TCQ Energy Probe.1

Ref: 2-Staff-6 & Energy Probe-2 & Energy Probe-4 & 2-Staff-11

Please update Tables 4, 8 and 9 in the original evidence, along with Attachment H to reflect the following:

i) that no true-up amount is required for the Cardiff TS (2-Staff-6),
ii) the payment of $40.479 million to Hydro One for the Churchill Meadows TS true-up (Energy Probe-4),
iii) the exclusion of the costs associated with any projects shown in Appendix A to 2-Staff-11 that have an in-service date after 2016, and
iv) an inflation rate of 2.1% (Energy Probe-2).

Response

Tables 4, 8 and 9 have been updated as follows:

Table 4: Eligible Incremental Capital

Eligible Incremental Capital	Capital Expenditures ($ 000's)
Distribution System Plan 2016 Capex	69,435
CCRA – Churchill Meadows TS	40,479
Total Proposed 2016 ICM Projects	**109,914**
Less: Materiality Threshold	**47,161**
Maximum Eligible Incremental Capital	**62,753**

Table 8: Incremental Capital Adjustment

Incremental Capital Adjustment	Revenue Requirement ($000's)
Eligible Incremental Capital	62,753
Less: Depreciation Expense	1,022
Incremental Capital to be included in Rate Base	61,731
Return on Rate Base	4,016
Depreciation Expense	1,022
Incremental Grossed Up PILs	(98)
Incremental Revenue Requirement	**4,940**

Table 9: Rate Riders

Rate Riders	Service Charge Rate Rider	Distribution Volumetric Rate Rider
Residential	0.90	N/A
General Service Less Than 50 KW	1.65	0.0005
General Service 50-499 KW	2.90	0.1748
General Service 500-4999 kW	66.16	0.0900
Large Use	521.63	0.1117
Unmetered Scattered Load	0.34	0.0006
Street Lighting	0.06	0.4368

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Note: Depending on the selections made below, certain worksheets in this workbook will be hidden. **Version** *2.0*

Utility Name	Enersource Hydro Mississauga Inc.
Service Territory (if filing more than one model)	
Assigned EB Number	EB-2015-0065
Name of Contact and Title	Natalie Yeates, Manager Rates & Settlements
Phone Number	905-283-4095
Email Address	nyeates@enersource.com
Is this Capital Module being filed in a CoS or Price-Cap IR Application?	**Price-Cap IR**
Indicate the Price-Cap IR Year (1, 2, 3 or 4) in which Enersource Hydro Mississauga Inc. is applying:	**3**
Enersource Hydro Mississauga Inc. is applying for:	**ICM Approval**
Enter Your Last CoS Rebasing Year	**2013**
Last COS OEB Application Number	**EB-2012-0033**
Indicate the most recent complete year in which billing and load data exists	**2014**
Current IPI	**2.10%**
Current Stretch Factor Group	**II**
Stretch Factor Value	**0.15%**
Price Cap Index	**1.95%**

Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:

2014 Actuals

2013 CoS Rebasing Year

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Ontario Energy Board

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Enersource Hydro Mississauga Inc.

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Capital Module

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Enersource Hydro Mississauga Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges? **7**

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 499 KW
4	GENERAL SERVICE 500 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	STREET LIGHTING

Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Enersource Hydro Mississauga Inc.

Input the billing determinants and base distribution rates associated with Enersource Hydro Mississauga Inc.'s 2014 Actuals. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

		2014 Actuals			2014 Actuals		
Rate Class	**Units**	**Billed Customers or Connections**	**Billed kWh**	**Billed kW (if applicable)**	**Monthly Service Charge**	**Distribution Volumetric Rate kWh**	**Distribution Volumetric Rate kW**
RESIDENTIAL	$/kWh	179,182	1,469,096,847		13.03	0.0131	0.0000
GENERAL SERVICE LESS THAN 50 KW	$/kWh	17,809	647,112,058		40.10	0.0117	0.0000
GENERAL SERVICE 50 TO 499 KW	$/kW	3,890	2,103,852,335	6,035,821	70.62	0.0000	4.2502
GENERAL SERVICE 500 TO 4,999 KW	$/kW	469	2,069,566,375	4,709,432	1608.24	0.0000	2.1870
LARGE USE	$/kW	9	1,002,165,609	1,741,185	12680.35	0.0000	2.7145
UNMETERED SCATTERED LOAD	$/kWh	2,967	11,501,822		8.28	0.0151	0.0000
STREET LIGHTING	$/kW	49,829	31,923,315	90,306	1.39	0.0000	10.6192

Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Enersource Hydro Mississauga Inc.

Calculation of 2014 Actuals Revenue Requirement. No input required.

2014 Actuals

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	179,182	1,469,096,847		13.03	0.0131	0.0000	28,016,898	19,245,169	0	47,262,066	59.3%	40.7%	0.0%	39.4%
GENERAL SERVICE LESS THAN 50 KW	17,809	647,112,058		40.10	0.0117	0.0000	8,569,691	7,571,211	0	16,140,902	53.1%	46.9%	0.0%	13.4%
GENERAL SERVICE 50 TO 499 KW	3,890	2,103,852,335	6,035,821	70.62	0.0000	4.2502	3,296,542	0	25,653,446	28,949,988	11.4%	0.0%	88.6%	24.1%
GENERAL SERVICE 500 TO 4,999 KW	469	2,069,566,375	4,709,432	1,608.24	0.0000	2.1870	9,051,175	0	10,299,528	19,350,703	46.8%	0.0%	53.2%	16.1%
LARGE USE	9	1,002,165,609	1,741,185	12,680.35	0.0000	2.7145	1,369,478	0	4,726,447	6,095,924	22.5%	0.0%	77.5%	5.1%
UNMETERED SCATTERED LOAD	2,967	11,501,822		8.28	0.0151	0.0000	294,801	173,678	0	468,479	62.9%	37.1%	0.0%	0.4%
STREET LIGHTING	49,829	31,923,315	90,306	1.39	0.0000	10.6192	831,148	0	958,977	1,790,125	46.4%	0.0%	53.6%	1.5%
Total	**254,155**	**7,335,218,361**	**12,576,744**				**51,429,731**	**26,990,057**	**41,638,398**	**120,058,187**				**100.0%**

Applicants Rate Base				2014 Actuals	
Average Net Fixed Assets					
Gross Fixed Assets - Re-based Opening	$ 541,300,088	A			
Add: CWIP Re-based Opening	$ 4,371,726	B			
Re-based Capital Additions	$ 46,257,875	C			
Re-based Capital Disposals	-$ 1,026,755	D			
Re-based Capital Retirements		E			
Deduct: CWIP Re-based Closing	-$ 4,371,726	F			
Gross Fixed Assets - Re-based Closing	$ 586,531,208	G			
Average Gross Fixed Assets			$	563,915,648	H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	$ 45,750,490	I			
Re-based Depreciation Expense	$ 28,721,695	J			
Re-based Disposals		K			
Re-based Retirements	-$ 1,026,755	L			
Accumulated Depreciation - Re-based Closing	$ 73,445,429	M			
Average Accumulated Depreciation			$	59,597,959	N = (I + M) / 2
Average Net Fixed Assets			**$**	**504,317,688**	O = H - N
Working Capital Allowance					
Working Capital Allowance Base	$ 786,215,891	P			
Working Capital Allowance Rate	13.5%	Q			
Working Capital Allowance			**$**	**106,139,145**	R = P * Q
Rate Base			**$**	**610,456,834**	S = O + R
Return on Rate Base					
Deemed ShortTerm Debt %	4.00%	T	$	24,418,273	W = S * T
Deemed Long Term Debt %	56.00%	U	$	341,855,827	X = S * U
Deemed Equity %	40.00%	V	$	244,182,733	Y = S * V
Short Term Interest	2.08%	Z	$	507,900	AC = W * Z
Long Term Interest	5.09%	AA	$	17,405,248	AD = X * AA
Return on Equity	8.93%	AB	$	21,805,518	AE = Y * AB
Return on Rate Base			**$**	**39,718,666**	AF = AC + AD + AE
Distribution Expenses					
OM&A Expenses	$ 52,564,731	AG			
Amortization	$ 25,461,695	AH			
Ontario Capital Tax		AI			
Grossed Up PILs	$ 3,079,933	AJ			
Low Voltage		AK			
Transformer Allowance	$ 2,000,166	AL			
		AM			
		AN			
		AO			
			$	**83,106,525**	AP = SUM (AG : AO)
Revenue Offsets					
Specific Service Charges	-$ 1,236,783	AQ			
Late Payment Charges	-$ 1,800,192	AR			
Other Distribution Income	-$ 724,731	AS			
Other Income and Deductions	-$ 1,068,717	AT	**-$**	**4,830,423**	AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			**$**	**117,994,767**	AV = AF + AP + AU
Rate Classes Revenue					
Rate Classes Revenue - Total (Sheet 5)			$	120,058,187	AW

Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Enersource Hydro Mississauga Inc.

Input the billing determinants associated with Enersource Hydro Mississauga Inc.'s *2013* CoS Rebasing Year. This sheet calculates the DENOMINATOR portion of the growth factor calculation.
Pseudo Revenue Requirement Calculation.

	2013 CoS Rebasing Year			2014 Actuals											
Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J_{total}	L = H / J_{total}	M = I / J_{total}	N = J / J_{total}
RESIDENTIAL	176,865	1,423,857,475		13.03	0.0131	0.0000	27,654,611	18,652,533	0	46,307,144	23.1%	15.6%	0.0%	38.6%
GENERAL SERVICE LESS THAN 50 KW	17,703	612,188,101		40.10	0.0117	0.0000	8,518,684	7,162,601	0	15,681,284	7.1%	6.0%	0.0%	13.1%
GENERAL SERVICE 50 TO 499 KW	3,950		6,222,022	70.62	0.0000	4.2502	3,347,388	0	26,444,838	29,792,226	2.8%	0.0%	22.1%	24.8%
GENERAL SERVICE 500 TO 4,999 KW	464		5,154,338	1,608.24	0.0000	2.1870	8,954,680	0	11,272,537	20,227,218	7.5%	0.0%	9.4%	16.9%
LARGE USE	9		1,737,267	12,680.35	0.0000	2.7145	1,369,478	0	4,715,811	6,085,289	1.1%	0.0%	3.9%	5.1%
UNMETERED SCATTERED LOAD	2,942	10,383,027		8.28	0.0151	0.0000	292,317	156,784	0	449,101	0.2%	0.1%	0.0%	0.4%
STREET LIGHTING	49,986		49,889	1.39	0.0000	10.6192	833,766	0	529,781	1,363,548	0.7%	0.0%	0.4%	1.1%
Total	**251,919**	**2,046,428,603**	**13,163,516**				**50,970,925**	**25,971,917**	**42,962,968**	**119,905,810**				**100.0%**

Ontario Energy Board

Capital Module
Applicable to ACM and ICM
Enersource Hydro Mississauga Inc.

Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

	From Most Recent Board Approved Tariff			2014 Actuals										
Rate Class	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	L = G / J_{total}	M = H / J_{total}	N = I / J_{total}	O = J / J_{total}
RESIDENTIAL	13.22	0.0133	0.0000	179,182	1,469,096,847		28,425,432	19,538,988	0	47,964,421	23.33%	16.04%	0.00%	39.4%
GENERAL SERVICE LESS THAN 50 KW	40.68	0.0119	0.0000	17,809	647,112,058		8,693,641	7,700,633	0	16,394,275	7.14%	6.32%	0.00%	13.5%
GENERAL SERVICE 50 TO 499 KW	71.64	0.0000	4.3118	3,890	2,103,852,335	6,035,821	3,344,155	0	26,025,253	29,369,408	2.74%	0.00%	21.36%	24.1%
GENERAL SERVICE 500 TO 4,999 KW	1631.56	0.0000	2.2187	469	2,069,566,375	4,709,432	9,182,420	0	10,448,817	19,631,236	7.54%	0.00%	8.58%	16.1%
LARGE USE	12864.22	0.0000	2.7539	9	1,002,165,609	1,741,185	1,389,336	0	4,795,049	6,184,385	1.14%	0.00%	3.94%	5.1%
UNMETERED SCATTERED LOAD	8.40	0.0153	0.0000	2,967	11,501,822		299,074	175,978	0	475,051	0.25%	0.14%	0.00%	0.4%
STREET LIGHTING	1.41	0.0000	10.7732	49,829	31,923,315	90,306	843,107	0	972,885	1,815,991	0.69%	0.00%	0.80%	1.5%
Total							**52,177,165**	**27,415,599**	**42,242,004**	**121,834,768**				**100.0%**

Ontario Energy Board

Capital Module
Applicable to ACM and ICM
Enersource Hydro Mississauga Inc.

No Input Required.

Final Threshold Calculation

$$\textbf{Threshold Value}\ (\%) = 1 + \left[\left(\frac{RB}{d}\right) \times (g + PCI \times (1 + g))\right] + 20\%$$

Year		**2016**	
Price Cap Index		**1.95%**	PCI
Growth Factor Calculation			
2014 Actuals		**$120,058,187**	
2013 CoS Rebasing Year		**$119,905,810**	
Growth Factor		**0.13%**	g
Dead Band		**20%**	
Average Net Fixed Assets			
Gross Fixed Assets Opening	$	541,300,088	
Add: CWIP Opening	$	4,371,726	
Capital Additions	$	46,257,875	
Capital Disposals	-$	1,026,755	
Capital Retirements	$	-	
Deduct: CWIP Closing	-$	4,371,726	
Gross Fixed Assets - Closing	$	586,531,208	
Average Gross Fixed Assets	$	563,915,648	
Accumulated Depreciation - Opening	$	45,750,490	
Depreciation Expense	$	28,721,695	
Disposals	$	-	
Retirements	-$	1,026,755	
Accumulated Depreciation - Closing	$	73,445,429	
Average Accumulated Depreciation	$	59,597,959	
Average Net Fixed Assets	$	504,317,688	
Working Capital Allowance			
Working Capital Allowance Base	$	786,215,891	
Working Capital Allowance Rate		14%	
Working Capital Allowance	$	106,139,145	
Rate Base	**$**	**610,456,834**	RB
Depreciation	**$**	**28,721,695**	d
Threshold Value		**164%**	
Threshold CAPEX	$	47,160,842	$Threshold\ Value \times d$

Ontario Energy Board

Capital Module
Applicable to ACM and ICM

Enersource Hydro Mississauga Inc.

Identify ALL Proposed ACM projects and related CAPEX costs in the relevant years

	Test Year	Year 1	Year 2	Year 3	Year 4
Distribution System Plan CAPEX				$ 109,913,770	
Materiality Threshold		$ 47,160,842	$ 47,160,842	$ 47,160,842	$ 47,160,842
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)	$ -	$ -	$ -	$ 62,752,928	$ -

Project Descriptions:	Type	Test Year	Year 1	Year 2	Year 3	Year 4	Total
Churchill Meadows TS CCRA					$ 40,478,700		**$ 40,478,700**
					$ -		$ -
Distribution System Plan 2016 CAPEX					$ 22,274,228		**$ 22,274,228**
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
							$ -
Total Cost of ACM Projects		$ -	$ -	$ -	$ 62,752,928	$ -	**$ 62,752,928**
Maximum Allowed Incremental Capital			$ -	$ -	$ 62,752,928	$ -	$ 62,752,928

	Test Year	Year 1	Year 2	Year 3	Year 4
Distribution System Plan CAPEX	$ -	$ -	$ -	$ 109,913,770	$ -
Materiality Threshold		$ 47,160,842	$ 47,160,842	$ 47,160,842	$ 47,160,842
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)	$ -	$ -	$ -	$ 62,752,928	$ -

			Year 1			Year 2			Year 3			Year 4		
Project Descriptions:	**Type**	**Test Year**	**Proposed ACM/ICM**	**Amortization Expense**	**CCA**	**Proposed ACM/ICM**	**Amortization Expense**	**CCA**	**Proposed ACM/ICM**	**Amortization Expense**	**CCA**	**Proposed ACM/ICM**	**Amortization Expense**	**CCA**
Churchill Meadows TS CCRA			$ -			$ -			**$ 40,478,700**	$ 505,984	$ 1,619,148	$ -		
			$ -			$ -			$ -	$ -	$ -	$ -		
Distribution System Plan 2016 CAPEX			$ -			$ -			**$ 22,274,228**	$ 515,713	$ 1,879,169	$ -		
			$ -			$ -			$ -			$ -		
			$ -			$ -			$ -			$ -		
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			$ -			$ -			$ -			$ -		
			$ -			$ -			$ -			$ -		
Total Cost of Projects			$ -	$ -	$ -	$ -	$ -	$ -	$ 62,752,928	$ 1,021,697	$ 3,498,317	$ -	$ -	$ -

Ontario Energy Board

Capital Module
Applicable to ACM and ICM
Enersource Hydro Mississauga Inc.

Incremental Capital Adjustment

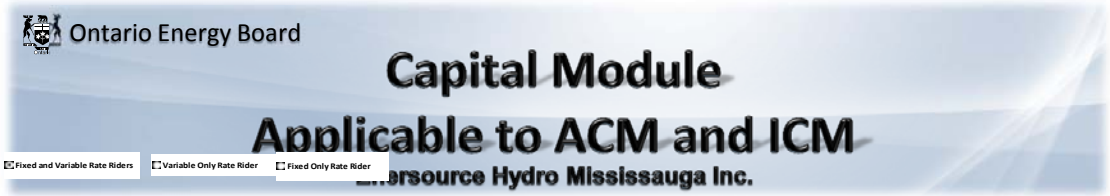
Current Revenue Requirement					
Current Revenue Requirement - Total			$	117,994,767	**A**

Return on Rate Base					
Incremental Capital			$	62,752,928	**B**
Depreciation Expense			$	1,021,697	**C**
Incremental Capital to be included in Rate Base			$	61,731,231	**D = B - C**
Deemed ShortTerm Debt %	4.0%	**E**	$	2,469,249	**G = D * E**
Deemed Long Term Debt %	56.0%	**F**	$	34,569,489	**H = D * F**
Short Term Interest	2.08%	**I**	$	51,360	**K = G * I**
Long Term Interest	5.09%	**J**	$	1,760,071	**L = H * J**
Return on Rate Base - Interest			$	1,811,431	**M = K + L**
Deemed Equity %	40.00%	**N**	$	24,692,492	**P = D * N**
Return on Rate Base -Equity	8.93%	**O**	$	2,205,040	**Q = P * O**
Return on Rate Base - Total			$	4,016,471	**R = M + Q**

Amortization Expense					
Amortization Expense - Incremental		**C**	$	1,021,697	**S**

Grossed up PIL's					
Regulatory Taxable Income		**O**	$	2,205,040	**T**
Add Back Amortization Expense		**S**	$	1,021,697	**U**
Deduct CCA			$	3,498,317	**V**
Incremental Taxable Income			-$	271,581	**W = T + U - V**
Current Tax Rate	26.5%	**X**			
PIL's Before Gross Up			-$	71,969	**Y = W * X**
Incremental Grossed Up PIL's			-$	97,917	**Z = Y / (1 - X)**

Incremental Revenue Requirement					
Return on Rate Base - Total		**Q**	$	4,016,471	**AA**
Amortization Expense - Total		**S**	$	1,021,697	**AB**
Incremental Grossed Up PIL's		**Z**	-$	97,917	**AC**
Incremental Revenue Requirement			$	4,940,251	**AD = AA + AB + AC**



Calculation of incremental rate rider. Choose one of the 3 options:

Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class	Billed Customers or Connections
	From Sheet 8	*From Sheet 8*	*From Sheet 8*	Col C * Col I_{total}	Col D* Col I_{total}	Col E* Col I_{total}		*From Sheet 4*
RESIDENTIAL	23.33%	16.04%	0.00%	1,152,617	792,282	0	1,944,899	179,182
GENERAL SERVICE LESS THAN 50 KW	7.14%	6.32%	0.00%	352,517	312,251	0	664,768	17,809
GENERAL SERVICE 50 TO 499 KW	2.74%	0.00%	21.36%	135,601	0	1,055,292	1,190,894	3,890
GENERAL SERVICE 500 TO 4,999 KW	7.54%	0.00%	8.58%	372,336	0	423,687	796,023	469
LARGE USE	1.14%	0.00%	3.94%	56,336	0	194,433	250,769	9
UNMETERED SCATTERED LOAD	0.25%	0.14%	0.00%	12,127	7,136	0	19,263	2,967
STREET LIGHTING	0.69%	0.00%	0.80%	34,187	0	39,449	73,636	49,829
Total	**42.83%**	**22.50%**	**34.67%**	**2,115,720**	**1,111,669**	**1,712,862**	**4,940,251**	**254,155**
							4,940,251	
							From Sheet 11, E83	

Billed kWh	Billed kW	Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
From Sheet 4	*From Sheet 4*	Col F / Col K / 12	Col G / Col L	Col H / Col M
1,469,096,847		0.90	0.0000	0.0000
647,112,058		1.65	0.0005	0.0000
2,103,852,335	6,035,821	2.90	0.0000	0.1748
2,069,566,375	4,709,432	66.16	0.0000	0.0900
1,002,165,609	1,741,185	521.63	0.0000	0.1117
11,501,822		0.34	0.0006	0.0000
31,923,315	90,306	0.06	0.0000	0.4368
7,335,218,361	**12,576,744**			

Note: As per the OEB's letter issued July 16, 2015 (EB-2012-0410), Residential Rates will be applied on a fixed basis only.