

ENERGY+ INC.

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January 15, 2016

Ms. Kirsten Walli, Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street Toronto, ON, M4P 1E4

Dear Ms. Walli:

Re: EB-2016-0054 Brant County Power Inc. 2016 Electricity Distribution Rate Application Responses to Interrogatories

Pursuant to the Ontario Energy Board's Decision and Order dated February 26, 2015 (EB-2014-0377, EB-2014-0217, EB 2014-0223), Cambridge and North Dumfries Hydro Inc. and Brant County Power Inc. amalgamated on January 1, 2016, under the corporate name Energy+Inc.

Energy+ Inc. is pleased to provide the enclosed responses interrogatories received in respect of the above noted Rate Application.

The Interrogatory Responses and supporting files have been submitted through the Board's RESS portal and to Intervenors via email. Two paper copies will be couriered to the Ontario Energy Board office.

If you require any additional information or clarification, please contact me at (519) 621-8405, ext 2340.

Yours truly,

Energy+ Inc.

Patti Eitel, CPA,CGA, P.Mgr Manager, Regulatory Affairs & Financial Planning peitel@energyplus.ca

cc: Michael Janigan (VECC) cc: Shelley Grice (VECC) Interrogatory #1 - Staff

Interrogatory #1

Ref: Managers Summary Page 19 – Shared Tax Savings Ref: Rate Generator Model Tab 8 – Shared Tax Rate Rider

Ref: Chapter 3 Filing Requirements for Electricity Distribution Rate Applications

3.2.7 Tax Changes

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider | |
|--|-----|------------------------------------|---|---|----------------------------|-------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 81,835,503 | | -3,625 | -0.04 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 37,296,462 | 791 | -1,273 | -0.0000 | kWh |
| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | kW | 165,127,616 | 362,451 | -2,091 | -0.0058 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 442,068 | | -16 | -0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 176,956 | 353 | -29 | -0.0817 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,696,635 | 4,770 | -332 | -0.0696 | kW |
| Total | | 286 575 240 | 368 365 | -\$7.365 | | |

OEB staff notes there are insignificant rate riders in several rate classes for Brant County Power. Please confirm if Brant County Power wishes to transfer the tax sharing amount to Account 1595 for disposition at a future date.

RESPONSE

Although the total disposition amount is insignificant overall, Brant County Power prefers that the shared tax savings disposition be approved in the 2016 IRM so that customers benefit from application of these credits now, rather than at a future date. Further, this disposition will help to mitigate the overall rate impacts for the affected rate classes, including the first year of transition to fixed distribution rates for residential customers.

Brant County Power Inc. Inc. EB-2015-0054 Response to Board Staff Interrogatories Filed: January 15, 2016

Interrogatory #2 - Staff

Interrogatory #2

Ref: Managers Summary Pages 12-13 - Rate Design Changes

Ref: Rate Generator Model Tab 15 - Rev2Cost_GDPIPI

Brant County Power is proposing not to mitigate rates even though the monthly fixed charge will be \$4.37 over 4 years.

A) Please confirm that if the number of years to transition to the new rate design was changed to 5 years, the impact would be \$3.49.

RESPONSE

Brant County Power confirms that if the number of years to transition to the new rate design was changed to 5 years, the impact of this change would be \$3.49.

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B) Brant County Power states "that extending the transition period to 5 years, or one

year following rate harmonization for Brant County Power customers would

cause unnecessary customer confusion." Please provide an explanation of what

the confusion would be.

RESPONSE

Effective January 1, 2016, Cambridge and North Dumfries Hydro Inc. ("CND") and Brant County

Power ("BCP") have legally amalgamated to become Energy+ Inc. As outlined in the MAADs

Application EB-2014-0217, the amalgamated entity intends to harmonize distribution rates as

part of its next Cost of Service Rate Rebasing application, expected to be for May 1, 2019 rates.

A four year time frame aligns to the final year of phasing in the fixed distribution rates for

residential customers based on a rate rebasing in 2019.

Although future rate impacts are beyond the scope of this Application, the timeline for rate

harmonization as approved in EB-2014-0217 warrants further consideration in support of a four-

year transition period for residential variable-to-fixed rates for BCP customers.

BCP believes that using a 5 year transition period for its customers, as compared to a 4 year

period for CND customers, would create confusion for customers at the time of rebasing in

2019. A five-year transition for the residential variable-to-fixed rate (2016-2020) would create a

two-year overlap with the 2019 rate harmonization and add another layer of complexity for

former BCP customers who want to understand their rates. At the time of rate harmonization,

Energy+ Inc. would envision that it would need to create a separate residential rate class for

former BCP customers that would result in a different fixed and variable rate compared to other

Energy+ Inc. residential customers at the time of rebasing. This is inconsistent with the

principle of rate harmonization. From both a customer communications and regulatory

perspective, BCP believes that this could negatively impact customer satisfaction levels,

communications expense, and future regulatory costs.

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All things being equal, the proposed four-year transition to residential fixed rates may mitigate the impact of the 2019 rate harmonization by more closely aligning the residential rate structures for BCP and CND over the transition period:

| 4 Year | % o | f Fixed Cl | narge |
|--------|--------|------------|----------|
| | BCP | CND | Variance |
| 2015 | 39.1% | 47.1% | -8.0% |
| 2016 | 54.4% | 60.3% | -6.0% |
| 2017 | 69.7% | 73.6% | -3.9% |
| 2018 | 84.7% | 86.8% | -2.1% |
| 2019 | 100.0% | 100.0% | 0.0% |

| 5 Year | % o | f Fixed Ch | narge |
|--------|--------|------------|---------------|
| | ВСР | CND | Variance |
| 2015 | 39.1% | 47.1% | -8.0% |
| 2016 | 51.3% | 60.3% | - 9.1% |
| 2017 | 63.4% | 73.6% | -10.2% |
| 2018 | 75.5% | 86.8% | -11.3% |
| 2019 | 87.9% | 100.0% | -12.1% |
| 2020 | 100.0% | 100.0% | 0.0% |

We believe that this is important to promote rate harmonization and to ensure consumer confidence in the new entity, Energy + Inc.

Brant County Power Inc. Inc. EB-2015-0054

Response to Board Staff Interrogatories Filed: January 15, 2016

Interrogatory #3 - Staff

Interrogatory #3

Ref: Chapter 3 Filing Requirements for Electricity Distribution Rate Applications

3.2.5.2 Global Adjustment

Chapter 3 section 3.2.5.2 of the filing requirements states "As a new addition for 2016 applications, a distributor must now provide a description of its settlement process with the IESO or host distributor. It must specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class, itemize its process for providing consumption estimates to the IESO, and describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor's method for estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distribution customers. Distributors are reminded that they are expected to use accrual accounting."

Please provide the description as indicated above for settling the GA with the IESO.

RESPONSE

Global Adjustment

Brant County Power ("BCP") purchases energy from the IESO at the spot market price (Hourly Ontario Energy Price ("HOEP") and sells it to Brant County Power customers at either Regulated Price Plan (RPP) rates or Non-RPP rates (i.e. market rates or electricity retailer rates).

Monthly RPP quantities purchased from the IESO are calculated as the difference between the total wholesale electricity quantities purchased at spot price and the non-RPP consumption billed to BCP customers. Non-RPP consumption data is supplied from reports generated from BCP's customer information system. The residual RPP quantities purchased are then allocated among the time-of-use and tiered pricing levels based on the percentage of the kWh consumption billed to RPP customers for each "bucket" during the month (i.e. On-Peak, Off-Peak, Mid-Peak, First Tier, And Second Tier) and then weighted against the 2nd Estimated GA rate. The monthly difference between the electricity quantities purchased at spot price plus

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GA, and electricity billed using RPP pricing, is submitted to the IESO. The financial settlement

amount is submitted through the IESO settlement portal, for payment to, or from, the IESO.

As discussed on page 17 of the Application, BCP's 2014 annual true-up was not finalized,

submitted, and accepted by the IESO until August 2015. This \$1,133,153 adjustment was not

recorded in BCP's books and records until 2015, however, it has been included in this

Application for disposition.

BCP's current process is to settle RPP customers with the IESO using the 2nd estimate and

true up monthly, based on actual rates. The true-up amount is calculated as the change

between what was claimed using the 2nd estimate and the actual rates. This variance is then

adjusted in the next month's claim.

Non-RPP customers are billed for Global Adjustment (GA) based on the IESO's first estimate of

the GA rates. Brant County Power currently has no Class A customers.

Embedded Generation – Settlement with the IESO

BCP collects generation quantities from third party providers that read microFIT and FIT meters,

which is used to calculate the payment amount to the customer. Variance spreadsheets track

the difference between the weighted average price (WAP) and the generation contract price for

the month. Generation kWh's are prorated between on-peak and off-peak time to align with

IESO's reporting requirements.

The difference between the total amount to be paid to the generator under the contracted price

and the total generation cost based on the WAP is submitted to the IESO for recovery within

four business days of each month end.

RPP Final Variance Settlement Amount Filing

Customers who leave the Regulated Price Plan will no longer pay or receive the benefit of their

share of past cumulative variances held by the IESO. Upon leaving the RPP, customers will be

assessed a final RPP variance settlement amount. The RPP price determination assumes that

customers have remained on the RPP for a full 12 months.

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BCP's customer information system calculates the amount payable or receivable to the IESO using the monthly Final Variance Settlement Factor in effect during the exit month of the customer, multiplied by their most recent 12 month or pro-rated actual consumption.

BCP confirms that it uses accrual accounting for annual financial reporting, and settles based on actual billed monthly consumption with no provision for accruals or unbilled revenue reconciliations.

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Response to Board Staff Interrogatories Filed: January 15, 2016

Interrogatory #4 - Staff

Interrogatory #4

Ref: Appendix A – LRAMVA Report

Brant County Power has requested approval of a total LRAMVA amount of \$165,362. This LRAMVA amount represents the lost revenues due to the delivery of CDM programs in 2011, 2012, 2013 and 2014. Brant County Power retained IndEco Strategic Consulting Inc. to prepare a third party report that details the lost revenue calculations.

a) If available, please provide a live excel file that includes all final program results as prepared by the OPA (now IESO), including persisting savings, the energy and peak demand savings weighting for all programs, and the applicable distribution rates that were all included in the calculation to determine the lost revenues sought for recovery.

RESPONSE

The model used to perform the calculations is a proprietary model developed by IndEco. The tables and descriptions in the LRAMVA report provide a traceable description of how the results were derived. IndEco has prepared an Excel file ("Sample BCP LRAMVA calculations.xlsx") with a sample set of calculations of the CDM impact on load for the Residential rate class in 2012 to demonstrate the calculation methodology, which has been submitted through the OEB portal.

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b) IndEco notes throughout its LRAMVA Report that persistence results are as reported by the IESO. Please provide the supporting evidence, including any documentation that IndEco relied on when determining the persistence level of results from 2011, 2012 and 2013.

RESPONSE

The file "2012 Gross Savings – Brant County.xlsx" was provided by the OPA and contains the persistence of 2012 results and 2011 adjustments. The file "Brant County Power Inc. 2013 Verified Results.xlsx" was provided by the OPA and contains the persistence of 2013 results and 2012 adjustments. The file "brant county participation.xlsx" was provided by the IESO and contains the persistence of 2014 results and 2013 adjustments. The persistence of 2011 results was not provided by the IESO/OPA and therefore was estimated by IndEco, as indicated on page 11 of the LRAMVA Report¹. The persistence estimates were based on the contributions to 2014 targets of the final 2011 results provided by the OPA and are consistent with the persistence of results for the same programs in other years.

¹

¹ "The IESO has provided Brant County Power with persistence data for 2012-2014 results and 2011-2013 adjustments. Because persistence of 2011 results was not available from the IESO, it was estimated based on net incremental and program-to-date contributions to 2014 targets reported by the IESO".

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c) Throughout Appendix B of the LRAMVA Report, IndEco notes that "monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts". Please provide the monthly multiplier factors for all peak demand savings (kW) results where lost revenue amounts are calculated and any supporting information for these values

RESPONSE

For most initiatives that have lost revenue related to kW reductions (i.e. Retrofit, Energy Audit, Electricity Retrofit Incentive Program, and High Performance New Construction), the kW reductions primarily involve CDM measures like lighting upgrades. These measures provide kW reductions during normal business operating hours and the demand savings are expected to be maintained throughout the year, including during the customer's monthly peaks. For these initiatives, a multiplier of 12 was used for lost revenue calculations.

The IESO reports peak demand savings from CDM programs for the purposes of tracking progress towards peak demand reduction targets and the reported kW values can be used for lost revenue calculation purposes. The IESO reports peak demand savings for a specific provincial peak electricity demand period of less than 12 months, but these demand savings are not exclusive to this time period. The measures undertaken as part of CDM programs are mostly for equipment that operates year round during regular business hours and the demand savings achieved by the measures during peak periods are expected to be maintained for each of the 12 months of the year. For example, according to the IESO 2014 Evaluation of Business Initiatives (Available at: http://www.powerauthority.on.ca/sites/default/files/conservation/2014-Evaluation-Business-Initiatives.pdf), 67% of the Retrofit program savings come from lighting projects. Lighting projects are expected to produce savings during regular operating hours and thus reduce electricity demand during the peak demand period of the businesses where the measures were installed. A small portion of projects produce demand reductions during limited months of the year or outside of regular operating hours.

For Brant County Power's Retrofit program, the IESO has reported a total of 1,963,091 kWh of net incremental energy savings and 365 kW of net incremental peak demand savings in 2011-2014. Dividing the kWh value by the kW value provides an average of 5,378 hours per year or

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15 hours per day for 365 days on average. Some equipment upgraded runs 24 hours a day 365 days per year and other equipment runs 8 hours per day 5 days per week, but on average the equipment is running 15 hours per day, 12 months per year.

For DR 3, the kW values provided by the IESO were multiplied by 3, based on the methodology used in PowerStream's 2015 rate decision, EB-2014-0108, that was approved by the Board.

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Response to VECC Interrogatories Filed: January 15, 2016

VECC Interrogatory #1

Ref: Manager's Summary, Page 12

Preamble: Brant County proposal to move to fully fixed Residential customer rates consists of a

four year transition period and an increase in the Monthly Fixed Charge of \$4.37.

a) Please provide the Monthly Fixed Charge Increase and the associated bill impacts in 2016 if

the transition period to fully fixed rates is 5 years instead of 4 years as proposed, and

include the following components in the 2016 bill impacts:

- Removal of Debt Retirement Charge

- Removal of Ontario Clean Energy Benefit

- Addition of Ontario Electricity Support Program

- Change in Wholesale Market Service Rate from \$0.0044 to \$0.0038

RESPONSE

For the purpose of providing a response to this interrogatory, BCP has prepared a computation of the Monthly Fixed Charge Increase, assuming a 5 year transition period, and the associated 2016 bill impacts including the following components:

Removal of Debt Retirement Charge

- Removal of Ontario Clean Energy Benefit

- Addition of Ontario Electricity Support Program

- Change in Wholesale Market Service Rate from \$0.0044 to \$0.00361

Table 1 below summarizes the 2016 bill impacts for a 5 year transition period:

¹ EB 2015-0294 OEB Decision on Regulatory Charges for 2016

Table 1: Summary of Bill Impacts Using 5 Year Transition Period

| | 5 Year | Amend | ed Jan 15 20 | 16 | | | |
|-------------------------|-------------|--------|---|------------|--------|-------------------------|-------|
| Customer Class | Consumption | (Fixed | ution Impact & Volumetric Charge) | Total Bill | Impact | Total Bill Excluding | • |
| | | \$ | % | \$ | % | \$ | % |
| Residential | 350 kWh | \$2.02 | 9.92% | \$ 11.86 | 18.14% | \$ 4.59 | 6.32% |
| Residential | 800 kWh | \$0.13 | 0.44% | \$ 20.05 | 15.28% | \$ 5.48 | 3.76% |
| GS < 50 kW | 2,000 kWh | \$ - | 0.00% | \$ 63.75 | 20.72% | \$ 29.57 | 8.65% |
| | | | | | | | |
| GS 50 - 4999 kW | 60 kW | \$ - | 0.00% | \$156.76 | 4.81% | \$156.76 | 4.81% |
| Sentinel Lighting | 65 kW | \$ - | 0.00% | \$ 6.99 | 16.14% | \$ 2.17 | 4.52% |
| USL (1 connection) | 150 kWh | \$ - | 0.00% | \$ 5.64 | 4.12% | \$ 5.64 | 4.12% |
| Street Lighting (1 con) | 1 kW \$ - | | 0.00% | \$ 2.33 | 3.12% | \$ 2.33 | 3.12% |

To ensure a consistent comparison between the bill impacts of a 5 year residential fixed rate transition and a 4 year residential fixed rate transition as proposed by BCP, BCP has prepared an updated Bill Impact Analysis for a 4 year transition period including the same components, which is summarized in Table 2 below:

Please note that BCP identified certain minor corrections that were required to be made to the Bill Impact Analysis originally submitted on October 19, 2015 for certain rate classes which are noted in the spreadsheet models. These corrections included the removal of the current OCEB credit on ineligible rate classes, moving non-EDVAR rate riders to section Subtotal A, correcting the TOU/RPP rates for Res 2,000 kWh, and correcting the formula for loss adjusted kWh on line losses for Sentinel Lights.

Table 2: Summary of Bill Impacts Using 4 Year Transition Period

| | 4 Year | Amend | ed Jan 15 20 | 16 | | | |
|-------------------------|------------------------|--------|---|------------|--------|-------------------------|-------|
| Customer Class | Consumption | (Fixed | ution Impact & Volumetric Charge) | Total Bill | Impact | Total Bill Excluding | - |
| | | \$ | % | \$ | % | \$ | % |
| Residential | 350 kWh | \$2.52 | 12.36% | \$ 12.42 | 18.99% | \$ 5.15 | 7.09% |
| Residential | 800 kWh | \$0.13 | 0.46% | \$ 20.05 | 15.28% | \$ 5.48 | 3.76% |
| GS < 50 kW | 2,000 kWh | \$ - | 0.00% | \$ 63.75 | 20.72% | \$ 29.57 | 8.65% |
| | | | | | | | |
| GS 50 - 4999 kW | 60 kW | \$ - | 0.00% | \$156.76 | 4.81% | \$156.76 | 4.81% |
| Sentinel Lighting | el Lighting 65 kW \$ - | | 0.00% | \$ 6.99 | 16.14% | \$ 2.17 | 4.52% |
| USL (1 connection) | 150 kWh | \$ - | 0.00% | \$ 5.64 | 4.12% | \$ 5.64 | 4.12% |
| Street Lighting (1 con) | 1 kW | \$ - | 0.00% | \$ 2.33 | 3.12% | \$ 2.33 | 3.12% |

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Based on the computations completed and summarized in Table 1 and Table 2, BCP submits

that the Total Bill Impact for a residential customer with a monthly usage of 800 kWh is the

same under both the 4-Year and 5-Year transition scenarios. The Total Bill impact excluding the

OCEB for the 10th percentile customers (350kWh) under both scenarios are less than 10%, and

the delta between these two scenarios is only \$0.56 or 0.77%. (\$5.15- \$4.59 = \$0.56; 7.09%-

6.32% = 0.77%

Given that the financial variance between the 4-year and 5-year scenarios is 0.77%, BCP

submits that the factors noted in our response to Board Staff Interrogatory 2B should also be

considered, and that the transition over a 4 year period is appropriate.

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b) Please provide live versions of the Appendix 2-W bill impact sheets under the scenario described in part (a).

RESPONSE

The excel spreadsheet "Brant County Appendix C_IRM Bill Impacts_5_Year_20160115.xls" has been submitted as required, as well as an amended excel spreadsheet "Brant County Appendix C_IRM Bill Impacts_4_Year_20160115.xls" for comparative purposes. The following table provides a summary of the variances:

| | | | | | | esidential Tra nended Jan 15 | | | idential Tra Amendmen | nsition with ts | | | sidential Tra | |
|-------------------|--------|-----|-----------|-------------------------|--------------------------------|---------------------------------|---------------------|--------------------------------|------------------------------|---------------------|---|----------|-------------------------|--------------------|
| Rate Class | kWh | kW | # Conn | 2015 Total Bill A | 2016 Proposed Bill B1 | Difference B1 - A = C1 | Bill Impact C1/A | 2016 Proposed Bill B2 | Difference B2 - A = C2 | Bill Impact C2/A | 4 Year VS 5 Year Bill Variance B2-BA | | Difference B - A = C | Bill Impact C/A |
| | | | | \$ | \$ | \$ | % | \$ | \$ | % | \$ | \$ | \$ | % |
| Residential | 100 | | | 28.86 | 36.17 | 7.31 | 25.32% | 37.04 | 8.18 | 28.33% | \$ 0.87 | 37.00 | 8.14 | 28.21% |
| Time-of-Use | 250 | | | 50.79 | 60.82 | 10.03 | 19.75% | 61.51 | 10.72 | 21.10% | \$ 0.68 | 61.42 | 10.63 | 20.92% |
| | 350 | | | 65.40 | 77.26 | 11.86 | 18.14% | 77.82 | 12.42 | 18.99% | \$ 0.56 | 77.69 | 12.29 | 18.80% |
| | 800 | | | 131.17 | 151.22 | 20.05 | 15.28% | 151.22 | 20.05 | 15.28% | \$ - | 150.94 | 19.76 | 15.07% |
| | 1,000 | | | 160.40 | 184.10 | 23.69 | 14.77% | 183.85 | 23.45 | 14.62% | \$ (0.25) | 183.49 | 23.09 | 14.39% |
| | 1,500 | | | 233.48 | 266.28 | 32.80 | 14.05% | 265.41 | 31.93 | 13.68% | \$ (0.87) | 264.88 | 31.40 | 13.45% |
| | 2,000 | | | 306.56 | 348.47 | 41.91 | 13.67% | 346.97 | 40.42 | 13.18% | \$ (1.49) | 303.05 | 35.39 | 13.22% |
| GS < 50 kW | 1,000 | | | 165.38 | 198.53 | 33.16 | 20.05% | 198.53 | 33.16 | 20.05% | | 198.18 | 32.80 | 19.83% |
| Time-of-Use | 2,000 | | | 307.63 | 371.38 | 63.75 | 20.72% | 371.38 | 63.75 | 20.72% | | 370.67 | 63.04 | 20.49% |
| | 5,000 | | | 734.41 | 889.93 | 155.53 | 21.18% | 889.93 | 155.53 | 21.18% | | 888.15 | 153.75 | 20.93% |
| | 10,000 | | | 1,445.70 | 1,754.18 | 308.48 | 21.34% | 1,754.18 | 308.48 | 21.34% | | 1,750.62 | 304.92 | 21.09% |
| | 15,000 | | | 2,156.98 | 2,618.43 | 461.45 | 21.39% | 2,618.43 | 461.45 | 21.39% | | 2,608.20 | 455.62 | 21.17% |
| GS 50-4999 kW | 20,000 | 60 | | 3,257.92 | 3,414.67 | 156.76 | 4.81% | 3,414.67 | 156.76 | 4.81% | | 3,407.95 | 475.83 | 16.23% |
| | 40,000 | 100 | | 6,235.71 | 6,499.35 | 263.64 | 4.23% | 6,499.35 | 263.64 | 4.23% | | 6,476.37 | 864.23 | 15.40% |
| Sentinel Lighting | 65 | | 1 | 43.35 | 50.35 | 6.99 | 16.14% | 50.35 | 6.99 | 16.14% | | 50.00 | 7.02 | 16.35% |
| USL | 800 | | 1 | 136.78 | 142.41 | 5.64 | 4.12% | 142.41 | 5.64 | 4.12% | | 142.13 | 19.03 | 15.46% |
| Street Lighting | 150 | 1 | 1 | 74.71 | 77.04 | 2.33 | 3.12% | 77.04 | 2.33 | 3.12% | | 77.07 | 9.83 | 14.61% |

An updated Appendix C has also been included.

Brant County Power Inc. (Energy+ Inc.) EB-2015-0054 Responses to VECC Interrogatories Filed: January 15, 2016

Appendix C

Bill Impacts

4 Year Updated (All)

5 Years Residential

File Number: FB-2015-0054 Appendix: Page: Sheet 1- Res (100 kWh) Sheet: Updated:

Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU TOU / non-TOU:

> Consumption 100 kWh

| | | Current | Board-Apı | oroved | | | Proposed | | | Γ | | lmi | act |
|--|-------------|-------------|-----------|----------------------------|----|--------|----------|----|--------|---|-----------------|------------------|----------|
| | | Rate | Volume | | | Rate | Volume | | Charge | F | _ | | |
| | Charge Unit | (\$) | | (\$) | | (\$) | | | (\$) | | \$ C | hange | % Change |
| Monthly Service Charge | Monthly | \$ 11.22 | 1 | \$ 11.22 | \$ | 15.59 | 1 | \$ | 15.59 | | \$ | 4.37 | 38.95% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 1.75 | 1 | \$ 1.75 | \$ | 1.75 | 1 | \$ | 1.75 | | \$ | - | 0.00% |
| Rate Rider for Application of Tax Change | Monthly | \$ - | 1 | \$ - | \$ | (0.04) | 1 | \$ | (0.04) | | \$ | (0.04) | |
| LRAM Rate Rider | per kWh | \$ - | 100 | \$ - | \$ | 0.0007 | 100 | \$ | 0.07 | | \$ | 0.07 | |
| Distribution Volumetric Rate | per kWh | \$ 0.0211 | 100 | \$ 2.11 | \$ | 0.0158 | 100 | \$ | 1.58 | | \$ | (0.53) | -25.12% |
| Sub-Total A (excluding pass through) | | | | \$ 15.08 | | | | \$ | 18.95 | _ | \$ | 3.87 | 25.66% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ (0.0070) | | \$ (0.70) | \$ | 0.0021 | 100 | | 0.21 | | \$ | 0.91 | -130.00% |
| Low Voltage Service Charge | per kWh | \$ 0.0024 | | \$ 0.24 | | 0.0024 | 100 | | 0.24 | | \$ | - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.1021 | 4.95 | | \$ | 0.1021 | 4.95 | ' | 0.51 | | Ψ | - | 0.00% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | | \$ | 0.79 | 1 | \$ | 0.79 | | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 15.92 | | | | \$ | 20.70 | _ | \$ | 4.78 | 30.03% |
| RTSR - Network | per kWh | \$ 0.0048 | | \$ 0.50 | | 0.0064 | 105 | | 0.67 | | \$ | 0.17 | 33.33% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0019 | 105 | \$ 0.20 | \$ | 0.0030 | 105 | | 0.31 | | \$ | 0.12 | 57.89% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 16.62 | | | | \$ | 21.68 | | \$ | 5.06 | 30.47% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 105 | \$ 0.46 | | 0.0036 | 105 | ' | 0.38 | | \$ | (0.08) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 105 | \$ 0.14 | | 0.0013 | 105 | \$ | 0.14 | | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ - | 105 | | \$ | 0.0011 | 105 | ' | 0.12 | | \$ | 0.12 | |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 100 | \$ 0.70 | \$ | - | 100 | \$ | - | | \$ | (0.70) | -100.00% |
| TOU - Off Peak | per kWh | \$ 0.0800 | 64 | \$ 5.12 | \$ | 0.0800 | 64 | \$ | 5.12 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1220 | 18 | \$ 2.20 | \$ | 0.1220 | 18 | \$ | 2.20 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1610 | 18 | \$ 2.90 | \$ | 0.1610 | 18 | \$ | 2.90 | | Y | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0940 | 100 | \$ 9.40 | \$ | 0.0940 | 100 | \$ | 9.40 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1100 | 0 | \$ - | \$ | 0.1100 | 0 | \$ | - | | \$ | - | |
| Total Bill on TOU (before Taxes) | | | | \$ 28.38 | Т | | | \$ | 32.78 | T | \$ | 4.39 | 15.49% |
| HST | | 13% | | \$ 3.69 | | 13% | | \$ | 4.26 | | \$ | 0.57 | 15.49% |
| Total Bill (including HST) | | | | \$ 32.07 | | | | \$ | 37.04 | | \$ | 4.97 | 15.49% |
| Ontario Clean Energy Benefit 1 | | | | \$ (3.21) | | | | Ś | _ | | S | 3.21 | -100.00% |
| Total Bill on TOU (including OCEB) | | | | \$ 28.86 | | | | \$ | 37.04 | | \$ | 8.18 | 28.33% |
| Total Bill on RPP (before Taxes) | | | | ć 27.53 | | | | ŕ | 21.00 | 一 | Ţ | 4.20 | 45.040/ |
| , | | 120/ | | \$ 27.57 \$ 3.58 | | 120/ | | \$ | 31.96 | | \$ \$ | 4.39 0.57 | 15.94% |
| HST Total Bill (including HST) | | 13% | | \$ 31.15 | | 13% | | \$ | 4.16 | | \$ \$ | 4.97 | 15.94% |
| , | | | | | | | | \$ | 36.12 | | \$ \$ | 3.12 | 15.94% |
| Ontario Clean Energy Benefit 1 | | | | \$ (3.12) | | | | \$ | 26.12 | | \$ | | -100.00% |
| Total Bill on RPP (including OCEB) | | | | \$ 28.03 | | | | Ş | 36.12 | | ş | 8.09 | 28.85% |
| Loss Factor (9/) | | 4.95% | 1 | | | 4.050/ | | | | | | | |
| Loss Factor (%) | | 4.95% | j | | | 4.95% | | | | | | | |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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 Sheet:
 Sheet 2- Res (250 kWh)

 Updated:
 15-Jan-16

Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

100

Consumption 250 kWh

Current Board-Approved Proposed Impact Rate Volume Charge Rate Volume Charge Charge Unit % Change (\$) (\$) \$ Change (\$) (S) Monthly Service Charge Monthly Ś 11.22 \$ 11.22 15.59 \$ 15.59 Ś 4.37 38.95% Rate Rider for Smart Meter Incremental Revenue Requirement Monthly Ś 1.75 \$ 1.75 1.75 \$ 1.75 \$ 0.00% (0.04) \$ Rate Rider for Application of Tax Change Monthly \$ (0.04)(0.04)\$ 0.0007 \$ 0.18 LRAM Rate Rider 250 250 0.18 Ś per kWh Ś Distribution Volumetric Rate 0.0211 250 5.28 \$ 0.0158 250 -25.12% per kWh Ś 3.95 (1.33)Sub-Total A (excluding pass through) \$ 18.25 21.43 \$ 3.18 17.43% per kWh \$ (0.0070) 250 \$ 0.0021 250 -130.00% Deferral/Variance Account Disposition Rate Rider \$ (1.75 0.53 2.28 250 \$ 0.60 \$ 0.0024 250 \$ 0.60 0.00% Low Voltage Service Charge per kWh \$ 0.0024 \$ ner kWh \$ 0.1021 12 375 \$ 126 \$ 0.1021 12 375 \$ 1 26 0.00% Line Losses on Cost of Power \$ Smart Meter Entity Charge Monthly 0.79 \$ 0.79 0.79 0.79 Sub-Total B - Distribution (includes Sub-Total A) \$ 19.15 24.60 \$ 5.46 28.49% Ś per kWh 0.0048 262 \$ 1.26 262 \$ 1.68 0.42 33.33% \$ 0.0019 262 \$ 0.50 \$ 0.0030 262 0.29 57.89% RTSR - Line and Transformation Connection per kWh 0.79 Sub-Total C - Delivery (including Sub-Total B) \$ 20.91 Ś 27.07 \$ 6.16 29.48% Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 262 \$ 1.15 \$ 0.0036 262 0.94 (0.21) -18.18% Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0013 262 \$ 0.34 \$ 0.0013 262 \$ 0.34 0.00% 262 \$ 0.0011 262 per kWh \$ 0.29 0.29 Ontario Electricity Support Program (OESP) Ś Ś \$ 0.25 0.00% Standard Supply Service Charge Monthly Ś 0.25 Ś 0.25 Ś 0.25 Ś Debt Retirement Charge (DRC) per kWh \$ 0.0070 250 \$ 1.75 250 \$ \$ (1.75)-100.00% TOU - Off Peak per kWh \$ 0.0800 160 \$ 12.80 \$ 0.0800 160 \$ 12.80 \$ 0.00% TOU - Mid Peak per kWh \$ 0.1220 45 \$ 5.49 \$ 0.1220 45 \$ 5.49 0.00% \$ 45 45 TOLL - On Peak \$ 7.25 \$ 0 1610 \$ 7.25 Ś 0.00% ner kWh \$ 0.1610 Energy - RPP - Tier 1 per kWh \$ 0.0940 250 \$ 23.50 \$ 0.0940 250 \$ 23.50 Ś 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1100 n \$ 0.1100 n Total Bill on TOU (before Taxes) \$ 49.94 54.43 4.49 \$ 6.49 13% 7.08 0.58 9.00% HST 139 Ś Ś 9.00% Total Bill (including HST) \$ 56.43 \$ 61.51 \$ 5.08 \$ (5.64 Ś 5.64 100 009 Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) \$ 50.79 10.72 21.10% Total Bill on RPP (before Taxes) \$ 47.90 52.39 4.49 9.38% HST 139 \$ 6.23 139 \$ 6.81 \$ 0.58 9.38% Total Bill (including HST) \$ 54.13 \$ 59.21 \$ 5.08 9.38% Ontario Clean Eneray Benefit 5.41 100.009 Total Bill on RPP (including OCEB) \$ 48.72 59.21 21.52% 10.49 Loss Factor (%) 4.95% 4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

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 EB-2015-0054

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 Sheet:
 Sheet 3- Res (350 kWh)

 Updated:
 15-Jan-16

Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 350 kWh

| | | Current | Board-App | oroved | | Proposed | 1 | | | lm | pact |
|--|-------------|---------------------|-----------|-----------|-----------|----------|----|--------|----|--------|----------|
| | | Rate | Volume | Charge | Rate | Volume | С | harge | | | |
| | Charge Unit | (\$) | | (\$) | (\$) | | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.22 \$ 1.75 | 1 | \$ 11.22 | \$ 15.59 | 1 | \$ | 15.59 | \$ | 4.37 | 38.959 |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | | 1 | \$ 1.75 | \$ 1.75 | 1 | \$ | 1.75 | \$ | - | 0.009 |
| Rate Rider for Application of Tax Change | Monthly | \$ - | 1 | \$ - | \$ (0.04) | 1 | \$ | (0.04) | \$ | (0.04) | |
| LRAM Rate Rider | per kWh | \$ - | 350 | \$ - | \$ 0.0007 | 350 | \$ | 0.25 | \$ | 0.25 | |
| Distribution Volumetric Rate | per kWh | \$ 0.0211 | 350 | \$ 7.39 | \$ 0.0158 | 350 | \$ | 5.53 | \$ | (1.86) | -25.129 |
| Sub-Total A (excluding pass through) | | | | \$ 20.36 | | | \$ | 23.08 | \$ | 2.72 | 13.369 |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ (0.0070) | 350 | \$ (2.45) | \$ 0.0021 | 350 | \$ | 0.74 | \$ | 3.19 | -130.009 |
| Low Voltage Service Charge | per kWh | \$ 0.0024 | 350 | \$ 0.84 | \$ 0.0024 | 350 | \$ | 0.84 | \$ | - | 0.009 |
| Line Losses on Cost of Power | per kWh | \$ 0.1021 | 17.325 | \$ 1.77 | \$ 0.1021 | 17.325 | \$ | 1.77 | \$ | - | 0.009 |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ | 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 21.30 | | | \$ | 27.21 | \$ | 5.91 | 27.729 |
| RTSR - Network | per kWh | \$ 0.0048 | 367 | \$ 1.76 | \$ 0.0064 | 367 | \$ | 2.35 | \$ | 0.59 | 33.339 |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0019 | 367 | | \$ 0.0030 | 367 | \$ | 1.10 | \$ | 0.40 | 57.899 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 23.77 | | | \$ | 30.66 | \$ | 6.90 | 29.029 |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 367 | \$ 1.62 | \$ 0.0036 | 367 | \$ | 1.32 | \$ | (0.29) | -18.189 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 367 | \$ 0.48 | \$ 0.0013 | 367 | \$ | 0.48 | \$ | - | 0.009 |
| Ontario Electricity Support Program (OESP) | per kWh | \$ - | 367 | \$ - | \$ 0.0011 | 367 | \$ | 0.40 | \$ | 0.40 | |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ | 0.25 | \$ | - | 0.009 |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 350 | \$ 2.45 | \$ - | 350 | \$ | - | \$ | (2.45) | -100.009 |
| TOU - Off Peak | per kWh | \$ 0.0800 | 224 | \$ 17.92 | \$ 0.0800 | 224 | \$ | 17.92 | \$ | - | 0.009 |
| TOU - Mid Peak | per kWh | \$ 0.1220 | 63 | \$ 7.69 | \$ 0.1220 | 63 | \$ | 7.69 | \$ | - | 0.009 |
| TOU - On Peak | per kWh | \$ 0.1610 | 63 | \$ 10.14 | \$ 0.1610 | 63 | \$ | 10.14 | \$ | - | 0.009 |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0940 | 350 | \$ 32.90 | \$ 0.0940 | 350 | \$ | 32.90 | \$ | - | 0.009 |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1100 | 0 | \$ - | \$ 0.1100 | 0 | \$ | - | \$ | - | |
| Total Bill on TOU (before Taxes) | | | | \$ 64.31 | | | \$ | 68.87 | \$ | 4.56 | 7.099 |
| HST | | 13% | | \$ 8.36 | 13% | | \$ | 8.95 | \$ | 0.59 | 7.099 |
| Total Bill (including HST) | | 13/0 | | \$ 72.67 | 13/6 | | \$ | 77.82 | \$ | 5.15 | 7.099 |
| , , | | | | \$ (7.27) | | | Ś | 77.02 | \$ | 7.27 | -100.009 |
| Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB) | | | | \$ 65.40 | | | Ś | 77.82 | \$ | 12.42 | |
| Total Bill on TOO (Including OCEB) | | | | \$ 65.40 | | | Þ | 77.82 | Ş | 12.42 | 18.999 |
| Total Bill on RPP (before Taxes) | | | | \$ 61.46 | | | \$ | 66.02 | \$ | 4.56 | 7.419 |
| HST | | 13% | | \$ 7.99 | 13% | | \$ | 8.58 | \$ | 0.59 | 7.41 |
| Total Bill (including HST) | | | | \$ 69.45 | | | \$ | 74.60 | \$ | 5.15 | 7.41 |
| Ontario Clean Energy Benefit 1 | | | | \$ (6.94) | | | \$ | - | \$ | 6.94 | -100.00 |
| Total Bill on RPP (including OCEB) | | | | \$ 62.51 | | | \$ | 74.60 | \$ | 12.09 | 19.34 |
| | | | | | | | | | | | |
| | | 4.95% | 7 | | 4.95% | 1 | | | | | |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) 2016 Rate Rider for Application of Tax Change moved to Section A iii) 2016 WMSC updated iv)2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

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Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

800 kWh Consumption

| | | | Current | Board-App | rov | red . | | F | roposed | | | Impa | act |
|--|--------------------|----------|----------|-----------|-----|-----------------|---|-----------|---------|-----------------------|------|--------------|----------|
| | | | Rate | Volume | • | Charge | Π | Rate | Volume | Charge | | | |
| | Charge Unit | | (\$) | | | (\$) | | (\$) | | (\$) | \$ (| Change | % Change |
| Monthly Service Charge | Monthly | \$ | 11.22 | 1 | \$ | 11.22 | 9 | \$ 15.59 | 1 | \$ 15.59 | \$ | 4.37 | 38.95 |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ | 1.75 | 1 | \$ | 1.75 | | \$ 1.75 | 1 | \$ 1.75 | \$ | - | 0.00 |
| Rate Rider for Application of Tax Change | Monthly | \$ | - | 1 | \$ | - | 9 | \$ (0.04) | 1 | \$ (0.04) | \$ | (0.04) | |
| LRAM Rate Rider | per kWh | \$ | - | 800 | \$ | - | 9 | \$ 0.0007 | 800 | \$ 0.56 | \$ | 0.56 | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0211 | 800 | \$ | 16.88 | 9 | \$ 0.0158 | 800 | \$ 12.64 | \$ | (4.24) | -25.129 |
| Sub-Total A (excluding pass through) | | | | | \$ | 29.85 | | | | \$ 30.50 | \$ | 0.65 | 2.189 |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | (0.0070) | 800 | \$ | (5.60) | 9 | \$ 0.0021 | 800 | \$ 1.68 | \$ | 7.28 | -130.009 |
| Low Voltage Service Charge | per kWh | \$ | 0.0024 | 800 | \$ | 1.92 | , | \$ 0.0024 | 800 | \$ 1.92 | \$ | - | 0.009 |
| Line Losses on Cost of Power | per kWh | \$ | 0.1021 | 39.6 | \$ | 4.04 | , | \$ 0.1021 | 39.6 | \$ 4.04 | \$ | - | 0.009 |
| Smart Meter Entity Charge | Monthly | \$ | 0.79 | 1 | \$ | 0.79 | , | \$ 0.79 | 1 | \$ 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 31.00 | | | | \$ 38.93 | \$ | 7.93 | 25.589 |
| RTSR - Network | per kWh | \$ | 0.0048 | 840 | \$ | 4.03 | , | \$ 0.0064 | 840 | \$ 5.37 | \$ | 1.34 | 33.33 |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0019 | 840 | \$ | 1.60 | | \$ 0.0030 | 840 | \$ 2.52 | \$ | 0.92 | 57.89 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 36.63 | | | | \$ 46.83 | \$ | 10.20 | 27.849 |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 840 | \$ | 3.69 | , | \$ 0.0036 | 840 | \$ 3.02 | \$ | (0.67) | -18.18 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 840 | \$ | 1.09 | | \$ 0.0013 | 840 | \$ 1.09 | \$ | - | 0.009 |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 840 | \$ | - | | \$ 0.0011 | 840 | \$ 0.92 | \$ | 0.92 | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ 0.25 | 1 | \$ 0.25 | \$ | - | 0.00 |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 800 | \$ | 5.60 | 9 | \$ - | 800 | \$ - | \$ | (5.60) | -100.009 |
| TOU - Off Peak | per kWh | \$ | 0.0800 | 512 | \$ | 40.96 | 9 | \$ 0.0800 | 512 | \$ 40.96 | \$ | - | 0.00 |
| TOU - Mid Peak | per kWh | \$ | 0.1220 | 144 | \$ | 17.57 | 9 | \$ 0.1220 | 144 | \$ 17.57 | \$ | - | 0.00 |
| TOU - On Peak | per kWh | \$ | 0.1610 | 144 | \$ | 23.18 | 9 | \$ 0.1610 | 144 | \$ 23.18 | \$ | - | 0.00 |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0940 | 600 | \$ | 56.40 | 9 | \$ 0.0940 | 600 | \$ 56.40 | \$ | - | 0.009 |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1100 | 200 | \$ | 22.00 | | \$ 0.1100 | 200 | \$ 22.00 | \$ | - | 0.00 |
| | | | | | Á | 400.00 | Ŧ | | | 4 400 00 | 1 | 4.05 | 2.70 |
| Total Bill on TOU (before Taxes) | | | 420/ | | \$ | | | 420/ | | \$ 133.83 | \$ | 4.85 | 3.76 |
| HST | | | 13% | | \$ | 16.77 145.74 | | 13% | | \$ 17.40 \$ 151.22 | \$ | 0.63 5.48 | 3.769 |
| Total Bill (including HST) | | | | | | - | | | | \$ 151.22 | \$ | | 3.76 |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | | | | | \$ - | \$ | 14.57 | -100.009 |
| Total Bill on TOU (including OCEB) | | <u> </u> | | | Ş | 131.17 | | | | \$ 151.22 | \$ | 20.05 | 15.28 |
| Total Bill on RPP (before Taxes) | | | | | \$ | 125.67 | T | | | \$ 130.51 | \$ | 4.85 | 3.86 |
| HST | | | 13% | | \$ | 16.34 | | 13% | | \$ 16.97 | \$ | 0.63 | 3.869 |
| Total Bill (including HST) | | | | | \$ | 142.00 | | | | \$ 147.48 | \$ | 5.48 | 3.86 |
| Ontario Clean Energy Benefit ¹ | | ĺ | | | \$ | (14.20) | | | | \$ - | \$ | 14.20 | -100.009 |
| Total Bill on RPP (including OCEB) | | | | | \$ | | | | | \$ 147.48 | \$ | 19.68 | 15.40 |
| , , | | | | | | | | | | | | | |
| Loss Factor (%) | | _ | 4.95% | Ì | | | _ | 4.95% | | | | | |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filling must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 $^{^{1}}$ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

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 Sheet 5- Res (1,000 kWh)

 Updated:
 15-Jan-16

Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,000 kWh

| | | | Current | Board-App | rov | red | | P | roposed | | | | Impa | act |
|--|-------------|----|----------|-----------|-----|--------|----|--------|---------|----|--------|----|--------|----------|
| | | | Rate | Volume | | Charge | | Rate | Volume | C | harge | | - | |
| | Charge Unit | | (\$) | | | (\$) | | (\$) | | | (\$) | : | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 11.22 | 1 | \$ | 11.22 | \$ | 15.59 | 1 | \$ | 15.59 | \$ | 4.37 | 38.95% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ | 1.75 | 1 | \$ | 1.75 | \$ | 1.75 | 1 | \$ | 1.75 | \$ | - | 0.00% |
| Rate Rider for Application of Tax Change | Monthly | \$ | - | 1 | \$ | - | \$ | (0.04) | 1 | \$ | (0.04) | \$ | (0.04) | |
| LRAM Rate Rider | per kWh | \$ | - | 1000 | \$ | - | \$ | 0.0007 | 1000 | \$ | 0.70 | \$ | 0.70 | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0211 | 1000 | \$ | 21.10 | \$ | 0.0158 | 1000 | \$ | 15.80 | \$ | (5.30) | -25.12% |
| Sub-Total A (excluding pass through) | | | | | \$ | 34.07 | | | | \$ | 33.80 | \$ | (0.27) | -0.79% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | (0.0070) | 1000 | \$ | (7.00) | \$ | 0.0021 | 1000 | \$ | 2.10 | \$ | 9.10 | -130.00% |
| Low Voltage Service Charge | per kWh | \$ | 0.0024 | 1000 | \$ | 2.40 | \$ | 0.0024 | 1000 | \$ | 2.40 | \$ | - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ | 0.1021 | 49.5 | \$ | 5.06 | \$ | 0.1021 | 49.5 | \$ | 5.06 | \$ | - | 0.00% |
| Smart Meter Entity Charge | Monthly | \$ | 0.79 | 1 | \$ | 0.79 | \$ | 0.79 | 1 | \$ | 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 35.32 | | | | \$ | 44.15 | \$ | 8.83 | 25.00% |
| RTSR - Network | per kWh | \$ | 0.0048 | 1050 | \$ | 5.04 | \$ | 0.0064 | 1050 | \$ | 6.72 | \$ | 1.68 | 33.33% |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0019 | 1050 | \$ | 1.99 | \$ | 0.0030 | 1050 | \$ | 3.15 | \$ | 1.15 | 57.89% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 42.35 | | | | \$ | 54.01 | \$ | 11.66 | 27.54% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 1050 | \$ | 4.62 | \$ | 0.0036 | 1050 | \$ | 3.78 | \$ | (0.84) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 1050 | \$ | 1.36 | \$ | 0.0013 | 1050 | \$ | 1.36 | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 1050 | \$ | - | \$ | 0.0011 | 1050 | \$ | 1.15 | \$ | 1.15 | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 1000 | \$ | 7.00 | \$ | - | 1000 | \$ | - | \$ | (7.00) | -100.00% |
| TOU - Off Peak | per kWh | \$ | 0.0800 | 640 | \$ | 51.20 | \$ | 0.0800 | 640 | \$ | 51.20 | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1220 | 180 | \$ | 21.96 | \$ | 0.1220 | 180 | \$ | 21.96 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1610 | 180 | \$ | 28.98 | \$ | 0.1610 | 180 | \$ | 28.98 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0940 | 600 | \$ | 56.40 | \$ | 0.0940 | 600 | \$ | 56.40 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1100 | 400 | \$ | 44.00 | \$ | 0.1100 | 400 | \$ | 44.00 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | | Ś | 157.72 | | | | Ś | 162.70 | \$ | 4.98 | 3.16% |
| HST | | | 13% | | \$ | 20.50 | | 13% | | \$ | 21.15 | \$ | 0.65 | 3.16% |
| Total Bill (including HST) | | | 1370 | | | 178.22 | | 1370 | | | 183.85 | \$ | 5.63 | 3.16% |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | | | | | ¢ | 103.03 | \$ | 17.82 | -100.00% |
| Total Bill on TOU (including OCEB) | | | | | | 160.40 | | | | \$ | 183.85 | \$ | 23.45 | 14.62% |
| | | | | | | | | | | i | | | | |
| Total Bill on RPP (before Taxes) | | | | | | 155.98 | | | | | 160.96 | \$ | 4.98 | 3.19% |
| HST | | | 13% | | \$ | 20.28 | | 13% | | \$ | 20.92 | \$ | 0.65 | 3.19% |
| Total Bill (including HST) | | | | | \$ | | | | | - | 181.88 | \$ | 5.63 | 3.19% |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | | | | | \$ | - | \$ | 17.63 | -100.00% |
| Total Bill on RPP (including OCEB) | | | | | \$ | 158.63 | | | | \$ | 181.88 | \$ | 23.26 | 14.66% |
| | | | | 1 | | | | | | | | | | |
| Loss Factor (%) | | Щ. | 4.95% |] | | | | 4.95% | | | | | | |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

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 Sheet:
 Sheet 6- Res (1,500 kWh)

 Updated:
 15-Jan-16

Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh

| | | | Current | Board-App | rov | /ed | | F | roposed | | | Impa | ict |
|--|-------------|----|----------|-----------|-----|---------|----|--------|---------|------|--------|---------------|----------|
| | | | Rate | Volume | - | Charge | R | ate | Volume | C | harge | | |
| | Charge Unit | | (\$) | | | (\$) | (| (\$) | | | (\$) | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 11.22 | 1 | \$ | 11.22 | \$ | 15.59 | 1 | \$ | 15.59 | \$ 4.37 | 38.959 |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ | 1.75 | 1 | \$ | 1.75 | \$ | 1.75 | 1 | \$ | 1.75 | \$ - | 0.00% |
| Rate Rider for Application of Tax Change | Monthly | \$ | - | 1 | \$ | - | \$ | (0.04) | 1 | \$ | (0.04) | \$ (0.04) | |
| LRAM Rate Rider | per kWh | \$ | - | 1500 | \$ | - | \$ | 0.0007 | 1500 | \$ | 1.05 | \$ 1.05 | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0211 | 1500 | \$ | 31.65 | \$ | 0.0158 | 1500 | \$ | 23.70 | \$ (7.95) | -25.129 |
| Sub-Total A (excluding pass through) | | | | | \$ | 44.62 | | | | \$ | 42.05 | \$ (2.57) | -5.76% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | (0.0070) | 1500 | \$ | (10.50) | \$ | 0.0021 | 1500 | \$ | 3.15 | \$ 13.65 | -130.009 |
| Low Voltage Service Charge | per kWh | \$ | 0.0024 | 1500 | \$ | 3.60 | \$ | 0.0024 | 1500 | \$ | 3.60 | \$ - | 0.009 |
| Line Losses on Cost of Power | per kWh | \$ | 0.1021 | 74.25 | \$ | 7.58 | \$ | 0.1021 | 74.25 | \$ | 7.58 | \$ - | 0.009 |
| Smart Meter Entity Charge | Monthly | \$ | 0.79 | 1 | \$ | 0.79 | \$ | 0.79 | 1 | \$ | 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 46.09 | | | | \$ | 57.17 | \$ 11.08 | 24.049 |
| RTSR - Network | per kWh | \$ | 0.0048 | 1574 | \$ | 7.56 | \$ | 0.0064 | 1574 | \$ | 10.08 | \$ 2.52 | 33.339 |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0019 | 1574 | \$ | 2.99 | \$ | 0.0030 | 1574 | \$ | 4.72 | \$ 1.73 | 57.899 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 56.64 | | | | \$ | 71.97 | \$ 15.33 | 27.07% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 1574 | \$ | 6.93 | \$ | 0.0036 | 1574 | \$ | 5.67 | \$ (1.26) | -18.189 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 1574 | \$ | 2.05 | \$ | 0.0013 | 1574 | \$ | 2.05 | \$ - | 0.009 |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 1574 | \$ | - | \$ | 0.0011 | 1574 | \$ | 1.73 | \$ 1.73 | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 1500 | \$ | 10.50 | \$ | - | 1500 | \$ | - | \$ (10.50) | -100.009 |
| TOU - Off Peak | per kWh | \$ | 0.0800 | 960 | \$ | 76.80 | \$ | 0.0800 | 960 | \$ | 76.80 | \$ - | 0.009 |
| TOU - Mid Peak | per kWh | \$ | 0.1220 | 270 | \$ | 32.94 | \$ | 0.1220 | 270 | \$ | 32.94 | \$ - | 0.009 |
| TOU - On Peak | per kWh | \$ | 0.1610 | 270 | \$ | 43.47 | \$ | 0.1610 | 270 | \$ | 43.47 | \$ - | 0.009 |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0940 | 600 | \$ | 56.40 | \$ | 0.0940 | 600 | \$ | 56.40 | \$ - | 0.009 |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1100 | 900 | \$ | 99.00 | \$ | 0.1100 | 900 | \$ | 99.00 | \$ - | 0.009 |
| Total Bill on TOU (before Taxes) | | Т | | | Ś | 229.57 | | | | Ś | 234.88 | \$ 5.30 | 2.319 |
| HST | | | 13% | | Ś | 29.84 | | 13% | | Ś | 30.53 | \$ 0.69 | 2.319 |
| Total Bill (including HST) | | | 1570 | | Ś | | | 1370 | | • | 265.41 | \$ 5.99 | 2.319 |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | | | | | Š | _ | \$ 25.94 | -100.009 |
| Total Bill on TOU (including OCEB) | | | | | | 233.48 | | | | \$: | 265.41 | \$ 31.93 | 13.689 |
| | | | | | Ĺ | 224 76 | | | | | | | 2.20 |
| Total Bill on RPP (before Taxes) | | | 400/ | | \$ | | | 4201 | | | 237.07 | \$ 5.30 | 2.29 |
| HST | | | 13% | | \$ | | | 13% | | \$ | 30.82 | \$ 0.69 | 2.29 |
| Total Bill (including HST) | | | | | \$ | | | | | \$: | 267.89 | \$ 5.99 | 2.29 |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | / | | | | Ş | - | \$ 26.19 | -100.009 |
| Total Bill on RPP (including OCEB) | | _ | _ | | \$ | 235.70 | | | | \$: | 267.89 | \$ 32.18 | 13.659 |
| | | _ | | 1 | | | | | | | | | |
| Loss Factor (%) | | | 4.95% | j | | | | 4.95% | | | | | |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 $^{^{1}}$ Applicable to eligible customers only. Refer to the ${\it Ontario\ Clean\ Energy\ Benefit\ Act,\ 2010}.$

EB-2015-0054 File Number: Appendix: C Page: Sheet 7- Res (2,000 kWh) 15-Jan-16 Updated:

Appendix 2-W **Bill Impacts - 4 Year Variable-to-Fixed Transition**

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh

| | | | Current | Board-App | rov | ved | | F | roposed | | | Impa | act |
|--|-------------|----|----------|-----------|-----|--------|---|--------------|---------|----------|--------|---------------|----------|
| | | | Rate | Volume | | Charge | Ī | Rate | Volume | (| Charge | | |
| | Charge Unit | | (\$) | | | (\$) | | (\$) | | | (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ | 11.22 | 1 | \$ | 11.22 | | \$ 15.59 | 1 | \$ | 15.59 | \$ 4.37 | 38.959 |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ | 1.75 | 1 | \$ | 1.75 | | \$ 1.75 | 1 | \$ | 1.75 | \$ | 0.009 |
| Rate Rider for Application of Tax Change | Monthly | \$ | - | 1 | \$ | - | | \$ (0.04) | 1 | \$ | (0.04) | \$ (0.04) | |
| LRAM Rate Rider | per kWh | \$ | - | 2000 | \$ | - | | \$ 0.0007 | 2000 | \$ | 1.40 | \$ 1.40 | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0211 | 2000 | \$ | 42.20 | | \$ 0.0158 | 2000 | \$ | 31.60 | \$ (10.60) | -25.129 |
| Sub-Total A (excluding pass through) | | | | | \$ | 55.17 | | | | \$ | 50.30 | \$ (4.87) | -8.83% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | (0.0070) | 2000 | | . , | | \$ 0.0021 | 2000 | \$ | 4.20 | \$ 18.20 | -130.009 |
| Low Voltage Service Charge | per kWh | \$ | 0.0024 | 2000 | \$ | 4.80 | | \$ 0.0024 | 2000 | \$ | 4.80 | \$ - | 0.009 |
| Line Losses on Cost of Power | per kWh | \$ | 0.1021 | 99 | \$ | 10.11 | | \$ 0.1021 | 99 | \$ | 10.11 | \$ - | 0.009 |
| Smart Meter Entity Charge | Monthly | \$ | 0.79 | 1 | \$ | 0.79 | | \$ 0.79 | 1 | \$ | 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | | | | | \$ | 70.20 | \$ | 23.449 |
| RTSR - Network | per kWh | \$ | 0.0048 | 2099 | \$ | 10.08 | | \$ 0.0064 | 2099 | \$ | 13.43 | \$ 3.36 | 33.339 |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0019 | 2099 | \$ | 3.99 | | \$ 0.0030 | 2099 | \$ | 6.30 | \$ | 57.89% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 70.94 | | | | \$ | 89.93 | \$ | 26.78% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 2099 | \$ | 9.24 | | \$ 0.0036 | 2099 | \$ | 7.56 | \$ | -18.189 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 2099 | \$ | 2.73 | | \$ 0.0013 | 2099 | \$ | 2.73 | \$ - | 0.009 |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 2099 | \$ | - | | \$ 0.0011 | 2099 | \$ | 2.31 | \$ 2.31 | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ 0.25 | 1 | \$ | 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 2000 | \$ | 14.00 | | \$ - | 2000 | \$ | - | \$ (14.00) | -100.009 |
| TOU - Off Peak | per kWh | \$ | 0.0800 | 1280 | \$ | 102.40 | | \$ 0.0800 | 1280 | \$ | 102.40 | \$ - | 0.009 |
| TOU - Mid Peak | per kWh | \$ | 0.1220 | 360 | \$ | 43.92 | | \$ 0.1220 | 360 | \$ | 43.92 | \$ - | 0.009 |
| TOU - On Peak | per kWh | \$ | 0.1610 | 360 | \$ | 57.96 | | \$ 0.1610 | 360 | \$ | 57.96 | \$ - | 0.009 |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0940 | 600 | \$ | 56.40 | | \$ 0.0940 | 600 | \$ | 56.40 | \$ - | 0.009 |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1100 | 1400 | \$ | 154.00 | | \$ 0.1100 | 1400 | \$ | 154.00 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | Т | | | \$ | 301.43 | | | | Ś | 307.06 | \$ 5.63 | 1.879 |
| HST | | | 13% | | \$ | 39.19 | | 13% | | Ś | 39.92 | \$ 0.73 | 1.879 |
| Total Bill (including HST) | | | | | Ś | | | | | | 346.97 | \$ 6.36 | 1.879 |
| Ontario Clean Eneray Benefit ¹ | | | | | \$ | | | | | Ś | _ | \$ 34.06 | -100.009 |
| Total Bill on TOU (including OCEB) | | | | | | 306.56 | | | | \$ | 346.97 | \$ 40.42 | 13.189 |
| | | | | | | • | | | | <u> </u> | 242.40 | | 4.00 |
| Total Bill on RPP (before Taxes) | | | 420/ | | | 307.55 | | 420/ | | | 313.18 | \$ | 1.839 |
| HST | | | 13% | | \$ | 39.98 | | 13% | | \$ | 40.71 | \$ | 1.839 |
| Total Bill (including HST) | | | | | \$ | | | | | | 353.89 | \$ 6.36 | 1.839 |
| Ontario Clean Energy Benefit 1 | | | | | \$ | | | _ | | \$ | - | \$ 34.75 | -100.009 |
| Total Bill on RPP (including OCEB) | | | | | \$ | 312.78 | | | | \$ | 353.89 | \$ 41.11 | 13.149 |
| | | | | 1 | | | - | | | | | | |
| Loss Factor (%) | | | 4.95% |] | | | L | 4.95% | | | | | |

Jan 19/16 Updates: i) 2015 & 2016 Line Losses on Cost of Power updated ii) 2015 & 2016 TOU & RPP rates updated iii) 2016 Monthly Service & Volumetric Charges updated (4year transition) iv)Rate Rider for Application of Tax Changes Moved to Section A v) LRAMVA moved to Section A vi)2016 WMSC updated vii) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filling must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 $^{^{1}}$ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

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 Sheet 8- GS-50 (1,000 kWh)

 Updated:
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Appendix 2-W Bill Impacts

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 1,000 kWh

| | | | Current | Board-App | rov | /ed | Г | | Prop | osed | | | | Impa | ict |
|--|-------------|----|----------|-----------|-----|---------|---|---------|------|------|----|--------|----|--------|----------|
| | | | Rate | Volume | | Charge | | Rate | Vo | lume | Cl | harge | | | |
| | Charge Unit | | (\$) | | | (\$) | | (\$) | | | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 17.36 | 1 | \$ | 17.36 | | \$ 17. | 36 | 1 | \$ | 17.36 | \$ | - | 0.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ | 4.33 | 1 | \$ | 4.33 | | \$ 4. | 33 | 1 | \$ | 4.33 | \$ | - | 0.00% |
| LRAM Rate Rider | per kWh | \$ | - | 1000 | \$ | - | | \$ 0.00 | 21 | 1000 | \$ | 2.10 | \$ | 2.10 | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0180 | 1000 | \$ | 18.00 | | \$ 0.01 | 30 | 1000 | \$ | 18.00 | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | - | | | | \$ | 39.69 | | | | | \$ | 41.79 | \$ | 2.10 | 5.29% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | (0.0071) | 1000 | \$ | (7.10) | | \$ 0.00 | 21 | 1000 | \$ | 2.10 | \$ | 9.20 | -129.58% |
| Low Voltage Service Charge | per kWh | \$ | 0.0024 | 1000 | \$ | 2.40 | | \$ 0.00 | 24 | 1000 | \$ | 2.40 | \$ | - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ | 0.1021 | 49.5 | \$ | 5.06 | | \$ 0.10 | 21 | 49.5 | \$ | 5.06 | \$ | - | 0.00% |
| Smart Meter Entity Charge | Monthly | \$ | 0.79 | 1 | \$ | 0.79 | | \$ 0. | 79 | 1 | \$ | 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 40.84 | | | | | \$ | 52.14 | \$ | 11.30 | 27.67% |
| RTSR - Network | per kWh | \$ | 0.0044 | 1050 | \$ | 4.62 | | \$ 0.00 | 18 | 1050 | \$ | 5.04 | \$ | 0.42 | 9.09% |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0017 | 1050 | \$ | 1.78 | | \$ 0.00 | 27 | 1050 | \$ | 2.83 | \$ | 1.05 | 58.82% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 47.24 | | | | | \$ | 60.01 | \$ | 12.77 | 27.03% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 1050 | \$ | 4.62 | | \$ 0.00 | 36 | 1050 | \$ | 3.78 | \$ | (0.84) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 1050 | \$ | 1.36 | | \$ 0.00 | 13 | 1050 | \$ | 1.36 | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 1050 | \$ | - | | \$ 0.00 | 11 | 1050 | \$ | 1.15 | \$ | 1.15 | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ 0. | 25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 1000 | \$ | 7.00 | | \$ 0.00 | 70 | 1000 | \$ | 7.00 | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0800 | 640 | \$ | 51.20 | | \$ 0.08 | 00 | 640 | \$ | 51.20 | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1220 | 180 | \$ | 21.96 | | \$ 0.12 | 20 | 180 | \$ | 21.96 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1610 | 180 | \$ | 28.98 | | \$ 0.16 | LO | 180 | \$ | 28.98 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0940 | 600 | \$ | 56.40 | | \$ 0.09 | 10 | 600 | \$ | 56.40 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1100 | 400 | \$ | 44.00 | | \$ 0.11 | 00 | 400 | \$ | 44.00 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) | | Т | | | Ś | 162.61 | Т | | | | Ś | 175.69 | \$ | 13.08 | 8.05% |
| HST | | | 13% | | \$ | 21.14 | | 1 | 3% | | \$ | 22.84 | \$ | 1.70 | 8.05% |
| Total Bill (including HST) | | | | | \$ | 183.75 | | | | | | 198.53 | \$ | 14.79 | 8.05% |
| Ontario Clean Eneray Benefit ¹ | | | | | \$ | (18.37) | | | | | \$ | - | \$ | 18.37 | -100.00% |
| Total Bill on TOU (including OCEB) | | | | | \$ | 165.38 | | | | | \$ | 198.53 | \$ | 33.16 | 20.05% |
| Total Bill on RPP (before Taxes) | | F | | | ¢ | 160.87 | Ŧ | | | | Ġ | 173.95 | \$ | 13.08 | 8.13% |
| HST | | | 13% | | \$ | | | 1 | 3% | | \$ | 22.61 | \$ | 1.70 | 8.13% |
| Total Bill (including HST) | | | 13/0 | | \$ | | | 1 | 370 | | | 196.57 | \$ | 14.79 | 8.13% |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | | | | | | Ś | - | \$ | 18.18 | -100.00% |
| Total Bill on RPP (including OCEB) | | | | | | 163.60 | | | | _ | - | 196.57 | \$ | 32.97 | 20.15% |
| Total bill on KFF (illelidding Oced) | | | | | ڊ | 103.00 | | | | | ٠, | 130.37 | Ş | 32.37 | 20.13% |
| Loss Factor (%) | | | 4.95% | | | | Ī | 4.9 | 5% | | | | | | • |
| 2033 1 40001 (70) | | | 4.33/0 | J | | | _ | 4.3 | 770 | | | | | | |

Jan 19/16 Updates: i) LRAM moved to Section A ii) 2016 WMSC updated iii) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

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 Sheet 9- GS<50 (2,000 kWh)</td>

 Updated:
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Appendix 2-W Bill Impacts

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 2,000 kWh

| Line Losses on Cost of Power per kWh S 0.0024 2000 S 4.80 S 0.0024 2000 S 4.80 S - | | | Current | Board-Ap | proved | | Proposed | | Im | pact |
|--|--|-------------|-----------|----------|-----------|-----------|----------|-----------|----------|----------|
| Monthly Service Charge Monthly Service Charge Rate Rider for Smart Meter Incremental Revenue Requirement Monthly S 4.33 S 4.33 S 4.33 S 4.33 S 4.33 S 4.33 S 5 5 S S S S S S S | | | | Volume | Charge | | Volume | Charge | | |
| Rate Rider for Smart Meter Incremental Revenue Requirement | | Charge Unit | (\$) | | (\$) | | | | | % Change |
| RAMR Rate Rider | Monthly Service Charge | Monthly | \$ 17.36 | 1 | \$ 17.36 | \$ 17.36 | 1 | \$ 17.36 | \$ - | 0.00% |
| Distribution Volumetric Rate per kWh S 0.0180 2000 S 36.00 S 0.0180 2000 S 36.00 S 0.0180 S 36.00 S 36.0 | Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | | | | \$ 4.33 | - | - | | 0.00% |
| Sub-Total A (excluding pass through) | LRAM Rate Rider | per kWh | \$ - | | • | \$ 0.0021 | 2000 | \$ 4.20 | | |
| Deferral/Variance Account Disposition Rate Rider | Distribution Volumetric Rate | per kWh | \$ 0.0180 | 2000 | | \$ 0.0180 | 2000 | | | 0.00% |
| Low Voltage Service Charge | · 0, | | | | | | | | | 7.28% |
| Line Losses on Cost of Power per kWh S 0.1021 99 S 10.11 S 0.1021 99 S 10.11 S 0.79 | · · · · · · · · · · · · · · · · · · · | per kWh | | | | \$ 0.0021 | | | | -129.58% |
| Smart Meter Entity Charge | Low Voltage Service Charge | per kWh | 1 ' | 2000 | \$ 4.80 | \$ 0.0024 | 2000 | \$ 4.80 | | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | Line Losses on Cost of Power | per kWh | \$ 0.1021 | 99 | \$ 10.11 | \$ 0.1021 | 99 | \$ 10.11 | | 0.00% |
| RTSR - Network | Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | | \$ 0.79 | 1 | | | |
| RTSR - Line and Transformation Connection per kWh \$ 0.0017 2099 \$ 3.57 \$ 0.0027 2099 \$ 5.67 \$ 2.10 | Sub-Total B - Distribution (includes Sub-Total A) | | | | - | | | • | | 38.18% |
| Sub-Total C - Delivery (including Sub-Total B) | RTSR - Network | per kWh | | | \$ 9.24 | \$ 0.0048 | | \$ 10.08 | | 9.09% |
| Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 2099 \$ 9.24 \$ 0.0036 2099 \$ 7.56 \$ (1.68) Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0010 2001 \$ 0.0010 \$ 0.0010 2001 \$ 0.0010 \$ 0.0010 \$ 0.0010 \$ 0.0010 \$ 0.0010 \$ 0.0010 \$ 0.0010 <td< td=""><td>RTSR - Line and Transformation Connection</td><td>per kWh</td><td>\$ 0.0017</td><td>2099</td><td></td><td>\$ 0.0027</td><td>2099</td><td></td><td></td><td>58.82%</td></td<> | RTSR - Line and Transformation Connection | per kWh | \$ 0.0017 | 2099 | | \$ 0.0027 | 2099 | | | 58.82% |
| Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0013 2099 \$ 2.73 \$ 0.0011 2099 \$ 2.73 \$ 0.0013 2099 \$ 2.73 \$ 0.0011 2000 \$ 14.00 \$ 12.00 \$ 0.0000 \$ 14.00 \$ 12.00 \$ 0.0000 \$ 14.00 \$ 12.00 \$ 0.0000 \$ 14.00 \$ 12.00 \$ 0.0000 \$ 14.00 \$ 12.00 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 | Sub-Total C - Delivery (including Sub-Total B) | | | | | | | | | 35.47% |
| Ontario Electricity Support Program (OESP) per kWh \$ - 2099 \$ - \$ - \$ 0.0011 2099 \$ \$ 2.31 \$ 2.31 Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 <td< td=""><td>Wholesale Market Service Charge (WMSC)</td><td>•</td><td>1 '</td><td></td><td></td><td>\$ 0.0036</td><td></td><td>-</td><td></td><td>-18.18%</td></td<> | Wholesale Market Service Charge (WMSC) | • | 1 ' | | | \$ 0.0036 | | - | | -18.18% |
| Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0. | Rural and Remote Rate Protection (RRRP) | per kWh | | | | \$ 0.0013 | | - | | 0.00% |
| Debt Retirement Charge (DRC) | Ontario Electricity Support Program (OESP) | per kWh | 1 - | 2099 | \$ - | \$ 0.0011 | 2099 | \$ 2.31 | | |
| TOU - Off Peak TOU - Mid Peak TOU - Mid Peak TOU - Mid Peak TOU - Mid Peak TOU - On Peak Per kWh Solato Sol | Standard Supply Service Charge | Monthly | 1 ' | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | | 0.00% |
| TOU - Mid Peak | Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 2000 | \$ 14.00 | \$ 0.0070 | 2000 | \$ 14.00 | | 0.00% |
| TOU - On Peak per kWh \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ 0.0940 500 \$ 56.40 \$ 0.0940 500 \$ 56.40 \$ 0.0940 500 \$ 56.40 \$ 0.0940 500 \$ 56.40 \$ 0.0940 500 \$ 56.40 \$ 0.0940 500 \$ 56.40 \$ 0.0940 500 \$ 56.40 \$ 0.0940 500 \$ 56.40 \$ 0.0940 500 \$ 56.40 \$ 0.0940 500 \$ 56.40 \$ 0.0940 \$ 0.094 | TOU - Off Peak | per kWh | \$ 0.0800 | 1280 | \$ 102.40 | \$ 0.0800 | 1280 | \$ 102.40 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | TOU - Mid Peak | per kWh | 1 ' | | | \$ 0.1220 | 360 | \$ 43.92 | | 0.00% |
| Total Bill on TOU (before Taxes) \$ 302.49 \$ 328.66 \$ 26.17 | TOU - On Peak | per kWh | \$ 0.1610 | 360 | \$ 57.96 | \$ 0.1610 | 360 | \$ 57.96 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) Total Bill (including HST) 13% \$ 302.49 \$ 342.73 \$ 3.40 \$ 371.38 \$ 29.57 \$ 341.81 \$ 5 - \$ 34.18 -1 Total Bill on TOU (including OCEB) \$ 307.63 \$ 371.38 \$ 63.75 Total Bill on RPP (before Taxes) HST 13% \$ 308.61 \$ 308.61 \$ 308.61 \$ 308.61 \$ 334.78 \$ 40.12 13% \$ 40.12 13% \$ 43.52 \$ 3.40 Total Bill (including HST) \$ 348.73 \$ 378.30 \$ 29.57 Ontario Clean Energy Benefit 1 Total Bill on RPP (including OCEB) \$ 313.86 \$ 378.30 \$ 64.44 | Energy - RPP - Tier 1 | per kWh | \$ 0.0940 | 600 | \$ 56.40 | \$ 0.0940 | 600 | \$ 56.40 | \$ - | 0.00% |
| HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST Total Bill (including HST) Total Bill on RPP (before Taxes) HST Total Bill (including HST) Salas (34.87) Sa | Energy - RPP - Tier 2 | per kWh | \$ 0.1100 | 1400 | \$ 154.00 | \$ 0.1100 | 1400 | \$ 154.00 | \$ - | 0.00% |
| HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST Total Bill (including HST) Total Bill on RPP (before Taxes) HST Total Bill (including HST) Salas (34.87) Sa | Total Rill on TOLL (before Taxes) | | T . | | \$ 302.49 | T | | \$ 328.66 | \$ 26.17 | 8.65% |
| Total Bill (including HST) \$ 341.81 \$ 371.38 \$ 29.57 | | | 13% | | - | 13% | | | | 8.65% |
| Ontario Clean Energy Benefit 1 \$ (34.18) \$ - \$ 34.18 -1 Total Bill on TOU (including OCEB) \$ 307.63 \$ 371.38 \$ 63.75 Total Bill on RPP (before Taxes) \$ 308.61 \$ 334.78 \$ 26.17 HST 13% \$ 40.12 13% \$ 43.52 \$ 3.40 Total Bill (including HST) \$ 348.73 \$ 378.30 \$ 29.57 Ontario Clean Energy Benefit 1 \$ (34.87) \$ - \$ 34.87 - \$ 34.87 Total Bill on RPP (including OCEB) \$ 313.86 \$ 378.30 \$ 64.44 | | | 13/0 | | - | 15/0 | | | | 8.65% |
| Total Bill on TOU (including OCEB) \$ 307.63 \$ 371.38 \$ 63.75 Total Bill on RPP (before Taxes) \$ 308.61 \$ 334.78 \$ 26.17 HST 13% \$ 40.12 13% \$ 43.52 \$ 3.40 Total Bill (including HST) \$ 348.73 \$ 378.30 \$ 29.57 Ontario Clean Energy Benefit 1 \$ (34.87) \$ - \$ 34.87 Total Bill on RPP (including OCEB) \$ 313.86 \$ 378.30 \$ 64.44 | , , | | | | | | | • | | -100.00% |
| Total Bill on RPP (before Taxes) \$ 308.61 \$ 334.78 \$ 26.17 HST | · | | | | | | | T | | 20.72% |
| HST | | | | | 4 | | | | 4 | |
| Total Bill (including HST) \$ 348.73 \$ 378.30 \$ 29.57 Ontario Clean Energy Benefit ¹ \$ (34.87) \$ - \$ 348.87 -1 Total Bill on RPP (including OCEB) \$ 313.86 \$ 378.30 \$ 64.44 \$ 64.44 | | | | | | | | - | | 8.48% |
| Ontario Clean Energy Benefit 1 \$ (34.87) \$ - \$ 34.87 -1 Total Bill on RPP (including OCEB) \$ 313.86 \$ 378.30 \$ 64.44 | | | 13% | | | 13% | | • | | 8.48% |
| Total Bill on RPP (including OCEB) \$ 378.30 \$ 64.44 | | | | | | | | | | 8.48% |
| | | | | | | | | | 7 | -100.00% |
| Loss Factor (%) 4.95% 4.95% | Total Bill on RPP (including OCEB) | | | | \$ 313.86 | | | \$ 378.30 | \$ 64.44 | 20.53% |
| Loss Factor (%) 4.95% 4.95% | | | | | | | | | | |
| | Loss Factor (%) | | 4.95% | | | 4.95% | | | | |

Jan 19/16 Updates: i) LRAM moved to Section A ii) 2016 WMSC updated iii) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

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Appendix 2-W **Bill Impacts**

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 5,000 kWh

| | | Current | Board-Ap | proved | | Proposed | ı | In | pact |
|--|--------------------|-------------|----------|------------|-----------|----------|-----------|-----------|----------|
| | | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | Charge Unit | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 17.36 | 1 | \$ 17.36 | \$ 17.36 | 1 | \$ 17.36 | \$ - | 0.00% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 4.33 | 1 | \$ 4.33 | \$ 4.33 | 1 | \$ 4.33 | \$ - | 0.00% |
| LRAM Rate Rider | per kWh | \$ - | 5000 | \$ - | \$ 0.0021 | 5000 | \$ 10.50 | \$ 10.50 | |
| Distribution Volumetric Rate | per kWh | \$ 0.0180 | 5000 | \$ 90.00 | \$ 0.0180 | 5000 | \$ 90.00 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ 111.69 | | | \$ 122.19 | \$ 10.50 | 9.40% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ (0.0071) | 5000 | \$ (35.50) | \$ 0.0021 | 5000 | \$ 10.50 | \$ 46.00 | -129.58% |
| Low Voltage Service Charge | per kWh | \$ 0.0024 | 5000 | \$ 12.00 | \$ 0.0024 | 5000 | \$ 12.00 | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.1021 | 247.5 | \$ 25.28 | \$ 0.1021 | 247.5 | \$ 25.28 | \$ - | 0.00% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 114.26 | | | \$ 170.76 | \$ 56.50 | 49.45% |
| RTSR - Network | per kWh | \$ 0.0044 | 5248 | \$ 23.09 | \$ 0.0048 | 5248 | \$ 25.19 | \$ 2.10 | 9.09% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0017 | 5248 | \$ 8.92 | \$ 0.0027 | 5248 | \$ 14.17 | \$ 5.25 | 58.82% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 146.27 | | | \$ 210.12 | \$ 63.85 | 43.65% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 5248 | \$ 23.09 | \$ 0.0036 | 5248 | \$ 18.89 | \$ (4.20) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 5248 | \$ 6.82 | \$ 0.0013 | 5248 | \$ 6.82 | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ - | 5248 | \$ - | \$ 0.0011 | 5248 | \$ 5.77 | \$ 5.77 | |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 5000 | \$ 35.00 | \$ 0.0070 | 5000 | \$ 35.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0800 | 3200 | \$ 256.00 | \$ 0.0800 | 3200 | \$ 256.00 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1220 | 900 | \$ 109.80 | \$ 0.1220 | 900 | \$ 109.80 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1610 | 900 | \$ 144.90 | \$ 0.1610 | 900 | \$ 144.90 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0940 | 600 | \$ 56.40 | \$ 0.0940 | 600 | \$ 56.40 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1100 | 4400 | \$ 484.00 | \$ 0.1100 | 4400 | \$ 484.00 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | T T | | \$ 722.13 | | | \$ 787.55 | \$ 65.42 | 9.06% |
| HST | | 13% | | \$ 93.88 | 13% | | \$ 102.38 | \$ 8.50 | 9.06% |
| Total Bill (including HST) | | 15/0 | | \$ 816.01 | | | \$ 889.93 | \$ 73.93 | 9.06% |
| Ontario Clean Energy Benefit ¹ | | | | \$ (81.60) | | | \$ - | \$ 81.60 | -100.00% |
| Total Bill on TOU (including OCEB) | | | | \$ 734.41 | | | \$ 889.93 | \$ 155.53 | 21.18% |
| Total Bill on RPP (before Taxes) | | T | | \$ 751.83 | | | \$ 817.25 | \$ 65.42 | 8,70% |
| HST | | 13% | | \$ 97.74 | 13% | | \$ 106.24 | \$ 8.50 | 8.70% |
| Total Bill (including HST) | | 13/0 | | \$ 849.57 | 13/0 | | \$ 923.49 | \$ 73.93 | 8.70% |
| , , | | | | \$ (84.96) | | | \$ 525.45 | \$ 84.96 | -100.00% |
| Ontario Clean Energy Benefit ¹ Total Bill on RPP (including OCEB) | | | | \$ 764.61 | | | \$ 923.49 | \$ 158.89 | 20.78% |
| Total bill off ker (including oceb) | | | | \$ 704.01 | | | \$ 923.49 | \$ 158.89 | 20.78% |
| Loss Factor (%) | | 4.95% | 1 | | 4.95% | 1 | | | |

Jan 19/16 Updates: i) LRAM moved to Section A ii) 2016 WMSC updated iii) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

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 >et 11- GS<50 (10,000 kWh)</td>

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Appendix 2-W Bill Impacts

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 10,000 kWh

Current Board-Approved Proposed Impact Rate Charge Rate Charge Volume Charge Unit (\$) (\$) (\$) (\$) \$ Change % Change Monthly Service Charge Monthly \$ 17.36 17 36 17.36 17 36 0.00% Rate Rider for Smart Meter Incremental Revenue Requirement Monthly 4.33 4.33 4 33 Ś 4 33 0.00% IRAM Rate Ride per kWh \$ 10000 ς \$ 0.0021 10000 Ś 21.00 \$ 21.00 Distribution Volumetric Rate per kWh \$ 0.0180 10000 \$ 180.00 \$ 0.0180 10000 \$ 180.00 0.00% 10000 10000 201.69 222.69 \$ 21.00 10.41% Sub-Total A (excluding pass through) \$ 0.0021 Deferral/Variance Account Disposition Rate Rider ner kWh (\$0.0071) 10000 \$ (71.00 10000 \$ 21 00 \$ 92.00 -129 58% Low Voltage Service Charge per kWh \$ 0.0024 10000 ς 24 00 \$ 0.0024 10000 24.00 Ś 0.00% Line Losses on Cost of Power per kWh \$ 0.1021 495 \$ 50.56 \$ 0.1021 495 \$ 50.56 0.00% Smart Meter Entity Charge 0.79 0.79 0.79 Monthly 0.79 Sub-Total B - Distribution (includes Sub-Total A) 206.04 319.04 \$ 113.00 54.84% \$ per kWh \$ 0.0044 RTSR - Network 10495 Ś 46.18 \$ 0.0048 10495 Ś 50.38 Ś 4.20 9.09% \$ 0.0017 10495 10495 RTSR - Line and Transformation Connection per kWh 17 84 \$ 0.0027 28 34 10.50 58 82% Sub-Total C - Delivery (including Sub-Total B) 270.06 397.75 \$ 127.69 47.28% per kWh \$ 0.0044 10495 \$ 0.0036 10495 37.78 -18.18% Wholesale Market Service Charge (WMSC) 46.18 (8.40) 10495 Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0013 13.64 \$ 0.0013 10495 13.64 0.00% 10495 \$ 0.0011 10495 Ontario Electricity Support Program (OESP) per kWh Ś Ś 11.54 \$ 11.54 0.25 0.00% Standard Supply Service Charge Monthly Ś 0.25 \$ 0.25 0.25 Ś Debt Retirement Charge (DRC) per kWh \$ 0.0070 10000 \$ 70.00 \$ 0.0070 10000 \$ 70.00 \$ 0.00% TOU - Off Peak per kWh \$ 0.0800 6400 \$ 512.00 \$ 0.0800 6400 \$ 512.00 \$ 0.00% TOU - Mid Peak per kWh 1800 \$ 219.60 1800 \$ 219.60 0.00% \$ 0.1220 \$ 0.1220 TOU - On Peak per kWh \$ 0.1610 1800 \$ 289.80 \$ 0.1610 1800 \$ 289.80 \$ -0.00% Energy - RPP - Tier 1 \$ 0.0940 600 Ś 56.40 \$ 0.0940 600 Ś 0.00% ner kWh 56.40 Ś Energy - RPP - Tier 2 \$ 0.1100 9400 \$ 1.034.00 9400 0.00% ner kWh \$ 0.1100 \$ 1.034.00 Total Bill on TOU (before Taxes) \$ 1,421,53 \$ 1,552.37 \$ 130.84 9.20% HST 13% \$ 184.80 13% 201.81 \$ 17.01 9.20% \$ 1,606.33 \$ 1,754.18 \$ 147.85 9.20% Total Bill (including HST) Ontario Clean Energy Benefit ¹ \$ (160.63 \$ 160.63 -100.00% Total Bill on TOU (including OCEB) \$ 1,445,70 \$ 308.48 21.34% \$ 1.754.18 Total Bill on RPP (before Taxes \$ 1,490,53 \$ 1.621.37 \$ 130.84 8.78% HST 13% \$ 193.77 13% 210.78 \$ 17.01 8.78% Total Bill (including HST) \$ 1,684.30 \$ 1,832.15 \$ 147.85 8.78% \$ (168.43 \$ 168.43 -100.00% Ontario Clean Energy Benefit 1 Total Bill on RPP (including OCEB) \$ 1 515 87 \$ 1 832 15 \$ 316 28 20.86%

4.95%

4.95%

Jan 19/16 Updates: i) 2016 WMSC updated ii) 2016 OESP added

Loss Factor (%)

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

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 set 12- GS<50 (15,000 kWh)</td>

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Appendix 2-W Bill Impacts

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 15,000 kWh

| Nonthly Service Charge Monthly Service Charge Rate Rider for Smart Meter Incremental Revenue Requirement Monthly Service Charge Rate Rider for Smart Meter Incremental Revenue Requirement Monthly Service State Rider for Smart Meter Incremental Revenue Requirement Monthly Service State Rider Service Charge Service Charge Service Charge Service Charge Service Charge Monthly Service Charge Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Service Charge Service Charge Monthly Service Charge Service Charge (WMSC) Service Charge | Charge | | |
|---|-------------|------------|----------|
| Monthly Service Charge Monthly \$ 17.36 1 \$ 17.36 \$ 17.36 1 Rate Rider for Smart Meter Incremental Revenue Requirement Monthly \$ 4.33 1 \$ 4.33 \$ 4.33 1 LRAM Rate Rider per kWh \$ - 15000 \$ - \$0.0021 15000 Distribution Volumetric Rate per kWh \$ 0.0180 15000 \$ 270.00 \$ 0.0180 15000 Sub-Total A (excluding pass through) \$ 291.69 \$ 291.69 \$ 0.0180 15000 \$ (106.50) \$ 0.0024 15000 Low Voltage Service Charge per kWh \$ 0.0024 15000 \$ 36.00 \$ 0.0024 15000 Line Losses on Cost of Power per kWh \$ 0.1021 742.5 \$ 75.84 \$ 0.1021 742.5 Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79 \$ 0.79 1 Sub-Total B - Distribution (includes Sub-Total A) \$ 297.82 \$ 0.0044 15743 \$ 69.27 \$ 0.0048 15743 Sub-Total C - Delivery (including Sub-Total B) \$ 393.85 \$ 0.0027 \$ 0.0036 15743 <tr< td=""><td></td><td></td><td></td></tr<> | | | |
| Rate Rider for Smart Meter Incremental Revenue Requirement Monthly \$ 4.33 1 \$ 4.33 \$ 4.33 1 \$ 1.000 \$ | (\$) | \$ Change | % Change |
| LRAM Rate Rider | \$ 17.36 | \$ - | 0.00% |
| Distribution Volumetric Rate per kWh \$ 0.0180 15000 \$ 270.00 \$ 0.0180 15000 \$ 291.69 | \$ 4.33 | \$ - | 0.00% |
| Sub-Total A (excluding pass through) \$ 291.69 Deferral/Variance Account Disposition Rate Rider per kWh (\$0.0071) 15000 \$ (106.50) \$ 0.0021 15000 Low Voltage Service Charge per kWh \$ 0.0024 15000 \$ 36.00 \$ 0.0024 15000 Line Losses on Cost of Power per kWh \$ 0.1021 742.5 \$ 75.84 \$ 0.1021 742.5 Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79 | \$ 31.50 | \$ 31.50 | |
| Deferral/Variance Account Disposition Rate Rider | \$ 270.00 | \$ - | 0.00% |
| Low Voltage Service Charge per kWh \$ 0.0024 15000 \$ 36.00 \$ 0.0024 15000 Line Losses on Cost of Power per kWh \$ 0.1021 742.5 \$ 75.84 \$ 0.1021 742.5 Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79 \$ 0.79 1 Sub-Total B - Distribution (includes Sub-Total A) \$ 297.82 \$ 297.82 \$ 0.004 15743 \$ 69.27 \$ 0.0048 15743 RTSR - Network per kWh \$ 0.0017 15743 \$ 69.27 \$ 0.0024 15743 Sub-Total C - Delivery (including Sub-Total B) \$ 393.85 \$ 0.0036 15743 Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 15743 \$ 69.27 \$ 0.0036 15743 | \$ 323.19 | \$ 31.50 | 10.80% |
| Line Losses on Cost of Power per kWh \$ 0.1021 742.5 \$ 75.84 \$ 0.1021 742.5 Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79 \$ 0.79 1 Sub-Total B - Distribution (includes Sub-Total A) \$ 297.82 \$ 297.82 \$ 0.004 | \$ 31.50 | \$ 138.00 | -129.58% |
| Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79 \$ 0.79 1 Sub-Total B - Distribution (includes Sub-Total A) \$ 297.82 \$ 297.82 \$ 0.004 15743 \$ 69.27 \$ 0.0048 15743 \$ 69.27 \$ 0.0048 15743 \$ 69.27 \$ 0.0027 15743 \$ 26.76 \$ 0.0027 15743 \$ 393.85 \$ 393.85 \$ 0.0027 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 \$ 0.0036 15743 \$ 0.0036 15743 \$ 0.0036 15743 \$ 0.0036 15743 <t< td=""><td>1 '</td><td>\$ -</td><td>0.00%</td></t<> | 1 ' | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) \$ 297.82 RTSR - Network per kWh \$ 0.0044 15743 \$ 69.27 \$ 0.0048 15743 RTSR - Line and Transformation Connection per kWh \$ 0.0017 15743 \$ 26.76 \$ 0.0027 15743 Sub-Total C - Delivery (including Sub-Total B) \$ 393.85 \$ 393.85 Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 15743 \$ 69.27 \$ 0.0036 15743 | \$ 75.84 | \$ - | 0.00% |
| RTSR - Network per kWh \$ 0.0044 15743 \$ 69.27 \$ 0.0048 15743 RTSR - Line and Transformation Connection per kWh \$ 0.0017 15743 \$ 26.76 \$ 0.0027 15743 Sub-Total C - Delivery (including Sub-Total B) \$ 393.85 \$ 393.85 Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 15743 \$ 69.27 \$ 0.0036 15743 | \$ 0.79 | \$ - | |
| RTSR - Line and Transformation Connection per kWh \$ 0.0017 15743 \$ 26.76 \$ 0.0027 15743 Sub-Total C - Delivery (including Sub-Total B) \$ 393.85 \$ 393.85 \$ 0.0027 \$ 0.0027 15743 \$ 69.27 \$ 0.0036 15743 \$ 69.27 \$ 0.0036 15743 | \$ 467.32 | \$ 169.50 | 56.91% |
| Sub-Total C - Delivery (including Sub-Total B) \$ 393.85 Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 15743 \$ 69.27 \$ 0.0036 15743 | \$ 75.56 | \$ 6.30 | 9.09% |
| Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 15743 \$ 69.27 \$ 0.0036 15743 | | \$ 15.74 | 58.82% |
| | \$ 585.39 | \$ 191.54 | 48.63% |
| Pural and Remote Pate Protection (RRRD) 20 47 6 0.0013 15742 | \$ 56.67 | \$ (12.59) | -18.18% |
| rulai anu remote rate Protection (RRRP) \$ 0.0013 15/45 \$ 20.47 \$ 0.0013 15/45 | \$ 20.47 | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) per kWh \$ - 15743 \$ - \$ 0.0011 15743 | \$ 17.32 | \$ 17.32 | |
| Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.25 \$ 0.25 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) per kWh \$ 0.0070 15000 \$ 105.00 \$ 0.0070 15000 | \$ 105.00 | \$ - | 0.00% |
| TOU - Off Peak per kWh \$ 0.0800 9600 \$ 768.00 \$ 0.0800 9600 | \$ 768.00 | \$ - | 0.00% |
| TOU - Mid Peak per kWh \$ 0.1220 2700 \$ 329.40 \$ 0.1220 2700 | \$ 329.40 | \$ - | 0.00% |
| TOU - On Peak per kWh \$ 0.1610 2700 \$ 434.70 \$ 0.1610 2700 | \$ 434.70 | \$ - | 0.00% |
| Energy - RPP - Tier 1 per kWh \$ 0.0940 600 \$ 56.40 \$ 0.0940 600 | \$ 56.40 | \$ - | 0.00% |
| Energy - RPP - Tier 2 per kWh \$ 0.1100 14400 \$ 1,584.00 \$ 0.1100 14400 | \$ 1,584.00 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) \$ 2,120.93 | \$ 2,317.19 | \$ 196.26 | 9.25% |
| HST 13% \$ 275.72 13% | \$ 301.24 | \$ 25.51 | 9.25% |
| Total Bill (including HST) \$ 2,396.65 | \$ 2,618.43 | \$ 221.78 | 9.25% |
| Ontario Clean Energy Benefit ¹ \$ (239.67) | \$ - | \$ 239.67 | -100.00% |
| Total Bill on TOU (including OCEB) \$ 2,156.98 | \$ 2,618.43 | \$ 461.45 | 21.39% |
| Total Bill on RPP (before Taxes) \$ 2,229.23 | \$ 2,425.49 | \$ 196.26 | 8.80% |
| HST 13% \$ 289.80 13% | \$ 315.31 | \$ 25.51 | 8.80% |
| Total Bill (including HST) \$ 2,519.03 | \$ 2,740.81 | \$ 221.78 | 8.80% |
| Ontario Clean Energy Benefit ¹ \$ (251.90) | \$ - | \$ 251.90 | -100.00% |
| Total Bill on RPP (including OCEB) \$ 2,267.13 | \$ 2,740.81 | \$ 473.68 | 20.89% |
| | | | |
| Loss Factor (%) 4.95% 4.95% | | | |

Jan 19/16 Updates: i) LRAM moved to Section A ii) 2016 WMSC updated iii) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 $^{^{1}}$ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

File Number:

Appendix: C
Page: 13
Sheet: Sheet 13- GS 50-999 (60 kW)

Updated: 15-Jan-16

Appendix 2-W Bill Impacts

Customer Class: GS 50-4999 kW

TOU / non-TOU: non-TOU

Consumption 20,000 kWh 60 kW

| | | Current | Board-App | pro | ved | | Propose | d | | Γ | In | npact |
|--|-------------|----------------|-----------|-----|----------|-------------|---------|----|----------|---|------------|----------|
| | | Rate | Volume | | Charge | Rate | Volume | | Charge | | | |
| | Charge Unit | (\$) | | | (\$) | (\$) | | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 96.98 | 1 | \$ | 96.98 | \$ 96.98 | 1 | \$ | 96.98 | | \$ - | 0.00% |
| Rate Rider for Application of Tax Change | per kW | \$ - | 60 | \$ | - | \$ (0.0058) | 60 | \$ | (0.35) | | \$ (0.35 | 5) |
| Rate Rider for Recovery of Foregone Revenue | per kW | \$ - | 60 | \$ | - | \$ 0.0832 | 60 | \$ | 4.99 | | \$ 4.99 |) |
| Distribution Volumetric Rate | per kW | \$ 3.9297 | 60 | \$ | 235.78 | \$ 3.9297 | 60 | \$ | 235.78 | | \$ - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 332.76 | | | \$ | 337.41 | | \$ 4.64 | 1.40% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ (2.8653) | 60 | \$ | (171.92) | \$ 0.9664 | 60 | \$ | 57.98 | | \$ 229.90 | -133.73% |
| Rate Rider for Disposition of Global Adjustment Sub- Account(Applicable only for Non-RPP Customers) | per kW | \$ 2.7911 | 60 | \$ | 167.47 | \$ 0.0684 | 60 | \$ | 4.10 | | \$ (163.36 | 97.55% |
| Low Voltage Service Charge | per kW | \$ 1.1222 | 60 | \$ | 67.33 | \$ 1.1222 | 60 | \$ | 67.33 | | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.0750 | 990 | \$ | 74.25 | \$ 0.0750 | 990 | \$ | 74.25 | | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 469.89 | | | \$ | 541.08 | | \$ 71.18 | 15.15% |
| RTSR - Network | per kW | \$ 1.7470 | 63 | \$ | 110.01 | \$ 2.3168 | 63 | \$ | 145.89 | | \$ 35.88 | 32.62% |
| RTSR - Line and Transformation Connection | per kW | \$ 0.6879 | 63 | \$ | 43.32 | \$ 1.0907 | 63 | \$ | 68.68 | | \$ 25.36 | 58.56% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ | 623.22 | | | \$ | 755.65 | | \$ 132.43 | 21.25% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 20990 | \$ | 92.36 | \$ 0.0036 | 20990 | \$ | 75.56 | | \$ (16.79 | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 20990 | \$ | 27.29 | \$ 0.0013 | 20990 | \$ | 27.29 | | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ - | 20990 | \$ | - | \$ 0.0011 | 20990 | \$ | 23.09 | | \$ 23.09 |) |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ | 0.25 | \$ 0.25 | 1 | \$ | 0.25 | | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 20000 | \$ | 140.00 | \$ 0.0070 | 20000 | \$ | 140.00 | | \$ - | 0.00% |
| COP Spot Price | per kWh | \$ 0.1000 | 20000 | \$ | 2,000.00 | \$ 0.1000 | 20000 | \$ | 2,000.00 | | \$ - | 0.00% |
| | | | | | | | | | | | | |
| Total Bill on RPP (before Taxes) | | | | \$ | 2,883.11 | | | \$ | 3,021.84 | | \$ 138.73 | 4.81% |
| HST | | 13% | | \$ | 374.80 | 13% | | \$ | 392.84 | | \$ 18.03 | 4.81% |
| Total Bill (including HST) | | | | \$ | 3,257.92 | | | \$ | 3,414.67 | | \$ 156.76 | 4.81% |
| Ontario Clean Energy Benefit ¹ | | | | \$ | - | | | \$ | - | | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ | 3,257.92 | | | \$ | 3,414.67 | | \$ 156.76 | 4.81% |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Loss Factor (%) | | 4.95% | | | | 4.95% | | | | | | |

Jan 19/16 Updates: i) 2015 OCEB removed(ineligible) ii) 2016 Rate Rider for Application of Tax Changes added iii) LRAM moved to Section A iv)2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

 File Number:
 EB-2015-0054

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 Sheet:
 Sheet 14- GS 50-999 (100 kW)

 Updated:
 15-Jan-16

Appendix 2-W Bill Impacts

Customer Class: GS 50-4999 kW

TOU / non-TOU: non-TOU

Consumption 40,000 kWh 100 kW

| | | Current | Board-Ap | pro | ved | | | Proposed | | | | | Impa | ict |
|--|-------------|----------------|----------|-----|----------|---|----------------|----------|----|-----------|-----|----|----------|----------|
| | | Rate | Volume | | Charge | ĺ | Rate | Volume | | Charge | li | | | |
| | Charge Unit | (\$) | | | (\$) | | (\$) | | | (\$) | | \$ | Change | % Change |
| Monthly Service Charge | Monthly | \$ 96.98 | 1 | \$ | 96.98 | | \$ 96.98 | 1 | \$ | 96.98 | | \$ | - | 0.00% |
| Rate Rider for Application of Tax Change | per kW | \$ - | 100 | \$ | - | | \$ (0.0058) | 100 | \$ | (0.58) | | \$ | (0.58) | |
| LRAM Rate Rider | per kW | \$ - | 100 | \$ | - | | \$ 0.0832 | 100 | \$ | 8.32 | | \$ | 8.32 | |
| Distribution Volumetric Rate | per kW | \$ 3.9297 | 100 | \$ | 392.97 | | \$ 3.9297 | 100 | \$ | 392.97 | | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 489.95 | | | | \$ | 497.69 | | \$ | 7.74 | 1.58% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ (2.8653) | 100 | \$ | (286.53) | | \$ 0.9664 | 100 | \$ | 96.64 | | \$ | 383.17 | -133.73% |
| Rate Rider for Disposition of Global Adjustment Sub- Account(Applicable only for Non-RPP Customers) | per kW | \$ 2.7911 | 100 | \$ | 279.11 | | \$ 0.0684 | 100 | \$ | 6.84 | | \$ | (272.27) | -97.55% |
| Low Voltage Service Charge | per kW | \$ 1.1222 | 100 | \$ | 112.22 | | \$ 1.1222 | 100 | \$ | 112.22 | | \$ | - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.0750 | 1980 | \$ | 148.50 | | \$ 0.0750 | 1980 | \$ | 148.50 | | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 743.25 | | | | \$ | 861.89 | | \$ | 118.64 | 15.96% |
| RTSR - Network | per kW | \$ 1.7470 | 105 | \$ | 183.35 | | \$ 2.3168 | 105 | \$ | 243.15 | l i | \$ | 59.80 | 32.62% |
| RTSR - Line and Transformation Connection | per kW | \$ 0.6879 | 105 | \$ | 72.20 | | \$ 1.0907 | 105 | \$ | 114.47 | | \$ | 42.27 | 58.56% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ | 998.79 | | | | \$ | 1,219.51 | | \$ | 220.71 | 22.10% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 41980 | \$ | 184.71 | | \$ 0.0036 | 41980 | \$ | 151.13 | | \$ | (33.58) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 41980 | \$ | 54.57 | | \$ 0.0013 | 41980 | \$ | 54.57 | | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ - | 41980 | \$ | - | | \$ 0.0011 | 41980 | \$ | 46.18 | | \$ | 46.18 | |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ | 0.25 | | \$ 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 40000 | \$ | 280.00 | | \$ 0.0070 | 40000 | \$ | 280.00 | | \$ | - | 0.00% |
| COP Spot Price | per kWh | \$ 0.1000 | 40000 | \$ | 4,000.00 | | \$ 0.1000 | 40000 | \$ | 4,000.00 | | \$ | - | 0.00% |
| Total Bill on RPP (before Taxes) | | | | Ś | 5.518.33 | Г | | | \$ | 5.751.64 | | Ś | 233.31 | 4.23% |
| HST | | 13% | | Ś | 717.38 | | 13% | | Ś | 747.71 | | Ś | 30.33 | 4.23% |
| Total Bill (including HST) | | 1570 | | \$ | 6,235.71 | | 1570 | | Ś | 6,499.35 | | \$ | 263.64 | 4.23% |
| Ontario Clean Eneray Benefit ¹ | | | | \$ | .,====== | | | | Ś | -, | | \$ | - | 257 |
| Total Bill on RPP (including OCEB) | | | | - | 6,235.71 | | | | \$ | 6,499.35 | | Ś | 263.64 | 4.23% |
| Total Sill Sill II (Interdants OCED) | | | | Ý | 0,200.71 | | | | Ť | 0, .55.55 | | Ÿ | 203.04 | 7.23/0 |
| Loss Factor (%) | | 4.95% | | | | | 4.95% | 1 | | | | | | |
| LUSS FACIUI (/0) | | 4.93% | | | | | 4.95% | | | | | | | |

Jan 19/16 Updates: i) 2015 OCEB removed(ineligible) ii) 2016 Rate Rider for Application of Tax Changes added iii) LRAM moved to Section A iv)2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

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 Sheet:
 5- GS 1000-4999 (1,000 kW)

 Updated:
 15-Jan-16

Appendix 2-W Bill Impacts

Consumption 65 kWh

Customer Class: Sentinel Lighting

TOU / non-TOU: non-TOU

| | Consumption | _ | - 00 | KWII | | • | | | | | | | | | |
|--|-------------|----|----------|------------|-----|--------|-----|----|----------|----------|----|--------|----|--------|----------|
| | | | Curren | t Board-Ap | pro | ved | l f | | | Proposed | | | | lm | pact |
| | | | Rate | Volume | | Charge | 1 [| | Rate | Volume | | Charge | | | |
| | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 2.04 | 1 | \$ | 2.04 | | \$ | 2.04 | 1 | \$ | 2.04 | \$ | - | 0.009 |
| Rate Rider for Application of Tax Change | per kW | \$ | - | 1 | \$ | - | | \$ | (0.0817) | 1 | \$ | (0.08) | \$ | (0.08) | |
| LRAM Rate Rider | per kW | \$ | - | 1 | \$ | - | | \$ | 0.0577 | 1 | \$ | 0.06 | \$ | 0.06 | İ |
| Distribution Volumetric Rate | per kW | \$ | 30.5028 | 1 | \$ | 30.50 | | \$ | 30.5028 | 1 | \$ | 30.50 | \$ | - | 0.009 |
| Sub-Total A (excluding pass through) | | | | | \$ | 32.54 | | | | | \$ | 32.52 | \$ | (0.02) | -0.079 |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ | (2.4009) | 1 | \$ | (2.40) | | \$ | (0.7302) | 1 | \$ | (0.73) | \$ | 1.67 | -69.59% |
| Rate Rider for Disposition of Global Adjustment Sub- | per kW | \$ | 1.9976 | 1 | \$ | 2.00 | | \$ | 1.4728 | 1 | Ś | 1.47 | \$ | (0.52) | -26.279 |
| Account(Applicable only for Non-RPP Customers) | | Ş | 1.9970 | 1 | Ş | 2.00 | | Ş | 1.4720 | 1 | Ş | 1.47 | ۶ | (0.52) | -20.277 |
| Low Voltage Service Charge | per kW | \$ | 0.7192 | 1 | \$ | 0.72 | | \$ | 0.7192 | 1 | \$ | 0.72 | \$ | - | 0.009 |
| Line Losses on Cost of Power | per kWh | \$ | 0.0750 | 3.2175 | \$ | 0.24 | | \$ | 0.0750 | 3.2175 | \$ | 0.24 | \$ | - | 0.009 |
| Smart Meter Entity Charge | Monthly | \$ | 0.79 | 0 | \$ | - | | \$ | 0.79 | 0 | \$ | - | \$ | - | ĺ |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 33.10 | | | | | \$ | 34.22 | \$ | 1.12 | 3.399 |
| RTSR - Network | per kW | \$ | 1.2878 | 1 | \$ | 1.35 | | \$ | 1.7078 | 1 | \$ | 1.79 | \$ | 0.44 | 32.619 |
| RTSR - Line and Transformation Connection | per kW | \$ | 0.5558 | 1 | \$ | 0.58 | | \$ | 0.8813 | 1 | \$ | 0.92 | \$ | 0.34 | 58.569 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 35.03 | | | | | \$ | 36.94 | \$ | 1.90 | 5.449 |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 68 | \$ | 0.30 | | \$ | 0.0036 | 68 | \$ | 0.25 | \$ | (0.05) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 68 | \$ | 0.09 | | \$ | 0.0013 | 68 | \$ | 0.09 | \$ | - | 0.009 |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 68 | \$ | - | | \$ | 0.0011 | 68 | \$ | 0.08 | \$ | 0.08 | ĺ |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.009 |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 65 | \$ | 0.46 | | \$ | 0.0070 | 65 | \$ | 0.46 | \$ | - | 0.009 |
| COP Spot Price | per kWh | \$ | 0.1000 | 65 | \$ | 6.50 | | \$ | 0.1000 | 65 | \$ | 6.50 | \$ | - | 0.009 |
| Total Bill on RPP (before Taxes) | | T | | | \$ | 42.63 | П | | | | \$ | 44.55 | \$ | 1.92 | 4.529 |
| HST | | | 13% | | \$ | 5.54 | | | 13% | | \$ | 5.79 | \$ | 0.25 | 4.529 |
| Total Bill (including HST) | | | | | \$ | 48.17 | | | | | \$ | 50.35 | \$ | | 4.529 |
| Ontario Clean Energy Benefit 1 | | | | | \$ | (4.82) | | | | | \$ | - | \$ | 4.82 | -100.009 |
| Total Bill on RPP (including OCEB) | | | _ | | \$ | 43.35 | | | | | \$ | 50.35 | \$ | | 16.149 |
| | | | | | | | | | | | | | | | |
| | | | | | | | _ | | | | | | | | |

Jan 19/16 Updates: i) WMSC,RRRP quantities corrected ii) 2016 Rate Rider for Application of Tax Changes added, iii)LRAM Rate Rider moved to Section A

4.95%

4.95%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Loss Factor (%)

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

iv)2016 WMSC updated v) 2016 OESP added Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

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 Sheet:
 Sheet 16- USL (150kWh)

 Updated:
 15-Jan-16

Appendix 2-W Bill Impacts

Customer Class: Unmetered Scattered Load

TOU / non-TOU: non-TOU

Consumption 800 kWh 1

| | | | Curre | nt Board-A | ppr | oved | | | | Proposed | ł | | Ī | | Impa | ict |
|--|-------------|----|----------|------------|-----|--------|---|----|--------|----------|----|--------|---|-------|--------|----------|
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | | \$ Cl | nange | % Change |
| Monthly Service Charge | Monthly | \$ | 2.04 | 1 | \$ | 2.04 | | \$ | 2.04 | 1 | \$ | 2.04 | Ī | \$ | - | 0.009 |
| Distribution Volumetric Rate | per kWh | \$ | 0.0233 | 800 | \$ | 18.64 | | \$ | 0.0233 | 800 | \$ | 18.64 | | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | | | | | \$ | 20.68 | | | | | \$ | 20.68 | | \$ | - | 0.009 |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | (0.0071) | 800 | \$ | (5.68) | | \$ | 0.0023 | 800 | \$ | 1.84 | | \$ | 7.52 | -132.399 |
| Rate Rider for Disposition of Global Adjustment Sub- | per kWh | \$ | 0.0061 | 800 | | 4.88 | | \$ | 0.0001 | 800 | ė | 0.08 | | Ś | (4.80) | -98.369 |
| Account(Applicable only for Non-RPP Customers) | | ۶ | 0.0001 | | | | | , | | | | | | | (4.60) | |
| Low Voltage Service Charge | per kWh | \$ | 0.0024 | 800 | \$ | 1.92 | | \$ | 0.0024 | 800 | \$ | 1.92 | | \$ | - | 0.009 |
| Line Losses on Cost of Power | per kWh | \$ | 0.0880 | 39.6 | \$ | 3.48 | | \$ | 0.0880 | 39.6 | _ | 3.48 | | \$ | - | 0.009 |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 25.28 | | | | | \$ | 28.00 | _ | \$ | 2.72 | 10.769 |
| RTSR - Network | per kWh | \$ | 0.0044 | 840 | | 3.69 | | \$ | 0.0058 | 840 | | 4.87 | | \$ | 1.18 | 31.829 |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0017 | 840 | | 1.43 | | \$ | 0.0027 | 840 | _ | 2.27 | _ | \$ | 0.84 | 58.829 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 30.41 | | | | | \$ | 35.14 | _ | \$ | 4.74 | 15.579 |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 840 | | 3.69 | | \$ | 0.0036 | 840 | | 3.02 | | \$ | (0.67) | -18.189 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 840 | \$ | 1.09 | | \$ | 0.0013 | 840 | \$ | 1.09 | | \$ | - | 0.009 |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 840 | \$ | - | | \$ | 0.0011 | 840 | \$ | 0.92 | | \$ | 0.92 | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.009 |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 800 | \$ | 5.60 | | \$ | 0.0070 | 800 | \$ | 5.60 | | \$ | - | 0.009 |
| COP Spot Price | per kWh | \$ | 0.1000 | 800 | \$ | 80.00 | | \$ | 0.1000 | 800 | \$ | 80.00 | | \$ | - | 0.009 |
| Total Bill on RPP (before Taxes) | | Т | | | \$ | 121.04 | | | | | Ś | 126.03 | ┪ | \$ | 4.99 | 4.129 |
| HST | | | 13% | | \$ | 15.74 | | | 13% | | ¢ | 16.38 | | \$ | 0.65 | 4.129 |
| Total Bill (including HST) | | | 13/0 | | Ś | 136.78 | | | 13/0 | | Ś | 142.41 | | \$ | 5.64 | 4.129 |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | 150.76 | | | | | Ġ | 142,41 | | Ś | 3.04 | 7.12/ |
| Total Bill on RPP (including OCEB) | | | | | Ś | 136.78 | | | | | Ś | 142.41 | | Ġ | 5.64 | 4.129 |
| Total Dill Oil Id T (Inteldoning OCED) | | | | | ڔ | 130.78 | | | | | ٧ | 172.71 | | Ý | 3.04 | 4.12/ |
| | | | 4.050/ | | | | Ī | | 4.050/ | | | | | | | |
| Loss Factor (%) | | | 4.95% | | | | | | 4.95% | | | | | | | |

Jan 19/16 Updates: i) 2015 OCEB removed (ineligible) ii) 2016 WMSC updated iii) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

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 Sheet:
 Sheet 17- ST (1 kW)

 Updated:
 15-Jan-16

Appendix 2-W Bill Impacts

Customer Class: Street Lighting

TOU / non-TOU: non-TOU

Consumption 150 kWh 1 kW

| | | Curron | Board-Ap | around | 1 | | Propose | .d | | ı | | lmi | oact |
|--|-------------|------------|----------|-----------|----------|-------------|---------|----|--------|---|----|--------|----------|
| | | Rate | Volume | Charge | | Rate | Volume | u | Charge | - | | | Jact |
| | Charge Unit | (\$) | Volume | (\$) | | (\$) | Volume | | (\$) | | ś٢ | hange | % Change |
| Monthly Service Charge | Monthly | \$ 1.53 | 1 | \$ 1.53 | | \$ 1.53 | 1 | Ś | 1.53 | - | \$ | - | 0.00% |
| Rate Rider for Application of Tax Change | per kW | \$ - | 1 | \$ - | | \$ (0.0696) | 1 | Ś | (0.07) | | \$ | (0.07) | |
| Distribution Volumetric Rate | per kW | \$ 44.8917 | 1 | \$ 44.89 | | \$ 44.8917 | 1 | \$ | 44.89 | | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | | | | \$ 46.42 | | , | | \$ | 46.35 | | \$ | (0.07) | -0.15% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ (2.1744 |) 1 | \$ (2.17) | | \$ (0.6472) | 1 | \$ | (0.65) | | \$ | 1.53 | -70.24% |
| Rate Rider for Disposition of Global Adjustment Sub- | per kW | \$ 2.1719 | | ć 2.17 | | ć 4.20F2 | 1 | ٠ | 1.21 | | , | (0.07) | 20.000/ |
| Account(Applicable only for Non-RPP Customers) | | \$ 2.1/19 | 1 | \$ 2.17 | | \$ 1.3053 | 1 | \$ | 1.31 | | \$ | (0.87) | -39.90% |
| Low Voltage Service Charge | per kW | | 1 | \$ - | | \$ 0.0270 | 1 | \$ | 0.03 | | \$ | 0.03 | |
| Line Losses on Cost of Power | per kW | \$ 0.0750 | 7.425 | \$ 0.56 | | \$ 0.0750 | 7.425 | \$ | 0.56 | | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 46.98 | | | | \$ | 47.59 | | \$ | 0.62 | 1.32% |
| RTSR - Network | per kW | \$ 1.3177 | 1 | \$ 1.38 | | \$ 1.9593 | 1 | \$ | 2.06 | | \$ | 0.67 | 48.69% |
| RTSR - Line and Transformation Connection | per kW | \$ 0.5317 | 1 | \$ 0.56 | | \$ 1.2220 | 1 | \$ | 1.28 | | \$ | 0.72 | 129.83% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 48.92 | | | | \$ | 50.93 | | \$ | 2.02 | 4.12% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 157 | \$ 0.69 | | \$ 0.0036 | 157 | \$ | 0.57 | | \$ | (0.13) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 157 | \$ 0.20 | | \$ 0.0013 | 157 | \$ | 0.20 | | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ - | 157 | \$ - | | \$ 0.0011 | 157 | \$ | 0.17 | | \$ | 0.17 | |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | | \$ 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 150 | \$ 1.05 | | \$ 0.0070 | 150 | \$ | 1.05 | | Y | - | 0.00% |
| COP Spot Price | per kWh | \$ 0.1000 | 150 | \$ 15.00 | <u> </u> | \$ 0.1000 | 150 | \$ | 15.00 | | \$ | - | 0.00% |
| Total Bill on RPP (before Taxes) | | | | \$ 66.11 | Т | | | \$ | 68.18 | | \$ | 2.06 | 3.12% |
| HST | | 139 | 6 | \$ 8.59 | | 13% | | \$ | 8.86 | | \$ | 0.27 | 3.12% |
| Total Bill (including HST) | | | | \$ 74.71 | | | | \$ | 77.04 | | \$ | 2.33 | 3.12% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | | \$ | - | | \$ | - | |
| Total Bill on RPP (including OCEB) | | | | \$ 74.71 | | | | \$ | 77.04 | | \$ | 2.33 | 3.12% |
| | | | | | | | | | | | | | |
| Loss Factor (%) | | 4.959 | 6 | | | 4.95% | | | | | | | |

Jan 19/16 Updates: i) 2015 OCEB removed (ineligible) ii) 2016 Rate Rider for Application of Tax Changes added, iii) 2016 WMSC updated iv) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 $^{^{1}}$ Applicable to eligible customers only. Refer to the ${\it Ontario\ Clean\ Energy\ Benefit\ Act,\ 2010.}$

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 Sheet 1- Res (100 kWh)

 Filed:
 15-Jan-16

Brant County Power Inc. Appendix 2-W

Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 100 kWh

| | | Current | Board-Ap | proved | | Proposed | i | | | lm | pact |
|--|-------------|-------------|----------|-----------|-----------|----------|----|--------|----|--------|----------|
| | | Rate | Volume | Charge | Rate | Volume | Cł | harge | | | |
| | Charge Unit | (\$) | | (\$) | (\$) | | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.22 | 1 | \$ 11.22 | \$ 14.71 | 1 | \$ | 14.71 | \$ | 3.49 | 31.11% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 1.75 | 1 | \$ 1.75 | \$ 1.75 | 1 | \$ | 1.75 | \$ | | 0.00% |
| Rate Rider for Application of Tax Change | Monthly | \$ - | 1 | \$ - | \$ (0.04) | 1 | \$ | (0.04) | \$ | | |
| LRAM Rate Rider | per kWh | \$ - | 100 | \$ - | \$ 0.0007 | 100 | \$ | 0.07 | \$ | 0.07 | |
| Distribution Volumetric Rate | per kWh | \$ 0.0211 | 100 | \$ 2.11 | \$ 0.0169 | 100 | \$ | 1.69 | \$ | | -19.91% |
| Sub-Total A (excluding pass through) | | | | \$ 15.08 | | | \$ | 18.18 | \$ | | 20.56% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ (0.0070) | 100 | \$ (0.70) | \$ 0.0021 | 100 | \$ | 0.21 | \$ | 0.91 | -130.00% |
| Low Voltage Service Charge | per kWh | \$ 0.0024 | 100 | \$ 0.24 | \$ 0.0024 | 100 | \$ | 0.24 | \$ | - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.1021 | 4.95 | \$ 0.51 | \$ 0.1021 | 4.95 | \$ | 0.51 | \$ | - | 0.00% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ | 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 15.92 | | | \$ | 19.93 | \$ | 4.01 | 25.20% |
| RTSR - Network | per kWh | \$ 0.0048 | 105 | \$ 0.50 | \$ 0.0064 | 105 | \$ | 0.67 | \$ | 0.17 | 33.33% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0019 | 105 | \$ 0.20 | \$ 0.0030 | 105 | \$ | 0.31 | \$ | | 57.89% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 16.62 | | | \$ | 20.91 | \$ | 4.29 | 25.83% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 105 | \$ 0.46 | \$ 0.0036 | 105 | \$ | 0.38 | \$ | (0.08) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 105 | \$ 0.14 | \$ 0.0013 | 105 | \$ | 0.14 | \$ | | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ - | 105 | \$ - | \$ 0.0011 | 105 | \$ | 0.12 | \$ | 0.12 | |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 100 | \$ 0.70 | \$ - | 100 | \$ | - | \$ | (0.70) | -100.00% |
| TOU - Off Peak | per kWh | \$ 0.0800 | 64 | \$ 5.12 | \$ 0.0800 | 64 | \$ | 5.12 | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1220 | 18 | \$ 2.20 | \$ 0.1220 | 18 | \$ | 2.20 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1610 | 18 | | \$ 0.1610 | 18 | \$ | 2.90 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0940 | 100 | \$ 9.40 | \$ 0.0940 | 100 | \$ | 9.40 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1100 | 0 | \$ - | \$ 0.1100 | 0 | \$ | - | \$ | - | |
| Total Bill on TOU (before Taxes) | | | | \$ 28.38 | 1 | | \$ | 32.01 | \$ | 3.62 | 12.77% |
| HST | | 13% | | \$ 3.69 | 13% | | Ś | 4.16 | \$ | | 12.77% |
| Total Bill (including HST) | | 13/0 | | \$ 32.07 | 13/0 | | Ś | 36.17 | \$ | | 12.77% |
| - · · · · · · · · · · · · · · · · · · · | | | | \$ (3.21) | | | ċ | 30.17 | Ś | | -100.00% |
| Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB) | | | | \$ 28.86 | | | Ś | 36.17 | \$ | | 25.32% |
| Total Bill On TOO (Including OCEB) | | | | \$ 20.00 | | | Ş | 30.17 | ş | 7.31 | 25.52% |
| Total Bill on RPP (before Taxes) | | | | \$ 27.57 | | | \$ | 31.19 | \$ | 3.62 | 13.15% |
| HST | | 13% | | \$ 3.58 | 13% | | \$ | 4.05 | \$ | 0.47 | 13.15% |
| Total Bill (including HST) | | | | \$ 31.15 | | | \$ | 35.25 | \$ | 4.10 | 13.15% |
| Ontario Clean Energy Benefit ¹ | | | | \$ (3.12) | | | \$ | - | \$ | 3.12 | -100.00% |
| Total Bill on RPP (including OCEB) | | | | \$ 28.03 | | | \$ | 35.25 | \$ | 7.22 | 25.74% |
| | | | | | | | | | | | |
| Loss Factor (%) | | 4.95% | | | 4.95% | 1 | | | | | |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

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 Sheet 2- Res (250 kWh)

 Filed:
 15-Jan-16

Brant County Power Inc. Appendix 2-W Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh

| | | Current | Board-Ap | pro | /ed | П | | Proposed | <u> </u> | | Г | lm | pact |
|--|-------------|-------------|----------|-----|--------|---|-----------|----------|----------|--------|----|--------|----------|
| | | Rate | Volume | Cl | narge | | Rate | Volume | (| Charge | | | |
| | Charge Unit | (\$) | | | (\$) | | (\$) | | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.22 | 1 | \$ | 11.22 | | \$ 14.71 | 1 | \$ | 14.71 | \$ | 3.49 | 31.11% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 1.75 | 1 | \$ | 1.75 | | \$ 1.75 | 1 | \$ | 1.75 | \$ | - | 0.00% |
| Rate Rider for Application of Tax Change | Monthly | \$ - | 1 | \$ | - | | \$ (0.04) | 1 | \$ | (0.04) | \$ | (0.04) | |
| LRAM Rate Rider | per kWh | \$ - | 250 | \$ | - | | \$ 0.0007 | 250 | \$ | 0.18 | \$ | 0.18 | |
| Distribution Volumetric Rate | per kWh | \$ 0.0211 | 250 | \$ | 5.28 | | \$ 0.0169 | 250 | \$ | 4.23 | \$ | (1.05) | -19.91% |
| Sub-Total A (excluding pass through) | | | | \$ | 18.25 | | | | \$ | 20.82 | \$ | 2.58 | 14.11% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ (0.0070) | 250 | \$ | (1.75) | | \$ 0.0021 | 250 | \$ | 0.53 | \$ | 2.28 | -130.00% |
| Low Voltage Service Charge | per kWh | \$ 0.0024 | 250 | \$ | 0.60 | | \$ 0.0024 | 250 | \$ | 0.60 | \$ | - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.1021 | 12.375 | \$ | 1.26 | | \$ 0.1021 | 12.375 | \$ | 1.26 | \$ | - | 0.00% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ | 0.79 | | \$ 0.79 | 1 | \$ | 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ | 19.15 | | | | \$ | 24.00 | \$ | 4.85 | 25.33% |
| RTSR - Network | per kWh | \$ 0.0048 | 262 | \$ | 1.26 | | \$ 0.0064 | 262 | \$ | 1.68 | \$ | 0.42 | 33.33% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0019 | 262 | \$ | 0.50 | | \$ 0.0030 | 262 | \$ | 0.79 | \$ | 0.29 | 57.89% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ | 20.91 | | | | \$ | 26.47 | \$ | 5.56 | 26.59% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 262 | \$ | 1.15 | | \$ 0.0036 | 262 | \$ | 0.94 | \$ | (0.21) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 262 | \$ | 0.34 | | \$ 0.0013 | 262 | \$ | 0.34 | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ - | 262 | \$ | - | | \$ 0.0011 | 262 | \$ | 0.29 | \$ | 0.29 | |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ | 0.25 | | \$ 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 250 | \$ | 1.75 | | \$ - | 250 | \$ | - | \$ | (1.75) | -100.00% |
| TOU - Off Peak | per kWh | \$ 0.0800 | 160 | \$ | 12.80 | | \$ 0.0800 | 160 | \$ | 12.80 | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1220 | 45 | \$ | 5.49 | | \$ 0.1220 | 45 | \$ | 5.49 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1610 | 45 | \$ | 7.25 | | \$ 0.1610 | 45 | \$ | 7.25 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0940 | 250 | \$ | 23.50 | | \$ 0.0940 | 250 | \$ | 23.50 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1100 | 0 | \$ | - | | \$ 0.1100 | 0 | \$ | - | \$ | - | |
| | | | | Á | 40.04 | | | | ŕ | F2 02 | Ŧ | 2.00 | 7.700/ |
| Total Bill on TOU (before Taxes) | | 400/ | | ٠. | 49.94 | | 420/ | | \$ | 53.82 | \$ | | 7.78% |
| HST | | 13% | | \$ | 6.49 | | 13% | | \$ | 7.00 | \$ | | 7.78% |
| Total Bill (including HST) | | | | \$ | 56.43 | | | | \$ | 60.82 | \$ | | 7.78% |
| Ontario Clean Energy Benefit ¹ | | | | \$ | (5.64) | | | | \$ | - | \$ | 5.64 | -100.00% |
| Total Bill on TOU (including OCEB) | | | | \$ | 50.79 | Ш | | | \$ | 60.82 | \$ | 10.03 | 19.75% |
| Total Bill on RPP (before Taxes) | | | | \$ | 47.90 | | | | \$ | 51.79 | \$ | 3.89 | 8.11% |
| HST | | 13% | | \$ | 6.23 | | 13% | | \$ | 6.73 | \$ | | 8.11% |
| Total Bill (including HST) | | | | \$ | 54.13 | | | | \$ | 58.52 | \$ | 4.39 | 8.11% |
| Ontario Clean Energy Benefit ¹ | | | | \$ | (5.41) | | | | \$ | _ | \$ | 5.41 | -100.00% |
| Total Bill on RPP (including OCEB) | | | | Ś | 48.72 | | | | \$ | 58.52 | Ś | | 20.12% |
| | | | | 7 | | | | | 1 | 22,02 | Ť | 3.00 | |
| Loss Factor (%) | | 4.95% | 1 | | | ĺ | 4.95% | ľ | | | | | |
| (/-/ | | 4.55/0 | j | | | | 7.55/0 | | | | | | |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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 Sheet 3- Res (350 kWh)

 Filed:
 15-Jan-16

Brant County Power Inc. Appendix 2-W Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 350 kWh

| | | Current | Board-Ap | proved | | Proposed | i | | | lm | pact |
|--|-------------|-------------|----------|-----------|-----------|----------|----|--------|-----|--------|----------|
| | | Rate | Volume | Charge | Rate | Volume | Ch | narge | | | |
| | Charge Unit | (\$) | | (\$) | (\$) | | | (\$) | \$ | Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.22 | 1 | \$ 11.22 | \$ 14.71 | 1 | \$ | 14.71 | \$ | 3.49 | 31.11% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ 1.75 | 1 | \$ 1.75 | \$ 1.75 | 1 | \$ | 1.75 | \$ | - | 0.00% |
| Rate Rider for Application of Tax Change | Monthly | \$ - | 1 | \$ - | \$ (0.04) | 1 | \$ | (0.04) | \$ | (0.04) | |
| LRAM Rate Rider | per kWh | \$ - | 350 | \$ - | \$ 0.0007 | 350 | \$ | 0.25 | \$ | 0.25 | |
| Distribution Volumetric Rate | per kWh | \$ 0.0211 | 350 | \$ 7.39 | \$ 0.0169 | 350 | \$ | 5.92 | \$ | (1.47) | -19.91% |
| Sub-Total A (excluding pass through) | | | | \$ 20.36 | | | \$ | 22.58 | \$ | 2.23 | 10.93% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ (0.0070) | 350 | \$ (2.45) | \$ 0.0021 | 350 | \$ | 0.74 | \$ | 3.19 | -130.00% |
| Low Voltage Service Charge | per kWh | \$ 0.0024 | 350 | \$ 0.84 | \$ 0.0024 | 350 | \$ | 0.84 | \$ | - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.1021 | 17.325 | \$ 1.77 | \$ 0.1021 | 17.325 | \$ | 1.77 | \$ | - | 0.00% |
| Smart Meter Entity Charge | Monthly | \$ 0.79 | 1 | \$ 0.79 | \$ 0.79 | 1 | \$ | 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 21.30 | | | \$ | 26.71 | \$ | 5.41 | 25.39% |
| RTSR - Network | per kWh | \$ 0.0048 | 367 | \$ 1.76 | \$ 0.0064 | 367 | \$ | 2.35 | \$ | 0.59 | 33.33% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0019 | 367 | \$ 0.70 | \$ 0.0030 | 367 | \$ | 1.10 | \$ | 0.40 | 57.89% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 23.77 | | | \$ | 30.17 | \$ | 6.40 | 26.94% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 367 | \$ 1.62 | \$ 0.0036 | 367 | \$ | 1.32 | \$ | (0.29) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 367 | \$ 0.48 | \$ 0.0013 | 367 | \$ | 0.48 | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ - | 367 | \$ - | \$ 0.0011 | 367 | \$ | 0.40 | \$ | 0.40 | |
| Standard Supply Service Charge | Monthly | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 350 | \$ 2.45 | \$ - | 350 | \$ | - | \$ | (2.45) | -100.00% |
| TOU - Off Peak | per kWh | \$ 0.0800 | 224 | \$ 17.92 | \$ 0.0800 | 224 | \$ | 17.92 | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1220 | 63 | \$ 7.69 | \$ 0.1220 | 63 | \$ | 7.69 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1610 | 63 | \$ 10.14 | \$ 0.1610 | 63 | \$ | 10.14 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0940 | 350 | \$ 32.90 | \$ 0.0940 | 350 | \$ | 32.90 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1100 | 0 | \$ - | \$ 0.1100 | 0 | \$ | - | \$ | - | |
| Total Bill on TOU (before Taxes) | | | | \$ 64.31 | 1 | | \$ | 68.37 | \$ | 4.06 | 6.32% |
| HST | | 13% | | \$ 8.36 | 13% | | \$ | 8.89 | \$ | 0.53 | 6.32% |
| Total Bill (including HST) | | 13/0 | | \$ 72.67 | 13/0 | | \$ | 77.26 | \$ | 4.59 | 6.32% |
| Ontario Clean Energy Benefit ¹ | | | | \$ (7.27) | | | ¢ | ,,.20 | \$ | 7.27 | -100.00% |
| Total Bill on TOU (including OCEB) | | | | \$ 65.40 | | | Ś | 77.26 | \$ | 11.86 | 18.14% |
| Total Bill On 100 (including OCEB) | | | | 3 03.40 | | | 7 | 77.20 | 1 2 | 11.00 | 10.14/ |
| Total Bill on RPP (before Taxes) | | | | \$ 61.46 | | | \$ | 65.52 | \$ | 4.06 | 6.61% |
| HST | | 13% | | \$ 7.99 | 13% | | \$ | 8.52 | \$ | 0.53 | 6.61% |
| Total Bill (including HST) | | | | \$ 69.45 | | | \$ | 74.04 | \$ | 4.59 | 6.61% |
| Ontario Clean Energy Benefit ¹ | | | | \$ (6.94) | | | \$ | - | \$ | 6.94 | -100.009 |
| Total Bill on RPP (including OCEB) | | | | \$ 62.51 | | | \$ | 74.04 | \$ | 11.53 | 18.45% |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

 $^{^{1}}$ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

 File Number:
 EB-2015-0054

 Ref:
 VECC IRR 1

 Page:
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 Sheet:
 Sheet 4- Res (800 kWh)

 Filed:
 15-Jan-16

Brant County Power Inc. Appendix 2-W Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential
TOU / non-TOU: TOU

Consumption 800 kWh

| | | | Current | Board-App | | od | | | | roposeo | | | 1 | | Impa | nct. |
|--|-------------|----|----------|-----------|----|---------|---|----|--------|---------|------|-----------|---|----|--------|----------|
| | | - | Rate | Volume | _ | Charge | - | | Rate | Volum | _ | Charge | + | | ımpa | ict |
| | Charge Unit | | (\$) | volulile | | (\$) | | | (\$) | Volulli | - | (\$) | | Ś | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 11.22 | 1 | \$ | 11.22 | | \$ | 14.71 | | 1 : | \$ 14.71 | 1 | \$ | 3.49 | 31.11% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ | 1.75 | 1 | \$ | 1.75 | | \$ | 1.75 | | | \$ 1.75 | | \$ | - | 0.00% |
| Rate Rider for Application of Tax Change | Monthly | Ś | - | 1 | \$ | - | | \$ | (0.04) | | | \$ (0.04) | ı | \$ | (0.04) | |
| LRAM Rate Rider | per kWh | Ś | _ | 800 | \$ | - | | \$ | 0.0007 | 80 | | \$ 0.56 | | \$ | 0.56 | |
| Distribution Volumetric Rate | per kWh | Ś | 0.0211 | 800 | \$ | 16.88 | | Ś | 0.0169 | | | \$ 13.52 | | \$ | (3.36) | -19.91% |
| Sub-Total A (excluding pass through) | • | | | | \$ | 29.85 | | | | | : | \$ 30.50 | | \$ | 0.65 | 2.18% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | (0.0070) | 800 | \$ | (5.60) | | \$ | 0.0021 | 80 | 00 : | \$ 1.68 | | \$ | 7.28 | -130.00% |
| Low Voltage Service Charge | per kWh | \$ | 0.0024 | 800 | \$ | 1.92 | | \$ | 0.0024 | 80 | 00 : | \$ 1.92 | | \$ | - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ | 0.1021 | 39.6 | \$ | 4.04 | | \$ | 0.1021 | 39 | .6 | \$ 4.04 | | \$ | - | 0.00% |
| Smart Meter Entity Charge | Monthly | \$ | 0.79 | 1 | \$ | 0.79 | | \$ | 0.79 | | 1 : | \$ 0.79 | | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 31.00 | | | | | | \$ 38.93 | | \$ | 7.93 | 25.58% |
| RTSR - Network | per kWh | \$ | 0.0048 | 840 | \$ | 4.03 | | \$ | 0.0064 | 84 | 10 | \$ 5.37 | | \$ | 1.34 | 33.33% |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0019 | 840 | \$ | 1.60 | | \$ | 0.0030 | 84 | 10 | \$ 2.52 | | \$ | 0.92 | 57.89% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 36.63 | | | | | • | \$ 46.83 | | \$ | 10.20 | 27.84% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 840 | \$ | 3.69 | | \$ | 0.0036 | 84 | 10 | \$ 3.02 | 1 | \$ | (0.67) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 840 | \$ | 1.09 | | \$ | 0.0013 | 84 | 10 | \$ 1.09 | | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 840 | \$ | - | | \$ | 0.0011 | 84 | 10 | \$ 0.92 | | \$ | 0.92 | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | | 1 : | \$ 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 800 | \$ | 5.60 | | \$ | - | 80 | 00 : | \$ - | | \$ | (5.60) | -100.00% |
| TOU - Off Peak | per kWh | \$ | 0.0800 | 512 | \$ | 40.96 | | \$ | 0.0800 | 53 | 2 : | \$ 40.96 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1220 | 144 | \$ | 17.57 | | \$ | 0.1220 | 14 | 14 | \$ 17.57 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1610 | 144 | \$ | 23.18 | | \$ | 0.1610 | 14 | 14 : | \$ 23.18 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0940 | 600 | \$ | 56.40 | | \$ | 0.0940 | 60 | 00 : | \$ 56.40 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1100 | 200 | \$ | 22.00 | | \$ | 0.1100 | 20 | 00 : | \$ 22.00 | | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | | \$ | 128.98 | | | | | ٠, | \$ 133.83 | Т | \$ | 4.85 | 3.76% |
| HST | | | 13% | | Ś | 16.77 | | | 13% | | | \$ 17.40 | | \$ | 0.63 | 3.76% |
| Total Bill (including HST) | | | 2570 | | \$ | 145.74 | | | 1570 | | | \$ 151.22 | | \$ | 5.48 | 3.76% |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | (14.57) | | | | | - 1 | \$ - | | \$ | 14.57 | -100.00% |
| Total Bill on TOU (including OCEB) | | | | | - | 131.17 | | | | | | \$ 151.22 | | \$ | 20.05 | 15.28% |
| | | | | | | | | | | | | | ÷ | | | |
| Total Bill on RPP (before Taxes) | | | | | \$ | 125.67 | | | | | | \$ 130.51 | | \$ | 4.85 | 3.86% |
| HST | | | 13% | | \$ | 16.34 | | | 13% | | | \$ 16.97 | | \$ | 0.63 | 3.86% |
| Total Bill (including HST) | | | | | \$ | 142.00 | | | | | - 13 | \$ 147.48 | | \$ | 5.48 | 3.86% |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | (14.20) | | | | | - 13 | . | | \$ | 14.20 | -100.00% |
| Total Bill on RPP (including OCEB) | | | | | \$ | 127.80 | | | | | - 1 | \$ 147.48 | | \$ | 19.68 | 15.40% |
| | | | | | | | | | | | | | | | | |
| Loss Factor (%) | | | 4.95% | | | | L | | 4.95% | | | | | | | |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

EB-2015-0054 File Number: VECC IRR 1 Ref: Page: Sheet 5- Res (1,000 kWh) Sheet: 15-Jan-16 Filed:

Brant County Power Inc. Appendix 2-W **Bill Impacts - 5 Year Variable-to-Fixed Transition**

Customer Class: Residential

TOU / non-TOU: TOU

1,000 kWh Consumption

| | | \mathbf{r} | | | | | - 6 | | | | | | | |
|--|------------------------|--------------|---------------|-----------|----|---------------|-----|---------------------------|---------|----|---------------|-----|----------------|--------------------|
| | | | | Board-App | _ | | L | | roposed | | | | Impa | act |
| | | | Rate | Volume | | Charge | | Rate | Volume | C | Charge | ١., | a 1 | a/ a l |
| Monthly Carries Charge | Charge Unit Monthly | \$ | (\$) 11.22 | 1 | \$ | (\$) 11.22 | - | (\$) \$ 14.71 | 1 | \$ | (\$) 14.71 | \$ | Change 3.49 | % Change 31.11% |
| Monthly Service Charge | Monthly | \$ | | 1 | Ş | 11.22 | | \$ 14.71 | 1 | Ş | 14.71 | Ş | 3.49 | 31.11% |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ | 1.75 | 1 | \$ | 1.75 | | \$ 1.75 | 1 | \$ | 1.75 | \$ | - | 0.00% |
| Rate Rider for Application of Tax Change | Monthly | \$ | - | 1 | \$ | - | | \$ (0.04) | 1 | \$ | (0.04) | \$ | (0.04) | |
| LRAM Rate Rider | per kWh | \$ | - | 1000 | \$ | - | | \$ 0.0007 | 1000 | \$ | 0.70 | \$ | 0.70 | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0211 | 1000 | | 21.10 | L | \$ 0.0169 | 1000 | \$ | 16.90 | \$ | (4.20) | -19.91% |
| Sub-Total A (excluding pass through) | | | | | \$ | 34.07 | | | | \$ | 34.02 | \$ | (0.05) | -0.15% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | (0.0070) | 1000 | \$ | (7.00) | | \$ 0.0021 | 1000 | \$ | 2.10 | \$ | 9.10 | -130.00% |
| Low Voltage Service Charge | per kWh | \$ | 0.0024 | 1000 | \$ | 2.40 | | \$ 0.0024 | 1000 | \$ | 2.40 | \$ | - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ | 0.1021 | 49.5 | \$ | 5.06 | | \$ 0.1021 | 49.5 | \$ | 5.06 | \$ | - | 0.00% |
| Smart Meter Entity Charge | Monthly | \$ | 0.79 | 1 | \$ | 0.79 | | \$ 0.79 | 1 | \$ | 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 35.32 | | | | \$ | 44.37 | \$ | 9.05 | 25.63% |
| RTSR - Network | per kWh | \$ | 0.0048 | 1050 | \$ | 5.04 | | \$ 0.0064 | 1050 | \$ | 6.72 | \$ | 1.68 | 33.33% |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0019 | 1050 | \$ | 1.99 | | \$ 0.0030 | 1050 | \$ | 3.15 | \$ | 1.15 | 57.89% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 42.35 | | | | \$ | 54.23 | \$ | 11.88 | 28.06% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 1050 | \$ | 4.62 | | \$ 0.0036 | 1050 | \$ | 3.78 | \$ | (0.84) | -18.18% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 1050 | \$ | 1.36 | | \$ 0.0013 | 1050 | \$ | 1.36 | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 1050 | \$ | - | | \$ 0.0011 | 1050 | \$ | 1.15 | \$ | 1.15 | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 1000 | \$ | 7.00 | | \$ - | 1000 | \$ | - | \$ | (7.00) | -100.00% |
| TOU - Off Peak | per kWh | \$ | 0.0800 | 640 | \$ | 51.20 | | \$ 0.0800 | 640 | \$ | 51.20 | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1220 | 180 | \$ | 21.96 | | \$ 0.1220 | 180 | \$ | 21.96 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1610 | 180 | \$ | 28.98 | | \$ 0.1610 | 180 | \$ | 28.98 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0940 | 600 | \$ | 56.40 | | \$ 0.0940 | 600 | \$ | 56.40 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1100 | 400 | \$ | 44.00 | | \$ 0.1100 | 400 | \$ | 44.00 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) | | T | | | Ś | 157.72 | T | | | Ś | 162.92 | \$ | 5.20 | 3,30% |
| HST | | | 13% | | \$ | 20.50 | | 13% | | \$ | 21.18 | \$ | 0.68 | 3.30% |
| Total Bill (including HST) | | | | | \$ | 178.22 | | | | | 184.10 | \$ | 5.87 | 3.30% |
| Ontario Clean Energy Benefit ¹ | | | | | \$ | (17.82) | | | | Ś | _ | \$ | 17.82 | -100.00% |
| Total Bill on TOU (including OCEB) | | | | | | 160.40 | | | | \$ | 184.10 | \$ | 23.69 | 14.77% |
| Total Bill on RPP (before Taxes) | · | T | | | ć | 155.98 | Ŧ | | | ć | 161.18 | \$ | 5.20 | 3.33% |
| HST | | | 13% | | \$ | 20.28 | | 13% | | \$ | 20.95 | \$ | 0.68 | 3.33% |
| | | | 15% | | | 176.26 | | 13% | | | 182.13 | \$ | 5.87 | 3.33% |
| Total Bill (including HST) | | | | | \$ | | | | | ې | 102.13 | \$ | | |
| Ontario Clean Energy Benefit 1 | | | | | | (17.63) | | | | > | 102.12 | | 17.63 | -100.00% |
| Total Bill on RPP (including OCEB) | | | | | > | 158.63 | | | | ٠ | 182.13 | \$ | 23.50 | 14.82% |

4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Loss Factor (%)

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

 File Number:
 EB-2015-0054

 Ref:
 VECC IRR 1

 Page:
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 Sheet:
 Sheet 6- Res (1,500 kWh)

 Filed:
 15-Jan-16

Brant County Power Inc. Appendix 2-W Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh

| Monthly Service Charge Monthly S 1.1.22 1 5 1.1.22 5 1.4.71 5 3.49 Rate Rider for Smart Meter incremental Revenue Requirement Monthly S 1.75 1 5 1.75 5 1.75 1 5 1.75 1.75 5 1.75 5 1.75 5 1.75 5 1.75 5 1.75 5 1.75 5 1.75 5 1.75 5 1.75 5 1.75 5 1.75 | | | | | | | | _ | | | | | | | |
|--|-------------------|----------|----------|--------|----|--------|--------|---------------|--------|-----|--------|--------|----|--|--|
| Charge Unit | act | Impa | | | | | | | | | | | | | |
| Monthly Service Charge Monthly S 11.22 1 S 11.22 S 14.71 1 S 14.71 S 3.49 Rate Rider for Smart Meter Incremental Revenue Requirement Monthly S 1.75 1 S 1.75 S 1.75 S 1.75 S 1.75 S 1.75 Rate Rider for Application of Fax Change Monthly S 1.75 S 1.75 S 1.75 S 1.75 S 1.05 S 0.044 RAM Rate Rider Der kWh S 0.0211 1500 S S 0.0007 1500 S 0.05 S 0.0007 Distribution Volumetric Rate Der kWh S 0.0211 1500 S 3.165 S 0.0169 1500 S 2.53 S (6.30) Sub-Total A (excluding pass through) Der kWh S 0.0007 1500 S 3.165 S 0.0018 Distribution Voltage Service Charge Der kWh S 0.0007 Distribution Voltage Service Charge Der kWh S 0.00024 1500 S 3.60 S 3.60 S 3.60 S 0.0024 Distribution Voltage Service Charge Der kWh S 0.0024 1500 S 3.60 S 3.60 S 0.0024 1500 S 3.60 S 0.0024 Distribution Voltage Service Charge Der kWh S 0.0024 1500 S 3.60 S 0.0024 S 0.002 | 0/ 01 | . | _ | • | C | Volume | | | - | C | Volume | | | a | |
| Rate Rider for Smart Meter Incremental Revenue Requirement Monthly Rate Rider for Application of Tax Change Monthly S - 1 5 - 5 (0.004) 1 5 (0.04) 5 (0.04) LRAM Rate Rider Per kWh 5 - 1500 5 - 5 (0.007) 1500 5 1.05 5 1.05 Distribution Volumetric Rate Per kWh 5 0.0211 1500 5 3.65 5 0.0169 1500 5 25.35 Sub-Total Reckulding pass through) S 44.62 S 42.82 5 (1.308) | % Change 31.11 | | | 1 | ć | 1 | 1.7 | ć | | ć | 1 | | _ | | Mandala Canda Channa |
| Rate Rider for Application of Tax Change | 0.00 | 3.49 | | | | 1 | | | | | | | | • | , |
| RAMR ARE Rider | 0.00 | - (0.04) | | | | 1 | | | 1.75 | | _ | | | | • |
| Distribution Volumetric Rate | | | | , | | 1500 | , , | | - | | _ | | | | |
| Sub-Total A (excluding pass through) | | | | | | | | | | | | | | The state of the s | |
| Deferral/Variance Account Disposition Rate Rider | -19.91 | | | | - | 1500 | 0.0169 | Ş | | _ | 1500 | 0.0211 | Ş | | |
| Low Voltage Service Charge | -4.03 | | | | | | | _ | | | | () | - | · • • • • • • • • • • • • • • • • • • • | 1 0, 0, |
| Line Losses on Cost of Power per kWh \$ 0.1021 74.25 \$ 7.58 \$ 0.1021 74.25 \$ 7.58 \$ 5.59 \$ 5 | -130.00 | 13.65 | | | | | | | ٠, , | | | . , | | · · · · · · · · · · · · · · · · · · · | · |
| Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ 5 . | 0.00 | - | | | | | | | | | | | | 9 9 | 9 |
| Sub-Total B - Distribution (includes Sub-Total A) | 0.00 | - | | | | 74.25 | | | | | | | | | |
| RTSR - Network per kWh \$ 0.0048 1574 \$ 7.56 \$ 0.0064 1574 \$ 10.08 \$ 2.52 \$ RTSR - Line and Transformation Connection per kWh \$ 0.0019 1574 \$ 2.99 \$ 0.0030 1574 \$ 4.72 \$ 1.73 \$ 1.73 \$ 1.73 \$ 1.74 \$ 1.73 \$ 1.74 \$ 1.73 \$ 1.74 \$ 1.73 \$ 1.74 | | - | | | | 1 | 0.79 | \$ | | | 1 | 0.79 | \$ | , , | |
| RTSR - Line and Transformation Connection per kWh \$ 0.0019 1574 \$ 2.99 \$ 0.0030 1574 \$ 4.72 \$ 1.73 \$ | 25.71 | | | | | | | | | • | | | | | |
| Sub-Total C - Delivery (including Sub-Total B) | 33.33 | - | | | | _ | | | | | _ | | | | RTSR - Network |
| Wholesale Market Service Charge (WMSC) | 57.89 | 1.73 | | | | 1574 | 0.0030 | \$ | | | 1574 | 0.0019 | \$ | | |
| Rural and Remote Rate Protection (RRRP) Ontario Electricity Support Program (OESP) per kWh \$ 0.0013 1574 \$ 2.05 \$ 0.0013 1574 \$ 2.05 \$ 0.0013 1574 \$ 2.05 \$ 0.0011 1574 \$ 1.73 \$ | 28.43 | 16.10 | | | \$ | | | | | | | | | C - Delivery (including Sub-Total B) | Sub-Total C - Delivery (including Sub-Total B) |
| Ontario Electricity Support Program (OESP) | -18.18 | (1.26) | | 5.67 | \$ | 1574 | 0.0036 | \$ | 6.93 | \$ | 1574 | 0.0044 | | Market Service Charge (WMSC) per kWh | Wholesale Market Service Charge (WMSC) |
| Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.25 5 0.25 1 \$ 0.25 5 0.25 5 0.25 5 0.25 | 0.00 | - | | 2.05 | \$ | 1574 | 0.0013 | | 2.05 | \$ | 1574 | 0.0013 | | Remote Rate Protection (RRRP) per kWh | Rural and Remote Rate Protection (RRRP) |
| Debt Retirement Charge (DRC) | | 1.73 | | 1.73 | \$ | 1574 | 0.0011 | \$ | - | \$ | 1574 | - | | ectricity Support Program (OESP) per kWh | Ontario Electricity Support Program (OESP) |
| TOU - Off Peak per kWh | 0.00 | - | | 0.25 | \$ | 1 | 0.25 | \$ | 0.25 | \$ | 1 | 0.25 | | Supply Service Charge Monthly | Standard Supply Service Charge |
| TOU - Mid Peak per kWh \$ 0.1220 270 \$ 32.94 \$ 0.1220 270 \$ 32.94 \$ 5 0.1220 270 \$ 32.94 \$ 5 0.1220 270 \$ 32.94 \$ 5 0.1220 270 \$ 43.47 \$ 0.1610 270 \$ 0.0940 \$ 0 | -100.00 | (10.50) | \$ | - | \$ | 1500 | - | \$ | 10.50 | \$ | 1500 | 0.0070 | \$ | ement Charge (DRC) per kWh | Debt Retirement Charge (DRC) |
| TOU - On Peak | 0.00 | - | \$ | 76.80 | \$ | 960 | 0.0800 | \$ | 76.80 | \$ | 960 | 0.0800 | | Peak per kWh | TOU - Off Peak |
| Energy - RPP - Tier 1 per kWh \$ 0.0940 600 \$ 56.40 \$ 0.0940 600 \$ 56.40 \$ 0.0940 600 \$ 56.40 \$ - Energy - RPP - Tier 2 per kWh \$ 0.1100 900 \$ 99.00 \$ 0.1100 900 \$ 99.00 \$ 0.0940 \$ 0.079 \$ 0.079 \$ 0.079 \$ 0.079 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 \$ 0.070 | 0.00 | - | \$ | 32.94 | \$ | 270 | 0.1220 | \$ | 32.94 | \$ | 270 | 0.1220 | \$ | Peak per kWh | TOU - Mid Peak |
| Energy - RPP - Tier 2 per kWh \$ 0.1100 900 \$ 99.00 \$ 0.1100 900 \$ 99.00 \$ | 0.00 | - | \$ | 43.47 | \$ | 270 | 0.1610 | \$ | 43.47 | \$ | 270 | 0.1610 | \$ | Peak per kWh | TOU - On Peak |
| State Stat | 0.00 | - | \$ | 56.40 | \$ | 600 | 0.0940 | \$ | 56.40 | \$ | 600 | 0.0940 | \$ | PP - Tier 1 per kWh | Energy - RPP - Tier 1 |
| HST 13% \$ 29.84 13% \$ 30.63 \$ 0.79 | 0.00 | - | \$ | 99.00 | \$ | 900 | 0.1100 | \$ | 99.00 | \$ | 900 | 0.1100 | \$ | PP - Tier 2 per kWh | Energy - RPP - Tier 2 |
| HST | 2.65 | 6.07 | Is | 235.65 | Ś | | | $\overline{}$ | 229.57 | Ś | | | Т | on TOU (before Taxes) | Total Bill on TOU (before Taxes) |
| Total Bill (including HST) \$ 259.42 \$ 266.28 \$ 6.86 Ontario Clean Energy Benefit \$ (25.94) \$ - | 2.65 | | | | | | 13% | | | 1 ' | | 13% | | | |
| Ontario Clean Energy Benefit 1 \$ (25.94) \$ - \$ 25.94 Total Bill on TOU (including OCEB) \$ 233.48 \$ 266.28 \$ 32.80 Total Bill on RPP (before Taxes) \$ 231.76 \$ 237.84 \$ 6.07 HST 13% \$ 30.13 13% \$ 30.92 \$ 0.79 Total Bill (including HST) \$ 261.89 \$ 268.76 \$ 6.86 Ontario Clean Energy Benefit 1 \$ (26.19) \$ - \$ 26.19 | 2.65 | | | | | | 1370 | | | - | | 1370 | | till (including HST) | |
| Total Bill on TOU (including OCEB) \$ 233.48 \$ 266.28 \$ 32.80 Total Bill on RPP (before Taxes) \$ 231.76 \$ 231.76 \$ 6.07 HST 13% \$ 30.13 13% \$ 30.92 \$ 0.79 Total Bill (including HST) \$ 261.89 \$ 268.76 \$ 6.86 Ontario Clean Energy Benefit \$ (26.19) \$ - \$ 26.19 | -100.00 | | | 200.20 | ć | | | | | | | | | , , | , , |
| Total Bill on RPP (before Taxes) \$ 231.76 \$ 237.84 \$ 6.07 HST | 14.05 | | | 266.28 | Ś | | | | | | | | | | |
| HST 13% \$ 30.13 13% \$ 30.92 \$ 0.79 Total Bill (including HST) \$ 261.89 \$ 268.76 \$ 6.86 Ontario Clean Energy Benefit \$ \$ (26.19) \$ 5 - \$ 26.19 | | | <u> </u> | | | | | _ | | | | | | · · · · · · · · · · · · · · · · · · · | |
| Total Bill (including HST) \$ 261.89 \$ 268.76 \$ 6.86 Ontario Clean Energy Benefit 1 \$ (26.19) \$ - \$ 261.99 | 2.62 | | | | | | | | | | | | | on RPP (before Taxes) | |
| Ontario Clean Energy Benefit \$ (26.19) | 2.62 | | | | | | 13% | 1 | | | | 13% | | | |
| Ontain Cocan Energy Seriejic | 2.62 | | | 268.76 | \$ | | | 1 | | | | | | | |
| | -100.00 | 26.19 | | - | \$ | | | | | | | | | | |
| Total Bill on RPP (including OCEB) \$ 235.70 \$ 268.76 \$ 33.05 | 14.02 | 33.05 | \$ | 268.76 | \$ | | | | 235.70 | \$ | | | | on RPP (including OCEB) | Total Bill on RPP (including OCEB) |
| | | | | | | | | | | | | | | | |
| Loss Factor (%) 4.95% 4.95% | | | | | | | 4.95% | | | | | 4.95% | | or (%) | Loss Factor (%) |

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

 File Number:
 EB-2015-0054

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 VECC IRR 1

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 Sheet:
 Sheet 7- Res (2,000 kWh)

 Filed:
 15-Jan-16

Brant County Power Inc. Appendix 2-W Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh

| | | _ | | | | | _ | | | | | | | |
|--|-------------|---------|----------|-----------|----|---------|---------------|-----------|----------|----|--------|----|---------|----------|
| | | <u></u> | | Board-App | _ | | | | Proposed | | | | Impa | ict |
| | | | Rate | Volume | | Charge | | Rate | Volume | (| Charge | | | |
| | Charge Unit | | (\$) | | Ļ | (\$) | | (\$) | | | (\$) | | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 11.22 | 1 | \$ | 11.22 | 5 | | 1 | \$ | 14.71 | \$ | 3.49 | 31.11 |
| Rate Rider for Smart Meter Incremental Revenue Requirement | Monthly | \$ | 1.75 | 1 | \$ | 1.75 | | \$ 1.75 | 1 | \$ | 1.75 | \$ | - | 0.00 |
| Rate Rider for Application of Tax Change | Monthly | \$ | - | 1 | \$ | - | | \$ (0.04) | | \$ | (0.04) | \$ | (0.04) | |
| LRAM Rate Rider | per kWh | \$ | - | 2000 | | - | 9 | | 2000 | | 1.40 | \$ | 1.40 | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0211 | 2000 | ÷ | | 9 | 0.0169 | 2000 | · | 33.80 | \$ | (8.40) | -19.919 |
| Sub-Total A (excluding pass through) | | | | | \$ | 55.17 | | | | \$ | 51.62 | \$ | (3.55) | -6.43 |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | (0.0070) | 2000 | | (14.00) | 9 | | 2000 | | 4.20 | \$ | 18.20 | -130.00 |
| Low Voltage Service Charge | per kWh | \$ | 0.0024 | 2000 | | 4.80 | 9 | | 2000 | \$ | 4.80 | \$ | - | 0.00 |
| Line Losses on Cost of Power | per kWh | \$ | 0.1021 | 99 | | 10.11 | 5 | | 99 | \$ | 10.11 | \$ | - | 0.00 |
| Smart Meter Entity Charge | Monthly | \$ | 0.79 | 1 | \$ | 0.79 | 9 | \$ 0.79 | 1 | \$ | 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 56.87 | | | | \$ | 71.52 | \$ | 14.65 | 25.76 |
| RTSR - Network | per kWh | \$ | 0.0048 | 2099 | | 10.08 | 5 | | 2099 | \$ | 13.43 | \$ | 3.36 | 33.33 |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0019 | 2099 | _ | | 9 | \$ 0.0030 | 2099 | \$ | 6.30 | \$ | 2.31 | 57.89 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 70.94 | | | | \$ | 91.25 | \$ | 20.32 | 28.649 |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 2099 | \$ | 9.24 | 5 | | 2099 | | 7.56 | \$ | (1.68) | -18.18 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 2099 | \$ | 2.73 | 9 | | 2099 | \$ | 2.73 | \$ | - | 0.009 |
| Ontario Electricity Support Program (OESP) | per kWh | \$ | - | 2099 | \$ | - | 5 | \$ 0.0011 | 2099 | \$ | 2.31 | \$ | 2.31 | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | 9 | \$ 0.25 | 1 | \$ | 0.25 | \$ | - | 0.009 |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 2000 | \$ | 14.00 | 9 | \$ - | 2000 | \$ | - | \$ | (14.00) | -100.00 |
| TOU - Off Peak | per kWh | \$ | 0.0800 | 1280 | \$ | 102.40 | 9 | \$ 0.0800 | 1280 | \$ | 102.40 | \$ | - | 0.00 |
| TOU - Mid Peak | per kWh | \$ | 0.1220 | 360 | \$ | 43.92 | 9 | \$ 0.1220 | 360 | \$ | 43.92 | \$ | - | 0.00 |
| TOU - On Peak | per kWh | \$ | 0.1610 | 360 | \$ | 57.96 | Ş | \$ 0.1610 | 360 | \$ | 57.96 | \$ | - | 0.00 |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0940 | 600 | \$ | 56.40 | 9 | \$ 0.0940 | 600 | \$ | 56.40 | \$ | - | 0.00 |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1100 | 1400 | \$ | 154.00 | 9 | \$ 0.1100 | 1400 | \$ | 154.00 | \$ | - | 0.00 |
| Total Bill on TOU (before Taxes) | | Т | | | ć | 301.43 | $\overline{}$ | | | ć | 308.38 | \$ | 6.95 | 2.30 |
| HST | | | 13% | | Ś | 39.19 | | 13% | | Ś | 40.09 | \$ | 0.90 | 2.30 |
| Total Bill (including HST) | | | 15% | | Ś | | | 13/0 | | \$ | | \$ | 7.85 | 2.30 |
| | | | | | | | | | | \$ | 346.47 | \$ | 34.06 | |
| Ontario Clean Energy Benefit 1 | | | | | | (34.06) | | | | - | 242.47 | | | -100.00 |
| Total Bill on TOU (including OCEB) | | _ | | | Ş | 306.56 | _ | | | Ş | 348.47 | \$ | 41.91 | 13.67 |
| Total Bill on RPP (before Taxes) | | | | | \$ | 307.55 | | | | \$ | 314.50 | \$ | 6.95 | 2.26 |
| HST | | 1 | 13% | | \$ | 39.98 | | 13% | | \$ | 40.88 | \$ | 0.90 | 2.26 |
| Total Bill (including HST) | | 1 | | | \$ | 347.53 | | | | \$ | 355.38 | \$ | 7.85 | 2.26 |
| Ontario Clean Energy Benefit 1 | | 1 | | | \$ | (34.75) | | | | \$ | - | \$ | 34.75 | -100.00 |
| Total Bill on RPP (including OCEB) | | | | | \$ | 312.78 | | | | \$ | 355.38 | \$ | 42.60 | 13.62 |
| | | | | | Ė | | | | | | | | | |
| Loss Factor (%) | | Г | 4.95% | ì | | | Г | 4.95% | 1 | | | | | |
| 2000 : 4010: 1/0/ | | _ | 4.5570 | j | | | ᆫ | 7.3370 | J | | | | | |

Jan 19/16 Updates: i) 2015 & 2016 Line Losses on Cost of Power updated ii) 2015 & 2016 TOU & RPP rates updated iii) 2016 Monthly Service & Volumetric Charges updated(5year transition) iv)Rate Rider for Application of Tax Changes Moved to Section A v) LRAMVA moved to Section A vi) 2016 WMSC updated vii) 2016 OESP added

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.