



ENERGY+ INC.

1500 Bishop Street, P.O. Box 1060, Cambridge, ON N1R 5X6 • Telephone 519-621-3530 • Fax 519-621-7420
65 Dundas Street East, Paris, ON N3L 3H1 • Telephone 519-442-2215 • Toll Free 1-877-871-2215 • Fax 519-442-3701

January 15, 2016

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Toronto, ON, M4P 1E4

Dear Ms. Walli :

**Re: EB-2016-0054 Brant County Power Inc.
2016 Electricity Distribution Rate Application
Responses to Interrogatories**

Pursuant to the Ontario Energy Board's Decision and Order dated February 26, 2015 (EB-2014-0377, EB-2014-0217, EB 2014-0223), Cambridge and North Dumfries Hydro Inc. and Brant County Power Inc. amalgamated on January 1, 2016, under the corporate name Energy+ Inc.

Energy+ Inc. is pleased to provide the enclosed responses interrogatories received in respect of the above noted Rate Application.

The Interrogatory Responses and supporting files have been submitted through the Board's RESS portal and to Intervenors via email. Two paper copies will be couriered to the Ontario Energy Board office.

If you require any additional information or clarification, please contact me at (519) 621-8405, ext 2340.

Yours truly,

Energy+ Inc.

Patti Eitel, CPA,CGA, P.Mgr
Manager, Regulatory Affairs & Financial Planning
peitel@energyplus.ca

cc: Michael Janigan (VECC)
cc: Shelley Grice (VECC)

Interrogatory #1 - Staff

Interrogatory #1

Ref: Managers Summary Page 19 – Shared Tax Savings
Ref: Rate Generator Model Tab 8 – Shared Tax Rate Rider
Ref: Chapter 3 Filing Requirements for Electricity Distribution Rate Applications
3.2.7 Tax Changes

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,835,503		-3,625	-0.04	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	37,296,462	791	-1,273	-0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	165,127,616	362,451	-2,091	-0.0058	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	442,068		-16	-0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	176,956	353	-29	-0.0817	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,696,635	4,770	-332	-0.0696	kW
Total		286,575,240	368,365	-\$7,365		

OEB staff notes there are insignificant rate riders in several rate classes for Brant County Power. Please confirm if Brant County Power wishes to transfer the tax sharing amount to Account 1595 for disposition at a future date.

RESPONSE

Although the total disposition amount is insignificant overall, Brant County Power prefers that the shared tax savings disposition be approved in the 2016 IRM so that customers benefit from application of these credits now, rather than at a future date. Further, this disposition will help to mitigate the overall rate impacts for the affected rate classes, including the first year of transition to fixed distribution rates for residential customers.

Interrogatory #2 - Staff

Interrogatory #2

Ref: Managers Summary Pages 12-13 – Rate Design Changes

Ref: Rate Generator Model Tab 15 – Rev2Cost_GDPIPI

Brant County Power is proposing not to mitigate rates even though the monthly fixed charge will be \$4.37 over 4 years.

- A) Please confirm that if the number of years to transition to the new rate design was changed to 5 years, the impact would be \$3.49.

RESPONSE

Brant County Power confirms that if the number of years to transition to the new rate design was changed to 5 years, the impact of this change would be \$3.49.

- B) Brant County Power states “that extending the transition period to 5 years, or one year following rate harmonization for Brant County Power customers would cause unnecessary customer confusion.” Please provide an explanation of what the confusion would be.

RESPONSE

Effective January 1, 2016, Cambridge and North Dumfries Hydro Inc. (“CND”) and Brant County Power (“BCP”) have legally amalgamated to become Energy+ Inc. As outlined in the MAADs Application EB-2014-0217, the amalgamated entity intends to harmonize distribution rates as part of its next Cost of Service Rate Rebasing application, expected to be for May 1, 2019 rates. A four year time frame aligns to the final year of phasing in the fixed distribution rates for residential customers based on a rate rebasing in 2019.

Although future rate impacts are beyond the scope of this Application, the timeline for rate harmonization as approved in EB-2014-0217 warrants further consideration in support of a four-year transition period for residential variable-to-fixed rates for BCP customers.

BCP believes that using a 5 year transition period for its customers, as compared to a 4 year period for CND customers, would create confusion for customers at the time of rebasing in 2019. A five-year transition for the residential variable-to-fixed rate (2016-2020) would create a two-year overlap with the 2019 rate harmonization and add another layer of complexity for former BCP customers who want to understand their rates. At the time of rate harmonization, Energy+ Inc. would envision that it would need to create a separate residential rate class for former BCP customers that would result in a different fixed and variable rate compared to other Energy+ Inc. residential customers at the time of rebasing. This is inconsistent with the principle of rate harmonization. From both a customer communications and regulatory perspective, BCP believes that this could negatively impact customer satisfaction levels, communications expense, and future regulatory costs.

All things being equal, the proposed four-year transition to residential fixed rates may mitigate the impact of the 2019 rate harmonization by more closely aligning the residential rate structures for BCP and CND over the transition period:

4 Year	% of Fixed Charge		
	BCP	CND	Variance
2015	39.1%	47.1%	-8.0%
2016	54.4%	60.3%	-6.0%
2017	69.7%	73.6%	-3.9%
2018	84.7%	86.8%	-2.1%
2019	100.0%	100.0%	0.0%

5 Year	% of Fixed Charge		
	BCP	CND	Variance
2015	39.1%	47.1%	-8.0%
2016	51.3%	60.3%	-9.1%
2017	63.4%	73.6%	-10.2%
2018	75.5%	86.8%	-11.3%
2019	87.9%	100.0%	-12.1%
2020	100.0%	100.0%	0.0%

We believe that this is important to promote rate harmonization and to ensure consumer confidence in the new entity, Energy + Inc.

Interrogatory #3 - Staff

Interrogatory #3

**Ref: Chapter 3 Filing Requirements for Electricity Distribution Rate Applications
3.2.5.2 Global Adjustment**

Chapter 3 section 3.2.5.2 of the filing requirements states “As a new addition for 2016 applications, a distributor must now provide a description of its settlement process with the IESO or host distributor. It must specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class, itemize its process for providing consumption estimates to the IESO, and describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor’s method for estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distribution customers. Distributors are reminded that they are expected to use accrual accounting.”

Please provide the description as indicated above for settling the GA with the IESO.

RESPONSE

Global Adjustment

Brant County Power (“BCP”) purchases energy from the IESO at the spot market price (Hourly Ontario Energy Price (“HOEP”) and sells it to Brant County Power customers at either Regulated Price Plan (RPP) rates or Non-RPP rates (i.e. market rates or electricity retailer rates).

Monthly RPP quantities purchased from the IESO are calculated as the difference between the total wholesale electricity quantities purchased at spot price and the non-RPP consumption billed to BCP customers. Non-RPP consumption data is supplied from reports generated from BCP’s customer information system. The residual RPP quantities purchased are then allocated among the time-of-use and tiered pricing levels based on the percentage of the kWh consumption billed to RPP customers for each “bucket” during the month (i.e. On-Peak, Off-Peak, Mid-Peak, First Tier, And Second Tier) and then weighted against the 2nd Estimated GA rate. The monthly difference between the electricity quantities purchased at spot price plus

GA, and electricity billed using RPP pricing, is submitted to the IESO. The financial settlement amount is submitted through the IESO settlement portal, for payment to, or from, the IESO.

As discussed on page 17 of the Application, BCP's 2014 annual true-up was not finalized, submitted, and accepted by the IESO until August 2015. This \$1,133,153 adjustment was not recorded in BCP's books and records until 2015, however, it has been included in this Application for disposition.

BCP's current process is to settle RPP customers with the IESO using the 2nd estimate and true up monthly, based on actual rates. The true-up amount is calculated as the change between what was claimed using the 2nd estimate and the actual rates. This variance is then adjusted in the next month's claim.

Non-RPP customers are billed for Global Adjustment (GA) based on the IESO's first estimate of the GA rates. Brant County Power currently has no Class A customers.

Embedded Generation – Settlement with the IESO

BCP collects generation quantities from third party providers that read microFIT and FIT meters, which is used to calculate the payment amount to the customer. Variance spreadsheets track the difference between the weighted average price (WAP) and the generation contract price for the month. Generation kWh's are prorated between on-peak and off-peak time to align with IESO's reporting requirements.

The difference between the total amount to be paid to the generator under the contracted price and the total generation cost based on the WAP is submitted to the IESO for recovery within four business days of each month end.

RPP Final Variance Settlement Amount Filing

Customers who leave the Regulated Price Plan will no longer pay or receive the benefit of their share of past cumulative variances held by the IESO. Upon leaving the RPP, customers will be assessed a final RPP variance settlement amount. The RPP price determination assumes that customers have remained on the RPP for a full 12 months.

BCP's customer information system calculates the amount payable or receivable to the IESO using the monthly Final Variance Settlement Factor in effect during the exit month of the customer, multiplied by their most recent 12 month or pro-rated actual consumption.

BCP confirms that it uses accrual accounting for annual financial reporting, and settles based on actual billed monthly consumption with no provision for accruals or unbilled revenue reconciliations.

Interrogatory #4 - Staff

Interrogatory #4

Ref: Appendix A – LRAMVA Report

Brant County Power has requested approval of a total LRAMVA amount of \$165,362. This LRAMVA amount represents the lost revenues due to the delivery of CDM programs in 2011, 2012, 2013 and 2014. Brant County Power retained IndEco Strategic Consulting Inc. to prepare a third party report that details the lost revenue calculations.

- a) If available, please provide a live excel file that includes all final program results as prepared by the OPA (now IESO), including persisting savings, the energy and peak demand savings weighting for all programs, and the applicable distribution rates that were all included in the calculation to determine the lost revenues sought for recovery.

RESPONSE

The model used to perform the calculations is a proprietary model developed by IndEco. The tables and descriptions in the LRAMVA report provide a traceable description of how the results were derived. IndEco has prepared an Excel file (“Sample BCP LRAMVA calculations.xlsx”) with a sample set of calculations of the CDM impact on load for the Residential rate class in 2012 to demonstrate the calculation methodology, which has been submitted through the OEB portal.

- b) IndEco notes throughout its LRAMVA Report that persistence results are as reported by the IESO. Please provide the supporting evidence, including any documentation that IndEco relied on when determining the persistence level of results from 2011, 2012 and 2013.

RESPONSE

The file “2012 Gross Savings – Brant County.xlsx” was provided by the OPA and contains the persistence of 2012 results and 2011 adjustments. The file “Brant County Power Inc. 2013 Verified Results.xlsx” was provided by the OPA and contains the persistence of 2013 results and 2012 adjustments. The file “brant county participation.xlsx” was provided by the IESO and contains the persistence of 2014 results and 2013 adjustments. The persistence of 2011 results was not provided by the IESO/OPA and therefore was estimated by IndEco, as indicated on page 11 of the LRAMVA Report¹. The persistence estimates were based on the contributions to 2014 targets of the final 2011 results provided by the OPA and are consistent with the persistence of results for the same programs in other years.

¹ “The IESO has provided Brant County Power with persistence data for 2012-2014 results and 2011-2013 adjustments. Because persistence of 2011 results was not available from the IESO, it was estimated based on net incremental and program-to-date contributions to 2014 targets reported by the IESO”.

- c) Throughout Appendix B of the LRAMVA Report, IndEco notes that “monthly kW values are multiplied by the number of months they are estimated to apply to for determining annual load impacts”. Please provide the monthly multiplier factors for all peak demand savings (kW) results where lost revenue amounts are calculated and any supporting information for these values

RESPONSE

For most initiatives that have lost revenue related to kW reductions (i.e. Retrofit, Energy Audit, Electricity Retrofit Incentive Program, and High Performance New Construction), the kW reductions primarily involve CDM measures like lighting upgrades. These measures provide kW reductions during normal business operating hours and the demand savings are expected to be maintained throughout the year, including during the customer’s monthly peaks. For these initiatives, a multiplier of 12 was used for lost revenue calculations.

The IESO reports peak demand savings from CDM programs for the purposes of tracking progress towards peak demand reduction targets and the reported kW values can be used for lost revenue calculation purposes. The IESO reports peak demand savings for a specific provincial peak electricity demand period of less than 12 months, but these demand savings are not exclusive to this time period. The measures undertaken as part of CDM programs are mostly for equipment that operates year round during regular business hours and the demand savings achieved by the measures during peak periods are expected to be maintained for each of the 12 months of the year. For example, according to the IESO 2014 Evaluation of Business Initiatives (Available at: <http://www.powerauthority.on.ca/sites/default/files/conservation/2014-Evaluation-Business-Initiatives.pdf>), 67% of the Retrofit program savings come from lighting projects. Lighting projects are expected to produce savings during regular operating hours and thus reduce electricity demand during the peak demand period of the businesses where the measures were installed. A small portion of projects produce demand reductions during limited months of the year or outside of regular operating hours.

For Brant County Power’s Retrofit program, the IESO has reported a total of 1,963,091 kWh of net incremental energy savings and 365 kW of net incremental peak demand savings in 2011-2014. Dividing the kWh value by the kW value provides an average of 5,378 hours per year or

15 hours per day for 365 days on average. Some equipment upgraded runs 24 hours a day 365 days per year and other equipment runs 8 hours per day 5 days per week, but on average the equipment is running 15 hours per day, 12 months per year.

For DR 3, the kW values provided by the IESO were multiplied by 3, based on the methodology used in PowerStream's 2015 rate decision, EB-2014-0108, that was approved by the Board.

VECC Interrogatory #1

Ref: Manager's Summary, Page 12

Preamble: Brant County proposal to move to fully fixed Residential customer rates consists of a four year transition period and an increase in the Monthly Fixed Charge of \$4.37.

a) Please provide the Monthly Fixed Charge Increase and the associated bill impacts in 2016 if the transition period to fully fixed rates is 5 years instead of 4 years as proposed, and include the following components in the 2016 bill impacts:

- Removal of Debt Retirement Charge
- Removal of Ontario Clean Energy Benefit
- Addition of Ontario Electricity Support Program
- Change in Wholesale Market Service Rate from \$0.0044 to \$0.0038

RESPONSE

For the purpose of providing a response to this interrogatory, BCP has prepared a computation of the Monthly Fixed Charge Increase, assuming a 5 year transition period, and the associated 2016 bill impacts including the following components:

- Removal of Debt Retirement Charge
- Removal of Ontario Clean Energy Benefit
- Addition of Ontario Electricity Support Program
- Change in Wholesale Market Service Rate from \$0.0044 to \$0.0036¹

Table 1 below summarizes the 2016 bill impacts for a 5 year transition period:

¹ EB 2015-0294 OEB Decision on Regulatory Charges for 2016

Table 1: Summary of Bill Impacts Using 5 Year Transition Period

5 Year Amended Jan 15 2016							
Customer Class	Consumption	Distribution Impact (Fixed & Volumetric Charge)		Total Bill Impact		Total Bill Impact Excluding OCEB	
		\$	%	\$	%	\$	%
Residential	350 kWh	\$2.02	9.92%	\$ 11.86	18.14%	\$ 4.59	6.32%
Residential	800 kWh	\$0.13	0.44%	\$ 20.05	15.28%	\$ 5.48	3.76%
GS < 50 kW	2,000 kWh	\$ -	0.00%	\$ 63.75	20.72%	\$ 29.57	8.65%
GS 50 - 4999 kW	60 kW	\$ -	0.00%	\$156.76	4.81%	\$156.76	4.81%
Sentinel Lighting	65 kW	\$ -	0.00%	\$ 6.99	16.14%	\$ 2.17	4.52%
USL (1 connection)	150 kWh	\$ -	0.00%	\$ 5.64	4.12%	\$ 5.64	4.12%
Street Lighting (1 con)	1 kW	\$ -	0.00%	\$ 2.33	3.12%	\$ 2.33	3.12%

To ensure a consistent comparison between the bill impacts of a 5 year residential fixed rate transition and a 4 year residential fixed rate transition as proposed by BCP, BCP has prepared an updated Bill Impact Analysis for a 4 year transition period including the same components, which is summarized in Table 2 below:

Please note that BCP identified certain minor corrections that were required to be made to the Bill Impact Analysis originally submitted on October 19, 2015 for certain rate classes which are noted in the spreadsheet models. These corrections included the removal of the current OCEB credit on ineligible rate classes, moving non-EDVAR rate riders to section Subtotal A, correcting the TOU/RPP rates for Res 2,000 kWh, and correcting the formula for loss adjusted kWh on line losses for Sentinel Lights.

Table 2: Summary of Bill Impacts Using 4 Year Transition Period

4 Year Amended Jan 15 2016							
Customer Class	Consumption	Distribution Impact (Fixed & Volumetric Charge)		Total Bill Impact		Total Bill Impact Excluding OCEB	
		\$	%	\$	%	\$	%
Residential	350 kWh	\$2.52	12.36%	\$ 12.42	18.99%	\$ 5.15	7.09%
Residential	800 kWh	\$0.13	0.46%	\$ 20.05	15.28%	\$ 5.48	3.76%
GS < 50 kW	2,000 kWh	\$ -	0.00%	\$ 63.75	20.72%	\$ 29.57	8.65%
GS 50 - 4999 kW	60 kW	\$ -	0.00%	\$156.76	4.81%	\$156.76	4.81%
Sentinel Lighting	65 kW	\$ -	0.00%	\$ 6.99	16.14%	\$ 2.17	4.52%
USL (1 connection)	150 kWh	\$ -	0.00%	\$ 5.64	4.12%	\$ 5.64	4.12%
Street Lighting (1 con)	1 kW	\$ -	0.00%	\$ 2.33	3.12%	\$ 2.33	3.12%

Based on the computations completed and summarized in Table 1 and Table 2, BCP submits that the Total Bill Impact for a residential customer with a monthly usage of 800 kWh is the same under both the 4-Year and 5-Year transition scenarios. The Total Bill impact excluding the OCEB for the 10th percentile customers (350kWh) under both scenarios are less than 10%, and the delta between these two scenarios is only \$0.56 or 0.77%. ($\$5.15 - \$4.59 = \0.56; $7.09\% - 6.32\% = 0.77\%$)

Given that the financial variance between the 4-year and 5-year scenarios is 0.77%, BCP submits that the factors noted in our response to Board Staff Interrogatory 2B should also be considered , and that the transition over a 4 year period is appropriate.

b) Please provide live versions of the Appendix 2-W bill impact sheets under the scenario described in part (a).

RESPONSE

The excel spreadsheet “Brant County Appendix C_IRM Bill Impacts_5_Year_20160115.xls” has been submitted as required, as well as an amended excel spreadsheet “Brant County Appendix C_IRM Bill Impacts_4_Year_20160115.xls” for comparative purposes. The following table provides a summary of the variances:

Rate Class	kWh	kW	# Conn	2015 Total Bill A	5-Year Residential Transition as Amended Jan 15/16			4 Year Residential Transition with Amendments			4 Year VS 5 Year Bill Variance B2-BA	4 Year Residential Transition as Submitted Oct 19/15		
					2016 Proposed Bill B1	Difference B1 - A = C1	Bill Impact C1/A	2016 Proposed Bill B2	Difference B2 - A = C2	Bill Impact C2/A		2016 Proposed Bill B	Difference B - A = C	Bill Impact C/A
Residential Time-of-Use	100			\$ 28.86	\$ 36.17	\$ 7.31	% 25.32%	\$ 37.04	\$ 8.18	% 28.33%	\$ 0.87	\$ 37.00	\$ 8.14	% 28.21%
	250			50.79	60.82	10.03	19.75%	61.51	10.72	21.10%	0.68	61.42	10.63	20.92%
	350			65.40	77.26	11.86	18.14%	77.82	12.42	18.99%	0.56	77.69	12.29	18.80%
	800			131.17	151.22	20.05	15.28%	151.22	20.05	15.28%	-	150.94	19.76	15.07%
	1,000			160.40	184.10	23.69	14.77%	183.85	23.45	14.62%	(0.25)	183.49	23.09	14.39%
	1,500			233.48	266.28	32.80	14.05%	265.41	31.93	13.68%	(0.87)	264.88	31.40	13.45%
	2,000			306.56	348.47	41.91	13.67%	346.97	40.42	13.18%	(1.49)	303.05	35.39	13.22%
GS < 50 kW Time-of-Use	1,000			165.38	198.53	33.16	20.05%	198.53	33.16	20.05%		198.18	32.80	19.83%
	2,000			307.63	371.38	63.75	20.72%	371.38	63.75	20.72%		370.67	63.04	20.49%
	5,000			734.41	889.93	155.53	21.18%	889.93	155.53	21.18%		888.15	153.75	20.93%
	10,000			1,445.70	1,754.18	308.48	21.34%	1,754.18	308.48	21.34%		1,750.62	304.92	21.09%
	15,000			2,156.98	2,618.43	461.45	21.39%	2,618.43	461.45	21.39%		2,608.20	455.62	21.17%
GS 50-4999 kW	20,000	60		3,257.92	3,414.67	156.76	4.81%	3,414.67	156.76	4.81%		3,407.95	475.83	16.23%
	40,000	100		6,235.71	6,499.35	263.64	4.23%	6,499.35	263.64	4.23%		6,476.37	864.23	15.40%
Sentinel Lighting	65		1	43.35	50.35	6.99	16.14%	50.35	6.99	16.14%		50.00	7.02	16.35%
USL	800		1	136.78	142.41	5.64	4.12%	142.41	5.64	4.12%		142.13	19.03	15.46%
Street Lighting	150	1	1	74.71	77.04	2.33	3.12%	77.04	2.33	3.12%		77.07	9.83	14.61%

An updated Appendix C has also been included.

Appendix C

Bill Impacts

4 Year Updated (All)

5 Years Residential

Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 100 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	per kWh	\$ -	100	\$ -	\$ 0.0007	100	\$ 0.07	\$ 0.07	
Distribution Volumetric Rate	per kWh	\$ 0.0211	100	\$ 2.11	\$ 0.0158	100	\$ 1.58	\$ (0.53)	-25.12%
Sub-Total A (excluding pass through)			\$ 15.08		\$ 18.95		\$ 3.87	25.66%	
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0070)	100	\$ (0.70)	\$ 0.0021	100	\$ 0.21	\$ 0.91	-130.00%
Low Voltage Service Charge	per kWh	\$ 0.0024	100	\$ 0.24	\$ 0.0024	100	\$ 0.24	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	4.95	\$ 0.51	\$ 0.1021	4.95	\$ 0.51	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.92		\$ 20.70		\$ 4.78	30.03%	
RTSR - Network	per kWh	\$ 0.0048	105	\$ 0.50	\$ 0.0064	105	\$ 0.67	\$ 0.17	33.33%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0019	105	\$ 0.20	\$ 0.0030	105	\$ 0.31	\$ 0.12	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.62		\$ 21.68		\$ 5.06	30.47%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	105	\$ 0.46	\$ 0.0036	105	\$ 0.38	\$ (0.08)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	105	\$ 0.14	\$ 0.0013	105	\$ 0.14	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ -	105	\$ -	\$ 0.0011	105	\$ 0.12	\$ 0.12	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	100	\$ 0.70	\$ -	100	\$ -	\$ (0.70)	-100.00%
TOU - Off Peak	per kWh	\$ 0.0800	64	\$ 5.12	\$ 0.0800	64	\$ 5.12	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	18	\$ 2.90	\$ 0.1610	18	\$ 2.90	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	100	\$ 9.40	\$ 0.0940	100	\$ 9.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 28.38		\$ 32.78		\$ 4.39	15.49%	
HST			13%	\$ 3.69		13%	\$ 4.26	\$ 0.57	15.49%
Total Bill (including HST)			\$ 32.07		\$ 37.04		\$ 4.97	15.49%	
Ontario Clean Energy Benefit ¹			\$ (3.21)		\$ -		\$ 3.21	-100.00%	
Total Bill on TOU (including OCEB)			\$ 28.86		\$ 37.04		\$ 8.18	28.33%	
Total Bill on RPP (before Taxes)			\$ 27.57		\$ 31.96		\$ 4.39	15.94%	
HST			13%	\$ 3.58		13%	\$ 4.16	\$ 0.57	15.94%
Total Bill (including HST)			\$ 31.15		\$ 36.12		\$ 4.97	15.94%	
Ontario Clean Energy Benefit ¹			\$ (3.12)		\$ -		\$ 3.12	-100.00%	
Total Bill on RPP (including OCEB)			\$ 28.03		\$ 36.12		\$ 8.09	28.85%	

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A
iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly \$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	Monthly \$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	per kWh \$ -	250	\$ -	\$ 0.0007	250	\$ 0.18	\$ 0.18	
Distribution Volumetric Rate	per kWh \$ 0.0211	250	\$ 5.28	\$ 0.0158	250	\$ 3.95	\$ (1.33)	-25.12%
Sub-Total A (excluding pass through)			\$ 18.25			\$ 21.43	\$ 3.18	17.43%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	250	\$ (1.75)	\$ 0.0021	250	\$ 0.53	\$ 2.28	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	250	\$ 0.60	\$ 0.0024	250	\$ 0.60	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	12.375	\$ 1.26	\$ 0.1021	12.375	\$ 1.26	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.15			\$ 24.60	\$ 5.46	28.49%
RTSR - Network	per kWh \$ 0.0048	262	\$ 1.26	\$ 0.0064	262	\$ 1.68	\$ 0.42	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	262	\$ 0.50	\$ 0.0030	262	\$ 0.79	\$ 0.29	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.91			\$ 27.07	\$ 6.16	29.48%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	262	\$ 1.15	\$ 0.0036	262	\$ 0.94	\$ (0.21)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	262	\$ 0.34	\$ 0.0013	262	\$ 0.34	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	262	\$ -	\$ 0.0011	262	\$ 0.29	\$ 0.29	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	250	\$ 1.75	\$ -	250	\$ -	\$ (1.75)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	250	\$ 23.50	\$ 0.0940	250	\$ 23.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 49.94			\$ 54.43	\$ 4.49	9.00%
HST		13%	\$ 6.49		13%	\$ 7.08	\$ 0.58	9.00%
Total Bill (including HST)			\$ 56.43			\$ 61.51	\$ 5.08	9.00%
Ontario Clean Energy Benefit ¹			\$ (5.64)			\$ -	\$ 5.64	-100.00%
Total Bill on TOU (including OCEB)			\$ 50.79			\$ 61.51	\$ 10.72	21.10%
Total Bill on RPP (before Taxes)			\$ 47.90			\$ 52.39	\$ 4.49	9.38%
HST		13%	\$ 6.23		13%	\$ 6.81	\$ 0.58	9.38%
Total Bill (including HST)			\$ 54.13			\$ 59.21	\$ 5.08	9.38%
Ontario Clean Energy Benefit ¹			\$ (5.41)			\$ -	\$ 5.41	-100.00%
Total Bill on RPP (including OCEB)			\$ 48.72			\$ 59.21	\$ 10.49	21.52%

Loss Factor (%) 4.95% 4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A
iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 350 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	Monthly	\$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	per kWh	\$ -	350	\$ -	\$ 0.0007	350	\$ 0.25	\$ 0.25	
Distribution Volumetric Rate	per kWh	\$ 0.0211	350	\$ 7.39	\$ 0.0158	350	\$ 5.53	\$ (1.86)	-25.12%
Sub-Total A (excluding pass through)							\$ 23.08	\$ 2.72	13.36%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0070)	350	\$ (2.45)	\$ 0.0021	350	\$ 0.74	\$ 3.19	-130.00%
Low Voltage Service Charge	per kWh	\$ 0.0024	350	\$ 0.84	\$ 0.0024	350	\$ 0.84	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	17.325	\$ 1.77	\$ 0.1021	17.325	\$ 1.77	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 21.30		\$ 27.21		\$ 5.91	27.72%
RTSR - Network	per kWh	\$ 0.0048	367	\$ 1.76	\$ 0.0064	367	\$ 2.35	\$ 0.59	33.33%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0019	367	\$ 0.70	\$ 0.0030	367	\$ 1.10	\$ 0.40	57.89%
Sub-Total C - Delivery (including Sub-Total B)				\$ 23.77		\$ 30.66		\$ 6.90	29.02%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	367	\$ 1.62	\$ 0.0036	367	\$ 1.32	\$ (0.29)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	367	\$ 0.48	\$ 0.0013	367	\$ 0.48	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ -	367	\$ -	\$ 0.0011	367	\$ 0.40	\$ 0.40	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	350	\$ 2.45	\$ -	350	\$ -	\$ (2.45)	-100.00%
TOU - Off Peak	per kWh	\$ 0.0800	224	\$ 17.92	\$ 0.0800	224	\$ 17.92	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	63	\$ 7.69	\$ 0.1220	63	\$ 7.69	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	63	\$ 10.14	\$ 0.1610	63	\$ 10.14	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	350	\$ 32.90	\$ 0.0940	350	\$ 32.90	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 64.31		\$ 68.87		\$ 4.56	7.09%
HST		13%		\$ 8.36	13%	\$ 8.95	\$ 0.59	\$ 0.59	7.09%
Total Bill (including HST)				\$ 72.67		\$ 77.82		\$ 5.15	7.09%
Ontario Clean Energy Benefit ¹				\$ (7.27)		\$ -		\$ 7.27	-100.00%
Total Bill on TOU (including OCEB)				\$ 65.40		\$ 77.82		\$ 12.42	18.99%
Total Bill on RPP (before Taxes)				\$ 61.46		\$ 66.02		\$ 4.56	7.41%
HST		13%		\$ 7.99	13%	\$ 8.58	\$ 0.59	\$ 0.59	7.41%
Total Bill (including HST)				\$ 69.45		\$ 74.60		\$ 5.15	7.41%
Ontario Clean Energy Benefit ¹				\$ (6.94)		\$ -		\$ 6.94	-100.00%
Total Bill on RPP (including OCEB)				\$ 62.51		\$ 74.60		\$ 12.09	19.34%

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) 2016 Rate Rider for Application of Tax Change moved to Section A
iii) 2016 WMSC updated iv)2016 OESP added

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts - 4 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly \$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	Monthly \$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	per kWh \$ -	800	\$ -	\$ 0.0007	800	\$ 0.56	\$ 0.56	
Distribution Volumetric Rate	per kWh \$ 0.0211	800	\$ 16.88	\$ 0.0158	800	\$ 12.64	\$ (4.24)	-25.12%
Sub-Total A (excluding pass through)			\$ 29.85			\$ 30.50	\$ 0.65	2.18%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	800	\$ (5.60)	\$ 0.0021	800	\$ 1.68	\$ 7.28	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	39.6	\$ 4.04	\$ 0.1021	39.6	\$ 4.04	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.00			\$ 38.93	\$ 7.93	25.58%
RTSR - Network	per kWh \$ 0.0048	840	\$ 4.03	\$ 0.0064	840	\$ 5.37	\$ 1.34	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	840	\$ 1.60	\$ 0.0030	840	\$ 2.52	\$ 0.92	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.63			\$ 46.83	\$ 10.20	27.84%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	840	\$ 3.69	\$ 0.0036	840	\$ 3.02	\$ (0.67)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	840	\$ 1.09	\$ 0.0013	840	\$ 1.09	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	840	\$ -	\$ 0.0011	840	\$ 0.92	\$ 0.92	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ (5.60)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	200	\$ 22.00	\$ 0.1100	200	\$ 22.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.98			\$ 133.83	\$ 4.85	3.76%
HST		13%	\$ 16.77		13%	\$ 17.40	\$ 0.63	3.76%
Total Bill (including HST)			\$ 145.74			\$ 151.22	\$ 5.48	3.76%
Ontario Clean Energy Benefit ¹			\$ (14.57)			\$ -	\$ 14.57	-100.00%
Total Bill on TOU (including OCEB)			\$ 131.17			\$ 151.22	\$ 20.05	15.28%
Total Bill on RPP (before Taxes)			\$ 125.67			\$ 130.51	\$ 4.85	3.86%
HST		13%	\$ 16.34		13%	\$ 16.97	\$ 0.63	3.86%
Total Bill (including HST)			\$ 142.00			\$ 147.48	\$ 5.48	3.86%
Ontario Clean Energy Benefit ¹			\$ (14.20)			\$ -	\$ 14.20	-100.00%
Total Bill on RPP (including OCEB)			\$ 127.80			\$ 147.48	\$ 19.68	15.40%

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

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Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Appendix 2-W
Bill Impacts - 4 Year Variable-to-Fixed Transition**

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 1,000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Smart Meter Incremental Revenue Requirement	\$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	\$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	\$ -	1000	\$ -	\$ 0.0007	1000	\$ 0.70	\$ 0.70	
Distribution Volumetric Rate	\$ 0.0211	1000	\$ 21.10	\$ 0.0158	1000	\$ 15.80	\$ (5.30)	-25.12%
Sub-Total A (excluding pass through)			\$ 34.07			\$ 33.80	\$ (0.27)	-0.79%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	1000	\$ (7.00)	\$ 0.0021	1000	\$ 2.10	\$ 9.10	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	1000	\$ 2.40	\$ 0.0024	1000	\$ 2.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	49.5	\$ 5.06	\$ 0.1021	49.5	\$ 5.06	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.32			\$ 44.15	\$ 8.83	25.00%
RTSR - Network	per kWh \$ 0.0048	1050	\$ 5.04	\$ 0.0064	1050	\$ 6.72	\$ 1.68	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	1050	\$ 1.99	\$ 0.0030	1050	\$ 3.15	\$ 1.15	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.35			\$ 54.01	\$ 11.66	27.54%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	1050	\$ 4.62	\$ 0.0036	1050	\$ 3.78	\$ (0.84)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	1050	\$ 1.36	\$ 0.0013	1050	\$ 1.36	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	1050	\$ -	\$ 0.0011	1050	\$ 1.15	\$ 1.15	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	1000	\$ 7.00	\$ -	1000	\$ -	\$ (7.00)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	400	\$ 44.00	\$ 0.1100	400	\$ 44.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 157.72			\$ 162.70	\$ 4.98	3.16%
HST	13%		\$ 20.50	13%		\$ 21.15	\$ 0.65	3.16%
Total Bill (including HST)			\$ 178.22			\$ 183.85	\$ 5.63	3.16%
Ontario Clean Energy Benefit ¹			\$ (17.82)			\$ -	\$ 17.82	-100.00%
Total Bill on TOU (including OCEB)			\$ 160.40			\$ 183.85	\$ 23.45	14.62%
Total Bill on RPP (before Taxes)			\$ 155.98			\$ 160.96	\$ 4.98	3.19%
HST	13%		\$ 20.28	13%		\$ 20.92	\$ 0.65	3.19%
Total Bill (including HST)			\$ 176.26			\$ 181.88	\$ 5.63	3.19%
Ontario Clean Energy Benefit ¹			\$ (17.63)			\$ -	\$ 17.63	-100.00%
Total Bill on RPP (including OCEB)			\$ 158.63			\$ 181.88	\$ 23.26	14.66%

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

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Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Appendix 2-W
Bill Impacts - 4 Year Variable-to-Fixed Transition**

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly \$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	Monthly \$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	per kWh \$ -	1500	\$ -	\$ 0.0007	1500	\$ 1.05	\$ 1.05	
Distribution Volumetric Rate	per kWh \$ 0.0211	1500	\$ 31.65	\$ 0.0158	1500	\$ 23.70	\$ (7.95)	-25.12%
Sub-Total A (excluding pass through)			\$ 44.62			\$ 42.05	\$ (2.57)	-5.76%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	1500	\$ (10.50)	\$ 0.0021	1500	\$ 3.15	\$ 13.65	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	1500	\$ 3.60	\$ 0.0024	1500	\$ 3.60	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	74.25	\$ 7.58	\$ 0.1021	74.25	\$ 7.58	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.09			\$ 57.17	\$ 11.08	24.04%
RTSR - Network	per kWh \$ 0.0048	1574	\$ 7.56	\$ 0.0064	1574	\$ 10.08	\$ 2.52	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	1574	\$ 2.99	\$ 0.0030	1574	\$ 4.72	\$ 1.73	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.64			\$ 71.97	\$ 15.33	27.07%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	1574	\$ 6.93	\$ 0.0036	1574	\$ 5.67	\$ (1.26)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	1574	\$ 2.05	\$ 0.0013	1574	\$ 2.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	1574	\$ -	\$ 0.0011	1574	\$ 1.73	\$ 1.73	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	1500	\$ 10.50	\$ -	1500	\$ -	\$ (10.50)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	900	\$ 99.00	\$ 0.1100	900	\$ 99.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 229.57			\$ 234.88	\$ 5.30	2.31%
HST		13%	\$ 29.84		13%	\$ 30.53	\$ 0.69	2.31%
Total Bill (including HST)			\$ 259.42			\$ 265.41	\$ 5.99	2.31%
Ontario Clean Energy Benefit ¹			\$ (25.94)			\$ -	\$ 25.94	-100.00%
Total Bill on TOU (including OCEB)			\$ 233.48			\$ 265.41	\$ 31.93	13.68%
Total Bill on RPP (before Taxes)			\$ 231.76			\$ 237.07	\$ 5.30	2.29%
HST		13%	\$ 30.13		13%	\$ 30.82	\$ 0.69	2.29%
Total Bill (including HST)			\$ 261.89			\$ 267.89	\$ 5.99	2.29%
Ontario Clean Energy Benefit ¹			\$ (26.19)			\$ -	\$ 26.19	-100.00%
Total Bill on RPP (including OCEB)			\$ 235.70			\$ 267.89	\$ 32.18	13.65%

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(4year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Appendix 2-W
Bill Impacts - 4 Year Variable-to-Fixed Transition**

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption **2,000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 11.22	1	\$ 11.22	\$ 15.59	1	\$ 15.59	\$ 4.37	38.95%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly \$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	Monthly \$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	per kWh \$ -	2000	\$ -	\$ 0.0007	2000	\$ 1.40	\$ 1.40	
Distribution Volumetric Rate	per kWh \$ 0.0211	2000	\$ 42.20	\$ 0.0158	2000	\$ 31.60	\$ (10.60)	-25.12%
Sub-Total A (excluding pass through)			\$ 55.17			\$ 50.30	\$ (4.87)	-8.83%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	2000	\$ (14.00)	\$ 0.0021	2000	\$ 4.20	\$ 18.20	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	2000	\$ 4.80	\$ 0.0024	2000	\$ 4.80	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	99	\$ 10.11	\$ 0.1021	99	\$ 10.11	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.87			\$ 70.20	\$ 13.33	23.44%
RTSR - Network	per kWh \$ 0.0048	2099	\$ 10.08	\$ 0.0064	2099	\$ 13.43	\$ 3.36	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	2099	\$ 3.99	\$ 0.0030	2099	\$ 6.30	\$ 2.31	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.94			\$ 89.93	\$ 19.00	26.78%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	2099	\$ 9.24	\$ 0.0036	2099	\$ 7.56	\$ (1.68)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	2099	\$ 2.73	\$ 0.0013	2099	\$ 2.73	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	2099	\$ -	\$ 0.0011	2099	\$ 2.31	\$ 2.31	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	2000	\$ 14.00	\$ -	2000	\$ -	\$ (14.00)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	1280	\$ 102.40	\$ 0.0800	1280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	1400	\$ 154.00	\$ 0.1100	1400	\$ 154.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 301.43			\$ 307.06	\$ 5.63	1.87%
HST		13%	\$ 39.19		13%	\$ 39.92	\$ 0.73	1.87%
Total Bill (including HST)			\$ 340.62			\$ 346.97	\$ 6.36	1.87%
Ontario Clean Energy Benefit ¹			\$ (34.06)			\$ -	\$ 34.06	-100.00%
Total Bill on TOU (including OCEB)			\$ 306.56			\$ 346.97	\$ 40.42	13.18%
Total Bill on RPP (before Taxes)			\$ 307.55			\$ 313.18	\$ 5.63	1.83%
HST		13%	\$ 39.98		13%	\$ 40.71	\$ 0.73	1.83%
Total Bill (including HST)			\$ 347.53			\$ 353.89	\$ 6.36	1.83%
Ontario Clean Energy Benefit ¹			\$ (34.75)			\$ -	\$ 34.75	-100.00%
Total Bill on RPP (including OCEB)			\$ 312.78			\$ 353.89	\$ 41.11	13.14%

Loss Factor (%) 4.95% 4.95%

Jan 19/16 Updates: i) 2015 & 2016 Line Losses on Cost of Power updated ii) 2015 & 2016 TOU & RPP rates updated iii) 2016 Monthly Service & Volumetric Charges updated (4 year transition)
iv) Rate Rider for Application of Tax Changes Moved to Section A v) LRAMVA moved to Section A vi) 2016 WMSC updated vii) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **1,000 kWh**

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 17.36	1	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 4.33	1	\$ 4.33	1	\$ 4.33	\$ -	0.00%
LRAM Rate Rider	per kWh	\$ -	1000	\$ -	1000	\$ 2.10	\$ 2.10	
Distribution Volumetric Rate	per kWh	\$ 0.0180	1000	\$ 18.00	1000	\$ 18.00	\$ -	0.00%
Sub-Total A (excluding pass through)						\$ 41.79	\$ 2.10	5.29%
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0071)	1000	\$ (7.10)	1000	\$ 2.10	\$ 9.20	-129.58%
Low Voltage Service Charge	per kWh	\$ 0.0024	1000	\$ 2.40	1000	\$ 2.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	49.5	\$ 5.06	49.5	\$ 5.06	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)						\$ 52.14	\$ 11.30	27.67%
RTSR - Network	per kWh	\$ 0.0044	1050	\$ 4.62	1050	\$ 5.04	\$ 0.42	9.09%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	1050	\$ 1.78	1050	\$ 2.83	\$ 1.05	58.82%
Sub-Total C - Delivery (including Sub-Total B)						\$ 60.01	\$ 12.77	27.03%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1050	\$ 4.62	1050	\$ 3.78	\$ (0.84)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1050	\$ 1.36	1050	\$ 1.36	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ -	1050	\$ -	1050	\$ 1.15	\$ 1.15	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	1000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	640	\$ 51.20	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	180	\$ 21.96	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	180	\$ 28.98	180	\$ 28.98	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	400	\$ 44.00	400	\$ 44.00	\$ -	0.00%
Total Bill on TOU (before Taxes)						\$ 175.69	\$ 13.08	8.05%
HST		13%			13%	\$ 22.84	\$ 1.70	8.05%
Total Bill (including HST)						\$ 198.53	\$ 14.79	8.05%
Ontario Clean Energy Benefit ¹						\$ -	\$ 18.37	-100.00%
Total Bill on TOU (including OCEB)						\$ 198.53	\$ 33.16	20.05%
Total Bill on RPP (before Taxes)						\$ 173.95	\$ 13.08	8.13%
HST		13%			13%	\$ 22.61	\$ 1.70	8.13%
Total Bill (including HST)						\$ 196.57	\$ 14.79	8.13%
Ontario Clean Energy Benefit ¹						\$ -	\$ 18.18	-100.00%
Total Bill on RPP (including OCEB)						\$ 196.57	\$ 32.97	20.15%

Loss Factor (%) **4.95%** **4.95%**

Jan 19/16 Updates: i) LRAM moved to Section A ii) 2016 WMSC updated iii) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **2,000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly		\$ 17.36	1	\$ 17.36	\$ 17.36	\$ -	0.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly		\$ 4.33	1	\$ 4.33	\$ 4.33	\$ -	0.00%
LRAM Rate Rider	per kWh		\$ -	2,000	\$ -	\$ 0.0021	\$ 4.20	
Distribution Volumetric Rate	per kWh		\$ 0.0180	2000	\$ 36.00	\$ 0.0180	\$ 36.00	0.00%
Sub-Total A (excluding pass through)					\$ 57.69	\$ 61.89	\$ 4.20	7.28%
Deferral/Variance Account Disposition Rate Rider	per kWh		\$ (0.0071)	2000	\$ (14.20)	\$ 0.0021	\$ 4.20	\$ 18.40 -129.58%
Low Voltage Service Charge	per kWh		\$ 0.0024	2000	\$ 4.80	\$ 0.0024	\$ 4.80	\$ - 0.00%
Line Losses on Cost of Power	per kWh		\$ 0.1021	99	\$ 10.11	\$ 0.1021	\$ 10.11	\$ - 0.00%
Smart Meter Entity Charge	Monthly		\$ 0.79	1	\$ 0.79	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 59.19	\$ 81.79	\$ 22.60	38.18%
RTSR - Network	per kWh		\$ 0.0044	2099	\$ 9.24	\$ 0.0048	\$ 10.08	\$ 0.84 9.09%
RTSR - Line and Transformation Connection	per kWh		\$ 0.0017	2099	\$ 3.57	\$ 0.0027	\$ 5.67	\$ 2.10 58.82%
Sub-Total C - Delivery (including Sub-Total B)					\$ 72.00	\$ 97.53	\$ 25.54	35.47%
Wholesale Market Service Charge (WMSC)	per kWh		\$ 0.0044	2099	\$ 9.24	\$ 0.0036	\$ 7.56	\$ (1.68) -18.18%
Rural and Remote Rate Protection (RRRP)	per kWh		\$ 0.0013	2099	\$ 2.73	\$ 0.0013	\$ 2.73	\$ - 0.00%
Ontario Electricity Support Program (OESP)	per kWh		\$ -	2099	\$ -	\$ 0.0011	\$ 2.31	\$ 2.31
Standard Supply Service Charge	Monthly		\$ 0.25	1	\$ 0.25	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh		\$ 0.0070	2000	\$ 14.00	\$ 0.0070	\$ 14.00	\$ - 0.00%
TOU - Off Peak	per kWh		\$ 0.0800	1280	\$ 102.40	\$ 0.0800	\$ 102.40	\$ - 0.00%
TOU - Mid Peak	per kWh		\$ 0.1220	360	\$ 43.92	\$ 0.1220	\$ 43.92	\$ - 0.00%
TOU - On Peak	per kWh		\$ 0.1610	360	\$ 57.96	\$ 0.1610	\$ 57.96	\$ - 0.00%
Energy - RPP - Tier 1	per kWh		\$ 0.0940	600	\$ 56.40	\$ 0.0940	\$ 56.40	\$ - 0.00%
Energy - RPP - Tier 2	per kWh		\$ 0.1100	1400	\$ 154.00	\$ 0.1100	\$ 154.00	\$ - 0.00%
Total Bill on TOU (before Taxes)					\$ 302.49	\$ 328.66	\$ 26.17	8.65%
HST					\$ 39.32	\$ 42.73	\$ 3.40	8.65%
Total Bill (including HST)					\$ 341.81	\$ 371.38	\$ 29.57	8.65%
Ontario Clean Energy Benefit ¹					\$ (34.18)	\$ -	\$ 34.18	-100.00%
Total Bill on TOU (including OCEB)					\$ 307.63	\$ 371.38	\$ 63.75	20.72%
Total Bill on RPP (before Taxes)					\$ 308.61	\$ 334.78	\$ 26.17	8.48%
HST					\$ 40.12	\$ 43.52	\$ 3.40	8.48%
Total Bill (including HST)					\$ 348.73	\$ 378.30	\$ 29.57	8.48%
Ontario Clean Energy Benefit ¹					\$ (34.87)	\$ -	\$ 34.87	-100.00%
Total Bill on RPP (including OCEB)					\$ 313.86	\$ 378.30	\$ 64.44	20.53%

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) LRAM moved to Section A ii) 2016 WMSC updated iii) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **5,000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 4.33	1	\$ 4.33	\$ 4.33	1	\$ 4.33	\$ -	0.00%
LRAM Rate Rider	per kWh	\$ -	5000	\$ -	\$ 0.0021	5000	\$ 10.50	\$ 10.50	
Distribution Volumetric Rate	per kWh	\$ 0.0180	5000	\$ 90.00	\$ 0.0180	5000	\$ 90.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 111.69			\$ 122.19	\$ 10.50	9.40%	
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ (0.0071)	5000	\$ (35.50)	\$ 0.0021	5000	\$ 10.50	\$ 46.00	-129.58%
Low Voltage Service Charge	per kWh	\$ 0.0024	5000	\$ 12.00	\$ 0.0024	5000	\$ 12.00	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	247.5	\$ 25.28	\$ 0.1021	247.5	\$ 25.28	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 114.26			\$ 170.76	\$ 56.50	49.45%	
RTSR - Network	per kWh	\$ 0.0044	5248	\$ 23.09	\$ 0.0048	5248	\$ 25.19	\$ 2.10	9.09%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	5248	\$ 8.92	\$ 0.0027	5248	\$ 14.17	\$ 5.25	58.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 146.27			\$ 210.12	\$ 63.85	43.65%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	5248	\$ 23.09	\$ 0.0036	5248	\$ 18.89	\$ (4.20)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5248	\$ 6.82	\$ 0.0013	5248	\$ 6.82	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ -	5248	\$ -	\$ 0.0011	5248	\$ 5.77	\$ 5.77	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5000	\$ 35.00	\$ 0.0070	5000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	3200	\$ 256.00	\$ 0.0800	3200	\$ 256.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	900	\$ 144.90	\$ 0.1610	900	\$ 144.90	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	4400	\$ 484.00	\$ 0.1100	4400	\$ 484.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 722.13			\$ 787.55	\$ 65.42	9.06%	
HST		13%	\$ 93.88		13%	\$ 102.38	\$ 8.50	9.06%	
Total Bill (including HST)			\$ 816.01			\$ 889.93	\$ 73.93	9.06%	
Ontario Clean Energy Benefit ¹			\$ (81.60)			\$ -	\$ 81.60	-100.00%	
Total Bill on TOU (including OCEB)			\$ 734.41			\$ 889.93	\$ 155.53	21.18%	
Total Bill on RPP (before Taxes)			\$ 751.83			\$ 817.25	\$ 65.42	8.70%	
HST		13%	\$ 97.74		13%	\$ 106.24	\$ 8.50	8.70%	
Total Bill (including HST)			\$ 849.57			\$ 923.49	\$ 73.93	8.70%	
Ontario Clean Energy Benefit ¹			\$ (84.96)			\$ -	\$ 84.96	-100.00%	
Total Bill on RPP (including OCEB)			\$ 764.61			\$ 923.49	\$ 158.89	20.78%	

Loss Factor (%) **4.95%** **4.95%**

Jan 19/16 Updates: i) LRAM moved to Section A ii) 2016 WMSC updated iii) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption: **10,000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 4.33	1	\$ 4.33	\$ 4.33	1	\$ 4.33	\$ -	0.00%
LRAM Rate Rider	per kWh	\$ -	10000	\$ -	\$ 0.0021	10000	\$ 21.00	\$ 21.00	
Distribution Volumetric Rate	per kWh	\$ 0.0180	10000	\$ 180.00	\$ 0.0180	10000	\$ 180.00	\$ -	0.00%
			10000	\$ -		10000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 201.69			\$ 222.69	\$ 21.00	10.41%	
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0071)	10000	\$ (71.00)	\$ 0.0021	10000	\$ 21.00	\$ 92.00	-129.58%
Low Voltage Service Charge	per kWh	\$ 0.0024	10000	\$ 24.00	\$ 0.0024	10000	\$ 24.00	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	495	\$ 50.56	\$ 0.1021	495	\$ 50.56	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 206.04			\$ 319.04	\$ 113.00	54.84%	
RTSR - Network	per kWh	\$ 0.0044	10495	\$ 46.18	\$ 0.0048	10495	\$ 50.38	\$ 4.20	9.09%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	10495	\$ 17.84	\$ 0.0027	10495	\$ 28.34	\$ 10.50	58.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 270.06			\$ 397.75	\$ 127.69	47.28%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	10495	\$ 46.18	\$ 0.0036	10495	\$ 37.78	\$ (8.40)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10495	\$ 13.64	\$ 0.0013	10495	\$ 13.64	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ -	10495	\$ -	\$ 0.0011	10495	\$ 11.54	\$ 11.54	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10000	\$ 70.00	\$ 0.0070	10000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	6400	\$ 512.00	\$ 0.0800	6400	\$ 512.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	1800	\$ 219.60	\$ 0.1220	1800	\$ 219.60	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	1800	\$ 289.80	\$ 0.1610	1800	\$ 289.80	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	9400	\$ 1,034.00	\$ 0.1100	9400	\$ 1,034.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,421.53			\$ 1,552.37	\$ 130.84	9.20%	
HST		13%		\$ 184.80	13%		\$ 201.81	\$ 17.01	9.20%
Total Bill (including HST)			\$ 1,606.33			\$ 1,754.18	\$ 147.85	9.20%	
Ontario Clean Energy Benefit ¹			\$ (160.63)			\$ -	\$ 160.63	-100.00%	
Total Bill on TOU (including OCEB)			\$ 1,445.70			\$ 1,754.18	\$ 308.48	21.34%	
Total Bill on RPP (before Taxes)			\$ 1,490.53			\$ 1,621.37	\$ 130.84	8.78%	
HST		13%		\$ 193.77	13%		\$ 210.78	\$ 17.01	8.78%
Total Bill (including HST)			\$ 1,684.30			\$ 1,832.15	\$ 147.85	8.78%	
Ontario Clean Energy Benefit ¹			\$ (168.43)			\$ -	\$ 168.43	-100.00%	
Total Bill on RPP (including OCEB)			\$ 1,515.87			\$ 1,832.15	\$ 316.28	20.86%	

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) 2016 WMSC updated ii) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **15,000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 4.33	1	\$ 4.33	\$ 4.33	1	\$ 4.33	\$ -	0.00%
LRAM Rate Rider	per kWh	\$ -	15000	\$ -	\$ 0.0021	15000	\$ 31.50	\$ 31.50	
Distribution Volumetric Rate	per kWh	\$ 0.0180	15000	\$ 270.00	\$ 0.0180	15000	\$ 270.00	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 291.69			\$ 323.19	\$ 31.50	10.80%
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0071)	15000	\$ (106.50)	\$ 0.0021	15000	\$ 31.50	\$ 138.00	-129.58%
Low Voltage Service Charge	per kWh	\$ 0.0024	15000	\$ 36.00	\$ 0.0024	15000	\$ 36.00	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	742.5	\$ 75.84	\$ 0.1021	742.5	\$ 75.84	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 297.82			\$ 467.32	\$ 169.50	56.91%
RTSR - Network	per kWh	\$ 0.0044	15743	\$ 69.27	\$ 0.0048	15743	\$ 75.56	\$ 6.30	9.09%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0017	15743	\$ 26.76	\$ 0.0027	15743	\$ 42.50	\$ 15.74	58.82%
Sub-Total C - Delivery (including Sub-Total B)				\$ 393.85			\$ 585.39	\$ 191.54	48.63%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	15743	\$ 69.27	\$ 0.0036	15743	\$ 56.67	\$ (12.59)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	15743	\$ 20.47	\$ 0.0013	15743	\$ 20.47	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ -	15743	\$ -	\$ 0.0011	15743	\$ 17.32	\$ 17.32	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15000	\$ 105.00	\$ 0.0070	15000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	9600	\$ 768.00	\$ 0.0800	9600	\$ 768.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	2700	\$ 329.40	\$ 0.1220	2700	\$ 329.40	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	2700	\$ 434.70	\$ 0.1610	2700	\$ 434.70	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1100	14400	\$ 1,584.00	\$ 0.1100	14400	\$ 1,584.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 2,120.93			\$ 2,317.19	\$ 196.26	9.25%
HST		13%		\$ 275.72		13%	\$ 301.24	\$ 25.51	9.25%
Total Bill (including HST)				\$ 2,396.65			\$ 2,618.43	\$ 221.78	9.25%
Ontario Clean Energy Benefit ¹				\$ (239.67)			\$ -	\$ 239.67	-100.00%
Total Bill on TOU (including OCEB)				\$ 2,156.98			\$ 2,618.43	\$ 461.45	21.39%
Total Bill on RPP (before Taxes)				\$ 2,229.23			\$ 2,425.49	\$ 196.26	8.80%
HST		13%		\$ 289.80		13%	\$ 315.31	\$ 25.51	8.80%
Total Bill (including HST)				\$ 2,519.03			\$ 2,740.81	\$ 221.78	8.80%
Ontario Clean Energy Benefit ¹				\$ (251.90)			\$ -	\$ 251.90	-100.00%
Total Bill on RPP (including OCEB)				\$ 2,267.13			\$ 2,740.81	\$ 473.68	20.89%

Loss Factor (%) **4.95%** **4.95%**

Jan 19/16 Updates: i) LRAM moved to Section A ii) 2016 WMSC updated iii) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 50-4999 kW**

TOU / non-TOU: **non-TOU**

Consumption **20,000** kWh **60** kW

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Rate Rider for Application of Tax Change	per kW	\$ -	60	\$ -	\$ (0.0058)	60	\$ (0.35)	\$ (0.35)	
Rate Rider for Recovery of Foregone Revenue	per kW	\$ -	60	\$ -	\$ 0.0832	60	\$ 4.99	\$ 4.99	
Distribution Volumetric Rate	per kW	\$ 3.9297	60	\$ 235.78	\$ 3.9297	60	\$ 235.78	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 332.76			\$ 337.41	\$ 4.64	1.40%	
Deferral/Variance Account Disposition Rate Rider	per kW	\$ (2.8653)	60	\$ (171.92)	\$ 0.9664	60	\$ 57.98	\$ 229.90	-133.73%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 2.7911	60	\$ 167.47	\$ 0.0684	60	\$ 4.10	\$ (163.36)	-97.55%
Low Voltage Service Charge	per kW	\$ 1.1222	60	\$ 67.33	\$ 1.1222	60	\$ 67.33	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0750	990	\$ 74.25	\$ 0.0750	990	\$ 74.25	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 469.89			\$ 541.08	\$ 71.18	15.15%	
RTSR - Network	per kW	\$ 1.7470	63	\$ 110.01	\$ 2.3168	63	\$ 145.89	\$ 35.88	32.62%
RTSR - Line and Transformation Connection	per kW	\$ 0.6879	63	\$ 43.32	\$ 1.0907	63	\$ 68.68	\$ 25.36	58.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 623.22			\$ 755.65	\$ 132.43	21.25%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	20990	\$ 92.36	\$ 0.0036	20990	\$ 75.56	\$ (16.79)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	20990	\$ 27.29	\$ 0.0013	20990	\$ 27.29	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ -	20990	\$ -	\$ 0.0011	20990	\$ 23.09	\$ 23.09	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	20000	\$ 140.00	\$ 0.0070	20000	\$ 140.00	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.1000	20000	\$ 2,000.00	\$ 0.1000	20000	\$ 2,000.00	\$ -	0.00%
Total Bill on RPP (before Taxes)			\$ 2,883.11			\$ 3,021.84	\$ 138.73	4.81%	
HST		13%	\$ 374.80		13%	\$ 392.84	\$ 18.03	4.81%	
Total Bill (including HST)			\$ 3,257.92			\$ 3,414.67	\$ 156.76	4.81%	
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -		
Total Bill on RPP (including OCEB)			\$ 3,257.92			\$ 3,414.67	\$ 156.76	4.81%	

Loss Factor (%) **4.95%** **4.95%**

Jan 19/16 Updates: i) 2015 OCEB removed (ineligible) ii) 2016 Rate Rider for Application of Tax Changes added iii) LRAM moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 50-4999 kW**

TOU / non-TOU: **non-TOU**

Consumption **40,000** kWh **100** kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Rate Rider for Application of Tax Change	per kW \$ -	100	\$ -	\$ (0.0058)	100	\$ (0.58)	\$ (0.58)	
LRAM Rate Rider	per kW \$ -	100	\$ -	\$ 0.0832	100	\$ 8.32	\$ 8.32	
Distribution Volumetric Rate	per kW \$ 3.9297	100	\$ 392.97	\$ 3.9297	100	\$ 392.97	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 489.95			\$ 497.69	\$ 7.74	1.58%
Deferral/Variance Account Disposition Rate Rider	per kW \$ (2.8653)	100	\$ (286.53)	\$ 0.9664	100	\$ 96.64	\$ 383.17	-133.73%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW \$ 2.7911	100	\$ 279.11	\$ 0.0684	100	\$ 6.84	\$ (272.27)	-97.55%
Low Voltage Service Charge	per kW \$ 1.1222	100	\$ 112.22	\$ 1.1222	100	\$ 112.22	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.0750	1980	\$ 148.50	\$ 0.0750	1980	\$ 148.50	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 743.25			\$ 861.89	\$ 118.64	15.96%
RTSR - Network	per kW \$ 1.7470	105	\$ 183.35	\$ 2.3168	105	\$ 243.15	\$ 59.80	32.62%
RTSR - Line and Transformation Connection	per kW \$ 0.6879	105	\$ 72.20	\$ 1.0907	105	\$ 114.47	\$ 42.27	58.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 998.79			\$ 1,219.51	\$ 220.71	22.10%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	41980	\$ 184.71	\$ 0.0036	41980	\$ 151.13	\$ (33.58)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	41980	\$ 54.57	\$ 0.0013	41980	\$ 54.57	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	41980	\$ -	\$ 0.0011	41980	\$ 46.18	\$ 46.18	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	40000	\$ 280.00	\$ 0.0070	40000	\$ 280.00	\$ -	0.00%
COP Spot Price	per kWh \$ 0.1000	40000	\$ 4,000.00	\$ 0.1000	40000	\$ 4,000.00	\$ -	0.00%
Total Bill on RPP (before Taxes)			\$ 5,518.33			\$ 5,751.64	\$ 233.31	4.23%
HST		13%	\$ 717.38		13%	\$ 747.71	\$ 30.33	4.23%
Total Bill (including HST)			\$ 6,235.71			\$ 6,499.35	\$ 263.64	4.23%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)			\$ 6,235.71			\$ 6,499.35	\$ 263.64	4.23%

Loss Factor (%) **4.95%** **4.95%**

Jan 19/16 Updates: i) 2015 OCEB removed (ineligible) ii) 2016 Rate Rider for Application of Tax Changes added iii) LRAM moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Sentinel Lighting**

TOU / non-TOU: **non-TOU**

Consumption **65** kWh **1** kW

Charge Unit	Current Board-Approved			Proposed			Impact			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 2.04	1	\$ 2.04	\$ 2.04	1	\$ 2.04	\$ -	0.00%	
Rate Rider for Application of Tax Change	per kW	\$ -	1	\$ -	\$ (0.0817)	1	\$ (0.08)	\$ (0.08)		
LRAM Rate Rider	per kW	\$ -	1	\$ -	\$ 0.0577	1	\$ 0.06	\$ 0.06		
Distribution Volumetric Rate	per kW	\$ 30.5028	1	\$ 30.50	\$ 30.5028	1	\$ 30.50	\$ -	0.00%	
Sub-Total A (excluding pass through)							\$ 32.54	\$ 32.52	\$ (0.02)	-0.07%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ (2.4009)	1	\$ (2.40)	\$ (0.7302)	1	\$ (0.73)	\$ 1.67	-69.59%	
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 1.9976	1	\$ 2.00	\$ 1.4728	1	\$ 1.47	\$ (0.52)	-26.27%	
Low Voltage Service Charge	per kW	\$ 0.7192	1	\$ 0.72	\$ 0.7192	1	\$ 0.72	\$ -	0.00%	
Line Losses on Cost of Power	per kWh	\$ 0.0750	3.2175	\$ 0.24	\$ 0.0750	3.2175	\$ 0.24	\$ -	0.00%	
Smart Meter Entity Charge	Monthly	\$ 0.79	0	\$ -	\$ 0.79	0	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)							\$ 33.10	\$ 34.22	\$ 1.12	3.39%
RTSR - Network	per kW	\$ 1.2878	1	\$ 1.35	\$ 1.7078	1	\$ 1.79	\$ 0.44	32.61%	
RTSR - Line and Transformation Connection	per kW	\$ 0.5558	1	\$ 0.58	\$ 0.8813	1	\$ 0.92	\$ 0.34	58.56%	
Sub-Total C - Delivery (including Sub-Total B)							\$ 35.03	\$ 36.94	\$ 1.90	5.44%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	68	\$ 0.30	\$ 0.0036	68	\$ 0.25	\$ (0.05)	-18.18%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	68	\$ 0.09	\$ 0.0013	68	\$ 0.09	\$ -	0.00%	
Ontario Electricity Support Program (OESP)	per kWh	\$ -	68	\$ -	\$ 0.0011	68	\$ 0.08	\$ 0.08		
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	65	\$ 0.46	\$ 0.0070	65	\$ 0.46	\$ -	0.00%	
COP Spot Price	per kWh	\$ 0.1000	65	\$ 6.50	\$ 0.1000	65	\$ 6.50	\$ -	0.00%	
Total Bill on RPP (before Taxes)							\$ 42.63	\$ 44.55	\$ 1.92	4.52%
HST		13%		\$ 5.54	13%		\$ 5.79	\$ 0.25	4.52%	
Total Bill (including HST)							\$ 48.17	\$ 50.35	\$ 2.17	4.52%
Ontario Clean Energy Benefit ¹							\$ (4.82)	\$ -	\$ 4.82	-100.00%
Total Bill on RPP (including OCEB)							\$ 43.35	\$ 50.35	\$ 6.99	16.14%

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) WMSC,RRRP quantities corrected ii) 2016 Rate Rider for Application of Tax Changes added, iii)LRAM Rate Rider moved to Section A iv)2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **non-TOU**

Consumption **800** kWh **1**

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.04	1	\$ 2.04	\$ 2.04	1	\$ 2.04	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0233	800	\$ 18.64	\$ 0.0233	800	\$ 18.64	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 20.68			\$ 20.68	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0071)	800	\$ (5.68)	\$ 0.0023	800	\$ 1.84	\$ 7.52	-132.39%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kWh \$ 0.0061	800	\$ 4.88	\$ 0.0001	800	\$ 0.08	\$ (4.80)	-98.36%
Low Voltage Service Charge	per kWh \$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.0880	39.6	\$ 3.48	\$ 0.0880	39.6	\$ 3.48	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.28			\$ 28.00	\$ 2.72	10.76%
RTSR - Network	per kWh \$ 0.0044	840	\$ 3.69	\$ 0.0058	840	\$ 4.87	\$ 1.18	31.82%
RTSR - Line and Transformation Connection	per kWh \$ 0.0017	840	\$ 1.43	\$ 0.0027	840	\$ 2.27	\$ 0.84	58.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.41			\$ 35.14	\$ 4.74	15.57%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	840	\$ 3.69	\$ 0.0036	840	\$ 3.02	\$ (0.67)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	840	\$ 1.09	\$ 0.0013	840	\$ 1.09	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	840	\$ -	\$ 0.0011	840	\$ 0.92	\$ 0.92	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
COP Spot Price	per kWh \$ 0.1000	800	\$ 80.00	\$ 0.1000	800	\$ 80.00	\$ -	0.00%
Total Bill on RPP (before Taxes)			\$ 121.04			\$ 126.03	\$ 4.99	4.12%
HST	13%		\$ 15.74	13%		\$ 16.38	\$ 0.65	4.12%
Total Bill (including HST)			\$ 136.78			\$ 142.41	\$ 5.64	4.12%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)			\$ 136.78			\$ 142.41	\$ 5.64	4.12%
Loss Factor (%)			4.95%			4.95%		

Jan 19/16 Updates: i) 2015 OCEB removed (ineligible) ii) 2016 WMSC updated iii) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W Bill Impacts

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Consumption **150** kWh **1** kW

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 1.53	1	\$ 1.53	\$ 1.53	1	\$ 1.53	\$ -	0.00%
Rate Rider for Application of Tax Change	per kW	\$ -	1	\$ -	\$ (0.0696)	1	\$ (0.07)	\$ (0.07)	
Distribution Volumetric Rate	per kW	\$ 44.8917	1	\$ 44.89	\$ 44.8917	1	\$ 44.89	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 46.42			\$ 46.35	\$ (0.07)	-0.15%	
Deferral/Variance Account Disposition Rate Rider	per kW	\$ (2.1744)	1	\$ (2.17)	\$ (0.6472)	1	\$ (0.65)	\$ 1.53	-70.24%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 2.1719	1	\$ 2.17	\$ 1.3053	1	\$ 1.31	\$ (0.87)	-39.90%
Low Voltage Service Charge	per kW	\$ -	1	\$ -	\$ 0.0270	1	\$ 0.03	\$ 0.03	
Line Losses on Cost of Power	per kW	\$ 0.0750	7.425	\$ 0.56	\$ 0.0750	7.425	\$ 0.56	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.98			\$ 47.59	\$ 0.62	1.32%	
RTSR - Network	per kW	\$ 1.3177	1	\$ 1.38	\$ 1.9593	1	\$ 2.06	\$ 0.67	48.69%
RTSR - Line and Transformation Connection	per kW	\$ 0.5317	1	\$ 0.56	\$ 1.2220	1	\$ 1.28	\$ 0.72	129.83%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.92			\$ 50.93	\$ 2.02	4.12%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	157	\$ 0.69	\$ 0.0036	157	\$ 0.57	\$ (0.13)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ -	157	\$ -	\$ 0.0011	157	\$ 0.17	\$ 0.17	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.1000	150	\$ 15.00	\$ 0.1000	150	\$ 15.00	\$ -	0.00%
Total Bill on RPP (before Taxes)			\$ 66.11			\$ 68.18	\$ 2.06	3.12%	
HST		13%	\$ 8.59		13%	\$ 8.86	\$ 0.27	3.12%	
Total Bill (including HST)			\$ 74.71			\$ 77.04	\$ 2.33	3.12%	
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -		
Total Bill on RPP (including OCEB)			\$ 74.71			\$ 77.04	\$ 2.33	3.12%	

Loss Factor (%) **4.95%** **4.95%**

Jan 19/16 Updates: i) 2015 OCEB removed (ineligible) ii) 2016 Rate Rider for Application of Tax Changes added, iii) 2016 WMSC updated iv) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Brant County Power Inc.
Appendix 2-W
Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: **Residential**
 TOU / non-TOU: **TOU**

Consumption **100** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 11.22	1	\$ 11.22	\$ 14.71	1	\$ 14.71	\$ 3.49	31.11%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly \$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	Monthly \$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	per kWh \$ -	100	\$ -	\$ 0.0007	100	\$ 0.07	\$ 0.07	
Distribution Volumetric Rate	per kWh \$ 0.0211	100	\$ 2.11	\$ 0.0169	100	\$ 1.69	\$ (0.42)	-19.91%
Sub-Total A (excluding pass through)			\$ 15.08			\$ 18.18	\$ 3.10	20.56%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	100	\$ (0.70)	\$ 0.0021	100	\$ 0.21	\$ 0.91	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	100	\$ 0.24	\$ 0.0024	100	\$ 0.24	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	4.95	\$ 0.51	\$ 0.1021	4.95	\$ 0.51	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.92			\$ 19.93	\$ 4.01	25.20%
RTSR - Network	per kWh \$ 0.0048	105	\$ 0.50	\$ 0.0064	105	\$ 0.67	\$ 0.17	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	105	\$ 0.20	\$ 0.0030	105	\$ 0.31	\$ 0.12	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.62			\$ 20.91	\$ 4.29	25.83%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	105	\$ 0.46	\$ 0.0036	105	\$ 0.38	\$ (0.08)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	105	\$ 0.14	\$ 0.0013	105	\$ 0.14	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	105	\$ -	\$ 0.0011	105	\$ 0.12	\$ 0.12	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	100	\$ 0.70	\$ -	100	\$ -	\$ (0.70)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	64	\$ 5.12	\$ 0.0800	64	\$ 5.12	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	18	\$ 2.90	\$ 0.1610	18	\$ 2.90	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	100	\$ 9.40	\$ 0.0940	100	\$ 9.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 28.38			\$ 32.01	\$ 3.62	12.77%
HST		13%	\$ 3.69		13%	\$ 4.16	\$ 0.47	12.77%
Total Bill (including HST)			\$ 32.07			\$ 36.17	\$ 4.10	12.77%
Ontario Clean Energy Benefit ¹			\$ (3.21)			\$ -	\$ 3.21	-100.00%
Total Bill on TOU (including OCEB)			\$ 28.86			\$ 36.17	\$ 7.31	25.32%
Total Bill on RPP (before Taxes)			\$ 27.57			\$ 31.19	\$ 3.62	13.15%
HST		13%	\$ 3.58		13%	\$ 4.05	\$ 0.47	13.15%
Total Bill (including HST)			\$ 31.15			\$ 35.25	\$ 4.10	13.15%
Ontario Clean Energy Benefit ¹			\$ (3.12)			\$ -	\$ 3.12	-100.00%
Total Bill on RPP (including OCEB)			\$ 28.03			\$ 35.25	\$ 7.22	25.74%

Loss Factor (%) **4.95%** **4.95%**

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Brant County Power Inc.
 Appendix 2-W
 Bill Impacts - 5 Year Variable-to-Fixed Transition**

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 11.22	1	\$ 11.22	\$ 14.71	1	\$ 14.71	\$ 3.49	31.11%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly \$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	Monthly \$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	per kWh \$ -	250	\$ -	\$ 0.0007	250	\$ 0.18	\$ 0.18	
Distribution Volumetric Rate	per kWh \$ 0.0211	250	\$ 5.28	\$ 0.0169	250	\$ 4.23	\$ (1.05)	-19.91%
Sub-Total A (excluding pass through)			\$ 18.25			\$ 20.82	\$ 2.58	14.11%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	250	\$ (1.75)	\$ 0.0021	250	\$ 0.53	\$ 2.28	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	250	\$ 0.60	\$ 0.0024	250	\$ 0.60	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	12.375	\$ 1.26	\$ 0.1021	12.375	\$ 1.26	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.15			\$ 24.00	\$ 4.85	25.33%
RTSR - Network	per kWh \$ 0.0048	262	\$ 1.26	\$ 0.0064	262	\$ 1.68	\$ 0.42	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	262	\$ 0.50	\$ 0.0030	262	\$ 0.79	\$ 0.29	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.91			\$ 26.47	\$ 5.56	26.59%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	262	\$ 1.15	\$ 0.0036	262	\$ 0.94	\$ (0.21)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	262	\$ 0.34	\$ 0.0013	262	\$ 0.34	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	262	\$ -	\$ 0.0011	262	\$ 0.29	\$ 0.29	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	250	\$ 1.75	\$ -	250	\$ -	\$ (1.75)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	250	\$ 23.50	\$ 0.0940	250	\$ 23.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 49.94			\$ 53.82	\$ 3.89	7.78%
HST		13%	\$ 6.49		13%	\$ 7.00	\$ 0.51	7.78%
Total Bill (including HST)			\$ 56.43			\$ 60.82	\$ 4.39	7.78%
Ontario Clean Energy Benefit ¹			\$ (5.64)			\$ -	\$ 5.64	-100.00%
Total Bill on TOU (including OCEB)			\$ 50.79			\$ 60.82	\$ 10.03	19.75%
Total Bill on RPP (before Taxes)			\$ 47.90			\$ 51.79	\$ 3.89	8.11%
HST		13%	\$ 6.23		13%	\$ 6.73	\$ 0.51	8.11%
Total Bill (including HST)			\$ 54.13			\$ 58.52	\$ 4.39	8.11%
Ontario Clean Energy Benefit ¹			\$ (5.41)			\$ -	\$ 5.41	-100.00%
Total Bill on RPP (including OCEB)			\$ 48.72			\$ 58.52	\$ 9.80	20.12%

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A
 iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Brant County Power Inc.
Appendix 2-W
Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 350 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.22	1	\$ 11.22	\$ 14.71	1	\$ 14.71	\$ 3.49	31.11%
Rate Rider for Smart Meter Incremental Revenue Requirement	\$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	\$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	\$ -	350	\$ -	\$ 0.0007	350	\$ 0.25	\$ 0.25	
Distribution Volumetric Rate	\$ 0.0211	350	\$ 7.39	\$ 0.0169	350	\$ 5.92	\$ (1.47)	-19.91%
Sub-Total A (excluding pass through)			\$ 20.36			\$ 22.58	\$ 2.23	10.93%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	350	\$ (2.45)	\$ 0.0021	350	\$ 0.74	\$ 3.19	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	350	\$ 0.84	\$ 0.0024	350	\$ 0.84	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	17,325	\$ 1.77	\$ 0.1021	17,325	\$ 1.77	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.30			\$ 26.71	\$ 5.41	25.39%
RTSR - Network	per kWh \$ 0.0048	367	\$ 1.76	\$ 0.0064	367	\$ 2.35	\$ 0.59	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	367	\$ 0.70	\$ 0.0030	367	\$ 1.10	\$ 0.40	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.77			\$ 30.17	\$ 6.40	26.94%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	367	\$ 1.62	\$ 0.0036	367	\$ 1.32	\$ (0.29)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	367	\$ 0.48	\$ 0.0013	367	\$ 0.48	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	367	\$ -	\$ 0.0011	367	\$ 0.40	\$ 0.40	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	350	\$ 2.45	\$ -	350	\$ -	\$ (2.45)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	224	\$ 17.92	\$ 0.0800	224	\$ 17.92	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	63	\$ 7.69	\$ 0.1220	63	\$ 7.69	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	63	\$ 10.14	\$ 0.1610	63	\$ 10.14	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	350	\$ 32.90	\$ 0.0940	350	\$ 32.90	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 64.31			\$ 68.37	\$ 4.06	6.32%
HST		13%	\$ 8.36		13%	\$ 8.89	\$ 0.53	6.32%
Total Bill (including HST)			\$ 72.67			\$ 77.26	\$ 4.59	6.32%
Ontario Clean Energy Benefit ¹			\$ (7.27)			\$ -	\$ 7.27	-100.00%
Total Bill on TOU (including OCEB)			\$ 65.40			\$ 77.26	\$ 11.86	18.14%
Total Bill on RPP (before Taxes)			\$ 61.46			\$ 65.52	\$ 4.06	6.61%
HST		13%	\$ 7.99		13%	\$ 8.52	\$ 0.53	6.61%
Total Bill (including HST)			\$ 69.45			\$ 74.04	\$ 4.59	6.61%
Ontario Clean Energy Benefit ¹			\$ (6.94)			\$ -	\$ 6.94	-100.00%
Total Bill on RPP (including OCEB)			\$ 62.51			\$ 74.04	\$ 11.53	18.45%

Loss Factor (%) 4.95% 4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Brant County Power Inc.
Appendix 2-W
Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 11.22	1	\$ 11.22	\$ 14.71	1	\$ 14.71	\$ 3.49	31.11%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly \$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	Monthly \$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	per kWh \$ -	800	\$ -	\$ 0.0007	800	\$ 0.56	\$ 0.56	
Distribution Volumetric Rate	per kWh \$ 0.0211	800	\$ 16.88	\$ 0.0169	800	\$ 13.52	\$ (3.36)	-19.91%
Sub-Total A (excluding pass through)			\$ 29.85			\$ 30.50	\$ 0.65	2.18%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	800	\$ (5.60)	\$ 0.0021	800	\$ 1.68	\$ 7.28	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	39.6	\$ 4.04	\$ 0.1021	39.6	\$ 4.04	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.00			\$ 38.93	\$ 7.93	25.58%
RTSR - Network	per kWh \$ 0.0048	840	\$ 4.03	\$ 0.0064	840	\$ 5.37	\$ 1.34	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	840	\$ 1.60	\$ 0.0030	840	\$ 2.52	\$ 0.92	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.63			\$ 46.83	\$ 10.20	27.84%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	840	\$ 3.69	\$ 0.0036	840	\$ 3.02	\$ (0.67)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	840	\$ 1.09	\$ 0.0013	840	\$ 1.09	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	840	\$ -	\$ 0.0011	840	\$ 0.92	\$ 0.92	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ (5.60)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	200	\$ 22.00	\$ 0.1100	200	\$ 22.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.98			\$ 133.83	\$ 4.85	3.76%
HST		13%	\$ 16.77		13%	\$ 17.40	\$ 0.63	3.76%
Total Bill (including HST)			\$ 145.74			\$ 151.22	\$ 5.48	3.76%
Ontario Clean Energy Benefit ¹			\$ (14.57)			\$ -	\$ 14.57	-100.00%
Total Bill on TOU (including OCEB)			\$ 131.17			\$ 151.22	\$ 20.05	15.28%
Total Bill on RPP (before Taxes)			\$ 125.67			\$ 130.51	\$ 4.85	3.86%
HST		13%	\$ 16.34		13%	\$ 16.97	\$ 0.63	3.86%
Total Bill (including HST)			\$ 142.00			\$ 147.48	\$ 5.48	3.86%
Ontario Clean Energy Benefit ¹			\$ (14.20)			\$ -	\$ 14.20	-100.00%
Total Bill on RPP (including OCEB)			\$ 127.80			\$ 147.48	\$ 19.68	15.40%

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Brant County Power Inc.
Appendix 2-W
Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 1,000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.22	1	\$ 11.22	\$ 14.71	1	\$ 14.71	\$ 3.49	31.11%
Rate Rider for Smart Meter Incremental Revenue Requirement	\$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	\$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	\$ -	1000	\$ -	\$ 0.0007	1000	\$ 0.70	\$ 0.70	
Distribution Volumetric Rate	\$ 0.0211	1000	\$ 21.10	\$ 0.0169	1000	\$ 16.90	\$ (4.20)	-19.91%
Sub-Total A (excluding pass through)			\$ 34.07			\$ 34.02	\$ (0.05)	-0.15%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	1000	\$ (7.00)	\$ 0.0021	1000	\$ 2.10	\$ 9.10	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	1000	\$ 2.40	\$ 0.0024	1000	\$ 2.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	49.5	\$ 5.06	\$ 0.1021	49.5	\$ 5.06	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.32			\$ 44.37	\$ 9.05	25.63%
RTSR - Network	per kWh \$ 0.0048	1050	\$ 5.04	\$ 0.0064	1050	\$ 6.72	\$ 1.68	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	1050	\$ 1.99	\$ 0.0030	1050	\$ 3.15	\$ 1.15	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.35			\$ 54.23	\$ 11.88	28.06%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	1050	\$ 4.62	\$ 0.0036	1050	\$ 3.78	\$ (0.84)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	1050	\$ 1.36	\$ 0.0013	1050	\$ 1.36	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	1050	\$ -	\$ 0.0011	1050	\$ 1.15	\$ 1.15	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	1000	\$ 7.00	\$ -	1000	\$ -	\$ (7.00)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	400	\$ 44.00	\$ 0.1100	400	\$ 44.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 157.72			\$ 162.92	\$ 5.20	3.30%
HST		13%	\$ 20.50		13%	\$ 21.18	\$ 0.68	3.30%
Total Bill (including HST)			\$ 178.22			\$ 184.10	\$ 5.87	3.30%
Ontario Clean Energy Benefit ¹			\$ (17.82)			\$ -	\$ 17.82	-100.00%
Total Bill on TOU (including OCEB)			\$ 160.40			\$ 184.10	\$ 23.69	14.77%
Total Bill on RPP (before Taxes)			\$ 155.98			\$ 161.18	\$ 5.20	3.33%
HST		13%	\$ 20.28		13%	\$ 20.95	\$ 0.68	3.33%
Total Bill (including HST)			\$ 176.26			\$ 182.13	\$ 5.87	3.33%
Ontario Clean Energy Benefit ¹			\$ (17.63)			\$ -	\$ 17.63	-100.00%
Total Bill on RPP (including OCEB)			\$ 158.63			\$ 182.13	\$ 23.50	14.82%

Loss Factor (%) 4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Brant County Power Inc.
Appendix 2-W
Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.22	1	\$ 11.22	\$ 14.71	1	\$ 14.71	\$ 3.49	31.11%
Rate Rider for Smart Meter Incremental Revenue Requirement	\$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	\$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	\$ -	1500	\$ -	\$ 0.0007	1500	\$ 1.05	\$ 1.05	
Distribution Volumetric Rate	\$ 0.0211	1500	\$ 31.65	\$ 0.0169	1500	\$ 25.35	\$ (6.30)	-19.91%
Sub-Total A (excluding pass through)			\$ 44.62			\$ 42.82	\$ (1.80)	-4.03%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	1500	\$ (10.50)	\$ 0.0021	1500	\$ 3.15	\$ 13.65	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	1500	\$ 3.60	\$ 0.0024	1500	\$ 3.60	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	74.25	\$ 7.58	\$ 0.1021	74.25	\$ 7.58	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.09			\$ 57.94	\$ 11.85	25.71%
RTSR - Network	per kWh \$ 0.0048	1574	\$ 7.56	\$ 0.0064	1574	\$ 10.08	\$ 2.52	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	1574	\$ 2.99	\$ 0.0030	1574	\$ 4.72	\$ 1.73	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.64			\$ 72.74	\$ 16.10	28.43%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	1574	\$ 6.93	\$ 0.0036	1574	\$ 5.67	\$ (1.26)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	1574	\$ 2.05	\$ 0.0013	1574	\$ 2.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	1574	\$ -	\$ 0.0011	1574	\$ 1.73	\$ 1.73	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	1500	\$ 10.50	\$ -	1500	\$ -	\$ (10.50)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	900	\$ 99.00	\$ 0.1100	900	\$ 99.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 229.57			\$ 235.65	\$ 6.07	2.65%
HST	13%		\$ 29.84	13%		\$ 30.63	\$ 0.79	2.65%
Total Bill (including HST)			\$ 259.42			\$ 266.28	\$ 6.86	2.65%
Ontario Clean Energy Benefit ¹			\$ (25.94)			\$ -	\$ 25.94	-100.00%
Total Bill on TOU (including OCEB)			\$ 233.48			\$ 266.28	\$ 32.80	14.05%
Total Bill on RPP (before Taxes)			\$ 231.76			\$ 237.84	\$ 6.07	2.62%
HST	13%		\$ 30.13	13%		\$ 30.92	\$ 0.79	2.62%
Total Bill (including HST)			\$ 261.89			\$ 268.76	\$ 6.86	2.62%
Ontario Clean Energy Benefit ¹			\$ (26.19)			\$ -	\$ 26.19	-100.00%
Total Bill on RPP (including OCEB)			\$ 235.70			\$ 268.76	\$ 33.05	14.02%

Loss Factor (%)

4.95%

4.95%

Jan 19/16 Updates: i) 2016 Monthly Service & Volumetric Charges updated(5year transition) ii) Rate Rider for Application of Tax Changes Moved to Section A
 iii) LRAMVA moved to Section A iv) 2016 WMSC updated v) 2016 OESP added

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Brant County Power Inc.
Appendix 2-W
Bill Impacts - 5 Year Variable-to-Fixed Transition

Customer Class: Residential

TOU / non-TOU: TOU

Consumption: 2,000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.22	1	\$ 11.22	\$ 14.71	1	\$ 14.71	\$ 3.49	31.11%
Rate Rider for Smart Meter Incremental Revenue Requirement	\$ 1.75	1	\$ 1.75	\$ 1.75	1	\$ 1.75	\$ -	0.00%
Rate Rider for Application of Tax Change	\$ -	1	\$ -	\$ (0.04)	1	\$ (0.04)	\$ (0.04)	
LRAM Rate Rider	\$ -	2000	\$ -	\$ 0.0007	2000	\$ 1.40	\$ 1.40	
Distribution Volumetric Rate	\$ 0.0211	2000	\$ 42.20	\$ 0.0169	2000	\$ 33.80	\$ (8.40)	-19.91%
Sub-Total A (excluding pass through)			\$ 55.17			\$ 51.62	\$ (3.55)	-6.43%
Deferral/Variance Account Disposition Rate Rider	per kWh \$ (0.0070)	2000	\$ (14.00)	\$ 0.0021	2000	\$ 4.20	\$ 18.20	-130.00%
Low Voltage Service Charge	per kWh \$ 0.0024	2000	\$ 4.80	\$ 0.0024	2000	\$ 4.80	\$ -	0.00%
Line Losses on Cost of Power	per kWh \$ 0.1021	99	\$ 10.11	\$ 0.1021	99	\$ 10.11	\$ -	0.00%
Smart Meter Entity Charge	Monthly \$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 56.87			\$ 71.52	\$ 14.65	25.76%
RTSR - Network	per kWh \$ 0.0048	2099	\$ 10.08	\$ 0.0064	2099	\$ 13.43	\$ 3.36	33.33%
RTSR - Line and Transformation Connection	per kWh \$ 0.0019	2099	\$ 3.99	\$ 0.0030	2099	\$ 6.30	\$ 2.31	57.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.94			\$ 91.25	\$ 20.32	28.64%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	2099	\$ 9.24	\$ 0.0036	2099	\$ 7.56	\$ (1.68)	-18.18%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	2099	\$ 2.73	\$ 0.0013	2099	\$ 2.73	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh \$ -	2099	\$ -	\$ 0.0011	2099	\$ 2.31	\$ 2.31	
Standard Supply Service Charge	Monthly \$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	2000	\$ 14.00	\$ -	2000	\$ -	\$ (14.00)	-100.00%
TOU - Off Peak	per kWh \$ 0.0800	1280	\$ 102.40	\$ 0.0800	1280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0940	600	\$ 56.40	\$ 0.0940	600	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1100	1400	\$ 154.00	\$ 0.1100	1400	\$ 154.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 301.43			\$ 308.38	\$ 6.95	2.30%
HST	13%		\$ 39.19	13%		\$ 40.09	\$ 0.90	2.30%
Total Bill (including HST)			\$ 340.62			\$ 348.47	\$ 7.85	2.30%
Ontario Clean Energy Benefit ¹			\$ (34.06)			\$ -	\$ 34.06	-100.00%
Total Bill on TOU (including OCEB)			\$ 306.56			\$ 348.47	\$ 41.91	13.67%
Total Bill on RPP (before Taxes)			\$ 307.55			\$ 314.50	\$ 6.95	2.26%
HST	13%		\$ 39.98	13%		\$ 40.88	\$ 0.90	2.26%
Total Bill (including HST)			\$ 347.53			\$ 355.38	\$ 7.85	2.26%
Ontario Clean Energy Benefit ¹			\$ (34.75)			\$ -	\$ 34.75	-100.00%
Total Bill on RPP (including OCEB)			\$ 312.78			\$ 355.38	\$ 42.60	13.62%

Loss Factor (%) 4.95% 4.95%

Jan 19/16 Updates: i) 2015 & 2016 Line Losses on Cost of Power updated ii) 2015 & 2016 TOU & RPP rates updated iii) 2016 Monthly Service & Volumetric Charges updated (5 year transition)
 iv) Rate Rider for Application of Tax Changes Moved to Section A v) LRAMVA moved to Section A vi) 2016 WMSC updated vii) 2016 OESP added

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- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.