

January 26, 2016

Ontario Energy Board P.O. Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4 Attention: Board Secretary

Dear Ms. Walli:

RE: TILLSONBURG HYDRO INC.

2016 IRM Electricity Distribution Rate Application - EB-2015-0104 OEB Interrogatory Responses EB-2015-0104 - Revised

After discussion with OEB Staff, THI is revising the IRR to OEB Staff IR # 1. Please find attached revised IRR (Appendix A) and a hard copy of the revised IRM model (Appendix B)

This response will be submitted through the RESS, which will include a soft copy of the revised excel IRM model and 2 paper copies will follow.

Should you have any questions, please do not hesitate to contact me.

Yours truly,

lan McKenzie Finance Regulatory Affairs Manager

Appendix A

THI Responses to OEB IR - Revised

Tillsonburg Hydro Inc.

EB-2015-0104

OEB Staff Interrogatories

Interrogatory #1

Ref: IRM Model - Tab 3 – 2015 Continuity Schedule

A. As per the Decision and Rate Order in Tillsonburg Hydro's 2014 rate application (EB-2013-0173), OEB has approved disposition amounts in account 1595 (2009) and 1595 (2010). However, these accounts are showing \$0 balances on the continuity schedule. Also, OEB staff notes that the balances (both principal and interest) in account 1595 (2011) cannot be reconciled with the amounts approved in the 2014 Decision.

Please provide explanation for the discrepancies in these three accounts. Please update the IRM model if any of these balances need to be revised on the continuity schedule.

| | | | | | 2014 | | | | | |
|-------------------|---|--|--|--|--|----------|-------------------------------|--|--|---|
| Account Number | Opening Principal Amounts as of Jan-1-14 | Transactions Debit / (Credit) during 2014 excluding interest and adjustments ² | Board-Approved Disposition during 2014 | Adjustments during 2014 - other ¹ | Closing Principal Balance as of Dec-31-14 | | nterest Jan-1 to Dec-31-14 | Board- Approved Disposition during 2014 | Adjustments during 2014 - other ² | Closing Interest Amounts as of Dec-31-14 |
| | | | | | | | | | | |
| 1550 | 0 | | | | 0 | 0 | | | | 0 |
| 1551 | 4,410 | (2,119) | | | 2,290 | 95 | 50 | | | 145 |
| 1580 | (384,396) | (20,784) | (247,331) | | (157,849) | 928 | (2,244) | (6,222) | | 4,906 |
| 1584 | 54,771 | 10,947 | 50,328 | | 15,390 | 2,355 | 489 | 2,375 | | 469 |
| 1586 | (10,882) | 20,981 | (12,221) | | 22,320 | 188 | 208 | 369 | | 27 |
| 1588 | (369,686) | 46,207 | (88,567) | | (234,912) | 10,382 | (3,682) | (330) | | 7,030 |
| 1589 | (16,274) | 332,875 | (88,468) | | 405,069 | 24,989 | (888) | (5,351) | | 29,452 |
| 1595_(2008) | 0 | | | | 0 | 0 | | | | 0 |
| 1595_(2009) | 0 | | | | 0 | 0 | | | | 0 |
| 1595_(2010) | 1 | | | | 1 | (1) | | | | (1) |
| 1595_(2011) | 57,490 | 753 | 57,490 | | 754 | 6,951 | 357 | 7,303 | | 5 |
| 1595_(2012) | 36,128 | (966) | | | 35,162 | (53,973) | 524 | | | (53,449) |
| 1595_(2013) | 128,118 | 127,889 | | | 256,008 | (53,622) | 3,698 | | | (49,924) |
| | | | | | | | | | | |
| 1595_(2014) | 0 | 247,392 | 339,859 | | (92,467) | 0 | (2,111) | 2,967 | | (5,078) |
| 1589 | (16,274) | 332,875 | (88,468) | 0 | 405,069 | 24,989 | (888) | (5,351) | 0 | 29,452 |
| | (484,046) | 430,299 | 99,558 | Ö | | (86,697) | (2,711) | 6,462 | | |
| | (500,320) | 763,175 | 11,090 | 0 | | (61,708) | (3,599) | 1,111 | 0 | |
| | | | | | | | | | | |
| it) 1568 | 0 | | | | 0 | 0 | | | | 0 |
| | (500,320) | 763,175 | 11,090 | 0 | 251,765 | (61,708) | (3,599) | 1,111 | 0 | (66,418) |

Group 1 Deferral and Variance Account Balances

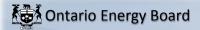
| Account Name | Account Number | Principal Balance A | Interest Balance B | Total Claim C = A + B |
|---|-------------------|------------------------|-----------------------|--------------------------|
| RSVA - Wholesale Market Service Charge | 1580 | - \$247,331 | - \$6,222 | - \$253,553 |
| RSVA - Retail Transmission Network Charge | 1584 | \$50,328 | \$2,375 | \$52,703 |
| RSVA - Retail Transmission Connection Charge | 1586 | - \$12,221 | \$369 | - \$11,852 |
| RSVA - Power | 1588 | - \$88,567 | - \$330 | - \$88,897 |
| RSVA - Global Adjustment | 1589 | - \$88,468 | - \$5,351 | - \$93,819 |
| Disposition and Recovery of Regulatory Balances (2009) | 1595 | - \$10,995 | - \$1,002 | - \$11,997 |
| Disposition and Recovery of Regulatory Balances (2010) | 1595 | - \$1 | \$350 | \$349 |
| Disposition and Recovery of Regulatory Balances (2011) | 1595 | \$57,398 | \$6,807 | \$64,205 |
| Total Group 1 Excluding Global Adjustment – Account 1589 | | - \$251,391 | \$2,348 | - \$249,043 |
| Total Group 1 | | - \$339,859 | - \$2,967 | - \$342,862 |

Decision and Rate Order March 13, 2014 _

THI Response

THI has revised the model to line up with the dispositions approved in various rate applications.

Appendix B Revised IRM Rate Model with IRR Changes



Quick

Ontario Distrib

Chapte Electric 2016 ra

| | | Version | 1.0 |
|--|--|---------------|-----|
| Utility Name | Tillsonburg Hydro Inc. | | |
| Assigned EB Number | EB-2015-0104 | | |
| Name of Contact and Title | lan McKenzie, Finance Regulatory Affairs Manager | | |
| Phone Number | 519-688-3009 ext 3229 | | |
| Email Address | imckenzie@tillsonburg.ca | | |
| We are applying for rates effective | Sunday, May 01, 2016 | | |
| Rate-Setting Method | Price Cap IR | | |
| Please indicate in which Rate Year the Group 1 accounts were last cleared ¹ | 2015 | | |
| Please indicate the last Cost of Service Re-Basing Year | 2013 | | |
| <u>Notes</u> | | | |
| Pale green cells represent input ce | ells. | | |
| Pale blue cells represent drop-dov | vn lists. The applicant should select the appropriate item from the dr | op-down list. | |
| White cells contain fixed values, a | utomatically generated values or formulae. | | |

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Exc ept as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Tillsonburg Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 10.25 |
|--|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0242 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0020) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0016 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Icentive Regulation Model for 2016 Filers GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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| Consider Charge | Φ. | 05.00 |
|--|--------|----------|
| Service Charge | \$ | 25.60 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0179 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0016 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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| Service Charge | \$ | 133.14 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kW | 2.0135 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.7145) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.5365 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5391 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9739 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Icentive Regulation Model for 2016 Filers GENERAL SERVICE 500 TO 1.499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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| Service Charge | \$ | 1,384.64 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kW | 1.0438 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.8428) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.6329 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.3273 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6899 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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| Service Charge | \$ | 1,949.36 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kW | 1.8418 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (1.1188) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.8401 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.3273 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6899 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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| Service Charge (per connection) | \$ | 7.11 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kWh | 0.0124 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0016 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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| Service Charge (per connection) | \$ | 2.43 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kW | 21.2806 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.7646) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.5738 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0906 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6259 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

icentive Regulation Model for 2016 Filers STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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| Service Charge (per customer) | \$ | 1,727.06 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kW | 8.2401 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.7840) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.5886 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0853 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6218 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

icentive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month (0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

| Returned cheque (plus bank charges) | \$ | 15.00 |
|---|----|--------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |
| Other | | |
| Special meter reads | \$ | 30.00 |
| Service call - after regular hours | \$ | 165.00 |
| Specific Charge for Bell Canada Access to the Power Poles - per pole/year | \$ | 22.35 |

Icentive Regulation Model for 2016 Filers RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0333 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0233 |



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2015 EXER process (CSG or IRM) you received approval for the December 31, 2015 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

| | | | | | | 2011 | | | | | |
|--|----------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments ² | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ¹ | Closing Principal Balance as of Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ² | Closing Interest Amounts as of Dec-31-11 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | | | | | 0 | | | | | 0 |
| Smart Metering Entity Charge Variance | 1551 | | | | | | | | | | |
| RSVA - Wholesale Market Service Charge | 1580 | (224,292) | (193,416) | (124,121) | | (293,587) | (4,939) | | (1,877) | | (6,515) |
| RSVA - Retail Transmission Network Charge | 1584 | (61,959) | 22,001 | (207,476) | | 167,518 | (1,832) | | (6,908) | | 6,142 |
| RSVA - Retail Transmission Connection Charge | 1586 | 96,306 | (34,354) | 7,626 | | 54,326 | 705 | | (1,327) | | 3,073 |
| RSVA - Power (excluding Global Adjustment) RSVA - Global Adjustment | 1588 1589 | (102,367) | (559,207) 541,452 | 60,884 674,152 | | (722,458) 272,688 | 50,303 | (5,356) 3,212 | 54,361 | | (9,414) |
| | | 405,388 | 541,452 | 674,152 | | 272,688 | (50,623) | 3,212 | (42,472) | | (4,939) |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 52,692 | 82,546 | | | 135,238 | (7,228) | 1,936 | | | (5,292) |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | (157,228) | 84,751 | | | (72,477) | 2,531 | (1,204) | | | 1,327 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | | 179,462 | | | 179,462 | | 3,267 | | 1,777 | 5,044 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | | | | | | | | | | | |
| Not to be disposed of unless rate rider has expired and balance has been audited | 1595_(2014) | | | | | 0 | | | | | 0 |
| RSVA - Global Adjustment | 1589 | 405,388 | 541,452 | 674,152 | 0 | 272,688 | (50,623) | 3,212 | (42,472) | 0 | (4,939) |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (396,848) | (418,217) | (263,087) | 0 | (551,978) | 39,540 | | 44,249 | 1,777 | (5,635) |
| Total Group 1 Balance | | 8,540 | 123,235 | 411,065 | 0 | (279,290) | (11,083) | 509 | 1,777 | 1,777 | (10,574) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | | | 0 | | | | | 0 |
| Total including Account 1568 | | 8,540 | 123,235 | 411,065 | 0 | (279,290) | (11,083) | 509 | 1,777 | 1,777 | (10,574) |



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2015 EXPR process (COS or IRM) you received approval for the December 31, 2015 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

| | | | | | | 2012 | | | | | |
|--|----------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments ² | Board-Approved Disposition during 2012 | Adjustments during 2012 - other ¹ | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other ² | Closing Interest Amounts as of Dec-31-12 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| Smart Metering Entity Charge Variance | 1551 | | | | | | | | | | |
| RSVA - Wholesale Market Service Charge | 1580 | (293,587) | (244,610) | (97,450) | | (440,747) | (6,515) | (5,151) | (5,018) | | (6,648) |
| RSVA - Retail Transmission Network Charge | 1584 | 167,518 | 50,327 | 145,518 | | 72,327 | 6,142 | | 7,918 | | 43 |
| RSVA - Retail Transmission Connection Charge | 1586 | 54,326 | (12,221) | 88,681 | | (46,576) | 3,073 | | 3,764 | | (754) |
| RSVA - Power (excluding Global Adjustment) | 1588 | (722,458) | (88,568) | (163,250) | | (647,776) | (9,414) | | (7,246) | | (11,684) |
| RSVA - Global Adjustment | 1589 | 272,688 | (88,468) | (268,764) | | 452,984 | (4,939) | 6,959 | (13,401) | | 15,421 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 135,238 | (10,995) | | | 124,243 | (5,292) | 1,855 | | | (3,437) |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | (72,477) | (1) | | | (72,478) | 1,327 | (1,066) | | | 261 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 179,462 | (122,065) | | | 57,397 | 5,044 | 1,060 | | | 6,104 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | 0 | (116,373) | | | (116,373) | 0 | (3,220) | | (51,051) | (54,271) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | | | | | | | | | | | |
| Not to be disposed of unless rate rider has expired and balance has been audited | 1595_(2014) | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment | 1589 | 272,688 | (88,468) | (268,764) | 0 | 452,984 | (4,939) | 6,959 | (13,401) | 0 | 15,421 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (551,978) | (544,506) | (26,501) | 0 | (1,069,983) | (5,635) | (14,282) | (582) | (51,051) | (70,386) |
| Total Group 1 Balance | | (279,290) | (632,974) | (295,265) | 0 | (616,999) | (10,574) | (7,323) | (13,983) | (51,051) | (54,965) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | | | | | 0 | | | | | 0 |
| Total including Account 1568 | | (279,290) | (632,974) | (295,265) | 0 | (616,999) | (10,574) | (7,323) | (13,983) | (51,051) | (54,965) |



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2015 EXPR process (COS or IRM) you received approval for the December 31, 2015 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

| | | | | | | 2013 | | | | | |
|--|----------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-13 | Transactions Debit / (Credit) during 2013 excluding interest and adjustments ² | Board-Approved Disposition during 2013 | Adjustments during 2013 - other ¹ | Closing Principal Balance as of Dec-31-13 | Opening Interest Amounts as of Jan-1-13 | Interest Jan-1 to Dec-31-13 | Board-Approved Disposition during 2013 | Adjustments during 2013 - other ² | Closing Interest Amounts as of Dec-31-13 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| Smart Metering Entity Charge Variance | 1551 | 0 | 4,410 | | | 4,410 | | | | | 95 |
| RSVA - Wholesale Market Service Charge | 1580 | (440,747) | (137,065) | (193,416) | | (384,396) | (6,648) | | 5,018 | | 928 |
| RSVA - Retail Transmission Network Charge | 1584 | 72,327 | 4,444 | | | 54,771 | 43 | | (1,348) | | 2,355 |
| RSVA - Retail Transmission Connection Charge RSVA - Power (excluding Global Adjustment) | 1586 1588 | (46,576) (647,776) | 1,340 | (34,354) | | (10,882) | (754) (11.684) | | (1,363) | | 188 10.382 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 452.984 | (281,117) 72,194 | 541.452 | | (369,686) (16,274) | 15,421 | (3,101) | (25,167) (3,297) | | 24.989 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 432,804 | 12,104 | 341,432 | | (10,274) | 15,421 | 0,271 | (3,281) | | 24,505 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | 124.243 | | 135,238 | | (10.995) | (3.437) | (226) | (2.661) | | (1,002) |
| Disposition and Recovery/Refund of Regulatory Balances (2003) | 1595_(2009) | (72,478) | (1) | | | (10,995) | 261 | | 552 | | 350 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 57.397 | 93 | | | 57.490 | 6.104 | | 332 | | 6.951 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | (116.373) | 152.501 | | | 36.128 | | | | | (53.973) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2012) | (110,573) | 291,620 | 163.502 | | 128.118 | | (255) | 53.367 | | (53,622) |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | 1000_(2010) | Ü | 201,020 | 100,002 | | 120,110 | ŭ | (200) | 00,007 | | (00,022) |
| Not to be disposed of unless rate rider has expired and balance has been audited | 1595_(2014) | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment | 1589 | 452.984 | 72.194 | 541.452 | 0 | (16,274) | 15.421 | 6.271 | (3.297) | | 24,989 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (1,069,983) | 36.225 | (538,715) | 0 | (495,043) | (70,386) | | 28.398 | | (87,348) |
| Total Group 1 Balance | | (616,999) | 108,419 | | 0 | (511,317) | (54,965) | | 25,101 | Ċ | |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | | | | 0 | 0 | | | | 0 |
| Total including Account 1568 | | (616,999) | 108,419 | 2,737 | 0 | (511,317) | (54,965) | 17,707 | 25,101 | C | (62,359) |



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2015 EXPR process (COS or IRR) you received approval for the December 31, 2015 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

| | | | | | | 2014 | | | | | |
|--|----------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-14 | Transactions Debit / (Credit) during 2014 excluding interest and adjustments ² | Board-Approved Disposition during 2014 | Adjustments during 2014 - other ¹ | Closing Principal Balance as of Dec-31-14 | Opening Interest Amounts as of Jan-1-14 | Interest Jan-1 to Dec-31-14 | Board-Approved Disposition during 2014 | Adjustments during 2014 - other ² | Closing Interest Amounts as of Dec-31-14 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| Smart Metering Entity Charge Variance | 1551 | 4,410 | (2,119) | | | 2,290 | 95 | 50 | | | 145 |
| RSVA - Wholesale Market Service Charge | 1580 | (384,396) | (20,784) | (247,331) | | (157,849) | 928 | | (6,222) | | 4,906 |
| RSVA - Retail Transmission Network Charge | 1584 | 54,771 | 10,947 | 50,328 | | 15,390 | 2,355 | | 2,375 | | 469 |
| RSVA - Retail Transmission Connection Charge | 1586 | (10,882) | 20,981 | (12,221) | | 22,320 | 188 | | 369 | | 27 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (369,686) | 46,207 | (88,567) | | (234,912) | 10,382 | | (330) | | 7,030 |
| RSVA - Global Adjustment | 1589 | (16,274) | 332,875 | (88,468) | | 405,069 | 24,989 | (888) | (5,351) | | 29,452 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) | 1595_(2009) | (10,995) | | (10,995) | | 0 | (1,002) | | (1,002) | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | (1) | | (1) | | 0 | 350 | | 350 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | 57,490 | 662 | 57,398 | | 754 | 6,951 | (140) | 6,807 | | 4 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | 36,128 | (966) | | | 35,162 | (53,973) | 524 | | | (53,449) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | 128,118 | 127,889 | | | 256,008 | (53,622) | 3,698 | | | (49,924) |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | | | | | | | | | | | |
| Not to be disposed of unless rate rider has expired and balance has been audited | 1595_(2014) | 0 | 247,392 | 339,859 | | (92,467) | 0 | (2,111) | 2,967 | | (5,078) |
| RSVA - Global Adjustment | 1589 | (16,274) | 332,875 | (88,468) | 0 | 405,069 | 24,989 | (888) | (5,351) | 0 | 29,452 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (495,043) | 430,208 | 88,470 | | (153,305) | (87,348) | (3,208) | 5,314 | C | (95,870) |
| Total Group 1 Balance | | (511,317) | 763,083 | 2 | 0 | 251,764 | (62,359) | (4,096) | (37) | (| (66,418) |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | | | | 0 | 0 | | | | |
| Total including Account 1568 | | (511,317) | 763,083 | 2 | 0 | 251,764 | (62,359) | (4,096) | (37) | | (66,418) |



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2015 balances, they starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| | | | | | | | | | Rate Generator | |
|--|----------------|---|--|---|--|---|--|--------------|---|--|
| | | | 2 | 015 | | Projected | Interest on Dec-31 | -14 Balances | | |
| Account Descriptions | Account Number | Principal Disposition during 2015 - instructed by Board | Interest Disposition during 2015 - instructed by Board | Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015 | Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015 | Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³ | Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³ | Total Claim | As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015 | Variance RRR vs. 2014 Balance (Principal + Interest) |
| Group 1 Accounts | | | | | | | | | | |
| LV Variance Account | 1550 | | | 0 | 0 | | | | 0 | 0 |
| Smart Metering Entity Charge Variance | 1551 | 4,410 | 95 | (2,120) | 50 | (25) | (8) | (2,103 | 2,43 | 5 (0 |
| RSVA - Wholesale Market Service Charge | 1580 | (137,065) | 4,463 | (20,784) | 443 | (248) | (76) | (20,665 | | |
| RSVA - Retail Transmission Network Charge | 1584 | 4,443 | 66 | 10,947 | 403 | 131 | 40 | 11,52 | | |
| RSVA - Retail Transmission Connection Charge | 1586 | 1,340 | (155) | | 182 | 250 | 77 | 21,48 | | |
| RSVA - Power (excluding Global Adjustment) | 1588 | (281,118) | 5,202 | 46,206 | 1,828 | 551 | 169 | 48,75 | | |
| RSVA - Global Adjustment | 1589 | 72,194 | 31,756 | 332,875 | (2,304) | 3,970 | 1,221 | 335,76 | 1 434,52 | 2 1 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595_(2008) | | | 0 | 0 | | | |) | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595_(2009) | | | 0 | 0 | | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595_(2010) | | | 0 | 0 | 0 | 0 | |) | 0 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595_(2011) | | (352) | 754 | 356 | 9 | 3 | 1,12 | 2 75 | 8 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595_(2012) | 36,128 | (53,264) | (966) | (185) | (12) | (4) | (1,166 | (18,286 | 5) |
| Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ | 1595_(2013) | | | 256,008 | (49,924) | 3.053 | 939 | 210,07 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ | (====) | | | | (.0,02.) | -, | | | | ν=. |
| Not to be disposed of unless rate rider has expired and balance has been audited | 1595_(2014) | | | (92,467) | (5,078) | | | | (97,582 | 2) (36) |
| RSVA - Global Adjustment | 1589 | 72.194 | 31.756 | 332,875 | (2,304) | 3,970 | 1,221 | 335,76 | 1 434,52 | 2 1 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (371,862) | (43,945) | 218,557 | (51,925) | 3,709 | 1.140 | 269,02 | | |
| Total Group 1 Balance | | (299,668) | (12,189) | 551,432 | (54,229) | 7,679 | 2,361 | 604,78 | | |
| LRAM Variance Account (only input amounts if applying for disposition of this account) | 1568 | 0 | 0 | 0 | 0 | | | | | |
| Total including Account 1568 | | (299,668) | (12,189) | 551,432 | (54,229) | 7,679 | 2,361 | 604,78 | 185,31 | 0 (36 |

Auto-populated by Rate Generator



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the Board by clicking

| | | | ** Auto Popu | lated by Rate Ge | enerator from mos | t recent RRR Filing * | • | | | ** | * Applicant to Enter | . ** | | | | | | ** Applic | ant to Enter ** | | | | ** Auto Populated** (Q1-2015) | Alloca | tion of 1589 | |
|--|-------|----------------------|---------------------|--|--|--|---|--|--|---|--|---|-------------|---|--|--|--|--|---|---|----|---|--|---|---|-------------------|
| Rate Class | Unit | Total Metered kWh | Total Metered kW | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | Billed kWh for Wholesale Market Participants (WMP) | Billed kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴ | Billed kWh for Class A, Non-WMP Customers (if applicable) | Billed kW for Class A, Non-WMP Customers (if applicable) | | Billed kW for Non- RPP Customers LESS Class A Demand | 1595 Recovery Share Proportion (2008) ¹ | 1595 Recovery Share Proportion (2009) ¹ | 1595 Recovery Share Proportion (2010) ¹ | 1595 Recovery Share Proportion (2011) ¹ | 1595 Recovery Share Proportion (2012) ¹ | 1595 Recovery Share Proportion (2013) ¹ | | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ | ion-RPP kWh Less N WMP kWh Less Class A | Non-RPP kW Less WMP kW Less Class A | % of Total kWh |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 49,053,798 | 0 | 3,531,498 | (| 0 | 0 | 49,053,798 | 0 | | | | 3,531,498 | 0 | | | | 27% | 26% | 26% | | | 6,191 | 3,531,498 | 0 | 2.4% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 21,676,169 | 0 | 16,860,941 | | 0 | 0 | 21,676,169 | 0 | | | | 16,860,941 | 0 | | | | 13% | 12% | 12% | | | 652 | 16,860,941 | 0 | 11.6% |
| GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION | kW | 43,737,801 | 128,966 | 43,737,801 | 128,96 | 0 | 0 | 43,737,801 | 128,966 | | | | 43,737,801 | 128,966 | | | | 20% | 23% | 23% | | | | 43,737,801 | 128,966 | 30.2% |
| GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION | kW | 42,316,827 | 103,409 | 42,316,828 | 103,409 | 0 | 0 | 42,316,827 | 103,409 | | | | 42,316,828 | 103,409 | | | | 22% | 19% | 19% | | | | 42,316,828 | 103,409 | 29.2% |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION | kW | 36,630,597 | 67,586 | 36,630,597 | 67,58 | 5 0 | 0 | 36,630,597 | 67,586 | | | | 36,630,597 | 67,586 | | | | 18% | 19% | 19% | | | | 36,630,597 | 67,586 | 25.3% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 386,568 | 0 | 386,568 | | 0 | 0 | 386,568 | 0 | | | | 386,568 | 0 | 0% | 0% | 0% | 0% | 0% | 0% | 0% | \$0.00 | | 386,568 | 0 | 0.3% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 97,502 | 286 | 97,502 | 28 | 0 | 0 | 97,502 | 286 | | | | 97,502 | 286 | | | | 0% | 0% | 0% | | | | 97,502 | 286 | 0.1% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,404,708 | 7,662 | 1,404,709 | 7,66 | 2 0 | 0 | 1,404,708 | 7,662 | 0% | 0 | 0 | 1,404,709 | 7,662 | 0% | 5 0% | 0% | 0% | 1% | 1% | | \$0.00 | | 1,404,709 | 7,662 | 1.0% |
| | Total | 195,303,970 | 307,909 | 144,966,444 | 307,90 | 0 | 0 | 195,303,970 | 307,909 | 0% | . 0 | 0 | 144,966,444 | 307,909 | 0% | 0% | 0% | 100% | 100% | 100% | 0% | \$0.00 | 6,843 | 144,966,444 | 307,909 | |

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total Claim per kWh) ² \$604,789 \$604,789 \$0.0031

\$0.0023 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributor's Class A customers.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| | % | % of % of Total non- Customer | | | | | Total less WMP | | a | Total less WMP | | | | | | | | | |
|---|----------------|-------------------------------|------------|--------|------|---------|----------------|--------|--------|----------------|---------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------|
| Rate Class | % of Total kWh | RPP kWh | Numbers ** | WMP | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1589 | 1595_(2008) | 1595_(2009) | 1595_(2010) | 1595_(2011) | 1595_(2012) | 1595_(2013) | 1595_(2014) | 1568 |
| RESIDENTIAL SERVICE CLASSIFICATION | 25.1% | 2.4% | 90.5% | 25.1% | 0 | (1,902) | (5,190) | 2,894 | 5,397 | 12,246 | 8,179 | 0 | 0 | 0 | 307 | (303) | 54,620 | 0 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 11.1% | 11.6% | 9.5% | 11.1% | 0 | (200) | (2,294) | 1,279 | 2,385 | 5,411 | 39,052 | 0 | 0 | 0 | 140 | (134) | 25,209 | 0 | |
| GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION | 22.4% | 30.2% | 0.0% | 22.4% | 0 | 0 | (4,628) | 2,580 | 4,812 | 10,918 | 101,302 | 0 | 0 | 0 | 222 | (266) | 48,317 | 0 | |
| GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION | 21.7% | 29.2% | 0.0% | 21.7% | 0 | 0 | (4,478) | 2,496 | 4,656 | 10,564 | 98,011 | 0 | 0 | 0 | 244 | (225) | 39,914 | 0 | |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE | | | | | | | | | | | | | | | | | | | |
| CLASSIFICATION | 18.8% | 25.3% | 0.0% | 18.8% | 0 | 0 | (3,876) | 2,161 | 4,030 | 9,144 | 84,841 | 0 | 0 | 0 | 201 | (225) | 39,914 | 0 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.2% | 0.3% | 0.0% | 0.2% | 0 | 0 | (41) | 23 | 43 | 97 | 895 | 0 | 0 | 0 | 3 | (2) | 420 | 0 | 0 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.0% | 0.1% | 0.0% | 0.0% | 0 | 0 | (10) | 6 | 11 | 24 | 226 | 0 | 0 | 0 | 1 | (1) | 210 | 0 | |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.7% | 1.0% | 0.0% | 0.7% | 0 | 0 | (149) | 83 | 155 | 351 | 3,253 | 0 | 0 | 0 | 5 | (8) | 1,471 | 0 | 0 |
| Total | 100.0% | 100.0% | 100.0% | 100.0% | 0 | (2,103) | (20,665) | 11,521 | 21,488 | 48,755 | 335,761 | 0 | 0 | 0 | 1,122 | (1,165) | 210,075 | 0 | 0 |



Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

| 12 | | | | |
|----|---------------------|---------|------|-------|
| 12 | Rate Rider Recovery | y to be | used | belov |

| | | | | Total Metered | Total Metered | Allocation of Group 1 | Allocation of Group 1 Account Balances to Non- | Deferral/Variance | Deferral/Variance Account Rate Rider for | Allocation of | Balance in Account 1589 to Class A | Allocation of Balance in Account | kW for Non-RPP Customers | Metered kWh or | Global | Class A | |
|--|------|---------------|------------|---------------|---------------|-------------------------|--|-------------------|---|--------------------|---------------------------------------|-------------------------------------|-----------------------------|----------------|------------|-----------------|--------------|
| | | Total Metered | Metered kW | kWh less WMP | | Account Balances to All | | Account Rate | Non-WMP | Balance in Account | Customers (if | 1589 to Non-Class A | (less WMP if | kW for Class A | Adjustment | Rate Rider | Account 1568 |
| Rate Class | Unit | kWh | or kVA | consumption | consumption | Classes | Applicable) | Rider | (if applicable) | 1589 | applicable) | Customers | applicable) | Customers | Rate Rider | (if applicable) | Rate Rider |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 49,053,798 | 0 | 49,053,798 | 0 | 68,067 | | 0.0014 | | 8,179 | | 8,179 | 3,531,498 | | 0.0023 | | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 21,676,169 | 0 | 21,676,169 | 0 | 31,796 | | 0.0015 | | 39,052 | | 39,052 | 16,860,941 | | 0.0023 | | |
| GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION | kW | 43,737,801 | 128,966 | 43,737,801 | 128,966 | 61,956 | | 0.4804 | | 101,302 | | 101,302 | 128,966 | | 0.7855 | | |
| GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION | kW | 42,316,827 | 103,409 | 42,316,827 | 103,409 | 53,171 | | 0.5142 | | 98,011 | | 98,011 | 103,409 | | 0.9478 | | |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION | kW | 36,630,597 | 67,586 | 36,630,597 | 67,586 | 51,350 | | 0.7598 | | 84,841 | | 84,841 | 67,586 | | 1.2553 | | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 386,568 | 0 | 386,568 | 0 | 541 | | 0.0014 | | 895 | | 895 | 386,568 | | 0.0023 | | 0.0000 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 97,502 | 286 | 97,502 | 286 | 240 | | 0.8395 | | 226 | | 226 | 286 | | 0.7896 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,404,708 | 7,662 | 1,404,708 | 7,662 | 1,906 | | 0.2488 | | 3,253 | 0 | 3,253 | 7,662 | 0 | 0.4246 | 0.0000 | 0.0000 |

Allocation of

Metered kWh or



Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

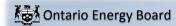
| 1. Tax Related Amounts Forecast from Capital Tax Rate Changes | | 2013 | | 2016 |
|---|-----|-----------|-----|-----------|
| Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base) | \$ | 9,676,648 | \$ | 9,676,648 |
| Deduction from taxable capital up to \$15,000,000 | \$ | 9,676,648 | \$ | 9,676,648 |
| Net Taxable Capital | \$ | - | \$ | - |
| Rate | | | | 0.00% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ | - | \$ | - |
| 2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income | -\$ | 81,473 | -\$ | 81,473 |
| Corporate Tax Rate | | 0.00% | | 0.000% |
| Tax Impact | \$ | - | \$ | - |
| Grossed-up Tax Amount | | | \$ | - |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ | - | \$ | - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ | - | \$ | - |
| Total Tax Related Amounts | \$ | - | \$ | - |
| Incremental Tax Savings | | | \$ | - |
| Sharing of Tax Amount (50%) | | | \$ | - |



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-baed Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|---|-----|---|------------------------|-----------------------|------------------------------|--|---|---------------------------|---|--|--------------------------------------|-----------------------------|---|--|-----------------|
| | | Α | В | С | D | E | F | G = A * D *12 | H = B * E | I = C * F | J = G + H + I | K = G / J | L = H / J | M = I / J | N = J / R |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 6,042 | 50,534,380 | | 10.00 | 0.0236 | | 725,040 | 1,192,611 | 0 | 1,917,651 | 37.8% | 62.2% | 0.0% | 60.5% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 666 | 22,935,224 | | 25.00 | 0.0175 | | 199,800 | 401,366 | 0 | 601,166 | 33.2% | 66.8% | 0.0% | 19.0% |
| GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION | kW | 76 | 38,543,878 | 115,397 | 130.00 | | 1.9660 | 118,560 | 0 | 226,871 | 345,431 | 34.3% | 0.0% | 65.7% | 10.9% |
| GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION | kW | 9 | 36,742,906 | 87,967 | 1352.00 | | 1.0192 | 146,016 | 0 | 89,656 | 235,672 | 62.0% | 0.0% | 38.0% | 7.4% |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE | | | | | | | | | | | | | | | |
| CLASSIFICATION | kW | 62 | 426,840 | | 7.00 | 0.0122 | | 5,208 | 5,207 | 0 | 10,415 | 50.0% | 50.0% | 0.0% | 0.3% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 127 | 118,423 | 301 | 2.00 | | 17.5697 | 3,048 | 0 | 5,288 | 8,336 | 36.6% | 0.0% | 63.4% | 0.3% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 1 | 1,422,827 | 3,831 | 1700.00 | | 8.1110 | 20,400 | 0 | 31,073 | 51,473 | 39.6% | 0.0% | 60.4% | 1.6% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 6,983 | 150,724,478 | 207,496 | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | 13,966 | 301,448,956 | 414,992 | | | | 1,218,072 | 1,599,185 | 352,888 | 3,170,145 | | | | 100.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider | |
|---|-----|---------------------------------------|---|---|----------------------------|-------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 49,053,798 | | 0 | 0.00 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 21,676,169 | | 0 | 0.0000 | kWh |
| GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION | kW | 43,737,801 | 128,966 | 0 | 0.0000 | kW |
| GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION | kW | 42,316,827 | 103,409 | 0 | 0.0000 | kW |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE | | | | | | |
| CLASSIFICATION | kW | 36,630,597 | 67,586 | 0 | 0.0000 | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 386,568 | | 0 | 0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 97,502 | 286 | 0 | 0.0000 | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,404,708 | 7,662 | 0 | 0.0000 | kW |
| Total | | 195,303,970 | 307,909 | \$0 | | |

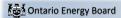


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|---|--------|--------|-------------------------------------|------------------------------------|---------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 49,053,798 | 0 | 1.0333 | 50,687,289 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 49.053.798 | 0 | 1.0333 | |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 21,676,169 | 0 | 1.0333 | |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 | 21,676,169 | 0 | 1.0333 | , , |
| General Service 50 To 499 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5391 | 43.737.801 | 128.966 | | ,001,000 |
| General Service 50 To 499 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9739 | 43,737,801 | 128,966 | | |
| General Service 500 To 1,499 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.3273 | 42,316,827 | 103,409 | | |
| General Service 500 To 1,499 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6899 | 42,316,827 | 103,409 | | |
| General Service Equal To Or Greater Than 1,500 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.3273 | 36,630,597 | 67,586 | | |
| General Service Equal To Or Greater Than 1,500 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6899 | 36,630,597 | 67,586 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 386,568 | 0 | 1.0333 | 399,441 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 | 386,568 | 0 | 1.0333 | 399,441 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0906 | 97,502 | 286 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6259 | 97,502 | 286 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0853 | 1,404,708 | 7,662 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6218 | 1,404,708 | 7,662 | | |
| | | | | | | | |

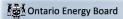


| Uniform Transmission Rates | Unit | | ective y 1, 2014 | | fective ary 1, 2015 | | fective ery 1, 2016 |
|--|------|---------|----------------------------------|-----|-------------------------|------|-------------------------|
| Rate Description | | R | ate | | Rate | ı | Rate |
| Network Service Rate | kW | \$ | 3.82 | \$ | 3.78 | \$ | 3.78 |
| Line Connection Service Rate | kW | \$ | 0.82 | \$ | 0.86 | \$ | 0.86 |
| Transformation Connection Service Rate | kW | \$ | 1.98 | \$ | 2.00 | \$ | 2.00 |
| Hydro One Sub-Transmission Rates | Unit | January | ective 1, 2014 to 30, 2015 | | fective / 1, 2015 | | fective ary 1, 2016 |
| Rate Description | | R | ate | | Rate | ı | Rate |
| Network Service Rate | kW | \$ | 3.23 | \$ | 3.4121 | \$ | 3.4121 |
| Line Connection Service Rate | kW | \$ | 0.65 | \$ | 0.7879 | \$ | 0.7879 |
| Transformation Connection Service Rate | kW | \$ | 1.62 | \$ | 1.8018 | \$ | 1.8018 |
| Both Line and Transformation Connection Service Rate | kW | \$ | 2.27 | \$ | 2.5897 | \$ | 2.5897 |
| If needed, add extra host here. (I) | Unit | | ective y 1, 2014 | | ffective ary 1, 2015 | | fective ary 1, 2016 |
| Rate Description | | R | ate | | Rate | ı | Rate |
| Network Service Rate | kW | | | | | | |
| Line Connection Service Rate | kW | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ | - | \$ | - |
| If needed, add extra host here. (II) | Unit | | ective y 1, 2014 | | ffective ary 1, 2015 | | ifective ary 1, 2016 |
| Rate Description | | R | ate | | Rate | ı | Rate |
| Network Service Rate | kW | | | | | | |
| Line Connection Service Rate | kW | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ | - | \$ | - |
| Hydro One Sub-Transmission Rate Rider 9A | Unit | | ective | | ffective | Ef | fective |
| Rate Description | | | y 1, 2014 ate | | ary 1, 2015 Rate | | ary 1, 2016 Rate |
| RSVA Transmission network – 4714 – which affects 1584 | kW | \$ | 0.1465 | \$ | | \$ | |
| RSVA Transmission connection – 4716 – which affects 1586 | kW | \$ | 0.0667 | \$ | _ | \$ | - |
| RSVA LV – 4750 – which affects 1550 | kW | \$ | 0.0475 | \$ | _ | \$ | - |
| RARA 1 – 2252 – which affects 1590 | kW | \$ | 0.0419 | \$ | | \$ | - |
| RARA 1 – 2252 – which affects 1590 (2008) | kW | -\$ | 0.0270 | \$ | _ | \$ | - |
| RARA 1 – 2252 – which affects 1590 (2009) | kW | -\$ | 0.0006 | \$ | _ | \$ | - |
| Hydro One Sub-Transmission Rate Rider 9A | kW | \$ | 0.2750 | \$ | | \$ | |
| , | | | | | ront 2015 | | 204C |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | HISTOR | ical 2014 | Cur | rent 2015 | Fore | cast 2016 |



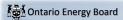
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | | Network | | | ine Connec | tion | | ormation Co | | Total Line |
|--------------------------|--------------|--------------|--------------------------|--------------|------------|------------|--------------|-------------|------------------------|-------------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | | | | | | | | | | |
| January | 32,466 | \$3.82 | \$ 124,020 | 32,719 | \$0.82 | \$ 26,830 | 32,719 | \$1.98 | \$ 64,784 | \$ 91,613 |
| February | 29,933 | \$3.82 | \$ 114,344 | 30,786 | \$0.82 | \$ 25,245 | 30,786 | \$1.98 | \$ 60,956 | \$ 86,201 |
| March | 29,894 | \$3.82 | \$ 114,195 | 29,894 | \$0.82 | \$ 24,513 | 29,894 | \$1.98 | \$ 59,190 | \$ 83,703 |
| April | 26,446 | \$3.82 | \$ 101,024 | 27,734 | \$0.82 | \$ 22,742 | 27,734 | \$1.98 | \$ 54,913 | \$ 77,655 |
| May | 29,662 | \$3.82 | \$ 113,309 \$ 113,721 | 30,649 | \$0.82 | \$ 25,132 | 30,649 | \$1.98 | \$ 60,685 | \$ 85,817 \$ 98,067 |
| June | 29,770 | \$3.82 | \$ 113,721 | 35,024 | \$0.82 | \$ 28,720 | 35,024 | \$1.98 | \$ 69,348 | |
| July | 33,861 | \$3.82 | \$ 129,349 | 35,513 | \$0.82 | \$ 29,121 | 35,513 | \$1.98 | \$ 70,316 | \$ 99,436 |
| August | 34,554 | \$3.82 | \$ 131,996 | 35,501 | \$0.82 | \$ 29,111 | 35,501 | \$1.98 | \$ 70,292 | \$ 99,403 |
| September | 34,841 | \$3.82 | \$ 133,093 | 35,858 | \$0.82 | \$ 29,404 | 35,858 | \$1.98 | \$ 70,999 | \$ 100,402 |
| October | 26,714 | \$3.82 | \$ 102,047 | 27,241 | \$0.82 | \$ 22,338 | 27,241 | \$1.98 | \$ 53,937 | \$ 76,275 |
| November | 30,830 | \$3.82 | \$ 117,771 | 30,830 | \$0.82 | \$ 25,281 | 30,830 | \$1.98 | \$ 61,043 | \$ 86,324 |
| December | 30,042 | \$3.82 | \$ 114,760 | 30,042 | \$0.82 | \$ 24,634 | 30,042 | \$1.98 | \$ 59,483 | \$ 84,118 |
| | | | | | | | | | | |
| Total | 369,013 | | \$ 1,409,630 | 381,791 | \$ 0.82 | \$ 313,069 | 381,791 | \$ 1.98 | \$ 755,946 | \$ 1,069,015 |
| Hydro One | | Network | | | ine Connec | tion | Transfo | ormation Co | nnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| l | 96 | 60.00 | \$ 310 | 100 | \$0.65 | \$ 65 | 400 | \$1.62 | \$ 162 | \$ 227 |
| January | 91 | \$3.23 | | 95 | | | 100 | | | |
| February | | \$3.23 | \$ 294 | | \$0.65 | \$ 62 | 95 | \$1.62 | \$ 154 | \$ 216 |
| March | 85 | \$3.23 | \$ 274 | 89 | \$0.65 | \$ 58 | 89 | \$1.62 | \$ 143 | \$ 201 |
| April | 82 | \$3.23 | \$ 264 \$ 246 | 85 | \$0.65 | \$ 56 | 85 | \$1.62 | \$ 138 \$ 129 | \$ 194 |
| May | 76 | \$3.23 | | 80 | \$0.65 | \$ 52 | 80 | \$1.62 | | \$ 181 |
| June | 63 | \$3.23 | \$ 203 | 65 | \$0.65 | \$ 43 | 65 | \$1.62 | \$ 106 | \$ 149 |
| July | 53 | \$3.23 | \$ 171 | 55 | \$0.65 | \$ 36 | 55 | \$1.62 | \$ 89 | \$ 125 |
| August | 58 | \$3.23 | \$ 187 | 61 | \$0.65 | \$ 39 | 61 | \$1.62 | \$ 98 | \$ 137 |
| September | 51 | \$3.23 | \$ 166 | 54 | \$0.65 | \$ 35 | 54 | \$1.62 | \$ 87 | \$ 122 |
| October | 55 | \$3.23 | \$ 177 | 57 | \$0.65 | \$ 37 | 57 | \$1.62 | \$ 93 | \$ 130 |
| November | 69 | \$3.23 | \$ 224 | 72 | \$0.65 | \$ 47 | 72 | \$1.62 | \$ 117 | \$ 164 |
| December | 10 | \$3.23 | \$ 31 | 10 | | \$ 7 | 10 | \$1.62 | \$ 16 | \$ 23 |
| December | 10 | φυ.20 | 9 31 | 10 | Ψ0.00 | Ψ , | 10 | Ψ1.02 | Ψ 10 | ψ 25 |
| Total | 788 | \$ 3.23 | \$ 2,546 | 823 | \$ 0.65 | \$ 535 | 823 | \$ 1.62 | \$ 1,334 | \$ 1,869 |
| Add Extra Host Here (I) | | Network | | L | ine Connec | tion | Transfo | ormation Co | nnection | Total Line |
| (if needed) Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | | | | | | | | | | |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Mav | | \$0.00 | | | \$0.00 | | | \$0.00 | | š - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | š - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | š - |
| | | | | | | | | | | |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Add Extra Host Here (II) | | Network | | L | ine Connec | tion | Transfo | ormation Co | nnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| _ | | | | | | | | | | _ |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| | | ****** | | | | | | ***** | | |
| Total | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Total | | Network | | L | ine Connec | tion | Transfo | ormation Co | nnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 32.562 | \$3.82 | \$ 124.330 | 32.819 | \$0.82 | \$ 26,895 | 32.819 | \$1.98 | \$ 64.946 | \$ 91,840 |
| | | | | | | | | | | |
| February | 30,024 | \$3.82 | \$ 114,638 | 30,881 | \$0.82 | \$ 25,306 | 30,881 | \$1.98 | \$ 61,110 | \$ 86,416 |
| March | 29,979 | \$3.82 | \$ 114,469 | 29,983 | \$0.82 | \$ 24,571 | 29,983 | \$1.98 | \$ 59,334 | \$ 83,904 |
| April | 26,528 | \$3.82 | \$ 101,288 | 27,819 | \$0.82 | \$ 22,797 | 27,819 | \$1.98 | \$ 55,052 | \$ 77,849 |
| May | 29,738 | \$3.82 | \$ 113,555 | 30,729 | \$0.82 | \$ 25,184 | 30,729 | \$1.98 | \$ 60,814 | \$ 85,998 |
| June | 29,833 | \$3.82 | \$ 113,924 | 35,089 | \$0.82 | \$ 28,762 | 35,089 | \$1.98 | \$ 69,454 | \$ 98,216 |
| July | 33,914 | \$3.82 | \$ 129,520 | 35,568 | \$0.82 | \$ 29,157 | 35,568 | \$1.98 | \$ 70,405 | \$ 99,562 |
| August | 34,612 | \$3.82 | \$ 132,184 | 35,562 | \$0.82 | \$ 29,150 | 35,562 | \$1.98 | | \$ 99,540 |
| September | 34,892 | \$3.82 | \$ 132,184 \$ 133,259 | 35,912 | \$0.82 | \$ 29,438 | 35,912 | \$1.98 | \$ 70,390 \$ 71,086 | \$ 99,540 \$ 100,524 |
| October | 26,769 | \$3.82 | \$ 102,225 | 27,298 | \$0.82 | \$ 22,375 | 27.298 | \$1.98 | \$ 54,030 | \$ 76,405 |
| November | 30.899 | \$3.82 | \$ 117.994 | 30.902 | \$0.82 | \$ 25.328 | 30.902 | \$1.98 | \$ 61,161 | \$ 86,488 |
| December | 30,052 | \$3.82 | \$ 114,792 | 30,902 | \$0.82 | \$ 25,326 | 30,902 | \$1.98 | \$ 59,499 | \$ 84,140 |
| Decarios | 30,052 | φ3.0Z | ψ 11 4 ,732 | 30,052 | ψ0.02 | y 24,041 | 30,052 | ψ1.30 | ψ 59, 4 99 | φ 0 4 ,140 |
| Total | 369,801 | \$ 3.82 | \$ 1,412,176 | 382,614 | \$ 0.82 | \$ 313,604 | 382,614 | \$ 1.98 | \$ 757,280 | \$ 1,070,884 |
| | | | | | | | | | | |



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

| IESO | | Network | | Lin | e Connection | 1 | Transfo | rmation Cor | nection | Total Line |
|--|--------------|------------------------|--------------------------|--------------|------------------------------|----------|--------------|--------------|------------------------|--------------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 32,466 | \$ 3.7800 | \$ 122,721 | 32,719 | \$ 0.8600 \$ | 28,138 | 32,719 | \$ 2.0000 | \$ 65,438 | \$ 93,576 |
| February | 29,933 | \$ 3.7800 | \$ 113,147 | 30,786 | \$ 0.8600 \$ | 26,476 | 30,786 | \$ 2.0000 | \$ 61,572 | \$ 88,048 |
| March | 29,894 | \$ 3.7800 | \$ 112,999 | 29.894 | \$ 0.8600 \$ | 25,709 | 29,894 | \$ 2.0000 | \$ 59,788 | \$ 85,497 \$ 79,319 |
| April | | | \$ 99,966 | 27,734 | \$ 0.8600 \$ | 23,851 | 27,734 | \$ 2.0000 | \$ 55,468 | \$ 79,319 |
| May | 29,662 | | \$ 112,122 | 30,649 | \$ 0.8600 \$ | | 30,649 | | \$ 61,298 | \$ 87,656 |
| June | | | \$ 112,531 | 35,024 | \$ 0.8600 \$ | | 35,024 | | \$ 70,048 | \$ 100,169 |
| July | 33,861 | \$ 3.7800 | \$ 127,995 | 35,513 | \$ 0.8600 \$ | 30,541 | 35,513 | \$ 2.0000 | \$ 71,026 | \$ 101,567 |
| August | 34,554 | \$ 3.7800 | \$ 130,614 | 35,501 | \$ 0.8600 \$ | 30,531 | 35,501 | \$ 2.0000 | \$ 71,002 | \$ 101,533 |
| September | 34,841 | \$ 3.7800 | \$ 131,699 | 35,858 | \$ 0.8600 \$ | 30,838 | 35,858 | | \$ 71,716 | \$ 102,554 |
| October | 26,714 | | \$ 100,979 | 27,241 | \$ 0.8600 \$ | 23,427 | 27,241 | | \$ 54,482 | \$ 77,909 |
| November | 30,830 | \$ 3.7800 | \$ 116,537 \$ 113,559 | 30,830 | \$ 0.8600 \$ | 26,514 | 30,830 | \$ 2.0000 | \$ 61,660 \$ 60,084 | \$ 88,174 \$ 85,920 |
| December | 30,042 | \$ 3.7800 | \$ 113,559 | 30,042 | \$ 0.8600 \$ | 25,836 | 30,042 | \$ 2.0000 | \$ 60,084 | \$ 85,920 |
| Total | 369,013 | \$ 3.78 | \$ 1,394,869 | 381,791 | \$ 0.86 \$ | 328,340 | 381,791 | \$ 2.00 | \$ 763,582 | \$ 1,091,922 |
| Hydro One | | Network | | Lin | e Connection | 1 | Transfo | rmation Cor | nection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| to constitution of the con | | 0.0705 | | 400 | | | 400 | A 4 0000 | | |
| January February | | | \$ 324 \$ 307 | 100 95 | \$ 0.7167 \$ \$ 0.7167 \$ | 72 68 | 100 95 | | \$ 162 \$ 154 | \$ 234 \$ 222 |
| Hebruary March | 91 85 | | \$ 307 \$ 286 | 95 89 | \$ 0.7167 \$ \$ 0.7167 \$ | | 95 89 | | \$ 154 \$ 143 | |
| | 85 82 | \$ 3.3765 \$ 3.3765 | \$ 286 \$ 276 | 89 85 | \$ 0.7167 \$ | | 89 85 | | \$ 143 \$ 138 | |
| April | 82 | | | | \$ 0.7167 \$ | | | | | |
| May | 76 | \$ 3.4121 | \$ 260 | 80 | \$ 0.7879 \$ | | 80 | | \$ 143 | \$ 206 |
| June | 63 | \$ 3.4121 | \$ 214 | 65 | \$ 0.7879 \$ \$ 0.7879 \$ | 52 | 65 55 | \$ 1.8018 | \$ 118 \$ 99 | \$ 170 |
| July | 53 | \$ 3.4121 | \$ 180 ¢ 100 | 55 | | | | \$ 1.8018 | | \$ 143 e 157 |
| August | 58 | \$ 3.4121 | \$ 198 ¢ 175 | 61 | \$ 0.7879 \$ \$ 0.7879 \$ | 48 | 61 | \$ 1.8018 | \$ 109 \$ 07 | \$ 157 \$ 120 |
| September | 51 55 | \$ 3.4121 | \$ 175 ¢ 197 | 54 57 | | | 54 | \$ 1.8018 | \$ 97 \$ 103 | \$ 139 \$ 148 |
| October | | | \$ 187 | 57 | \$ 0.7879 \$ | | 57 | | \$ 103 | |
| November | 69 | | \$ 236 | 72 | \$ 0.7879 \$ \$ 0.7879 \$ | | 72 | | \$ 130 \$ 18 | \$ 187 |
| December | | \$ 3.4121 | \$ 33 | | \$ 0.7879 \$ | | 10 | \$ 1.8018 | • | \$ 26 |
| Total | 788 | \$ 3.40 | \$ 2,677 | 020 | \$ 0.76 \$ | 622 | 823 | \$ 1.72 | \$ 1,416 | \$ 2,039 |
| Add Extra Host Here (I) | | | | | e Connection | 1 . | | rmation Cor | | Total Line |
| Month January | Units Billed | Rate | Amount \$ - | Units Billed | Rate S - S | Amount | Units Billed | Rate \$ - | Amount \$ - | Amount S - |
| February | - | | \$ - \$ - | | \$ - S | | | | \$ - | \$ - |
| March | | | \$ - \$ - | | \$ - 5 | | | | \$ - | š - |
| April | | | \$ - | | \$ - 5 | | | | \$ - | \$ - |
| May | | | \$ - | | \$ - 5 | | | | \$ - | \$ - |
| June | - | \$ - | \$ - \$ - | - | \$ - 5 | - | | \$ - | \$ - | \$ - |
| | - | \$ - \$ - | \$ - \$ - | - | \$ - 3 \$ - 5 | | | | \$ - \$ - | \$ - \$ - |
| July | | | \$ - \$ - | | \$ - S | | • | | \$ - | \$ - |
| August September | - | | \$ - \$ - | | \$ - 3 \$ - 5 | | | | \$ - | \$ - \$ - |
| October | - | | \$ - \$ - | | \$ - 3 \$ - 5 | | | | \$ - | \$ - \$ - |
| | - | | | | | | - | | | |
| November | | | \$ - | | \$ - \$ | | - | | \$ - | \$ - |
| December | | • | \$ - | | \$ - \$ | - | | \$ - | \$ - | \$ - |
| Total | | * | \$ - | | \$ - \$ | - | | | \$ - | \$ - |
| Add Extra Host Here (II) | | Network | | 2 | e Connectior | 1 | | rmation Cor | | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | | \$ - | | \$ - 5 | | - | | \$ - | \$ - |
| February | - | | \$ - | | \$ - \$ | | | | \$ - | \$ - |
| March | | \$ - | \$ - | | \$ - \$ | - | | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - \$ | - | | \$ - | \$ - | \$ - |
| May | | \$ - | \$ - | | \$ - 5 | - | | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | | \$ - 5 | - | - | \$ - | \$ - | \$ - |
| July | - | | \$ - | | \$ - \$ | | - | | \$ - | \$ - |
| August | - | | \$ - | | \$ - \$ | | - | | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - \$ | - | - | \$ - | \$ - | \$ - |
| October | | \$ - | \$ - | | \$ - 5 | - | | \$ - | \$ - | \$ - |
| November | | \$ - | \$ - | | \$ - 5 | - | | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - 5 | - | - | \$ - | \$ - | \$ - |
| Total | | \$ - | s - | | s - s | | | s - | s - | \$ - |
| 7.44 | | Network | · | Lin | e Connection | | Transfe | rmation Cor | postion | |
| Total Month | Units Billed | | Amount | Units Billed | | | Units Billed | | | Total Line |
| | 32.562 | Rate \$3.78 | | | Rate \$0.86 | Amount | | Rate | Amount | Amount \$ 93.810 |
| January | | | | 32,819 | | | 32,819 | | \$ 65,600 | |
| February | 30,024 | | \$ 113,454 | 30,881 | \$0.86 | | 30,881 | | \$ 61,726 | \$ 88,270 |
| March | 29,979 | | \$ 113,285 | 29,983 | \$0.86 | 25,772 | 29,983 | | \$ 59,931 | \$ 85,704 |
| April | 26,528 | | \$ 100,242 | 27,819 | \$0.86 | 23,913 | 27,819 | \$2.00 | \$ 55,606 | \$ 79,519 |
| May | 29,738 | | \$ 112,382 | 30,729 | \$0.86 | | 30,729 | | \$ 61,441 | \$ 87,862 |
| June | 29,833 | \$3.78 | \$ 112,745 | 35,089 | \$0.86 | 30,172 | 35,089 | \$2.00 | \$ 70,166 | \$ 100,338 |
| July | 33,914 | | \$ 128,175 | 35,568 | \$0.86 | 30,585 | 35,568 | | \$ 71,125 | \$ 101,710 |
| August | 34,612 | | \$ 130,812 | 35,562 | \$0.86 | | 35,562 | | \$ 71,111 | \$ 101,690 \$ 102,693 |
| September | 34,892 | | \$ 131,874 | 35,912 | \$0.86 | | 35,912 | | \$ 71,813 | \$ 102,693 |
| October | 26,769 | | \$ 101,166 | 27,298 | \$0.86 | | 27,298 | | \$ 54,585 | \$ 78,058 |
| November | 30,899 | | \$ 116,774 | 30,902 | \$0.86 | | 30,902 | | \$ 61,790 | \$ 88,361 |
| December | 30,052 | \$3.78 | \$ 113,592 | 30,052 | \$0.86 | 25,844 | 30,052 | \$2.00 | \$ 60,102 | \$ 85,946 |
| Total | 369,801 | \$ 3.78 | \$ 1,397,547 | 382,614 | \$ 0.86 \$ | 328,963 | 382,614 | \$ 2.00 | \$ 764,998 | \$ 1,093,961 |
| | | | | | | | - | | | |



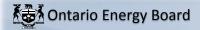
The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

| IESO | | Network | | Lir | ne Connectio | n | Transfor | mation Con | nection | Total Line |
|--------------------------|--------------|------------------------|--------------|--------------|------------------|-------------|--------------|------------------------|------------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 32,466 | \$ 3.7800 | \$ 122,721 | 32,719 | \$ 0.8600 | \$ 28,138 | 32,719 | \$ 2.0000 | \$ 65,438 | \$ 93,576 |
| February | 29,933 | \$ 3.7800 | \$ 113,147 | 30,786 | \$ 0.8600 | \$ 26,476 | 30,786 | \$ 2.0000 | \$ 61,572 | \$ 88,048 |
| March | 29,894 | \$ 3.7800 | \$ 112,999 | 29,894 | \$ 0.8600 | \$ 25,709 | 29,894 | \$ 2.0000 | \$ 59,788 | \$ 85,497 |
| April | 26,446 | \$ 3.7800 | \$ 99,966 | 27,734 | \$ 0.8600 | \$ 23,851 | 27,734 | \$ 2.0000 | \$ 55,468 | \$ 79,319 |
| Mav | 29,662 | \$ 3.7800 | \$ 112,122 | 30,649 | \$ 0.8600 | 26,358 | 30,649 | \$ 2.0000 | \$ 61,298 | \$ 87,656 |
| June | 29,770 | \$ 3.7800 | \$ 112,531 | 35.024 | | 30,121 | | | \$ 70,048 | \$ 100,169 |
| July | 33.861 | \$ 3.7800 | \$ 127.995 | | | 30,541 | | | \$ 71,026 | \$ 101,567 |
| August | 34.554 | \$ 3.7800 | \$ 130,614 | | \$ 0.8600 | | 35,501 | | \$ 71,002 | \$ 101,533 |
| September | 34.841 | \$ 3.7800 | \$ 131,699 | | \$ 0.8600 | | | | \$ 71,716 | \$ 102,554 |
| October | 26,714 | \$ 3.7800 | \$ 100,979 | | | 23,427 | | | \$ 54,482 | \$ 77,909 |
| November | 30,830 | \$ 3.7800 | \$ 116,537 | 30,830 | \$ 0.8600 | 26,514 | 30,830 | \$ 2.0000 | \$ 61,660 | \$ 88,174 |
| December | 30,042 | \$ 3.7800 | \$ 113,559 | 30,042 | \$ 0.8600 | 25,836 | 30,042 | \$ 2.0000 | \$ 60,084 | \$ 85,920 |
| | , | | , | , | | , | , | | , | * |
| Total | 369,013 | \$ 3.78 | \$ 1,394,869 | 381,791 | \$ 0.86 | \$ 328,340 | 381,791 | \$ 2.00 | \$ 763,582 | \$ 1,091,922 |
| Hydro One | | Network | | Lir | ne Connectio | n | Transfor | mation Con | nection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 96 | \$ 3.4121 | \$ 327 | 100 | \$ 0.7879 | \$ 79 | 100 | \$ 1.8018 | \$ 180 | \$ 259 |
| February | 91 | \$ 3.4121 | \$ 310 | 95 | \$ 0.7879 | 5 75 | 95 | \$ 1.8018 | \$ 171 | \$ 246 |
| March | 85 | \$ 3.4121 | \$ 289 | 89 | \$ 0.7879 | \$ 70 | 89 | \$ 1.8018 | \$ 159 | \$ 229 |
| April | 82 | \$ 3.4121 | \$ 279 | 85 | \$ 0.7879 | \$ 67 | 85 | \$ 1.8018 | \$ 154 | \$ 221 |
| Mav | 62 76 | \$ 3.4121 | | | | 5 63 | 80 | \$ 1.0010 | \$ 143 | \$ 221 |
| | 76 63 | \$ 3.4121 \$ 3.4121 | | 80 65 | | | 80 65 | \$ 1.8018 \$ 1.8018 | \$ 143 \$ 118 | |
| June | 63 53 | \$ 3.4121 \$ 3.4121 | \$ 214 | | | | | | | |
| July | | | \$ 180 | | | | | | \$ 99 | |
| August | 58 | \$ 3.4121 | \$ 198 | | | 48 | | | \$ 109 | \$ 157 |
| September | 51 | \$ 3.4121 | \$ 175 | | \$ 0.7879 | | 54 | | \$ 97 | \$ 139 |
| October | 55 | \$ 3.4121 | \$ 187 | 57 | \$ 0.7879 | \$ 45 | 57 | \$ 1.8018 | \$ 103 | \$ 148 |
| November | 69 | \$ 3.4121 | \$ 236 | 72 | \$ 0.7879 | | 72 | \$ 1.8018 | \$ 130 | \$ 187 |
| December | 10 | \$ 3.4121 | \$ 33 | 10 | \$ 0.7879 | 8 | 10 | \$ 1.8018 | \$ 18 | \$ 26 |
| Total | 788 | \$ 3.41 | \$ 2,690 | 823 | \$ 0.79 | 649 | 823 | \$ 1.80 | \$ 1,483 | \$ 2,132 |
| Add Extra Host Here (I) | | Network | | Lir | ne Connectio | n | Transfor | mation Con | nection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - : | \$ - | - | \$ - | \$ - | \$ - |
| February | | \$ - | \$ - | | \$ - : | \$ - | | \$ - | \$ - | \$ - |
| March | | \$ - | \$ - | | \$ - : | - | | \$ - | \$ - | \$ - |
| April | | \$ - | s - | | | | | | \$ - | \$ - |
| Mav | | \$ - | s - | | | | | | š - | \$ - |
| June | | \$ - | š - | | | · - | | | š - | \$ - |
| July | | \$ - | š - | | | | _ | | š - | \$ - |
| August | | \$ - | \$ - | | | \$ - | | | \$ - | \$ - |
| September | | \$ - | \$ - | | \$ - | , - 5 - | | \$ - | \$ - | \$ - |
| October | | \$ - | \$ - | | \$ - | , - | | \$ - | \$ - \$ - | \$ - |
| | | \$ - | | • | | | • | | | |
| November | - | | \$ - | | \$ - : \$ - : | • - \$ - | - | | \$ - \$ - | \$ - |
| December | - | \$ - | \$ - | - | 5 - : | - | - | \$ - | 5 - | \$ - |
| Total | | \$ - | \$ - | - | \$ - : | \$ - | | \$ - | \$ - | \$ - |
| Add Extra Host Here (II) | | Network | | Lir | ne Connectio | n | Transfor | mation Con | nection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | \$ - | | \$ - : | \$ - | | \$ - | \$ - | \$ - |
| February | | \$ - | \$ - | | | \$ - | | \$ - | \$ - | \$ - |
| March | | \$ - | \$ - | | | š - | _ | | \$ - | \$ - |
| April | | \$ - | \$ - | | | , - 5 - | | | \$ - | \$ - |
| May | • | \$ - | \$ - | • | | • - \$ - | • | | \$ - \$ - | \$ - |
| June | • | \$ - | \$ - | • | | • - \$ - | • | | \$ - \$ - | \$ - |
| July | • | \$ - | \$ - | • | | • - \$ - | • | | \$ - \$ - | \$ - |
| | • | \$ - | \$ - | • | | • - \$ - | • | | \$ - \$ - | \$ - |
| August September | - | \$ - | \$ - | - | | • - • - | - | | \$ - \$ - | \$ - \$ - |
| | | | | • | | | • | | | |
| October | | \$ - | \$ - | | \$ - : | | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - : | | | | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - : | - | - | \$ - | \$ - | \$ - |
| Total | | \$ - | \$ - | _ | \$ - : | - | | \$ - | \$ - | \$ - |
| Total | | Network | | Lir | ne Connectio | n | Transfor | mation Con | nection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 32,562 | \$ 3.78 | \$ 123,049 | 32,819 | \$ 0.86 | \$ 28,217 | 32,819 | \$ 2.00 | \$ 65,618 | \$ 93,836 |
| February | 30,024 | \$ 3.78 | \$ 113,457 | 30,881 | \$ 0.86 | \$ 26,551 | 30,881 | \$ 2.00 | \$ 61,743 | \$ 88,294 |
| March | 29,979 | \$ 3.78 | \$ 113,288 | | \$ 0.86 | | | | \$ 59.947 | \$ 85,726 |
| | | | | | | | | | | |
| April | 26,528 | \$ 3.78 | \$ 100,245 | | \$ 0.86 | | | | \$ 55,622 | \$ 79,541 |
| May | 29,738 | \$ 3.78 | \$ 112,382 | 30,729 | \$ 0.86 | 26,421 | | \$ 2.00 | \$ 61,441 | \$ 87,862 |
| June | 29,833 | \$ 3.78 | \$ 112,745 | 35,089 | | 30,172 | | \$ 2.00 | \$ 70,166 | \$ 100,338 |
| July | 33,914 | \$ 3.78 | \$ 128,175 | 35,568 | \$ 0.86 | 30,585 | 35,568 | \$ 2.00 | \$ 71,125 | \$ 101,710 |
| August | 34,612 | \$ 3.78 | \$ 130,812 | 35,562 | \$ 0.86 | 30,579 | 35,562 | \$ 2.00 | \$ 71,111 | \$ 101,690 |
| September | 34,892 | \$ 3.78 | \$ 131,874 | 35,912 | \$ 0.86 | \$ 30,880 | 35,912 | \$ 2.00 | \$ 71,813 | \$ 102,693 |
| October | 26,769 | \$ 3.78 | \$ 101,166 | 27,298 | \$ 0.86 | 3 23,472 | 27,298 | \$ 2.00 | \$ 54,585 | \$ 78,058 |
| November | 30,899 | \$ 3.78 | \$ 116,774 | 30,902 | \$ 0.86 | \$ 26,571 | 30,902 | \$ 2.00 | \$ 61,790 | \$ 88,361 |
| December | 30,052 | \$ 3.78 | \$ 113,592 | 30,052 | \$ 0.86 | 25,844 | 30,052 | \$ 2.00 | \$ 60,102 | \$ 85,946 |
| | | | | | | | | | | |
| Total | 369,801 | \$ 3.78 | \$ 1,397,559 | 382,614 | \$ 0.86 | \$ 328,989 | 382,614 | \$ 2.00 | \$ 765,065 | \$ 1,094,054 |



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|--|--|--|---|---|---|---|--|--|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 50,687,289 | 0 | 370,017 | 25.9% | 361,320 | 0.0071 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 22,397,985 | 0 | 145,587 | 10.2% | 142,165 | 0.0063 |
| General Service 50 To 499 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5391 | | 128,966 | 327,458 | 22.9% | 319,761 | 2.4794 |
| General Service 500 To 1,499 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.3273 | | 103,409 | 344,073 | 24.0% | 335,986 | 3.2491 |
| | icat Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.3273 | | 67,586 | 224,879 | 15.7% | 219,593 | 3.2491 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 399,441 | 0 | 2,596 | 0.2% | 2,535 | 0.0063 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0906 | | 286 | 598 | 0.0% | 584 | 2.0415 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0853 | | 7,662 | 15,978 | 1.1% | 15,602 | 2.0363 |
| The purpose of this table is to re-align the current R | S Connection Rates to recover current wholesale connection costs. | | | | | | | C | Authorstand |
| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 50,687,289 | 0 | 288,918 | 25.5% | 279,061 | 0.0055 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 | 22,397,985 | Ö | 114,230 | 10.1% | 110,333 | 0.0049 |
| General Service 50 To 499 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9739 | | 128,966 | 254,566 | 22.5% | 245,881 | 1.9066 |
| General Service 500 To 1,499 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6899 | | 103,409 | 278,160 | 24.6% | 268,670 | 2.5981 |
| | icat Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6899 | | 67,586 | 181,800 | 16.1% | 175,597 | 2.5981 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 | 399,441 | 0 | 2,037 | 0.2% | 1,968 | 0.0049 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6259 | | 286 | 465 | 0.0% | 449 | 1.5704 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6218 | | 7,662 | 12,426 | 1.1% | 12,002 | 1.5665 |
| | | | | | | | | | |
| The purpose of this table is to update the re-aligned | RTS Network Rates to recover future wholesale network costs. | | | | | | | _ | |
| Rate Class | RIS Network Rates to recover future wholesale network costs. Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Network |
| | | Unit \$/kWh | | | Billed kW | | | Wholesale | RTSR- |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh | 0.0071 0.0063 | Billed kWh | 0 | Amount 361,320 142,165 | Amount % 25.9% 10.2% | Wholesale Billing 361,324 142,166 | RTSR- Network 0.0071 0.0063 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW | 0.0071 0.0063 2.4794 | Billed kWh 50,687,289 | 0 0 128,966 | 361,320 142,165 319,761 | 25.9% 10.2% 22.9% | Wholesale Billing 361,324 142,166 319,764 | RTSR- Network 0.0071 0.0063 2.4794 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW | 0.0071 0.0063 2.4794 3.2491 | Billed kWh 50,687,289 | 0 0 128,966 103,409 | 361,320 142,165 319,761 335,986 | 25.9% 10.2% 22.9% 24.0% | Wholesale Billing 361,324 142,166 319,764 335,989 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classification | Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered iicat Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kWh \$/kWh \$/kW \$/kW | 0.0071 0.0063 2.4794 3.2491 3.2491 | Billed kWh 50,687,289 22,397,985 | 0 0 128,966 103,409 67,586 | 361,320 142,165 319,761 335,986 219,593 | Amount % 25.9% 10.2% 22.9% 24.0% 15.7% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification | Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered icat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 | Billed kWh 50,687,289 | 0 0 128,966 103,409 67,586 0 | 361,320 142,165 319,761 335,986 219,593 2,535 | 25.9% 10.2% 22.9% 24.0% 15.7% 0.2% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification | Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered icat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh | 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 | Billed kWh 50,687,289 22,397,985 | 0 0 128,966 103,409 67,586 0 286 | 361,320 142,165 319,761 335,986 219,593 2,535 584 | 25.9% 10.2% 22.9% 24.0% 15.7% 0.2% 0.0% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 584 | Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification | Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered icat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 | Billed kWh 50,687,289 22,397,985 | 0 0 128,966 103,409 67,586 0 | 361,320 142,165 319,761 335,986 219,593 2,535 | 25.9% 10.2% 22.9% 24.0% 15.7% 0.2% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification | Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered icat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh | RTSR-Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 2.0363 | Billed kWh 50,687,289 22,397,985 | 0 0 128,966 103,409 67,586 0 286 | 361,320 142,165 319,761 335,986 219,593 2,535 584 | 25.9% 10.2% 22.9% 24.0% 15.7% 0.2% 0.0% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 584 15,602 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 2.0363 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered icat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh | 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 | Billed kWh 50,687,289 22,397,985 | 0 0 128,966 103,409 67,586 0 286 | 361,320 142,165 319,761 335,986 219,593 2,535 584 | 25.9% 10.2% 22.9% 24.0% 15.7% 0.2% 0.0% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 584 | Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 |
| Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned | Retail Transmission Rate - Network Service Rate - Interval Metered icat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW | 0.0071 0.0063 2.4794 3.2491 0.0063 2.0415 2.0363 Adjusted RTSR- | Billed kWh 50,687,289 22,397,985 399,441 Loss Adjusted | 0 0 0 128,966 103,409 67,586 0 286 7,662 | Amount 361,320 142,165 319,761 335,986 219,593 2,535 584 15,602 Billed | 25.9% 10.2% 22.9% 24.0% 15.7% 0.2% 0.0% 1.1% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 584 15,602 Current Wholesale | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 2.0363 Proposed RTSR- |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class | Retail Transmission Rate - Network Service Rate - Interval Metered icat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description | \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW | RTSR-Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 2.0363 Adjusted RTSR-Connection | Billed kWh 50,687,289 22,397,985 399,441 Loss Adjusted Billed kWh | 0 0 128,966 103,409 67,586 0 286 7,662 | Amount 361,320 142,165 319,761 335,986 219,593 2,535 584 15,602 Billed Amount | Amount % 25.9% 10.2% 22.9% 24.0% 15.7% 0.2% 0.0% 1.1% Billed Amount % | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 584 15,602 Current Wholesale Billing | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 2.0363 Proposed RTSR- Connection |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh | 0.0071 0.0063 2.4794 3.2491 0.0063 2.0415 2.0363 Adjusted RTSR- Connection | Billed kWh 50,687,289 22,397,985 399,441 Loss Adjusted Billed kWh 50,687,289 | 0 0 128,966 103,409 67,586 0 286 7,662 Billed kW | Amount 361,320 142,165 319,761 335,986 219,593 2,535 584 15,602 Billed Amount 279,061 | 25.9% 10.2% 22.9% 24.0% 15.7% 0.2% 0.0% 1.1% Billed Amount % | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 584 15,602 Current Wholesale Billing 279,085 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 2.0363 Proposed RTSR- Connection 0.0055 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered ricat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh | RTSR-Network 0.0071 0.0063 2.4794 3.2491 0.0063 2.0415 2.0363 Adjusted RTSR- Connection 0.0055 0.0049 | Billed kWh 50,687,289 22,397,985 399,441 Loss Adjusted Billed kWh 50,687,289 | 0 0 128,966 103,409 67,586 0 286 7,662 Billed kW | Amount 361,320 142,165 319,761 335,986 219,593 2,535 584 15,602 Billed Amount 279,061 110,333 | Amount % 25.9% 10.2% 22.9% 24.0% 15.7% 0.0% 1.1% Billed Amount % 25.5% 10.1% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 584 15,602 Current Wholesale Billing 279,085 110,342 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 3.2491 2.0363 Proposed RTSR- Connection 0.0055 0.0049 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 4,99 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered dicat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered dicat Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kW | RTSR-Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 2.0363 Adjusted RTSR- Connection 0.0055 0.0049 1.9066 2.5981 | Billed kWh 50,687,289 22,397,985 399,441 Loss Adjusted Billed kWh 50,687,289 22,397,985 | 0 0 128,966 103,409 67,586 0 286 7,662 Billed kW | Amount 361,320 142,165 319,761 335,986 219,593 2,535 584 15,602 Billed Amount 279,061 110,333 245,881 268,670 175,597 | Amount % 25.9% 24.0% 22.9% 24.0% 15.7% 0.2% 0.0% 1.1% Billed Amount % 25.5% 10.1% 22.5% 24.6% 16.1% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 584 15,602 Current Wholesale Billing 279,085 110,342 245,902 268,693 175,612 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 3.2491 5.20363 Proposed RTSR- Connection 0.0055 0.0049 1.9067 2.5984 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To 0r Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered icat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered icat Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate | S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kW S/kW | RTSR-Network 0.0071 0.0063 2.4794 3.2491 0.0063 2.0415 2.0363 Adjusted RTSR- Connection 0.0055 0.0049 1.9066 2.5981 2.5981 0.0049 | Billed kWh 50,687,289 22,397,985 399,441 Loss Adjusted Billed kWh 50,687,289 | 0 0 0 128,966 103,409 67,586 0 286 7,662 Billed kW | 361,320 142,165 319,761 335,986 219,593 2,535 584 15,602 Billed Amount 279,061 110,333 245,881 268,670 175,597 1,988 | Amount % 25.9% 10.2% 22.9% 24.0% 15.7% 0.2% 0.0% 1.1% Billed Amount % 25.5% 10.1% 22.5% 24.6% 16.1% 0.2% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 584 15,602 Current Wholesale Billing 279,085 110,342 245,902 268,693 175,612 1,968 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 2.0363 Proposed RTSR- Connection 0.0055 0.0049 1.9067 2.5984 2.5984 0.0049 |
| Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 4,99 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classi Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1,499 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classification General Service Equal To Or Greater Than 1,500 kW Service Classification | Retail Transmission Rate - Network Service Rate - Interval Metered dicat Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered dicat Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kW | RTSR-Network 0.0071 0.0063 2.4794 3.2491 3.2491 0.0063 2.0415 2.0363 Adjusted RTSR- Connection 0.0055 0.0049 1.9066 2.5981 | Billed kWh 50,687,289 22,397,985 399,441 Loss Adjusted Billed kWh 50,687,289 22,397,985 | 0 0 128,966 103,409 67,586 0 286 7,662 Billed kW | Amount 361,320 142,165 319,761 335,986 219,593 2,535 584 15,602 Billed Amount 279,061 110,333 245,881 268,670 175,597 | Amount % 25.9% 24.0% 22.9% 24.0% 15.7% 0.2% 0.0% 1.1% Billed Amount % 25.5% 10.1% 22.5% 24.6% 16.1% | Wholesale Billing 361,324 142,166 319,764 335,989 219,595 2,535 584 15,602 Current Wholesale Billing 279,085 110,342 245,902 268,693 175,612 | RTSR- Network 0.0071 0.0063 2.4794 3.2491 3.2491 3.2491 5.20363 Proposed RTSR- Connection 0.0055 0.0049 1.9067 2.5984 |



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

| Price Escalator | 2.10% | Productivity Factor | 0.00% | # of Residential Customers | 6.042 | (last CoS Approved Billing Determinants) |
|---------------------------------|-------|------------------------|-------|--------------------------------------|------------|--|
| Choose Stretch Factor Group | IV | Price Cap Index | 1.65% | Billed kWh | 49,906,667 | |
| Associated Stretch Factor Value | 0.45% | | | Rate Design Transition Years Left | 5 | • |

| | | | | Years Left | | | | |
|--|----------------|----------------------------------|------------------------------|-------------------------------|--|---------------|----------------------------------|------------------------|
| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge | |
| RESIDENTIAL SERVICE CLASSIFICATION | 10.25 | | 0.0242 | | 1.65% | 13.80 | 0.0197 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 25.60 | | 0.0179 | | 1.65% | 26.02 | 0.0182 | |
| GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION | 133.14 | | 2.0135 | | 1.65% | 135.34 | 2.0467 | |
| GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION | 1,384.64 | | 1.0438 | | 1.65% | 1,407.49 | 1.0610 | |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CL | 1,949.36 | | 1.8418 | | 1.65% | 1,981.52 | 1.8722 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 7.11 | | 0.0124 | | 1.65% | 7.23 | 0.0126 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 2.43 | | 21.2806 | | 1.65% | 2.47 | 21.6317 | |
| STREET LIGHTING SERVICE CLASSIFICATION | 1,727.06 | | 8.2401 | | 1.65% | 1,755.56 | 8.3761 | |
| microFIT SERVICE CLASSIFICATION | 5.40 | | | | | 5.40 | | |
| Rate Design Transition | | Revenue from Rates | Current F/V Split | Decoupling MFC Split | Incremental Fixed Charge (\$/month/year) | New F/V Split | Adjusted Rates ¹ | Revenue at F/V Spli |
| Current Residential Fixed Rate (inclusive of R/C adj.) | 10.25 | 743,166 | 38.1% | 12.4% | 3.33 | 50.5% | 13.58 | 984,604 |
| Current Residential Variable Rate (inclusive of R/C adj.) | 0.0242 | 1,207,741 | 61.9% | | | 49.5% | 0.0194 | 968,189 |
| | | 1,950,907 | _ | | | | | 1,952,79 |



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed

| | | Порозси |
|---|--------|---------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection | | |
| Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative | | |
| Charge (if applicable) | \$ | 0.25 |
| | | |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |

Tillsonburg Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2014-0115

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$ \$/kWh \$/kWh \$/kWh \$/kWh | 13.80 0.79 0.0197 0.0014 0.0023 0.0071 0.0055 |
|--|--|---|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0036 0.0013 0.25 |

Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0115

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ \$ | 26.02 0.79 |
|--|----------|---------------|
| Distribution Volumetric Rate | \$/kWh | 0.0182 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 | \$/kWh | 0.0023 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date Sunday, May 01, 2016
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FB-2014-0115

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component | \$ \$/kW \$/kW \$/kW \$/kW | 135.34 2.0467 0.4804 0.7855 2.4794 1.9067 |
|---|--|--|
| Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0036 0.0013 0.25 |

Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0115

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 1,407.49 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kW | 1.0610 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kW | 0.5142 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 | \$/kW | 0.9478 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.2491 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.5984 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0115

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$ \$/kW \$/kW | 1,981.52 1.8722 0.7598 |
|--|-------------------------|------------------------------|
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW \$/kW \$/kW | 1.2553 3.2491 2.5984 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0036 0.0013 0.25 |

Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0115

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$ \$/kWh \$/kWh \$/kWh \$/kWh | 7.23 0.0126 0.0014 0.0023 0.0063 0.0049 |
|---|--|--|
| MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0036 0.0013 0.25 |

Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0115

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$ \$/kW \$/kW \$/kW \$/kW | 2.47 21.6317 0.8395 0.7896 2.0415 1.5706 |
|--|--|---|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0036 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$ | 0.0013 0.25 |

Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
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FB-2014-0115

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per customer) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$ \$/kW \$/kW \$/kW \$/kW | 1,755.56 8.3761 0.2488 0.4246 2.0363 1.5666 |
|--|--|--|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0115

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | (0.60) |
|---|--------|
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | (1.00) |

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EB-2014-0115

SPECIFIC SERVICE CHARGES

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Customer Administration

| Returned cheque (plus bank charges) | \$ | 15.00 |
|---|----|--------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |
| Other | | |
| Special meter reads | \$ | 30.00 |
| Service call - after regular hours | \$ | 165.00 |
| Specific Charge for Bell Canada Access to the Power Poles - per pole/year | \$ | 22.35 |
| | | |

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FB-2014-0115

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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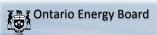
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0333 |
|---|--------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0233 |



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| Table 1 | | | | | | | | |
|--|-------|---------------------------------------|--|--|-------------------------|-------------------|------------------------------|---------------------------------|
| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | OCEB Applicable? Prior to Jan 1/16 | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand-Interval? |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | No | 1.0333 | 1.0333 | 800 | | N/A |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | RPP | No | 1.0333 | 1.0333 | 2,000 | | N/A |
| GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | No | 1.0333 | 1.0333 | 46,540 | 133 | DEMAND |
| GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | No | 1.0333 | 1.0333 | 356,755 | 815 | DEMAND - INTERVAL |
| GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION | kW | RPP | No | 1.0333 | 1.0333 | 1,011,338 | 1,898 | DEMAND - INTERVAL |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | Non-RPP (Other) | No | 1.0333 | 1.0333 | 2,016 | | DEMAND |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | Non-RPP (Other) | No | 1.0333 | 1.0333 | 76 | - | DEMAND |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | RPP | No | 1.0333 | 1.0333 | 123,421 | 319 | DEMAND |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | No | 1.0333 | 1.0333 | 310 | | N/A |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | No | 1.0333 | 1.0333 | 310 | | N/A |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |

Table 2

| RATE CLASSES / CATEGORIES | | | | | Sub-To | otal | | | Total | |
|--|-------|-----|-------|-------|----------------|--------|----------------|-------|----------------|------|
| (eg: Residential TOU, Residential Retailer) | Units | | Α | | | В | С | | A + B + C | |
| , , | | | \$ | % | \$ | % | \$ | % | \$ | % |
| 1 RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | -\$ | 0.16 | -0.5% | \$ 2.56 | 8.1% | \$ 2.23 | 5.3% | \$ 2.52 | 1.7% |
| 2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ | 1.02 | 1.7% | \$ 8.22 | 12.6% | \$ 7.39 | 8.3% | \$ 8.35 | 2.2% |
| 3 GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ | 6.62 | 1.7% | \$ 198.65 | 52.7% | \$ 181.78 | 18.6% | \$ 205.41 | 2.9% |
| 4 GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ | 36.87 | 1.6% | \$ 1,399.47 | 67.8% | \$ 1,261.16 | 18.1% | \$ 1,425.11 | 2.7% |
| 5 GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION | kW | \$ | 89.86 | 1.7% | \$ 3,655.44 | 110.1% | \$ 3,333.35 | 22.6% | \$ 3,766.69 | 2.4% |
| 6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other) | kWh | \$ | 0.52 | 1.6% | \$ 8.99 | 24.0% | \$ 8.16 | 13.2% | \$ 9.22 | 2.9% |
| 7 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ | 26.72 | 1.6% | \$ 165.04 | 10.3% | \$ 156.84 | 8.3% | \$ 177.23 | 8.2% |
| 8 STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ | 71.88 | 1.7% | \$ 401.35 | 9.8% | \$ 368.11 | 7.0% | \$ 415.96 | 1.8% |
| 9 RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ | 2.63 | 14.8% | \$ 3.69 | 19.4% | \$ 3.56 | 15.3% | \$ 4.02 | 6.1% |
| 10 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ | 2.63 | 14.8% | \$ 3.90 | 20.1% | \$ 3.78 | 16.0% | \$ 4.27 | 6.8% |
| 11 | | | | | | | | | | |
| 12 | | | | | | | | | | |
| 13 | | | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | | | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | | | | | | | | | | |
| 20 | | | | | | | | | | |

Customer Class:

RPP / Non-RPP:

RPP

Consumption

800 kWh

| | Current Board-Approved | | | | | | Proposed | | | | Imp | act |
|---|------------------------|--------|-----|--------|----|--------|----------|----|--------|-----|-----------|----------|
| | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | (\$) | | | (\$) | | (\$) | | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ 10.25 | | \$ | 10.25 | \$ | | | \$ | 14.65 | | 4.40 | 42.93% |
| Distribution Volumetric Rate | \$ 0.0242 | 800 | | 19.36 | \$ | 0.0185 | 800 | \$ | 14.80 | -\$ | 4.56 | -23.55% |
| Fixed Rate Riders | \$ - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | \$ - | 800 | | - | \$ | - | 800 | | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | \$ | 29.61 | | | | \$ | 29.45 | | 0.16 | -0.54% |
| Line Losses on Cost of Power | \$ 0.1077 | 27 | \$ | 2.87 | \$ | 0.1077 | 27 | \$ | 2.87 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | -\$ 0.0020 | 800 | -\$ | 1.60 | \$ | 0.0014 | 800 | \$ | 1.12 | \$ | 2.72 | -170.00% |
| Riders | 0.0020 | | | 1.00 | Ψ | 0.0014 | | Ψ | 1.12 | Ψ | 2.72 | 170.0070 |
| Low Voltage Service Charge | | 800 | | - | | | 800 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.7900 | 1 | \$ | 0.79 | \$ | 0.7900 | 1 | \$ | 0.79 | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub- | | | \$ | 31.67 | | | | \$ | 34.23 | e | 2.56 | 8.08% |
| Total A) | | | | | | | | 9 | | 9 | | |
| RTSR - Network | \$ 0.0073 | 827 | \$ | 6.03 | \$ | 0.0071 | 827 | \$ | 5.87 | -\$ | 0.17 | -2.74% |
| RTSR - Connection and/or Line and | \$ 0.0057 | 827 | \$ | 4.71 | \$ | 0.0055 | 827 | \$ | 4.55 | .و | 0.17 | -3.51% |
| Transformation Connection | 0.0037 | 021 | Ψ | 4.71 | Ψ | 0.0033 | 021 | Э | 4.55 | Ψ | 0.17 | -3.5176 |
| Sub-Total C - Delivery (including Sub- | | | \$ | 42.41 | | | | \$ | 44.64 | e | 2.23 | 5.26% |
| Total B) | | | Ψ | 42.41 | | | | 9 | 44.04 | 9 | 2.23 | 3.20 /6 |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 827 | \$ | 2.98 | \$ | 0.0036 | 827 | \$ | 2.98 | • | _ | 0.00% |
| | ψ 0.0030 | 021 | Ψ | 2.30 | Ψ | 0.0030 | 021 | Ψ | 2.30 | Ψ | - | 0.0078 |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 827 | \$ | 1.07 | \$ | 0.0013 | 827 | \$ | 1.07 | \$ | | 0.00% |
| | • | 021 | Ψ | | Ψ | | 021 | Ψ | - | Ψ | - | |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ - | 800 | \$ | - | \$ | - | 800 | \$ | - | \$ | - | |
| Ontario Electricity Support Program | \$ 0.0011 | 827 | \$ | 0.91 | \$ | 0.0011 | 827 | \$ | 0.91 | • | | |
| (OESP) | • | | | | | | | | | 1 | - | |
| TOU - Off Peak | \$ 0.0830 | 512 | | 42.50 | \$ | | 512 | \$ | 42.50 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ 0.1280 | 144 | \$ | 18.43 | \$ | 0.1280 | 144 | \$ | 18.43 | \$ | - | 0.00% |
| TOU - On Peak | \$ 0.1750 | 144 | \$ | 25.20 | \$ | 0.1750 | 144 | \$ | 25.20 | \$ | - | 0.00% |
| | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$ | 133.75 | | | | \$ | 135.98 | \$ | 2.23 | 1.67% |
| HST | 13% | | \$ | 17.39 | 1 | 13% | | \$ | 17.68 | \$ | 0.29 | 1.67% |
| Total Bill (including HST) | | | \$ | 151.14 | 1 | | | \$ | 153.66 | \$ | 2.52 | 1.67% |
| Ontario Clean Energy Benefit 1 | | | \$ | - | | | | | | | | |
| Total Bill on TOU | | | \$ | 151.14 | | | | \$ | 153.66 | \$ | 2.52 | 1.67% |
| | | | | | | | | Ė | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

2,000 kWh 1.0333 1.0333 No kW

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

| | | Current B | oard-Approve | h | | 1 | | Proposed | | | | Imr | act |
|---|-----------|-----------|--------------|----------|----------------|----|--------------|----------|----|----------------|-----|-----------|----------|
| | Rate (\$) | | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ | 25.60 | 1 | \$ | 25.60 | \$ | | 1 | \$ | 26.02 | | 0.42 | 1.64% |
| Distribution Volumetric Rate | Š | 0.0179 | 2000 | | 35.80 | \$ | | 2000 | | 36.40 | \$ | 0.60 | 1.68% |
| Fixed Rate Riders | Š | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | 1.0070 |
| Volumetric Rate Riders | š | _ | 2000 | | _ | \$ | _ | 2000 | \$ | _ | \$ | - | |
| Sub-Total A (excluding pass through) | Ť | | | \$ | 61.40 | Ť | | _,,,, | \$ | 62.42 | \$ | 1.02 | 1.66% |
| Line Losses on Cost of Power | \$ | 0.1077 | 67 | \$ | 7.17 | \$ | 0.1077 | 67 | \$ | 7.17 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | -s | 0.0021 | 2,000 | | 4.20 | | 0.0015 | 0.000 | Φ. | 3.00 | | 7.20 | -171.43% |
| Riders | -9 | 0.0021 | 2,000 | -Ф | 4.20 | \$ | 0.0015 | 2,000 | \$ | 3.00 | \$ | 7.20 | -171.43% |
| Low Voltage Service Charge | | | 2,000 | \$ | - | | | 2,000 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ | 0.7900 | 1 | \$ | 0.79 | \$ | 0.7900 | 1 | \$ | 0.79 | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub- | | | | \$ | 65.16 | | | | \$ | 73.38 | \$ | 8.22 | 12.62% |
| Total A) | | | | | | | | | | | Ľ | | |
| RTSR - Network | \$ | 0.0065 | 2,067 | \$ | 13.43 | \$ | 0.0063 | 2,067 | \$ | 13.02 | -\$ | 0.41 | -3.08% |
| RTSR - Connection and/or Line and | \$ | 0.0051 | 2,067 | \$ | 10.54 | \$ | 0.0049 | 2,067 | \$ | 10.13 | -\$ | 0.41 | -3.92% |
| Transformation Connection | · · | | , | · | | Ľ | | *** | Ė | | Ľ | | |
| Sub-Total C - Delivery (including Sub- | | | | \$ | 89.13 | | | | \$ | 96.53 | \$ | 7.39 | 8.29% |
| Total B) | | | | <u> </u> | | - | | | _ | | | | |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0036 | 2,067 | \$ | 7.44 | \$ | 0.0036 | 2,067 | \$ | 7.44 | \$ | - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | | | | | | | | | | | | | |
| Rufai and Remote Rate Protection (RRRP) | \$ | 0.0013 | 2,067 | \$ | 2.69 | \$ | 0.0013 | 2,067 | \$ | 2.69 | \$ | - | 0.00% |
| Standard Supply Service Charge | s | 0.2500 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | _ | 0.00% |
| Debt Retirement Charge (DRC) | Š | 0.0070 | 2.000 | | | - | | 2,000 | \$ | 14.00 | | _ | 0.00% |
| Ontario Electricity Support Program | 1. | | , | | | 1. | | · | | | | | 0.0070 |
| (OESP) | \$ | 0.0011 | 2,067 | \$ | 2.27 | \$ | 0.0011 | 2,067 | \$ | 2.27 | \$ | - | |
| TOU - Off Peak | \$ | 0.0830 | 1,280 | \$ | 106.24 | \$ | 0.0830 | 1,280 | \$ | 106.24 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1280 | 360 | \$ | 46.08 | \$ | 0.1280 | 360 | \$ | 46.08 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1750 | 360 | \$ | 63.00 | \$ | 0.1750 | 360 | \$ | 63.00 | \$ | - | 0.00% |
| | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 331.10 | T | | | \$ | 338.50 | \$ | 7.39 | 2.23% |
| HST | | 13% | | \$ | 43.04 | | 13% | | \$ | 44.00 | \$ | 0.96 | 2.23% |
| Total Bill (including HST) | | | | \$ | 374.15 | | | | \$ | 382.50 | \$ | 8.35 | 2.23% |
| Ontario Clean Energy Benefit 1 | | | | \$ | - | | | | | | | | |
| Total Bill on TOU | | | | \$ | 374.15 | | | | \$ | 382.50 | \$ | 8.35 | 2.23% |
| | | | | | | | | | | | | | |

Customer Class:
RPP / Non-RPP:
Non-RPP (Other)
Consumption
46,540 kWh

133 kW Demand

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0333 No

| | Current | Board-Approve | ed | | | | Proposed | | | | Imp | act |
|--|---|---------------|----------|----------|---------|--------|----------|----|----------|-----|-----------|----------------|
| | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | (\$) | | | (\$) | | (\$) | | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ 133.14 | | \$ | 133.14 | \$ | 135.34 | 1 | \$ | 135.34 | \$ | 2.20 | 1.65% |
| Distribution Volumetric Rate | \$ 2.0135 | 133 | | 267.80 | \$ | 2.0467 | 133 | \$ | 272.21 | \$ | 4.42 | 1.65% |
| Fixed Rate Riders | \$ - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | \$ - | 133 | | - | \$ | - | 133 | | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | \$ | 400.94 | <u></u> | | | \$ | 407.55 | \$ | 6.62 | 1.65% |
| Line Losses on Cost of Power | \$ - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | |
| Total Deferral/Variance Account Rate | -\$ 0.1780 | 133 | -\$ | 23.67 | \$ | 1.2659 | 133 | \$ | 168.36 | \$ | 192.04 | -811.18% |
| Riders | • | | 1 ' | 20.01 | _ | 2000 | | Ť | 100.00 | Ť | 102.01 | 01111070 |
| Low Voltage Service Charge | | 133 | | - | | | 133 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | \$ | 377.26 | | | | \$ | 575.92 | \$ | 198.65 | 52.66% |
| Total A) | <u> </u> | | Ť | | | | | * | | | | |
| RTSR - Network | \$ 2.5391 | 133 | \$ | 337.70 | \$ | 2.4794 | 133 | \$ | 329.76 | -\$ | 7.94 | -2.35% |
| RTSR - Connection and/or Line and | \$ 1.9739 | 133 | \$ | 262.53 | \$ | 1.9067 | 133 | \$ | 253.59 | -\$ | 8.94 | -3.40% |
| Transformation Connection | * | | Ť | | Ť | | | * | | * | | |
| Sub-Total C - Delivery (including Sub- | | | \$ | 977.49 | | | | \$ | 1.159.27 | \$ | 181.78 | 18.60% |
| Total B) | | | <u> </u> | | 1 | | | • | , | | | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 48,090 | \$ | 173.12 | \$ | 0.0036 | 48,090 | \$ | 173.12 | \$ | - | 0.00% |
| | | | | | | | | | | | | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 48,090 | \$ | 62.52 | \$ | 0.0013 | 48,090 | \$ | 62.52 | \$ | - | 0.00% |
| 0 0 0. | \$ 0,2500 | 4 | \$ | 0.25 | | 0.25 | 4 | Φ. | 0.25 | \$ | | 0.00% |
| Standard Supply Service Charge | • | 46,540 | | 325.78 | \$ | 0.25 | 46,540 | ф | 325.78 | | | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 46,540 | Э | 325.78 | \$ | 0.0070 | 46,540 | \$ | 325.78 | Э | - | 0.00% |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 48,090 | \$ | 52.90 | \$ | 0.0011 | 48,090 | \$ | 52.90 | \$ | - | |
| Average IESO Wholesale Market Price | \$ 0.0954 | 48,090 | • | 4,587.77 | \$ | 0.0954 | 48,090 | æ | 4,587.77 | • | | 0.00% |
| Average IESO Wholesale Market Price | 5 0.0954 | 46,090 | Ф | 4,567.77 | Ф | 0.0954 | 46,090 | \$ | 4,567.77 | Ф | - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | ¢ | 6,179.82 | | | | é | 6,361.60 | e | 181.78 | 2.94% |
| HST | 139 | .[| 4 | 803.38 | 1 | 13% | | \$ | 827.01 | | 23.63 | 2.94% 2.94% |
| Total Bill (including HST) | 139 | 'l | φ | 6,983.20 | 1 | 13% | | \$ | 7,188.61 | | 205.41 | 2.94% |
| | | 1 | Φ | 0,503.20 | | | | φ | 7,100.01 | φ | 205.41 | 2.3470 |
| Ontario Clean Energy Benefit 1 Total Bill on Average IESO Wholesale Market Price | | | ¢ | 6.983.20 | | | | \$ | 7,188.61 | e | 205.41 | 2.94% |
| Total bill off Average 1230 Wholesale Warket Price | | | - P | 0,903.20 | _ | | | Þ | 7,100.61 | à | 205.41 | 2.94% |
| | | | | | | | | | | | | |

Customer Class:

RPP / Non-RPP:

Non-RPP (Other)

Consumption 356,755 kWh

815 kW Demand 1.0333

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

| | Current Board-Approved | | | | _ | | Proposed | | | | Imp | act |
|---|------------------------|---------------|-------|-----------|-----|----------|----------|----|-----------|-----|-----------|-------------|
| | Rate | Volume | 1 | Charge | 1 | Rate | Volume | | Charge | | | uot |
| | (\$) | | | (\$) | | (\$) | | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ 1,38 | 4.64 | 1 \$ | 1,384.64 | \$ | 1,407.49 | 1 | \$ | 1,407.49 | \$ | 22.85 | 1.65% |
| Distribution Volumetric Rate | \$ 1. | 1438 8 | 5 \$ | 850.70 | \$ | 1.0610 | 815 | \$ | 864.72 | \$ | 14.02 | 1.65% |
| Fixed Rate Riders | \$ | - | 1 \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | \$ | - 8 | 5 \$ | - | \$ | - | 815 | | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | \$ | 2,235.34 | | | | \$ | 2,272.21 | \$ | 36.87 | 1.65% |
| Line Losses on Cost of Power | \$ | | \$ | - | \$ | - | - | \$ | - | \$ | - | |
| Total Deferral/Variance Account Rate | -\$ 0. | 2099 81 | 5 -\$ | 171.07 | \$ | 1.4620 | 815 | \$ | 1,191.53 | • | 1.362.60 | -796.52% |
| Riders | -\$ U. | | | 171.07 | Ψ. | 1.4020 | | Ψ | 1,131.33 | Ψ | 1,302.00 | -1 30.32 /6 |
| Low Voltage Service Charge | | 81 | | - | | | 815 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ | - | 1 \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | \$ | 2,064.27 | | | | \$ | 3.463.74 | \$ | 1,399.47 | 67.79% |
| Total A) | | | | • | | | | • | -, | • | | |
| RTSR - Network | \$ 3. | 81 81 | 5 \$ | 2,711.75 | \$ | 3.2491 | 815 | \$ | 2,648.02 | -\$ | 63.73 | -2.35% |
| RTSR - Connection and/or Line and | \$ 2. | 81 81 | 5 \$ | 2,192.27 | \$ | 2.5984 | 815 | \$ | 2.117.70 | .e. | 74.57 | -3.40% |
| Transformation Connection | Ψ 2. | 01 | Ψ | 2,102.21 | Ť | 2.0004 | 010 | • | 2,117.70 | • | 74.07 | 0.4070 |
| Sub-Total C - Delivery (including Sub- | | | \$ | 6,968.29 | | | | \$ | 8,229.45 | \$ | 1.261.16 | 18.10% |
| Total B) | | | ۳ | 0,500.25 | | | | * | 0,220.40 | * | 1,201.10 | 10.1070 |
| Wholesale Market Service Charge (WMSC) | \$ 0. | 368,63 | 5 \$ | 1,327.09 | \$ | 0.0036 | 368,635 | \$ | 1,327.09 | \$ | | 0.00% |
| | , u | 000,00 | Ψ | 1,021.00 | 1 * | 0.0000 | 000,000 | Ψ | 1,027.00 | Ψ | | 0.0070 |
| Rural and Remote Rate Protection (RRRP) | \$ 0 | 368,63 | 5 \$ | 479.23 | \$ | 0.0013 | 368,635 | \$ | 479.23 | \$ | | 0.00% |
| | , | | | | 1 * | | 000,000 | Ψ | | | | |
| Standard Supply Service Charge | | 2500 | 1 \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0. | 356,75 | 5 \$ | 2,497.29 | \$ | 0.0070 | 356,755 | \$ | 2,497.29 | \$ | - | 0.00% |
| Ontario Electricity Support Program | \$ 0 | 368.63 | 5 \$ | 405.50 | \$ | 0.0011 | 368,635 | \$ | 405.50 | \$ | | |
| (OESP) | , | , | | | Ť | | | | | | | |
| Average IESO Wholesale Market Price | \$ 0. | 368,63 | 5 \$ | 35,167.77 | \$ | 0.0954 | 368,635 | \$ | 35,167.77 | \$ | - | 0.00% |
| | | | | | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ | 46,845.40 | 1 | | | \$ | 48,106.57 | | 1,261.16 | 2.69% |
| HST | | 13% | \$ | 6,089.90 | | 13% | | \$ | 6,253.85 | | 163.95 | 2.69% |
| Total Bill (including HST) | | | \$ | 52,935.31 | | | | \$ | 54,360.42 | \$ | 1,425.11 | 2.69% |
| Ontario Clean Energy Benefit 1 | | | \$ | - | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ | 52,935.31 | | | | \$ | 54,360.42 | \$ | 1,425.11 | 2.69% |
| | | | | | Т | | | | | | | |

RTSR - INTERVAL METERED

Customer Class: GENERAL SERVICE EQUAL TO OR GREATER THAN 1.500 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

RTSR - INTERVAL METERED

| Rate Volume Charge Rate Volume Charge Rate Volume Charge Charge Rate Volume Charge Charge Rate Volume Charge Rate Volume Charge Rate Volume Rate | | Current Board-Approved | | | | | | Proposed | | | | Imp | act | |
|---|--|------------------------|--------|-----------|----|-------------|----|----------|-----------|----|-------------|------------|-----------|-----------|
| Monthly Service Charge \$ 1,949.36 1 \$ 1,949.36 1 \$ 1,949.36 1 \$ 1,941.52 1 \$ 1,941.52 \$ 32.16 1,65% | | | | Volume | | | | | Volume | | | | | |
| Distribution Volumetric Rate \$ 1.8418 1898 \$ 3,495.74 \$ 1.8722 1898 \$ 3,553.44 \$ 5.7.70 1.65% Extract Richers \$ 1.898 \$ - | | | | | | | | | | | | | | |
| Fixed Rate Riders | Monthly Service Charge | \$ | | 1 | | | | | | | | \$ | | |
| Sub-Total A (excluding pass through) Sub-Total A (exc | Distribution Volumetric Rate | \$ | 1.8418 | 1898 | \$ | 3,495.74 | \$ | 1.8722 | 1898 | \$ | 3,553.44 | \$ | 57.70 | 1.65% |
| Sub-Total A (excluding pass through) | Fixed Rate Riders | \$ | • | 1 | \$ | - | \$ | - | 1 | | - | \$ | - | |
| Line Losses on Cost of Power \$ | Volumetric Rate Riders | \$ | - | 1898 | \$ | - | \$ | - | 1898 | \$ | - | \$ | - | |
| Total Deferral/Variance Account Rate Riders Riders Riders Smart Meter Entity Charge (if applicable) \$ - 1,898 \$ - 5 - 1,898 \$ - 5 - 1,597.06 \$ 3,665.58 \$ -167.91% \$ 5.00 \$ 1,898 \$ - 5 - 1,597.06 \$ 3,665.58 \$ -167.91% \$ 5.00 \$ 1,898 \$ - 5 - 1,597.06 \$ 3,665.54 \$ 110.05% \$ 1,898 \$ 1,442.10 \$ 3,565.58 \$ -167.91% \$ 5.00 \$ 1,898 \$ - 5 - 5 - 1,590 \$ 1,898 \$ - 5 - 5 - 5 - 1,590 \$ 1,898 \$ - 5 - 5 - 5 - 1,590 \$ 1,898 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - | | | | | | 5,445.10 | | | | | 5,534.96 | \$ | 89.86 | 1.65% |
| Riders 1.1188 1,898 5 | | \$ | - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | |
| Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) \$ - 1,888 \$ - \$ - 1,888 \$ - \$ - \$ - 1 \$ Sub-Total B - 1 S - \$ - 1 S - \$ - 1 \$ Sub-Total B - 1 S - \$ - 1 S - \$ - 1 \$ Sub-Total B - 1 S - \$ - 1 S - \$ - 1 \$ Sub-Total B - 1 S - \$ - 1 S - \$ - 1 \$ Sub-Total B - 1 S - \$ - 1 S - S - 1 \$ Sub-Total B - 1 S - S - 1 S - S - 1 S - S - 1 S - S - | Total Deferral/Variance Account Rate | _¢ | 1 1199 | 1 808 | _¢ | 2 123 48 | • | 0.7508 | 1 808 | Ф | 1 442 10 | ¢ | 3 565 58 | -167 01% |
| Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Riders | -φ | 1.1100 | 1,090 | -φ | 2,123.40 | Φ | 0.7396 | 1,090 | φ | 1,442.10 | φ | 3,303.36 | -107.9170 |
| Sub-Total B - Distribution (includes Sub-Total A) \$ 3,321.61 \$ 6,977.06 \$ 3,655.44 110.05% | Low Voltage Service Charge | | | 1,898 | \$ | - | | | | | - | \$ | - | |
| Total A) \$ 3,321.61 \$ 6,97/.06 \$ 3,653.44 110.05% | Smart Meter Entity Charge (if applicable) | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Total A | Sub-Total B - Distribution (includes Sub- | | | | 4 | 2 221 61 | | | | é | 6 077 06 | 9 | 2 655 44 | 110.05% |
| RTSR - Connection and/or Line and Transformation Connection \$ 2.6899 1,898 \$ 5,105.43 \$ 2.5984 1,898 \$ 4,931.76 \$ 173.67 -3.40% | Total A) | | | | 9 | 3,321.01 | | | | Φ | 0,977.00 | 9 | 3,033.44 | 110.03 /6 |
| Transformation Connection \$ 2.6899 1,898 \$ 5,105.43 \$ 2.5984 1,898 \$ 4,931.76 \$ 173.67 \$ -3.40% | RTSR - Network | \$ | 3.3273 | 1,898 | \$ | 6,315.22 | \$ | 3.2491 | 1,898 | \$ | 6,166.79 | -\$ | 148.42 | -2.35% |
| Sub-Total C - Delivery (including Sub-Total Bill (including Farms) Sub-Total Bill (including HST) Sub-Total Bill (including HS | | e | 2 6900 | 1 909 | ¢ | E 10E 12 | e | 2 5094 | 1 000 | Ф | 4 024 76 | œ | 172 67 | 2 400/ |
| Total B Total B II (including HST) Total Bill (including HST) | Transformation Connection | Þ | 2.0099 | 1,090 | Ф | 5,105.43 | Ф | 2.3904 | 1,090 | Ф | 4,931.76 | - Þ | 173.67 | -3.40% |
| Total Bill on TOU (before Taxes) Total Bill (including HST) Total Bi | Sub-Total C - Delivery (including Sub- | | | | 6 | 14 742 26 | | | | 4 | 10 07E 61 | 4 | 2 222 25 | 22 649/ |
| Rural and Remote Rate Protection (RRRP) \$ 0.0013 1,045,016 \$ 1,358.52 \$ 0.0013 1,045,016 \$ 1,358.52 \$ - 0.00% Standard Supply Service Charge \$ 0.250 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Debt Retirement Charge (DRC) \$ 0.0070 1,011,338 \$ 7,079.37 \$ 0.0070 1,011,338 \$ 7,079.37 \$ - 0.00% Ontario Electricity Support Program (OESP) \$ 0.0011 1,045,016 \$ 1,149.52 \$ 0.0011 1,045,016 \$ 1,149.52 \$ - 0.00% TOU - Off Peak \$ 0.0830 668,810 \$ 55,511.23 \$ 0.0830 668,810 \$ 55,511.23 \$ - 0.00% TOU - Mid Peak \$ 0.1280 188,103 \$ 24,077.16 \$ 0.1280 188,103 \$ 24,077.16 \$ - 0.00% TOU - On Peak \$ 0.1750 188,103 \$ 32,917.99 \$ 0.1750 188,103 \$ 32,917.99 \$ - 0.00% Total Bill on TOU (before Taxes) HST Total Bill (including HST) \$ 140,598.34 \$ 140,598.34 \$ 162,642.82 \$ 3,766.69 2.37% Ontario Clean Energy Benefit 1 | Total B) | | | | 4 | 14,742.20 | | | | Þ | 10,075.01 | Ð | 3,333.35 | 22.01% |
| Rural and Remote Rate Protection (RRRP) \$ 0.0013 | Wholesale Market Service Charge (WMSC) | • | 0.0036 | 1 045 016 | 6 | 2 762 06 | 9 | 0.0036 | 1 045 016 | 4 | 2.762.06 | 9 | | 0.000/ |
| Standard Supply Service Charge \$ 0.0013 1,045,016 1,386.52 5 0.0076 1,011,338 7,079.37 5 0.0070 1,011,338 1,011,338 1,011,338 1,011,338 1,011,338 1,011, | | Þ | 0.0036 | 1,045,016 | Ф | 3,762.06 | Ф | 0.0036 | 1,045,016 | Ф | 3,762.06 | Ф | - | 0.00% |
| Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% | Rural and Remote Rate Protection (RRRP) | • | 0.0013 | 1.045.016 | ¢. | 4 250 52 | | 0.0042 | 1.045.016 | Ф | 1 250 52 | • | | 0.000/ |
| Debt Retirement Charge (DRC) \$ 0.0070 1,011,338 \$ 7,079.37 \$ 0.0070 1,011,338 \$ 7,079.37 \$ - 0.00% Ontario Electricity Support Program (OESP) \$ 0.0011 1,045,016 \$ 1,149.52 \$ 0.0011 1,045,016 \$ 1,149.52 \$ - 0.00% OFFE | | P | 0.0013 | 1,045,016 | Ф | 1,350.52 | Ф | 0.0013 | 1,045,016 | Ф | 1,356.52 | Ф | - | 0.00% |
| Ontario Electricity Support Program (OESP) \$ 0.0011 1,045,016 \$ 1,149.52 \$ - TOU - Off Peak \$ 0.0830 668,810 \$ 55,511.23 \$ 0.0830 668,810 \$ 55,511.23 \$ - 0.00% TOU - Mid Peak \$ 0.1280 188,103 \$ 24,077.16 \$ 0.1280 188,103 \$ 24,077.16 \$ - 0.00% TOU - On Peak \$ 0.1750 188,103 \$ 32,917.99 \$ 0.1750 188,103 \$ 32,917.99 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 140,598.34 \$ 13% \$ 140,598.34 \$ 143,931.70 \$ 3,333.35 2.37% Total Bill (including HST) \$ 158,876.13 \$ 162,642.82 \$ 3,766.69 2.37% Ontario Clean Energray Benefit 1 | Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| OESP S | Debt Retirement Charge (DRC) | \$ | 0.0070 | 1,011,338 | \$ | 7,079.37 | \$ | 0.0070 | 1,011,338 | \$ | 7,079.37 | \$ | - | 0.00% |
| (OESP) TOU - Off Peak \$ 0.0830 668,810 \$ 55,511.23 \$ 0.0830 668,810 \$ 55,511.23 \$ - 0.00% TOU - Mid Peak \$ 0.1280 188,103 \$ 24,077.16 \$ 0.1280 188,103 \$ 24,077.16 \$ - 0.00% TOU - On Peak \$ 0.1750 188,103 \$ 32,917.99 \$ 0.1750 188,103 \$ 32,917.99 \$ - 0.00% Total Bill on TOU (before Taxes) HST | Ontario Electricity Support Program | | 0.0044 | 4.045.040 | φ. | 4 4 4 0 5 0 | | 0.0044 | 4.045.040 | Φ. | 4 4 4 0 5 0 | • | | |
| TOU - Off Peak \$ 0.0830 668,810 \$ 55,511.23 \$ 0.0830 668,810 \$ 55,511.23 \$ - 0.00% TOU - Mid Peak \$ 0.1280 188,103 \$ 24,077.16 \$ 0.1280 188,103 \$ 24,077.16 \$ - 0.00% TOU - On Peak \$ 0.1750 188,103 \$ 32,917.99 \$ 0.1750 188,103 \$ 32,917.99 \$ - 0.00% TOU - On Peak \$ 0.1750 188,103 \$ 32,917.99 \$ 0.1750 188,103 \$ 32,917.99 \$ - 0.00% TOU - On Peak \$ 0.1750 188,103 \$ 32,917.99 \$ 0.1750 188,103 \$ 32,917.99 \$ - 0.00% TOU (before Taxes) HST | (OESP) | a | 0.0011 | 1,045,016 | Ф | 1,149.52 | э | 0.0011 | 1,045,016 | Ф | 1,149.52 | Э | - | |
| TOU - On Peak \$ 0.1750 188,103 \$ 32,917.99 \$ 0.1750 188,103 \$ 32,917.99 \$ - 0.00% Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1 | | \$ | 0.0830 | 668,810 | \$ | 55,511.23 | \$ | 0.0830 | 668,810 | \$ | 55,511.23 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit \$ 140,598.34 \$ 143,931.70 \$ 3,333.35 2.37% \$ 18,277.78 13% \$ 18,711.12 \$ 433.34 2.37% \$ 158,876.13 \$ 162,642.82 \$ 3,766.69 2.37% \$ - | TOU - Mid Peak | \$ | 0.1280 | 188,103 | \$ | 24,077.16 | \$ | 0.1280 | 188,103 | \$ | 24,077.16 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit \$ 140,598.34 \$ 143,931.70 \$ 3,333.35 2.37% \$ 18,277.78 13% \$ 18,711.12 \$ 433.34 2.37% \$ 158,876.13 \$ 162,642.82 \$ 3,766.69 2.37% Ontario Clean Energy Benefit \$ - | TOU - On Peak | \$ | 0.1750 | 188.103 | \$ | 32.917.99 | \$ | 0.1750 | 188,103 | \$ | 32,917.99 | \$ | - | 0.00% |
| HST 13% \$ 18,277.78 13% \$ 18,711.12 \$ 433.34 2.37% Total Bill (including HST) \$ 158,876.13 \$ 162,642.82 \$ 3,766.69 2.37% Ontario Clean Energy Benefit 1 | | | | , | | . , | | | | Ė | | | | |
| HST 13% \$ 18,277.78 13% \$ 18,711.12 \$ 433.34 2.37% Total Bill (including HST) \$ 158,876.13 \$ 162,642.82 \$ 3,766.69 2.37% Ontario Clean Energy Benefit 1 | Total Bill on TOU (before Taxes) | 1 | | | \$ | 140,598.34 | | | | \$ | 143,931.70 | \$ | 3,333.35 | 2.37% |
| Total Bill (including HST) \$ 158,876.13 \$ 162,642.82 \$ 3,766.69 2.37% Ontario Clean Energy Benefit 1 | | | 13% | | \$ | | | 13% | | | | | | |
| Ontario Clean Energy Benefit 1 \$ - | | | 1070 | | | | | | | | | | | |
| | The state of the s | | | | \$ | | | | | Ť | 12,1 .2.02 | Ť | 2,. 22.30 | |
| 100,010.10 | | | | | \$ | 158.876.13 | | | | \$ | 162 642 82 | s | 3.766.69 | 2.37% |
| | | | | | Ť | .55,676.16 | | | | Ť | . 52,542.62 | Ť | 5,. 50.05 | 2.01 /0 |

Customer Class: UNMETERED SCALLE
RPP / Non-RPP: Non-RPP (Other)
2,016 kWh Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0333 No

| | Curre | t Board-Approv | ed | | | | Proposed | | | | Imp | act |
|--|----------|----------------|-----|--------|----|--------|----------|----|--------|-----|-----------|----------|
| | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | (\$) | | | (\$) | | (\$) | | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ 7. | | \$ | 7.11 | \$ | 7.23 | 1 | \$ | 7.23 | \$ | 0.12 | 1.69% |
| Distribution Volumetric Rate | \$ 0.01 | 2016 | | 25.00 | \$ | 0.0126 | 2016 | \$ | 25.40 | \$ | 0.40 | 1.61% |
| Fixed Rate Riders | \$ - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | \$ - | 2016 | | - | \$ | - | 2016 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | \$ | 32.11 | _ | | | \$ | 32.63 | \$ | 0.52 | 1.63% |
| Line Losses on Cost of Power | \$ 0.09 | 67 | \$ | 6.40 | \$ | 0.0954 | 67 | \$ | 6.40 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | -\$ 0.00 | 5 2.016 | -\$ | 1.01 | \$ | 0.0037 | 2.016 | \$ | 7.46 | \$ | 8.47 | -840.00% |
| Riders | 1 | | | _ | _ | | , | Ţ | | | | |
| Low Voltage Service Charge | | 2,016 | | - | | | 2,016 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ | | \$ | - | 1 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | \$ | 37.50 | | | | \$ | 46.50 | \$ | 8.99 | 23.97% |
| Total A) RTSR - Network | \$ 0.00 | | Φ. | 40.54 | | 0.0000 | 0.000 | | 10.10 | • | 0.40 | -3.08% |
| RTSR - Network RTSR - Connection and/or Line and | \$ 0.00 | 2,083 | \$ | 13.54 | \$ | 0.0063 | 2,083 | \$ | 13.12 | -2 | 0.42 | -3.08% |
| | \$ 0.00 | 2,083 | \$ | 10.62 | \$ | 0.0049 | 2,083 | \$ | 10.21 | -\$ | 0.42 | -3.92% |
| Transformation Connection | | | | | _ | | | | | | | |
| Sub-Total C - Delivery (including Sub- Total B) | | | \$ | 61.67 | | | | \$ | 69.83 | \$ | 8.16 | 13.23% |
| Wholesale Market Service Charge (WMSC) | \$ 0.00 | 2,083 | \$ | 7.50 | \$ | 0.0036 | 2,083 | \$ | 7.50 | \$ | - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.00 | 2.083 | e e | 2.71 | \$ | 0.0013 | 2.083 | \$ | 2.71 | • | | 0.00% |
| | \$ 0.00 | 2,063 | Ф | | Ф | 0.0013 | 2,003 | Ф | | | - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.00 | 2,016 | \$ | 14.11 | \$ | 0.0070 | 2,016 | \$ | 14.11 | \$ | - | 0.00% |
| Ontario Electricity Support Program | \$ 0.00 | 1 2.083 | œ. | 2.29 | \$ | 0.0011 | 2.083 | \$ | 2.29 | • | _ | |
| (OESP) | , | , | | | | | , | | - | | | |
| Average IESO Wholesale Market Price | \$ 0.09 | 2,016 | \$ | 192.33 | \$ | 0.0954 | 2,016 | \$ | 192.33 | \$ | - | 0.00% |
| | | | | | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ | 280.86 | | | | \$ | 289.01 | \$ | 8.16 | 2.90% |
| HST | 1 | 1% | \$ | 36.51 | | 13% | | \$ | 37.57 | \$ | 1.06 | 2.90% |
| Total Bill (including HST) | | | \$ | 317.37 | | | | \$ | 326.59 | \$ | 9.22 | 2.90% |
| Ontario Clean Energy Benefit 1 | | | \$ | - | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ | 317.37 | | | | \$ | 326.59 | \$ | 9.22 | 2.90% |
| | | | | | | | | | | | | |

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP (Other)

Consumption 76 kWh

| | Current Board-Approved | | | | | | Proposed | | | | Imp | act |
|--|---|--------|-----|----------|----|---------|----------|-----|----------|-----|-----------|----------|
| | Rate | Volume | , | Charge | | Rate | Volume | | Charge | | | |
| | (\$) | | | (\$) | | (\$) | | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ 2.43 | | \$ | 2.43 | \$ | 2.47 | 1 | \$ | 2.47 | \$ | 0.04 | 1.65% |
| Distribution Volumetric Rate | \$ 21.2806 | 76 | | 1,617.33 | \$ | 21.6317 | 76 | \$ | 1,644.01 | \$ | 26.68 | 1.65% |
| Fixed Rate Riders | \$ - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | \$ - | 76 | | - | \$ | - | 76 | ١ | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | \$ | 1,619.76 | | | | \$ | 1,646.48 | \$ | 26.72 | 1.65% |
| Line Losses on Cost of Power | \$ 0.0954 | 3 | \$ | 0.24 | \$ | 0.0954 | 3 | \$ | 0.24 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | -\$ 0.1908 | 76 | -\$ | 14.50 | \$ | 1.6291 | 76 | \$ | 123.81 | \$ | 138.31 | -953.83% |
| Riders | • | | , | | Υ. | | - | Ť | .20.0 | Ť | 100.01 | 000.0070 |
| Low Voltage Service Charge | | 76 | \$ | - | | | 76 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | \$ | 1,605.50 | | | | \$ | 1,770.53 | \$ | 165.04 | 10.28% |
| Total A) | | | | | _ | | | ÷ | | | | |
| RTSR - Network | \$ 2.0906 | 79 | \$ | 164.18 | \$ | 2.0415 | 79 | \$ | 160.32 | -\$ | 3.86 | -2.35% |
| RTSR - Connection and/or Line and | \$ 1.6259 | 79 | \$ | 127.68 | \$ | 1.5706 | 79 | \$ | 123.34 | -\$ | 4.34 | -3.40% |
| Transformation Connection | · | | | | | | | Ė | | | | |
| Sub-Total C - Delivery (including Sub- Total B) | | | \$ | 1,897.36 | | | | \$ | 2,054.19 | \$ | 156.84 | 8.27% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 79 | \$ | 0.28 | \$ | 0.0036 | 79 | \$ | 0.28 | \$ | - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 79 | • | 0.10 | \$ | 0.0013 | 79 | \$ | 0.10 | ¢ | _ | 0.00% |
| | , | | , | | Τ. | | 10 | Ψ | | | | |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 76 | \$ | 0.53 | \$ | 0.0070 | 76 | \$ | 0.53 | \$ | - | 0.00% |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 79 | \$ | 0.09 | \$ | 0.0011 | 79 | \$ | 0.09 | \$ | - | |
| Average IESO Wholesale Market Price | \$ 0.0954 | 76 | œ. | 7.25 | \$ | 0.0954 | 76 | • | 7.25 | œ | | 0.00% |
| Average 1230 Wholesale Market Frice | \$ 0.0954 | 70 | φ | 1.25 | Ψ | 0.0954 | 70 | 9 | 1.25 | φ | • | 0.00 % |
| Total Bill on Average IESO Wholesale Market Price | | | • | 1.905.86 | | | | 4 | 2.062.70 | ¢ | 156.84 | 8.23% |
| HST | 13% | | \$ | 247.76 | l | 13% | | \$ | 268.15 | | 20.39 | 8.23% |
| Total Bill (including HST) | 1376 | | \$ | 2,153.62 | l | 1370 | | \$ | 2,330.85 | | 177.23 | 8.23% |
| Ontario Clean Energy Benefit 1 | | | \$ | 2,100.02 | | | | , v | 2,500.00 | Ψ | .77.20 | 0.2070 |
| Total Bill on Average IESO Wholesale Market Price | | | \$ | 2.153.62 | | | | \$ | 2.330.85 | \$ | 177.23 | 8.23% |
| Total Bill of Average 1200 Wildlesdie Market File | | | ų. | 2,100.02 | | | | ۳ | 2,000.00 | ۳ | 177.25 | 0.23 /6 |
| | | | | | | | | | | | | |

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

PP / Non-RPP: Consumption Demand

123,421 kWh kW 1.0333 1.0333 No

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

| | | Current B | oard-Approve | d | | | | Proposed | | | | Imp | act |
|---|----|-----------|--------------|-----|-----------|----|----------|----------|----|-----------|-----|--------|-----------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | (\$) | | (\$) | | | (\$) | ·, | Change | % Change |
| Monthly Service Charge | \$ | 1,727.06 | 1 | \$ | 1,727.06 | \$ | 1,755.56 | 1 | \$ | 1,755.56 | \$ | 28.50 | 1.65% |
| Distribution Volumetric Rate | \$ | 8.2401 | 319 | \$ | 2,628.59 | \$ | 8.3761 | 319 | \$ | 2,671.98 | \$ | 43.38 | 1.65% |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | \$ | - | 319 | \$ | - | \$ | - | 319 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | | \$ | 4,355.65 | | | | \$ | 4,427.54 | 44 | 71.88 | 1.65% |
| Line Losses on Cost of Power | \$ | | | \$ | - | \$ | - | | \$ | - | \$ | - | |
| Total Deferral/Variance Account Rate | e | 0.7840 | 319 | -\$ | 250.10 | \$ | 0.2488 | 319 | \$ | 79.37 | \$ | 329.46 | -131.73% |
| Riders | -9 | 0.7640 | 319 | -φ | 230.10 | φ | 0.2400 | 319 | φ | 19.31 | φ | 329.40 | -131.73/0 |
| Low Voltage Service Charge | | | 319 | \$ | - | | | 319 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub- | | | | \$ | 4,105.56 | | | | \$ | 4.506.90 | \$ | 401.35 | 9.78% |
| Total A) | | | | Þ | 4,105.56 | | | | Ф | 4,506.90 | Þ | 401.35 | 9.76% |
| RTSR - Network | \$ | 2.0853 | 319 | \$ | 665.21 | \$ | 2.0363 | 319 | \$ | 649.58 | -\$ | 15.63 | -2.35% |
| RTSR - Connection and/or Line and | s | 1.6218 | 319 | \$ | 517.35 | \$ | 1.5666 | 319 | 4 | 499.75 | • | 17.61 | -3.40% |
| Transformation Connection | ð | 1.0210 | 319 | Ф | 517.35 | Ф | 1.3000 | 319 | Ф | 499.75 | -Φ | 17.01 | -3.40% |
| Sub-Total C - Delivery (including Sub- | | | | \$ | 5,288.12 | | | | \$ | 5,656.23 | \$ | 368.11 | 6.96% |
| Total B) | | | | Þ | 5,200.12 | | | | 4 | 5,050.25 | 4 | 300.11 | 0.90% |
| Wholesale Market Service Charge (WMSC) | s | 0.0036 | 127,531 | \$ | 459.11 | \$ | 0.0036 | 127,531 | \$ | 459.11 | \$ | | 0.00% |
| | • | 0.0030 | 127,551 | φ | 409.11 | Ψ | 0.0030 | 127,551 | φ | 459.11 | φ | - | 0.00 /8 |
| Rural and Remote Rate Protection (RRRP) | | 0.0013 | 127,531 | \$ | 165.79 | \$ | 0.0013 | 127,531 | 4 | 165.79 | œ. | _ | 0.00% |
| | ð | 0.0013 | 127,531 | Ф | 105.79 | Ф | 0.0013 | 127,531 | Ф | 165.79 | Ф | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 123,421 | \$ | 863.95 | \$ | 0.0070 | 123,421 | \$ | 863.95 | \$ | - | 0.00% |
| Ontario Electricity Support Program | | 0.0011 | 407.504 | \$ | 140.28 | | 0.0011 | 407 504 | Φ. | 140.28 | \$ | | |
| (OESP) | \$ | 0.0011 | 127,531 | Э | 140.28 | \$ | 0.0011 | 127,531 | Э | 140.28 | Э | - | |
| TOU - Off Peak | \$ | 0.0830 | 81,620 | \$ | 6,774.44 | \$ | 0.0830 | 81,620 | \$ | 6,774.44 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1280 | 22,956 | \$ | 2,938.31 | \$ | 0.1280 | 22,956 | \$ | 2,938.31 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1750 | 22,956 | \$ | 4,017.22 | \$ | 0.1750 | 22,956 | \$ | 4,017.22 | \$ | - | 0.00% |
| | | | , | | | | | , | | , | | | |
| Total Bill on TOU (before Taxes) | Ī | | | \$ | 20,647.48 | | | | \$ | 21,015.59 | \$ | 368.11 | 1.78% |
| HST | | 13% | | \$ | 2,684.17 | 1 | 13% | | \$ | 2,732.03 | \$ | 47.85 | 1.78% |
| Total Bill (including HST) | | 1070 | | \$ | 23,331.65 | 1 | | | \$ | 23,747.62 | | 415.96 | 1.78% |
| Ontario Clean Energy Benefit 1 | | | | \$ | - | | | | | ., | | | |
| Total Bill on TOU | | | | \$ | 23,331.65 | | | | \$ | 23,747.62 | \$ | 415.96 | 1.78% |
| | | | | Ť | _5,001100 | | | | Ť | | _ | 170.00 | 111 6 70 |
| | | | | | | | | | | | | | |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| RPP / Non-RPP: | RPP | Consumption | 310 | kWh | Demand | - | | kW | Current Loss Factor | 1.0333 | Proposed/Approved Loss Factor | 1.0333 | No | No | Contario Clean Energy Benefit Applied?

| | Current Board-Approved | | | | | | Proposed | | | | Imp | act | |
|---|------------------------|--------|--------|----|--------|----|--|--------|----|---------|-----|-----------|-----------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | | (\$) | 1 | (\$) | | Ļ | (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ | 10.25 | | \$ | 10.25 | \$ | 14.65 | | \$ | 14.65 | \$ | 4.40 | 42.93% |
| Distribution Volumetric Rate | \$ | 0.0242 | 310 | | 7.50 | \$ | 0.0185 | 310 | \$ | 5.74 | -\$ | 1.77 | -23.55% |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | \$ | - | 310 | \$ | - | \$ | - | 310 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | | \$ | 17.75 | | | | \$ | 20.39 | | 2.63 | 14.83% |
| Line Losses on Cost of Power | \$ | 0.1077 | 10 | \$ | 1.11 | \$ | 0.1077 | 10 | \$ | 1.11 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | -\$ | 0.0020 | 310 | .و | 0.62 | \$ | 0.0014 | 310 | \$ | 0.43 | ¢ | 1.05 | -170.00% |
| Riders | Ψ. | 0.0020 | 310 | -ψ | 0.02 | Ψ | 0.0014 | 310 | Ψ | 0.43 | Ψ | 1.05 | -170.0070 |
| Low Voltage Service Charge | | | 310 | \$ | - | | | 310 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ | 0.7900 | 1 | \$ | 0.79 | \$ | 0.7900 | 1 | \$ | 0.79 | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub- | | | | \$ | 19.03 | | | | \$ | 22.72 | \$ | 3.69 | 19.37% |
| Total A) | | | | Þ | 19.03 | | | | Þ | 22.12 | Þ | 3.09 | 19.37% |
| RTSR - Network | \$ | 0.0073 | 320 | \$ | 2.34 | \$ | 0.0071 | 320 | \$ | 2.27 | -\$ | 0.06 | -2.74% |
| RTSR - Connection and/or Line and | s | 0.0057 | 320 | \$ | 1.83 | \$ | 0.0055 | 320 | \$ | 1.76 | • | 0.06 | -3.51% |
| Transformation Connection | Þ | 0.0057 | 320 | Ф | 1.03 | Ф | 0.0055 | 320 | Ф | 1.76 | -Ф | 0.06 | -3.51% |
| Sub-Total C - Delivery (including Sub- | | | | • | 23.20 | | | | 4 | 26.76 | • | 3.56 | 15.34% |
| Total B) | | | | \$ | 23.20 | | | | \$ | 26.76 | Þ | 3.56 | 15.34% |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0036 | 320 | \$ | 1.15 | \$ | 0.0036 | 320 | \$ | 1.15 | 6 | | 0.00% |
| • • • • | Þ | 0.0036 | 320 | Ф | 1.15 | Ф | 0.0036 | 320 | Ф | 1.15 | Ф | - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | | 0.0013 | 320 | φ. | 0.42 | | 0.0013 | 320 | \$ | 0.42 | | | 0.00% |
| , , | Þ | 0.0013 | 320 | ф | 0.42 | \$ | 0.0013 | 320 | Ф | 0.42 | Э | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | - | 310 | \$ | - | \$ | - | 310 | \$ | - | \$ | - | |
| Ontario Electricity Support Program | | 0.0044 | 000 | , | 0.05 | | 0.0044 | 000 | | 0.05 | | | |
| (OESP) | \$ | 0.0011 | 320 | \$ | 0.35 | \$ | 0.0011 | 320 | \$ | 0.35 | \$ | - | |
| TOU - Off Peak | \$ | 0.0830 | 198 | \$ | 16.47 | \$ | 0.0830 | 198 | \$ | 16.47 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1280 | 56 | \$ | 7.14 | \$ | 0.1280 | 56 | \$ | 7.14 | \$ | - | 0.00% |
| TOU - On Peak | s | 0.1750 | 56 | \$ | 9.77 | \$ | 0.1750 | | \$ | 9.77 | \$ | _ | 0.00% |
| | | 4 | | Ť | **** | 1 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ,,, | Ť | • • • • | Ť | | 0.007 |
| Total Bill on TOU (before Taxes) | | | | \$ | 58.74 | T | | | \$ | 62.30 | ŝ | 3.56 | 6.06% |
| HST | | 13% | | \$ | 7.64 | 1 | 13% | | \$ | | \$ | 0.46 | 6.06% |
| Total Bill (including HST) | | 1070 | | \$ | 66.38 | 1 | .070 | | \$ | 70.40 | | 4.02 | 6.06% |
| Ontario Clean Energy Benefit 1 | | | | \$ | - | | | | ľ | . 0.40 | Ť | | 5.5070 |
| Total Bill on TOU | | | | \$ | 66.38 | | | | \$ | 70.40 | \$ | 4.02 | 6.06% |
| Total Bill on 100 | | | | Ψ. | 00.50 | _ | | | Ť | 70.40 | Ÿ | 4.02 | 0.0078 |
| | | | | | | | | | | | | | |

| | Current Board-Approved | | | | | | | Proposed | | | | Imp | act |
|--|------------------------|--------|--------|----------|--------|----|--------|----------|----|--------|-----|-----------|------------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | |
| | | (\$) | | <u> </u> | (\$) | | (\$) | | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ | 10.25 | | \$ | 10.25 | \$ | 14.65 | 1 | \$ | 14.65 | \$ | 4.40 | 42.93% |
| Distribution Volumetric Rate | \$ | 0.0242 | 310 | | 7.50 | \$ | 0.0185 | 310 | \$ | 5.74 | -\$ | 1.77 | -23.55% |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | \$ | - | 310 | | - | \$ | - | 310 | | - | \$ | - | |
| Sub-Total A (excluding pass through) | | | | \$ | 17.75 | | | | \$ | 20.39 | \$ | 2.63 | 14.83% |
| Line Losses on Cost of Power | \$ | 0.0954 | 10 | \$ | 0.98 | \$ | 0.0954 | 10 | \$ | 0.98 | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate | -\$ | 0.0004 | 310 | _€ | 0.12 | \$ | 0.0037 | 310 | \$ | 1.15 | ¢ | 1.27 | -1025.00% |
| Riders | -\$ | 0.0004 | | | 0.12 | Ψ | 0.0037 | | Ψ | 1.13 | Ψ | 1.27 | -1023.0070 |
| Low Voltage Service Charge | | | 310 | | - | | | 310 | \$ | - | \$ | - | |
| Smart Meter Entity Charge (if applicable) | \$ | 0.7900 | 1 | \$ | 0.79 | \$ | 0.7900 | 1 | \$ | 0.79 | \$ | - | 0.00% |
| Sub-Total B - Distribution (includes Sub- | | | | \$ | 19.40 | | | | \$ | 23.31 | \$ | 3.90 | 20.12% |
| Total A) | | | | Ė | | _ | | | · | | · | | |
| RTSR - Network | \$ | 0.0073 | 320 | \$ | 2.34 | \$ | 0.0071 | 320 | \$ | 2.27 | -\$ | 0.06 | -2.74% |
| RTSR - Connection and/or Line and | \$ | 0.0057 | 320 | \$ | 1.83 | \$ | 0.0055 | 320 | \$ | 1.76 | -\$ | 0.06 | -3.51% |
| Transformation Connection | | | | Ŀ | | Ľ | | | _ | - | Ė | | |
| Sub-Total C - Delivery (including Sub- Total B) | | | | \$ | 23.57 | | | | \$ | 27.34 | \$ | 3.78 | 16.02% |
| Wholesale Market Service Charge (WMSC) | _ | | | | | | | | _ | | _ | | |
| g- () | \$ | 0.0036 | 320 | \$ | 1.15 | \$ | 0.0036 | 320 | \$ | 1.15 | \$ | - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | | | | | | | | | _ | | | | |
| , | \$ | 0.0013 | 320 | \$ | 0.42 | \$ | 0.0013 | 320 | \$ | 0.42 | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | Š | - | 310 | \$ | - | \$ | - | 310 | \$ | - | \$ | - | |
| Ontario Electricity Support Program | 1. | | | 1 | | I | | | - | | Ĭ | | |
| (OESP) | \$ | 0.0011 | 320 | \$ | 0.35 | \$ | 0.0011 | 320 | \$ | 0.35 | \$ | - | |
| Non-RPP Retailer Avg. Price | \$ | 0.0954 | 310 | \$ | 29.57 | \$ | 0.0954 | 310 | \$ | 29.57 | \$ | - | 0.00% |
| | | | | | | Ť | | | Ė | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 55.31 | | | | \$ | 59.09 | \$ | 3.78 | 6.83% |
| HST | | 13% | | \$ | 7.19 | | 13% | | \$ | 7.68 | \$ | 0.49 | 6.83% |
| Total Bill (including HST) | | | | \$ | 62.50 | | | | \$ | 66.77 | \$ | 4.27 | 6.83% |
| Ontario Clean Energy Benefit 1 | | | | \$ | | | | | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ | 62.50 | | | | \$ | 66.77 | \$ | 4.27 | 6.83% |
| Maria de la companya | | | | | | | | | | | | | |