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January 26, 2016

via RESS – signed original to follow by courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited (“Toronto Hydro”)
Custom Incentive Rate-setting Application for 2015-2019 Electricity Distribution Rates
and Charges – Draft Rate Order – Updated Tariff of Rates and Charges
OEB File No. EB-2014-0116**

Toronto Hydro writes to the Ontario Energy Board (“OEB”) in respect of the above-noted matter.

Toronto Hydro filed its Draft Rate Order (“DRO”) on January 22, 2016. Toronto Hydro is filing an updated Tariff of Rates and Charges to reflect the OEB’s November 19, 2015 decision in EB-2015-0294 to include Ontario Electricity Support Program credits.

Enclosed is an update to the Tariff of Rates and Charges provided in blue paper.

Please contact me if you have any questions.

Yours truly,

[original signed by]

Andrew J. Sasso
Director, Regulatory Affairs
Toronto Hydro-Electric System Limited
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encl.

:AD\acc

cc: Charles Keizer and Crawford Smith, Torys LLP
Amanda Klein, Toronto Hydro
Intervenors on Record for EB-2014-0116

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January 22, 2016

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Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited (“Toronto Hydro”)
Custom Incentive Rate-setting (“Custom IR”) Application for 2015-2019 Electricity
Distribution Rates and Charges – Draft Rate Order
OEB File No. EB-2014-0116**

Toronto Hydro writes to the Ontario Energy Board (“**OEB**”) in respect of the above-noted matter. On, July 31, 2014, Toronto Hydro filed a Custom IR Application with the OEB under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998 c. 15, seeking approval for five years of distribution rates for 2015-2019.

The OEB issued its decision on December 29, 2015 (the “**CIR Decision**”). In its CIR Decision, the OEB directed Toronto Hydro to file its Draft Rate Order and Draft Accounting Orders for the eight approved deferral and variance accounts by January 22, 2016, including a proposed Tariff of Rates and Charges reflecting the OEB’s findings in both the CIR Decision and the Wireline Settlement Decision and Order. Accordingly, the attached Draft Rate Order and Tariff Schedules reflect all of the OEB’s findings in both decisions.

As directed by the OEB, all intervenors, by copy of this letter, are notified of this filing with the OEB and of the fact that they have the opportunity to provide comment, if any, to the OEB and Toronto Hydro by February 5, 2016.

Please do not hesitate to contact me if you have any questions.

Yours truly,

[original signed by]

Andrew J. Sasso

Director, Regulatory Affairs

Toronto Hydro-Electric System Limited

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:att.

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cc: Charles Keizer and Crawford Smith, Torys LLP
Amanda Klein, Toronto Hydro
Intervenors on Record for EB-2014-0116

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January 22, 2016

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Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited (“Toronto Hydro”)
Custom Incentive Rate-setting Application for 2015-2019 Electricity Distribution Rates
and Charges – Draft Rate Order – Confidential Filing
OEB File No. EB-2014-0116**

Toronto Hydro writes to the Ontario Energy Board (“OEB”) in respect of the above-noted matter.

Pursuant to the OEB’s Rules of Practice and Procedure and Practice Direction On Confidential Filings and the OEB’s Decision on Confidentiality and Procedural Order No. 4 (January 7, 2015), Toronto Hydro has kept confidential the forecasted proceeds from the disposition of properties owned by Toronto Hydro. Toronto Hydro has redacted information relating to the forecasted proceeds from the sale of properties in the following areas of the Draft Rate Order:

1. Draft Rate Order Introduction – page 21, Table 7
2. Schedule 5 – Rate Riders

Toronto Hydro’s redactions are minimal, keeping confidential only the information necessary to protect the forecast proceeds from sale. The remainder of the above referenced materials are unaffected.

Please contact me if you have any questions.

Yours truly,

[original signed by]

Andrew J. Sasso
Director, Regulatory Affairs
Toronto Hydro-Electric System Limited
regulatoryaffairs@torontohydro.com

:AD\acc

IN THE MATTER OF the Ontario Energy Board Act, 1998,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Toronto Hydro-
Electric System Limited for an order approving just and
reasonable rates and other charges for electricity distribution to be
effective May 1, 2015 and for each following year effective
January 1 through to December 31, 2019.

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT RATE ORDER

OEB File No. EB-2014-0116

January 22, 2016

1 **1. INTRODUCTION**

2
3 Toronto Hydro Electric-System Limited (“**Toronto Hydro**”) filed an application with the
4 Ontario Energy Board (the “**OEB**”) under section 78 of the *Ontario Energy Board Act, 1998*,
5 S.O. c.15, Schedule B, for approval of the following: (1) electricity distribution rates and
6 other charges effective May 1, 2015; and (2) Custom Price Cap Index framework to set
7 distribution rates effective for the period January 1, 2016 to December 31, 2019, and the rates
8 and charges resulting from it (the “**Application**”).¹ The OEB assigned file number EB-2014-
9 0116 to the Application.

10
11 On December 29, 2015, the OEB released its decision on Toronto Hydro’s Application and
12 approved its distribution rates for 2015-2019 (the “**CIR Decision**”).² The OEB directed
13 Toronto Hydro to file with the OEB and all intervenors of record a Draft Rate Order
14 attaching a proposed Tariff of Rates and Charges reflecting the OEB’s findings in the CIR
15 Decision, including the Wireline Settlement Decision (the “**Wireline Decision**”),³ by January
16 22, 2016.⁴ The OEB determined that new rates to recover Toronto Hydro’s 2015 revenue
17 requirement are to be effective May 1, 2015 and implemented on March 1, 2016.⁵ New rates
18 to recover Toronto Hydro’s 2016 revenue requirement are to be effective January 1, 2016
19 and implemented March 1, 2016.⁶ The rates for 2017-2019 are for approval on an interim
20 basis.⁷

21
22 This Draft Rate Order (the “**DRO**”) implements the CIR Decision including the Wireline
23 Decision.⁸

¹ EB-2014-0116, Toronto Hydro-Electric System Limited Application (filed July 31, 2014, corrected September 23, 2014).

² EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015).

³ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Settlement Proposal (July 23, 2015).

⁴ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 65.

⁵ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 63.

⁶ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 63.

⁷ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 60.

⁸ For simplicity, hereafter, “CIR Decision” is inclusive of the Wireline Decision and the ratemaking consequences flowing from both of these OEB decisions.

1 **2. DETERMINATION OF 2015 REVENUE REQUIREMENT**

2
3 Provided at Schedule 1 is the 2015 Revenue Requirement Workform (“**RRWF**”), which is
4 derived from the CIR Decision.

5
6 **Rebasing Year Revenue Requirement Adjustments**

7 The OEB approved Toronto Hydro’s application for recovery of the forecasted 2015 revenue
8 requirement, subject to the following adjustments:

- 9
10
 - 11 • Base Operating, Maintenance and Administration Expenses (“**OM&A**”) to increase
12 by 2.1% over the corresponding 2014 actual spend.⁹
 - 13 • Other Post-Employment Benefits (“**OPEBs**”) to be calculated on a cash rather than
14 accrual basis.¹⁰
 - 15 • Regulatory application costs associated with the wireless forbearance application will
16 not be recovered.¹¹
 - 17 • Capital expenditure reduction of 10% relative to the amount sought by Toronto
18 Hydro.¹²
 - 19 • Interest associated with the \$45 million promissory note to Toronto Hydro
20 Corporation will be calculated using the OEB’s 2014 deemed long-term debt rate of
21 4.77%.¹³

⁹ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 10.

¹⁰ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 13.

¹¹ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 12.

¹² EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 21.

¹³ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 36.

1 **3. RATE BASE**

2
3 The OEB approved recovery for Toronto Hydro's proposed capital expenditures, subject to a
4 10% reduction.¹⁴ Toronto Hydro has updated the 2015 rate base accordingly.

5
6 **Renewable Enabling Improvements ("REI") Investments**

7 The OEB approved Toronto Hydro's proposals to undertake a number of REI investments as
8 part of its Distribution System Plan, subject to the 10% reduction associated with capital
9 expenditures noted above.¹⁵ Toronto Hydro has updated the REI investment value
10 accordingly, as reflected in Schedule 2.¹⁶

11
12
13 **4. OPERATING, MAINTENANCE AND ADMINISTRATION EXPENSES ("OM&A")**

14
15 In accordance with the CIR Decision, this DRO uses a two-step process to establish the
16 OM&A amount eligible for cost recovery. The first step incorporates the "base OM&A" that
17 is derived from 2014 actual spending (\$241.2 million). The OEB granted a 2.1% increase to
18 this amount to reflect the approximate rate of inflation, resulting in base OM&A of \$246.3
19 million.¹⁷ The second step incorporates other OM&A adjustments identified in the CIR
20 Decision in the areas that follow.

21

¹⁴ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 21.

¹⁵ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 32.

¹⁶ Ontario Energy Board, Chapter 2 Appendices – Filing Requirements for Electricity Distribution Rate Applications, App. 2-FA and 2-FB.

¹⁷ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 10.

1 **Street Lighting Costs**

2 The OEB approved the addition of formerly unregulated assets associated with street lighting
3 into rate base at a transfer price of \$39.8 million.¹⁸ As detailed in the Application,¹⁹ upon
4 completion of the transfer, these street lighting assets would be managed through Toronto
5 Hydro's core distribution capital and maintenance programs. The OM&A costs associated
6 with the approved transfer of assets were not part of the 2014 OM&A. Therefore, a second
7 step adjustment is required to increase base OM&A by \$3.7 million.²⁰ This portion of
8 OM&A is entirely offset by Toronto Hydro's allocation of an equal amount of the service
9 fees received from the City of Toronto as a revenue offset.²¹

10
11 **CIR Regulatory Costs**

12 The OEB did not approve recovery of the costs of the wireless forbearance application.²²
13 The OEB approved recovery of the regulatory costs of the Application, spread out over 2015-
14 2019.²³ The regulatory costs of the Application were not part of the 2014 OM&A.
15 Therefore, this second step adjustment increases base OM&A by \$1.2 million.

16
17 **Other Post-Employment Benefits ("OPEBs")**

18 The OEB has initiated a sector-wide policy consultation on rate-regulated utility OPEBs.
19 Pending a final conclusion on the treatment of OPEBs, for ratemaking purposes, the OEB
20 requires that Toronto Hydro calculate recovery for OPEBs using cash payments made instead
21 of the accounting cost calculated under the accrual method. The OEB approved a variance
22 account to record the difference between the forecasted OPEBs costs using the accrual method

¹⁸ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at pp. 34-35.

¹⁹ EB-2014-0116, Toronto Hydro-Electric System Limited Application (filed July 31, 2014, corrected September 23, 2014) at Exhibit 2A, Tab 5, Schedule 1.

²⁰ EB-2014-0116, Toronto Hydro-Electric System Limited Application (filed July 31, 2014, corrected September 23, 2014) at Exhibit 2A, Tab 5, Schedule 1.

²¹ EB-2014-0116, Toronto Hydro-Electric System Limited Application (filed July 31, 2014, corrected September 23, 2014) at Exhibit 2A, Tab 5, Schedule 1, p. 24.

²² EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 13.

²³ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 12.

1 and the OPEB cash payments made to the plan. This second step adjustment reduces base
2 OM&A by \$2.3 million.

3
4 The Draft Accounting Order, attached as Schedule 11, uses a separate subaccount of account
5 1508 to track the OPEBs variance.²⁴

6
7
8 **5. DEPRECIATION AND AMORTIZATION EXPENSE**

9
10 Depreciation cost recovery varies with capital expenditure cost recovery. As a result of the
11 reduced recovery for capital expenditures, cost recovery for depreciation is reduced by \$0.5
12 million.

13
14
15 **6. TAXES AND PAYMENTS IN LIEU OF TAXES (PILS)**

16
17 PILs cost recovery varies with recovery of other costs. As a result of the adjustments to
18 recovery for those other cost categories, cost recovery for PILs increased by \$0.9 million.
19 The increase was primarily as a result of an increase in timing differences between
20 depreciation and capital cost allowance and the adjustment made for excess interest.

21
22
23 **7. COST OF CAPITAL**

24
25 The OEB directed that cost recovery for the interest expense associated with the \$45 million
26 promissory note issued to Toronto Hydro Corporation be calculated using the OEB's 2014
27 deemed long-term debt rate of 4.77%.²⁵ The result is a reduction in the overall cost of long-

²⁴ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 13.

²⁵ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 36.

1 term debt to 4.28% (from 4.31%) and the weighted average cost of capital to 6.17% (from
2 6.19%). These changes are filed as Schedule 3.²⁶ As a result of the adjustment to the debt
3 rate and the changes to rate base, cost recovery for the cost of capital is reduced by \$0.9
4 million.

7 **8. REVENUE OFFSETS**

9 The OEB directed that two adjustments be made to the proposed revenue offsets.²⁷

11 **Wireline Pole Attachment Rate**

12 The OEB approved a wireline pole attachment rate in accordance with the Settlement
13 Proposal filed June 11, 2015.²⁸ The approved wireline pole attachment rate is \$42 per
14 attachment per year.²⁹ As a result of the adjustment, the revenue offsets are reduced by \$4.8
15 million.

17 **Missed Appointments**

18 The OEB did not approve a charge for appointments missed by customers.³⁰ The amount
19 related to this charge is immaterial and does not impact revenue offsets.

²⁶ Using App. 2-OA and 2-OB of the Ontario Energy Board's Chapter 2 Appendices - Filing Requirements for Electricity Distribution Rate Applications.

²⁷ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 38.

²⁸ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Settlement Proposal (July 23, 2015).

²⁹ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Settlement Proposal (July 23, 2015).

³⁰ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 45.

9. SUMMARY OF 2015 REVENUE REQUIREMENT

The CIR Decision adjusts the proposed revenue requirement as set out in detail in the 2015 RRWF at Schedule 1.³¹ Table 1 (below) illustrates the 2015 revenue requirement, including Toronto Hydro's proposed amounts for the revenue requirement components, the necessary adjustments to these components, and the resulting OEB-approved revenue requirement amounts.³²

Table 1 – 2015 Revenue Requirement

| | Proposed | Adjustments | Approved |
|-----------------------------|-----------------|--------------------|-----------------|
| OM&A Expenses | 269.6 | (20.7) | 248.9 |
| Depreciation | 206.5 | (0.5) | 206.0 |
| Income Taxes (Grossed Up) | 24.0 | 1.0 | 25.0 |
| Deemed Interest Expense | 80.2 | (0.9) | 79.3 |
| Return on Deemed Equity | 120.8 | (0.6) | 120.2 |
| Service Revenue Requirement | 701.1 | (21.7) | 679.4 |
| Revenue Offsets | 46.1 | (4.8) | 41.3 |
| Base Revenue Requirement | 655.0 | (16.9) | 638.1 |

The base revenue requirement will be allocated to and collected from the various customer classes through Toronto Hydro's distribution rates as set out in the draft Tariff of Rates and Charges at Schedules 8-1 to 8-4.

³¹ In the RRWF, \$2 million of PILs is included in the OM&A category due to the structure of the RRWF, which cannot be edited.

³² Table 1 includes \$2 million of PILs as a part of the OM&A category.

1 **10. OFF RAMPS AND ANNUAL ADJUSTMENTS**

3 **Regulatory Review during the CIR Period**

4 Pursuant to the CIR Decision, the OEB's policy on off-ramps will apply to Toronto Hydro in
5 2015-2019 (the "**CIR Period**").³³ The policy provides that a regulatory review may be
6 initiated if the utility's annual regulated return on equity ("**ROE**") exceeds a +/- 300 basis-
7 point dead band.³⁴ The OEB-approved ROE for the CIR Period is 9.30%. Therefore, the
8 lower threshold of the dead band is 6.30% and the upper threshold of the dead band is
9 12.30%.

11 **Z-Factor Treatment**

12 Pursuant to the CIR Decision, the OEB policy in relation to the treatment of unforeseen
13 events³⁵ will apply to Toronto Hydro in the CIR Period.³⁶

16 **11. EARNINGS SHARING MECHANISM**

18 Pursuant to the CIR Decision, an Earnings Sharing Mechanism ("**ESM**") will apply to
19 Toronto Hydro in the CIR Period.³⁷ The ESM is engaged if Toronto Hydro's annual ROE
20 exceeds a +/- 100 basis-point dead band, though for ESM only non-capital related revenue
21 requirement is considered in calculating actual earnings. The OEB-approved ROE for the
22 CIR Period is 9.30%. Therefore, the lower threshold of the dead band is 8.30% and the
23 upper threshold of the dead band is 10.30%. Toronto Hydro and its customers will share the
24 amount above or below the threshold on an equal basis (i.e. half by customers and half by
25 Toronto Hydro).

³³ EB-2007-0673, Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (July 14, 2008).

³⁴ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 48.

³⁵ EB-2007-0673, Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (July 14, 2008).

³⁶ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 48.

³⁷ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 49.

Annual amounts eligible for the ESM will be tracked in new Variance Sub-Account 1508. Toronto Hydro proposes to apply for disposition of the ESM variance account when that account reaches the threshold for Group 2 Accounts.³⁸ Disposition would be sought in the applications to finalize 2017-2019 rates, if applicable.³⁹

12. APPLICATION OF CUSTOM PCI

The OEB approved the Custom Price Cap Index (“CPCI”) for the CIR Period, as proposed by Toronto Hydro, with the following adjustments:

- The quantum of the stretch factor is increased to 0.6%;⁴⁰
- The quantum of the C-factor is reduced to implement the approved capital expenditure amounts resulting from the 10% reduction inclusive of the amounts of expected productivity gains determined by the application of the stretch factor, as set out in the table below;⁴¹

Table 2 – Approved Capital Expenditure Amounts

| CAPEX | 2016 | 2017 | 2018 | 2019 |
|-------------------------------|----------|----------|----------|----------|
| APPLICATION | \$518.8 | \$467.4 | \$470.1 | \$502.2 |
| Stretch Factor @ 0.6% | (\$3.1) | (\$2.8) | (\$2.8) | (\$3.0) |
| Additional reductions | (\$48.8) | (\$43.9) | (\$44.2) | (\$47.2) |
| DECISION: 10% Total Reduction | \$466.9 | \$420.6 | \$423.0 | \$451.9 |

³⁸ As set out in EB-2008-0046, Ontario Energy Board Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (July 31, 2009).

³⁹ For example, if based on the 2015 ROE calculation ESM is triggered and crosses the disposition threshold, this would be identified in Q1 2016 and disposition would be applied for in Q3 2016 through the 2017 rate application.

⁴⁰ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 19.

⁴¹ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 19, 27-28.

1 and,

- 2
- 3 • The quantum of the growth factor is set at 0.3%.⁴²
- 4

5 The OEB approved the CPCI formula as follows:

6

7
$$\text{CPCI} = \text{I} - \text{X} + \text{C} - (1 - \text{SOMA}) * \text{g}$$

8

9 Where:

10

- 11 ○ “I” is the inflation factor (2.1% for 2016 and updated annually).
- 12
- 13 ○ “X” is the productivity and stretch factor (0.0% and 0.6% respectively based on the
- 14 CIR Decision).
- 15
- 16 ○ “C” is the C-factor (defined below).
- 17
- 18 ○ “(1 – SOMA)” is the scaling factor on the growth factor, where SOMA for a given year is
- 19 determined by the proportion of OM&A to forecast total revenue requirement.
- 20
- 21 ○ “g” is the growth factor (determined in the CIR Decision to be 0.3%).
- 22

23 The OEB approved the C-factor formula as follows:

24

25
$$\text{C} = \text{C}_n - \text{S}_{\text{cap}} * (\text{I} - \text{X})$$

26

27 Where:

28

⁴² EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 29.

- “C_n” is the factor that reconciles Toronto Hydro’s approved capital investment within a price cap index, and is determined for a given year by calculating the difference in forecast capital-related revenue requirement between the given year and the prior year, divided by the forecast total revenue requirement of the prior year. The quantum of C_n reflects the OEB’s above-noted determination on capital expenditures.
- “S_{cap} * (I – X)” is the mechanism that returns to ratepayers funding for capital that would have been provided under the standard price cap index formula, where:
 - “S_{cap}” for a given year is determined by the proportion of forecast capital-related revenue requirement to forecast total revenue requirement.
 - “T” and “X” are the same terms as in the CPCI formula.

The implementation of the OEB-approved CPCI is set out in the following subsections.

Determination of C_n Factor

The first step of the CPCI calculation is determining the C_n factor. Table 3 below determines the annual C_n factor.⁴³ Pursuant to the CIR Decision, the C_n factor results for 2016-2019 are static for the CIR Period.

⁴³ Table 2 is an update to Table 3 found at Exhibit 1B, Tab 2, Schedule 3 in Toronto Hydro’s Application.

Table 3 – Annual C_n Factor

| Revenue Requirement Components | 2015 | 2016 | 2017 | 2018 | 2019 |
|--------------------------------|--------|--------|--------|--------|--------|
| Interest | 79.3 | 87.7 | 95.4 | 99.9 | 104.3 |
| ROE | 120.2 | 133.0 | 144.7 | 151.6 | 158.3 |
| Depreciation | 206.0 | 218.7 | 242.2 | 257.7 | 275.0 |
| PIIs/Taxes | 25.0 | 16.9 | 24.3 | 40.2 | 45.7 |
| Capital-related RR | 430.5 | 456.3 | 506.6 | 549.5 | 583.2 |
| OM&A | 248.9 | 252.6 | 256.4 | 260.2 | 264.1 |
| Revenue Offsets | (41.3) | (41.9) | (42.5) | (43.2) | (43.8) |
| Total RR | 638.1 | 667.0 | 720.5 | 766.5 | 803.5 |
| C _n | | 4.04 | 7.55 | 5.94 | 4.40 |

Determination of Other Factors and Algebraic Values

The second step of the CPCI calculation is inputting all the CPCI factors and values established in the CIR Decision. These are set out in Table 4 below. Pursuant to the CIR Decision, the only factors and values in the table below that are subject to change during the CIR Period are the annual inflation factors. The inflation factor will be updated in the annual filings to finalize the 2017-2019 rates. As a result, the annual CPCI value may vary from these interim amounts.⁴⁴

⁴⁴ Denoted by asterisks in the table.

Table 4 – CPCI Factors and Values

| | 2016 | 2017 | 2018 | 2019 |
|-------------------------|-------------|-------------|-------------|-------------|
| I | 2.1 | 2.1* | 2.1* | 2.1* |
| X – Productivity | (0.0) | (0.0) | (0.0) | (0.0) |
| X – Stretch | (0.6) | (0.6) | (0.6) | (0.6) |
| C_n | 4.04 | 7.55 | 5.94 | 4.40 |
| S_{cap} | 68.4 | 70.3 | 71.7 | 72.6 |
| S_{OMA} | 37.9 | 35.6 | 33.9 | 32.9 |
| G | -0.3 | -0.3 | -0.3 | -0.3 |
| | | | | |
| CPCI | 4.33 | 7.80 | 6.17 | 4.61 |

To further illustrate the operation of the CPCI, the calculation of the 2016 CPCI is detailed below, using the values from the two preceding tables for the 2016 rate year:⁴⁵

$$\begin{aligned}
 C_{n,2016} &= (CRRR_{2016} - CRRR_{2015}) / TRR_{2015} \\
 &= (456.3 - 430.5) / 638.1 \\
 &= 25.8/638.1 \\
 &= 0.0404 \text{ OR } \mathbf{4.04\%}
 \end{aligned}$$

$$\begin{aligned}
 C_{2016} &= C_{n,2016} - S_{cap} * (I - X) \\
 &= 0.0404 - (0.684) * (0.021 - 0.006) \\
 &= 0.0404 - (0.684) * (0.015) \\
 &= 0.0404 - 0.0103 \\
 &= 0.0302 \text{ OR } \mathbf{3.02\%}
 \end{aligned}$$

$$\begin{aligned}
 CPCI_{2016} &= I - X + C_{2016} - (1 - S_{OMA}) * g \\
 &= 0.021 - 0.006 + 0.0302 - (1 - 0.379) * 0.003
 \end{aligned}$$

⁴⁵ Variations may appear at interim steps due to rounding error.

$$\begin{aligned} &= 0.021 - 0.006 + 0.0302 - (0.621) * 0.003 \\ &= 0.021 - 0.006 + 0.0302 - 0.0019 \\ &= 0.0433 \text{ OR } 4.33\% \end{aligned}$$

13. REVENUE REQUIREMENT WORKFORMS

The CIR Decision indicated that the DRO should include “For each year, a completed version of the Revenue Requirement Workform excel spreadsheet.”⁴⁶ However, Toronto Hydro’s Application proposed and the CIR Decision approved rates for the 2016-19 period using the CPCI, not on the basis of approved annual revenue requirements. Toronto Hydro respectfully submits that filing RRWF for each year 2016-19 would be inconsistent with the CIR Decision.

Toronto Hydro recognizes that in several other CIR proceedings, utilities have filed RRWF.⁴⁷ In some proceedings, the RRWF was appropriate because the rates were set on a cost of service basis for all years.⁴⁸ In other proceedings, the RRWF provided an appropriate means of reflecting settlements that affected specific cost inputs in IR years, rather than just the PCI formula.⁴⁹

In principle, an RRWF is only appropriate for a cost of service year because it is only in a cost of service year that the individual cost inputs are prescribed by the OEB. In IR years, individual cost inputs are not adjusted, rather, the rates themselves are adjusted. This is consistent with the “price cap” approach to rate regulation of electricity distributors in

⁴⁶ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 62.

⁴⁷ EB-2013-0416, Hydro One Networks Inc. Draft Rate Order (filed March 25, 2015, updated April 10, 2015); EB-2014-0002 Horizon Utilities Corporation Draft Rate Order (filed December 18, 2014, updated December 24, 2014); EB-2014-0101, Oshawa PUC Networks Inc. Draft Rate Order (filed November 23, 2015, updated December 7, 2015).

⁴⁸ EB-2013-0416, Hydro One Networks Inc. Draft Rate Order (filed March 25, 2015, updated April 10, 2015).

⁴⁹ EB-2015-0004, Hydro Ottawa Limited Decision and Rate Order (December 22, 2015); EB-2014-0002 Horizon Utilities Corporation Draft Rate Order (filed December 18, 2014, updated December 24, 2014).

1 Ontario.

2
3 At the same time, Toronto Hydro recognizes that for the OEB and other parties to validate
4 the IR year calculations of revenue requirement and rates, some breakdown of key inputs is
5 necessary. Therefore, Toronto Hydro has provided those key inputs at the appropriate level
6 of granularity in the CPCI section above.

7
8 Producing an RRWF for an IR year would be inaccurate and misleading as it would suggest
9 that the OEB is approving specific costs when that is not the case.

10
11
12 **14. DEFERRAL AND VARIANCE ACCOUNTS**

13
14 The OEB approved the proposed disposition of amounts in existing deferral and variance
15 account balances.⁵⁰ Table 5 below summarizes the approved balances, and provides updated
16 carrying cost amounts (where appropriate) calculated to February 29, 2016. Carrying
17 charges are calculated based on the OEB's approved carrying cost rates.

18

⁵⁰ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 53.

1

Table 5 – Deferral and Variance Account Balances for Clearance

| | Principal Balances Approved (\$ Millions) | Carrying Charges to Feb 29, 2016 (\$ Millions) | Balance for Clearance, including Carrying Charges (\$ Millions) |
|---|--|--|---|
| Smart Metering Entity Charge (1551) | 0.4 | 0.0 | 0.5 |
| Low Voltage Variance (1550) | 1.2 | 0.1 | 1.3 |
| PILS and Tax Variance for 2006 and Subsequent Years (1592) | -2.3 | -0.2 | -2.5 |
| PILS and Tax Variance for 2006 and Subsequent Years (1592) – Sub Account HST/OVAT Input Tax Credits | -1.1 | -0.1 | -1.2 |
| Gain on Sale – Named Properties (1508) | 5.8 | n/a | 5.8 |
| Stranded Meters (1555) | 15.8 | n/a | 15.8 |
| Hydro One Capital Contributions Variance (1508) | 1.9 | n/a | 1.9 |
| RARA Variances (1595) | -2.8 | 0.9 | -1.9 |
| LRAMVA (1568) | 3.5 | 0.1 | 3.6 |
| IFRS-CGAAP Transitional PP&E Amounts (1575) | 30.5 | n/a | 30.5 |

2 The OEB also approved Toronto Hydro’s request to establish the following eight new
3 deferral and variance accounts:⁵¹

4

5 1) Variance Account for Externally Driven Capital;

6 2) Variance Account for Derecognition;

⁵¹ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at pp. 13, 49-53.

- 3) Renewable Enabling Investments (REI) Provincial Rate Protection Recovery;
- 4) Deferral Account for the Mandatory Transition to Monthly Billing;
- 5) Variance Account for Gains on Sale of Properties related to Toronto Hydro's Operating Centers Consolidation Program (OCCP);
- 6) Variance Account for 2015 opening rate base to capture prudence-based ICM disallowances;
- 7) Variance account for Capital Related Revenue Requirement to capture the revenue requirement implications of shortfalls in capital spending over the 2015-2019 period relative to amounts approved in the Application; and
- 8) Variance account to track variance between cash vs accrual accounting for Other Post-Employment Benefits (OPEBs).

Schedule 11 contains Draft Accounting Orders for the new (approved) deferral and variance accounts, which provide explanations for each of the accounts and sample accounting entries.

15. COST ALLOCATION

The OEB approved Toronto Hydro's application of the Cost Allocation Model and the resulting proposed revenue to cost ratios.⁵² Toronto Hydro has updated the inputs into the Cost Allocation Model to reflect the OEB-approved revenue requirement. The resulting revenue to cost ratios are shown in Table 6 below.

⁵² EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at pp. 42-43.

1

Table 6 – Revenue to Cost Ratios

| Rate Class | 2015 As-Filed | 2015 OEB Decision | OEB's Guideline Ranges |
|---|----------------------|--------------------------|-----------------------------------|
| Residential | 94 | 94 | 85-115 |
| Competitive Sector Multi- Unit Residential | 100 | 100 | |
| General Service <50kW | 92 | 92 | 80-120 |
| General Service 50-999kW | 119 | 119 | 80-120 |
| General Service 1000- 4999kW | 102 | 102 | 80-120 |
| Large Use | 96 | 95 | 85-115 |
| Street lighting | 82 | 83 | 70-120 |
| Unmetered Scattered Load | 89 | 91 | 80-120 |

2 **16. RATE DESIGN**

3

4 **Transition to Fixed Residential Rates**

5 Schedule 10 delineates Toronto Hydro's implementation of the OEB-approved transition to
6 fully fixed residential rates for 2017-2019. It includes accompanying schedules reflecting the
7 year-over-year changes to the monthly fixed charge and the combined bill impact of the
8 transition for a low-volume customer.⁵³ The bill impacts for low volume customers as a
9 result of this implementation do not require mitigation (i.e., the increase in the fixed charge
10 resulting from the transition is less than \$4, and overall bill impacts in combination with
11 other rate changes are less than 10%).

12

⁵³ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 62.

1 **17. RATE RIDERS**

3 **Foregone Revenue Rate Riders**

4 Toronto Hydro has calculated ride riders for foregone revenue associated with the timing of
5 the implementation of 2015 and 2016 rates. These rate riders are calculated to recover the
6 revenue that would have been recovered in rates from May 1, 2015 to December 31, 2015
7 based on approved 2015 rates,⁵⁴ and the revenue that would have been recovered in rates
8 from January 1, 2016 to February 29, 2016 based on approved 2016 rates.⁵⁵ Schedule 4
9 presents the calculation of the proposed rate riders.

10
11 The OEB directed Toronto Hydro to assess the rate impact of the 2015 and 2016 foregone
12 revenue rate riders and to propose a mitigation plan, if required.⁵⁶ As described below, a
13 comprehensive assessment of the overall bill impacts resulting from the CIR Decision
14 informed the proposed clearance periods for the foregone revenue rate riders. Toronto
15 Hydro's proposal extends the collection of the foregone revenue requirement over the CIR
16 Period to mitigate overall bill impacts.

18 **Rate Rider Development**

19 Toronto Hydro proposes clearance of approved deferral and variance account amounts
20 through rate riders, including the foregone revenue rate riders, according to a schedule that
21 balances the resulting rate impacts with the desire to clear amounts as soon as possible.
22 Table 7 summarizes the amounts approved for clearance and the proposed clearance time
23 periods.

⁵⁴ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 60.

⁵⁵ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 60.

⁵⁶ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 59.

1

Table 7 – Deferral and Variance Account Clearance

| | Clearance Amount (\$ Millions) | Clearance Start Date | Clearance Period |
|---|---|---------------------------------|-----------------------------|
| Smart Metering Entity Charge (1551) | 0.5 | Mar 1, 2016 | 10 months |
| Low Voltage Variance (1550) | 1.3 | Mar 1, 2016 | 10 months |
| PILS and Tax Variance for 2006 and Subsequent Years (1592) | -2.5 | Mar 1, 2016 | 10 months |
| PILS and Tax Variance for 2006 and Subsequent Years (1592) – Sub Account HST/OVAT Input Tax Credits | -1.2 | Mar 1, 2016 | 10 months |
| Gain on Sale – Named Properties (1508) | 5.8 | Mar 1, 2016 | 46 months |
| Stranded Meters (1555) | 15.8 | Mar 1, 2016 | 46 months |
| Hydro One Capital Contributions Variance (1508) | 1.9 | Mar 1, 2016 | 46 months |
| RARA Variances (1595) | -1.9 | Mar 1, 2016 | 10 months |
| LRAMVA (1568) | 3.6 | Mar 1, 2016 | 10 months |
| IFRS-CGAAP Transitional PP&E Amounts (1575) | 30.5 | Mar 1, 2016 | 46 months |
| | | | |
| POEB Tax Savings | -23.3 | Mar 1, 2016 | 34 months |
| Sale of Properties related to OCCP | | Mar 1, 2016 | 34 months |
| | | | |
| 2015 Foregone Revenue | 64.5 | Mar 1, 2016 | 46 months |
| 2016 Foregone Revenue | 20.6 | Mar 1, 2016 | 46 months |

1 Rate riders for all distribution related charges for the Residential and CSMUR classes have
2 been developed on a fixed basis.⁵⁷ For all other rate classes, and for riders that clear non-
3 distribution related costs, a volumetric rate rider is proposed, with the exception of the
4 following:

- 5 • Smart Meter Entity: fixed charge only, consistent with the current SME charge to
6 customers; and
- 7 • Stranded Meters: fixed charge only, for applicable classes, in accordance with the
8 OEB's Smart Meter Funding and Cost Recovery Guidelines.

9
10 The rate rider calculations for each class are provided in Schedule 5.

11 12 13 **18. RETAIL TRANSMISSION SERVICE RATES**

14
15 The Retail Transmission Service Rates ("RTSR") Workform, which provides the updated
16 Uniform Transmission Rates, are provided in Schedule 6.⁵⁸ The resulting RTSR have been
17 incorporated into the draft Tariff of Rates and Charges.

18 19 20 **19. STANDBY RATES**

21
22 In the Application, Toronto Hydro requested that the OEB declare the Standby Rates for the
23 years prior to 2015 as final and declare the Standby Rates for the CIR Period as interim until
24 such time as the OEB concludes its process on Standby Generation.⁵⁹ As the CIR Decision
25 did not specifically address this issue, Toronto Hydro requests that the OEB do so in the

⁵⁷ Pursuant to EB-2012-0410, Ontario Energy Board, "Implementing a New Rate Design for Electricity Distributors" (July 16, 2015).

⁵⁸ EB- 2015-0311, Ontario Energy Board Decision and Rate Order for 2016 Uniform Transmission Rates (January 14, 2016).

⁵⁹ EB-2014-0116, Toronto Hydro-Electric System Limited Application (filed July 31, 2014, corrected September 23, 2014) at Exhibit 8, Tab 1, Schedule 1.

Final Rate Order. Toronto Hydro notes that in the years prior to 2015, no customer was charged the Standby Rates and accordingly there is no adverse effect on any customer for these historic rates to be finalized.

20. BILL IMPACTS AND TARIFF SCHEDULES

Detailed bill impacts for 2016-19 resulting from the implementation of the CIR Decision, including supporting information and calculations for the base 2015 rates, are included in Schedule 9.⁶⁰ For the Residential and CSMUR classes, 2017-19 bill impacts associated with those interim rates are also included to provide the impact of the transition to fixed rates, combined with other rate changes, for low volume customers.⁶¹

Total bill impacts for typical (800kWh) Residential and (2000kWh) General Service<50kW customers are summarized in Table 8.

Table 8 – Total Bill Impacts

| | | 2016 | 2017 | 2018 | 2019 | Annual Avg 2015-19 |
|----------------------------------|-------------------|-------------|-------------|-------------|-------------|-------------------------------|
| Residential (800kWh) | <i>\$/30 days</i> | \$7.27 | \$2.45 | \$1.47 | \$2.21 | \$2.68 |
| | <i>%</i> | 5.1% | 1.6% | 1.0% | 1.4% | 1.8% |
| GS <50kW (2000kWh) | <i>\$/30 days</i> | \$19.86 | \$6.29 | \$0.25 | \$8.01 | \$6.88 |
| | <i>%</i> | 5.6% | 1.7% | 0.2% | 2.1% | 1.9% |
| | | | | | | |

⁶⁰ All non-distribution bill components are held constant at their 2015 values.

⁶¹ As discussed in section 2.8.13 of Chapter 2 of the OEB's Filing Requirements for Electricity Distribution Rate Applications (2015 Edition).

1 For the Residential class, the average annual increase on total monthly bills over the 5 year
2 CIR Period is \$2.68/30 days, or 1.8%. This average annual increase is less than the OEB-
3 approved annual inflation factor of 2.1%.

4
5 Attached as Schedules 8-1 to 8-4 are Toronto Hydro's draft Tariff of Rates and Charges for
6 2016-2019, respectively. The 2015-2016 rates are for approval on a final basis. The 2017-
7 2019 rates are for approval on an interim basis.⁶² As provided for in the CIR Decision,
8 Toronto Hydro has incorporated into its draft Tariff of Rates and Charges updated
9 transmission rates and the following three non-delivery rates:⁶³

- 10 1) Rural or Remote Electricity Rate Protection Charge;
- 11 2) Wholesale Market Service Rate; and
- 12 3) Ontario Electricity Support Program.

15 **21. SUPPORTING MATERIALS**

16
17 The detailed information supporting the determination of the approved revenue requirement,
18 rate riders, rate schedules, rate impacts, and the proposed accounting treatment for approved
19 deferral/variance accounts are provided in the attached Schedules.

- 20
- 21 ○ Schedule 1 – Revenue Requirement Work Forms for 2015
 - 22 ○ Schedule 2 – REI Investment
 - 23 ○ Schedule 3 – Cost of Capital
 - 24 ○ Schedule 4 – Foregone Revenue Calculation
 - 25 ○ Schedule 5 – Rate Riders
 - 26 ○ Schedule 6 – Retail Transmission Service Rates
 - 27 ○ Schedule 7 – 2015 Revenue Reconciliation

⁶² EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 60.

⁶³ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 60.

- 1 ○ Schedule 8-1 – 2016 Tariff of Rates and Charges
- 2 ○ Schedule 8-2 – 2017 Tariff of Rates and Charges
- 3 ○ Schedule 8-3 – 2018 Tariff of Rates and Charges
- 4 ○ Schedule 8-4 – 2019 Tariff of Rates and Charges
- 5 ○ Schedule 9 – Derivation of 2015 Base Distribution Rates and Bill Impact Tables for
- 6 years 2016-2019
- 7 ○ Schedule 10 – 2017-2019 Proposal for Transition to Fully Fixed Residential Rates
- 8 ○ Schedule 11 – Draft Accounting Orders



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers



Version 5.00

| | |
|--------------------|---------------------------------------|
| Utility Name | Toronto Hydro-Electric System Limited |
| Service Territory | |
| Assigned EB Number | EB-2014-0116 |
| Name and Title | Anthony Lam, Economist - Rates |
| Phone Number | 416 542 2876 |
| Email Address | alam@torontohydro.com |

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

[10. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel**



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Data Input ⁽¹⁾

| | Initial Application | (2) | | (6) | | Per Board Decision |
|----------|--|---------------------|------------|-------------------|----------------|-----------------------|
| 1 | Rate Base | | | | | |
| | Gross Fixed Assets (average) | \$5,777,050,247 | | \$5,777,050,247 | (\$13,372,060) | \$5,763,678,187 |
| | Accumulated Depreciation (average) | (\$2,771,027,667) | (5) | (\$2,771,027,667) | (\$831,393) | (\$2,771,859,060) |
| | Allowance for Working Capital: | | | | | |
| | Controllable Expenses | \$269,529,393 | | \$269,529,393 | (\$20,667,426) | \$248,861,967 |
| | Cost of Power | \$2,751,934,010 | | \$2,751,934,010 | \$ - | \$2,751,934,010 |
| | Working Capital Rate (%) | 7.99% | (9) | 7.99% | (9) | 8.01% (9) |
| 2 | Utility Income | | | | | |
| | Operating Revenues: | | | | | |
| | Distribution Revenue at Current Rates | \$554,785,563 | | | | \$554,785,563 |
| | Distribution Revenue at Proposed Rates | \$655,005,726 | | | | \$638,087,028 |
| | Other Revenue: | | | | | |
| | Specific Service Charges | \$9,877,024 | | | | \$9,818,214 |
| | Late Payment Charges | \$4,000,000 | | | | \$4,000,000 |
| | Other Distribution Revenue | \$30,677,670 | | | | \$25,867,709 |
| | Other Income and Deductions | \$1,540,639 | | | | \$1,588,612 |
| | Total Revenue Offsets | \$46,095,333 | (7) | | | \$41,274,534 |
| | Operating Expenses: | | | | | |
| | OM+A Expenses | \$265,067,891 | (10) | \$265,067,891 | (\$20,164,990) | \$244,902,901 |
| | Depreciation/Amortization | \$206,541,033 | | \$206,541,033 | (\$517,533) | \$206,023,500 |
| | Property taxes | \$6,461,502 | | \$6,461,502 | (\$502,436) | \$5,959,066 |
| | Other expenses | | | | | |
| 3 | Taxes/PILs | | | | | |
| | Taxable Income: | | | | | |
| | | (\$50,950,997) | (3) | | | (\$47,969,838) |
| | Adjustments required to arrive at taxable income | | | | | |
| | Utility Income Taxes and Rates: | | | | | |
| | Income taxes (not grossed up) | \$16,214,460 | | | | \$16,889,112 |
| | Income taxes (grossed up) | \$22,045,463 | | | | \$22,978,384 |
| | Federal tax (%) | 15.00% | | | | 15.00% |
| | Provincial tax (%) | 11.45% | | | | 11.50% |
| | Income Tax Credits | (\$2,263,000) | | | | (\$2,263,000) |
| 4 | Capitalization/Cost of Capital | | | | | |
| | Capital Structure: | | | | | |
| | Long-term debt Capitalization Ratio (%) | 56.0% | | | | 56.0% |
| | Short-term debt Capitalization Ratio (%) | 4.0% | (8) | (8) | | 4.0% (8) |
| | Common Equity Capitalization Ratio (%) | 40.0% | | | | 40.0% |
| | Preferred Shares Capitalization Ratio (%) | | | | | |
| | | 100.0% | | | | 100.0% |

Cost of Capital

| | | | | | |
|--------------------------------|-------|--|--|--|-------|
| Long-term debt Cost Rate (%) | 4.31% | | | | 4.28% |
| Short-term debt Cost Rate (%) | 1.38% | | | | 1.38% |
| Common Equity Cost Rate (%) | 9.30% | | | | 9.30% |
| Preferred Shares Cost Rate (%) | | | | | |

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
 - (2) Net of addbacks and deductions to arrive at taxable income.
 - (3) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (4) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (5) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (6) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 - (7) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (8) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
 - (9) Investment tax credits of \$2 million reclass to Taxes/PILs
 - (10)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Rate Base and Working Capital

| Rate Base | | | | | | | | | |
|-----------|------------------------------------|-----|---------------------|--|------|--|-------------------|----------------|--------------------|
| Line No. | Particulars | | Initial Application | | | | | | Per Board Decision |
| 1 | Gross Fixed Assets (average) | (3) | \$5,777,050,247 | | \$ - | | \$5,777,050,247 | (\$13,372,060) | \$5,763,678,187 |
| 2 | Accumulated Depreciation (average) | (3) | (\$2,771,027,667) | | \$ - | | (\$2,771,027,667) | (\$831,393) | (\$2,771,859,060) |
| 3 | Net Fixed Assets (average) | (3) | \$3,006,022,581 | | \$ - | | \$3,006,022,581 | (\$14,203,453) | \$2,991,819,128 |
| 4 | Allowance for Working Capital | (1) | \$241,540,265 | | \$ - | | \$241,540,265 | (\$1,048,601) | \$240,491,664 |
| 5 | Total Rate Base | | \$3,247,562,846 | | \$ - | | \$3,247,562,846 | (\$15,252,054) | \$3,232,310,792 |

(1) Allowance for Working Capital - Derivation

| | | | | | | | |
|----|---------------------------|-----|-----------------|-------|-----------------|----------------|-----------------|
| 6 | Controllable Expenses | | \$269,529,393 | \$ - | \$269,529,393 | (\$20,667,426) | \$248,861,967 |
| 7 | Cost of Power | | \$2,751,934,010 | \$ - | \$2,751,934,010 | \$ - | \$2,751,934,010 |
| 8 | Working Capital Base | | \$3,021,463,403 | \$ - | \$3,021,463,403 | (\$20,667,426) | \$3,000,795,977 |
| 9 | Working Capital Rate % | (2) | 7.99% | 0.00% | 7.99% | 0.02% | 8.01% |
| 10 | Working Capital Allowance | | \$241,540,265 | \$ - | \$241,540,265 | (\$1,048,601) | \$240,491,664 |

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.
- (3) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Utility Income

| Line No. | Particulars | Initial Application | | | | | | Per Board Decision |
|----------|--|---------------------|-----------------|-----------------|----------------|--|---------------|--------------------|
| | Operating Revenues: | | | | | | | |
| 1 | Distribution Revenue (at Proposed Rates) | \$655,005,726 | (\$655,005,726) | \$ - | \$638,087,028 | | \$638,087,028 | |
| 2 | Other Revenue (1) | \$46,095,333 | (\$46,095,333) | \$ - | \$41,274,534 | | \$41,274,534 | |
| 3 | Total Operating Revenues | \$701,101,059 | (\$701,101,059) | \$ - | \$679,361,562 | | \$679,361,562 | |
| | Operating Expenses: | | | | | | | |
| 4 | OM+A Expenses | \$265,067,891 | \$ - | \$265,067,891 | (\$20,164,990) | | \$244,902,901 | |
| 5 | Depreciation/Amortization | \$206,541,033 | \$ - | \$206,541,033 | (\$517,533) | | \$206,023,500 | |
| 6 | Property taxes | \$6,461,502 | \$ - | \$6,461,502 | (\$502,436) | | \$5,959,066 | |
| 7 | Capital taxes | \$ - | \$ - | \$ - | \$ - | | \$ - | |
| 8 | Other expense | \$ - | \$ - | | \$ - | | | |
| 9 | Subtotal (lines 4 to 8) | \$478,070,427 | \$ - | \$478,070,427 | (\$21,184,960) | | \$456,885,467 | |
| 10 | Deemed Interest Expense | \$80,175,832 | (\$80,175,832) | \$ - | \$79,255,746 | | \$79,255,746 | |
| 11 | Total Expenses (lines 9 to 10) | \$558,246,258 | (\$80,175,832) | \$478,070,427 | \$58,070,786 | | \$536,141,213 | |
| 12 | Utility income before income taxes | \$142,854,801 | (\$620,925,227) | (\$478,070,427) | \$621,290,775 | | \$143,220,349 | |
| 13 | Income taxes (grossed-up) | \$22,045,463 | \$ - | \$22,045,463 | \$932,921 | | \$22,978,384 | |
| 14 | Utility net income | \$120,809,338 | (\$620,925,227) | (\$500,115,890) | \$620,357,855 | | \$120,241,965 | |

Notes

Other Revenues / Revenue Offsets

| | | | | |
|-----|-----------------------------|--------------|------|--------------|
| (1) | Specific Service Charges | \$9,877,024 | \$ - | \$9,818,214 |
| | Late Payment Charges | \$4,000,000 | \$ - | \$4,000,000 |
| | Other Distribution Revenue | \$30,677,670 | \$ - | \$25,867,709 |
| | Other Income and Deductions | \$1,540,639 | \$ - | \$1,588,612 |
| | Total Revenue Offsets | \$46,095,333 | \$ - | \$41,274,534 |



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Taxes/PILs

| Line No. | Particulars | Application | | Per Board Decision | |
|--|--|----------------|---------------|--------------------|--|
| <u>Determination of Taxable Income</u> | | | | | |
| 1 | Utility net income before taxes | \$120,809,338 | \$ - | \$120,241,961 | |
| 2 | Adjustments required to arrive at taxable utility income | (\$50,950,997) | \$ - | (\$47,969,838) | |
| 3 | Taxable income | \$69,858,341 | \$ - | \$72,272,123 | |
| <u>Calculation of Utility income Taxes</u> | | | | | |
| 4 | Income taxes | \$16,214,460 | \$16,214,460 | \$16,889,112 | |
| 6 | Total taxes | \$16,214,460 | \$16,214,460 | \$16,889,112 | |
| 7 | Gross-up of Income Taxes | \$5,831,003 | \$5,831,003 | \$6,089,272 | |
| 8 | Grossed-up Income Taxes | \$22,045,463 | \$22,045,463 | \$22,978,384 | |
| 9 | PILs / tax Allowance (Grossed-up Income taxes + Capital taxes) | \$22,045,463 | \$22,045,463 | \$22,978,384 | |
| 10 | Other tax Credits | (\$2,263,000) | (\$2,263,000) | (\$2,263,000) | |
| <u>Tax Rates</u> | | | | | |
| 11 | Federal tax (%) | 15.00% | 15.00% | 15.00% | |
| 12 | Provincial tax (%) | 11.45% | 11.45% | 11.50% | |
| 13 | Total tax rate (%) | 26.45% | 26.45% | 26.50% | |

Notes

Capitalization/Cost of Capital

| Line No. | Particulars | Capitalization Ratio | | Cost Rate | Return |
|----------|---------------------|----------------------|-----------------|-----------|---------------|
| | | Initial Application | | | |
| | | (%) | (\$) | (%) | (\$) |
| | Debt | | | | |
| 1 | Long-term Debt | 56.00% | \$1,818,635,194 | 4.31% | \$78,383,177 |
| 2 | Short-term Debt | 4.00% | \$129,902,514 | 1.38% | \$1,792,655 |
| 3 | Total Debt | 60.00% | \$1,948,537,707 | 4.11% | \$80,175,832 |
| | Equity | | | | |
| 4 | Common Equity | 40.00% | \$1,299,025,138 | 9.30% | \$120,809,338 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$1,299,025,138 | 9.30% | \$120,809,338 |
| 7 | Total | 100.00% | \$3,247,562,846 | 6.19% | \$200,985,169 |
| | | Per Board Decision | | | |
| | | (%) | (\$) | (%) | (\$) |
| | Debt | | | | |
| 1 | Long-term Debt | 0.00% | \$ - | 0.00% | \$ - |
| 2 | Short-term Debt | 0.00% | \$ - | 0.00% | \$ - |
| 3 | Total Debt | 0.00% | \$ - | 0.00% | \$ - |
| | Equity | | | | |
| 4 | Common Equity | 0.00% | \$ - | 0.00% | \$ - |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 0.00% | \$ - | 0.00% | \$ - |
| 7 | Total | 0.00% | \$3,247,562,846 | 0.00% | \$ - |
| | | Per Board Decision | | | |
| | | (%) | (\$) | (%) | (\$) |
| | Debt | | | | |
| 8 | Long-term Debt | 56.00% | \$1,810,094,044 | 4.28% | \$77,471,510 |
| 9 | Short-term Debt | 4.00% | \$129,292,432 | 1.38% | \$1,784,236 |
| 10 | Total Debt | 60.00% | \$1,939,386,475 | 4.09% | \$79,255,746 |
| | Equity | | | | |
| 11 | Common Equity | 40.00% | \$1,292,924,317 | 9.30% | \$120,241,961 |
| 12 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 13 | Total Equity | 40.00% | \$1,292,924,317 | 9.30% | \$120,241,961 |
| 14 | Total | 100.00% | \$3,232,310,792 | 6.17% | \$199,497,707 |

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I

| | | Initial Application | | | | Per Board Decision | |
|----------|--|---------------------------|-------------------|---------------------------|-------------------|---------------------------|-------------------|
| Line No. | Particulars | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates |
| 1 | Revenue Deficiency from Below | | \$100,220,163 | | (\$98,114,817) | | \$83,301,463 |
| 2 | Distribution Revenue | \$554,785,563 | \$554,785,563 | \$554,785,563 | \$753,120,543 | \$554,785,563 | \$554,785,565 |
| 3 | Other Operating Revenue Offsets - net | \$46,095,333 | \$46,095,333 | \$ - | \$ - | \$41,274,534 | \$41,274,534 |
| 4 | Total Revenue | \$600,880,896 | \$701,101,059 | \$554,785,563 | \$655,005,726 | \$596,060,097 | \$679,361,562 |
| 5 | Operating Expenses | \$478,070,427 | \$478,070,427 | \$478,070,427 | \$478,070,427 | \$456,885,467 | \$456,885,467 |
| 6 | Deemed Interest Expense | \$80,175,832 | \$80,175,832 | \$ - | \$ - | \$79,255,746 | \$79,255,746 |
| 8 | Total Cost and Expenses | \$558,246,258 | \$558,246,258 | \$478,070,427 | \$478,070,427 | \$536,141,213 | \$536,141,213 |
| 9 | Utility Income Before Income Taxes | \$42,634,637 | \$142,854,801 | \$76,715,136 | \$176,935,299 | \$59,918,884 | \$143,220,349 |
| 10 | Tax Adjustments to Accounting Income per 2013 PILs model | (\$50,950,997) | (\$50,950,997) | (\$50,950,997) | (\$50,950,997) | (\$47,969,838) | (\$47,969,838) |
| 11 | Taxable Income | (\$8,316,360) | \$91,903,804 | \$25,764,139 | \$125,984,302 | \$11,949,046 | \$95,250,511 |
| 12 | Income Tax Rate | 26.45% | 26.45% | 26.45% | 26.45% | 26.50% | 26.50% |
| 13 | Income Tax on Taxable Income | (\$2,199,669) | \$24,308,463 | \$6,814,589 | \$33,322,720 | \$3,166,497 | \$25,241,385 |
| 14 | Income Tax Credits | (\$2,263,000) | (\$2,263,000) | (\$2,263,000) | (\$2,263,000) | (\$2,263,000) | (\$2,263,000) |
| 15 | Utility Net Income | \$47,097,306 | \$120,809,338 | \$72,163,547 | (\$500,115,890) | \$59,015,387 | \$120,241,965 |
| 16 | Utility Rate Base | \$3,247,562,846 | \$3,247,562,846 | \$3,247,562,846 | \$3,247,562,846 | \$3,232,310,792 | \$3,232,310,792 |
| 17 | Deemed Equity Portion of Rate Base | \$1,299,025,138 | \$1,299,025,138 | \$ - | \$ - | \$1,292,924,317 | \$1,292,924,317 |
| 18 | Income/(Equity Portion of Rate Base) | 3.63% | 9.30% | 0.00% | 0.00% | 4.56% | 9.30% |
| 19 | Target Return - Equity on Rate Base | 9.30% | 9.30% | 0.00% | 0.00% | 9.30% | 9.30% |
| 20 | Deficiency/Sufficiency in Return on Equity | -5.67% | 0.00% | 0.00% | 0.00% | -4.74% | 0.00% |
| 21 | Indicated Rate of Return | 3.92% | 6.19% | 2.22% | 0.00% | 4.28% | 6.17% |
| 22 | Requested Rate of Return on Rate Base | 6.19% | 6.19% | 0.00% | 0.00% | 6.17% | 6.17% |
| 23 | Deficiency/Sufficiency in Rate of Return | -2.27% | 0.00% | 2.22% | 0.00% | -1.89% | 0.00% |
| 24 | Target Return on Equity | \$120,809,338 | \$120,809,338 | \$ - | \$ - | \$120,241,961 | \$120,241,961 |
| 25 | Revenue Deficiency/(Sufficiency) | \$73,712,032 | (\$0) | (\$72,163,547) | \$ - | \$61,226,575 | \$3 |
| 26 | Gross Revenue Deficiency/(Sufficiency) | \$100,220,163 (1) | | (\$98,114,817) (1) | | \$83,301,463 (1) | |

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Requirement

| Line No. | Particulars | Application | | Per Board Decision | |
|----------|---|----------------------|----------------------------|----------------------|--|
| 1 | OM&A Expenses | \$265,067,891 | | \$244,902,901 | |
| 2 | Amortization/Depreciation | \$206,541,033 | | \$206,023,500 | |
| 3 | Property Taxes | \$6,461,502 | | \$5,959,066 | |
| 5 | Income Taxes (Grossed up) | \$22,045,463 | | \$22,978,384 | |
| 6 | Other Expenses | \$ - | | | |
| 7 | Return | | | | |
| | Deemed Interest Expense | \$80,175,832 | \$ - | \$79,255,746 | |
| | Return on Deemed Equity | \$120,809,338 | \$ - | \$120,241,961 | |
| 8 | Service Revenue Requirement (before Revenues) | <u>\$701,101,059</u> | <u>\$500,115,890</u> | <u>\$679,361,558</u> | |
| 9 | Revenue Offsets | \$46,095,333 | \$ - | \$41,274,534 | |
| 10 | Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment) | <u>\$655,005,726</u> | <u>\$500,115,890</u> | <u>\$638,087,024</u> | |
| 11 | Distribution revenue | \$655,005,726 | \$ - | \$638,087,028 | |
| 12 | Other revenue | \$46,095,333 | \$ - | \$41,274,534 | |
| 13 | Total revenue | <u>\$701,101,059</u> | <u>\$ -</u> | <u>\$679,361,562</u> | |
| 14 | Difference (Total Revenue Less Distribution Revenue Requirement before Revenues) | <u>(\$0) (1)</u> | <u>(\$500,115,890) (1)</u> | <u>\$3 (1)</u> | |

Notes

(1) Line 11 - Line 8



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (Interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

| Reference ⁽¹⁾ | Item / Description ⁽²⁾ | Cost of Capital | | Rate Base and Capital Expenditures | | | Operating Expenses | | | Revenue Requirement | | | |
|--------------------------|-----------------------------------|-----------------------------|--------------------------|------------------------------------|-----------------|--------------------------------|-----------------------------|---------------|----------------|-----------------------------|----------------|--------------------------|---|
| | | Regulated Return on Capital | Regulated Rate of Return | Rate Base | Working Capital | Working Capital Allowance (\$) | Amortization / Depreciation | Taxes/PILs | OM&A | Service Revenue Requirement | Other Revenues | Base Revenue Requirement | Grossed up Revenue Deficiency / Sufficiency |
| | Original Application | \$ 200,985,169 | 6.19% | \$3,247,562,846 | \$3,021,463,403 | \$ 241,540,265 | \$ 206,541,033 | \$ 22,045,463 | \$ 265,067,891 | \$ 701,101,059 | \$ 46,095,333 | \$ 655,005,726 | ##### |
| 1 OEB Decision | As per Decision | \$ 199,497,707 | 6.17% | \$3,232,310,792 | \$3,000,795,977 | \$ 240,491,664 | \$ 206,023,500 | \$ 22,978,384 | \$ 244,902,901 | \$ 679,361,562 | \$ 41,274,534 | \$ 638,087,028 | \$ 83,301,463 |

OEB Appendix 2-FA Renewable Generation Connection Investment Summary (over the rate setting period)

Enter the details of the Renewable Generation Connection projects as described in Section 2.5.2.5 of the Filing Requirements.

All costs entered on this page will be transferred to the appropriate cells in the appendices that follow.

For Part A, Renewable Enabling Improvements (REI), these amounts will be transferred to Appendix 2 - FB

For Part B, Expansions, these amounts will be transferred to Appendix 2 - FC

If there are more than **five** projects proposed to be in-service in a certain year, please amend the tables below and ensure that the formulae for the Total Based on the current methodology and allocation, amounts allocated represent 6% for REI Connection Investments and 17% for Expansion Investments. (pg

Part A

REI Investments (Direct Benefit at 6%)

Project 1

Leslie BY Bus Adv. P/M/C

| | 2015 | 2016 | 2017 | 2018 | 2019 |
|-----------------|-----------|-----------|-----------|-----------|----------|
| Capital Costs | \$190,854 | \$121,034 | \$119,577 | \$119,872 | \$23,832 |
| OM&A (Start-Up) | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Ongoing) | \$0 | \$0 | \$0 | \$0 | \$0 |

Project 2

Richview BY Bus Tie Reactors

| | | | | | |
|-----------------|----------|-----------|-----------|-----|-----|
| Capital Costs | \$28,628 | \$242,068 | \$210,455 | \$0 | \$0 |
| OM&A (Start-Up) | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Ongoing) | \$0 | \$0 | \$0 | \$0 | \$0 |

Project 3

Wiltshire TS Adv. P/M/C

| | | | | | |
|-----------------|-----------|-----------|-----------|-----------|-----------|
| Capital Costs | \$343,538 | \$116,193 | \$114,794 | \$115,077 | \$114,396 |
| OM&A (Start-Up) | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Ongoing) | \$0 | \$0 | \$0 | \$0 | \$0 |

Project 4

Basin TS Adv. P/M/C

| | | | | | |
|-----------------|-----------|-----------|-----------|----------|-----|
| Capital Costs | \$143,141 | \$121,034 | \$119,577 | \$95,898 | \$0 |
| OM&A (Start-Up) | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Ongoing) | \$0 | \$0 | \$0 | \$0 | \$0 |

Project 5

Existing DG Connections M/C

| | | | | | |
|-----------------|-----------|-----------|-----------|-----|-----|
| Capital Costs | \$961,906 | \$976,018 | \$938,555 | \$0 | \$0 |
| OM&A (Start-Up) | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Ongoing) | \$0 | \$0 | \$0 | \$0 | \$0 |

Project 6

New DG Connections M/C

| | | | | | |
|-----------------|-------------|-------------|-------------|-------------|-------------|
| Capital Costs | \$2,128,409 | \$1,264,176 | \$1,332,221 | \$1,460,715 | \$1,576,525 |
| OM&A (Start-Up) | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Ongoing) | \$0 | \$0 | \$0 | \$0 | \$0 |

Project 7

DG SCADA Management

| | | | | | |
|-----------------|-------------|-------------|----------|----------|----------|
| Capital Costs | \$1,694,795 | \$1,816,487 | \$95,662 | \$95,898 | \$95,330 |
| OM&A (Start-Up) | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Ongoing) | \$0 | \$0 | \$0 | \$0 | \$0 |

Project 8**Energy Storage**

| | | | | | |
|-----------------|-----------|-----------|-------------|-------------|-------------|
| Capital Costs | \$486,258 | \$976,760 | \$1,943,874 | \$2,909,808 | \$3,393,097 |
| OM&A (Start-Up) | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Ongoing) | \$0 | \$0 | \$0 | \$0 | \$0 |

| | | | | | |
|----------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| Total Capital Costs | \$ 5,977,530 | \$ 5,633,769 | \$ 4,874,715 | \$ 4,797,269 | \$ 5,203,180 |
| Total OM&A (Start-Up) | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total OM&A (Ongoing) | \$ - | \$ - | \$ - | \$ - | \$ - |

Part B**Expansion Investments (Direct Benefit at 17%)**

| 2015 | 2016 | 2017 | 2018 | 2019 |
|------|------|------|------|------|
|------|------|------|------|------|

Project 1**Project Description**

| | | | | | |
|-----------------|-----|-----|-----|-----|-----|
| Capital Costs | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Start-Up) | \$0 | \$0 | \$0 | \$0 | \$0 |
| OM&A (Ongoing) | \$0 | \$0 | \$0 | \$0 | \$0 |

| | | | | | |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|
| Total Capital Costs | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total OM&A (Start-Up) | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total OM&A (Ongoing) | \$ - | \$ - | \$ - | \$ - | \$ - |

OEB Appendix 2-FB
Calculation of Renewable Generation Connection Direct Benefits/Provincial Amount: Renewable

This table will calculate the distributor/provincial shares of the investments entered in Part A of Appendix 2-FA.
Enter values in green shaded cells: WCA percentage, debt percentages, interest rates, kWh, tax rates, amortization period, CCA Class and percentage.
Rate Riders are not calculated for Test Year as these assets and costs are already in the distributor's rate base/revenue requirement.

| | | | 2015 Test Year | | | 2016 | | | 2017 | | | 2018 | | | 2019 | | | |
|---|--|--|----------------|------------|--------------|----------------|------------|--------------|----------------|------------|---------------|----------------|--------------|---------------|----------------|--------------|---------------|---------------|
| | | | Direct Benefit | Provincial | | Direct Benefit | Provincial | | Direct Benefit | Provincial | | Direct Benefit | Provincial | | Direct Benefit | Provincial | | |
| | | | 6% | 94% | | 6% | 94% | | 6% | 94% | | 6% | 94% | | 6% | 94% | | |
| Total | | | | | Total | | | Total | | | Total | | | Total | | | | |
| Net Fixed Assets (average) | | | \$ 2,928,990 | \$ 175,739 | \$ 2,753,251 | \$ 8,498,976 | \$ 509,939 | \$ 7,989,038 | \$ 13,296,357 | \$ 797,781 | \$ 12,498,575 | \$ 17,473,682 | \$ 1,048,421 | \$ 16,425,262 | \$ 21,618,517 | \$ 1,297,111 | \$ 20,321,406 | |
| Incremental OM&A (on-going, N/A for Provincial Recovery) | | | \$0 | \$ - | | \$0 | \$ - | | \$0 | \$ - | | \$0 | \$ - | | \$0 | \$ - | | |
| Incremental OM&A (start-up, applicable for Provincial Recovery) | | | \$0 | \$ - | \$ - | \$0 | \$ - | \$ - | \$0 | \$ - | \$ - | \$0 | \$ - | \$ - | \$0 | \$ - | \$ - | |
| WCA | | | | 7.99% | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Rate Base | | | | \$ 175,739 | \$ 2,753,251 | | \$ 509,939 | \$ 7,989,038 | | \$ 797,781 | \$ 12,498,575 | | \$ 1,048,421 | \$ 16,425,262 | | \$ 1,297,111 | \$ 20,321,406 | |
| | | | | | | | | | | | | | | | | | | |
| Deemed ST Debt | | | | 4% | \$ 7,030 | \$ 110,130 | | \$ 20,398 | \$ 319,562 | | \$ 31,911 | \$ 499,943 | | \$ 41,937 | \$ 657,010 | | \$ 51,884 | \$ 812,856 |
| Deemed LT Debt | | | | 56% | \$ 98,414 | \$ 1,541,820 | | \$ 285,566 | \$ 4,473,861 | | \$ 446,758 | \$ 6,999,202 | | \$ 587,116 | \$ 9,198,146 | | \$ 726,382 | \$ 11,379,987 |
| Deemed Equity | | | | 40% | \$ 70,296 | \$ 1,101,300 | | \$ 203,975 | \$ 3,195,615 | | \$ 319,113 | \$ 4,999,430 | | \$ 419,368 | \$ 6,570,105 | | \$ 518,844 | \$ 8,128,562 |
| | | | | | | | | | | | | | | | | | | |
| ST Interest | | | | 1.38% | \$ 97 | \$ 1,520 | | \$ 281 | \$ 4,410 | | \$ 440 | \$ 6,899 | | \$ 579 | \$ 9,067 | | \$ 716 | \$ 11,217 |
| LT Interest | | | | 4.28% | \$ 4,212 | \$ 65,990 | | \$ 12,222 | \$ 191,481 | | \$ 19,121 | \$ 299,566 | | \$ 25,129 | \$ 393,681 | | \$ 31,089 | \$ 487,063 |
| ROE | | | | 9.30% | \$ 6,538 | \$ 102,421 | | \$ 18,970 | \$ 297,192 | | \$ 29,677 | \$ 464,947 | | \$ 39,001 | \$ 611,020 | | \$ 48,253 | \$ 755,956 |
| Cost of Capital Total | | | | | \$ 10,847 | \$ 169,931 | | \$ 31,473 | \$ 493,083 | | \$ 49,239 | \$ 771,412 | | \$ 64,709 | \$ 1,013,767 | | \$ 80,058 | \$ 1,254,237 |
| | | | | | | | | | | | | | | | | | | |
| OM&A | | | | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - |
| Amortization | | | \$ 119,551 | \$ 7,173 | \$ 112,378 | \$ 351,777 | \$ 21,107 | \$ 330,670 | \$ 561,946 | \$ 33,717 | \$ 528,230 | \$ 755,386 | \$ 45,323 | \$ 710,063 | \$ 955,395 | \$ 57,324 | \$ 898,071 | |
| Grossed-up PILs | | | | -\$ 229 | -\$ 3,590 | | \$ 4,518 | \$ 70,786 | | \$ 13,720 | \$ 214,945 | | \$ 21,997 | \$ 344,621 | | \$ 30,332 | \$ 475,197 | |
| Revenue Requirement | | | | | \$ 17,791 | \$ 278,718 | | \$ 57,098 | \$ 894,540 | | \$ 96,676 | \$ 1,514,587 | | \$ 132,029 | \$ 2,068,451 | | \$ 167,713 | \$ 2,627,506 |
| | | | | | | | | | | | | | | | | | | |
| Provincial Rate Protection | | | | | \$ 278,718 | | \$ 894,540 | | \$ 1,514,587 | | \$ 2,068,451 | | \$ 2,627,506 | | | | | |
| Monthly Amount Paid by IESO | | | | | \$ 23,227 | | \$ 74,545 | | \$ 126,216 | | \$ 172,371 | | \$ 218,959 | | | | | |

Note 1: The difference between the actual costs of approved eligible investments and revenue received from the IESO should be recorded in a variance account. The Board may provide regulatory accounting guidance regarding a variance account either in an individual proceeding or on a generic basis.

Note 2: For the Test Year, Costs and Revenues of the Direct Benefit are to be included in the test year applicant Rate Base and Revenues.

PILs Calculation

| Income Tax | | 2015 | | 2016 | | 2017 | | Total | 2018 | | Total | 2019 | |
|--------------------------------|--|----------------|--------------|----------------|--------------|----------------|---------------|-------|----------------|---------------|-------|----------------|---------------|
| | | Direct Benefit | Provincial | Direct Benefit | Provincial | Direct Benefit | Provincial | | Direct Benefit | Provincial | | Direct Benefit | Provincial |
| Net Income - ROE on Rate Base | | \$ 6,538 | \$ 102,421 | \$ 18,970 | \$ 297,192 | \$ 29,677 | \$ 464,947 | | \$ 39,001 | \$ 611,020 | | \$ 48,253 | \$ 755,956 |
| Amortization (6% DB and 94% P) | | \$ 7,173 | \$ 112,378 | \$ 21,107 | \$ 330,670 | \$ 33,717 | \$ 528,230 | | \$ 45,323 | \$ 710,063 | | \$ 57,324 | \$ 898,071 |
| CCA (6% DB and 94% P) | | -\$ 14,346 | -\$ 224,755 | -\$ 27,544 | -\$ 431,530 | -\$ 25,341 | -\$ 397,007 | | -\$ 23,314 | -\$ 365,247 | | -\$ 21,449 | -\$ 336,027 |
| Taxable income | | -\$ 636 | -\$ 9,957 | \$ 12,532 | \$ 196,332 | \$ 38,053 | \$ 596,169 | | \$ 61,011 | \$ 955,836 | | \$ 84,128 | \$ 1,318,000 |
| | | | | | | | | | | | | | |
| Tax Rate (to be entered) | | 26.50% | 26.50% | 26.50% | 26.50% | 26.50% | 26.50% | | 26.50% | 26.50% | | 26.50% | 26.50% |
| | | | | | | | | | | | | | |
| Income Taxes Payable | | -\$ 168.42 | -\$ 2,638.51 | \$ 3,320.94 | \$ 52,028.07 | \$ 10,084.14 | \$ 157,984.79 | | \$ 16,167.86 | \$ 253,296.44 | | \$ 22,293.84 | \$ 349,270.11 |
| | | | | | | | | | | | | | |
| Gross Up | | | | | | | | | | | | | |
| Income Taxes Payable | | -\$ 229.14 | -\$ 3,589.81 | \$ 4,518.29 | \$ 70,786.49 | \$ 13,719.91 | \$ 214,945.30 | | \$ 21,997.09 | \$ 344,621.01 | | \$ 30,331.75 | \$ 475,197.42 |
| Grossed Up PILs | | -\$ 229 | -\$ 3,590 | \$ 4,518 | \$ 70,786 | \$ 13,720 | \$ 214,945 | | \$ 21,997 | \$ 344,621 | | \$ 30,332 | \$ 475,197 |

| | | 2015 | 2016 | 2017 | 2018 | 2019 | | | | | |
|--|----|------|-----------|------|------------|------|------------|----|------------|----|------------|
| Net Fixed Assets | | | | | | | | | | | |
| Enter applicable amortization in years: | | 25 | | | | | | | | | |
| Opening Gross Fixed Assets | | \$ | 5,977,530 | \$ | 11,611,300 | \$ | 16,486,015 | \$ | 21,283,283 | | |
| Gross Capital Additions | | \$ | 5,977,530 | \$ | 5,633,769 | \$ | 4,874,715 | \$ | 4,797,269 | \$ | 5,203,180 |
| Closing Gross Fixed Assets | | \$ | 5,977,530 | \$ | 11,611,300 | \$ | 16,486,015 | \$ | 21,283,283 | \$ | 26,486,464 |
| | | | | | | | | | | | |
| Opening Accumulated Amortization | | \$ | 119,551 | \$ | 471,327 | \$ | 1,033,274 | \$ | 1,788,659 | | |
| Current Year Amortization (before additions) | | \$ | 239,101 | \$ | 464,452 | \$ | 659,441 | \$ | 851,331 | | |
| Additions (half year) | | \$ | 119,551 | \$ | 112,675 | \$ | 97,494 | \$ | 95,945 | \$ | 104,064 |
| Closing Accumulated Amortization | | \$ | 119,551 | \$ | 471,327 | \$ | 1,033,274 | \$ | 1,788,659 | \$ | 2,744,054 |
| | | | | | | | | | | | |
| Opening Net Fixed Assets | | \$ | - | \$ | 5,857,980 | \$ | 11,139,973 | \$ | 15,452,741 | \$ | 19,494,624 |
| Closing Net Fixed Assets | | \$ | 5,857,980 | \$ | 11,139,973 | \$ | 15,452,741 | \$ | 19,494,624 | \$ | 23,742,409 |
| Average Net Fixed Assets | | \$ | 2,928,990 | \$ | 8,498,976 | \$ | 13,296,357 | \$ | 17,473,682 | \$ | 21,618,517 |
| | | | | | | | | | | | |
| UCC for PILs Calculation | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | 2015 | 2016 | 2017 | 2018 | 2019 | | | | | |
| | | | | | | | | | | | |
| Opening UCC | | \$ | 5,738,429 | \$ | 5,279,355 | \$ | 4,857,006 | \$ | 4,468,446 | | |
| Capital Additions (from Appendix 2-FA) | | \$ | 5,977,530 | \$ | - | \$ | - | \$ | - | | |
| UCC Before Half Year Rule | | \$ | 5,977,530 | \$ | 5,738,429 | \$ | 5,279,355 | \$ | 4,857,006 | \$ | 4,468,446 |
| Half Year Rule (1/2 Additions - Disposals) | | \$ | 2,988,765 | \$ | - | \$ | - | \$ | - | \$ | - |
| Reduced UCC | | \$ | 2,988,765 | \$ | 5,738,429 | \$ | 5,279,355 | \$ | 4,857,006 | \$ | 4,468,446 |
| CCA Rate Class (to be entered) | 47 | 47 | 47 | 47 | 47 | 47 | | | | | |
| CCA Rate (to be entered) | 8% | 8% | 8% | 8% | 8% | 8% | | | | | |
| CCA | | \$ | 239,101 | \$ | 459,074 | \$ | 422,348 | \$ | 388,561 | \$ | 357,476 |
| Closing UCC | | \$ | 5,738,429 | \$ | 5,279,355 | \$ | 4,857,006 | \$ | 4,468,446 | \$ | 4,110,970 |

OEB Appendix 2-OA Capital Structure and Cost of Capital

This table must be completed for the last Board approved year and the test year.

Year: 2015

| Line No. | Particulars | Capitalization Ratio | | Cost Rate | | Return |
|----------|---------------------|----------------------|-----------------|-----------|--|---------------|
| | | (%) | (\$) | (%) | | (\$) |
| | Debt | | | | | |
| 1 | Long-term Debt | 56.0% | \$1,810,094,044 | 4.28% | | \$77,471,510 |
| 2 | Short-term Debt | 4.0% (1) | \$129,292,432 | 1.38% | | \$1,784,236 |
| 3 | Total Debt | 60.0% | \$1,939,386,475 | 4.09% | | \$79,255,746 |
| | Equity | | | | | |
| 4 | Common Equity | 40.0% | \$1,292,924,317 | 9.30% | | \$120,241,961 |
| 5 | Preferred Shares | | \$ - | | | \$ - |
| 6 | Total Equity | 40.0% | \$1,292,924,317 | 9.30% | | \$120,241,961 |
| 7 | Total | 100.0% | \$3,232,310,792 | 6.17% | | \$199,497,707 |

Notes

(1)

4.0% unless an applicant has proposed or been approved for a different amount.

OEB Appendix 2-OB Debt Instruments

This table must be completed for all required historical years, the bridge year and the test year.

Year 2015

| Row | Description | Lender | Affiliated or Third-Party Debt? | Fixed or Variable-Rate? | Start Date | Term (years) | Principal (\$) | Rate (%) (Note 2) | Interest (\$) (Note 1) | Additional Comments, if any |
|-------|-------------------|--------|---------------------------------|-------------------------|------------|--------------|------------------|-------------------|------------------------|-----------------------------|
| 1 | 2007 Series 2 | THC | Affiliated | Fixed Rate | 14-Nov-07 | 10 | \$ 245,057,739 | 5.20% | \$ 12,743,002 | |
| 2 | 2009 Series 3 | THC | Affiliated | Fixed Rate | 12-Nov-09 | 10 | \$ 245,057,739 | 4.54% | \$ 11,125,621 | |
| 3 | 2010 Series 6 | THC | Affiliated | Fixed Rate | 20-May-10 | 30 | \$ 200,000,000 | 5.59% | \$ 11,180,000 | |
| 4 | 2011 Series 7 | THC | Affiliated | Fixed Rate | 18-Nov-11 | 10 | \$ 300,000,000 | 3.59% | \$ 10,770,000 | |
| 5 | 2012 Prom Note #1 | THC | Affiliated | Fixed Rate | 1-Jan-12 | 10 | \$ 15,000,000 | 3.32% | \$ 498,000 | |
| 6 | 2012 Prom Note #2 | THC | Affiliated | Fixed Rate | 1-Jan-12 | N/A | \$ 45,000,000 | 4.77% | \$ 2,146,500 | Payable on demand |
| 7 | 2013 Series 8 | THC | Affiliated | Fixed Rate | 9-Apr-13 | 10 | \$ 250,000,000 | 2.96% | \$ 7,400,000 | |
| 8 | 2013 Series 9 | THC | Affiliated | Fixed Rate | 9-Apr-13 | 50 | \$ 200,000,000 | 4.01% | \$ 8,020,000 | |
| 9 | 2014 Series 10 | THC | Affiliated | Fixed Rate | 16-Sep-14 | 30 | \$ 200,000,000 | 4.13% | \$ 8,260,000 | |
| 10 | 2015 Series 11 | THC | Affiliated | Fixed Rate | 30-Jun-15 | 10 | \$ 300,000,000 | 4.17% | \$ 6,340,685 | |
| 11 | | | | | | | | | | |
| 12 | | | | | | | | | | |
| 13 | Amortization | | | | | | | | \$ 788,552 | |
| Total | | | | | | | \$ 1,852,170,272 | 4.28% | \$ 79,272,361 | |

Notes

- 1 If financing is in place only part of the year, calculate the pro-rated interest and input in the cell.
- 2 Input actual or deemed long-term debt rate in accordance with the guidelines in *The Report of the Board on the Cost of Capital for Ontario's Regulated Utilities*, issued December 11, 2009
- 3 Add more lines above row 12 if necessary.

Summary of 2015 and 2016 Foregone Revenue

| 2015 | Residential | CSMUR | GS<50 kW | GS 50-999 kW | GS 1,000 - 4,999 kW | Large Users | Street Lighting | USL - Cust | USL - Conn | Total |
|----------|----------------------|-------------------|---------------------|----------------------|---------------------|---------------------|-----------------|-------------------|-----------------|----------------------|
| May 2015 | \$ 3,277,106 | \$ 92,427 | \$ 1,127,028 | \$ 2,297,703 | \$ 708,334 | \$ 392,273 | \$ - | \$ 43,739 | \$ 1,211 | |
| Jun | \$ 3,262,558 | \$ 91,808 | \$ 1,072,467 | \$ 2,345,657 | \$ 741,897 | \$ 409,209 | \$ - | \$ 42,328 | \$ 1,172 | |
| July | \$ 3,552,248 | \$ 95,604 | \$ 1,199,124 | \$ 2,498,036 | \$ 808,907 | \$ 444,438 | \$ - | \$ 43,739 | \$ 1,211 | |
| Aug | \$ 3,461,084 | \$ 97,346 | \$ 1,157,880 | \$ 2,461,750 | \$ 770,261 | \$ 414,715 | \$ - | \$ 43,739 | \$ 1,211 | |
| Sep | \$ 3,161,610 | \$ 96,918 | \$ 1,024,623 | \$ 2,252,924 | \$ 716,909 | \$ 387,142 | \$ - | \$ 42,328 | \$ 1,172 | |
| Oct | \$ 3,266,423 | \$ 101,087 | \$ 1,123,341 | \$ 2,285,009 | \$ 707,244 | \$ 389,483 | \$ - | \$ 43,739 | \$ 1,211 | |
| Nov | \$ 3,259,005 | \$ 100,581 | \$ 1,121,116 | \$ 2,072,503 | \$ 638,432 | \$ 360,903 | \$ - | \$ 42,328 | \$ 1,172 | |
| Dec | \$ 3,490,813 | \$ 104,356 | \$ 1,151,754 | \$ 2,371,444 | \$ 724,211 | \$ 407,154 | \$ - | \$ 43,739 | \$ 1,211 | |
| | \$ 26,730,846 | \$ 780,127 | \$ 8,977,334 | \$ 18,585,025 | \$ 5,816,195 | \$ 3,205,317 | \$ - | \$ 345,678 | \$ 9,571 | \$ 64,450,094 |

| 2016 | Residential | CSMUR | GS<50 kW | GS 50-999 kW | GS 1,000 - 4,999 kW | Large Users | Street Lighting | USL - Cust | USL - Conn | Total |
|----------|---------------------|-------------------|---------------------|---------------------|---------------------|-------------------|------------------|-------------------|-----------------|----------------------|
| Jan 2016 | \$ 4,545,772 | \$ 180,613 | \$ 1,503,056 | \$ 3,054,339 | \$ 916,812 | \$ 512,130 | \$ 45,688 | \$ 55,194 | \$ 1,574 | |
| Feb | \$ 4,235,589 | \$ 175,410 | \$ 1,387,501 | \$ 2,617,081 | \$ 801,636 | \$ 445,356 | \$ 42,746 | \$ 51,633 | \$ 1,473 | |
| | \$ 8,781,361 | \$ 356,024 | \$ 2,890,556 | \$ 5,671,420 | \$ 1,718,448 | \$ 957,487 | \$ 88,434 | \$ 106,827 | \$ 3,047 | \$ 20,573,605 |

Calculation of 2015 and 2016 Foregone Revenue

| Rates Effective | Residential (\$/cust/30 Days) | CSMUR (\$/cust/30 Days) | GS<50 kW (\$/cust/30 Days) | GS 50-1000 kW (\$/cust/30 Days) | GS 1-5 MW (\$/cust/30 Days) | Large Users (\$/cust/30 Days) | Street Lighting - (\$/device/30 Days) | USL - Cust (\$/cust/30 Days) | USL - Conn (\$/conn/30 Days) |
|---------------------|----------------------------------|----------------------------|-------------------------------|------------------------------------|--------------------------------|----------------------------------|---|---------------------------------|---------------------------------|
| Proposed 2015 Fixed | 22.11 | 18.49 | 29.59 | 42.53 | 811.98 | 3,583.20 | 1.32 | 5.92 | 0.60 |
| Proposed 2016 Fixed | 23.07 | 19.29 | 30.87 | 44.37 | 847.14 | 3,738.35 | 1.38 | 6.18 | 0.63 |

| | Residential (\$/kWh) | CSMUR (\$/kWh) | GS<50 kW (\$/kWh) | GS 50-1000 kW (\$/kVA/30 days) | GS 1-5 MW (\$/kVA/30 days) | Large Users (\$/kVA/30 days) | Street Lighting (\$/kVA/30 days) | USL (\$/kWh) |
|------------------------|-------------------------|----------------|----------------------|-----------------------------------|-------------------------------|---------------------------------|-------------------------------------|--------------|
| Proposed 2015 Variable | 0.01826 | 0.02789 | 0.02737 | 6.6936 | 5.2634 | 5.6450 | 29.3201 | 0.07421 |
| Proposed 2016 Variable | 0.01905 | 0.02910 | 0.02856 | 6.98340 | 5.49130 | 5.88940 | 30.58970 | 0.07742 |

| Rates Current | Residential (\$/cust/30 Days) | CSMUR (\$/cust/30 Days) | GS<50 kW (\$/cust/30 Days) | GS 50-1000 kW (\$/cust/30 Days) | GS 1-5 MW (\$/cust/30 Days) | Large Users (\$/cust/30 Days) | Street Lighting - (\$/device/30 Days) | USL - Cust (\$/cust/30 Days) | USL - Conn (\$/conn/30 Days) |
|----------------------------|----------------------------------|----------------------------|-------------------------------|------------------------------------|--------------------------------|----------------------------------|---|---------------------------------|---------------------------------|
| Fixed Rate | 18.63 | 17.35 | 24.80 | 36.29 | 700.68 | 3,071.47 | 1.32 | 4.94 | 0.50 |
| Variable Distribution Rate | | | | | | | | | |
| Variable | 0.01538 | 0.02617 | 0.02293 | 5.7116 | 4.5419 | 4.8388 | 29.3201 | 0.06195 | |

| | Residential (\$/cust/30 Days) | CSMUR (\$/cust/30 Days) | GS<50 kW (\$/cust/30 Days) | GS 50-999 kW (\$/cust/30 Days) | GS 1,000 - 4,999 kW (\$/cust/30 Days) | Large Users (\$/cust/30 Days) | Street Lighting - (\$/device/30 Days) | USL - Cust (\$/cust/30 Days) | USL - Conn (\$/conn/30 Days) |
|---------------------------|----------------------------------|----------------------------|-------------------------------|-----------------------------------|---|----------------------------------|---|---------------------------------|---------------------------------|
| Delta (Fixed) 2015 | 3.48 | 1.14 | 4.79 | 6.24 | 111.3 | 511.73 | 0.00 | 0.98 | 0.1 |
| Delta (Fixed) 2016 | 4.44 | 1.94 | 6.07 | 8.08 | 146.46 | 666.88 | 0.06 | 1.24 | 0.13 |

Foregone Fixed Revenue (\$)

| | | | | | | | | | |
|----------|-----------|---------|---------|---------|--------|--------|--------|-------|-------|
| May 2015 | 2,203,744 | 62,612 | 342,116 | 77,627 | 50,604 | 25,911 | - | 909 | 1,211 |
| Jun | 2,133,188 | 61,699 | 331,137 | 75,217 | 48,972 | 25,075 | - | 880 | 1,172 |
| July | 2,204,844 | 64,935 | 342,230 | 77,821 | 50,719 | 25,911 | - | 909 | 1,211 |
| Aug | 2,205,394 | 66,114 | 342,284 | 77,918 | 50,719 | 25,911 | - | 909 | 1,211 |
| Sep | 2,134,782 | 65,124 | 331,296 | 75,498 | 49,083 | 25,075 | - | 880 | 1,172 |
| Oct | 2,206,491 | 68,474 | 342,398 | 78,111 | 50,719 | 25,911 | - | 909 | 1,211 |
| Nov | 2,135,847 | 67,407 | 331,406 | 75,685 | 49,083 | 25,075 | - | 880 | 1,172 |
| Dec | 2,207,592 | 70,833 | 342,507 | 78,305 | 50,719 | 25,911 | - | 909 | 1,211 |
| Jan 2016 | 2,817,284 | 122,549 | 434,108 | 101,520 | 66,742 | 33,766 | 10,184 | 1,151 | 1,574 |
| Feb | 2,636,181 | 116,434 | 406,166 | 95,087 | 62,436 | 31,588 | 9,528 | 1,076 | 1,473 |

| | Residential | CSMUR | GS<50 kW | GS 50-999 kW (\$/cust/30 Days) | GS 1,000 - 4,999 kW (\$/cust/30 Days) | Large Users (\$/cust/30 Days) | Street Lighting - (\$/device/30 Days) | USL - Cust (\$/cust/30 Days) | USL - Conn (\$/conn/30 Days) |
|------------------------------|-------------|---------|----------|-----------------------------------|---|----------------------------------|---|---------------------------------|---------------------------------|
| Delta (Variable) 2015 | 0.00288 | 0.00172 | 0.00444 | 0.98200 | 0.72150 | 0.80620 | - | 0.01226 | - |
| Delta (Variable) 2016 | 0.00367 | 0.00293 | 0.00563 | 1.27180 | 0.94940 | 1.05060 | 1.26960 | 0.01547 | - |

Foregone Variable Revenue (\$)

| | | | | | | | | | |
|----------|-----------|--------|-----------|-----------|---------|---------|--------|--------|---|
| May 2015 | 1,073,362 | 29,815 | 784,912 | 2,220,076 | 657,730 | 366,362 | - | 42,829 | - |
| Jun | 1,129,370 | 30,109 | 741,330 | 2,270,440 | 692,925 | 384,135 | - | 41,448 | - |
| July | 1,347,404 | 30,669 | 856,894 | 2,420,216 | 758,188 | 418,527 | - | 42,829 | - |
| Aug | 1,255,690 | 31,232 | 815,596 | 2,383,832 | 719,541 | 388,804 | - | 42,829 | - |
| Sep | 1,026,828 | 31,794 | 693,327 | 2,177,426 | 667,825 | 362,067 | - | 41,448 | - |
| Oct | 1,059,931 | 32,614 | 780,943 | 2,206,898 | 656,525 | 363,573 | - | 42,829 | - |
| Nov | 1,123,159 | 33,173 | 789,711 | 1,996,818 | 589,349 | 335,828 | - | 41,448 | - |
| Dec | 1,283,222 | 33,523 | 809,247 | 2,293,139 | 673,492 | 381,244 | - | 42,829 | - |
| Jan 2016 | 1,728,488 | 58,064 | 1,068,947 | 2,952,819 | 850,070 | 478,364 | 35,504 | 54,043 | - |
| Feb | 1,599,408 | 58,977 | 981,335 | 2,521,994 | 739,200 | 413,769 | 33,218 | 50,557 | - |

Load and Customer Data for Foregone Revenue Calculation

| Days | | Res | CSMUR | GS<50 kW | GS 50- 999 kW | | GS 1,000-4,999 kW | | Large Users | | Street Lighting | | USL | Total | |
|----------|----|-------------|------------|-------------|---------------|-----------|-------------------|-----------|-------------|---------|-----------------|--------|-----------|---------------|-----------|
| | | kWh | kWh | kWh | kWh | kVA | kWh | kVA | kWh | kVA | kWh | kVA | kWh | kWh | kVA |
| May 2015 | 31 | 372,695,150 | 17,334,353 | 176,781,923 | 793,054,632 | 2,187,842 | 381,043,190 | 882,208 | 187,775,830 | 439,772 | 7,641,930 | 27,035 | 3,493,433 | 1,939,820,440 | 3,536,856 |
| Jun | 30 | 392,142,278 | 17,505,324 | 166,966,158 | 802,841,063 | 2,312,057 | 398,868,013 | 960,394 | 186,859,478 | 476,476 | 6,622,454 | 27,038 | 3,380,741 | 1,975,185,509 | 3,775,965 |
| July | 31 | 467,848,547 | 17,831,092 | 192,994,171 | 898,778,579 | 2,385,075 | 438,783,475 | 1,016,951 | 206,365,926 | 502,389 | 7,573,356 | 27,042 | 3,493,433 | 2,233,668,579 | 3,931,457 |
| Aug | 31 | 436,003,304 | 18,157,888 | 183,692,805 | 859,747,489 | 2,349,220 | 416,271,113 | 965,115 | 196,761,413 | 466,711 | 7,534,929 | 27,045 | 3,493,433 | 2,121,662,373 | 3,808,091 |
| Sep | 30 | 356,537,556 | 18,485,089 | 156,154,799 | 761,009,927 | 2,217,339 | 380,161,433 | 925,607 | 178,513,169 | 449,103 | 8,442,399 | 27,049 | 3,380,741 | 1,862,685,114 | 3,619,098 |
| Oct | 31 | 368,031,700 | 18,961,480 | 175,888,075 | 795,099,899 | 2,174,855 | 386,111,429 | 880,591 | 189,212,343 | 436,423 | 10,040,699 | 27,052 | 3,493,433 | 1,946,839,058 | 3,518,922 |
| Nov | 30 | 389,985,639 | 19,286,912 | 177,862,761 | 803,238,201 | 2,033,419 | 379,501,656 | 816,839 | 185,475,076 | 416,557 | 11,379,195 | 27,056 | 3,380,741 | 1,970,110,181 | 3,293,871 |
| Dec | 31 | 445,563,085 | 19,490,002 | 182,262,931 | 857,313,900 | 2,259,844 | 388,490,407 | 903,349 | 185,384,581 | 457,635 | 11,870,048 | 27,059 | 3,493,433 | 2,093,868,386 | 3,647,887 |
| Jan 2016 | 31 | 470,977,655 | 19,817,074 | 189,866,311 | 883,015,044 | 2,246,868 | 389,704,383 | 866,493 | 186,932,621 | 440,637 | 12,532,667 | 27,063 | 3,493,433 | 2,156,339,187 | 3,581,061 |
| Feb | 29 | 435,806,050 | 20,128,521 | 174,304,648 | 821,519,140 | 2,051,392 | 367,832,091 | 805,445 | 175,101,028 | 407,421 | 10,916,618 | 27,066 | 3,268,050 | 2,008,876,146 | 3,291,324 |

| Number of Customers | Res | CSMUR | GS<50 kW | GS 50- 999 kW | | GS 1,000-4,999 kW | | Large Users | | Street Lighting | | USL | | USL connections |
|---------------------|---------|--------|----------|---------------|--|-------------------|--|-------------|--|-----------------|--|-----|--|-----------------|
| May 2015 | 612,832 | 53,151 | 69,119 | 12,039 | | 440 | | 49 | | 164,075 | | 898 | | 11,720 |
| Jun | 612,985 | 54,122 | 69,131 | 12,054 | | 440 | | 49 | | 164,098 | | 898 | | 11,720 |
| July | 613,138 | 55,123 | 69,142 | 12,069 | | 441 | | 49 | | 164,121 | | 898 | | 11,720 |
| Aug | 613,291 | 56,124 | 69,153 | 12,084 | | 441 | | 49 | | 164,144 | | 898 | | 11,720 |
| Sep | 613,443 | 57,126 | 69,164 | 12,099 | | 441 | | 49 | | 164,166 | | 898 | | 11,720 |
| Oct | 613,596 | 58,127 | 69,176 | 12,114 | | 441 | | 49 | | 164,189 | | 898 | | 11,720 |
| Nov | 613,749 | 59,129 | 69,187 | 12,129 | | 441 | | 49 | | 164,212 | | 898 | | 11,720 |
| Dec | 613,902 | 60,130 | 69,198 | 12,144 | | 441 | | 49 | | 164,235 | | 898 | | 11,720 |
| Jan 2016 | 614,055 | 61,132 | 69,210 | 12,159 | | 441 | | 49 | | 164,257 | | 898 | | 11,720 |
| Feb | 614,208 | 62,087 | 69,221 | 12,174 | | 441 | | 49 | | 164,280 | | 898 | | 11,720 |

| | RESIDENTIAL | CSMUR | GS < 50 kW | GS - 50 to 999 kW | GS > 1000 to 4999 kW | LARGE USE | STREET LIGHTING | UNMETERED SCATTERED LOAD | |
|---|---|--|---|---|--|--|--|--|--|
| 2016 Forecast Billing Determinants (Mar - Dec) kVA kWh Non-RPP kWh Number of Customers Devices/Connections | 3,998,836,714 251,392,069 614,972 | 215,580,714 1,852,685 66,092 | 1,737,825,073 296,139,780 69,277 | 22,155,172 8,133,793,238 5,948,890,461 12,248 | 9,045,148 3,911,537,566 3,724,183,609 442 | 4,462,625 1,872,679,258 1,872,679,258 49 | 270,855 91,209,720 91,195,335 1 164,394 | 34,483,563 3,692,167 898 11,720 | 35,933,799 19,995,945,846 12,190,025,365 763,979 |
| 2016 Forecast Billing Determinants (Jan - Dec) kVA kWh Non-RPP kWh Number of Customers Devices/Connections | 4,905,620,419 308,667,131 614,819 | 255,526,309 1,831,511 65,384 | 2,101,996,032 360,993,267 69,266 | 26,453,431 9,838,327,422 7,203,076,041 12,233 | 10,717,086 4,669,074,039 4,431,593,661 442 | 5,310,683 2,234,712,907 2,228,386,374 49 | 324,984 114,659,005 114,074,934 1 164,371 | 41,245,045 4,404,055 898 11,720 | 42,806,184 24,161,161,179 14,653,026,974 763,092 |
| Allocators 2014 Fix/Variable % - Fix 2014 Fix/Variable % - Variable 2014 Fix/Variable % - Device/Connection 2013 kWh 2013 Distribution Revenue 2011 Revenue Offsets 2009/10 Reg Assets Allocation 2013 Non-RPP kWh 2011-13 LRAMVA 2013 Smart Metering Entity Rider Recovery Stranded Meters Non-RPP Allocators | 64.8% 35.2% 20.2% 43.4% 50.6% 18.2% 2.1% -4.6% 85.2% 51.4% 6.3% | 67.2% 32.8% 0.4% 1.8% 1.9% 0.7% 0.0% 0.1% 5.2% 0.0% 0.9% | 30.0% 70.0% 8.8% 12.8% 18.9% 8.2% 2.4% 27.2% 9.6% 31.8% 17.0% | 3.4% 96.6% 40.5% 26.4% 20.5% 42.4% 48.3% 81.1% 16.8% 73.1% | 7.1% 92.9% 20.0% 8.6% 4.1% 19.6% 31.0% -1.1% 0.0% 95.2% | 6.6% 93.4% 9.4% 4.4% 1.6% 10.2% 15.4% -2.8% 0.0% 100.0% | 0.0% 78.5% 21.5% 0.5% 2.1% 1.6% 0.5% 0.8% 0.0% 0.0% 0.0% 100.0% | 2.0% 95.3% 2.7% 0.2% 0.5% 0.8% 0.2% 0.0% 0.0% 0.0% 0.0% 10.7% | 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% 100.0% |

| | Total Amount For Clearance | ALLOCATOR | RESIDENTIAL | CSMUR | GS < 50 kW | GS - 50 to 999 kW | GS > 1000 to 4999 kW | LARGE USE | STREET LIGHTING | UNMETERED SCATTERED LOAD | TOTAL |
|---|----------------------------|-------------------------------------|-----------------|--------------|----------------|-------------------|----------------------|----------------|-----------------|--------------------------|-----------------|
| Rate Rider for Recovery of 2015 Foregone Revenue - Fix | \$ 31,463,146 | 2014 Fix/Variable % | \$ 26,730,846 | \$ 780,127 | \$ 2,696,603 | \$ 625,261 | \$ 412,447 | \$ 210,689 | \$ - | \$ 7,173 | \$ 31,463,146 |
| Rate Rider for Recovery of 2015 Foregone Revenue - Variable | \$ 32,977,419 | 2014 Fix/Variable % | \$ - | \$ - | \$ 6,280,731 | \$ 17,959,764 | \$ 5,403,748 | \$ 2,994,628 | \$ - | \$ 338,547 | \$ 32,977,419 |
| Rate Rider for Recovery of 2015 Foregone Revenue - (Device/Connections) | \$ 9,530 | 2014 Fix/Variable % | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 9,530 | \$ 9,530 |
| Rate Rider for Recovery of 2016 Foregone Revenue - Fix | \$ 10,383,469 | 2014 Fix/Variable % | \$ 8,781,361 | \$ 356,024 | \$ 868,263 | \$ 190,805 | \$ 121,861 | \$ 62,937 | \$ - | \$ 2,218 | \$ 10,383,469 |
| Rate Rider for Recovery of 2016 Foregone Revenue - Variable | \$ 10,168,193 | 2014 Fix/Variable % | \$ - | \$ - | \$ 2,022,294 | \$ 5,480,615 | \$ 1,596,587 | \$ 894,550 | \$ 69,439 | \$ 104,709 | \$ 10,168,193 |
| Rate Rider for Recovery of 2016 Foregone Revenue - (Device/Connections) | \$ 21,943 | 2014 Fix/Variable % | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 18,995 | \$ 2,947 | \$ 21,943 |
| Rate Rider for Smart Metering Entity | \$ 452,666 | 2013 Smart Metering Entity Recovery | \$ 385,770 | \$ 23,437 | \$ 43,460 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 452,666 |
| Rate Rider for Low Voltage Variance | \$ 1,257,359 | 2013 kWh | \$ 254,600 | \$ 5,090 | \$ 110,487 | \$ 508,966 | \$ 251,560 | \$ 118,802 | \$ 5,801 | \$ 2,053 | \$ 1,257,359 |
| Rate Rider for PILs and Tax Variance | \$ (2,498,356) | 2013 Distribution Revenue | \$ (1,083,179) | \$ (45,927) | \$ (320,932) | \$ (659,039) | \$ (214,397) | \$ (109,769) | \$ (53,205) | \$ (11,908) | \$ (2,498,356) |
| Rate Rider for PILs and Tax Variance HST | \$ (1,181,619) | 2013 Distribution Revenue | \$ (512,299) | \$ (21,722) | \$ (151,787) | \$ (311,698) | \$ (101,401) | \$ (51,916) | \$ (25,164) | \$ (5,632) | \$ (1,181,619) |
| Rate Rider for Gain on Sale Named Properties | \$ 5,751,104 | 2011 Revenue Offsets | \$ 2,911,291 | \$ 111,412 | \$ 1,085,597 | \$ 1,176,695 | \$ 234,628 | \$ 91,363 | \$ 93,756 | \$ 46,363 | \$ 5,751,104 |
| Rate Rider for Hydro One Capital Contributions Variance | \$ 1,853,428 | 2013 Distribution Revenue | \$ 803,567 | \$ 34,071 | \$ 238,086 | \$ 488,914 | \$ 159,053 | \$ 81,433 | \$ 39,470 | \$ 8,834 | \$ 1,853,428 |
| Rate Rider for Residual RARA | \$ (1,889,947) | 2009/10 Reg Assets Allocation | \$ (344,323) | \$ (13,177) | \$ (155,453) | \$ (800,812) | \$ (369,557) | \$ (192,705) | \$ (10,069) | \$ (3,851) | \$ (1,889,947) |
| Rate Rider for LRAMVA | \$ 3,583,689 | 2011-13 LRAMVA | \$ (163,297) | \$ 3,002 | \$ 976,513 | \$ 2,907,056 | \$ (37,890) | \$ (101,695) | \$ - | \$ - | \$ 3,583,689 |
| Rate Rider for Stranded Meters Disposition | \$ 15,791,311 | Stranded Meters | \$ 8,118,464 | \$ - | \$ 5,020,984 | \$ 2,651,863 | \$ - | \$ - | \$ - | \$ - | \$ 15,791,311 |
| Rate Rider for IFRS - 2014 Derecognition | \$ 30,506,428 | 2013 Distribution Revenue | \$ 13,226,272 | \$ 560,798 | \$ 3,918,767 | \$ 8,047,258 | \$ 2,617,921 | \$ 1,340,345 | \$ 649,661 | \$ 145,405 | \$ 30,506,428 |
| Rate Rider for POEB - Tax Savings | \$ (23,482,148) | 2013 Distribution Revenue | \$ (10,180,847) | \$ (431,671) | \$ (3,016,448) | \$ (6,194,331) | \$ (2,015,130) | \$ (1,031,723) | \$ (500,073) | \$ (111,925) | \$ (23,482,148) |
| Rate Rider for Operations Center Consolidation Plan Sharing | | 2013 Distribution Revenue | | | | | | | | | |
| TOTAL | | | | | | | | | | | |

| | Proposed Recovery Period (years) | Billing Unit | RESIDENTIAL | CSMUR | GS < 50 kW | GS - 50 to 999 kW | GS > 1000 to 4999 kW | LARGE USE | STREET LIGHTING | UNMETERED SCATTERED LOAD |
|---|----------------------------------|------------------|-------------|----------|------------|-------------------|----------------------|-----------|-----------------|--------------------------|
| Rate Riders | | | | | | | | | | |
| Volumetric Rate Riders | | | | | | | | | | |
| Rate Rider for Recovery of 2015 Foregone Revenue - Fix | 4 | Note 1 | 0.93 | 0.21 | 0.83 | 1.07 | 19.92 | 90.17 | 0.00 | 0.17 |
| Rate Rider for Recovery of 2015 Foregone Revenue - Variable | 4 | Note 1 | 0.00 | 0.00 | 0.00081 | 0.1750 | 0.1294 | 0.1452 | 0.0000 | 0.00214 |
| Rate Rider for Recovery of 2015 Foregone Revenue - (Device/Connections) | 4 | Note 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.02 |
| Rate Rider for Recovery of 2016 Foregone Revenue - Fix | 4 | Note 1 | 0.30 | 0.10 | 0.27 | 0.33 | 5.89 | 26.93 | 0.00 | 0.05 |
| Rate Rider for Recovery of 2016 Foregone Revenue - Variable | 4 | Note 1 | 0.00 | 0.00 | 0.00026 | 0.0534 | 0.0382 | 0.0434 | 0.0547 | 0.00066 |
| Rate Rider for Recovery of 2016 Foregone Revenue - (Device/Connections) | 4 | Note 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 |
| Rate Rider for Low Voltage Variance | 1 | \$/kWh or \$/kVA | 0.00006 | 0.00002 | 0.00006 | 0.0225 | 0.0273 | 0.0261 | 0.0210 | 0.00006 |
| Rate Rider for PILs and Tax Variance | 1 | Note 1 | -0.17 | -0.07 | -0.00018 | -0.0292 | -0.0232 | -0.0241 | -0.1926 | -0.00035 |
| Rate Rider for PILs and Tax Variance HST | 1 | Note 1 | -0.08 | -0.03 | -0.00009 | -0.0138 | -0.0110 | -0.0114 | -0.0911 | -0.00016 |
| Rate Rider for Gain on Sale Named Properties | 4 | Note 1 | 0.10 | 0.04 | 0.00013 | 0.0114 | 0.0056 | 0.0044 | 0.0741 | 0.00029 |
| Rate Rider for Hydro One Capital Contributions Variance | 4 | Note 1 | 0.03 | 0.01 | 0.00003 | 0.0047 | 0.0038 | 0.0039 | 0.0312 | 0.00006 |
| Rate Rider for Residual RARA | 1 | \$/kWh or \$/kVA | -0.00009 | -0.00006 | -0.00009 | -0.0354 | -0.0401 | -0.0423 | -0.0364 | -0.00011 |
| Rate Rider for LRAMVA | 1 | Note 1 | -0.03 | 0.00 | 0.00056 | 0.1286 | -0.0041 | -0.0223 | 0.0000 | 0.00000 |
| Rate Rider for IFRS - 2014 Derecognition | 4 | Note 1 | 0.46 | 0.18 | 0.00049 | 0.0781 | 0.0627 | 0.0648 | 0.5133 | 0.00092 |
| Rate Rider for POEB - Tax Savings | 3 | Note 1 | -0.48 | -0.19 | -0.00051 | -0.0814 | -0.0653 | -0.0675 | -0.5347 | -0.00096 |
| Rate Rider for Operations Center Consolidation Plan Sharing | 3 | Note 1 | | | | | | | | |
| Per Customer Rate Riders | | | | | | | | | | |
| Rate Rider for Stranded Meters Disposition | 4 | \$/cust/30 days | 0.28 | | 1.55 | 4.64 | | | | |
| Rate Rider for Smart Metering Entity | 1 | \$/cust/30 days | 0.06 | 0.03 | 0.06 | | | | | |

| | |
|---------------|--|
| Note 1 | - Residential and CSMUR rates recovery are based on \$/cust/30 days - All other Rate classes recovery are based on \$/kWh or \$/kVA or \$/Device or \$/Connection |
|---------------|--|



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Drop-down lists are shaded blue; Input cells are shaded green.

| | |
|------------------------|--|
| Utility Name | Toronto Hydro-Electric System Limited |
| Service Territory | |
| Assigned EB Number | EB-2014-0116 |
| Name and Title | Anthony Lam |
| Phone Number | 416 542 2876 |
| Email Address | alam@torontohydro.com |
| Date | 22-01-2016 |
| Last COS Re-based Year | |

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class | Unit | RTSR- Network | RTSR- Connection |
|-----------------------------------|------|------------------|---------------------|
| Residential | kWh | 0.0081 | 0.0056 |
| Residential Urban | kWh | 0.0081 | 0.0056 |
| General Service Less Than 50 kW | kWh | 0.0078 | 0.0051 |
| General Service 50 to 999 kW | kW | 2.7917 | 1.9253 |
| General Service 1,000 to 4,999 kW | kW | 2.6972 | 1.9234 |
| Large Use > 5000 kW | kW | 3.0747 | 2.1369 |
| Street Lighting | kW | 2.4829 | 2.2957 |
| Unmetered Scattered Load | kWh | 0.0049 | 0.0035 |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |
| Choose Rate Class | | | |



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| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor <i>eg: (1.0325)</i> | Loss Adjusted Billed kWh |
|-----------------------------------|-------------------|------|--------|-------------------------------------|------------------------------------|--|-----------------------------|
| Residential | RTSR - Network | kWh | 0.0081 | 4,570,184,637 | 0 | 1.0376 | 4,742,023,579 |
| Residential | RTSR - Connection | kWh | 0.0056 | 4,570,184,637 | | 1.0376 | 4,742,023,579 |
| Residential Urban | RTSR - Network | kWh | 0.0081 | 158,192,715 | 0 | 1.0376 | 164,140,761 |
| Residential Urban | RTSR - Connection | kWh | 0.0056 | 158,192,715 | | 1.0376 | 164,140,761 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0078 | 1,823,811,067 | 0 | 1.0376 | 1,892,386,363 |
| General Service Less Than 50 kW | RTSR - Connection | kWh | 0.0051 | 1,823,811,067 | | 1.0376 | 1,892,386,363 |
| General Service 50 to 999 kW | RTSR - Network | kW | 2.7917 | 8,399,903,619 | 21,416,127 | | |
| General Service 50 to 999 kW | RTSR - Connection | kW | 1.9253 | 8,399,903,619 | 21,416,127 | | |
| General Service 1,000 to 4,999 kW | RTSR - Network | kW | 2.6972 | 3,829,532,601 | 8,485,661 | | |
| General Service 1,000 to 4,999 kW | RTSR - Connection | kW | 1.9234 | 3,829,532,601 | 8,485,661 | | |
| Large Use > 5000 kW | RTSR - Network | kW | 3.0747 | 1,702,082,080 | 3,693,177 | | |
| Large Use > 5000 kW | RTSR - Connection | kW | 2.1369 | 1,702,082,080 | 3,693,177 | | |
| Street Lighting | RTSR - Network | kW | 2.4829 | 0 | 323,825 | | |
| Street Lighting | RTSR - Connection | kW | 2.2957 | 0 | 323,825 | | |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0049 | 36,221,016 | 0 | 1.0376 | 37,582,927 |
| Unmetered Scattered Load | RTSR - Connection | kWh | 0.0035 | 36,221,016 | 0 | 1.0376 | 37,582,927 |



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| Uniform Transmission Rates | Unit | Effective January 1, 2014 | Effective January 1, 2015 | Effective January 1, 2016 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.82 | \$ 3.78 | \$ 3.66 |
| Line Connection Service Rate | kW | \$ 0.82 | \$ 0.86 | \$ 0.87 |
| Transformation Connection Service Rate | kW | \$ 1.98 | \$ 2.00 | \$ 2.02 |

| Hydro One Sub-Transmission Rates | Unit | Effective January 1, 2014 to April 30, 2015 | Effective May 1, 2015 | Effective January 1, 2016 |
|--|------|---|--------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.23 | \$ 3.41 | \$ 3.41 |
| Line Connection Service Rate | kW | \$ 0.65 | \$ 0.79 | \$ 0.79 |
| Transformation Connection Service Rate | kW | \$ 1.62 | \$ 1.80 | \$ 1.80 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.27 | \$ 2.59 | \$ 2.59 |

| If needed, add extra host here. (I) | Unit | Effective January 1, 2014 | Effective January 1, 2015 | Effective January 1, 2016 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| If needed, add extra host here. (II) | Unit | Effective January 1, 2014 | Effective January 1, 2015 | Effective January 1, 2016 |
|--|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| Hydro One Sub-Transmission Rate Rider 9A | | Unit | Effective January 1, 2014 | Effective January 1, 2015 | Effective January 1, 2016 |
|--|----|------|------------------------------|------------------------------|------------------------------|
| Rate Description | | | Rate | Rate | Rate |
| RSVA Transmission network – 4714 – which affects 1584 | kW | | \$ 0.1465 | \$ 0.1465 | \$ 0.1465 |
| RSVA Transmission connection – 4716 – which affects 1586 | kW | | \$ 0.0667 | \$ 0.0667 | \$ 0.0667 |
| RSVA LV – 4750 – which affects 1550 | kW | | \$ 0.0475 | \$ 0.0475 | \$ 0.0475 |
| RARA 1 – 2252 – which affects 1590 | kW | | \$ 0.0419 | \$ 0.0419 | \$ 0.0419 |
| RARA 1 – 2252 – which affects 1590 (2008) | kW | | -\$ 0.0270 | \$ 0.0270 | \$ 0.0270 |
| RARA 1 – 2252 – which affects 1590 (2009) | kW | | -\$ 0.0006 | \$ 0.0006 | \$ 0.0006 |
| Hydro One Sub-Transmission Rate Rider 9A | kW | | <u>\$ 0.2750</u> | <u>\$ -</u> | <u>\$ 0.1837</u> |
| | | | Historical 2014 | Current 2015 | Forecast 2016 |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | | \$ 9,217,043 | \$ 9,852,515 | \$ 10,042,014 |



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---------------|--------------|---------|----------------|-----------------|---------|---------------|---------------------------|---------|---------------|----------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 4,205,508 | \$3.82 | 16,065,041 | 4,091,950 | \$0.82 | 3,355,399 | 4,193,166 | \$1.98 | 8,302,469 | \$ 11,657,868 |
| February | 3,936,422 | \$3.82 | 15,037,132 | 3,894,018 | \$0.82 | 3,193,095 | 4,000,126 | \$1.98 | 7,920,249 | \$ 11,113,344 |
| March | 3,923,968 | \$3.82 | 14,989,558 | 3,852,014 | \$0.82 | 3,158,651 | 3,959,565 | \$1.98 | 7,839,939 | \$ 10,998,590 |
| April | 3,317,760 | \$3.82 | 12,673,843 | 3,407,742 | \$0.82 | 2,794,348 | 3,488,976 | \$1.98 | 6,908,172 | \$ 9,702,521 |
| May | 3,679,617 | \$3.82 | 14,056,137 | 3,615,568 | \$0.82 | 2,964,766 | 3,720,440 | \$1.98 | 7,366,471 | \$ 10,331,237 |
| June | 4,050,736 | \$3.82 | 15,473,812 | 4,008,376 | \$0.82 | 3,286,868 | 4,102,259 | \$1.98 | 8,122,473 | \$ 11,409,341 |
| July | 4,029,525 | \$3.82 | 15,392,786 | 4,053,262 | \$0.82 | 3,323,675 | 4,170,393 | \$1.98 | 8,257,378 | \$ 11,581,053 |
| August | 4,137,063 | \$3.82 | 15,803,581 | 4,009,224 | \$0.82 | 3,287,564 | 4,156,809 | \$1.98 | 8,230,482 | \$ 11,518,046 |
| September | 4,270,962 | \$3.82 | 16,315,075 | 4,111,343 | \$0.82 | 3,371,301 | 4,263,403 | \$1.98 | 8,441,538 | \$ 11,812,839 |
| October | 3,270,023 | \$3.82 | 12,491,488 | 3,392,319 | \$0.82 | 2,781,702 | 3,481,340 | \$1.98 | 6,893,053 | \$ 9,674,755 |
| November | 3,701,295 | \$3.82 | 14,138,947 | 3,658,047 | \$0.82 | 2,999,599 | 3,758,528 | \$1.98 | 7,441,885 | \$ 10,441,484 |
| December | 3,726,978 | \$3.82 | 14,237,056 | 3,701,077 | \$0.82 | 3,034,883 | 3,808,390 | \$1.98 | 7,540,612 | \$ 10,575,495 |
| Total | 46,249,857 | \$ 3.82 | \$ 176,674,454 | 45,794,940 | \$ 0.82 | \$ 37,551,851 | 47,103,395 | \$ 1.98 | \$ 93,264,722 | \$ 130,816,573 |

| Hydro One Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) (if needed) Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|--------------|---------|--------|--------------|-----------------|--------|--------------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

| | |
|--|-----------------------|
| Total including deduction for Low Voltage Switchgear Credit | \$ 140,033,616 |
|--|-----------------------|



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2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|----------------|-----------------|-----------|---------------|---------------------------|-----------|---------------|----------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 4,205,508 | \$ 3.7800 | \$ 15,896,820 | 4,091,950 | \$ 0.8600 | \$ 3,519,077 | 4,193,166 | \$ 2.0000 | \$ 8,386,332 | \$ 11,905,409 |
| February | 3,936,422 | \$ 3.7800 | \$ 14,879,675 | 3,894,018 | \$ 0.8600 | \$ 3,348,855 | 4,000,126 | \$ 2.0000 | \$ 8,000,252 | \$ 11,349,107 |
| March | 3,923,968 | \$ 3.7800 | \$ 14,832,599 | 3,852,014 | \$ 0.8600 | \$ 3,312,732 | 3,959,565 | \$ 2.0000 | \$ 7,919,130 | \$ 11,231,862 |
| April | 3,317,760 | \$ 3.7800 | \$ 12,541,133 | 3,407,742 | \$ 0.8600 | \$ 2,930,658 | 3,488,976 | \$ 2.0000 | \$ 6,977,952 | \$ 9,908,610 |
| May | 3,679,617 | \$ 3.7800 | \$ 13,908,952 | 3,615,568 | \$ 0.8600 | \$ 3,109,388 | 3,720,440 | \$ 2.0000 | \$ 7,440,880 | \$ 10,550,268 |
| June | 4,050,736 | \$ 3.7800 | \$ 15,311,782 | 4,008,376 | \$ 0.8600 | \$ 3,447,203 | 4,102,259 | \$ 2.0000 | \$ 8,204,518 | \$ 11,651,721 |
| July | 4,029,525 | \$ 3.7800 | \$ 15,231,605 | 4,053,262 | \$ 0.8600 | \$ 3,485,805 | 4,170,393 | \$ 2.0000 | \$ 8,340,786 | \$ 11,826,591 |
| August | 4,137,063 | \$ 3.7800 | \$ 15,638,098 | 4,009,224 | \$ 0.8600 | \$ 3,447,933 | 4,156,809 | \$ 2.0000 | \$ 8,313,618 | \$ 11,761,551 |
| September | 4,270,962 | \$ 3.7800 | \$ 16,144,236 | 4,111,343 | \$ 0.8600 | \$ 3,535,755 | 4,263,403 | \$ 2.0000 | \$ 8,526,806 | \$ 12,062,561 |
| October | 3,270,023 | \$ 3.7800 | \$ 12,360,687 | 3,392,319 | \$ 0.8600 | \$ 2,917,394 | 3,481,340 | \$ 2.0000 | \$ 6,962,680 | \$ 9,880,074 |
| November | 3,701,295 | \$ 3.7800 | \$ 13,990,895 | 3,658,047 | \$ 0.8600 | \$ 3,145,920 | 3,758,528 | \$ 2.0000 | \$ 7,517,056 | \$ 10,662,976 |
| December | 3,726,978 | \$ 3.7800 | \$ 14,087,977 | 3,701,077 | \$ 0.8600 | \$ 3,182,926 | 3,808,390 | \$ 2.0000 | \$ 7,616,780 | \$ 10,799,706 |
| Total | 46,249,857 | \$ 3.78 | \$ 174,824,459 | 45,794,940 | \$ 0.86 | \$ 39,383,648 | 47,103,395 | \$ 2.00 | \$ 94,206,790 | \$ 133,590,438 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| February | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| March | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| April | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| May | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| June | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| July | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| August | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| September | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| October | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| November | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| December | - | \$ 3.5586 | \$ - | - | \$ 0.8354 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



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2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| February | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| March | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| April | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| May | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| June | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| July | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| August | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| September | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| October | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| November | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| December | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |
| Total | - | \$ | - | - | \$ | - | - | \$ | - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|----------------|-----------------|---------|---------------|---------------------------|---------|---------------|----------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 4,205,508 | \$3.78 | \$ 15,896,820 | 4,091,950 | \$0.86 | \$ 3,519,077 | 4,193,166 | \$2.00 | \$ 8,386,332 | \$ 11,905,409 |
| February | 3,936,422 | \$3.78 | \$ 14,879,675 | 3,894,018 | \$0.86 | \$ 3,348,855 | 4,000,126 | \$2.00 | \$ 8,000,252 | \$ 11,349,107 |
| March | 3,923,968 | \$3.78 | \$ 14,832,599 | 3,852,014 | \$0.86 | \$ 3,312,732 | 3,959,565 | \$2.00 | \$ 7,919,130 | \$ 11,231,862 |
| April | 3,317,760 | \$3.78 | \$ 12,541,133 | 3,407,742 | \$0.86 | \$ 2,930,658 | 3,488,976 | \$2.00 | \$ 6,977,952 | \$ 9,908,610 |
| May | 3,679,617 | \$3.78 | \$ 13,908,952 | 3,615,568 | \$0.86 | \$ 3,109,388 | 3,720,440 | \$2.00 | \$ 7,440,880 | \$ 10,550,268 |
| June | 4,050,736 | \$3.78 | \$ 15,311,782 | 4,008,376 | \$0.86 | \$ 3,447,203 | 4,102,259 | \$2.00 | \$ 8,204,518 | \$ 11,651,721 |
| July | 4,029,525 | \$3.78 | \$ 15,231,605 | 4,053,262 | \$0.86 | \$ 3,485,805 | 4,170,393 | \$2.00 | \$ 8,340,786 | \$ 11,826,591 |
| August | 4,137,063 | \$3.78 | \$ 15,638,098 | 4,009,224 | \$0.86 | \$ 3,447,933 | 4,156,809 | \$2.00 | \$ 8,313,618 | \$ 11,761,551 |
| September | 4,270,962 | \$3.78 | \$ 16,144,236 | 4,111,343 | \$0.86 | \$ 3,535,755 | 4,263,403 | \$2.00 | \$ 8,526,806 | \$ 12,062,561 |
| October | 3,270,023 | \$3.78 | \$ 12,360,687 | 3,392,319 | \$0.86 | \$ 2,917,394 | 3,481,340 | \$2.00 | \$ 6,962,680 | \$ 9,880,074 |
| November | 3,701,295 | \$3.78 | \$ 13,990,895 | 3,658,047 | \$0.86 | \$ 3,145,920 | 3,758,528 | \$2.00 | \$ 7,517,056 | \$ 10,662,976 |
| December | 3,726,978 | \$3.78 | \$ 14,087,977 | 3,701,077 | \$0.86 | \$ 3,182,926 | 3,808,390 | \$2.00 | \$ 7,616,780 | \$ 10,799,706 |
| Total | 46,249,857 | \$ 3.78 | \$ 174,824,459 | 45,794,940 | \$ 0.86 | \$ 39,383,648 | 47,103,395 | \$ 2.00 | \$ 94,206,790 | \$ 133,590,438 |

Low Voltage Switchgear Credit (if applicable) \$ 9,852,515

Total including deduction for Low Voltage Switchgear Credit \$ 143,442,953



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2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|----------------|-----------------|-----------|---------------|---------------------------|-----------|---------------|----------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 4,205,508 | \$ 3.6600 | \$ 15,392,159 | 4,091,950 | \$ 0.8700 | \$ 3,559,997 | 4,193,166 | \$ 2.0200 | \$ 8,470,195 | \$ 12,030,192 |
| February | 3,936,422 | \$ 3.6600 | \$ 14,407,305 | 3,894,018 | \$ 0.8700 | \$ 3,387,796 | 4,000,126 | \$ 2.0200 | \$ 8,080,255 | \$ 11,468,050 |
| March | 3,923,968 | \$ 3.6600 | \$ 14,361,723 | 3,852,014 | \$ 0.8700 | \$ 3,351,252 | 3,959,565 | \$ 2.0200 | \$ 7,998,321 | \$ 11,349,573 |
| April | 3,317,760 | \$ 3.6600 | \$ 12,143,002 | 3,407,742 | \$ 0.8700 | \$ 2,964,736 | 3,488,976 | \$ 2.0200 | \$ 7,047,732 | \$ 10,012,467 |
| May | 3,679,617 | \$ 3.6600 | \$ 13,467,398 | 3,615,568 | \$ 0.8700 | \$ 3,145,544 | 3,720,440 | \$ 2.0200 | \$ 7,515,289 | \$ 10,660,833 |
| June | 4,050,736 | \$ 3.6600 | \$ 14,825,694 | 4,008,376 | \$ 0.8700 | \$ 3,487,287 | 4,102,259 | \$ 2.0200 | \$ 8,286,563 | \$ 11,773,850 |
| July | 4,029,525 | \$ 3.6600 | \$ 14,748,062 | 4,053,262 | \$ 0.8700 | \$ 3,526,338 | 4,170,393 | \$ 2.0200 | \$ 8,424,194 | \$ 11,950,532 |
| August | 4,137,063 | \$ 3.6600 | \$ 15,141,651 | 4,009,224 | \$ 0.8700 | \$ 3,488,025 | 4,156,809 | \$ 2.0200 | \$ 8,396,754 | \$ 11,884,779 |
| September | 4,270,962 | \$ 3.6600 | \$ 15,631,721 | 4,111,343 | \$ 0.8700 | \$ 3,576,868 | 4,263,403 | \$ 2.0200 | \$ 8,612,074 | \$ 12,188,942 |
| October | 3,270,023 | \$ 3.6600 | \$ 11,968,284 | 3,392,319 | \$ 0.8700 | \$ 2,951,318 | 3,481,340 | \$ 2.0200 | \$ 7,032,307 | \$ 9,983,624 |
| November | 3,701,295 | \$ 3.6600 | \$ 13,546,740 | 3,658,047 | \$ 0.8700 | \$ 3,182,501 | 3,758,528 | \$ 2.0200 | \$ 7,592,227 | \$ 10,774,727 |
| December | 3,726,978 | \$ 3.6600 | \$ 13,640,739 | 3,701,077 | \$ 0.8700 | \$ 3,219,937 | 3,808,390 | \$ 2.0200 | \$ 7,692,948 | \$ 10,912,885 |
| Total | 46,249,857 | \$ 3.66 | \$ 169,274,477 | 45,794,940 | \$ 0.87 | \$ 39,841,598 | 47,103,395 | \$ 2.02 | \$ 95,148,858 | \$ 134,990,456 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| February | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| March | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| April | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| May | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| June | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| July | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| August | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| September | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| October | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| November | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| December | - | \$ 3.4127 | \$ - | - | \$ 0.8546 | \$ - | - | \$ 1.8018 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



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2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|----------------|-----------------|---------|---------------|---------------------------|---------|---------------|----------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 4,205,508 | \$ 3.66 | 15,392,159 | 4,091,950 | \$ 0.87 | 3,559,997 | 4,193,166 | \$ 2.02 | 8,470,195 | \$ 12,030,192 |
| February | 3,936,422 | \$ 3.66 | 14,407,305 | 3,894,018 | \$ 0.87 | 3,387,796 | 4,000,126 | \$ 2.02 | 8,080,255 | \$ 11,468,050 |
| March | 3,923,968 | \$ 3.66 | 14,361,723 | 3,852,014 | \$ 0.87 | 3,351,252 | 3,959,565 | \$ 2.02 | 7,998,321 | \$ 11,349,573 |
| April | 3,317,760 | \$ 3.66 | 12,143,002 | 3,407,742 | \$ 0.87 | 2,964,736 | 3,488,976 | \$ 2.02 | 7,047,732 | \$ 10,012,467 |
| May | 3,679,617 | \$ 3.66 | 13,467,398 | 3,615,568 | \$ 0.87 | 3,145,544 | 3,720,440 | \$ 2.02 | 7,515,289 | \$ 10,660,833 |
| June | 4,050,736 | \$ 3.66 | 14,825,694 | 4,008,376 | \$ 0.87 | 3,487,287 | 4,102,259 | \$ 2.02 | 8,286,563 | \$ 11,773,850 |
| July | 4,029,525 | \$ 3.66 | 14,748,062 | 4,053,262 | \$ 0.87 | 3,526,338 | 4,170,393 | \$ 2.02 | 8,424,194 | \$ 11,950,532 |
| August | 4,137,063 | \$ 3.66 | 15,141,651 | 4,009,224 | \$ 0.87 | 3,488,025 | 4,156,809 | \$ 2.02 | 8,396,754 | \$ 11,884,779 |
| September | 4,270,962 | \$ 3.66 | 15,631,721 | 4,111,343 | \$ 0.87 | 3,576,868 | 4,263,403 | \$ 2.02 | 8,612,074 | \$ 12,188,942 |
| October | 3,270,023 | \$ 3.66 | 11,968,284 | 3,392,319 | \$ 0.87 | 2,951,318 | 3,481,340 | \$ 2.02 | 7,032,307 | \$ 9,983,624 |
| November | 3,701,295 | \$ 3.66 | 13,546,740 | 3,658,047 | \$ 0.87 | 3,182,501 | 3,758,528 | \$ 2.02 | 7,592,227 | \$ 10,774,727 |
| December | 3,726,978 | \$ 3.66 | 13,640,739 | 3,701,077 | \$ 0.87 | 3,219,937 | 3,808,390 | \$ 2.02 | 7,692,948 | \$ 10,912,885 |
| Total | 46,249,857 | \$ 3.66 | \$ 169,274,477 | 45,794,940 | \$ 0.87 | \$ 39,841,598 | 47,103,395 | \$ 2.02 | \$ 95,148,858 | \$ 134,990,456 |

Low Voltage Switchgear Credit (if applicable) \$ 10,042,014

Total including deduction for Low Voltage Switchgear Credit \$ 145,032,470

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|-----------------------------------|------------------|------|--------------------------|-----------------------------|------------|---------------|-----------------------|------------------------------|--------------------------|
| Residential | RTSR - Network | kWh | 0.0081 | 4,742,023,579 | 0 | 38,220,710 | 25.6% | 44,748,117 | 0.0094 |
| Residential Urban | RTSR - Network | kWh | 0.0081 | 164,140,761 | 0 | 1,322,975 | 0.9% | 1,548,915 | 0.0094 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0078 | 1,892,386,363 | 0 | 14,760,614 | 9.9% | 17,281,460 | 0.0091 |
| General Service 50 to 999 kW | RTSR - Network | kW | 2.7917 | | 21,416,127 | 59,787,401 | 40.0% | 69,998,010 | 3.2685 |
| General Service 1,000 to 4,999 kW | RTSR - Network | kW | 2.6972 | | 8,485,661 | 22,887,525 | 15.3% | 26,796,301 | 3.1578 |
| Large Use > 5000 kW | RTSR - Network | kW | 3.0747 | | 3,693,177 | 11,355,412 | 7.6% | 13,294,712 | 3.5998 |
| Street Lighting | RTSR - Network | kW | 2.4829 | | 323,825 | 804,025 | 0.5% | 941,338 | 2.9069 |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0049 | 37,582,927 | 0 | 184,156 | 0.1% | 215,607 | 0.0057 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|-----------------------------------|-------------------|------|-----------------------------|-----------------------------|------------|---------------|-----------------------|------------------------------|------------------------------|
| Residential | RTSR - Connection | kWh | 0.0056 | 4,742,023,579 | 0 | 26,555,332 | 25.7% | 36,855,879 | 0.0078 |
| Residential Urban | RTSR - Connection | kWh | 0.0056 | 164,140,761 | 0 | 919,188 | 0.9% | 1,275,732 | 0.0078 |
| General Service Less Than 50 kW | RTSR - Connection | kWh | 0.0051 | 1,892,386,363 | 0 | 9,556,551 | 9.2% | 13,263,442 | 0.0070 |
| General Service 50 to 999 kW | RTSR - Connection | kW | 1.9253 | | 21,416,127 | 41,232,469 | 39.9% | 57,226,130 | 2.6721 |
| General Service 1,000 to 4,999 kW | RTSR - Connection | kW | 1.9234 | | 8,485,661 | 16,321,321 | 15.8% | 22,652,197 | 2.6695 |
| Large Use > 5000 kW | RTSR - Connection | kW | 2.1369 | | 3,693,177 | 7,891,951 | 7.6% | 10,953,159 | 2.9658 |
| Street Lighting | RTSR - Connection | kW | 2.2957 | | 323,825 | 743,405 | 0.7% | 1,031,764 | 3.1862 |
| Unmetered Scattered Load | RTSR - Connection | kWh | 0.0035 | 37,582,927 | 0 | 133,044 | 0.1% | 184,650 | 0.0049 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Network |
|-----------------------------------|------------------|------|---------------------------|-----------------------------|------------|---------------|-----------------------|------------------------------|---------------------------|
| Residential | RTSR - Network | kWh | 0.0094 | 4,742,023,579 | 0 | 44,748,117 | 25.6% | 43,327,542 | 0.0091 |
| Residential Urban | RTSR - Network | kWh | 0.0094 | 164,140,761 | 0 | 1,548,915 | 0.9% | 1,499,743 | 0.0091 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0091 | 1,892,386,363 | 0 | 17,281,460 | 9.9% | 16,732,842 | 0.0088 |
| General Service 50 to 999 kW | RTSR - Network | kW | 3.2685 | | 21,416,127 | 69,998,010 | 40.0% | 67,775,851 | 3.1647 |
| General Service 1,000 to 4,999 kW | RTSR - Network | kW | 3.1578 | | 8,485,661 | 26,796,301 | 15.3% | 25,945,625 | 3.0576 |
| Large Use > 5000 kW | RTSR - Network | kW | 3.5998 | | 3,693,177 | 13,294,712 | 7.6% | 12,872,657 | 3.4855 |
| Street Lighting | RTSR - Network | kW | 2.9069 | | 323,825 | 941,338 | 0.5% | 911,454 | 2.8147 |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0057 | 37,582,927 | 0 | 215,607 | 0.1% | 208,762 | 0.0056 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Connection |
|-----------------------------------|-------------------|------|------------------------------|-----------------------------|------------|---------------|-----------------------|------------------------------|------------------------------|
| Residential | RTSR - Connection | kWh | 0.0078 | 4,742,023,579 | 0 | 36,855,879 | 25.7% | 37,264,285 | 0.0079 |
| Residential Urban | RTSR - Connection | kWh | 0.0078 | 164,140,761 | 0 | 1,275,732 | 0.9% | 1,289,869 | 0.0079 |
| General Service Less Than 50 kW | RTSR - Connection | kWh | 0.0070 | 1,892,386,363 | 0 | 13,263,442 | 9.2% | 13,410,416 | 0.0071 |
| General Service 50 to 999 kW | RTSR - Connection | kW | 2.6721 | | 21,416,127 | 57,226,130 | 39.9% | 57,860,263 | 2.7017 |
| General Service 1,000 to 4,999 kW | RTSR - Connection | kW | 2.6695 | | 8,485,661 | 22,652,197 | 15.8% | 22,903,210 | 2.6990 |
| Large Use > 5000 kW | RTSR - Connection | kW | 2.9658 | | 3,693,177 | 10,953,159 | 7.6% | 11,074,533 | 2.9986 |
| Street Lighting | RTSR - Connection | kW | 3.1862 | | 323,825 | 1,031,764 | 0.7% | 1,043,198 | 3.2215 |
| Unmetered Scattered Load | RTSR - Connection | kWh | 0.0049 | 37,582,927 | 0 | 184,650 | 0.1% | 186,696 | 0.0050 |

OEB Appendix 2-V

Revenue Reconciliation

| Rate Class | Customers/ Connections/ Devices | Number of Customers/Connections | | | Test Year Consumption | | Proposed Rates | | | Revenues at Proposed Rates (Adjusted for Day of Service) | Class Specific Revenue Requirement | Transformer Allowance Credit | Total | Difference (from Rounding) |
|---|---------------------------------------|---------------------------------------|-------------------------------------|---------|-----------------------|------------|--|------------|---|--|--|---------------------------------|----------------|-------------------------------|
| | | Start of Test Year (see note 3) | End of Test Year (see note 3) | Average | kWh | kW | Monthly Service Charge Adjusted for Days of Service | Volumetric | | | | | | |
| | | | | | | | | kWh | kW (Adjusted for Days of Service) | 1.0139 | | | | |
| Residential | Customers | 612,985 | 612,985 | 612,985 | 4,909,898,145 | - | \$ 22.11 | \$ 0.01826 | | \$ 254,550,770 | \$ 254,560,589 | | \$ 254,560,589 | \$ 9,819 |
| GS < 50 kW | Customers | 69,131 | 69,131 | 69,131 | 2,118,402,162 | - | \$ 29.59 | \$ 0.02737 | | \$ 82,868,634 | \$ 82,864,446 | | \$ 82,864,446 | -\$ 4,187 |
| GS 50-999 kW | Customers | 12,054 | 12,054 | 12,054 | 9,848,614,894 | 26,395,826 | \$ 42.53 | | \$ 6.6936 | \$ 185,374,355 | \$ 181,758,990 | \$ 3,614,998 | \$ 185,373,988 | -\$ 367 |
| GS 1000-4999 kW | Customers | 440 | 440 | 440 | 4,654,535,571 | 10,671,871 | \$ 811.98 | | \$ 5.2634 | \$ 61,297,269 | \$ 56,024,094 | \$ 5,272,905 | \$ 61,296,999 | -\$ 270 |
| Large User | Customers | 49 | 49 | 49 | 2,228,386,374 | 5,305,030 | \$ 3,583.20 | | \$ 5.6450 | \$ 32,499,008 | \$ 29,276,847 | \$ 3,221,994 | \$ 32,498,841 | -\$ 166 |
| Street Lighting | Devices | 164,098 | 164,098 | 164,098 | 114,092,929 | 324,479 | \$ 1.32 | | \$ 29.3201 | \$ 12,281,306 | \$ 12,281,306 | | \$ 12,281,306 | -\$ 0 |
| Unmetered Scattered Load (USL) | Customers | 898 | 898 | 898 | 41,132,354 | - | \$ 5.92 | \$ 0.07421 | | \$ 3,116,226 | \$ 3,116,991 | | \$ 3,116,991 | \$ 765 |
| Unmetered Scattered Load (USL) | Connections | 11,720 | 11,720 | 11,720 | | | \$ 0.60 | | | \$ 85,918 | \$ 85,918 | | \$ 85,918 | \$ - |
| Competitive Sector Multi-Unit Residential | Customers | 54,122 | 54,122 | 54,122 | 213,116,822 | | \$ 18.49 | \$ 0.02789 | | \$ 18,119,203 | \$ 18,117,845 | | \$ 18,117,845 | -\$ 1,359 |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - |
| Total | | | | | | | | | | \$ 650,192,689 | \$ 638,087,028 | \$ 12,109,897 | \$ 650,196,925 | \$ 4,236 |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 23.07 | (per 30 days) |
| Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017 | \$ | 0.08 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Smart Metering Entity Variance – effective until December 31, 2016 | \$ | 0.06 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 0.28 | (per 30days) |
| Rate Rider for PILs and Tax Variance – effective until December 31, 2016 | \$ | -0.17 | (per 30days) |
| Rate Rider for PILs and Tax Variance HST – effective until December 31, 2016 | \$ | -0.08 | (per 30days) |
| Rate Rider for LRAMVA – effective until December 31, 2016 | \$ | -0.03 | (per 30days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$ | -0.48 | (per 30days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$ | -1.48 | (per 30days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$ | 0.10 | (per 30days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.03 | (per 30days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$ | 0.46 | (per 30days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.93 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.30 | (per 30days) |
| Distribution Volumetric Rate | \$/kWh | 0.01905 | |
| Rate Rider for Low Voltage Variance – effective until December 31, 2016 | \$/kWh | 0.00006 | |
| Rate Rider for Residual RARA – effective until December 31, 2016 | \$/kWh | -0.00009 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00914 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00786 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 19.29 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Smart Metering Entity Variance – effective until December 31, 2016 | \$ | 0.03 | (per 30 days) |
| Rate Rider for PILs and Tax Variance – effective until December 31, 2016 | \$ | -0.07 | (per 30 days) |
| Rate Rider for PILs and Tax Variance HST – effective until December 31, 2016 | \$ | -0.03 | (per 30 days) |
| Rate Rider for LRAMVA – effective until December 31, 2016 | \$ | 0.00 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$ | -0.19 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$ | -0.59 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$ | 0.04 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.01 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$ | 0.18 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.21 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.10 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.02910 | |
| Rate Rider for Low Voltage Variance – effective until December 31, 2016 | \$/kWh | 0.00002 | |
| Rate Rider for Residual RARA – effective until December 31, 2016 | \$/kWh | -0.00006 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00914 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00786 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 30.87 | (per 30 days) |
| Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017 | \$ | 5.60 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Smart Metering Entity Variance – effective until December 31, 2016 | \$ | 0.06 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 1.55 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.83 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.27 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.02856 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00081 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00026 | |
| Rate Rider for Low Voltage Variance – effective until December 31, 2016 | \$/kWh | 0.00006 | |
| Rate Rider for PILs and Tax Variance – effective until December 31, 2016 | \$/kWh | -0.00018 | |
| Rate Rider for PILs and Tax Variance HST – effective until December 31, 2016 | \$/kWh | -0.00009 | |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kWh | 0.00013 | |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kWh | 0.00003 | |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00049 | |
| Rate Rider for Residual RARA – effective until December 31, 2016 | \$/kWh | -0.00009 | |
| Rate Rider for LRAMVA – effective until December 31, 2016 | \$/kWh | 0.00056 | |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kWh | -0.00051 | |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kWh | -0.00156 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00884 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00709 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 44.37 | (per 30 days) |
| Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017 | \$ | 18.79 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 4.64 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 1.07 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.33 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 6.9834 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1750 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0534 | (per 30 days) |
| Rate Rider for Low Voltage Variance – effective until December 31, 2016 | \$/kVA | 0.0225 | (per 30 days) |
| Rate Rider for PILs and Tax Variance – effective until December 31, 2016 | \$/kVA | -0.0292 | (per 30 days) |
| Rate Rider for PILs and Tax Variance HST – effective until December 31, 2016 | \$/kVA | -0.0138 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0114 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0047 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0781 | (per 30 days) |
| Rate Rider for Residual RARA – effective until December 31, 2016 | \$/kVA | -0.0354 | (per 30 days) |
| Rate Rider for LRAMVA – effective until December 31, 2016 | \$/kVA | 0.1286 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.0814 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -0.2512 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.1647 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.7017 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 847.14 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 19.92 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 5.89 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 5.4913 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1294 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0382 | (per 30 days) |
| Rate Rider for Low Voltage Variance – effective until December 31, 2016 | \$/kVA | 0.0273 | (per 30 days) |
| Rate Rider for PILs and Tax Variance – effective until December 31, 2016 | \$/kVA | -0.0232 | (per 30 days) |
| Rate Rider for PILs and Tax Variance HST – effective until December 31, 2016 | \$/kVA | -0.0110 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0056 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0038 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0627 | (per 30 days) |
| Rate Rider for Residual RARA – effective until December 31, 2016 | \$/kVA | -0.0401 | (per 30 days) |
| Rate Rider for LRAMVA – effective until December 31, 2016 | \$/kVA | -0.0041 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.0653 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -0.2017 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.0576 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.6990 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 3,738.35 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 90.17 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 26.93 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 5.8894 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1452 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0434 | (per 30 days) |
| Rate Rider for Low Voltage Variance – effective until December 31, 2016 | \$/kVA | 0.0261 | (per 30 days) |
| Rate Rider for PILs and Tax Variance – effective until December 31, 2016 | \$/kVA | -0.0241 | (per 30 days) |
| Rate Rider for PILs and Tax Variance HST – effective until December 31, 2016 | \$/kVA | -0.0114 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0044 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0039 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0648 | (per 30 days) |
| Rate Rider for Residual RARA – effective until December 31, 2016 | \$/kVA | -0.0423 | (per 30 days) |
| Rate Rider for LRAMVA – effective until December 31, 2016 | \$/kVA | -0.0223 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.0675 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -0.2084 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.4855 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.9986 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g., nameplate rating of generation facility).

| | | | |
|--------------------------------------|--------|--------|---------------|
| Service Charge | \$ | 210.76 | (per 30 days) |
| Distribution Volumetric Rate | | | |
| For General Service 50 – 999 kW | \$/kVA | 6.9834 | (per 30 days) |
| For General Service 1,000 – 4,999 kW | \$/kVA | 5.4913 | (per 30 days) |
| For Large Use | \$/kVA | 5.8894 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|--|--------|----------|---------------|
| Service Charge | \$ | 6.18 | (per 30 days) |
| Connection Charge (per connection) | \$ | 0.63 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.17 | (per 30days) |
| Rate Rider for Recovery of 2015 Foregone Revenue (per connection) – effective until December 31, 2019 | \$ | 0.02 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.05 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue (per connection) – effective until December 31, 2019 | \$ | 0.01 | (per 30days) |
| Distribution Volumetric Rate | \$/kWh | 0.07742 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00214 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00066 | |
| Rate Rider for Low Voltage Variance – effective until December 31, 2016 | \$/kWh | 0.00006 | |
| Rate Rider for PILs and Tax Variance – effective until December 31, 2016 | \$/kWh | -0.00035 | |
| Rate Rider for PILs and Tax Variance HST – effective until December 31, 2016 | \$/kWh | -0.00016 | |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kWh | 0.00029 | |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kWh | 0.00006 | |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00092 | |
| Rate Rider for Residual RARA – effective until December 31, 2016 | \$/kWh | -0.00011 | |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kWh | -0.00096 | |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kWh | -0.00296 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00555 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00497 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|--|--------|---------|---------------|
| Service Charge (Per Device) | \$ | 1.38 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue (Per Device) – effective until December 31, 2019 | \$ | 0.00 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue (Per Device) – effective until December 31, 2019 | \$ | 0.00 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 30.5897 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0000 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0547 | (per 30 days) |
| Rate Rider for Low Voltage Variance – effective until December 31, 2016 | \$/kVA | 0.0210 | (per 30 days) |
| Rate Rider for PILs and Tax Variance – effective until December 31, 2016 | \$/kVA | -0.1926 | (per 30 days) |
| Rate Rider for PILs and Tax Variance HST – effective until December 31, 2016 | \$/kVA | -0.0911 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0741 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0312 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.5133 | (per 30 days) |
| Rate Rider for Residual RARA – effective until December 31, 2016 | \$/kVA | -0.0364 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.5347 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -1.6506 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.8147 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 3.2215 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|----------------|----|------|---------------|
| Service Charge | \$ | 5.33 | (per 30 days) |
|----------------|----|------|---------------|

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

The following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and section 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Definitions:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A – OESP Credit \$ (30.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

Class B – OESP Credit \$ (34.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

Class C – OESP Credit \$ (38.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

Class D – OESP Credit \$ (42.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

does not include account-holders in Class H.

Class E – OESP Credit \$ (45.00)

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class F – OESP Credit \$ (50.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class G – OESP Credit \$ (55.00)

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class H – OESP Credit \$ (60.00)

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class I – OESP Credit \$ (75.00)

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

| | | | |
|--|--------|--------|---------------|
| Transformer Allowance for Ownership | \$/kVA | (0.62) | (per 30 days) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) | |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|--|----|---------|
| Duplicate Invoices for Previous Billing | \$ | 25.00 |
| Request for Other Billing or System Information | \$ | 25.00 |
| Easement Letter | \$ | 25.00 |
| Income Tax Letter | \$ | 25.00 |
| Account History | \$ | 25.00 |
| Returned Cheque (plus bank charges) | \$ | 25.00 |
| Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable) | \$ | 35.00 |
| Special Meter Reads | \$ | 55.00 |
| Meter Dispute Charge plus Measurement Canada Fees (if meter found correct) | \$ | 55.00 |
| Service Call – Customer Owned Equipment | \$ | 55.00 |
| Collection of Account Charge – No Disconnection | \$ | 55.00 |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| | | |
| Disconnect/Reconnect at Meter – During Regular Hours | \$ | 120.00 |
| Disconnect/Reconnect at Meter – After Regular Hours | \$ | 400.00 |
| | | |
| Install/Remove Load Control Device – During Regular hours | \$ | 120.00 |
| Install/Remove Load Control Device – After Regular hours | \$ | 400.00 |
| | | |
| Disconnect/Reconnect at Pole – During Regular Hours | \$ | 300.00 |
| Disconnect/Reconnect at Pole – After Regular Hours | \$ | 820.00 |
| | | |
| Temporary Service Install & Remove —Overhead – No Transformer | \$ | 2040.00 |
| | | |
| Specific Charge for Access to Power Poles (Wireline Attachments) – per pole/year | \$ | 42.00 |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

| | | |
|--|----|-----------|
| Establishing Service Agreements | | |
| Standard charge (one-time charge), per agreement per retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$ | 0.50 |
| Distributor-Consolidated Billing | | |
| Standard billing charge, per month, per customer, per retailer | \$ | 0.30 |
| Retailer-Consolidated Billing | | |
| Avoided cost credit, per month, per customer, per retailer | \$ | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, regardless of whether or not the STR can be processed | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party if the request is processed | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

| | |
|------------------------------------|--------|
| (A) Primary Metering Adjustment | 0.9900 |
| (B) Supply Facilities Loss Factor | 1.0045 |
| Distribution Loss Factors | |
| (C) Customer less than 5,000 kW | 1.0330 |
| (D) Customer greater than 5,000 kW | 1.0141 |

Total Loss Factors

| | |
|--|--------|
| Secondary Metered Customers | |
| (E) Customer less than 5,000 kW (B)*(C) | 1.0376 |
| (F) Customer greater than 5,000 kW (B)*(D) | 1.0187 |
| Primary metered customers | |
| (G) Customer less than 5,000 kW (A)*(E) | 1.0272 |
| (H) Customer greater than 5,000 kW (A)*(F) | 1.0085 |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 28.19 | (per 30 days) |
| Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017 | \$ | 0.08 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 0.28 | (per 30days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$ | -0.48 | (per 30days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$ | -1.48 | (per 30days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$ | 0.10 | (per 30days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.03 | (per 30days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$ | 0.46 | (per 30days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.93 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.30 | (per 30days) |
| Distribution Volumetric Rate | \$/kWh | 0.01541 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00914 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00786 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 23.32 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$ | -0.19 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$ | -0.59 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$ | 0.04 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.01 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$ | 0.18 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.21 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.10 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.02353 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00914 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00786 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 33.28 | (per 30 days) |
| Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017 | \$ | 5.60 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 1.55 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.83 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.27 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.03079 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00081 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00026 | |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kWh | 0.00013 | |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kWh | 0.00003 | |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00049 | |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kWh | -0.00051 | |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kWh | -0.00156 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00884 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00709 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 47.83 | (per 30 days) |
| Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017 | \$ | 18.79 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 4.64 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 1.07 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.33 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 7.5281 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1750 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0534 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0114 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0047 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0781 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.0814 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -0.2512 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.1647 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.7017 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 913.22 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 19.92 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 5.89 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 5.9196 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1294 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0382 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0056 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0038 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0627 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.0653 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -0.2017 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.0576 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.6990 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 4,029.94 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 90.17 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 26.93 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 6.3488 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1452 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0434 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0044 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0039 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0648 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.0675 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -0.2084 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.4855 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.9986 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g., nameplate rating of generation facility).

| | | | |
|--------------------------------------|--------|--------|---------------|
| Service Charge | \$ | 227.20 | (per 30 days) |
| Distribution Volumetric Rate | | | |
| For General Service 50 – 999 kW | \$/kVA | 7.5281 | (per 30 days) |
| For General Service 1,000 – 4,999 kW | \$/kVA | 5.9196 | (per 30 days) |
| For Large Use | \$/kVA | 6.3488 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|--|--------|----------|---------------|
| Service Charge | \$ | 6.66 | (per 30 days) |
| Connection Charge (per connection) | \$ | 0.68 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.17 | (per 30days) |
| Rate Rider for Recovery of 2015 Foregone Revenue (per connection) – effective until December 31, 2019 | \$ | 0.02 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.05 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue (per connection) – effective until December 31, 2019 | \$ | 0.01 | (per 30days) |
| Distribution Volumetric Rate | \$/kWh | 0.08346 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00214 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00066 | |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kWh | 0.00029 | |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kWh | 0.00006 | |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00092 | |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kWh | -0.00096 | |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kWh | -0.00296 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00555 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00497 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|--|--------|---------|---------------|
| Service Charge (Per Device) | \$ | 1.49 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue (Per Device) – effective until December 31, 2019 | \$ | 0.00 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue (Per Device) – effective until December 31, 2019 | \$ | 0.00 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 32.9757 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0000 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0547 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0741 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0312 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.5133 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.5347 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -1.6506 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.8147 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 3.2215 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|----------------|----|------|---------------|
| Service Charge | \$ | 5.33 | (per 30 days) |
|----------------|----|------|---------------|

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

The following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and section 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Definitions:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A – OESP Credit **\$ (30.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

Class B – OESP Credit **\$ (34.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

Class C – OESP Credit **\$ (38.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

Class D – OESP Credit **\$ (42.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Class E – OESP Credit **\$ (45.00)**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class F – OESP Credit **\$ (50.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class G – OESP Credit **\$ (55.00)**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class H – OESP Credit **\$ (60.00)**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class I – OESP Credit **\$ (75.00)**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

| | | | |
|--|--------|--------|---------------|
| Transformer Allowance for Ownership | \$/kVA | (0.62) | (per 30 days) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) | |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|--|----|---------|
| Duplicate Invoices for Previous Billing | \$ | 25.00 |
| Request for Other Billing or System Information | \$ | 25.00 |
| Easement Letter | \$ | 25.00 |
| Income Tax Letter | \$ | 25.00 |
| Account History | \$ | 25.00 |
| Returned Cheque (plus bank charges) | \$ | 25.00 |
| Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable) | \$ | 35.00 |
| Special Meter Reads | \$ | 55.00 |
| Meter Dispute Charge plus Measurement Canada Fees (if meter found correct) | \$ | 55.00 |
| Service Call – Customer Owned Equipment | \$ | 55.00 |
| Collection of Account Charge – No Disconnection | \$ | 55.00 |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| | | |
| Disconnect/Reconnect at Meter – During Regular Hours | \$ | 120.00 |
| Disconnect/Reconnect at Meter – After Regular Hours | \$ | 400.00 |
| | | |
| Install/Remove Load Control Device – During Regular hours | \$ | 120.00 |
| Install/Remove Load Control Device – After Regular hours | \$ | 400.00 |
| | | |
| Disconnect/Reconnect at Pole – During Regular Hours | \$ | 300.00 |
| Disconnect/Reconnect at Pole – After Regular Hours | \$ | 820.00 |
| | | |
| Temporary Service Install & Remove —Overhead – No Transformer | \$ | 2040.00 |
| | | |
| Specific Charge for Access to Power Poles (Wireline Attachments) – per pole/year | \$ | 42.00 |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

| | | |
|--|----|-----------|
| Establishing Service Agreements | | |
| Standard charge (one-time charge), per agreement per retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$ | 0.50 |
| Distributor-Consolidated Billing | | |
| Standard billing charge, per month, per customer, per retailer | \$ | 0.30 |
| Retailer-Consolidated Billing | | |
| Avoided cost credit, per month, per customer, per retailer | \$ | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, regardless of whether or not the STR can be processed | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party if the request is processed | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

| | |
|------------------------------------|--------|
| (A) Primary Metering Adjustment | 0.9900 |
| (B) Supply Facilities Loss Factor | 1.0045 |
| Distribution Loss Factors | |
| (C) Customer less than 5,000 kW | 1.0330 |
| (D) Customer greater than 5,000 kW | 1.0141 |

Total Loss Factors

| | |
|--|--------|
| Secondary Metered Customers | |
| (E) Customer less than 5,000 kW (B)*(C) | 1.0376 |
| (F) Customer greater than 5,000 kW (B)*(D) | 1.0187 |
| Primary metered customers | |
| (G) Customer less than 5,000 kW (A)*(E) | 1.0272 |
| (H) Customer greater than 5,000 kW (A)*(F) | 1.0085 |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 33.72 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 0.28 | (per 30days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$ | -0.48 | (per 30days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$ | -1.48 | (per 30days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$ | 0.10 | (per 30days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.03 | (per 30days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$ | 0.46 | (per 30days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.93 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.30 | (per 30days) |
| Distribution Volumetric Rate | \$/kWh | 0.01043 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00914 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00786 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 27.44 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$ | -0.19 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$ | -0.59 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$ | 0.04 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.01 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$ | 0.18 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.21 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.10 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.01665 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00914 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00786 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 35.33 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 1.55 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.83 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.27 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.03269 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00081 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00026 | |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kWh | 0.00013 | |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kWh | 0.00003 | |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00049 | |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kWh | -0.00051 | |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kWh | -0.00156 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00884 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00709 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 50.78 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 4.64 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 1.07 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.33 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 7.9926 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1750 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0534 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0114 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0047 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0781 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.0814 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -0.2512 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.1647 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.7017 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 969.57 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 19.92 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 5.89 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 6.2848 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1294 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0382 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0056 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0038 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0627 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.0653 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -0.2017 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.0576 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.6990 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 4,278.59 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 90.17 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 26.93 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 6.7405 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1452 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0434 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0044 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0039 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0648 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.0675 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -0.2084 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.4855 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.9986 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g., nameplate rating of generation facility).

| | | | |
|--------------------------------------|--------|--------|---------------|
| Service Charge | \$ | 241.22 | (per 30 days) |
| Distribution Volumetric Rate | | | |
| For General Service 50 – 999 kW | \$/kVA | 7.9926 | (per 30 days) |
| For General Service 1,000 – 4,999 kW | \$/kVA | 6.2848 | (per 30 days) |
| For Large Use | \$/kVA | 6.7405 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|--|--------|----------|---------------|
| Service Charge | \$ | 7.07 | (per 30 days) |
| Connection Charge (per connection) | \$ | 0.72 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.17 | (per 30days) |
| Rate Rider for Recovery of 2015 Foregone Revenue (per connection) – effective until December 31, 2019 | \$ | 0.02 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.05 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue (per connection) – effective until December 31, 2019 | \$ | 0.01 | (per 30days) |
| Distribution Volumetric Rate | \$/kWh | 0.08861 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00214 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00066 | |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kWh | 0.00029 | |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kWh | 0.00006 | |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00092 | |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kWh | -0.00096 | |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kWh | -0.00296 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00555 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00497 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|--|--------|---------|---------------|
| Service Charge (Per Device) | \$ | 1.58 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue (Per Device) – effective until December 31, 2019 | \$ | 0.00 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue (Per Device) – effective until December 31, 2019 | \$ | 0.00 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 35.0103 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0000 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0547 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0741 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0312 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.5133 | (per 30 days) |
| Rate Rider for POEB – Tax Savings – effective until December 31, 2018 | \$/kVA | -0.5347 | (per 30 days) |
| Rate Rider for Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | -1.6506 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.8147 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 3.2215 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|----------------|----|------|---------------|
| Service Charge | \$ | 5.33 | (per 30 days) |
|----------------|----|------|---------------|

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

The following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and section 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Definitions:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A – OESP Credit **\$ (30.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

Class B – OESP Credit **\$ (34.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

Class C – OESP Credit **\$ (38.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

Class D – OESP Credit **\$ (42.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

Class E – OESP Credit **\$ (45.00)**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class F – OESP Credit **\$ (50.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class G – OESP Credit **\$ (55.00)**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class H – OESP Credit **\$ (60.00)**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class I – OESP Credit **\$ (75.00)**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

| | | | |
|--|--------|--------|---------------|
| Transformer Allowance for Ownership | \$/kVA | (0.62) | (per 30 days) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) | |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

| | | |
|--|----|---------|
| Duplicate Invoices for Previous Billing | \$ | 25.00 |
| Request for Other Billing or System Information | \$ | 25.00 |
| Easement Letter | \$ | 25.00 |
| Income Tax Letter | \$ | 25.00 |
| Account History | \$ | 25.00 |
| Returned Cheque (plus bank charges) | \$ | 25.00 |
| Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable) | \$ | 35.00 |
| Special Meter Reads | \$ | 55.00 |
| Meter Dispute Charge plus Measurement Canada Fees (if meter found correct) | \$ | 55.00 |
| Service Call – Customer Owned Equipment | \$ | 55.00 |
| Collection of Account Charge – No Disconnection | \$ | 55.00 |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| | | |
| Disconnect/Reconnect at Meter – During Regular Hours | \$ | 120.00 |
| Disconnect/Reconnect at Meter – After Regular Hours | \$ | 400.00 |
| | | |
| Install/Remove Load Control Device – During Regular hours | \$ | 120.00 |
| Install/Remove Load Control Device – After Regular hours | \$ | 400.00 |
| | | |
| Disconnect/Reconnect at Pole – During Regular Hours | \$ | 300.00 |
| Disconnect/Reconnect at Pole – After Regular Hours | \$ | 820.00 |
| | | |
| Temporary Service Install & Remove —Overhead – No Transformer | \$ | 2040.00 |
| | | |
| Specific Charge for Access to Power Poles (Wireline Attachments) – per pole/year | \$ | 42.00 |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

| | | |
|--|----|-----------|
| Establishing Service Agreements | | |
| Standard charge (one-time charge), per agreement per retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$ | 0.50 |
| Distributor-Consolidated Billing | | |
| Standard billing charge, per month, per customer, per retailer | \$ | 0.30 |
| Retailer-Consolidated Billing | | |
| Avoided cost credit, per month, per customer, per retailer | \$ | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, regardless of whether or not the STR can be processed | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party if the request is processed | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

| | |
|------------------------------------|--------|
| (A) Primary Metering Adjustment | 0.9900 |
| (B) Supply Facilities Loss Factor | 1.0045 |
| Distribution Loss Factors | |
| (C) Customer less than 5,000 kW | 1.0330 |
| (D) Customer greater than 5,000 kW | 1.0141 |

Total Loss Factors

| | |
|--|--------|
| Secondary Metered Customers | |
| (E) Customer less than 5,000 kW (B)*(C) | 1.0376 |
| (F) Customer greater than 5,000 kW (B)*(D) | 1.0187 |
| Primary metered customers | |
| (G) Customer less than 5,000 kW (A)*(E) | 1.0272 |
| (H) Customer greater than 5,000 kW (A)*(F) | 1.0085 |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 38.73 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 0.28 | (per 30days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$ | 0.10 | (per 30days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.03 | (per 30days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$ | 0.46 | (per 30days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.93 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.30 | (per 30days) |
| Distribution Volumetric Rate | \$/kWh | 0.00546 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00914 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00786 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 31.50 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$ | 0.04 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.01 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$ | 0.18 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.21 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.10 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.00871 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00914 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00786 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 36.96 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 1.55 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.83 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.27 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.03420 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00081 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00026 | |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kWh | 0.00013 | |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kWh | 0.00003 | |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00049 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00884 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00709 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|--------|---------------|
| Service Charge | \$ | 53.12 | (per 30 days) |
| Rate Rider for Stranded Meters Disposition – effective until December 31, 2019 | \$ | 4.64 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 1.07 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.33 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 8.3611 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1750 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0534 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0114 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0047 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0781 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.1647 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.7017 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|---------|---------------|
| Service Charge | \$ | 1014.27 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 19.92 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 5.89 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 6.5745 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1294 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0382 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0056 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0038 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0627 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.0576 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.6990 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 4,475.83 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 90.17 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 26.93 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 7.0512 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1452 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0434 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0044 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0039 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0648 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 3.4855 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.9986 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g., nameplate rating of generation facility).

| | | | |
|--------------------------------------|--------|--------|---------------|
| Service Charge | \$ | 252.34 | (per 30 days) |
| Distribution Volumetric Rate | | | |
| For General Service 50 – 999 kW | \$/kVA | 8.3611 | (per 30 days) |
| For General Service 1,000 – 4,999 kW | \$/kVA | 6.5745 | (per 30 days) |
| For Large Use | \$/kVA | 7.0512 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|--|--------|---------|---------------|
| Service Charge | \$ | 7.40 | (per 30 days) |
| Connection Charge (per connection) | \$ | 0.75 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.17 | (per 30days) |
| Rate Rider for Recovery of 2015 Foregone Revenue (per connection) – effective until December 31, 2019 | \$ | 0.02 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.05 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue (per connection) – effective until December 31, 2019 | \$ | 0.01 | (per 30days) |
| Distribution Volumetric Rate | \$/kWh | 0.09269 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00214 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00066 | |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kWh | 0.00029 | |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kWh | 0.00006 | |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00092 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00555 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00497 | |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|--|--------|---------|---------------|
| Service Charge (Per Device) | \$ | 1.65 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue (Per Device) – effective until December 31, 2019 | \$ | 0.00 | (per 30days) |
| Rate Rider for Recovery of 2016 Foregone Revenue (Per Device) – effective until December 31, 2019 | \$ | 0.00 | (per 30days) |
| Distribution Volumetric Rate | \$/kVA | 36.6243 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0000 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0547 | (per 30 days) |
| Rate Rider for Gain on Sale Named Properties – effective until December 31, 2019 | \$/kVA | 0.0741 | (per 30 days) |
| Rate Rider for Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0312 | (per 30 days) |
| Rate Rider for IFRS - 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.5133 | (per 30 days) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.8147 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 3.2215 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|---|--------|--------|---------------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|----------------|----|------|---------------|
| Service Charge | \$ | 5.33 | (per 30 days) |
|----------------|----|------|---------------|

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

The following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and section 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Definitions:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A – OESP Credit **\$ (30.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

Class B – OESP Credit **\$ (34.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

Class C – OESP Credit **\$ (38.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

Class D – OESP Credit **\$ (42.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

Class E – OESP Credit **\$ (45.00)**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class F – OESP Credit **\$ (50.00)**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class G – OESP Credit **\$ (55.00)**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class H – OESP Credit **\$ (60.00)**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class I – OESP Credit **\$ (75.00)**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

| | | | |
|--|--------|--------|---------------|
| Transformer Allowance for Ownership | \$/kVA | (0.62) | (per 30 days) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) | |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|--|----|---------|
| Duplicate Invoices for Previous Billing | \$ | 25.00 |
| Request for Other Billing or System Information | \$ | 25.00 |
| Easement Letter | \$ | 25.00 |
| Income Tax Letter | \$ | 25.00 |
| Account History | \$ | 25.00 |
| Returned Cheque (plus bank charges) | \$ | 25.00 |
| Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable) | \$ | 35.00 |
| Special Meter Reads | \$ | 55.00 |
| Meter Dispute Charge plus Measurement Canada Fees (if meter found correct) | \$ | 55.00 |
| Service Call – Customer Owned Equipment | \$ | 55.00 |
| Collection of Account Charge – No Disconnection | \$ | 55.00 |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| | | |
| Disconnect/Reconnect at Meter – During Regular Hours | \$ | 120.00 |
| Disconnect/Reconnect at Meter – After Regular Hours | \$ | 400.00 |
| | | |
| Install/Remove Load Control Device – During Regular hours | \$ | 120.00 |
| Install/Remove Load Control Device – After Regular hours | \$ | 400.00 |
| | | |
| Disconnect/Reconnect at Pole – During Regular Hours | \$ | 300.00 |
| Disconnect/Reconnect at Pole – After Regular Hours | \$ | 820.00 |
| | | |
| Temporary Service Install & Remove —Overhead – No Transformer | \$ | 2040.00 |
| | | |
| Specific Charge for Access to Power Poles (Wireline Attachments) – per pole/year | \$ | 42.00 |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

| | | |
|--|----|-----------|
| Establishing Service Agreements | | |
| Standard charge (one-time charge), per agreement per retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$ | 0.50 |
| Distributor-Consolidated Billing | | |
| Standard billing charge, per month, per customer, per retailer | \$ | 0.30 |
| Retailer-Consolidated Billing | | |
| Avoided cost credit, per month, per customer, per retailer | \$ | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, regardless of whether or not the STR can be processed | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party if the request is processed | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Proposed Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

| | |
|------------------------------------|--------|
| (A) Primary Metering Adjustment | 0.9900 |
| (B) Supply Facilities Loss Factor | 1.0045 |
| Distribution Loss Factors | |
| (C) Customer less than 5,000 kW | 1.0330 |
| (D) Customer greater than 5,000 kW | 1.0141 |

Total Loss Factors

| | |
|--|--------|
| Secondary Metered Customers | |
| (E) Customer less than 5,000 kW (B)*(C) | 1.0376 |
| (F) Customer greater than 5,000 kW (B)*(D) | 1.0187 |
| Primary metered customers | |
| (G) Customer less than 5,000 kW (A)*(E) | 1.0272 |
| (H) Customer greater than 5,000 kW (A)*(F) | 1.0085 |

Calculation of 2015 Base Distribution Rates

| | | | | | | | Fix/Variable Split | | | | | | | | | | | |
|--|---------------------|-----------------------|--|--|-------------------|---------------------------|--------------------|----------|---------------|---------------------------|------------------|----------------|---------------|--|--|--|--|--|
| | | | Total Revenue Requirement with Transformer Allowance | 2015 Forecast Customer/Device /Connections | 2015 Forecast kWh | 2015 Forecast average kVA | | | Connections/D | Total Revenue Requirement | | | Connections/D | Mthly Service Chrg (Per Cust) with Days of Service | Distribution Rate kWh/kVa with Days of Service | Mthly Service Chrg (PerConnection Device) with Days of Service | | |
| | Revenue Requirement | Transformer Ownership | | | | | - Fix (Customer) | Variable | evises | | - Fix (Customer) | Variable | evises | | | | | |
| RESIDENTIAL | \$ 254,560,589 | | \$ 254,560,589 | 612,985 | 4,909,898,145 | | 65% | 35% | | \$ 254,560,589 | \$ 164,928,773 | \$ 89,631,816 | \$ - | 22.11 | 0.01826 | | | |
| CSMUR | \$ 18,117,845 | | \$ 18,117,845 | 54,122 | 213,116,822 | | 67% | 33% | | \$ 18,117,845 | \$ 12,174,309 | \$ 5,943,536 | \$ - | 18.49 | 0.02789 | | | |
| GS < 50 kW | \$ 82,864,446 | | \$ 82,864,446 | 69,131 | 2,118,402,162 | | 30% | 70% | | \$ 82,864,446 | \$ 24,890,746 | \$ 57,973,700 | \$ - | 29.59 | 0.02737 | | | |
| GS - 50 to 999 kW | \$ 181,758,990 | \$ 3,614,998 | \$ 185,373,988 | 12,054 | 9,848,614,894 | 26,395,826 | 3% | 97% | | \$ 185,373,988 | \$ 6,236,589 | \$ 179,137,399 | \$ - | 42.53 | 6.6936 | | | |
| GS > 1000 to 4999 kW | \$ 56,024,094 | \$ 5,272,905 | \$ 61,296,999 | 440 | 4,654,535,571 | 10,671,871 | 7% | 93% | | \$ 61,296,999 | \$ 4,346,785 | \$ 56,950,214 | \$ - | 811.98 | 5.2634 | | | |
| LARGE USER | \$ 29,276,847 | \$ 3,221,994 | \$ 32,498,841 | 49 | 2,228,386,374 | 5,305,030 | 7% | 93% | | \$ 32,498,841 | \$ 2,136,183 | \$ 30,362,658 | \$ - | 3,583.20 | 5.6450 | | | |
| STREETLIGHTING | \$ 12,281,306 | | \$ 12,281,306 | 164,098 | | 324,479 | | 79% | 21% | \$ 12,281,306 | | \$ 9,643,314 | \$ 2,637,993 | | 29.3201 | 1.32 | | |
| UNMETERED SCATTERED LOAD (Connections) | \$ 3,202,909 | | \$ 3,202,909 | 11,720.0 | 41,132,354 | | | 95% | 3% | \$ 3,138,240 | | \$ 3,052,322 | \$ 85,918 | | 0.07421 | 0.60 | | |
| UNMETERED SCATTERED LOAD (Customer) | | | | 898 | | | 2% | | | \$ 64,670 | \$ 64,670 | | | 5.92 | | | | |
| TOTAL | \$ 638,087,028 | \$ 12,109,897 | \$ 650,196,925 | | | | | | | \$ 650,196,925 | \$ 214,778,056 | \$ 432,694,958 | \$ 2,723,911 | | | | | |

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 800 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Charge Unit | Current Board-Approved | | | 2016 Proposed | | | Impact | | 2017 Proposed | | | Impact | | 2018 Proposed | | | Impact | | 2019 Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Service Charge | per 30 days | \$ 18.63 | 1 | \$ 18.63 | \$ 23.07 | 1 | \$ 23.07 | \$ 4.44 | 23.83% | \$ 28.19 | 1 | \$ 28.19 | \$ 5.12 | 22.19% | \$ 33.72 | 1 | \$ 33.72 | \$ 5.53 | 19.62% | \$ 38.73 | 1 | \$ 38.73 | \$ 5.01 | 14.86% |
| Rate Rider for Recovery of 2008-2010 Smart Meter Costs | per 30 days | \$ 0.08 | 1 | \$ 0.08 | \$ 0.08 | 1 | \$ 0.08 | \$ - | 0.00% | \$ 0.08 | 1 | \$ 0.08 | \$ - | 0.00% | | 1 | \$ - | -\$ 0.08 | | \$ - | 1 | \$ - | \$ - | |
| Rate Rider for Recovery of 2015 Foregone Revenue | per 30 days | | | | \$ 0.93 | 1 | \$ 0.93 | \$ 0.93 | | \$ 0.93 | 1 | \$ 0.93 | \$ - | 0.00% | \$ 0.93 | 1 | \$ 0.93 | \$ - | 0.00% | \$ 0.93 | 1 | \$ 0.93 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per 30 days | | | | \$ 0.30 | 1 | \$ 0.30 | \$ 0.30 | | \$ 0.30 | 1 | \$ 0.30 | \$ - | 0.00% | \$ 0.30 | 1 | \$ 0.30 | \$ - | 0.00% | \$ 0.30 | 1 | \$ 0.30 | \$ - | 0.00% |
| Rate Rider for Stranded Meters Disposition | per 30 days | | | | \$ 0.28 | 1 | \$ 0.28 | \$ 0.28 | | \$ 0.28 | 1 | \$ 0.28 | \$ - | 0.00% | \$ 0.28 | 1 | \$ 0.28 | \$ - | 0.00% | \$ 0.28 | 1 | \$ 0.28 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Variance | per 30 days | | | | \$ 0.06 | 1 | \$ 0.06 | \$ 0.06 | | | | | | | | | | | | | | | | |
| Distribution Volumetric Rate | per kWh | \$ 0.01538 | 800 | \$ 12.30 | \$ 0.01905 | 800 | \$ 15.24 | \$ 2.94 | 23.86% | \$ 0.01541 | 800 | \$ 12.33 | -\$ 2.91 | -19.11% | \$ 0.01043 | 800 | \$ 8.34 | -\$ 3.98 | -32.32% | \$ 0.00546 | 800 | \$ 4.37 | -\$ 3.98 | -47.65% |
| Rate Rider for PILs and Tax Variance | per 30 days | | | | -\$ 0.17 | 1 | -\$ 0.17 | -\$ 0.17 | | | 1 | \$ - | \$ 0.17 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for PILs and Tax Variance HST | per 30 days | | | | -\$ 0.08 | 1 | -\$ 0.08 | -\$ 0.08 | | | 1 | \$ - | \$ 0.08 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for Gain on Sale Named Properties | per 30 days | | | | \$ 0.10 | 1 | \$ 0.10 | \$ 0.10 | | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% |
| Rate Rider for Hydro One Capital Contributions Variance | per 30 days | | | | \$ 0.03 | 1 | \$ 0.03 | \$ 0.03 | | \$ 0.03 | 1 | \$ 0.03 | \$ - | 0.00% | \$ 0.03 | 1 | \$ 0.03 | \$ - | 0.00% | \$ 0.03 | 1 | \$ 0.03 | \$ - | 0.00% |
| Rate Rider for Residual RARA | per kWh | | | | -\$ 0.00009 | 800 | -\$ 0.07 | -\$ 0.07 | | | 800 | \$ - | \$ 0.07 | | | 800 | \$ - | \$ - | | | 800 | \$ - | \$ - | |
| Rate Rider for LRAMVA | per 30 days | | | | -\$ 0.03 | 1 | -\$ 0.03 | -\$ 0.03 | | | 1 | \$ - | \$ 0.03 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for IFRS - 2014 Derecognition | per 30 days | | | | \$ 0.46 | 1 | \$ 0.46 | \$ 0.46 | | \$ 0.46 | 1 | \$ 0.46 | \$ - | 0.00% | \$ 0.46 | 1 | \$ 0.46 | \$ - | 0.00% | \$ 0.46 | 1 | \$ 0.46 | \$ - | 0.00% |
| Rate Rider for POEB - Tax Savings | per 30 days | | | | -\$ 0.48 | 1 | -\$ 0.48 | -\$ 0.48 | | -\$ 0.48 | 1 | -\$ 0.48 | \$ - | 0.00% | -\$ 0.48 | 1 | -\$ 0.48 | \$ - | 0.00% | | 1 | \$ - | \$ 0.48 | |
| Rate Rider for Operations Center Consolidation Plan Sharing | per 30 days | | | | -\$ 1.48 | 1 | -\$ 1.48 | -\$ 1.48 | | -\$ 1.48 | 1 | -\$ 1.48 | \$ - | 0.00% | -\$ 1.48 | 1 | -\$ 1.48 | \$ - | 0.00% | | 1 | \$ - | \$ 1.48 | |
| Sub-Total A (excluding pass through) | | | | \$ 31.01 | | | \$ 38.24 | \$ 7.22 | 23.29% | | | \$ 40.74 | \$ 2.50 | 6.54% | | | \$ 42.21 | \$ 1.47 | 3.60% | | | \$ 45.20 | \$ 2.99 | 7.09% |
| Rate Rider for Low Voltage Variance | per kWh | | | | \$ 0.00006 | 800 | \$ 0.05 | \$ 0.05 | | | 800 | \$ - | -\$ 0.05 | | | 800 | \$ - | \$ - | | | 800 | \$ - | \$ - | |
| Line Losses on Cost of Power | per kWh | \$ 0.1077 | 30 | \$ 3.24 | \$ 0.1077 | 30 | \$ 3.24 | \$ - | 0.00% | \$ 0.1077 | 30 | \$ 3.24 | \$ - | 0.00% | \$ 0.1077 | 30 | \$ 3.24 | \$ - | 0.00% | \$ 0.1077 | 30 | \$ 3.24 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Charge | per 30 days | \$ 0.78 | 1 | \$ 0.78 | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | | 1 | \$ - | -\$ 0.78 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 35.03 | | | \$ 42.30 | \$ 7.27 | 20.76% | | | \$ 44.76 | \$ 2.45 | 5.80% | | | \$ 46.22 | \$ 1.47 | 3.28% | | | \$ 48.44 | \$ 2.21 | 4.79% |
| RTSR - Network | per kWh | \$ 0.00806 | 830 | \$ 6.69 | \$ 0.00806 | 830 | \$ 6.69 | \$ - | 0.00% | \$ 0.00806 | 830 | \$ 6.69 | \$ - | 0.00% | \$ 0.00806 | 830 | \$ 6.69 | \$ - | 0.00% | \$ 0.00806 | 830 | \$ 6.69 | \$ - | 0.00% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.00560 | 830 | \$ 4.65 | \$ 0.00560 | 830 | \$ 4.65 | \$ - | 0.00% | \$ 0.00560 | 830 | \$ 4.65 | \$ - | 0.00% | \$ 0.00560 | 830 | \$ 4.65 | \$ - | 0.00% | \$ 0.00560 | 830 | \$ 4.65 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 46.37 | | | \$ 53.64 | \$ 7.27 | 15.68% | | | \$ 56.10 | \$ 2.45 | 4.57% | | | \$ 57.56 | \$ 1.47 | 2.62% | | | \$ 59.78 | \$ 2.21 | 3.85% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 830 | \$ 3.65 | \$ 0.0044 | 830 | \$ 3.65 | \$ - | 0.00% | \$ 0.0044 | 830 | \$ 3.65 | \$ - | 0.00% | \$ 0.0044 | 830 | \$ 3.65 | \$ - | 0.00% | \$ 0.0044 | 830 | \$ 3.65 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 830 | \$ 1.08 | \$ 0.0013 | 830 | \$ 1.08 | \$ - | 0.00% | \$ 0.0013 | 830 | \$ 1.08 | \$ - | 0.00% | \$ 0.0013 | 830 | \$ 1.08 | \$ - | 0.00% | \$ 0.0013 | 830 | \$ 1.08 | \$ - | 0.00% |
| Standard Supply Service Charge | per 30 days | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 800 | \$ 5.60 | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0830 | 512 | \$ 42.50 | \$ 0.0830 | 512 | \$ 42.50 | \$ - | 0.00% | \$ 0.0830 | 512 | \$ 42.50 | \$ - | 0.00% | \$ 0.0830 | 512 | \$ 42.50 | \$ - | 0.00% | \$ 0.0830 | 512 | \$ 42.50 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1280 | 144 | \$ 18.43 | \$ 0.1280 | 144 | \$ 18.43 | \$ - | 0.00% | \$ 0.1280 | 144 | \$ 18.43 | \$ - | 0.00% | \$ 0.1280 | 144 | \$ 18.43 | \$ - | 0.00% | \$ 0.1280 | 144 | \$ 18.43 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1750 | 144 | \$ 25.20 | \$ 0.1750 | 144 | \$ 25.20 | \$ - | 0.00% | \$ 0.1750 | 144 | \$ 25.20 | \$ - | 0.00% | \$ 0.1750 | 144 | \$ 25.20 | \$ - | 0.00% | \$ 0.1750 | 144 | \$ 25.20 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0990 | 800 | \$ 79.20 | \$ 0.0990 | 800 | \$ 79.20 | \$ - | 0.00% | \$ 0.0990 | 800 | \$ 79.20 | \$ - | 0.00% | \$ 0.0990 | 800 | \$ 79.20 | \$ - | 0.00% | \$ 0.0990 | 800 | \$ 79.20 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1160 | 0 | \$ - | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 143.08 | | | \$ 150.35 | \$ 7.27 | 5.08% | | | \$ 152.80 | \$ 2.45 | 1.63% | | | \$ 154.27 | \$ 1.47 | 0.96% | | | \$ 156.49 | \$ 2.21 | 1.44% |
| HST | | 13% | | \$ 18.60 | 13% | | \$ 19.55 | \$ 0.95 | 5.08% | 13% | | \$ 19.86 | \$ 0.32 | 1.63% | 13% | | \$ 20.06 | \$ 0.19 | 0.96% | 13% | | \$ 20.34 | \$ 0.29 | 1.44% |
| Total Bill (including HST) | | | | \$ 161.68 | | | \$ 169.90 | \$ 8.22 | 5.08% | | | \$ 172.67 | \$ 2.77 | 1.63% | | | \$ 174.33 | \$ 1.66 | 0.96% | | | \$ 176.83 | \$ 2.50 | 1.44% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 161.68 | | | \$ 169.90 | \$ 8.22 | 5.08% | | | \$ 172.67 | \$ 2.77 | 1.63% | | | \$ 174.33 | \$ 1.66 | 0.96% | | | \$ 176.83 | \$ 2.50 | 1.44% |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill on RPP (before Taxes) | | | | \$ 136.15 | | | \$ 143.42 | \$ 7.27 | 5.34% | | | \$ 145.88 | \$ 2.45 | 1.71% | | | \$ 147.34 | \$ 1.47 | 1.01% | | | \$ 149.56 | \$ 2.21 | 1.50% |
| HST | | 13% | | \$ 17.70 | 13% | | \$ 18.65 | \$ 0.95 | 5.34% | 13% | | \$ 18.96 | \$ 0.32 | 1.71% | 13% | | \$ 19.15 | \$ 0.19 | 1.01% | 13% | | \$ 19.44 | \$ 0.29 | 1.50% |
| Total Bill (including HST) | | | | \$ 153.85 | | | \$ 162.07 | \$ 8.22 | 5.34% | | | \$ 164.84 | \$ 2.77 | 1.71% | | | \$ 166.50 | \$ 1.66 | 1.01% | | | \$ 169.00 | \$ 2.50 | 1.50% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 153.85 | | | \$ 162.07 | \$ 8.22 | 5.34% | | | \$ 164.84 | \$ 2.77 | 1.71% | | | \$ 166.50 | \$ 1.66 | 1.01% | | | \$ 169.00 | \$ 2.50 | 1.50% |
| | | | | | | | | | | | | | | | | | | | | | | | | |

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 245 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Charge Unit | Current Board-Approved | | | 2016 Proposed | | | Impact | | 2017 Proposed | | | Impact | | 2018 Proposed | | | Impact | | 2019 Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Service Charge | per 30 days | \$ 18.63 | 1 | \$ 18.63 | \$ 23.07 | 1 | \$ 23.07 | \$ 4.44 | 23.83% | \$ 28.19 | 1 | \$ 28.19 | \$ 5.12 | 22.19% | \$ 33.72 | 1 | \$ 33.72 | \$ 5.53 | 19.62% | \$ 38.73 | 1 | \$ 38.73 | \$ 5.01 | 14.86% |
| Rate Rider for Recovery of 2008-2010 Smart Meter Costs | per 30 days | \$ 0.08 | 1 | \$ 0.08 | \$ 0.08 | 1 | \$ 0.08 | \$ - | 0.00% | \$ 0.08 | 1 | \$ 0.08 | \$ - | 0.00% | \$ - | 1 | \$ - | -\$ 0.08 | | \$ - | 1 | \$ - | \$ - | |
| Rate Rider for Recovery of 2015 Foregone Revenue | per 30 days | | | | \$ 0.93 | 1 | \$ 0.93 | \$ 0.93 | | \$ 0.93 | 1 | \$ 0.93 | \$ - | 0.00% | \$ 0.93 | 1 | \$ 0.93 | \$ - | 0.00% | \$ 0.93 | 1 | \$ 0.93 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per 30 days | | | | \$ 0.30 | 1 | \$ 0.30 | \$ 0.30 | | \$ 0.30 | 1 | \$ 0.30 | \$ - | 0.00% | \$ 0.30 | 1 | \$ 0.30 | \$ - | 0.00% | \$ 0.30 | 1 | \$ 0.30 | \$ - | 0.00% |
| Rate Rider for Stranded Meters Disposition | per 30 days | | | | \$ 0.28 | 1 | \$ 0.28 | \$ 0.28 | | \$ 0.28 | 1 | \$ 0.28 | \$ - | 0.00% | \$ 0.28 | 1 | \$ 0.28 | \$ - | 0.00% | \$ 0.28 | 1 | \$ 0.28 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Variance | per 30 days | | | | \$ 0.06 | 1 | \$ 0.06 | \$ 0.06 | | | | | | | | | | | | | | | | |
| Distribution Volumetric Rate | per kWh | \$ 0.01538 | 245 | \$ 3.77 | \$ 0.01905 | 245 | \$ 4.67 | \$ 0.90 | 23.86% | \$ 0.01541 | 245 | \$ 3.78 | -\$ 0.89 | -19.11% | \$ 0.01043 | 245 | \$ 2.56 | -\$ 1.22 | -32.32% | \$ 0.00546 | 245 | \$ 1.34 | -\$ 1.22 | -47.65% |
| Rate Rider for PILs and Tax Variance | per 30 days | | | | -\$ 0.17 | 1 | -\$ 0.17 | -\$ 0.17 | | | 1 | \$ - | \$ 0.17 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for PILs and Tax Variance HST | per 30 days | | | | -\$ 0.08 | 1 | -\$ 0.08 | -\$ 0.08 | | | 1 | \$ - | \$ 0.08 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for Gain on Sale Named Properties | per 30 days | | | | \$ 0.10 | 1 | \$ 0.10 | \$ 0.10 | | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% |
| Rate Rider for Hydro One Capital Contributions Variance | per 30 days | | | | \$ 0.03 | 1 | \$ 0.03 | \$ 0.03 | | \$ 0.03 | 1 | \$ 0.03 | \$ - | 0.00% | \$ 0.03 | 1 | \$ 0.03 | \$ - | 0.00% | \$ 0.03 | 1 | \$ 0.03 | \$ - | 0.00% |
| Rate Rider for Residual RARA | per kWh | | | | -\$ 0.00009 | 245 | -\$ 0.02 | -\$ 0.02 | | | 245 | \$ - | \$ 0.02 | | | 245 | \$ - | \$ - | | | 245 | \$ - | \$ - | |
| Rate Rider for LRAMVA | per 30 days | | | | -\$ 0.03 | 1 | -\$ 0.03 | -\$ 0.03 | | | 1 | \$ - | \$ 0.03 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for IFRS - 2014 Derecognition | per 30 days | | | | \$ 0.46 | 1 | \$ 0.46 | \$ 0.46 | | \$ 0.46 | 1 | \$ 0.46 | \$ - | 0.00% | \$ 0.46 | 1 | \$ 0.46 | \$ - | 0.00% | \$ 0.46 | 1 | \$ 0.46 | \$ - | 0.00% |
| Rate Rider for POEB - Tax Savings | per 30 days | | | | -\$ 0.48 | 1 | -\$ 0.48 | -\$ 0.48 | | -\$ 0.48 | 1 | -\$ 0.48 | \$ - | 0.00% | -\$ 0.48 | 1 | -\$ 0.48 | \$ - | 0.00% | | 1 | \$ - | \$ 0.48 | |
| Rate Rider for Operations Center Consolidation Plan Sharing | per 30 days | | | | -\$ 1.48 | 1 | -\$ 1.48 | -\$ 1.48 | | -\$ 1.48 | 1 | -\$ 1.48 | \$ - | 0.00% | -\$ 1.48 | 1 | -\$ 1.48 | \$ - | 0.00% | | 1 | \$ - | \$ 1.48 | |
| Sub-Total A (excluding pass through) | | | | \$ 22.48 | | | \$ 27.72 | \$ 5.24 | 23.30% | | | \$ 32.19 | \$ 4.47 | 16.13% | | | \$ 36.42 | \$ 4.23 | 13.15% | | | \$ 42.17 | \$ 5.75 | 15.80% |
| Rate Rider for Low Voltage Variance | per kWh | | | | \$ 0.00006 | 245 | \$ 0.01 | \$ 0.01 | | | 245 | \$ - | -\$ 0.01 | | | 245 | \$ - | \$ - | | | 245 | \$ - | \$ - | |
| Line Losses on Cost of Power | per kWh | \$ 0.1077 | 9 | \$ 0.99 | \$ 0.1077 | 9 | \$ 0.99 | \$ - | 0.00% | \$ 0.1077 | 9 | \$ 0.99 | \$ - | 0.00% | \$ 0.1077 | 9 | \$ 0.99 | \$ - | 0.00% | \$ 0.1077 | 9 | \$ 0.99 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Charge | per 30 days | \$ 0.78 | 1 | \$ 0.78 | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | | 1 | \$ - | -\$ 0.78 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 24.25 | | | \$ 29.50 | \$ 5.25 | 21.66% | | | \$ 33.96 | \$ 4.46 | 15.10% | | | \$ 38.19 | \$ 4.23 | 12.46% | | | \$ 43.16 | \$ 4.97 | 13.02% |
| RTSR - Network | per kWh | \$ 0.00806 | 254 | \$ 2.05 | \$ 0.00806 | 254 | \$ 2.05 | \$ - | 0.00% | \$ 0.00806 | 254 | \$ 2.05 | \$ - | 0.00% | \$ 0.00806 | 254 | \$ 2.05 | \$ - | 0.00% | \$ 0.00806 | 254 | \$ 2.05 | \$ - | 0.00% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.00560 | 254 | \$ 1.42 | \$ 0.00560 | 254 | \$ 1.42 | \$ - | 0.00% | \$ 0.00560 | 254 | \$ 1.42 | \$ - | 0.00% | \$ 0.00560 | 254 | \$ 1.42 | \$ - | 0.00% | \$ 0.00560 | 254 | \$ 1.42 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 27.72 | | | \$ 32.97 | \$ 5.25 | 18.94% | | | \$ 37.43 | \$ 4.46 | 13.51% | | | \$ 41.66 | \$ 4.23 | 11.31% | | | \$ 46.63 | \$ 4.97 | 11.94% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 254 | \$ 1.12 | \$ 0.0044 | 254 | \$ 1.12 | \$ - | 0.00% | \$ 0.0044 | 254 | \$ 1.12 | \$ - | 0.00% | \$ 0.0044 | 254 | \$ 1.12 | \$ - | 0.00% | \$ 0.0044 | 254 | \$ 1.12 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 254 | \$ 0.33 | \$ 0.0013 | 254 | \$ 0.33 | \$ - | 0.00% | \$ 0.0013 | 254 | \$ 0.33 | \$ - | 0.00% | \$ 0.0013 | 254 | \$ 0.33 | \$ - | 0.00% | \$ 0.0013 | 254 | \$ 0.33 | \$ - | 0.00% |
| Standard Supply Service Charge | per 30 days | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 245 | \$ 1.72 | \$ 0.0070 | 245 | \$ 1.72 | \$ - | 0.00% | \$ 0.0070 | 245 | \$ 1.72 | \$ - | 0.00% | \$ 0.0070 | 245 | \$ 1.72 | \$ - | 0.00% | \$ 0.0070 | 245 | \$ 1.72 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0830 | 157 | \$ 13.01 | \$ 0.0830 | 157 | \$ 13.01 | \$ - | 0.00% | \$ 0.0830 | 157 | \$ 13.01 | \$ - | 0.00% | \$ 0.0830 | 157 | \$ 13.01 | \$ - | 0.00% | \$ 0.0830 | 157 | \$ 13.01 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1280 | 44 | \$ 5.64 | \$ 0.1280 | 44 | \$ 5.64 | \$ - | 0.00% | \$ 0.1280 | 44 | \$ 5.64 | \$ - | 0.00% | \$ 0.1280 | 44 | \$ 5.64 | \$ - | 0.00% | \$ 0.1280 | 44 | \$ 5.64 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1750 | 44 | \$ 7.72 | \$ 0.1750 | 44 | \$ 7.72 | \$ - | 0.00% | \$ 0.1750 | 44 | \$ 7.72 | \$ - | 0.00% | \$ 0.1750 | 44 | \$ 7.72 | \$ - | 0.00% | \$ 0.1750 | 44 | \$ 7.72 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0990 | 245 | \$ 24.26 | \$ 0.0990 | 245 | \$ 24.26 | \$ - | 0.00% | \$ 0.0990 | 245 | \$ 24.26 | \$ - | 0.00% | \$ 0.0990 | 245 | \$ 24.26 | \$ - | 0.00% | \$ 0.0990 | 245 | \$ 24.26 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1160 | 0 | \$ - | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 57.51 | | | \$ 62.76 | \$ 5.25 | 9.13% | | | \$ 67.22 | \$ 4.46 | 7.10% | | | \$ 71.45 | \$ 4.23 | 6.30% | | | \$ 76.42 | \$ 4.97 | 6.96% |
| HST | | 13% | | \$ 7.48 | 13% | | \$ 8.16 | \$ 0.68 | 9.13% | 13% | | \$ 8.74 | \$ 0.58 | 7.10% | 13% | | \$ 9.29 | \$ 0.55 | 6.30% | 13% | | \$ 9.94 | \$ 0.65 | 6.96% |
| Total Bill (including HST) | | | | \$ 64.99 | | | \$ 70.92 | \$ 5.93 | 9.13% | | | \$ 75.96 | \$ 5.03 | 7.10% | | | \$ 80.74 | \$ 4.78 | 6.30% | | | \$ 86.36 | \$ 5.62 | 6.96% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 64.99 | | | \$ 70.92 | \$ 5.93 | 9.13% | | | \$ 75.96 | \$ 5.03 | 7.10% | | | \$ 80.74 | \$ 4.78 | 6.30% | | | \$ 86.36 | \$ 5.62 | 6.96% |
| Total Bill on RPP (before Taxes) | | | | \$ 55.39 | | | \$ 60.64 | \$ 5.25 | 9.48% | | | \$ 65.10 | \$ 4.46 | 7.35% | | | \$ 69.33 | \$ 4.23 | 6.50% | | | \$ 74.30 | \$ 4.97 | 7.17% |
| HST | | 13% | | \$ 7.20 | 13% | | \$ 7.88 | \$ 0.68 | 9.48% | 13% | | \$ 8.46 | \$ 0.58 | 7.35% | 13% | | \$ 9.01 | \$ 0.55 | 6.50% | 13% | | \$ 9.66 | \$ 0.65 | 7.17% |
| Total Bill (including HST) | | | | \$ 62.59 | | | \$ 68.53 | \$ 5.93 | 9.48% | | | \$ 73.56 | \$ 5.03 | 7.35% | | | \$ 78.34 | \$ 4.78 | 6.50% | | | \$ 83.96 | \$ 5.62 | 7.17% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 62.59 | | | \$ 68.53 | \$ 5.93 | 9.48% | | | \$ 73.56 | \$ 5.03 | 7.35% | | | \$ 78.34 | \$ 4.78 | 6.50% | | | \$ 83.96 | \$ 5.62 | 7.17% |

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 334 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Charge Unit | Current Board-Approved | | | 2016 Proposed | | | Impact | | 2017 Proposed | | | Impact | | 2018 Proposed | | | Impact | | 2019 Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Service Charge | per 30 days | \$ 17.35 | 1 | \$ 17.35 | \$ 19.29 | 1 | \$ 19.29 | \$ 1.94 | 11.18% | \$ 23.32 | 1 | \$ 23.32 | \$ 4.03 | 20.89% | \$ 27.44 | 1 | \$ 27.44 | \$ 4.12 | 17.67% | \$ 31.50 | 1 | \$ 31.50 | \$ 4.06 | 14.80% |
| Rate Rider for Recovery of 2015 Foregone Revenue | per 30 days | | | | \$ 0.21 | 1 | \$ 0.21 | \$ 0.21 | | \$ 0.21 | 1 | \$ 0.21 | \$ - | 0.00% | \$ 0.21 | 1 | \$ 0.21 | \$ - | 0.00% | \$ 0.21 | 1 | \$ 0.21 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per 30 days | | | | \$ 0.10 | 1 | \$ 0.10 | \$ 0.10 | | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Variance | per 30 days | | | | \$ 0.03 | 1 | \$ 0.03 | \$ 0.03 | | | | | | | | | | | | | | | | |
| Distribution Volumetric Rate | per kWh | \$ 0.02617 | 334 | \$ 8.74 | \$ 0.02910 | 334 | \$ 9.72 | \$ 0.98 | 11.20% | \$ 0.02353 | 334 | \$ 7.86 | -\$ 1.86 | -19.14% | \$ 0.01665 | 334 | \$ 5.56 | -\$ 2.30 | -29.24% | \$ 0.00871 | 334 | \$ 2.91 | -\$ 2.65 | -47.69% |
| Rate Rider for PILs and Tax Variance | per 30 days | | | | -\$ 0.07 | 1 | -\$ 0.07 | -\$ 0.07 | | | 1 | \$ - | \$ 0.07 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for PILs and Tax Variance HST | per 30 days | | | | -\$ 0.03 | 1 | -\$ 0.03 | -\$ 0.03 | | | 1 | \$ - | \$ 0.03 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for Gain on Sale Named Properties | per 30 days | | | | \$ 0.04 | 1 | \$ 0.04 | \$ 0.04 | | \$ 0.04 | 1 | \$ 0.04 | \$ - | 0.00% | \$ 0.04 | 1 | \$ 0.04 | \$ - | 0.00% | \$ 0.04 | 1 | \$ 0.04 | \$ - | 0.00% |
| Rate Rider for Hydro One Capital Contributions Variance | per 30 days | | | | \$ 0.01 | 1 | \$ 0.01 | \$ 0.01 | | \$ 0.01 | 1 | \$ 0.01 | \$ - | 0.00% | \$ 0.01 | 1 | \$ 0.01 | \$ - | 0.00% | \$ 0.01 | 1 | \$ 0.01 | \$ - | 0.00% |
| Rate Rider for Residual RARA | per kWh | | | | -\$ 0.00006 | 334 | -\$ 0.02 | -\$ 0.02 | | | 334 | \$ - | \$ 0.02 | | | 334 | \$ - | \$ - | | | 334 | \$ - | \$ - | |
| Rate Rider for LRAMVA | per 30 days | | | | \$ - | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for IFRS - 2014 Derecognition | per 30 days | | | | \$ 0.18 | 1 | \$ 0.18 | \$ 0.18 | | \$ 0.18 | 1 | \$ 0.18 | \$ - | 0.00% | \$ 0.18 | 1 | \$ 0.18 | \$ - | 0.00% | \$ 0.18 | 1 | \$ 0.18 | \$ - | 0.00% |
| Rate Rider for POEB - Tax Savings | per 30 days | | | | -\$ 0.19 | 1 | -\$ 0.19 | -\$ 0.19 | | -\$ 0.19 | 1 | -\$ 0.19 | \$ - | 0.00% | -\$ 0.19 | 1 | -\$ 0.19 | \$ - | 0.00% | | 1 | \$ - | \$ 0.19 | |
| Rate Rider for Operations Center Consolidation Plan Sharing | per 30 days | | | | -\$ 0.59 | 1 | -\$ 0.59 | -\$ 0.59 | | -\$ 0.59 | 1 | -\$ 0.59 | \$ - | 0.00% | -\$ 0.59 | 1 | -\$ 0.59 | \$ - | 0.00% | | 1 | \$ - | \$ 0.59 | |
| Sub-Total A (excluding pass through) | | | | \$ 26.09 | | | \$ 28.68 | \$ 2.59 | 9.92% | | | \$ 30.94 | \$ 2.26 | 7.88% | | | \$ 32.76 | \$ 1.82 | 5.89% | | | \$ 34.95 | \$ 2.19 | 6.68% |
| Rate Rider for Low Voltage Variance | per kWh | | | | \$ 0.00002 | 334 | \$ 0.01 | \$ 0.01 | | | 334 | \$ - | -\$ 0.01 | | | 334 | \$ - | \$ - | | | 334 | \$ - | \$ - | |
| Line Losses on Cost of Power | per kWh | \$ 0.1077 | 13 | \$ 1.35 | \$ 0.1077 | 13 | \$ 1.35 | \$ - | 0.00% | \$ 0.1077 | 13 | \$ 1.35 | \$ - | 0.00% | \$ 0.1077 | 13 | \$ 1.35 | \$ - | 0.00% | \$ 0.1077 | 13 | \$ 1.35 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Charge | per 30 days | \$ 0.78 | 1 | \$ 0.78 | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | | 1 | \$ - | -\$ 0.78 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 28.22 | | | \$ 30.82 | \$ 2.60 | 9.20% | | | \$ 33.07 | \$ 2.25 | 7.31% | | | \$ 34.89 | \$ 1.82 | 5.51% | | | \$ 36.30 | \$ 1.41 | 4.04% |
| RTSR - Network | per kWh | \$ 0.00806 | 347 | \$ 2.79 | \$ 0.00806 | 347 | \$ 2.79 | \$ - | 0.00% | \$ 0.00806 | 347 | \$ 2.79 | \$ - | 0.00% | \$ 0.00806 | 347 | \$ 2.79 | \$ - | 0.00% | \$ 0.00806 | 347 | \$ 2.79 | \$ - | 0.00% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.00560 | 347 | \$ 1.94 | \$ 0.00560 | 347 | \$ 1.94 | \$ - | 0.00% | \$ 0.00560 | 347 | \$ 1.94 | \$ - | 0.00% | \$ 0.00560 | 347 | \$ 1.94 | \$ - | 0.00% | \$ 0.00560 | 347 | \$ 1.94 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 32.96 | | | \$ 35.55 | \$ 2.60 | 7.87% | | | \$ 37.81 | \$ 2.25 | 6.34% | | | \$ 39.63 | \$ 1.82 | 4.82% | | | \$ 41.04 | \$ 1.41 | 3.55% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 347 | \$ 1.52 | \$ 0.0044 | 347 | \$ 1.52 | \$ - | 0.00% | \$ 0.0044 | 347 | \$ 1.52 | \$ - | 0.00% | \$ 0.0044 | 347 | \$ 1.52 | \$ - | 0.00% | \$ 0.0044 | 347 | \$ 1.52 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 347 | \$ 0.45 | \$ 0.0013 | 347 | \$ 0.45 | \$ - | 0.00% | \$ 0.0013 | 347 | \$ 0.45 | \$ - | 0.00% | \$ 0.0013 | 347 | \$ 0.45 | \$ - | 0.00% | \$ 0.0013 | 347 | \$ 0.45 | \$ - | 0.00% |
| Standard Supply Service Charge | per 30 days | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 334 | \$ 2.34 | \$ 0.0070 | 334 | \$ 2.34 | \$ - | 0.00% | \$ 0.0070 | 334 | \$ 2.34 | \$ - | 0.00% | \$ 0.0070 | 334 | \$ 2.34 | \$ - | 0.00% | \$ 0.0070 | 334 | \$ 2.34 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0830 | 214 | \$ 17.74 | \$ 0.0830 | 214 | \$ 17.74 | \$ - | 0.00% | \$ 0.0830 | 214 | \$ 17.74 | \$ - | 0.00% | \$ 0.0830 | 214 | \$ 17.74 | \$ - | 0.00% | \$ 0.0830 | 214 | \$ 17.74 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1280 | 60 | \$ 7.70 | \$ 0.1280 | 60 | \$ 7.70 | \$ - | 0.00% | \$ 0.1280 | 60 | \$ 7.70 | \$ - | 0.00% | \$ 0.1280 | 60 | \$ 7.70 | \$ - | 0.00% | \$ 0.1280 | 60 | \$ 7.70 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1750 | 60 | \$ 10.52 | \$ 0.1750 | 60 | \$ 10.52 | \$ - | 0.00% | \$ 0.1750 | 60 | \$ 10.52 | \$ - | 0.00% | \$ 0.1750 | 60 | \$ 10.52 | \$ - | 0.00% | \$ 0.1750 | 60 | \$ 10.52 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0990 | 334 | \$ 33.07 | \$ 0.0990 | 334 | \$ 33.07 | \$ - | 0.00% | \$ 0.0990 | 334 | \$ 33.07 | \$ - | 0.00% | \$ 0.0990 | 334 | \$ 33.07 | \$ - | 0.00% | \$ 0.0990 | 334 | \$ 33.07 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1160 | 0 | \$ - | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 73.48 | | | \$ 76.07 | \$ 2.60 | 3.53% | | | \$ 78.33 | \$ 2.25 | 2.96% | | | \$ 80.15 | \$ 1.82 | 2.33% | | | \$ 81.56 | \$ 1.41 | 1.76% |
| HST | | 13% | | \$ 9.55 | 13% | | \$ 9.89 | \$ 0.34 | 3.53% | 13% | | \$ 10.18 | \$ 0.29 | 2.96% | 13% | | \$ 10.42 | \$ 0.24 | 2.33% | 13% | | \$ 10.60 | \$ 0.18 | 1.76% |
| Total Bill (including HST) | | | | \$ 83.03 | | | \$ 85.96 | \$ 2.93 | 3.53% | | | \$ 88.51 | \$ 2.55 | 2.96% | | | \$ 90.57 | \$ 2.06 | 2.33% | | | \$ 92.16 | \$ 1.59 | 1.76% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 8.30 | | | \$ - | \$ 8.30 | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 74.73 | | | \$ 85.96 | \$ 11.23 | 15.03% | | | \$ 88.51 | \$ 2.55 | 2.96% | | | \$ 90.57 | \$ 2.06 | 2.33% | | | \$ 92.16 | \$ 1.59 | 1.76% |
| Total Bill on RPP (before Taxes) | | | | \$ 70.59 | | | \$ 73.18 | \$ 2.60 | 3.68% | | | \$ 75.43 | \$ 2.25 | 3.08% | | | \$ 77.26 | \$ 1.82 | 2.42% | | | \$ 78.66 | \$ 1.41 | 1.82% |
| HST | | 13% | | \$ 9.18 | 13% | | \$ 9.51 | \$ 0.34 | 3.68% | 13% | | \$ 9.81 | \$ 0.29 | 3.08% | 13% | | \$ 10.04 | \$ 0.24 | 2.42% | 13% | | \$ 10.23 | \$ 0.18 | 1.82% |
| Total Bill (including HST) | | | | \$ 79.76 | | | \$ 82.70 | \$ 2.93 | 3.68% | | | \$ 85.24 | \$ 2.55 | 3.08% | | | \$ 87.30 | \$ 2.06 | 2.42% | | | \$ 88.89 | \$ 1.59 | 1.82% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 7.98 | | | \$ - | \$ 7.98 | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 71.78 | | | \$ 82.70 | \$ 10.91 | 15.20% | | | \$ 85.24 | \$ 2.55 | 3.08% | | | \$ 87.30 | \$ 2.06 | 2.42% | | | \$ 88.89 | \$ 1.59 | 1.82% |

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 143 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Charge Unit | Current Board-Approved | | | 2016 Proposed | | | Impact | | 2017 Proposed | | | Impact | | 2018 Proposed | | | Impact | | 2019 Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Service Charge | per 30 days | \$ 17.35 | 1 | \$ 17.35 | \$ 19.29 | 1 | \$ 19.29 | \$ 1.94 | 11.18% | \$ 23.32 | 1 | \$ 23.32 | \$ 4.03 | 20.89% | \$ 27.44 | 1 | \$ 27.44 | \$ 4.12 | 17.67% | \$ 31.50 | 1 | \$ 31.50 | \$ 4.06 | 14.80% |
| Rate Rider for Recovery of 2015 Foregone Revenue | per 30 days | | | | \$ 0.21 | 1 | \$ 0.21 | \$ 0.21 | | \$ 0.21 | 1 | \$ 0.21 | \$ - | 0.00% | \$ 0.21 | 1 | \$ 0.21 | \$ - | 0.00% | \$ 0.21 | 1 | \$ 0.21 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per 30 days | | | | \$ 0.10 | 1 | \$ 0.10 | \$ 0.10 | | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% | \$ 0.10 | 1 | \$ 0.10 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Variance | per 30 days | | | | \$ 0.03 | 1 | \$ 0.03 | \$ 0.03 | | | | | | | | | | | | | | | | |
| Distribution Volumetric Rate | per kWh | \$ 0.02617 | 143 | \$ 3.74 | \$ 0.02910 | 143 | \$ 4.16 | \$ 0.42 | 11.20% | \$ 0.02353 | 143 | \$ 3.36 | -\$ 0.80 | -19.14% | \$ 0.01665 | 143 | \$ 2.38 | -\$ 0.98 | -29.24% | \$ 0.00871 | 143 | \$ 1.25 | -\$ 1.14 | -47.69% |
| Rate Rider for PILs and Tax Variance | per 30 days | | | | -\$ 0.07 | 1 | -\$ 0.07 | -\$ 0.07 | | | 1 | \$ - | \$ 0.07 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for PILs and Tax Variance HST | per 30 days | | | | -\$ 0.03 | 1 | -\$ 0.03 | -\$ 0.03 | | | 1 | \$ - | \$ 0.03 | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for Gain on Sale Named Properties | per 30 days | | | | \$ 0.04 | 1 | \$ 0.04 | \$ 0.04 | | \$ 0.04 | 1 | \$ 0.04 | \$ - | 0.00% | \$ 0.04 | 1 | \$ 0.04 | \$ - | 0.00% | \$ 0.04 | 1 | \$ 0.04 | \$ - | 0.00% |
| Rate Rider for Hydro One Capital Contributions Variance | per 30 days | | | | \$ 0.01 | 1 | \$ 0.01 | \$ 0.01 | | \$ 0.01 | 1 | \$ 0.01 | \$ - | 0.00% | \$ 0.01 | 1 | \$ 0.01 | \$ - | 0.00% | \$ 0.01 | 1 | \$ 0.01 | \$ - | 0.00% |
| Rate Rider for Residual RARA | per kWh | | | | -\$ 0.00006 | 143 | -\$ 0.01 | -\$ 0.01 | | | 143 | \$ - | \$ 0.01 | | | 143 | \$ - | \$ - | | | 143 | \$ - | \$ - | |
| Rate Rider for LRAMVA | per 30 days | | | | \$ - | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | | | 1 | \$ - | \$ - | |
| Rate Rider for IFRS - 2014 Derecognition | per 30 days | | | | \$ 0.18 | 1 | \$ 0.18 | \$ 0.18 | | \$ 0.18 | 1 | \$ 0.18 | \$ - | 0.00% | \$ 0.18 | 1 | \$ 0.18 | \$ - | 0.00% | \$ 0.18 | 1 | \$ 0.18 | \$ - | 0.00% |
| Rate Rider for POEB - Tax Savings | per 30 days | | | | -\$ 0.19 | 1 | -\$ 0.19 | -\$ 0.19 | | -\$ 0.19 | 1 | -\$ 0.19 | \$ - | 0.00% | -\$ 0.19 | 1 | -\$ 0.19 | \$ - | 0.00% | | 1 | \$ - | \$ 0.19 | |
| Rate Rider for Operations Center Consolidation Plan Sharing | per 30 days | | | | -\$ 0.59 | 1 | -\$ 0.59 | -\$ 0.59 | | -\$ 0.59 | 1 | -\$ 0.59 | \$ - | 0.00% | -\$ 0.59 | 1 | -\$ 0.59 | \$ - | 0.00% | | 1 | \$ - | \$ 0.59 | |
| Sub-Total A (excluding pass through) | | | | \$ 21.09 | | | \$ 23.13 | \$ 2.04 | 9.67% | | | \$ 26.44 | \$ 3.31 | 14.32% | | | \$ 29.58 | \$ 3.14 | 11.86% | | | \$ 33.29 | \$ 3.70 | 12.52% |
| Rate Rider for Low Voltage Variance | per kWh | | | | \$ 0.00002 | 143 | \$ 0.00 | \$ 0.00 | | | 143 | \$ - | -\$ 0.00 | | | 143 | \$ - | \$ - | | | 143 | \$ - | \$ - | |
| Line Losses on Cost of Power | per kWh | \$ 0.1077 | 5 | \$ 0.58 | \$ 0.1077 | 5 | \$ 0.58 | \$ - | 0.00% | \$ 0.1077 | 5 | \$ 0.58 | \$ - | 0.00% | \$ 0.1077 | 5 | \$ 0.58 | \$ - | 0.00% | \$ 0.1077 | 5 | \$ 0.58 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Charge | per 30 days | \$ 0.78 | 1 | \$ 0.78 | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | | 1 | \$ - | -\$ 0.78 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 22.45 | | | \$ 24.49 | \$ 2.04 | 9.10% | | | \$ 27.80 | \$ 3.31 | 13.51% | | | \$ 30.94 | \$ 3.14 | 11.28% | | | \$ 33.86 | \$ 2.92 | 9.45% |
| RTSR - Network | per kWh | \$ 0.00806 | 148 | \$ 1.20 | \$ 0.00806 | 148 | \$ 1.20 | \$ - | 0.00% | \$ 0.00806 | 148 | \$ 1.20 | \$ - | 0.00% | \$ 0.00806 | 148 | \$ 1.20 | \$ - | 0.00% | \$ 0.00806 | 148 | \$ 1.20 | \$ - | 0.00% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.00560 | 148 | \$ 0.83 | \$ 0.00560 | 148 | \$ 0.83 | \$ - | 0.00% | \$ 0.00560 | 148 | \$ 0.83 | \$ - | 0.00% | \$ 0.00560 | 148 | \$ 0.83 | \$ - | 0.00% | \$ 0.00560 | 148 | \$ 0.83 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 24.48 | | | \$ 26.52 | \$ 2.04 | 8.35% | | | \$ 29.83 | \$ 3.31 | 12.48% | | | \$ 32.97 | \$ 3.14 | 10.51% | | | \$ 35.89 | \$ 2.92 | 8.87% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 148 | \$ 0.65 | \$ 0.0044 | 148 | \$ 0.65 | \$ - | 0.00% | \$ 0.0044 | 148 | \$ 0.65 | \$ - | 0.00% | \$ 0.0044 | 148 | \$ 0.65 | \$ - | 0.00% | \$ 0.0044 | 148 | \$ 0.65 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 148 | \$ 0.19 | \$ 0.0013 | 148 | \$ 0.19 | \$ - | 0.00% | \$ 0.0013 | 148 | \$ 0.19 | \$ - | 0.00% | \$ 0.0013 | 148 | \$ 0.19 | \$ - | 0.00% | \$ 0.0013 | 148 | \$ 0.19 | \$ - | 0.00% |
| Standard Supply Service Charge | per 30 days | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 143 | \$ 1.00 | \$ 0.0070 | 143 | \$ 1.00 | \$ - | 0.00% | \$ 0.0070 | 143 | \$ 1.00 | \$ - | 0.00% | \$ 0.0070 | 143 | \$ 1.00 | \$ - | 0.00% | \$ 0.0070 | 143 | \$ 1.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0830 | 92 | \$ 7.60 | \$ 0.0830 | 92 | \$ 7.60 | \$ - | 0.00% | \$ 0.0830 | 92 | \$ 7.60 | \$ - | 0.00% | \$ 0.0830 | 92 | \$ 7.60 | \$ - | 0.00% | \$ 0.0830 | 92 | \$ 7.60 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1280 | 26 | \$ 3.29 | \$ 0.1280 | 26 | \$ 3.29 | \$ - | 0.00% | \$ 0.1280 | 26 | \$ 3.29 | \$ - | 0.00% | \$ 0.1280 | 26 | \$ 3.29 | \$ - | 0.00% | \$ 0.1280 | 26 | \$ 3.29 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1750 | 26 | \$ 4.50 | \$ 0.1750 | 26 | \$ 4.50 | \$ - | 0.00% | \$ 0.1750 | 26 | \$ 4.50 | \$ - | 0.00% | \$ 0.1750 | 26 | \$ 4.50 | \$ - | 0.00% | \$ 0.1750 | 26 | \$ 4.50 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0990 | 143 | \$ 14.16 | \$ 0.0990 | 143 | \$ 14.16 | \$ - | 0.00% | \$ 0.0990 | 143 | \$ 14.16 | \$ - | 0.00% | \$ 0.0990 | 143 | \$ 14.16 | \$ - | 0.00% | \$ 0.0990 | 143 | \$ 14.16 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1160 | 0 | \$ - | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | | \$ 0.1160 | 0 | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 41.97 | | | \$ 44.01 | \$ 2.04 | 4.87% | | | \$ 47.32 | \$ 3.31 | 7.52% | | | \$ 50.46 | \$ 3.14 | 6.63% | | | \$ 53.38 | \$ 2.92 | 5.80% |
| HST | | 13% | | \$ 5.46 | 13% | | \$ 5.72 | \$ 0.27 | 4.87% | 13% | | \$ 6.15 | \$ 0.43 | 7.52% | 13% | | \$ 6.56 | \$ 0.41 | 6.63% | 13% | | \$ 6.94 | \$ 0.38 | 5.80% |
| Total Bill (including HST) | | | | \$ 47.43 | | | \$ 49.74 | \$ 2.31 | 4.87% | | | \$ 53.47 | \$ 3.74 | 7.52% | | | \$ 57.02 | \$ 3.54 | 6.63% | | | \$ 60.32 | \$ 3.30 | 5.80% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 4.74 | | | \$ - | \$ 4.74 | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 42.69 | | | \$ 49.74 | \$ 7.05 | 16.51% | | | \$ 53.47 | \$ 3.74 | 7.52% | | | \$ 57.02 | \$ 3.54 | 6.63% | | | \$ 60.32 | \$ 3.30 | 5.80% |
| Total Bill on RPP (before Taxes) | | | | \$ 40.73 | | | \$ 42.78 | \$ 2.04 | 5.02% | | | \$ 46.08 | \$ 3.31 | 7.74% | | | \$ 49.22 | \$ 3.14 | 6.81% | | | \$ 52.14 | \$ 2.92 | 5.94% |
| HST | | 13% | | \$ 5.30 | 13% | | \$ 5.56 | \$ 0.27 | 5.02% | 13% | | \$ 5.99 | \$ 0.43 | 7.74% | 13% | | \$ 6.40 | \$ 0.41 | 6.81% | 13% | | \$ 6.78 | \$ 0.38 | 5.94% |
| Total Bill (including HST) | | | | \$ 46.03 | | | \$ 48.34 | \$ 2.31 | 5.02% | | | \$ 52.08 | \$ 3.74 | 7.74% | | | \$ 55.62 | \$ 3.54 | 6.81% | | | \$ 58.92 | \$ 3.30 | 5.94% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 4.60 | | | \$ - | \$ 4.60 | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 41.43 | | | \$ 48.34 | \$ 6.91 | 16.68% | | | \$ 52.08 | \$ 3.74 | 7.74% | | | \$ 55.62 | \$ 3.54 | 6.81% | | | \$ 58.92 | \$ 3.30 | 5.94% |
| | | | | | | | | | | | | | | | | | | | | | | | | |

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Charge Unit | Current Board-Approved | | | 2016 Proposed | | | Impact | | 2017 Proposed | | | Impact | | 2018 Proposed | | | Impact | | 2019 Proposed | | | Impact | |
|---|-------------|------------------------|--------|-------------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Service Charge | per 30 days | \$ 24.80 | 1 | \$ 24.80 | \$ 30.87 | 1 | \$ 30.87 | \$ 6.07 | 24.48% | \$ 33.28 | 1 | \$ 33.28 | \$ 2.41 | 7.81% | \$ 35.33 | 1 | \$ 35.33 | \$ 2.05 | 6.16% | \$ 36.96 | 1 | \$ 36.96 | \$ 1.63 | 4.61% |
| Rate Rider for Recovery of 2008-2010 Smart Meter Costs | per 30 days | \$ 5.60 | 1 | \$ 5.60 | \$ 5.60 | 1 | \$ 5.60 | \$ - | 0.00% | \$ 5.60 | 1 | \$ 5.60 | \$ - | 0.00% | \$ - | 1 | \$ - | -\$ 5.60 | | \$ - | 1 | \$ - | \$ - | |
| Rate Rider for Recovery of 2015 Foregone Revenue | per 30 days | | | | \$ 0.83 | 1 | \$ 0.83 | \$ 0.83 | | \$ 0.83 | 1 | \$ 0.83 | \$ - | 0.00% | \$ 0.83 | 1 | \$ 0.83 | \$ - | 0.00% | \$ 0.83 | 1 | \$ 0.83 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per 30 days | | | | \$ 0.27 | 1 | \$ 0.27 | \$ 0.27 | | \$ 0.27 | 1 | \$ 0.27 | \$ - | 0.00% | \$ 0.27 | 1 | \$ 0.27 | \$ - | 0.00% | \$ 0.27 | 1 | \$ 0.27 | \$ - | 0.00% |
| Rate Rider for Stranded Meters Disposition | per 30 days | | | | \$ 1.55 | 1 | \$ 1.55 | \$ 1.55 | | \$ 1.55 | 1 | \$ 1.55 | \$ - | 0.00% | \$ 1.55 | 1 | \$ 1.55 | \$ - | 0.00% | \$ 1.55 | 1 | \$ 1.55 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Variance | per 30 days | | | | \$ 0.06 | 1 | \$ 0.06 | \$ 0.06 | | | | | | | | | | | | | | | | |
| Distribution Volumetric Rate | per kWh | \$ 0.02293 | 2,000 | \$ 45.86 | \$ 0.02856 | 2,000 | \$ 57.12 | \$ 11.26 | 24.55% | \$ 0.03079 | 2,000 | \$ 61.58 | \$ 4.46 | 7.81% | \$ 0.03269 | 2,000 | \$ 65.38 | \$ 3.80 | 6.17% | \$ 0.03420 | 2,000 | \$ 68.40 | \$ 3.02 | 4.62% |
| Rate Rider for Recovery of 2015 Foregone Revenue | per kWh | | | | \$ 0.00081 | 2,000 | \$ 1.62 | \$ 1.62 | | \$ 0.00081 | 2,000 | \$ 1.62 | \$ - | 0.00% | \$ 0.00081 | 2,000 | \$ 1.62 | \$ - | 0.00% | \$ 0.00081 | 2,000 | \$ 1.62 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per kWh | | | | \$ 0.00026 | 2,000 | \$ 0.52 | \$ 0.52 | | \$ 0.00026 | 2,000 | \$ 0.52 | \$ - | 0.00% | \$ 0.00026 | 2,000 | \$ 0.52 | \$ - | 0.00% | \$ 0.00026 | 2,000 | \$ 0.52 | \$ - | 0.00% |
| Rate Rider for PILs and Tax Variance | per kWh | | | | -\$ 0.00018 | 2,000 | -\$ 0.36 | -\$ 0.36 | | | 2,000 | \$ - | \$ 0.36 | | | 2,000 | \$ - | \$ - | | | 2,000 | \$ - | \$ - | |
| Rate Rider for PILs and Tax Variance HST | per kWh | | | | -\$ 0.00009 | 2,000 | -\$ 0.18 | -\$ 0.18 | | | 2,000 | \$ - | \$ 0.18 | | | 2,000 | \$ - | \$ - | | | 2,000 | \$ - | \$ - | |
| Rate Rider for Gain on Sale Named Properties | per kWh | | | | \$ 0.00013 | 2,000 | \$ 0.26 | \$ 0.26 | | \$ 0.00013 | 2,000 | \$ 0.26 | \$ - | 0.00% | \$ 0.00013 | 2,000 | \$ 0.26 | \$ - | 0.00% | \$ 0.00013 | 2,000 | \$ 0.26 | \$ - | 0.00% |
| Rate Rider for Hydro One Capital Contributions Variance | per kWh | | | | \$ 0.00003 | 2,000 | \$ 0.06 | \$ 0.06 | | \$ 0.00003 | 2,000 | \$ 0.06 | \$ - | 0.00% | \$ 0.00003 | 2,000 | \$ 0.06 | \$ - | 0.00% | \$ 0.00003 | 2,000 | \$ 0.06 | \$ - | 0.00% |
| Rate Rider for Residual RARA | per kWh | | | | -\$ 0.00009 | 2,000 | -\$ 0.18 | -\$ 0.18 | | | 2,000 | \$ - | \$ 0.18 | | | 2,000 | \$ - | \$ - | | | 2,000 | \$ - | \$ - | |
| Rate Rider for LRAMVA | per kWh | | | | \$ 0.00056 | 2,000 | \$ 1.12 | \$ 1.12 | | | 2,000 | \$ - | -\$ 1.12 | | | 2,000 | \$ - | \$ - | | | 2,000 | \$ - | \$ - | |
| Rate Rider for IFRS - 2014 Derecognition | per kWh | | | | \$ 0.00049 | 2,000 | \$ 0.98 | \$ 0.98 | | \$ 0.00049 | 2,000 | \$ 0.98 | \$ - | 0.00% | \$ 0.00049 | 2,000 | \$ 0.98 | \$ - | 0.00% | \$ 0.00049 | 2,000 | \$ 0.98 | \$ - | 0.00% |
| Rate Rider for POEB - Tax Savings | per kWh | | | | -\$ 0.00051 | 2,000 | -\$ 1.02 | -\$ 1.02 | | -\$ 0.00051 | 2,000 | -\$ 1.02 | \$ - | 0.00% | -\$ 0.00051 | 2,000 | -\$ 1.02 | \$ - | 0.00% | | 2,000 | \$ - | \$ 1.02 | |
| Rate Rider for Operations Center Consolidation Plan Sharing | per kWh | | | | -\$ 0.00156 | 2,000 | -\$ 3.12 | -\$ 3.12 | | -\$ 0.00156 | 2,000 | -\$ 3.12 | \$ - | 0.00% | -\$ 0.00156 | 2,000 | -\$ 3.12 | \$ - | 0.00% | | 2,000 | \$ - | \$ 3.12 | |
| Sub-Total A (excluding pass through) | | | | \$ 76.26 | | | \$ 96.00 | \$ 19.74 | 25.89% | | | \$ 102.41 | \$ 6.41 | 6.68% | | | \$ 102.66 | \$ 0.25 | 0.24% | | | \$ 111.45 | \$ 8.79 | 8.56% |
| Rate Rider for Low Voltage Variance | per kWh | | | | \$ 0.00006 | 2,000 | \$ 0.12 | \$ 0.12 | | | 2,000 | \$ - | -\$ 0.12 | | | 2,000 | \$ - | \$ - | | | 2,000 | \$ - | \$ - | |
| Line Losses on Cost of Power | per kWh | \$ 0.1077 | 75 | \$ 8.10 | \$ 0.1077 | 75 | \$ 8.10 | \$ - | 0.00% | \$ 0.1077 | 75 | \$ 8.10 | \$ - | 0.00% | \$ 0.1077 | 75 | \$ 8.10 | \$ - | 0.00% | \$ 0.1077 | 75 | \$ 8.10 | \$ - | 0.00% |
| Rate Rider for Smart Metering Entity Charge | per 30 days | \$ 0.78 | 1 | \$ 0.78 | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | \$ 0.78 | 1 | \$ 0.78 | \$ - | 0.00% | | 1 | \$ - | -\$ 0.78 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 85.14 | | | \$ 105.00 | \$ 19.86 | 23.33% | | | \$ 111.29 | \$ 6.29 | 5.99% | | | \$ 111.54 | \$ 0.25 | 0.22% | | | \$ 119.55 | \$ 8.01 | 7.18% |
| RTSR - Network | per kWh | \$ 0.00780 | 2,075 | \$ 16.19 | \$ 0.00780 | 2,075 | \$ 16.19 | \$ - | 0.00% | \$ 0.00780 | 2,075 | \$ 16.19 | \$ - | 0.00% | \$ 0.00780 | 2,075 | \$ 16.19 | \$ - | 0.00% | \$ 0.00780 | 2,075 | \$ 16.19 | \$ - | 0.00% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.00505 | 2,075 | \$ 10.48 | \$ 0.00505 | 2,075 | \$ 10.48 | \$ - | 0.00% | \$ 0.00505 | 2,075 | \$ 10.48 | \$ - | 0.00% | \$ 0.00505 | 2,075 | \$ 10.48 | \$ - | 0.00% | \$ 0.00505 | 2,075 | \$ 10.48 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 111.80 | | | \$ 131.66 | \$ 19.86 | 17.76% | | | \$ 137.95 | \$ 6.29 | 4.78% | | | \$ 138.20 | \$ 0.25 | 0.18% | | | \$ 146.21 | \$ 8.01 | 5.80% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 2,075 | \$ 9.13 | \$ 0.0044 | 2,075 | \$ 9.13 | \$ - | 0.00% | \$ 0.0044 | 2,075 | \$ 9.13 | \$ - | 0.00% | \$ 0.0044 | 2,075 | \$ 9.13 | \$ - | 0.00% | \$ 0.0044 | 2,075 | \$ 9.13 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 2,075 | \$ 2.70 | \$ 0.0013 | 2,075 | \$ 2.70 | \$ - | 0.00% | \$ 0.0013 | 2,075 | \$ 2.70 | \$ - | 0.00% | \$ 0.0013 | 2,075 | \$ 2.70 | \$ - | 0.00% | \$ 0.0013 | 2,075 | \$ 2.70 | \$ - | 0.00% |
| Standard Supply Service Charge | per 30 days | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 2,000 | \$ 14.00 | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0830 | 1,280 | \$ 106.24 | \$ 0.0830 | 1,280 | \$ 106.24 | \$ - | 0.00% | \$ 0.0830 | 1,280 | \$ 106.24 | \$ - | 0.00% | \$ 0.0830 | 1,280 | \$ 106.24 | \$ - | 0.00% | \$ 0.0830 | 1,280 | \$ 106.24 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1280 | 360 | \$ 46.08 | \$ 0.1280 | 360 | \$ 46.08 | \$ - | 0.00% | \$ 0.1280 | 360 | \$ 46.08 | \$ - | 0.00% | \$ 0.1280 | 360 | \$ 46.08 | \$ - | 0.00% | \$ 0.1280 | 360 | \$ 46.08 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1750 | 360 | \$ 63.00 | \$ 0.1750 | 360 | \$ 63.00 | \$ - | 0.00% | \$ 0.1750 | 360 | \$ 63.00 | \$ - | 0.00% | \$ 0.1750 | 360 | \$ 63.00 | \$ - | 0.00% | \$ 0.1750 | 360 | \$ 63.00 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0990 | 600 | \$ 59.40 | \$ 0.0990 | 600 | \$ 59.40 | \$ - | 0.00% | \$ 0.0990 | 600 | \$ 59.40 | \$ - | 0.00% | \$ 0.0990 | 600 | \$ 59.40 | \$ - | 0.00% | \$ 0.0990 | 600 | \$ 59.40 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1160 | 1,400 | \$ 162.40 | \$ 0.1160 | 1,400 | \$ 162.40 | \$ - | 0.00% | \$ 0.1160 | 1,400 | \$ 162.40 | \$ - | 0.00% | \$ 0.1160 | 1,400 | \$ 162.40 | \$ - | 0.00% | \$ 0.1160 | 1,400 | \$ 162.40 | \$ - | 0.00% |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 353.20 | | | \$ 373.06 | \$ 19.86 | 5.62% | | | \$ 379.35 | \$ 6.29 | 1.69% | | | \$ 379.60 | \$ 0.25 | 0.07% | | | \$ 387.61 | \$ 8.01 | 2.11% |
| HST | | 13% | | \$ 45.92 | 13% | | \$ 48.50 | \$ 2.58 | 5.62% | 13% | | \$ 49.32 | \$ 0.82 | 1.69% | 13% | | \$ 49.35 | \$ 0.03 | 0.07% | 13% | | \$ 50.39 | \$ 1.04 | 2.11% |
| Total Bill (including HST) | | | | \$ 399.12 | | | \$ 421.56 | \$ 22.44 | 5.62% | | | \$ 428.67 | \$ 7.11 | 1.69% | | | \$ 428.95 | \$ 0.28 | 0.07% | | | \$ 438.00 | \$ 9.05 | 2.11% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 39.91 | | | \$ - | \$ 39.91 | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 359.21 | | | \$ 421.56 | \$ 62.35 | 17.36% | | | \$ 428.67 | \$ 7.11 | 1.69% | | | \$ 428.95 | \$ 0.28 | 0.07% | | | \$ 438.00 | \$ 9.05 | 2.11% |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Bill on RPP (before Taxes) | | | | \$ 359.68 | | | \$ 379.54 | \$ 19.86 | 5.52% | | | \$ 385.83 | \$ 6.29 | 1.66% | | | \$ 386.08 | \$ 0.25 | 0.06% | | | \$ 394.09 | \$ 8.01 | 2.07% |
| HST | | 13% | | \$ 46.76 | 13% | | \$ 49.34 | \$ 2.58 | 5.52% | 13% | | \$ 50.16 | \$ 0.82 | 1.66% | 13% | | \$ 50.19 | \$ 0.03 | 0.06% | 13% | | \$ 51.23 | \$ 1.04 | 2.07% |
| Total Bill (including HST) | | | | \$ 406.44 | | | \$ 428.88 | \$ 22.44 | 5.52% | | | \$ 435.99 | \$ 7.11 | 1.66% | | | \$ 436.27 | \$ 0.28 | 0.06% | | | \$ 445.32 | \$ 9.05 | 2.07% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 40.64 | | | \$ - | \$ 40.64 | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 365.80 | | | \$ 428.88 | \$ 63.08 | 17.24% | | | \$ 435.99 | \$ 7.11 | 1.66% | | | \$ 436.27 | \$ 0.28 | 0.06% | | | \$ 445.32 | \$ 9.05 | 2.07% |
| | | | | | | | | | | | | | | | | | | | | | | | | |

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 50 TO 999 kW SERVICE

TOU / non-TOU: non-TOU

| Consumption | | 349 | | kW | | 388 | | kVA | | May 1 - October 31 | | November 1 - April 30 (Select this radio button for applications filed after Oct 31) | | 150,000 | | kWh | | | | | | | | | |
|---|------------------------|-----------|-------------|---------------|------------|--------------|--------------|-----------|---------------|--------------------|--------------|--|-----------|---------------|------------|--------------|--------------|-----------|---------------|------------|--------------|--------------|-----------|-------|--|
| | | 349 | | kW | | 388 | | kVA | | May 1 - October 31 | | November 1 - April 30 (Select this radio button for applications filed after Oct 31) | | 150,000 | | kWh | | | | | | | | | |
| | | 349 | | kW | | 388 | | kVA | | May 1 - October 31 | | November 1 - April 30 (Select this radio button for applications filed after Oct 31) | | 150,000 | | kWh | | | | | | | | | |
| Charge Unit | Current Board-Approved | | | 2016 Proposed | | | Impact | | 2017 Proposed | | | Impact | | 2018 Proposed | | | Impact | | 2019 Proposed | | | Impact | | | |
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | | |
| Service Charge | per 30 days | \$ 36.29 | 1 | \$ 36.29 | \$ 44.37 | 1 | \$ 44.37 | \$ 8.08 | 22.27% | \$ 47.83 | 1 | \$ 47.83 | \$ 3.46 | 7.80% | \$ 50.78 | 1 | \$ 50.78 | \$ 2.95 | 6.17% | \$ 53.12 | 1 | \$ 53.12 | \$ 2.34 | 4.61% | |
| Rate Rider for Recovery of 2008-2010 Smart Meter Costs | per 30 days | \$ 18.79 | 1 | \$ 18.79 | \$ 18.79 | 1 | \$ 18.79 | \$ - | 0.00% | \$ 18.79 | 1 | \$ 18.79 | \$ - | 0.00% | \$ 18.79 | 1 | \$ 18.79 | \$ - | 0.00% | \$ 18.79 | 1 | \$ 18.79 | \$ - | 0.00% | |
| Rate Rider for Recovery of 2015 Foregone Revenue | per 30 days | | | | \$ 1.07 | 1 | \$ 1.07 | \$ 1.07 | | \$ 1.07 | 1 | \$ 1.07 | \$ - | 0.00% | \$ 1.07 | 1 | \$ 1.07 | \$ - | 0.00% | \$ 1.07 | 1 | \$ 1.07 | \$ - | 0.00% | |
| Rate Rider for Recovery of 2016 Foregone Revenue | per 30 days | | | | \$ 0.33 | 1 | \$ 0.33 | \$ 0.33 | | \$ 0.33 | 1 | \$ 0.33 | \$ - | 0.00% | \$ 0.33 | 1 | \$ 0.33 | \$ - | 0.00% | \$ 0.33 | 1 | \$ 0.33 | \$ - | 0.00% | |
| Rate Rider for Stranded Meters Disposition | per 30 days | | | | \$ 4.64 | 1 | \$ 4.64 | \$ 4.64 | | \$ 4.64 | 1 | \$ 4.64 | \$ - | 0.00% | \$ 4.64 | 1 | \$ 4.64 | \$ - | 0.00% | \$ 4.64 | 1 | \$ 4.64 | \$ - | 0.00% | |
| Distribution Volumetric Rate | per kVA | \$ 5.7116 | 388 | \$ 2,216.10 | \$ 6.9834 | 388 | \$ 2,709.56 | \$ 493.46 | 22.27% | \$ 7.5281 | 388 | \$ 2,920.90 | \$ 211.34 | 7.80% | \$ 7.9926 | 388 | \$ 3,101.13 | \$ 180.23 | 6.17% | \$ 8.3611 | 388 | \$ 3,244.11 | \$ 142.98 | 4.61% | |
| Rate Rider for Recovery of 2015 Foregone Revenue | per kVA | | | | \$ 0.1750 | 388 | \$ 67.90 | \$ 67.90 | | \$ 0.1750 | 388 | \$ 67.90 | \$ - | 0.00% | \$ 0.1750 | 388 | \$ 67.90 | \$ - | 0.00% | \$ 0.1750 | 388 | \$ 67.90 | \$ - | 0.00% | |
| Rate Rider for Recovery of 2016 Foregone Revenue | per kVA | | | | \$ 0.0534 | 388 | \$ 20.72 | \$ 20.72 | | \$ 0.0534 | 388 | \$ 20.72 | \$ - | 0.00% | \$ 0.0534 | 388 | \$ 20.72 | \$ - | 0.00% | \$ 0.0534 | 388 | \$ 20.72 | \$ - | 0.00% | |
| Rate Rider for PILs and Tax Variance | per kVA | | | | -\$ 0.0292 | 388 | -\$ 11.33 | -\$ 11.33 | | | 388 | \$ - | \$ 11.33 | | | 388 | \$ - | \$ - | | | 388 | \$ - | \$ - | | |
| Rate Rider for PILs and Tax Variance HST | per kVA | | | | -\$ 0.0138 | 388 | -\$ 5.35 | -\$ 5.35 | | | 388 | \$ - | \$ 5.35 | | | 388 | \$ - | \$ - | | | 388 | \$ - | \$ - | | |
| Rate Rider for Gain on Sale Named Properties | per kVA | | | | \$ 0.0114 | 388 | \$ 4.42 | \$ 4.42 | | \$ 0.01140 | 388 | \$ 4.42 | \$ - | 0.00% | \$ 0.01140 | 388 | \$ 4.42 | \$ - | 0.00% | \$ 0.01140 | 388 | \$ 4.42 | \$ - | 0.00% | |
| Rate Rider for Hydro One Capital Contributions Variance | per kVA | | | | \$ 0.0047 | 388 | \$ 1.82 | \$ 1.82 | | \$ 0.00470 | 388 | \$ 1.82 | \$ - | 0.00% | \$ 0.00470 | 388 | \$ 1.82 | \$ - | 0.00% | \$ 0.00470 | 388 | \$ 1.82 | \$ - | 0.00% | |
| Rate Rider for Residual RARA | per kVA | | | | -\$ 0.0354 | 388 | -\$ 13.74 | -\$ 13.74 | | | 388 | \$ - | \$ 13.74 | | | 388 | \$ - | \$ - | | | 388 | \$ - | \$ - | | |
| Rate Rider for LRAMVA | per kVA | | | | \$ 0.1286 | 388 | \$ 49.90 | \$ 49.90 | | | 388 | \$ - | -\$ 49.90 | | | 388 | \$ - | \$ - | | | 388 | \$ - | \$ - | | |
| Rate Rider for IFRS - 2014 Derecognition | per kVA | | | | \$ 0.0781 | 388 | \$ 30.30 | \$ 30.30 | | \$ 0.0781 | 388 | \$ 30.30 | \$ - | 0.00% | \$ 0.0781 | 388 | \$ 30.30 | \$ - | 0.00% | \$ 0.0781 | 388 | \$ 30.30 | \$ - | 0.00% | |
| Rate Rider for POEB - Tax Savings | per kVA | | | | -\$ 0.0814 | 388 | -\$ 31.58 | -\$ 31.58 | | -\$ 0.0814 | 388 | -\$ 31.58 | \$ - | 0.00% | -\$ 0.0814 | 388 | -\$ 31.58 | \$ - | 0.00% | | 388 | \$ - | \$ 31.58 | | |
| Rate Rider for Operations Center Consolidation Plan Sharing | per kVA | | | | -\$ 0.2512 | 388 | -\$ 97.47 | -\$ 97.47 | | -\$ 0.2512 | 388 | -\$ 97.47 | \$ - | 0.00% | -\$ 0.2512 | 388 | -\$ 97.47 | \$ - | 0.00% | | 388 | \$ - | \$ 97.47 | | |
| Sub-Total A (excluding pass through) | | | | \$ 2,271.18 | | \$ 2,794.36 | \$ 523.18 | 23.04% | | | \$ 2,989.68 | \$ 195.33 | 6.99% | | | \$ 3,154.07 | \$ 164.39 | 5.50% | | | \$ 3,428.44 | \$ 274.37 | 8.70% | | |
| Rate Rider for Low Voltage Variance | per kVA | | | | \$ 0.0225 | 388 | \$ 8.73 | \$ 8.73 | | | 388 | \$ - | -\$ 8.73 | | | 388 | \$ - | \$ - | | | 388 | \$ - | \$ - | | |
| Line Losses on Cost of Power | per kWh | \$ 0.1160 | 5,640 | \$ 654.24 | \$ 0.1160 | 5,640 | \$ 654.24 | \$ - | 0.00% | \$ 0.1160 | 5,640 | \$ 654.24 | \$ - | 0.00% | \$ 0.1160 | 5,640 | \$ 654.24 | \$ - | 0.00% | \$ 0.1160 | 5,640 | \$ 654.24 | \$ - | 0.00% | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 2,925.42 | | \$ 3,457.33 | \$ 531.91 | 18.18% | | | \$ 3,643.92 | \$ 186.60 | 5.40% | | | \$ 3,808.31 | \$ 164.39 | 4.51% | | | \$ 4,082.68 | \$ 274.37 | 7.20% | | |
| RTSR - Network | per kW | \$ 2.7917 | 349 | \$ 974.30 | \$ 2.7917 | 349 | \$ 974.30 | \$ - | 0.00% | \$ 2.7917 | 349 | \$ 974.30 | \$ - | 0.00% | \$ 2.7917 | 349 | \$ 974.30 | \$ - | 0.00% | \$ 2.7917 | 349 | \$ 974.30 | \$ - | 0.00% | |
| RTSR - Line and Transformation Connection | per kW | \$ 1.9253 | 349 | \$ 671.93 | \$ 1.9253 | 349 | \$ 671.93 | \$ - | 0.00% | \$ 1.9253 | 349 | \$ 671.93 | \$ - | 0.00% | \$ 1.9253 | 349 | \$ 671.93 | \$ - | 0.00% | \$ 1.9253 | 349 | \$ 671.93 | \$ - | 0.00% | |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 4,571.65 | | \$ 5,103.56 | \$ 531.91 | 11.63% | | | \$ 5,290.16 | \$ 186.60 | 3.66% | | | \$ 5,454.54 | \$ 164.39 | 3.11% | | | \$ 5,728.91 | \$ 274.37 | 5.03% | | |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 155,640 | \$ 684.82 | \$ 0.0044 | 155,640 | \$ 684.82 | \$ - | 0.00% | \$ 0.0044 | 155,640 | \$ 684.82 | \$ - | 0.00% | \$ 0.0044 | 155,640 | \$ 684.82 | \$ - | 0.00% | \$ 0.0044 | 155,640 | \$ 684.82 | \$ - | 0.00% | |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 155,640 | \$ 202.33 | \$ 0.0013 | 155,640 | \$ 202.33 | \$ - | 0.00% | \$ 0.0013 | 155,640 | \$ 202.33 | \$ - | 0.00% | \$ 0.0013 | 155,640 | \$ 202.33 | \$ - | 0.00% | \$ 0.0013 | 155,640 | \$ 202.33 | \$ - | 0.00% | |
| Standard Supply Service Charge | per 30 days | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 150,000 | \$ 1,050.00 | \$ 0.0070 | 150,000 | \$ 1,050.00 | \$ - | 0.00% | \$ 0.0070 | 150,000 | \$ 1,050.00 | \$ - | 0.00% | \$ 0.0070 | 150,000 | \$ 1,050.00 | \$ - | 0.00% | \$ 0.0070 | 150,000 | \$ 1,050.00 | \$ - | 0.00% | |
| TOU - Off Peak | per kWh | \$ 0.0830 | 96,000 | \$ 7,968.00 | \$ 0.0830 | 96,000 | \$ 7,968.00 | \$ - | 0.00% | \$ 0.0830 | 96,000 | \$ 7,968.00 | \$ - | 0.00% | \$ 0.0830 | 96,000 | \$ 7,968.00 | \$ - | 0.00% | \$ 0.0830 | 96,000 | \$ 7,968.00 | \$ - | 0.00% | |
| TOU - Mid Peak | per kWh | \$ 0.1280 | 27,000 | \$ 3,456.00 | \$ 0.1280 | 27,000 | \$ 3,456.00 | \$ - | 0.00% | \$ 0.1280 | 27,000 | \$ 3,456.00 | \$ - | 0.00% | \$ 0.1280 | 27,000 | \$ 3,456.00 | \$ - | 0.00% | \$ 0.1280 | 27,000 | \$ 3,456.00 | \$ - | 0.00% | |
| TOU - On Peak | per kWh | \$ 0.1750 | 27,000 | \$ 4,725.00 | \$ 0.1750 | 27,000 | \$ 4,725.00 | \$ - | 0.00% | \$ 0.1750 | 27,000 | \$ 4,725.00 | \$ - | 0.00% | \$ 0.1750 | 27,000 | \$ 4,725.00 | \$ - | 0.00% | \$ 0.1750 | 27,000 | \$ 4,725.00 | \$ - | 0.00% | |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0990 | 750 | \$ 74.25 | \$ 0.0990 | 750 | \$ 74.25 | \$ - | 0.00% | \$ 0.0990 | 750 | \$ 74.25 | \$ - | 0.00% | \$ 0.0990 | 750 | \$ 74.25 | \$ - | 0.00% | \$ 0.0990 | 750 | \$ 74.25 | \$ - | 0.00% | |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1160 | 149,250 | \$ 17,313.00 | \$ 0.1160 | 149,250 | \$ 17,313.00 | \$ - | 0.00% | \$ 0.1160 | 149,250 | \$ 17,313.00 | \$ - | 0.00% | \$ 0.1160 | 149,250 | \$ 17,313.00 | \$ - | 0.00% | \$ 0.1160 | 149,250 | \$ 17,313.00 | \$ - | 0.00% | |
| Total Bill on TOU (before Taxes) | | | | \$ 22,658.05 | | \$ 23,189.96 | \$ 531.91 | 2.35% | | | \$ 23,376.55 | \$ 186.60 | 0.80% | | | \$ 23,540.94 | \$ 164.39 | 0.70% | | | \$ 23,815.31 | \$ 274.37 | 1.17% | | |
| HST | | 13% | | \$ 2,945.55 | 13% | \$ 3,014.69 | \$ 69.15 | 2.35% | 13% | | \$ 3,038.95 | \$ 24.26 | 0.80% | 13% | | \$ 3,060.32 | \$ 21.37 | 0.70% | 13% | | \$ 3,095.99 | \$ 35.67 | 1.17% | | |
| Total Bill (including HST) | | | | \$ 25,603.60 | | \$ 26,204.65 | \$ 601.05 | 2.35% | | | \$ 26,415.51 | \$ 210.85 | 0.80% | | | \$ 26,601.26 | \$ 185.76 | 0.70% | | | \$ 26,911.30 | \$ 310.03 | 1.17% | | |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | |
| Total Bill on TOU (including OCEB) | | | | \$ 25,603.60 | | \$ 26,204.65 | \$ 601.05 | 2.35% | | | \$ 26,415.51 | \$ 210.85 | 0.80% | | | \$ 26,601.26 | \$ 185.76 | 0.70% | | | \$ 26,911.30 | \$ 310.03 | 1.17% | | |
| Total Bill on RPP (before Taxes) | | | | \$ 23,896.30 | | \$ 24,428.21 | \$ 531.91 | 2.23% | | | \$ 24,614.80 | \$ 186.60 | 0.76% | | | \$ 24,779.19 | \$ 164.39 | 0.67% | | | \$ 25,053.56 | \$ 274.37 | 1.11% | | |
| HST | | 13% | | \$ 3,106.52 | 13% | \$ 3,175.67 | \$ 69.15 | 2.23% | 13% | | \$ 3,199.92 | \$ 24.26 | 0.76% | 13% | | \$ 3,221.29 | \$ 21.37 | 0.67% | 13% | | \$ 3,256.96 | \$ 35.67 | 1.11% | | |
| Total Bill (including HST) | | | | \$ 27,002.82 | | \$ 27,603.87 | \$ 601.05 | 2.23% | | | \$ 27,814.73 | \$ 210.85 | 0.76% | | | \$ 28,000.48 | \$ 185.76 | 0.67% | | | \$ 28,310.52 | \$ 310.03 | 1.11% | | |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | |
| Total Bill on RPP (including OCEB) | | | | \$ 27,002.82 | | \$ 27,603.87 | \$ 601.05 | 2.23% | | | \$ 27,814.73 | \$ 210.85 | 0.76% | | | \$ 28,000.48 | \$ 185.76 | 0.67% | | | \$ 28,310.52 | \$ 310.03 | 1.11% | | |
| Loss Factor (%) | | | | 3.76% | | 3.76% | | | | | 3.76% | | | | | 3.76% | | | | | 3.76% | | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE

TOU / non-TOU: non-TOU

| Consumption | | 1,600 kW | | 1,778 kVA | | 800,000 kWh | | May 1 - October 31 | | November 1 - April 30 (Select this radio button for applications filed after Oct 31) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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Appendix 2-W
Bill Impacts

Customer Class: LARGE USE SERVICE

TOU / non-TOU: non-TOU

| Consumption | | 8,491 kW | | 9,434 kVA | | May 1 - October 31 | | November 1 - April 30 (Select this radio button for applications filed after Oct 31) | | | | | | | | | | | | | | | | |
|---|-------------|------------------------|-----------|---------------|---------------|--------------------|---------------|--|----------|---------------|-----------|---------------|-------------|----------|---------------|-----------|---------------|-------------|----------|---------------|-----------|---------------|-------------|----------|
| | | 4,500,000 kWh | | | | | | | | | | | | | | | | | | | | | | |
| | | Current Board-Approved | | | 2016 Proposed | | | Impact | | 2017 Proposed | | | Impact | | 2018 Proposed | | | Impact | | 2019 Proposed | | | Impact | |
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Service Charge | per 30 days | \$ 3,071.47 | 1 | \$ 3,071.47 | \$ 3,738.35 | 1 | \$ 3,738.35 | \$ 666.88 | 21.71% | \$ 4,029.94 | 1 | \$ 4,029.94 | \$ 291.59 | 7.80% | \$ 4,278.59 | 1 | \$ 4,278.59 | \$ 248.65 | 6.17% | \$ 4,475.83 | 1 | \$ 4,475.83 | \$ 197.24 | 4.61% |
| Rate Rider for Recovery of 2015 Foregone Revenue | per 30 days | | | | \$ 90.17 | 1 | \$ 90.17 | \$ 90.17 | | \$ 90.17 | 1 | \$ 90.17 | \$ - | 0.00% | \$ 90.17 | 1 | \$ 90.17 | \$ - | 0.00% | \$ 90.17 | 1 | \$ 90.17 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per 30 days | | | | \$ 26.93 | 1 | \$ 26.93 | \$ 26.93 | | \$ 26.93 | 1 | \$ 26.93 | \$ - | 0.00% | \$ 26.93 | 1 | \$ 26.93 | \$ - | 0.00% | \$ 26.93 | 1 | \$ 26.93 | \$ - | 0.00% |
| Distribution Volumetric Rate | per kVA | \$ 4.8388 | 9,434 | \$ 45,649.24 | \$ 5.8894 | 9,434 | \$ 55,560.60 | \$ 9,911.36 | 21.71% | \$ 6.3488 | 9,434 | \$ 59,894.58 | \$ 4,333.98 | 7.80% | \$ 6.7405 | 9,434 | \$ 63,589.88 | \$ 3,695.30 | 6.17% | \$ 7.0512 | 9,434 | \$ 66,521.02 | \$ 2,931.14 | 4.61% |
| Rate Rider for Recovery of 2015 Foregone Revenue | per kVA | | | | \$ 0.1452 | 9,434 | \$ 1,369.82 | \$ 1,369.82 | | \$ 0.1452 | 9,434 | \$ 1,369.82 | \$ - | 0.00% | \$ 0.1452 | 9,434 | \$ 1,369.82 | \$ - | 0.00% | \$ 0.1452 | 9,434 | \$ 1,369.82 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per kVA | | | | \$ 0.0434 | 9,434 | \$ 409.44 | \$ 409.44 | | \$ 0.0434 | 9,434 | \$ 409.44 | \$ - | 0.00% | \$ 0.0434 | 9,434 | \$ 409.44 | \$ - | 0.00% | \$ 0.0434 | 9,434 | \$ 409.44 | \$ - | 0.00% |
| Rate Rider for PILs and Tax Variance | per kVA | | | | -\$ 0.0241 | 9,434 | -\$ 227.36 | -\$ 227.36 | | | 9,434 | \$ - | \$ 227.36 | | | 9,434 | \$ - | \$ - | | | 9,434 | \$ - | \$ - | |
| Rate Rider for PILs and Tax Variance HST | per kVA | | | | -\$ 0.0114 | 9,434 | -\$ 107.55 | -\$ 107.55 | | | 9,434 | \$ - | \$ 107.55 | | | 9,434 | \$ - | \$ - | | | 9,434 | \$ - | \$ - | |
| Rate Rider for Gain on Sale Named Properties | per kVA | | | | \$ 0.0044 | 9,434 | \$ 41.51 | \$ 41.51 | | \$ 0.0044 | 9,434 | \$ 41.51 | \$ - | 0.00% | \$ 0.0044 | 9,434 | \$ 41.51 | \$ - | 0.00% | \$ 0.0044 | 9,434 | \$ 41.51 | \$ - | 0.00% |
| Rate Rider for Hydro One Capital Contributions Variance | per kVA | | | | \$ 0.0039 | 9,434 | \$ 36.79 | \$ 36.79 | | \$ 0.0039 | 9,434 | \$ 36.79 | \$ - | 0.00% | \$ 0.0039 | 9,434 | \$ 36.79 | \$ - | 0.00% | \$ 0.0039 | 9,434 | \$ 36.79 | \$ - | 0.00% |
| Rate Rider for Residual RARA | per kVA | | | | -\$ 0.0423 | 9,434 | -\$ 399.06 | -\$ 399.06 | | | 9,434 | \$ - | \$ 399.06 | | | 9,434 | \$ - | \$ - | | | 9,434 | \$ - | \$ - | |
| Rate Rider for LRAMVA | per kVA | | | | -\$ 0.0223 | 9,434 | -\$ 210.38 | -\$ 210.38 | | | 9,434 | \$ - | \$ 210.38 | | | 9,434 | \$ - | \$ - | | | 9,434 | \$ - | \$ - | |
| Rate Rider for IFRS - 2014 Derecognition | per kVA | | | | \$ 0.0648 | 9,434 | \$ 611.32 | \$ 611.32 | | \$ 0.0648 | 9,434 | \$ 611.32 | \$ - | 0.00% | \$ 0.0648 | 9,434 | \$ 611.32 | \$ - | 0.00% | \$ 0.0648 | 9,434 | \$ 611.32 | \$ - | 0.00% |
| Rate Rider for POEB - Tax Savings | per kVA | | | | -\$ 0.0675 | 9,434 | -\$ 636.80 | -\$ 636.80 | | -\$ 0.0675 | 9,434 | -\$ 636.80 | \$ - | 0.00% | -\$ 0.0675 | 9,434 | -\$ 636.80 | \$ - | 0.00% | | 9,434 | \$ - | \$ 636.80 | |
| Rate Rider for Operations Center Consolidation Plan Sharing | per kVA | | | | -\$ 0.2084 | 9,434 | -\$ 1,966.05 | -\$ 1,966.05 | | -\$ 0.2084 | 9,434 | -\$ 1,966.05 | \$ - | 0.00% | -\$ 0.2084 | 9,434 | -\$ 1,966.05 | \$ - | 0.00% | | 9,434 | \$ - | \$ 1,966.05 | |
| Sub-Total A (excluding pass through) | | | | \$ 48,720.71 | | | \$ 58,337.74 | \$ 9,617.03 | 19.74% | | | \$ 63,907.66 | \$ 5,569.91 | 9.55% | | | \$ 67,851.60 | \$ 3,943.95 | 6.17% | | | \$ 73,582.83 | \$ 5,731.22 | 8.45% |
| Rate Rider for Low Voltage Variance | per kVA | | | | \$ 0.0261 | 9,434 | \$ 246.23 | \$ 246.23 | | | 9,434 | \$ - | -\$ 246.23 | | | 9,434 | \$ - | \$ - | | | 9,434 | \$ - | \$ - | |
| Line Losses on Cost of Power | per kWh | \$ 0.1160 | 84,150 | \$ 9,761.40 | \$ 0.1160 | 84,150 | \$ 9,761.40 | \$ - | 0.00% | \$ 0.1160 | 84,150 | \$ 9,761.40 | \$ - | 0.00% | \$ 0.1160 | 84,150 | \$ 9,761.40 | \$ - | 0.00% | \$ 0.1160 | 84,150 | \$ 9,761.40 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 58,482.11 | | | \$ 68,345.37 | \$ 9,863.26 | 16.87% | | | \$ 73,669.06 | \$ 5,323.69 | 7.79% | | | \$ 77,613.00 | \$ 3,943.95 | 5.35% | | | \$ 83,344.23 | \$ 5,731.22 | 7.38% |
| RTSR - Network | per kW | \$ 3.0747 | 8,491 | \$ 26,107.28 | \$ 3.0747 | 8,491 | \$ 26,107.28 | \$ - | 0.00% | \$ 3.0747 | 8,491 | \$ 26,107.28 | \$ - | 0.00% | \$ 3.0747 | 8,491 | \$ 26,107.28 | \$ - | 0.00% | \$ 3.0747 | 8,491 | \$ 26,107.28 | \$ - | 0.00% |
| RTSR - Line and Transformation Connection | per kW | \$ 2.1369 | 8,491 | \$ 18,144.42 | \$ 2.1369 | 8,491 | \$ 18,144.42 | \$ - | 0.00% | \$ 2.1369 | 8,491 | \$ 18,144.42 | \$ - | 0.00% | \$ 2.1369 | 8,491 | \$ 18,144.42 | \$ - | 0.00% | \$ 2.1369 | 8,491 | \$ 18,144.42 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 102,733.80 | | | \$ 112,597.07 | \$ 9,863.26 | 9.60% | | | \$ 117,920.75 | \$ 5,323.69 | 4.73% | | | \$ 121,864.70 | \$ 3,943.95 | 3.34% | | | \$ 127,595.92 | \$ 5,731.22 | 4.70% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 4,584,150 | \$ 20,170.26 | \$ 0.0044 | 4,584,150 | \$ 20,170.26 | \$ - | 0.00% | \$ 0.0044 | 4,584,150 | \$ 20,170.26 | \$ - | 0.00% | \$ 0.0044 | 4,584,150 | \$ 20,170.26 | \$ - | 0.00% | \$ 0.0044 | 4,584,150 | \$ 20,170.26 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 4,584,150 | \$ 5,959.40 | \$ 0.0013 | 4,584,150 | \$ 5,959.40 | \$ - | 0.00% | \$ 0.0013 | 4,584,150 | \$ 5,959.40 | \$ - | 0.00% | \$ 0.0013 | 4,584,150 | \$ 5,959.40 | \$ - | 0.00% | \$ 0.0013 | 4,584,150 | \$ 5,959.40 | \$ - | 0.00% |
| Standard Supply Service Charge | per 30 days | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 4,500,000 | \$ 31,500.00 | \$ 0.0070 | 4,500,000 | \$ 31,500.00 | \$ - | 0.00% | \$ 0.0070 | 4,500,000 | \$ 31,500.00 | \$ - | 0.00% | \$ 0.0070 | 4,500,000 | \$ 31,500.00 | \$ - | 0.00% | \$ 0.0070 | 4,500,000 | \$ 31,500.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0830 | 2,880,000 | \$ 239,040.00 | \$ 0.0830 | 2,880,000 | \$ 239,040.00 | \$ - | 0.00% | \$ 0.0830 | 2,880,000 | \$ 239,040.00 | \$ - | 0.00% | \$ 0.0830 | 2,880,000 | \$ 239,040.00 | \$ - | 0.00% | \$ 0.0830 | 2,880,000 | \$ 239,040.00 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1280 | 810,000 | \$ 103,680.00 | \$ 0.1280 | 810,000 | \$ 103,680.00 | \$ - | 0.00% | \$ 0.1280 | 810,000 | \$ 103,680.00 | \$ - | 0.00% | \$ 0.1280 | 810,000 | \$ 103,680.00 | \$ - | 0.00% | \$ 0.1280 | 810,000 | \$ 103,680.00 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1750 | 810,000 | \$ 141,750.00 | \$ 0.1750 | 810,000 | \$ 141,750.00 | \$ - | 0.00% | \$ 0.1750 | 810,000 | \$ 141,750.00 | \$ - | 0.00% | \$ 0.1750 | 810,000 | \$ 141,750.00 | \$ - | 0.00% | \$ 0.1750 | 810,000 | \$ 141,750.00 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0990 | 750 | \$ 74.25 | \$ 0.0990 | 750 | \$ 74.25 | \$ - | 0.00% | \$ 0.0990 | 750 | \$ 74.25 | \$ - | 0.00% | \$ 0.0990 | 750 | \$ 74.25 | \$ - | 0.00% | \$ 0.0990 | 750 | \$ 74.25 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1160 | 4,499,250 | \$ 521,913.00 | \$ 0.1160 | 4,499,250 | \$ 521,913.00 | \$ - | 0.00% | \$ 0.1160 | 4,499,250 | \$ 521,913.00 | \$ - | 0.00% | \$ 0.1160 | 4,499,250 | \$ 521,913.00 | \$ - | 0.00% | \$ 0.1160 | 4,499,250 | \$ 521,913.00 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 644,833.71 | | | \$ 654,696.97 | \$ 9,863.26 | 1.53% | | | \$ 660,020.66 | \$ 5,323.69 | 0.81% | | | \$ 663,964.60 | \$ 3,943.95 | 0.60% | | | \$ 669,695.83 | \$ 5,731.22 | 0.86% |
| HST | | 13% | | \$ 83,828.38 | | 13% | \$ 85,110.61 | \$ 1,282.22 | 1.53% | | 13% | \$ 85,802.69 | \$ 692.08 | 0.81% | | 13% | \$ 86,315.40 | \$ 512.71 | 0.60% | | 13% | \$ 87,060.46 | \$ 745.06 | 0.86% |
| Total Bill (including HST) | | | | \$ 728,662.09 | | | \$ 739,807.58 | \$ 11,145.49 | 1.53% | | | \$ 745,823.34 | \$ 6,015.76 | 0.81% | | | \$ 750,280.00 | \$ 4,456.66 | 0.60% | | | \$ 756,756.29 | \$ 6,476.28 | 0.86% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 728,662.09 | | | \$ 739,807.58 | \$ 11,145.49 | 1.53% | | | \$ 745,823.34 | \$ 6,015.76 | 0.81% | | | \$ 750,280.00 | \$ 4,456.66 | 0.60% | | | \$ 756,756.29 | \$ 6,476.28 | 0.86% |
| Total Bill on RPP (before Taxes) | | | | \$ 682,350.96 | | | \$ 692,214.22 | \$ 9,863.26 | 1.45% | | | \$ 697,537.91 | \$ 5,323.69 | 0.77% | | | \$ 701,481.85 | \$ 3,943.95 | 0.57% | | | \$ 707,213.08 | \$ 5,731.22 | 0.82% |
| HST | | 13% | | \$ 88,705.62 | | 13% | \$ 89,987.85 | \$ 1,282.22 | 1.45% | | 13% | \$ 90,679.93 | \$ 692.08 | 0.77% | | 13% | \$ 91,192.64 | \$ 512.71 | 0.57% | | 13% | \$ 91,937.70 | \$ 745.06 | 0.82% |
| Total Bill (including HST) | | | | \$ 771,056.58 | | | \$ 782,202.07 | \$ 11,145.49 | 1.45% | | | \$ 788,217.83 | \$ 6,015.76 | 0.77% | | | \$ 792,674.50 | \$ 4,456.66 | 0.57% | | | \$ 799,150.78 | \$ 6,476.28 | 0.82% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 771,056.58 | | | \$ 782,202.07 | \$ 11,145.49 | 1.45% | | | \$ 788,217.83 | \$ 6,015.76 | 0.77% | | | \$ 792,674.50 | \$ 4,456.66 | 0.57% | | | \$ 799,150.78 | \$ 6,476.28 | 0.82% |
| Loss Factor (%) | | | 1.87% | | | | 1.87% | | | | | 1.87% | | | | | 1.87% | | | | | 1.87% | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: **STREET LIGHTING SERVICE**

TOU / non-TOU: **non-TOU**

Consumption

1 Devices
0.165 kW
0.165 kVA
60 kWh

May 1 - October 31
November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | | Current Board-Approved | | | 2016 Proposed | | | Impact | | 2017 Proposed | | | Impact | | 2018 Proposed | | | Impact | | 2019 Proposed | | | Impact | |
|---|------------------------|------------------------|--------|-------------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Service Charge (per device) | per device per 30 days | \$ 1.32 | 1 | \$ 1.32 | \$ 1.38 | 1 | \$ 1.38 | \$ 0.06 | 4.55% | \$ 1.49 | 1 | \$ 1.49 | \$ 0.11 | 7.97% | \$ 1.58 | 1 | \$ 1.58 | \$ 0.09 | 6.04% | \$ 1.65 | 1 | \$ 1.65 | \$ 0.07 | 4.43% |
| Rate Rider for Recovery of 2015 Foregone Revenue | per device per 30 days | | | | \$ - | - | \$ - | \$ - | | \$ - | 1 | \$ - | \$ - | | \$ - | 1 | \$ - | \$ - | | \$ - | 1 | \$ - | \$ - | |
| Rate Rider for Recovery of 2016 Foregone Revenue | per device per 30 days | | | | \$ - | - | \$ - | \$ - | | \$ - | 1 | \$ - | \$ - | | \$ - | 1 | \$ - | \$ - | | \$ - | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | per kVA | \$ 29.3201 | 0.165 | \$ 4.84 | \$ 30.5897 | 0.165 | \$ 5.05 | \$ 0.21 | 4.33% | \$ 32.9757 | 0.165 | \$ 5.44 | \$ 0.39 | 7.80% | \$ 35.0103 | 0.165 | \$ 5.78 | \$ 0.34 | 6.17% | \$ 36.6243 | 0.165 | \$ 6.04 | \$ 0.27 | 4.61% |
| Rate Rider for Recovery of 2015 Foregone Revenue | per kVA | | | | \$ - | 0.165 | \$ - | \$ - | | \$ - | 0.165 | \$ - | \$ - | | \$ - | 0.165 | \$ - | \$ - | | \$ - | 0.165 | \$ - | \$ - | |
| Rate Rider for Recovery of 2016 Foregone Revenue | per kVA | | | | \$ 0.0547 | 0.165 | \$ 0.01 | \$ 0.01 | | \$ 0.0547 | 0.165 | \$ 0.01 | \$ - | 0.00% | \$ 0.0547 | 0.165 | \$ 0.01 | \$ - | 0.00% | \$ 0.0547 | 0.165 | \$ 0.01 | \$ - | 0.00% |
| Rate Rider for PILs and Tax Variance | per kVA | | | | \$ 0.1926 | 0.165 | -\$ 0.03 | -\$ 0.03 | | | 0.165 | \$ - | \$ 0.03 | | | 0.165 | \$ - | \$ - | | | 0.165 | \$ - | \$ - | |
| Rate Rider for PILs and Tax Variance HST | per kVA | | | | -\$ 0.0911 | 0.165 | -\$ 0.02 | -\$ 0.02 | | | 0.165 | -\$ - | \$ 0.02 | | | 0.165 | \$ - | \$ - | | | 0.165 | \$ - | \$ - | |
| Rate Rider for Gain on Sale Named Properties | per kVA | | | | \$ 0.0741 | 0.165 | \$ 0.01 | \$ 0.01 | | \$ 0.0741 | 0.165 | \$ 0.01 | \$ - | 0.00% | \$ 0.0741 | 0.165 | \$ 0.01 | \$ - | 0.00% | \$ 0.0741 | 0.165 | \$ 0.01 | \$ - | 0.00% |
| Rate Rider for Hydro One Capital Contributions Variance | per kVA | | | | \$ 0.0312 | 0.165 | \$ 0.01 | \$ 0.01 | | \$ 0.0312 | 0.165 | \$ 0.01 | \$ - | 0.00% | \$ 0.0312 | 0.165 | \$ 0.01 | \$ - | 0.00% | \$ 0.0312 | 0.165 | \$ 0.01 | \$ - | 0.00% |
| Rate Rider for Residual RARA | per kVA | | | | -\$ 0.0364 | 0.165 | -\$ 0.01 | -\$ 0.01 | | | 0.165 | \$ - | \$ 0.01 | | | 0.165 | \$ - | \$ - | | | 0.165 | \$ - | \$ - | |
| Rate Rider for IFRS - 2014 Derecognition | per kVA | | | | \$ 0.5133 | 0.165 | \$ 0.08 | \$ 0.08 | | \$ 0.5133 | 0.165 | \$ 0.08 | \$ - | 0.00% | \$ 0.5133 | 0.165 | \$ 0.08 | \$ - | 0.00% | \$ 0.5133 | 0.165 | \$ 0.08 | \$ - | 0.00% |
| Rate Rider for POEB - Tax Savings | per kVA | | | | -\$ 0.5347 | 0.165 | -\$ 0.09 | -\$ 0.09 | | -\$ 0.5347 | 0.165 | -\$ 0.09 | \$ - | 0.00% | -\$ 0.5347 | 0.165 | -\$ 0.09 | \$ - | 0.00% | | 0.165 | \$ - | \$ 0.09 | |
| Rate Rider for Operations Center Consolidation Plan Sharing | per kVA | | | | -\$ 1.6506 | 0.165 | -\$ 0.27 | -\$ 0.27 | | -\$ 1.6506 | 0.165 | -\$ 0.27 | \$ - | 0.00% | -\$ 1.6506 | 0.165 | -\$ 0.27 | \$ - | 0.00% | | 0.165 | \$ - | \$ 0.27 | |
| Sub-Total A (excluding pass through) | | | | \$ 6.16 | | | \$ 6.13 | -\$ 0.03 | -0.53% | | | \$ 6.68 | \$ 0.56 | 9.09% | | | \$ 7.11 | \$ 0.43 | 6.37% | | | \$ 7.80 | \$ 0.70 | 9.81% |
| Rate Rider for Low Voltage Variance | per kVA | | | | \$ 0.0210 | 0.165 | \$ 0.00 | \$ 0.00 | | | 0.165 | \$ - | -\$ 0.00 | | | 0.165 | \$ - | \$ - | | | 0.165 | \$ - | \$ - | |
| Line Losses on Cost of Power | per kWh | \$ 0.0990 | 2 | \$ 0.22 | \$ 0.0990 | 2 | \$ 0.22 | \$ - | 0.00% | \$ 0.0990 | 2 | \$ 0.22 | \$ - | 0.00% | \$ 0.0990 | 2 | \$ 0.22 | \$ - | 0.00% | \$ 0.0990 | 2 | \$ 0.22 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 6.38 | | | \$ 6.35 | -\$ 0.03 | -0.46% | | | \$ 6.90 | \$ 0.55 | 8.71% | | | \$ 7.33 | \$ 0.43 | 6.17% | | | \$ 8.03 | \$ 0.70 | 9.51% |
| RTSR - Network | per kW | \$ 2.4829 | 0.165 | \$ 0.41 | \$ 2.4829 | 0 | \$ 0.41 | \$ - | 0.00% | \$ 2.4829 | 0 | \$ 0.41 | \$ - | 0.00% | \$ 2.4829 | 0 | \$ 0.41 | \$ - | 0.00% | \$ 2.4829 | 0 | \$ 0.41 | \$ - | 0.00% |
| RTSR - Line and Transformation Connection | per kW | \$ 2.2957 | 0.165 | \$ 0.38 | \$ 2.2957 | 0 | \$ 0.38 | \$ - | 0.00% | \$ 2.2957 | 0 | \$ 0.38 | \$ - | 0.00% | \$ 2.2957 | 0 | \$ 0.38 | \$ - | 0.00% | \$ 2.2957 | 0 | \$ 0.38 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 7.17 | | | \$ 7.14 | -\$ 0.03 | -0.41% | | | \$ 7.69 | \$ 0.55 | 7.75% | | | \$ 8.12 | \$ 0.43 | 5.53% | | | \$ 8.82 | \$ 0.70 | 8.58% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 62 | \$ 0.27 | \$ 0.0044 | 62 | \$ 0.27 | \$ - | 0.00% | \$ 0.0044 | 62 | \$ 0.27 | \$ - | 0.00% | \$ 0.0044 | 62 | \$ 0.27 | \$ - | 0.00% | \$ 0.0044 | 62 | \$ 0.27 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 62 | \$ 0.08 | \$ 0.0013 | 62 | \$ 0.08 | \$ - | 0.00% | \$ 0.0013 | 62 | \$ 0.08 | \$ - | 0.00% | \$ 0.0013 | 62 | \$ 0.08 | \$ - | 0.00% | \$ 0.0013 | 62 | \$ 0.08 | \$ - | 0.00% |
| Standard Supply Service Charge | per 30 days | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 60 | \$ 0.42 | \$ 0.0070 | 60 | \$ 0.42 | \$ - | 0.00% | \$ 0.0070 | 60 | \$ 0.42 | \$ - | 0.00% | \$ 0.0070 | 60 | \$ 0.42 | \$ - | 0.00% | \$ 0.0070 | 60 | \$ 0.42 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0830 | 38 | \$ 3.19 | \$ 0.0830 | 38 | \$ 3.19 | \$ - | 0.00% | \$ 0.0830 | 38 | \$ 3.19 | \$ - | 0.00% | \$ 0.0830 | 38 | \$ 3.19 | \$ - | 0.00% | \$ 0.0830 | 38 | \$ 3.19 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1280 | 11 | \$ 1.38 | \$ 0.1280 | 11 | \$ 1.38 | \$ - | 0.00% | \$ 0.1280 | 11 | \$ 1.38 | \$ - | 0.00% | \$ 0.1280 | 11 | \$ 1.38 | \$ - | 0.00% | \$ 0.1280 | 11 | \$ 1.38 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1750 | 11 | \$ 1.89 | \$ 0.1750 | 11 | \$ 1.89 | \$ - | 0.00% | \$ 0.1750 | 11 | \$ 1.89 | \$ - | 0.00% | \$ 0.1750 | 11 | \$ 1.89 | \$ - | 0.00% | \$ 0.1750 | 11 | \$ 1.89 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0990 | 60 | \$ 5.94 | \$ 0.0990 | 60 | \$ 5.94 | \$ - | 0.00% | \$ 0.0990 | 60 | \$ 5.94 | \$ - | 0.00% | \$ 0.0990 | 60 | \$ 5.94 | \$ - | 0.00% | \$ 0.0990 | 60 | \$ 5.94 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1160 | - | \$ - | \$ 0.1160 | - | \$ - | \$ - | | \$ 0.1160 | - | \$ - | \$ - | | \$ 0.1160 | - | \$ - | \$ - | | \$ 0.1160 | - | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 14.65 | | | \$ 14.62 | -\$ 0.03 | -0.20% | | | \$ 15.18 | \$ 0.55 | 3.78% | | | \$ 15.60 | \$ 0.43 | 2.80% | | | \$ 16.30 | \$ 0.70 | 4.47% |
| HST | | 13% | | \$ 1.91 | 13% | | \$ 1.90 | \$ 0.00 | -0.20% | 13% | | \$ 1.97 | \$ 0.07 | 3.78% | 13% | | \$ 2.03 | \$ 0.06 | 2.80% | 13% | | \$ 2.12 | \$ 0.09 | 4.47% |
| Total Bill (including HST) | | | | \$ 16.56 | | | \$ 16.53 | -\$ 0.03 | -0.20% | | | \$ 17.15 | \$ 0.62 | 3.78% | | | \$ 17.63 | \$ 0.48 | 2.80% | | | \$ 18.42 | \$ 0.79 | 4.47% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 16.56 | | | \$ 16.53 | -\$ 0.03 | -0.20% | | | \$ 17.15 | \$ 0.62 | 3.78% | | | \$ 17.63 | \$ 0.48 | 2.80% | | | \$ 18.42 | \$ 0.79 | 4.47% |
| Total Bill on RPP (before Taxes) | | | | \$ 14.13 | | | \$ 14.11 | -\$ 0.03 | -0.21% | | | \$ 14.66 | \$ 0.55 | 3.92% | | | \$ 15.08 | \$ 0.43 | 2.90% | | | \$ 15.78 | \$ 0.70 | 4.62% |
| HST | | 13% | | \$ 1.84 | 13% | | \$ 1.83 | -\$ 0.00 | -0.21% | 13% | | \$ 1.91 | \$ 0.07 | 3.92% | 13% | | \$ 1.96 | \$ 0.06 | 2.90% | 13% | | \$ 2.05 | \$ 0.09 | 4.62% |
| Total Bill (including HST) | | | | \$ 15.97 | | | \$ 15.94 | -\$ 0.03 | -0.21% | | | \$ 16.56 | \$ 0.62 | 3.92% | | | \$ 17.04 | \$ 0.48 | 2.90% | | | \$ 17.83 | \$ 0.79 | 4.62% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 15.97 | | | \$ 15.94 | -\$ 0.03 | -0.21% | | | \$ 16.56 | \$ 0.62 | 3.92% | | | \$ 17.04 | \$ 0.48 | 2.90% | | | \$ 17.83 | \$ 0.79 | 4.62% |

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: UNMETERED SCATTERED LOAD SERVICE

TOU / non-TOU: non-TOU

Consumption

1 Connection
365 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | | Current Board-Approved | | | 2016 Proposed | | | Impact | | 2017 Proposed | | | Impact | | 2018 Proposed | | | Impact | | 2019 Proposed | | | Impact | |
|---|----------------------------|------------------------|--------|-------------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|---------------|--------|-------------|-----------|----------|
| Charge Unit | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Service Charge | per 30 days | \$ 4.94 | 1 | \$ 4.94 | \$ 6.18 | 1 | \$ 6.18 | \$ 1.24 | 25.10% | \$ 6.66 | 1 | \$ 6.66 | \$ 0.48 | 7.77% | \$ 7.07 | 1 | \$ 7.07 | \$ 0.41 | 6.16% | \$ 7.40 | 1 | \$ 7.40 | \$ 0.33 | 4.67% |
| Connection Charge (per connection) | per connection per 30 days | \$ 0.50 | 1 | \$ 0.50 | \$ 0.63 | 1 | \$ 0.63 | \$ 0.13 | 26.00% | \$ 0.68 | 1 | \$ 0.68 | \$ 0.05 | 7.94% | \$ 0.72 | 1 | \$ 0.72 | \$ 0.04 | 5.88% | \$ 0.75 | 1 | \$ 0.75 | \$ 0.03 | 4.17% |
| Rate Rider for Recovery of 2015 Foregone Revenue (per connection) | per connection per 30 days | | | | \$ 0.02 | 1 | \$ 0.02 | \$ 0.02 | | \$ 0.02 | 1 | \$ 0.02 | \$ - | 0.00% | \$ 0.02 | 1 | \$ 0.02 | \$ - | 0.00% | \$ 0.02 | 1 | \$ 0.02 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue (per connection) | per connection per 30 days | | | | \$ 0.01 | 1 | \$ 0.01 | \$ 0.01 | | \$ 0.01 | 1 | \$ 0.01 | \$ - | 0.00% | \$ 0.01 | 1 | \$ 0.01 | \$ - | 0.00% | \$ 0.01 | 1 | \$ 0.01 | \$ - | 0.00% |
| Rate Rider for Recovery of 2015 Foregone Revenue | per 30 days | | | | \$ 0.17 | 1 | \$ 0.17 | \$ 0.17 | | \$ 0.17 | 1 | \$ 0.17 | \$ - | 0.00% | \$ 0.17 | 1 | \$ 0.17 | \$ - | 0.00% | \$ 0.17 | 1 | \$ 0.17 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per 30 days | | | | \$ 0.05 | 1 | \$ 0.05 | \$ 0.05 | | \$ 0.05 | 1 | \$ 0.05 | \$ - | 0.00% | \$ 0.05 | 1 | \$ 0.05 | \$ - | 0.00% | \$ 0.05 | 1 | \$ 0.05 | \$ - | 0.00% |
| Distribution Volumetric Rate | per kWh | \$ 0.06195 | 365 | \$ 22.61 | \$ 0.07742 | 365 | \$ 28.26 | \$ 5.65 | 24.97% | \$ 0.08346 | 365 | \$ 30.46 | \$ 2.20 | 7.80% | \$ 0.08861 | 365 | \$ 32.34 | \$ 1.88 | 6.17% | \$ 0.09269 | 365 | \$ 33.83 | \$ 1.49 | 4.60% |
| Rate Rider for Recovery of 2015 Foregone Revenue | per kWh | | | | \$ 0.00214 | 365 | \$ 0.78 | \$ 0.78 | | \$ 0.0021 | 365 | \$ 0.78 | \$ - | 0.00% | \$ 0.0021 | 365 | \$ 0.78 | \$ - | 0.00% | \$ 0.0021 | 365 | \$ 0.78 | \$ - | 0.00% |
| Rate Rider for Recovery of 2016 Foregone Revenue | per kWh | | | | \$ 0.00066 | 365 | \$ 0.24 | \$ 0.24 | | \$ 0.0007 | 365 | \$ 0.24 | \$ - | 0.00% | \$ 0.0007 | 365 | \$ 0.24 | \$ - | 0.00% | \$ 0.0007 | 365 | \$ 0.24 | \$ - | 0.00% |
| Rate Rider for PILs and Tax Variance | per kWh | | | | -\$ 0.00035 | 365 | -\$ 0.13 | -\$ 0.13 | | | 365 | \$ - | \$ 0.13 | | | 365 | \$ - | \$ - | | | 365 | \$ - | \$ - | |
| Rate Rider for PILs and Tax Variance HST | per kWh | | | | -\$ 0.00016 | 365 | -\$ 0.06 | -\$ 0.06 | | | 365 | \$ - | \$ 0.06 | | | 365 | \$ - | \$ - | | | 365 | \$ - | \$ - | |
| Rate Rider for Gain on Sale Named Properties | per kWh | | | | \$ 0.00029 | 365 | \$ 0.11 | \$ 0.11 | | \$ 0.00029 | 365 | \$ 0.11 | \$ - | 0.00% | \$ 0.00029 | 365 | \$ 0.11 | \$ - | 0.00% | \$ 0.00029 | 365 | \$ 0.11 | \$ - | 0.00% |
| Rate Rider for Hydro One Capital Contributions Variance | per kWh | | | | \$ 0.00006 | 365 | \$ 0.02 | \$ 0.02 | | \$ 0.00006 | 365 | \$ 0.02 | \$ - | 0.00% | \$ 0.00006 | 365 | \$ 0.02 | \$ - | 0.00% | \$ 0.00006 | 365 | \$ 0.02 | \$ - | 0.00% |
| Rate Rider for Residual RARA | per kWh | | | | -\$ 0.00011 | 365 | -\$ 0.04 | -\$ 0.04 | | | 365 | \$ - | \$ 0.04 | | | 365 | \$ - | \$ - | | | 365 | \$ - | \$ - | |
| Rate Rider for IFRS - 2014 Derecognition | per kWh | | | | \$ 0.00092 | 365 | \$ 0.34 | \$ 0.34 | | \$ 0.00092 | 365 | \$ 0.34 | \$ - | 0.00% | \$ 0.0009 | 365 | \$ 0.34 | \$ - | 0.00% | \$ 0.0009 | 365 | \$ 0.34 | \$ - | 0.00% |
| Rate Rider for POEB - Tax Savings | per kWh | | | | -\$ 0.00096 | 365 | -\$ 0.35 | -\$ 0.35 | | -\$ 0.00096 | 365 | -\$ 0.35 | \$ - | 0.00% | -\$ 0.0010 | 365 | -\$ 0.35 | \$ - | 0.00% | | 365 | \$ - | \$ 0.35 | |
| Rate Rider for Operations Center Consolidation Plan Sharing | per kWh | | | | -\$ 0.00296 | 365 | -\$ 1.08 | -\$ 1.08 | | -\$ 0.00296 | 365 | -\$ 1.08 | \$ - | 0.00% | -\$ 0.0030 | 365 | -\$ 1.08 | \$ - | 0.00% | | 365 | \$ - | \$ 1.08 | |
| Sub-Total A (excluding pass through) | | | | \$ 28.05 | | | \$ 35.15 | \$ 7.10 | 25.29% | | 0 | \$ 38.11 | \$ 2.96 | 8.42% | | 0 | \$ 40.44 | \$ 2.33 | 6.11% | | 0 | \$ 43.72 | \$ 3.28 | 8.11% |
| Rate Rider for Low Voltage Variance | per kWh | | | | \$ 0.00006 | 365 | \$ 0.02 | \$ 0.02 | | | 365 | \$ - | \$ 0.02 | | | 365 | \$ - | \$ - | | | 365 | \$ - | \$ - | |
| Line Losses on Cost of Power | per kWh | \$ 0.0990 | 14 | \$ 1.36 | \$ 0.0990 | 14 | \$ 1.36 | \$ - | 0.00% | \$ 0.0990 | 14 | \$ 1.36 | \$ - | 0.00% | \$ 0.0990 | 14 | \$ 1.36 | \$ - | 0.00% | \$ 0.0990 | 14 | \$ 1.36 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 29.41 | | | \$ 36.53 | \$ 7.12 | 24.20% | | | \$ 39.47 | \$ 2.94 | 8.05% | | | \$ 41.80 | \$ 2.33 | 5.90% | | | \$ 45.08 | \$ 3.28 | 7.85% |
| RTSR - Network | per kWh | \$ 0.00490 | 379 | \$ 1.86 | \$ 0.00490 | 379 | \$ 1.86 | \$ - | 0.00% | \$ 0.0049 | 379 | \$ 1.86 | \$ - | 0.00% | \$ 0.0049 | 379 | \$ 1.86 | \$ - | 0.00% | \$ 0.0049 | 379 | \$ 1.86 | \$ - | 0.00% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.00354 | 379 | \$ 1.34 | \$ 0.00354 | 379 | \$ 1.34 | \$ - | 0.00% | \$ 0.0035 | 379 | \$ 1.34 | \$ - | 0.00% | \$ 0.0035 | 379 | \$ 1.34 | \$ - | 0.00% | \$ 0.0035 | 379 | \$ 1.34 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 32.61 | | | \$ 39.72 | \$ 7.12 | 21.83% | | | \$ 42.66 | \$ 2.94 | 7.40% | | | \$ 44.99 | \$ 2.33 | 5.46% | | | \$ 48.27 | \$ 3.28 | 7.29% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 379 | \$ 1.67 | \$ 0.0044 | 379 | \$ 1.67 | \$ - | 0.00% | \$ 0.0044 | 379 | \$ 1.67 | \$ - | 0.00% | \$ 0.0044 | 379 | \$ 1.67 | \$ - | 0.00% | \$ 0.0044 | 379 | \$ 1.67 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 379 | \$ 0.49 | \$ 0.0013 | 379 | \$ 0.49 | \$ - | 0.00% | \$ 0.0013 | 379 | \$ 0.49 | \$ - | 0.00% | \$ 0.0013 | 379 | \$ 0.49 | \$ - | 0.00% | \$ 0.0013 | 379 | \$ 0.49 | \$ - | 0.00% |
| Standard Supply Service Charge | per 30 days | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 365 | \$ 2.56 | \$ 0.0070 | 365 | \$ 2.56 | \$ - | 0.00% | \$ 0.0070 | 365 | \$ 2.56 | \$ - | 0.00% | \$ 0.0070 | 365 | \$ 2.56 | \$ - | 0.00% | \$ 0.0070 | 365 | \$ 2.56 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0830 | 234 | \$ 19.39 | \$ 0.0830 | 234 | \$ 19.39 | \$ - | 0.00% | \$ 0.0830 | 234 | \$ 19.39 | \$ - | 0.00% | \$ 0.0830 | 234 | \$ 19.39 | \$ - | 0.00% | \$ 0.0830 | 234 | \$ 19.39 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1280 | 66 | \$ 8.41 | \$ 0.1280 | 66 | \$ 8.41 | \$ - | 0.00% | \$ 0.1280 | 66 | \$ 8.41 | \$ - | 0.00% | \$ 0.1280 | 66 | \$ 8.41 | \$ - | 0.00% | \$ 0.1280 | 66 | \$ 8.41 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1750 | 66 | \$ 11.50 | \$ 0.1750 | 66 | \$ 11.50 | \$ - | 0.00% | \$ 0.1750 | 66 | \$ 11.50 | \$ - | 0.00% | \$ 0.1750 | 66 | \$ 11.50 | \$ - | 0.00% | \$ 0.1750 | 66 | \$ 11.50 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0990 | 365 | \$ 36.14 | \$ 0.0990 | 365 | \$ 36.14 | \$ - | 0.00% | \$ 0.0990 | 365 | \$ 36.14 | \$ - | 0.00% | \$ 0.0990 | 365 | \$ 36.14 | \$ - | 0.00% | \$ 0.0990 | 365 | \$ 36.14 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.1160 | - | \$ - | \$ 0.1160 | - | \$ - | \$ - | | \$ 0.1160 | - | \$ - | \$ - | | \$ 0.1160 | - | \$ - | \$ - | | \$ 0.1160 | - | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 76.87 | | | \$ 83.98 | \$ 7.12 | 9.26% | | | \$ 86.92 | \$ 2.94 | 3.50% | | | \$ 89.25 | \$ 2.33 | 2.68% | | | \$ 92.53 | \$ 3.28 | 3.67% |
| HST | | 13% | | \$ 9.99 | 13% | | \$ 10.92 | \$ 0.93 | 9.26% | 13% | | \$ 11.30 | \$ 0.38 | 3.50% | 13% | | \$ 11.60 | \$ 0.30 | 2.68% | 13% | | \$ 12.03 | \$ 0.43 | 3.67% |
| Total Bill (including HST) | | | | \$ 86.86 | | | \$ 94.90 | \$ 8.04 | 9.26% | | | \$ 98.22 | \$ 3.32 | 3.50% | | | \$ 100.85 | \$ 2.63 | 2.68% | | | \$ 104.56 | \$ 3.71 | 3.67% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 86.86 | | | \$ 94.90 | \$ 8.04 | 9.26% | | | \$ 98.22 | \$ 3.32 | 3.50% | | | \$ 100.85 | \$ 2.63 | 2.68% | | | \$ 104.56 | \$ 3.71 | 3.67% |
| Total Bill on RPP (before Taxes) | | | | \$ 73.71 | | | \$ 80.82 | \$ 7.12 | 9.66% | | | \$ 83.76 | \$ 2.94 | 3.64% | | | \$ 86.09 | \$ 2.33 | 2.78% | | | \$ 89.37 | \$ 3.28 | 3.81% |
| HST | | 13% | | \$ 9.58 | 13% | | \$ 10.51 | \$ 0.93 | 9.66% | 13% | | \$ 11.19 | \$ 0.38 | 3.64% | 13% | | \$ 11.62 | \$ 0.30 | 2.78% | 13% | | \$ 11.62 | \$ 0.43 | 3.81% |
| Total Bill (including HST) | | | | \$ 83.29 | | | \$ 91.33 | \$ 8.04 | 9.66% | | | \$ 94.65 | \$ 3.32 | 3.64% | | | \$ 97.28 | \$ 2.63 | 2.78% | | | \$ 100.99 | \$ 3.71 | 3.81% |
| Ontario Clean Energy Benefit ¹ | | | | \$ - | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | | | | \$ - | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 83.29 | | | \$ 91.33 | \$ 8.04 | 9.66% | | | \$ 94.65 | \$ 3.32 | 3.64% | | | \$ 97.28 | \$ 2.63 | 2.78% | | | \$ 100.99 | \$ 3.71 | 3.81% |

| | | | | |
|-----------------|-------|-------|-------|-------|
| Loss Factor (%) | 3.76% | 3.76% | 3.76% | 3.76% |
|-----------------|-------|-------|-------|-------|

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-PA

New Rate Design Policy For Residential Customers

Please complete the following tables. **Residential**

A) Data Inputs (2017)

| Test Year Billing Determinants for Residential Class | |
|--|---------------|
| Customers | 616,654 |
| kWh | 4,851,685,133 |

| | |
|--|-------------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 286,243,863.22 |
|--|-------------------|

| Residential Base Rates on Current Tariff | |
|--|---------|
| Monthly Fixed Charge (\$) | 25.22 |
| Distribution Volumetric Rate (\$/kWh) | 0.02054 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|-------------|----------------------|-------------------|--------------------|
| Fixed | 25.21541667 | 616,654 | \$ 186,590,250.59 | 65.19% |
| Variable | 0.02054 | 4,851,685,133 | \$ 99,653,612.63 | 34.81% |
| TOTAL | - | - | \$ 286,243,863.22 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 4 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 186,590,250.59 | 25.22 | \$ 186,624,166.56 |
| Variable | \$ 99,653,612.63 | 0.0205 | \$ 99,459,545.22 |
| TOTAL | \$ 286,243,863.22 | - | \$ 286,083,711.78 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ |
|--------------|---------------|-------------------------|---------------------------|--------------------------|
| Fixed | 73.89% | \$ 211,503,653.75 | 28.58 | \$ 211,487,655.84 |
| Variable | 26.11% | \$ 74,740,209.47 | 0.01541 | \$ 74,764,467.90 |
| TOTAL | - | \$ 286,243,863.22 | - | \$ 286,252,123.74 |

| Checks ³ | |
|---|-------------|
| Change in Fixed Rate | \$ 3.36 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$ 8,260.52 |
| | 0.00% |

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA

New Rate Design Policy For Residential Customers

Please complete the following tables. **Residential**

A) Data Inputs (2018)

| Test Year Billing Determinants for Residential Class | |
|--|---------------|
| Customers | 618,488 |
| kWh | 4,807,177,718 |

| | |
|--|-------------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 303,866,801.85 |
|--|-------------------|

| Residential Base Rates on Current Tariff | |
|--|---------|
| Monthly Fixed Charge (\$) | 30.35 |
| Distribution Volumetric Rate (\$/kWh) | 0.01541 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|-------------|----------------------|-------------------|--------------------|
| Fixed | 30.34569444 | 618,488 | \$ 225,221,374.39 | 75.25% |
| Variable | 0.01541 | 4,807,177,718 | \$ 74,078,608.63 | 24.75% |
| TOTAL | - | - | \$ 299,299,983.02 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 3 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 228,657,877.13 | 30.81 | \$ 228,667,383.36 |
| Variable | \$ 75,208,924.72 | 0.0156 | \$ 74,991,972.40 |
| TOTAL | \$ 303,866,801.85 | - | \$ 303,659,355.76 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ |
|--------------|---------------|-------------------------|---------------------------|--------------------------|
| Fixed | 83.50% | \$ 253,727,518.71 | 34.19 | \$ 253,753,256.64 |
| Variable | 16.50% | \$ 50,139,283.14 | 0.01043 | \$ 50,138,863.60 |
| TOTAL | - | \$ 303,866,801.85 | - | \$ 303,892,120.24 |

| Checks ³ | |
|---|--------------|
| Change in Fixed Rate | \$ 3.38 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$ 25,318.39 |
| | 0.01% |

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA

New Rate Design Policy For Residential Customers

Please complete the following tables. **Residential**

A) Data Inputs (2019)

| Test Year Billing Determinants for Residential Class | |
|--|---------------|
| Customers | 620,322 |
| kWh | 4,774,297,560 |

| | |
|--|-------------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 318,354,601.66 |
|--|-------------------|

| Residential Base Rates on Current Tariff | |
|--|---------|
| Monthly Fixed Charge (\$) | 35.77 |
| Distribution Volumetric Rate (\$/kWh) | 0.01091 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|------------|----------------------|-------------------|--------------------|
| Fixed | 35.77 | 620,322 | \$ 266,267,015.28 | 83.64% |
| Variable | 0.01091 | 4,774,297,560 | \$ 52,087,586.38 | 16.36% |
| TOTAL | - | - | \$ 318,354,601.66 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 2 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 266,267,015.28 | 35.77 | \$ 266,267,015.28 |
| Variable | \$ 52,087,586.38 | 0.0109 | \$ 52,039,843.41 |
| TOTAL | \$ 318,354,601.66 | - | \$ 318,306,858.69 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ |
|--------------|---------------|-------------------------|---------------------------|--------------------------|
| Fixed | 91.82% | \$ 292,310,808.47 | 39.27 | \$ 292,320,539.28 |
| Variable | 8.18% | \$ 26,043,793.19 | 0.00546 | \$ 26,067,664.68 |
| TOTAL | - | \$ 318,354,601.66 | - | \$ 318,388,203.96 |

| Checks ³ | |
|---|--------------|
| Change in Fixed Rate | \$ 3.50 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$ 33,602.30 |
| | 0.01% |

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables. **Competitive Sector Multi-Unit Residential**

A) Data Inputs (2017)

| Test Year Billing Determinants for Residential Class | |
|--|-------------|
| Customers | 73,991 |
| kWh | 289,587,529 |

| | |
|--|------------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 27,800,014.27 |
|--|------------------|

| Residential Base Rates on Current Tariff | |
|--|---------|
| Monthly Fixed Charge (\$) | 21.08 |
| Distribution Volumetric Rate (\$/kWh) | 0.03137 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|------------|----------------------|------------------|--------------------|
| Fixed | 21.07875 | 73,991 | \$ 18,715,653.50 | 67.32% |
| Variable | 0.03137 | 289,587,529 | \$ 9,084,360.77 | 32.68% |
| TOTAL | - | - | \$ 27,800,014.27 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 4 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 18,715,653.50 | 21.08 | \$ 18,716,763.36 |
| Variable | \$ 9,084,360.77 | 0.0314 | \$ 9,093,048.40 |
| TOTAL | \$ 27,800,014.27 | - | \$ 27,809,811.76 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ |
|--------------|---------------|-------------------------|---------------------------|--------------------------|
| Fixed | 75.49% | \$ 20,986,743.69 | 23.64 | \$ 20,989,766.88 |
| Variable | 24.51% | \$ 6,813,270.58 | 0.02353 | \$ 6,813,994.55 |
| TOTAL | - | \$ 27,800,014.27 | - | \$ 27,803,761.43 |

| Checks ³ | |
|---|-------------|
| Change in Fixed Rate | \$ 2.56 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$ 3,747.16 |
| | 0.01% |

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA

New Rate Design Policy For Residential Customers

Please complete the following tables. Competitive Sector Multi-Unit Residential

A) Data Inputs (2018)

| Test Year Billing Determinants for Residential Class | |
|--|-------------|
| Customers | 83,099 |
| kWh | 324,960,737 |

| | |
|--|------------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 33,150,815.96 |
|--|------------------|

| Residential Base Rates on Current Tariff | |
|--|---------|
| Monthly Fixed Charge (\$) | 25.10 |
| Distribution Volumetric Rate (\$/kWh) | 0.02498 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|-------------|----------------------|------------------|--------------------|
| Fixed | 25.10388889 | 83,099 | \$ 25,033,296.75 | 75.51% |
| Variable | 0.02498 | 324,960,737 | \$ 8,117,519.20 | 24.49% |
| TOTAL | - | - | \$ 33,150,815.96 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 3 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 25,033,296.75 | 25.1 | \$ 25,029,418.80 |
| Variable | \$ 8,117,519.20 | 0.025 | \$ 8,124,018.42 |
| TOTAL | \$ 33,150,815.96 | - | \$ 33,153,437.22 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ |
|--------------|---------------|-------------------------|---------------------------|--------------------------|
| Fixed | 83.68% | \$ 27,739,136.49 | 27.82 | \$ 27,741,770.16 |
| Variable | 16.32% | \$ 5,411,679.47 | 0.01665 | \$ 5,410,596.27 |
| TOTAL | - | \$ 33,150,815.96 | - | \$ 33,152,366.43 |

| Checks ³ | |
|---|-------------|
| Change in Fixed Rate | \$ 2.72 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$ 1,550.47 |
| | 0.00% |

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA

New Rate Design Policy For Residential Customers

Please complete the following tables. Competitive Sector Multi-Unit Residential

A) Data Inputs (2019)

| Test Year Billing Determinants for Residential Class | |
|--|-------------|
| Customers | 92,706 |
| kWh | 362,294,376 |

| | |
|--|------------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 38,682,558.13 |
|--|------------------|

| Residential Base Rates on Current Tariff | |
|--|---------|
| Monthly Fixed Charge (\$) | 29.10 |
| Distribution Volumetric Rate (\$/kWh) | 0.01742 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|-------------|----------------------|------------------|--------------------|
| Fixed | 29.09861111 | 92,706 | \$ 32,371,390.10 | 83.68% |
| Variable | 0.01742 | 362,294,376 | \$ 6,311,168.03 | 16.32% |
| TOTAL | - | - | \$ 38,682,558.13 | - |

C) Calculating Test Year Base Rates

| | |
|---|---|
| Number of Required Rate Design Policy Transition Years ² | 2 |
|---|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|--|---|
| Fixed | \$ 32,371,390.10 | 29.1 | \$ 32,372,935.20 |
| Variable | \$ 6,311,168.03 | 0.0174 | \$ 6,303,922.14 |
| TOTAL | \$ 38,682,558.13 | - | \$ 38,676,857.34 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Revenue Reconciliation @ |
|--------------|---------------|-------------------------|---------------------------|--------------------------|
| Fixed | 91.84% | \$ 35,526,974.11 | 31.94 | \$ 35,532,355.68 |
| Variable | 8.16% | \$ 3,155,584.01 | 0.00871 | \$ 3,155,584.01 |
| TOTAL | - | \$ 38,682,558.13 | - | \$ 38,687,939.69 |

| Checks ³ | |
|---|-------------|
| Change in Fixed Rate | \$ 2.84 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$ 5,381.57 |
| | 0.01% |

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

**NEW VARIANCE AND DEFERRAL ACCOUNTS – DRAFT ACCOUNTING
ORDERS**

**1. EXTERNALLY DRIVEN CAPITAL VARIANCE ACCOUNT – DRAFT ACCOUNTING
ORDER**

The OEB approved the revenue requirement associated with \$4.0 million of annual in-service amounts for work related to third party initiated relocation and expansion projects (externally driven capital work). Since expenditures under this program can be volatile and difficult to predict, Toronto Hydro will record to this variance account the amounts for this type of work that vary from the approved amounts. For example, if Toronto Hydro puts in service \$10 million of externally driven capital work in 2015, it will record \$6 million to the variance account. Toronto Hydro will also record the revenue requirement associated with these amounts in the Externally Driven Capital Variance Account.

Carrying charges will apply to the opening revenue requirement balances in the account (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance accounts.

At a later date, Toronto Hydro will apply to clear the revenue requirement associated with the balances in these accounts to ratepayers.

Toronto Hydro will establish the following variance accounts to record the amounts described above:

- Account 1508, Other Regulatory Assets, Subaccount THESL Externally Driven Capital
- Account 1508, Other Regulatory Assets, Subaccount THESL Externally Driven Revenue Requirement

- Account 1508, Other Regulatory Assets, Subaccount THESL Externally Driven Revenue Requirement Carrying Charges

The sample accounting entries for the variance accounts are provided below.

- A. To record the externally driven in-service capital amounts varying from \$4.0 million annually:

- DR 1508 Other Regulatory Assets, Subaccount THESL Externally Driven Capital
- CR XXXX Property Plant and Equipment (various accounts - dependent on asset type)

- B. To defer the depreciation related to the externally driven in-service capital variance amounts:

- DR 1508 Other Regulatory Assets, Subaccount THESL Externally Driven Capital
- CR 5705 Depreciation Expense

- C. To record the revenue requirement in the Externally Driven Capital Variance Account:

- DR 1508 Other Regulatory Assets, Subaccount THESL Externally Driven Revenue Requirement
- CR 4080 Distribution Services Revenue

- D. To record the carrying charges in subaccount THESL Externally Driven Revenue Requirement:

- DR 1508 Other Regulatory Assets, Subaccount THESL Externally Driven Revenue Requirement Carrying Charges
- CR 4405 Interest and Dividend Income

2. DERECOGNITION VARIANCE ACCOUNT – DRAFT ACCOUNTING ORDER

Under Modified IFRS, the gain or loss associated with the derecognition of assets is required to be recorded as a depreciation expense during the period in which the item is derecognized. Due to the dynamic nature of Toronto Hydro's capital program and operating environment, Toronto Hydro is likely to experience a significant degree of ongoing volatility in year over year losses on derecognition over the CIR Period. To manage this volatility, Toronto Hydro will record to a variance account the amounts which vary from the OEB-approved amounts.

Carrying charges will apply to the opening balances in the account (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance accounts.

At a later date, Toronto Hydro will apply to clear the balances in these accounts to ratepayers.

Toronto Hydro will establish the following variance accounts to record the amounts described above:

- Account 1508, Other Regulatory Assets, Subaccount THESL Derecognition Amounts
- Account 1508, Other Regulatory Assets, Subaccount THESL Derecognition Amounts Carrying Charges

The sample accounting entries for the variance accounts are provided below.

- A. To record the amounts that vary from the amounts included in the 2015 Revenue Requirement and the amounts included in the 2016-2019 C-Factor calculations related to the Derecognition amounts:

- DR 1508 Other Regulatory Assets, Subaccount THESL Derecognition Amounts

1 ○ CR 4080 Distribution Services Revenue

2 B. To record the carrying charges in subaccount THESL Derecognition Amounts:

3 ○ DR 1508 Other Regulatory Assets, Subaccount THESL Derecognition
4 Amounts Carrying Charges

5 ○ CR 4405 Interest and Dividend Income

6
7
8 **3. RENEWABLE ENABLING INVESTMENTS PROVINCIAL RATE PROTECTION**
9 **RECOVERY VARIANCE ACCOUNT – DRAFT ACCOUNTING ORDER**

10
11 Toronto Hydro is planning a number of renewable enabling investments (“**REI**”) which
12 may be eligible for rate protection under O. Reg. 330/09 pursuant to the *Ontario Energy*
13 *Board Act, 1998* (the “**OEB Act**”). Eligible investments are as described under section
14 79.1 of the OEB Act.

15
16 The OEB approved a variance account to track the variance between Toronto Hydro’s
17 revenue requirement required to support the portion of the investments that are eligible
18 for rate protection, and the rate protection payments collected from the Independent
19 Electricity Systems Operator (the “**IESO**”).¹

20
21 Toronto Hydro will calculate and record as a debit to the variance account, the revenue
22 requirement associated with the portion of the capital costs that are eligible for provincial
23 rate protection, as incurred by the utility for eligible REI for the CIR Period.

24
25 Toronto Hydro will record as a credit to the variance account, the amounts collected from
26 the IESO pursuant to an OEB order directing such payments from the IESO to Toronto
27 Hydro.

¹ In accordance with the OEB’s Filing Requirements for Electricity Distribution Rate applications (July 17, 2013) at s. 2.5.25 and Appendices 2-FA, 2-FB and 2-FC.

The balance in the account will not attract carrying charges.

At a later date, Toronto Hydro will apply to clear the balances in this account to ratepayers.

Toronto Hydro will establish the following variance account to record the amounts described above:

- Account 1533, Renewable Generation Connection Funding Adder Deferral Account, Subaccount Provincial Rate Protection Payment Variances

The sample accounting entries for the variance accounts are provided below.²

A. To record the Renewable Enabling Investments (REI) capital expenditures:

- DR 2055, Construction Work in Progress - Electric
- CR 1005 / 2205 Cash / Accounts Payable

B. To transfer the REI expenditures to Property, Plant and Equipment (PP&E):

- DR XXXX Property Plant and Equipment (various accounts – dependent on asset type)
- CR 2055 Construction Work in Progress – Electric

C. To record amortization for the REI PP&E capital costs:

- DR 5705 Depreciation Expense – Property, Plant and Equipment
- CR 2105 Accumulated Depreciation of Electric Utility Plant – Property, Plant and Equipment (REI)

D. To record the actual provincial rate protection amounts collected from the IESO on a monthly basis:

- DR 1005 / 1100 Cash / Customer Accounts Receivables
- CR 4080 Sub-account Provincial Rate Protection Payments

² Completed in accordance with the Ontario Energy Board Accounting Procedures Handbook Guidance (March 2015) at p. 13.

- 1 E. To record the variance between Toronto Hydro's revenue requirement required to
2 support the portion of the investments that are eligible for the provincial rate
3 protection, and the actual provincial rate protection amounts collected from the
4 IESO (see note 1 below):
- 5 o DR 1533 Renewable Generation Connection Funding Adder Deferral
 - 6 Account, Subaccount Provincial Rate Protection Payment Variances
 - 7 o CR 4080 Sub-account Provincial Rate Protection Payments
- 8

9 Note:

- 10 1. REI Provincial Rate Protection Variance Account calculation:
- 11 Record the net of:
- 12 i. The revenue requirement associated with the portion of the capital
 - 13 costs that are eligible for provincial rate protection, as incurred by
 - 14 the utility for eligible REI;
 - 15 AND
 - 16 ii. The amounts collected from the IESO pursuant to an OEB order
 - 17 directing such payments from the IESO to Toronto Hydro.
- 18
- 19

20 **4. MANDATORY TRANSITION TO MONTHLY BILLING DEFERRAL ACCOUNT –**
21 **DRAFT ACCOUNTING ORDER**
22

23 The OEB requires that all distributors transition customers in the Residential and General
24 Service less than 50 kW (GS < 50kW) rate classes to monthly billing by December 31,
25 2016. The OEB approved a deferral account in which Toronto Hydro will record the
26 incremental costs and savings that result from this mandatory transition. Since the timing
27 and costs of the transition are yet unknown, no amount related to these incremental costs

1 and savings were included in the Application.³ Toronto Hydro will also record in a
2 deferral account the revenue requirement associated with the capital cost amounts in the
3 Mandatory Transition to Monthly Billing Deferral Account.

4
5 Carrying charges will apply to the opening revenue requirement balances in the accounts
6 (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance
7 accounts.

8
9 At a later date, Toronto Hydro will apply to clear the balances in this account to
10 ratepayers.

11
12 Toronto Hydro will record as a debit to the deferral account the incremental costs of the
13 mandatory transition to monthly billing.

14
15 Toronto Hydro will calculate and record as a credit to the deferral account the
16 incremental savings (if any) arising from benefits realised in the course of the mandatory
17 transition to monthly billing.

18
19 Toronto Hydro will establish the following deferral accounts to record the amounts
20 described above:

- 21 • Account 1508, Other Regulatory Assets, Subaccount Mandatory Transition to
22 Monthly Billing
- 23 • Account 1508, Other Regulatory Assets, Subaccount Mandatory Transition to
24 Monthly Billing Revenue Requirement
- 25 • Account 1508, Other Regulatory Assets, Subaccount Mandatory Transition to
26 Monthly Billing Revenue Requirement Carrying Charges

27

³ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at pp. 51-52.

1 The sample accounting entries for the deferral accounts are provided below.

2 A. To record on a monthly basis the incremental costs of the mandatory transition to
3 monthly billing:

- 4 ○ DR 1508 Other Regulatory Assets, Subaccount Mandatory Transition to
5 Monthly Billing
- 6 ○ CR XXXX Operating, Maintenance and Administration Expenses / Property
7 Plant and Equipment / Depreciation Expense / Construction Work-in-Progress
8 (various accounts - dependent on the type of costs)

9 B. To record on a monthly basis the incremental savings of the mandatory transition
10 to monthly billing:

- 11 ○ DR XXXX Operating, Maintenance and Administration Expenses / Property
12 Plant and Equipment / Depreciation Expense / Construction Work-in-Progress
13 (various accounts – dependent on the type of costs)
- 14 ○ CR 1508, Other Regulatory Assets, Subaccount Mandatory Transition to
15 Monthly Billing

16 C. To record the revenue requirement on the capital costs in the Mandatory
17 Transition to Monthly Billing Deferral Account:

- 18 ○ DR 1508 Other Regulatory Assets, Subaccount Mandatory Transition to
19 Monthly Billing Revenue Requirement
- 20 ○ CR 4080 Distribution Services Revenue

21 D. To record the carrying charges in subaccount Mandatory Transition to Monthly
22 Billing Revenue Requirement:

- 23 ○ DR 1508 Other Regulatory Assets, Subaccount Mandatory Transition to
24 Monthly Billing Revenue Requirement Carrying Charges
- 25 ○ CR 4405 Interest and Dividend Income

26

**5. GAINS ON SALE OF PROPERTIES RELATED TO TORONTO HYDRO'S OPERATING
CENTERS CONSOLIDATION PROGRAM (OCCP) VARIANCE ACCOUNT – DRAFT
ACCOUNTING ORDER**

Toronto Hydro will be clearing to ratepayers, through an OEB-approved rate rider, the forecasted net gains on the sale of the 5800 Yonge and 28 Underwriters properties, grossed up for the PILs tax savings. However, since the timing of the sale of both properties and the final amount of the net gain from the sale of both properties are not known at the time of rate finalization, the OEB approved a variance account in which Toronto Hydro will track the difference between the total forecasted gains net of tax with the forecasted gross up for the PILs tax savings and the actual gains net of tax with the actual gross up for the PILs tax savings.

Carrying charges will apply to the opening balances in the accounts (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance accounts.

At a later date, Toronto Hydro will apply to clear the balances in this account to ratepayers.

Toronto Hydro will establish the following variance accounts to record the amounts described above:

- Account 1508, Other Regulatory Assets, Subaccount OCCP Gains Variance Account
- Account 1508, Other Regulatory Assets, Subaccount OCCP Gains Variance Account Carrying Charges

1 The sample accounting entries for the variance accounts are provided below.

2 A. To record the difference between the actual gain on sale of the properties, net of
3 taxes, with the gross up for the PILs tax savings and the amount approved for
4 clearance:

- 5 ○ DR 1508 Other Regulatory Assets, Subaccount OCCP Gains Variance
6 Account
- 7 ○ CR 1508 Other Regulatory Assets, Subaccount Regulatory Deferred Gain on
8 Disposal

9 B. To record the carrying charges in subaccount OCCP Gains Variance Account:

- 10 ○ DR 1508 Other Regulatory Assets, Subaccount OCCP Gains Variance
11 Account Carrying Charges
- 12 ○ CR 4405 Interest and Dividend Income

13
14
15 **6. ICM TRUE-UP VARIANCE ACCOUNT – DRAFT ACCOUNTING ORDER**
16

17 At this time, the ICM True-up process has not been completed. As such, differences in
18 the amount of ICM-eligible work that should be included in the 2015 opening rate base
19 could occur as a result of the OEB's findings during that process. This variance account
20 will record any differences between amounts included in 2015 rate base and any
21 disallowances based on prudence that may result from the ICM True-Up. This variance
22 account will track any capital in-service additions and the related depreciation expense
23 included in the 2015 revenue requirement through the CIR Decision that are found to be
24 imprudent in the ICM True-Up. Toronto Hydro will record the revenue requirement on
25 the disallowed rate base in the ICM-True-Up Variance Account.

26
27 Carrying charges will apply to the opening revenue requirement balances in the account
28 (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance
29 accounts.

At a later date, Toronto Hydro will apply to clear the balances in this account to ratepayers.

Toronto Hydro will establish the following variance accounts to record the amounts described above:

- Account 1508, Other Regulatory Assets, Subaccount THESL ICM True-Up Variance Account
- Account 1508 Other Regulatory Assets, Subaccount THESL ICM True-Up Revenue Requirement Variance Account
- Account 1508, Other Regulatory Assets, Subaccount THESL ICM True-Up Revenue Requirement Variance Account Carrying Charges

The sample accounting entries for the variance accounts are provided below.

A. To reclassify the differences between amounts included in 2015 rate base and any disallowances based on prudence that may result from ICM True-Up to the regulatory account (by individual segment):

- DR 1508 Other Regulatory Assets, Subaccount THESL ICM True-Up Variance Account
- CR XXXX Property Plant and Equipment (various accounts – dependent on the type of asset)

B. To reclassify the depreciation on the differences between amounts included in 2015 ratebase and any disallowances based on prudence that may result from ICM True-Up to the regulatory account:

- DR 1508 Other Regulatory Assets, Subaccount THESL ICM True-Up Variance Account
- CR 5705 Depreciation Expense

C. To record the revenue requirement associated with disallowed rate base:

- DR 1508 Other Regulatory Assets, Subaccount THESL ICM True-Up Revenue Requirement Variance Account

1 ○ CR 4080 Distribution Services Revenue

2 D. To record the carrying charges in subaccount THESL ICM True-Up Revenue
3 Requirement Variance Account:

- 4 ○ DR 1508 Other Regulatory Assets, Subaccount THESL ICM True-Up
5 Revenue Requirement Variance Account Carrying Charges
6 ○ CR 4405 Interest and Dividend Income

7
8
9 **7. CAPITAL-RELATED REVENUE REQUIREMENT VARIANCE ACCOUNT – DRAFT**
10 **ACCOUNTING ORDER**

11
12 In order to address the possibility that Toronto Hydro may not bring its entire capital
13 program in-service during the CIR Period, Toronto Hydro will record in a variance
14 account the variance between the cumulative 2015 to 2019 capital related revenue
15 requirement included in rates and the actual capital in-service additions related revenue
16 requirement over the period. Toronto Hydro will record the variance on a cumulative
17 basis to ensure that Toronto Hydro has the flexibility to optimize the implementation of
18 its capital investment strategy, which may involve shifting the timing of project spending
19 within the CIR Period.

20
21 Carrying charges will apply to the opening balances in the account (exclusive of
22 accumulated interest) at the OEB-approved rate for deferral and variance accounts.

23
24 At a later date, Toronto Hydro will apply to clear the balances in this account to
25 ratepayers.

26
27 Toronto Hydro will establish the following Variance Accounts to record the amounts
28 described above:

- 1 • Account 2405, Other Regulatory Liabilities or Credits, Subaccount Capital
- 2 Related Revenue Requirement Variance Account
- 3 • Account 2405, Other Regulatory Liabilities or Credits, Subaccount Capital
- 4 Related Revenue Requirement Variance Account Carrying Charges

5

6 The sample accounting entry for the variance accounts are provided below.

- 7 A. To record the difference between the cumulative 2015 to 2019 capital related
- 8 revenue requirement included in rates and the actual capital in-service additions
- 9 related revenue requirement over the period (see note 1 below):
- 10 ○ DR 4080 Distribution Services Revenue
- 11 ○ CR 2405 Other Regulatory Liabilities or Credits, Subaccount Capital Related
- 12 Revenue Requirement Variance Account
- 13 B. To record the carrying charges in subaccount Capital Related Revenue
- 14 Requirement Variance Account:
- 15 ○ DR 4405 Interest and Dividend Income
- 16 ○ CR 2405 Other Regulatory Liabilities or Credits, Subaccount Capital Related
- 17 Revenue Requirement Variance Account Carrying Charges

18

19 Note:

- 20 1. Capital Related Revenue Requirement Variance Account calculation:
- 21 Record the net of:
- 22 i. The approved revenue requirement associated with the actual
- 23 cumulative 2015 to 2019 capital related revenue requirement;
- 24 AND
- 25 ii. The actual capital in-service additions related revenue requirement
- 26 over the period.

27

**8. OTHER POST-EMPLOYMENT BENEFITS (OPEBS) CASH VERSUS ACCRUAL
VARIANCE ACCOUNT – DRAFT ACCOUNTING ORDER**

The OEB has initiated an industry-wide policy consultation on rate-regulated utility OPEBs. Pending a final conclusion on the treatment of OPEBs, for ratemaking purposes, the OEB requires Toronto Hydro to calculate recovery for OPEBs using cash payments instead of the accounting cost calculated under the accrual method. As such, Toronto Hydro will record in a variance account the difference between (i) the forecasted OPEBs costs related to Toronto Hydro's OM&A programs using the accounting accrual method and (ii) the OPEBs cash payments made to the plan.

Carrying charges will apply to the opening balances in the account (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance accounts.

At a later date, Toronto Hydro will apply to clear the balances in this account to ratepayers.

Toronto Hydro will establish the following variance accounts to record the amounts described above:

- Account 1508, Other Regulatory Assets, Subaccount Other Post-Employment Benefits Cash vs Accrual Variance Account
- Account 1508, Other Regulatory Assets, Subaccount Other Post-Employment Benefits Cash vs Accrual Variance Account Carrying Charges

The sample accounting entry for the variance accounts are provided below.

- A. To record the difference between the forecasted OPEBs costs and the OPEBs plan payments made:

1 ○ DR 1508 Other Regulatory Assets, Subaccount Other Post-Employment

2 Benefits Cash vs Accrual Variance Account

3 ○ CR 5646 Employee Pensions and OPEB

4 B. To record the carrying charges in subaccount Other Post-Employment Benefits

5 Cash vs Accrual Variance Account:

6 ○ DR 1508 Other Regulatory Assets, Subaccount Other Post-Employment

7 Benefits Cash vs Accrual Variance Account Carrying Charges

8 ○ CR 4405 Interest and Dividend Income

9

10

11 **9. EARNINGS SHARING MECHANISM (ESM) VARIANCE ACCOUNT**

12

13 Toronto Hydro shall establish an account to record amounts related to any earnings
14 outside of Toronto Hydro's approved annual return on equity (ROE) exceeding a +/- 100
15 basis-point dead band, to be shared on an equal basis between Toronto Hydro and its
16 ratepayers. The earnings variance will only arise from non-capital related differences
17 between approved and actual revenues. The ratepayer share of the earnings shall be
18 grossed up for any tax impacts and credited to this account.

19

20 Carrying charges will apply to the opening balances in the account (exclusive of
21 accumulated interest) at the OEB-approved rate for deferral and variance accounts.

22

23 At a later date, Toronto Hydro will apply to clear the balances in this account to
24 ratepayers.

25

26 Toronto Hydro will establish the following variance accounts to record the amounts
27 described above:

- 28 • Account 1508, Other Regulatory Assets, Subaccount Earnings Sharing
29 Mechanism Variance Account

- 1 • Account 1508, Other Regulatory Assets, Subaccount Earnings Sharing
- 2 Mechanism Variance Account Carrying Charges

3

4 The sample accounting entry for the variance accounts are provided below.

- 5 A. To record half (50%) of the amounts related to any earnings outside of Toronto
- 6 Hydro's approved ROE +/- 100 basis points:
 - 7 ○ DR 4305 / 4310 Regulatory Debits / Regulatory Credits
 - 8 ○ CR 1508 Other Regulatory Assets, Subaccount Earnings Sharing Mechanism
 - 9 Variance Account
- 10 B. To record the carrying charges in subaccount Earnings Sharing Mechanism
- 11 Variance Account:
 - 12 ○ DR 4405 Interest and Dividend Income
 - 13 ○ CR 1508 Other Regulatory Assets, Subaccount Earnings Sharing Mechanism
 - 14 Variance Account Carrying Charges