

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2007

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2007-0541

#### APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### EFFECTIVE DATES

- DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.  
SPECIFIC SERVICE CHARGES - May 1, 2007 for all charges incurred by customers on or after that date.  
LOSS FACTOR ADJUSTMENT – May 1, 2007 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### SERVICE CLASSIFICATIONS

##### **Residential**

This classification applies to an account where the electricity is used supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers.

##### **General Service Less than 50 kW**

This classification applies to a non residential account less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service.

Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service.

##### **General Service 50 to 699 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW.

##### **Greater Service 700 to 4,999 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW.

##### **Large Use**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW.

##### **Unmetered Scattered Load**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

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**Standby Power**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

**Sentinel Lighting**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

**Street Lighting**

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

**Embedded Distributor**

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities.

**MONTHLY RATES AND CHARGES****Residential**

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 11.45  |
| Distribution Volumetric Rate   | \$/kWh | 0.0159 |
| Regulatory Asset Recovery  | \$/kWh | 0.0020 |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0059 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |
| Wholesale Market Service Rate  | \$/kWh | 0.0052 |
| Rural Rate Protection Charge   | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25   |

**General Service Less Than 50 kW**

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 21.40  |
| Distribution Volumetric Rate   | \$/kWh | 0.0183 |
| Regulatory Asset Recovery  | \$/kWh | 0.0013 |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0053 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |
| Wholesale Market Service Rate  | \$/kWh | 0.0052 |
| Rural Rate Protection Charge   | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25   |

**General Service 50 to 699 kW**

|  |        |        |
|--|--------|--------|
| Service Charge   | \$     | 105.14 |
| Distribution Volumetric Rate   | \$/kW  | 2.3593 |
| Regulatory Asset Recovery  | \$/kW  | 0.2855 |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 2.0303 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.6301 |
| Wholesale Market Service Rate  | \$/kWh | 0.0052 |
| Rural Rate Protection Charge   | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25   |

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#### General Service 700 to 4,999 kW

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 1,451.43 |
| Distribution Volumetric Rate  | \$/kW  | 3.8426   |
| Regulatory Asset Recovery   | \$/kW  | 0.3003   |
| Retail Transmission Rate – Network Service Rate – Interval Metered                            | \$/kW  | 2.2770   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW  | 1.7523   |
| Wholesale Market Service Rate   | \$/kWh | 0.0052   |
| Rural Rate Protection Charge  | \$/kWh | 0.0010   |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25     |

#### Large Use

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 4,858.22 |
| Distribution Volumetric Rate  | \$/kW  | 2.9854   |
| Regulatory Asset Recovery   | \$/kW  | 0.3673   |
| Retail Transmission Rate – Network Service Rate – Interval Metered                            | \$/kW  | 2.5770   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered | \$/kW  | 2.0254   |
| Wholesale Market Service Rate   | \$/kWh | 0.0052   |
| Rural Rate Protection Charge  | \$/kWh | 0.0010   |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25     |

#### Unmetered Scattered Load

|  |        |        |
|--|--------|--------|
| Service Charge (per customer)  | \$     | 20.73  |
| Distribution Volumetric Rate   | \$/kWh | 0.0183 |
| Regulatory Asset Recovery  | \$/kWh | 0.0013 |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0053 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0043 |
| Wholesale Market Service Rate  | \$/kWh | 0.0052 |
| Rural Rate Protection Charge   | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25   |

#### Standby Power – APPROVED ON AN INTERIM BASIS

|  |       |      |
|--|-------|------|
| Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility). | \$/kW | 1.52 |
|--|-------|------|

#### Sentinel Lighting

|  |        |          |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 3.9077   |
| Regulatory Asset Recovery  | \$/kW  | (1.6042) |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.6926   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.3588   |
| Wholesale Market Service Rate  | \$/kWh | 0.0052   |
| Rural Rate Protection Charge   | \$/kWh | 0.0010   |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25     |

#### Street Lighting

|  |        |        |
|--|--------|--------|
| Distribution Volumetric Rate   | \$/kW  | 2.2678 |
| Regulatory Asset Recovery  | \$/kW  | 0.3095 |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.6904 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.3571 |
| Wholesale Market Service Rate  | \$/kWh | 0.0052 |
| Rural Rate Protection Charge   | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable)            | \$     | 0.25   |

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**Embedded Distributor**

|                                    |       |        |
|------------------------------------|-------|--------|
| Distribution Wheeling Service Rate | \$/kW | 0.0618 |
|------------------------------------|-------|--------|

**Specific Service Charges**

## Customer Administration

|   |    |        |
|---|----|--------|
| Arrears certificate   | \$ | 15.00  |
| Pulling post dated Cheques  | \$ | 15.00  |
| Duplicate invoices for previous billing   | \$ | 15.00  |
| Request for other billing information   | \$ | 15.00  |
| Easement letter   | \$ | 15.00  |
| Income tax letter   | \$ | 15.00  |
| Account history   | \$ | 15.00  |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00  |
| Returned cheque charge (plus bank charges)  |    | \$     |
| 15.00   |    |        |
| Legal letter charge   | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| Special Billing Service (aggregation)   | \$ | 125.00 |
| Special Billing Service (sub-metering charge per meter)                                   |    | \$     |
| 25.00   |    |        |

## Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late Payment - per month                                      | %  | 1.50   |
| Late Payment - per annum                                      | %  | 19.56  |
| Collection of account charge - no disconnection               | \$ | 30.00  |
| Disconnect/Reconnect at meter - during regular hours          | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours           | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours           | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours            | \$ | 415.00 |
| Disconnect/Reconnection for >300 volts - during regular hours | \$ | 60.00  |
| Disconnect/Reconnection for >300 volts - after regular hours  | \$ | 155.00 |

|   |    |        |
|---|----|--------|
| Owner Requested Disconnection/Reconnection - during regular hours | \$ | 120.00 |
| Owner Requested Disconnection/Reconnection - after regular hours  | \$ | 155.00 |
| Specific Charge for Access to the Power Poles – per pole/year     | \$ | 22.35  |

## Allowances

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

**LOSS FACTORS**

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0356 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0253 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW   | 1.0045 |