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**Enbridge Gas Distribution**  
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Canada

February 29, 2016

**VIA RESS, EMAIL and COURIER**

Ms Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application  
Ontario Energy Board File No. EB-2012-0459 / EB-2015-0114**

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, page 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014.

The Company, as part of its 2015 Rate Application (EB-2014-0276, Exhibit D1, Tab 2, Schedule 1, page 6 of 11) committed to continue to provide monthly reporting in 2015. Also, the Company developed and filed a 2015 UDC Mitigation Strategy as part of the Supplemental Agreement in EB-2014-0276 and committed to file monthly updates to that mitigation strategy (Exhibit N, Tab 1, Schedule 2, page 6, paragraph 4).

As discussed in EB-2015-0114, the Company is committed to providing monthly reporting of the on-going amounts in the 2016 UDCDA as well as a copy of its 2016 UDC mitigation plan. To the extent there is an update to the mitigation plan as originally filed it will be provided in the March 2016 Report. Please see the attached Report for February 2016.

Please do not hesitate to contact me with any questions.

Yours Truly,

[original signed]

Andrew Mandyam  
Director, Regulatory Affairs and Financial Performance

Attach.

cc: EB-2015-0114 Interested Parties

## February 2016 UDC Report

[illegible][illegible][illegible]

2016 Summer UDC Management Plan

| Item #                                                                                    | Column 1<br>April | Column 2<br>May | Column 3<br>June | Column 4<br>July | Column 5<br>August | Column 6<br>September | Column 7<br>October | Column 8<br>Total |
|-------------------------------------------------------------------------------------------|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|-------------------|
|                                                                                           | 30                | 31              | 30               | 31               | 31                 | 30                    | 31                  | 214               |
| 1. Days in the month                                                                      | -                 | -               | 3.0              | 4.5              | 4.5                | 3.0                   | -                   | 15.1              |
| 2. Forecasted Cost of UDC - \$ millions                                                   | -                 | -               | 1.5              | 2.3              | 2.3                | 1.5                   | -                   | 7.7               |
| PJs                                                                                       | -                 | -               | -                | -                | -                  | -                     | -                   | -                 |
| 3. Forecasted UDC To Be Mitigated                                                         | -                 | -               | -                | -                | -                  | -                     | -                   | -                 |
| Forecasted Dawn Discretionary Requirement Replaced with Utilization of Long Haul Capacity | -                 | -               | -                | -                | -                  | -                     | -                   | -                 |
| 4. Potential UDC Shed                                                                     | -                 | -               | 1.5              | 2.3              | 2.3                | 1.5                   | -                   | 7.7               |
| 5. Forecasted Added Utility Requirement                                                   | -                 | -               | -                | -                | -                  | -                     | -                   | -                 |
| 6. Forecasted Summer Unutilized Capacity                                                  | -                 | -               | 1.5              | 2.3              | 2.3                | 1.5                   | -                   | 7.7               |
| 7. June to August Release (Target)                                                        | -                 | -               | 0.8              | 0.8              | 0.8                | -                     | -                   | 2.3               |
| 8. July to September Release (Target)                                                     | -                 | -               | -                | 0.8              | 0.8                | 0.8                   | -                   | 2.3               |
| 9. Remaining Daily/Monthly Release Capacity                                               | -                 | -               | 0.8              | 0.8              | 0.8                | 0.8                   | -                   | 3.1               |
| 10. Total Targeted Daily Capacity to be Released Daily/Monthly                            | -                 | -               | 25,000           | 25,000           | 25,000             | 25,000                | -                   | -                 |

Daily Quantity R% of remaining capacity released  
25,000 0.30  
25,000 0.30