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February 29, 2016

via RESS e-filing – signed original to follow by courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited (“Toronto Hydro”)
Custom Incentive Rate-setting (“Custom IR”) Application for 2015-2019 Electricity
Distribution Rates and Charges – Update to the Draft Rate Order
OEB File No. EB-2014-0116**

Toronto Hydro writes to the Ontario Energy Board (the “**OEB**”) in respect of the above-noted matter. On July 31, 2014, Toronto Hydro filed a Custom IR Application with the OEB under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998 c. 15, seeking approval for five years of distribution rates for 2015-2019. The OEB issued its decision on December 29, 2015 (the “**CIR Decision**”).

As directed by the OEB in the CIR Decision, Toronto Hydro filed its Draft Rate Order (“**DRO**”) on January 22, 2016 and its Reply Submission to Board Staff and intervenors comments on its DRO on February 12, 2016.

The OEB issued a decision on Toronto Hydro’s DRO and Reply Submission on February 25, 2016. Accordingly, the attached update to the DRO reflects all of the OEB’s findings contained therein.

Please do not hesitate to contact me if you have any questions.

Yours truly,

A handwritten signature in blue ink, appearing to read "Andrew J. Sasso", written over a light blue horizontal line.

Andrew J. Sasso
Director, Regulatory Affairs
Toronto Hydro-Electric System Limited
regulatoryaffairs@torontohydro.com

:att.

:AD\acc

cc: Charles Keizer and Crawford Smith, Torys LLP
Amanda Klein, Toronto Hydro
Intervenors on Record for EB-2014-0116

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Toronto Hydro-Electric System Limited for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2015 and for each following year effective January 1 through to December 31, 2019.

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT RATE ORDER UPDATE

OEB File No. EB-2014-0116

February 29, 2016

1 **1. INTRODUCTION**

2
3 Toronto Hydro Electric-System Limited (“**Toronto Hydro**”) filed an application with the
4 Ontario Energy Board (the “**OEB**”) under section 78 of the *Ontario Energy Board Act, 1998*,
5 S.O. c.15, Schedule B, for approval of the following: (1) electricity distribution rates and
6 other charges effective May 1, 2015; and (2) Custom Price Cap Index framework to set
7 distribution rates effective for the period January 1, 2016 to December 31, 2019, and the rates
8 and charges resulting from it (the “**Application**”).¹ The OEB assigned file number
9 EB-2014-0116 to the Application.

10
11 On December 29, 2015, the OEB released its decision on Toronto Hydro’s Application and
12 approved its distribution rates for 2015-2019 (the “**CIR Decision**”).² The OEB directed
13 Toronto Hydro to file with the OEB and all intervenors of record a Draft Rate Order
14 attaching a proposed Tariff of Rates and Charges reflecting the OEB’s findings in the CIR
15 Decision, including the Wireline Settlement Decision (the “**Wireline Decision**”).³

16
17 Pursuant to the CIR Decision, Toronto Hydro filed its Draft Rate Order (the “**DRO**”)
18 implementing the CIR Decision⁴ on January 22, 2016. On February 12, 2016, Toronto
19 Hydro filed its Reply Submission to Board Staff and intervenor comments on the DRO.⁵

20
21 The OEB issued its Decision on Toronto Hydro’s DRO on February 25, 2016 (the “**DRO**
22 **Decision**”).⁶ The DRO Decision directed Toronto Hydro to file an update to its DRO by
23 February 29, 2016. Accordingly, this filing updates the DRO, including the Tariff of Rates
24 and Charges, as prescribed by the DRO Decision.

¹ EB-2014-0116, Toronto Hydro-Electric System Limited Application (filed July 31, 2014, corrected September 23, 2014).

² EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015).

³ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Settlement Proposal (July 23, 2015).

⁴ For simplicity, hereafter, “CIR Decision” is inclusive of the Wireline Decision and the ratemaking consequences flowing from both of these OEB decisions.

⁵ Toronto Hydro received comments from the following intervenors: Sustainable Infrastructure Alliance of Ontario, School Energy Coalition, and Energy Probe Foundation.

⁶ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016).

1 **2. SUMMARY OF CHANGES**

2
3 Toronto Hydro has made the following changes in this update:

- 4
- 5 • Operating, Maintenance & Administration Expenses: removed adjustments
6 associated with CIR Application costs and the transfer of street lighting assets;⁷
 - 7 • Taxes and Payment in Lieu of Taxes: recalculated PILs to reflect the findings made
8 in the DRO Decision;⁸
 - 9 • Stretch Factor: applied the stretch factor to capital related revenue requirement in the
10 2016-2019 period through the CPCI equation;⁹ and
 - 11 • Growth Factor: removed the scaling of the growth factor in the CPCI formula.¹⁰
- 12

13 Toronto Hydro has also filed updated Revenue Requirement Workforms for 2015-2019, bill
14 impact calculations, and tariff schedules in accordance with the DRO Decision.¹¹ In
15 addition, Toronto Hydro has worked with OEB Staff on its Draft Accounting Orders to
16 ensure appropriate formatting and wording.¹²

17
18

19 **3. OPERATING, MAINTENANCE AND ADMINISTRATION EXPENSES (“OM&A”)**

20

21 In its DRO, Toronto Hydro applied adjustments to the 2015 base OM&A.¹³ The DRO
22 Decision clarified the CIR Decision and required that only the adjustment to the Other Post-
23 Employment Benefits (“OPEBs”) be made to the 2015 base OM&A, and that the CIR
24 application costs and the costs associated with the transfer of the street lighting assets were

⁷ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at p. 5.

⁸ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at p. 7.

⁹ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at p. 4.

¹⁰ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at pp. 7-8.

¹¹ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at pp. 9-10.

¹² EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at p. 11.

¹³ EB-2014-0116, Toronto Hydro Electric-System Limited Draft Rate Order (January 22, 2016) at pp.4-6.

already provided for within the 2015 base OM&A.¹⁴ The 2015 OM&A has been updated on that basis. The resulting 2015 OM&A amount is \$243.9M.

4. TAXES AND PAYMENTS-IN-LIEU OF TAXES (“PILs”)

The DRO Decision required that PILs amounts be recalculated to ensure that the effects of the findings in the DRO Decision flow through to PILs.¹⁵ Toronto Hydro has made the updates to its DRO and recalculated PILs as prescribed. The recalculation results in an immaterial PILs decrease of \$7,000 in 2015. The result reflects a decrease to Working Capital arising from the OM&A update described above.¹⁶

5. 10% CAPITAL EXPENDITURE FUNDING REDUCTION

Toronto Hydro has applied the 10% reduction to capital expenditures, not the C-Factor, as clarified by the DRO Decision. Table 1, below, reflects this:

Table 1 – Approved Capital Expenditure Amounts

CAPEX	2015	2016	2017	2018	2019
APPLICATION	\$531.1	\$518.8	\$467.4	\$470.1	\$502.2
10% reduction	(\$53.1)	(\$51.9)	(\$46.7)	(\$47.0)	(\$50.2)
TOTAL	\$478.0	\$466.9	\$420.6	\$423.0	\$451.9

¹⁴ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at p. 5.

¹⁵ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at p. 6.

¹⁶ Specifically, the denial of adjustments to the base OM&A for CIR Application costs and the transfer of street lighting assets.

1 **6. STRETCH FACTOR**

2
3 In its DRO, Toronto Hydro scaled the stretch factor (0.6%) so that it did not apply to capital-
4 related revenue requirement (“CRRR”).¹⁷ That formula was: $C = C_n - S_{cap} * (I - X)$.

5
6 The DRO Decision clarified the CIR Decision and required that the stretch factor be applied
7 to the CRRR.¹⁸ Accordingly, the scaler within the C-Factor formula, which was the
8 mechanism by which the stretch factor was withheld from the CRRR, has been updated so
9 that it does not subtract the stretch factor. The resulting C-Factor formula is:

10 $C = C_n - S_{cap} * I$.

11
12
13 **7. GROWTH FACTOR**

14
15 In its DRO, Toronto Hydro scaled the growth factor so that it did not apply to Operating,
16 Maintenance & Administration (“OM&A”) revenue requirement.¹⁹ The DRO Decision
17 clarified the CIR Decision and required that the growth factor not be scaled.²⁰ Accordingly,
18 the CPCI formula has been updated so that it does not scale the growth factor. The resulting
19 CPCI formula is: $CPCI = I - X + C - g$.

20
21
22 **8. UPDATED CPCI CALCULATION**

23
24 Based on the updates set out above, the CPCI calculation has been updated. The first step of
25 the CPCI calculation is determining the C_n factor, as set out in Table 2 below.

26

¹⁷ EB-2014-0116, Toronto Hydro-Electric System Limited Draft Rate Order (January 22, 2016) at pp. 10-12.

¹⁸ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at p. 4.

¹⁹ EB-2014-0116, Toronto Hydro-Electric System Limited Draft Rate Order (January 22, 2016) at p. 11.

²⁰ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at pp. 7-8.

1

Table 2 – Annual C_n Factor

	2015	2016	2017	2018	2019
Interest	79.3	87.7	95.4	99.9	104.3
ROE	120.2	133.0	144.7	151.6	158.2
Depreciation	206.0	218.7	242.2	257.7	275.0
PILs/Taxes	25.0	16.9	24.3	40.2	45.7
Capital-related RR	430.5	456.3	506.6	549.4	583.2
OM&A	243.9	247.6	251.3	255.1	258.9
Revenue Offsets	(41.3)	(41.9)	(42.5)	(43.2)	(43.8)
Total RR	633.1	662.0	715.4	761.4	798.3
C_n		4.07	7.60	5.99	4.43

2 The second step of the CPCI calculation is inputting all the CPCI factors and values, as set
3 out in Table 3 below.²¹

4

5

Table 3 – CPCI Factors and Values

	2016	2017	2018	2019
I	2.1	2.1*	2.1*	2.1*
X – Productivity	(0.0)	(0.0)	(0.0)	(0.0)
X – Stretch	(0.6)	(0.6)	(0.6)	(0.6)
C_n	4.07	7.60	5.99	4.43
S_{cap}	68.9	70.8	72.2	73.1
G	(0.3)	(0.3)	(0.3)	(0.3)
CPCI	3.83	7.32*	5.67*	4.10*

²¹ Pursuant to the CIR Decision, the only factors and values in the table below that are subject to change during the CIR Period are the annual inflation factors. The inflation factor will be updated in the annual filings to finalize the 2017-2019 rates. As a result, the annual CPCI value may vary from these interim amounts, as denoted by asterisks in the table.

9. SUMMARY OF 2015 REVENUE REQUIREMENT

Table 4 (below) illustrates the 2015 revenue requirement as calculated in the DRO, the updates implemented in this filing, and the resulting OEB-approved revenue requirement amounts.

Table 4 – 2015 Revenue Requirement

	DRO	Updates	Approved
OM&A Expenses	248.9	(5.0)	243.9
Depreciation	206.0	-	206.0
Income Taxes (Grossed Up)	25.0	(0.0) ²²	25.0
Deemed Interest Expense	79.3	(0.0)	79.3
Return on Deemed Equity	120.2	(0.0)	120.2
Service Revenue Requirement	679.4	(5.0)	674.4
Revenue Offsets	(41.3)	-	(41.3)
Base Revenue Requirement	638.1	(5.0)	633.1

The 2015 base revenue requirement is set out in detail in the 2015 RRWF at Schedule 1-1.²³
The base revenue requirement is allocated to and will be collected from the various customer classes through Toronto Hydro's distribution rates as set out in the draft Tariff of Rates and Charges at Schedules 2-1 to 2-4.

²² Arising from the DRO Decision for PILs, Deemed Interest Expense and Return on Deemed Equity round to \$0.0 million in each case.

²³ In the RRWF, \$2 million of PILs is included in the OM&A category due to the structure of the RRWF, which cannot be edited.

10. FOREGONE REVENUE RATE RIDERS

As a result of the clarifications in the DRO Decision and the resulting updates to the DRO, there is less foregone revenue to be collected for 2015 and 2016. Schedule 3 provides resulting updates to the calculation of the proposed rate riders.

11. BILL IMPACTS AND TARIFF SCHEDULES

As a result of the updates to the DRO, there are also updates to the bill impacts for 2016-2019. These bill impact updates, including supporting information and calculations for the 2015 base rates, are included in Schedules 4-1, 4-2 and 4-3.²⁴ As directed by the OEB, Schedules 4-2 and 4-3 contain bill impacts using the format of Schedule 9, submitted with the DRO (January 22, 2016), and Schedule 2, submitted as part of the Reply Submission (February 12, 2016).²⁵

Total bill impacts for typical Residential (800kWh) and General Service<50kW (2000kWh) customers are summarized in Table 5 below.

Table 5 – Total Bill Impacts

		2016	2017	2018	2019	Annual Avg 2015-19
Residential (800kWh)	<i>\$/30 days</i>	\$6.71	\$2.26	\$1.31	\$1.94	\$2.44
	<i>%</i>	4.7%	1.5%	0.9%	1.3%	1.7%
GS <50kW (2000kWh)	<i>\$/30 days</i>	\$18.50	\$5.77	-\$0.33	\$7.40	\$6.27
	<i>%</i>	5.2%	1.6%	-0.1%	2.0%	1.7%

²⁴ All non-distribution bill components are held constant at their 2015 values.

²⁵ EB-2014-0116, Toronto Hydro-Electric System Limited Decision on Draft Rate Order (February 25, 2016) at pp. 9-10.

1 For the Residential class, the average annual increase on total monthly bills over the five-
2 year CIR Period is \$2.44/30 days, or 1.7%. This average annual increase is less than the
3 OEB-approved annual inflation factor of 2.1%.

4
5 Attached as Schedules 2-1 to 2-4 are Toronto Hydro's draft Tariff of Rates and Charges for
6 2016-2019, respectively. The 2015-2016 rates and charges are for approval on a final basis.
7 The 2017-2019 rates are for approval on an interim basis.²⁶ Note that the pages in the Tariff
8 schedules detailing the OESP credits have the "per 30 days" reference removed from the
9 description, in accordance with the OEB's direction on the application of these credits.²⁷

12. DRAFT ACCOUNTING ORDERS

10
11
12
13
14 The DRO Decision directed OEB Staff to work with Toronto Hydro to resolve any
15 outstanding minor issues relating to formatting and wording of the DAOs.²⁸ Toronto Hydro
16 has done so. Schedule 5 contains the updated Draft Accounting Orders.

13. SUPPORTING MATERIALS

17
18
19
20
21 The detailed information supporting the determination of the updated revenue requirement,
22 rate riders, rate schedules, rate impacts, and the proposed accounting orders resulting from
23 the DRO Decision are provided in the attached Schedules:

- 24
25 ○ Schedules 1-1 – Revenue Requirement Work Form for 2015
- 26 ○ Schedules 1-2 – Revenue Requirement Work Form for 2016

²⁶ EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at p. 60.

²⁷ EB-2015-0294, Regulatory Charges Established for the 2016 Rate Year Decision and Order (November 19, 2015) at p. 14.

²⁸ EB-2014-0116, Toronto Hydro Electric-System Limited Decision on Draft Rate Order (February 25, 2016) at p.11.

- 1 ○ Schedules 1-3 – Revenue Requirement Work Form for 2017
- 2 ○ Schedules 1-4 – Revenue Requirement Work Form for 2018
- 3 ○ Schedules 1-5 – Revenue Requirement Work Form for 2019
- 4 ○ Schedule 2-1 – 2016 Tariff of Rates and Charges
- 5 ○ Schedule 2-2 – 2017 Tariff of Rates and Charges
- 6 ○ Schedule 2-3 – 2018 Tariff of Rates and Charges
- 7 ○ Schedule 2-4 – 2019 Tariff of Rates and Charges
- 8 ○ Schedule 3 – Foregone Revenue Calculation
- 9 ○ Schedule 4-1 – Calculation of 2015 Base Distribution Rates
- 10 ○ Schedule 4-2 – Bill Impact Tables for 2016-2019
- 11 ○ Schedule 4-3 – Bill Impact Reconciliation of DRO Update to Argument-in-Chief
- 12 ○ Schedule 5 – Draft Accounting Orders
- 13 ○ Schedule 6 – Rate Riders
- 14 ○ Schedule 7 – 2017-2019 Proposal for Transition to Fully Fixed Residential Rates



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers



Version 5.00

Utility Name	Toronto Hydro-Electric System Limited
Service Territory	
Assigned EB Number	EB-2014-0116
Name and Title	Anthony Lam, Economist - Rates
Phone Number	416 542 2876
Email Address	alam@torontohydro.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

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[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

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[10. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel**



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Data Input ⁽¹⁾

	Initial Application	(2)		(6)		Per Board Decision
1	Rate Base					
	Gross Fixed Assets (average)	\$5,777,050,247		\$5,777,050,247	(\$13,372,060)	\$5,763,678,187
	Accumulated Depreciation (average)	(\$2,771,027,667)	(5)	(\$2,771,027,667)	(\$831,393)	(\$2,771,859,060)
	Allowance for Working Capital:					
	Controllable Expenses	\$269,529,393		\$269,529,393	(\$25,600,738)	\$243,928,655
	Cost of Power	\$2,751,934,010		\$2,751,934,010	\$ -	\$2,751,934,010
	Working Capital Rate (%)	7.99%	(9)	7.99%	(9)	8.02% (9)
2	Utility Income					
	Operating Revenues:					
	Distribution Revenue at Current Rates	\$554,785,563				\$554,785,563
	Distribution Revenue at Proposed Rates	\$655,005,726				\$633,127,215
	Other Revenue:					
	Specific Service Charges	\$9,877,024				\$9,818,214
	Late Payment Charges	\$4,000,000				\$4,000,000
	Other Distribution Revenue	\$30,677,670				\$25,867,709
	Other Income and Deductions	\$1,540,639				\$1,588,612
	Total Revenue Offsets	\$46,095,333	(7)			\$41,274,534
	Operating Expenses:					
	OM+A Expenses	\$265,067,891	(10)	\$265,067,891	(\$24,978,371)	\$240,089,520
	Depreciation/Amortization	\$206,541,033		\$206,541,033	(\$517,533)	\$206,023,500
	Property taxes	\$6,461,502		\$6,461,502	(\$622,367)	\$5,839,135
	Other expenses					
3	Taxes/PILs					
	Taxable Income:					
		(\$50,950,997)	(3)			(\$47,977,575)
	Adjustments required to arrive at taxable income					
	Utility Income Taxes and Rates:					
	Income taxes (not grossed up)	\$16,214,460				\$16,883,952
	Income taxes (grossed up)	\$22,045,463				\$22,971,363
	Federal tax (%)	15.00%				15.00%
	Provincial tax (%)	11.45%				11.50%
	Income Tax Credits	(\$2,263,000)				(\$2,263,000)
4	Capitalization/Cost of Capital					
	Capital Structure:					
	Long-term debt Capitalization Ratio (%)	56.0%				56.0%
	Short-term debt Capitalization Ratio (%)	4.0%	(8)	(8)		4.0% (8)
	Common Equity Capitalization Ratio (%)	40.0%				40.0%
	Preferred Shares Capitalization Ratio (%)					
		100.0%				100.0%

Cost of Capital

Long-term debt Cost Rate (%)	4.31%			4.28%
Short-term debt Cost Rate (%)	1.38%			1.38%
Common Equity Cost Rate (%)	9.30%			9.30%
Preferred Shares Cost Rate (%)				

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
 - (2) Net of addbacks and deductions to arrive at taxable income.
 - (3) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (4) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (5) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (6) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 - (7) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (8) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
 - (9) Investment tax credits of \$2 million reclass to Taxes/PILs
 - (10)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Rate Base and Working Capital

Rate Base									
Line No.	Particulars		Initial Application						Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$5,777,050,247		\$ -		\$5,777,050,247	(\$13,372,060)	\$5,763,678,187
2	Accumulated Depreciation (average)	(3)	(\$2,771,027,667)		\$ -		(\$2,771,027,667)	(\$831,393)	(\$2,771,859,060)
3	Net Fixed Assets (average)	(3)	\$3,006,022,581		\$ -		\$3,006,022,581	(\$14,203,453)	\$2,991,819,128
4	Allowance for Working Capital	(1)	\$241,540,265		\$ -		\$241,540,265	(\$1,364,162)	\$240,176,103
5	Total Rate Base		\$3,247,562,846		\$ -		\$3,247,562,846	(\$15,567,615)	\$3,231,995,231

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses		\$269,529,393	\$ -	\$269,529,393	(\$25,600,738)	\$243,928,655
7	Cost of Power		\$2,751,934,010	\$ -	\$2,751,934,010	\$ -	\$2,751,934,010
8	Working Capital Base		\$3,021,463,403	\$ -	\$3,021,463,403	(\$25,600,738)	\$2,995,862,665
9	Working Capital Rate %	(2)	7.99%	0.00%	7.99%	0.02%	8.02%
10	Working Capital Allowance		\$241,540,265	\$ -	\$241,540,265	(\$1,364,162)	\$240,176,103

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.
(3) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Utility Income

Line No.	Particulars	Initial Application						Per Board Decision
	Operating Revenues:							
1	Distribution Revenue (at Proposed Rates)	\$655,005,726		(\$655,005,726)		\$ -	\$633,127,215	\$633,127,215
2	Other Revenue (1)	\$46,095,333		(\$46,095,333)		\$ -	\$41,274,534	\$41,274,534
3	Total Operating Revenues	\$701,101,059		(\$701,101,059)		\$ -	\$674,401,749	\$674,401,749
	Operating Expenses:							
4	OM+A Expenses	\$265,067,891		\$ -		\$265,067,891	(\$24,978,371)	\$240,089,520
5	Depreciation/Amortization	\$206,541,033		\$ -		\$206,541,033	(\$517,533)	\$206,023,500
6	Property taxes	\$6,461,502		\$ -		\$6,461,502	(\$622,367)	\$5,839,135
7	Capital taxes	\$ -		\$ -		\$ -	\$ -	\$ -
8	Other expense	\$ -		\$ -		\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$478,070,427		\$ -		\$478,070,427	(\$26,118,271)	\$451,952,155
10	Deemed Interest Expense	\$80,175,832		(\$80,175,832)		\$ -	\$79,248,008	\$79,248,008
11	Total Expenses (lines 9 to 10)	\$558,246,258		(\$80,175,832)		\$478,070,427	\$53,129,737	\$531,200,164
12	Utility income before income taxes	\$142,854,801		(\$620,925,227)		(\$478,070,427)	\$621,272,012	\$143,201,586
13	Income taxes (grossed-up)	\$22,045,463		\$ -		\$22,045,463	\$925,900	\$22,971,363
14	Utility net income	\$120,809,338		(\$620,925,227)		(\$500,115,890)	\$620,346,112	\$120,230,222

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$9,877,024				\$ -		\$9,818,214
	Late Payment Charges	\$4,000,000				\$ -		\$4,000,000
	Other Distribution Revenue	\$30,677,670				\$ -		\$25,867,709
	Other Income and Deductions	\$1,540,639				\$ -		\$1,588,612
	Total Revenue Offsets	\$46,095,333		\$ -		\$ -	\$ -	\$41,274,534



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Taxes/PILs

Line No.	Particulars	Application		Per Board Decision	
<u>Determination of Taxable Income</u>					
1	Utility net income before taxes	\$120,809,338		\$ -	\$120,230,223
2	Adjustments required to arrive at taxable utility income	(\$50,950,997)		\$ -	(\$47,977,575)
3	Taxable income	\$69,858,341		\$ -	\$72,252,648
<u>Calculation of Utility income Taxes</u>					
4	Income taxes	\$16,214,460		\$16,214,460	\$16,883,952
6	Total taxes	\$16,214,460		\$16,214,460	\$16,883,952
7	Gross-up of Income Taxes	\$5,831,003		\$5,831,003	\$6,087,411
8	Grossed-up Income Taxes	\$22,045,463		\$22,045,463	\$22,971,363
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$22,045,463		\$22,045,463	\$22,971,363
10	Other tax Credits	(\$2,263,000)		(\$2,263,000)	(\$2,263,000)
<u>Tax Rates</u>					
11	Federal tax (%)	15.00%		15.00%	15.00%
12	Provincial tax (%)	11.45%		11.45%	11.50%
13	Total tax rate (%)	26.45%		26.45%	26.50%

Notes

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		Initial Application				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	56.00%	\$1,818,635,194	4.31%		\$78,383,177
2	Short-term Debt	4.00%	\$129,902,514	1.38%		\$1,792,655
3	Total Debt	60.00%	\$1,948,537,707	4.11%		\$80,175,832
	Equity					
4	Common Equity	40.00%	\$1,299,025,138	9.30%		\$120,809,338
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	40.00%	\$1,299,025,138	9.30%		\$120,809,338
7	Total	100.00%	\$3,247,562,846	6.19%		\$200,985,169
		Per Board Decision				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	0.00%	\$ -	0.00%		\$ -
2	Short-term Debt	0.00%	\$ -	0.00%		\$ -
3	Total Debt	0.00%	\$ -	0.00%		\$ -
	Equity					
4	Common Equity	0.00%	\$ -	0.00%		\$ -
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	0.00%	\$ -	0.00%		\$ -
7	Total	0.00%	\$3,247,562,846	0.00%		\$ -
		(%)	(\$)	(%)		(\$)
	Debt					
8	Long-term Debt	56.00%	\$1,809,917,329	4.28%		\$77,463,947
9	Short-term Debt	4.00%	\$129,279,809	1.38%		\$1,784,061
10	Total Debt	60.00%	\$1,939,197,139	4.09%		\$79,248,008
	Equity					
11	Common Equity	40.00%	\$1,292,798,092	9.30%		\$120,230,223
12	Preferred Shares	0.00%	\$ -	0.00%		\$ -
13	Total Equity	40.00%	\$1,292,798,092	9.30%		\$120,230,223
14	Total	100.00%	\$3,231,995,231	6.17%		\$199,478,231

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application				Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$100,220,163		(\$98,114,817)		\$78,341,652
2	Distribution Revenue	\$554,785,563	\$554,785,563	\$554,785,563	\$753,120,543	\$554,785,563	\$554,785,563
3	Other Operating Revenue Offsets - net	\$46,095,333	\$46,095,333	\$ -	\$ -	\$41,274,534	\$41,274,534
4	Total Revenue	\$600,880,896	\$701,101,059	\$554,785,563	\$655,005,726	\$596,060,097	\$674,401,749
5	Operating Expenses	\$478,070,427	\$478,070,427	\$478,070,427	\$478,070,427	\$451,952,155	\$451,952,155
6	Deemed Interest Expense	\$80,175,832	\$80,175,832	\$ -	\$ -	\$79,248,008	\$79,248,008
8	Total Cost and Expenses	\$558,246,258	\$558,246,258	\$478,070,427	\$478,070,427	\$531,200,164	\$531,200,164
9	Utility Income Before Income Taxes	\$42,634,637	\$142,854,801	\$76,715,136	\$176,935,299	\$64,859,933	\$143,201,586
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$50,950,997)	(\$50,950,997)	(\$50,950,997)	(\$50,950,997)	(\$47,977,575)	(\$47,977,575)
11	Taxable Income	(\$8,316,360)	\$91,903,804	\$25,764,139	\$125,984,302	\$16,882,358	\$95,224,011
12	Income Tax Rate	26.45%	26.45%	26.45%	26.45%	26.50%	26.50%
13	Income Tax on Taxable Income	(\$2,199,669)	\$24,308,463	\$6,814,589	\$33,322,720	\$4,473,825	\$25,234,363
14	Income Tax Credits	(\$2,263,000)	(\$2,263,000)	(\$2,263,000)	(\$2,263,000)	(\$2,263,000)	(\$2,263,000)
15	Utility Net Income	\$47,097,306	\$120,809,338	\$72,163,547	(\$500,115,890)	\$62,649,108	\$120,230,222
16	Utility Rate Base	\$3,247,562,846	\$3,247,562,846	\$3,247,562,846	\$3,247,562,846	\$3,231,995,231	\$3,231,995,231
17	Deemed Equity Portion of Rate Base	\$1,299,025,138	\$1,299,025,138	\$ -	\$ -	\$1,292,798,092	\$1,292,798,092
18	Income/(Equity Portion of Rate Base)	3.63%	9.30%	0.00%	0.00%	4.85%	9.30%
19	Target Return - Equity on Rate Base	9.30%	9.30%	0.00%	0.00%	9.30%	9.30%
20	Deficiency/Sufficiency in Return on Equity	-5.67%	0.00%	0.00%	0.00%	-4.45%	0.00%
21	Indicated Rate of Return	3.92%	6.19%	2.22%	0.00%	4.39%	6.17%
22	Requested Rate of Return on Rate Base	6.19%	6.19%	0.00%	0.00%	6.17%	6.17%
23	Deficiency/Sufficiency in Rate of Return	-2.27%	0.00%	2.22%	0.00%	-1.78%	0.00%
24	Target Return on Equity	\$120,809,338	\$120,809,338	\$ -	\$ -	\$120,230,223	\$120,230,223
25	Revenue Deficiency/(Sufficiency)	\$73,712,032	(\$0)	(\$72,163,547)	\$ -	\$57,581,114	(\$0)
26	Gross Revenue Deficiency/(Sufficiency)	\$100,220,163 (1)		(\$98,114,817) (1)		\$78,341,652 (1)	

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Requirement

Line No.	Particulars	Application		Per Board Decision	
1	OM&A Expenses	\$265,067,891		\$265,067,891	\$240,089,520
2	Amortization/Depreciation	\$206,541,033		\$206,541,033	\$206,023,500
3	Property Taxes	\$6,461,502		\$6,461,502	\$5,839,135
5	Income Taxes (Grossed up)	\$22,045,463		\$22,045,463	\$22,971,363
6	Other Expenses	\$ -			
7	Return				
	Deemed Interest Expense	\$80,175,832		\$ -	\$79,248,008
	Return on Deemed Equity	\$120,809,338		\$ -	\$120,230,223
8	Service Revenue Requirement (before Revenues)	<u>\$701,101,059</u>		<u>\$500,115,890</u>	<u>\$674,401,750</u>
9	Revenue Offsets	\$46,095,333		\$ -	\$41,274,534
10	Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)	<u>\$655,005,726</u>		<u>\$500,115,890</u>	<u>\$633,127,216</u>
11	Distribution revenue	\$655,005,726		\$ -	\$633,127,215
12	Other revenue	\$46,095,333		\$ -	\$41,274,534
13	Total revenue	<u>\$701,101,059</u>		<u>\$ -</u>	<u>\$674,401,749</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$0)</u>	(1)	<u>(\$500,115,890)</u>	(1) <u>(\$0)</u>

Notes

(1) Line 11 - Line 8



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.) Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	Original Application	\$ 200,985,169	6.19%	\$3,247,562,846	\$3,021,463,403	\$ 241,540,265	\$ 206,541,033	\$ 22,045,463	\$ 265,067,891	\$ 701,101,059	\$ 46,095,333	\$ 655,005,726	#####
1	OEB Decision	\$ 199,478,231	6.17%	\$3,231,995,231	\$2,995,862,665	\$ 240,176,103	\$ 206,023,500	\$ 22,971,363	\$ 240,089,520	\$ 674,401,749	\$ 41,274,534	\$ 633,127,215	\$ 78,341,652



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers



Version 5.00

Utility Name	Toronto Hydro-Electric System Limited
Service Territory	
Assigned EB Number	EB-2014-0116
Name and Title	Anthony Lam, Economist - Rates
Phone Number	416 542 2876
Email Address	alam@torontohydro.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev. Def. Suff](#)

[9. Rev. Req](#)

[10. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel**



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Data Input ⁽¹⁾

	Initial Application	(2)		(6)	Per Board Decision
1	Rate Base				
	Gross Fixed Assets (average)	\$ -		\$6,218,168,173	\$6,218,168,173
	Accumulated Depreciation (average)	\$ - (5)		(\$2,885,356,810)	(\$2,885,356,810)
	Allowance for Working Capital:				
	Controllable Expenses	\$ -		\$247,587,586	\$247,587,586
	Cost of Power	\$ -		\$2,771,977,004	\$2,771,977,004
	Working Capital Rate (%)	0.00% (9)		(9)	8.03% (9)
2	Utility Income				
	Operating Revenues:				
	Distribution Revenue at Current Rates				\$637,677,997
	Distribution Revenue at Proposed Rates				\$662,074,808
	Other Revenue:				
	Specific Service Charges				\$9,965,487
	Late Payment Charges				\$4,060,000
	Other Distribution Revenue				\$27,868,165
	Other Income and Deductions				\$ -
	Total Revenue Offsets	\$ - (7)			\$41,893,652
	Operating Expenses:				
	OM+A Expenses	\$ - (10)	\$ -	\$243,660,864	## \$243,660,864
	Depreciation/Amortization	\$ -	\$ -	\$218,710,886	\$218,710,886
	Property taxes	\$ -	\$ -	\$5,926,722	\$5,926,722
	Other expenses	\$ -	0	\$ -	\$0
3	Taxes/PILs				
	Taxable Income:				
	Adjustments required to arrive at taxable income	(3)			(\$83,152,765)
	Utility Income Taxes and Rates:				
	Income taxes (not grossed up)				\$10,945,492
	Income taxes (grossed up)				\$14,891,826
	Federal tax (%)				15.00%
	Provincial tax (%)				11.50%
	Income Tax Credits				(\$2,263,000)
4	Capitalization/Cost of Capital				
	Capital Structure:				
	Long-term debt Capitalization Ratio (%)				56.0%
	Short-term debt Capitalization Ratio (%)	(8)	(8)		4.0% (8)
	Common Equity Capitalization Ratio (%)				40.0%
	Preferred Shares Capitalization Ratio (%)				100.0%
	Cost of Capital				
	Long-term debt Cost Rate (%)				4.28%
	Short-term debt Cost Rate (%)				1.38%
	Common Equity Cost Rate (%)				9.30%
	Preferred Shares Cost Rate (%)				

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
- (10) Investment tax credits of \$2 million reclass to Taxes/PILs



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Rate Base and Working Capital

Rate Base									
Line No.	Particulars		Initial Application				Per Board Decision		
1	Gross Fixed Assets (average)	(3)	\$ -		\$ -		\$ -	#####	\$6,218,168,173
2	Accumulated Depreciation (average)	(3)	\$ -		\$ -		\$ -	#####	(\$2,885,356,810)
3	Net Fixed Assets (average)	(3)	\$ -		\$ -		\$ -	#####	\$3,332,811,362
4	Allowance for Working Capital	(1)	\$ -		\$ -		\$ -	#####	\$242,353,411
5	Total Rate Base		\$ -		\$ -		\$ -	#####	\$3,575,164,773

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$ -	\$ -	\$ -	#####	\$247,587,586
7	Cost of Power	\$ -	\$ -	\$ -	#####	\$2,771,977,004
8	Working Capital Base	\$ -	\$ -	\$ -	#####	\$3,019,564,589
9	Working Capital Rate % (2)	0.00%	0.00%	0.00%	8.03%	8.03%
10	Working Capital Allowance	\$ -	\$ -	\$ -	#####	\$242,353,411

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.
(3) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Utility Income

Line No.	Particulars	Initial Application				Per Board Decision			
	Operating Revenues:								
1	Distribution Revenue (at Proposed Rates)	\$ -		\$ -		\$ -		\$662,074,808	\$662,074,808
2	Other Revenue (1)	\$ -		\$ -		\$ -		\$41,893,652	\$41,893,652
3	Total Operating Revenues	\$ -		\$ -		\$ -		\$703,968,460	\$703,968,460
	Operating Expenses:								
4	OM+A Expenses	\$ -		\$ -		\$ -		\$243,660,864	\$243,660,864
5	Depreciation/Amortization	\$ -		\$ -		\$ -		\$218,710,886	\$218,710,886
6	Property taxes	\$ -		\$ -		\$ -		\$5,926,722	\$5,926,722
7	Capital taxes	\$ -		\$ -		\$ -		\$ -	\$ -
8	Other expense	\$ -		\$ -		\$ -		\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$ -		\$ -		\$ -		\$468,298,472	\$468,298,472
10	Deemed Interest Expense	\$ -		\$ -		\$ -		\$87,662,471	\$87,662,471
11	Total Expenses (lines 9 to 10)	\$ -		\$ -		\$ -		\$555,960,943	\$555,960,943
12	Utility income before income taxes	\$ -		\$ -		\$ -		\$148,007,517	\$148,007,517
13	Income taxes (grossed-up)	\$ -		\$ -		\$ -		\$14,891,826	\$14,891,826
14	Utility net income	\$ -		\$ -		\$ -		\$133,115,691	\$133,115,691

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$ -		\$ -		\$ -		\$9,965,487	
	Late Payment Charges	\$ -		\$ -		\$ -		\$4,060,000	
	Other Distribution Revenue	\$ -		\$ -		\$ -		\$27,868,165	
	Other Income and Deductions	\$ -		\$ -		\$ -		\$ -	
	Total Revenue Offsets	\$ -		\$ -		\$ -		\$ -	\$41,893,652



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Taxes/PILs

Line No.	Particulars	Application		Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$ -	\$ -	\$132,996,130
2	Adjustments required to arrive at taxable utility income	\$ -	\$ -	(\$83,152,765)
3	Taxable income	\$ -	\$ -	\$49,843,365
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$ -	\$ -	\$10,945,492
6	Total taxes	\$ -	\$ -	\$10,945,492
7	Gross-up of Income Taxes	\$ -	\$ -	\$3,946,334
8	Grossed-up Income Taxes	\$ -	\$ -	\$14,891,826
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -	\$ -	\$14,891,826
10	Other tax Credits	\$ -	\$ -	(\$2,263,000)
<u>Tax Rates</u>				
11	Federal tax (%)	0.00%	0.00%	15.00%
12	Provincial tax (%)	0.00%	0.00%	11.50%
13	Total tax rate (%)	0.00%	0.00%	26.50%

Notes

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		(%)	(\$)	(%)		(\$)
Initial Application						
	Debt					
1	Long-term Debt	0.00%	\$ -	0.00%		\$ -
2	Short-term Debt	0.00%	\$ -	0.00%		\$ -
3	Total Debt	0.00%	\$ -	0.00%		\$ -
	Equity					
4	Common Equity	0.00%	\$ -	0.00%		\$ -
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	0.00%	\$ -	0.00%		\$ -
7	Total	0.00%	\$ -	0.00%		\$ -
Per Board Decision						
	Debt					
1	Long-term Debt	0.00%	\$ -	0.00%		\$ -
2	Short-term Debt	0.00%	\$ -	0.00%		\$ -
3	Total Debt	0.00%	\$ -	0.00%		\$ -
	Equity					
4	Common Equity	0.00%	\$ -	0.00%		\$ -
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	0.00%	\$ -	0.00%		\$ -
7	Total	0.00%	\$ -	0.00%		\$ -
	Debt					
8	Long-term Debt	56.00%	\$2,002,092,273	4.28%		\$85,688,980
9	Short-term Debt	4.00%	\$143,006,591	1.38%		\$1,973,491
10	Total Debt	60.00%	\$2,145,098,864	4.09%		\$87,662,471
	Equity					
11	Common Equity	40.00%	\$1,430,065,909	9.30%		\$132,996,130
12	Preferred Shares	0.00%	\$ -	0.00%		\$ -

13	Total Equity	<u>40.00%</u>	<u>\$1,430,065,909</u>	<u>9.30%</u>	<u>\$132,996,130</u>
14	Total	<u>100.00%</u>	<u>\$3,575,164,773</u>	<u>6.17%</u>	<u>\$220,658,601</u>

Notes**(1)**

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application				Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$ -		\$ -		\$24,277,248
2	Distribution Revenue	\$ -	\$ -	\$ -	\$ -	\$637,677,997	\$637,797,559
3	Other Operating Revenue	\$ -	\$ -	\$ -	\$ -	\$41,893,652	\$41,893,652
	Offsets - net						
4	Total Revenue	\$ -	\$ -	\$ -	\$ -	\$679,571,650	\$703,968,460
5	Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$468,298,472	\$468,298,472
6	Deemed Interest Expense	\$ -	\$ -	\$ -	\$ -	\$87,662,471	\$87,662,471
8	Total Cost and Expenses	\$ -	\$ -	\$ -	\$ -	\$555,960,943	\$555,960,943
9	Utility Income Before Income Taxes	\$ -	\$ -	\$ -	\$ -	\$123,610,707	\$148,007,517
10	Tax Adjustments to Accounting Income per 2013 PILs model	\$ -	\$ -	\$ -	\$ -	(\$83,152,765)	(\$83,152,765)
11	Taxable Income	\$ -	\$ -	\$ -	\$ -	\$40,457,942	\$64,854,752
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%	26.50%	26.50%
13	Income Tax on Taxable Income	\$ -	\$ -	\$ -	\$ -	\$10,721,355	\$17,186,509
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	(\$2,263,000)	(\$2,263,000)
15	Utility Net Income	\$ -	\$ -	\$ -	\$ -	\$115,152,352	\$133,115,691
16	Utility Rate Base	\$ -	\$ -	\$ -	\$ -	\$3,575,164,773	\$3,575,164,773
17	Deemed Equity Portion of Rate Base	\$ -	\$ -	\$ -	\$ -	\$1,430,065,909	\$1,430,065,909
18	Income/(Equity Portion of Rate Base)	0.00%	0.00%	0.00%	0.00%	8.05%	9.31%
19	Target Return - Equity on Rate Base	0.00%	0.00%	0.00%	0.00%	9.30%	9.30%
20	Deficiency/Sufficiency in Return on Equity	0.00%	0.00%	0.00%	0.00%	-1.25%	0.01%
21	Indicated Rate of Return	0.00%	0.00%	0.00%	0.00%	5.67%	6.18%
22	Requested Rate of Return on Rate Base	0.00%	0.00%	0.00%	0.00%	6.17%	6.17%
23	Deficiency/Sufficiency in Rate of Return	0.00%	0.00%	0.00%	0.00%	-0.50%	0.00%
24	Target Return on Equity	\$ -	\$ -	\$ -	\$ -	\$132,996,130	\$132,996,130
25	Revenue Deficiency/(Sufficiency)	\$ -	\$ -	\$ -	\$ -	\$17,843,778	\$119,561
26	Gross Revenue Deficiency/(Sufficiency)	\$ - (1)		\$ - (1)		\$24,277,248 (1)	

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Requirement

Line No.	Particulars	Application		Per Board Decision	
1	OM&A Expenses	\$ -		\$ -	\$243,660,864
2	Amortization/Depreciation	\$ -		\$ -	\$218,710,886
3	Property Taxes	\$ -		\$ -	\$5,926,722
5	Income Taxes (Grossed up)	\$ -		\$ -	\$14,891,826
6	Other Expenses	\$ -		\$ -	\$ -
7	Return				
	Deemed Interest Expense	\$ -		\$ -	\$87,662,471
	Return on Deemed Equity	\$ -		\$ -	\$132,996,130
8	Service Revenue Requirement (before Revenues)	\$ -		\$ -	\$703,848,898
9	Revenue Offsets	\$ -		\$ -	\$41,893,652
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$ -		\$ -	\$661,955,246
11	Distribution revenue	\$ -		\$ -	\$662,074,808
12	Other revenue	\$ -		\$ -	\$41,893,652
13	Total revenue	\$ -		\$ -	\$703,968,460
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$ -	(1)	\$ -	(1) \$119,561

Notes

(1) Line 11 - Line 8



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
1	Original Application	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers



Version 5.00

Utility Name	Toronto Hydro-Electric System Limited
Service Territory	
Assigned EB Number	EB-2014-0116
Name and Title	Anthony Lam, Economist - Rates
Phone Number	416 542 2876
Email Address	alam@torontohydro.com

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Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

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[8. Rev Def Suff](#)

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[10. Tracking Sheet](#)

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- (2) Pale green boxes at the bottom of each page are for additional notes
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- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Data Input ⁽¹⁾

	Initial Application	(2)		(6)		Per Board Decision
1 Rate Base						
Gross Fixed Assets (average)	\$ -			\$6,672,300,736		\$6,672,300,736
Accumulated Depreciation (average)	\$ -	(5)		(\$3,035,540,305)		(\$3,035,540,305)
Allowance for Working Capital:						
Controllable Expenses	\$ -			\$251,301,399		\$251,301,399
Cost of Power	\$ -			\$2,915,656,284		\$2,915,656,284
Working Capital Rate (%)	0.00%	(9)		0.00%	(9)	8.00% (9)
2 Utility Income						
Operating Revenues:						
Distribution Revenue at Current Rates	\$ -					\$662,386,600
Distribution Revenue at Proposed Rates	\$ -					\$711,831,529
Other Revenue:						
Specific Service Charges	\$ -					\$10,114,969
Late Payment Charges	\$ -					\$4,120,900
Other Distribution Revenue	\$ -					\$28,286,188
Other Income and Deductions	\$ -					\$ -
Total Revenue Offsets	\$ -	(7)				\$42,522,057
Operating Expenses:						
OM+A Expenses	\$ -	(10)		\$ -	\$247,285,776	## \$247,285,776
Depreciation/Amortization	\$ -			\$ -	\$242,188,503	\$242,188,503
Property taxes	\$ -			\$ -	\$6,015,623	\$6,015,623
Other expenses	\$ -			0	\$ -	\$0
3 Taxes/PILs						
Taxable Income:						
Adjustments required to arrive at taxable income	\$ -	(3)				(\$74,327,331)
Utility Income Taxes and Rates:						
Income taxes (not grossed up)	\$ -					\$16,389,744
Income taxes (grossed up)	\$ -					\$22,298,971
Federal tax (%)	0.00%					15.00%
Provincial tax (%)	0.00%					11.50%
Income Tax Credits	\$ -					(\$2,263,000)
4 Capitalization/Cost of Capital						
Capital Structure:						
Long-term debt Capitalization Ratio (%)	0.0%					56.0%
Short-term debt Capitalization Ratio (%)	0.0%	(8)		(8)		4.0% (8)
Common Equity Capitalization Ratio (%)	0.0%					40.0%
Preferred Shares Capitalization Ratio (%)						100.0%
Capital Structure must total 100%						
Cost of Capital						
Long-term debt Cost Rate (%)	0.00%					4.28%
Short-term debt Cost Rate (%)	0.00%					1.38%
Common Equity Cost Rate (%)	0.00%					9.30%
Preferred Shares Cost Rate (%)						

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 - (8) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
 - (10) Investment tax credits of \$2 million reclass to Taxes/PILs



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Rate Base and Working Capital

Line No.	Rate Base	Particulars	Initial Application						Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$ -		\$ -		\$ -	#####	\$6,672,300,736
2	Accumulated Depreciation (average)	(3)	\$ -		\$ -		\$ -	#####	(\$3,035,540,305)
3	Net Fixed Assets (average)	(3)	\$ -		\$ -		\$ -	#####	\$3,636,760,430
4	Allowance for Working Capital	(1)	\$ -		\$ -		\$ -	#####	\$253,428,954
5	Total Rate Base		\$ -		\$ -		\$ -	#####	\$3,890,189,384

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses		\$ -		\$ -		\$ -	#####	\$251,301,399
7	Cost of Power		\$ -		\$ -		\$ -	#####	\$2,915,656,284
8	Working Capital Base		\$ -		\$ -		\$ -	#####	\$3,166,957,683
9	Working Capital Rate %	(2)	0.00%		0.00%		0.00%	8.00%	8.00%
10	Working Capital Allowance		\$ -		\$ -		\$ -	#####	\$253,428,954

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.
(3) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Utility Income

Line No.	Particulars	Initial Application				Per Board Decision	
	Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$ -	\$ -	\$ -	\$711,831,529	\$711,831,529	
2	Other Revenue (1)	\$ -	\$ -	\$ -	\$42,522,057	\$42,522,057	
3	Total Operating Revenues	\$ -	\$ -	\$ -	\$754,353,586	\$754,353,586	
	Operating Expenses:						
4	OM+A Expenses	\$ -	\$ -	\$ -	\$247,285,776	\$247,285,776	
5	Depreciation/Amortization	\$ -	\$ -	\$ -	\$242,188,503	\$242,188,503	
6	Property taxes	\$ -	\$ -	\$ -	\$6,015,623	\$6,015,623	
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -	
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -	
9	Subtotal (lines 4 to 8)	\$ -	\$ -	\$ -	\$495,489,902	\$495,489,902	
10	Deemed Interest Expense	\$ -	\$ -	\$ -	\$95,386,824	\$95,386,824	
11	Total Expenses (lines 9 to 10)	\$ -	\$ -	\$ -	\$590,876,727	\$590,876,727	
12	Utility income before income taxes	\$ -	\$ -	\$ -	\$163,476,860	\$163,476,860	
13	Income taxes (grossed-up)	\$ -	\$ -	\$ -	\$22,298,971	\$22,298,971	
14	Utility net income	\$ -	\$ -	\$ -	\$141,177,888	\$141,177,888	

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$ -	\$ -	\$ -	\$10,114,969	\$10,114,969	
	Late Payment Charges	\$ -	\$ -	\$ -	\$4,120,900	\$4,120,900	
	Other Distribution Revenue	\$ -	\$ -	\$ -	\$28,286,188	\$28,286,188	
	Other Income and Deductions	\$ -	\$ -	\$ -	\$ -	\$ -	
	Total Revenue Offsets	\$ -	\$ -	\$ -	\$ -	\$42,522,057	



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Taxes/PILs

Line No.	Particulars	Application				Per Board Decision
<u>Determination of Taxable Income</u>						
1	Utility net income before taxes	\$ -		\$ -		\$144,715,045
2	Adjustments required to arrive at taxable utility income	\$ -		\$ -		(\$74,327,331)
3	Taxable income	\$ -		\$ -		\$70,387,714
<u>Calculation of Utility income Taxes</u>						
4	Income taxes	\$ -		\$ -		\$16,389,744
6	Total taxes	\$ -		\$ -		\$16,389,744
7	Gross-up of Income Taxes	\$ -		\$ -		\$5,909,227
8	Grossed-up Income Taxes	\$ -		\$ -		\$22,298,971
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -		\$ -		\$22,298,971
10	Other tax Credits	\$ -		\$ -		(\$2,263,000)
<u>Tax Rates</u>						
11	Federal tax (%)	0.00%		0.00%		15.00%
12	Provincial tax (%)	0.00%		0.00%		11.50%
13	Total tax rate (%)	0.00%		0.00%		26.50%

Notes

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		Initial Application				
		(%)		(\$)		(\$)
	Debt					
1	Long-term Debt	0.00%		\$ -		\$ -
2	Short-term Debt	0.00%		\$ -		\$ -
3	Total Debt	0.00%		\$ -		\$ -
	Equity					
4	Common Equity	0.00%		\$ -		\$ -
5	Preferred Shares	0.00%		\$ -		\$ -
6	Total Equity	0.00%		\$ -		\$ -
7	Total	0.00%		\$ -		\$ -
		(%)		(\$)		(\$)
	Debt					
1	Long-term Debt	0.00%		\$ -		\$ -
2	Short-term Debt	0.00%		\$ -		\$ -
3	Total Debt	0.00%		\$ -		\$ -
	Equity					
4	Common Equity	0.00%		\$ -		\$ -
5	Preferred Shares	0.00%		\$ -		\$ -
6	Total Equity	0.00%		\$ -		\$ -
7	Total	0.00%		\$ -		\$ -
		(%)		(\$)		(\$)
	Debt					
8	Long-term Debt	56.00%		\$2,178,506,055		\$93,239,440
9	Short-term Debt	4.00%		\$155,607,575		\$2,147,385
10	Total Debt	60.00%		\$2,334,113,631		\$95,386,824
	Equity					
11	Common Equity	40.00%		\$1,556,075,754		\$144,715,045
12	Preferred Shares	0.00%		\$ -		\$ -
13	Total Equity	40.00%		\$1,556,075,754		\$144,715,045

14	Total	<u>100.00%</u>	<u>\$3,890,189,384</u>	<u>6.17%</u>	<u>\$240,101,869</u>
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Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application				Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$ -		\$ -		\$52,982,087
2	Distribution Revenue	\$ -	\$ -	\$ -	\$ -	\$662,386,600	\$658,849,442
3	Other Operating Revenue	\$ -	\$ -	\$ -	\$ -	\$42,522,057	\$42,522,057
	Offsets - net						
4	Total Revenue	\$ -	\$ -	\$ -	\$ -	\$704,908,656	\$754,353,586
5	Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$495,489,902	\$495,489,902
6	Deemed Interest Expense	\$ -	\$ -	\$ -	\$ -	\$95,386,824	\$95,386,824
8	Total Cost and Expenses	\$ -	\$ -	\$ -	\$ -	\$590,876,727	\$590,876,727
9	Utility Income Before Income Taxes	\$ -	\$ -	\$ -	\$ -	\$114,031,930	\$163,476,860
10	Tax Adjustments to Accounting Income per 2013 PILs model	\$ -	\$ -	\$ -	\$ -	(\$74,327,331)	(\$74,327,331)
11	Taxable Income	\$ -	\$ -	\$ -	\$ -	\$39,704,599	\$89,149,529
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%	26.50%	26.50%
13	Income Tax on Taxable Income	\$ -	\$ -	\$ -	\$ -	\$10,521,719	\$23,624,625
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	(\$2,263,000)	(\$2,263,000)
15	Utility Net Income	\$ -	\$ -	\$ -	\$ -	\$105,773,211	\$141,177,888
16	Utility Rate Base	\$ -	\$ -	\$ -	\$ -	\$3,890,189,384	\$3,890,189,384
17	Deemed Equity Portion of Rate Base	\$ -	\$ -	\$ -	\$ -	\$1,556,075,754	\$1,556,075,754
18	Income/(Equity Portion of Rate Base)	0.00%	0.00%	0.00%	0.00%	6.80%	9.07%
19	Target Return - Equity on Rate Base	0.00%	0.00%	0.00%	0.00%	9.30%	9.30%
20	Deficiency/Sufficiency in Return on Equity	0.00%	0.00%	0.00%	0.00%	-2.50%	-0.23%
21	Indicated Rate of Return	0.00%	0.00%	0.00%	0.00%	5.17%	6.08%
22	Requested Rate of Return on Rate Base	0.00%	0.00%	0.00%	0.00%	6.17%	6.17%
23	Deficiency/Sufficiency in Rate of Return	0.00%	0.00%	0.00%	0.00%	-1.00%	-0.09%
24	Target Return on Equity	\$ -	\$ -	\$ -	\$ -	\$144,715,045	\$144,715,045
25	Revenue Deficiency/(Sufficiency)	\$ -	\$ -	\$ -	\$ -	\$38,941,834	(\$3,537,157)
26	Gross Revenue Deficiency/(Sufficiency)	\$ - (1)		\$ - (1)		\$52,982,087 (1)	

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Requirement

Line No.	Particulars	Application		Per Board Decision	
1	OM&A Expenses	\$ -		\$ -	\$247,285,776
2	Amortization/Depreciation	\$ -		\$ -	\$242,188,503
3	Property Taxes	\$ -		\$ -	\$6,015,623
5	Income Taxes (Grossed up)	\$ -		\$ -	\$22,298,971
6	Other Expenses	\$ -		\$ -	\$ -
7	Return				
	Deemed Interest Expense	\$ -		\$ -	\$95,386,824
	Return on Deemed Equity	\$ -		\$ -	\$144,715,045
8	Service Revenue Requirement (before Revenues)	\$ -		\$ -	\$757,890,743
9	Revenue Offsets	\$ -		\$ -	\$42,522,057
10	Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)	\$ -		\$ -	\$715,368,686
11	Distribution revenue	\$ -		\$ -	\$711,831,529
12	Other revenue	\$ -		\$ -	\$42,522,057
13	Total revenue	\$ -		\$ -	\$754,353,586
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$ -	(1)	\$ -	(1) (\$3,537,157)

Notes

(1) Line 11 - Line 8



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.) Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

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Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	Original Application	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers



Version 5.00

Utility Name	Toronto Hydro-Electric System Limited
Service Territory	
Assigned EB Number	EB-2014-0116
Name and Title	Anthony Lam, Economist - Rates
Phone Number	416 542 2876
Email Address	alam@torontohydro.com

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Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

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Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Data Input ⁽¹⁾

	Initial Application	(2)	(6)	Per Board Decision
1 Rate Base				
Gross Fixed Assets (average)	\$ -		\$7,010,652,763	\$7,010,652,763
Accumulated Depreciation (average)	\$ - (5)		\$0 (\$3,200,970,661)	(\$3,200,970,661)
Allowance for Working Capital:				
Controllable Expenses	\$ -		\$255,070,920	\$255,070,920
Cost of Power	\$ -		\$3,072,415,965	\$3,072,415,965
Working Capital Rate (%)	0.00% (9)		0.00% (9)	7.98% (9)
2 Utility Income				
Operating Revenues:				
Distribution Revenue at Current Rates	\$ -			\$713,390,826
Distribution Revenue at Proposed Rates	\$ -			\$754,541,536
Other Revenue:				
Specific Service Charges	\$ -			\$10,266,694
Late Payment Charges	\$ -			\$4,182,714
Other Distribution Revenue	\$ -			\$28,710,480
Other Income and Deductions	\$ -			\$ -
Total Revenue Offsets	\$ - (7)			\$43,159,888
Operating Expenses:				
OM+A Expenses	\$ - (10)		\$250,965,063 ##	\$250,965,063
Depreciation/Amortization	\$ -		\$257,694,641	\$257,694,641
Property taxes	\$ -		\$6,105,857	\$6,105,857
Other expenses	\$ -		0 \$ -	\$0
3 Taxes/PILs				
Taxable Income:				
Adjustments required to arrive at taxable income	\$ - (3)			(\$37,061,957)
Utility Income Taxes and Rates:				
Income taxes (not grossed up)	\$ -			\$28,090,250
Income taxes (grossed up)	\$ -			\$38,218,027
Federal tax (%)	0.00%			15.00%
Provincial tax (%)	0.00%			11.50%
Income Tax Credits	\$ -			(\$2,263,000)
4 Capitalization/Cost of Capital				
Capital Structure:				
Long-term debt Capitalization Ratio (%)	0.0%			56.0%
Short-term debt Capitalization Ratio (%)	0.0% (8)		(8)	4.0% (8)
Common Equity Capitalization Ratio (%)	0.0%			40.0%
Preferred Shares Capitalization Ratio (%)				
				100.0%
Capital Structure must total 100%				
Cost of Capital				
Long-term debt Cost Rate (%)	0.00%			4.28%
Short-term debt Cost Rate (%)	0.00%			1.38%
Common Equity Cost Rate (%)	0.00%			9.30%
Preferred Shares Cost Rate (%)				

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
 - (2) Net of addbacks and deductions to arrive at taxable income.
 - (3) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (4) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (5) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (6) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 - (7) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (8) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
 - (9) Investment tax credits of \$2 million reclass to Taxes/PILs
 - (10)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Rate Base and Working Capital

Line No.	Particulars	Initial Application						Per Board Decision
1	Gross Fixed Assets (average) (3)	\$ -		\$ -		\$ -	#####	\$7,010,652,763
2	Accumulated Depreciation (average) (3)	\$ -		\$ -		\$ -	#####	(\$3,200,970,661)
3	Net Fixed Assets (average) (3)	\$ -		\$ -		\$ -	#####	\$3,809,682,101
4	Allowance for Working Capital (1)	\$ -		\$ -		\$ -	#####	\$265,654,573
5	Total Rate Base	\$ -		\$ -		\$ -	#####	\$4,075,336,674

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$ -		\$ -		\$ -	#####	\$255,070,920
7	Cost of Power	\$ -		\$ -		\$ -	#####	\$3,072,415,965
8	Working Capital Base	\$ -		\$ -		\$ -	#####	\$3,327,486,885
9	Working Capital Rate % (2)	0.00%		0.00%		0.00%	7.98%	7.98%
10	Working Capital Allowance	\$ -		\$ -		\$ -	#####	\$265,654,573

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.
(3) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Utility Income

Line No.	Particulars	Initial Application				Per Board Decision			
	Operating Revenues:								
1	Distribution Revenue (at Proposed Rates)	\$ -	\$ -	\$ -	\$754,541,536	\$754,541,536			
2	Other Revenue (1)	\$ -	\$ -	\$ -	\$43,159,888	\$43,159,888			
3	Total Operating Revenues	\$ -	\$ -	\$ -	\$797,701,424	\$797,701,424			
	Operating Expenses:								
4	OM+A Expenses	\$ -	\$ -	\$ -	\$250,965,063	\$250,965,063			
5	Depreciation/Amortization	\$ -	\$ -	\$ -	\$257,694,641	\$257,694,641			
6	Property taxes	\$ -	\$ -	\$ -	\$6,105,857	\$6,105,857			
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -			
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -			
9	Subtotal (lines 4 to 8)	\$ -	\$ -	\$ -	\$514,765,561	\$514,765,561			
10	Deemed Interest Expense	\$ -	\$ -	\$ -	\$99,926,606	\$99,926,606			
11	Total Expenses (lines 9 to 10)	\$ -	\$ -	\$ -	\$614,692,167	\$614,692,167			
12	Utility income before income taxes	\$ -	\$ -	\$ -	\$183,009,256	\$183,009,256			
13	Income taxes (grossed-up)	\$ -	\$ -	\$ -	\$38,218,027	\$38,218,027			
14	Utility net income	\$ -	\$ -	\$ -	\$144,791,229	\$144,791,229			

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$ -	\$ -	\$ -	\$10,266,694
	Late Payment Charges	\$ -	\$ -	\$ -	\$4,182,714
	Other Distribution Revenue	\$ -	\$ -	\$ -	\$28,710,480
	Other Income and Deductions	\$ -	\$ -	\$ -	\$ -
	Total Revenue Offsets	\$ -	\$ -	\$ -	\$43,159,888



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Taxes/PILs

Line No.	Particulars	Application				Per Board Decision
<u>Determination of Taxable Income</u>						
1	Utility net income before taxes	\$ -		\$ -		\$151,602,524
2	Adjustments required to arrive at taxable utility income	\$ -		\$ -		(\$37,061,957)
3	Taxable income	\$ -		\$ -		\$114,540,567
<u>Calculation of Utility income Taxes</u>						
4	Income taxes	\$ -		\$ -		\$28,090,250
6	Total taxes	\$ -		\$ -		\$28,090,250
7	Gross-up of Income Taxes	\$ -		\$ -		\$10,127,777
8	Grossed-up Income Taxes	\$ -		\$ -		\$38,218,027
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -		\$ -		\$38,218,027
10	Other tax Credits	\$ -		\$ -		(\$2,263,000)
<u>Tax Rates</u>						
11	Federal tax (%)	0.00%		0.00%		15.00%
12	Provincial tax (%)	0.00%		0.00%		11.50%
13	Total tax rate (%)	0.00%		0.00%		26.50%

Notes

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		(%)	(\$)	(%)		(\$)
Initial Application						
	Debt					
1	Long-term Debt	0.00%	\$ -	0.00%		\$ -
2	Short-term Debt	0.00%	\$ -	0.00%		\$ -
3	Total Debt	0.00%	\$ -	0.00%		\$ -
	Equity					
4	Common Equity	0.00%	\$ -	0.00%		\$ -
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	0.00%	\$ -	0.00%		\$ -
7	Total	0.00%	\$ -	0.00%		\$ -
Per Board Decision						
	Debt					
1	Long-term Debt	0.00%	\$ -	0.00%		\$ -
2	Short-term Debt	0.00%	\$ -	0.00%		\$ -
3	Total Debt	0.00%	\$ -	0.00%		\$ -
	Equity					
4	Common Equity	0.00%	\$ -	0.00%		\$ -
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	0.00%	\$ -	0.00%		\$ -
7	Total	0.00%	\$ -	0.00%		\$ -
	Debt					
8	Long-term Debt	56.00%	\$2,282,188,537	4.28%		\$97,677,021
9	Short-term Debt	4.00%	\$163,013,467	1.38%		\$2,249,586
10	Total Debt	60.00%	\$2,445,202,004	4.09%		\$99,926,606
	Equity					
11	Common Equity	40.00%	\$1,630,134,670	9.30%		\$151,602,524
12	Preferred Shares	0.00%	\$ -	0.00%		\$ -

13	Total Equity	<u>40.00%</u>	<u>\$1,630,134,670</u>	<u>9.30%</u>	<u>\$151,602,524</u>
14	Total	<u>100.00%</u>	<u>\$4,075,336,674</u>	<u>6.17%</u>	<u>\$251,529,131</u>

Notes

(1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application				Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$ -		\$ -		\$47,962,006
2	Distribution Revenue	\$ -	\$ -	\$ -	\$ -	\$713,390,826	\$706,579,530
3	Other Operating Revenue	\$ -	\$ -	\$ -	\$ -	\$43,159,888	\$43,159,888
	Offsets - net						
4	Total Revenue	\$ -	\$ -	\$ -	\$ -	\$756,550,714	\$797,701,424
5	Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$514,765,561	\$514,765,561
6	Deemed Interest Expense	\$ -	\$ -	\$ -	\$ -	\$99,926,606	\$99,926,606
8	Total Cost and Expenses	\$ -	\$ -	\$ -	\$ -	\$614,692,167	\$614,692,167
9	Utility Income Before Income Taxes	\$ -	\$ -	\$ -	\$ -	\$141,858,546	\$183,009,256
10	Tax Adjustments to Accounting Income per 2013 PILs model	\$ -	\$ -	\$ -	\$ -	(\$37,061,957)	(\$37,061,957)
11	Taxable Income	\$ -	\$ -	\$ -	\$ -	\$104,796,589	\$145,947,299
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%	26.50%	26.50%
13	Income Tax on Taxable Income	\$ -	\$ -	\$ -	\$ -	\$27,771,096	\$38,676,034
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	(\$2,263,000)	(\$2,263,000)
15	Utility Net Income	\$ -	\$ -	\$ -	\$ -	\$116,350,450	\$144,791,229
16	Utility Rate Base	\$ -	\$ -	\$ -	\$ -	\$4,075,336,674	\$4,075,336,674
17	Deemed Equity Portion of Rate Base	\$ -	\$ -	\$ -	\$ -	\$1,630,134,670	\$1,630,134,670
18	Income/(Equity Portion of Rate Base)	0.00%	0.00%	0.00%	0.00%	7.14%	8.88%
19	Target Return - Equity on Rate Base	0.00%	0.00%	0.00%	0.00%	9.30%	9.30%
20	Deficiency/Sufficiency in Return on Equity	0.00%	0.00%	0.00%	0.00%	-2.16%	-0.42%
21	Indicated Rate of Return	0.00%	0.00%	0.00%	0.00%	5.31%	6.00%
22	Requested Rate of Return on Rate Base	0.00%	0.00%	0.00%	0.00%	6.17%	6.17%
23	Deficiency/Sufficiency in Rate of Return	0.00%	0.00%	0.00%	0.00%	-0.87%	-0.17%
24	Target Return on Equity	\$ -	\$ -	\$ -	\$ -	\$151,602,524	\$151,602,524
25	Revenue Deficiency/(Sufficiency)	\$ -	\$ -	\$ -	\$ -	\$35,252,074	(\$6,811,295)
26	Gross Revenue Deficiency/(Sufficiency)	\$ - (1)		\$ - (1)		\$47,962,006 (1)	

Notes:
(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Requirement

Line No.	Particulars	Application		Per Board Decision	
1	OM&A Expenses	\$ -		\$ -	\$250,965,063
2	Amortization/Depreciation	\$ -		\$ -	\$257,694,641
3	Property Taxes	\$ -		\$ -	\$6,105,857
5	Income Taxes (Grossed up)	\$ -		\$ -	\$38,218,027
6	Other Expenses	\$ -		\$ -	\$ -
7	Return				
	Deemed Interest Expense	\$ -		\$ -	\$99,926,606
	Return on Deemed Equity	\$ -		\$ -	\$151,602,524
8	Service Revenue Requirement (before Revenues)	\$ -		\$ -	\$804,512,719
9	Revenue Offsets	\$ -		\$ -	\$43,159,888
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$ -		\$ -	\$761,352,831
11	Distribution revenue	\$ -		\$ -	\$754,541,536
12	Other revenue	\$ -		\$ -	\$43,159,888
13	Total revenue	\$ -		\$ -	\$797,701,424
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$ -	(1)	\$ -	(1) (\$6,811,295)

Notes

(1) Line 11 - Line 8



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	Original Application	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers



Version 5.00

Utility Name	Toronto Hydro-Electric System Limited
Service Territory	
Assigned EB Number	EB-2014-0116
Name and Title	Anthony Lam, Economist - Rates
Phone Number	416 542 2876
Email Address	alam@torontohydro.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Reqt](#)

[10. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel**

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
- (10) Investment tax credits of \$2 million reclass to Taxes/PILs



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Rate Base and Working Capital

Line No.	Rate Base	Particulars	Initial Application					Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$ -	\$ -	\$ -	#####		\$7,350,658,057
2	Accumulated Depreciation (average)	(3)	\$ -	\$ -	\$ -	#####		(\$3,375,918,819)
3	Net Fixed Assets (average)	(3)	\$ -	\$ -	\$ -	#####		\$3,974,739,237
4	Allowance for Working Capital	(1)	\$ -	\$ -	\$ -	#####		\$279,059,949
5	Total Rate Base		\$ -	\$ -	\$ -	#####		\$4,253,799,187

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses		\$ -	\$ -	\$ -	#####		\$258,896,984
7	Cost of Power		\$ -	\$ -	\$ -	#####		\$3,245,955,420
8	Working Capital Base		\$ -	\$ -	\$ -	#####		\$3,504,852,404
9	Working Capital Rate %	(2)	0.00%	0.00%	0.00%	7.96%		7.96%
10	Working Capital Allowance		\$ -	\$ -	\$ -	#####		\$279,059,949

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.
(3) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Utility Income

Line No.	Particulars	Initial Application				Per Board Decision			
	Operating Revenues:								
1	Distribution Revenue (at Proposed Rates)	\$ -	\$ -	\$ -	\$788,583,904	\$788,583,904			
2	Other Revenue (1)	\$ -	\$ -	\$ -	\$43,807,286	\$43,807,286			
3	Total Operating Revenues	\$ -	\$ -	\$ -	\$832,391,190	\$832,391,190			
	Operating Expenses:								
4	OM+A Expenses	\$ -	\$ -	\$ -	\$254,699,539	\$254,699,539			
5	Depreciation/Amortization	\$ -	\$ -	\$ -	\$274,956,858	\$274,956,858			
6	Property taxes	\$ -	\$ -	\$ -	\$6,197,445	\$6,197,445			
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -			
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -			
9	Subtotal (lines 4 to 8)	\$ -	\$ -	\$ -	\$535,853,842	\$535,853,842			
10	Deemed Interest Expense	\$ -	\$ -	\$ -	\$104,302,479	\$104,302,479			
11	Total Expenses (lines 9 to 10)	\$ -	\$ -	\$ -	\$640,156,321	\$640,156,321			
12	Utility income before income taxes	\$ -	\$ -	\$ -	\$192,234,870	\$192,234,870			
13	Income taxes (grossed-up)	\$ -	\$ -	\$ -	\$43,682,054	\$43,682,054			
14	Utility net income	\$ -	\$ -	\$ -	\$148,552,815	\$148,552,815			

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$ -	\$ -	\$ -	\$10,420,694	\$10,420,694			
	Late Payment Charges	\$ -	\$ -	\$ -	\$4,245,454	\$4,245,454			
	Other Distribution Revenue	\$ -	\$ -	\$ -	\$29,141,138	\$29,141,138			
	Other Income and Deductions	\$ -	\$ -	\$ -	\$ -	\$ -			
	Total Revenue Offsets	\$ -	\$ -	\$ -	\$ -	\$ -			



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Taxes/PILs

Line No.	Particulars	Application		Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$ -	\$ -	\$158,241,330
2	Adjustments required to arrive at taxable utility income	\$ -	\$ -	(\$28,545,819)
3	Taxable income	\$ -	\$ -	\$129,695,511
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$ -	\$ -	\$32,106,310
6	Total taxes	\$ -	\$ -	\$32,106,310
7	Gross-up of Income Taxes	\$ -	\$ -	\$11,575,744
8	Grossed-up Income Taxes	\$ -	\$ -	\$43,682,054
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$ -	\$ -	\$43,682,054
10	Other tax Credits	\$ -	\$ -	(\$2,263,000)
<u>Tax Rates</u>				
11	Federal tax (%)	0.00%	0.00%	15.00%
12	Provincial tax (%)	0.00%	0.00%	11.50%
13	Total tax rate (%)	0.00%	0.00%	26.50%

Notes

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		(%)	(\$)	(%)		(\$)
Initial Application						
	Debt					
1	Long-term Debt	0.00%	\$ -	0.00%		\$ -
2	Short-term Debt	0.00%	\$ -	0.00%		\$ -
3	Total Debt	0.00%	\$ -	0.00%		\$ -
	Equity					
4	Common Equity	0.00%	\$ -	0.00%		\$ -
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	0.00%	\$ -	0.00%		\$ -
7	Total	0.00%	\$ -	0.00%		\$ -
Per Board Decision						
	Debt					
1	Long-term Debt	0.00%	\$ -	0.00%		\$ -
2	Short-term Debt	0.00%	\$ -	0.00%		\$ -
3	Total Debt	0.00%	\$ -	0.00%		\$ -
	Equity					
4	Common Equity	0.00%	\$ -	0.00%		\$ -
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	0.00%	\$ -	0.00%		\$ -
7	Total	0.00%	\$ -	0.00%		\$ -
	Debt					
8	Long-term Debt	56.00%	\$2,382,127,545	4.28%		\$101,954,382
9	Short-term Debt	4.00%	\$170,151,967	1.38%		\$2,348,097
10	Total Debt	60.00%	\$2,552,279,512	4.09%		\$104,302,479
	Equity					
11	Common Equity	40.00%	\$1,701,519,675	9.30%		\$158,241,330
12	Preferred Shares	0.00%	\$ -	0.00%		\$ -

13	Total Equity	<u>40.00%</u>	<u>\$1,701,519,675</u>	<u>9.30%</u>	<u>\$158,241,330</u>
14	Total	<u>100.00%</u>	<u>\$4,253,799,187</u>	<u>6.17%</u>	<u>\$262,543,809</u>

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$ -		\$ -
2	Distribution Revenue	\$ -	\$ -	\$ -	\$ -
3	Other Operating Revenue	\$ -	\$ -	\$ -	\$ -
	Offsets - net				
4	Total Revenue	\$ -	\$ -	\$ -	\$ -
5	Operating Expenses	\$ -	\$ -	\$ -	\$ -
6	Deemed Interest Expense	\$ -	\$ -	\$ -	\$ -
8	Total Cost and Expenses	\$ -	\$ -	\$ -	\$ -
9	Utility Income Before Income Taxes	\$ -	\$ -	\$ -	\$ -
10	Tax Adjustments to Accounting Income per 2013 PILs model	\$ -	\$ -	\$ -	\$ -
11	Taxable Income	\$ -	\$ -	\$ -	\$ -
12	Income Tax Rate	0.00%	0.00%	0.00%	0.00%
13	Income Tax on Taxable Income	\$ -	\$ -	\$ -	\$ -
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	\$ -	\$ -	\$ -	\$ -
16	Utility Rate Base	\$ -	\$ -	\$ -	\$ -
17	Deemed Equity Portion of Rate Base	\$ -	\$ -	\$ -	\$ -
18	Income/(Equity Portion of Rate Base)	0.00%	0.00%	0.00%	0.00%
19	Target Return - Equity on Rate Base	0.00%	0.00%	0.00%	0.00%
20	Deficiency/Sufficiency in Return on Equity	0.00%	0.00%	0.00%	0.00%
21	Indicated Rate of Return	0.00%	0.00%	0.00%	0.00%
22	Requested Rate of Return on Rate Base	0.00%	0.00%	0.00%	0.00%
23	Deficiency/Sufficiency in Rate of Return	0.00%	0.00%	0.00%	0.00%
24	Target Return on Equity	\$ -	\$ -	\$ -	\$ -
25	Revenue Deficiency/(Sufficiency)	\$ -	\$ -	\$ -	\$ -
26	Gross Revenue Deficiency/(Sufficiency)	\$ - (1)	\$ -	\$ - (1)	\$ -

Notes:
(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Requirement

Line No.	Particulars	Application				Per Board Decision	
1	OM&A Expenses	\$ -		\$ -		\$254,699,539	
2	Amortization/Depreciation	\$ -		\$ -		\$274,956,858	
3	Property Taxes	\$ -		\$ -		\$6,197,445	
5	Income Taxes (Grossed up)	\$ -		\$ -		\$43,682,054	
6	Other Expenses	\$ -		\$ -		\$ -	
7	Return						
	Deemed Interest Expense	\$ -		\$ -		\$104,302,479	
	Return on Deemed Equity	\$ -		\$ -		\$158,241,330	
8	Service Revenue Requirement (before Revenues)	\$ -		\$ -		\$842,079,705	
9	Revenue Offsets	\$ -		\$ -		\$43,807,286	
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$ -		\$ -		\$798,272,419	
11	Distribution revenue	\$ -		\$ -		\$788,583,904	
12	Other revenue	\$ -		\$ -		\$43,807,286	
13	Total revenue	\$ -		\$ -		\$832,391,190	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$ -	(1)	\$ -	(1)	(\$9,688,515)	(1)

Notes

(1) Line 11 - Line 8



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.) Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
1	Original Application	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.78	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	0.08	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Smart Metering Entity Variance – effective until December 31, 2016	\$	0.06	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.28	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance – effective until December 31, 2016	\$	(0.17)	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance - HST – effective until December 31, 2016	\$	(0.08)	(per 30 days)
Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2016	\$	(0.03)	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$	(0.48)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$	(1.48)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$	0.10	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$	0.03	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$	0.46	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.88	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.28	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01880	
Rate Rider for Recovery of Low Voltage Variance – effective until December 31, 2016	\$/kWh	0.00006	
Rate Rider for Disposition of Residual Regulatory Asset Recovery Account – effective until December 31, 2016	\$/kWh	(0.00009)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00914	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00786	

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.07	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Smart Metering Entity Variance – effective until December 31, 2016	\$	0.03	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance – effective until December 31, 2016	\$	(0.07)	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance - HST – effective until December 31, 2016	\$	(0.03)	(per 30 days)
Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2016	\$	(0.00)	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$	(0.19)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$	(0.59)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$	0.04	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$	0.01	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$	0.18	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.19	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.09	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02877	
Rate Rider for Recovery of Low Voltage Variance – effective until December 31, 2016	\$/kWh	0.00002	
Rate Rider for Disposition of Residual Regulatory Asset Recovery Account – effective until December 31, 2016	\$/kWh	(0.00006)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00914	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00786	

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on the preceding Residential Service Classifications of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.47	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	5.60	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Smart Metering Entity Variance – effective until December 31, 2016	\$	0.06	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	1.55	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.79	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.25	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02818	
Rate Rider for Recovery of Low Voltage Variance – effective until December 31, 2016	\$/kWh	0.00006	
Rate Rider for Disposition of PILS and Tax Variance – effective until December 31, 2016	\$/kWh	(0.00018)	
Rate Rider for Disposition of PILS and Tax Variance - HST – effective until December 31, 2016	\$/kWh	(0.00009)	
Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2016	\$/kWh	0.00056	
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kWh	(0.00051)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kWh	(0.00156)	
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kWh	0.00013	
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kWh	0.00003	
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kWh	0.00049	
Rate Rider for Disposition of Residual Regulatory Asset Recovery Account – effective until December 31, 2016	\$/kWh	(0.00009)	
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00076	
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00024	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00884	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00709	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.82	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	18.79	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	4.64	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	1.01	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.30	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8970	(per 30 days)
Rate Rider for Recovery of Low Voltage Variance – effective until December 31, 2016	\$/kVA	0.0225	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance – effective until December 31, 2016	\$/kVA	(0.0292)	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance - HST – effective until December 31, 2016	\$/kVA	(0.0138)	(per 30 days)
Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2016	\$/kVA	0.1286	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.0814)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(0.2512)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0114	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0047	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0781	(per 30 days)
Rate Rider for Disposition of Residual Regulatory Asset Recovery Account – effective until December 31, 2016	\$/kVA	(0.0354)	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1659	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0498	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.1647	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.7017	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	837.09	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	18.89	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	5.48	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.4262	(per 30 days)
Rate Rider for Recovery of Low Voltage Variance – effective until December 31, 2016	\$/kVA	0.0273	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance – effective until December 31, 2016	\$/kVA	(0.0232)	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance - HST – effective until December 31, 2016	\$/kVA	(0.0110)	(per 30 days)
Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2016	\$/kVA	(0.0041)	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.0653)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(0.2017)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0056	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0038	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0627	(per 30 days)
Rate Rider for Disposition of Residual Regulatory Asset Recovery Account – effective until December 31, 2016	\$/kVA	(0.0401)	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1226	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0356	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0576	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.6990	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,694.97	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	85.84	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	25.18	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.8210	(per 30 days)
Rate Rider for Recovery of Low Voltage Variance – effective until December 31, 2016	\$/kVA	0.0261	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance – effective until December 31, 2016	\$/kVA	(0.0241)	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance - HST – effective until December 31, 2016	\$/kVA	(0.0114)	(per 30 days)
Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2016	\$/kVA	(0.0223)	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.0675)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(0.2084)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0044	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0039	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0648	(per 30 days)
Rate Rider for Disposition of Residual Regulatory Asset Recovery Account – effective until December 31, 2016	\$/kVA	(0.0423)	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1382	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0406	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4855	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.9986	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	209.75	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 – 999 kW Service Classification	\$/kVA	6.8970	(per 30 days)
For General Service 1,000 – 4,999 kW Service Classification	\$/kVA	5.4262	(per 30 days)
For Large Use Service Classification	\$/kVA	5.8210	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6.08	(per 30 days)
Connection Charge (per connection)	\$	0.62	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.16	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue (per connection)			
– effective until December 31, 2019	\$	0.02	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.05	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue (per connection)			
– effective until December 31, 2019	\$	0.01	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.07634	
Rate Rider for Recovery of Low Voltage Variance – effective until December 31, 2016	\$/kWh	0.00006	
Rate Rider for Disposition of PILS and Tax Variance – effective until December 31, 2016	\$/kWh	(0.00035)	
Rate Rider for Disposition of PILS and Tax Variance - HST – effective until December 31, 2016	\$/kWh	(0.00016)	
Rate Rider for Disposition of Post Employment Benefit – Tax Savings			
– effective until December 31, 2018	\$/kWh	(0.00096)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing			
– effective until December 31, 2018	\$/kWh	(0.00296)	
Rate Rider for Recovery of the Gain on the Sale of Named Properties			
– effective until December 31, 2019	\$/kWh	0.00029	
Rate Rider for Recovery of Hydro One Capital Contributions Variance			
– effective until December 31, 2019	\$/kWh	0.00006	
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kWh	0.00092	
Rate Rider for Disposition of Residual Regulatory Asset Recovery Account			
– effective until December 31, 2016	\$/kWh	(0.00011)	
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00203	
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00062	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00555	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00497	

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per device)	\$	1.37	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.00	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.00	(per 30 days)
Distribution Volumetric Rate	\$/kVA	30.4431	(per 30 days)
Rate Rider for Recovery of Low Voltage Variance – effective until December 31, 2016	\$/kVA	0.0210	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance – effective until December 31, 2016	\$/kVA	(0.1926)	(per 30 days)
Rate Rider for Disposition of PILS and Tax Variance - HST – effective until December 31, 2016	\$/kVA	(0.0911)	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.5347)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(1.6506)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0741	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0312	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.5133	(per 30 days)
Rate Rider for Disposition of Residual Regulatory Asset Recovery Account – effective until December 31, 2016	\$/kVA	(0.0364)	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0000	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0478	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8147	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	3.2215	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.33	(per 30 days)
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ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account History	\$	25.00
Duplicate Invoices for Previous Billing	\$	25.00
Request for Other Billing or System Information	\$	25.00
Easement Letter	\$	25.00
Income Tax Letter	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	35.00
Returned Cheque Charge (plus bank charges)	\$	25.00
Special Meter Reads	\$	55.00
Meter Dispute Charge Plus Measurement Canada Fees (if meter found correct)	\$	55.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	55.00
Disconnect/Reconnect Charges for Non-Payment of Account		
- At Meter - During Regular Hours	\$	120.00
- At Meter - After Regular Hours	\$	400.00
- At Pole - During Regular Hours	\$	300.00
- At Pole - After Regular Hours	\$	820.00
Install/Remove Load Control Device – During Regular hours	\$	120.00
Install/Remove Load Control Device – After Regular hours	\$	400.00

Other

Service Call – Customer Owned Equipment	\$	55.00
Disconnect/Reconnect at Meter – During Regular Hours	\$	120.00
Disconnect/Reconnect at Meter – After Regular Hours	\$	400.00
Disconnect/Reconnect at Pole - During Regular Hours	\$	300.00
Disconnect/Reconnect at Pole - After Regular Hours	\$	820.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	2,040.00
Specific Charge for Access to the Power Poles (Wireline Attachments) – per pole/year	\$	42.00

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

Implementation Date March 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0187
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0085

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.72	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	0.08	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.28	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$	(0.48)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$	(1.48)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$	0.10	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$	0.03	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$	0.46	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.88	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.28	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01514	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00914	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00786	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.95	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$	(0.19)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$	(0.59)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$	0.04	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$	0.01	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$	0.18	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.19	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.09	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02316	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00914	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00786	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on the preceding Residential Service Classifications of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.70	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	5.60	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	1.55	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.79	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.25	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03024	
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kWh	(0.00051)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kWh	(0.00156)	
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kWh	0.00013	
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kWh	0.00003	
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kWh	0.00049	
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00076	
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00024	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00884	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00709	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	47.03	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	18.79	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	4.64	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	1.01	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.30	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.4019	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.0814)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(0.2512)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0114	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0047	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0781	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1659	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0498	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.1647	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.7017	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	898.36	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	18.89	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	5.48	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.8234	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.0653)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(0.2017)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0056	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0038	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0627	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1226	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0356	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0576	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.6990	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,965.44	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	85.84	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	25.18	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.2471	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.0675)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(0.2084)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0044	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0039	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0648	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1382	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0406	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4855	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.9986	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	225.10	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 – 999 kW Service Classification	\$/kVA	7.4019	(per 30 days)
For General Service 1,000 – 4,999 kW Service Classification	\$/kVA	5.8234	(per 30 days)
For Large Use Service Classification	\$/kVA	6.2471	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6.53	(per 30 days)
Connection Charge (per connection)	\$	0.67	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.16	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue (per connection)			
– effective until December 31, 2019	\$	0.02	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.05	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue (per connection)			
– effective until December 31, 2019	\$	0.01	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08193	
Rate Rider for Disposition of Post Employment Benefit – Tax Savings			
– effective until December 31, 2018	\$/kWh	(0.00096)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing			
– effective until December 31, 2018	\$/kWh	(0.00296)	
Rate Rider for Recovery of the Gain on the Sale of Named Properties			
– effective until December 31, 2019	\$/kWh	0.00029	
Rate Rider for Recovery of Hydro One Capital Contributions Variance			
– effective until December 31, 2019	\$/kWh	0.00006	
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kWh	0.00092	
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00203	
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00062	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00555	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00497	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per device)	\$	1.47	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.00	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.00	(per 30 days)
Distribution Volumetric Rate	\$/kVA	32.6715	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.5347)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(1.6506)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0741	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0312	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.5133	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0000	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0478	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8147	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	3.2215	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.33	(per 30 days)
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ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account History	\$	25.00
Duplicate Invoices for Previous Billing	\$	25.00
Request for Other Billing or System Information	\$	25.00
Easement Letter	\$	25.00
Income Tax Letter	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	35.00
Returned Cheque Charge (plus bank charges)	\$	25.00
Special Meter Reads	\$	55.00
Meter Dispute Charge Plus Measurement Canada Fees (if meter found correct)	\$	55.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	55.00
Disconnect/Reconnect Charges for Non-Payment of Account		
- At Meter - During Regular Hours	\$	120.00
- At Meter - After Regular Hours	\$	400.00
- At Pole - During Regular Hours	\$	300.00
- At Pole - After Regular Hours	\$	820.00
Install/Remove Load Control Device – During Regular hours	\$	120.00
Install/Remove Load Control Device – After Regular hours	\$	400.00

Other

Service Call – Customer Owned Equipment	\$	55.00
Disconnect/Reconnect at Meter – During Regular Hours	\$	120.00
Disconnect/Reconnect at Meter – After Regular Hours	\$	400.00
Disconnect/Reconnect at Pole - During Regular Hours	\$	300.00
Disconnect/Reconnect at Pole - After Regular Hours	\$	820.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	2,040.00
Specific Charge for Access to the Power Poles (Wireline Attachments) – per pole/year	\$	42.00

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0187
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0085

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.69	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.28	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$	(0.48)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$	(1.48)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$	0.10	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$	0.03	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$	0.46	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.88	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.28	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01067	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00914	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00786	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.88	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$	(0.19)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$	(0.59)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$	0.04	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$	0.01	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$	0.18	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.19	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.09	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01631	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00914	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00786	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on the preceding Residential Service Classifications of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person; “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	34.55	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	1.55	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.79	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.25	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03195	
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kWh	(0.00051)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kWh	(0.00156)	
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kWh	0.00013	
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kWh	0.00003	
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kWh	0.00049	
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00076	
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00024	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00884	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00709	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	49.70	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	4.64	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	1.01	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.30	(per 30 days)
Distribution Volumetric Rate	\$/kVA	7.8216	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.0814)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(0.2512)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0114	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0047	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0781	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1659	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0498	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.1647	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.7017	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	949.30	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	18.89	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	5.48	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.1536	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.0653)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(0.2017)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0056	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0038	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0627	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1226	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0356	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0576	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.6990	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,190.28	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	85.84	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	25.18	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.6013	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.0675)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(0.2084)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0044	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0039	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0648	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1382	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0406	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4855	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.9986	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	237.86	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 – 999 kW Service Classification	\$/kVA	7.8216	(per 30 days)
For General Service 1,000 – 4,999 kW Service Classification	\$/kVA	6.1536	(per 30 days)
For Large Use Service Classification	\$/kVA	6.6013	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6.90	(per 30 days)
Connection Charge (per connection)	\$	0.71	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.16	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue (per connection) – effective until December 31, 2019	\$	0.02	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.05	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue (per connection) – effective until December 31, 2019	\$	0.01	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.08658	
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kWh	(0.00096)	
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kWh	(0.00296)	
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kWh	0.00029	
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kWh	0.00006	
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kWh	0.00092	
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00203	
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00062	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00555	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00497	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per device)	\$	1.55	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.00	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.00	(per 30 days)
Distribution Volumetric Rate	\$/kVA	34.5240	(per 30 days)
Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018	\$/kVA	(0.5347)	(per 30 days)
Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018	\$/kVA	(1.6506)	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0741	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0312	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.5133	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0000	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0478	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8147	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	3.2215	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.33	(per 30 days)
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ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account History	\$	25.00
Duplicate Invoices for Previous Billing	\$	25.00
Request for Other Billing or System Information	\$	25.00
Easement Letter	\$	25.00
Income Tax Letter	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	35.00
Returned Cheque Charge (plus bank charges)	\$	25.00
Special Meter Reads	\$	55.00
Meter Dispute Charge Plus Measurement Canada Fees (if meter found correct)	\$	55.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	55.00
Disconnect/Reconnect Charges for Non-Payment of Account		
- At Meter - During Regular Hours	\$	120.00
- At Meter - After Regular Hours	\$	400.00
- At Pole - During Regular Hours	\$	300.00
- At Pole - After Regular Hours	\$	820.00
Install/Remove Load Control Device – During Regular hours	\$	120.00
Install/Remove Load Control Device – After Regular hours	\$	400.00

Other

Service Call – Customer Owned Equipment	\$	55.00
Disconnect/Reconnect at Meter – During Regular Hours	\$	120.00
Disconnect/Reconnect at Meter – After Regular Hours	\$	400.00
Disconnect/Reconnect at Pole - During Regular Hours	\$	300.00
Disconnect/Reconnect at Pole - After Regular Hours	\$	820.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	2,040.00
Specific Charge for Access to the Power Poles (Wireline Attachments) – per pole/year	\$	42.00

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0187
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0085

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	37.54	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.28	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$	0.10	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$	0.03	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$	0.46	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.88	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.28	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.00556	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00914	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00786	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.70	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$	0.04	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$	0.01	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$	0.18	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.19	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.09	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.00849	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00914	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00786	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on the preceding Residential Service Classifications of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person; “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	35.97	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	1.55	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.79	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.25	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.03326	
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kWh	0.00013	
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kWh	0.00003	
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kWh	0.00049	
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00076	
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00024	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00884	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00709	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	51.74	(per 30 days)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	4.64	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	1.01	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.30	(per 30 days)
Distribution Volumetric Rate	\$/kVA	8.1423	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0114	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0047	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0781	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1659	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0498	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.1647	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.7017	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	988.22	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	18.89	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	5.48	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.4059	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0056	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0038	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0627	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1226	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0356	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0576	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.6990	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,362.08	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	85.84	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	25.18	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8720	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0044	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0039	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.0648	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.1382	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0406	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4855	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.9986	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back- up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	247.61	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 – 999 kW Service Classification	\$/kVA	8.1423	(per 30 days)
For General Service 1,000 – 4,999 kW Service Classification	\$/kVA	6.4059	(per 30 days)
For Large Use Service Classification	\$/kVA	6.8720	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7.18	(per 30 days)
Connection Charge (per connection)	\$	0.74	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.16	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue (per connection) – effective until December 31, 2019	\$	0.02	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.05	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue (per connection) – effective until December 31, 2019	\$	0.01	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.09013	
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kWh	0.00029	
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kWh	0.00006	
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kWh	0.00092	
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00203	
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kWh	0.00062	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00555	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00497	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per device)	\$	1.61	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$	0.00	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$	0.00	(per 30 days)
Distribution Volumetric Rate	\$/kVA	35.9395	(per 30 days)
Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019	\$/kVA	0.0741	(per 30 days)
Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019	\$/kVA	0.0312	(per 30 days)
Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019	\$/kVA	0.5133	(per 30 days)
Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0000	(per 30 days)
Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019	\$/kVA	0.0478	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8147	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	3.2215	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.33	(per 30 days)
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ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Account History	\$	25.00
Duplicate Invoices for Previous Billing	\$	25.00
Request for Other Billing or System Information	\$	25.00
Easement Letter	\$	25.00
Income Tax Letter	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	35.00
Returned Cheque Charge (plus bank charges)	\$	25.00
Special Meter Reads	\$	55.00
Meter Dispute Charge Plus Measurement Canada Fees (if meter found correct)	\$	55.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	55.00
Disconnect/Reconnect Charges for Non-Payment of Account		
- At Meter - During Regular Hours	\$	120.00
- At Meter - After Regular Hours	\$	400.00
- At Pole - During Regular Hours	\$	300.00
- At Pole - After Regular Hours	\$	820.00
Install/Remove Load Control Device – During Regular hours	\$	120.00
Install/Remove Load Control Device – After Regular hours	\$	400.00

Other

Service Call – Customer Owned Equipment	\$	55.00
Disconnect/Reconnect at Meter – During Regular Hours	\$	120.00
Disconnect/Reconnect at Meter – After Regular Hours	\$	400.00
Disconnect/Reconnect at Pole - During Regular Hours	\$	300.00
Disconnect/Reconnect at Pole - After Regular Hours	\$	820.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	2,040.00
Specific Charge for Access to the Power Poles (Wireline Attachments) – per pole/year	\$	42.00

Toronto Hydro-Electric System Limited

INTERIM TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0187
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0085

Summary of 2015 and 2016 Foregone Revenue

2015	Residential	CSMUR	GS<50 kW	GS 50-999 kW	GS 1,000 - 4,999 kW	Large Users	Street Lighting	USL - Cust	USL - Conn	Total
May 2015	\$ 3,113,547	\$ 82,716	\$ 1,069,226	\$ 2,178,299	\$ 671,617	\$ 373,444	\$ -	\$ 41,273	\$ 1,211	
Jun	\$ 3,099,529	\$ 82,163	\$ 1,017,474	\$ 2,223,764	\$ 703,439	\$ 389,568	\$ -	\$ 39,941	\$ 1,172	
July	\$ 3,374,363	\$ 85,560	\$ 1,137,588	\$ 2,368,227	\$ 766,976	\$ 423,105	\$ -	\$ 41,273	\$ 1,211	
Aug	\$ 3,287,949	\$ 87,118	\$ 1,098,481	\$ 2,333,825	\$ 730,333	\$ 394,809	\$ -	\$ 41,273	\$ 1,211	
Sep	\$ 3,003,844	\$ 86,736	\$ 972,108	\$ 2,135,847	\$ 679,746	\$ 368,560	\$ -	\$ 39,941	\$ 1,172	
Oct	\$ 3,103,429	\$ 90,467	\$ 1,065,731	\$ 2,166,263	\$ 670,583	\$ 370,789	\$ -	\$ 41,273	\$ 1,211	
Nov	\$ 3,096,170	\$ 90,013	\$ 1,063,603	\$ 1,964,796	\$ 605,338	\$ 343,580	\$ -	\$ 39,941	\$ 1,172	
Dec	\$ 3,316,137	\$ 93,392	\$ 1,092,673	\$ 2,248,209	\$ 686,670	\$ 387,612	\$ -	\$ 41,273	\$ 1,211	
	\$ 25,394,968	\$ 698,163	\$ 8,516,884	\$ 17,619,230	\$ 5,514,702	\$ 3,051,466	\$ -	\$ 326,188	\$ 9,571	\$ 61,131,172

2016	Residential	CSMUR	GS<50 kW	GS 50-999 kW	GS 1,000 - 4,999 kW	Large Users	Street Lighting	USL - Cust	USL - Conn	Total
Jan 2016	\$ 4,244,016	\$ 160,176	\$ 1,402,300	\$ 2,846,828	\$ 853,943	\$ 478,790	\$ 39,891	\$ 51,328	\$ 1,453	
Feb	\$ 3,954,454	\$ 155,564	\$ 1,294,500	\$ 2,439,277	\$ 746,665	\$ 416,363	\$ 37,322	\$ 48,017	\$ 1,360	
	\$ 8,198,471	\$ 315,740	\$ 2,696,799	\$ 5,286,105	\$ 1,600,608	\$ 895,153	\$ 77,214	\$ 99,345	\$ 2,813	\$ 19,172,248

Calculation of 2015 and 2016 Foregone Revenue

Rates Effective	Residential (\$/cust/30 Days)	CSMUR (\$/cust/30 Days)	GS<50 kW (\$/cust/30 Days)	GS 50-1000 kW (\$/cust/30 Days)	GS 1-5 MW (\$/cust/30 Days)	Large Users (\$/cust/30 Days)	Street Lighting - (\$/device/30 Days)	USL - Cust (\$/cust/30 Days)	USL - Conn (\$/conn/30 Days)
Proposed 2015 Fixed	21.94	18.37	29.35	42.20	806.21	3,558.67	1.32	5.86	0.60
Proposed 2016 Fixed	22.78	19.07	30.47	43.82	837.09	3,694.97	1.37	6.08	0.62

	Residential (\$/kWh)	CSMUR (\$/kWh)	GS<50 kW (\$/kWh)	GS 50-1000 kW (\$/kVA/30 days)	GS 1-5 MW (\$/kVA/30 days)	Large Users (\$/kVA/30 days)	Street Lighting (\$/kVA/30 days)	USL (\$/kWh)
Proposed 2015 Variable	0.01811	0.02771	0.02714	6.6426	5.2260	5.6063	29.3201	0.07352
Proposed 2016 Variable	0.01880	0.02877	0.02818	6.8970	5.4262	5.8210	30.4431	0.07634

Rates Current	Residential (\$/cust/30 Days)	CSMUR (\$/cust/30 Days)	GS<50 kW (\$/cust/30 Days)	GS 50-1000 kW (\$/cust/30 Days)	GS 1-5 MW (\$/cust/30 Days)	Large Users (\$/cust/30 Days)	Street Lighting - (\$/device/30 Days)	USL - Cust (\$/cust/30 Days)	USL - Conn (\$/conn/30 Days)
Fixed Rate	18.63	17.35	24.80	36.29	700.68	3,071.47	1.32	4.94	0.50
Variable Distribution Rate									
Variable	0.01538	0.02617	0.02293	5.7116	4.5419	4.8388	29.3201	0.06195	

	Residential (\$/cust/30 Days)	CSMUR (\$/cust/30 Days)	GS<50 kW (\$/cust/30 Days)	GS 50-999 kW (\$/cust/30 Days)	GS 1,000 - 4,999 kW (\$/cust/30 Days)	Large Users (\$/cust/30 Days)	Street Lighting - (\$/device/30 Days)	USL - Cust (\$/cust/30 Days)	USL - Conn (\$/conn/30 Days)
Delta (Fixed) 2015	3.31	1.02	4.55	5.91	105.53	487.2	0.00	0.92	0.1
Delta (Fixed) 2016	4.15	1.72	5.67	7.53	136.41	623.5	0.05	1.14	0.12

Foregone Fixed Revenue (\$)

May 2015	2,096,090	56,021	324,974	73,522	47,981	24,669	-	854	1,211
Jun	2,028,980	55,204	314,546	71,239	46,433	23,873	-	826	1,172
July	2,097,136	58,100	325,083	73,705	48,090	24,669	-	854	1,211
Aug	2,097,660	59,155	325,134	73,797	48,090	24,669	-	854	1,211
Sep	2,030,496	58,269	314,696	71,505	46,539	23,873	-	826	1,172
Oct	2,098,703	61,266	325,242	73,980	48,090	24,669	-	854	1,211
Nov	2,031,509	60,312	314,801	71,682	46,539	23,873	-	826	1,172
Dec	2,099,749	63,377	325,346	74,163	48,090	24,669	-	854	1,211
Jan 2016	2,633,273	108,652	405,501	94,609	62,162	31,570	8,487	1,058	1,453
Feb	2,463,998	103,230	379,400	88,615	58,152	29,533	7,940	990	1,360

	Residential	CSMUR	GS<50 kW	GS 50-999 kW (\$/cust/30 Days)	GS 1,000 - 4,999 kW (\$/cust/30 Days)	Large Users (\$/cust/30 Days)	Street Lighting - (\$/device/30 Days)	USL - Cust (\$/cust/30 Days)	USL - Conn (\$/conn/30 Days)
Delta (Variable) 2015	0.00273	0.00154	0.00421	0.9310	0.6841	0.7675	-	0.01157	-
Delta (Variable) 2016	0.00342	0.00260	0.00525	1.1854	0.8843	0.9822	1.1230	0.01439	-

Foregone Variable Revenue (\$)

May 2015	1,017,458	26,695	744,252	2,104,776	623,636	348,775	-	40,419	-
Jun	1,070,548	26,958	702,928	2,152,525	657,006	365,695	-	39,115	-
July	1,277,227	27,460	812,505	2,294,522	718,886	398,437	-	40,419	-
Aug	1,190,289	27,963	773,347	2,260,028	682,243	370,141	-	40,419	-
Sep	973,348	28,467	657,412	2,064,342	633,208	344,687	-	39,115	-
Oct	1,004,727	29,201	740,489	2,092,283	622,493	346,120	-	40,419	-
Nov	1,064,661	29,702	748,802	1,893,113	558,799	319,707	-	39,115	-
Dec	1,216,387	30,015	767,327	2,174,045	638,580	362,943	-	40,419	-
Jan 2016	1,610,744	51,524	996,798	2,752,219	791,781	447,220	31,405	50,270	-
Feb	1,490,457	52,334	915,099	2,350,662	688,514	386,830	29,382	47,027	-

Load and Customer Data for Foregone Revenue Calculation

Days		Res	CSMUR	GS<50 kW	GS 50- 999 kW		GS 1,000-4,999 kW		Large Users		Street Lighting		USL	Total	
		kWh	kWh	kWh	kWh	kVA	kWh	kVA	kWh	kVA	kWh	kVA	kWh	kWh	kVA
May 2015	31	372,695,150	17,334,353	176,781,923	793,054,632	2,187,842	381,043,190	882,208	187,775,830	439,772	7,641,930	27,035	3,493,433	1,939,820,440	3,536,856
Jun	30	392,142,278	17,505,324	166,966,158	802,841,063	2,312,057	398,868,013	960,394	186,859,478	476,476	6,622,454	27,038	3,380,741	1,975,185,509	3,775,965
July	31	467,848,547	17,831,092	192,994,171	898,778,579	2,385,075	438,783,475	1,016,951	206,365,926	502,389	7,573,356	27,042	3,493,433	2,233,668,579	3,931,457
Aug	31	436,003,304	18,157,888	183,692,805	859,747,489	2,349,220	416,271,113	965,115	196,761,413	466,711	7,534,929	27,045	3,493,433	2,121,662,373	3,808,091
Sep	30	356,537,556	18,485,089	156,154,799	761,009,927	2,217,339	380,161,433	925,607	178,513,169	449,103	8,442,399	27,049	3,380,741	1,862,685,114	3,619,098
Oct	31	368,031,700	18,961,480	175,888,075	795,099,899	2,174,855	386,111,429	880,591	189,212,343	436,423	10,040,699	27,052	3,493,433	1,946,839,058	3,518,922
Nov	30	389,985,639	19,286,912	177,862,761	803,238,201	2,033,419	379,501,656	816,839	185,475,076	416,557	11,379,195	27,056	3,380,741	1,970,110,181	3,293,871
Dec	31	445,563,085	19,490,002	182,262,931	857,313,900	2,259,844	388,490,407	903,349	185,384,581	457,635	11,870,048	27,059	3,493,433	2,093,868,386	3,647,887
Jan 2016	31	470,977,655	19,817,074	189,866,311	883,015,044	2,246,868	389,704,383	866,493	186,932,621	440,637	12,532,667	27,063	3,493,433	2,156,339,187	3,581,061
Feb	29	435,806,050	20,128,521	174,304,648	821,519,140	2,051,392	367,832,091	805,445	175,101,028	407,421	10,916,618	27,066	3,268,050	2,008,876,146	3,291,324

Number of Customers	Res	CSMUR	GS<50 kW	GS 50- 999 kW		GS 1,000-4,999 kW		Large Users		Street Lighting		USL		USL connections
May 2015	612,832	53,151	69,119	12,039		440		49		164,075		898		11,720
Jun	612,985	54,122	69,131	12,054		440		49		164,098		898		11,720
July	613,138	55,123	69,142	12,069		441		49		164,121		898		11,720
Aug	613,291	56,124	69,153	12,084		441		49		164,144		898		11,720
Sep	613,443	57,126	69,164	12,099		441		49		164,166		898		11,720
Oct	613,596	58,127	69,176	12,114		441		49		164,189		898		11,720
Nov	613,749	59,129	69,187	12,129		441		49		164,212		898		11,720
Dec	613,902	60,130	69,198	12,144		441		49		164,235		898		11,720
Jan 2016	614,055	61,132	69,210	12,159		441		49		164,257		898		11,720
Feb	614,208	62,087	69,221	12,174		441		49		164,280		898		11,720

Calculation of 2015 Base Distribution Rates

							Fix/Variable Split			Total Revenue Requirement						Mthly Service Chrg (Per Connection / Days of Service)	Distribution Rate kWh/kVa with Days of Service	Mthly Service Chrg (Per Device) with Days of Service
	Revenue Requirement	Transformer Ownership	Total Revenue Requirement with Transformer Allowance	2015 Forecast Customer / Device / Connections	2015 Forecast kWh	2015 Forecast average kVA	- Fix (Customer)	Variable	Connections / Devices		- Fix (Customer)	Variable	Connections / Devices	(Per Cust) with Days of Service				
RESIDENTIAL	\$ 252,506,394		\$ 252,506,394	612,985	4,909,898,145		65%	35%		\$ 252,506,394	\$ 163,597,868	\$ 88,908,525	\$ -	21.94		0.01811		
CSMUR	\$ 18,002,535		\$ 18,002,535	54,122	213,116,822		67%	33%		\$ 18,002,535	\$ 12,096,826	\$ 5,905,708	\$ -	18.37		0.02771		
GS < 50 kW	\$ 82,174,475		\$ 82,174,475	69,131	2,118,402,162		30%	70%		\$ 82,174,475	\$ 24,683,493	\$ 57,490,982	\$ -	29.35		0.02714		
GS - 50 to 999 kW	\$ 180,346,188	\$ 3,614,998	\$ 183,961,186	12,054	9,848,614,894	26,395,826	3%	97%		\$ 183,961,186	\$ 6,189,058	\$ 177,772,127	\$ -	42.20		6.6426		
GS > 1000 to 4999 kW	\$ 55,588,622	\$ 5,272,905	\$ 60,861,527	440	4,654,535,571	10,671,871	7%	93%		\$ 60,861,527	\$ 4,315,904	\$ 56,545,623	\$ -	806.21		5.2260		
LARGE USER	\$ 29,054,341	\$ 3,221,994	\$ 32,276,335	49	2,228,386,374	5,305,030	7%	93%		\$ 32,276,335	\$ 2,121,558	\$ 30,154,777	\$ -	3,558.67		5.6063		
STREETLIGHTING	\$ 12,281,306		\$ 12,281,306	164,098		324,479		79%	21%	\$ 12,281,306		\$ 9,643,314	\$ 2,637,993			29.3201		1.32
UNMETERED SCATTERED LOAD (Connections)	\$ 3,173,355		\$ 3,173,355	11,720.0	41,132,354			95%	3%	\$ 3,109,283		\$ 3,024,157	\$ 85,125			0.07352		0.60
UNMETERED SCATTERED LOAD (Customer)				898			2%			\$ 64,073	\$ 64,073			5.86				
TOTAL	\$ 633,127,215	\$ 12,109,897	\$ 645,237,112							\$ 645,237,112	\$ 213,068,780	\$ 429,445,214	\$ 2,723,118					

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 800 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 18.63	1	\$ 18.63	\$ 22.78	1	\$ 22.78	\$ 4.15	22.28%	\$ 27.72	1	\$ 27.72	\$ 4.94	21.69%	\$ 32.69	1	\$ 32.69	\$ 4.97	17.93%	\$ 37.54	1	\$ 37.54	\$ 4.85	14.84%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 0.08	1	\$ 0.08	\$ 0.08	1	\$ 0.08	\$ -	0.00%	\$ 0.08	1	\$ 0.08	\$ -	0.00%	\$ -	1	\$ -	-\$ 0.08		\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue	per 30 days				\$ 0.88	1	\$ 0.88	\$ 0.88		\$ 0.88	1	\$ 0.88	\$ -	0.00%	\$ 0.88	1	\$ 0.88	\$ -	0.00%	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per 30 days				\$ 0.28	1	\$ 0.28	\$ 0.28		\$ 0.28	1	\$ 0.28	\$ -	0.00%	\$ 0.28	1	\$ 0.28	\$ -	0.00%	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 0.28	1	\$ 0.28	\$ 0.28		\$ 0.28	1	\$ 0.28	\$ -	0.00%	\$ 0.28	1	\$ 0.28	\$ -	0.00%	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.06	1	\$ 0.06	\$ 0.06																
Distribution Volumetric Rate	per kWh	\$ 0.01538	800	\$ 12.30	\$ 0.01880	800	\$ 15.04	\$ 2.74	22.24%	\$ 0.01514	800	\$ 12.11	-\$ 2.93	-19.47%	\$ 0.01067	800	\$ 8.54	-\$ 3.58	-29.52%	\$ 0.00556	800	\$ 4.45	-\$ 4.09	-47.89%
Rate Rider for PILs and Tax Variance	per 30 days				-\$ 0.17	1	-\$ 0.17	-\$ 0.17			1	\$ -	\$ 0.17			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per 30 days				-\$ 0.08	1	-\$ 0.08	-\$ 0.08			1	\$ -	\$ 0.08			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per 30 days				\$ 0.10	1	\$ 0.10	\$ 0.10		\$ 0.10	1	\$ 0.10	\$ -	0.00%	\$ 0.10	1	\$ 0.10	\$ -	0.00%	\$ 0.10	1	\$ 0.10	\$ -	0.00%
Rate Rider for Hydro One Capital Contributions Variance	per 30 days				\$ 0.03	1	\$ 0.03	\$ 0.03		\$ 0.03	1	\$ 0.03	\$ -	0.00%	\$ 0.03	1	\$ 0.03	\$ -	0.00%	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Rate Rider for Residual RARA	per kWh				-\$ 0.00009	800	-\$ 0.07	-\$ 0.07			800	\$ -	\$ 0.07			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for LRAMVA	per 30 days				-\$ 0.03	1	-\$ 0.03	-\$ 0.03			1	\$ -	\$ 0.03			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per 30 days				\$ 0.46	1	\$ 0.46	\$ 0.46		\$ 0.46	1	\$ 0.46	\$ -	0.00%	\$ 0.46	1	\$ 0.46	\$ -	0.00%	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per 30 days				-\$ 0.48	1	-\$ 0.48	-\$ 0.48		-\$ 0.48	1	-\$ 0.48	\$ -	0.00%	-\$ 0.48	1	-\$ 0.48	\$ -	0.00%		1	\$ -	\$ 0.48	
Rate Rider for Operations Center Consolidation Plan Sharing	per 30 days				-\$ 1.48	1	-\$ 1.48	-\$ 1.48		-\$ 1.48	1	-\$ 1.48	\$ -	0.00%	-\$ 1.48	1	-\$ 1.48	\$ -	0.00%		1	\$ -	\$ 1.48	
Sub-Total A (excluding pass through)				\$ 31.01			\$ 37.68	\$ 6.66	21.49%			\$ 39.98	\$ 2.30	6.11%			\$ 41.30	\$ 1.31	3.29%			\$ 44.02	\$ 2.72	6.59%
Rate Rider for Low Voltage Variance	per kWh				\$ 0.00006	800	\$ 0.05	\$ 0.05			800	\$ -	-\$ 0.05			800	\$ -	\$ -			800	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1077	30	\$ 3.24	\$ 0.1077	30	\$ 3.24	\$ -	0.00%	\$ 0.1077	30	\$ 3.24	\$ -	0.00%	\$ 0.1077	30	\$ 3.24	\$ -	0.00%	\$ 0.1077	30	\$ 3.24	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%			1	\$ -	-\$ 0.78
Sub-Total B - Distribution (includes Sub-Total A)				\$ 35.03			\$ 41.74	\$ 6.71	19.16%			\$ 44.00	\$ 2.26	5.40%			\$ 45.31	\$ 1.31	2.99%			\$ 47.26	\$ 1.94	4.29%
RTSR - Network	per kWh	\$ 0.00806	830	\$ 6.69	\$ 0.00806	830	\$ 6.69	\$ -	0.00%	\$ 0.00806	830	\$ 6.69	\$ -	0.00%	\$ 0.00806	830	\$ 6.69	\$ -	0.00%	\$ 0.00806	830	\$ 6.69	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	830	\$ 4.65	\$ 0.00560	830	\$ 4.65	\$ -	0.00%	\$ 0.00560	830	\$ 4.65	\$ -	0.00%	\$ 0.00560	830	\$ 4.65	\$ -	0.00%	\$ 0.00560	830	\$ 4.65	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 46.37			\$ 53.08	\$ 6.71	14.47%			\$ 55.34	\$ 2.26	4.25%			\$ 56.65	\$ 1.31	2.37%			\$ 58.60	\$ 1.94	3.43%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0830	512	\$ 42.50	\$ 0.0830	512	\$ 42.50	\$ -	0.00%	\$ 0.0830	512	\$ 42.50	\$ -	0.00%	\$ 0.0830	512	\$ 42.50	\$ -	0.00%	\$ 0.0830	512	\$ 42.50	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	144	\$ 18.43	\$ 0.1280	144	\$ 18.43	\$ -	0.00%	\$ 0.1280	144	\$ 18.43	\$ -	0.00%	\$ 0.1280	144	\$ 18.43	\$ -	0.00%	\$ 0.1280	144	\$ 18.43	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	144	\$ 25.20	\$ 0.1750	144	\$ 25.20	\$ -	0.00%	\$ 0.1750	144	\$ 25.20	\$ -	0.00%	\$ 0.1750	144	\$ 25.20	\$ -	0.00%	\$ 0.1750	144	\$ 25.20	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0990	800	\$ 79.20	\$ 0.0990	800	\$ 79.20	\$ -	0.00%	\$ 0.0990	800	\$ 79.20	\$ -	0.00%	\$ 0.0990	800	\$ 79.20	\$ -	0.00%	\$ 0.0990	800	\$ 79.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1160	0	\$ -	\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 143.08			\$ 149.79	\$ 6.71	4.69%			\$ 152.05	\$ 2.26	1.51%			\$ 153.36	\$ 1.31	0.86%			\$ 155.30	\$ 1.94	1.27%
HST		13%		\$ 18.60	13%		\$ 19.47	\$ 0.87	4.69%	13%		\$ 19.77	\$ 0.29	1.51%	13%		\$ 19.94	\$ 0.17	0.86%	13%		\$ 20.19	\$ 0.25	1.27%
Total Bill (including HST)				\$ 161.68			\$ 169.27	\$ 7.58	4.69%			\$ 171.82	\$ 2.55	1.51%			\$ 173.30	\$ 1.48	0.86%			\$ 175.49	\$ 2.19	1.27%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 161.68			\$ 169.27	\$ 7.58	4.69%			\$ 171.82	\$ 2.55	1.51%			\$ 173.30	\$ 1.48	0.86%			\$ 175.49	\$ 2.19	1.27%
Total Bill on RPP (before Taxes)				\$ 136.15			\$ 142.86	\$ 6.71	4.93%			\$ 145.12	\$ 2.26	1.58%			\$ 146.43	\$ 1.31	0.91%			\$ 148.38	\$ 1.94	1.33%
HST		13%		\$ 17.70	13%		\$ 18.57	\$ 0.87	4.93%	13%		\$ 18.87	\$ 0.29	1.58%	13%		\$ 19.04	\$ 0.17	0.91%	13%		\$ 19.29	\$ 0.25	1.33%
Total Bill (including HST)				\$ 153.85			\$ 161.44	\$ 7.58	4.93%			\$ 163.99	\$ 2.55	1.58%			\$ 165.47	\$ 1.48	0.91%			\$ 167.67	\$ 2.19	1.33%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 153.85			\$ 161.44	\$ 7.58	4.93%			\$ 163.99	\$ 2.55	1.58%			\$ 165.47	\$ 1.48	0.91%			\$ 167.67	\$ 2.19	1.33%

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 245 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 18.63	1	\$ 18.63	\$ 22.78	1	\$ 22.78	\$ 4.15	22.28%	\$ 27.72	1	\$ 27.72	\$ 4.94	21.69%	\$ 32.69	1	\$ 32.69	\$ 4.97	17.93%	\$ 37.54	1	\$ 37.54	\$ 4.85	14.84%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 0.08	1	\$ 0.08	\$ 0.08	1	\$ 0.08	\$ -	0.00%	\$ 0.08	1	\$ 0.08	\$ -	0.00%	\$ -	1	\$ -	-\$ 0.08		\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue	per 30 days				\$ 0.88	1	\$ 0.88	\$ 0.88		\$ 0.88	1	\$ 0.88	\$ -	0.00%	\$ 0.88	1	\$ 0.88	\$ -	0.00%	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per 30 days				\$ 0.28	1	\$ 0.28	\$ 0.28		\$ 0.28	1	\$ 0.28	\$ -	0.00%	\$ 0.28	1	\$ 0.28	\$ -	0.00%	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 0.28	1	\$ 0.28	\$ 0.28		\$ 0.28	1	\$ 0.28	\$ -	0.00%	\$ 0.28	1	\$ 0.28	\$ -	0.00%	\$ 0.28	1	\$ 0.28	\$ -	0.00%
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.06	1	\$ 0.06	\$ 0.06																
Distribution Volumetric Rate	per kWh	\$ 0.01538	245	\$ 3.77	\$ 0.01880	245	\$ 4.61	\$ 0.84	22.24%	\$ 0.01514	245	\$ 3.71	-\$ 0.90	-19.47%	\$ 0.01067	245	\$ 2.61	-\$ 1.10	-29.52%	\$ 0.00556	245	\$ 1.36	-\$ 1.25	-47.89%
Rate Rider for PILs and Tax Variance	per 30 days				-\$ 0.17	1	-\$ 0.17	-\$ 0.17			1	\$ -	\$ 0.17			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per 30 days				-\$ 0.08	1	-\$ 0.08	-\$ 0.08			1	\$ -	\$ 0.08			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per 30 days				\$ 0.10	1	\$ 0.10	\$ 0.10		\$ 0.10	1	\$ 0.10	\$ -	0.00%	\$ 0.10	1	\$ 0.10	\$ -	0.00%	\$ 0.10	1	\$ 0.10	\$ -	0.00%
Rate Rider for Hydro One Capital Contributions Variance	per 30 days				\$ 0.03	1	\$ 0.03	\$ 0.03		\$ 0.03	1	\$ 0.03	\$ -	0.00%	\$ 0.03	1	\$ 0.03	\$ -	0.00%	\$ 0.03	1	\$ 0.03	\$ -	0.00%
Rate Rider for Residual RARA	per kWh				-\$ 0.00009	245	-\$ 0.02	-\$ 0.02			245	\$ -	\$ 0.02			245	\$ -	\$ -			245	\$ -	\$ -	
Rate Rider for LRAMVA	per 30 days				-\$ 0.03	1	-\$ 0.03	-\$ 0.03			1	\$ -	\$ 0.03			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per 30 days				\$ 0.46	1	\$ 0.46	\$ 0.46		\$ 0.46	1	\$ 0.46	\$ -	0.00%	\$ 0.46	1	\$ 0.46	\$ -	0.00%	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per 30 days				-\$ 0.48	1	-\$ 0.48	-\$ 0.48		-\$ 0.48	1	-\$ 0.48	\$ -	0.00%	-\$ 0.48	1	-\$ 0.48	\$ -	0.00%		1	\$ -	\$ 0.48	
Rate Rider for Operations Center Consolidation Plan Sharing	per 30 days				-\$ 1.48	1	-\$ 1.48	-\$ 1.48		-\$ 1.48	1	-\$ 1.48	\$ -	0.00%	-\$ 1.48	1	-\$ 1.48	\$ -	0.00%		1	\$ -	\$ 1.48	
Sub-Total A (excluding pass through)				\$ 22.48			\$ 27.29	\$ 4.82	21.42%			\$ 31.58	\$ 4.29	15.70%			\$ 35.37	\$ 3.79	12.02%			\$ 40.93	\$ 5.56	15.71%
Rate Rider for Low Voltage Variance	per kWh				\$ 0.00006	245	\$ 0.01	\$ 0.01			245	\$ -	-\$ 0.01			245	\$ -	\$ -			245	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1077	9	\$ 0.99	\$ 0.1077	9	\$ 0.99	\$ -	0.00%	\$ 0.1077	9	\$ 0.99	\$ -	0.00%	\$ 0.1077	9	\$ 0.99	\$ -	0.00%	\$ 0.1077	9	\$ 0.99	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 24.25			\$ 29.08	\$ 4.83	19.92%			\$ 33.35	\$ 4.27	14.69%			\$ 37.15	\$ 3.79	11.38%			\$ 41.92	\$ 4.78	12.86%
RTSR - Network	per kWh	\$ 0.00806	254	\$ 2.05	\$ 0.00806	254	\$ 2.05	\$ -	0.00%	\$ 0.00806	254	\$ 2.05	\$ -	0.00%	\$ 0.00806	254	\$ 2.05	\$ -	0.00%	\$ 0.00806	254	\$ 2.05	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	254	\$ 1.42	\$ 0.00560	254	\$ 1.42	\$ -	0.00%	\$ 0.00560	254	\$ 1.42	\$ -	0.00%	\$ 0.00560	254	\$ 1.42	\$ -	0.00%	\$ 0.00560	254	\$ 1.42	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 27.72			\$ 32.55	\$ 4.83	17.42%			\$ 36.82	\$ 4.27	13.12%			\$ 40.62	\$ 3.79	10.31%			\$ 45.40	\$ 4.78	11.76%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	254	\$ 1.12	\$ 0.0044	254	\$ 1.12	\$ -	0.00%	\$ 0.0044	254	\$ 1.12	\$ -	0.00%	\$ 0.0044	254	\$ 1.12	\$ -	0.00%	\$ 0.0044	254	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	254	\$ 0.33	\$ 0.0013	254	\$ 0.33	\$ -	0.00%	\$ 0.0013	254	\$ 0.33	\$ -	0.00%	\$ 0.0013	254	\$ 0.33	\$ -	0.00%	\$ 0.0013	254	\$ 0.33	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	245	\$ 1.72	\$ 0.0070	245	\$ 1.72	\$ -	0.00%	\$ 0.0070	245	\$ 1.72	\$ -	0.00%	\$ 0.0070	245	\$ 1.72	\$ -	0.00%	\$ 0.0070	245	\$ 1.72	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0830	157	\$ 13.01	\$ 0.0830	157	\$ 13.01	\$ -	0.00%	\$ 0.0830	157	\$ 13.01	\$ -	0.00%	\$ 0.0830	157	\$ 13.01	\$ -	0.00%	\$ 0.0830	157	\$ 13.01	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	44	\$ 5.64	\$ 0.1280	44	\$ 5.64	\$ -	0.00%	\$ 0.1280	44	\$ 5.64	\$ -	0.00%	\$ 0.1280	44	\$ 5.64	\$ -	0.00%	\$ 0.1280	44	\$ 5.64	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	44	\$ 7.72	\$ 0.1750	44	\$ 7.72	\$ -	0.00%	\$ 0.1750	44	\$ 7.72	\$ -	0.00%	\$ 0.1750	44	\$ 7.72	\$ -	0.00%	\$ 0.1750	44	\$ 7.72	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0990	245	\$ 24.26	\$ 0.0990	245	\$ 24.26	\$ -	0.00%	\$ 0.0990	245	\$ 24.26	\$ -	0.00%	\$ 0.0990	245	\$ 24.26	\$ -	0.00%	\$ 0.0990	245	\$ 24.26	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1160	0	\$ -	\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 57.51			\$ 62.34	\$ 4.83	8.40%			\$ 66.61	\$ 4.27	6.85%			\$ 70.41	\$ 3.79	5.70%			\$ 75.19	\$ 4.78	6.79%
HST		13%		\$ 7.48	13%		\$ 8.10	\$ 0.63	8.40%	13%		\$ 8.66	\$ 0.56	6.85%	13%		\$ 9.15	\$ 0.49	5.70%	13%		\$ 9.77	\$ 0.62	6.79%
Total Bill (including HST)				\$ 64.99			\$ 70.45	\$ 5.46	8.40%			\$ 75.27	\$ 4.83	6.85%			\$ 79.56	\$ 4.29	5.70%			\$ 84.96	\$ 5.40	6.79%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 64.99			\$ 70.45	\$ 5.46	8.40%			\$ 75.27	\$ 4.83	6.85%			\$ 79.56	\$ 4.29	5.70%			\$ 84.96	\$ 5.40	6.79%
Total Bill on RPP (before Taxes)				\$ 55.39			\$ 60.22	\$ 4.83	8.72%			\$ 64.49	\$ 4.27	7.09%			\$ 68.29	\$ 3.79	5.88%			\$ 73.07	\$ 4.78	7.00%
HST		13%		\$ 7.20	13%		\$ 7.83	\$ 0.63	8.72%	13%		\$ 8.38	\$ 0.56	7.09%	13%		\$ 8.88	\$ 0.49	5.88%	13%		\$ 9.50	\$ 0.62	7.00%
Total Bill (including HST)				\$ 62.59			\$ 68.05	\$ 5.46	8.72%			\$ 72.88	\$ 4.83	7.09%			\$ 77.16	\$ 4.29	5.88%			\$ 82.56	\$ 5.40	7.00%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 62.59			\$ 68.05	\$ 5.46	8.72%			\$ 72.88	\$ 4.83	7.09%			\$ 77.16	\$ 4.29	5.88%			\$ 82.56	\$ 5.40	7.00%
Loss Factor (%)		3.76%			3.76%					3.76%					3.76%					3.76%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 334 kWh  May 1 - October 31  November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		Current Board-Approved			2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 17.35	1	\$ 17.35	\$ 19.07	1	\$ 19.07	\$ 1.72	9.91%	\$ 22.95	1	\$ 22.95	\$ 3.88	20.35%	\$ 26.88	1	\$ 26.88	\$ 3.93	17.12%	\$ 30.70	1	\$ 30.70	\$ 3.82	14.21%
Rate Rider for Recovery of 2015 Foregone Revenue	per 30 days				\$ 0.19	1	\$ 0.19	\$ 0.19		\$ 0.19	1	\$ 0.19	\$ -	0.00%	\$ 0.19	1	\$ 0.19	\$ -	0.00%	\$ 0.19	1	\$ 0.19	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per 30 days				\$ 0.09	1	\$ 0.09	\$ 0.09		\$ 0.09	1	\$ 0.09	\$ -	0.00%	\$ 0.09	1	\$ 0.09	\$ -	0.00%	\$ 0.09	1	\$ 0.09	\$ -	0.00%
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.03	1	\$ 0.03	\$ 0.03																
Distribution Volumetric Rate	per kWh	\$ 0.02617	334	\$ 8.74	\$ 0.02877	334	\$ 9.61	\$ 0.87	9.94%	\$ 0.02316	334	\$ 7.74	-\$ 1.87	-19.50%	\$ 0.01631	334	\$ 5.45	-\$ 2.29	-29.58%	\$ 0.00849	334	\$ 2.84	-\$ 2.61	-47.95%
Rate Rider for PILs and Tax Variance	per 30 days				-\$ 0.07	1	-\$ 0.07	-\$ 0.07			1	\$ -	\$ 0.07			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per 30 days				-\$ 0.03	1	-\$ 0.03	-\$ 0.03			1	\$ -	\$ 0.03			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per 30 days				\$ 0.04	1	\$ 0.04	\$ 0.04		\$ 0.04	1	\$ 0.04	\$ -	0.00%	\$ 0.04	1	\$ 0.04	\$ -	0.00%	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Rate Rider for Hydro One Capital Contributions Variance	per 30 days				\$ 0.01	1	\$ 0.01	\$ 0.01		\$ 0.01	1	\$ 0.01	\$ -	0.00%	\$ 0.01	1	\$ 0.01	\$ -	0.00%	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Rate Rider for Residual RARA	per kWh				-\$ 0.00006	334	-\$ 0.02	-\$ 0.02			334	\$ -	\$ 0.02			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for LRAMVA	per 30 days				\$ -	1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per 30 days				\$ 0.18	1	\$ 0.18	\$ 0.18		\$ 0.18	1	\$ 0.18	\$ -	0.00%	\$ 0.18	1	\$ 0.18	\$ -	0.00%	\$ 0.18	1	\$ 0.18	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per 30 days				-\$ 0.19	1	-\$ 0.19	-\$ 0.19		-\$ 0.19	1	-\$ 0.19	\$ -	0.00%	-\$ 0.19	1	-\$ 0.19	\$ -	0.00%		1	\$ -	\$ 0.19	
Rate Rider for Operations Center Consolidation Plan Sharing	per 30 days				-\$ 0.59	1	-\$ 0.59	-\$ 0.59		-\$ 0.59	1	-\$ 0.59	\$ -	0.00%	-\$ 0.59	1	-\$ 0.59	\$ -	0.00%		1	\$ -	\$ 0.59	
Sub-Total A (excluding pass through)				\$ 26.09			\$ 28.32	\$ 2.23	8.54%			\$ 30.42	\$ 2.10	7.40%			\$ 32.06	\$ 1.64	5.40%			\$ 34.05	\$ 1.99	6.20%
Rate Rider for Low Voltage Variance	per kWh				\$ 0.00002	334	\$ 0.01	\$ 0.01			334	\$ -	-\$ 0.01			334	\$ -	\$ -			334	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1077	13	\$ 1.35	\$ 0.1077	13	\$ 1.35	\$ -	0.00%	\$ 0.1077	13	\$ 1.35	\$ -	0.00%	\$ 0.1077	13	\$ 1.35	\$ -	0.00%	\$ 0.1077	13	\$ 1.35	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 28.22			\$ 30.46	\$ 2.24	7.92%			\$ 32.55	\$ 2.09	6.86%			\$ 34.19	\$ 1.64	5.05%			\$ 35.40	\$ 1.21	3.53%
RTSR - Network	per kWh	\$ 0.00806	347	\$ 2.79	\$ 0.00806	347	\$ 2.79	\$ -	0.00%	\$ 0.00806	347	\$ 2.79	\$ -	0.00%	\$ 0.00806	347	\$ 2.79	\$ -	0.00%	\$ 0.00806	347	\$ 2.79	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	347	\$ 1.94	\$ 0.00560	347	\$ 1.94	\$ -	0.00%	\$ 0.00560	347	\$ 1.94	\$ -	0.00%	\$ 0.00560	347	\$ 1.94	\$ -	0.00%	\$ 0.00560	347	\$ 1.94	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 32.96			\$ 35.19	\$ 2.24	6.78%			\$ 37.28	\$ 2.09	5.94%			\$ 38.92	\$ 1.64	4.40%			\$ 40.13	\$ 1.21	3.10%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	347	\$ 1.52	\$ 0.0044	347	\$ 1.52	\$ -	0.00%	\$ 0.0044	347	\$ 1.52	\$ -	0.00%	\$ 0.0044	347	\$ 1.52	\$ -	0.00%	\$ 0.0044	347	\$ 1.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	347	\$ 0.45	\$ 0.0013	347	\$ 0.45	\$ -	0.00%	\$ 0.0013	347	\$ 0.45	\$ -	0.00%	\$ 0.0013	347	\$ 0.45	\$ -	0.00%	\$ 0.0013	347	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	334	\$ 2.34	\$ 0.0070	334	\$ 2.34	\$ -	0.00%	\$ 0.0070	334	\$ 2.34	\$ -	0.00%	\$ 0.0070	334	\$ 2.34	\$ -	0.00%	\$ 0.0070	334	\$ 2.34	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0830	214	\$ 17.74	\$ 0.0830	214	\$ 17.74	\$ -	0.00%	\$ 0.0830	214	\$ 17.74	\$ -	0.00%	\$ 0.0830	214	\$ 17.74	\$ -	0.00%	\$ 0.0830	214	\$ 17.74	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	60	\$ 7.70	\$ 0.1280	60	\$ 7.70	\$ -	0.00%	\$ 0.1280	60	\$ 7.70	\$ -	0.00%	\$ 0.1280	60	\$ 7.70	\$ -	0.00%	\$ 0.1280	60	\$ 7.70	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	60	\$ 10.52	\$ 0.1750	60	\$ 10.52	\$ -	0.00%	\$ 0.1750	60	\$ 10.52	\$ -	0.00%	\$ 0.1750	60	\$ 10.52	\$ -	0.00%	\$ 0.1750	60	\$ 10.52	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0990	334	\$ 33.07	\$ 0.0990	334	\$ 33.07	\$ -	0.00%	\$ 0.0990	334	\$ 33.07	\$ -	0.00%	\$ 0.0990	334	\$ 33.07	\$ -	0.00%	\$ 0.0990	334	\$ 33.07	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1160	0	\$ -	\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 73.48			\$ 75.71	\$ 2.24	3.04%			\$ 77.80	\$ 2.09	2.76%			\$ 79.45	\$ 1.64	2.11%			\$ 80.65	\$ 1.21	1.52%
HST		13%		\$ 9.55		13%	\$ 9.84	\$ 0.29	3.04%		13%	\$ 10.11	\$ 0.27	2.76%		13%	\$ 10.33	\$ 0.21	2.11%		13%	\$ 10.48	\$ 0.16	1.52%
Total Bill (including HST)				\$ 83.03			\$ 85.56	\$ 2.53	3.04%			\$ 87.92	\$ 2.36	2.76%			\$ 89.77	\$ 1.86	2.11%			\$ 91.14	\$ 1.37	1.52%
Ontario Clean Energy Benefit ¹				-\$ 8.30			\$ -	\$ 8.30				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 74.73			\$ 85.56	\$ 10.83	14.49%			\$ 87.92	\$ 2.36	2.76%			\$ 89.77	\$ 1.86	2.11%			\$ 91.14	\$ 1.37	1.52%
Total Bill on RPP (before Taxes)				\$ 70.59			\$ 72.82	\$ 2.24	3.17%			\$ 74.91	\$ 2.09	2.87%			\$ 76.55	\$ 1.64	2.19%			\$ 77.76	\$ 1.21	1.58%
HST		13%		\$ 9.18		13%	\$ 9.47	\$ 0.29	3.17%		13%	\$ 9.74	\$ 0.27	2.87%		13%	\$ 9.95	\$ 0.21	2.19%		13%	\$ 10.11	\$ 0.16	1.58%
Total Bill (including HST)				\$ 79.76			\$ 82.29	\$ 2.53	3.17%			\$ 84.65	\$ 2.36	2.87%			\$ 86.50	\$ 1.86	2.19%			\$ 87.87	\$ 1.37	1.58%
Ontario Clean Energy Benefit ¹				-\$ 7.98			\$ -	\$ 7.98				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 71.78			\$ 82.29	\$ 10.51	14.64%			\$ 84.65	\$ 2.36	2.87%			\$ 86.50	\$ 1.86	2.19%			\$ 87.87	\$ 1.37	1.58%

Loss Factor (%) 3.76% 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 143 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 17.35	1	\$ 17.35	\$ 19.07	1	\$ 19.07	\$ 1.72	9.91%	\$ 22.95	1	\$ 22.95	\$ 3.88	20.35%	\$ 26.88	1	\$ 26.88	\$ 3.93	17.12%	\$ 30.70	1	\$ 30.70	\$ 3.82	14.21%
Rate Rider for Recovery of 2015 Foregone Revenue	per 30 days				\$ 0.19	1	\$ 0.19	\$ 0.19		\$ 0.19	1	\$ 0.19	\$ -	0.00%	\$ 0.19	1	\$ 0.19	\$ -	0.00%	\$ 0.19	1	\$ 0.19	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per 30 days				\$ 0.09	1	\$ 0.09	\$ 0.09		\$ 0.09	1	\$ 0.09	\$ -	0.00%	\$ 0.09	1	\$ 0.09	\$ -	0.00%	\$ 0.09	1	\$ 0.09	\$ -	0.00%
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.03	1	\$ 0.03	\$ 0.03																
Distribution Volumetric Rate	per kWh	\$ 0.02617	143	\$ 3.74	\$ 0.02877	143	\$ 4.11	\$ 0.37	9.94%	\$ 0.02316	143	\$ 3.31	-\$ 0.80	-19.50%	\$ 0.01631	143	\$ 2.33	-\$ 0.98	-29.58%	\$ 0.00849	143	\$ 1.21	-\$ 1.12	-47.95%
Rate Rider for PILs and Tax Variance	per 30 days				-\$ 0.07	1	-\$ 0.07	-\$ 0.07			1	\$ -	\$ 0.07			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per 30 days				-\$ 0.03	1	-\$ 0.03	-\$ 0.03			1	\$ -	\$ 0.03			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per 30 days				\$ 0.04	1	\$ 0.04	\$ 0.04		\$ 0.04	1	\$ 0.04	\$ -	0.00%	\$ 0.04	1	\$ 0.04	\$ -	0.00%	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Rate Rider for Hydro One Capital Contributions Variance	per 30 days				\$ 0.01	1	\$ 0.01	\$ 0.01		\$ 0.01	1	\$ 0.01	\$ -	0.00%	\$ 0.01	1	\$ 0.01	\$ -	0.00%	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Rate Rider for Residual RARA	per kWh				-\$ 0.00006	143	-\$ 0.01	-\$ 0.01			143	\$ -	\$ 0.01			143	\$ -	\$ -			143	\$ -	\$ -	
Rate Rider for LRAMVA	per 30 days				\$ -	1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per 30 days				\$ 0.18	1	\$ 0.18	\$ 0.18		\$ 0.18	1	\$ 0.18	\$ -	0.00%	\$ 0.18	1	\$ 0.18	\$ -	0.00%	\$ 0.18	1	\$ 0.18	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per 30 days				-\$ 0.19	1	-\$ 0.19	-\$ 0.19		-\$ 0.19	1	-\$ 0.19	\$ -	0.00%	-\$ 0.19	1	-\$ 0.19	\$ -	0.00%		1	\$ -	\$ 0.19	
Rate Rider for Operations Center Consolidation Plan Sharing	per 30 days				-\$ 0.59	1	-\$ 0.59	-\$ 0.59		-\$ 0.59	1	-\$ 0.59	\$ -	0.00%	-\$ 0.59	1	-\$ 0.59	\$ -	0.00%		1	\$ -	\$ 0.59	
Sub-Total A (excluding pass through)				\$ 21.09			\$ 22.84	\$ 1.74	8.26%			\$ 25.99	\$ 3.16	13.82%			\$ 28.94	\$ 2.95	11.35%			\$ 32.42	\$ 3.48	12.03%
Rate Rider for Low Voltage Variance	per kWh				\$ 0.00002	143	\$ 0.00	\$ 0.00			143	\$ -	-\$ 0.00			143	\$ -	\$ -			143	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1077	5	\$ 0.58	\$ 0.1077	5	\$ 0.58	\$ -	0.00%	\$ 0.1077	5	\$ 0.58	\$ -	0.00%	\$ 0.1077	5	\$ 0.58	\$ -	0.00%	\$ 0.1077	5	\$ 0.58	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 22.45			\$ 24.20	\$ 1.75	7.78%			\$ 27.35	\$ 3.15	13.03%			\$ 30.30	\$ 2.95	10.79%			\$ 33.00	\$ 2.70	8.92%
RTSR - Network	per kWh	\$ 0.00806	148	\$ 1.20	\$ 0.00806	148	\$ 1.20	\$ -	0.00%	\$ 0.00806	148	\$ 1.20	\$ -	0.00%	\$ 0.00806	148	\$ 1.20	\$ -	0.00%	\$ 0.00806	148	\$ 1.20	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	148	\$ 0.83	\$ 0.00560	148	\$ 0.83	\$ -	0.00%	\$ 0.00560	148	\$ 0.83	\$ -	0.00%	\$ 0.00560	148	\$ 0.83	\$ -	0.00%	\$ 0.00560	148	\$ 0.83	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 24.48			\$ 26.22	\$ 1.75	7.13%			\$ 29.38	\$ 3.15	12.03%			\$ 32.33	\$ 2.95	10.04%			\$ 35.03	\$ 2.70	8.36%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	148	\$ 0.65	\$ 0.0044	148	\$ 0.65	\$ -	0.00%	\$ 0.0044	148	\$ 0.65	\$ -	0.00%	\$ 0.0044	148	\$ 0.65	\$ -	0.00%	\$ 0.0044	148	\$ 0.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	148	\$ 0.19	\$ 0.0013	148	\$ 0.19	\$ -	0.00%	\$ 0.0013	148	\$ 0.19	\$ -	0.00%	\$ 0.0013	148	\$ 0.19	\$ -	0.00%	\$ 0.0013	148	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	143	\$ 1.00	\$ 0.0070	143	\$ 1.00	\$ -	0.00%	\$ 0.0070	143	\$ 1.00	\$ -	0.00%	\$ 0.0070	143	\$ 1.00	\$ -	0.00%	\$ 0.0070	143	\$ 1.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0830	92	\$ 7.60	\$ 0.0830	92	\$ 7.60	\$ -	0.00%	\$ 0.0830	92	\$ 7.60	\$ -	0.00%	\$ 0.0830	92	\$ 7.60	\$ -	0.00%	\$ 0.0830	92	\$ 7.60	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	26	\$ 3.29	\$ 0.1280	26	\$ 3.29	\$ -	0.00%	\$ 0.1280	26	\$ 3.29	\$ -	0.00%	\$ 0.1280	26	\$ 3.29	\$ -	0.00%	\$ 0.1280	26	\$ 3.29	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	26	\$ 4.50	\$ 0.1750	26	\$ 4.50	\$ -	0.00%	\$ 0.1750	26	\$ 4.50	\$ -	0.00%	\$ 0.1750	26	\$ 4.50	\$ -	0.00%	\$ 0.1750	26	\$ 4.50	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0990	143	\$ 14.16	\$ 0.0990	143	\$ 14.16	\$ -	0.00%	\$ 0.0990	143	\$ 14.16	\$ -	0.00%	\$ 0.0990	143	\$ 14.16	\$ -	0.00%	\$ 0.0990	143	\$ 14.16	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1160	0	\$ -	\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -		\$ 0.1160	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 41.97			\$ 43.72	\$ 1.75	4.16%			\$ 46.87	\$ 3.15	7.21%			\$ 49.82	\$ 2.95	6.30%			\$ 52.52	\$ 2.70	5.42%
HST		13%		\$ 5.46		13%	\$ 5.68	\$ 0.23	4.16%		13%	\$ 6.09	\$ 0.41	7.21%		13%	\$ 6.48	\$ 0.38	6.30%		13%	\$ 6.83	\$ 0.35	5.42%
Total Bill (including HST)				\$ 47.43			\$ 49.40	\$ 1.97	4.16%			\$ 52.96	\$ 3.56	7.21%			\$ 56.30	\$ 3.33	6.30%			\$ 59.35	\$ 3.05	5.42%
Ontario Clean Energy Benefit ¹				-\$ 4.74			\$ -	\$ 4.74				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 42.69			\$ 49.40	\$ 6.71	15.73%			\$ 52.96	\$ 3.56	7.21%			\$ 56.30	\$ 3.33	6.30%			\$ 59.35	\$ 3.05	5.42%
Total Bill on RPP (before Taxes)				\$ 40.73			\$ 42.48	\$ 1.75	4.29%			\$ 45.63	\$ 3.15	7.42%			\$ 48.58	\$ 2.95	6.47%			\$ 51.28	\$ 2.70	5.56%
HST		13%		\$ 5.30		13%	\$ 5.52	\$ 0.23	4.29%		13%	\$ 5.93	\$ 0.41	7.42%		13%	\$ 6.32	\$ 0.38	6.47%		13%	\$ 6.67	\$ 0.35	5.56%
Total Bill (including HST)				\$ 46.03			\$ 48.00	\$ 1.97	4.29%			\$ 51.56	\$ 3.56	7.42%			\$ 54.90	\$ 3.33	6.47%			\$ 57.95	\$ 3.05	5.56%
Ontario Clean Energy Benefit ¹				-\$ 4.60			\$ -	\$ 4.60				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 41.43			\$ 48.00	\$ 6.57	15.87%			\$ 51.56	\$ 3.56	7.42%			\$ 54.90	\$ 3.33	6.47%			\$ 57.95	\$ 3.05	5.56%

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 24.80	1	\$ 24.80	\$ 30.47	1	\$ 30.47	\$ 5.67	22.86%	\$ 32.70	1	\$ 32.70	\$ 2.23	7.32%	\$ 34.55	1	\$ 34.55	\$ 1.85	5.66%	\$ 35.97	1	\$ 35.97	\$ 1.42	4.11%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 5.60	1	\$ 5.60	\$ 5.60	1	\$ 5.60	\$ -	0.00%	\$ 5.60	1	\$ 5.60	\$ -	0.00%	\$ -	1	\$ -	-\$ 5.60		\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of 2015 Foregone Revenue	per 30 days				\$ 0.79	1	\$ 0.79	\$ 0.79		\$ 0.79	1	\$ 0.79	\$ -	0.00%	\$ 0.79	1	\$ 0.79	\$ -	0.00%	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per 30 days				\$ 0.25	1	\$ 0.25	\$ 0.25		\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 1.55	1	\$ 1.55	\$ 1.55		\$ 1.55	1	\$ 1.55	\$ -	0.00%	\$ 1.55	1	\$ 1.55	\$ -	0.00%	\$ 1.55	1	\$ 1.55	\$ -	0.00%
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.06	1	\$ 0.06	\$ 0.06																
Distribution Volumetric Rate	per kWh	\$ 0.02293	2,000	\$ 45.86	\$ 0.02818	2,000	\$ 56.36	\$ 10.50	22.90%	\$ 0.03024	2,000	\$ 60.48	\$ 4.12	7.31%	\$ 0.03195	2,000	\$ 63.90	\$ 3.42	5.65%	\$ 0.03326	2,000	\$ 66.52	\$ 2.62	4.10%
Rate Rider for Recovery of 2015 Foregone Revenue	per kWh				\$ 0.00076	2,000	\$ 1.52	\$ 1.52		\$ 0.00076	2,000	\$ 1.52	\$ -	0.00%	\$ 0.00076	2,000	\$ 1.52	\$ -	0.00%	\$ 0.00076	2,000	\$ 1.52	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per kWh				\$ 0.00024	2,000	\$ 0.48	\$ 0.48		\$ 0.00024	2,000	\$ 0.48	\$ -	0.00%	\$ 0.00024	2,000	\$ 0.48	\$ -	0.00%	\$ 0.00024	2,000	\$ 0.48	\$ -	0.00%
Rate Rider for PILs and Tax Variance	per kWh				-\$ 0.00018	2,000	-\$ 0.36	-\$ 0.36			2,000	\$ -	\$ 0.36			2,000	\$ -	\$ -			2,000	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kWh				-\$ 0.00009	2,000	-\$ 0.18	-\$ 0.18			2,000	\$ -	\$ 0.18			2,000	\$ -	\$ -			2,000	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kWh				\$ 0.00013	2,000	\$ 0.26	\$ 0.26		\$ 0.00013	2,000	\$ 0.26	\$ -	0.00%	\$ 0.00013	2,000	\$ 0.26	\$ -	0.00%	\$ 0.00013	2,000	\$ 0.26	\$ -	0.00%
Rate Rider for Hydro One Capital Contributions Variance	per kWh				\$ 0.00003	2,000	\$ 0.06	\$ 0.06		\$ 0.00003	2,000	\$ 0.06	\$ -	0.00%	\$ 0.00003	2,000	\$ 0.06	\$ -	0.00%	\$ 0.00003	2,000	\$ 0.06	\$ -	0.00%
Rate Rider for Residual RARA	per kWh				-\$ 0.00009	2,000	-\$ 0.18	-\$ 0.18			2,000	\$ -	\$ 0.18			2,000	\$ -	\$ -			2,000	\$ -	\$ -	
Rate Rider for LRAMVA	per kWh				\$ 0.00056	2,000	\$ 1.12	\$ 1.12			2,000	\$ -	-\$ 1.12			2,000	\$ -	\$ -			2,000	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kWh				\$ 0.00049	2,000	\$ 0.98	\$ 0.98		\$ 0.00049	2,000	\$ 0.98	\$ -	0.00%	\$ 0.00049	2,000	\$ 0.98	\$ -	0.00%	\$ 0.00049	2,000	\$ 0.98	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh				-\$ 0.00051	2,000	-\$ 1.02	-\$ 1.02		-\$ 0.00051	2,000	-\$ 1.02	\$ -	0.00%	-\$ 0.00051	2,000	-\$ 1.02	\$ -	0.00%		2,000	\$ -	\$ 1.02	
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh				-\$ 0.00156	2,000	-\$ 3.12	-\$ 3.12		-\$ 0.00156	2,000	-\$ 3.12	\$ -	0.00%	-\$ 0.00156	2,000	-\$ 3.12	\$ -	0.00%		2,000	\$ -	\$ 3.12	
Sub-Total A (excluding pass through)				\$ 76.26			\$ 94.64	\$ 18.38	24.10%			\$ 100.53	\$ 5.89	6.22%			\$ 100.20	-\$ 0.33	-0.33%			\$ 108.38	\$ 8.18	8.16%
Rate Rider for Low Voltage Variance	per kWh				\$ 0.00006	2,000	\$ 0.12	\$ 0.12			2,000	\$ -	-\$ 0.12			2,000	\$ -	\$ -			2,000	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1077	75	\$ 8.10	\$ 0.1077	75	\$ 8.10	\$ -	0.00%	\$ 0.1077	75	\$ 8.10	\$ -	0.00%	\$ 0.1077	75	\$ 8.10	\$ -	0.00%	\$ 0.1077	75	\$ 8.10	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 85.14			\$ 103.64	\$ 18.50	21.73%			\$ 109.41	\$ 5.77	5.57%			\$ 109.08	-\$ 0.33	-0.30%			\$ 116.48	\$ 7.40	6.78%
RTSR - Network	per kWh	\$ 0.00780	2,075	\$ 16.19	\$ 0.00780	2,075	\$ 16.19	\$ -	0.00%	\$ 0.00780	2,075	\$ 16.19	\$ -	0.00%	\$ 0.00780	2,075	\$ 16.19	\$ -	0.00%	\$ 0.00780	2,075	\$ 16.19	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00505	2,075	\$ 10.48	\$ 0.00505	2,075	\$ 10.48	\$ -	0.00%	\$ 0.00505	2,075	\$ 10.48	\$ -	0.00%	\$ 0.00505	2,075	\$ 10.48	\$ -	0.00%	\$ 0.00505	2,075	\$ 10.48	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 111.80			\$ 130.30	\$ 18.50	16.55%			\$ 136.07	\$ 5.77	4.43%			\$ 135.74	-\$ 0.33	-0.24%			\$ 143.14	\$ 7.40	5.45%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,075	\$ 9.13	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0830	1,280	\$ 106.24	\$ 0.0830	1,280	\$ 106.24	\$ -	0.00%	\$ 0.0830	1,280	\$ 106.24	\$ -	0.00%	\$ 0.0830	1,280	\$ 106.24	\$ -	0.00%	\$ 0.0830	1,280	\$ 106.24	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%	\$ 0.1280	360	\$ 46.08	\$ -	0.00%	\$ 0.1280	360	\$ 46.08	\$ -	0.00%	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	360	\$ 63.00	\$ 0.1750	360	\$ 63.00	\$ -	0.00%	\$ 0.1750	360	\$ 63.00	\$ -	0.00%	\$ 0.1750	360	\$ 63.00	\$ -	0.00%	\$ 0.1750	360	\$ 63.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0990	600	\$ 59.40	\$ 0.0990	600	\$ 59.40	\$ -	0.00%	\$ 0.0990	600	\$ 59.40	\$ -	0.00%	\$ 0.0990	600	\$ 59.40	\$ -	0.00%	\$ 0.0990	600	\$ 59.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1160	1,400	\$ 162.40	\$ 0.1160	1,400	\$ 162.40	\$ -	0.00%	\$ 0.1160	1,400	\$ 162.40	\$ -	0.00%	\$ 0.1160	1,400	\$ 162.40	\$ -	0.00%	\$ 0.1160	1,400	\$ 162.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 353.20			\$ 371.70	\$ 18.50	5.24%			\$ 377.47	\$ 5.77	1.55%			\$ 377.14	-\$ 0.33	-0.09%			\$ 384.54	\$ 7.40	1.96%
HST		13%		\$ 45.92	13%		\$ 48.32	\$ 2.41	5.24%	13%		\$ 49.07	\$ 0.75	1.55%	13%		\$ 49.03	-\$ 0.04	-0.09%	13%		\$ 49.99	\$ 0.96	1.96%
Total Bill (including HST)				\$ 399.12			\$ 420.02	\$ 20.91	5.24%			\$ 426.54	\$ 6.52	1.55%			\$ 426.17	-\$ 0.37	-0.09%			\$ 434.53	\$ 8.36	1.96%
Ontario Clean Energy Benefit ¹				-\$ 39.91			\$ -	\$ 39.91				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 359.21			\$ 420.02	\$ 60.81	16.93%			\$ 426.54	\$ 6.52	1.55%			\$ 426.17	-\$ 0.37	-0.09%			\$ 434.53	\$ 8.36	1.96%
Total Bill on RPP (before Taxes)				\$ 359.68			\$ 378.18	\$ 18.50	5.14%			\$ 383.95	\$ 5.77	1.53%			\$ 383.62	-\$ 0.33	-0.09%			\$ 391.02	\$ 7.40	1.93%
HST		13%		\$ 46.76	13%		\$ 49.16	\$ 2.41	5.14%	13%		\$ 49.91	\$ 0.75	1.53%	13%		\$ 49.87	-\$ 0.04	-0.09%	13%		\$ 50.83	\$ 0.96	1.93%
Total Bill (including HST)				\$ 406.44			\$ 427.34	\$ 20.91	5.14%			\$ 433.86	\$ 6.52	1.53%			\$ 433.49	-\$ 0.37	-0.09%			\$ 441.85	\$ 8.36	1.93%
Ontario Clean Energy Benefit ¹				-\$ 40.64			\$ -	\$ 40.64				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 365.80			\$ 427.34	\$ 61.55	16.82%			\$ 433.86	\$ 6.52	1.53%			\$ 433.49	-\$ 0.37	-0.09%			\$ 441.85	\$ 8.36	1.93%

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 50 TO 999 kW SERVICE

TOU / non-TOU: non-TOU

Consumption	Charge Unit	349	kW		150,000	kVA		kWh	May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)													
		388	kVA			kWh																		
		150,000	kWh																					
Current Board-Approved			2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact			
Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Service Charge	per 30 days	\$ 36.29	1	\$ 36.29	\$ 43.82	1	\$ 43.82	\$ 7.53	20.75%	\$ 47.03	1	\$ 47.03	\$ 3.21	7.33%	\$ 49.70	1	\$ 49.70	\$ 2.67	5.68%	\$ 51.74	1	\$ 51.74	\$ 2.04	4.10%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 18.79	1	\$ 18.79	\$ 18.79	1	\$ 18.79	\$ -	0.00%	\$ 18.79	1	\$ 18.79	\$ -	0.00%	\$ -	1	\$ -	-\$ 18.79	-	\$ -	1	\$ -	\$ -	-
Rate Rider for Recovery of 2015 Foregone Revenue	per 30 days			\$ 1.01	\$ 1.01	1	\$ 1.01	\$ 1.01		\$ 1.01	1	\$ 1.01	\$ -	0.00%	\$ 1.01	1	\$ 1.01	\$ -	0.00%	\$ 1.01	1	\$ 1.01	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per 30 days			\$ 0.30	\$ 0.30	1	\$ 0.30	\$ 0.30		\$ 0.30	1	\$ 0.30	\$ -	0.00%	\$ 0.30	1	\$ 0.30	\$ -	0.00%	\$ 0.30	1	\$ 0.30	\$ -	0.00%
Rate Rider for Stranded Meters Disposition	per 30 days			\$ 4.64	\$ 4.64	1	\$ 4.64	\$ 4.64		\$ 4.64	1	\$ 4.64	\$ -	0.00%	\$ 4.64	1	\$ 4.64	\$ -	0.00%	\$ 4.64	1	\$ 4.64	\$ -	0.00%
Distribution Volumetric Rate	per kVA	\$ 5.7116	388	\$ 2,216.10	\$ 6.8970	388	\$ 2,676.04	\$ 459.94	20.75%	\$ 7.4019	388	\$ 2,871.94	\$ 195.90	7.32%	\$ 7.8216	388	\$ 3,034.78	\$ 162.84	5.67%	\$ 8.1423	388	\$ 3,159.21	\$ 124.43	4.10%
Rate Rider for Recovery of 2015 Foregone Revenue	per kVA			\$ 0.1659	\$ 0.1659	388	\$ 64.37	\$ 64.37		\$ 0.1659	388	\$ 64.37	\$ -	0.00%	\$ 0.1659	388	\$ 64.37	\$ -	0.00%	\$ 0.1659	388	\$ 64.37	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per kVA			\$ 0.0498	\$ 0.0498	388	\$ 19.32	\$ 19.32		\$ 0.0498	388	\$ 19.32	\$ -	0.00%	\$ 0.0498	388	\$ 19.32	\$ -	0.00%	\$ 0.0498	388	\$ 19.32	\$ -	0.00%
Rate Rider for PILs and Tax Variance	per kVA			-\$ 0.0292	388-\$ 11.33	-\$ 11.33	-\$ 11.33	-\$ 11.33		388	\$ -	\$ 11.33	\$ -		388	\$ -	\$ -	\$ -		388	\$ -	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kVA			-\$ 0.0138	388-\$ 5.35	-\$ 5.35	-\$ 5.35	-\$ 5.35		388	\$ -	\$ 5.35	\$ -		388	\$ -	\$ -	\$ -		388	\$ -	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kVA			\$ 0.0114	\$ 0.0114	388	\$ 4.42	\$ 4.42		\$ 0.01140	388	\$ 4.42	\$ -	0.00%	\$ 0.01140	388	\$ 4.42	\$ -	0.00%	\$ 0.01140	388	\$ 4.42	\$ -	0.00%
Rate Rider for Hydro One Capital Contributions Variance	per kVA			\$ 0.0047	\$ 0.0047	388	\$ 1.82	\$ 1.82		\$ 0.00470	388	\$ 1.82	\$ -	0.00%	\$ 0.00470	388	\$ 1.82	\$ -	0.00%	\$ 0.00470	388	\$ 1.82	\$ -	0.00%
Rate Rider for Residual RARA	per kVA			-\$ 0.0354	388-\$ 13.74	-\$ 13.74	-\$ 13.74	-\$ 13.74		388	\$ -	\$ 13.74	\$ -		388	\$ -	\$ -	\$ -		388	\$ -	\$ -	\$ -	
Rate Rider for LRAMVA	per kVA			\$ 0.1286	\$ 0.1286	388	\$ 49.90	\$ 49.90		388	\$ -	-\$ 49.90	\$ -		388	\$ -	\$ -	\$ -		388	\$ -	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kVA			\$ 0.0781	\$ 0.0781	388	\$ 30.30	\$ 30.30		\$ 0.0781	388	\$ 30.30	\$ -	0.00%	\$ 0.0781	388	\$ 30.30	\$ -	0.00%	\$ 0.0781	388	\$ 30.30	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kVA			-\$ 0.0814	388-\$ 31.58	-\$ 31.58	-\$ 31.58	-\$ 31.58		-\$ 0.0814	388-\$ 31.58	\$ -	\$ -	0.00%	-\$ 0.0814	388-\$ 31.58	\$ -	\$ -	0.00%	\$ -	388	\$ -	\$ 31.58	
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA			-\$ 0.2512	388-\$ 97.47	-\$ 97.47	-\$ 97.47	-\$ 97.47		-\$ 0.2512	388-\$ 97.47	\$ -	\$ -	0.00%	-\$ 0.2512	388-\$ 97.47	\$ -	\$ -	0.00%	\$ -	388	\$ -	\$ 97.47	
Sub-Total A (excluding pass through)				\$ 2,271.18		\$ 2,755.27	\$ 484.09	21.31%			\$ 2,934.90	\$ 179.63	6.52%			\$ 3,081.62	\$ 146.72	5.00%			\$ 3,337.14	\$ 255.52	8.29%	
Rate Rider for Low Voltage Variance	per kVA			\$ 0.0225	388	\$ 8.73	\$ 8.73			388	\$ -	-\$ 8.73	\$ -		388	\$ -	\$ -	\$ -		388	\$ -	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1160	5,640	\$ 654.24	\$ 0.1160	5,640	\$ 654.24	\$ -	0.00%	\$ 0.1160	5,640	\$ 654.24	\$ -	0.00%	\$ 0.1160	5,640	\$ 654.24	\$ -	0.00%	\$ 0.1160	5,640	\$ 654.24	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,925.42		\$ 3,418.24	\$ 492.82	16.85%			\$ 3,589.14	\$ 170.90	5.00%			\$ 3,735.86	\$ 146.72	4.09%			\$ 3,991.38	\$ 255.52	6.84%	
RTSR - Network	per kW	\$ 2.7917	349	\$ 974.30	\$ 2.7917	349	\$ 974.30	\$ -	0.00%	\$ 2.7917	349	\$ 974.30	\$ -	0.00%	\$ 2.7917	349	\$ 974.30	\$ -	0.00%	\$ 2.7917	349	\$ 974.30	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.9253	349	\$ 671.93	\$ 1.9253	349	\$ 671.93	\$ -	0.00%	\$ 1.9253	349	\$ 671.93	\$ -	0.00%	\$ 1.9253	349	\$ 671.93	\$ -	0.00%	\$ 1.9253	349	\$ 671.93	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 4,571.65		\$ 5,064.47	\$ 492.82	10.78%			\$ 5,235.37	\$ 170.90	3.37%			\$ 5,382.10	\$ 146.72	2.80%			\$ 5,637.62	\$ 255.52	4.75%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	155,640	\$ 684.82	\$ 0.0044	155,640	\$ 684.82	\$ -	0.00%	\$ 0.0044	155,640	\$ 684.82	\$ -	0.00%	\$ 0.0044	155,640	\$ 684.82	\$ -	0.00%	\$ 0.0044	155,640	\$ 684.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	155,640	\$ 202.33	\$ 0.0013	155,640	\$ 202.33	\$ -	0.00%	\$ 0.0013	155,640	\$ 202.33	\$ -	0.00%	\$ 0.0013	155,640	\$ 202.33	\$ -	0.00%	\$ 0.0013	155,640	\$ 202.33	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150,000	\$ 1,050.00	\$ 0.0070	150,000	\$ 1,050.00	\$ -	0.00%	\$ 0.0070	150,000	\$ 1,050.00	\$ -	0.00%	\$ 0.0070	150,000	\$ 1,050.00	\$ -	0.00%	\$ 0.0070	150,000	\$ 1,050.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0830	96,000	\$ 7,968.00	\$ 0.0830	96,000	\$ 7,968.00	\$ -	0.00%	\$ 0.0830	96,000	\$ 7,968.00	\$ -	0.00%	\$ 0.0830	96,000	\$ 7,968.00	\$ -	0.00%	\$ 0.0830	96,000	\$ 7,968.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	27,000	\$ 3,456.00	\$ 0.1280	27,000	\$ 3,456.00	\$ -	0.00%	\$ 0.1280	27,000	\$ 3,456.00	\$ -	0.00%	\$ 0.1280	27,000	\$ 3,456.00	\$ -	0.00%	\$ 0.1280	27,000	\$ 3,456.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	27,000	\$ 4,725.00	\$ 0.1750	27,000	\$ 4,725.00	\$ -	0.00%	\$ 0.1750	27,000	\$ 4,725.00	\$ -	0.00%	\$ 0.1750	27,000	\$ 4,725.00	\$ -	0.00%	\$ 0.1750	27,000	\$ 4,725.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0990	750	\$ 74.25	\$ 0.0990	750	\$ 74.25	\$ -	0.00%	\$ 0.0990	750	\$ 74.25	\$ -	0.00%	\$ 0.0990	750	\$ 74.25	\$ -	0.00%	\$ 0.0990	750	\$ 74.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1160	149,250	\$ 17,313.00	\$ 0.1160	149,250	\$ 17,313.00	\$ -	0.00%	\$ 0.1160	149,250	\$ 17,313.00	\$ -	0.00%	\$ 0.1160	149,250	\$ 17,313.00	\$ -	0.00%	\$ 0.1160	149,250	\$ 17,313.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 22,658.05		\$ 23,150.87	\$ 492.82	2.18%			\$ 23,321.77	\$ 170.90	0.74%			\$ 23,468.49	\$ 146.72	0.63%			\$ 23,724.01	\$ 255.52	1.09%	
HST		13%		\$ 2,945.55	13%	\$ 3,009.61	\$ 64.07	2.18%		13%	\$ 3,031.83	\$ 22.22	0.74%		13%	\$ 3,050.90	\$ 19.07	0.63%		13%	\$ 3,084.12	\$ 33.22	1.09%	
Total Bill (including HST)				\$ 25,603.60		\$ 26,160.48	\$ 556.88	2.18%			\$ 26,353.60	\$ 193.12	0.74%			\$ 26,519.40	\$ 165.80	0.63%			\$ 26,808.14	\$ 288.74	1.09%	
Ontario Clean Energy Benefit ¹				\$ -		\$ -	\$ -			\$ -		\$ -			\$ -		\$ -			\$ -		\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 25,603.60		\$ 26,160.48	\$ 556.88	2.18%			\$ 26,353.60	\$ 193.12	0.74%			\$ 26,519.40	\$ 165.80	0.63%			\$ 26,808.14	\$ 288.74	1.09%	
Total Bill on RPP (before Taxes)				\$ 23,896.30		\$ 24,389.12	\$ 492.82	2.06%			\$ 24,560.02	\$ 170.90	0.70%			\$ 24,706.74	\$ 146.72	0.60%			\$ 24,962.26	\$ 255.52	1.03%	
HST		13%		\$ 3,106.52	13%	\$ 3,170.59	\$ 64.07	2.06%		13%	\$ 3,192.80	\$ 22.22	0.70%		13%	\$ 3,211.88	\$ 19.07	0.60%		13%	\$ 3,245.09	\$ 33.22	1.03%	
Total Bill (including HST)				\$ 27,002.82		\$ 27,559.70	\$ 556.88	2.06%			\$ 27,752.82	\$ 193.12	0.70%			\$ 27,918.62	\$ 165.80	0.60%			\$ 28,207.36	\$ 288.74	1.03%	
Ontario Clean Energy Benefit ¹				\$ -		\$ -	\$ -			\$ -		\$ -			\$ -		\$ -			\$ -		\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 27,002.82		\$ 27,559.70	\$ 556.88	2.06%			\$ 27,752.82	\$ 193.12	0.70%			\$ 27,918.62	\$ 165.80	0.60%			\$ 28,207.36	\$ 288.74	1.03%	

Loss Factor (%) 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE

TOU / non-TOU: non-TOU

Consumption		1,600	kW																					
		1,778	kVA	May 1 - October 31																				
		800,000	kWh	November 1 - April 30 (Select this radio button for applications filed after Oct 31)																				
		Current Board-Approved			2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 700.68	1	\$ 700.68	\$ 837.09	1	\$ 837.09	\$ 136.41	19.47%	\$ 898.36	1	\$ 898.36	\$ 61.27	7.32%	\$ 949.30	1	\$ 949.30	\$ 50.94	5.67%	\$ 988.22	1	\$ 988.22	\$ 38.92	4.10%
Rate Rider for Recovery of 2015 Foregone Revenue	per 30 days				\$ 18.89	1	\$ 18.89	\$ 18.89		\$ 18.89	1	\$ 18.89	\$ -	0.00%	\$ 18.89	1	\$ 18.89	\$ -	0.00%	\$ 18.89	1	\$ 18.89	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per 30 days				\$ 5.48	1	\$ 5.48	\$ 5.48		\$ 5.48	1	\$ 5.48	\$ -	0.00%	\$ 5.48	1	\$ 5.48	\$ -	0.00%	\$ 5.48	1	\$ 5.48	\$ -	0.00%
Distribution Volumetric Rate	per kVA	\$ 4.5419	1,778	\$ 8,075.50	\$ 5.4262	1,778	\$ 9,647.78	\$ 1,572.29	19.47%	\$ 5.8234	1,778	\$ 10,354.01	\$ 706.22	7.32%	\$ 6.1536	1,778	\$ 10,941.10	\$ 587.10	5.67%	\$ 6.4059	1,778	\$ 11,389.69	\$ 448.59	4.10%
Rate Rider for Recovery of 2015 Foregone Revenue	per kVA				\$ 0.1226	1,778	\$ 217.98	\$ 217.98		\$ 0.1226	1,778	\$ 217.98	\$ -	0.00%	\$ 0.1226	1,778	\$ 217.98	\$ -	0.00%	\$ 0.1226	1,778	\$ 217.98	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per kVA				\$ 0.0356	1,778	\$ 63.30	\$ 63.30		\$ 0.0356	1,778	\$ 63.30	\$ -	0.00%	\$ 0.0356	1,778	\$ 63.30	\$ -	0.00%	\$ 0.0356	1,778	\$ 63.30	\$ -	0.00%
Rate Rider for PILs and Tax Variance	per kVA				-\$ 0.0232	1,778	-\$ 41.25	\$ 41.25			1,778	\$ -	\$ 41.25			1,778	\$ -	\$ -			1,778	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kVA				-\$ 0.0110	1,778	-\$ 19.56	-\$ 19.56			1,778	\$ -	\$ 19.56			1,778	\$ -	\$ -			1,778	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kVA				\$ 0.0056	1,778	\$ 9.96	\$ 9.96		\$ 0.0056	1,778	\$ 9.96	\$ -	0.00%	\$ 0.0056	1,778	\$ 9.96	\$ -	0.00%	\$ 0.0056	1,778	\$ 9.96	\$ -	0.00%
Rate Rider for Hydro One Capital Contributions Variance	per kVA				\$ 0.0038	1,778	\$ 6.76	\$ 6.76		\$ 0.0038	1,778	\$ 6.76	\$ -	0.00%	\$ 0.0038	1,778	\$ 6.76	\$ -	0.00%	\$ 0.0038	1,778	\$ 6.76	\$ -	0.00%
Rate Rider for Residual RARA	per kVA				-\$ 0.0401	1,778	-\$ 71.30	-\$ 71.30			1,778	\$ -	\$ 71.30			1,778	\$ -	\$ -			1,778	\$ -	\$ -	
Rate Rider for LRAMVA	per kVA				-\$ 0.0041	1,778	-\$ 7.29	-\$ 7.29			1,778	\$ -	\$ 7.29			1,778	\$ -	\$ -			1,778	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kVA				\$ 0.0627	1,778	\$ 111.48	\$ 111.48		\$ 0.0627	1,778	\$ 111.48	\$ -	0.00%	\$ 0.0627	1,778	\$ 111.48	\$ -	0.00%	\$ 0.0627	1,778	\$ 111.48	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kVA				-\$ 0.0653	1,778	-\$ 116.10	-\$ 116.10		-\$ 0.0653	1,778	-\$ 116.10	\$ -	0.00%	-\$ 0.0653	1,778	-\$ 116.10	\$ -	0.00%		1,778	\$ -	\$ 116.10	
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA				-\$ 0.2017	1,778	-\$ 358.62	-\$ 358.62		-\$ 0.2017	1,778	-\$ 358.62	\$ -	0.00%	-\$ 0.2017	1,778	-\$ 358.62	\$ -	0.00%		1,778	\$ -	\$ 358.62	
Sub-Total A (excluding pass through)				\$ 8,776.18			\$ 10,304.60	\$ 1,528.42	17.42%			\$ 11,211.48	\$ 906.89	8.80%			\$ 11,849.52	\$ 638.04	5.69%			\$ 12,811.75	\$ 962.24	8.12%
Rate Rider for Low Voltage Variance	per kVA				\$ 0.0273	1,778	\$ 48.54	\$ 48.54			1,778	\$ -	-\$ 48.54			1,778	\$ -	\$ -			1,778	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1160	30,080	\$ 3,489.28	\$ 0.1160	30,080	\$ 3,489.28	\$ -	0.00%	\$ 0.1160	30,080	\$ 3,489.28	\$ -	0.00%	\$ 0.1160	30,080	\$ 3,489.28	\$ -	0.00%	\$ 0.1160	30,080	\$ 3,489.28	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 12,265.46			\$ 13,842.42	\$ 1,576.96	12.86%			\$ 14,700.76	\$ 858.35	6.20%			\$ 15,338.80	\$ 638.04	4.34%			\$ 16,301.03	\$ 962.24	6.27%
RTSR - Network	per kW	\$ 2.6972	1,600	\$ 4,315.52	\$ 2.6972	1,600	\$ 4,315.52	\$ -	0.00%	\$ 2.6972	1,600	\$ 4,315.52	\$ -	0.00%	\$ 2.6972	1,600	\$ 4,315.52	\$ -	0.00%	\$ 2.6972	1,600	\$ 4,315.52	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.9234	1,600	\$ 3,077.44	\$ 1.9234	1,600	\$ 3,077.44	\$ -	0.00%	\$ 1.9234	1,600	\$ 3,077.44	\$ -	0.00%	\$ 1.9234	1,600	\$ 3,077.44	\$ -	0.00%	\$ 1.9234	1,600	\$ 3,077.44	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 19,658.42			\$ 21,235.38	\$ 1,576.96	8.02%			\$ 22,093.72	\$ 858.35	4.04%			\$ 22,731.76	\$ 638.04	2.89%			\$ 23,693.99	\$ 962.24	4.23%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	830,080	\$ 3,652.35	\$ 0.0044	830,080	\$ 3,652.35	\$ -	0.00%	\$ 0.0044	830,080	\$ 3,652.35	\$ -	0.00%	\$ 0.0044	830,080	\$ 3,652.35	\$ -	0.00%	\$ 0.0044	830,080	\$ 3,652.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830,080	\$ 1,079.10	\$ 0.0013	830,080	\$ 1,079.10	\$ -	0.00%	\$ 0.0013	830,080	\$ 1,079.10	\$ -	0.00%	\$ 0.0013	830,080	\$ 1,079.10	\$ -	0.00%	\$ 0.0013	830,080	\$ 1,079.10	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800,000	\$ 5,600.00	\$ 0.0070	800,000	\$ 5,600.00	\$ -	0.00%	\$ 0.0070	800,000	\$ 5,600.00	\$ -	0.00%	\$ 0.0070	800,000	\$ 5,600.00	\$ -	0.00%	\$ 0.0070	800,000	\$ 5,600.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0830	512,000	\$ 42,496.00	\$ 0.0830	512,000	\$ 42,496.00	\$ -	0.00%	\$ 0.0830	512,000	\$ 42,496.00	\$ -	0.00%	\$ 0.0830	512,000	\$ 42,496.00	\$ -	0.00%	\$ 0.0830	512,000	\$ 42,496.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	144,000	\$ 18,432.00	\$ 0.1280	144,000	\$ 18,432.00	\$ -	0.00%	\$ 0.1280	144,000	\$ 18,432.00	\$ -	0.00%	\$ 0.1280	144,000	\$ 18,432.00	\$ -	0.00%	\$ 0.1280	144,000	\$ 18,432.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	144,000	\$ 25,200.00	\$ 0.1750	144,000	\$ 25,200.00	\$ -	0.00%	\$ 0.1750	144,000	\$ 25,200.00	\$ -	0.00%	\$ 0.1750	144,000	\$ 25,200.00	\$ -	0.00%	\$ 0.1750	144,000	\$ 25,200.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0990	750	\$ 74.25	\$ 0.0990	750	\$ 74.25	\$ -	0.00%	\$ 0.0990	750	\$ 74.25	\$ -	0.00%	\$ 0.0990	750	\$ 74.25	\$ -	0.00%	\$ 0.0990	750	\$ 74.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1160	799,250	\$ 92,713.00	\$ 0.1160	799,250	\$ 92,713.00	\$ -	0.00%	\$ 0.1160	799,250	\$ 92,713.00	\$ -	0.00%	\$ 0.1160	799,250	\$ 92,713.00	\$ -	0.00%	\$ 0.1160	799,250	\$ 92,713.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 116,118.12			\$ 117,695.08	\$ 1,576.96	1.36%			\$ 118,553.43	\$ 858.35	0.73%			\$ 119,191.46	\$ 638.04	0.54%			\$ 120,153.70	\$ 962.24	0.81%
HST		13%		\$ 15,095.36	13%		\$ 15,300.36	\$ 205.00	1.36%	13%		\$ 15,411.95	\$ 111.59	0.73%	13%		\$ 15,494.89	\$ 82.94	0.54%	13%		\$ 15,619.98	\$ 125.09	0.81%
Total Bill (including HST)				\$ 131,213.48			\$ 132,995.44	\$ 1,781.96	1.36%			\$ 133,965.37	\$ 969.93	0.73%			\$ 134,686.35	\$ 720.98	0.54%			\$ 135,773.68	\$ 1,087.33	0.81%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 131,213.48			\$ 132,995.44	\$ 1,781.96	1.36%			\$ 133,965.37	\$ 969.93	0.73%			\$ 134,686.35	\$ 720.98	0.54%			\$ 135,773.68	\$ 1,087.33	0.81%
Total Bill on RPP (before Taxes)				\$ 122,777.37			\$ 124,354.33	\$ 1,576.96	1.28%			\$ 125,212.68	\$ 858.35	0.69%			\$ 125,850.71	\$ 638.04	0.51%			\$ 126,812.95	\$ 962.24	0.76%
HST		13%		\$ 15,961.06	13%		\$ 16,166.06	\$ 205.00	1.28%	13%		\$ 16,277.65	\$ 111.59	0.69%	13%		\$ 16,360.59	\$ 82.94	0.51%	13%		\$ 16,485.68	\$ 125.09	0.76%
Total Bill (including HST)				\$ 138,738.43			\$ 140,520.39	\$ 1,781.96	1.28%			\$ 141,490.33	\$ 969.93	0.69%			\$ 142,211.31	\$ 720.98	0.51%			\$ 143,298.63	\$ 1,087.33	0.76%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 138,738.43			\$ 140,520.39	\$ 1,781.96	1.28%			\$ 141,490.33	\$ 969.93	0.69%			\$ 142,211.31	\$ 720.98	0.51%			\$ 143,298.63	\$ 1,087.33	0.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: LARGE USE SERVICE

TOU / non-TOU: non-TOU

☒ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Loss Factor (%)	1.87%	1.87%	1.87%	1.87%	1.87%
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¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts



Customer Class: STREET LIGHTING SERVICE

TOU / non-TOU: non-TOU

Consumption

1 Devices

0.165 kW

0.165 kVA  May 1 - October 31  November 1 - April 30 (Select this radio button for applications filed after Oct 31)

60 kWh

		Current Board-Approved			2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge (per device)	per device per 30 days	\$ 1.32	1	\$ 1.32	\$ 1.37	1	\$ 1.37	\$ 0.05	3.79%	\$ 1.47	1	\$ 1.47	\$ 0.10	7.30%	\$ 1.55	1	\$ 1.55	\$ 0.08	5.44%	\$ 1.61	1	\$ 1.61	\$ 0.06	3.87%
Rate Rider for Recovery of 2015 Foregone Revenue	per device per 30 days				\$ -	-	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue	per device per 30 days				\$ -	-	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kVA	\$ 29.3201	0.165	\$ 4.84	\$ 30.4431	0.165	\$ 5.02	\$ 0.19	3.83%	\$ 32.6715	0.165	\$ 5.39	\$ 0.37	7.32%	\$ 34.5240	0.165	\$ 5.70	\$ 0.31	5.67%	\$ 35.9395	0.165	\$ 5.93	\$ 0.23	4.10%
Rate Rider for Recovery of 2015 Foregone Revenue	per kVA				\$ -	0.165	\$ -	\$ -		\$ -	0.165	\$ -	\$ -		\$ -	0.165	\$ -	\$ -		\$ -	0.165	\$ -	\$ -	
Rate Rider for Recovery of 2016 Foregone Revenue	per kVA				\$ 0.0478	0.165	\$ 0.01	\$ 0.01		\$ 0.0478	0.165	\$ 0.01	\$ -	0.00%	\$ 0.0478	0.165	\$ 0.01	\$ -	0.00%	\$ 0.0478	0.165	\$ 0.01	\$ -	0.00%
Rate Rider for PILs and Tax Variance	per kVA				\$ 0.1926	0.165	-\$ 0.03	\$ 0.03		\$ 0.1926	0.165	\$ -	\$ 0.03		\$ 0.1926	0.165	\$ -	\$ -		\$ 0.1926	0.165	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kVA				\$ 0.0911	0.165	-\$ 0.02	\$ 0.02		\$ 0.0911	0.165	\$ -	\$ 0.02		\$ 0.0911	0.165	\$ -	\$ -		\$ 0.0911	0.165	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kVA				\$ 0.0741	0.165	\$ 0.01	\$ 0.01		\$ 0.0741	0.165	\$ 0.01	\$ -	0.00%	\$ 0.0741	0.165	\$ 0.01	\$ -	0.00%	\$ 0.0741	0.165	\$ 0.01	\$ -	0.00%
Rate Rider for Hydro One Capital Contributions Variance	per kVA				\$ 0.0312	0.165	\$ 0.01	\$ 0.01		\$ 0.0312	0.165	\$ 0.01	\$ -	0.00%	\$ 0.0312	0.165	\$ 0.01	\$ -	0.00%	\$ 0.0312	0.165	\$ 0.01	\$ -	0.00%
Rate Rider for Residual RARA	per kVA				\$ 0.0364	0.165	-\$ 0.01	\$ 0.01		\$ 0.0364	0.165	\$ -	\$ 0.01		\$ 0.0364	0.165	\$ -	\$ -		\$ 0.0364	0.165	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kVA				\$ 0.5133	0.165	\$ 0.08	\$ 0.08		\$ 0.5133	0.165	\$ 0.08	\$ -	0.00%	\$ 0.5133	0.165	\$ 0.08	\$ -	0.00%	\$ 0.5133	0.165	\$ 0.08	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kVA				-\$ 0.5347	0.165	-\$ 0.09	-\$ 0.09		-\$ 0.5347	0.165	-\$ 0.09	\$ -	0.00%	-\$ 0.5347	0.165	-\$ 0.09	\$ -	0.00%		0.165	\$ -	\$ 0.09	
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA				-\$ 1.6506	0.165	-\$ 0.27	\$ 0.27		-\$ 1.6506	0.165	-\$ 0.27	\$ -	0.00%	-\$ 1.6506	0.165	-\$ 0.27	\$ -	0.00%		0.165	\$ -	\$ 0.27	
Sub-Total A (excluding pass through)				\$ 6.16			\$ 6.09	-\$ 0.07	-1.11%			\$ 6.61	\$ 0.52	8.55%			\$ 7.00	\$ 0.39	5.83%			\$ 7.65	\$ 0.65	9.35%
Rate Rider for Low Voltage Variance	per kVA				\$ 0.0210	0.165	\$ 0.00	\$ 0.00			0.165	\$ -	-\$ 0.00			0.165	\$ -	\$ -			0.165	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.0990	2	\$ 0.22	\$ 0.0990	2	\$ 0.22	\$ -	0.00%	\$ 0.0990	2	\$ 0.22	\$ -	0.00%	\$ 0.0990	2	\$ 0.22	\$ -	0.00%	\$ 0.0990	2	\$ 0.22	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 6.38			\$ 6.32	-\$ 0.06	-1.01%			\$ 6.83	\$ 0.52	8.19%			\$ 7.22	\$ 0.39	5.64%			\$ 7.87	\$ 0.65	9.06%
RTSR - Network	per kW	\$ 2.4829	0.165	\$ 0.41	\$ 2.4829	0	\$ 0.41	\$ -	0.00%	\$ 2.4829	0	\$ 0.41	\$ -	0.00%	\$ 2.4829	0	\$ 0.41	\$ -	0.00%	\$ 2.4829	0	\$ 0.41	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.2957	0.165	\$ 0.38	\$ 2.2957	0	\$ 0.38	\$ -	0.00%	\$ 2.2957	0	\$ 0.38	\$ -	0.00%	\$ 2.2957	0	\$ 0.38	\$ -	0.00%	\$ 2.2957	0	\$ 0.38	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 7.17			\$ 7.10	-\$ 0.06	-0.90%			\$ 7.62	\$ 0.52	7.28%			\$ 8.01	\$ 0.39	5.06%			\$ 8.66	\$ 0.65	8.17%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	62	\$ 0.27	\$ 0.0044	62	\$ 0.27	\$ -	0.00%	\$ 0.0044	62	\$ 0.27	\$ -	0.00%	\$ 0.0044	62	\$ 0.27	\$ -	0.00%	\$ 0.0044	62	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	62	\$ 0.08	\$ 0.0013	62	\$ 0.08	\$ -	0.00%	\$ 0.0013	62	\$ 0.08	\$ -	0.00%	\$ 0.0013	62	\$ 0.08	\$ -	0.00%	\$ 0.0013	62	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	60	\$ 0.42	\$ 0.0070	60	\$ 0.42	\$ -	0.00%	\$ 0.0070	60	\$ 0.42	\$ -	0.00%	\$ 0.0070	60	\$ 0.42	\$ -	0.00%	\$ 0.0070	60	\$ 0.42	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0830	38	\$ 3.19	\$ 0.0830	38	\$ 3.19	\$ -	0.00%	\$ 0.0830	38	\$ 3.19	\$ -	0.00%	\$ 0.0830	38	\$ 3.19	\$ -	0.00%	\$ 0.0830	38	\$ 3.19	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	11	\$ 1.38	\$ 0.1280	11	\$ 1.38	\$ -	0.00%	\$ 0.1280	11	\$ 1.38	\$ -	0.00%	\$ 0.1280	11	\$ 1.38	\$ -	0.00%	\$ 0.1280	11	\$ 1.38	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	11	\$ 1.89	\$ 0.1750	11	\$ 1.89	\$ -	0.00%	\$ 0.1750	11	\$ 1.89	\$ -	0.00%	\$ 0.1750	11	\$ 1.89	\$ -	0.00%	\$ 0.1750	11	\$ 1.89	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0990	60	\$ 5.94	\$ 0.0990	60	\$ 5.94	\$ -	0.00%	\$ 0.0990	60	\$ 5.94	\$ -	0.00%	\$ 0.0990	60	\$ 5.94	\$ -	0.00%	\$ 0.0990	60	\$ 5.94	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1160	-	\$ -	\$ 0.1160	-	\$ -	\$ -		\$ 0.1160	-	\$ -	\$ -		\$ 0.1160	-	\$ -	\$ -		\$ 0.1160	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 14.65			\$ 14.59	-\$ 0.06	-0.44%			\$ 15.11	\$ 0.52	3.54%			\$ 15.49	\$ 0.39	2.55%			\$ 16.15	\$ 0.65	4.22%
HST		13%		\$ 1.91	13%		\$ 1.90	-\$ 0.01	-0.44%	13%		\$ 1.96	\$ 0.07	3.54%	13%		\$ 2.01	\$ 0.05	2.55%	13%		\$ 2.10	\$ 0.09	4.22%
Total Bill (including HST)				\$ 16.56			\$ 16.49	-\$ 0.07	-0.44%			\$ 17.07	\$ 0.58	3.54%			\$ 17.51	\$ 0.44	2.55%			\$ 18.25	\$ 0.74	4.22%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 16.56			\$ 16.49	-\$ 0.07	-0.44%			\$ 17.07	\$ 0.58	3.54%			\$ 17.51	\$ 0.44	2.55%			\$ 18.25	\$ 0.74	4.22%
Total Bill on RPP (before Taxes)				\$ 14.13			\$ 14.07	-\$ 0.06	-0.46%			\$ 14.59	\$ 0.52	3.67%			\$ 14.97	\$ 0.39	2.64%			\$ 15.63	\$ 0.65	4.37%
HST		13%		\$ 1.84	13%		\$ 1.83	-\$ 0.01	-0.46%	13%		\$ 1.90	\$ 0.07	3.67%	13%		\$ 1.95	\$ 0.05	2.64%	13%		\$ 2.03	\$ 0.09	4.37%
Total Bill (including HST)				\$ 15.97			\$ 15.90	-\$ 0.07	-0.46%			\$ 16.48	\$ 0.58	3.67%			\$ 16.92	\$ 0.44	2.64%			\$ 17.66	\$ 0.74	4.37%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 15.97			\$ 15.90	-\$ 0.07	-0.46%			\$ 16.48	\$ 0.58	3.67%			\$ 16.92	\$ 0.44	2.64%			\$ 17.66	\$ 0.74	4.37%
Loss Factor (%)		3.76%			3.76%					3.76%					3.76%					3.76%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: UNMETERED SCATTERED LOAD SERVICE

TOU / non-TOU: non-TOU

Consumption 1 Connection
365 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit		Current Board-Approved			2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 4.94	1	\$ 4.94	\$ 6.08	1	\$ 6.08	\$ 1.14	23.08%	\$ 6.53	1	\$ 6.53	\$ 0.45	7.40%	\$ 6.90	1	\$ 6.90	\$ 0.37	5.67%	\$ 7.18	1	\$ 7.18	\$ 0.28	4.06%
Connection Charge (per connection)	per connection per 30 days	\$ 0.50	1	\$ 0.50	\$ 0.62	1	\$ 0.62	\$ 0.12	24.00%	\$ 0.67	1	\$ 0.67	\$ 0.05	8.06%	\$ 0.71	1	\$ 0.71	\$ 0.04	5.97%	\$ 0.74	1	\$ 0.74	\$ 0.03	4.23%
Rate Rider for Recovery of 2015 Foregone Revenue (per connection)	per connection per 30 days				\$ 0.02	1	\$ 0.02	\$ 0.02		\$ 0.02	1	\$ 0.02	\$ -	0.00%	\$ 0.02	1	\$ 0.02	\$ -	0.00%	\$ 0.02	1	\$ 0.02	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue (per connection)	per connection per 30 days				\$ 0.01	1	\$ 0.01	\$ 0.01		\$ 0.01	1	\$ 0.01	\$ -	0.00%	\$ 0.01	1	\$ 0.01	\$ -	0.00%	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Rate Rider for Recovery of 2015 Foregone Revenue	per 30 days				\$ 0.16	1	\$ 0.16	\$ 0.16		\$ 0.16	1	\$ 0.16	\$ -	0.00%	\$ 0.16	1	\$ 0.16	\$ -	0.00%	\$ 0.16	1	\$ 0.16	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per 30 days				\$ 0.05	1	\$ 0.05	\$ 0.05		\$ 0.05	1	\$ 0.05	\$ -	0.00%	\$ 0.05	1	\$ 0.05	\$ -	0.00%	\$ 0.05	1	\$ 0.05	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.06195	365	\$ 22.61	\$ 0.07634	365	\$ 27.86	\$ 5.25	23.23%	\$ 0.08193	365	\$ 29.90	\$ 2.04	7.32%	\$ 0.08658	365	\$ 31.60	\$ 1.70	5.68%	\$ 0.09013	365	\$ 32.90	\$ 1.30	4.10%
Rate Rider for Recovery of 2015 Foregone Revenue	per kWh				\$ 0.00203	365	\$ 0.74	\$ 0.74		\$ 0.00203	365	\$ 0.74	\$ -	0.00%	\$ 0.00203	365	\$ 0.74	\$ -	0.00%	\$ 0.00203	365	\$ 0.74	\$ -	0.00%
Rate Rider for Recovery of 2016 Foregone Revenue	per kWh				\$ 0.00062	365	\$ 0.23	\$ 0.23		\$ 0.00062	365	\$ 0.23	\$ -	0.00%	\$ 0.00062	365	\$ 0.23	\$ -	0.00%	\$ 0.00062	365	\$ 0.23	\$ -	0.00%
Rate Rider for PILs and Tax Variance	per kWh				-\$ 0.00035	365	-\$ 0.13	-\$ 0.13		365	\$ -	\$ -	\$ 0.13		365	\$ -	\$ -	\$ -		365	\$ -	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kWh				-\$ 0.00016	365	-\$ 0.06	-\$ 0.06		365	\$ -	\$ -	\$ 0.06		365	\$ -	\$ -	\$ -		365	\$ -	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kWh				\$ 0.00029	365	\$ 0.11	\$ 0.11		\$ 0.00029	365	\$ 0.11	\$ -	0.00%	\$ 0.00029	365	\$ 0.11	\$ -	0.00%	\$ 0.00029	365	\$ 0.11	\$ -	0.00%
Rate Rider for Hydro One Capital Contributions Variance	per kWh				\$ 0.00006	365	\$ 0.02	\$ 0.02		\$ 0.00006	365	\$ 0.02	\$ -	0.00%	\$ 0.00006	365	\$ 0.02	\$ -	0.00%	\$ 0.00006	365	\$ 0.02	\$ -	0.00%
Rate Rider for Residual RARA	per kWh				-\$ 0.00011	365	-\$ 0.04	-\$ 0.04		365	\$ -	\$ -	\$ 0.04		365	\$ -	\$ -	\$ -		365	\$ -	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kWh				\$ 0.00092	365	\$ 0.34	\$ 0.34		\$ 0.00092	365	\$ 0.34	\$ -	0.00%	\$ 0.0009	365	\$ 0.34	\$ -	0.00%	\$ 0.0009	365	\$ 0.34	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh				-\$ 0.00096	365	-\$ 0.35	-\$ 0.35		-\$ 0.00096	365	-\$ 0.35	\$ -	0.00%	-\$ 0.0010	365	-\$ 0.35	\$ -	0.00%	-\$ 0.0010	365	-\$ 0.35	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh				-\$ 0.00296	365	-\$ 1.08	-\$ 1.08		\$ 0.00296	365	-\$ 1.08	\$ -	0.00%	-\$ 0.0030	365	-\$ 1.08	\$ -	0.00%	-\$ 0.0030	365	-\$ 1.08	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 28.05			\$ 34.58	\$ 6.53	23.28%		0	\$ 37.34	\$ 2.77	8.00%		0	\$ 39.45	\$ 2.11	5.64%		0	\$ 42.49	\$ 3.04	7.70%
Rate Rider for Low Voltage Variance	per kWh				\$ 0.00006	365	\$ 0.02	\$ 0.02		365	\$ -	\$ -	\$ 0.02		365	\$ -	\$ -	\$ -		365	\$ -	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.0990	14	\$ 1.36	\$ 0.0990	14	\$ 1.36	\$ -	0.00%	\$ 0.0990	14	\$ 1.36	\$ -	0.00%	\$ 0.0990	14	\$ 1.36	\$ -	0.00%	\$ 0.0990	14	\$ 1.36	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 29.41			\$ 35.96	\$ 6.55	22.26%			\$ 38.70	\$ 2.74	7.63%			\$ 40.81	\$ 2.11	5.44%			\$ 43.95	\$ 3.04	7.44%
RTSR - Network	per kWh	\$ 0.00490	379	\$ 1.86	\$ 0.00490	379	\$ 1.86	\$ -	0.00%	\$ 0.0049	379	\$ 1.86	\$ -	0.00%	\$ 0.0049	379	\$ 1.86	\$ -	0.00%	\$ 0.0049	379	\$ 1.86	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00354	379	\$ 1.34	\$ 0.00354	379	\$ 1.34	\$ -	0.00%	\$ 0.0035	379	\$ 1.34	\$ -	0.00%	\$ 0.0035	379	\$ 1.34	\$ -	0.00%	\$ 0.0035	379	\$ 1.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 32.61			\$ 39.15	\$ 6.55	20.08%			\$ 41.90	\$ 2.74	7.01%			\$ 44.01	\$ 2.11	5.03%			\$ 47.04	\$ 3.04	6.90%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	379	\$ 1.67	\$ 0.0044	379	\$ 1.67	\$ -	0.00%	\$ 0.0044	379	\$ 1.67	\$ -	0.00%	\$ 0.0044	379	\$ 1.67	\$ -	0.00%	\$ 0.0044	379	\$ 1.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	379	\$ 0.49	\$ 0.0013	379	\$ 0.49	\$ -	0.00%	\$ 0.0013	379	\$ 0.49	\$ -	0.00%	\$ 0.0013	379	\$ 0.49	\$ -	0.00%	\$ 0.0013	379	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	365	\$ 2.56	\$ 0.0070	365	\$ 2.56	\$ -	0.00%	\$ 0.0070	365	\$ 2.56	\$ -	0.00%	\$ 0.0070	365	\$ 2.56	\$ -	0.00%	\$ 0.0070	365	\$ 2.56	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0830	234	\$ 19.39	\$ 0.0830	234	\$ 19.39	\$ -	0.00%	\$ 0.0830	234	\$ 19.39	\$ -	0.00%	\$ 0.0830	234	\$ 19.39	\$ -	0.00%	\$ 0.0830	234	\$ 19.39	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1280	66	\$ 8.41	\$ 0.1280	66	\$ 8.41	\$ -	0.00%	\$ 0.1280	66	\$ 8.41	\$ -	0.00%	\$ 0.1280	66	\$ 8.41	\$ -	0.00%	\$ 0.1280	66	\$ 8.41	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1750	66	\$ 11.50	\$ 0.1750	66	\$ 11.50	\$ -	0.00%	\$ 0.1750	66	\$ 11.50	\$ -	0.00%	\$ 0.1750	66	\$ 11.50	\$ -	0.00%	\$ 0.1750	66	\$ 11.50	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0990	365	\$ 36.14	\$ 0.0990	365	\$ 36.14	\$ -	0.00%	\$ 0.0990	365	\$ 36.14	\$ -	0.00%	\$ 0.0990	365	\$ 36.14	\$ -	0.00%	\$ 0.0990	365	\$ 36.14	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1160	-	\$ -	\$ 0.1160	-	\$ -	\$ -		\$ 0.1160	-	\$ -	\$ -		\$ 0.1160	-	\$ -	\$ -		\$ 0.1160	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 76.87			\$ 83.41	\$ 6.55	8.52%			\$ 86.16	\$ 2.74	3.29%			\$ 88.27	\$ 2.11	2.45%			\$ 91.30	\$ 3.04	3.44%
HST		13%		\$ 9.99	13%		\$ 10.84	\$ 0.85	8.52%	13%		\$ 11.20	\$ 0.36	3.29%	13%		\$ 11.47	\$ 0.27	2.45%	13%		\$ 11.87	\$ 0.39	3.44%
Total Bill (including HST)				\$ 86.86			\$ 94.26	\$ 7.40	8.52%			\$ 97.36	\$ 3.10	3.29%			\$ 99.74	\$ 2.38	2.45%			\$ 103.17	\$ 3.43	3.44%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 86.86			\$ 94.26	\$ 7.40	8.52%			\$ 97.36	\$ 3.10	3.29%			\$ 99.74	\$ 2.38	2.45%			\$ 103.17	\$ 3.43	3.44%
Total Bill on RPP (before Taxes)				\$ 73.71			\$ 80.25	\$ 6.55	8.88%			\$ 83.00	\$ 2.74	3.42%			\$ 85.11	\$ 2.11	2.54%			\$ 88.14	\$ 3.04	3.57%
HST		13%		\$ 9.58	13%		\$ 10.43	\$ 0.85	8.88%	13%		\$ 10.79	\$ 0.36	3.42%	13%		\$ 11.06	\$ 0.27	2.54%	13%		\$ 11.46	\$ 0.39	3.57%
Total Bill (including HST)				\$ 83.29			\$ 90.69	\$ 7.40	8.88%			\$ 93.79	\$ 3.10	3.42%			\$ 96.17	\$ 2.38	2.54%			\$ 99.60	\$ 3.43	3.57%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 83.29			\$ 90.69	\$ 7.40	8.88%			\$ 93.79	\$ 3.10	3.42%			\$ 96.17	\$ 2.38	2.54%			\$ 99.60	\$ 3.43	3.57%

Loss Factor (%) 3.76% 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

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Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Line No.	A	B	C	D	E	F	G	H	J	K	L	M
	Average Bills and Percentage Change Impacts											
	As Originally Filed					Draft Rate Order				Comparative		
	2014 Existing Rates Effective May 1, 2014	2015 Proposed Rates Per AIC	2015 Proposed Percent Rate Change =B/A	2016 Proposed Rates Per AIC	2016 Proposed Percent Rate Change =D/B	Cumulative Rate Change Per AIC (Note 1) =F/A	2015 Existing Rates Effective May 1, 2015	Existing Rate Change 2014 to 2015 =G/A	2016 Proposed Rates Per DRO	Rate Change Per DRO =J/G	2016 Proposed DRO vs. 2014 Existing =J/A	AIC vs. DRO Rate Impact Reduction Between Filings =L-F
1	Base Distribution \$	\$30.93	\$37.73	\$39.59			\$30.93		\$37.82			
2	Rate Riders \$ (Note 2)	\$2.05	-\$1.64	-\$0.83			\$0.08		-\$1.30			
3	Subtotal Distribution \$	\$32.98	\$36.09	\$38.76	7.4%	17.5%	\$31.01	-6.0%	\$36.52	17.8%	10.7%	-6.8%
4	Foregone Revenue Rate Riders \$	\$0.00	\$0.00	\$0.00			\$0.00		\$1.16	3.7%	3.5%	3.5%
5	Total \$	\$32.98	\$36.09	\$38.76	7.4%	17.5%	\$31.01	-6.0%	\$37.68	21.5%	14.3%	-3.3%

Notes

- 1 - Cumulative Rate Change 2014-2016 per AIC differs from the OEB figures in column C of the table on page 11 of 14 in the OEB's response to Toronto Hydro's DRO filing because those figures do not account for compounding of rate increases between years.
- 2 - Excludes Foregone Revenue Rate Riders.

Line No.	A	B	C	D	E	F	G	H	J	K	L	M
	Average Bills and Percentage Change Impacts											
	As Originally Filed					Draft Rate Order				Comparative		
	2014 Existing Rates Effective May 1, 2014	2015 Proposed Rates Per AIC	2015 Proposed Percent Rate Change =B/A	2016 Proposed Rates Per AIC	2016 Proposed Percent Rate Change =D/B	Cumulative Rate Change Per AIC (Note 1) =F/A	2015 Existing Rates Effective May 1, 2015	Existing Rate Change 2014 to 2015 =G/A	2016 Proposed Rates Per DRO	Rate Change Per DRO =J/G	2016 Proposed DRO vs. 2014 Existing =J/A	AIC vs. DRO Rate Impact Reduction Between Filings =L-F
1	Base Distribution \$	\$26.09	\$28.42		\$29.82		\$26.09		\$28.68			
2	Rate Riders \$ (Note 2)	\$1.09	-\$0.78		-\$0.45		\$0.00		-\$0.64			
3	Subtotal Distribution \$	\$27.18	\$27.64	1.7%	\$29.37	6.2%	\$26.09	-4.0%	\$28.04	7.5%	3.2%	-4.9%
4	Foregone Revenue Rate Riders \$	\$0.00	\$0.00		\$0.00				\$0.28	1.1%	1.0%	1.0%
5	Total \$	\$27.18	\$27.64	1.7%	\$29.37	6.2%	\$26.09	-4.0%	\$28.32	8.5%	4.2%	-3.8%

Notes

- 1 - Cumulative Rate Change 2014-2016 per AIC differs from the OEB figures in column C of the table on page 11 of 14 in the OEB's response to Toronto Hydro's DRO filing because those figures do not account for compounding of rate increases between years.
- 2 - Excludes Foregone Revenue Rate Riders.

1 - Cumulative Rate Change 2014-2016 per AIC differs from the OEB figures in column C of the table on page 11 of 14 in the OEB's response to Toronto Hydro's DRO filing because those figures do not account for compounding of rate increases between years.

2 - Excludes Foregone Revenue Rate Riders.

1 - Cumulative Rate Change 2014-2016 per AIC differs from the OEB figures in column C of the table on page 11 of 14 in the OEB's response to Toronto Hydro's DRO filing because those figures do not account for compounding of rate increases between years.

2 - Excludes Foregone Revenue Rate Riders.

Line No.	A	B	C	D	E	F	G	H	J	K	L	M
General Service 1,000-4,999 kW						Average Bills and Percentage Change Impacts						
As Originally Filed						Draft Rate Order				Comparative		
2014 Existing Rates Effective May 1, 2014						2015 Existing Rates Effective May 1, 2015				2016 Proposed DRO vs. 2014 Existing =J/A		
2015 Proposed Rates Per AIC						Existing Rate Change 2014 to 2015 =G/A				AIC vs. DRO Rate Impact Reduction Between Filings =L-F		
2015 Proposed Percent Rate Change =B/A						2016 Proposed Rates Per DRO						
2016 Proposed Rates Per AIC						Rate Change Per DRO =J/G						
2016 Proposed Percent Rate Change =D/B												
Cumulative Rate Change Per AIC (Note 1) =F/A												
1	Base Distribution \$	\$8,776.18	\$10,416.67		\$10,931.23		\$8,776.18		\$10,484.87			
2	Rate Riders \$ (Note 2)	\$364.98	-\$501.40		-\$225.27		\$0.00		-\$485.92			
3	Subtotal Distribution \$	\$9,141.16	\$9,915.27	8.5%	\$10,705.96	8.0%	\$8,776.18	-4.0%	\$9,998.95	13.9%	9.4%	-7.7%
4	Foregone Revenue Rate Riders \$	\$0.00	\$0.00		\$0.00		\$0.00		\$305.65	3.5%	3.3%	3.3%
5	Total \$	\$9,141.16	\$9,915.27	8.5%	\$10,705.96	8.0%	\$8,776.18	-4.0%	\$10,304.60	17.4%	12.7%	-4.4%

Notes

- 1 - Cumulative Rate Change 2014-2016 per AIC differs from the OEB figures in column C of the table on page 11 of 14 in the OEB's response to Toronto Hydro's DRO filing because those figures do not account for compounding of rate increases between years.
- 2 - Excludes Foregone Revenue Rate Riders.

Line No.	A	B	C	D	E	F	G	H	J	K	L	M
	Average Bills and Percentage Change Impacts											
	As Originally Filed						Draft Rate Order				Comparative	
	2014 Existing Rates Effective May 1, 2014	2015 Proposed Rates Per AIC	2015 Proposed Percent Rate Change =B/A	2016 Proposed Rates Per AIC	2016 Proposed Percent Rate Change =D/B	Cumulative Rate Change Per AIC (Note 1) =F/A	2015 Existing Rates Effective May 1, 2015	Existing Rate Change 2014 to 2015 =G/A	2016 Proposed Rates Per DRO	Rate Change Per DRO =J/G	2016 Proposed DRO vs. 2014 Existing =J/A	AIC vs. DRO Rate Impact Reduction Between Filings =L-F
1	Base Distribution \$	\$48,720.71	\$58,198.45		\$61,073.11		\$48,720.71		\$58,610.28			
2	Rate Riders \$ (Note 2)	\$2,026.96	-\$2,938.69		-\$1,231.14		\$0.00		-\$2,857.56			
3	Subtotal Distribution \$	\$50,747.67	\$55,259.76	8.9%	\$59,841.97	8.3%	\$48,720.71	-4.0%	\$55,752.72	14.4%	9.9%	-8.1%
4	Foregone Revenue Rate Riders \$	\$0.00	\$0.00		\$0.00		\$0.00		\$1,797.82	3.7%	3.5%	3.5%
5	Total \$	\$50,747.67	\$55,259.76	8.9%	\$59,841.97	8.3%	\$48,720.71	-4.0%	\$57,550.54	18.1%	13.4%	-4.5%

Notes

- 1 - Cumulative Rate Change 2014-2016 per AIC differs from the OEB figures in column C of the table on page 11 of 14 in the OEB's response to Toronto Hydro's DRO filing because those figures do not account for compounding of rate increases between years.
- 2 - Excludes Foregone Revenue Rate Riders.

Line No.	A	B	C	D	E	F	G	H	J	K	L	M
Street LightingAverage Bills and Percentage Change Impacts												
1 2 3 4 5	As Originally Filed					Draft Rate Order				Comparative		
	2014 Existing Rates Effective May 1, 2014	2015 Proposed Rates Per AIC	2015 Proposed Percent Rate Change =B/A	2016 Proposed Rates Per AIC	2016 Proposed Percent Rate Change =D/B	Cumulative Rate Change Per AIC (Note 1) =F/A	2015 Existing Rates Effective May 1, 2015	Existing Rate Change 2014 to 2015 =G/A	2016 Proposed Rates Per DRO	Rate Change Per DRO =J/G	2016 Proposed DRO vs. 2014 Existing =J/A	AIC vs. DRO Rate Impact Reduction Between Filings =L-F
	\$6.16	\$6.16		\$6.47			\$6.16		\$6.39			
	\$0.25	-\$0.32		-\$0.17			\$0.00		-\$0.31			
	\$6.41	\$5.84	-8.9%	\$6.30	7.8%	-1.7%	\$6.16	-3.9%	\$6.08	-1.3%	-5.1%	-3.4%
	\$0.00	\$0.00		\$0.00			\$0.00		\$0.01	0.2%	0.2%	0.2%
	\$6.41	\$5.84	-8.9%	\$6.30	7.8%	-1.7%	\$6.16	-3.9%	\$6.09	-1.1%	-5.0%	-3.2%

Notes

- 1 - Cumulative Rate Change 2014-2016 per AIC differs from the OEB figures in column C of the table on page 11 of 14 in the OEB's response to Toronto Hydro's DRO filing because those figures do not account for compounding of rate increases between years.
- 2 - Excludes Foregone Revenue Rate Riders.

Line No.	A	B	C	D	E	F	G	H	J	K	L	M
USL	Average Bills and Percentage Change Impacts											
	As Originally Filed					Draft Rate Order				Comparative		
	2014 Existing Rates Effective May 1, 2014	2015 Proposed Rates Per AIC	2015 Proposed Percent Rate Change =B/A	2016 Proposed Rates Per AIC	2016 Proposed Percent Rate Change =D/B	Cumulative Rate Change Per AIC (Note 1) =F/A	2015 Existing Rates Effective May 1, 2015	Existing Rate Change 2014 to 2015 =G/A	2016 Proposed Rates Per DRO	Rate Change Per DRO =J/G	2016 Proposed DRO vs. 2014 Existing =J/A	AIC vs. DRO Rate Impact Reduction Between Filings =L-F
1	Base Distribution \$	\$28.05	\$34.73		\$36.45		\$28.05		\$34.56			
2	Rate Riders \$ (Note 2)	\$1.18	-\$1.05		-\$0.68		\$0.00		-\$1.19			
3	Subtotal Distribution \$	\$29.23	\$33.68	15.2%	\$35.77	6.2%	\$28.05	-4.0%	\$33.37	19.0%	14.1%	-8.2%
4	Foregone Revenue Rate Riders \$	\$0.00	\$0.00		\$0.00				\$1.21	4.3%	4.1%	4.1%
5	Total \$	\$29.23	\$33.68	15.2%	\$35.77	6.2%	\$28.05	-4.0%	\$34.58	23.3%	18.3%	-4.1%

Notes

- 1 - Cumulative Rate Change 2014-2016 per AIC differs from the OEB figures in column C of the table on page 11 of 14 in the OEB's response to Toronto Hydro's DRO filing because those figures do not account for compounding of rate increases between years.
- 2 - Excludes Foregone Revenue Rate Riders.

**NEW VARIANCE AND DEFERRAL ACCOUNTS – DRAFT ACCOUNTING
ORDERS**

**1. VARIANCE ACCOUNT FOR EXTERNALLY DRIVEN CAPITAL – DRAFT
ACCOUNTING ORDER**

The OEB approved the revenue requirement associated with \$4.0 million of annual in-service amounts for work related to third party initiated relocation and expansion projects (externally driven capital work). Since expenditures under this program can be volatile and difficult to predict, Toronto Hydro will record to this variance account the revenue requirement impact of the amounts for this type of work that vary from the approved amounts. For example, if Toronto Hydro puts in service \$10 million of externally driven capital work in 2015, it will record the revenue requirement impact related to the \$6 million to the variance account. This symmetrical variance account will record variances above and below \$4.0 million and amounts recorded or recordable in this account will not be recorded in the Capital-Related Revenue Requirement Variance Account.

Carrying charges will apply to the opening revenue requirement balances in the account (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance accounts.

At a later date, Toronto Hydro will apply to clear the revenue requirement associated with the balances in these accounts to ratepayers.

Toronto Hydro will establish the following variance accounts to record the amounts described above:

- Account 1508, Other Regulatory Assets, Subaccount THESL Externally Driven Revenue Requirement

- Account 1508, Other Regulatory Assets, Subaccount THESL Externally Driven Revenue Requirement Carrying Charges

The sample accounting entries for the variance accounts are provided below.

A. To record the revenue requirement in the Externally Driven Capital Variance

Account:

- DR 1508 Other Regulatory Assets, Subaccount THESL Externally Driven Revenue Requirement
- CR 4080 Distribution Services Revenue

B. To record the carrying charges in subaccount THESL Externally Driven Revenue Requirement:

- DR 1508 Other Regulatory Assets, Subaccount THESL Externally Driven Revenue Requirement Carrying Charges
- CR 4405 Interest and Dividend Income

2. VARIANCE ACCOUNT FOR DERECOGNITION – DRAFT ACCOUNTING ORDER

Under Modified IFRS, the gain or loss associated with the derecognition of assets is required to be recorded as a depreciation expense during the period in which the item is derecognized. Due to the dynamic nature of Toronto Hydro's capital program and operating environment, Toronto Hydro is likely to experience a significant degree of ongoing volatility in year over year losses on derecognition over the CIR Period. To manage this volatility, Toronto Hydro will record to a variance account the amounts which vary from the OEB-approved amounts.

Carrying charges will apply to the opening balances in the account (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance accounts.

1 At a later date, Toronto Hydro will apply to clear the balances in these accounts to
2 ratepayers.

3
4 Toronto Hydro will establish the following variance accounts to record the amounts
5 described above:

- 6 • Account 1508, Other Regulatory Assets, Subaccount THESL Derecognition
7 Amounts
- 8 • Account 1508, Other Regulatory Assets, Subaccount THESL Derecognition
9 Amounts Carrying Charges

10
11 The sample accounting entries for the variance accounts are provided below.

12 A. To record the amounts that vary from the amounts included in the 2015 Revenue
13 Requirement and the amounts included in the 2016-2019 C-Factor calculations
14 related to the Derecognition amounts:

- 15 ○ DR 1508 Other Regulatory Assets, Subaccount THESL Derecognition
16 Amounts
- 17 ○ CR 4080 Distribution Services Revenue

18 B. To record the carrying charges in subaccount THESL Derecognition Amounts:

- 19 ○ DR 1508 Other Regulatory Assets, Subaccount THESL Derecognition
20 Amounts Carrying Charges
- 21 ○ CR 4405 Interest and Dividend Income

22

1 **3. RENEWABLE ENABLING INVESTMENTS PROVINCIAL RATE PROTECTION**
2 **RECOVERY VARIANCE ACCOUNT – DRAFT ACCOUNTING ORDER**

3 Staff submits that a new accounting order is not necessary for the Renewable Enabling
4 Investments (“REI”) variance account as detailed guidance in this area has already been
5 provided.¹

6
7 Toronto Hydro has no concerns with omitting the accounting order for the REIs variance
8 account and will record variances in accordance with that guidance.

9
10
11 **4. DEFERRAL ACCOUNT FOR THE MANDATORY TRANSITION TO MONTHLY**
12 **BILLING – DRAFT ACCOUNTING ORDER**

13
14 The OEB requires that all distributors transition customers in the Residential and General
15 Service less than 50 kW (GS < 50kW) rate classes to monthly billing by December 31,
16 2016. The OEB approved a deferral account in which Toronto Hydro will record the
17 incremental costs and savings that result from this mandatory transition. Since the timing
18 and costs of the transition are yet unknown, no amount related to these incremental costs
19 and savings were included in the Application.² Toronto Hydro will also record in a
20 deferral account the revenue requirement associated with the capital cost amounts in the
21 Mandatory Transition to Monthly Billing Deferral Account.

22
23 Carrying charges will apply to the opening revenue requirement balances in the accounts
24 (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance
25 accounts.

26

¹ OEB Staff Submissions, page 13.

² EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015) at pp. 51-52.

1 At a later date, Toronto Hydro will apply to clear the balances in this account to
2 ratepayers.

3
4 Toronto Hydro will record as a debit to the deferral account the incremental costs of the
5 mandatory transition to monthly billing.

6
7 Toronto Hydro will calculate and record as a credit to the deferral account the
8 incremental savings (if any) arising from benefits realised in the course of the mandatory
9 transition to monthly billing.

10
11 Toronto Hydro will establish the following deferral accounts to record the amounts
12 described above:

- 13 • Account 1508, Other Regulatory Assets, Subaccount Mandatory Transition to
14 Monthly Billing Costs and Savings
- 15 • Account 1508, Other Regulatory Assets, Subaccount Mandatory Transition to
16 Monthly Billing Costs and Savings Revenue Requirement
- 17 • Account 1508, Other Regulatory Assets, Subaccount Mandatory Transition to
18 Monthly Billing Costs and Savings Revenue Requirement Carrying Charges

19
20 The sample accounting entries for the deferral accounts are provided below.

21 A. To record on a monthly basis the incremental costs of the mandatory transition to
22 monthly billing:

- 23 ○ DR 1508 Other Regulatory Assets, Subaccount Mandatory Transition to
24 Monthly Billing Costs and Savings
- 25 ○ CR XXXX Operating, Maintenance and Administration Expenses / Property
26 Plant and Equipment / Depreciation Expense / Construction Work-in-Progress
27 (various accounts - dependent on the type of costs)

28 B. To record on a monthly basis the incremental savings of the mandatory transition
29 to monthly billing:

- 1 ○ DR XXXX Operating, Maintenance and Administration Expenses / Property
- 2 Plant and Equipment / Depreciation Expense / Construction Work-in-Progress
- 3 (various accounts – dependent on the type of costs)
- 4 ○ CR 1508, Other Regulatory Assets, Subaccount Mandatory Transition to
- 5 Monthly Billing Costs and Savings

6 C. To record the revenue requirement on the capital costs in the Mandatory

7 Transition to Monthly Billing Deferral Account:

- 8 ○ DR 1508 Other Regulatory Assets, Subaccount Mandatory Transition to
- 9 Monthly Billing Costs and Savings Revenue Requirement
- 10 ○ CR 4080 Distribution Services Revenue

11

12 D. To record the carrying charges in subaccount Mandatory Transition to Monthly

13 Billing Revenue Requirement:

- 14 ○ DR 1508 Other Regulatory Assets, Subaccount Mandatory Transition to
- 15 Monthly Billing Costs and Savings Revenue Requirement Carrying Charges
- 16 ○ CR 4405 Interest and Dividend Income

17

18

19 **5. VARIANCE ACCOUNT FOR GAINS ON SALE OF PROPERTIES RELATED TO THE**

20 **COMPANY’S OPERATING CENTERS CONSOLIDATION PROGRAM (OCCP) –**

21 **DRAFT ACCOUNTING ORDER**

22

23 Toronto Hydro will be clearing to ratepayers, through an OEB-approved rate rider, the

24 forecasted net gains on the sale of the 5800 Yonge and 28 Underwriters properties,

25 grossed up for the PILs tax savings. However, since the timing of the sale of both

26 properties and the final amount of the net gain from the sale of both properties are not

27 known at the time of rate finalization, the OEB approved a variance account in which

28 Toronto Hydro will track the difference between the total forecasted gains net of tax with

1 the forecasted gross up for the PILs tax savings and the actual gains net of tax with the
2 actual gross up for the PILs tax savings.

3
4 Carrying charges will apply to the opening balances in the accounts (exclusive of
5 accumulated interest) at the OEB-approved rate for deferral and variance accounts.

6
7 At a later date, Toronto Hydro will apply to clear the balances in this account to
8 ratepayers.

9
10 Toronto Hydro will establish the following variance accounts to record the amounts
11 described above:

- 12 • Account 1508, Other Regulatory Assets, Subaccount OCCP Gains Variance
13 Account
- 14 • Account 1508, Other Regulatory Assets, Subaccount OCCP Gains Variance
15 Account Carrying Charges

16
17 Toronto Hydro will use the following account to record the OEB-approved rate rider
18 associated with the forecasted gains being cleared to ratepayers:

- 19 • Account 1508 Other Regulatory Assets, Subaccount Regulatory Deferred Gain on
20 Disposal (Rate Rider Account)

21
22 The sample accounting entries for the variance accounts are provided below.

23
24 **December 31, 2015 entries**

25 A. Record the OEB-approved net forecasted gains to be cleared to customers through
26 a rate rider:

- 27 ○ DR 4080 Distribution Services Revenue
- 28 ○ CR 1508 Other Regulatory Assets, Subaccount Regulatory Deferred Gain on
29 Disposal (Rate Rider Account)

1 B. Record the variance between the approved net forecasted gains and the actual net
2 gains as at the end of 2015:

- 3 ○ DR 1508 Other Regulatory Assets, Subaccount OCCP Gains Variance
4 Account
5 ○ CR 4080 Distribution Services Revenue
6

7 **2016 and future years' entries**

8 C. Record the refunding of the rate rider to customers. The offsetting credit will be
9 to Account 1100 Customer Accounts Receivable since the ratepayers' bills should
10 be reduced by the rate rider refund:

- 11 ○ DR 4080 Distribution Services Revenue
12 ○ CR 1100 Customer Accounts Receivable
13 ○ DR 1508 Other Regulatory Assets, Subaccount Regulatory Deferred Gain on
14 Disposal (Rate Rider Account)
15 ○ CR 4080 Distribution Services Revenue

16 D. Record the actual PILs tax savings materialized, which is being given back to
17 ratepayers. The PILs tax savings is the result of the rate rider cash refund to
18 customers:

- 19 ○ DR 2294 Accrual for Taxes, "Payments in Lieu of Taxes", Etc.
20 ○ CR 6110 Income Taxes
21 ○ DR 4080 Distribution Services Revenue
22 ○ CR 1508 Other Regulatory Assets, Subaccount OCCP Gains Variance
23 Account

24 E. Record the actual sale of the property, net of taxes (assuming a net gain).

- 25 ○ DR 1005 Cash
26 ○ DR XXXX Accumulated Depreciation of PP&E (various accounts – depends
27 on type of asset)
28 ○ CR XXXX Property, plant and equipment (various accounts – depends on
29 type of asset)

- 1 ○ CR 2294 Accrual for Taxes, “Payments in Lieu of Taxes”, Etc.
- 2 ○ CR 4355 Gain on Disposition of Utility and Other Property
- 3 F. Record the reclassification of the actual net after-tax gain to Account 1508 Other
- 4 Regulatory Assets, Subaccount OCCP Gains Variance Account
- 5 ○ DR 4355 Gain on Disposition of Utility and Other Property
- 6 ○ CR 1508 Other Regulatory Assets, Subaccount OCCP Gains Variance
- 7 Account
- 8 G. Record the carrying charges based on the net of the balances in Account 1508
- 9 subaccount OCCP Gains Variance Account and Account 1508 subaccount
- 10 Regulatory Deferred Gain on Disposal (Rate Rider Account). The carrying
- 11 charges are determined using simple interest applied on the monthly net opening
- 12 balances:
- 13 ○ DR 6035 Other Interest Expense / CR 4405 Interest and Dividend Income
- 14 ○ CR/DR 1508 Other Regulatory Assets, Subaccount OCCP Gains Variance
- 15 Account Carrying Charges

16

17

18 **6. VARIANCE ACCOUNT FOR 2015 OPENING RATE BASE TO CAPTURE PRUDENCE-**

19 **BASED ICM DISALLOWANCES – DRAFT ACCOUNTING ORDER**

20

21 At this time, the ICM True-up process has not been completed. As such, differences in

22 the amount of ICM-eligible work that should be included in the 2015 opening rate base

23 could occur as a result of the OEB’s findings during that process. This variance account

24 will capture any differences between amounts included in 2015 rate base and any revenue

25 requirements associated with disallowances based on prudence that may result from the

26 ICM True-Up. Specifically, this variance account will track the revenue requirement

27 impact of any capital in-service additions and the related depreciation expense included

28 in the 2015 revenue requirement through the CIR Decision that are found to be imprudent

29 in the ICM True-Up.

Carrying charges will apply to the opening revenue requirement balances in the account (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance accounts.

At a later date, Toronto Hydro will apply to clear the balances in this account to ratepayers.

Toronto Hydro will establish the following variance accounts to record the amounts described above:

- Account 1508 Other Regulatory Assets, Subaccount THESL ICM True-Up Revenue Requirement Variance Account
- Account 1508, Other Regulatory Assets, Subaccount THESL ICM True-Up Revenue Requirement Variance Account Carrying Charges

The sample accounting entries for the variance accounts are provided below.

A. To record the revenue requirement associated with disallowed rate base:

- DR 4080 Distribution Services Revenue
- CR 1508 Other Regulatory Assets, Subaccount THESL ICM True-Up Revenue Requirement Variance Account

B. To record the carrying charges in subaccount THESL ICM True-Up Revenue Requirement Variance Account:

- DR 6035 Other Interest Expense
- CR 1508 Other Regulatory Assets, Subaccount THESL ICM True-Up Revenue Requirement Variance Account Carrying Charges

**7. VARIANCE ACCOUNT FOR CAPITAL-RELATED REVENUE REQUIREMENT
(CRRRVA) – DRAFT ACCOUNTING ORDER**

In order to address the possibility that Toronto Hydro may not bring its entire capital program in-service during the CIR Period, Toronto Hydro will record in a variance account the variance between the cumulative 2015 to 2019 capital related revenue requirement included in rates and the actual capital in-service additions related revenue requirement over the period. Toronto Hydro will record the variance on a cumulative basis to ensure that Toronto Hydro has the flexibility to optimize the implementation of its capital investment strategy, which may involve shifting the timing of project spending within the CIR Period.

Carrying charges will apply to the opening balances in the account (exclusive of accumulated interest) at the OEB-approved rate for deferral and variance accounts.

At a later date, Toronto Hydro will apply to clear the balances in this account to ratepayers.

Toronto Hydro will establish the following Variance Accounts to record the amounts described above:

- Account 1508, Other Regulatory Assets, Subaccount Capital Related Revenue Requirement Variance Account
- Account 1508, Other Regulatory Assets, Subaccount Capital Related Revenue Requirement Variance Account Carrying Charges

The sample accounting entry for the variance accounts are provided below.

- A. To record the difference between the cumulative 2015 to 2019 capital related revenue requirement included in rates and the actual capital in-service additions related revenue requirement over the period (see note 1 below):

- DR 4080 Distribution Services Revenue
- CR 1508 Other Regulatory Assets, Subaccount Capital Related Revenue Requirement Variance Account

B. To record the carrying charges in subaccount Capital Related Revenue Requirement Variance Account:

- DR 6035 Other Interest Expense
- CR 1508 Other Regulatory Assets, Subaccount Capital Related Revenue Requirement Variance Account Carrying Charges

Note:

1. Capital Related Revenue Requirement Variance Account calculation:

Record the net of:

- i. The approved revenue requirement associated with the cumulative 2015 to 2019 capital related revenue requirement;
- AND
- ii. The actual capital in-service additions related revenue requirement over the period.

This account will be asymmetrical in nature.

8. OTHER POST-EMPLOYMENT BENEFITS (OPEBs) CASH VERSUS ACCRUAL VARIANCE ACCOUNT – DRAFT ACCOUNTING ORDER

The OEB has initiated an industry-wide policy consultation on rate-regulated utility OPEBs. Pending a final conclusion on the treatment of OPEBs, for ratemaking purposes, the OEB requires Toronto Hydro to calculate recovery for OPEBs using cash payments instead of the accounting cost calculated under the accrual method. As such, Toronto Hydro will record in a variance account the difference between (i) the forecasted OPEBs

costs related to Toronto Hydro's OM&A programs using the accounting accrual method and (ii) the OPEBs cash payments made to the plan.

At a later date, Toronto Hydro will apply to clear the balances in this account to ratepayers.

Toronto Hydro will establish the following variance accounts to record the amounts described above:

- Account 1508, Other Regulatory Assets, Subaccount Other Post-Employment Benefits Cash vs Accrual Variance Account

The sample accounting entry for the variance accounts are provided below.

A. To record the difference between the forecasted OPEBs costs and the OPEBs plan payments made:

- DR 1508 Other Regulatory Assets, Subaccount Other Post-Employment Benefits Cash vs Accrual Variance Account
- CR 5646 Employee Pensions and OPEB

9. EARNINGS SHARING MECHANISM (ESM) VARIANCE ACCOUNT

Toronto Hydro shall establish an account to record amounts related to any earnings outside of Toronto Hydro's approved annual return on equity (ROE) exceeding a +/- 100 basis-point dead band, to be shared on an equal basis between Toronto Hydro and its ratepayers. The earnings variance will only arise from differences between the non-capital related revenue requirement embedded in rates and the actual non-capital related revenue requirement. The ratepayer share of the earnings shall be grossed up for any tax impacts and credited to this account.

1 Carrying charges will apply to the opening balances in the account (exclusive of
2 accumulated interest) at the OEB-approved rate for deferral and variance accounts.

3
4 At a later date, Toronto Hydro will apply to clear the balances in this account to
5 ratepayers.

6
7 Toronto Hydro will establish the following variance accounts to record the amounts
8 described above:

- 9 • Account 1508, Other Regulatory Assets, Subaccount Earnings Sharing
10 Mechanism Variance Account
- 11 • Account 1508, Other Regulatory Assets, Subaccount Earnings Sharing
12 Mechanism Variance Account Carrying Charges

13
14 The sample accounting entry for the variance accounts are provided below.

- 15 A. To record half (50%) of the amounts related to any earnings outside of Toronto
16 Hydro's approved ROE +/- 100 basis points:
 - 17 ○ DR 4080 Distribution Services Revenue
 - 18 ○ CR 1508 Other Regulatory Assets, Subaccount Earnings Sharing Mechanism
19 Variance Account
- 20 B. To record the carrying charges in subaccount Earnings Sharing Mechanism
21 Variance Account:
 - 22 ○ DR 6035 Other Interest Expense
 - 23 ○ CR 1508 Other Regulatory Assets, Subaccount Earnings Sharing Mechanism
24 Variance Account Carrying Charges

	RESIDENTIAL	CSMUR	GS < 50 kW	GS - 50 to 999 kW	GS > 1000 to 4999 kW	LARGE USE	STREET LIGHTING	UNMETERED SCATTERED LOAD	
2016 Forecast Billing Determinants (Mar - Dec)									
kVA				22,155,172	9,045,148	4,462,625	270,855		35,933,799
kWh	3,998,836,714	215,580,714	1,737,825,073	8,133,793,238	3,911,537,566	1,872,679,258	91,209,720	34,483,563	19,995,945,846
Non-RPP kWh	251,392,069	1,852,685	296,139,780	5,948,890,461	3,724,183,609	1,872,679,258	91,195,335	3,692,167	12,190,025,365
Number of Customers	614,972	66,092	69,277	12,248	442	49	1	898	763,979
Devices/Connections							164,394	11,720	
2016 Forecast Billing Determinants (Jan - Dec)									
kVA				26,453,431	10,717,086	5,310,683	324,984		42,806,184
kWh	4,905,620,419	255,526,309	2,101,996,032	9,838,327,422	4,669,074,039	2,234,712,907	114,659,005	41,245,045	24,161,161,179
Non-RPP kWh	308,667,131	1,831,511	360,993,267	7,203,076,041	4,431,593,661	2,228,386,374	114,074,934	4,404,055	14,653,026,974
Number of Customers	614,819	65,384	69,266	12,233	442	49	1	898	763,092
Devices/Connections							164,371	11,720	
Allocators									
2014 Fix/Variable % - Fix	64.8%	67.2%	30.0%	3.4%	7.1%	6.6%	0.0%	2.0%	
2014 Fix/Variable % - Variable	35.2%	32.8%	70.0%	96.6%	92.9%	93.4%	78.5%	95.3%	
2014 Fix/Variable % - Device/Connection							21.5%	2.7%	
2013 kWh	20.2%	0.4%	8.8%	40.5%	20.0%	9.4%	0.5%	0.2%	100.0%
2013 Distribution Revenue	43.4%	1.8%	12.8%	26.4%	8.6%	4.4%	2.1%	0.5%	100.0%
2011 Revenue Offsets	50.6%	1.9%	18.9%	20.5%	4.1%	1.6%	1.6%	0.8%	100.0%
2009/10 Reg Assets Allocation	18.2%	0.7%	8.2%	42.4%	19.6%	10.2%	0.5%	0.2%	100.0%
2013 Non-RPP kWh	2.1%	0.0%	2.4%	48.3%	31.0%	15.4%	0.8%	0.0%	100.0%
2011-13 LRAMVA	-4.6%	0.1%	27.2%	81.1%	-1.1%	-2.8%	0.0%	0.0%	100.0%
2013 Smart Metering Entity Rider Recovery	85.2%	5.2%	9.6%						
Stranded Meters	51.4%	0.0%	31.8%	16.8%	0.0%	0.0%	0.0%	0.0%	100.0%
Non-RPP Allocators	6.3%	0.9%	17.0%	73.1%	95.2%	100.0%	100.0%	10.7%	

	Total Amount For Clearance	ALLOCATOR	RESIDENTIAL	CSMUR	GS < 50 kW	GS - 50 to 999 kW	GS > 1000 to 4999 kW	LARGE USE	STREET LIGHTING	UNMETERED SCATTERED LOAD	TOTAL
Rate Rider for Recovery of 2015 Foregone Revenue - Fix	\$ 29,842,616	2014 Fix/Variable %	\$ 25,394,968	\$ 698,163	\$ 2,558,294	\$ 592,769	\$ 391,067	\$ 200,576	\$ -	\$ 6,779	\$ 29,842,616
Rate Rider for Recovery of 2015 Foregone Revenue - Variable	\$ 31,279,550	2014 Fix/Variable %	\$ -	\$ -	\$ 5,958,590	\$ 17,026,461	\$ 5,123,635	\$ 2,850,890	\$ -	\$ 319,973	\$ 31,279,550
Rate Rider for Recovery of 2015 Foregone Revenue - (Device/Connection)	\$ 9,007	2014 Fix/Variable %							\$ -	\$ 9,007	\$ 9,007
Rate Rider for Recovery of 2016 Foregone Revenue - Fix	\$ 9,676,522	2014 Fix/Variable %	\$ 8,198,471	\$ 315,740	\$ 810,062	\$ 177,842	\$ 113,505	\$ 58,839	\$ -	\$ 2,063	\$ 9,676,522
Rate Rider for Recovery of 2016 Foregone Revenue - Variable	\$ 9,476,400	2014 Fix/Variable %	\$ -	\$ -	\$ 1,886,737	\$ 5,108,263	\$ 1,487,104	\$ 836,313	\$ 60,628	\$ 97,355	\$ 9,476,400
Rate Rider for Recovery of 2016 Foregone Revenue - (Device/Connection)	\$ 19,326	2014 Fix/Variable %							\$ 16,585	\$ 2,740	\$ 19,326
Rate Rider for Smart Metering Entity	\$ 452,666	2013 Smart Metering Entity Recovery	\$ 385,770	\$ 23,437	\$ 43,460	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 452,666
Rate Rider for Low Voltage Variance	\$ 1,257,359	2013 kWh	\$ 254,600	\$ 5,090	\$ 110,487	\$ 508,966	\$ 251,560	\$ 118,802	\$ 5,801	\$ 2,053	\$ 1,257,359
Rate Rider for PILs and Tax Variance	\$ (2,498,356)	2013 Distribution Revenue	\$ (1,083,179)	\$ (45,927)	\$ (320,932)	\$ (659,039)	\$ (214,397)	\$ (109,769)	\$ (53,205)	\$ (11,908)	\$ (2,498,356)
Rate Rider for PILs and Tax Variance HST	\$ (1,181,619)	2013 Distribution Revenue	\$ (512,299)	\$ (21,722)	\$ (151,787)	\$ (311,698)	\$ (101,401)	\$ (51,916)	\$ (25,164)	\$ (5,632)	\$ (1,181,619)
Rate Rider for Gain on Sale Named Properties	\$ 5,751,104	2011 Revenue Offsets	\$ 2,911,291	\$ 111,412	\$ 1,085,597	\$ 1,176,695	\$ 234,628	\$ 91,363	\$ 93,756	\$ 46,363	\$ 5,751,104
Rate Rider for Hydro One Capital Contributions Variance	\$ 1,853,428	2013 Distribution Revenue	\$ 803,567	\$ 34,071	\$ 238,086	\$ 488,914	\$ 159,053	\$ 81,433	\$ 39,470	\$ 8,834	\$ 1,853,428
Rate Rider for Residual RARA	\$ (1,889,947)	2009/10 Reg Assets Allocation	\$ (344,323)	\$ (13,177)	\$ (155,453)	\$ (800,812)	\$ (369,557)	\$ (192,705)	\$ (10,069)	\$ (3,851)	\$ (1,889,947)
Rate Rider for LRAMVA	\$ 3,583,689	2011-13 LRAMVA	\$ (163,297)	\$ 3,002	\$ 976,513	\$ 2,907,056	\$ (37,890)	\$ (101,695)	\$ -	\$ -	\$ 3,583,689
Rate Rider for Stranded Meters Disposition	\$ 15,791,311	Stranded Meters	\$ 8,118,464	\$ -	\$ 5,020,984	\$ 2,651,863	\$ -	\$ -	\$ -	\$ -	\$ 15,791,311
Rate Rider for IFRS - 2014 Derecognition	\$ 30,506,428	2013 Distribution Revenue	\$ 13,226,272	\$ 560,798	\$ 3,918,767	\$ 8,047,258	\$ 2,617,921	\$ 1,340,345	\$ 649,661	\$ 145,405	\$ 30,506,428
Rate Rider for POEB - Tax Savings	\$ (23,482,148)	2013 Distribution Revenue	\$ (10,180,847)	\$ (431,671)	\$ (3,016,448)	\$ (6,194,331)	\$ (2,015,130)	\$ (1,031,723)	\$ (500,073)	\$ (111,925)	\$ (23,482,148)
Rate Rider for Operations Center Consolidation Plan Sharing		2013 Distribution Revenue									
TOTAL											

	Proposed Recovery Period (years)	Billing Unit	RESIDENTIAL	CSMUR	GS < 50 kW	GS - 50 to 999 kW	GS > 1000 to 4999 kW	LARGE USE	STREET LIGHTING	UNMETERED SCATTERED LOAD
Rate Riders										
Volumetric Rate Riders										
Rate Rider for Recovery of 2015 Foregone Revenue - Fix	4	Note 1	0.88	0.19	0.79	1.01	18.89	85.84	0.00	0.16
Rate Rider for Recovery of 2015 Foregone Revenue - Variable	4	Note 1			0.00076	0.1659	0.1226	0.1382	0.0000	0.00203
Rate Rider for Recovery of 2015 Foregone Revenue - (Device/Connection)	4	Note 1								0.02
Rate Rider for Recovery of 2016 Foregone Revenue - Fix	4	Note 1	0.28	0.09	0.25	0.30	5.48	25.18	0.00	0.05
Rate Rider for Recovery of 2016 Foregone Revenue - Variable	4	Note 1			0.00024	0.0498	0.0356	0.0406	0.0478	0.00062
Rate Rider for Recovery of 2016 Foregone Revenue - (Device/Connection)	4	Note 1								0.01
Rate Rider for Low Voltage Variance	1	\$/kWh or \$/kVA	0.00006	0.00002	0.00006	0.0225	0.0273	0.0261	0.0210	0.00006
Rate Rider for PILs and Tax Variance	1	Note 1	-0.17	-0.07	-0.00018	-0.0292	-0.0232	-0.0241	-0.1926	-0.00035
Rate Rider for PILs and Tax Variance HST	1	Note 1	-0.08	-0.03	-0.00009	-0.0138	-0.0110	-0.0114	-0.0911	-0.00016
Rate Rider for Gain on Sale Named Properties	4	Note 1	0.10	0.04	0.00013	0.0114	0.0056	0.0044	0.0741	0.00029
Rate Rider for Hydro One Capital Contributions Variance	4	Note 1	0.03	0.01	0.00003	0.0047	0.0038	0.0039	0.0312	0.00006
Rate Rider for Residual RARA	1	\$/kWh or \$/kVA	-0.00009	-0.00006	-0.00009	-0.0354	-0.0401	-0.0423	-0.0364	-0.00011
Rate Rider for LRAMVA	1	Note 1	-0.03	0.00	0.00056	0.1286	-0.0041	-0.0223	0.0000	0.00000
Rate Rider for IFRS - 2014 Derecognition	4	Note 1	0.46	0.18	0.00049	0.0781	0.0627	0.0648	0.5133	0.00092
Rate Rider for POEB - Tax Savings	3	Note 1	-0.48	-0.19	-0.00051	-0.0814	-0.0653	-0.0675	-0.5347	-0.00096
Rate Rider for Operations Center Consolidation Plan Sharing	3	Note 1	-1.48	-0.59	-0.00156	-0.2512	-0.2017	-0.2084	-1.6506	-0.00296
Per Customer Rate Riders										
Rate Rider for Stranded Meters Disposition	4	\$/cust/30 days	0.28		1.55	4.64				
Rate Rider for Smart Metering Entity	1	\$/cust/30 days	0.06	0.03	0.06					

Note 1

- Residential and CSMUR rates recovery are based on \$/cust/30 days
- All other Rate classes recovery are based on \$/kWh or \$/kVA or \$/Device or \$/Connection

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables. **Residential**

A) Data Inputs (2017)

Test Year Billing Determinants for Residential Class	
Customers	616,654
kWh	4,851,685,133

Proposed Residential Class Specific Revenue Requirement ¹	\$ 281,349,237.90
----------------------------------------------------------------------	-------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	24.79
Distribution Volumetric Rate (\$/kWh)	0.02018

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	24.79	616,654	\$ 183,442,231.92	65.20%
Variable	0.02018	4,851,685,133	\$ 97,907,005.98	34.80%
TOTAL	-	-	\$ 281,349,237.90	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	4
---------------------------------------------------------------------	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 183,442,231.92	24.79	\$ 183,442,231.92
Variable	\$ 97,907,005.98	0.0202	\$ 98,004,039.68
TOTAL	\$ 281,349,237.90	-	\$ 281,446,271.60

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @
Fixed	73.90%	\$ 207,918,983.41	28.10	\$ 207,935,728.80
Variable	26.10%	\$ 73,430,254.48	0.01514	\$ 73,454,512.91
TOTAL	-	\$ 281,349,237.90	-	\$ 281,390,241.71

Checks ³	
Change in Fixed Rate	\$ 3.31
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 41,003.81
	0.01%

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables. **Residential**

A) Data Inputs (2018)

Test Year Billing Determinants for Residential Class	
Customers	618,488
kWh	4,807,177,718

Proposed Residential Class Specific Revenue Requirement ¹	\$ 297,269,748.12
----------------------------------------------------------------------	-------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	29.69
Distribution Volumetric Rate (\$/kWh)	0.016

B) Current Fixed/Variable Split

	Base Rates		Revenue	% of Total Revenue
Fixed	29.69	618,488	\$ 220,354,904.64	74.13%
Variable	0.016	4,807,177,718	\$ 76,914,843.48	25.87%
TOTAL	-	-	\$ 297,269,748.12	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	3
---------------------------------------------------------------------	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 220,354,904.64	29.69	\$ 220,354,904.64
Variable	\$ 76,914,843.48	0.016	\$ 76,914,843.48
TOTAL	\$ 297,269,748.12	-	\$ 297,269,748.12

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @
Fixed	82.75%	\$ 245,993,185.80	33.14	\$ 245,960,307.84
Variable	17.25%	\$ 51,276,562.32	0.01067	\$ 51,292,586.25
TOTAL	-	\$ 297,269,748.12	-	\$ 297,252,894.09

Checks ³	
Change in Fixed Rate	\$ 3.45
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$ 16,854.04
	-0.01%

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables. **Residential**

A) Data Inputs (2019)

Test Year Billing Determinants for Residential Class	
Customers	620,322
kWh	4,774,297,560

Proposed Residential Class Specific Revenue Requirement ¹	\$ 309,855,753.90
----------------------------------------------------------------------	-------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	34.5
Distribution Volumetric Rate (\$/kWh)	0.01111

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	34.5	620,322	\$ 256,813,308.00	82.88%
Variable	0.01111	4,774,297,560	\$ 53,042,445.90	17.12%
TOTAL	-	-	\$ 309,855,753.90	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	2
---------------------------------------------------------------------	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 256,813,308.00	34.5	\$ 256,813,308.00
Variable	\$ 53,042,445.90	0.0111	\$ 52,994,702.92
TOTAL	\$ 309,855,753.90	-	\$ 309,808,010.92

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @
Fixed	91.44%	\$ 283,334,530.95	38.06	\$ 283,313,463.84
Variable	8.56%	\$ 26,521,222.95	0.00556	\$ 26,545,094.44
TOTAL	-	\$ 309,855,753.90	-	\$ 309,858,558.28

Checks ³	
Change in Fixed Rate	\$ 3.56
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 2,804.38
	0.00%

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables. **Competitive Sector Multi-Unit Residential**

A) Data Inputs (2017)

Test Year Billing Determinants for Residential Class	
Customers	73,991
kWh	289,587,529

Proposed Residential Class Specific Revenue Requirement ¹	\$ 27,366,221.88
----------------------------------------------------------------------	------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	20.75
Distribution Volumetric Rate (\$/kWh)	0.03088

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	20.75	73,991	\$ 18,423,759.00	67.32%
Variable	0.03088	289,587,529	\$ 8,942,462.88	32.68%
TOTAL	-	-	\$ 27,366,221.88	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	4
---------------------------------------------------------------------	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 18,423,759.00	20.75	\$ 18,423,759.00
Variable	\$ 8,942,462.88	0.0309	\$ 8,948,254.63
TOTAL	\$ 27,366,221.88	-	\$ 27,372,013.63

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @
Fixed	75.49%	\$ 20,659,374.72	23.27	\$ 20,661,246.84
Variable	24.51%	\$ 6,706,847.16	0.02316	\$ 6,706,847.16
TOTAL	-	\$ 27,366,221.88	-	\$ 27,368,094.00

Checks ³	
Change in Fixed Rate	\$ 2.52
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 1,872.12
	0.01%

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables. **Competitive Sector Multi-Unit Residential**

A) Data Inputs (2018)

Test Year Billing Determinants for Residential Class	
Customers	83,099
kWh	324,960,737

Proposed Residential Class Specific Revenue Requirement ¹	\$ 32,472,642.15
----------------------------------------------------------------------	------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	24.59
Distribution Volumetric Rate (\$/kWh)	0.02447

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	24.59	83,099	\$ 24,520,852.92	75.51%
Variable	0.02447	324,960,737	\$ 7,951,789.23	24.49%
TOTAL	-	-	\$ 32,472,642.15	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	3
---------------------------------------------------------------------	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 24,520,852.92	24.59	\$ 24,520,852.92
Variable	\$ 7,951,789.23	0.0245	\$ 7,961,538.05
TOTAL	\$ 32,472,642.15	-	\$ 32,482,390.97

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @
Fixed	83.67%	\$ 27,171,449.33	27.25	\$ 27,173,373.00
Variable	16.33%	\$ 5,301,192.82	0.01631	\$ 5,300,109.62
TOTAL	-	\$ 32,472,642.15	-	\$ 32,473,482.62

Checks ³	
Change in Fixed Rate	\$ 2.66
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	0.00%

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables. **Competitive Sector Multi-Unit Residential**

A) Data Inputs (2019)

Test Year Billing Determinants for Residential Class	
Customers	92,706
kWh	362,294,376

Proposed Residential Class Specific Revenue Requirement ¹	\$ 37,712,589.14
----------------------------------------------------------------------	------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	28.37
Distribution Volumetric Rate (\$/kWh)	0.01698

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	28.37	92,706	\$ 31,560,830.64	83.69%
Variable	0.01698	362,294,376	\$ 6,151,758.50	16.31%
TOTAL	-	-	\$ 37,712,589.14	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	2
---------------------------------------------------------------------	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 31,560,830.64	28.37	\$ 31,560,830.64
Variable	\$ 6,151,758.50	0.017	\$ 6,159,004.39
TOTAL	\$ 37,712,589.14	-	\$ 37,719,835.03

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @
Fixed	91.84%	\$ 34,636,709.89	31.13	\$ 34,631,253.36
Variable	8.16%	\$ 3,075,879.25	0.00849	\$ 3,075,879.25
TOTAL	-	\$ 37,712,589.14	-	\$ 37,707,132.61

Checks ³	
Change in Fixed Rate	\$ 2.76
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$ 5,456.53
	-0.01%

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)