

March 9, 2016

**BY RESS & OVERNIGHT COURIER**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, Suite 2700  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc. Application for Distribution Rates  
Effective January 1, 2016, Board File No. EB-2015-0065  
Draft Rate Order**

On March 3<sup>rd</sup>, 2016, the Ontario Energy Board (the “Board”) issued its Partial Decision and Order (the “Partial Decision”) in the above-captioned proceeding. In its Partial Decision, the Board ordered Enersource Hydro Mississauga Inc. (“Enersource”) to file with the Board, a Draft Rate Order that includes revised models and a proposed Tariff of Rates and Charges for 2016, reflecting the Board’s findings no later than March 9, 2016.

In accordance with the Board’s Partial Decision, Enersource provides its Draft Rate Order.

Included in this Draft Rate Order are the following:

- Updated 2016 IRM Rate Generator Model
- Updated Enersource Disposition Adjustment Model
- Calculation of the foregone revenue rate riders
- Updated Proposed Tariff of Rates and Charges
- Updated Bill Impacts
- Renewable Generation Connection Funding Amounts

Two hard copies of this letter and Draft Rate Order will be sent to the Board in addition to filing this via RESS.



more than energy™

If you have any questions, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

*(Original signed by)*

Judy Wasney *on behalf of*  
Gia M. DeJulio  
Director, Regulatory Affairs

cc. Norm Wolff, Executive Vice-President and Chief Financial Officer, Enersource  
Jane Scott, Project Advisor, Ontario Energy Board  
Richard Lanni, Counsel, Ontario Energy Board  
Fred Cass, Aird & Berlis LLP  
All Intervenors, On Record

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15;

**AND IN THE MATTER OF** an application by Enersource Hydro Mississauga Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2016.

**DRAFT RATE ORDER OF**

**ENERSOURCE HYDRO MISSISSAUGA INC.**

**FILED MARCH 9, 2016**

Enersource Hydro Mississauga Inc. (“Enersource”) filed an application (the “Application”) with the Ontario Energy Board (the “Board”) on August 17, 2015 under section 78 of the *Ontario Energy Board Act, 1998* (the “Act”), seeking approval for changes to the rates that it charges for electricity distribution, to be effective January 1, 2016. The Board assigned File Number EB-2015-0065 to the Application.

The Application is based on the Board’s Price Cap Incentive Regulation (“IR”) mechanism. In the Application, Enersource sought Board approval of the following:

- (i) 2016 distribution rates effective January 1, 2016 based on 2015 rates adjusted for a price cap adjustment;
- (ii) Rate riders to clear Group 1 deferral and variance account balances effective January 1, 2016 to December 31, 2016;
- (iii) Shared tax rate riders effective January 1, 2016 to December 31, 2016;
- (iv) Incremental capital rate riders effective January 1, 2016;
- (v) Adjusted Retail Transmission Service Rates (“RTSRs”); and
- (vi) 2016 Renewable Generation Funding from provincial ratepayers.

Following an interrogatory phase, a Technical Conference was held on January 8, 2016.

On March 3, 2016 the Board issued a Partial Decision and Order (the “Partial Decision”) pertaining to all items listed above except item (iv), Incremental capital rate riders effective January 1, 2016, which will be addressed by the Board in a forthcoming decision.

The Board approved the adjustments to Enersource’s application as calculated through this proceeding and allowed Enersource to collect the foregone revenue resulting from the implementation of the rates on April 1, 2016, with an effective date of January 1, 2016.

In the Partial Decision, the Board directed Enersource to file a Draft Rate Order with an attached proposed Tariff of Rates and Charges for 2016, reflecting the Board’s findings in the Partial Decision. In addition, the Board requested the following:

- Updated models showing the revised calculation of rate riders for the nine month period;
- Customer rate impacts, including for low-volume residential customers, resulting from the implementation of this Partial Decision with the impact of the IR Price Cap and the foregone revenue rate rider shown separately;
- The calculation of the foregone revenue rate riders to be applied April 1, 2016 to December 31, 2016 to recover revenue that would have been recovered in rates from January 1, 2016 to March 31, 2016.

Enersource submits that the following Draft Rate Order meets the Board’s requirements identified above. Included in this Draft Rate Order are the following:

- Updated 2016 IRM Rate Generator Model (Attachment 1)
- Updated Enersource Disposition Adjustment Model (Attachment 2)
- Calculation of foregone revenue rate riders (Attachment 3; Table 1)
- Updated Proposed Tariff of Rates and Charges (Attachment 4)
- Updated Bill Impacts (Attachment 5; Tables 2 and 3)
- Renewable Generation Connection Funding Amounts

#### **Updated 2016 IRM Rate Generator Model**

Enersource has updated the 2016 IRM Rate Generator to reflect the current Uniform Transmission Rates (“UTR’s”) and Hydro One Sub-Transmission Rates (“STR’s”) effective

January 1, 2016 in Sheet 10 ("RTSR – UTRs & Sub-Tx") of the model. The calculations in Sheet 14 ("RTSR Rates to Forecast") identify an average decrease of 4.96% in the Network Transmission Rates and an average increase of 3.63% in the Line and Transformation Connection Service Rates. The updated 2016 IRM Rate Generator can be found in Attachment 1.

### **Updated Enersource Disposition Adjustment Model**

The Board approved the disposition of a debit balance of \$10,634,438 for Group 1 accounts through rate riders over a nine month period from April 1, 2016 to December 31, 2016. Enersource has updated the Disposition Adjustment Model to recalculate Deferral and Variance account rate riders found in Sheet 3 ("Calculation of Def-Var RR") and Global Adjustment rate riders found in Sheet 4 ("Calculation of GA RR") over a nine month period.

The Board also approved the disposition of the shared tax increase of \$30,983 to be applied to all customer classes over a nine month period from April 1, 2016 to December 31, 2016. The adjustment required to recalculate the rate rider for Application of Tax Change over a nine month period could not be made directly in the Rate Generator Model. Enersource has provided a calculation of the rate rider for Application of Tax Change over nine months in the Enersource Disposition Adjustment Model under Sheet 8 ("Shared Tax – Rate Rider").

The updated Enersource Disposition Adjustment Model can be found in Attachment 2.

### **Calculation of Foregone Revenue Rate Riders**

Per the Board's Partial Decision, the Board directed Enersource to recover the foregone incremental revenue from January 1, 2016 to March 31, 2016 over the period April 1, 2016 to December 31, 2016 and to calculate a rate rider by class which would recover the foregone revenue. In order to determine the foregone revenue, Enersource calculated the difference between the current 2015 approved rates and the proposed 2016 rates and applied it to January to March 2014 billing determinants. This foregone revenue amount was then divided by the remaining April to December 2014 billing determinants to determine the applicable rate rider for each class. The details of the calculations can be found in Attachment 3.

**Table 1: Summary of Foregone Revenue Rate Riders by Rate Class**

Rate Class	Foregone Revenue		Foregone Revenue Rate Rider
Residential	\$ 102,624	\$	0.06
GS < 50 kW	\$ 77,289	\$/kWh	0.0002
GS 50 – 499 kW	\$ 143,379	\$/kW	0.0317
GS 500 – 4999 kW	\$ 93,987	\$/kW	0.0263
Large User	\$ 29,313	\$/kW	0.0222
USL	\$ 143,379	\$/kWh	0.0003
Street Lighting	\$ 9,407	\$/kW	0.1407

### Proposed 2016 Tariff of Rates and Charges

Attachment 4 shows the proposed Tariff of Rates and Charges for 2016 which reflects all of the Board's findings in this Partial Decision.

### Updated Bill Impacts

Attachment 5 presents the total bill impacts of the proposed rate adjustments for RPP and non-RPP customers. The typical bill impacts for each rate class resulting from the Partial Decision and Order are shown in tables 2 and 3 below.

**Table 2: Proposed 2016 Total Monthly Bill Impacts for RPP Customers**

Rate Class	Monthly Consumption (kWh)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges (\$)	Change (\$)	Change (%)
Residential with Foregone Revenue Rate Rider	800	133.71	142.75	9.04	6.76
Residential without Foregone Revenue Rate Rider	800	133.71	142.68	8.97	6.71
General Service < 50 kW	2,000	335.37	375.36	39.99	11.92
Unmetered Scattered Load	300	51.20	57.42	6.21	12.13

As illustrated above, a typical RPP residential customer consuming 800 kWh per month will see an increase of \$9.04 or 6.76% on the total bill, which includes the foregone revenue rate rider. A typical RPP residential customer consuming 800 kWh per month will see an increase of \$8.97 or 6.71% on the total bill without the foregone revenue rate rider. A typical RPP General Service < 50 kW customer consuming 2,000 kWh per month will see an increase of \$39.99 or 11.92% on the total bill. The bill impacts presented include the impact of the elimination of the Debt Retirement Charge for residential customers, the elimination of the Ontario Clean Energy Benefit and the implementation of the Ontario Energy Support Program Charge.

**Table 3: Proposed 2016 Total Monthly Bill Impacts for Non-RPP Customers**

Rate Class	Monthly Consumption (kWh)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges (\$)	Change (\$)	Change (%)
Residential	800	133.71	144.28	10.58	7.91
General Service < 50 kW	2,000	335.37	381.68	46.32	13.81
Unmetered Scattered Load	300	51.20	58.20	6.99	13.66
General Service 50-499 kW Interval	230	16,772.48	17,038.00	265.52	1.58
General Service 50-499 kW Non-Interval	230	16,772.48	17,128.03	355.55	2.12
General Service 500-4,999 kW Interval	2,250	76,660.52	80,627.31	3,996.80	5.17
General Service 500-4,999 kW Non-Interval	2,250	76,660.52	81,659.57	4,999.05	6.52
Large Use (>5000 kW) Class A	5,000	479,977.58	481,112.55	1,134.97	0.24
Large Use (>5000 kW) Class B	5,000	479,977.58	490,388.16	10,410.58	2.17

All non-RPP customer classes will have increases in their total bills, ranging from an increase of 0.24% for the Class A Large Use customer to an increase of 13.81% for the General Service < 50 kW class customer.

### **Renewable Generation Connection Funding Amounts**

The Board approved Enersource's request to collect renewable generation funding of \$105,010 in 2016 or \$13,126.25 per month from May 1, 2016 to December 31, 2016 from all provincial customers. As a result of the Decision and Order for EB-2016-0012, Enersource will have received \$6,914 each for the months January to April, 2016. Enersource submits that the monthly renewable generation funding for the months May 1, 2016 to December 31, 2016 should be \$9,669.75 ( $\$105,010 - (\$6,914 \times 4) / 8 = \$9,669.25$  per month), so that the annual total is the \$105,010.

# Incentive Regulation Model for 2016 Filers

Quick

Ontario  
Distrib

Chapter  
Electric  
2016 r

Version 1.0

Utility Name Enersource Hydro Mississauga Inc.

Assigned EB Number EB-2015-0065

Name of Contact and Title Natalie Yeates, Manager, Rates & Settlements

Phone Number 905-283-4095

Email Address nyeates@enersource.com


We are applying for rates effective January-01-16

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2014

Please indicate the last Cost of Service Re-Basing Year 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:  
1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

Ontario Energy Board

# centive Regulation Model for 2016 Filers

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Ontario Energy Board

# centive Regulation Model for 2016 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.68
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Ontario Energy Board

# centive Regulation Model for 2016 Filers

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.64
Distribution Volumetric Rate	\$/kW	4.3118
Low Voltage Service Rate	\$/kW	0.0802
Retail Transmission Rate - Network Service Rate	\$/kW	2.9272
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1960
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9272
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1960

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Ontario Energy Board

# centive Regulation Model for 2016 Filers

## GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,631.56
Distribution Volumetric Rate	\$/kW	2.2187
Low Voltage Service Rate	\$/kW	0.0784
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8320
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1488

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Ontario Energy Board

# centive Regulation Model for 2016 Filers

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,864.22
Distribution Volumetric Rate	\$/kW	2.7539
Low Voltage Service Rate	\$/kW	0.0838
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0220
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2950

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# centive Regulation Model for 2016 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.40
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Ontario Energy Board

# centive Regulation Model for 2016 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.41
Distribution Volumetric Rate	\$/kW	10.7732
Low Voltage Service Rate	\$/kW	0.0580
Retail Transmission Rate - Network Service Rate	\$/kW	2.0271
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5879

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# centive Regulation Model for 2016 Filers

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

# centive Regulation Model for 2016 Filers

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## Ontario Energy Board

# centive Regulation Model for 2016 Filers

## SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs - General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00

## Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

## Other

Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Temporary service install & remove - overhead - no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## Ontario Energy Board

# Competitive Regulation Model for 2016 Filers

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

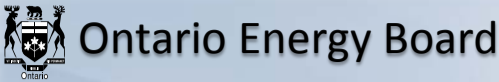
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



## Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011							
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
Group 1 Accounts									
LV Variance Account	1550	2,000,049	1,492,594			3,492,643	11,627	38,470	
Smart Metering Entity Charge Variance	1551	0	0				0	0	
RSVA - Wholesale Market Service Charge	1580	(10,401,383)	(7,802,501)			(18,203,884)	(65,885)	(208,490)	
RSVA - Retail Transmission Network Charge	1584	(6,212,255)	499,949			(5,712,306)	(41,547)	(96,477)	
RSVA - Retail Transmission Connection Charge	1586	(5,293,496)	453,081			(4,840,415)	(36,402)	(82,842)	
RSVA - Power (excluding Global Adjustment)	1588	3,755,373	413,948			4,169,321	17,213	63,195	
RSVA - Global Adjustment	1589	(22,821,333)	2,042,513			(20,778,820)	(113,282)	(331,638)	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	(203,108)				(203,108)	(77,336)	(2,170)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	6,321,395	(8,464,147)			(2,142,752)	(901,281)	728,553	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0	0			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0	0			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	0			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	0			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>									
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0	0			0	0		
RSVA - Global Adjustment	1589	(22,821,333)	2,042,513	0	0	(20,778,820)	(113,282)	(331,638)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(10,033,425)	(13,407,076)	0	0	(23,440,501)	(1,093,612)	440,239	0
Total Group 1 Balance		(32,854,758)	(11,364,563)	0	0	(44,219,321)	(1,206,894)	108,601	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0			
Total including Account 1568		(32,854,758)	(11,364,563)	0	0	(44,219,321)	(1,206,894)	108,601	0



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012							
Account Descriptions	Account Number	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts									
LV Variance Account	1550		50,097	3,492,643	1,690,690	2,000,049		3,183,284	50,097
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580		(274,375)	(18,203,884)	(9,704,716)	(10,401,473)		(17,507,127)	(274,375)
RSVA - Retail Transmission Network Charge	1584		(138,024)	(5,712,306)	1,692,259	(6,212,255)		2,192,208	(138,024)
RSVA - Retail Transmission Connection Charge	1586		(119,244)	(4,840,415)	1,028,936	(5,293,496)		1,482,017	(119,244)
RSVA - Power (excluding Global Adjustment)	1588		80,408	4,169,321	716,652	3,755,373		1,130,600	80,408
RSVA - Global Adjustment	1589		(444,920)	(20,778,820)	(2,771,960)	(22,821,333)		(729,447)	(444,920)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		(79,506)	(203,108)		(203,108)		0	(79,506)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		(172,728)	(2,142,752)	(662,497)			(2,805,249)	(172,728)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		0	0	16,473,029	39,120,922		(22,647,893)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>									
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)		0	0				0	0
RSVA - Global Adjustment	1589	0	(444,920)	(20,778,820)	(2,771,960)	(22,821,333)	0	(729,447)	(444,920)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(653,373)	(23,440,501)	11,234,352	22,766,012	0	(34,972,161)	(653,373)
Total Group 1 Balance		0	(1,098,293)	(44,219,321)	8,462,392	(55,321)	0	(35,701,608)	(1,098,293)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0		399,443			399,443	380
Total including Account 1568		0	(1,098,293)	(44,219,321)	8,861,835	(55,321)	0	(35,302,165)	(1,097,913)



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

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If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts						
LV Variance Account		1550	38,368	43,517		44,947
Smart Metering Entity Charge Variance		1551				
RSVA - Wholesale Market Service Charge		1580	(208,234)	(231,638)		(250,971)
RSVA - Retail Transmission Network Charge		1584	10,027	(140,595)		12,598
RSVA - Retail Transmission Connection Charge		1586	2,233	(120,802)		3,791
RSVA - Power (excluding Global Adjustment)		1588	(11,526)	77,088		(8,206)
RSVA - Global Adjustment		1589	(31,191)	(477,146)		1,034
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>		1595_(2008)		(80,574)		1,068
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>		1595_(2009)	21,253	0		(151,475)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>		1595_(2010)	92,363	982,233		(889,870)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>		1595_(2011)				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>		1595_(2012)				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>		1595_(2013)				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>		1595_(2014)				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>						
RSVA - Global Adjustment		1589	(31,191)	(477,146)	0	1,034
Total Group 1 Balance excluding Account 1589 - Global Adjustment			(55,516)	529,229	0	(1,238,118)
Total Group 1 Balance			(86,708)	52,083	0	(1,237,084)
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568				380
Total including Account 1568			(86,708)	52,083	0	(1,236,704)



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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		2013							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013
Group 1 Accounts									
LV Variance Account	1550	3,183,284	804,982	1,492,594		2,495,672	44,947	34,705	28,521
Smart Metering Entity Charge Variance	1551	0	(36,015)			(36,015)	0	(148)	
RSVA - Wholesale Market Service Charge	1580	(17,507,127)	(4,742,782)	(7,802,411)		(14,447,499)	(250,971)	(209,514)	(157,435)
RSVA - Retail Transmission Network Charge	1584	2,192,208	3,416,732	499,948		5,108,992	12,598	46,249	9,922
RSVA - Retail Transmission Connection Charge	1586	1,482,017	681,958	453,078		1,710,897	3,791	18,475	8,221
RSVA - Power (excluding Global Adjustment)	1588	1,130,600	(1,860,216)	413,950		(1,143,566)	(8,206)	(19,174)	9,403
RSVA - Global Adjustment	1589	(729,447)	3,161,418	2,042,512		389,458	1,034	40,514	62,252
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	1,068		1,068
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	(2,805,249)	(1,854)			(2,807,104)	(151,475)	(41,244)	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(22,647,893)	18,966,816			(3,681,077)	(889,870)	236,848	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0	890,665	887,990		2,675	0	(5,660)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>									
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0		
RSVA - Global Adjustment	1589	(729,447)	3,161,418	2,042,512	0	389,458	1,034	40,514	62,252
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(34,972,161)	18,120,285	(4,054,851)	0	(12,797,025)	(1,238,118)	60,538	(100,300)
Total Group 1 Balance		(35,701,608)	21,281,703	(2,012,339)	0	(12,407,567)	(1,237,084)	101,053	(38,049)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	399,443	(338,024)			61,419	380	5,488	
Total including Account 1568		(35,302,165)	20,943,679	(2,012,339)	0	(12,346,148)	(1,236,704)	106,541	(38,049)



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

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		2014							
Account Descriptions	Account Number	Adjustments during 2013 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14
<b>Group 1 Accounts</b>									
LV Variance Account	1550		51,132	2,495,672	938,909	1,690,690		1,743,891	51,132
Smart Metering Entity Charge Variance	1551		(148)	(36,015)	(33,601)			(69,617)	(148)
RSVA - Wholesale Market Service Charge	1580		(303,050)	(14,447,499)	(1,098,114)	(9,704,806)		(5,840,806)	(303,050)
RSVA - Retail Transmission Network Charge	1584		48,925	5,108,992	2,422,343	1,692,260		5,839,074	48,925
RSVA - Retail Transmission Connection Charge	1586		14,046	1,710,897	2,297,463	1,028,939		2,979,421	14,046
RSVA - Power (excluding Global Adjustment)	1588		(36,783)	(1,143,566)	(490,297)	716,650		(2,350,513)	(36,783)
RSVA - Global Adjustment	1589		(20,703)	389,458	7,999,426	(2,771,959)		11,160,843	(20,703)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		(192,718)	(2,807,104)		(2,807,104)		0	(192,718)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		(653,023)	(3,681,077)	1,560,914			(2,120,163)	(653,023)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		(5,660)	2,675	379			3,054	(5,660)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)		0	0	9,885,177	10,153,475		(268,298)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>									
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)		0	0				0	0
RSVA - Global Adjustment	1589	0	(20,703)	389,458	7,999,426	(2,771,959)	0	11,160,843	(20,703)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,077,280)	(12,797,025)	15,483,172	2,770,104	0	(83,957)	(1,077,280)
Total Group 1 Balance		0	(1,097,983)	(12,407,567)	23,482,598	(1,855)	0	11,076,886	(1,097,983)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		5,868	61,419	12,857			74,276	5,868
Total including Account 1568		0	(1,092,115)	(12,346,148)	23,495,455	(1,855)	0	11,151,162	(1,092,115)



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

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Please refer to the footnotes for further instructions.

Account Descriptions						2015			
		Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015
Group 1 Accounts									
LV Variance Account	1550	20,670	41,280		30,521			1,743,891	30,521
Smart Metering Entity Charge Variance	1551	(668)	0		(816)			(69,617)	(816)
RSVA - Wholesale Market Service Charge	1580	(35,371)	(236,109)		(102,312)			(5,840,806)	(102,312)
RSVA - Retail Transmission Network Charge	1584	71,423	27,552		92,796			5,839,074	92,796
RSVA - Retail Transmission Connection Charge	1586	28,330	10,695		31,680			2,979,421	31,680
RSVA - Power (excluding Global Adjustment)	1588	2,507	(7,074)		(27,203)			(2,350,513)	(27,203)
RSVA - Global Adjustment	1589	59,399	(101,965)		140,661			11,160,843	140,661
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)		(192,718)		(0)			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	3,820			(649,202)			(2,120,163)	(649,202)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	24			(5,637)			3,054	(5,637)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	383,550	458,332		(74,782)			(268,298)	(74,782)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)				0			0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>									
RSVA - Global Adjustment	1589	59,399	(101,965)	0	140,661	0	0	11,160,843	140,661
Total Group 1 Balance excluding Account 1589 - Global Adjustment		474,284	101,958	0	(704,955)	0	0	(83,957)	(704,955)
Total Group 1 Balance		533,682	(6)	0	(564,294)	0	0	11,076,886	(564,294)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	689			6,557	0	0	74,276	6,557
Total including Account 1568		534,371	(6)	0	(557,738)	0	0	11,151,162	(557,738)



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

**\*\*Auto-populated by  
Rate Generator\*\***

Account Descriptions		Projected Interest on Dec-31-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015
	Account Number	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 <sup>3</sup>	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	
<b>Group 1 Accounts</b>					
LV Variance Account	1550	19,183		1,793,595	1,774,413
Smart Metering Entity Charge Variance	1551	(766)		(71,198)	(70,433)
RSVA - Wholesale Market Service Charge	1580	(64,249)		(6,007,368)	(5,943,119)
RSVA - Retail Transmission Network Charge	1584	64,230		5,996,100	5,931,870
RSVA - Retail Transmission Connection Charge	1586	32,774		3,043,874	3,011,101
RSVA - Power (excluding Global Adjustment)	1588	(25,856)		(2,403,572)	(2,377,716)
RSVA - Global Adjustment	1589	122,769		11,424,273	11,301,504
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)			(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(23,322)		(2,792,687)	(2,769,365)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	34	<input checked="" type="checkbox"/> Check to Dispose of Account	(2,549)	(2,582)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(2,951)	<input checked="" type="checkbox"/> Check to Dispose of Account	(346,032)	(343,080)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)		<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)		<input type="checkbox"/> Check to Dispose of Account	0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	122,769	0	11,424,273	11,301,504
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(924)	0	(789,835)	(788,911)
<b>Total Group 1 Balance</b>		121,846	0	10,634,438	10,512,593
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	817		81,649	80,832
<b>Total including Account 1568</b>		122,663	0	10,716,087	10,593,425



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance (Principal + Interest)
<b>Group 1 Accounts</b>		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance	1551	(0)
RSVA - Wholesale Market Service Charge	1580	(0)
RSVA - Retail Transmission Network Charge	1584	(0)
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power (excluding Global Adjustment)	1588	0
RSVA - Global Adjustment	1589	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	1
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		1
<b>Total Group 1 Balance</b>		1
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	(0)
<b>Total including Account 1568</b>		1



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **									
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,469,096,847	0	91,130,679	0	0	0	1,469,096,847	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	647,112,058	0	107,176,499	0	0	0	647,112,058	0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,104,160,255	6,035,821	1,752,950,269	5,050,207	307,920	12,796	2,103,852,335	6,023,025
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	2,087,036,250	4,709,432	1,904,049,776	4,321,176	17,469,875	31,090	2,069,566,375	4,678,342
LARGE USE SERVICE CLASSIFICATION	kW	1,002,165,608	1,741,184	1,002,165,608	1,741,184	0	0	1,002,165,608	1,741,184
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,501,822	0	523,144	0	0	0	11,501,822	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	31,923,315	90,307	31,923,315	90,307	0	0	31,923,315	90,307
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0
Total		7,352,996,155	12,576,744	4,889,919,290	11,202,874	17,777,795	43,886	7,335,218,360	12,532,858

Threshold Test

Total Claim (including Account 1568)	\$10,634,438
Total Claim for Threshold Test (All Group 1 Accounts)	\$10,716,087
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0014

Account 1589 Memo Calculation	\$0.0029 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)
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<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

<sup>4</sup> Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allc

** Applicant to Enter **					** Applicant to Enter **					
GA Allocator for Class A, Non-WMP Customers (if applicable) <sup>4</sup>	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1595 Recovery Share Proportion (2013) <sup>1</sup>
	0	0	91,130,679	0						
	0	0	107,176,499	0						
			1,752,950,269	5,050,207						
			1,904,049,776	4,321,176						
	920,433,360	1,579,942	81,732,248	161,242						
	0	0	523,144	0						
0%	0	0	31,923,315	90,307						
			0	0						
0%	920,433,360	1,579,942	3,969,485,930	9,622,932	0%	0%	0%	0%	0%	0%

1568 Account Balance from

Total Balance of Account amount e

located to a distributor’s Class A customers.

		** <i>Auto Populated</i> **
1595 Recovery Share Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
		179,407
		17,872
0%	\$0.00	197,279

Continuity Schedule	\$81,649.16
Amount 1568 in Column W DOES NOT MATCH the amount entered on the Continuity Schedule	



Ontario Energy Board

## Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
					1550	1551	1580	1584	1586	1588									
RESIDENTIAL SERVICE CLASSIFICATION	20.0%	1.9%	90.9%	20.0%	358,353	(64,748)	(1,203,155)	1,197,995	608,153	(481,387)	2,288,052	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.8%	2.2%	9.1%	8.8%	157,848	(6,450)	(529,969)	527,696	267,881	(212,043)	1,007,848	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	28.6%	35.8%	0.0%	28.7%	513,262	0	(1,723,004)	1,715,866	871,046	(689,381)	3,276,655	0	0	0	0	0	0	0	0
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	28.4%	38.9%	0.0%	28.2%	509,085	0	(1,694,925)	1,701,902	863,958	(678,146)	3,223,257	0	0	0	0	0	0	0	0
LARGE USE SERVICE CLASSIFICATION	13.6%	20.5%	0.0%	13.7%	244,455	0	(820,750)	817,229	414,860	(328,385)	1,560,828	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	2,806	0	(9,420)	9,379	4,761	(3,769)	17,914	0	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.7%	0.0%	0.4%	7,787	0	(26,144)	26,032	13,215	(10,460)	49,719	0	0	0	0	0	0	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	100.0%	1,793,595	(71,198)	(6,007,368)	5,996,100	3,043,874	(2,403,572)	11,424,273	0	0	0	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Regulation Model for 2016 Filers

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	9

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,469,096,847	0	1,469,096,847	0	2,099,752	(1,684,542)	0.0019	(0.0015)	2,288,052		2,288,052	91,130,679	0	0.0335		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	647,112,058	0	647,112,058	0	946,975	(742,012)	0.0020	(0.0015)	1,007,848		1,007,848	107,176,499	0	0.0125		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,104,160,255	6,035,821	2,103,852,335	6,023,025	3,100,174	(2,412,385)	0.6848	(0.5340)	3,276,655		3,276,655	5,037,411		0.8673		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	2,087,036,250	4,709,432	2,069,566,375	4,678,342	3,074,944	(2,373,071)	0.8706	(0.6763)	3,223,257		3,223,257	4,290,086		1.0018		
LARGE USE SERVICE CLASSIFICATION	kW	1,002,165,608	1,741,184	1,002,165,608	1,741,184	1,476,545	(1,149,135)	1.1307	(0.8800)	1,560,828		1,560,828	1,741,184	1,579,942	1.1952		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,501,822	0	11,501,822	0	16,946	(13,189)	0.0020	(0.0015)	17,914		17,914	523,144	0	0.0457		
STREET LIGHTING SERVICE CLASSIFICATION	kW	31,923,315	90,307	31,923,315	90,307	47,034	(36,605)	0.6944	(0.5405)	49,719	0	49,719	90,307	0	0.7341	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0		0	0		0.0000		



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

400,000

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 623,497,833	\$ 623,497,833
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 608,497,833	\$ 608,497,833
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 10,223,751	\$ 10,223,751
Corporate Tax Rate	26.16%	26.50%
Tax Impact	\$ 2,274,294	\$ 2,309,294
Grossed-up Tax Amount	\$ 3,079,932	\$ 3,141,897
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 3,079,932	\$ 3,141,897
Total Tax Related Amounts	\$ 3,079,932	\$ 3,141,897
Incremental Tax to be recovered		\$ 61,965
Sharing of Tax Amount (50%)		\$ 30,982

# Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.  
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-baed Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	176,865	1,423,857,475		12.83	0.0129		27,230,135	18,367,761	0	45,597,897	59.7%	40.3%	0.0%	38.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,703	612,188,101		39.49	0.0115		8,389,098	7,040,163	0	15,429,261	54.4%	45.6%	0.0%	13.1%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	3,950		6,222,022	69.54		4.1853	3,296,196	0	26,041,029	29,337,225	11.2%	0.0%	88.8%	24.8%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	464		5,154,338	1583.69		2.1536	8,817,986	0	11,100,382	19,918,368	44.3%	0.0%	55.7%	16.9%
LARGE USE SERVICE CLASSIFICATION	kW	9		1,737,267	12486.80		2.6731	1,348,574	0	4,643,887	5,992,462	22.5%	0.0%	77.5%	5.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,942	10,383,027		8.15	0.0149		287,728	154,707	0	442,435	65.0%	35.0%	0.0%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	49,986	0	49,889	1.37		10.4571	821,770	0	521,694	1,343,464	61.2%	0.0%	38.8%	1.1%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		251,919	2,046,428,602	13,163,516				50,191,487	25,562,632	42,306,993	118,061,111				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,469,096,847		11,966	0.01 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	647,112,058		4,049	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,104,160,255	6,035,821	7,699	0.0013 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	2,087,036,250	4,709,432	5,227	0.0011 kW
LARGE USE SERVICE CLASSIFICATION	kW	1,002,165,608	1,741,184	1,573	0.0009 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,501,822		116	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	31,923,315	90,307	353	0.0039 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		7,352,996,155	12,576,744	\$30,982	

# Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,469,096,847	0	1.0000	1,469,096,847
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	1,469,096,847	0	1.0000	1,469,096,847
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	647,112,058	0	1.0000	647,112,058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	647,112,058	0	1.0000	647,112,058
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9272	1,052,080,128	3,017,911		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1960	1,052,080,128	3,017,911		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9272	1,052,080,128	3,017,911		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	2.1960	1,052,080,128	3,017,911		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8320	2,087,036,250	4,709,432		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	2.1488	2,087,036,250	4,709,432		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0220	1,002,165,608	1,741,184		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	2.2950	1,002,165,608	1,741,184		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	11,501,822	0	1.0000	11,501,822
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	11,501,822	0	1.0000	11,501,822
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0271	31,923,315	90,307		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5879	31,923,315	90,307		



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.66
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.87
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.02

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.3396
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7791
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5504

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2014	Current 2015	Forecast 2016
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Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				1,001,207	\$3.82	\$ 3,824,611	1,082,897	\$0.82	\$ 887,976	1,082,897	\$1.98	\$ 2,144,136	\$ 3,032,112
February				979,472	\$3.82	\$ 3,741,583	1,007,682	\$0.82	\$ 826,299	1,007,682	\$1.98	\$ 1,995,210	\$ 2,821,510
March				994,433	\$3.82	\$ 3,798,734	1,035,492	\$0.82	\$ 849,103	1,035,492	\$1.98	\$ 2,050,274	\$ 2,899,378
April				817,739	\$3.82	\$ 3,123,763	909,948	\$0.82	\$ 746,157	909,948	\$1.98	\$ 1,801,697	\$ 2,547,854
May				978,209	\$3.82	\$ 3,736,758	1,011,835	\$0.82	\$ 829,705	1,011,835	\$1.98	\$ 2,003,433	\$ 2,833,138
June				1,112,607	\$3.82	\$ 4,250,159	1,148,096	\$0.82	\$ 941,439	1,148,096	\$1.98	\$ 2,273,230	\$ 3,214,669
July				1,088,544	\$3.82	\$ 4,158,238	1,170,061	\$0.82	\$ 959,450	1,170,061	\$1.98	\$ 2,316,721	\$ 3,276,171
August				1,109,138	\$3.82	\$ 4,236,907	1,172,206	\$0.82	\$ 961,209	1,172,206	\$1.98	\$ 2,320,968	\$ 3,282,177
September				1,118,697	\$3.82	\$ 4,273,423	1,191,336	\$0.82	\$ 976,896	1,191,336	\$1.98	\$ 2,358,845	\$ 3,335,741
October				779,641	\$3.82	\$ 2,978,229	861,075	\$0.82	\$ 706,082	861,075	\$1.98	\$ 1,704,929	\$ 2,411,010
November				883,586	\$3.82	\$ 3,375,299	924,602	\$0.82	\$ 758,174	924,602	\$1.98	\$ 1,830,712	\$ 2,588,886
December				898,361	\$3.82	\$ 3,431,739	951,832	\$0.82	\$ 780,502	951,832	\$1.98	\$ 1,884,627	\$ 2,665,130
Total				11,761,634	\$ 3.82	\$ 44,929,442	12,467,062	\$ 0.82	\$ 10,222,991	12,467,062	\$ 1.98	\$ 24,684,783	\$ 34,907,774

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				181,739	\$3.23	\$ 587,016	154,699	\$0.65	\$ 100,554	182,170	\$1.62	\$ 295,116	\$ 395,670
February				192,557	\$3.23	\$ 621,960	165,683	\$0.65	\$ 107,694	192,653	\$1.62	\$ 312,097	\$ 419,791
March				202,602	\$3.23	\$ 654,406	180,392	\$0.65	\$ 117,255	206,622	\$1.62	\$ 334,727	\$ 451,982
April				166,541	\$3.23	\$ 537,926	144,559	\$0.65	\$ 93,964	168,921	\$1.62	\$ 273,651	\$ 367,615
May				175,339	\$3.23	\$ 566,346	149,643	\$0.65	\$ 97,268	175,339	\$1.62	\$ 284,050	\$ 381,318
June				190,789	\$3.23	\$ 616,248	165,637	\$0.65	\$ 107,664	191,707	\$1.62	\$ 310,566	\$ 418,230
July				204,733	\$3.23	\$ 661,288	188,738	\$0.65	\$ 122,680	213,300	\$1.62	\$ 345,546	\$ 468,226
August				213,425	\$3.23	\$ 689,363	190,969	\$0.65	\$ 124,130	217,388	\$1.62	\$ 352,168	\$ 476,298
September				174,638	\$3.23	\$ 564,079	182,640	\$0.65	\$ 118,716	205,793	\$1.62	\$ 333,385	\$ 452,101
October				188,731	\$3.23	\$ 609,602	166,410	\$0.65	\$ 108,166	189,009	\$1.62	\$ 306,194	\$ 414,360
November				185,233	\$3.23	\$ 598,303	160,721	\$0.65	\$ 104,468	185,728	\$1.62	\$ 300,879	\$ 405,348
December				217,217	\$3.23	\$ 701,612	191,454	\$0.65	\$ 124,445	217,217	\$1.62	\$ 351,892	\$ 476,337
Total				2,293,545	\$ 3.23	\$ 7,408,149	2,041,544	\$ 0.65	\$ 1,327,004	2,345,846	\$ 1.62	\$ 3,800,271	\$ 5,127,274

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				1,182,946	\$3.73	\$ 4,411,627	1,237,596	\$0.80	\$ 988,530	1,265,067	\$1.93	\$ 2,439,252	\$ 3,427,782
February				1,172,029	\$3.72	\$ 4,363,543	1,173,365	\$0.80	\$ 933,993	1,200,335	\$1.92	\$ 2,307,308	\$ 3,241,301
March				1,197,035	\$3.72	\$ 4,453,140	1,215,884	\$0.79	\$ 966,358	1,242,114	\$1.92	\$ 2,385,001	\$ 3,351,359
April				984,280	\$3.72	\$ 3,661,689	1,054,507	\$0.80	\$ 840,121	1,078,869	\$1.92	\$ 2,075,348	\$ 2,915,469
May				1,153,548	\$3.73	\$ 4,303,104	1,161,478	\$0.80	\$ 926,973	1,187,174	\$1.93	\$ 2,287,483	\$ 3,214,456
June				1,303,396	\$3.73	\$ 4,866,407	1,313,733	\$0.80	\$ 1,049,103	1,339,803	\$1.93	\$ 2,583,796	\$ 3,632,899
July				1,293,277	\$3.73	\$ 4,819,526	1,358,799	\$0.80	\$ 1,082,130	1,383,361	\$1.92	\$ 2,662,266	\$ 3,744,396
August				1,322,563	\$3.72	\$ 4,926,270	1,363,175	\$0.80	\$ 1,085,339	1,389,594	\$1.92	\$ 2,673,136	\$ 3,758,475
September				1,293,335	\$3.74	\$ 4,837,502	1,373,976	\$0.80	\$ 1,095,611	1,397,129	\$1.93	\$ 2,692,230	\$ 3,787,841
October				968,372	\$3.71	\$ 3,587,831	1,027,485	\$0.79	\$ 814,248	1,050,084	\$1.92	\$ 2,011,123	\$ 2,825,370
November				1,068,819	\$3.72	\$ 3,973,602	1,085,323	\$0.79	\$ 862,642	1,110,330	\$1.92	\$ 2,131,591	\$ 2,994,233
December				1,115,578	\$3.71	\$ 4,133,351	1,143,286	\$0.79	\$ 904,947	1,169,049	\$1.91	\$ 2,236,520	\$ 3,141,467
Total				14,055,179	\$ 3.72	\$ 52,337,591	14,508,606	\$ 0.80	\$ 11,549,995	14,812,908	\$ 1.92	\$ 28,485,053	\$ 40,035,048

# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,001,207	\$ 3.7800	\$ 3,784,562	1,082,897	\$ 0.8600	\$ 931,291	1,082,897	\$ 2.0000	\$ 2,165,794	\$ 3,097,085			
February	979,472	\$ 3.7800	\$ 3,702,404	1,007,682	\$ 0.8600	\$ 866,607	1,007,682	\$ 2.0000	\$ 2,015,364	\$ 2,881,971			
March	994,433	\$ 3.7800	\$ 3,758,957	1,035,492	\$ 0.8600	\$ 890,523	1,035,492	\$ 2.0000	\$ 2,070,984	\$ 2,961,507			
April	817,739	\$ 3.7800	\$ 3,091,053	909,948	\$ 0.8600	\$ 782,555	909,948	\$ 2.0000	\$ 1,819,896	\$ 2,602,451			
May	978,209	\$ 3.7800	\$ 3,697,630	1,011,835	\$ 0.8600	\$ 870,178	1,011,835	\$ 2.0000	\$ 2,023,670	\$ 2,893,848			
June	1,112,607	\$ 3.7800	\$ 4,205,654	1,148,096	\$ 0.8600	\$ 987,363	1,148,096	\$ 2.0000	\$ 2,296,192	\$ 3,283,555			
July	1,088,544	\$ 3.7800	\$ 4,114,696	1,170,061	\$ 0.8600	\$ 1,006,252	1,170,061	\$ 2.0000	\$ 2,340,122	\$ 3,346,374			
August	1,109,138	\$ 3.7800	\$ 4,192,542	1,172,206	\$ 0.8600	\$ 1,008,097	1,172,206	\$ 2.0000	\$ 2,344,412	\$ 3,352,509			
September	1,118,697	\$ 3.7800	\$ 4,228,675	1,191,336	\$ 0.8600	\$ 1,024,549	1,191,336	\$ 2.0000	\$ 2,382,672	\$ 3,407,221			
October	779,641	\$ 3.7800	\$ 2,947,043	861,075	\$ 0.8600	\$ 740,525	861,075	\$ 2.0000	\$ 1,722,150	\$ 2,462,675			
November	883,586	\$ 3.7800	\$ 3,339,955	924,602	\$ 0.8600	\$ 795,158	924,602	\$ 2.0000	\$ 1,849,204	\$ 2,644,362			
December	898,361	\$ 3.7800	\$ 3,395,805	951,832	\$ 0.8600	\$ 818,576	951,832	\$ 2.0000	\$ 1,903,664	\$ 2,722,240			
Total	11,761,634	\$ 3.78	\$ 44,458,977	12,467,062	\$ 0.86	\$ 10,721,673	12,467,062	\$ 2.00	\$ 24,934,124	\$ 35,655,797			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	181,739	\$ 3.3765	\$ 613,641	154,699	\$ 0.7167	\$ 110,873	182,170	\$ 1.6200	\$ 295,116	\$ 405,988			
February	192,557	\$ 3.3765	\$ 650,170	165,683	\$ 0.7167	\$ 118,745	192,653	\$ 1.6200	\$ 312,097	\$ 430,842			
March	202,602	\$ 3.3765	\$ 684,087	180,392	\$ 0.7167	\$ 129,287	206,622	\$ 1.6200	\$ 334,727	\$ 464,014			
April	166,541	\$ 3.3765	\$ 562,324	144,559	\$ 0.7167	\$ 103,606	168,921	\$ 1.6200	\$ 273,651	\$ 377,257			
May	175,339	\$ 3.4121	\$ 598,275	149,643	\$ 0.7879	\$ 117,904	175,339	\$ 1.8018	\$ 315,926	\$ 433,830			
June	190,789	\$ 3.4121	\$ 650,991	165,637	\$ 0.7879	\$ 130,505	191,707	\$ 1.8018	\$ 345,418	\$ 475,923			
July	204,733	\$ 3.4121	\$ 698,569	188,738	\$ 0.7879	\$ 148,707	213,300	\$ 1.8018	\$ 384,323	\$ 533,030			
August	213,425	\$ 3.4121	\$ 728,227	190,969	\$ 0.7879	\$ 150,464	217,388	\$ 1.8018	\$ 391,689	\$ 542,154			
September	174,638	\$ 3.4121	\$ 595,881	182,640	\$ 0.7879	\$ 143,902	205,793	\$ 1.8018	\$ 370,798	\$ 514,700			
October	188,731	\$ 3.4121	\$ 643,970	166,410	\$ 0.7879	\$ 131,114	189,009	\$ 1.8018	\$ 340,556	\$ 471,670			
November	185,233	\$ 3.4121	\$ 632,034	160,721	\$ 0.7879	\$ 126,632	185,728	\$ 1.8018	\$ 334,645	\$ 461,276			
December	217,217	\$ 3.4121	\$ 741,168	191,454	\$ 0.7879	\$ 150,846	217,217	\$ 1.8018	\$ 391,382	\$ 542,229			
Total	2,293,545	\$ 3.40	\$ 7,799,337	2,041,544	\$ 0.77	\$ 1,562,585	2,345,846	\$ 1.74	\$ 4,090,329	\$ 5,652,914			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,182,946	\$3.72	\$ 4,398,203	1,237,596	\$0.84	\$ 1,042,164	1,265,067	\$1.95	\$ 2,460,910	\$ 3,503,074			
February	1,172,029	\$3.71	\$ 4,352,574	1,173,365	\$0.84	\$ 985,351	1,200,335	\$1.94	\$ 2,327,461	\$ 3,312,813			
March	1,197,035	\$3.71	\$ 4,443,044	1,215,884	\$0.84	\$ 1,019,810	1,242,114	\$1.94	\$ 2,405,711	\$ 3,425,521			
April	984,280	\$3.71	\$ 3,653,378	1,054,507	\$0.84	\$ 886,161	1,078,869	\$1.94	\$ 2,093,547	\$ 2,979,708			
May	1,153,548	\$3.72	\$ 4,295,905	1,161,478	\$0.85	\$ 988,082	1,187,174	\$1.97	\$ 2,339,596	\$ 3,327,678			
June	1,303,396	\$3.73	\$ 4,856,645	1,313,733	\$0.85	\$ 1,117,868	1,339,803	\$1.97	\$ 2,641,610	\$ 3,759,478			
July	1,293,277	\$3.72	\$ 4,813,266	1,358,799	\$0.85	\$ 1,154,959	1,383,361	\$1.97	\$ 2,724,445	\$ 3,879,405			
August	1,322,563	\$3.72	\$ 4,920,769	1,363,175	\$0.85	\$ 1,158,562	1,389,594	\$1.97	\$ 2,736,101	\$ 3,894,663			
September	1,293,335	\$3.73	\$ 4,824,656	1,373,976	\$0.85	\$ 1,168,451	1,397,129	\$1.97	\$ 2,753,470	\$ 3,921,921			
October	968,372	\$3.71	\$ 3,591,013	1,027,485	\$0.85	\$ 871,639	1,050,084	\$1.96	\$ 2,062,706	\$ 2,934,344			
November	1,068,819	\$3.72	\$ 3,971,989	1,085,323	\$0.85	\$ 921,790	1,110,330	\$1.97	\$ 2,183,849	\$ 3,105,638			
December	1,115,578	\$3.71	\$ 4,136,972	1,143,286	\$0.85	\$ 969,422	1,169,049	\$1.96	\$ 2,295,046	\$ 3,264,468			
Total	14,055,179	\$ 3.72	\$ 52,258,314	14,508,606	\$ 0.85	\$ 12,284,258	14,812,908	\$ 1.96	\$ 29,024,453	\$ 41,308,711			



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

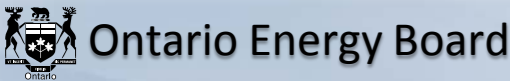
IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,001,207	\$ 3.6600	\$ 3,664,418	1,082,897	\$ 0.8700	\$ 942,120	1,082,897	\$ 2.0200	\$ 2,187,452	\$ 3,129,572
February	979,472	\$ 3.6600	\$ 3,584,868	1,007,682	\$ 0.8700	\$ 876,683	1,007,682	\$ 2.0200	\$ 2,035,518	\$ 2,912,201
March	994,433	\$ 3.6600	\$ 3,639,625	1,035,492	\$ 0.8700	\$ 900,878	1,035,492	\$ 2.0200	\$ 2,091,694	\$ 2,992,572
April	817,739	\$ 3.6600	\$ 2,992,925	909,948	\$ 0.8700	\$ 791,655	909,948	\$ 2.0200	\$ 1,838,095	\$ 2,629,750
May	978,209	\$ 3.6600	\$ 3,580,245	1,011,835	\$ 0.8700	\$ 880,296	1,011,835	\$ 2.0200	\$ 2,043,907	\$ 2,924,203
June	1,112,607	\$ 3.6600	\$ 4,072,142	1,148,096	\$ 0.8700	\$ 998,844	1,148,096	\$ 2.0200	\$ 2,319,154	\$ 3,317,997
July	1,088,544	\$ 3.6600	\$ 3,984,071	1,170,061	\$ 0.8700	\$ 1,017,953	1,170,061	\$ 2.0200	\$ 2,363,523	\$ 3,381,476
August	1,109,138	\$ 3.6600	\$ 4,059,445	1,172,206	\$ 0.8700	\$ 1,019,819	1,172,206	\$ 2.0200	\$ 2,367,856	\$ 3,387,675
September	1,118,697	\$ 3.6600	\$ 4,094,431	1,191,336	\$ 0.8700	\$ 1,036,462	1,191,336	\$ 2.0200	\$ 2,406,499	\$ 3,442,961
October	779,641	\$ 3.6600	\$ 2,853,486	861,075	\$ 0.8700	\$ 749,135	861,075	\$ 2.0200	\$ 1,739,372	\$ 2,488,507
November	883,586	\$ 3.6600	\$ 3,233,925	924,602	\$ 0.8700	\$ 804,404	924,602	\$ 2.0200	\$ 1,867,696	\$ 2,672,100
December	898,361	\$ 3.6600	\$ 3,288,001	951,832	\$ 0.8700	\$ 828,094	951,832	\$ 2.0200	\$ 1,922,701	\$ 2,750,794
Total	11,761,634	\$ 3.66	\$ 43,047,580	12,467,062	\$ 0.87	\$ 10,846,344	12,467,062	\$ 2.02	\$ 25,183,465	\$ 36,029,809

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	181,739	\$ 3.3396	\$ 606,935	154,699	\$ 0.7791	\$ 120,526	182,170	\$ 1.7713	\$ 322,678	\$ 443,204
February	192,557	\$ 3.3396	\$ 643,064	165,683	\$ 0.7791	\$ 129,083	192,653	\$ 1.7713	\$ 341,246	\$ 470,329
March	202,602	\$ 3.3396	\$ 676,611	180,392	\$ 0.7791	\$ 140,544	206,622	\$ 1.7713	\$ 365,989	\$ 506,532
April	166,541	\$ 3.3396	\$ 556,179	144,559	\$ 0.7791	\$ 112,626	168,921	\$ 1.7713	\$ 299,209	\$ 411,835
May	175,339	\$ 3.3396	\$ 585,563	149,643	\$ 0.7791	\$ 116,587	175,339	\$ 1.7713	\$ 310,578	\$ 427,165
June	190,789	\$ 3.3396	\$ 637,158	165,637	\$ 0.7791	\$ 129,048	191,707	\$ 1.7713	\$ 339,571	\$ 468,619
July	204,733	\$ 3.3396	\$ 683,726	188,738	\$ 0.7791	\$ 147,046	213,300	\$ 1.7713	\$ 377,818	\$ 524,864
August	213,425	\$ 3.3396	\$ 712,754	190,969	\$ 0.7791	\$ 148,784	217,388	\$ 1.7713	\$ 385,059	\$ 533,843
September	174,638	\$ 3.3396	\$ 583,220	182,640	\$ 0.7791	\$ 142,295	205,793	\$ 1.7713	\$ 364,521	\$ 506,816
October	188,731	\$ 3.3396	\$ 630,287	166,410	\$ 0.7791	\$ 129,650	189,009	\$ 1.7713	\$ 334,791	\$ 464,441
November	185,233	\$ 3.3396	\$ 618,605	160,721	\$ 0.7791	\$ 125,218	185,728	\$ 1.7713	\$ 328,980	\$ 454,197
December	217,217	\$ 3.3396	\$ 725,419	191,454	\$ 0.7791	\$ 149,162	217,217	\$ 1.7713	\$ 384,757	\$ 533,919
Total	2,293,545	\$ 3.34	\$ 7,659,521	2,041,544	\$ 0.78	\$ 1,590,567	2,345,846	\$ 1.77	\$ 4,155,197	\$ 5,745,764

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,182,946	\$ 3.61	\$ 4,271,352	1,237,596	\$ 0.86	\$ 1,062,646	1,265,067	\$ 1.98	\$ 2,510,130	\$ 3,572,776
February	1,172,029	\$ 3.61	\$ 4,227,932	1,173,365	\$ 0.86	\$ 1,005,767	1,200,335	\$ 1.98	\$ 2,376,763	\$ 3,382,530
March	1,197,035	\$ 3.61	\$ 4,316,236	1,215,884	\$ 0.86	\$ 1,041,422	1,242,114	\$ 1.98	\$ 2,457,683	\$ 3,499,104
April	984,280	\$ 3.61	\$ 3,549,104	1,054,507	\$ 0.86	\$ 904,281	1,078,869	\$ 1.98	\$ 2,137,304	\$ 3,041,585
May	1,153,548	\$ 3.61	\$ 4,165,808	1,161,478	\$ 0.86	\$ 996,884	1,187,174	\$ 1.98	\$ 2,354,485	\$ 3,351,369
June	1,303,396	\$ 3.61	\$ 4,709,300	1,313,733	\$ 0.86	\$ 1,127,891	1,339,803	\$ 1.98	\$ 2,658,725	\$ 3,786,616
July	1,293,277	\$ 3.61	\$ 4,667,797	1,358,799	\$ 0.86	\$ 1,164,999	1,383,361	\$ 1.98	\$ 2,741,341	\$ 3,906,340
August	1,322,563	\$ 3.61	\$ 4,772,199	1,363,175	\$ 0.86	\$ 1,168,603	1,389,594	\$ 1.98	\$ 2,752,915	\$ 3,921,518
September	1,293,335	\$ 3.62	\$ 4,677,651	1,373,976	\$ 0.86	\$ 1,178,757	1,397,129	\$ 1.98	\$ 2,771,020	\$ 3,949,777
October	968,372	\$ 3.60	\$ 3,483,773	1,027,485	\$ 0.86	\$ 878,785	1,050,084	\$ 1.98	\$ 2,074,163	\$ 2,952,948
November	1,068,819	\$ 3.60	\$ 3,852,530	1,085,323	\$ 0.86	\$ 929,621	1,110,330	\$ 1.98	\$ 2,196,676	\$ 3,126,297
December	1,115,578	\$ 3.60	\$ 4,013,421	1,143,286	\$ 0.85	\$ 977,255	1,169,049	\$ 1.97	\$ 2,307,458	\$ 3,284,713
Total	14,055,179	\$ 3.61	\$ 50,707,102	14,508,606	\$ 0.86	\$ 12,436,911	14,812,908	\$ 1.98	\$ 29,338,662	\$ 41,775,574



# Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,469,096,847	0	11,899,684	22.3%	11,655,040	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	647,112,058	0	4,918,052	9.2%	4,816,942	0.0074
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9272		3,017,911	8,834,028	16.6%	8,652,410	2.8670
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9272		3,017,911	8,834,029	16.6%	8,652,411	2.8670
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8320		4,709,432	13,337,111	25.0%	13,062,915	2.7738
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0220		1,741,184	5,261,858	9.9%	5,153,680	2.9599
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	11,501,822	0	87,414	0.2%	85,617	0.0074
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0271		90,307	183,061	0.3%	179,298	1.9854

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	1,469,096,847	0	9,108,400	22.6%	9,333,988	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	647,112,058	0	3,623,828	9.0%	3,713,579	0.0057
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1960		3,017,911	6,627,331	16.4%	6,791,471	2.2504
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1960		3,017,911	6,627,333	16.4%	6,791,472	2.2504
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1488		4,709,432	10,119,627	25.1%	10,370,260	2.2020
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2950		1,741,184	3,996,017	9.9%	4,094,987	2.3518
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	11,501,822	0	64,410	0.2%	66,005	0.0057
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5879		90,307	143,398	0.4%	146,950	1.6272

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	1,469,096,847	0	11,655,040	22.3%	11,309,077	<b>0.0077</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	647,112,058	0	4,816,942	9.2%	4,673,958	<b>0.0072</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8670		3,017,911	8,652,410	16.6%	8,395,576	<b>2.7819</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8670		3,017,911	8,652,411	16.6%	8,395,577	<b>2.7819</b>
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7738		4,709,432	13,062,915	25.0%	12,675,162	<b>2.6914</b>
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9599		1,741,184	5,153,680	9.9%	5,000,701	<b>2.8720</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	11,501,822	0	85,617	0.2%	83,075	<b>0.0072</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9854		90,307	179,298	0.3%	173,976	<b>1.9265</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,469,096,847	0	9,333,988	22.6%	9,439,479	<b>0.0064</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	647,112,058	0	3,713,579	9.0%	3,755,549	<b>0.0058</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504		3,017,911	6,791,471	16.4%	6,868,226	<b>2.2758</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2504		3,017,911	6,791,472	16.4%	6,868,227	<b>2.2758</b>
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2020		4,709,432	10,370,260	25.1%	10,487,463	<b>2.2269</b>
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3518		1,741,184	4,094,987	9.9%	4,141,267	<b>2.3784</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	11,501,822	0	66,005	0.2%	66,751	<b>0.0058</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6272		90,307	146,950	0.4%	148,611	<b>1.6456</b>

# Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	176,865	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	II	Price Cap Index	1.45%	Billed kWh	1,423,857,475	
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	13.22		0.0133		1.45%	15.67	0.0101
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	40.68		0.0119		1.45%	41.27	0.0121
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	71.64		4.3118		1.45%	72.68	4.3743
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1,631.56		2.2187		1.45%	1,655.22	2.2509
LARGE USE SERVICE CLASSIFICATION	12,864.22		2.7539		1.45%	13,050.75	2.7938
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.40		0.0153		1.45%	8.52	0.0155
STREET LIGHTING SERVICE CLASSIFICATION	1.41		10.7732		1.45%	1.43	10.9294
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	13.22	28,057,864	59.7%	10.1%	2.23	69.8%	15.45	32,790,771
Current Residential Variable Rate (inclusive of R/C adj.)	0.0133	18,937,304	40.3%			30.2%	0.0100	14,238,575
		46,995,168						47,029,346

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

[illegible]

# Incentive Regulation Model for 2016 Filers

# Incentive Regulation Model for 2016 Filers

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January-01-16

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0251
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0100
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January-01-16

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0094
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January-01-16

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	72.68
Distribution Volumetric Rate	\$/kW	4.3743
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.5141
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4009)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kW	0.6510
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0013
Retail Transmission Rate - Network Service Rate	\$/kW	2.8685
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2603
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8685
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2603

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January-01-16

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,655.22
Distribution Volumetric Rate	\$/kW	2.2509
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.6535
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5077)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kW	0.7520
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0011
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7752
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2117

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January-01-16

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EB-2014-0068

### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,050.75
Distribution Volumetric Rate	\$/kW	2.7938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.8488
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6606)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kW	0.8972
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0009
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9614
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3622

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January-01-16

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EB-2014-0068

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.52
Distribution Volumetric Rate	\$/kWh	0.0155
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0343
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January-01-16

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EB-2014-0068

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.43
Distribution Volumetric Rate	\$/kW	10.9294
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6344

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January-01-16**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0068**

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January-01-16

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EB-2014-0068

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January-01-16

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EB-2014-0068

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs - General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

### Other

Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Temporary service install & remove - overhead - no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January-01-16

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EB-2014-0068

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible][illegible]

 Ontario Energy Board

## Incentive Regulation Model for 2016 Filers

Enersource Hydro Mississauga - Mississauga

Rate Class	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) <sup>2</sup>	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1595 Recovery Share Proportion (2013) <sup>1</sup>	1595 Recovery Share Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and G&S classes <sup>3</sup>	
RESIDENTIAL	1,469,096,847		91,130,679	0			1,469,096,847	0				91,130,679	0								0	179,407	91%
GENERAL SERVICE LESS THAN 50 KW	647,112,058		107,176,499	0			647,112,058	0				107,176,499	0								0	17,872	9%
GENERAL SERVICE 50 TO 499 KW	2,104,160,255	6,035,821	1,752,950,268	5,050,207	307,920	12,796	2,103,852,335	6,023,025		0	0	1,752,950,268	5,050,207								0		
GENERAL SERVICE 500 TO 4,999 KW	2,087,036,250	4,709,432	1,904,049,777	4,321,176	17,469,875	31,090	2,069,566,375	4,678,342		0	0	1,904,049,777	4,321,176								0		
LARGE USE > 5000 KW	1,002,165,609	1,741,185	1,002,165,609	1,741,185			1,002,165,609	1,741,185		920,433,360	1,579,942	80,751,248	161,243								0		
UNMETERED SCATTERED LOAD	11,501,822		523,144	0			11,501,822	0				523,144	0								0		
STREET LIGHTING	31,923,315	90,306	31,923,315	90,306			31,923,315	90,306				31,923,315	90,306								0		
STANDBY DISTRIBUTION SERVICE																							
microFIT																							
<b>Total</b>	<b>7,852,996,155</b>	<b>12,576,744</b>	<b>4,895,919,291</b>	<b>11,202,874</b>	<b>17,777,795</b>	<b>49,886</b>	<b>7,335,218,360</b>	<b>12,532,858</b>	<b>0</b>	<b>920,433,360</b>	<b>1,579,942</b>	<b>3,969,485,931</b>	<b>9,622,332</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0</b>	<b>197,279</b>	

### Threshold Test

Total Claim (Including Account 1568)	\$10,716,155
Total Claim for Threshold Test (All Group 1 Accounts)	\$10,634,439
Threshold Test (Total claim per kWh) <sup>4</sup>	0.001446

YES

Enersource Hydro Mississauga Inc.  
EB-2015-0065  
Incentive Regulation Model for 2016 Filers  
Allocation of Deferral/Variance Accounts

TABLE 1 - Allocation of Deferral/Variance Excluding GA																				
Unit	Total Metered kWh	% of Total kWh	RPP kWh for Non-RPP Customers	% of Total non-RPP kWh	% of Customer Numbers **	Total Metered kWh less WMP consumption	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595 (2010) Excluding GA	1595 (2010) GA	1595 (2011) Excluding GA	1595 (2011) GA	1595 (2012) Excluding GA	1595 (2012) GA	Total
	\$/kWh					1,793,596	(71,198)	358,353	(64,748)	(1,203,155)	1,197,995	608,153	(481,387)	(166,311)	(84,617)	(4,520)	4,155	84,376	(102,489)	145,803
RESIDENTIAL	1,469,096,847	20.0%	91,130,679	1.9%	90.9%	1,469,096,847	20.0%													
GENERAL SERVICE LESS THAN 50 KW	647,112,058	8.8%	107,176,499	2.2%	9.1%	647,112,058	8.8%	157,848	(6,450)	(5,299,969)	527,696	267,881	(212,043)	(69,505)	(48,200)	(7,507)	2,513	36,624	(82,779)	36,111
GENERAL SERVICE 50 TO 499 KW	2,104,160,255	28.6%	1,752,950,268	35.8%	0.0%	2,103,852,335	28.7%	513,262	0	(1,723,004)	1,715,866	871,046	(689,381)	(221,999)	(673,008)	(40,153)	39,786	124,641	(1,079,949)	(1,162,892)
GENERAL SERVICE 500 TO 4,999 KW	2,087,036,250	28.4%	1,904,049,777	38.9%	0.0%	2,089,566,375	28.2%	509,085	0	(1,694,325)	1,701,902	863,957	(678,146)	(227,712)	(773,030)	(47,147)	46,881	110,274	396,684	227,323
LARGE USE	1,002,165,609	13.6%	1,002,165,609	20.5%	0.0%	1,002,165,609	13.7%	244,455	0	(820,750)	817,229	414,860	(328,385)	(110,430)	(397,067)	(23,763)	22,461	58,084	67,946	(35,365)
UNMETERED SCATTERED LOAD	11,501,822	0.2%	523,144	0.0%	0.0%	11,501,822	0.2%	2,806	0	(9,420)	9,379	4,761	(3,769)	(1,272)	(187)	264	9	621	(266)	2,927
STREET LIGHTING	31,923,315	0.4%	31,923,315	0.7%	0.0%	31,923,315	0.4%	7,787	0	(26,144)	26,032	13,215	(10,460)	(4,117)	(15,226)	4,059	912	1,586	18,614	16,258
	7,352,996,155	100.0%	4,889,919,291	100.0%	100.0%	7,335,218,360	100.0%	1,793,596	(71,198)	(6,007,367)	5,996,100	3,043,874	(2,403,572)	(801,352)	(1,991,335)	(118,767)	116,218	436,207	(782,239)	(789,836)

TABLE 2 - Allocation of Account 1595 (2010)			1595 (Excl. GA) Recovery Share Proportion (2010)		1595 (GA) Recovery Share Proportion (2010)	
			\$ (801,352)		\$ (1,991,335)	
RESIDENTIAL	20.8%	(166,311)	4.2%	(94,617)		
GENERAL SERVICE LESS THAN 50 KW	8.7%	(69,505)	2.4%	(48,200)		
UNMETERED SCATTERED LOAD	0.2%	(1,272)	0.0%	(187)		
GENERAL SERVICE 50 TO 499 KW	27.7%	(221,999)	33.8%	(671,008)		
GENERAL SERVICE 500 TO 4,999 KW	28.4%	(227,712)	38.8%	(773,030)		
LARGE USE	13.8%	(110,430)	19.9%	(397,067)		
STREET LIGHTING	0.5%	(4,117)	0.8%	(15,226)		
Total	100.00%	\$ (801,352)	100.00%	\$ (1,991,335)		

TABLE 2 - Allocation of Account 1595 (2011)			1595 (Excl. GA) Recovery Share Proportion (2011)		1595 (GA) Recovery Share Proportion (2011)	
			\$ (118,767)		\$ 116,218	
RESIDENTIAL	3.8%	(4,520)	3.6%	4,155		
GENERAL SERVICE LESS THAN 50 KW	6.3%	(7,507)	2.2%	2,513		
UNMETERED SCATTERED LOAD	-0.2%	264	0.0%	9		
GENERAL SERVICE 50 TO 499 KW	33.8%	(40,153)	34.2%	39,786		
GENERAL SERVICE 500 TO 4,999 KW	39.7%	(47,147)	39.9%	46,881		
LARGE USE	20.0%	(23,763)	19.3%	22,461		
STREET LIGHTING	-3.4%	4,059	0.8%	912		
Total	100.00%	\$ (118,767)	100.00%	\$ 116,218		

TABLE 2 - Allocation of Account 1595 (2012)			1595 (Excl. GA) Recovery Share Proportion (2012)		1595 (GA) Recovery Share Proportion (2012)	
			\$ 436,207		\$ (782,239)	
RESIDENTIAL	19.3%	84,376	13.1%	(102,489)		
GENERAL SERVICE LESS THAN 50 KW	8.4%	36,624	10.6%	(82,779)		
UNMETERED SCATTERED LOAD	0.1%	621	0.0%	(266)		
GENERAL SERVICE 50 TO 499 KW	28.6%	124,641	138.1%	(1,079,949)		
GENERAL SERVICE 500 TO 4,999 KW	29.9%	130,274	-50.7%	396,684		
LARGE USE	13.3%	58,084	-8.7%	67,946		
STREET LIGHTING	0.4%	1,586	-2.4%	18,614		
Total	100.00%	\$ 436,207	100.00%	\$ (782,239)		



Ontario Energy Board

# Incentive Regulation Model for 2016 Filers

Enersource Hydro Mississauga - Mississauga

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	9

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1595 GA	Billed kWh or Estimated kW for Non-RPP Customers	Metered kWh or kW for Class A Customers and WMP	Total Metered kWh or kW Less Class A and WMP	1595 Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	1,469,096,847	0	1,469,096,847		2,013,296	(1,684,542)	0.0019	(0.0015)	(182,951)	91,130,679		91,130,679	(0.0027)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	647,112,058	0	647,112,058		906,588	(742,012)	0.0019	(0.0015)	(128,465)	107,176,499		107,176,499	(0.0016)
GENERAL SERVICE 50 TO 499 KW	\$/kW	2,104,160,255	6,035,821	2,103,852,335	6,023,025	2,962,664	(2,412,385)	0.6544	(0.5340)	(1,713,170)	5,050,207	12,796	5,037,411	(0.4535)
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	2,087,036,250	4,709,432	2,069,566,375	4,678,342	2,930,360	(2,373,071)	0.8296	(0.6763)	(329,965)	4,321,176	31,090	4,290,086	(0.1026)
LARGE USE > 5000 KW	\$/kW	1,002,165,609	1,741,185	1,002,165,609	1,741,185	1,400,430	(1,149,135)	1.0724	(0.8800)	(306,660)	1,741,185	1,579,942	161,243	(0.2348)
UNMETERED SCATTERED LOAD	\$/kWh	11,501,822	0	11,501,822		16,560	(13,189)	0.0019	(0.0015)	(445)	523,144		523,144	(0.0011)
STREET LIGHTING	\$/kW	31,923,315	90,306	31,923,315	90,306	48,563	(36,605)	0.7171	(0.5405)	4,300	90,306		90,306	0.0635
STANDBY DISTRIBUTION SERVICE	\$/kW													
microFIT														
<b>Total</b>		<b>7,352,996,155</b>	<b>12,576,744</b>	<b>7,335,218,360</b>	<b>12,532,858</b>	<b>10,278,460</b>	<b>(8,410,939)</b>			<b>(2,657,356)</b>	<b>210,033,196</b>	<b>1,623,828</b>	<b>208,409,368</b>	

Table 1 - Variance Allocation Between Interval & Non-Interval						
Meter Type	Global Adjustment Billing Methodology	Revenue	Cost	Subtotal	Interest	Total Variance Claim
Interval	2013 - (2nd Estimate)	(113,105,827)	113,739,517	633,690	23,259	656,950
Non-Interval	2013 - (1st Estimate)	(133,568,329)	136,096,057	2,527,728	92,778	2,620,506
Interval & Non Interval	2014 - (1st Estimate)	(246,552,829)	254,552,256	7,999,427	147,391	8,146,818
<b>Total</b>		<b>(493,226,985)</b>	<b>504,387,829</b>	<b>11,160,845</b>	<b>263,429</b>	<b>11,424,273</b>

Table 2 - Allocation of 2013 Variance to Interval Customers						
Rate Class	2014 GA Billed kWh for Non-RPP Customers	Allocation (%)	\$ Allocation	Actual 2014 kW for Non-RPP Customers	Global Adjustment Rate Rider	\$/Unit
General Service 50 to 499 KW	206,668,430	11.5%	75,542	491,081	0.2051	\$/kW
General Service 500 to 4999 KW	1,476,480,255	82.2%	539,761	3,232,316	0.2227	\$/kW
Large Use	81,732,249	4.6%	29,888	161,243	0.2472	\$/kW
Streetlight	31,923,315	1.8%	11,693	90,307	0.1727	\$/kW
<b>Total</b>	<b>1,796,804,250</b>	<b>100.0%</b>	<b>656,884</b>	<b>3,974,948</b>		

Table 3 - Allocation of 2013 Variance to Non Interval Customers						
Rate Class	2014 GA Billed kWh for Non-RPP Customers	Allocation (%)	\$ Allocation	Actual 2014 Billed kWh or kW for Non-RPP Customers	Global Adjustment Rate Rider	\$/Unit
Residential	91,130,679	4.2%	110,858	91,130,679	0.0016	\$/kWh
General Service Less Than 50 KW	107,176,499	5.0%	130,252	107,176,499	0.0016	\$/kWh
Unmetered Scattered Load	523,144	0.0%	524	523,144	0.0013	\$/kWh
General Service 50 to 499 KW	1,545,973,918	71.7%	1,880,139	4,546,330	0.5515	\$/kW
General Service 500 to 4999 KW	410,099,646	19.0%	498,732	1,057,770	0.6287	\$/kW
<b>Total</b>	<b>2,154,903,887</b>	<b>100.0%</b>	<b>2,620,505</b>	<b>204,434,422</b>		

Table 4 - Allocation of 2014 Variance to Interval & Non Interval Customers						
Rate Class	2014 GA Billed kWh for Non-RPP Customers	Allocation (%)	\$ Allocation	Actual 2014 Billed kWh or kW for Non-RPP Customers	Global Adjustment Rate Rider	\$/Unit
Residential	91,130,679	2.3%	188,191	91,130,679	0.0028	\$/kWh
General Service Less Than 50 KW	107,176,499	2.7%	220,779	107,176,499	0.0028	\$/kWh
Unmetered Scattered Load	523,144	0.0%	815	523,144	0.0021	\$/kWh
General Service 50 to 499 KW	1,752,642,348	44.4%	3,613,114	5,037,411	0.9564	\$/kW
General Service 500 to 4999 KW	1,886,579,902	47.7%	3,889,291	4,290,086	1.2088	\$/kW
Large Use	81,732,249	2.1%	168,639	161,243	1.3945	\$/kW
Streetlight	31,923,315	0.8%	65,989	90,307	0.9743	\$/kW
<b>Total</b>	<b>3,951,708,136</b>	<b>100.0%</b>	<b>8,146,818</b>	<b>208,409,369</b>		

**Enersource Hydro Mississauga Inc.**  
**EB-2015-0065**  
**Incentive Regulation Model for 2016 Filers**  
**Summary of Deferral/Variance Rate Riders**

TABLE 1 - Summary of Deferral/Variance Rate Riders Excluding GA (Applicable to All Customers)				
Rate Class	Unit	Deferral/Variance Account Disposition (2016) Rate Rider for all Classes	Deferral/Variance Account Disposition (2016) Rate Rider for Non-WMP	Total Deferral/Variance Account Disposition (2016) Rate Rider for Non- WMP
RESIDENTIAL	\$/kWh	0.0019	(0.0015)	0.0003
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	0.0019	(0.0015)	0.0003
UNMETERED SCATTERED LOAD	\$/kWh	0.0019	(0.0015)	0.0003
GENERAL SERVICE 50 TO 499 KW (NON-INTERVAL)	\$/kW	0.6544	(0.5340)	0.1204
GENERAL SERVICE 50 TO 499 KW (INTERVAL)	\$/kW	0.6544	(0.5340)	0.1204
GENERAL SERVICE 500 TO 4,999 KW (NON-INTERVAL)	\$/kW	0.8296	(0.6763)	0.1533
GENERAL SERVICE 500 TO 4,999 KW (INTERVAL)	\$/kW	0.8296	(0.6763)	0.1533
LARGE USE (CLASS A)	\$/kW	1.0724	(0.8800)	0.1924
LARGE USE (CLASS B)	\$/kW	1.0724	(0.8800)	0.1924
STREET LIGHTING	\$/kW	0.7171	(0.5405)	0.1766

TABLE 2 - Summary of GA Deferral/Variance Rate Riders (Applicable to Non-RPP Customers)					
Rate Class	Unit	1595 GA Portion	1589 GA (2013)	1589 GA (2014)	TOTAL GA
		Global Adjustment (Non-RPP only)	Global Adjustment (Non-RPP only)	Global Adjustment (Non-RPP only)	Global Adjustment (Non-RPP only)
RESIDENTIAL	\$/kWh	(0.0027)	0.0016	0.0028	0.0017
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	(0.0016)	0.0016	0.0028	0.0028
UNMETERED SCATTERED LOAD	\$/kWh	(0.0011)	0.0013	0.0021	0.0023
GENERAL SERVICE 50 TO 499 KW (NON-INTERVAL)	\$/kW	(0.4535)	0.5515	0.9564	1.0544
GENERAL SERVICE 50 TO 499 KW (INTERVAL)	\$/kW	(0.4535)	0.2051	0.9564	0.7080
GENERAL SERVICE 500 TO 4,999 KW (NON-INTERVAL)	\$/kW	(0.1026)	0.6287	1.2088	1.7349
GENERAL SERVICE 500 TO 4,999 KW (INTERVAL)	\$/kW	(0.1026)	0.2227	1.2088	1.3289
LARGE USE (CLASS A)	\$/kW	(0.2348)	0.0000	0.0000	(0.2348)
LARGE USE (CLASS B)	\$/kW	(0.2348)	0.2472	1.394533333	1.4069
STREET LIGHTING	\$/kW	0.0635	0.1727	0.9743	1.2104



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	176,865
Choose Stretch Factor Group	II	Price Cap Index	1.95%	Billed kWh	1,423,857,475
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	4

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	13.22		0.0133		1.95%	15.75	0.0102	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	40.68		0.0119		1.95%	41.47	0.0121	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	71.64		4.3118		1.95%	73.04	4.3959	1.91%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1,631.56		2.2187		1.95%	1,663.38	2.2620	1.91%
LARGE USE SERVICE CLASSIFICATION	12,864.22		2.7539		1.95%	13,115.07	2.8076	1.91%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.40		0.0153		1.95%	8.56	0.0156	1.91%
STREET LIGHTING SERVICE CLASSIFICATION	1.41		10.7732		1.95%	1.44	10.9833	1.91%
microFIT SERVICE CLASSIFICATION	5.40					5.40		

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	13.22	28,057,864	59.7%	10.1%	2.23	69.8%	15.45	32,790,771
Current Residential Variable Rate (inclusive of R/C adj.)	0.0133	18,937,304	40.3%			30.2%	0.0100	14,238,575
		46,995,168						47,029,346

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Enersource Hydro Mississauga Inc.

EB-2015-0065

Draft Rate Order

Attachment 2

Filed: March 9, 2016

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EB-2015-0065

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$	0.06
Distribution Volumetric Rate	\$/kWh	0.0102
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2016) – effective until Dec 31, 2016	\$	0.01
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Enersource Hydro Mississauga Inc.  
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### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and section 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

#### Definitions:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

**Class A - OESP Credit** \$ (30.00)

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

**Class B - OESP Credit** \$ (34.00)

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

**Class C - OESP Credit** \$ (38.00)

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

**Class D - OESP Credit** \$ (42.00)

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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**Class E - OESP Credit** \$ **(45.00)**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

**Class F - OESP Credit** \$ **(50.00)**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

**Class G - OESP Credit** \$ **(55.00)**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

**Class H - OESP Credit** \$ **(60.00)**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

**Class I - OESP Credit** \$ **(75.00)**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	73.04
Distribution Volumetric Rate	\$/kW	4.3959
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kW	0.6544
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5340)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	1.0544
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.7080
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Application of Tax Change (2016) – effective until Dec 31, 2016	\$/kW	0.0017
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.7819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2758

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,663.38
Distribution Volumetric Rate	\$/kW	2.2620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kW	0.8296
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6763)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	1.7349
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Interval Metered <sup>1</sup>	\$/kW	1.3289
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Application of Tax Change (2016) – effective until Dec 31, 2016	\$/kW	0.0015
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.0263
Retail Transmission Rate - Network Service Rate	\$/kW	2.6914
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2269

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1. Participants of the Industrial Conservation Initiative (ICI), who opted in on or after July 1, 2015 will be charged the Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016, Applicable only for Non-RPP, Interval Metered customers, as this rate was derived from the disposition of balances as at December 31, 2014.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,115.07
Distribution Volumetric Rate	\$/kW	2.8076
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kW	0.1924
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Class A Customers		(0.2348)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Class B Customers	\$/kW	1.4069
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Application of Tax Change (2015) – effective until Dec 31, 2016	\$/kW	0.0012
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.0222
Retail Transmission Rate - Network Service Rate	\$/kW	2.8720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3784

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.56
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.44
Distribution Volumetric Rate	\$/kW	10.9833
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/Total	0.1766
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/Total	1.2104
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Application of Tax Change (2015) – effective until Dec 31, 2016	\$/kW	0.0052
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.1407
Retail Transmission Rate - Network Service Rate	\$/kW	1.9265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6456

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Enersource Hydro Mississauga Inc.**

## **TARIFF OF RATES AND CHARGES**

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### **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

# Enersource Hydro Mississauga Inc.

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### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Enersource Hydro Mississauga Inc.

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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs - General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

#### Other

Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Temporary service install & remove - overhead - no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.0000
Monthly Fixed Charge, per retailer	\$	20.0000
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.2500
Processing fee, per request, applied to the requesting party	\$	0.5000
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.0000

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Default Rate Recover Period 12  
Rate Recovery Period 9

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.  
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	176,865	1,423,857,475		12.83	0.0129		27,230,135	18,367,761	0	45,597,897	59.7%	40.3%	0.0%	38.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	17,703	612,188,101		39.49	0.0115		8,389,098	7,040,163	0	15,429,261	54.4%	45.6%	0.0%	13.1%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	3,950		6,222,022	69.54		4.1853	3,296,196	0	26,041,029	29,337,225	11.2%	0.0%	88.8%	24.8%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	464		5,154,338	1583.69		2.1536	8,817,986	0	11,100,382	19,918,368	44.3%	0.0%	55.7%	16.9%
LARGE USE SERVICE CLASSIFICATION	kW	9		1,737,267	12486.80		2.6731	1,348,574	0	4,643,887	5,992,462	22.5%	0.0%	77.5%	5.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,942	10,383,027		8.15	0.0149		287,728	154,707	0	442,435	65.0%	35.0%	0.0%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	49,986	0	49,889	1.37		10.4571	821,770	0	521,694	1,343,464	61.2%	0.0%	38.8%	1.1%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		251,919	2,046,428,602	13,163,516				50,191,487	25,562,632	42,306,993	118,061,111				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,469,096,847		11,966	0.01 S/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	647,112,058		4,049	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,104,160,255	6,035,821	7,699	0.0017 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	2,087,036,250	4,709,432	5,227	0.0015 kW
LARGE USE SERVICE CLASSIFICATION	kW	1,002,165,608	1,741,184	1,573	0.0012 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,501,822		116	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	31,923,315	90,307	353	0.0052 kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
<b>Total</b>		7,352,996,155	12,576,744	\$30,982	

**Enersource Hydro Mississauga Inc**  
**EB - 2015-0065**  
**Foregone Revenue Calculation**

Rate Class	2015 Board-Approved Base Rates		2016 Proposed Base Rates		Jan-Mar 2014 Billing Determinants		2015 Rates @ Jan-Mar 2014 Load	2016 Rates @ Jan-Mar 2014 Load	Foregone Revenue	Apr-Dec 2014 Billing Determinants	Forgone Revenue Rate Rider
	Monthly	Volumetric	Monthly	Volumetric	Monthly	Volumetric	Total Revenue	Total Revenue		\$ / kWh / kW	\$/kWh or kW
Residential	\$ 13.22	\$ 0.0133	\$ 15.75	\$ 0.0102	179,182	405,602,436	\$ 12,500,871	\$ 12,603,494	\$ 102,624	179,182	\$ 0.06
General Service < 50 kW	\$ 40.68	\$ 0.0119	\$ 41.47	\$ 0.0121	17,809	175,408,239	\$ 4,260,768	\$ 4,338,057	\$ 77,289	471,703,819	\$ 0.0002
Unmetered Scattered Load	\$ 8.40	\$ 0.0153	\$ 8.56	\$ 0.0156	2,967	2,639,651	\$ 115,155	\$ 117,371	\$ 2,216	8,862,171	\$ 0.0003
General Service 50 kW - 499 kW	\$ 71.64	\$ 4.3118	\$ 73.04	\$ 4.3959	3,890	1,510,594	\$ 7,349,418	\$ 7,492,797	\$ 143,379	4,525,227	\$ 0.0317
General Service 500 kW - 4999 kW	\$ 1,631.56	\$ 2.2187	\$ 1,663.38	\$ 2.2620	469	1,136,631	\$ 4,817,448	\$ 4,911,435	\$ 93,987	3,572,801	\$ 0.0263
Large Use (> 5000 kW)	\$ 12,864.22	\$ 2.7539	\$ 13,115.07	\$ 2.8076	9	419,739	\$ 1,503,253	\$ 1,532,566	\$ 29,313	1,321,446	\$ 0.0222
Street Lighting	\$ 1.41	\$ 10.7732	\$ 1.44	\$ 10.9833	49,829	23,428	\$ 463,172	\$ 472,579	\$ 9,407	66,878	\$ 0.1407
<b>TOTAL</b>									<b>\$ 458,214</b>		

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$	0.06
Distribution Volumetric Rate	\$/kWh	0.0102
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2016) – effective until Dec 31, 2016	\$	0.01
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and section 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

#### Definitions:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

**Class A - OESP Credit** \$ (30.00)

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

**Class B - OESP Credit** \$ (34.00)

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

**Class C - OESP Credit** \$ (38.00)

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

**Class D - OESP Credit** \$ (42.00)

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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**Class E - OESP Credit** \$ **(45.00)**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

**Class F - OESP Credit** \$ **(50.00)**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

**Class G - OESP Credit** \$ **(55.00)**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

**Class H - OESP Credit** \$ **(60.00)**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

**Class I - OESP Credit** \$ **(75.00)**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	73.04
Distribution Volumetric Rate	\$/kW	4.3959
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kW	0.6544
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5340)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	1.0544
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.7080
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Application of Tax Change (2016) – effective until Dec 31, 2016	\$/kW	0.0017
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	2.7819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2758

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,663.38
Distribution Volumetric Rate	\$/kW	2.2620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kW	0.8296
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6763)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	1.7349
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Interval Metered <sup>1</sup>	\$/kW	1.3289
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Application of Tax Change (2016) – effective until Dec 31, 2016	\$/kW	0.0015
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.0263
Retail Transmission Rate - Network Service Rate	\$/kW	2.6914
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2269

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

1. Participants of the Industrial Conservation Initiative (ICI), who opted in on or after July 1, 2015 will be charged the Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016, Applicable only for Non-RPP, Interval Metered customers, as this rate was derived from the disposition of balances as at December 31, 2014.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13,115.07
Distribution Volumetric Rate	\$/kW	2.8076
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kW	0.1924
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Class A Customers		(0.2348)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers - Class B Customers	\$/kW	1.4069
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Application of Tax Change (2015) – effective until Dec 31, 2016	\$/kW	0.0012
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.0222
Retail Transmission Rate - Network Service Rate	\$/kW	2.8720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3784

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Enersource Hydro Mississauga Inc.

EB-2015-0065

Draft Rate Order

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.56
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.44
Distribution Volumetric Rate	\$/kW	10.9833
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$/Total	0.1766
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec 31, 2016 Applicable only for Non-RPP Customers	\$/Total	1.2104
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Application of Tax Change (2015) – effective until Dec 31, 2016	\$/kW	0.0052
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2016	\$/kW	0.1407
Retail Transmission Rate - Network Service Rate	\$/kW	1.9265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6456

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Enersource Hydro Mississauga Inc.**

## **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2016**

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approved schedules of Rates, Charges and Loss Factors**

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### **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Enersource Hydro Mississauga Inc.

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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

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#### Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs - General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

#### Other

Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Temporary service install & remove - overhead - no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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### RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.0000
Monthly Fixed Charge, per retailer	\$	20.0000
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.2500
Processing fee, per request, applied to the requesting party	\$	0.5000
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.0000

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**Enersource Hydro Mississauga**  
**Summary of Bill Impacts - TOTAL BILL IMPACT**  
**January 1, 2015 vs January 1, 2016**

	<b>\$ Impact</b>	<b>% Impact</b>	<b>Comments</b>
<b>Residential</b>			
RPP TOU	\$ 9.04	6.76%	Average residential customer consuming 800kWh per month
<b>General Service &lt;50 kW</b>			
RPP TOU	\$ 39.99	11.92%	Average GA<50 customer consuming 2000kWh per month
<b>Umetered Scattered Load</b>			
RPP	\$ 6.21	12.13%	Average USL customer consuming 300kWh per month
<b>General Service 50-499 kW</b>			
Non-RPP Interval	\$ 265.52	1.58%	Average GS 50-499 customer consuming 230kW per month
Non-RPP Non Interval	\$ 355.55	2.12%	
<b>General Service 500-4999 kW</b>			
Non-RPP Interval	\$ 3,966.80	5.17%	Average GS 500-4999 customer consuming 2250kW per month
Non-RPP Non Interval	\$ 4,999.05	6.52%	
<b>Large Use</b>			
Class A	\$ 1,134.97	0.24%	Average large use customer consuming 5000kW per month
Class B	\$ 10,410.58	2.17%	
<b>Street Lighting</b>			
Non-RPP	\$ 0.24	3.12%	Average Street Light customer consuming 0.1kW per month

Rate Class **Residential RPP**  
Loss Factor **0.0360**  
Consumption **800** kWh  
If Billed on a kW basis:  
Demand  kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 13.22	1	\$ 13.22
Distribution Volumetric Rate	\$ 0.0133	800	\$ 10.64
Rate Rider for Application of Tax Change	\$ -	1	\$ -
Foregone Revenue Rate Rider	\$ -	1	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 23.86</b>
Line Losses on Cost of Power	\$ 0.1021	29	\$ 2.94
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27.75</b>
RTSR - Network	\$ 0.0081	800	\$ 6.48
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	800	\$ 4.96
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39.19</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	829	\$ 3.65
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	829	\$ 1.08
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60
Ontario Electricity Support Program (OESP)			
TOU - Off Peak	\$ 0.0800	512	\$ 40.96
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57
TOU - On Peak	\$ 0.1610	144	\$ 23.18
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 131.48</b>
HST	13%		\$ 17.09
<b>Total Bill (including HST)</b>			<b>\$ 148.57</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 14.86</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 133.71</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 15.75	1	\$ 15.75
\$ 0.0102	800	\$ 8.16
\$ 0.01	1	\$ 0.01
\$ 0.06	1	\$ 0.06
		<b>\$ 23.98</b>
\$ 0.1021	29	\$ 2.94
\$ 0.0003	800	\$ 0.24
\$ 0.0002	800	\$ 0.16
\$ 0.7900	1	\$ 0.79
		<b>\$ 28.11</b>
\$ 0.0077	800	\$ 6.16
\$ 0.0064	800	\$ 5.12
		<b>\$ 39.39</b>
\$ 0.0036	829	\$ 2.98
\$ 0.0013	829	\$ 1.08
\$ 0.2500	1	\$ 0.25
\$ 0.0011	829	\$ 0.91
\$ 0.0800	512	\$ 40.96
\$ 0.1220	144	\$ 17.57
\$ 0.1610	144	\$ 23.18
		<b>\$ 126.33</b>
13%		\$ 16.42
		<b>\$ 142.75</b>
		<b>\$ 142.75</b>

Impact	
\$ Change	% Change
\$ 2.53	19.14%
-\$ 2.48	-23.31%
\$ 0.01	
\$ 0.06	
<b>\$ 0.12</b>	<b>0.50%</b>
\$ -	0.00%
\$ 0.24	
\$ -	0.00%
\$ -	0.00%
<b>\$ 0.36</b>	<b>1.30%</b>
-\$ 0.32	-4.94%
\$ 0.16	3.23%
<b>\$ 0.20</b>	<b>0.51%</b>
-\$ 0.66	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>-\$ 5.15</b>	<b>-3.92%</b>
-\$ 0.67	-3.92%
-\$ 5.82	-3.92%
<b>\$ 9.04</b>	<b>6.76%</b>

Rate Class **Residential Non-RPP**  
Loss Factor **0.0360**  
Consumption **800 kWh**  
If Billed on a kW basis:  
Demand **kW**

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 13.22	1	\$ 13.22
Distribution Volumetric Rate	\$ 0.0133	800	\$ 10.64
Rate Rider for Application of Tax Change	\$ -	1	\$ -
Foregone Revenue Rate Rider	\$ -	1	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 23.86</b>
Line Losses on Cost of Power	\$ 0.1021	29	\$ 2.94
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27.75</b>
RTSR - Network	\$ 0.0081	800	\$ 6.48
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	800	\$ 4.96
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39.19</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828.80	\$ 3.65
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	829	\$ 1.08
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60
Ontario Electricity Support Program (OESP)			
TOU - Off Peak	\$ 0.0800	512	\$ 40.96
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57
TOU - On Peak	\$ 0.1610	144	\$ 23.18
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 131.48</b>
HST	13%		\$ 17.09
<b>Total Bill (including HST)</b>			<b>\$ 148.57</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 14.86</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 133.71</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 15.75	1	\$ 15.75
\$ 0.0102	800	\$ 8.16
\$ 0.01	1	\$ 0.01
\$ 0.06	1	\$ 0.06
		<b>\$ 23.98</b>
\$ 0.1021	29	\$ 2.94
\$ 0.0020	800	\$ 1.60
\$ 0.0002	800	\$ 0.16
\$ 0.7900	1	\$ 0.79
		<b>\$ 29.47</b>
\$ 0.0077	800	\$ 6.16
\$ 0.0064	800	\$ 5.12
		<b>\$ 40.75</b>
\$ 0.0036	829	\$ 2.98
\$ 0.0013	829	\$ 1.08
\$ 0.2500	1	\$ 0.25
\$ 0.0011	828.80	\$ 0.91
\$ 0.0800	512	\$ 40.96
\$ 0.1220	144	\$ 17.57
\$ 0.1610	144	\$ 23.18
		<b>\$ 127.69</b>
13%		\$ 16.60
		<b>\$ 144.28</b>
		<b>\$ 144.28</b>

Impact	
\$ Change	% Change
\$ 2.53	19.14%
-\$ 2.48	-23.31%
\$ 0.01	
\$ 0.06	
<b>\$ 0.12</b>	<b>0.50%</b>
\$ -	0.00%
\$ 1.60	
\$ -	0.00%
\$ -	0.00%
<b>\$ 1.72</b>	<b>6.20%</b>
-\$ 0.32	-4.94%
\$ 0.16	3.23%
<b>\$ 1.56</b>	<b>3.98%</b>
-\$ 0.66	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>-\$ 3.79</b>	<b>-2.88%</b>
-\$ 0.49	-2.88%
-\$ 4.28	-2.88%
<b>\$ 10.58</b>	<b>7.91%</b>

Rate Class **GENERAL SERVICE LESS THAN 50 KW**  
Loss Factor **0.0360**  
Consumption **2,000** kWh  
If Billed on a kW basis:  
Demand **kW**

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 40.68	1	\$ 40.68
Distribution Volumetric Rate	\$ 0.0119	2,000	\$ 23.80
Rate Rider for Application of Tax Change	\$ -	1	\$ -
Foregone Revenue Rate Rider	\$ -	2,000	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 64.48</b>
Line Losses on Cost of Power	\$ 0.1021	72	\$ 7.35
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 73.02</b>
RTSR - Network	\$ 0.0076	2,000	\$ 15.20
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,000	\$ 11.20
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 99.42</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,072	\$ 9.12
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00
Ontario Electricity Support Program (OESP)			
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92
TOU - On Peak	\$ 0.1610	360	\$ 57.96
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 329.76</b>
HST	13%		\$ 42.87
<b>Total Bill (including HST)</b>			<b>\$ 372.63</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 37.26</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 335.37</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 41.47	1	\$ 41.47
\$ 0.0121	2,000	\$ 24.20
\$ -	1	\$ -
\$ 0.0002	2,000	\$ 0.40
		<b>\$ 66.07</b>
\$ 0.1021	72	\$ 7.35
\$ 0.0003	2,000	\$ 0.60
\$ 0.0002	2,000	\$ 0.40
\$ 0.7900	1	\$ 0.79
		<b>\$ 75.21</b>
\$ 0.0072	2,000	\$ 14.40
\$ 0.0058	2,000	\$ 11.60
		<b>\$ 101.21</b>
\$ 0.0036	2,072	\$ 7.46
\$ 0.0013	2,072	\$ 2.69
\$ 0.2500	1	\$ 0.25
\$ 0.0070	2,000	\$ 14.00
\$ 0.0011	2,072	\$ 2.28
\$ 0.0800	1,280	\$ 102.40
\$ 0.1220	360	\$ 43.92
\$ 0.1610	360	\$ 57.96
		<b>\$ 332.17</b>
13%		\$ 43.18
		\$ 375.36
		<b>\$ 375.36</b>

Impact	
\$ Change	% Change
\$ 0.79	1.94%
\$ 0.40	1.68%
\$ -	
\$ 0.40	
<b>\$ 1.59</b>	<b>2.47%</b>
\$ -	0.00%
\$ 0.60	
\$ -	0.00%
\$ -	0.00%
<b>\$ 2.19</b>	<b>3.00%</b>
-\$ 0.80	-5.26%
\$ 0.40	3.57%
<b>\$ 1.79</b>	<b>1.80%</b>
-\$ 1.66	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 2.41</b>	<b>0.73%</b>
\$ 0.31	0.73%
\$ 2.73	0.73%
<b>\$ 39.99</b>	<b>11.92%</b>

Rate Class **GENERAL SERVICE LESS THAN 50 KW Non-RPP**  
Loss Factor **0.0360**  
Consumption **2,000** kWh  
If Billed on a kW basis:  
Demand **kW**

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 40.68	1	\$ 40.68
Distribution Volumetric Rate	\$ 0.0119	2,000	\$ 23.80
Rate Rider for Application of Tax Change	\$ -	1	\$ -
Foregone Revenue Rate Rider	\$ -	2,000	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 64.48</b>
Line Losses on Cost of Power	\$ 0.1021	72	\$ 7.35
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 73.02</b>
RTSR - Network	\$ 0.0076	2,000	\$ 15.20
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,000	\$ 11.20
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 99.42</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,072	\$ 9.12
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00
Ontario Electricity Support Program (OESP)			
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92
TOU - On Peak	\$ 0.1610	360	\$ 57.96
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 329.76</b>
HST	13%		\$ 42.87
<b>Total Bill (including HST)</b>			<b>\$ 372.63</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 37.26</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 335.37</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 41.47	1	\$ 41.47
\$ 0.0121	2,000	\$ 24.20
\$ -	1	\$ -
\$ 0.0002	2,000	\$ 0.40
		<b>\$ 66.07</b>
\$ 0.1021	72	\$ 7.35
\$ 0.0031	2,000	\$ 6.20
\$ 0.0002	2,000	\$ 0.40
\$ 0.7900	1	\$ 0.79
		<b>\$ 80.81</b>
\$ 0.0072	2,000	\$ 14.40
\$ 0.0058	2,000	\$ 11.60
		<b>\$ 106.81</b>
\$ 0.0036	2,072	\$ 7.46
\$ 0.0013	2,072	\$ 2.69
\$ 0.2500	1	\$ 0.25
\$ 0.0070	2,000	\$ 14.00
\$ 0.0011	2,072	\$ 2.28
\$ 0.0800	1,280	\$ 102.40
\$ 0.1220	360	\$ 43.92
\$ 0.1610	360	\$ 57.96
		<b>\$ 337.77</b>
13%		\$ 43.91
		<b>\$ 381.68</b>
		<b>\$ 381.68</b>

Impact	
\$ Change	% Change
\$ 0.79	1.94%
\$ 0.40	1.68%
\$ -	
\$ 0.40	
<b>\$ 1.59</b>	<b>2.47%</b>
\$ -	0.00%
\$ 6.20	
\$ -	0.00%
\$ -	0.00%
<b>\$ 7.79</b>	<b>10.67%</b>
-\$ 0.80	-5.26%
\$ 0.40	3.57%
<b>\$ 7.39</b>	<b>7.43%</b>
-\$ 1.66	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 8.01</b>	<b>2.43%</b>
\$ 1.04	2.43%
\$ 9.05	2.43%
<b>\$ 46.32</b>	<b>13.81%</b>

Rate Class **Unmetered Scattered Load- RPP**  
Loss Factor **0.0360**  
Consumption **300** kWh  
If Billed on a kW basis:  
Demand **kW**

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 8.40	1	\$ 8.40
Distribution Volumetric Rate	\$ 0.0153	300	\$ 4.59
Rate Rider for Application of Tax Change	\$ -	1	\$ -
Foregone Revenue Rate Rider	\$ -	300	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12.99</b>
Line Losses on Cost of Power	\$ 0.0940	11	\$ 1.02
Total Deferral/Variance Account Rate Riders	\$ -	300	\$ -
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06
Smart Meter Entity Charge	\$ -	1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 14.07</b>
RTSR - Network	\$ 0.0076	300	\$ 2.28
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	300	\$ 1.68
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 18.03</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	311	\$ 1.37
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	311	\$ 0.40
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	300	\$ 28.20
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 50.35</b>
HST	13%		\$ 6.55
<b>Total Bill (including HST)</b>			<b>\$ 56.89</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 5.69</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 51.20</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 8.56	1	\$ 8.56
\$ 0.0156	300	\$ 4.68
\$ -	1	\$ -
\$ 0.0003	300	\$ 0.09
		<b>\$ 13.33</b>
\$ 0.0940	11	\$ 1.02
\$ 0.0003	300	\$ 0.09
\$ 0.0002	300	\$ 0.06
\$ -	1	\$ -
		<b>\$ 14.50</b>
\$ 0.0072	300	\$ 2.16
\$ 0.0058	300	\$ 1.74
		<b>\$ 18.40</b>
\$ 0.0036	311	\$ 1.12
\$ 0.0013	311	\$ 0.40
\$ 0.2500	1	\$ 0.25
\$ 0.0070	300	\$ 2.10
\$ 0.0011	311	\$ 0.34
\$ 0.0940	300	\$ 28.20
		<b>\$ 50.81</b>
13%		\$ 6.61
		<b>\$ 57.42</b>

Impact	
\$ Change	% Change
\$ 0.16	1.90%
\$ 0.09	1.96%
\$ -	
\$ 0.09	
<b>\$ 0.34</b>	<b>2.62%</b>
\$ -	0.00%
\$ 0.09	
\$ -	0.00%
\$ -	
<b>\$ 0.43</b>	<b>3.06%</b>
-\$ 0.12	-5.26%
\$ 0.06	3.57%
<b>\$ 0.37</b>	<b>2.05%</b>
-\$ 0.25	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 0.46</b>	<b>0.92%</b>
\$ 0.06	0.92%
\$ 0.52	0.92%
<b>\$ 6.21</b>	<b>12.13%</b>

Rate Class **Unmetered Scattered Load- Non RPP**  
Loss Factor **0.0360**  
Consumption **300** kWh  
If Billed on a kW basis:  
Demand **kW**

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 8.40	1	\$ 8.40
Distribution Volumetric Rate	\$ 0.0153	300	\$ 4.59
Rate Rider for Application of Tax Change	\$ -	1	\$ -
Foregone Revenue Rate Rider	\$ -	300	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12.99</b>
Line Losses on Cost of Power	\$ 0.0940	11	\$ 1.02
Total Deferral/Variance Account Rate Riders	\$ -	300	\$ -
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06
Smart Meter Entity Charge	\$ -	1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 14.07</b>
RTSR - Network	\$ 0.0076	300	\$ 2.28
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	300	\$ 1.68
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 18.03</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	311	\$ 1.37
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	311	\$ 0.40
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	300	\$ 28.20
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 50.35</b>
HST	13%		\$ 6.55
<b>Total Bill (including HST)</b>			<b>\$ 56.89</b>
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			<i>-\$ 5.69</i>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 51.20</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 8.56	1	\$ 8.56
\$ 0.0156	300	\$ 4.68
\$ -	1	\$ -
\$ 0.0003	300	\$ 0.09
		<b>\$ 13.33</b>
\$ 0.0940	11	\$ 1.02
\$ 0.0026	300	\$ 0.78
\$ 0.0002	300	\$ 0.06
\$ -	1	\$ -
		<b>\$ 15.19</b>
\$ 0.0072	300	\$ 2.16
\$ 0.0058	300	\$ 1.74
		<b>\$ 19.09</b>
\$ 0.0036	311	\$ 1.12
\$ 0.0013	311	\$ 0.40
\$ 0.2500	1	\$ 0.25
\$ 0.0070	300	\$ 2.10
\$ 0.0011	311	\$ 0.34
\$ 0.0940	300	\$ 28.20
		<b>\$ 51.50</b>
13%		\$ 6.70
		<b>\$ 58.20</b>
		<b>\$ 58.20</b>

Impact	
\$ Change	% Change
\$ 0.16	1.90%
\$ 0.09	1.96%
\$ -	
\$ 0.09	
<b>\$ 0.34</b>	<b>2.62%</b>
\$ -	0.00%
\$ 0.78	
\$ -	0.00%
\$ -	
<b>\$ 1.12</b>	<b>7.96%</b>
-\$ 0.12	-5.26%
\$ 0.06	3.57%
<b>\$ 1.06</b>	<b>5.88%</b>
-\$ 0.25	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 1.15</b>	<b>2.29%</b>
\$ 0.15	2.29%
\$ 1.30	2.29%
<b>\$ 6.99</b>	<b>13.66%</b>

Rate Class **General Service 50-499kW Non-RPP (Interval)**  
Loss Factor **0.0360**  
Consumption **100,000** kWh  
If Billed on a kW basis:  
Demand **230** kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 71.64	1	\$ 71.64
Distribution Volumetric Rate	\$ 4.3118	230	\$ 991.71
Rate Rider for Application of Tax Change	\$ -	230	\$ -
Foregone Revenue Rate Rider	\$ -	230	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,063.35</b>
Total Deferral/Variance Account Rate Riders	\$ -	230	\$ -
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45
Smart Meter Entity Charge	\$ -	1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,081.80</b>
Transformer Allowance	-\$ 0.4000	230	-\$ 92.00
RTSR - Network	\$ 2.9272	230	\$ 673.26
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1960	230	\$ 505.08
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,168.14</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	103,600	\$ 455.84
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	103,600	\$ 134.68
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	102,850	\$ 11,313.50
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 14,842.91</b>
HST	13%		\$ 1,929.58
<b>Total Bill (including HST)</b>			<b>\$ 16,772.48</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ -</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 16,772.48</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 73.04	1	\$ 73.04
\$ 4.3959	230	\$ 1,011.06
\$ 0.0017	230	\$ 0.39
\$ 0.0317	230	\$ 7.29
		<b>\$ 1,091.78</b>
\$ 0.8284	230	\$ 190.53
\$ 0.0802	230	\$ 18.45
\$ -	1	\$ -
		<b>\$ 1,300.76</b>
-\$ 0.4000	230	-\$ 92.00
\$ 2.7819	230	\$ 639.84
\$ 2.2758	230	\$ 523.43
		<b>\$ 2,372.03</b>
\$ 0.0036	103,600	\$ 372.96
\$ 0.0013	103,600	\$ 134.68
\$ 0.2500	1	\$ 0.25
\$ 0.0070	100,000	\$ 700.00
\$ 0.0011	103,600	\$ 113.96
\$ 0.0940	750	\$ 70.50
\$ 0.1100	102,850	\$ 11,313.50
		<b>\$ 15,077.88</b>
13%		\$ 1,960.12
		<b>\$ 17,038.00</b>

Impact	
\$ Change	% Change
\$ 1.40	1.95%
\$ 19.34	1.95%
\$ 0.39	
\$ 7.29	
<b>\$ 28.43</b>	<b>2.67%</b>
\$ 190.53	
\$ -	0.00%
\$ -	
<b>\$ 218.96</b>	<b>20.24%</b>
\$ -	0.00%
-\$ 33.42	-4.96%
\$ 18.35	3.63%
<b>\$ 203.89</b>	<b>9.40%</b>
-\$ 82.88	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 234.97</b>	<b>1.58%</b>
\$ 30.55	1.58%
\$ 265.52	1.58%
<b>\$ 265.52</b>	<b>1.58%</b>

Rate Class **General Service 50-499kW Non-RPP (Non-Interval)**  
Loss Factor **0.0360**  
Consumption **100,000** kWh  
If Billed on a kW basis:  
Demand **230** kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 71.64	1	\$ 71.64
Distribution Volumetric Rate	\$ 4.3118	230	\$ 991.71
Rate Rider for Application of Tax Change	\$ -	230	\$ -
Foregone Revenue Rate Rider	\$ -	230	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,063.35</b>
Total Deferral/Variance Account Rate Riders	\$ -	230	\$ -
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45
Smart Meter Entity Charge	\$ -	1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,081.80</b>
Transformer Allowance	-\$ 0.4000	230	-\$ 92.00
RTSR - Network	\$ 2.9272	230	\$ 673.26
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1960	230	\$ 505.08
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,168.14</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	103,600	\$ 455.84
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	103,600	\$ 134.68
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	102,850	\$ 11,313.50
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 14,842.91</b>
HST	13%		\$ 1,929.58
<b>Total Bill (including HST)</b>			<b>\$ 16,772.48</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ -</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 16,772.48</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 73.04	1	\$ 73.04
\$ 4.3959	230	\$ 1,011.06
\$ 0.0017	230	\$ 0.39
\$ 0.0317	230	\$ 7.29
		<b>\$ 1,091.78</b>
\$ 1.1748	230	\$ 270.20
\$ 0.0802	230	\$ 18.45
\$ -	1	\$ -
		<b>\$ 1,380.43</b>
-\$ 0.4000	230	-\$ 92.00
\$ 2.7819	230	\$ 639.84
\$ 2.2758	230	\$ 523.43
		<b>\$ 2,451.70</b>
\$ 0.0036	103,600	\$ 372.96
\$ 0.0013	103,600	\$ 134.68
\$ 0.2500	1	\$ 0.25
\$ 0.0070	100,000	\$ 700.00
\$ 0.0011	103,600	\$ 113.96
\$ 0.0940	750	\$ 70.50
\$ 0.1100	102,850	\$ 11,313.50
		<b>\$ 15,157.55</b>
13%		\$ 1,970.48
		<b>\$ 17,128.03</b>
		<b>\$ 17,128.03</b>

Impact	
\$ Change	% Change
\$ 1.40	1.95%
\$ 19.34	1.95%
\$ 0.39	
\$ 7.29	
<b>\$ 28.43</b>	<b>2.67%</b>
\$ 270.20	
\$ -	0.00%
\$ -	
<b>\$ 298.63</b>	<b>27.60%</b>
\$ -	0.00%
-\$ 33.42	-4.96%
\$ 18.35	3.63%
<b>\$ 283.56</b>	<b>13.08%</b>
-\$ 82.88	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 314.64</b>	<b>2.12%</b>
\$ 40.90	2.12%
\$ 355.55	2.12%
<b>\$ 355.55</b>	<b>2.12%</b>

Rate Class **General Service 500-4999kW Non-RPP (Interval)**  
Loss Factor **0.0360**  
Consumption **400,000** kWh  
**If Billed on a kW basis:**  
Demand **2250** kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 1,631.56	1	\$ 1,631.56
Distribution Volumetric Rate	\$ 2.2187	2,250	\$ 4,992.08
Rate Rider for Application of Tax Change	\$ -	2,250	\$ -
Foregone Revenue Rate Rider	\$ -	2,250	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,623.64</b>
Total Deferral/Variance Account Rate Riders	\$ -	2,250	\$ -
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40
Smart Meter Entity Charge	\$ -	1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,800.04</b>
Transformer Allowance	-\$ 0.4000	2,250	-\$ 900.00
RTSR - Network	\$ 2.8320	2,250	\$ 6,372.00
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1488	2,250	\$ 4,834.80
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17,106.84</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	414,400	\$ 1,823.36
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	414,400	\$ 538.72
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	413,650	\$ 45,501.50
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 67,841.17</b>
HST	13%		\$ 8,819.35
<b>Total Bill (including HST)</b>			<b>\$ 76,660.52</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ -</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 76,660.52</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 1,663.38	1	\$ 1,663.38
\$ 2.2620	2,250	\$ 5,089.50
\$ 0.0015	2,250	\$ 3.38
\$ 0.0263	2,250	\$ 59.18
		<b>\$ 6,815.43</b>
\$ 1.4822	2,250	\$ 3,334.95
\$ 0.0784	2,250	\$ 176.40
\$ -	1	\$ -
		<b>\$ 10,326.78</b>
-\$ 0.4000	2,250	-\$ 900.00
\$ 2.6914	2,250	\$ 6,055.65
\$ 2.2269	2,250	\$ 5,010.53
		<b>\$ 20,492.96</b>
\$ 0.0036	414,400	\$ 1,491.84
\$ 0.0013	414,400	\$ 538.72
\$ 0.2500	1	\$ 0.25
\$ 0.0070	400,000	\$ 2,800.00
\$ 0.0011	414,400	\$ 455.84
\$ 0.0940	750	\$ 70.50
\$ 0.1100	413,650	\$ 45,501.50
		<b>\$ 71,351.61</b>
13%		\$ 9,275.71
		<b>\$ 80,627.31</b>
		<b>\$ 80,627.31</b>

Impact	
\$ Change	% Change
\$ 31.82	1.95%
\$ 97.43	1.95%
\$ 3.38	
\$ 59.18	
<b>\$ 191.80</b>	<b>2.90%</b>
\$ 3,334.95	
\$ -	0.00%
\$ -	
<b>\$ 3,526.75</b>	<b>51.86%</b>
\$ -	0.00%
-\$ 316.35	-4.96%
\$ 175.73	3.63%
<b>\$ 3,386.12</b>	<b>19.79%</b>
-\$ 331.52	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 3,510.44</b>	<b>5.17%</b>
\$ 456.36	5.17%
\$ 3,966.80	5.17%
<b>\$ 3,966.80</b>	<b>5.17%</b>

Rate Class **General Service 500-4999kW Non-RPP (Non-Interval)**  
Loss Factor **0.0360**  
Consumption **400,000** kWh  
**If Billed on a kW basis:**  
Demand **2250** kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 1,631.56	1	\$ 1,631.56
Distribution Volumetric Rate	\$ 2.2187	2,250	\$ 4,992.08
Rate Rider for Application of Tax Change	\$ -	2,250	\$ -
Foregone Revenue Rate Rider	\$ -	2,250	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,623.64</b>
Total Deferral/Variance Account Rate Riders	\$ -	2,250	\$ -
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40
Smart Meter Entity Charge	\$ -	1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,800.04</b>
Transformer Allowance	-\$ 0.4000	2,250	-\$ 900.00
RTSR - Network	\$ 2.8320	2,250	\$ 6,372.00
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1488	2,250	\$ 4,834.80
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 17,106.84</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	414,400	\$ 1,823.36
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	414,400	\$ 538.72
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	413,650	\$ 45,501.50
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 67,841.17</b>
HST	13%		\$ 8,819.35
<b>Total Bill (including HST)</b>			<b>\$ 76,660.52</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ -</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 76,660.52</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 1,663.38	1	\$ 1,663.38
\$ 2.2620	2,250	\$ 5,089.50
\$ 0.0015	2,250	\$ 3.38
\$ 0.0263	2,250	\$ 59.18
		<b>\$ 6,815.43</b>
\$ 1.8882	2,250	\$ 4,248.45
\$ 0.0784	2,250	\$ 176.40
\$ -	1	\$ -
		<b>\$ 11,240.28</b>
-\$ 0.4000	2,250	-\$ 900.00
\$ 2.6914	2,250	\$ 6,055.65
\$ 2.2269	2,250	\$ 5,010.53
		<b>\$ 21,406.46</b>
\$ 0.0036	414,400	\$ 1,491.84
\$ 0.0013	414,400	\$ 538.72
\$ 0.2500	1	\$ 0.25
\$ 0.0070	400,000	\$ 2,800.00
\$ 0.0011	414,400	\$ 455.84
\$ 0.0940	750	\$ 70.50
\$ 0.1100	413,650	\$ 45,501.50
		<b>\$ 72,265.11</b>
13%		\$ 9,394.46
		<b>\$ 81,659.57</b>
		<b>\$ 81,659.57</b>

Impact	
\$ Change	% Change
\$ 31.82	1.95%
\$ 97.43	1.95%
\$ 3.38	
\$ 59.18	
<b>\$ 191.80</b>	<b>2.90%</b>
\$ 4,248.45	
\$ -	0.00%
\$ -	
<b>\$ 4,440.25</b>	<b>65.30%</b>
\$ -	0.00%
-\$ 316.35	-4.96%
\$ 175.73	3.63%
<b>\$ 4,299.62</b>	<b>25.13%</b>
-\$ 331.52	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 4,423.94</b>	<b>6.52%</b>
\$ 575.11	6.52%
\$ 4,999.05	6.52%
<b>\$ 4,999.05</b>	<b>6.52%</b>

Rate Class **Large Use- Class A**  
Loss Factor **0.0145**  
Consumption **3,000,000** kWh  
If Billed on a kW basis:  
Demand **5000** kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 12,864.22	1	\$ 12,864.22
Distribution Volumetric Rate	\$ 2.7539	5,000	\$ 13,769.50
Rate Rider for Application of Tax Change	\$ -	5,000	\$ -
Foregone Revenue Rate Rider	\$ -	5,000	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26,633.72</b>
Total Variable Rate Riders	\$ -	5,000	\$ -
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00
Smart Meter Entity Charge	\$ -	1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27,052.72</b>
Transformer Allowance	-\$ 0.4000	5,000	-\$ 2,000.00
RTSR - Network	\$ 3.0220	5,000	\$ 15,110.00
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2950	5,000	\$ 11,475.00
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 51,637.72</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,043,500	\$ 13,391.40
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,043,500	\$ 3,956.55
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	3,042,750	\$ 334,702.50
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 424,758.92</b>
HST	13%		\$ 55,218.66
<b>Total Bill (including HST)</b>			<b>\$ 479,977.58</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ -</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 479,977.58</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 13,115.07	1	\$ 13,115.07
\$ 2.8076	5,000	\$ 14,038.00
\$ 0.0012	5,000	\$ 6.00
\$ 0.0222	5,000	\$ 111.00
		<b>\$ 27,270.07</b>
-\$ 0.0424	5,000	-\$ 212.00
\$ 0.0838	5,000	\$ 419.00
\$ -	1	\$ -
		<b>\$ 27,477.07</b>
-\$ 0.4000	5,000	-\$ 2,000.00
\$ 2.8720	5,000	\$ 14,360.00
\$ 2.3784	5,000	\$ 11,892.00
		<b>51,729.07</b>
\$ 0.0036	3,043,500	\$ 10,956.60
\$ 0.0013	3,043,500	\$ 3,956.55
\$ 0.2500	1	\$ 0.25
\$ 0.0070	3,000,000	\$ 21,000.00
\$ 0.0011	3,043,500	\$ 3,347.85
\$ 0.0940	750	\$ 70.50
\$ 0.1100	3,042,750	\$ 334,702.50
		<b>\$ 425,763.32</b>
13%		\$ 55,349.23
		<b>\$ 481,112.55</b>
		<b>\$ 481,112.55</b>

Impact	
\$ Change	% Change
\$ 250.85	1.95%
\$ 268.50	1.95%
\$ 6.00	
\$ 111.00	
<b>\$ 636.35</b>	<b>2.39%</b>
-\$ 212.00	
\$ -	0.00%
\$ -	
<b>\$ 424.35</b>	<b>1.57%</b>
\$ -	0.00%
-\$ 750.00	-4.96%
\$ 417.00	3.63%
<b>\$ 91.35</b>	<b>0.18%</b>
-\$ 2,434.80	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 1,004.40</b>	<b>0.24%</b>
\$ 130.57	0.24%
\$ 1,134.97	0.24%
<b>\$ 1,134.97</b>	<b>0.24%</b>

Rate Class **Large Use- Class B**  
Loss Factor **0.0145**  
Consumption **3,000,000** kWh  
If Billed on a kW basis:  
Demand **5000** kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 12,864.22	1	\$ 12,864.22
Distribution Volumetric Rate	\$ 2.7539	5,000	\$ 13,769.50
Rate Rider for Application of Tax Change	\$ -	5,000	\$ -
Foregone Revenue Rate Rider	\$ -	5,000	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26,633.72</b>
Total Variable Rate Riders	\$ -	5,000	\$ -
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00
Smart Meter Entity Charge	\$ -	1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27,052.72</b>
Transformer Allowance	-\$ 0.4000	5,000	-\$ 2,000.00
RTSR - Network	\$ 3.0220	5,000	\$ 15,110.00
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2950	5,000	\$ 11,475.00
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 51,637.72</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,043,500	\$ 13,391.40
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,043,500	\$ 3,956.55
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	750	\$ 70.50
Energy	\$ 0.1100	3,042,750	\$ 334,702.50
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 424,758.92</b>
HST	13%		\$ 55,218.66
<b>Total Bill (including HST)</b>			<b>\$ 479,977.58</b>
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 479,977.58</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 13,115.07	1	\$ 13,115.07
\$ 2.8076	5,000	\$ 14,038.00
\$ 0.0012	5,000	\$ 6.00
\$ 0.0222	5,000	\$ 111.00
		<b>\$ 27,270.07</b>
\$ 1.5993	5,000	\$ 7,996.50
\$ 0.0838	5,000	\$ 419.00
\$ -	1	\$ -
		<b>\$ 35,685.57</b>
-\$ 0.4000	5,000	-\$ 2,000.00
\$ 2.8720	5,000	\$ 14,360.00
\$ 2.3784	5,000	\$ 11,892.00
		<b>59,937.57</b>
\$ 0.0036	3,043,500	\$ 10,956.60
\$ 0.0013	3,043,500	\$ 3,956.55
\$ 0.2500	1	\$ 0.25
\$ 0.0070	3,000,000	\$ 21,000.00
\$ 0.0011	3,043,500	\$ 3,347.85
\$ 0.0940	750	\$ 70.50
\$ 0.1100	3,042,750	\$ 334,702.50
		<b>\$ 433,971.82</b>
13%		\$ 56,416.34
		\$ 490,388.16
		<b>\$ 490,388.16</b>

Impact	
\$ Change	% Change
\$ 250.85	1.95%
\$ 268.50	1.95%
\$ 6.00	
\$ 111.00	
<b>\$ 636.35</b>	<b>2.39%</b>
\$ 7,996.50	
\$ -	0.00%
\$ -	
<b>\$ 8,632.85</b>	<b>31.91%</b>
\$ -	0.00%
-\$ 750.00	-4.96%
\$ 417.00	3.63%
<b>\$ 8,299.85</b>	<b>16.07%</b>
-\$ 2,434.80	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 9,212.90</b>	<b>2.17%</b>
\$ 1,197.68	2.17%
\$ 10,410.58	2.17%
<b>\$ 10,410.58</b>	<b>2.17%</b>

Rate Class **Street Light Non RPP**  
Loss Factor **0.0360**  
Consumption **33** kWh  
If Billed on a kW basis:  
Demand **0.1** kW

	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 1.41	1	\$ 1.41
Distribution Volumetric Rate	\$ 10.7732	0	\$ 1.08
Rate Rider for Application of Tax Change	\$ -	0	\$ -
ICM Rate Rider (Fixed)	\$ -	1	\$ -
ICM Rate Rider (Variable)	\$ -	0	\$ -
Foregone Revenue Rate Rider	\$ -	0	\$ -
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2.49</b>
Total Variable Rate Riders	\$ -	0	\$ -
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01
Smart Meter Entity Charge	\$ -	1	\$ -
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2.49</b>
RTSR - Network	\$ 2.0271	0	\$ 0.20
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5879	0	\$ 0.16
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2.85</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	34	\$ 0.15
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	34	\$ 0.04
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	33	\$ 0.23
Ontario Electricity Support Program (OESP)			
Energy	\$ 0.0940	33	\$ 3.10
Energy	\$ 0.1100	1	\$ 0.11
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 6.74</b>
HST	13%		\$ 0.88
<b>Total Bill (including HST)</b>			<b>\$ 7.62</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>\$ -</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 7.62</b>

Proposed		
Rate (\$)	Volume	Charge (\$)
\$ 1.44	1	\$ 1.44
\$ 10.9833	0	\$ 1.10
\$ 0.0052	0	\$ 0.00
	1	\$ -
	0	\$ -
\$ 0.1407	0	\$ 0.01
		<b>\$ 2.55</b>
\$ 1.3870	0	\$ 0.14
\$ 0.0580	0	\$ 0.01
\$ -	1	\$ -
		<b>\$ 2.70</b>
\$ 1.9265	0	\$ 0.19
\$ 1.6456	0	\$ 0.16
		<b>\$ 3.05</b>
\$ 0.0036	34	\$ 0.12
\$ 0.0013	34	\$ 0.04
\$ 0.2500	1	\$ 0.25
\$ 0.0070	33	\$ 0.23
\$ 0.0011	34	\$ 0.04
\$ 0.0940	33	\$ 3.10
\$ 0.1100	1	\$ 0.11
		<b>\$ 6.95</b>
13%		\$ 0.90
		\$ 7.86
		<b>\$ 7.86</b>

Impact	
\$ Change	% Change
\$ 0.03	2.13%
\$ 0.02	1.95%
\$ 0.00	
\$ -	
\$ -	
\$ 0.01	
<b>\$ 0.07</b>	<b>2.64%</b>
\$ 0.14	
\$ -	0.00%
\$ -	
<b>\$ 0.20</b>	<b>8.19%</b>
-\$ 0.01	-4.96%
\$ 0.01	3.63%
<b>\$ 0.20</b>	<b>7.01%</b>
-\$ 0.03	-18.18%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
\$ -	0.00%
<b>\$ 0.21</b>	<b>3.12%</b>
\$ 0.03	3.12%
\$ 0.24	3.12%
<b>\$ 0.24</b>	<b>3.12%</b>