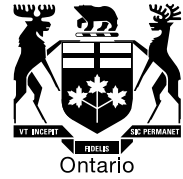


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BY E-MAIL

March 11, 2016

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc.
2016 Distribution Rate Application
OEB Staff Submission on Draft Rate Order
File No. EB-2015-0065**

Please find attached OEB's submission on Enersource Hydro Mississauga Inc.'s draft rate order and tariff of rates and charges.

Yours truly,

Original Signed By

Jane Scott
Project Advisor, Electricity Rates & Prices

**2016 ELECTRICITY DISTRIBUTION RATES
ENERSOURCE HYDRO MISSISSAUGA INC.**

EB-2015-0065

**ONTARIO ENERGY BOARD STAFF
SUBMISSION ON DRAFT RATE ORDER**

MARCH 11, 2016

Introduction

On March 9, 2016, Enersource Hydro Mississauga Inc. (Enersource) filed a draft rate order (DRO) pursuant to the Ontario Energy Board (OEB)'s EB-2015-0065 Partial Decision and Order dated. March 3, 2016, OEB staff has reviewed the DRO and has the following comments.

Submission

OEB staff is of the view that Enersource has correctly implemented the Partial Decision regarding the foregone revenue rate riders and the recalculated rate riders for nine months.

In order to demonstrate consistency with the OEB's decision, Enersource's final rate tariff will reflect that the rates are effective January 1, 2016, but implemented April 1, 2016 and are approved on an interim basis pending finalization of the Incremental Capital Module component. In addition, minor formatting and wording changes may be incorporated as required by the OEB.

OEB staff also notes that in Table 2 of its DRO, Enersource has reported bill impacts greater than 10% for the General Service < 50 kW and Unmetered Scattered Load typical customers. When the calculation of bill impacts removes the effects related to the expiry of the Ontario Clean Energy Benefit, the change to the Wholesale Market Service Rate and the introduction of the Ontario Electricity Support Program charge, all of which were implemented January 1, 2016, the bill impacts for these customers are less than 10% as shown in the Table below. Therefore, mitigation is not required.

Rate Class	Monthly Consumption (kWh)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges (\$)	Change (\$)	Change (%)
General Service < 50 kW	2,000	373.32	375.36	2.04	0.55
Unmetered Scattered Load	300	57.00	57.42	0.42	0.74

All of which is respectfully submitted