



**Ontario Energy Board  
Commission de l'énergie de l'Ontario**

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**DECISION AND RATE ORDER**

**EB-2015-0054**

**BRANT COUNTY POWER INC.**

**Application for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2016.**

**BEFORE: Allison Duff**  
Presiding Member

**Victoria Christie**  
Member

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**March 17, 2016**

# 1 INTRODUCTION AND SUMMARY

Brant County Power Inc. (Brant County Power) serves about 10,000 mostly residential and commercial electricity customers in the County of Brant and towns of Paris, St. George, Cainsville and Burford. As a licenced and rate-regulated distributor in Ontario, the company must receive the Ontario Energy Board's (OEB) approval for the rates it charges to distribute electricity to its customers.

Brant County Power filed an application with the OEB on October 18, 2015, to seek approval for changes to its distribution rates to be effective May 1, 2016. Electricity distributors' rates are generally established every five years through a cost of service proceeding. Brant County Power last appeared before the OEB with a cost of service application for 2011 in the EB-2010-0125 proceeding.

When not applying to establish its rates through a cost of service application, a distributor may apply to adjust its rates through a Price Cap Incentive Rate-Setting (Price Cap IR) change or an Annual Incentive Rate-Setting Index (Annual IR Index) change. In addition, a distributor may propose to adjust or implement other charges in the same application.

This is the OEB's Decision with respect to Brant County Power's application. The following issues are addressed in this Decision and Rate Order.

- Price Cap Incentive Rate-setting
- Regulatory Charges
- Shared Tax Adjustments
- Retail Transmission Service Rates
- Review and Disposition of Group 1 Deferral and Variance Accounts
- Review and Disposition of Lost Revenue Adjustment Mechanism Variance Account Balance
- Residential Rate Design
- Implementation and Order

Brant County Power selected the Annual IR Index option to adjust its distribution rates in 2016. Because of the agreement related to the recent amalgamation, Brant County Power's distribution rates are frozen. As such, the Price Cap Incentive Rate-setting annual mechanistic adjustments do not apply. The 2016 adjustments that are made through this decision consist largely of pass-through costs from third parties. The OEB

approved an amalgamation of Brant County Power and Cambridge and North Dumfries Hydro Inc.<sup>1</sup> effective January 1, 2016, to form Energy+ Inc.

Brant County Power also applied to change the composition of its distribution service rates. Currently, residential distribution rates include a fixed monthly charge and a variable usage charge. However, the OEB issued a new policy to change residential rates to a fully fixed rate structure, transitioning over a four-year period beginning in 2016.<sup>2</sup> Accordingly, the fixed monthly charge for 2016 has been adjusted upward in this Decision and the variable-usage rate is commensurately lower. The amount of revenue the distributor is expected to collect from residential customers will not be affected, only the proportion of revenue collected through variable and fixed charges.

The bill impacts arising from this Decision for Brant County Power result in a monthly increase of \$10.70 for a residential customer consuming 800 kWh as third-party costs, mostly related to the cost of power, are passed through to customers.

The OEB approves the adjustments to Brant County Power's application as calculated through this proceeding.

## 2 THE PROCESS

The OEB prepares a rate model that includes information from past proceedings and annual reporting requirements. A distributor then reviews and updates the model to include with its application.

Brant County Power provided written evidence and a completed rate model to support its application on October 18, 2015. OEB staff and the Vulnerable Energy Consumers Coalition (VECC) also participated in the proceeding. Questions were asked and answers were provided by Brant County Power to clarify and correct the evidence. Finally, Brant County Power, OEB staff and the Vulnerable Energy Consumers Coalition made submissions to the OEB regarding Brant County Power's application and proposals.

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<sup>1</sup> EB-2014-0217/0223

<sup>2</sup> Board Policy: A New Distribution Rate Design for Residential Electricity Customers, EB-2012-0410, April 2, 2015

### 3 ORGANIZATION OF THE DECISION

The OEB has organized this Decision into sections, reflecting the issues that the OEB has considered in making its findings.<sup>3</sup> Each section covers the OEB's reasons for approving or denying the proposals included in the application and affecting 2016 rates. The last section addresses the steps to implement the final rates that flow from this Decision.

### 4 PRICE CAP INCENTIVE RATE-SETTING

The Price Cap IR adjustment follows an OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains.<sup>4</sup> The components in the formula are also approved by the OEB annually.

Brant County Power has not applied for a rate base increase due to the rate freeze in accordance with the OEB approved amalgamation of Brant County Power and Cambridge and North Dumfries Hydro Inc. effective January 1, 2016.

#### Findings

The OEB approves an increase of 0.00% for 2016 distribution rates.

### 5 REGULATORY CHARGES

There are a number of charges levied to consumers to cover the costs associated with various programs and wholesale market services.

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP program cost is recovered from all electricity customers in the province through a charge that is reviewed annually and approved by the OEB.

Wholesale market service (WMS) charges recover the cost of the services provided by the Independent Electricity System Operator (IESO) to operate the electricity system

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<sup>3</sup> See list of issues in the Introduction, p.1

<sup>4</sup> Report on Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors (December 4, 2013)

and administer the wholesale market. These charges may include costs associated with: operating reserve, system congestion and imports, and losses on the IESO-controlled grid. Individual electricity distributors recover the WMS charges from their customers through the WMS rate.

The Ontario Electricity Support Program (OESP) is a new regulatory charge initiated in 2016. This program delivers on-bill rate assistance to low income electricity customers. All Ontario customers contribute to the OESP through the OESP charge.

These regulatory charges are established annually by the OEB through a separate order.

## Findings

The OEB has determined<sup>5</sup> that the RRRP charge for 2016 shall be \$0.0013 per kWh; the WMS rate shall be \$0.0036 per kWh; and the OESP charge shall be \$0.0011 per kWh. These changes have been in effect since January 1, 2016 for all distributors as a result of the generic order that was part of the OEB's separate decision. The Tariff of Rates and Charges flowing from this Decision and Rate Order has been updated so as to reflect these new regulatory charges, as well as the OESP credits to be provided to enrolled low income customers.

## 6 SHARED TAX ADJUSTMENTS

The OEB approves an amount for taxes in a distributor's cost of service proceeding that is based on the tax rates in place at the time. Legislated changes in tax rates impact the amount of taxes that a distributor pays in the period between cost of service proceedings, but it does not alter the amount that ratepayers contribute towards the cost of taxes unless the rates are updated by an order of the OEB. The OEB has determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The shared tax change amount will be assigned to customer rate classes in the same proportions as the OEB-approved distribution revenue by rate class from a distributor's last cost of service proceeding. In accordance with the OEB's rate design policy, the rate riders to dispose of these amounts will be calculated as a fixed monthly refund for residential customers.

The application identified a total tax savings of \$14,731 resulting in a shared amount of \$7,365 to be refunded to rate payers.

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<sup>5</sup> Decision and Rate Order, EB-2015-0294

OEB staff submitted that the shared tax-savings portions of the Rate Generator Model reflect the Revenue Requirement Work Form from the OEB's cost of service decision (EB-2010-0125). OEB staff further submitted it had no concerns with the information as filed.

## Findings

The OEB approves the disposition of the \$7,365 shared tax savings to customer classes over a one-year period from May 1, 2016 to April 30, 2017. The amount to be disposed will be based on a fixed monthly rate rider for residential customers, and on a volumetric basis for all remaining customer classes.

## 7 RETAIL TRANSMISSION SERVICE RATES

Electricity distributors use Retail Transmission Service Rates (RTSRs) to pass along the cost of transmission service to their distribution customers. The RTSRs are adjusted annually to reflect the application of the current Uniform Transmission Rates (UTR) to historical transmission deliveries and the revenues generated under existing RTSRs. The UTRs are established annually by a separate OEB order. Similarly, partially embedded distributors, such as Brant County Power, must also adjust their RTSRs to reflect any changes to the applicable RTSRs of their host distributors, which in this case is Hydro One Networks Inc. and Brantford Power Inc. Distributors may apply to the OEB annually to approve the RTSRs they propose to charge their customers.

## Findings

The OEB has adjusted the UTRs effective January 1, 2016,<sup>6</sup> as shown in the following table:

**2016 Uniform Transmission Rates**

Network Service Rate	\$3.66 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.87 per kW
Transformation Connection Service Rate	\$2.02 per kW

<sup>6</sup> 2016 Uniform Electricity Transmission Rate Order, EB-2015-0311

The OEB also approved new rates for Hydro One's Sub-Transmission class, including the applicable RTSRs<sup>7</sup> and Brantford Power Inc.'s RTSRs<sup>8</sup>, as shown in the following tables.

### 2016 Hydro One Sub-Transmission RTSRs

Network Service Rate	\$3.34 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.78 per kW
Transformation Connection Service Rate	\$1.77 per kW

### 2016 Brantford Power Inc. Sub-Transmission RTSRs

Network Service Rate	\$2.50 per kW
<u>Connection Service Rates</u>	
Line and Transformation Connection Service Rate	\$1.67 per kW

The OEB finds that these 2016 UTRs and Sub-Transmission class RTSRs are to be incorporated into the filing module to adjust the RTSRs that Brant County Power will charge its customers.

## 8 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

Group 1 Deferral and Variance Accounts track the differences between the costs that a distributor is billed for certain IESO and host distributor costs (including the cost of power) and the revenues that the distributor receives from its customers for these costs through its OEB-approved rates. The total net difference between these costs and revenues is disposed to customers through a temporary charge or credit known as a rate rider.

<sup>7</sup> Rate Order, EB-2015-0079, issued January 14, 2016

<sup>8</sup> EB-2015-0055 Brantford Power Inc. Decision and Rate Order

The OEB's policy on deferral and variance accounts<sup>9</sup> provides that, during the IR plan term, the distributor's Group 1 account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh, whether in the form of a debit or credit, is exceeded. It is the distributor's responsibility to justify why any account balance in excess of the threshold should not be disposed. If the balances are below this threshold, the distributor may propose to dispose of balances.

Brant County Power's 2014 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2016 is a debit of \$630,916. This amount results in a total debit claim of \$0.0022 per kWh, which exceeds the preset disposition threshold. Brant County Power proposes to dispose of this debit amount over a one-year period.

In its managers summary<sup>10</sup> Brant County Power explained that it made a significant adjustment to the balance in Account 1589 – Global Adjustment after it closed its books for 2014 and after it filed its *Reporting and Record-keeping Requirements* with the OEB. The adjustment, a reduction of \$1,133,153, relates to transactions made during the 2014 calendar year. This annual true up of the Global Adjustment account is usually included in the books and records within the year. However, in this case the amount was not submitted to the IESO on time and was not accepted by the IESO until August 2015. Brant County Power stated that it is reasonable to record the amount in the continuity schedule for the current disposition period, thereby reducing the recovery from customers.

OEB staff submitted that it has no issue with Brant County Power making this adjustment as it relates to the 2014 period and reduces the balance owing from customers. OEB staff also noted that Canadian Niagara Power Inc. was allowed to make a similar adjustment to its audited Account 1588 - Power in its 2016 IRM rate application.<sup>11</sup>

In its submission, OEB staff noted that the remaining principal amounts as of December 31, 2014 reconcile with the amounts reported as part of the *Reporting and Record-Keeping Requirements* and that Brant County Power's proposal for a one-year disposition period is in accordance with the OEB's report.

Brant County Power submitted they were in agreement with OEB staff.

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<sup>9</sup> Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (July 31, 2009)

<sup>10</sup> Managers Summary Page 17

<sup>11</sup> Canadian Niagara Power Inc. EB-2015-0058



**Findings**

The OEB approves the disposition of a debit balance of \$630,916 as of December 31, 2014, including interest projected to April 30, 2016 for Group 1 accounts. These balances are to be disposed through rate riders over a one-year period from May 1, 2016 to April 30, 2017.

These balances, with the exception of the Global Adjustment amount in Account 1589, totalling \$606,063 will be collected from all rate classes. The Global Adjustment balance of \$24,854 will be collected only from non-RPP who settle the Global Adjustment with their distributor.

The following table identifies the principal and interest amounts which the OEB approves for disposition.

**Group 1 Deferral and Variance Account Balances**

<b>Account Name</b>	<b>Account Number</b>	<b>Principal Balance (\$) A</b>	<b>Interest Balance (\$) B</b>	<b>Total Claim (\$) C=A+B</b>
LV Variance Account	1550	(379,705)	(1,268)	(380,973)
Smart Meter Entity Variance Charge	1551	(1,771)	(127)	(1,898)
RSVA - Wholesale Market Service Charge	1580	(111,724)	7,198	(104,526)
RSVA - Retail Transmission Network Charge	1584	230,180	4,037	234,217
RSVA - Retail Transmission Connection Charge	1586	85,235	5,372	90,607
RSVA – Power	1588	577,386	14,727	592,113
RSVA - Global Adjustment	1589	16,625	8,229	24,854
Disposition and Recovery of Regulatory Balances (2013)	1595	201,340	(24,817)	176,523
<b>Total Group 1 Excluding Global Adjustment - Account 1589</b>		600,942	5,121	606,063
<b>Total Group 1</b>		617,567	13,350	630,916

The balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfers shall be pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*, effective January 1, 2012. The date of the transfer must be the same as the effective date for the associated rates, which is, generally, the start of the rate year. Brant County Power should ensure these adjustments are included in the reporting period ending June 30, 2016 (Quarter 2).

## **9 REVIEW AND DISPOSITION OF THE LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT BALANCE**

As part of the Ministry of Energy's conservation-first strategy, the OEB requires distributors to engage in and deliver conservation and demand management activities in an effort to reduce total energy consumption and reduce peak demand on the provincial electricity system. The OEB policy<sup>12</sup> established the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) to capture the revenue implications for the distributor from the reduction in actual demand, as compared with the last OEB-approved load forecast, resulting from conservation and demand management (CDM) activities. These differences are recorded for each of a distributor's customer classes.

A distributor may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of its IRM rate application, if it deems the balance is significant.

Brant County Power originally requested disposition of its LRAMVA debit balance of \$165,362, consisting of lost revenues in 2011-2014 from conservation and demand management programs contributing towards Brant County Power's 2011-2014 reduction targets.

OEB staff submitted that Brant County Power did not reduce the calculated final net CDM savings (both energy (kWh) and peak demand (kW)) for all programs by the amounts included in the load forecast approved as part of its 2011 cost of service application (EB-2010-0125). Further, OEB staff submitted that Brant County Power had made manual changes to the CDM results verified by the IESO. Due to these concerns, OEB staff submitted that Brant County Power defer disposition of its LRAMVA until its 2017 rate application.

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<sup>12</sup> Guidelines for Electricity Distributor Conservation and Demand Management (April 26, 2012)

In its reply submission, Brant County Power agreed to defer the disposition of the LRAMVA balance. Brant County Power proposed to revise its LRAMVA amount and submit an updated request for disposition as part of its 2017 rate application.

## Findings

A letter from OEB staff dated March 3, 2016 filed in other proceedings<sup>13</sup>, indicates that the OEB plans to hold a stakeholder meeting on March 31, 2016 to determine the appropriate approach for the demonstration and calculation of the distribution revenue impacts from demand savings for LRAMVA purposes. The OEB expects to issue further guidance on the LRAMVA following the stakeholder meeting.

The OEB finds that there will be no disposition of the LRAMVA balance at this time. The postponement to the disposition of the LRAMVA claim at this time shall be without prejudice to any future claim once further policy guidance is available. Interest will continue to accrue in the LRAMVA account until disposition.

## 10 RESIDENTIAL RATE DESIGN

Currently, all residential distribution rates include a fixed monthly charge and a variable usage charge. The OEB's April 2, 2015 policy on electricity distribution rate design sets out that distribution rates for residential customers will transition to a fully fixed rate structure from the current combination of fixed and variable charges over four years. Starting in 2016, the fixed rate will increase gradually, and the usage rate will decline.

The 2016 rate model has been revised to include the first year of the gradual transition to fully fixed rates and its impact to the monthly fixed charge that residential customers will pay. The OEB is requiring distributors to calculate and report on the rate impacts of the change so that strategies may be employed to smooth the transition for the customers most impacted, such as those that consume less electricity. In support of this, the OEB requires distributors to calculate the impact of this change to residential customers in general; it also requires applicants to calculate the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those customers who are at the 10<sup>th</sup> percentile of overall consumption. Any increase of 10% or greater to these low-consumption customers' bills arising from changes made in this Decision, or an increase to the monthly fixed charge of greater than \$4 prior to incentive rate-setting adjustments, may result in the requirement for a longer transition period

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<sup>13</sup> Centre Wellington Hydro Ltd. EB-2015-0059 and Niagara Peninsula Energy Inc. EB-2015-0090 and EB-2015-0328

than four years specified in the OEB policy. Distributors may also propose other strategies to smooth out these increases as appropriate.

To move its residential rates to a fully fixed charge, Brant County Power is proposing a four-year phase in period with a fixed monthly increase of \$4.37 and a bill impact for low volume customers of 10.28%, both above the thresholds specified in the policy.

Brant County Power notes that as outlined in the amalgamation application<sup>14</sup>, Energy+ Inc. intends to harmonize distribution rates as part of its next cost of service application, expected for May 1, 2019 rates. A four-year transition period aligns with the target date for rate harmonization.

Brant County Power also indicated that using a five-year transition period for its customers, compared to a four-year period for Cambridge and North Dumfries Hydro Inc. customers, would create confusion for customers and additional rate complexity at the time of rebasing in 2019.

OEB staff submitted it is of the view that Brant County Power's reasons are sufficient to allow for an exception to the mitigation rule especially in light of the minimal overage on the thresholds.

VECC submitted it acknowledges that the OEB's *Chapter 3 Filing Requirements* have established that only bill impacts associated with changes in the cost of distribution service are considered when assessing the combined effects of the shift to fixed rates. VECC also acknowledged recent OEB decisions which determined that changes to the bill resulting from the provincial government's decision to phase out the Ontario Clean Energy Benefit and the Debt Retirement Charge are not within the scope of the evaluation. VECC further submitted the combined effects of all of the proposed rate changes in 2016 provides the full picture and more accurately reflects the true costs and impacts on customers. VECC did not provide bill impacts including the removal of the Ontario Clean Energy Benefit or Debt Retirement Charge but according to Brant County Power they are around 19% for the lowest 10<sup>th</sup> percentile customer.

VECC noted that under a four-year transition period, the increase in the distribution-only portion of the bill for the lowest 10th percentile customer is above the 10% threshold and a mitigation plan is warranted.<sup>15</sup>

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<sup>14</sup> EB-2014-0217

<sup>15</sup> Board Decision Lakeland Power Distribution Ltd. EB-2015-0086 Page 12

VECC further submitted that the OEB issued a Report of the Board "*Rate-Making Associated with Distributor Consolidation*" dated March 26, 2015 that amends the 2007 Report to allow consolidating entities to choose a deferred rebasing period of up to 10 years after the closing of the transaction. VECC submitted that the amalgamated entity has options and could decide to defer rebasing to 2020 (or later) to align with a 5 year or longer transition period.

Brant County Power submitted that it is not persuaded to change its proposal to a four-year phase in of the fixed rates and agrees with the OEB staff submission that there is sufficient rationale to support the four-year phase-in period.

### **Findings**

The OEB finds that a proposed four-year transition period is reasonable as the monthly increase of \$4.37 and the bill impact for low volume customers of 10.28% only marginally exceed the \$4.00 and 10.00% threshold indicated in the OEB's policy. The OEB approves this exception to the policy in order to align the transition period to fixed rates for the amalgamated utilities. The OEB approves the increase as calculated in the final rate model.

Changes to the bill resulting from the provincial government's decision to phase out the Ontario Clean Energy Benefit and the Debt Retirement Charge are not within the scope of the evaluation.

## **11 IMPLEMENTATION AND ORDER**

With this Decision and Rate Order, the OEB is providing Brant County Power with a rate model, applicable supporting models and a Tariff of Rates and Charges (Schedule A). The OEB also reviewed the entries in the model to ensure that they were in accordance with Brant County Power's EB-2010-0125 cost of service decision, the 2015 OEB-approved Tariff of Rates and Charges as well as the cost, revenue and consumption results from 2014 as reported by Brant County Power to the OEB. The rate model was adjusted, where applicable, to correct any discrepancies.

### **THE ONTARIO ENERGY BOARD ORDERS THAT:**

1. Brant County Power's new distribution rates shall be effective May 1, 2016.

2. The Tariff of Rates and Charges set out in Schedule A shall be deemed *draft* until the parties have complied with the subsequent procedural steps.
3. Brant County Power shall review the Tariff of Rates and Charges set out in Schedule A and shall file with the OEB, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within **7 days** of the date of issuance of this Decision and Rate Order.
4. If the OEB does not receive a submission from Brant County Power to the effect that inaccuracies were found or information was missing pursuant to item 3, the Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order will be considered final. Brant County Power shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
5. If the OEB receives a submission from Brant County Power to the effect that inaccuracies were found or information was missing pursuant to item 3, the OEB will consider the submission of Brant County Power prior to issuing a revised Tariff of Rates and Charges which will be considered final.

## **COST AWARDS**

The OEB will issue a separate decision on cost awards once the following steps are completed:

1. The Vulnerable Energy Consumers Coalition (VECC) shall submit its cost claims no later than **7 days** from the date of issuance of this Decision and Rate Order.
2. Brant County Power shall file with the OEB and forward to the Vulnerable Energy Consumers Coalition (VECC) any objections to the claimed costs within **17 days** from the date of issuance of this Decision and Rate Order.
3. the Vulnerable Energy Consumers Coalition (VECC) shall file with the OEB and forward to Brant County Power any responses to any objections for cost claims within **24 days** from the date of issuance of this Decision and Rate Order.
4. Brant County Power shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

All filings to the OEB must quote the file number, EB-2015-0054 and be made electronically through the OEB's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/> in searchable / unrestricted PDF format. Two paper copies must also be filed at the OEB's address provided below. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at <http://www.ontarioenergyboard.ca/OEB/Industry>. If the web portal is not available parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

### **ADDRESS**

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto ON M4P 1E4  
Attention: Board Secretary

E-mail: [boardsec@ontarioenergyboard.ca](mailto:boardsec@ontarioenergyboard.ca)  
Tel: 1-888-632-6273 (Toll free)  
Fax: 416-440-7656

**DATED** at Toronto, March 17, 2016

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2015-0054**

**DATED: March 17, 2016**



**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0054

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.59
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.04)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0054

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
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EB-2015-0054

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.9664
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0684
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0058)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2296
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1111
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3651
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2278
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3678
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2180

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2015-0054

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Brant County Power Inc.**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.2548
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0504
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0817)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6435
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8977

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.7575
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.0512
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0696)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8588

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs - general service)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

**Other**

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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EB-2015-0054

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0390

**Schedule B**

**To Decision and Rate Order**

**List of Rates and Charges Not Affected by the Price Cap or Annual IR Index**

**OEB File No: EB-2015-0054**

**DATED: March 17, 2016**

The following rates and charges are not affected by the Price Cap or Annual IR Index:

- Rate riders
- Rate adders
- Low voltage service charges
- Retail transmission service rates
- Wholesale market service rate
- Rural or remote electricity rate protection charge
- Standard supply service – administrative charge
- Transformation and primary metering allowances
- Loss factors
- Specific service charges
- microFIT charge
- Retail service charges