

Niagara On-The-Lake HYDRO

March 18, 2016

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Toronto ON M4P 1E4

Via RESS; via e-mail to Board Secretary and all ccs.

**Niagara-on-the-Lake Hydro Inc. 2016 IRM Decision and Order
OEB Case EB-2015-0091
Review of Tariff**

Dear Ms. Walli

Pursuant to Paragraph 4, Page 12 of the Decision and Order in this Rate Case, Niagara-on-the-Lake Hydro Inc. would like to point out an apparent inaccuracy in the Tariff for Unmetered Scattered Loads. The "Rate Rider for Supplemental Disposition of Account 1576 – effective until April 30, 2019" (\$kWh)" is shown as (0.0010) whereas it should be (0.0004) as shown in Table 3.8 on Page 17 of the Manager's Summary, dated September 28, 2015 and also on Page 2 of our response to VECC Interrogatories, dated December 7, 2015. "Screenshots" of these referenced Pages are shown in the Attachment to this letter.

In all other respects, the Tariff appears to be complete and accurate.

Yours truly



Tim Curtis, President
Attachment.

Cc

Michael Janigan and Shelley Grice for VECC; Georgette Vlahos

Attachment

Page 17 of the Manager's Summary:

13 Table 3.8 –Supplementary Rate Riders

C = Difference in 1576 Balance and Supplementary Rate Riders

Please indicate the Rate Rider Recovery Period (in years) 3 (2016, 2017, 2018)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576
Residential	kWh	66,912,797	\$ 73,964	0.0004
General Service Less Than 50 kW	kWh	35,318,239	\$ 39,040	0.0004
General Service 50 to 4,999 kW	kW	203,974	\$ 87,705	0.1433
Unmetered Scattered Load	kWh	219,430	\$ 243	0.0004
Street Lighting	kW	3,238	\$ 1,286	0.1324
Total			\$ 202,237	

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Page 2 of our response to VECC Interrogatories

Response to VECC-1

a) For reference purposes, the supplemental 1576 rate riders over a three year term as per the Application are as follows:

Niagara-on-the-Lake Hydro Inc.
EB-2015-0091
Responses to VECC Interrogatories
Filed: December 7, 2015
Page 2 of 7

C = Difference in 1576 Balance and Supplementary Rate Riders

Please indicate the Rate Rider Recovery Period (in years) 3 (2016, 2017, 2018)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576
Residential	kWh	66,912,797	(\$73,964.02)	(\$0.0004)
General Service Less Than 50 kW	kWh	35,318,239	(\$39,040.05)	(\$0.0004)
General Service 50 to 4,999 kW	kW	203,974	(\$87,704.70)	(\$0.1433)
Unmetered Scattered Load	kWh	219,430	(\$242.55)	(\$0.0004)
Street Lighting	kW	3,238	(\$1,286.07)	(\$0.1324)
Total			(\$202,237.38)	