



**Lakefront
Utilities
Inc.**

207 Division St., P.O. Box 577, Cobourg, ON. K9A 4L3 • www.lakefrontutilities.on.ca • Tel: 905-372-2193 • Fax: 905-372-2581

March 23, 2016

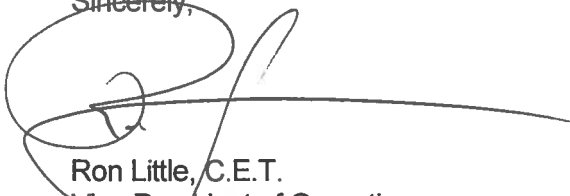
Ontario Energy Board
PO Box 2319
2300 Yonge St
Toronto, ON M4P 1E4
Attn: Board Secretary

RE: Lakefront Utilities Inc.-Section 80 Application

Please find attached a copy of the Board approved form for a Section 80 application. Lakefront Utilities Inc. (LUI), intends to build and own a 10 kW MicroFIT solar generating facility as listed in Appendix A of this application. Given that the project is subject to a contract with the Ontario Power Authority/IESO and represents 0.1 MW of capacity, LUI requests the Board dispose of this matter with the issuance of a "no review" letter at its earliest possible opportunity.

If you require any further information, please do not hesitate to contact me directly.

Sincerely,



Ron Little, C.E.T.
Vice President of Operations,
Lakefront Utilities Inc.

Ontario Energy Board
Preliminary Filing Requirements
For a Notice of Proposal under Sections 80 and 81
Of the *Ontario Energy Board Act, 1998*

INSTRUCTIONS:

This form applies to all applicants who are providing a Notice of Proposal to the Ontario Energy Board (the "Board") under sections 80 and 81 of the *Ontario Energy Board Act, 1998* (the "Act"), including parties who are also, as part of the same transaction or project, applying for other orders of the Board such as orders under sections 86 and 92 of the Act.

The Board has established this form under section 13 of the Act. Please note that the Board may require information that is additional or supplementary to the information filed in this form and that the filing of the form does not preclude the applicant from filing additional or supplementary information.

PART I: GENERAL MINIMUM FILING REQUIREMENTS

All applicants must complete and file the information requested in Part I.

1.1 Identification of the Parties

1.1.1 Applicant

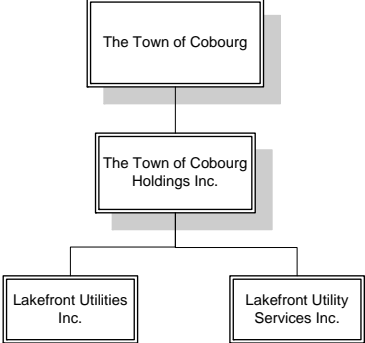
Name of Applicant <i>Lakefront Utilities Inc.</i>	File No: (Board Use Only)	
Address of Head Office <i>207 Division St, Box 577, Cobourg, ON K9A 4L3</i>	Telephone Number <i>905-372-2193</i>	
	Facsimile Number <i>905-372-2581</i>	
	E-mail Address <i>dpaul@lusi.on.ca</i>	
Name of Individual to Contact <i>Dereck Paul, President</i>	Telephone Number <i>905-372-2193</i>	
	Facsimile Number <i>905-372-2581</i>	
	E-mail Address <i>dpaul@lusi.on.ca</i>	

1.1.2 Other Parties to the Transaction or Project

If more than one attach list

Name of Other Party	Board Use Only	
Address of Head Office	Telephone Number	
	Facsimile Number	
	E-mail Address	
Name of Individual to Contact	Telephone Number	
	Facsimile Number	
	E-mail Address	

1.2 Relationship between Parties to the Transaction or Project

1.2.1	Attach a list of the officers, directors and shareholders of each of the parties to the proposed transaction or project.	
	<p><i>Lakefront Utilities Inc.:</i></p> <p><i>Corporate Officers: Dereck Paul</i></p> <p><i>Ron Little</i></p> <p><i>Board of Directors</i></p> <p><i>Chair: Barry Gutteridge</i></p> <p><i>Director: Gil Brocanier</i></p> <p><i>Stanley Stewart</i></p> <p><i>Shareholder: Town Of Cobourg</i></p>	
1.2.2	Attach a corporate chart describing the relationship between each of the parties to the proposed transaction or project and each of their respective affiliates.	
	 <pre> graph TD A[The Town of Cobourg] --> B[The Town of Cobourg Holdings Inc.] B --> C[Lakefront Utilities Inc.] B --> D[Lakefront Utility Services Inc.] </pre>	

1.3 Description of the Businesses of Each of the Parties

1.3.1	Attach a description of the business of each of the parties to the proposed transaction or project, including each of their affiliates licenced under the OEB Act to operate in Ontario for the generation, transmission, distribution, wholesaling or retailing of electricity or providing goods and services to companies licenced under the OEB Act in Ontario ("Electricity Sector Affiliates").	
	<i>Lakefront Utilities Inc. is a licensed electricity distributor pursuant to license number ED-2002-0545. (see attached)</i>	
1.3.2	Attach a description of the geographic territory served by each of the parties to the proposed transaction or project, including each of their Electricity Sector Affiliates, if applicable, and the geographic location of all existing generation facilities.	
	<i>LUI is an urban electric distribution company servicing the Municipalities of Cobourg and Colborne with a customer base of approximately 10000 electric customers.</i>	
1.3.3	Attach a breakdown of the annual sales (in C\$, and in MWh) as of the most recent fiscal year end of the existing generation output among the IESO Administered Markets ("IAM"), bilateral contracts, and local distribution companies.	
	<i>Lakefront Utilities Inc. does not own have any existing generation in its distribution service territory.</i>	
1.3.4	Attach a list identifying all relevant Board licences and approvals held by the parties to the proposed transaction or project and each of their Electricity Sector Affiliates, and any applications currently before the Board, or forthcoming. Please include all Board file numbers.	
	<i>Lakefront Utilities Inc. (LUI) is the licensed electricity distributor pursuant to license number ED-2002-0545, a copy of which is provided in Appendix B. LUI is currently involved in preparing a Cost Of Service rate application (EB-2016-0089) due on April 29th, 2016.</i>	

1.4 Current Competitive Characteristics of the Market

1.4.1	Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to the completion of the proposed transaction or project.	
	<i>0 MW</i>	
1.4.2	Describe the generation market share based on actual MWh production as a percent of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to completion of the proposed transaction or project.	
	<i>The market share is 0.0%</i>	

1.5 Description of the Proposed Transaction or Project and Impact on Competition - General

1.5.1	Attach a detailed description of the proposed transaction or project, including geographic locations of proposed new transmission or distribution systems, or new generation facilities.	
	<i>Lakefront Utilities Inc intends to construct a 10kW solar generation facility on land a building owned by Lakefront Utilities Inc. Lakefront Utilities Inc will own 100% of the facility.</i>	

1.5.2	Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.	
	<i>Capacity within the Province of Ontario:>30,000MW Lakefront Utilities Inc. 10kW or .01MW</i>	
1.5.3	Describe the generation market share based on anticipated MWh production as a percentage of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.	
	<i><0.01% (approx. 18MWh)</i>	
1.5.4	Attach a short description of the impact, if any, of the proposed transaction or project on competition. If there will be no impact on competition, please state the reasons. Cite specifically the impacts of the proposal on customer choice regarding generation, energy wholesalers, and energy retailers.	
	<i>There will be no impact on competition. The electricity will be generated and sold pursuant to the contract with the OPA/IESO and represents a very small portion of the Ontario market.</i>	
1.5.5	Provide confirmation that the proposed transaction or project will have no impact on open access to the transmission or distribution system of the parties or their affiliates. If open access will be affected explain how and why.	
	<i>It will not impact on open access to the distribution system. The allocation of capacity is performed through the OPA/IESO FIT and MicroFit process.</i>	

1.6 Other Information

1.6.1	Attach confirmation that the parties to the proposed transaction or project are in compliance with all licence and code requirements, and will continue to be in compliance after completion of the proposed transaction or project.	
	<i>There will be no change to the status of compliance of the parties as a result of the transaction.</i>	

PART II: SECTION 80 OF THE ACT—TRANSMITTERS AND DISTRIBUTORS ACQUIRING AN INTEREST IN GENERATORS OR CONSTRUCTING A GENERATION FACILITY

All applicants filing a Notice of Proposal under section 80 of the Act must complete and file the information requested in Part II.

2.1 Effect on Competition

2.1.2	Describe whether the proposed generation output will be primarily offered into the IAM, sold via bilateral contracts, or for own use.	
	<i>Electricity produced will be sold through an OPA contract.</i>	

2.1.3	Provide a description of the generation including fuel source, technology used, maximum capacity output, typical number of hours of operation in a year, and peaking versus base-load character.	
	<i>Fuel Source: Solar</i> <i>Capacity: 10kW</i> <i>Hours of Operation: Daylight</i>	
2.1.4	Provide details on whether the generation facility is expected to sign a “must run” contract with the IESO.	
	<i>No</i>	
2.1.5	Provide details of whether the generation facility is expected to serve a “load pocket”, or is likely to be “constrained on” due to transmission constraints.	
	<i>Not Applicable</i>	

2.2 System Reliability

Section 2.2 must be completed by applicants who are claiming that the proposed transaction or project is required for system reliability under section 82(2)(b) of the Act.

2.2.1	Provide reasons why the proposal is required to maintain the reliability of the transmission or distribution system. Provide supporting studies.	
	<i>The project is part of the government policy encouraging distributed generation. By locating the project near end users there will be reduction in losses.</i>	
2.2.2	Discuss the effect of the proposal on the adequacy (ability of supply to meet demand) of supply in the relevant control area or distribution region, citing effects on capacity plus reserve levels in comparison to load forecasts.	
	<i>The project is anticipated to have a small positive impact on adequacy of supply.</i>	
2.2.3	Discuss the effect of the proposal on the security (ability of supply to respond to system contingencies) of supply.	
	<i>The proposal will increase the distributed generation in Lakefront Utilities Inc.’s service territory and have a small impact on the security of supply.</i>	
2.2.4	Provide a copy of the IESO Preliminary System Impact Assessment Report, if completed, and the IESO Final System Impact Assessment Report, if completed. If the IESO is not conducting a System Impact Assessment Report, please explain.	
	<i>The project is too small to warrant a System Impact Assessment.</i>	

PART III: SECTION 81 OF THE ACT—GENERATORS ACQUIRING AN INTEREST IN OR CONSTRUCTING A TRANSMISSION OR DISTRIBUTION SYSTEM

All applicants filing a Notice of Proposal under section 81 of the Act must complete and file the information requested in Part III.

3.1 Effect on Competition

3.1.1	Provide a description of the transmission or distribution system being acquired or constructed.	
	<i>Not Applicable</i>	

3.1.2	Provide details on whether the generation facilities owned by the acquiring company are or will be directly connected to the transmission or distribution system being acquired or constructed.	
	<i>Not Applicable</i>	
3.1.3	Provide details of whether the generation facility is expected to serve a “load pocket”, or is likely to be “constrained on” due to transmission constraints.	
	<i>Not Applicable</i>	
3.1.4	Provide details on whether the generation facilities are expected to sign a “must run” contract with the IESO.	
	<i>Not Applicable</i>	

How to Contact the Ontario Energy Board

The Ontario Energy Board is located at:

P.O. Box 2319
2300 Yonge Street, Suite 2701
Toronto, Ontario
M4P 1E4

Telephone:	416-481-1967
Toll Free Number:	1-888-632-6273
Fax:	416-440-7656
Website:	http://www.oeb.gov.on.ca
Board Secretary's e-mail address:	boardsec@oeb.gov.on.ca

Appendix A

10 kW MicroFit Conditional Contract

APPLICANT NAME: Lakefront Utilities Inc.

NAME OF microFIT PROJECT: 25Ewart

microFIT REGISTRATION ID NUMBER: FIT-2HU6W4

microFIT REFERENCE NUMBER: FIT-MC2J4ZF

Appendix B

Electricity Distribution License



Electricity Distribution Licence

ED-2002-0545

Lakefront Utilities Inc.

Valid Until

December 21, 2023

Original signed by

Kirsten Walli
Board Secretary
Ontario Energy Board
Date of Issuance: December 22, 2003
Date of Amendment: November 12, 2010

Ontario Energy Board
P.O. Box 2319
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