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March 24, 2016

Kirsten Walli  
Board Secretary  
2300 Yonge Street, Suite 2700  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

**Re: EB-2016-0004 – Generic Proceeding on Natural Gas Expansion, Supplementary Evidence of GreenField Specialty Alcohols Inc.**

We are counsel to GreenField Specialty Alcohols Inc. (**GreenField**). Further to the evidence of John Creighton filed on behalf of GreenField, please find attached Mr. Creighton's supporting *curriculum vitae*. Mr. Creighton's evidence and *curriculum vitae* are prepared under the direction and on behalf of GreenField and constitute its direct, non-expert evidence in this proceeding.

Yours very truly,

A handwritten signature in black ink, consisting of a stylized, cursive 'L' followed by a long, sweeping horizontal stroke that ends in an arrowhead.

Lisa (Elisabeth) DeMarco

Encl.

# JOHN CREIGHTON

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John Creighton is the Managing Director, Logistics with GreenField Specialty Alcohols. He has been with GreenField for 10 years and prior to that he spent 32 years with Imperial Oil in a variety of roles including logistics, supply management and business development. Primary responsibilities with GreenField include, logistics optimization, natural gas origination, business development, manager of CNG operations and development, commodity advisor, product supply, manager cap and trade and other regulatory affairs programs.

## PROFESSIONAL OVERVIEW

### *Key Accomplishments & Career History*

#### **GREENFIELD SPECIALTY ALCOHOLS**

**2006 - PRESENT**

##### ***Managing Director, Logistics***

- Undertook site selection for the locations of new ethanol plants and subsequently completed site development including the setup of municipal agreements, water supply, natural gas, grain and ddg terminals, power, rail, water effluent and road agreements for Greenfield's new Johnstown Ethanol Plant for a successful startup in 2008.
- Developed and implemented new ethanol contracts in preparation for the startup of Greenfield's new fuel grade ethanol plants startups in 2007 and 2008.
- Set up Greenfield's logistics system for supply of ethanol to new customer base.
- Developed Greenfield's Fuel Grade ethanol export capabilities including US EPA compliance.
- Manager of key regulatory changes in the ethanol business including the new Canadian Renewable Fuel Standard implemented in 2010 and Canada 2009 VOC Regulations and Cap and Trade regulations 2016.
- Developed and implemented new natural gas origination process. GreenField is one of the largest industrial users of natural gas in central Canada.
- Developed and negotiated the termination of the Bruce Power steam supply agreement and startup of Greenfield's own boiler system.
- Created the new compressed natural gas supply system to Greenfield's Tiverton plant from a new compressor station in Mount Forest, ON. This was the first CNG system in central Canada with a successful startup in 2012. CNG replaced bunker fuel to the boilers.
- Completed agreement to supply steam to Bruce Power in 2013 based on lower cost CNG versus their then current bunker fuel produced steam. Expanded the CNG system to reliability supply natural gas to fuel the expansion.
- Optimized Greenfield's rail, truck and denaturant supply systems.
- Key member of Greenfield's risk management team.

#### **Imperial Oil**

##### ***Distribution Strategic Planning Manager***

**(2000 – 2005)**

*Developed business plans to improve Imperials overall logistics costs while improving safety and reliability.*

- Developed Imperial's strategy to implement a minimum of 5% ethanol blending within the product distribution system including the cleanout off all service stations.
- Changed Imperial marine fleet to double hull tankers including the contracting for a new large tanker, contract value of 200 M\$.

- Implemented the new Atlantic supply agreement, closing down a number of terminals and reducing the size of the marine fleet.
- Developed the conversion plans for Dartmouth refinery to a product import terminal.
- Lead the Six Sigma, program for Imperials logistics department.

**Product Supply Agreement Manager**

**(1996-2000)**

*Optimize product supply through the use of product exchange agreement with competitive suppliers.*

- Developed product supply agreement with a major eastern refinery to reduce marine transportation and terminal operating costs in Atlantic Canada, subsequently implemented program within the Distribution organization.
- New supply agreements for sale of excess western Canada capacity to other refiners.
- Sale of terminal capacity increasing revenues for our distribution assets.
- Completed a major Quebec/Ontario supply exchange agreement to secure supply into Quebec and sell surplus refinery capacity on Ontario.

**Product Supply Planner**

**(1991-1996)**

*Develop major improvements in product supply to improve costs or quality of the downstream product supply system.*

- Completed the financial reassessment of the acquisition of Texaco Canada downstream business completed by Imperial in 1989. Assessment was completed 2 years after this acquisition.
- Developed the project economics and implementation plans for the closure of Imperial's loco refinery. Includes the setup of the world's first gasoline and diesel batching within a crude oil pipeline in the world.
- Project manager for the implementation of the loco refinery shut down. Key challenges included.
  - Implementation of new technology to clean up gasoline and diesel contaminated from batching in crude oil,
  - Supported development of agreement with supply partner for terminal optimization,
  - Reconstruction of loco refinery to bunker and asphalt sales,
  - New rail supply of both asphalt and bunker to loco refinery.
- Major supply agreements included Quebec Ontario product exchange and continued optimization in product terminals across Canada.

**Planning Manager Distribution**

**(1987-1991)**

*Optimize terminal, marine, rail and truck fleet operations through Canada.*

- Developed and implemented the western terminal supply plan from British Columbia to North Western Ontario by partnering up with a major competitor and closing down nearly 50% of Imperial's terminals.
- Completed the contracting out of Imperial's western marine fleet.
- Completed a number of key terminal agreements to improve terminal revenues by offering services to third parties.

**Maintenance Manager Sarnia Refinery**

**(1982 to 1987)**

Managed the maintenance team and processes for 400 technicians and Canada's most complex refinery. Safety and labour relations were key elements of the role.

- Successfully managed one of Imperial's most intensive unit turnarounds schedules, 4 major units in 3 months costing 10 M\$.
- Implemented successful integration of new transferred employees from the Montreal Refinery closure. Develop a capital project team reducing contract employees to allow this integration.
- Set up new accountability programs for first and second line maintenance supervisors with good results in reducing overtime and improving routine maintenance task completions.

**Manager Western Canada Pipelines)**

**(1979 to 1982)**

*Responsible for the operation and financial costs of Imperials western owned and minority interest pipelines including 100% owned Winnipeg Pipeline, Leduc Pipeline, Ioco Pipeline and minority interest APPL, and Redwater Pipelines.*

- President of Winnipeg Pipeline managing operations, community relations, and customer relations.
- Successfully managed the integration of Shell products with the closure of Shell's refinery in Winnipeg.
- Develop many pipeline options for all of Imperial's new projects in western Canada.

**Chief Engineer Sarnia Products Pipeline**

**(1975 to 1979)**

*Maintenance and business service manager for pipeline operations located in Waterdown, Ontario. Pipeline carried refined products from Sarnia to terminals in London, Hamilton and Toronto.*

- Set up new maintenance schedules and operating team integration
- Implemented new cathodic protection system