## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Monthly Service Charge  | \$     | 23.97  |
|---|--------|--------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79   |
| Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017  | \$     | 0.34   |
| Distribution Volumetric Rate  | \$/kWh | 0.0153 |
| Low Voltage Service Rate  | \$/kWh | 0.0029 |
| Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017                                    | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0021 |
| Rate Rider for Recovery of LRAM Variance Account - effective until April 30, 2017   | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0045 |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
|---|--------|--------|
| Rural or Remote Ellectricity Rate Protection Charge (RRRP)      | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

#### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### **MONTHLY RATES AND CHARGES**

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit (30.00)

### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit (34.00)\$

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

**OESP Credit** \$ (42.00)

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

## **ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class 6

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

\$/kWh

\$/kWh

0.0013

0.0011

0.25

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Ellectricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Ontario Electricity Support Program Charge (OESP)

| Monthly Service Charge  | \$     | 41.71  |
|---|--------|--------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79   |
| Distribution Volumetric Rate  | \$/kWh | 0.0179 |
| Low Voltage Service Rate  | \$/kWh | 0.0025 |
| Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017                                    | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0021 |
| Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017  | \$/kWh | 0.0005 |
| Rate Rider for Disposition LRAM Variance Account - effective until April 30, 2017   | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0062 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0038 |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |        |
| Wholesale Market Service Rate   | \$/kWh | 0.0036 |

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Monthly Service Charge   | \$    | 275.90 |
|--|-------|--------|
| Distribution Volumetric Rate   | \$/kW | 2.6315 |
| Low Voltage Service Rate   | \$/kW | 0.9952 |
| Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017 | \$/kW | 0.0623 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017    | \$/kW | 0.6793 |
| Applicable only for Non-RPP Customers  |       |        |
| Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017           | \$/kW | 0.1577 |
| Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017               | \$/kW | 0.0004 |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.5509 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                         | \$/kW | 1.5344 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                         | ⊅/KVV | 1.5344 |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
|---|--------|--------|
| Rural or Remote Ellectricity Rate Protection Charge (RRRP)      | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

| Monthly Service Charge   | •     | 0.054.04 |
|--|-------|----------|
| Monthly Service Charge   | \$    | 2,254.94 |
| Distribution Volumetric Rate   | \$/kW | 3.0505   |
| Low Voltage Service Rate   | \$/kW | 1.0911   |
| Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017                                       | \$/kW | 0.0898   |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017<br>Applicable only for non-RPP Customers | \$/kW | 0.9787   |
| Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017   | \$/kW | 0.2272   |
| Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017   | \$/kW | 0.0087   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.7094   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.6821   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |       |          |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
|---|--------|--------|
| Rural or Remote Ellectricity Rate Protection Charge (RRRP)      | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

| Monthly Service Charge  | \$     | 28.33    |
|---|--------|----------|
| Distribution Volumetric Rate  | \$/kWh | 0.0156   |
| Low Voltage Service Rate  | \$/kWh | 0.0025   |
| Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017                                    | \$/kWh | 0.0002   |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for non-RPP Customers | \$/kWh | 0.0000   |
| Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017  | \$/kWh | 0.0005   |
| Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017  | \$/kWh | (0.0005) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0062   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0038   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |
| Wholesale Market Service Rate   | \$/kWh | 0.0036   |
| Rural or Remote Ellectricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0013   |
| Ontario Electricity Support Program Charge (OESP)   | \$/kWh | 0.0011   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25     |

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Further servicing details are available in the distributor's Conditions of Service

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

| Monthly Service Charge (per connection)  | \$      | 7.38     |
|--|---------|----------|
| Distribution Volumetric Rate   | \$/kW   | 27.3041  |
| Low Voltage Service Rate   | \$/kW   | 0.7856   |
| Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017 | \$/kW   | 0.0686   |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017    | \$/kW   | 0.7449   |
| Applicable only for Non-RPP Customers  |         |          |
| Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017               | \$/kW   | (1.0082) |
| Retail Transmission Rate - Network Service Rate  | \$/kW   | 1.9334   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                         | \$/kW   | 1.2111   |
|  |         |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |         |          |
| Whalacala Market Saniga Pata   | ¢/k\//h | 0.0036   |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
|---|--------|--------|
| Rural or Remote Ellectricity Rate Protection Charge (RRRP)      | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

| Monthly Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Rate   | \$<br>\$/kW<br>\$/kW             | 1.60<br>1.7664<br>0.7695           |
|---|----------------------------------|------------------------------------|
| Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017  Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017  Applicable only for non-RPP Customers  | \$/kW<br>\$/kW                   | 0.0699<br>0.7615                   |
| Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017  Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW<br>\$/kW<br>\$/kW          | 0.1768<br>(0.1947)<br>1.9237       |
| MONTHLY RATES AND CHARGES - Regulatory Component  | \$/kW                            | 1.1863                             |
| Wholesale Market Service Rate Rural or Remote Ellectricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)  | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$ | 0.0036<br>0.0013<br>0.0011<br>0.25 |

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge \$ 15.69

## **Effective and Implementation Date May 1, 2016**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

## **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

### SPECIFIC SERVICE CHARGES

Specific charge for access to the power poles - \$/pole/year

(with the exception of wireless attachments)

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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| Customer Administration   |         |        |
|---|---------|--------|
| Notification charge   | \$      | 15.00  |
| Account History   | Ś       | 15.00  |
| Returned cheque (plus bank charges)   | ;<br>\$ | 15.00  |
| Legal letter charge   | \$      | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$      | 30.00  |
| Special meter reads   | \$      | 30.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$      | 30.00  |
| Non-Payment of Account  |         |        |
| Late payment – per month  | %       | 1.50   |
| Late payment – per annum  | %       | 19.56  |
| Collection of account charge – no disconnection - during regular business hours           | \$      | 30.00  |
| Disconnect/Reconnect at meter – during regular hours                                      | \$      | 65.00  |
| Disconnect/Reconnect at meter – after regular hours                                       | \$      | 185.00 |
| Disconnect/Reconnect at pole – during regular hours                                       | \$      | 185.00 |
| Disconnect/Reconnect at pole – after regular hours  | \$      | 415.00 |
| Install/remove load control device – during regular hours                                 | \$      | 65.00  |
| Other   |         |        |
| Interval meter load management tool charge \$/month                                       | \$      | 50.00  |
| Service call – customer owned equipment   | \$      | 30.00  |
| Service Call – customer-owned equipment – after regular hours                             | \$      | 165.00 |
| Temporary service – install & remove – overhead – no transformer                          | ;<br>\$ | 500.00 |

22.35

## Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0656 |
|---|--------|
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0549 |