

April 15, 2016

BY COURIER & RESS

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Union Gas Limited ("Union") Leamington Expansion Project EB-2016-0013

Attached are the Curriculum Vitae's "Statement of Qualifications" for the witnesses that will be on the panel April 19, 2016.

- Patrick Boyer, Manager Greenhouse, Retail Energy Wholesale Markets
- David Hockin, Manager Strategic Development
- Tom Grochmal, P.Eng Manager Engineering Construction

Union will be adding one additional witness, Robert Gummow P.Eng. Mr. Gummow is a principle in the firm Corrosion Service Company Limited. Mr. Gummow CV can be found at Schedule 5 of Union's reply evidence. A copy of Mr. Gummow's acknowledgment of expert duty will be filed with the Board and all parties on April 18, 2016.

Along with the CV's are aids to support in the oral hearing on April 19th.

- Pictures of the abandoned rail corridor
- An illustration of the present value of future revenues vs. capital costs

In the event that you have any questions on the above or would like to discuss in more detail, please do not hesitate to contact me.

Yours truly,

[original signed by]

W.T. (Bill) Wachsmuth, RPF Senior Administrator, Regulatory Projects :sb Attach.

cc: L. Gluck M. Millar All Intervenors

Statement of Qualifications Patrick Boyer

Experience:	Union Gas Limited
	Manager, Greenhouse, REM and Wholesale Markets 2013
	Account Manager, REM and Wholesale Markets 2008
	Manager, Revenue Cycle Services 2001
	Unionline, Business Project Lead 1999
	Contract Agent 1998
	Gas Supply Analyst 1997
	Coordinator IT Administration 1995
	IT Support Analyst 1990
Education:	Honours Bachelor of Commerce University of Windsor 1990
	Information Technology Diploma St. Clair College 1987
Memberships:	None
Appearances:	None

Statement of Qualifications Dave Hockin

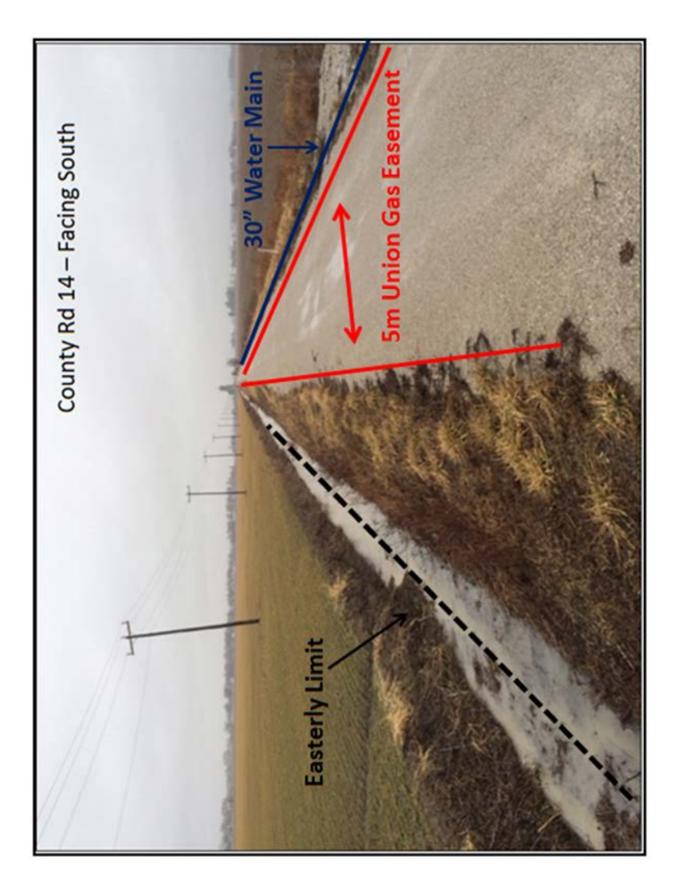
Experience:	Union Gas Limited					
	Manager Strategic Development 2012					
	Manager, Affiliate Accounting and Reporting 2010					
	Manager Affiliate Relations 2005					
	Team Lead Product Development 2001					
	Administrator, Financial Analysis 2000					
	Manager, Market Development and Project Management 1998					
	Strategic Planning 1996					
	Manager, Distribution Business Development 1995					
	Manager, Direct Purchase Development / Gas Distribution Expansion, 1993					
	Sales Manager, Windsor Division 1990					
	Manager, Direct Purchase 1988					
	Co-ordinator, Direct Purchase 1986					
	Dome Petroleum - Calgary					
	Sulphur Supply and Sales Representative 1984					

Statement of Qualifications Dave Hockin

Co-ordinator NGL Operations - Marketing 1981
Traffic Analyst 1980
Certified General Accountant 2005
Bachelor of Arts (Economics) Wilfred Laurier University 1979
Chartered Professional Accountants Canada
Chartered Professional Accountants of Ontario
(Ontario Energy Board) EB-2012-0433/EB-2012-0451/EB-2013-0074 EBRO 499 EBRO 493/494 EBRO 484 EBLO 252 et al/EBLO 254 et al EBLO 253/EBC 225-233/EBA 700-708 EBRO 486/EBO 177-07 EBC 213/EBA 687 EBLO 248/EBC 207/EBA 676 EBC 210/EBA 680 EBC 209/EBA 679 EBC 208/OI/EBA 678-01 EBC 208/EBA 678 EBC 206/EBA 670 EBRO 476 (Direct Purchase) EBRO 462 EBRO 456-4 EBRO 456 EBRO 412-IIIEB-2013-0365 EB-2014-0182 EB-2015-0179

Statement of Qualifications Tom Grochmal, Ph.D.,P.Eng.

Experience:	Union Gas Limited						
	Manager, Engineering Construction 2012						
	Electrical Engineer, Major Projects 2010						
	Electrical EIT, Major Projects 2008						
Education:	Doctor of Philosophy, Electrical Engineering, University of Alberta 2008						
	Bachelor of Applied Science, Electrical Engineering, University of Toronto 2003						
Memberships:	Professional Engineers Ontario						
Appearances:	None						

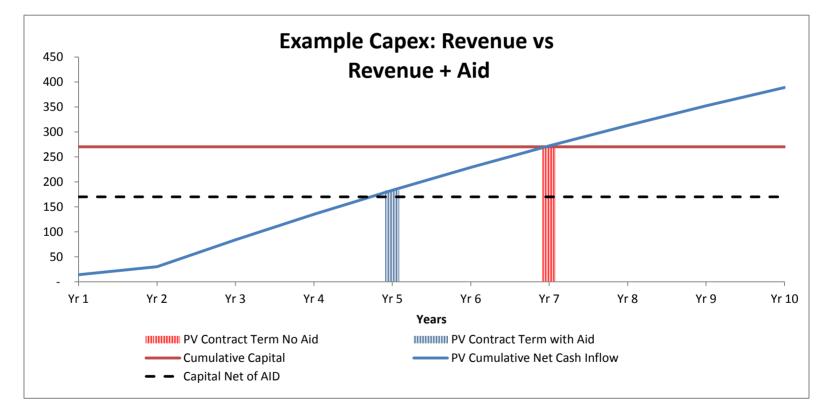


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Simplified Illustration of the Present Value of Future Revenue vs Capital Costs

	Figures in \$ 000's										
Line		Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7	Yr 8	Yr 9	Yr 10
1	PV Cash Inflows by Year	14	16	54	51	48	46	43	41	39	37
2	PV Cumulative Net Cash Inflow	14	30	84	135	183	229	272	313	352	389
3	Cumulative Capital	270	270	270	270	270	270	270	270	270	270
4	NPV	(256)	(240)	(186)	(135)	(87)	(41)	2	43	82	119
5	Flag NPV > zero	-	-	-	-	-	-	1	-	-	-
6	Term for Contract 7										
7	PV Contract Term No Aid	-	-	-	-	-	-	272	-	-	-
	Case 2: Same Annual Revenue + Aic	l Paid									
8	PV Cash Inflows by Year	14	16	54	51	48	46	43	41	39	37
9	PV Cumulative Net Cash Inflow	14	30	84	135	183	229	272	313	352	389
10	Cumulative Capital	270	270	270	270	270	270	270	270	270	270
11	Less Aid Paid	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)	(100)
12	Capital Net of AID	170	170	170	170	170	170	170	170	170	170
13	NPV	(156)	(140)	(86)	(35)	13	59	102	143	182	219
14	Flag NPV > zero	-	-	-	-	1	-	-	-	-	-
15	Term for Contract 5										
16	PV Contract Term with Aid	-	-	-	-	183	-	-	-	-	-



Notes: Net Inflows are PV of the Incremental Revenue less O&M and Taxes

This is an example of one of the 55 customers identified in Schedule 3 of the pre-filed evidence