

April 25, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

**RE: 2016 IRM Rate Application (EB-2015-0090) and Application to Dispose of LRAMVA
Balance (EB-2015-0328)**

Dear Ms. Walli:

In accordance with the Board's Decision and Procedural Order No. 2, issued April 21, 2016, Niagara Peninsula Energy Inc. ("NPEI") hereby submits its Draft Rate Order.

An electronic copy has been submitted to the Board through the RESS system, along with the accompanying Microsoft Excel models. Two hard copies will be delivered to the OEB office by courier.

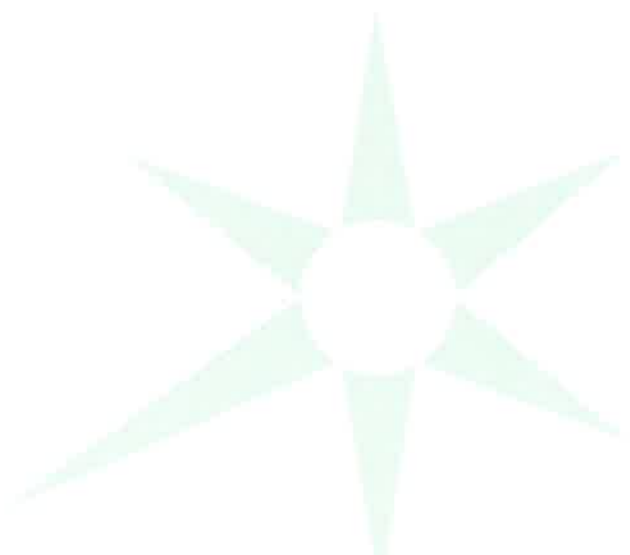
This document is being filed pursuant to the Board's e-filing service.

Please contact myself should anything further be required, I can be reached at 905-353-6004.

Yours truly,
NIAGARA PENINSULA ENERGY INC.



Suzanne Wilson, CPA, CA
Vice-President, Finance
Suzanne.Wilson@npei.ca



**Niagara Peninsula Energy Inc.
2016 Price Cap IR Rate Application and
Application to Dispose of LRAMVA Balance
EB-2015-0090 and EB-2015-0328**

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Niagara Peninsula Energy Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2016.

Introduction

On March 17, 2016, the Board issued its Decision and Order in Niagara Peninsula Energy Inc.'s ("NPEI's") 2016 IRM Rate Application (EB-2015-0090) and Application to Dispose of Lost Revenue and Adjustment Variance Account Balance ("LRAMVA").

The Board ordered that NPEI file proposed Tariffs of Rates and Charges for 2015 and 2016, reflecting the OEB's findings in the Decision, along with supporting documentation.

NPEI filed its Draft Rate Order on March 24, 2016. Energy Probe and Board Staff filed comments on NPEI's Draft Rate Order on March 30, 2016. NPEI filed its response to the comments of Energy Probe and Board Staff on April 4, 2016.

On April 21, 2016, The Board issued its Decision and Procedural Order No. 2, addressing the following issues:

- Working Capital Allowance
- Disposition of Lead/Lag Study Costs

In accordance with the Decision and Procedural Order No. 2, NPEI hereby submits its Draft Rate Orders, supporting documentation and Excel models.

The following Appendices are attached:

Appendix A – Proposed Tariff of Rates and Charges for 2015

Appendix B – Proposed Tariff of Rates and Charges for 2016

Appendix C – Updated Calculation of Working Capital Allowance

Appendix D – Updated RRWF for 2015

Appendix E – Rate Design for revised 2015 rates effective June 1, 2015.

Appendix F – Updated Rate Generator Model for 2016 rates using the revised 2015 rates (Microsoft Excel format)

Appendix G – Bill Impacts for 2015 final rates

Appendix H – Bill Impacts for 2016 rates

Appendix I – Updated 2015 PILs Model (Microsoft Excel format)

Appendix J – Updated 2015 Cost Allocation Model (Microsoft Excel format).

The implementation of each issue considered by the Board is discussed below.

Working Capital Allowance

As a result of the Board's findings, NPEI's final Working Capital Allowance ("WCA") for 2015 is 10.48%. The updated WCA calculation is included as Appendix C. The yellow highlighted cell indicates the WCA input change resulting from the Board's Decision (i.e. the expense lead on HST from revenues).

NPEI's final 2015 revenue requirement results in a revenue sufficiency of \$297,194. The updated RRWF for 2015 is included as Appendix D. The revenue by rate class, fixed/variable splits and resulting distribution rates are included as Appendix E. NPEI's proposed Tariff of Rates and Charges for Final 2015 rates is included as Appendix A. Bill impacts showing the proposed final 2015 rates versus the interim 2015 rates are included as Appendix G. The updated 2015 PILs Model is included as Appendix I, and the updated 2015 Cost Allocation Model is included as Appendix J.

Disposition of Lead/Lag Study Costs and Implementation

NPEI's 2015 interim rates were calculated using a base revenue requirement of \$28,665,191. After updating the WCA to 10.48%, NPEI's final 2015 base revenue requirement is \$28,367,997. The difference of (\$297,194) is shown in the Table 1 below.

Table 1 - 2015 Base Distribution Revenue at Interim Rates versus Final Rates

Rate Class	2015 Interim Rates			2015 Final Rates			Difference		
	Fixed Revenue	Variable Revenue	Total Revenue	Fixed Revenue	Variable Revenue	Total Revenue	Fixed Revenue	Variable Revenue	Total Revenue
Residential	10,408,196	7,520,652	17,928,848	10,307,336	7,447,774	17,755,110	(100,860)	(72,878)	(173,738)
General Service < 50 kW	1,986,861	1,668,766	3,655,627	1,967,213	1,652,263	3,619,475	(19,649)	(16,503)	(36,151)
General Service > 50 kW	1,058,338	5,528,674	6,587,012	1,050,977	5,454,732	6,505,710	(7,360)	(73,942)	(81,302)
Unmetered Scattered Load	98,793	30,347	129,140	97,641	29,993	127,634	(1,152)	(354)	(1,506)
Sentinel Lighting	61,641	14,910	76,552	61,055	14,769	75,824	(586)	(142)	(728)
Street Lighting	188,520	99,493	288,013	186,053	98,191	284,244	(2,467)	(1,302)	(3,769)
	13,802,349	14,862,843	28,665,191	13,670,275	14,697,722	28,367,997	(132,073)	(165,121)	(297,194)

NPEI's interim 2015 rates became effective June 1, 2015. NPEI has applied for 2016 rates effective May 1, 2016. Therefore, NPEI's 2015 interim rates will be in effect for 11 months from June 1, 2015 to April 30, 2016. NPEI proposes that the difference in 2015 interim versus 2015 final revenue requirement to be returned to rate payers is $(\$297,194) * 11/12 = (\$272,428)$.

In the Decision and Procedural Order No. 2, the Board stated: *"The OEB approves the disposition of the \$34,077 balance in account 1508 for the incremental costs associated with the completion of the lead/lag study. The OEB approves NPEI's proposal to deduct the \$34,077 cost of the study from the refund to customers. The OEB finds that it is appropriate to dispose of these costs over the same time frame as the rate refund."*

Accordingly, NPEI has calculated that $\$272,428 - \$34,077 = \$238,351$ should be returned to rate payers over a 1 year disposition period from May 1, 2016 to April 30, 2017. NPEI proposes that this be accomplished by way of both fixed and volumetric rate riders based on the impact to revenue requirement between 2015 interim and final rates by rate class, and in proportion to the 2016 fixed/variable splits by rate class. Table 2 below shows the derivation of the proposed rate riders.

As noted in NPEI's original Draft Rate Order of March 24, 2016¹, the \$34,077 of incremental lead/lag study costs recorded to date in Account 1508 does not include any costs of the intervenors related to the incremental efforts involving the WCA issue as compared to a typical IRM proceeding. NPEI requests the continuance of Account 1508 – Other Regulatory Assets, Subaccount Working Capital Allowance Lead-Lag Study Deferral Account in order to record any further incremental costs related to the lead/lag study that are not known at this time.

¹ EB-2015-0090 & EB-2015-0328, Draft Rate Order, page 19 of 81, March 24, 2016.

Table 2 - Calculation of Rate Riders for Adjustment to 2015 Interim Rates

	2015 Difference - Interim to Final (Annualized)			2015 Difference (11 months: June 1, 2015 to April 30, 2016)			2016 Fixed/Variable and Rate Class Percentages			Cost of Lead/Lag Study			Net Amount for Rate Rider		
Rate Class	Fixed Revenue	Variable Revenue	Total Revenue	Fixed Revenue	Variable Revenue	Total Revenue	Fixed Revenue	Variable Revenue	Total Revenue	Fixed Revenue	Variable Revenue	Total Revenue	Fixed Revenue	Variable Revenue	Total Revenue
Residential	(100,860)	(72,878)	(173,738)	(92,455)	(66,805)	(159,260)	40.07%	18.39%	58.46%	13,655	6,266	19,921	(78,800)	(60,539)	(139,338)
General Service < 50 kW	(19,649)	(16,503)	(36,151)	(18,011)	(15,128)	(33,139)	6.61%	5.55%	12.16%	2,253	1,892	4,145	(15,758)	(13,235)	(28,994)
General Service > 50 kW	(7,360)	(73,942)	(81,302)	(6,747)	(67,780)	(74,527)	2.48%	24.88%	27.36%	844	8,478	9,322	(5,903)	(59,302)	(65,205)
Unmetered Scattered Load	(1,152)	(354)	(1,506)	(1,056)	(324)	(1,380)	0.39%	0.12%	0.51%	132	41	173	(924)	(284)	(1,208)
Sentinel Lighting	(586)	(142)	(728)	(537)	(130)	(667)	0.20%	0.05%	0.24%	67	16	83	(470)	(114)	(584)
Street Lighting	(2,467)	(1,302)	(3,769)	(2,262)	(1,194)	(3,455)	0.83%	0.44%	1.27%	283	149	432	(1,979)	(1,044)	(3,023)
	(132,073)	(165,121)	(297,194)	(121,067)	(151,361)	(272,428)	50.57%	49.43%	100.00%	17,234	16,843	34,077	(103,833)	(134,518)	(238,351)

	Net Amount for Rate Rider			2015 Approved Billing Determinants		Proposed Rate Riders	
Rate Class	Fixed Revenue	Variable Revenue	Total Revenue	Annualized # Customers / Connections	Volume kW/kWh	Fixed (\$ Per Month)	Volumetric (\$ per kW/kWh)
Residential	(78,800)	(60,539)	(139,338)	564,799	407,092,792	(0.14)	(0.0001)
General Service < 50 kW	(15,758)	(13,235)	(28,994)	52,625	121,037,129	(0.30)	(0.0001)
General Service > 50 kW	(5,903)	(59,302)	(65,205)	10,344	1,642,435	(0.57)	(0.0361)
Unmetered Scattered Load	(924)	(284)	(1,208)	5,058	2,215,047	(0.18)	(0.0001)
Sentinel Lighting	(470)	(114)	(584)	3,636	705	(0.13)	(0.1612)
Street Lighting	(1,979)	(1,044)	(3,023)	155,872	21,184	(0.01)	(0.0493)
	(103,833)	(134,518)	(238,351)				

NPEI has updated its 2016 IRM Rate Generator Model (Appendix F) using the proposed 2015 final rates, and the Rate Riders for Adjustment to 2015 Interim Rates as shown in Table 2 above. The resulting proposed Tariff of Rates and Charges for 2016 is included as Appendix B. NPEI's Final 2016 IRM Rate Generator Model is included as Appendix F.

Residential Rate Design

NPEI has updated its 2016 IRM Rate Generator Model based on the Board's findings in its Decision and Procedural Order No. 2. The resulting increase in the monthly fixed charge for the Residential class, prior to IRM adjustments, is shown in Table 3 below.

Table 3 – Incremental Fixed Charge

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.25	10,307,673	58.0%	10.5%	3.30	68.5%	21.55	12,171,526
Current Residential Variable Rate (inclusive of R/C adj.)	0.0183	7,449,798	42.0%			31.5%	0.0137	5,577,171
		17,757,471						17,748,697

As shown in Table 3, the 2015 final rates with the new fixed / variable split result in an increase of \$3.30 to the monthly fixed charge, which is within the \$4.00 threshold identified in the Board's policy. Therefore, NPEI submits that a four-year transition period is appropriate.

As indicated in NPEI's original application, the 10th consumption percentile for the Residential class is 285.5 kWh per month. The summary of monthly bill impacts for a Residential customer with consumption of 285.5 kWh per month is shown in Table 4 below.

Table 4 - 10th Consumption Percentile – Total Monthly Bill Impacts

Rate Class	10th Consumption Percentile	Total Monthly Bill Impact - RPP Customer (2016 versus 2015 Final)		Total Monthly Bill Impact - Non - RPP Customer (2016 versus 2015 Final)	
		\$	%	\$	%
Residential	285.5 kWh/month				
Comparison to 2015 Final Rates		\$ 7.49	11.74%	\$ 5.80	9.18%

See Appendix H for full bill impact calculations.

Section 3.2.3 of the Filing Requirements indicates that: *“If the total bill impact for these customers is 10% or greater, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required.”*

NPEI notes that the Total Bill Impact for an RPP Residential customer at the 10th consumption percentile is greater than 10%. The primary driver for this increase is the elimination of the OCEB in 2016. Table 5 below shows the Monthly Bill Impacts excluding the impact of OCEB.

Table 5 - 10th Consumption Percentile – Monthly Bill Impacts Excluding OCEB

Rate Class	10th Consumption Percentile	Monthly Bill Impact Excluding OCEB- RPP Customer (2016 versus 2015 Final)		Monthly Bill Impact Excluding OCEB- Non - RPP Customer (2016 versus 2015 Final)	
		\$	%	\$	%
Residential	285.5 kWh/month				
Comparison to 2015 Final Rates		\$ 0.40	0.56%	\$ (1.22)	-1.74%

See Appendix H for full bill impact calculations.

As shown in the table above, the monthly bill impact for a Residential customer at the 10th consumption percentile is an increase of \$0.40 or 0.56% for an RPP customer and a decrease

of \$1.22 or 1.74% for a Non-RPP customer, when the impact of the OCEB elimination is excluded.

In NPEI's view, bill impact mitigation considerations should be based on the monthly bill impact excluding the impact of the OCEB elimination. In 2015, the OCEB provided a 10% reduction to a residential customer's monthly bill. The Ontario government eliminated the OCEB effective January 1, 2016, which is completely outside of NPEI's control. The elimination of the OCEB immediately results in a 10% bill increase even if all other rates remain unchanged. Therefore, in NPEI's view, it is not appropriate to require bill impact mitigation for a total bill increase of 10% when the elimination of the OCEB itself represents a 10% bill increase.

Based on the monthly bill impacts excluding OCEB, as provided in Table 5, NPEI submits that no mitigation plan is required for the Residential class.

Bill Impacts

A summary of 2016 total bill impacts by Rate Class are given in Table 6 below.

Table 6 – Total Bill Impacts Summary – 2016 Proposed Rates versus 2015 Proposed Final Rates @ 10.48% WCA

Rate Class	Typical Monthly Usage	Total Monthly Bill Impact - RPP Customer (2016 versus 2015 Final)		Total Monthly Bill Impact - Non - RPP Customer (2016 versus 2015 Final)	
		\$	%	\$	%
Residential	800 kWh/month				
Comparison to 2015 Final Rates		\$ 9.62	6.79%	\$ 4.91	3.51%
GS<50 kw	2,000 kWh/month				
Comparison to 2015 Final Rates		\$ 39.42	11.92%	\$ 27.35	8.45%
GS>50 kw	65,000 kWh/month 180 kW/month				
Comparison to 2015 Final Rates		\$ 95.24	0.93%	\$ (102.12)	-1.03%
Sentinel	44 kWh/month 0.12 kW/month				
Comparison to 2015 Final Rates		\$ (0.13)	-0.47%	\$ (0.26)	-0.92%
Streetlighting	50 kWh/month 0.13 kW/month				
Comparison to 2015 Final Rates		\$ 0.08	0.88%	\$ (0.05)	-0.55%
USL	250 kWh/month				
Comparison to 2015 Final Rates		\$ 0.53	0.85%	\$ 0.53	0.88%
Residential	285.5 kWh/month				
Comparison to 2015 Final Rates		\$ 7.49	11.74%	\$ 5.80	9.18%

NPEI notes that the Total Bill Impact for the typical RPP GS<50 kW customers is greater than 10%. The primary driver for this increase is the elimination of the Ontario Clean Energy Benefit (“OCEB”) in 2016. Table 7 below shows typical Monthly Bill Impacts excluding the impact of OCEB.

Table 7 – Bill Impacts Summary Excluding Impact of OCEB - 2016 Proposed Rates versus 2015 Proposed Final Rates @ 10.48% WCA

Rate Class	Typical Monthly Usage	Monthly Bill Impact Excluding OCEB- RPP Customer (2016 versus 2015 Final)		Monthly Bill Impact Excluding OCEB- Non - RPP Customer (2016 versus 2015 Final)	
		\$	%	\$	%
Residential	800 kWh/month				
Comparison to 2015 Final Rates		\$ (6.12)	-3.89%	\$ (10.64)	-6.84%
GS<50 kw	2,000 kWh/month				
Comparison to 2015 Final Rates		\$ 2.67	0.73%	\$ (8.63)	-2.40%
GS>50 kW	65,000 kWh/month 180 kW/month				
Comparison to 2015 Final Rates		\$ 95.24	0.93%	\$ (102.12)	-1.03%
Sentinel	44 kWh/month 0.12 kW/month				
Comparison to 2015 Final Rates		\$ (0.13)	-0.47%	\$ (0.26)	-0.92%
Streetlighting	50 kWh/month 0.13 kW/month				
Comparison to 2015 Final Rates		\$ 0.08	0.88%	\$ (0.05)	-0.55%
USL	250 kWh/month				
Comparison to 2015 Final Rates		\$ 0.53	0.85%	\$ 0.53	0.88%
Residential	285.5 kWh/month				
Comparison to 2015 Final Rates		\$ 0.40	0.56%	\$ (1.22)	-1.74%

In NPEI’s view, bill impact mitigation considerations should be based on the monthly bill impact excluding the impact of the OCEB elimination. In 2015, the OCEB provided a 10% reduction to the monthly bill of a typical Residential and GS<50 kW customer. The Ontario government eliminated the OCEB effective January 1, 2016, which is completely outside of NPEI’s control. The elimination of the OCEB immediately results in a 10% bill increase even if all other rates remain unchanged. Therefore, in NPEI’s view, it is not appropriate to require bill impact mitigation for a total bill increase of 10% when the elimination of the OCEB itself represents a 10% bill increase.

Based on the monthly bill impacts excluding OCEB, as provided in Table 7, NPEI submits that no bill impact mitigation plan is required.

Detailed Bill Impact calculations for the proposed 2016 rates versus the final 2015 rates are included as Appendix H.

All of which is respectfully submitted.

Appendix A- Proposed Tariff of Rates and Charges for 2015

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective June 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0096

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Stranded Meter Recovery Rate Rider - Effective until April 30, 2017	\$	0.93
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 30, 2016	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective June 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0096

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Stranded Meter Recovery Rate Rider - Effective until April 30, 2017	\$	2.73
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective June 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0096

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.60
Distribution Volumetric Rate	\$/kW	3.3211
Low Voltage Service Rate	\$/kW	0.1612
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 30, 2016	\$/kW	(0.4781)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.9703
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kW	(1.1427)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8172
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8413

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective June 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0096

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.30
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 30, 2016	\$/kWh	(0.0012)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kWh	(0.0030)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective June 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0096

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.79
Distribution Volumetric Rate	\$/kW	20.9478
Low Voltage Service Rate	\$/kW	0.1347
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 30, 2016	\$/kW	2.6266
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.9444
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kW	(1.1122)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0858
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5386

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective June 1, 2015

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EB-2014-0096

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.19
Distribution Volumetric Rate	\$/kW	4.6351
Low Voltage Service Rate	\$/kW	0.1239
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 30, 2016	\$/kW	(0.4471)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.8988
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kW	(1.0585)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1297
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4147

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
Effective June 1, 2015

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EB-2014-0096

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective June 1, 2015

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EB-2014-0096

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Returned cheque (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective June 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0096

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0479
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0374
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Appendix B- Proposed Tariff of Rates and Charges for 2016

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0090 / EB-2015-0328

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.94
Rate Rider for Adjustment to 2015 Interim Rates	\$	(0.14)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.93
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kWh	(0.0030)
Rate Rider for Adjustment to 2015 Interim Rates	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.05
Rate Rider for Adjustment to 2015 Interim Rates	\$	(0.30)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	2.73
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kWh	(0.0030)
Rate Rider for Adjustment to 2015 Interim Rates	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103.43
Rate Rider for Adjustment to 2015 Interim Rates	\$	(0.57)
Distribution Volumetric Rate	\$/kW	3.3809
Low Voltage Service Rate	\$/kW	0.1612
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kW	(1.1427)
Rate Rider for Adjustment to 2015 Interim Rates	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8580

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.65
Rate Rider for Adjustment to 2015 Interim Rates	\$	(0.18)
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kWh	(0.0030)
Rate Rider for Adjustment to 2015 Interim Rates	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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SENTINEL LIGHTING SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.09
Rate Rider for Adjustment to 2015 Interim Rates	\$	(0.13)
Distribution Volumetric Rate	\$/kW	21.3249
Low Voltage Service Rate	\$/kW	0.1347
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kW	(1.1122)
Rate Rider for Adjustment to 2015 Interim Rates	\$/kW	(0.1612)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9593
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5526

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Rate Rider for Adjustment to 2015 Interim Rates	\$	(0.01)
Distribution Volumetric Rate	\$/kW	4.7185
Low Voltage Service Rate	\$/kW	0.1239
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kW	(1.0585)
Rate Rider for Adjustment to 2015 Interim Rates	\$/kW	(0.0493)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4275

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.00%

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque charge (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service install & remove - overhead - no transformer	\$	500.00
Temporary Service install & remove - underground - no transformer	\$	300.00
Temporary Service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles	\$	22.35

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0479
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0374

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page X of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and section 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Definitions:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A - OESP Credit	\$	(30.00)
------------------------------	-----------	----------------

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Class B - OESP Credit	\$	(34.00)
------------------------------	-----------	----------------

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
but does not include account-holders in Class F.

Class C - OESP Credit	\$	(38.00)
------------------------------	-----------	----------------

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more
persons;

but does not include account-holders in Class G.

Class D - OESP Credit	\$	(42.00)
------------------------------	-----------	----------------

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

Class E - OESP Credit	\$	(45.00)
------------------------------	-----------	----------------

Class E comprises account-holders with a household income and household size described under Class A who also meet any
of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-
intensive medical device at the dwelling to which the account relates.

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date Sunday, May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Class F - OESP Credit \$ **(50.00)**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class G - OESP Credit \$ **(55.00)**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class H - OESP Credit \$ **(60.00)**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Class I - OESP Credit \$ **(75.00)**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Appendix C- Updated Calculation of Working Capital Allowance

Working Capital Allowance -Decision and Order							
Budget Item Description	Revenue Lag Days	Expense Lead Days	Net Lag (Lead) Days	WCA Factor	Test Year Expenses (\$)	WCA (\$)	WCA (%)
Cost of Power	60.14	29.59	30.55	8%	144,149,669	12,065,040	
Retailer Expenses	60.14	37.94	22.20	6%	2,417,005	147,013	
OM&A Expenses	60.14	4.27	55.87	15%	16,424,995	2,513,941	
Interest on Long Term Debt	60.14	28.34	31.80	9%	2,345,596	204,347	
PILs	60.14	36.22	23.92	7%	168,430	11,037	
Debt Retirement Charges	60.14	28.26	31.88	9%	8,456,444	738,509	
Sub-Total					173,962,139	15,679,888	9.76%
HST (Receivables)			-19.12	-5.24%	(22,603,800)	(1,183,948)	
HST (Expenses)			43.63	11.95%	19,499,180	2,330,815	
Total (inc. HST)					170,857,518	16,826,756	10.48%

Appendix D- Updated 2015 Revenue Requirement Work Form
(Microsoft Excel format)



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers



Version 5.00

Utility Name	Niagara Peninsula Energy Inc.
Service Territory	
Assigned EB Number	EB-2014-0096
Name and Title	Suzanne Wilson, VP Finance
Phone Number	905-353-6004
Email Address	suzanne.wilson@npei.ca

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

[10. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel**



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Data Input ⁽¹⁾

	Initial Application	(2)	Adjustments	Settlement Agreement	(6)	Adjustments	Per Board Decision
1 Rate Base							
Gross Fixed Assets (average)	\$247,689,793		(\$1,445,365)	\$ 246,244,429			\$246,244,429
Accumulated Depreciation (average)	(\$123,945,922)	(5)	\$834,982	(\$123,110,940)			(\$123,110,940)
Allowance for Working Capital:							
Controllable Expenses	\$17,041,580		(\$616,585)	\$ 16,424,995			\$16,424,995
Cost of Power	\$136,943,243		\$7,206,425.71	\$ 144,149,669			\$144,149,669
Working Capital Rate (%)	13.00%	(9)		13.00%	(9)		10.48% (9)
2 Utility Income							
Operating Revenues:							
Distribution Revenue at Current Rates	\$28,371,080		(\$3,082)	\$28,367,998		\$0	\$28,367,998
Distribution Revenue at Proposed Rates	\$29,374,853		(\$709,662)	\$28,665,191		\$0	\$28,665,191
Other Revenue:							
Specific Service Charges	\$803,285		(\$0)	\$803,285		\$0	\$803,285
Late Payment Charges	\$361,000		\$0	\$361,000		\$0	\$361,000
Other Distribution Revenue	\$251,187		\$6,047	\$257,234		\$0	\$257,234
Other Income and Deductions	\$181,003		\$0	\$181,003		\$0	\$181,003
Total Revenue Offsets	\$1,596,475	(7)	\$6,047	\$1,602,522		\$0	\$1,602,522
Operating Expenses:							
OM+A Expenses	\$16,754,348		(\$616,585)	\$ 16,137,763		\$ -	\$16,137,763
Depreciation/Amortization	\$4,936,879		\$97,195	\$ 5,034,074			\$5,034,074
Property taxes	\$287,232			\$ 287,232			\$287,232
Other expenses							
3 Taxes/PILs							
Taxable Income:							
Adjustments required to arrive at taxable income	(\$4,814,861)	(3)		(\$4,598,147)			(\$4,598,147)
Utility Income Taxes and Rates:							
Income taxes (not grossed up)	\$34,407			\$120,121			\$80,231
Income taxes (grossed up)	\$43,189			\$163,430			\$109,157
Federal tax (%)	15.00%			15.00%			15.00%
Provincial tax (%)	5.33%			11.50%			11.50%
Income Tax Credits	(\$81,003)			(\$81,003)			(\$81,003)
4 Capitalization/Cost of Capital							
Capital Structure:							
Long-term debt Capitalization Ratio (%)	56.0%			56.0%			56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(8)		4.0%	(8)		4.0% (8)
Common Equity Capitalization Ratio (%)	40.0%			40.0%			40.0%
Preferred Shares Capitalization Ratio (%)							
	100.0%			100.0%			100.0%
Cost of Capital							
Long-term debt Cost Rate (%)	4.28%			3.92%			3.92%
Short-term debt Cost Rate (%)	2.11%			2.16%			2.16%
Common Equity Cost Rate (%)	9.36%			9.30%			9.30%
Preferred Shares Cost Rate (%)	0.00%						

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 - (8) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Rate Base and Working Capital

Line No.	Particulars		Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$247,689,793	(\$1,445,365)	\$246,244,429	\$ -	\$246,244,429
2	Accumulated Depreciation (average)	(3)	(\$123,945,922)	\$834,982	(\$123,110,940)	\$ -	(\$123,110,940)
3	Net Fixed Assets (average)	(3)	\$123,743,871	(\$610,383)	\$123,133,488	\$ -	\$123,133,488
4	Allowance for Working Capital	(1)	\$20,018,027	\$856,679	\$20,874,706	(\$4,046,482)	\$16,828,225
5	Total Rate Base		\$143,761,898	\$246,296	\$144,008,195	(\$4,046,482)	\$139,961,713

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses		\$17,041,580	(\$616,585)	\$16,424,995	\$ -	\$16,424,995
7	Cost of Power		\$136,943,243	\$7,206,426	\$144,149,669	\$ -	\$144,149,669
8	Working Capital Base		\$153,984,823	\$6,589,841	\$160,574,664	\$ -	\$160,574,664
9	Working Capital Rate %	(2)	13.00%	0.00%	13.00%	-2.52%	10.48%
10	Working Capital Allowance		\$20,018,027	\$856,679	\$20,874,706	(\$4,046,482)	\$16,828,225

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.
(3) Average of opening and closing balances for the year.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
	Operating Revenues:					
1	Distribution Revenue (at Proposed Rates)	\$29,374,853	(\$709,662)	\$28,665,191	\$ -	\$28,665,191
2	Other Revenue (1)	\$1,596,475	\$6,047	\$1,602,522	\$ -	\$1,602,522
3	Total Operating Revenues	\$30,971,328	(\$703,615)	\$30,267,713	\$ -	\$30,267,713
	Operating Expenses:					
4	OM+A Expenses	\$16,754,348	(\$616,585)	\$16,137,763	\$ -	\$16,137,763
5	Depreciation/Amortization	\$4,936,879	\$97,195	\$5,034,074	\$ -	\$5,034,074
6	Property taxes	\$287,232	\$ -	\$287,232	\$ -	\$287,232
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$21,978,459	(\$519,390)	\$21,459,069	\$ -	\$21,459,069
10	Deemed Interest Expense	\$3,567,234	(\$279,124)	\$3,288,110	(\$92,393)	\$3,195,718
11	Total Expenses (lines 9 to 10)	\$25,545,693	(\$798,514)	\$24,747,179	(\$92,393)	\$24,654,787
12	Utility income before income taxes	\$5,425,635	\$94,899	\$5,520,534	\$92,393	\$5,612,926
13	Income taxes (grossed-up)	\$43,189	\$120,241	\$163,430	(\$54,273)	\$109,157
14	Utility net income	\$5,382,446	(\$25,342)	\$5,357,104	\$146,665	\$5,503,769

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$803,285	(\$0)	\$803,285	\$ -	\$803,285
	Late Payment Charges	\$361,000	\$ -	\$361,000	\$ -	\$361,000
	Other Distribution Revenue	\$251,187	\$6,047	\$257,234	\$ -	\$257,234
	Other Income and Deductions	\$181,003	\$ -	\$181,003	\$ -	\$181,003
	Total Revenue Offsets	\$1,596,475	\$6,047	\$1,602,522	\$ -	\$1,602,522



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$5,382,445	\$5,357,105	\$5,206,576
2	Adjustments required to arrive at taxable utility income	(\$4,814,861)	(\$4,598,147)	(\$4,598,147)
3	Taxable income	<u>\$567,584</u>	<u>\$758,958</u>	<u>\$608,429</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	<u>\$34,407</u>	<u>\$120,121</u>	<u>\$80,231</u>
6	Total taxes	<u>\$34,407</u>	<u>\$120,121</u>	<u>\$80,231</u>
7	Gross-up of Income Taxes	<u>\$8,782</u>	<u>\$43,309</u>	<u>\$28,927</u>
8	Grossed-up Income Taxes	<u>\$43,189</u>	<u>\$163,430</u>	<u>\$109,157</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$43,189</u>	<u>\$163,430</u>	<u>\$109,157</u>
10	Other tax Credits	(\$81,003)	(\$81,003)	(\$81,003)
<u>Tax Rates</u>				
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	5.33%	11.50%	11.50%
13	Total tax rate (%)	<u>20.33%</u>	<u>26.50%</u>	<u>26.50%</u>

Notes



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
		Initial Application				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	56.00%	\$80,506,663	4.28%		\$3,445,899
2	Short-term Debt	4.00%	\$5,750,476	2.11%		\$121,335
3	Total Debt	60.00%	\$86,257,139	4.14%		\$3,567,234
	Equity					
4	Common Equity	40.00%	\$57,504,759	9.36%		\$5,382,445
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	40.00%	\$57,504,759	9.36%		\$5,382,445
7	Total	100.00%	\$143,761,898	6.23%		\$8,949,680
		Settlement Agreement				
		(%)	(\$)	(%)		(\$)
	Debt					
1	Long-term Debt	56.00%	\$80,644,589	3.92%		\$3,163,687
2	Short-term Debt	4.00%	\$5,760,328	2.16%		\$124,423
3	Total Debt	60.00%	\$86,404,917	3.81%		\$3,288,110
	Equity					
4	Common Equity	40.00%	\$57,603,278	9.30%		\$5,357,105
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	40.00%	\$57,603,278	9.30%		\$5,357,105
7	Total	100.00%	\$144,008,195	6.00%		\$8,645,215
		Per Board Decision				
		(%)	(\$)	(%)		(\$)
	Debt					
8	Long-term Debt	56.00%	\$78,378,559	3.92%		\$3,074,791
9	Short-term Debt	4.00%	\$5,598,469	2.16%		\$120,927
10	Total Debt	60.00%	\$83,977,028	3.81%		\$3,195,718
	Equity					
11	Common Equity	40.00%	\$55,984,685	9.30%		\$5,206,576
12	Preferred Shares	0.00%	\$ -	0.00%		\$ -
13	Total Equity	40.00%	\$55,984,685	9.30%		\$5,206,576
14	Total	100.00%	\$139,961,713	6.00%		\$8,402,294

Notes

(1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$1,003,772		\$297,194		(\$0)
2	Distribution Revenue	\$28,371,080	\$28,371,081	\$28,367,998	\$28,367,997	\$28,367,998	\$28,665,191
3	Other Operating Revenue	\$1,596,475	\$1,596,475	\$1,602,522	\$1,602,522	\$1,602,522	\$1,602,522
	Offsets - net						
4	Total Revenue	\$29,967,555	\$30,971,328	\$29,970,520	\$30,267,713	\$29,970,520	\$30,267,713
5	Operating Expenses	\$21,978,459	\$21,978,459	\$21,459,069	\$21,459,069	\$21,459,069	\$21,459,069
6	Deemed Interest Expense	\$3,567,234	\$3,567,234	\$3,288,110	\$3,288,110	\$3,195,718	\$3,195,718
8	Total Cost and Expenses	\$25,545,693	\$25,545,693	\$24,747,179	\$24,747,179	\$24,654,787	\$24,654,787
9	Utility Income Before Income Taxes	\$4,421,862	\$5,425,635	\$5,223,341	\$5,520,534	\$5,315,733	\$5,612,926
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$4,814,861)	(\$4,814,861)	(\$4,598,147)	(\$4,598,147)	(\$4,598,147)	(\$4,598,147)
11	Taxable Income	(\$392,999)	\$610,774	\$625,194	\$922,387	\$717,586	\$1,014,779
12	Income Tax Rate	20.33%	20.33%	26.50%	26.50%	26.50%	26.50%
13	Income Tax on Taxable Income	(\$79,911)	\$124,192	\$165,676	\$244,432	\$190,160	\$268,917
14	Income Tax Credits	(\$81,003)	(\$81,003)	(\$81,003)	(\$81,003)	(\$81,003)	(\$81,003)
15	Utility Net Income	\$4,582,775	\$5,382,446	\$5,138,667	\$5,357,104	\$5,206,576	\$5,503,769
16	Utility Rate Base	\$143,761,898	\$143,761,898	\$144,008,195	\$144,008,195	\$139,961,713	\$139,961,713
17	Deemed Equity Portion of Rate Base	\$57,504,759	\$57,504,759	\$57,603,278	\$57,603,278	\$55,984,685	\$55,984,685
18	Income/(Equity Portion of Rate Base)	7.97%	9.36%	8.92%	9.30%	9.30%	9.83%
19	Target Return - Equity on Rate Base	9.36%	9.36%	9.30%	9.30%	9.30%	9.30%
20	Deficiency/Sufficiency in Return on Equity	-1.39%	0.00%	-0.38%	0.00%	0.00%	0.53%
21	Indicated Rate of Return	5.67%	6.23%	5.85%	6.00%	6.00%	6.22%
22	Requested Rate of Return on Rate Base	6.23%	6.23%	6.00%	6.00%	6.00%	6.00%
23	Deficiency/Sufficiency in Rate of Return	-0.56%	0.00%	-0.15%	0.00%	0.00%	0.21%
24	Target Return on Equity	\$5,382,445	\$5,382,445	\$5,357,105	\$5,357,105	\$5,206,576	\$5,206,576
25	Revenue Deficiency/(Sufficiency)	\$799,670	\$0	\$218,438	(\$1)	(\$0)	\$297,193
26	Gross Revenue Deficiency/(Sufficiency)	\$1,003,772 (1)		\$297,194 (1)		(\$0) (1)	

Notes:

(1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

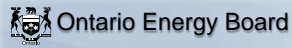
Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Requirement

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$16,754,348	\$16,137,763	\$16,137,763
2	Amortization/Depreciation	\$4,936,879	\$5,034,074	\$5,034,074
3	Property Taxes	\$287,232	\$287,232	\$287,232
5	Income Taxes (Grossed up)	\$43,189	\$163,430	\$109,157
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$3,567,234	\$3,288,110	\$3,195,718
	Return on Deemed Equity	\$5,382,445	\$5,357,105	\$5,206,576
8	Service Revenue Requirement (before Revenues)	<u>\$30,971,328</u>	<u>\$30,267,714</u>	<u>\$29,970,520</u>
9	Revenue Offsets	\$1,596,475	\$1,602,522	\$1,602,522
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	<u>\$29,374,853</u>	<u>\$28,665,192</u>	<u>\$28,367,998</u>
11	Distribution revenue	\$29,374,853	\$28,665,191	\$28,665,191
12	Other revenue	\$1,596,475	\$1,602,522	\$1,602,522
13	Total revenue	<u>\$30,971,328</u>	<u>\$30,267,713</u>	<u>\$30,267,713</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$0</u> (1)	<u>(\$1)</u> (1)	<u>\$297,193</u> (1)

Notes

(1) Line 11 - Line 8



Revenue Requirement Workform (RRWF) for 2015 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.) Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
1	Original Application	\$ 8,949,680	6.23%	\$ 143,761,898	\$ 153,984,823	\$ 20,018,027	\$ 4,936,879	\$ 43,189	\$ 16,754,348	\$ 30,971,328	\$ 1,596,475	\$ 29,374,853	\$ 1,003,772

Appendix E- Updated 2015 Rate Design

Niagara Peninsula Energy

Cost Allocation Based Calculations

Class	Revenue Requirement - 2015 Cost Allocation Model	2015 Base Revenue Allocated based on Proportion of Revenue at Existing Rates	Miscellaneous Revenue Allocated from 2015 Cost Allocation Model	Total Service Revenue Cost Allocation Model	Revenue Cost Ratio	Check Revenue Cost Ratios from 2015 Cost Allocation Model	Revenue to Cost Ratio Final	Service Revenue Final	Miscellaneous Revenue	Base Revenue Final
Residential	20,747,538	15,462,868	1,262,498	16,725,366	80.61%	80.61%	91.66%	19,017,608	1,262,498	17,755,110
GS < 50 kW	3,173,270	3,621,079	188,449	3,809,528	120.05%	120.05%	120.00%	3,807,924	188,449	3,619,475
GS >50	5,536,411	8,827,727	138,127	8,965,854	161.94%	161.94%	120.00%	6,643,837	138,127	6,505,710
Sentinel Lights	88,456	57,512	5,257	62,768	70.96%	70.96%	91.66%	81,080	5,257	75,824
Street Lighting	316,689	271,015	6,039	277,054	87.48%	87.48%	91.66%	290,283	6,039	284,244
USL	108,156	127,796	2,153	129,949	120.15%	120.15%	120.00%	129,787	2,153	127,634
TOTAL	29,970,519	28,367,998	1,602,522	29,970,519	100.0%	100.0%		29,970,519	1,602,522	28,367,998

Niagara Peninsula Energy Inc.
Updated Fixed/Variable Revenue by Rate Class
EB-2014-0096
Filed April 26, 2016

2015 Projected Distribution Revenue at Existing Rates								
Rate Class	Fixed Rate	Volumetric Rate	Fixed Revenue	Variable Revenue	Fixed %	Variable %	Total Base Revenue	% of Total
Residential	16.06	0.0161	9,070,668	6,554,194	58.05%	41.95%	15,624,861	54.51%
General Service < 50 kW	37.79	0.0138	1,988,703	1,670,312	54.35%	45.65%	3,659,015	12.76%
General Service > 50 kW	179.58	4.2400	1,857,576	7,062,635	20.82%	79.18%	8,920,210	31.12%
Unmetered Scattered Load	19.53	0.0137	98,789	30,346	76.50%	23.50%	129,135	0.45%
Sentinel Lighting	12.87	16.0553	46,795	11,319	80.52%	19.48%	58,115	0.20%
Street Lighting	1.15	4.4657	179,253	94,602	65.46%	34.54%	273,855	0.96%
			13,241,783	15,423,409			28,665,191	100.00%

2015 Projected Distribution Revenue after Decision and Procedural Order No. 2 April 21, 2016				
Rate Class	Total Base Revenue	Miscellaneous Revenue	Total Service Revenue	% of Total
Residential	17,755,110	1,262,498	19,017,608	63.45%
General Service < 50 kW	3,619,475	188,449	3,807,924	12.71%
General Service > 50 kW	6,505,710	138,127	6,643,837	22.17%
Unmetered Scattered Load	127,634	2,153	129,787	0.43%
Sentinel Lighting	75,824	5,257	81,080	0.27%
Street Lighting	284,244	6,039	290,283	0.97%
	28,367,997	1,602,522	29,970,519	100.00%

2015 Projected Distribution Revenue at Final Rates							
Rate Class	Fixed Rate	Volumetric Rate	Fixed Revenue	Variable Revenue	Fixed %	Variable %	Total Base Revenue
Residential	18.25	0.0183	10,307,336	7,447,774	58.05%	41.95%	17,755,110
General Service < 50 kW	37.38	0.0137	1,967,213	1,652,263	54.35%	45.65%	3,619,475
General Service > 50 kW	101.60	3.3211	1,050,977	5,454,732	16.15%	83.85%	6,505,710
Unmetered Scattered Load	19.30	0.0135	97,641	29,993	76.50%	23.50%	127,634
Sentinel Lighting	16.79	20.9478	61,055	14,769	80.52%	19.48%	75,824
Street Lighting	1.19	4.6351	186,053	98,191	65.46%	34.54%	284,244
			13,670,275	14,697,722			28,367,997

2015 Projected Fixed Distribution Revenue					
Rate Class	Fixed Rate	# Customers/Connections	Annualized # Customers	Fixed Revenue	% of Total
Residential	18.25	47,067	564,799	10,307,336	75.40%
General Service < 50 kW	37.38	4,385	52,625	1,967,213	14.39%
General Service > 50 kW	101.60	862	10,344	1,050,977	7.69%
Unmetered Scattered Load	19.30	422	5,058	97,641	0.71%
Sentinel Lighting	16.79	303	3,636	61,055	0.45%
Street Lighting	1.19	12,989	155,872	186,053	1.36%
			792,334	13,670,275	100.00%

2015 Projected Volumetric Distribution Revenue Customers and Volumes				
Rate Class	Volumetric Rate	Volume kWh/kW	Variable Revenue	% of Total
Residential	0.0183	407,092,792	7,447,774	50.67%
General Service < 50 kW	0.0137	121,037,129	1,652,263	11.24%
General Service > 50 kW	3.3211	1,642,435	5,454,732	37.11%
Unmetered Scattered Load	0.0135	2,215,047	29,993	0.20%
Sentinel Lighting	20.9478	705	14,769	0.10%
Street Lighting	4.6351	21,184	98,191	0.67%
			14,697,722	100.00%

Appendix F- Updated 2016 IRM Rate Generator Model
(Microsoft Excel format)

Appendix G- Bill Impacts for 2015 Final Rates

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Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

May 1 - October 31

	Charge Unit	Current Interim at June 1, 2015			2015 Final			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 18.4300	1	\$ 18.43	\$ 18.2500	1	\$ 18.25	-\$ 0.18	-0.98%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0185	800	\$ 14.80	\$ 0.0183	800	\$ 14.64	-\$ 0.16	-1.08%
Rate Rider for Disposition of Res	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/157	kWh	\$ 0.0030	800	\$ 2.40	\$ 0.0030	800	\$ 2.40	\$ -	
Disposition of Accounts 1575/157	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Stranded meter recovery	Monthly	\$ 0.93	1	\$ 0.93	\$ 0.93	1	\$ 0.93	\$ -	
Sub-Total A (excluding pass through)				\$ 31.76			\$ 31.42	-\$ 0.34	-1.07%
Rate Rider for	kWh								
Deferral/Variance Account		-\$ 0.0005	800	-\$ 0.40	-\$ 0.0005	800	-\$ 0.40	\$ -	
Disposition									
Rate Rider for	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Deferral/Variance Account									
Disposition									
Rate Rider for Application of	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Tax Change									
Rate Rider for Application of	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Tax Change									
Low Voltage Service Charge	kWh	\$ 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ -	
Line Losses on Cost of Power	kWh	\$ 0.0950	38.34	\$ 3.64	\$ 0.0950	38.34	\$ 3.64	\$ 0.00	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 36.19			\$ 35.85	-\$ 0.34	-0.94%
RTSR - Network	kWh	\$ 0.0076	838	\$ 6.37	\$ 0.0076	838	\$ 6.37	\$ -	
RTSR - Line and	kWh	\$ 0.0053	838	\$ 4.44	\$ 0.0053	838	\$ 4.44	\$ -	
Transformation Connection									
Sub-Total C - Delivery (including Sub-Total B)				\$ 47.01			\$ 46.67	-\$ 0.34	-0.72%
Wholesale Market Service	kWh	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	\$ -	
Charge (WMSC)									
Rural and Remote Rate	kWh	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	
Protection (RRRP)									
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	
TOU - Off Peak	kWh	\$ 0.0770	512	\$ 39.42	\$ 0.0770	512	\$ 39.42	\$ -	
TOU - Mid Peak	kWh	\$ 0.1140	144	\$ 16.42	\$ 0.1140	144	\$ 16.42	\$ -	
TOU - On Peak	kWh	\$ 0.1400	144	\$ 20.16	\$ 0.1400	144	\$ 20.16	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0880	600	\$ 52.80	\$ 0.0880	600	\$ 52.80	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.1030	200	\$ 20.60	\$ 0.1030	200	\$ 20.60	\$ -	
Total Bill on TOU (before Taxes)				\$ 133.64			\$ 133.30	-\$ 0.34	-0.25%
HST		13%		\$ 17.37	13%		\$ 17.33	-\$ 0.04	-0.25%
Total Bill (including HST)				\$ 151.01			\$ 150.63	-\$ 0.38	-0.25%
Ontario Clean Energy Benefit 1				-\$ 15.10			-\$ 15.06	\$ 0.04	-0.26%
Total Bill on TOU (including OCEB)				\$ 135.91			\$ 135.57	-\$ 0.34	-0.25%
Total Bill on RPP (before Taxes)				\$ 131.04			\$ 130.70	-\$ 0.34	-0.26%
HST		13%		\$ 17.03	13%		\$ 16.99	-\$ 0.04	-0.26%
Total Bill (including HST)				\$ 148.07			\$ 147.69	-\$ 0.38	-0.26%
Ontario Clean Energy Benefit 1				-\$ 14.81			-\$ 14.77	\$ 0.04	-0.27%
Total Bill on RPP (including OCEB)				\$ 133.26			\$ 132.92	-\$ 0.34	-0.26%

Loss Factor (%)

4.79%

4.79%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

November 1 - April 30

	Charge Unit	Current Interim at June 1, 2015			2015 Final			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 18.4300	1	\$ 18.43	\$ 18.2500	1	\$ 18.25	-\$ 0.18	-0.98%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0185	800	\$ 14.80	\$ 0.0183	800	\$ 14.64	-\$ 0.16	-1.08%
Rate Rider for Disposition of Resi	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/1571 kWh		-\$ 0.0030	800	\$ 2.40	-\$ 0.0030	800	\$ 2.40	\$ -	
Disposition of Accounts 1575/1571 kWh		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Stranded meter recovery	Monthly	\$ 0.9300	1	\$ 0.93	\$ 0.9300	1	\$ 0.93	\$ -	
Sub-Total A (excluding pass through)				\$ 31.76			\$ 31.42	-\$ 0.34	-1.07%
Rate Rider for Deferral/Variance Account Disposition	kWh	-\$ 0.0005	800	\$ 0.40	-\$ 0.0005	800	\$ 0.40	\$ -	
Rate Rider for Deferral/Variance Account Disposition	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Rate Rider for Application of Tax Change	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Rate Rider for Application of Tax Change	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	kWh	\$ 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ -	
Line Losses on Cost of Power	kWh	\$ 0.0950	38,3393	\$ 3.64	\$ 0.0950	38,3393	\$ 3.64	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 36.19			\$ 35.85	-\$ 0.34	-0.94%
RTSR - Network	kWh	\$ 0.0076	838	\$ 6.37	\$ 0.0076	838	\$ 6.37	\$ -	
RTSR - Line and Transformation Connection	kWh	\$ 0.0053	838	\$ 4.44	\$ 0.0053	838	\$ 4.44	\$ -	
Sub-Total C - Delivery (including Sub-Total B)				\$ 47.01			\$ 46.67	-\$ 0.34	-0.72%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	\$ -	
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	
TOU - Off Peak	kWh	\$ 0.0770	512	\$ 39.42	\$ 0.0770	512	\$ 39.42	\$ -	
TOU - Mid Peak	kWh	\$ 0.1140	144	\$ 16.42	\$ 0.1140	144	\$ 16.42	\$ -	
TOU - On Peak	kWh	\$ 0.1400	144	\$ 20.16	\$ 0.1400	144	\$ 20.16	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0880	800	\$ 70.40	\$ 0.0880	800	\$ 70.40	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.1030		\$ -	\$ 0.1030		\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 133.64			\$ 133.30	-\$ 0.34	-0.25%
HST		13%		\$ 17.37	13%		\$ 17.33	-\$ 0.04	-0.25%
Total Bill (including HST)				\$ 151.01			\$ 150.62	-\$ 0.38	-0.25%
Ontario Clean Energy Benefit 1				-\$ 15.10			-\$ 15.06	\$ 0.04	-0.26%
Total Bill on TOU (including OCEB)				\$ 135.91			\$ 135.56	-\$ 0.34	-0.25%
Total Bill on RPP (before Taxes)				\$ 128.04			\$ 127.70	-\$ 0.34	-0.27%
HST		13%		\$ 16.64	13%		\$ 16.60	-\$ 0.04	-0.27%
Total Bill (including HST)				\$ 144.68			\$ 144.30	-\$ 0.38	-0.27%
Ontario Clean Energy Benefit 1				-\$ 14.47			-\$ 14.43	\$ 0.04	-0.28%
Total Bill on RPP (including OCEB)				\$ 130.21			\$ 129.87	-\$ 0.34	-0.26%

Loss Factor (%)

4.79%

4.79%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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Appendix 2-W Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption **2,000** kWh

Non-Residential

	Charge Unit	Current Interim at June 1, 2015			2015 Final			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 37.7600	1	\$ 37.76	\$ 37.3800	1	\$ 37.38	-\$ 0.38	-1.01%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0138	2000	\$ 27.60	\$ 0.0137	2000	\$ 27.40	-\$ 0.20	-0.72%
Rate Rider for Disposition of Residual	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/1571 kWh	Monthly	-\$ 0.0030	2000	-\$ 6.00	-\$ 0.0030	2000	-\$ 6.00	\$ -	
Disposition of Accounts 1575/1571 kWh	Monthly	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Stranded meter recovery	Monthly	\$ 2.73	1	\$ 2.73	\$ 2.73	1	\$ 2.73	\$ -	
Sub-Total A (excluding pass through)				\$ 62.09			\$ 61.51	-\$ 0.58	-0.93%
Rate Rider for Deferral/Variance Account	kWh	-\$ 0.0010	2000	-\$ 2.00	-\$ 0.0010	2000	-\$ 2.00	\$ -	
Rate Rider for Deferral/Variance Account	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Rate Rider for Application of Tax Change	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Rate Rider for Application of Tax Change	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Low Voltage Service Charge	kWh	\$ 0.0004	2000	\$ 0.80	\$ 0.0004	2000	\$ 0.80	\$ -	
Line Losses on Cost of Power	kWh	\$ 0.0950	95.8481	\$ 9.11	\$ 0.0950	95.8481	\$ 9.11	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 70.78			\$ 70.20	-\$ 0.58	-0.82%
RTSR - Network	kWh	\$ 0.0068	2096	\$ 14.25	\$ 0.0068	2096	\$ 14.25	\$ -	
RTSR - Line and Transformation Connection	kWh	\$ 0.0046	2096	\$ 9.64	\$ 0.0046	2096	\$ 9.64	\$ -	
Sub-Total C - Delivery (including Sub-Total B)				\$ 94.68			\$ 94.10	-\$ 0.58	-0.61%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0044	2096	\$ 9.22	\$ 0.0044	2096	\$ 9.22	\$ -	
Rural and Remote Rate	kWh	\$ 0.0013	2096	\$ 2.72	\$ 0.0013	2096	\$ 2.72	\$ -	
Standard Supply Service Charge	kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	
TOU - Off Peak	kWh	\$ 0.0770	1280	\$ 98.56	\$ 0.0770	1280	\$ 98.56	\$ -	
TOU - Mid Peak	kWh	\$ 0.1140	360	\$ 41.04	\$ 0.1140	360	\$ 41.04	\$ -	
TOU - On Peak	kWh	\$ 0.1400	360	\$ 50.40	\$ 0.1400	360	\$ 50.40	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0880	750	\$ 66.00	\$ 0.0880	750	\$ 66.00	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.1030	1250	\$ 128.75	\$ 0.1030	1250	\$ 128.75	\$ -	
Total Bill on TOU (before Taxes)				\$ 310.87			\$ 310.29	-\$ 0.58	-0.19%
HST		13%		\$ 40.41	13%		\$ 40.34	-\$ 0.08	-0.19%
Total Bill (including HST)				\$ 351.29			\$ 350.63	-\$ 0.66	-0.19%
Ontario Clean Energy Benefit 1				-\$ 35.13			-\$ 35.06	\$ 0.07	-0.20%
Total Bill on TOU (including OCEB)				\$ 316.16			\$ 315.57	-\$ 0.59	-0.19%
Total Bill on RPP (before Taxes)				\$ 315.62			\$ 315.04	-\$ 0.58	-0.18%
HST		13%		\$ 41.03	13%		\$ 40.96	-\$ 0.08	-0.18%
Total Bill (including HST)				\$ 356.65			\$ 356.00	-\$ 0.66	-0.18%
Ontario Clean Energy Benefit 1				-\$ 35.67			-\$ 35.60	\$ 0.07	-0.20%
Total Bill on RPP (including OCEB)				\$ 320.98			\$ 320.40	-\$ 0.59	-0.18%

Loss Factor (%)

4.79%

4.79%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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Appendix 2-W Bill Impacts

Customer Class: **General Service > 50**

TOU / non-TOU: **non-TOU**

Consumption **65,000** kWh

Non-Residential

	Charge Unit	Current Interim at June 1, 2015			2015 Final			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 102.3100	1	\$ 102.31	\$ 101.6000	1	\$ 101.60	-\$ 0.71	-0.69%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	kW	\$ 3.3629	180	\$ 605.32	\$ 3.3211	180	\$ 597.80	-\$ 7.52	-1.24%
Rate Rider for Disposition of Residual	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/157 kWh		\$ -	65000	\$ -	\$ -	65000	\$ -	\$ -	
Disposition of Accounts 1575/157 kW		-\$ 1.1427	180	-\$ 205.69	-\$ 1.1427	180	-\$ 205.69	\$ -	
Stranded meter recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 501.95			\$ 493.71	-\$ 8.23	-1.64%
Rate Rider for Deferral/Variance Account Disposition	kWh	\$ -	65000	\$ -	\$ -	65000	\$ -	\$ -	
Rate Rider for Deferral/Variance Account Disposition	kW	-\$ 0.4781	180	-\$ 86.06	-\$ 0.4781	180	-\$ 86.06	\$ -	
Rate Rider for Application of Tax Change	kWh	\$ -	65000	\$ -	\$ -	65000	\$ -	\$ -	
Rate Rider for Application of Tax Change	kW	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Low Voltage Service Charge	kW	\$ 0.1612	180	\$ 29.02	\$ 0.1612	180	\$ 29.02	\$ -	
Line Losses on Cost of Power	kWh	\$ 0.0950	3115.06	\$ 295.93	\$ 0.0950	3115.06	\$ 295.93	\$ -	
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 740.84			\$ 732.60	-\$ 8.23	-1.11%
RTSR - Network	kW	\$ 2.8172	189	\$ 531.40	\$ 2.8172	189	\$ 531.40	\$ -	
RTSR - Line and Transformation Connection	kW	\$ 1.8413	189	\$ 347.32	\$ 1.8413	189	\$ 347.32	\$ -	
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,619.55			\$ 1,611.32	-\$ 8.23	-0.51%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0044	68115	\$ 299.71	\$ 0.0044	68115	\$ 299.71	\$ -	
Rural and Remote Rate	kWh	\$ 0.0013	68115	\$ 88.55	\$ 0.0013	68115	\$ 88.55	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	65000	\$ 455.00	\$ 0.0070	65000	\$ 455.00	\$ -	
TOU - Off Peak	kWh	\$ 0.0770	41600	\$ 3,203.20	\$ 0.0770	41600	\$ 3,203.20	\$ -	
TOU - Mid Peak	kWh	\$ 0.1140	11700	\$ 1,333.80	\$ 0.1140	11700	\$ 1,333.80	\$ -	
TOU - On Peak	kWh	\$ 0.1400	11700	\$ 1,638.00	\$ 0.1400	11700	\$ 1,638.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0880	750	\$ 66.00	\$ 0.0880	750	\$ 66.00	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.1030	64250	\$ 6,617.75	\$ 0.1030	64250	\$ 6,617.75	\$ -	
Total Bill on TOU (before Taxes)				\$ 8,638.06			\$ 8,629.82	-\$ 8.23	-0.10%
HST		13%		\$ 1,122.95	13%		\$ 1,121.88	-\$ 1.07	-0.10%
Total Bill (including HST)				\$ 9,761.00			\$ 9,751.70	-\$ 9.30	-0.10%
Ontario Clean Energy Benefit 1				-\$ 976.10			-\$ 975.17	\$ 0.93	-0.10%
Total Bill on TOU (including OCEB)				\$ 8,784.90			\$ 8,776.53	-\$ 8.37	-0.10%
Total Bill on RPP (before Taxes)				\$ 9,146.81			\$ 9,138.57	-\$ 8.23	-0.09%
HST		13%		\$ 1,189.08	13%		\$ 1,188.01	-\$ 1.07	-0.09%
Total Bill (including HST)				\$ 10,335.89			\$ 10,326.59	-\$ 9.30	-0.09%
Ontario Clean Energy Benefit 1				-\$ 1,033.59			-\$ 1,032.66	\$ 0.93	-0.09%
Total Bill on RPP (including OCEB)				\$ 9,302.30			\$ 9,293.93	-\$ 8.37	-0.09%

Loss Factor (%)

4.79%

4.79%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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Appendix 2-W Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **non-TOU**

Consumption **250** kWh

Non-Residential

	Charge Unit	Current Interim at June 1, 2015			2015 Final			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 19.5300	1	\$ 19.53	\$ 19.3000	1	\$ 19.30	-\$ 0.23	-1.18%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0137	250	\$ 3.43	\$ 0.0135	250	\$ 3.38	-\$ 0.05	-1.46%
Rate Rider for Disposition of Residual	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/1571 kWh	Monthly	-\$ 0.0030	250	-\$ 0.75	-\$ 0.0030	250	-\$ 0.75	\$ -	
Disposition of Accounts 1575/1571 kWh	Monthly	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Stranded meter recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 22.21			\$ 21.93	-\$ 0.28	-1.26%
Rate Rider for	kWh	-\$ 0.0012	250	-\$ 0.30	-\$ 0.0012	250	-\$ 0.30	\$ -	
Deferral/Variance Account	kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Rate Rider for	kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Deferral/Variance Account	kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Rate Rider for Application of Tax Change	kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Rate Rider for Application of Tax Change	kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	kWh	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	
Line Losses on Cost of Power	kWh	\$ 0.0950	11.981	\$ 1.14	\$ 0.0950	11.981	\$ 1.14	\$ -	
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 23.14			\$ 22.86	-\$ 0.28	-1.21%
RTSR - Network	kWh	\$ 0.0068	262	\$ 1.78	\$ 0.0068	262	\$ 1.78	\$ -	
RTSR - Line and	kWh	\$ 0.0046	262	\$ 1.21	\$ 0.0046	262	\$ 1.21	\$ -	
Sub-Total C - Delivery				\$ 26.13			\$ 25.85	-\$ 0.28	-1.07%
Wholesale Market Service	kWh	\$ 0.0044	262	\$ 1.15	\$ 0.0044	262	\$ 1.15	\$ -	
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0013	262	\$ 0.34	\$ 0.0013	262	\$ 0.34	\$ -	
Standard Supply Service Charge	kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	
TOU - Off Peak	kWh	\$ 0.0770	160	\$ 12.32	\$ 0.0770	160	\$ 12.32	\$ -	
TOU - Mid Peak	kWh	\$ 0.1140	45	\$ 5.13	\$ 0.1140	45	\$ 5.13	\$ -	
TOU - On Peak	kWh	\$ 0.1400	45	\$ 6.30	\$ 0.1400	45	\$ 6.30	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0880	250	\$ 22.00	\$ 0.0880	250	\$ 22.00	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.1030		\$ -	\$ 0.1030		\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 53.37			\$ 53.09	-\$ 0.28	-0.52%
HST		13%		\$ 6.94	13%		\$ 6.90	-\$ 0.04	-0.52%
Total Bill (including HST)				\$ 60.31			\$ 60.00	-\$ 0.32	-0.52%
Ontario Clean Energy Benefit 1				-\$ 6.03			-\$ 6.00	\$ 0.03	-0.50%
Total Bill on TOU (including OCEB)				\$ 54.28			\$ 54.00	-\$ 0.29	-0.53%
Total Bill on RPP (before Taxes)				\$ 51.62			\$ 51.34	-\$ 0.28	-0.54%
HST		13%		\$ 6.71	13%		\$ 6.67	-\$ 0.04	-0.54%
Total Bill (including HST)				\$ 58.33			\$ 58.02	-\$ 0.32	-0.54%
Ontario Clean Energy Benefit 1				-\$ 5.83			-\$ 5.80	\$ 0.03	-0.51%
Total Bill on RPP (including OCEB)				\$ 52.50			\$ 52.22	-\$ 0.29	-0.55%

Loss Factor (%) **4.79%**

4.79%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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Appendix 2-W Bill Impacts

Customer Class: **Sentinel Lighting**

TOU / non-TOU: **non-TOU**

Consumption **44** kWh

Non-Residential

Charge Unit	Current Interim at June 1, 2015			2015 Final			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.9500	1	\$ 16.95	\$ 16.7900	1	\$ 16.79	\$ -0.16	-0.94%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 21.1488	0.12	\$ 2.54	\$ 20.9478	0.12	\$ 2.51	\$ -0.02	-0.95%
Rate Rider for Disposition of Resi	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/1571 kWh	\$ -	44	\$ -	\$ -	44	\$ -	\$ -	
Disposition of Accounts 1575/1571 kWh	\$ 1.1122	0.12	\$ 0.13	\$ 1.1122	0.12	\$ 0.13	\$ -	
Stranded meter recovery	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.35			\$ 19.17	\$ -0.18	-0.95%
Rate Rider for	\$ -	44	\$ -	\$ -	44	\$ -	\$ -	
Rate Rider for	\$ 2.6266	0.12	\$ 0.32	\$ 2.6266	0.12	\$ 0.32	\$ -	
Rate Rider for Application of Tax Change	\$ -	44	\$ -	\$ -	44	\$ -	\$ -	
Rate Rider for Application of Tax Change	\$ -	0.12	\$ -	\$ -	0.12	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1347	0.12	\$ 0.02	\$ 0.1347	0.12	\$ 0.02	\$ -	
Line Losses on Cost of Power	\$ 0.0950	2.10866	\$ 0.20	\$ 0.0950	2.10866	\$ 0.20	\$ -	
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -		\$ -	\$ -	
Sub-Total B - Distribution			\$ 19.89			\$ 19.70	\$ -0.18	-0.93%
RTSR - Network	\$ 2.0858	0	\$ 0.26	\$ 2.0858	0	\$ 0.26	\$ -	
RTSR - Line and Transformation Connection	\$ 1.5386	0	\$ 0.19	\$ 1.5386	0	\$ 0.19	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.34			\$ 20.16	\$ -0.18	-0.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	46	\$ 0.20	\$ 0.0044	46	\$ 0.20	\$ -	
Rural and Remote Rate	\$ 0.0013	46	\$ 0.06	\$ 0.0013	46	\$ 0.06	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	44	\$ 0.31	\$ 0.0070	44	\$ 0.31	\$ -	
TOU - Off Peak	\$ 0.0770	28	\$ 2.17	\$ 0.0770	28	\$ 2.17	\$ -	
TOU - Mid Peak	\$ 0.1140	8	\$ 0.90	\$ 0.1140	8	\$ 0.90	\$ -	
TOU - On Peak	\$ 0.1400	8	\$ 1.11	\$ 0.1400	8	\$ 1.11	\$ -	
Energy - RPP - Tier 1	\$ 0.0880	44	\$ 3.87	\$ 0.0880	44	\$ 3.87	\$ -	
Energy - RPP - Tier 2	\$ 0.1030		\$ -	\$ 0.1030		\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 25.34			\$ 25.16	\$ -0.18	-0.73%
HST	13%		\$ 3.29	13%		\$ 3.27	\$ -0.02	-0.73%
Total Bill (including HST)			\$ 28.64			\$ 28.43	\$ -0.21	-0.73%
Ontario Clean Energy Benefit 1			-\$ 2.86			-\$ 2.84	\$ -0.02	-0.70%
Total Bill on TOU (including OCEB)			\$ 25.78			\$ 25.59	\$ -0.19	-0.73%
Total Bill on RPP (before Taxes)			\$ 25.03			\$ 24.85	\$ -0.18	-0.74%
HST	13%		\$ 3.25	13%		\$ 3.23	\$ -0.02	-0.74%
Total Bill (including HST)			\$ 28.29			\$ 28.08	\$ -0.21	-0.74%
Ontario Clean Energy Benefit 1			-\$ 2.83			-\$ 2.81	\$ -0.02	-0.71%
Total Bill on RPP (including OCEB)			\$ 25.46			\$ 25.27	\$ -0.19	-0.74%

Loss Factor (%) **4.79%**

4.79%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Consumption **50 kWh**

Non-Residential

Charge Unit	Current Interim at June 1, 2015			2015 Final			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 1.2100	1	\$ 1.21	\$ 1.1900	1	\$ 1.19	-\$ 0.02	-1.65%
Smart Meter Rate Adder	Monthly \$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	kW \$ 4.6966	0.13	\$ 0.61	\$ 4.6351	0.13	\$ 0.60	-\$ 0.01	-1.31%
Rate Rider for Disposition of Residual	Monthly \$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/1571 kWh	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Disposition of Accounts 1575/1571 kWh	-\$ 1.0585	0.13	-\$ 0.14	-\$ 1.0585	0.13	-\$ 0.14	\$ -	
Stranded meter recovery	Monthly \$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1.68			\$ 1.65	-\$ 0.03	-1.66%
Rate Rider for Deferral/Variance Account Disposition	kWh \$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Rate Rider for Deferral/Variance Account Disposition	kW -\$ 0.4471	0.13	-\$ 0.06	-\$ 0.4471	0.13	-\$ 0.06	\$ -	
Rate Rider for Application of	kWh \$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Rate Rider for Application of	kW \$ -	0.13	\$ -	\$ -	0.13	\$ -	\$ -	
Low Voltage Service Charge	kW \$ 0.1239	0.13	\$ 0.02	\$ 0.1239	0.13	\$ 0.02	\$ -	
Line Losses on Cost of Power	kWh \$ 0.0950	2.3962	\$ 0.23	\$ 0.0950	2.3962	\$ 0.23	\$ -	
Smart Meter Entity Charge	Monthly \$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.87			\$ 1.84	-\$ 0.03	-1.50%
RTSR - Network	kW \$ 2.1297	0	\$ 0.29	\$ 2.1297	0	\$ 0.29	\$ -	
RTSR - Line and	kW \$ 1.4147	0	\$ 0.19	\$ 1.4147	0	\$ 0.19	\$ -	
Sub-Total C - Delivery			\$ 2.35			\$ 2.32	-\$ 0.03	-1.19%
Wholesale Market Service Charge (WMSC)	kWh \$ 0.0044	52	\$ 0.23	\$ 0.0044	52	\$ 0.23	\$ -	
Rural and Remote Rate Protection (RRRP)	kWh \$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh \$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	
TOU - Off Peak	kWh \$ 0.0770	32	\$ 2.46	\$ 0.0770	32	\$ 2.46	\$ -	
TOU - Mid Peak	kWh \$ 0.1140	9	\$ 1.03	\$ 0.1140	9	\$ 1.03	\$ -	
TOU - On Peak	kWh \$ 0.1400	9	\$ 1.26	\$ 0.1400	9	\$ 1.26	\$ -	
Energy - RPP - Tier 1	kWh \$ 0.0880	50	\$ 4.40	\$ 0.0880	50	\$ 4.40	\$ -	
Energy - RPP - Tier 2	kWh \$ 0.1030		\$ -	\$ 0.1030		\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 8.00			\$ 7.97	-\$ 0.03	-0.35%
HST	13%		\$ 1.04	13%		\$ 1.04	-\$ 0.00	-0.35%
Total Bill (including HST)			\$ 9.04			\$ 9.01	-\$ 0.03	-0.35%
Ontario Clean Energy Benefit 1			-\$ 0.90			-\$ 0.90	\$ -	
Total Bill on TOU (including OCEB)			\$ 8.14			\$ 8.11	-\$ 0.03	-0.39%
Total Bill on RPP (before Taxes)			\$ 7.65			\$ 7.62	-\$ 0.03	-0.37%
HST	13%		\$ 0.99	13%		\$ 0.99	-\$ 0.00	-0.37%
Total Bill (including HST)			\$ 8.64			\$ 8.61	-\$ 0.03	-0.37%
Ontario Clean Energy Benefit 1			-\$ 0.86			-\$ 0.86	\$ -	
Total Bill on RPP (including OCEB)			\$ 7.78			\$ 7.75	-\$ 0.03	-0.41%

Loss Factor (%)

4.79%

4.79%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix H - Bill Impacts for 2016 Rates



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0479	1.0479	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0479	1.0479	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	RPP	No	1.0479	1.0479	65,000	180	DEMAND - INTERVAL
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	No	1.0479	1.0479	250		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	No	1.0479	1.0479	44	0	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	No	1.0479	1.0479	50	0	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0479	1.0479	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0479	1.0479	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	No	1.0479	1.0479	65,000	180	DEMAND - INTERVAL
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	No	1.0479	1.0479	250		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	No	1.0479	1.0479	44	0	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	No	1.0479	1.0479	50	0	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0479	1.0479	286		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0479	1.0479	286		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0479	1.0479	1,600		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0479	1.0479	1,600		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total								Total			
		A		B		C		A + B + C					
		\$	%	\$	%	\$	%	\$	%				
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.05	-0.1%	\$	0.35	1.0%	-\$	0.07	-0.1%	\$	9.62	6.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.57	0.8%	\$	2.57	3.6%	\$	1.73	1.8%	\$	39.42	11.9%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP	kW	\$	5.53	0.8%	\$	91.58	21.0%	\$	63.85	5.0%	\$	95.24	0.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.20	0.9%	\$	0.50	2.2%	\$	0.39	1.5%	\$	0.53	0.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.20	1.0%	-\$	0.12	-0.6%	-\$	0.13	-0.7%	-\$	0.13	-0.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.01	0.8%	\$	0.07	3.9%	\$	0.06	2.5%	\$	0.08	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	-\$	0.05	-0.1%	-\$	3.65	-9.2%	-\$	4.07	-8.0%	\$	4.91	3.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.57	0.9%	-\$	7.43	-9.6%	-\$	8.27	-8.2%	\$	27.35	8.4%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	5.53	0.8%	-\$	83.07	-13.6%	-\$	110.81	-7.6%	-\$	102.12	-1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.20	0.9%	\$	0.50	2.2%	\$	0.39	1.5%	\$	0.53	0.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	0.20	1.0%	-\$	0.23	-1.2%	-\$	0.25	-1.2%	-\$	0.26	-0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	0.01	0.8%	-\$	0.04	-2.3%	-\$	0.06	-2.5%	-\$	0.05	-0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.27	9.3%	\$	2.41	9.4%	\$	2.26	7.6%	\$	7.49	11.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	2.27	9.3%	\$	0.98	3.6%	\$	0.83	2.7%	\$	5.80	9.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	3.65	-7.5%	-\$	2.85	-5.5%	-\$	3.69	-5.0%	\$	12.93	4.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	-\$	3.65	-7.5%	-\$	10.85	-18.2%	-\$	11.69	-14.4%	\$	3.52	1.4%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.25	1	\$ 18.25	\$ 21.94	1	\$ 21.94	\$ 3.69	20.22%
Distribution Volumetric Rate	\$ 0.0183	800	\$ 14.64	\$ 0.0139	800	\$ 11.12	\$ 3.52	-24.04%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.79	1	\$ 0.79	\$ 0.14	-15.05%
Volumetric Rate Riders	\$ -	800	\$ -	\$ 0.0001	800	\$ 0.08	\$ 0.08	
Sub-Total A (excluding pass through)			\$ 33.82			\$ 33.77	\$ 0.05	-0.15%
Line Losses on Cost of Power	\$ 0.1021	38	\$ 3.91	\$ 0.1021	38	\$ 3.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	800	-\$ 2.80	-\$ 0.0030	800	-\$ 2.40	\$ 0.40	-14.29%
Low Voltage Service Charge	\$ 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.12			\$ 36.47	\$ 0.35	0.97%
RTSR - Network	\$ 0.0076	838	\$ 6.37	\$ 0.0071	838	\$ 5.95	\$ 0.42	-6.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	838	\$ 4.44	\$ 0.0053	838	\$ 4.44	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.94			\$ 46.87	-\$ 0.07	-0.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	838	\$ 3.69	\$ 0.0036	838	\$ 3.02	\$ 0.67	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	838	\$ 0.92	\$ 0.92	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.28			\$ 133.86	-\$ 5.42	-3.89%
HST	13%		\$ 18.11	13%		\$ 17.40	\$ 0.70	-3.89%
Total Bill (including HST)			\$ 157.38			\$ 151.26	\$ 6.12	-3.89%
Ontario Clean Energy Benefit ¹			-\$ 15.74					
Total Bill on TOU			\$ 141.64			\$ 151.26	\$ 9.62	6.79%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.38	1	\$ 37.38	\$ 38.05	1	\$ 38.05	\$ 0.67	1.79%
Distribution Volumetric Rate	\$ 0.0137	2000	\$ 27.40	\$ 0.0139	2000	\$ 27.80	\$ 0.40	1.46%
Fixed Rate Riders	\$ 2.73	1	\$ 2.73	\$ 2.43	1	\$ 2.43	\$ -0.30	-10.99%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Sub-Total A (excluding pass through)			\$ 67.51			\$ 68.08	\$ 0.57	0.84%
Line Losses on Cost of Power	\$ 0.1021	96	\$ 9.79	\$ 0.1021	96	\$ 9.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0040	2,000	-\$ 8.00	-\$ 0.0030	2,000	-\$ 6.00	\$ 2.00	-25.00%
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.89			\$ 73.46	\$ 2.57	3.63%
RTSR - Network	\$ 0.0068	2,096	\$ 14.25	\$ 0.0064	2,096	\$ 13.41	\$ 0.84	-5.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,096	\$ 9.64	\$ 0.0046	2,096	\$ 9.64	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 94.78			\$ 96.51	\$ 1.73	1.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,096	\$ 9.22	\$ 0.0036	2,096	\$ 7.54	\$ 1.68	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,096	\$ 2.72	\$ 0.0013	2,096	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	2,096	\$ 2.31	\$ 2.31	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 325.25			\$ 327.61	\$ 2.36	0.73%
HST	13%		\$ 42.28	13%		\$ 42.59	\$ 0.31	0.73%
Total Bill (including HST)			\$ 367.54			\$ 370.20	\$ 2.67	0.73%
Ontario Clean Energy Benefit ¹			-\$ 36.75					
Total Bill on TOU			\$ 330.79			\$ 370.20	\$ 39.42	11.92%

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION		RTSR - INTERVAL METERED
RPP / Non-RPP:	RPP		
Consumption	65,000	kWh	
Demand	180	kW	
Current Loss Factor	1.0479		
Proposed/Approved Loss Factor	1.0479		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 101.60	1	\$ 101.60	\$ 103.43	1	\$ 103.43	\$ 1.83	1.80%
Distribution Volumetric Rate	\$ 3.3211	180	\$ 597.80	\$ 3.3809	180	\$ 608.56	\$ 10.76	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.57	1	\$ 0.57	\$ 0.57	
Volumetric Rate Riders	\$ -	180	\$ -	\$ 0.0361	180	\$ 6.50	\$ 6.50	
Sub-Total A (excluding pass through)			\$ 699.40			\$ 704.92	\$ 5.53	0.79%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6208	180	\$ 291.74	\$ 1.1427	180	\$ 205.69	\$ 86.06	-29.50%
Low Voltage Service Charge	\$ 0.1612	180	\$ 29.02	\$ 0.1612	180	\$ 29.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 436.67			\$ 528.25	\$ 91.58	20.97%
RTSR - Network	\$ 2.8172	180	\$ 507.10	\$ 2.6464	180	\$ 476.35	\$ 30.74	-6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8413	180	\$ 331.43	\$ 1.8580	180	\$ 334.44	\$ 3.01	0.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,275.20			\$ 1,339.05	\$ 63.85	5.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	68,114	\$ 299.70	\$ 0.0036	68,114	\$ 245.21	\$ 54.49	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,114	\$ 88.55	\$ 0.0013	68,114	\$ 88.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,000	\$ 455.00	\$ 0.0070	65,000	\$ 455.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	68,114	\$ 74.92	\$ 74.92	
TOU - Off Peak	\$ 0.0800	43,593	\$ 3,487.41	\$ 0.0800	43,593	\$ 3,487.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	12,260	\$ 1,495.77	\$ 0.1220	12,260	\$ 1,495.77	\$ -	0.00%
TOU - On Peak	\$ 0.1610	12,260	\$ 1,973.93	\$ 0.1610	12,260	\$ 1,973.93	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 9,075.81			\$ 9,160.09	\$ 84.28	0.93%
HST	13%		\$ 1,179.86	13%		\$ 1,190.81	\$ 10.96	0.93%
Total Bill (including HST)			\$ 10,255.67			\$ 10,350.90	\$ 95.24	0.93%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 10,255.67			\$ 10,350.90	\$ 95.24	0.93%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.30	1	\$ 19.30	\$ 19.65	1	\$ 19.65	\$ 0.35	1.81%
Distribution Volumetric Rate	\$ 0.0135	250	\$ 3.38	\$ 0.0137	250	\$ 3.43	\$ 0.05	1.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.18	1	\$ 0.18	\$ 0.18	
Volumetric Rate Riders	\$ -	250	\$ -	\$ 0.0001	250	\$ 0.03	\$ 0.03	
Sub-Total A (excluding pass through)			\$ 22.68			\$ 22.87	\$ 0.20	0.86%
Line Losses on Cost of Power	\$ 0.1021	12	\$ 1.22	\$ 0.1021	12	\$ 1.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0042	250	-\$ 1.05	-\$ 0.0030	250	-\$ 0.75	\$ 0.30	-28.57%
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.95			\$ 23.44	\$ 0.50	2.16%
RTSR - Network	\$ 0.0068	262	\$ 1.78	\$ 0.0064	262	\$ 1.68	-\$ 0.10	-5.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	262	\$ 1.21	\$ 0.0046	262	\$ 1.21	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.93			\$ 26.32	\$ 0.39	1.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	262	\$ 1.15	\$ 0.0036	262	\$ 0.94	-\$ 0.21	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	262	\$ 0.34	\$ 0.0013	262	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	262	\$ 0.29	\$ 0.29	
TOU - Off Peak	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 54.96			\$ 55.43	\$ 0.47	0.85%
HST	13%		\$ 7.15	13%		\$ 7.21	\$ 0.06	0.85%
Total Bill (including HST)			\$ 62.11			\$ 62.64	\$ 0.53	0.85%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 62.11			\$ 62.64	\$ 0.53	0.85%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	44	kWh
Demand	0	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.79	1	\$ 16.79	\$ 17.09	1	\$ 17.09	\$ 0.30	1.79%
Distribution Volumetric Rate	\$ 20.9478	0.12	\$ 2.51	\$ 21.3249	0.12	\$ 2.56	\$ 0.05	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Volumetric Rate Riders	\$ -	0.12	\$ -	\$ 0.1612	0.12	\$ 0.02	\$ 0.02	
Sub-Total A (excluding pass through)			\$ 19.30			\$ 19.50	\$ 0.20	1.01%
Line Losses on Cost of Power	\$ 0.1021	2	\$ 0.22	\$ 0.1021	2	\$ 0.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.5144	0	\$ 0.18	\$ 1.1122	0	\$ 0.13	\$ 0.32	-173.44%
Low Voltage Service Charge	\$ 0.1347	0	\$ 0.02	\$ 0.1347	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.72			\$ 19.60	\$ 0.12	-0.60%
RTSR - Network	\$ 2.0858	0	\$ 0.25	\$ 1.9593	0	\$ 0.24	\$ 0.02	-6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5386	0	\$ 0.18	\$ 1.5526	0	\$ 0.19	\$ 0.00	0.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.15			\$ 20.02	\$ 0.13	-0.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	46	\$ 0.20	\$ 0.0036	46	\$ 0.17	\$ 0.04	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	46	\$ 0.06	\$ 0.0013	46	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	44	\$ 0.31	\$ 0.0070	44	\$ 0.31	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	46	\$ 0.05	\$ 0.05	
TOU - Off Peak	\$ 0.0800	28	\$ 2.25	\$ 0.0800	28	\$ 2.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	8	\$ 0.97	\$ 0.1220	8	\$ 0.97	\$ -	0.00%
TOU - On Peak	\$ 0.1610	8	\$ 1.28	\$ 0.1610	8	\$ 1.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 25.47			\$ 25.35	\$ 0.12	-0.47%
HST	13%		\$ 3.31	13%		\$ 3.30	\$ 0.02	-0.47%
Total Bill (including HST)			\$ 28.78			\$ 28.64	\$ 0.13	-0.47%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 28.78			\$ 28.64	\$ 0.13	-0.47%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	50	kWh	
Demand	0	kW	
Current Loss Factor	1.0479		
Proposed/Approved Loss Factor	1.0479		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.19	1	\$ 1.19	\$ 1.21	1	\$ 1.21	\$ 0.02	1.68%
Distribution Volumetric Rate	\$ 4.6351	0.13	\$ 0.60	\$ 4.7185	0.13	\$ 0.61	\$ 0.01	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.01	1	\$ 0.01	\$ 0.01	0.01%
Volumetric Rate Riders	\$ -	0.13	\$ -	\$ 0.0493	0.13	\$ 0.01	\$ 0.01	0.01%
Sub-Total A (excluding pass through)			\$ 1.79			\$ 1.81	\$ 0.01	0.81%
Line Losses on Cost of Power	\$ 0.1021	2	\$ 0.24	\$ 0.1021	2	\$ 0.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.5056	0	-\$ 0.20	-\$ 1.0585	0	-\$ 0.14	\$ 0.06	-29.70%
Low Voltage Service Charge	\$ 0.1239	0	\$ 0.02	\$ 0.1239	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.86			\$ 1.93	\$ 0.07	3.91%
RTSR - Network	\$ 2.1297	0	\$ 0.28	\$ 2.0005	0	\$ 0.26	-\$ 0.02	-6.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4147	0	\$ 0.18	\$ 1.4275	0	\$ 0.19	\$ 0.00	0.90%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.32			\$ 2.38	\$ 0.06	2.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	52	\$ 0.23	\$ 0.0036	52	\$ 0.19	-\$ 0.04	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	52	\$ 0.06	\$ 0.06	0.06%
TOU - Off Peak	\$ 0.0800	32	\$ 2.56	\$ 0.0800	32	\$ 2.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	9	\$ 1.10	\$ 0.1220	9	\$ 1.10	\$ -	0.00%
TOU - On Peak	\$ 0.1610	9	\$ 1.45	\$ 0.1610	9	\$ 1.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8.32			\$ 8.40	\$ 0.07	0.88%
HST	13%		\$ 1.08	13%		\$ 1.09	\$ 0.01	0.88%
Total Bill (including HST)			\$ 9.41			\$ 9.49	\$ 0.08	0.88%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 9.41			\$ 9.49	\$ 0.08	0.88%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.25	1	\$ 18.25	\$ 21.94	1	\$ 21.94	\$ 3.69	20.22%
Distribution Volumetric Rate	\$ 0.0183	800	\$ 14.64	\$ 0.0139	800	\$ 11.12	\$ 3.52	-24.04%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.79	1	\$ 0.79	\$ 0.14	-15.05%
Volumetric Rate Riders	\$ -	800	\$ -	\$ 0.0001	800	\$ 0.08	\$ 0.08	
Sub-Total A (excluding pass through)			\$ 33.82			\$ 33.77	\$ 0.05	-0.15%
Line Losses on Cost of Power	\$ 0.0954	38	\$ 3.66	\$ 0.0954	38	\$ 3.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	800	\$ 1.20	\$ 0.0030	800	\$ 2.40	\$ 3.60	-300.00%
Low Voltage Service Charge	\$ 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.87			\$ 36.22	\$ 3.65	-9.16%
RTSR - Network	\$ 0.0076	838	\$ 6.37	\$ 0.0071	838	\$ 5.95	\$ 0.42	-6.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	838	\$ 4.44	\$ 0.0053	838	\$ 4.44	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.68			\$ 46.61	\$ 4.07	-8.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	838	\$ 3.69	\$ 0.0036	838	\$ 3.02	\$ 0.67	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	838	\$ 0.92	\$ 0.92	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 137.63			\$ 128.21	\$ 9.42	-6.84%
HST	13%		\$ 17.89	13%		\$ 16.67	\$ 1.22	-6.84%
Total Bill (including HST)			\$ 155.52			\$ 144.88	\$ 10.64	-6.84%
Ontario Clean Energy Benefit ¹			\$ 15.55					
Total Bill on Non-RPP Avg. Price			\$ 139.97			\$ 144.88	\$ 4.91	3.51%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.38	1	\$ 37.38	\$ 38.05	1	\$ 38.05	\$ 0.67	1.79%
Distribution Volumetric Rate	\$ 0.0137	2000	\$ 27.40	\$ 0.0139	2000	\$ 27.80	\$ 0.40	1.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.30	1	\$ 0.30	\$ 0.30	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Sub-Total A (excluding pass through)			\$ 64.78			\$ 65.35	\$ 0.57	0.88%
Line Losses on Cost of Power	\$ 0.0954	96	\$ 9.14	\$ 0.0954	96	\$ 9.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ 0.0030	2,000	\$ 6.00	\$ 8.00	-400.00%
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.51			\$ 70.08	\$ 7.43	-9.59%
RTSR - Network	\$ 0.0068	2,096	\$ 14.25	\$ 0.0064	2,096	\$ 13.41	\$ 0.84	-5.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,096	\$ 9.64	\$ 0.0046	2,096	\$ 9.64	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 101.40			\$ 93.13	\$ 8.27	-8.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,096	\$ 9.22	\$ 0.0036	2,096	\$ 7.54	\$ 1.68	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,096	\$ 2.72	\$ 0.0013	2,096	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	2,096	\$ 2.31	\$ 2.31	
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 318.40			\$ 310.76	\$ 7.64	-2.40%
HST	13%		\$ 41.39	13%		\$ 40.40	\$ 0.99	-2.40%
Total Bill (including HST)			\$ 359.79			\$ 351.16	\$ 8.63	-2.40%
Ontario Clean Energy Benefit ¹			-\$ 35.98					
Total Bill on Non-RPP Avg. Price			\$ 323.81			\$ 351.16	\$ 27.35	8.45%

Customer Class:	GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION		RTSR - INTERVAL METERED
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	65,000	kWh	
Demand	180	kW	
Current Loss Factor	1.0479		
Proposed/Approved Loss Factor	1.0479		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 101.60	1	\$ 101.60	\$ 103.43	1	\$ 103.43	\$ 1.83	1.80%
Distribution Volumetric Rate	\$ 3.3211	180	\$ 597.80	\$ 3.3809	180	\$ 608.56	\$ 10.76	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.57	1	\$ 0.57	\$ 0.57	
Volumetric Rate Riders	\$ -	180	\$ -	\$ 0.0361	180	\$ 6.50	\$ 6.50	
Sub-Total A (excluding pass through)			\$ 699.40			\$ 704.92	\$ 5.53	0.79%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6505	180	\$ 117.09	\$ 1.1427	180	\$ 205.69	\$ 88.60	75.66%
Low Voltage Service Charge	\$ 0.1612	180	\$ 29.02	\$ 0.1612	180	\$ 29.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 611.32			\$ 528.25	\$ 83.07	-13.59%
RTSR - Network	\$ 2.8172	180	\$ 507.10	\$ 2.6464	180	\$ 476.35	\$ 30.74	-6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8413	180	\$ 331.43	\$ 1.8580	180	\$ 334.44	\$ 3.01	0.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,449.85			\$ 1,339.05	\$ 110.81	-7.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	68,114	\$ 299.70	\$ 0.0036	68,114	\$ 245.21	\$ 54.49	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,114	\$ 88.55	\$ 0.0013	68,114	\$ 88.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,000	\$ 455.00	\$ 0.0070	65,000	\$ 455.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	68,114	\$ 74.92	\$ 74.92	
Non-RPP Retailer Avg. Price	\$ 0.0954	68,114	\$ 6,498.03	\$ 0.0954	68,114	\$ 6,498.03	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 8,791.38			\$ 8,701.00	\$ 90.37	-1.03%
HST		13%	\$ 1,142.88		13%	\$ 1,131.13	\$ 11.75	-1.03%
Total Bill (including HST)			\$ 9,934.26			\$ 9,832.14	\$ 102.12	-1.03%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 9,934.26			\$ 9,832.14	\$ 102.12	-1.03%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	250 kWh
Demand	- kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.30	1	\$ 19.30	\$ 19.65	1	\$ 19.65	\$ 0.35	1.81%
Distribution Volumetric Rate	\$ 0.0135	250	\$ 3.38	\$ 0.0137	250	\$ 3.43	\$ 0.05	1.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.18	1	\$ 0.18	\$ 0.18	
Volumetric Rate Riders	\$ -	250	\$ -	\$ 0.0001	250	\$ 0.03	\$ 0.03	
Sub-Total A (excluding pass through)			\$ 22.68			\$ 22.87	\$ 0.20	0.86%
Line Losses on Cost of Power	\$ 0.0954	12	\$ 1.14	\$ 0.0954	12	\$ 1.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	250	\$ 1.05	\$ 0.0030	250	\$ 0.75	\$ 0.30	-28.57%
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.87			\$ 23.36	\$ 0.50	2.16%
RTSR - Network	\$ 0.0068	262	\$ 1.78	\$ 0.0064	262	\$ 1.68	\$ 0.10	-5.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	262	\$ 1.21	\$ 0.0046	262	\$ 1.21	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.85			\$ 26.24	\$ 0.39	1.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	262	\$ 1.15	\$ 0.0036	262	\$ 0.94	\$ 0.21	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	262	\$ 0.34	\$ 0.0013	262	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	262	\$ 0.29	\$ 0.29	
Non-RPP Retailer Avg. Price	\$ 0.0954	250	\$ 23.85	\$ 0.0954	250	\$ 23.85	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 53.20			\$ 53.67	\$ 0.47	0.88%
HST		13%	\$ 6.92		13%	\$ 6.98	\$ 0.06	0.88%
Total Bill (including HST)			\$ 60.11			\$ 60.64	\$ 0.53	0.88%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 60.11			\$ 60.64	\$ 0.53	0.88%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	44 kWh
Demand	0 kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.79	1	\$ 16.79	\$ 17.09	1	\$ 17.09	\$ 0.30	1.79%
Distribution Volumetric Rate	\$ 20.9478	0.12	\$ 2.51	\$ 21.3249	0.12	\$ 2.56	\$ 0.05	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Volumetric Rate Riders	\$ -	0.12	\$ -	\$ 0.1612	0.12	\$ 0.02	\$ 0.02	
Sub-Total A (excluding pass through)			\$ 19.30			\$ 19.50	\$ 0.20	1.01%
Line Losses on Cost of Power	\$ 0.0954	2	\$ 0.20	\$ 0.0954	2	\$ 0.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.4588	0	\$ 0.30	\$ 1.1122	0	\$ 0.13	\$ 0.43	-145.23%
Low Voltage Service Charge	\$ 0.1347	0	\$ 0.02	\$ 0.1347	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.82			\$ 19.58	\$ 0.23	-1.17%
RTSR - Network	\$ 2.0858	0	\$ 0.25	\$ 1.9593	0	\$ 0.24	\$ 0.02	-6.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5386	0	\$ 0.18	\$ 1.5476	0	\$ 0.19	\$ 0.00	0.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.25			\$ 20.00	\$ 0.25	-1.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	46	\$ 0.20	\$ 0.0036	46	\$ 0.17	\$ 0.04	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	46	\$ 0.06	\$ 0.0013	46	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	44	\$ 0.31	\$ 0.0070	44	\$ 0.31	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	46	\$ 0.05	\$ 0.05	
Non-RPP Retailer Avg. Price	\$ 0.0954	44	\$ 4.20	\$ 0.0954	44	\$ 4.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 25.27			\$ 25.04	\$ 0.23	-0.92%
HST	13%		\$ 3.29	13%		\$ 3.25	\$ 0.03	-0.92%
Total Bill (including HST)			\$ 28.55			\$ 28.29	\$ 0.26	-0.92%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 28.55			\$ 28.29	\$ 0.26	-0.92%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	50 kWh
Demand	0 kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.19	1	\$ 1.19	\$ 1.21	1	\$ 1.21	\$ 0.02	1.68%
Distribution Volumetric Rate	\$ 4.6351	0.13	\$ 0.60	\$ 4.7185	0.13	\$ 0.61	\$ 0.01	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.01	1	\$ 0.01	\$ 0.01	
Volumetric Rate Riders	\$ -	0.13	\$ -	\$ 0.0493	0.13	\$ 0.01	\$ 0.01	
Sub-Total A (excluding pass through)			\$ 1.79			\$ 1.81	\$ 0.01	0.81%
Line Losses on Cost of Power	\$ 0.0954	2	\$ 0.23	\$ 0.0954	2	\$ 0.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.6068	0	\$ 0.08	\$ 1.0585	0	\$ 0.14	\$ 0.06	74.44%
Low Voltage Service Charge	\$ 0.1239	0	\$ 0.02	\$ 0.1239	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.96			\$ 1.91	\$ 0.04	-2.26%
RTSR - Network	\$ 2.1297	0	\$ 0.28	\$ 2.0005	0	\$ 0.26	\$ 0.02	-6.07%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4147	0	\$ 0.18	\$ 1.4229	0	\$ 0.18	\$ 0.00	0.58%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.42			\$ 2.36	\$ 0.06	-2.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	52	\$ 0.23	\$ 0.0036	52	\$ 0.19	\$ 0.04	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	52	\$ 0.06	\$ 0.06	
Non-RPP Retailer Avg. Price	\$ 0.0954	50	\$ 4.77	\$ 0.0954	50	\$ 4.77	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 8.09			\$ 8.04	\$ 0.04	-0.55%
HST	13%		\$ 1.05	13%		\$ 1.05	\$ 0.01	-0.55%
Total Bill (including HST)			\$ 9.14			\$ 9.09	\$ 0.05	-0.55%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 9.14			\$ 9.09	\$ 0.05	-0.55%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	286	kWh
Demand	-	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.25	1	\$ 18.25	\$ 21.94	1	\$ 21.94	\$ 3.69	20.22%
Distribution Volumetric Rate	\$ 0.0183	285.5	\$ 5.22	\$ 0.0139	285.5	\$ 3.97	\$ 1.26	-24.04%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.79	1	\$ 0.79	\$ 0.14	-15.05%
Volumetric Rate Riders	\$ -	285.5	\$ -	\$ 0.0001	285.5	\$ 0.03	\$ 0.03	
Sub-Total A (excluding pass through)			\$ 24.40			\$ 26.67	\$ 2.27	9.28%
Line Losses on Cost of Power	\$ 0.1021	14	\$ 1.40	\$ 0.1021	14	\$ 1.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	286	-\$ 1.00	-\$ 0.0030	286	-\$ 0.86	\$ 0.14	-14.29%
Low Voltage Service Charge	\$ 0.0005	286	\$ 0.14	\$ 0.0005	286	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.73			\$ 28.14	\$ 2.41	9.36%
RTSR - Network	\$ 0.0076	299	\$ 2.27	\$ 0.0071	299	\$ 2.12	-\$ 0.15	-6.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	299	\$ 1.59	\$ 0.0053	299	\$ 1.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.59			\$ 31.85	\$ 2.26	7.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	299	\$ 1.32	\$ 0.0036	299	\$ 1.08	-\$ 0.24	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	299	\$ 0.39	\$ 0.0013	299	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	286	\$ 2.00	\$ -	286	\$ -	-\$ 2.00	-100.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	299	\$ 0.33	\$ 0.33	
TOU - Off Peak	\$ 0.0800	183	\$ 14.62	\$ 0.0800	183	\$ 14.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	51	\$ 6.27	\$ 0.1220	51	\$ 6.27	\$ -	0.00%
TOU - On Peak	\$ 0.1610	51	\$ 8.27	\$ 0.1610	51	\$ 8.27	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 62.71			\$ 63.06	\$ 0.35	0.56%
HST	13%		\$ 8.15	13%		\$ 8.20	\$ 0.05	0.56%
Total Bill (including HST)			\$ 70.86			\$ 71.26	\$ 0.40	0.56%
Ontario Clean Energy Benefit ¹			-\$ 7.09					
Total Bill on TOU			\$ 63.77			\$ 71.26	\$ 7.49	11.74%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	286 kWh
Demand	- kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.25	1	\$ 18.25	\$ 21.94	1	\$ 21.94	\$ 3.69	20.22%
Distribution Volumetric Rate	\$ 0.0183	285.5	\$ 5.22	\$ 0.0139	285.5	\$ 3.97	-\$ 1.26	-24.04%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.79	1	\$ 0.79	-\$ 0.14	-15.05%
Volumetric Rate Riders	\$ -	285.5	\$ -	\$ 0.0001	285.5	\$ 0.03	-\$ 0.03	
Sub-Total A (excluding pass through)			\$ 24.40			\$ 26.67	\$ 2.27	9.28%
Line Losses on Cost of Power	\$ 0.0954	14	\$ 1.30	\$ 0.0954	14	\$ 1.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	286	\$ 0.43	\$ 0.0030	286	\$ 0.86	-\$ 1.28	-300.00%
Low Voltage Service Charge	\$ 0.0005	286	\$ 0.14	\$ 0.0005	286	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.07			\$ 28.05	\$ 0.98	3.62%
RTSR - Network	\$ 0.0076	299	\$ 2.27	\$ 0.0071	299	\$ 2.12	-\$ 0.15	-6.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	299	\$ 1.59	\$ 0.0053	299	\$ 1.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.93			\$ 31.76	\$ 0.83	2.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	299	\$ 1.32	\$ 0.0036	299	\$ 1.08	-\$ 0.24	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	299	\$ 0.39	\$ 0.0013	299	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	286	\$ 2.00	\$ -	286	\$ -	\$ 2.00	-100.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	299	\$ 0.33	\$ 0.33	
Non-RPP Retailer Avg. Price	\$ 0.0954	286	\$ 27.24	\$ 0.0954	286	\$ 27.24	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 62.12			\$ 61.04	-\$ 1.08	-1.74%
HST		13%	\$ 8.08		13%	\$ 7.94	-\$ 0.14	-1.74%
Total Bill (including HST)			\$ 70.20			\$ 68.98	-\$ 1.22	-1.74%
Ontario Clean Energy Benefit ¹			-\$ 7.02					
Total Bill on Non-RPP Avg. Price			\$ 63.18			\$ 68.98	\$ 5.80	9.18%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,600	kWh
Demand	-	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.25	1	\$ 18.25	\$ 21.94	1	\$ 21.94	\$ 3.69	20.22%
Distribution Volumetric Rate	\$ 0.0183	1600	\$ 29.28	\$ 0.0139	1600	\$ 22.24	\$ -7.04	-24.04%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.79	1	\$ 0.79	\$ -0.14	-15.05%
Volumetric Rate Riders	\$ -	1600	\$ -	\$ 0.0001	1600	\$ 0.16	\$ 0.16	
Sub-Total A (excluding pass through)			\$ 48.46			\$ 44.81	\$ -3.65	-7.53%
Line Losses on Cost of Power	\$ 0.1021	77	\$ 7.83	\$ 0.1021	77	\$ 7.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0035	1,600	-\$ 5.60	-\$ 0.0030	1,600	-\$ 4.80	\$ 0.80	-14.29%
Low Voltage Service Charge	\$ 0.0005	1,600	\$ 0.80	\$ 0.0005	1,600	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.28			\$ 49.43	\$ -2.85	-5.45%
RTSR - Network	\$ 0.0076	1,677	\$ 12.74	\$ 0.0071	1,677	\$ 11.90	\$ 0.84	-6.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	1,677	\$ 8.89	\$ 0.0053	1,677	\$ 8.89	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.91			\$ 70.22	\$ -3.69	-4.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,677	\$ 7.38	\$ 0.0036	1,677	\$ 6.04	\$ 1.34	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,677	\$ 2.18	\$ 0.0013	1,677	\$ 2.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,600	\$ 11.20	\$ -	1,600	\$ -	\$ 11.20	-100.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	1,677	\$ 1.84	\$ 1.84	
TOU - Off Peak	\$ 0.0800	1,024	\$ 81.92	\$ 0.0800	1,024	\$ 81.92	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	288	\$ 35.14	\$ 0.1220	288	\$ 35.14	\$ -	0.00%
TOU - On Peak	\$ 0.1610	288	\$ 46.37	\$ 0.1610	288	\$ 46.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 258.34			\$ 243.95	\$ -14.39	-5.57%
HST	13%		\$ 33.58	13%		\$ 31.71	\$ 1.87	-5.57%
Total Bill (including HST)			\$ 291.92			\$ 275.67	\$ 16.26	-5.57%
Ontario Clean Energy Benefit ¹			-\$ 29.19					
Total Bill on TOU			\$ 262.73			\$ 275.67	\$ 12.93	4.92%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	1,600 kWh
Demand	- kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.25	1	\$ 18.25	\$ 21.94	1	\$ 21.94	\$ 3.69	20.22%
Distribution Volumetric Rate	\$ 0.0183	1600	\$ 29.28	\$ 0.0139	1600	\$ 22.24	\$ 7.04	-24.04%
Fixed Rate Riders	\$ 0.93	1	\$ 0.93	\$ 0.79	1	\$ 0.79	\$ 0.14	-15.05%
Volumetric Rate Riders	\$ -	1600	\$ -	\$ 0.0001	1600	\$ 0.16	\$ 0.16	
Sub-Total A (excluding pass through)			\$ 48.46			\$ 44.81	\$ 3.65	-7.53%
Line Losses on Cost of Power	\$ 0.0954	77	\$ 7.31	\$ 0.0954	77	\$ 7.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	1,600	\$ 2.40	\$ 0.0030	1,600	\$ 4.80	\$ 7.20	-300.00%
Low Voltage Service Charge	\$ 0.0005	1,600	\$ 0.80	\$ 0.0005	1,600	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.76			\$ 48.91	\$ 10.85	-18.16%
RTSR - Network	\$ 0.0076	1,677	\$ 12.74	\$ 0.0071	1,677	\$ 11.90	\$ 0.84	-6.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	1,677	\$ 8.89	\$ 0.0053	1,677	\$ 8.89	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.39			\$ 69.70	\$ 11.69	-14.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,677	\$ 7.38	\$ 0.0036	1,677	\$ 6.04	\$ 1.34	-18.18%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,677	\$ 2.18	\$ 0.0013	1,677	\$ 2.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,600	\$ 11.20	\$ -	1,600	\$ -	\$ 11.20	-100.00%
Ontario Electricity Support Program (OESP)				\$ 0.0011	1,677	\$ 1.84	\$ 1.84	
Non-RPP Retailer Avg. Price	\$ 0.0954	1,600	\$ 152.64	\$ 0.0954	1,600	\$ 152.64	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 255.04			\$ 232.65	\$ 22.39	-8.78%
HST	13%		\$ 33.15	13%		\$ 30.24	\$ 2.91	-8.78%
Total Bill (including HST)			\$ 288.19			\$ 262.90	\$ 25.30	-8.78%
Ontario Clean Energy Benefit ¹			\$ 28.82			\$ -	\$ 28.82	
Total Bill on Non-RPP Avg. Price			\$ 259.37			\$ 262.90	\$ 3.52	1.36%

Appendix I – Updated 2015 PILs Model
(Microsoft Excel format)

Appendix J – Updated 2015 Cost Allocation Model
(Microsoft Excel format)