

OEB STAFF INTERROGATORIES**Enbridge Gas Distribution Inc.****EB-2016-0054****1. Ref: Exhibit B, Tab 1, Schedule 1, Paragraphs 3 and 4, Pages 1-2****Preamble:**

The Seaton community is planned to be developed over several stages between 2017 and 2023. The proposed pipeline project, subject to this application, will supply gas to the first development stage and will contribute capacity for the future stages of development. Enbridge stated that future development stages will require other subsequent facilities that are not subject to this application.

Questions:

- a) Please indicate the capacity of the proposed pipeline that will contribute to the future development.
- b) Please describe the subsequent facilities not subject to this application that will be needed for future development.
- c) Which approvals will Enbridge seek from the OEB to complete all stages of gas supply to Seaton community between 2017 and 2023? When does Enbridge anticipate to file the applications?

2. Ref: Exhibit E, Tab 1, Schedule 1, Page 2, Paragraph 5 and Page 4 "Seaton Economic Feasibility Parameters and Results"**Preamble:**

The estimated capital cost of the entire project over the 7 year period is \$30.5 million (not including the proposed pipeline subject to this application). These costs include distribution mains, services, meters and district stations. Enbridge did not seek approval for these costs but included them in the feasibility analysis "for completeness".

The customer revenue horizon in the feasibility analysis is 40 years and capital investment is \$34,564,846 from 2016 to 2023. The resulting Profitability Index (PI) is 1.69.

Questions:

- a) Why was a "stand alone" approach not applied by Enbridge in support of the

application? Please provide economic feasibility analysis for the proposed pipeline on a “stand alone” basis.

3. Ref: Exhibit A, Tab 2, Schedule 1, page 2; Exhibit F, Tab 1, Schedule 1, Page 1, Paragraph 2 and Exhibit F, Tab 1, Schedule 3, Paragraph 8, Page 2

Preamble:

Enbridge does not foresee the need to acquire any permanent easements for the pipeline because the route is within municipal road allowance. Enbridge applied under section 97 of the OEB Act for an order approving the form of easement agreement that will be offered or has been offered in the evidence. Enbridge filed forms of the Agreement to Grant Easement, Standard Easement Agreement and Working Area Agreement.

Questions:

- a) Please explain the circumstances in which Enbridge anticipates the possibility for the need to acquire an easement agreement for the proposed pipeline.
- b) Have any of the forms of the agreements filed with the evidence been previously approved by the OEB? If so, in which proceedings?

4. Ref: Exhibit C Tab 1, Schedule 3, Paragraph 6, Page 1

Preamble:

The Environmental Report (ER) was submitted for a review by the Ontario Pipeline Coordinating Committee (OPCC) on March 10, 2016.

Question:

Please file an updated summary of comments and concerns received in the OPCC review of the ER, to date, and Enbridge’s responses and planned actions to mitigate each of the issues and address each of the concerns.

5. Ref: Exhibit G, Tab 1, Schedule 1, Pages 1-3

Preamble:

Stantec Consulting Ltd. (Stantec), on behalf of Enbridge, conducted consultations with First Nations and Metis Nations located in a 100 kilometre

radius of the Seaton project.

Question:

Please provide an update on Aboriginal consultation undertaken since the application was filed. Identify any concerns raised in the consultation and describe how Enbridge will address the concerns raised by First Nations and Metis affected by the proposed project.

6. Ref: Exhibit A, Tab 2, Schedule 1, Pages 1-4, Application

Preamble:

Enbridge applied for OEB order for leave to construct facilities-under section 90(1) of the OEB Act.

Question:

Please comment on the attached Board staff proposed draft conditions of approval. Please note that these conditions are draft version subject to additions or changes.

Draft
Leave to Construct Conditions of Approval
Application under Sections 90 of the OEB Act
Enbridge Gas Distribution Inc.
EB-2016-0054

1. Enbridge Gas Distribution Inc. (Enbridge) shall construct the facilities and restore the land in accordance with the Board's Decision and Order in EB-2016-0054 and these Conditions of Approval.
2. (a) Authorization for leave to construct shall terminate 12 months after the decision is issued, unless construction has commenced prior to that date.

(b) Enbridge shall give the Board notice in writing:
 - i. of the commencement of construction, at least ten days prior to the date construction commences;
 - ii. of the planned in-service date, at least ten days prior to the date the facilities go into service;
 - iii. of the date on which construction was completed, no later than 10 days following the completion of construction; and
 - iv. of the in-service date, no later than 10 days after the facilities go into service.
3. Enbridge shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.
4. Enbridge shall advise the Board of any proposed change to Board-approved construction or restoration procedures. Except in an emergency, Enbridge shall not make any such change without prior notice to and written approval of the Board. In the event of an emergency, the Board shall be informed immediately after the fact.
5. Enbridge shall file, in the proceeding where the actual capital costs of the project are proposed to be included in rate base, a Post Construction Financial Report, which shall indicate the actual capital costs of the project and shall provide an explanation for any significant variances from the cost estimates filed in this proceeding.
6. Both during and after construction, Enbridge shall monitor the impacts of construction, and shall file with the Board one paper copy and one electronic (searchable PDF) version of each of the following reports:
 - a) a post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge's adherence to Condition 1;
 - ii. describe any impacts and outstanding concerns identified during construction;

- iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
 - iv. include a log of all complaints received by Enbridge, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.
- b) a final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
- i. provide a certification, by a senior executive of the company, of Enbridge's adherence to Condition 3;
 - ii. describe the condition of any rehabilitated land;
 - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;
 - iv. include the results of analyses and monitoring programs and any recommendations arising therefrom; and
 - v. include a log of all complaints received by Enbridge, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions.