



Kevin Culbert  
Senior Manager,  
Regulatory Policy and Strategy

tel 416 495 5778  
kevin.culbert@enbridge.com

Enbridge Gas Distribution  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

April 26, 2016

**VIA RESS, E-MAIL and COURIER**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Enbridge Gas Distribution Inc. (“Enbridge” or the “Company”)  
Draft Rate Order – 2015-2020 DSM Plan Rate Application EB-2015-0049**

Attached please find the Company’s draft materials for inclusion in the Ontario Energy Board’s (“Board”) Final Rate Order for rates effective January 1, 2016 which reflect the Final 2016 DSM budget from Enbridge’s 2015-2020 DSM plan as approved in the Board’s Decision and Order, EB-2015-0049, dated February 24, 2016.

The materials for inclusion in the Board’s Final Rate Order for 2016 EB-2015-0049 rates include the following:

- Appendix “A”, Schedules 1 & 2, 2016 Financial Statements applicable for the 2016 Test Year as per EB-2015-0049 decision reflecting the full year impact of the difference between the Board approved 2016 DSM budget and the 2015 DSM budget that was included in the 2016 Allowed Revenues on an interim basis.
- Appendix “B” – Rate Handbook reflecting the 2016 DSM budget impacts from the Revised Decision and Order EB-2015-0049 as well as the EB-2015-0114 Settlement proposal dated December 1, 2015.
- Appendix “C” – Accounting Order for the Demand Side Management Cost-Efficiency Incentive Deferral Account (“DSMCEIDA”)
- Appendix D - Supporting Documentation for the derivation of the Final 2016 EB-2015-0049 Rates and the derivation of Rider E – Revenue Adjustment Rider.

The customer rate notices reflecting the impacts from the Final 2016 rates and Rider E will be filed as part of the July 1, 2016 QRAM application.

**Proposed Time Table:** As per the Board's Decision and Order dated February 24, 2016, the materials for the Draft Rate Order have been circulated to all interested parties to this proceeding.

The Order states, and the Company proposes that, Board Staff provide any comments on the Draft Rate Order by Friday April 29, 2016. Where comments are submitted by Board Staff Enbridge will file responses to any comments by May 4, 2016.

The Company requests that the Board approve the Draft Rate Order by May 13, 2016, which would allow the Company to incorporate final 2016 rates into billing at the same time as the July 2016 QRAM.

In order to close out the 2016 Rate Proceeding under docket EB-2015-0114, Enbridge proposes that it would file the Final Rate Order approved by the Board in this EB-2015-0049 DSM proceeding, within EB-2015-0114 immediately following the Board's approval of this Draft Rate Order.

Respectfully, submitted for your review and consideration.

Yours truly,

[original signed]

Kevin Culbert,  
Senior Manager Regulatory Policy & Strategy.

Encl.

cc: Mr. F. D. Cass, Aird & Berlis (via email and courier)  
EB-2015-0049 Interested Parties (via email only)  
EB-2015-0114 Interested Parties (via email only)

APPENDIX "A" – Schedules 1 and 2

Financial Statements

ALLOWED REVENUE AND SUFFICIENCY/(DEFICIENCY)  
2016 TEST YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
	EB-2012-0459 Total 2016 Allowed Revenue Placeholder (\$Millions)	2016 Required Updates (\$Millions)	Total Final 2016 Test Year Allowed Revenue (\$Millions)	2016 Settlement Proposal Adjustments	EB-2015-0114 Interim Rate Order Total 2016 Test Year Allowed Revenue (\$Millions)	2016 Final Rate Order Adjustments	Total Final Rate Order 2016 Test Year Allowed Revenue (\$Millions)	Explanation See Page 2	EB-2015-0114 Evidence Exhibit Reference
<b>Cost of capital</b>									
1.	5,696.0	116.3	5,812.3	(4.8)	5,807.5	(0.6)	5,806.9	a)	B Series of Exhibits
2.	7.00	(0.63)	6.37	0.03	6.40	0.00	6.40	b)	E Series of Exhibits
3.	398.6	(28.3)	370.3	1.6	371.9	-	371.9		
<b>Cost of service</b>									
4.	1,632.5	134.8	1,767.3	(2.5)	1,764.8	-	1,764.8	c)	D1-1-1 and D1-2-1 to D1-2-8
5.	431.1	32.6	463.7	(28.5)	435.2	21.4	456.6	d)	D1-1-1 and D1-3-1 to D1-5-1
6.	288.9	-	288.9	-	288.9	-	288.9		
7.	1.9	-	1.9	-	1.9	-	1.9		
8.	45.5	-	45.5	-	45.5	-	45.5		
9.	2,399.9	167.4	2,567.3	(31.0)	2,536.3	21.4	2,557.7		
<b>Misc. operating and non-operating revenue</b>									
10.	(42.7)	-	(42.7)	-	(42.7)	-	(42.7)		
11.	-	-	-	-	-	-	-		
12.	(0.1)	-	(0.1)	-	(0.1)	-	(0.1)		
13.	(42.8)	-	(42.8)	-	(42.8)	-	(42.8)		
<b>Income taxes on earnings</b>									
14.	47.1	(3.9)	43.2	7.8	51.0	(5.7)	45.3	e)	D1-1-1 and D1-6-1 to D1-6-2
15.	(49.6)	2.6	(47.0)	(0.2)	(47.2)	-	(47.2)	e)	D1-1-1 and D1-6-1 to D1-6-2
16.	(2.5)	(1.3)	(3.8)	7.6	3.8	(5.7)	(1.9)		
<b>Taxes on sufficiency / (deficiency)</b>									
17.	(77.9)	(25.8)	(103.7)	28.7	(75.0)	(21.3)	(96.3)		
18.	(57.3)	(19.0)	(76.2)	21.1	(55.2)	(15.6)	(70.8)		
19.	20.6	6.8	27.5	(7.6)	19.9	5.6	25.5	e)	D1-1-1 and D1-6-1 to D1-6-2
20.	2,773.8	144.6	2,918.5	(29.4)	2,889.1	21.3	2,910.4		
21.	0.8	-	0.8	-	0.8	-	0.8		
22.	2,774.6	144.6	2,919.3	(29.4)	2,889.9	21.3	2,911.2		
<b>Revenue at existing Rates</b>									
23.	2,464.5	85.5	2,550.0	(0.6)	2,549.4	-	2,549.4	f)	C Series of Exhibits
24.	217.1	42.2	259.3	-	259.3	-	259.3	f)	C Series of Exhibits
25.	1.8	0.1	1.9	-	1.9	-	1.9		
26.	-	0.1	0.1	(0.1)	-	-	-		
27.	2,683.4	127.9	2,811.3	(0.7)	2,810.6	-	2,810.6		
28.	(91.2)	(16.7)	(108.0)	28.7	(79.3)	(21.3)	(100.6)		F Series of Exhibits

App.B Pg.1 Ref.	Required updates to 2016 Placeholder Allowed Revenue per Appendix E of the EB-2012-0459 Final Rate Order
a)	Adjustment to rate base arising from the gas cost and O&M updates and the related impact on gas in storage and working cash
b)	Adjustment to forecast cost of capital rates, based upon the updated forecast ROE and updated forecast cost of debt
c)	Adjustment to forecast gas cost based upon the updated gas cost forecast and the 2016 gas volume forecast
d)	Adjustment to O&M in relation to updated forecasts of DSM, Pension/OPEB, and CIS/Customer Care costs
e)	Adjustment to income taxes in relation to all other Board required / permitted adjustments to achieve final 2016 Allowed Revenue
f)	Adjustment to revenue forecasts resulting from updating the 2016 volume forecast and use of July 1, 2015 Board Approved rates

ALLOWED REVENUE AND SUFFICIENCY/(DEFICIENCY)  
2016 FISCAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	EB-2015-0114 Interim Rate Order Excl. CIS 2016 Allowed Revenue (\$Millions)	EB-2015-0114 Interim Rate Order CIS 2016 Allowed Revenue (\$Millions)	EB-2015-0114 Interim Rate Order Total 2016 Allowed Revenue (\$Millions)	Excl. CIS Final Rate Order Adjustments (\$Millions)	CIS Final Rate Order Adjustments (\$Millions)	Final 2016 Allowed Revenue Excl. CIS (\$Millions)	Final 2016 CIS Allowed Revenue (\$Millions)	Total Final 2016 Allowed Revenue (\$Millions)
<b>Cost of capital</b>								
1. Rate base	5,775.1	32.4	5,807.5	(0.6)	-	5,774.5	32.4	5,806.9
2. Required rate of return	6.40	6.44	6.40	-	-	6.40	6.44	6.40
3.	369.8	2.1	371.9	-	-	369.8	2.1	371.9
<b>Cost of service</b>								
4. Gas costs	1,764.8	-	1,764.8	-	-	1,764.8	-	1,764.8
5. Operation and maintenance	335.9	99.3	435.2	21.4	-	357.3	99.3	456.6
6. Depreciation and amortization	276.2	12.7	288.9	-	-	276.2	12.7	288.9
7. Fixed financing costs	1.9	-	1.9	-	-	1.9	-	1.9
8. Municipal and other taxes	45.5	-	45.5	-	-	45.5	-	45.5
9.	2,424.3	112.0	2,536.3	21.4	-	2,445.7	112.0	2,557.7
<b>Miscellaneous operating and non-operating revenue</b>								
10. Other operating revenue	(42.7)	-	(42.7)	-	-	(42.7)	-	(42.7)
11. Interest and property rental	-	-	-	-	-	-	-	-
12. Other income	(0.1)	-	(0.1)	-	-	(0.1)	-	(0.1)
13.	(42.8)	-	(42.8)	-	-	(42.8)	-	(42.8)
<b>Income taxes on earnings</b>								
14. Excluding tax shield	43.1	7.9	51.0	(5.7)	-	37.4	7.9	45.3
15. Tax shield provided by interest expense	(46.8)	(0.4)	(47.2)	-	-	(46.8)	(0.4)	(47.2)
16.	(3.7)	7.5	3.8	(5.7)	-	(9.4)	7.5	(1.9)
<b>Taxes on sufficiency / (deficiency)</b>								
17. Gross sufficiency / (deficiency)	(75.0)	-	(75.0)	(21.3)	-	(96.3)	-	(96.3)
18. Net sufficiency / (deficiency)	(55.2)	-	(55.2)	(15.7)	-	(70.8)	-	(70.8)
19.	19.9	-	19.9	5.6	-	25.5	-	25.5
20. <b>Sub-total revenue requirement</b>	2,767.5	121.6	2,889.1	21.3	-	2,788.8	121.6	2,910.4
21. Customer Care Rate Smoothing V/A Adjustment	-	0.8	0.8	-	-	-	0.8	0.8
22. <b>Allowed revenue</b>	2,767.5	122.4	2,889.9	21.3	-	2,788.8	122.4	2,911.2
<b>Revenue at existing Rates</b>								
23. Gas sales	2,445.9	103.5	2,549.4	-	-	2,445.9	103.5	2,549.4
24. Transportation service	244.7	14.6	259.3	-	-	244.7	14.6	259.3
25. Transmission, compression and storage	1.9	-	1.9	-	-	1.9	-	1.9
26. Rounding adjustment	-	-	-	-	-	-	-	-
27. Revenue at existing rates	2,692.5	118.1	2,810.6	-	-	2,692.5	118.1	2,810.6
28. <b>Gross revenue sufficiency / (deficiency)</b>	(75.0)	(4.3)	(79.3)	(21.3)	-	(96.3)	(4.3)	(100.6)

EXPLANATION OF ADJUSTMENTS  
2016 FISCAL YEAR

Line No.	Adj'd Adjustment (\$Millions)	Explanation
1.	(0.6)	Rate base  The column 4 decrease is attributable to a \$0.6 million decrease in working cash allowance resulting from the DSM operation and maintenance cost adjustment described
5.	21.4	Operation and maintenance  The column 4 increase results from the implementation of the final EB-2015-0049 approved 2016 DSM operation and maintenance budget of \$56.4 million, versus the \$35.0 million included within interim 2016 rates, as per the EB-2015-0114 Settlement
16.	(5.7)	Income taxes on earnings  The column 4 decrease is due to lower taxable income resulting from the update of the 2016 DSM operation and maintenance budget described above.

UTILITY RATE BASE  
2016 FISCAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	EB-2015-0114 Interim Rate Order Excl. CIS Rate Base (\$Millions)	EB-2015-0114 Interim Rate Order CIS Rate Base (\$Millions)	EB-2015-0114 Interim Rate Order Total 2016 Rate Base (\$Millions)	Excl. CIS Final Rate Order Adjustments (\$Millions)	CIS Final Rate Order Adjustments (\$Millions)	Final 2016 Rate Base Excl. CIS (\$Millions)	Final 2016 CIS Rate Base (\$Millions)	Total Final 2016 Rate Base (\$Millions)
<u>Property, Plant, and Equipment</u>								
1.	8,421.9	127.1	8,549.0	-	-	8,421.9	127.1	8,549.0
2.	(3,011.1)	(94.7)	(3,105.8)	-	-	(3,011.1)	(94.7)	(3,105.8)
3.	5,410.8	32.4	5,443.2	-	-	5,410.8	32.4	5,443.2
<u>Allowance for Working Capital</u>								
4.	1.4	-	1.4	-	-	1.4	-	1.4
5.	34.6	-	34.6	-	-	34.6	-	34.6
6.	-	-	-	-	-	-	-	-
7.	(64.6)	-	(64.6)	-	-	(64.6)	-	(64.6)
8.	1.0	-	1.0	-	-	1.0	-	1.0
9.	391.1	-	391.1	-	-	391.1	-	391.1
10.	0.8	-	0.8	(0.6)	-	0.2	-	0.2
11.	364.3	-	364.3	(0.6)	-	363.7	-	363.7
12.	5,775.1	32.4	5,807.5	(0.6)	-	5,774.5	32.4	5,806.9

WORKING CAPITAL COMPONENTS - WORKING CASH ALLOWANCE  
2016 FISCAL YEAR

Line No.	Col. 1 Reference	Col. 2 Disburse- ments (\$Millions)	Col. 3 Net Lag-Days (Days)	Col. 4 Allowance (\$Millions)
1.	Gas purchase and storage and transportation charges	1,808.5	2.1	10.4
2.	Items not subject to working cash allowance (Note 1)	<u>(43.7)</u>		
3.	Gas costs charged to operations	<u>1,764.8</u>		
4.	Operation and Maintenance	357.3		
5.	Less: Storage costs	<u>(8.4)</u>		
6.	Operation and maintenance costs subject to working cash	348.9		
7.	Ancillary customer services	<u>-</u>		
8.		<u>348.9</u>	(10.9)	<u>(10.4)</u>
9.	Sub-total			<u>-</u>
10.	Storage costs	8.4	58.4	1.3
11.	Storage municipal and capital taxes	1.4	22.9	<u>0.1</u>
12.	Sub-total			<u>1.4</u>
13.	Harmonized sales tax			(1.2)
14.	Total working cash allowance			<u>0.2</u>

Note 1: Represents non cash items such as amortization of deferred charges, accounting adjustments and the T-service capacity credit.

UTILITY INCOME  
2016 FISCAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	EB-2015-0114 Interim Rate Order Excl. CIS 2016 Utility Income (\$Millions)	EB-2015-0114 Interim Rate Order CIS 2016 Utility Income (\$Millions)	EB-2015-0114 Interim Rate Order Total 2016 Utility Income (\$Millions)	Excl. CIS Final Rate Order Adjustments (\$Millions)	CIS Final Rate Order Adjustments (\$Millions)	Final 2016 Utility Income Excl. CIS (\$Millions)	Final 2016 CIS Utility Income (\$Millions)	Total Final 2016 Utility Income (\$Millions)
1. Gas sales	2,445.9	103.5	2,549.4	-	-	2,445.9	103.5	2,549.4
2. Transportation of gas	244.7	14.6	259.3	-	-	244.7	14.6	259.3
3. Transmission, compression and storage revenue	1.9	-	1.9	-	-	1.9	-	1.9
4. Other operating revenue	42.7	-	42.7	-	-	42.7	-	42.7
5. Interest and property rental	-	-	-	-	-	-	-	-
6. Other income	0.1	-	0.1	-	-	0.1	-	0.1
7. Total operating revenue	2,735.3	118.1	2,853.4	-	-	2,735.3	118.1	2,853.4
8. Gas costs	1,764.8	-	1,764.8	-	-	1,764.8	-	1,764.8
9. Operation and maintenance	335.9	99.3	435.2	21.4	-	357.3	99.3	456.6
10. Depreciation and amortization expense	276.2	12.7	288.9	-	-	276.2	12.7	288.9
11. Fixed financing costs	1.9	-	1.9	-	-	1.9	-	1.9
12. Municipal and other taxes	45.5	-	45.5	-	-	45.5	-	45.5
13. Interest and financing amortization expense	-	-	-	-	-	-	-	-
14. Other interest expense	-	-	-	-	-	-	-	-
15. Total costs and expenses	2,424.3	112.0	2,536.3	21.4	-	2,445.7	112.0	2,557.7
16. Ontario utility income before income taxes	311.0	6.1	317.1	(21.4)	-	289.6	6.1	295.7
17. Income tax expense	(3.7)	7.5	3.8	(5.7)	-	(9.4)	7.5	(1.9)
18. Utility net income	314.7	(1.4)	313.3	(15.7)	-	299.0	(1.4)	297.6

CALCULATION OF UTILITY TAXABLE INCOME AND INCOME TAX EXPENSE  
2016 FISCAL YEAR

Line No.	Col. 1	Col. 2	Col. 3
	Rate Order Excl. CIS 2016 Utility Tax (\$Millions)	Excl. CIS Final Rate Order Adjustments (\$Millions)	Final 2016 Excl. CIS Utility Tax (\$Millions)
1.	311.0	(21.4)	289.6
	Add		
2.	276.2	-	276.2
3.	34.6	-	34.6
4.	1.0	-	1.0
5.	311.8	-	311.8
6.	622.8	(21.4)	601.4
	Deduct		
7.	315.4	-	315.4
8.	315.4	-	315.4
9.	46.6	-	46.6
10.	3.0	-	3.0
11.	2.2	-	2.2
12.	5.2	-	5.2
13.	0.2	-	0.2
14.	83.9	-	83.9
15.	7.1	-	7.1
16.	463.6	-	463.6
17.	463.6	-	463.6
18.	159.2	(21.4)	137.8
19.	159.2	(21.4)	137.8
20.	15.00%	0.00%	15.00%
21.	11.50%	0.00%	11.50%
22.	23.9	(3.2)	20.7
23.	18.3	(2.5)	15.8
24.	42.2	(5.7)	36.5
25.	0.9	-	0.9
26.	43.1	(5.7)	37.4
	Tax shield on interest expense		
27.	5,775.1	(0.6)	5,774.5
28.	3.06%	0.00%	3.06%
29.	176.7	(0.1)	176.6
30.	26.50%	0.00%	26.50%
31.	(46.8)	0.0	(46.8)
32.	(3.7)	(5.7)	(9.4)

UTILITY CAPITAL STRUCTURE  
2016 FISCAL YEAR

Line No.	Col. 1 Principal Excl. CC/CIS (\$Millions)	Col. 2 Component %	Col. 3 Indicated Cost Rate %	Col. 4 Return Component %	
1.	Long term debt	3,546.1	61.41	4.96	3.046
2.	Short term debt	<u>49.6</u>	<u>0.86</u>	1.57	<u>0.013</u>
3.		3,595.7	62.27		3.059
4.	Preference shares	100.0	1.73	2.16	0.037
5.	Common equity	<u>2,078.8</u>	<u>36.00</u>	9.19	<u>3.308</u>
6.		<u><u>5,774.5</u></u>	<u><u>100.00</u></u>		<u><u>6.404</u></u>
7.	Utility income	(\$Millions)			299.0
8.	Rate base	(\$Millions)			5,774.5
9.	Indicated rate of return				5.178%
10.	(Deficiency) in rate of return				(1.226)%
11.	Net (deficiency)	(\$Millions)			(70.8)
12.	Gross (deficiency)	(\$Millions)			(96.3)
13.	Customer Care/CIS deficiency	(\$Millions)			(4.3)
14.	Total gross (deficiency)	(\$Millions)			(100.6)
15.	Revenue at existing rates	(\$Millions)			2,810.6
16.	Allowed revenue	(\$Millions)			2,911.2
17.	Total gross revenue (deficiency)	(\$Millions)			(100.6)

APPENDIX "B"

EB-2015-0049 Rate Handbook

# RATE HANDBOOK

Filed 2016-04-26  
EB-2016-0049 Final  
Exhibit H2  
Tab 6  
Schedule 1  
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## ***ENBRIDGE GAS DISTRIBUTION***

### **HANDBOOK OF RATES AND DISTRIBUTION SERVICES**

#### **INDEX**

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Issued: 2016-01-01  
Replaces: 2015-10-01



**GLOSSARY OF TERMS**

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

**Annual Turnover Volume ("ATV"):** The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

**Annual Volume Deficiency:** The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

**Applicant:** The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

**Authorized Volume:** In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

$$CD - (MDV - Delivery) - \text{Curtailment Volume}$$

**Back-stopping:** A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

**Banked Gas Account:** A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

**Billing Contract Demand:** Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

**Billing Month:** A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

**Board:** Ontario Energy Board. (OEB)

**Bundled Service:** A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

**Buy/Sell Arrangement:** An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

**Buy/Sell Price:** The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

**Commodity Charge:** A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

**Company:** Enbridge Gas Distribution Inc.

**Contract Demand:** A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

**Cubic Metre ("m<sup>3</sup>"):** That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10<sup>3</sup>m<sup>3</sup>" means 1,000 cubic metres.

**Curtailment:** An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

**Curtailment Credit:** A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

**Curtailment Delivered Supply (CDS):** An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

**Customer Charge:** A monthly fixed charge that reflects being connected to the gas distribution system.

**Daily Consumption VS Gas Quantity:** The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the volume of gas taken within a billing period divided by the number of days in the billing period.

**Daily Delivered Volume:** The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.



**Dedicated Service:** An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

**Delivery Charge:** A component of the Rate Schedule through which the Company recovers its operating costs.

**Demand Charge:** A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

**Demand Overrun:** The amount of gas taken at a Terminal Location exceeding the Contract Demand.

**Direct Purchase:** Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

**Disconnect and Reconnect Charges:** The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

**Diversions:** Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

**Firm Service:** A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

**Firm Transportation ("FT"):** Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

**Force Majeure:** Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of firm transportation by a gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) in relation to Load Balancing, failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

**Gas:** Natural Gas.

**Gas Delivery Agreement:** A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

**Gas Distribution Network:** The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

**Gas Sale Contract:** A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

**Gas Supply Charge:** A charge for the gas commodity purchased by the applicant.

**Gas Supply Load Balancing Charge:** A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

**General Service Rates:** The Rate Schedules applicable to those Bundled Services for which a specific contract between the Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

**Gigajoule ("GJ"):** See Joule.

**Hourly Demand:** A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

**Imperial Conversion Factors:**

Volume:

1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m <sup>3</sup> )
1 billion cubic feet (cf)	=	28.32784 10 <sup>6</sup> m <sup>3</sup>

Pressure:

1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa

Energy:

1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ

Monetary Value:

\$1 per Mcf	=	\$0.03530096 per m <sup>3</sup>
\$1 per MMBtu	=	\$0.9482133 per GJ

**Interruptible Service:** Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

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**Intra-Alberta Service:** Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

**Joule ("J"):** The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

**Large Volume Distribution Contract: (LVDC):** A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

**Large Volume Distribution Contract Rates:** The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

**Load-Balancing:** The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

**Make-up Volume:** A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

**Mean Daily Volume (MDV):** The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

**Metric Conversion Factors:**

Volume:

1 cubic metre (m <sup>3</sup> )	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10 <sup>3</sup> m <sup>3</sup>
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m <sup>3</sup>	=	1 Mcf

Pressure:

1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:

1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:

\$1 per 10 <sup>3</sup> m <sup>3</sup>	=	\$0.02832784 per Mcf
\$1 per gigajoule	=	\$1.055056 per MMBtu

**Minimum Annual Volume:** The minimum annual volume as stated in the customer's contract, also Section E.

**Natural Gas:** Natural and/or residue gas comprised primarily of methane.

**Nominated Volume:** The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

**Nominate, Nomination:** The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

**Ontario Energy Board:** An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

**Point of Acceptance:** The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

**Rate Schedule:** A numbered rate of the Company as fixed or approved by the OEB. that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

**Seasonal Credit:** A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

**Service Contract:** An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

**System Sales Service:** A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

**T-Service:** Transportation Service.

**Terminal Location:** The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

**Transportation Service:** A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

**Unbundled Service:** A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

**Western Canada Buy Price:** The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

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**PART II**

**RATES AND SERVICES AVAILABLE**

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

**SECTION A - INTRODUCTION**

**1. In Franchise Services**

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, 315, and 316 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

**2. Ex-Franchise Services**

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex-franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

**SECTION B - DIRECT PURCHASE ARRANGEMENTS**

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

**B. Western Canada**

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

**C. Ontario Delivery T-Service Arrangements**

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

**(i) Bundled T-Service**

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

**(ii) Unbundled T-Service**

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The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

#### D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

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### PART III

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## **TERMS AND CONDITIONS APPLICABLE TO ALL SERVICES**

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The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

#### SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area serviced by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

#### SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy

content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

#### SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

#### SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

#### SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contract Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall be the greater of the Minimum Annual Volume as determined above and 340,000 m<sup>3</sup>.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

#### SECTION F - PAYMENT CONDITIONS

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Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17<sup>th</sup>) day following the date the bill is due.

**SECTION G - TERM OF ARRANGEMENT**

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

**SECTION H - RESALE PROHIBITION**

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

**SECTION I - MEASUREMENT**

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

**SECTION J - RATES IN CONTRACTS**

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

**SECTION K - ADVICE RE: CURTAILMENT**

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements.

Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

**SECTION L - DAILY DELIVERED VOLUMES**

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

- a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;
- b) the volume of gas delivered under FT transportation arrangements, if any, plus;

**SECTION M - AUTHORIZED OVERRUN GAS**

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's sole discretion, such Overrun Gas will be debited to the Applicant's Banked Gas Account.

**SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS**

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume which is less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

- (a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any  
plus
- (b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135 under Option a) or if the day is in the month of December under Option b), or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue



the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which

(i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds

(ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

An Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate must provide two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean Daily Volume for a specified time period. Failure to provide proper notice will result in Unauthorized Supply Overrun Gas calculated as the difference between Daily Delivered Volume and the Mean Daily Volume.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

**SECTION O – COMPANY RESPONSIBILITY AND LIABILITY**

This Section O applies only to gas distribution service under Rates 1, 6 and 9, and does not replace or supercede the terms in any applicable Service Contract.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of gas service to its customers. The Company may, in its sole discretion, terminate or interrupt gas service to customers;

to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, (excepting only direct physical loss, injury or damage to a customer or a customer's property, resulting from the negligent acts or omissions of the

Company, its employees or agents) arising from or connected with any failure, defect, fluctuation or interruption in the provision of gas service by the Company to its customers.

**SECTION P – OBLIGATION FOR LARGE CUSTOMERS TO PROVIDE CONSUMPTION AND EMERGENCY CONTACT INFORMATION**

All customers whose annual consumption exceeds 1,000,000 m3 are obligated to provide their expected annual consumption, peak demand, and emergency contact information to the Company annually.

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**PART IV**

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**TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS**

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Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

**SECTION A - NOMINATIONS**

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

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A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

**SECTION B - OBLIGATION TO DELIVER**

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

Each Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate is obligated to deliver the Mean Daily Volume of gas as specified in any Service Contract, unless the Applicant provides two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean daily Volume for a specified time period.

An Applicant taking service on Rate 135 under Option a) must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

An Applicant taking service on Rate 135 under Option b) must deliver to the Company the Modified Mean Daily Volume of gas specified in the Service Contract in the month of December.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

**SECTION C - DIVERSION RIGHTS**

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

**SECTION D - BANKED GAS ACCOUNT (BGA)**

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the

Applicant in respect to the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

**SECTION E - DISPOSITION OF BANKED GAS ACCOUNT (BGA) BALANCES**

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account (BGA) shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year, that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be:

(1) for *Bundled Western T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

(2) for *Bundled Ontario T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

(b) A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

(i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily

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Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.

(ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at:

(1) for *Bundled Western T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

(2) for *Bundled Ontario T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled Service:

The Terms and Conditions for disposition of Cumulative Imbalance Account balances shall be as specified in the applicable Service Contracts.







**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), to be delivered at a specified maximum daily volume of not less than 10,000 cubic metres and not more than 150,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$122.01</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	36.0000 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	0.1660 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>1.3216 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>6.2554 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>12.1566 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Contract Demand Charge.

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

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RATE NUMBER: **100**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2016 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242, effective October 1, 2015.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 146 times a specified maximum daily volume of not less than 1,865 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$587.37</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	22.9100 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.7450 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.5950 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>0.2622 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>6.2554 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>12.0894 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

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RATE NUMBER: **110**

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**7.2280 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 146.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2016 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242, effective October 1, 2015.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$622.62</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	24.3600 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.3818 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.2818 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>0.0946 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>6.2554 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>12.0894 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

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RATE NUMBER: **115**

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**6.6972 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2016 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242, effective October 1, 2015.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE:**

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**DISTRIBUTION RATES:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Demand Charge</b>	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	<b>9.0963 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$75.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.7%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Demand Charge.

**TERMS AND CONDITIONS OF SERVICE:**

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

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Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBCA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

**4. Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate **0.30 ¢/m<sup>3</sup>**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

**5. Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

**6. Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

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**7. Unauthorized Supply Underrun:**

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

**Term of Contract:**

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service:**

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

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**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance:**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

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**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.9396 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.1275 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

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For customers delivering to a Primary Delivery Area other than EGD's CDA or EGD's EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0589 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2016. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242 effective October 1, 2015.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month	
	December to March	April to November
<b>Monthly Customer Charge</b>	<b>\$115.08</b>	<b>\$115.08</b>
<b>Delivery Charge</b>		
For the first 14,000 m <sup>3</sup> per month	7.1056 ¢/m <sup>3</sup>	2.4056 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	5.9056 ¢/m <sup>3</sup>	1.7056 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	5.5056 ¢/m <sup>3</sup>	1.5056 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>0.0000 ¢/m<sup>3</sup></b>	<b>0.0000 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>6.2554 ¢/m<sup>3</sup></b>	<b>6.2554 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>12.1002 ¢/m<sup>3</sup></b>	<b>12.1002 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

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RATE NUMBER: **135**

**SEASONAL CREDIT:**

Rate per cubic metre of Mean Daily Volume from December to March \$ 0.77 /m<sup>3</sup>  
Rate per cubic metre of Modified Mean Daily Volume for December \$ 0.77 /m<sup>3</sup>

**SEASONAL OVERRUN CHARGE:**

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge, Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge, Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

December and March 26.7220 ¢/m<sup>3</sup>  
January and February 66.8050 ¢/m<sup>3</sup>

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service): 10.1931 ¢/m<sup>3</sup>

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2016 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242, effective October 1, 2015.

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**9.7647 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2016 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242, effective October 1, 2015.

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**7.0179 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2016 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242, effective October 1, 2015.

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RATE NUMBER: **200**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**8.5361 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2016 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates as the Board Order, EB-2015-0242, effective October 1, 2015.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

**CHARACTER OF SERVICE:**

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

**DISTRIBUTION RATES:**

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Monthly Contract Demand Charge Firm</b>	<b>25.6543 ¢/m<sup>3</sup></b>
<b>Interruptible Service:</b>	
<b>Minimum Delivery Charge</b>	<b>0.3343 ¢/m<sup>3</sup></b>
<b>Maximum Delivery Charge</b>	<b>1.0121 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$75.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.7%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Contract Demand Charge.

**TERMS AND CONDITIONS OF SERVICE:**

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

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Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

**4. Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

**5. Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

**6. Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

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**7. Unauthorized Supply Underrun:**

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

**Term of Contract:**

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service:**

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

**Load Balancing:**

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

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**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance:**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

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**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.9396 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 1.1275 cents/m3

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

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A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.6725 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2016. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242 effective October 1, 2015.

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**APPLICABILITY:**

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24<sup>th</sup> of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customer's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE:**

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

<b>Monthly Customer Charge:</b>	<b>\$150.00</b>
<b>Storage Reservation Charge:</b>	
<b>Monthly Storage Space Demand Charge</b>	<b>0.0479 ¢/m<sup>3</sup></b>
<b>Monthly Storage Deliverability Demand Charge</b>	<b>22.4303 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge:</b>	<b>0.3162 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The sum of the Monthly Customer Charge plus Monthly Demand Charges.

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

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All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

**TERMS AND CONDITIONS OF SERVICE:**

**1. Nominated Storage Service:**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD. Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

**2. No-Notice Storage Service:**

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

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**Other provisions:**

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract:**

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2016. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242 effective October 1, 2015.

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**APPLICABILITY:**

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24<sup>th</sup> of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customers's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE:**

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

<b>Monthly Customer Charge:</b>	<b>\$150.00</b>
<b>Storage Reservation Charge:</b>	
<b>Monthly Storage Space Demand Charge</b>	<b>0.0479 ¢/m<sup>3</sup></b>
<b>Monthly Storage Deliverability Demand Charge</b>	<b>5.0657 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge:</b>	<b>0.0877 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The sum of the Monthly Customer Charge plus Monthly Demand Charges.

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

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RATE NUMBER: **316**

**TERMS AND CONDITIONS OF SERVICE:**

**Nominated Storage Service:**

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

**Other provisions:**

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract:**

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2016. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242 effective October 1, 2015.

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**APPLICABILITY:**

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

**CHARACTER OF SERVICE:**

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

**RATE:**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	<u>Billing Month</u>
	January
	to
	<u>December</u>
<b>Gas Supply Charge</b>	
Per cubic metre of gas sold	<b>18.9419 ¢/m<sup>3</sup></b>

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2016 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242, effective October 1, 2015.

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**APPLICABILITY AND CHARACTER OF SERVICE:**

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

**RATE:**

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	<b>Transmission &amp; Compression \$/10<sup>3</sup>m<sup>3</sup></b>	<b>Pool Storage \$/10<sup>3</sup>m<sup>3</sup></b>
<b>Demand Charge for:</b>		
Annual Turnover Volume	<b>0.2022</b>	<b>0.1905</b>
Maximum Daily Withdrawal Volume	<b>22.2507</b>	<b>21.1873</b>
<b>Commodity Charge</b>	<b>0.9465</b>	<b>0.1570</b>

**FUEL RATIO REQUIREMENT:**

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

**EXCESS VOLUME AND OVERRUN RATES:**

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

**TERMS AND CONDITIONS OF SERVICE:**

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
  - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
    - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
    - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

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	<b>Excess Volume Charge \$/10<sup>3</sup>m<sup>3</sup> / Year</b>	<b>Overrun Charge \$/10<sup>3</sup>m<sup>3</sup> / Day</b>
<b>Transmission &amp; Compression</b>		
Authorized	<b>2.6695</b>	<b>0.7315</b>
Unauthorized	-	<b>293.7093</b>
<b>Pool Storage</b>		
Authorized	<b>2.5148</b>	<b>0.6966</b>
Unauthorized	-	<b>279.6719</b>

(b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

**BILLING ADJUSTMENT:**

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

**TERMS AND EXPRESSIONS:**

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2016. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242 effective October 1, 2015.

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**APPLICABILITY:**

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

**CHARACTER OF SERVICE:**

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Full Cycle		Short Cycle
	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	\$/10 <sup>3</sup> m <sup>3</sup>
<b>Monthly Demand Charge per unit of Annual Turnover Volume:</b>			
Minimum	0.3927	0.3927	-
Maximum	1.9637	1.9637	-
<b>Monthly Demand Charge per unit of Contracted Daily Withdrawal:</b>			
Minimum	43.4380	34.7504	-
Maximum	217.1898	173.7519	-
<b>Commodity Charge per unit of gas delivered to / received from storage:</b>			
Minimum	1.1035	1.1035	0.4063
Maximum	5.5177	5.5177	41.1539

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**TRANSACTING IN ENERGY:**

The conversion factor is 37.74MJ/m<sup>3</sup>, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

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**OVERRUN RATES:**

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
<b>Authorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negotiable, not to exceed:</b>	41.1539	41.1539	41.1539
<b>Authorized Overrun</b>			
<b>Daily Injection/Withdrawal</b>			
<b>Negotiable, not to exceed:</b>	41.1539	41.1539	41.1539
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Excess Storage Balance</b>			
<b>September 1 - November 30</b>	411.5391	411.5391	411.5391
<b>December 1 - October 31</b>	41.1539	41.1539	41.1539
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negative Storage Balance</b>			

**TERMS AND CONDITIONS OF SERVICE:**

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2016. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242 effective October 1, 2015.

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**APPLICABILITY:**

To any Applicant who enters into an agreement with the Company pursuant to the Rate 331 Tariff ("Tariff") for transportation service on the Company's pipelines extending from Tecumseh to Dawn ("Tecumseh Pipeline"). The Company will receive gas at Tecumseh and deliver the gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE:**

Transportation service under this Rate Schedule may be available on a firm basis ("FT Service") or an interruptible basis ("IT Service"), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

**RATE:**

The following rates, effective January 1, 2016, shall apply in respect of FT and IT Service under this Rate Schedule:

	Demand Rate \$/10 <sup>3</sup> m <sup>3</sup>	Commodity Rate \$/10 <sup>3</sup> m <sup>3</sup>
<b>FT Service</b>	<b>5.6430</b>	-
<b>IT Service</b>	-	<b>0.2230</b>

**FT Service:** The monthly demand charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

**IT Service:** The monthly commodity charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

**TERMS AND CONDITIONS OF SERVICE:**

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS I to IV of the Company's HANDBOOK OF RATES AND DISTRIBUTION SERVICES do not apply to Rate 331 service.

**EFFECTIVE DATE:**

The Tariff was approved by the Board in Board Order EB-2010-0177, dated July 12, 2010, and is posted and available on the Company's website. In accordance with Section 1.6.2 of the Board's Storage and Transportation Access Rule, the Tariff does not apply to any Rate 331 service agreements executed prior to June 16, 2010.

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Applicants located off the piping networks noted below or off piping systems supplied from these networks may be curtailed to maintain distribution system integrity.

The Town of Collingwood  
The Town of Midland

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**APPLICABILITY:**

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

**MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:**

<b>Fixed Charge</b>	\$75.00 per month
<b>Account Charge</b>	\$0.21 per month per account

**AVERAGE COST OF TRANSPORTATION:**

The average cost of transportation effective January 1, 2016:

<b>Point of Acceptance</b>	<b>Firm Transportation (FT)</b>
CDA, EDA	6.2554 ¢/m <sup>3</sup>

**TCPL FT CAPACITY TURNBACK:****APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

**TERMS AND CONDITIONS OF SERVICE:**

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
  - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
  - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
  - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

EFFECTIVE DATE: January 1, 2016	IMPLEMENTATION DATE: January 1, 2016	BOARD ORDER: EB-2015-0049	REPLACING RATE EFFECTIVE: October 1, 2015	Page 1 of 2 Handbook 51
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5. Written notice to turnback capacity must be received by the Company the earlier of:
- (a) Sixty days prior to the expiry date of the current contract.

or

  - (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2016. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242 effective October 1, 2015.

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**APPLICABILITY:**

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

**MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:**

<b>Fixed Charge</b>	\$75.00 per month
<b>Account Charge</b>	\$0.21 per month per account

**BUY / SELL PRICE:**

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

**FT FUEL PRICE:**

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2016. This rate schedule is effective January 1, 2016 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2015 and that indicates the Board Order, EB-2015-0242 effective October 1, 2015.

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RIDER:

**C**

**GAS COST ADJUSTMENT RIDER**

EFFECTIVE DATE:

January 1, 2016

IMPLEMENTATION DATE:

January 1, 2016

BOARD ORDER:

EB-2015-0049

REPLACING RATE EFFECTIVE:

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The following adjustment is applicable to volumes during the period of January 1, 2016 to December 31, 2016.

**Bundled Services**

Rate Class	<u>( ¢/m<sup>3</sup> )</u>
Rate 1	(1.2315)
Rate 6	(0.4373)
Rate 9	(0.1838)
Rate 100	(0.4373)
Rate 110	(0.1396)
Rate 115	(0.1078)
Rate 135	(0.0126)
Rate 145	(0.0829)
Rate 170	(0.0280)
Rate 200	(0.0914)

**Unbundled Services**

Rate Class	<u>( ¢/m<sup>3</sup> )</u>
Rate 125 - per m <sup>3</sup> of contract demand	(0.9120)
Rate 300 - per m <sup>3</sup> of contract demand	(3.0640)
Rate 300 (Interruptible)	(0.0788)

EFFECTIVE DATE:

January 1, 2016

IMPLEMENTATION DATE:

January 1, 2016

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EB-2015-0049

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The following adjustment shall be applicable to volumes during the period July 1, 2016 to September 30, 2016.

<b><u>Bundled Services</u></b> <b><u>Rate Class</u></b>	<b>Sales Service</b> <b>( ¢/m<sup>3</sup> )</b>	<b>Western Transportation Service</b> <b>( ¢/m<sup>3</sup> )</b>	<b>Ontario Transportation Service</b> <b>( ¢/m<sup>3</sup> )</b>
Rate 1	1.8702	1.8702	1.8702
Rate 6	1.8492	1.8492	1.8492
Rate 9	0.0000	0.0000	0.0000
Rate 100	0.0000	0.0000	0.0000
Rate 110	0.2532	0.2532	0.2532
Rate 115	0.2634	0.2634	0.2634
Rate 135	0.1407	0.1407	0.1407
Rate 145	0.9815	0.9815	0.9815
Rate 170	0.2412	0.2412	0.2412
Rate 200	0.0612	0.0612	0.0612

**Unbundled Services**  
**Rate Class**

	<b>Distribution Service</b>	
Rate 125	0.0834	(cent/m3 per CD)
Rate 300	0.0000	(cent/m3 per CD)
Rate 300 Interruptible	0.0000	(cent/m3 )

The following elevation factors shall be applicable to metered volumes measured by a meter that does not correct for atmospheric pressure.

<b>Zone</b>	<b>Elevation Factor</b>
1	0.9644
2	0.9652
3	0.9669
4	0.9678
5	0.9686
6	0.9703
7	0.9728
8	0.9745
9	0.9762
10	0.9771
11	0.9839
12	0.9847
13	0.9856
14	0.9864
15	0.9873
16	0.9881
17	0.9890
18	0.9898
19	0.9907
20	0.9915
21	0.9932
22	0.9941
23	0.9949
24	0.9958
25	0.9960
26	0.9966
27	0.9975
28	0.9981
29	0.9983
30	0.9992
31	0.9997
32	1.0000
33	1.0017
34	1.0025
35	1.0034
36	1.0051
37	1.0059
38	1.0170

EFFECTIVE DATE:

January 1, 2016

IMPLEMENTATION DATE:

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	<u>Rate</u> (excluding HST)
<u>New Account Or Activation</u>	
New Account Charge	\$25.00
Turning on of gas, activating appliances, obtaining billing data and establishing an opening meter reading for new customers in premises where gas has been previously supplied	
Appliance Activation Charge - Commercial Customers Only	\$70.00
Commercial customers are charged an appliance activation charge on unlock and red unlock orders, except on the very first unlock and service unlock at a premise.	
	minimum 1/2 hour work. Total Amount depends on time required
Meter Unlock Charge - Seasonal or Pool Heater	\$70.00
Seasonal for all other revenue classes, or Pool Heater for residential only	
<u>Statement of Account</u>	
Lawyer Letter Handling Charge	\$15.00
Provide the customer's lawyer with gas bill information.	
Statement of Account Charge (for one year history)	\$10.00
<u>Cheques Returned Non-Negotiable Charge</u>	\$20.00
<u>Gas Termination</u>	
Red Lock Charge	\$70.00
Locking meter or shutting off service by closing the street shut-off valve (when work can be performed by Field Collector)	
Removal of Meter	\$280.00
Removing meter by Construction & Maintenance crew	
Cut Off At Main Charge	\$1,300.00
Cutting service off at main by Construction & Maintenance Crew	
Valve Lock Charge	
Shutting off service by closing the street shut-off valve - work performed by Field Investigator	
	\$135.00
- work performed by Construction & Maintenance	
	\$280.00
<u>Safety Inspection</u>	
Inspection Charge	\$70.00
For inspection of gas appliances; the Company provides only one inspection free of charge, upon first time introduction of gas to a premise.	
Inspection Reject Charge (safety inspection)	\$70.00
Energy Board Inspection rejects are billed to the meter installer or homeowner.	

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Meter Test

**Meter Test Charge**

When a customer disputes the reading on his/her meter, he/she may request to have the meter tested. This charge will apply if the test result confirms the meter is recording consumption correctly.

Residential meters \$105.00

Non-Residential meters Time & Material  
per Contractor

Street Service Alteration

Street Service Alteration Charge \$32.00

For installation of service line beyond allowable guidelines (for new residential services only)

NGV Rental

NGV Rental Cylinder (weighted average) \$12.00

Other Customer Services (ad-hoc request) and Third Party Services (damages investigation and repair)

Labour Hourly Charge-Out Rate \$140.00

Other Services (including ad-hoc customer requests and charges to customers and third parties for responding, investigating and repairing damages to Company facilities)

Cut Off At Main Charge - Commercial & Special Requests custom quoted

Cut Off At Main charges for commercial services and other residential services that involve significantly more work than the average will be custom quoted.

Cut Off At Main Charge - Other Customer Requests \$1,300.00

Other residential Cut Off At Main requests due to demolitions, fires, inactive services, etc. will be charged at the standard COAM rate.

Meter In-Out (Residential Only)) \$280.00

Relocate the meter from inside to outside per customer request

Request For Service Call Information \$30.00

Provide written information of the result of a service call as requested by home owners.

Temporary Meter Removal \$280.00

As requested by customers.

Damage Meter Charge \$380.00

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**APPLICABILITY:**

This rider is applicable to any Applicant who enters into Gas Delivery Agreement with the Company under any rate.

**IN FRANCHISE TITLE TRANSFER SERVICE:**

In any Gas Delivery Agreement between the Company and the Applicant, an Applicant may elect to initiate a transfer of natural gas from one of its pools to the pool of another Applicant for the purposes of reducing an imbalance between the Applicant's deliveries and consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Gas Delivery Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Acceptance (i.e. both Ontario or both Western Points of Acceptance). For transfers between pools that have dissimilar Points of Acceptance (i.e. one an Ontario and one a Western Point of Acceptance), the Company will apply the following Administration Charge per transaction to the Applicant transferring the natural gas (i.e. the seller or

**Administration Charge:** \$169.00 per transaction

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to an Applicant with an Ontario Point of Acceptance. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from an Applicant with an Ontario Point of Acceptance.

**ENHANCED TITLE TRANSFER SERVICE:**

In any Gas Delivery Agreement between the Company and the Applicant, the Applicant may elect to initiate a transfer of natural gas between the Company and another utility, regulated by the Ontario Energy Board, at Dawn for the purposes of reducing an imbalance between the customer's deliveries and consumption within the Enbridge Gas Distribution franchise areas. The ability of the Company to accept such an election may be constrained at various points in time for customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Applicants and a Bundled Service Charge that is only applicable to Applicants obtaining services under any rate other than Rate 125 or 300.

**Administration Charge:**

Base Charge \$50.00 per transaction  
Commodity Charge \$0.5518 per 10<sup>3</sup>m<sup>3</sup>

**Bundled Service Charge:**

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to another party. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from another party.

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APPENDIX "C"

Accounting Order for

Demand Side Management Cost Efficiency Incentive Deferral Account ("DSMCEIDA")

ACCOUNTING TREATMENT FOR A  
DEMAND SIDE MANAGEMENT COST-EFFICIENCY INCENTIVE DEFERRAL  
ACCOUNT ("DSMCEIDA")

The purpose of the DSMCEIDA is to record, as a credit in Deferral Account No. 179.04\_, the differences between Enbridge Gas Distribution Inc.'s (Enbridge or the Company) annual approved DSM budget and the actual amounts spent to achieve the total aggregate annual lifetime savings (cumulative cubic metres of natural gas, or CCM) targets made up of all 100% CCM targets across all programs, in accordance with the program evaluation results. Any OEB-approved DSMCEIDA amounts will be available to use in meeting the Company's targets in a subsequent year over the 2015-2020 DSM term.

Accounting Entries

1. To record amounts in the DSMCEIDA:

Debit:	Operating & Maintenance	(Various accounts)
Credit:	DSMCEIDA	(Account 179. 04_)

To record any remaining unused portion of the approved DSM budget, for use in a subsequent year, where the Company achieved its total aggregate annual lifetime savings targets, made up of all 100% CCM targets across all programs.

APPENDIX "D"

Supporting Documentation for the

Derivation of the EB-2015-0049 Rates and Derivation of Rider E – Revenue Adjustment Rider

DOCUMENTATION FOR WORKING PAPERS SUPPORTING THE FINAL  
 DRAFT RATE ORDER: EB-2015-0049

The attached working papers provide support for the Rate Handbook filed as Attachment B to the Draft Final 2016 EB-2015-0049 Rate Order. The Final 2016 Rate Handbook reflects the final 2016 DSM budget from the Decision and Order EB-2015-0049 dated February 24, 2016 for Enbridge's 2015-2020 DSM Plan, as well as, the EB-2015-0114 Settlement Proposal dated December 1, 2015.

In the EB-2015-0049 Decision, the Board ordered Enbridge to file a draft rate order reflecting the findings of the Decision and Order. As well, as outlined in the EB-2015-0114 Settlement Agreement (Exhibit N1, Tab 1, Schedule 1, p. 16), following the issuance of Enbridge's 2016 DSM budget in EB-2015-0049, Enbridge will update its 2016 Allowed Revenue and rates to reflect the full-year impact of the difference between the Board approved final 2016 DSM budget and the 2015 DSM budget that was included in 2016 Allowed Revenues and rates on an interim basis.

In January 2016, the Company implemented the EB-2015-0114 Interim rates which resulted in a \$79.3 million revenue deficiency as outlined in the EB-2015-0114 Settlement Proposal in Exhibit N1, Tab 1, Schedule 1, Attachment B, page 2, Line 28. The impact on revenues was as follows:

	(\$Millions)	<u>Reference: Interim Rate Order</u>
Revenue at Existing Rates (EB-2015-0163)	2,812.1	H2, T2, S1, Including DPAC
Revenue Requirement (EB-2015-0114)	<u>2,891.4</u>	H2, T2, S1, Including DPAC
Gross Revenue Deficiency	(79.3)	

The EB-2015-0049 Final Allowed Revenues results in a total revenue deficiency of \$100.6 million as outlined at Appendix A, Schedule 1, page 1, Line 28, Col. 7. Therefore, when compared to the Interim Rate Order at Settlement Agreement Exhibit N1, Tab 1, Schedule 1, Attachment B, page 2, Line 28, the revenue requirement stemming from the Final DSM Rates results in a further revenue deficiency in rates of \$21.3 million. The impact on revenues is as follows:

	(\$Millions)	<u>Reference: Interim Rate Order</u>
Revenue at Existing Rates (EB-2015-0114-Interim)	2,891.4	H2, T2, S1, Including DPAC
Revenue Requirement (EB-2015-0049)	<u>2,912.7</u>	H2, T2, S1, Including DPAC
Gross Revenue Deficiency	(21.3)	

The working papers are laid out as follows:

- H2: Design of Rates using Fully Allocated Cost Study (FACS) shown at G2
- G2: Fully Allocated Cost Study (FACS)

## Description of H2 Exhibits

The rates shown in the H2 exhibits are designed to recover the revenue requirement from the Final 2016 Allowed Revenues using the fully allocated cost study as a guide.

All exhibits in the H2 series follow the same format as in previous rate filings and rate orders and are listed below:

- a) Tab 1, Schedule 1 of this exhibit summarizes, by rate class, and rate component, the revenues at existing Interim Rates and 2016 Final rates found in EB-2015-0114. The forecast of billed revenues at 2016 Interim rates is shown in Columns 1 through 5. The billed revenues at the 2016 Final rates are shown in Columns 11 through 15.

The net change in revenue, or the revenue deficiency/sufficiency, by component, is shown in Columns 6 to 10. The total in Column 10 indicates the forecast revenue deficiency that will be recovered from billed revenues. Schedule 2 displays the revenue requirement, unit rates and associated volumes by rate class and component.

- b) The Tab 2 schedule summarizes the revenues shown in Schedule 1 and presents the unbilled revenues at EB-2015-0114 Interim rates and 2016 Final rates to yield calendar year revenues.
- c) The schedules at Tab 3 compare the unit rates from EB-2015-0114 Interim to the 2016 Final unit rates.
- d) Exhibits under Tab 4 show the derivation of gas supply commodity, gas supply load balancing rates and transportation rates from the cost allocated to the rate classes in the FACS which is found at Exhibit G2. The derivation of the Seasonal credits is found at page 3.
- e) The schedules under Tab 5 show the detailed revenue calculations by rate class.
- f) Annual bill comparisons indicating the impact of the 2016 Final Proposed rates on typical customers relative to the Interim EB-2015-0114 rates are shown at Tab 7, Schedule 1. This indicates the additional impact on customer' bills stemming from the 2016 Interim Rates to the 2016 Final Rates

Table 1 below provides a summary of the average rate impacts by rate class based on a revenue deficiency of \$21.3 million as outlined above, which are a function of the difference between the Final 2016 DSM budget and the 2015 DSM budget that was included in 2016 rates on an interim basis for each rate class. Rate impacts for customers taking service

under bundled rates are expressed on a T-service basis (i.e., total bill excluding gas supply charges). Rate impacts for customers taking unbundled rates are expressed on a delivery rate basis.

Table 1: Summary of Average Rate Impact by Customer Rate Class

Col. 1	Col. 2
<u>Rate Class</u>	Final <u>T-Service Rate Impact</u>
1	0.8%
6	1.3%
9	0.0%
100	0.0%
110	1.0%
115	1.6%
135	3.5%
145	3.4%
170	1.2%
200	0.1%
	<u>Delivery Rate Impact</u>
125	0.5%
300	0.0%

The Table 2 below depicts in Column 1) the rate impacts from the EB-2015-0114 Interim Rate Order based on a revenue deficiency of \$79.3 million, in Column 2) the rate impacts from the EB-2015-0049 Final Rate Order based on a revenue deficiency of \$21.3 million and in Column 3) the rate impacts combining the Interim and Final rate orders representing a total revenue deficiency of \$100.6 million.

Table 2: Total 2016 Average Rate Impacts

Rate Class	Col. 1	Col. 2	Col. 3
	Interim	Final	Total
	<u>T-Service Rate Impact</u>	<u>T-Service Rate Impact</u>	<u>T-Service Rate Impact</u>
1	4.3%	0.8%	5.1%
6	4.1%	1.3%	5.4%
9	1.1%	0.0%	1.1%
100	1.7%	0.0%	1.7%
110	1.9%	1.0%	2.9%
115	1.1%	1.6%	2.6%
135	2.3%	3.5%	5.8%
145	1.9%	3.4%	5.3%
170	1.4%	1.2%	2.6%
200	2.9%	0.1%	3.0%
	<u>Delivery Rate Impact</u>	<u>Delivery Rate Impact</u>	<u>Delivery Rate Impact</u>
125	9.9%	0.5%	10.4%
300	3.0%	0.0%	3.0%

Rider E

The implementation of the EB-2015-0049 Final Rates in July 2016 necessitates the need for a Rider E- Revenue Adjustment Rider. The explanation and derivation of Rider E can be found at Appendix D.

Description of Cost Allocation (G2) Exhibits

The G2 exhibits, also referred to as the Fully Allocated Cost Study (“FACS”), allocate the test year revenue requirement to the customer rate classes.

All G2 series exhibits have been updated to reflect the 2016 DSM Budget as per the Final Decision and Order EB-2015-0049 dated February 24, 2016.

The cost of service total of \$2,912.7 million shown at G2/T2/S1/P1/L4/C1 equals revenues at existing rates of \$2,891.4 million (Exhibit H2/T2/S1/P1/L17/C4), plus a gross deficiency in the amount of \$21.3 million (Exhibit H2/T2/S1/P1/L17/C8). The updated G2 exhibits in this filing reflect the following adjustments as requested in the Settlement Proposal:

- a) Increase to DSM costs to reflect the final 2016 DSM budget as approved in EB-2015-0049

The deficiency at the Settlement proposal was \$79.3 million. Adjustments from the Final DSM Decision increase the deficiency to \$100.6 million as follows:

Sufficiency / (Deficiency) at Settlement Proposal	(79.3)
Adjustment from Final DSM Decision	(21.3)
Sufficiency / (Deficiency) at the Final DSM Decision	(100.6)
Adjustments to O&M	(21.3)
Subtotal of Adjustments (Increase to Deficiency)	(21.3)
Deficiency outcome to be Recovered in Rates Effective July 01, 2016	(100.6)

The adjustments to O&M reflect the specific impacts of the Final DSM Decision.

The following table illustrates how the adjustments were made in the FACS to capture sufficiency/deficiency consequences from the Final DSM Decision.

Table 1: Adjustments to O&M

#	Item	Final DSM Decision	Reference
1.0	DSM – Program & General	21.3	G2/T6/S4/P1
2.0	Total	21.3	

The G2 exhibits provided in this filing follow the same format as in previous rate filings or rate orders:

- a) Tab 2 exhibits provide a summary of the FACS results. They outline the allocation of the proposed revenue requirement, return on the allocated rate base and the revenue to cost ratio by rate class.
- b) Tab 3 exhibits functionalize rate base, working capital, net investment, and O&M costs into similar operating functions to facilitate identification of costs that are associated with a distinct aspect of the Company. The functionalization of costs allows for consistent treatment of similar costs.
- c) Tab 4 exhibits classify the functionalized costs into categories that vary between rate classes by an identifiable factor or allocator. In this step the costs are classified to three general cost groups based on whether they vary with volumetric demands, peak demands, or other customer specific demands. The costs are further sub-classified within these three broad categories of classification when required.

- d) Tab 5 exhibits allocate the classified cost to each customer rate class based on allocation factors that are referenced on the exhibits.
- e) Tab 6 exhibits provide rate base, working capital and net investment functionalization factors, classify transportation and storage costs and gas costs to operations, and provide cost of service allocation factors and allocation percentages.
- f) Tab 7 exhibits provide functionalization and classification of costs for Tecumseh Gas. These costs are then used to charge back storage costs to Enbridge Gas Distribution's in-franchise customers and to derive ex-franchise storage rates.



PROPOSED VOLUMES AND REVENUE RECOVERY BY RATE CLASS (\$000)

ITEM NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		VOLUMES 10 <sup>3</sup> m <sup>3</sup>	DISTRIBUTION REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	GAS SUPPLY TRANSPORTATION REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	GAS SUPPLY LOAD BALANCING REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	GAS SUPPLY COMMODITY REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	TOTAL REVENUES \$000
1.	1	4,869,333	832,799	17.10	4,633,078	289,817	6.26	4,869,333	68,750	1.41	4,510,521	547,180	12.13	1,738,546
2.	6	4,794,977	378,433	7.89	3,682,184	230,335	6.26	4,794,977	63,370	1.32	3,104,852	377,444	12.16	1,049,583
3.	9	510	74	14.55	450	28	6.26	510	0	0.02	450	54	12.09	157
4.	100	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
5.	110	703,348	16,748	2.38	246,846	15,441	6.26	703,348	1,844	0.26	81,295	9,828	12.09	43,861
6.	115	517,078	6,639	1.28	21,737	1,360	6.26	517,078	489	0.09	0	0	0.00	8,488
7.	125	0	10,875	0.00	0	0	0.00	0	0	0.00	0	0	0.00	10,875
8.	135	59,278	1,182	1.99	30,925	1,934	6.26	59,278	(499)	(0.84)	3,768	456	12.10	3,073
9.	145	88,566	2,142	2.42	24,187	1,513	6.26	88,566	29	0.03	11,222	1,357	12.09	5,041
10.	170	325,657	3,259	1.00	89,965	5,628	6.26	325,657	(3,026)	(0.93)	34,100	4,122	12.09	9,983
11.	200	170,837	4,165	2.44	165,105	10,328	6.26	170,837	1,766	1.03	129,109	15,609	12.09	31,868
12.	300	34,992	185	0.00	0	0	0.00	0	0	0.00	0	0	0.00	185
13	SUB-TOTAL	11,564,575	1,256,501	10.87	8,894,477	556,384	6.26	11,529,583	132,724	1.15	7,875,316	956,051	12.14	2,901,660
14.	STORAGE	N/A	1,800	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,800
15.	DPAC	N/A	1,486	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,486
16.	332	N/A	4,893	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	4,893
17.	TOTAL	11,564,575	1,264,680	10.87	8,894,477	556,384	6.26	11,529,583	132,724	1.15	7,875,316	956,051	12.14	2,909,839

FISCAL YEAR REVENUE COMPARISON - CURRENT REVENUE vs PROPOSED REVENUE BY RATE CLASS

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Rate No.	<u>REVENUE - EB-2015-0114 INTERIM RATES</u>			<u>REVENUE - EB-2015-0049 FINAL RATES</u>			<u>Total Difference (\$000)</u>
		<u>Revenue (\$000)</u>	<u>Unbilled Revenue (\$000)</u>	<u>Total (\$000)</u>	<u>Proposed Revenue (\$000)</u>	<u>Unbilled Revenue (\$000)</u>	<u>Total (\$000)</u>	
1.	1	1,728,591	1,702	1,730,294	1,738,546	1,683	1,740,229	9,936
2.	6	1,040,126	1,257	1,041,383	1,049,583	1,256	1,050,838	9,455
3.	9	157	0	157	157	0	157	(0)
4.	100	0	0	0	0	0	0	0
5.	110	43,238	236	43,474	43,861	233	44,094	620
6.	115	7,873	(52)	7,821	8,488	(53)	8,435	613
7.	125	10,825	0	10,825	10,875	0	10,875	50
8.	135	2,924	4	2,928	3,073	5	3,078	149
9.	145	4,790	(135)	4,655	5,041	(135)	4,905	250
10.	170	9,742	(99)	9,643	9,983	(100)	9,883	240
11.	200	31,848	0	31,848	31,868	0	31,868	20
12.	300	185	0	185	185	0	185	0
13.	SUB-TOTAL	2,880,300	2,914	2,883,214	2,901,660	2,887	2,904,547	21,333
14.	STORAGE	1,800	0	1,800	1,800	0	1,800	0
15.	DPAC	1,486	0	1,486	1,486	0	1,486	0
16.	332	4,893	0	4,893	4,893	0	4,893	0
16.	TOTAL	2,888,479	2,914	2,891,393	2,909,839	2,887	2,912,726	21,333

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS

Item No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			<u>Rate Block</u> m <sup>3</sup>	<u>Interim</u> <u>EB-2015-0114</u> cents *	<u>Rate</u> <u>Change</u> cents *	<u>Final</u> <u>EB-2015-0049</u> cents *
<b>RATE 1</b>						
1.01		Customer Charge		\$20.00	\$0.00	\$20.00
1.02		Delivery Charge	first 30	8.0756	0.2287	8.3043
1.03			next 55	7.5552	0.2140	7.7692
1.04			next 85	7.1479	0.2024	7.3503
1.05			over 170	6.8442	0.1938	7.0380
1.06		Gas Supply Load Balancing		1.4119	(0.0000)	1.4119
1.07		Gas Supply Transportation		6.2554	0.0000	6.2554
1.08		Gas Supply Commodity - System		12.1312	0.0000	12.1312
1.09		Gas Supply Commodity - Buy/Sell		12.1102	0.0000	12.1102
<b>RATE 6</b>						
2.01		Customer Charge		\$70.00	\$0.00	\$70.00
2.02		Delivery Charge	First 500	7.8481	0.3231	8.1712
2.03			Next 1050	5.9996	0.2470	6.2466
2.04			Next 4500	4.7052	0.1937	4.8989
2.05			Next 7000	3.8734	0.1595	4.0329
2.06			Next 15250	3.5039	0.1443	3.6482
2.07			Over 28300	3.4112	0.1404	3.5516
2.08		Gas Supply Load Balancing		1.3216	(0.0000)	1.3216
2.09		Gas Supply Transportation		6.2554	0.0000	6.2554
2.10		Gas Supply Commodity - System		12.1566	0.0000	12.1566
2.11		Gas Supply Commodity - Buy/Sell		12.1356	0.0000	12.1356
<b>RATE 9</b>						
3.01		Customer Charge		\$235.95	\$0.00	\$235.95
3.02		Delivery Charge	first 20000	10.6755	0.0000	10.6755
3.03			over 20000	9.9924	0.0000	9.9924
3.04		Gas Supply Load Balancing		0.0156	(0.0000)	0.0156
3.05		Gas Supply Transportation		6.2554	0.0000	6.2554
3.06		Gas Supply Commodity - System		12.0894	0.0000	12.0894
3.07		Gas Supply Commodity - Buy/Sell		12.0684	0.0000	12.0684
<b>RATE 100</b>						
4.01		Customer Charge		\$122.01	\$0.00	\$122.01
4.02		Demand Charge (Cents/Month/m <sup>3</sup> )		36.0000	0.0000	36.0000
4.03		Delivery Charge	first 14,000	0.1660	0.0000	0.1660
4.04			next 28,000	0.1660	0.0000	0.1660
4.05			over 42,000	0.1660	0.0000	0.1660
4.06		Gas Supply Load Balancing		1.3216	(0.0000)	1.3216
4.07		Gas Supply Transportation		6.2554	0.0000	6.2554
4.08		Gas Supply Commodity - System		12.1566	0.0000	12.1566
		Gas Supply Commodity - Buy/Sell		12.1356	0.0000	12.1356
<b>RATE 110</b>						
5.01		Customer Charge		\$587.37	\$0.00	\$587.37
5.02		Demand Charge (Cents/Month/m <sup>3</sup> )		22.9100	0.0000	22.9100
5.03		Delivery Charge	first 1,000,000	0.6564	0.0886	0.7450
5.04			over 1,000,000	0.5064	0.0886	0.5950
5.05		Gas Supply Load Balancing		0.2622	(0.0000)	0.2622
5.06		Gas Supply Transportation		6.2554	0.0000	6.2554
5.07		Gas Supply Commodity - System		12.0894	0.0000	12.0894
5.08		Gas Supply Commodity - Buy/Sell		12.0684	0.0000	12.0684

NOTE : \* Cents unless otherwise noted.



SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (cont)

Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		<u>Rate Block</u> m <sup>3</sup>	Interim <u>EB-2015-0114</u> cents *	Rate <u>Change</u> cents *	Final <u>EB-2015-0049</u> cents *
RATE 200	Customer Charge		\$0.00	\$0.00	\$0.00
	Demand Charge (Cents/Month/m <sup>3</sup> )		14.7000	0.0000	14.7000
	Delivery Charge		1.1516	0.0115	1.1631
	Gas Supply Load Balancing		1.1522	(0.0000)	1.1522
	Gas Supply Transportation		6.2554	0.0000	6.2554
	Gas Supply Commodity - System		12.0894	0.0000	12.0894
	Gas Supply Commodity - Buy/Sell		12.0684	0.0000	12.0684
<hr/>					
RATE 300	FIRM SERVICE				
	Monthly Customer Charge		\$500.00	\$0.00	\$500.00
	Demand Charge (Cents/Month/m <sup>3</sup> )		25.6543	0.0000	25.6543
	INTERRUPTIBLE SERVICE				
	Minimum Delivery Charge (Cents/Month/m <sup>3</sup> )		0.3343	0.0000	0.3343
	Maximum Delivery Charge (Cents/Month/m <sup>3</sup> )		1.0121	0.0000	1.0121
<hr/>					
RATE 315	Monthly Customer Charge		\$150.00	\$0.00	\$150.00
	Space Demand Chg (Cents/Month/m <sup>3</sup> )		0.0479	0.0000	0.0479
	Deliverability/Injection Demand Chg (Cents/Month/m <sup>3</sup> )		22.4303	0.0000	22.4303
	Injection & Withdrawal Chg (Cents/Month/m <sup>3</sup> )		0.3162	0.0000	0.3162
<hr/>					
RATE 316	Monthly Customer Charge		\$150.00	\$0.00	\$150.00
	Space Demand Chg (Cents/Month/m <sup>3</sup> )		0.0479	0.0000	0.0479
	Deliverability/Injection Demand Chg (Cents/Month/m <sup>3</sup> )		5.0657	0.0000	5.0657
	Injection & Withdrawal Chg (Cents/Month/m <sup>3</sup> )		0.0877	0.0000	0.0877
<hr/>					
RATE 320	Backstop	All Gas Sold	18.8677	0.0741	18.9419

\* Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Item No.	Rate No.	Col. 1	Col. 2 <u>Rate Block</u> m <sup>3</sup>	Col. 3 Interim <u>EB-2015-0114</u> cents *	Col. 4 <u>Change</u> cents *	Col. 5 Final <u>EB-2015-0049</u> cents *
RATE 325						
Transmission & Compression						
1.00		Demand Charge - ATV (\$/Month/10 <sup>3</sup> m <sup>3</sup> )		0.2022	0.0000	0.2022
1.01		Demand Charge - Daily Wdrl. (\$/Month/10 <sup>3</sup> m <sup>3</sup> )		22.2507	0.0000	22.2507
1.02		Commodity Charge		0.9465	0.0000	0.9465
Storage						
1.03		Demand Charge - ATV (\$/Month/10 <sup>3</sup> m <sup>3</sup> )		0.1905	0.0000	0.1905
1.04		Demand Charge - Daily Wdrl. (\$/Month/10 <sup>3</sup> m <sup>3</sup> )		21.1873	0.0000	21.1873
1.05		Commodity Charge		0.1570	0.0000	0.1570
(2) Note: These are UNBUNDLED Rates						
<hr/>						
RATE 330						
Storage Service - Firm						
Demand Charge (\$/Month/10 <sup>3</sup> m <sup>3</sup> of ATV)						
2.00		Minimum		0.3927	0.0000	0.3927
2.01		Maximum		1.9637	0.0000	1.9637
Demand Charge (\$/Month/10 <sup>3</sup> m <sup>3</sup> of Daily Withdrawal)						
2.02		Minimum		43.4380	0.0000	43.4380
2.03		Maximum		217.1898	0.0000	217.1898
Commodity Charge						
2.04		Minimum		1.1035	0.0000	1.1035
2.05		Maximum		5.5177	0.0000	5.5177
Storage Service - Interruptible						
Demand Charge (\$/Month/10 <sup>3</sup> m <sup>3</sup> of ATV)						
2.06		Minimum		0.3927	0.0000	0.3927
2.07		Maximum		1.9637	0.0000	1.9637
Demand Charge (\$/Month/10 <sup>3</sup> m <sup>3</sup> of Daily Withdrawal)						
2.08		Minimum		34.7504	0.0000	34.7504
2.09		Maximum		173.7519	0.0000	173.7519
Commodity Charge						
2.10		Minimum		1.1035	0.0000	1.1035
2.11		Maximum		5.5177	0.0000	5.5177
Storage Service - Off Peak						
Commodity Charge						
2.12		Minimum		0.4063	0.0000	0.4063
2.13		Maximum		41.1539	0.0000	41.1539
<hr/>						
RATE 331						
Tecumseh Transmission Service						
Firm						
3.00		Demand Charge (\$/Month/10 <sup>3</sup> m <sup>3</sup> of Maximum Contracted Daily Delivery)		5.6430	0.0000	5.6430
3.01		Interruptible				
3.01		Commodity Charge (\$/10 <sup>3</sup> m <sup>3</sup> of gas delivered)		0.2230	0.0000	0.2230

CALCULATION OF GAS SUPPLY CHARGES BY RATE CLASS.

Item	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
	TOTAL	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	REFERENCE
		1	6	9	100	110	115	135	145	170	200	
<b>DERIVATION OF GAS SUPPLY CHARGE</b>												
<b>GAS SUPPLY COSTS (\$000)</b>												
1.1	Annual Commodity	948,621	373,995	54	-	9,792	-	454	1,352	4,108	15,552	G2 T5 S3 1.1
1.2	Bad Debt Commodity	3,972	2,086	-	-	-	-	0	0	-	-	G2 T5 S3 1.2
1.3	System Gas Fee	1,658	654	0	-	17	-	1	2	7	27	G2 T5 S3 1.3
1.4	Return on Rate Base - Working Cash	1,803	711	0	-	19	-	1	3	8	30	G2 T5 S2 1.1
1	Total Commodity Costs	956,054	377,446	54	-	9,828	-	456	1,357	4,122	15,609	
<b>VOLUMES (103 m3)</b>												
2.1	System and Buy/Sell Volumes	7,875,316	3,104,852	450	-	81,295	-	3,768	11,222	34,100	129,109	
2.2	System Volumes	7,875,316	3,104,852	450	-	81,295	-	3,768	11,222	34,100	129,109	
<b>GAS SUPPLY CHARGE SYSTEM (¢/m3)</b>												
3.1	Annual Commodity	12.0455	12.0455	12.0455	-	12.0455	-	12.0455	12.0455	12.0455	12.0455	1.1 / 2.1
3.2	Bad Debt Commodity	0.0504	0.0418	-	-	-	-	0.0108	0.0036	-	-	1.2 / 2.1
3.3	System Gas Fee	0.0211	0.0211	0.0211	-	0.0211	-	0.0211	0.0211	0.0211	0.0211	1.3 / 2.2
3.4	Return on Rate Base - Working Cash	0.0229	0.0229	0.0229	-	0.0229	-	0.0229	0.0229	0.0229	0.0229	1.4 / 2.1
3	System Gas Supply Charge	12.1399	12.1312	12.1566	-	12.0894	-	12.1002	12.0930	12.0894	12.0894	
<b>GAS SUPPLY CHARGE BUY/SELL (¢/m3)</b>												
4.1	Annual Commodity	12.0455	12.0455	12.0455	-	12.0455	-	12.0455	12.0455	12.0455	12.0455	1.1 / 2.1
4.2	Bad Debt Commodity	0.0504	0.0418	0.0672	-	-	-	0.0108	0.0036	-	-	1.2 / 2.1
4.3	Return on Rate Base - Working Cash	0.0229	0.0229	0.0229	-	0.0229	-	0.0229	0.0229	0.0229	0.0229	1.4 / 2.1
4	Buy/Sell Gas Supply Charge	12.1188	12.1102	12.1356	-	12.0684	-	12.0792	12.0720	12.0684	12.0684	

CALCULATION OF GAS SUPPLY LOAD BALANCING & TRANSPORTATION CHARGES BY RATE CLASS.

Item	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
	TOTAL	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	REFERENCE
	1	6	9	100	110	115	135	145	170	200		
<b>DERIVATION OF LOAD BALANCING CHARGES</b>												
<b>ANNUAL LOAD BALANCING COSTS (\$000)</b>												
5.1	17,355	9,560	7,465	0	-	140	27	-	-	-	163	G2 T5 S3 2.1
5.2	93,935	46,148	43,587	0	-	1,329	360	-	401	702	1,407	G2 T5 S3 2.2
5.3	26,546	13,042	12,318	0	-	376	102	-	113	198	398	G2 T5 S2 2.2
5	137,836	68,750	63,370	0	-	1,844	489	-	514	900	1,968	
6.1	11,529,583	4,869,333	4,794,977	510	-	703,348	517,078	59,278	88,566	325,657	170,837	
7		1,4119	1,3216	0,0156	-	0,2622	0,0946	-	0,5805	0,2764	1,1522	5.0 / 6
<b>DERIVATION OF TRANSPORTATION CHARGES</b>												
<b>VOLUMES (10<sup>3</sup> m<sup>3</sup>)</b>												
6.1	8,894,477	4,633,078	3,682,184	450	-	246,846	21,737	30,925	24,187	89,965	165,105	
7.1	556,384	289,817	230,335	28	-	15,441	1,360	1,934	1,513	5,628	10,328	
7		6,2554	6,2554	6,2554	6,2554	6,2554	6,2554	6,2554	6,2554	6,2554	6,2554	
<b>PROPOSED TRANSPORTATION CHARGE (¢/m<sup>3</sup>)</b>												

**CALCULATION OF SEASONAL CREDIT FOR RATE 135, 145, 170 & 200**

		<b>Reference</b>
<b>RATE 135</b>		
Seasonal Credits Applicable to Rate 135	<b>\$ (499)</b>	H2T5S1 P5 line 2.3
Annual Volume (103 m3)	59,278	
Mean Daily Volume (103 m3)	162	
Annual Seasonal Credits	\$ (3.08)	
Payable from December to March	\$ (0.77)	
 <b>RATE 145</b>		
Seasonal Credits Applicable to Rate 145	<b>\$ (485)</b>	H2T5S1 P6 line 2.3
Annual Volume (103 m3)	88,566	
Mean Daily Volume (103 m3)		
16 Hours	243	
Annual Seasonal Credits		
16 Hours	\$ (2.00)	
Payable from December to March	\$ (0.50)	
Seasonal Credits Applicable to Rate 145		
16 Hours	\$ (485)	
 <b>RATE 170</b>		
Seasonal Credits Applicable to Rate 170	<b>\$ (3,926)</b>	H2T5S1 P6 line 7.3
Annual Volume (103 m3)	325,657	
Mean Daily Volume (103 m3)	892	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	
 <b>RATE 200</b>		
Seasonal Credits Applicable to Rate 200	<b>\$ (202)</b>	H2T5S1 P7 line 2.3
Annual Volume (103 m3)	16,748	
Mean Daily Volume (103 m3)	46	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	

DETAILED REVENUE CALCULATION

EB-2015-01114 vs EB-2015-0049

Item No.	Col. 1 <u>Rate Block</u> m <sup>3</sup>	Col. 2 <u>Bills &amp; Volumes</u> 10 <sup>3</sup> m <sup>3</sup>	Col. 3 <u>Rate</u> cents*	Col. 4 <u>Revenues</u> \$000	Col. 5 <u>Rate Change</u> cents*	Col. 6 <u>Rate</u> cents*	Col. 7 <u>Revenues</u> \$000	
			Interim EB-2015-01114		Final EB-2015-0049			
<b><u>RATE 1</u></b>								
1.1	Customer Charge	Bills	23,570,385	\$20.00	471,408	\$0.00	\$20.00	471,408
1.2	Delivery Charge	first 30	671,991	8.0756	54,267	0.2287	8.3043	55,804
1.3		next 55	954,662	7.5552	72,127	0.2140	7.7692	74,169
1.4		next 85	1,056,776	7.1479	75,537	0.2024	7.3503	77,676
1.5		over 170	2,185,905	6.8442	149,607	0.1938	7.0380	153,844
1.	Total Distribution Charge		4,869,333		822,946			832,901
2.1	Gas Supply Load Balancing		4,869,333	1.4119	68,750	(0.0000)	1.4119	68,750
2.2	Gas Supply Transportation		4,633,078	6.2554	289,817	0.0000	6.2554	289,817
3.1	Gas Supply Commodity - System		4,510,521	12.1312	547,180	0.0000	12.1312	547,180
3.2	Gas Supply Commodity - Buy/Sell		0	12.1102	0	0.0000	12.1102	0
3.	Total Gas Supply Charge		4,510,521		547,180			547,180
4.1	TOTAL DISTRIBUTION		4,869,333		822,946			832,901
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,869,333		358,567			358,567
4.3	TOTAL GAS SUPPLY COMMODITY		4,510,521		547,180			547,180
4.	TOTAL RATE 1		4,869,333		1,728,693			1,738,649
5.	Adj. Factor	0.9999						
6.	ADJUSTED REVENUE				1,728,591			1,738,546
7.	REVENUE INC./(DEC.)							9,955

NOTE: \* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2015-01114 vs EB-2015-0049

Item No.	Col. 1	Col. 2	Col. 3		Col. 4	Col. 5	Col. 6	Col. 7
	<u>Rate Block</u> m <sup>3</sup>	<u>Bills &amp; Volumes</u> 10 <sup>3</sup> m <sup>3</sup>	Interim EB-2015-01114		<u>Revenues</u> \$000	<u>Rate Change</u> cents*	Final EB-2015-0049	
			<u>Rate</u> cents*				<u>Rate</u> cents*	<u>Revenues</u> \$000
<b>RATE 6</b>								
1.1	Customer Charge	Bills	1,990,260	\$70.00	139,318	\$0.00	\$70.00	139,318
1.2	Delivery Charge	First 500	608,398	7.8481	47,748	0.3231	8.1712	49,713
1.3		Next 1050	731,014	5.9996	43,858	0.2470	6.2466	45,663
1.4		Next 4500	1,259,521	4.7052	59,263	0.1937	4.8989	61,702
1.5		Next 7000	731,990	3.8734	28,353	0.1595	4.0329	29,520
1.6		Next 15250	600,569	3.5039	21,044	0.1443	3.6482	21,910
1.7		Over 28300	863,484	3.4112	29,455	0.1404	3.5516	30,668
1.	Total Distribution Charge		<u>4,794,977</u>		<u>369,038</u>			<u>378,495</u>
2.1	Gas Supply Load Balancing		4,794,977	1.3216	63,370	(0.0000)	1.3216	63,370
2.2	Gas Supply Transportation		3,682,184	6.2554	230,335	0.0000	6.2554	230,335
3.1	Gas Supply Commodity - System		3,104,852	12.1566	377,444	0.0000	12.1566	377,444
3.2	Gas Supply Commodity - Buy/Sell		0	12.1356	0	0.0000	12.1356	0
3.	Total Gas Supply Charge		<u>3,104,852</u>		<u>377,444</u>			<u>377,444</u>
4.1	TOTAL DISTRIBUTION		4,794,977		369,038			378,495
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,794,977		293,705			293,705
4.3	TOTAL GAS SUPPLY COMMODITY		3,104,852		377,444			377,444
4.	TOTAL RATE 6		<u>4,794,977</u>		<u>1,040,187</u>			<u>1,049,644</u>
5.	Adj. Factor	1.000						
6.	ADJUSTED REVENUE				<u>1,040,126</u>			<u>1,049,583</u>
7.	REVENUE INC./(DEC.)							<u>9,456</u>

NOTE \* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2015-01114 vs EB-2015-0049

Item No.	Col. 1		Col. 2	Col. 3		Col. 4	Col. 5	Col. 6	Col. 7
	<u>Rate Block</u> m <sup>3</sup>		<u>Bills &amp; Volumes</u> 10 <sup>3</sup> m <sup>3</sup>	<u>Rate</u> cents*	<u>Revenues</u> \$000	<u>Rate Change</u> cents*	<u>Rate</u> cents*	<u>Revenues</u> \$000	
<b>RATE 9</b>									
1.1	Customer Charge	Bills	84	\$235.95	20	\$0.00	\$235.95	20	
1.2	Delivery Charge	first 20000	503	10.6755	54	0.0000	10.6755	54	
1.3		over 20000	7	9.9924	1	0.0000	9.9924	1	
1.	Total Distribution Charge		510		74			74	
2.1	Gas Supply Load Balancing		510	0.0156	0	(0.0000)	0.0156	0	
2.2	Gas Supply Transportation		450	6.2554	28	0.0000	6.2554	28	
3.1	Gas Supply Commodity - System		450	12.0894	54	0.0000	12.0894	54	
3.2	Gas Supply Commodity - Buy/Sell		0	12.0684	0	0.0000	12.0684	0	
3.	Total Gas Supply Charge		450		54			54	
4.1	TOTAL DISTRIBUTION		510		74			74	
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		510		28			28	
4.3	TOTAL GAS SUPPLY COMMODITY		450		54			54	
4	TOTAL RATE 9		<b>510</b>		<b>157</b>			<b>157</b>	
5.	REVENUE INC./(DEC.)								<b>(0)</b>
<b>RATE 100</b>									
		<u>Rate Block</u> m <sup>3</sup>	<u>Contracts &amp; Volumes</u> 10 <sup>3</sup> m <sup>3</sup>	<u>Rate</u> cents*	<u>Revenues</u> \$000	<u>Rate Change</u> cents*	<u>Rate</u> cents*	<u>Revenues</u> \$000	
1.1	Customer Charge	Contracts	0	\$122.01	0	\$0.00	\$122.01	0	
1.2	Demand Charge		0	\$36.00	0	-	36.00	0	
1.3	Delivery Charge	first 14,000	0	0.1660	0	0.0000	0.1660	0	
1.4		next 28,000	0	0.1660	0	0.0000	0.1660	0	
1.5		over 42,000	0	0.1660	0	0.0000	0.1660	0	
1	Total Distribution Charge		0		0			0	
2.1	Gas Supply Load Balancing		0	1.3216	0	(0.0000)	1.3216	0	
2.2	Gas Supply Transportation		0	6.2554	0	0.0000	6.2554	0	
3.1	Gas Supply Commodity - System		0	12.1566	0	0.0000	12.1566	0	
3.2	Gas Supply Commodity - Buy/Sell		0	12.1356	0	0.0000	12.1356	0	
3	Total Gas Supply Charge		0		0			0	
4.1	TOTAL DISTRIBUTION		0		0			0	
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		0		0			0	
4.3	TOTAL GAS SUPPLY COMMODITY		0		0			0	
4	TOTAL RATE 100		<b>0</b>		<b>0</b>			<b>0</b>	
5	REVENUE INC./(DEC.)								<b>0</b>

NOTE: \* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2015-01114 vs EB-2015-0049

Item No.	Col. 1	Col. 2	Col. 3		Col. 4	Col. 5	Col. 6		Col. 7
			Interim				Final		
			Rate Block	Contracts & Volumes			Rate	Revenues	
m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	cents*	\$000	cents*	\$000				
<b><u>RATE 110</u></b>									
1.1	Customer Charge	Contracts	2,664	\$587.37	1,565	\$0.00	\$587.37	1,565	
1.2	Demand Charge		44,373	22.9100	10,166	0.0000	22.9100	10,166	
1.3	Delivery Charge	first 1,000,000	554,646	0.6564	3,641	0.0886	0.7450	4,132	
1.4		over 1,000,000	148,702	0.5064	753	0.0886	0.5950	885	
1.	Total Distribution Charge		703,348		16,125			16,748	
2.1	Load Balancing Commodity		703,348	0.2622	1,844	(0.0000)	0.2622	1,844	
2.2	Gas Supply Transportation		246,846	6.2554	15,441	0.0000	6.2554	15,441	
2.	Total Gas Supply Load Balancing				17,285			17,285	
3.1	Gas Supply Commodity - System		81,295	12.0894	9,828	0.0000	12.0894	9,828	
3.2	Gas Supply Commodity - Buy/Sell		0	12.0684	0	0.0000	12.0684	0	
3.	Total Gas Supply Charge		81,295		9,828			9,828	
4.1	TOTAL DISTRIBUTION		703,348		16,125			16,748	
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		703,348		17,285			17,285	
4.3	TOTAL GAS SUPPLY COMMODITY		81,295		9,828			9,828	
4.	TOTAL RATE 110		<b>703,348</b>		<b>43,238</b>			<b>43,861</b>	
5.	REVENUE INC./(DEC.)							<b>623</b>	
<b><u>RATE 115</u></b>									
6.6	Customer Charge	Contracts	300	\$622.62	187	\$0.00	\$622.62	187	
6.2	Demand Charge		19,861	24.3600	4,838	0.0000	24.3600	4,838	
6.3	Delivery Charge	first 1,000,000	157,328	0.2629	414	0.1189	0.3818	601	
6.4		over 1,000,000	359,750	0.1629	586	0.1189	0.2818	1,014	
6	Total Distribution Charge		517,078		6,025			6,639	
7.1	Load Balancing Commodity		517,078	0.0946	489	(0.0000)	0.0946	489	
7.2	Gas Supply Transportation		21,737	6.2554	1,360	0.0000	6.2554	1,360	
7	Total Gas Supply Load Balancing				1,849			1,849	
8.1	Gas Supply Commodity - System		0	12.0894	0	0.0000	12.0894	0	
8.2	Gas Supply Commodity - Buy/Sell		0	12.0684	0	0.0000	12.0684	0	
8.	Total Gas Supply Charge		0		0			0	
9.1	TOTAL DISTRIBUTION		517,078		6,025			6,639	
9.2	TOTAL GAS SUPPLY LOAD BALANCIN		517,078		1,849			1,849	
9.3	TOTAL GAS SUPPLY COMMODITY		0		0			0	
9.	TOTAL RATE 115		<b>517,078</b>		<b>7,873</b>			<b>8,488</b>	
10.	REVENUE INC./(DEC.)							<b>616</b>	

NOTE: \* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2015-01114 vs EB-2015-0049

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	<u>Rate Block</u> m <sup>3</sup>	<u>Contracts &amp; Volumes</u> 10 <sup>3</sup> m <sup>3</sup>	<u>Interim EB-2015-0114</u> <u>Rate</u> cents* <u>Revenues</u> \$000		<u>Rate Change</u> cents*	<u>Final EB-2015-0049</u> <u>Rate</u> cents* <u>Revenues</u> \$000	
<b><u>RATE 125</u></b>							
1.1	Customer Charge	60	\$ 500.00	30	\$ -	\$ 500.00	30
1.2	Demand Charge	119,224	9.0545	10,795	0.0417	9.0963	10,845
1.	Total Distribution Charge	<u>119,224</u>		<u>10,825</u>			<u>10,875</u>
2.	REVENUE INC./(DEC.)						<b>50</b>
Item No.	<u>Rate Block</u> m <sup>3</sup>	<u>Contracts &amp; Volumes</u> 10 <sup>3</sup> m <sup>3</sup>	<u>Interim EB-2015-0114</u> <u>Rate</u> cents* <u>Revenues</u> \$000		<u>Rate Change</u> cents*	<u>Final EB-2015-0049</u> <u>Rate</u> cents* <u>Revenues</u> \$000	
<b><u>RATE 135</u></b>							
DEC to MAR							
1.1	Customer Charge	Contracts 176	\$115.08	20	\$0.00	\$115.08	20
1.2	Delivery Charge	first 14,000	6.8538	41	0.2518	7.1056	42
1.3		next 28,000	5.6538	53	0.2518	5.9056	56
1.4		over 42,000	5.2538	127	0.2518	5.5056	133
1.	Total Distribution Charge	<u>3,948</u>		<u>241</u>			<u>251</u>
2.1	Gas Supply Load Balancing	3,948	0.0000	0	0.0000	0.0000	0
2.2	Gas Supply Transportation	1,772	6.2554	111	0.0000	6.2554	111
2.3	Seasonal Credit			(499)			(499)
3.1	Gas Supply Commodity - System	213	12.1002	26	0.0000	12.1002	26
3.2	Gas Supply Commodity - Buy/Sell	0	12.0791	0	0.0000	12.0791	0
3.	Total Gas Supply Charge	<u>213</u>		<u>26</u>			<u>26</u>
4.	SUB-TOTAL WINTER			<u>-122</u>			<u>-112</u>
APR to NOV							
5.1	Customer Charge	Contracts 352	\$115.08	41	\$0.00	\$115.08	41
5.2	Delivery Charge	first 14,000	2.1538	97	0.2518	2.4056	108
5.3		next 28,000	1.4538	124	0.2518	1.7056	146
5.4		over 42,000	1.2538	530	0.2518	1.5056	637
5.	Total Distribution Charge	<u>55,331</u>		<u>792</u>			<u>931</u>
6.1	Gas Supply Load Balancing	55,331	0.0000	0	0.0000	0.0000	0
6.2	Gas Supply Transportation	29,153	6.2554	1,824	0.0000	6.2554	1,824
7.1	Gas Supply Commodity - System	3,555	12.1002	430	0.0000	12.1002	430
7.2	Gas Supply Commodity - Buy/Sell	0	12.0791	0	0.0000	12.0791	0
7.	Total Gas Supply Charge	<u>3,555</u>		<u>430</u>			<u>430</u>
8.	SUB-TOTAL SUMMER			<u>3,046</u>			<u>3,185</u>
9.1	TOTAL DISTRIBUTION	59,278		1,033			1,182
9.2	TOTAL GAS SUPPLY LOAD BALANCING	59,278		1,435			1,435
9.3	TOTAL GAS SUPPLY COMMODITY	3,768		456			456
9.	TOTAL RATE 135	<u>59,278</u>		<u>2,924</u>			<u>3,073</u>
10.	REVENUE INC./(DEC.)						<b>149</b>

NOTE: \* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2015-01114 vs EB-2015-0049

Item No.	Col. 1		Col. 2	Col. 3		Col. 4	Col. 5	Col. 6	Col. 7
	Rate Block		Contracts & Volumes 10 <sup>3</sup> m <sup>3</sup>	Interim EB-2015-0114		Revenues \$000	Rate Change cents*	Final EB-2015-0049	
	m <sup>3</sup>			Rate cents*	Revenues \$000			Rate cents*	Revenues \$000
<b><u>RATE 145</u></b>									
1.1	Customer Charge	Contracts	624	\$123.34	77	\$0.00	\$123.34	77	
1.2	Demand Charge		10,860	8.2300	894	-	8.2300	894	
1.2	Delivery Charge	first 14,000	8,311	2.6806	223	0.2828	2.9633	246	
1.3		next 28,000	15,323	1.3216	203	0.2828	1.6043	246	
1.4		over 42,000	64,931	0.7626	495	0.2828	1.0453	679	
1.	Total Distribution Charge		88,566		1,891			2,142	
2.1	Gas Supply Load Balancing		88,566	0.5805	514	(0.0000)	0.5805	514	
2.2	Gas Supply Transportation		24,187	6.2554	1,513	0.0000	6.2554	1,513	
2.3	Curtailment Credit				(485)			(485)	
3.1	Gas Supply Commodity - System		11,222	12.0930	1,357	0.0000	12.0930	1,357	
3.2	Gas Supply Commodity - Buy/Sell		0	12.0720	0	0.0000	12.0720	0	
3.	Total Gas Supply Charge		11,222		1,357			1,357	
4.1	TOTAL DISTRIBUTION		88,566		1,891			2,142	
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		88,566		1,542			1,542	
4.3	TOTAL GAS SUPPLY COMMODITY		11,222		1,357			1,357	
4.	TOTAL RATE 145		<b>88,566</b>		<b>4,790</b>			<b>5,040</b>	
5.	REVENUE INC./(DEC.)								<b>251</b>
<b><u>RATE 170</u></b>									
6.6	Customer Charge	Contracts	300	\$279.31	84	\$0.00	\$279.31	84	
6.2	Demand Charge		42,020	4.0900	1,719	0.0000	4.0900	1,719	
6.3	Delivery Charge	first 1,000,000	206,043	0.4465	920	0.0741	0.5206	1,073	
6.4		over 1,000,000	119,614	0.2465	295	0.0741	0.3206	384	
6	Total Distribution Charge		325,657		3,017			3,259	
7.1	Gas Supply Load Balancing		325,657	0.2764	900	(0.0000)	0.2764	900	
7.7	Gas Supply Transportation		89,965	6.2554	5,628	0.0000	6.2554	5,628	
7.3	Curtailment Credit				(3,926)			(3,926)	
8.1	Gas Supply Commodity - System		34,100	12.0894	4,122	0.0000	12.0894	4,122	
8.2	Gas Supply Commodity - Buy/Sell		0	12.0684	0	0.0000	12.0684	0	
8.	Total Gas Supply Charge		34,100		4,122			4,122	
9.1	TOTAL DISTRIBUTION		325,657		3,017			3,259	
9.2	TOTAL GAS SUPPLY LOAD BALANCIN		325,657		2,602			2,602	
9.3	TOTAL GAS SUPPLY COMMODITY		34,100		4,122			4,122	
9.	TOTAL RATE 170		<b>325,657</b>		<b>9,742</b>			<b>9,983</b>	
10.	REVENUE INC./(DEC.)								<b>241</b>

NOTE: \* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2015-01114 vs EB-2015-0049

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
	<u>Rate Block</u> m <sup>3</sup>	<u>Contracts &amp; Volumes</u> 10 <sup>3</sup> m <sup>3</sup>	Interim EB-2015-0114		<u>Rate Change</u> cents*	Final EB-2015-0049		
			<u>Rate</u> cents*	<u>Revenues</u> \$000		<u>Rate</u> cents*	<u>Revenues</u> \$000	
<b><u>RATE 200</u></b>								
1.1	Customer Charge	Contracts	12	\$0.00	0	\$0.00	\$0.00	0
1.2	Demand Charge		14,818	14.7000	2,178	0.0000	14.7000	2,178
1.3	Delivery Charge		<u>170,837</u>	1.1516	<u>1,967</u>	0.0115	1.1631	<u>1,987</u>
1.	Total Distribution Charge		<u>170,837</u>		<u>4,145</u>			<u>4,165</u>
2.1	Gas Supply Load Balancing		170,837	1.1522	1,968	(0.0000)	1.1522	1,968
2.2	Gas Supply Transportation		165,105	6.2554	10,328	0.0000	6.2554	10,328
2.3	Curtailment Credit				(202)			(202)
3.1	Gas Supply Commodity - System		129,109	12.0894	15,609	0.0000	12.0894	15,609
3.2	Gas Supply Commodity - Buy/Sell		<u>0</u>	12.0684	<u>0</u>	0.0000	12.0684	<u>0</u>
3.	Total Gas Supply Charge		<u>129,109</u>		<u>15,609</u>			<u>15,609</u>
4.1	TOTAL DISTRIBUTION		170,837		4,145			4,165
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		170,837		12,094			12,094
4.3	TOTAL GAS SUPPLY COMMODITY		<u>129,109</u>		<u>15,609</u>			<u>15,609</u>
4.	TOTAL RATE 200		<u>170,837</u>		<u>31,848</u>			<u>31,868</u>
5.	REVENUE INC./(DEC.)							<b>20</b>
<b><u>RATE 300</u></b>								
<b>Firm</b>								
	Customer Charge		24	\$500.00	12	0.0000	\$500.00	12
	Demand Charge		187	25.6543	48	0.0000	25.6543	48
<b>Interruptible</b>								
	Minimum Delivery Charge		34,992	0.3343	125	0.0000	0.3343	125
	Maximum Delivery Charge		<u>0</u>	1.0121	<u>0</u>	0.0000	1.0121	<u>0</u>
8.	TOTAL RATE 300		<u>0</u>		<u>185</u>			<u>185</u>
9.	REVENUE INC./(DEC.)							<b>0</b>

NOTE: \* Cents unless otherwise noted.

See - APPENDIX "B"

EB-2015-0049 Rate Handbook

**ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS**

**(A) EB-2015-0049 Final Rates @ 37.69 MJ/m<sup>3</sup> vs (B) EB-2015-0114 Interim Rates @ 37.69 MJ/m<sup>3</sup>**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
<b>Heating &amp; Water Htg.</b>										
<b>Heating, Water Htg. &amp; Other Uses</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
1.1	VOLUME	m <sup>3</sup>	3,064	3,064	0	0.0%	4,691	4,691	0	0.0%
1.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	226.86	220.81	6.05	2.7%	342.01	332.79	9.22	2.8%
1.4	LOAD BALANCING	§	234.91	234.91	0.00	0.0%	359.67	359.67	0.00	0.0%
1.5	SALES COMMDTY	\$	371.69	371.69	0.00	0.0%	569.08	569.08	0.00	0.0%
1.6	TOTAL SALES	\$	1,073.46	1,067.41	6.05	0.6%	1,510.76	1,501.54	9.22	0.6%
1.7	TOTAL T-SERVICE	\$	701.77	695.72	6.05	0.9%	941.68	932.46	9.22	1.0%
1.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.3503	0.3484	0.0020	0.6%	0.3221	0.3201	0.0020	0.6%
1.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.2290	0.2271	0.0020	0.9%	0.2007	0.1988	0.0020	1.0%
1.10	SALES UNIT RATE	\$/GJ	9.295	9.243	0.0524	0.6%	8.545	8.493	0.0521	0.6%
1.11	T-SERVICE UNIT RATE	\$/GJ	6.077	6.024	0.0524	0.9%	5.326	5.274	0.0521	1.0%
1.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(37.73)	(43.07)	5.34		(57.77)	(65.95)	8.18	
1.13	TOTAL SALES WITH SRC REFUND	\$	1,035.73	1,024.34	11.39	1.1%	1,452.99	1,435.59	17.40	1.2%
1.14	TOTAL T-SERVICE WITH SRC REFUND	\$	664.04	652.65	11.39	1.7%	883.91	866.51	17.40	2.0%
<b>Heating Only</b>										
<b>Heating &amp; Water Htg.</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
2.1	VOLUME	m <sup>3</sup>	1,955	1,955	0	0.0%	2,005	2,005	0	0.0%
2.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	145.52	141.65	3.87	2.7%	151.42	147.45	3.97	2.7%
2.4	LOAD BALANCING	§	149.89	149.89	0.00	0.0%	153.72	153.73	(0.01)	0.0%
2.5	SALES COMMDTY	\$	237.17	237.17	0.00	0.0%	243.23	243.23	0.00	0.0%
2.6	TOTAL SALES	\$	772.58	768.71	3.87	0.5%	788.37	784.41	3.96	0.5%
2.7	TOTAL T-SERVICE	\$	535.41	531.54	3.87	0.7%	545.14	541.18	3.96	0.7%
2.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.3952	0.3932	0.0020	0.5%	0.3932	0.3912	0.0020	0.5%
2.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.2739	0.2719	0.0020	0.7%	0.2719	0.2699	0.0020	0.7%
2.10	SALES UNIT RATE	\$/GJ	10.485	10.433	0.0525	0.5%	10.433	10.380	0.0524	0.5%
2.11	T-SERVICE UNIT RATE	\$/GJ	7.266	7.214	0.0525	0.7%	7.214	7.161	0.0524	0.7%
2.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(24.08)	(27.48)	3.41		(24.69)	(28.19)	3.49	
2.13	TOTAL SALES WITH SRC REFUND	\$	748.50	741.23	7.28	1.0%	763.68	756.22	7.45	1.0%
2.14	TOTAL T-SERVICE WITH SRC REFUND	\$	511.33	504.06	7.28	1.4%	520.45	512.99	7.45	1.5%

§ The Load Balancing Charge shown here includes proposed transportation charges

**ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS**

**(A) EB-2015-0114 Final Rates @ 37.69 MJ/m<sup>3</sup> vs (B) EB-2015-0114 Interim Rates @ 37.69 MJ/m<sup>3</sup>**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
<b>Heating, Pool Htg. &amp; Other Uses</b>										
<b>General &amp; Water Htg.</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
3.1	VOLUME	m <sup>3</sup>	5,048	5,048	0	0.0%	1,081	1,081	0	0.0%
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	367.83	357.93	9.90	2.8%	85.49	83.28	2.21	2.7%
3.4	LOAD BALANCING	§ \$	387.05	387.05	0.00	0.0%	82.89	82.89	0.00	0.0%
3.5	SALES COMMDTY	\$	612.39	612.39	0.00	0.0%	131.14	131.14	0.00	0.0%
3.6	TOTAL SALES	\$	1,607.27	1,597.37	9.90	0.6%	539.52	537.31	2.21	0.4%
3.7	TOTAL T-SERVICE	\$	994.88	984.98	9.90	1.0%	408.38	406.17	2.21	0.5%
3.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.3184	0.3164	0.0020	0.6%	0.4991	0.4970	0.0020	0.4%
3.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.1971	0.1951	0.0020	1.0%	0.3778	0.3757	0.0020	0.5%
3.10	SALES UNIT RATE	\$/GJ	8.448	8.396	0.0520	0.6%	13.242	13.188	0.0542	0.4%
3.11	T-SERVICE UNIT RATE	\$/GJ	5.229	5.177	0.0520	1.0%	10.023	9.969	0.0542	0.5%
3.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(62.17)	(70.96)	8.80		(13.31)	(15.20)	1.88	
3.13	TOTAL SALES WITH SRC REFUND	\$	1,545.10	1,526.41	18.70	1.2%	526.21	522.11	4.09	0.8%
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	932.71	914.02	18.70	2.0%	395.07	390.97	4.09	1.0%
<b>Heating &amp; Water Htg.</b>										
<b>Heating &amp; Water Htg.</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
3.1	VOLUME	m <sup>3</sup>	2,480	2,480	0	0.0%	2,400	2,400	0	0.0%
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	185.26	180.34	4.92	2.7%	179.32	174.56	4.76	2.7%
3.4	LOAD BALANCING	§ \$	190.17	190.17	0.00	0.0%	184.02	184.02	0.00	0.0%
3.5	SALES COMMDTY	\$	300.86	300.86	0.00	0.0%	291.15	291.15	0.00	0.0%
3.6	TOTAL SALES	\$	916.29	911.37	4.92	0.5%	894.49	889.73	4.76	0.5%
3.7	TOTAL T-SERVICE	\$	615.43	610.51	4.92	0.8%	603.34	598.58	4.76	0.8%
3.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.3695	0.3675	0.0020	0.5%	0.3727	0.3707	0.0020	0.5%
3.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.2482	0.2462	0.0020	0.8%	0.2514	0.2494	0.0020	0.8%
3.10	SALES UNIT RATE	\$/GJ	9.803	9.750	0.0526	0.5%	9.889	9.836	0.0526	0.5%
3.11	T-SERVICE UNIT RATE	\$/GJ	6.584	6.532	0.0526	0.8%	6.670	6.617	0.0526	0.8%
3.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(30.54)	(34.86)	4.32		(29.56)	(33.74)	4.18	
3.13	TOTAL SALES WITH SRC REFUND	\$	885.75	876.51	9.24	1.1%	864.93	855.99	8.94	1.0%
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	584.89	575.65	9.24	1.6%	573.78	564.84	8.94	1.6%

§ The Load Balancing Charge shown here includes proposed transportation charges

**ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS**

**(A) EB-2015-0114 Final Rates @ 37.69 MJ/m<sup>3</sup> vs (B) EB-2015-0114 Interim Rates @ 37.69 MJ/m<sup>3</sup>**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
<b>Commercial Heating &amp; Other Uses</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
1.1	VOLUME	m <sup>3</sup>	22,606	22,606	0	0.0%	29,278	29,278	0	0.0%
1.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	1,397.97	1,342.69	55.28	4.1%	1,793.65	1,722.74	70.91	4.1%
1.4	LOAD BALANCING	§	1,712.85	1,712.85	0.00	0.0%	2,218.40	2,218.40	0.00	0.0%
1.5	SALES COMMDTY	\$	2,748.12	2,748.12	0.00	0.0%	3,559.20	3,559.20	0.00	0.0%
1.6	TOTAL SALES	\$	6,698.94	6,643.66	55.28	0.8%	8,411.25	8,340.34	70.91	0.9%
1.7	TOTAL T-SERVICE	\$	3,950.82	3,895.54	55.28	1.4%	4,852.05	4,781.14	70.91	1.5%
1.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2963	0.2939	0.0024	0.8%	0.2873	0.2849	0.0024	0.9%
1.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.1748	0.1723	0.0024	1.4%	0.1657	0.1633	0.0024	1.5%
1.10	SALES UNIT RATE	\$/GJ	7.862	7.798	0.0649	0.8%	7.622	7.558	0.0643	0.9%
1.11	T-SERVICE UNIT RATE	\$/GJ	4.637	4.572	0.0649	1.4%	4.397	4.333	0.0643	1.5%
1.12	SITE RESTORATION CLEARANCE REFUND		(98.85)	(107.46)	8.61		(128.03)	(139.18)	11.15	
1.13	TOTAL SALES WITH SRC REFUND		6,600.09	6,536.20	63.89	1.0%	8,283.22	8,201.16	82.06	1.0%
1.14	TOTAL T-SERVICE WITH SRC REFUND		3,851.97	3,788.08	63.89	1.7%	4,724.02	4,641.96	82.06	1.8%
<b>Medium Commercial Customer</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
2.1	VOLUME	m <sup>3</sup>	169,563	169,563	0	0.0%	339,125	339,125	0	0.0%
2.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	7,528.11	7,230.42	297.69	4.1%	13,783.47	13,238.41	545.06	4.1%
2.4	LOAD BALANCING	§	12,847.78	12,847.78	0.00	0.0%	25,695.46	25,695.46	0.00	0.0%
2.5	SALES COMMDTY	\$	20,613.10	20,613.10	0.00	0.0%	41,226.06	41,226.06	0.00	0.0%
2.6	TOTAL SALES	\$	41,828.99	41,531.30	297.69	0.7%	81,544.99	80,999.93	545.06	0.7%
2.7	TOTAL T-SERVICE	\$	21,215.89	20,918.20	297.69	1.4%	40,318.93	39,773.87	545.06	1.4%
2.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2467	0.2449	0.0018	0.7%	0.2405	0.2388	0.0016	0.7%
2.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.1251	0.1234	0.0018	1.4%	0.1189	0.1173	0.0016	1.4%
2.10	SALES UNIT RATE	\$/GJ	6.545	6.499	0.0466	0.7%	6.380	6.337	0.0426	0.7%
2.11	T-SERVICE UNIT RATE	\$/GJ	3.320	3.273	0.0466	1.4%	3.154	3.112	0.0426	1.4%
2.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(741.47)	(806.04)	64.57		(1,482.94)	(1,612.08)	129.14	
2.13	TOTAL SALES WITH SRC REFUND	\$	41,087.52	40,725.26	362.26	0.9%	80,062.05	79,387.85	674.20	0.8%
2.14	TOTAL T-SERVICE WITH SRC REFUND	\$	20,474.42	20,112.16	362.26	1.8%	38,835.99	38,161.79	674.20	1.8%

§ The Load Balancing Charge shown here includes proposed transportation charges

**ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS**

**(A) EB-2015-0114 Final Rates @ 37.69 MJ/m<sup>3</sup> vs (B) EB-2015-0114 Interim Rates @ 37.69 MJ/m<sup>3</sup>**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
<b>Industrial General Use</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>				<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
3.1	VOLUME	m <sup>3</sup>	43,285	43,285	0	0.0%	63,903	63,903	0	0.0%
3.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	2,478.36	2,380.35	98.01	4.1%	3,323.94	3,192.47	131.47	4.1%
3.4	LOAD BALANCING	§ \$	3,279.70	3,279.70	0.00	0.0%	4,841.90	4,841.90	0.00	0.0%
3.5	SALES COMMDTY	\$	5,262.00	5,262.00	0.00	0.0%	7,768.42	7,768.42	0.00	0.0%
3.6	TOTAL SALES	\$	11,860.06	11,762.05	98.01	0.8%	16,774.26	16,642.79	131.47	0.8%
3.7	TOTAL T-SERVICE	\$	6,598.06	6,500.05	98.01	1.5%	9,005.84	8,874.37	131.47	1.5%
3.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2740	0.2717	0.0023	0.8%	0.2625	0.2604	0.0021	0.8%
3.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.1524	0.1502	0.0023	1.5%	0.1409	0.1389	0.0021	1.5%
3.10	SALES UNIT RATE	\$/GJ	7.270	7.210	0.0601	0.8%	6.965	6.910	0.0546	0.8%
3.11	T-SERVICE UNIT RATE	\$/GJ	4.044	3.984	0.0601	1.5%	3.739	3.685	0.0546	1.5%
3.12	SITE RESTORATION CLEARANCE RI	\$/m <sup>3</sup>	(189.28)	(205.76)	16.48		(279.44)	(303.77)	24.33	
3.13	TOTAL SALES WITH SRC REFUND	\$	11,670.78	11,556.29	114.49	1.0%	16,494.82	16,339.02	155.80	1.0%
3.14	TOTAL T-SERVICE WITH SRC REFUI	\$	6,408.78	6,294.29	114.49	1.8%	8,726.40	8,570.60	155.80	1.8%
<b>Medium Industrial Customer</b>										
			<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>				<b>CHANGE</b>	
					(A) - (B)	%			(A) - (B)	%
4.1	VOLUME	m <sup>3</sup>	169,563	169,563	0	0.0%	339,124	339,124	0	0.0%
4.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
4.3	DISTRIBUTION CHG.	\$	7,709.12	7,404.29	304.83	4.1%	13,918.11	13,367.75	550.36	4.1%
4.4	LOAD BALANCING	§ \$	12,847.75	12,847.75	0.00	0.0%	25,695.35	25,695.35	0.00	0.0%
4.5	SALES COMMDTY	\$	20,613.11	20,613.11	0.00	0.0%	41,225.93	41,225.93	0.00	0.0%
4.6	TOTAL SALES	\$	42,009.98	41,705.15	304.83	0.7%	81,679.39	81,129.03	550.36	0.7%
4.7	TOTAL T-SERVICE	\$	21,396.87	21,092.04	304.83	1.4%	40,453.46	39,903.10	550.36	1.4%
4.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2478	0.2460	0.0018	0.7%	0.2409	0.2392	0.0016	0.7%
4.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.1262	0.1244	0.0018	1.4%	0.1193	0.1177	0.0016	1.4%
4.10	SALES UNIT RATE	\$/GJ	6.573	6.526	0.0477	0.7%	6.390	6.347	0.0431	0.7%
4.11	T-SERVICE UNIT RATE	\$/GJ	3.348	3.300	0.0477	1.4%	3.165	3.122	0.0431	1.4%
4.12	SITE RESTORATION CLEARANCE RI	\$/m <sup>3</sup>	(741.47)	(806.04)	64.57		(1,482.93)	(1,612.07)	129.14	
4.13	TOTAL SALES WITH SRC REFUND	\$	41,268.51	40,899.11	369.40	0.9%	80,196.46	79,516.96	679.50	0.9%
4.14	TOTAL T-SERVICE WITH SRC REFUI	\$	20,655.40	20,286.00	369.40	1.8%	38,970.53	38,291.03	679.50	1.8%

§ The Load Balancing Charge shown here includes proposed transportation charges

**ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**

**(A) EB-2015-0114 Final Rates @ 37.69 MJ/m<sup>3</sup> vs (B) EB-2015-0114 Interim Rates @ 37.69 MJ/m<sup>3</sup>**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
<b>Rate 100 - Small Commercial Firm</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>						
				(A) - (B)	%	<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
1.1	VOLUME	m <sup>3</sup>	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
1.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%	1,464.12	1,464.12	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	13,492.96	13,492.96	0.00	0.0%	65,793.89	65,793.89	0.00	0.0%
1.4	LOAD BALANCING	\$	25,700.22	25,700.23	(0.01)	0.0%	45,353.32	45,353.33	(0.01)	0.0%
1.5	SALES COMMDTY	\$	41,233.74	41,233.74	0.00	0.0%	72,765.37	72,765.37	0.00	0.0%
1.6	TOTAL SALES	\$	81,891.04	81,891.05	(0.01)	0.0%	185,376.70	185,376.71	(0.01)	0.0%
1.7	TOTAL T-SERVICE	\$	40,657.30	40,657.31	(0.01)	0.0%	112,611.33	112,611.34	(0.01)	0.0%
1.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2414	0.2414	(0.0000)	0.0%	0.3097	0.3097	(0.0000)	0.0%
1.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.1199	0.1199	(0.0000)	0.0%	0.1881	0.1881	(0.0000)	0.0%
1.10	SALES UNIT RATE	\$/GJ	6.406	6.406	(0.0000)	0.0%	8.217	8.217	(0.0000)	0.0%
1.11	T-SERVICE UNIT RATE	\$/GJ	3.180	3.180	(0.0000)	0.0%	4.992	4.992	(0.0000)	0.0%
1.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(1,483.21)	(1,612.38)	129.16		(2,617.44)	(2,845.37)	227.93	
1.13	TOTAL SALES WITH SRC REFUND	\$	80,407.82	80,278.67	129.15	0.2%	182,759.26	182,531.34	227.92	0.1%
1.14	TOTAL T-SERVICE WITH SRC REFUND	\$	39,174.08	39,044.93	129.15	0.3%	109,993.89	109,765.97	227.92	0.2%
<b>Rate 100 - Large Industrial Firm</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>						
				(A) - (B)	%					
				(A) - (B)	%					
2.1	VOLUME	m <sup>3</sup>	1,500,000	1,500,000	0	0.0%				
2.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%				
2.3	DISTRIBUTION CHG.	\$	132,090.60	132,090.60	0.00	0.0%				
2.4	LOAD BALANCING	\$	113,654.75	113,654.77	(0.02)	0.0%				
2.5	SALES COMMDTY	\$	182,349.01	182,349.01	0.00	0.0%				
2.6	TOTAL SALES	\$	429,558.48	429,558.50	(0.02)	0.0%				
2.7	TOTAL T-SERVICE	\$	247,209.47	247,209.49	(0.02)	0.0%				
2.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2864	0.2864	(0.0000)	0.0%				
2.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.1648	0.1648	(0.0000)	0.0%				
2.10	SALES UNIT RATE	\$/GJ	7.598	7.598	(0.0000)	0.0%				
2.11	T-SERVICE UNIT RATE	\$/GJ	4.373	4.373	(0.0000)	0.0%				
2.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(6,559.25)	(7,130.45)	571.20					
2.13	TOTAL SALES WITH SRC REFUND	\$	422,999.23	422,428.04	571.18	0.1%				
2.14	TOTAL T-SERVICE WITH SRC REFUND	\$	240,650.22	240,079.03	571.18	0.2%				

**ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**

**(A) EB-2015-0114 Final Rates @ 37.69 MJ/m<sup>3</sup> vs (B) EB-2015-0114 Interim Rates @ 37.69 MJ/m<sup>3</sup>**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
<b>Rate 145 - Small Commercial Interr.</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>						
				(A) - (B)	%					
3.1	VOLUME	m <sup>3</sup>	339,188	339,188	0	0.0%				
3.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%				
3.3	DISTRIBUTION CHG.	\$	10,317.84	9,358.66	959.18	10.2%				
3.4	LOAD BALANCING	\$	21,326.07	21,326.07	0.00	0.0%				
3.5	SALES COMMDTY	\$	41,018.01	41,018.01	0.00	0.0%				
3.6	TOTAL SALES	\$	74,142.00	73,182.82	959.18	1.3%				
3.7	TOTAL T-SERVICE	\$	33,123.99	32,164.81	959.18	3.0%				
3.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2186	0.2158	0.0028	1.3%				
3.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.0977	0.0948	0.0028	3.0%				
3.10	SALES UNIT RATE	\$/GJ	5.800	5.725	0.0750	1.3%				
3.11	T-SERVICE UNIT RATE	\$/GJ	2.591	2.516	0.0750	3.0%				
3.12	SITE RESTORATION CLEARANCE REFUN	\$/m <sup>3</sup>	(281.32)	(361.77)	80.45					
3.13	TOTAL SALES WITH SRC REFUND	\$	73,860.68	72,821.04	1,039.63	1.4%				
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	32,842.67	31,803.03	1,039.63	3.3%				
<b>Rate 145 - Average Commercial Interr.</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>						
				(A) - (B)	%					
			598,568	598,568	0	0.0%				
			1,480.08	1,480.08	0.00	0.0%				
			15,146.75	13,454.12	1,692.63	12.6%				
			37,634.65	37,634.67	(0.02)	0.0%				
			72,384.82	72,384.82	0.00	0.0%				
			126,646.30	124,953.69	1,692.61	1.4%				
			54,261.48	52,568.87	1,692.61	3.2%				
			0.2116	0.2088	0.0028	1.4%				
			0.0907	0.0878	0.0028	3.2%				
			5.614	5.539	0.0750	1.4%				
			2.405	2.330	0.0750	3.2%				
			(496.45)	(638.42)	141.97					
			126,149.85	124,315.26	1,834.58	1.5%				
			53,765.03	51,930.44	1,834.58	3.5%				
<b>Rate 145 - Small Industrial Interr.</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>						
				(A) - (B)	%					
4.1	VOLUME	m <sup>3</sup>	339,188	339,188	0	0.0%				
4.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%				
4.3	DISTRIBUTION CHG.	\$	10,590.63	9,631.43	959.20	10.0%				
4.4	LOAD BALANCING	\$	21,326.08	21,326.08	0.00	0.0%				
4.5	SALES COMMDTY	\$	41,017.98	41,017.98	0.00	0.0%				
4.6	TOTAL SALES	\$	74,414.77	73,455.57	959.20	1.3%				
4.7	TOTAL T-SERVICE	\$	33,396.79	32,437.59	959.20	3.0%				
4.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2194	0.2166	0.0028	1.3%				
4.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.0985	0.0956	0.0028	3.0%				
4.10	SALES UNIT RATE	\$/GJ	5.821	5.746	0.0750	1.3%				
4.11	T-SERVICE UNIT RATE	\$/GJ	2.612	2.537	0.0750	3.0%				
4.12	SITE RESTORATION CLEARANCE REFUN	\$/m <sup>3</sup>	(281.32)	(361.77)	80.45					
4.13	TOTAL SALES WITH SRC REFUND	\$	74,133.45	73,093.79	1,039.65	1.4%				
4.14	TOTAL T-SERVICE WITH SRC REFUND	\$	33,115.47	32,075.81	1,039.65	3.2%				
<b>Rate 145 - Average Industrial Interr.</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>						
				(A) - (B)	%					
			598,567	598,567	0	0.0%				
			1,480.08	1,480.08	0.00	0.0%				
			15,388.23	13,695.57	1,692.66	12.4%				
			37,634.62	37,634.62	0.00	0.0%				
			72,384.72	72,384.72	0.00	0.0%				
			126,887.65	125,194.99	1,692.66	1.4%				
			54,502.93	52,810.27	1,692.66	3.2%				
			0.2120	0.2092	0.0028	1.4%				
			0.0911	0.0882	0.0028	3.2%				
			5.624	5.549	0.0750	1.4%				
			2.416	2.341	0.0750	3.2%				
			(496.45)	(638.42)	141.97					
			126,391.20	124,556.56	1,834.63	1.5%				
			54,006.48	52,171.84	1,834.63	3.5%				

**ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**

**(A) EB-2015-0114 Final Rates @ 37.69 MJ/m<sup>3</sup> vs (B) EB-2015-0114 Interim Rates @ 37.69 MJ/m<sup>3</sup>**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
<b>Rate 110 - Small Ind. Firm - 50% LF</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>						
				(A) - (B)	%					
5.1	VOLUME	m <sup>3</sup>	598,568	598,568	0	0.0%				
5.2	CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%				
5.3	DISTRIBUTION CHG.	\$	13,509.96	12,979.57	530.39	4.1%				
5.4	LOAD BALANCING	\$	39,012.07	39,012.08	(0.01)	0.0%				
5.5	SALES COMMDTY	\$	72,363.88	72,363.27	0.61	0.0%				
5.6	TOTAL SALES	\$	131,934.35	131,403.36	530.99	0.4%				
5.7	TOTAL T-SERVICE	\$	59,570.47	59,040.09	530.38	0.9%				
5.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2204	0.2195	0.0009	0.4%				
5.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.0995	0.0986	0.0009	0.9%				
5.10	SALES UNIT RATE	\$/GJ	5.848	5.825	0.0235	0.4%				
5.11	T-SERVICE UNIT RATE	\$/GJ	2.641	2.617	0.0235	0.9%				
5.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(835.62)	(858.45)	22.82					
5.13	TOTAL SALES WITH SRC REFUND	\$	131,098.73	130,544.91	553.81	0.4%				
5.14	TOTAL T-SERVICE WITH SRC REFUND	\$	58,734.85	58,181.64	553.20	1.0%				
<b>Rate 110 - Average Ind. Firm - 75% LF</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>						
				(A) - (B)	%					
6.1	VOLUME	m <sup>3</sup>	9,976,120	9,976,120	0	0.0%				
6.2	CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%				
6.3	DISTRIBUTION CHG.	\$	174,432.37	165,592.84	8,839.53	5.3%				
6.4	LOAD BALANCING	\$	650,200.44	650,200.45	(0.01)	0.0%				
6.5	SALES COMMDTY	\$	1,206,063.02	1,206,053.05	9.97	0.0%				
6.6	TOTAL SALES	\$	2,037,744.27	2,028,894.78	8,849.49	0.4%				
6.7	TOTAL T-SERVICE	\$	831,681.25	822,841.73	8,839.52	1.1%				
6.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.2043	0.2034	0.0009	0.4%				
6.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.0834	0.0825	0.0009	1.1%				
6.10	SALES UNIT RATE	\$/GJ	5.420	5.396	0.0235	0.4%				
6.11	T-SERVICE UNIT RATE	\$/GJ	2.212	2.188	0.0235	1.1%				
6.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(13,927.01)	(14,307.42)	380.40					
6.13	TOTAL SALES WITH SRC REFUND	\$	2,023,817.26	2,014,587.36	9,229.89	0.5%				
6.14	TOTAL T-SERVICE WITH SRC REFUND	\$	817,754.24	808,534.31	9,219.92	1.1%				
<b>Rate 115 - Large Ind. Firm - 80% LF</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>						
				(A) - (B)	%					
6.1	VOLUME	m <sup>3</sup>	69,832,850	69,832,850	0	0.0%				
6.2	CUSTOMER CHG.	\$	7,471.44	7,471.44	0.00	0.0%				
6.3	DISTRIBUTION CHG.	\$	907,198.21	824,188.81	83,009.40	10.1%				
6.4	LOAD BALANCING	\$	4,434,380.98	4,434,381.03	(0.05)	0.0%				
6.5	SALES COMMDTY	\$	8,442,442.42	8,442,372.56	69.86	0.0%				
6.6	TOTAL SALES	\$	13,791,493.05	13,708,413.84	83,079.21	0.6%				
6.7	TOTAL T-SERVICE	\$	5,349,050.63	5,266,041.28	83,009.35	1.6%				
6.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.1975	0.1963	0.0012	0.6%				
6.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.0766	0.0754	0.0012	1.6%				
6.10	SALES UNIT RATE	\$/GJ	5.240	5.208	0.0316	0.6%				
6.11	T-SERVICE UNIT RATE	\$/GJ	2.032	2.001	0.0315	1.6%				
6.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(75,248.89)	(56,903.74)	(18,345.15)					
6.13	TOTAL SALES WITH SRC REFUND	\$	13,716,244.16	13,651,510.10	64,734.06	0.5%				
6.14	TOTAL T-SERVICE WITH SRC REFUND	\$	5,273,801.74	5,209,137.54	64,664.20	1.2%				

**ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**

**(A) EB-2015-0114 Final Rates @ 37.69 MJ/m<sup>3</sup> vs (B) EB-2015-0114 Interim Rates @ 37.69 MJ/m<sup>3</sup>**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
<b>Rate 135 - Seasonal Firm</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
7.1	VOLUME	m <sup>3</sup>	598,567	598,567	0	0.0%	9,976,121	9,976,121	0	0.0%
7.2	CUSTOMER CHG.	\$	1,380.96	1,380.96	0.00	0.0%	3,351.72	3,351.72	0.00	0.0%
7.3	DISTRIBUTION CHG.	\$	10,436.8	8,929.35	1,507.42	16.9%	76,995.2	69,600.31	7,394.88	10.6%
7.4	LOAD BALANCING	\$	32,399.86	32,399.86	0.00	0.0%	531,362.13	531,362.16	(0.03)	0.0%
7.5	SALES COMMDTY	\$	72,427.22	72,427.81	(0.59)	0.0%	1,206,063.14	1,206,053.17	9.97	0.0%
7.6	TOTAL SALES	\$	116,644.81	115,137.98	1,506.83	1.3%	1,817,772.18	1,810,367.36	7,404.82	0.4%
7.7	TOTAL T-SERVICE	\$	44,217.59	42,710.17	1,507.42	3.5%	611,709.04	604,314.19	7,394.85	1.2%
7.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.1949	0.1924	0.0025	1.3%	0.1822	0.1815	0.0007	0.4%
7.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.0739	0.0714	0.0025	3.5%	0.0613	0.0606	0.0007	1.2%
7.10	SALES UNIT RATE	\$/GJ	5.170	5.104	0.0668	1.3%	4.835	4.815	0.0197	0.4%
7.11	T-SERVICE UNIT RATE	\$/GJ	1.960	1.893	0.0668	3.5%	1.627	1.607	0.0197	1.2%
7.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(75.47)	(82.36)	6.89		(2,795.33)	(3,348.02)	552.69	
7.13	TOTAL SALES WITH SRC REFUND	\$	116,569.34	115,055.63	1,513.72	1.3%	1,814,976.85	1,807,019.34	7,957.51	0.4%
7.14	TOTAL T-SERVICE WITH SRC REFUND	\$	44,142.12	42,627.82	1,514.31	3.6%	608,913.71	600,966.17	7,947.54	1.3%
<b>Rate 170 - Average Ind. Interr. - 75% LF</b>										
		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		<b>(A)</b>	<b>(B)</b>	<b>CHANGE</b>		
				(A) - (B)	%			(A) - (B)	%	
8.1	VOLUME	m <sup>3</sup>	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
8.2	CUSTOMER CHG.	\$	3,351.72	3,351.72	0.00	0.0%	3,351.72	3,351.72	0.00	0.0%
8.3	DISTRIBUTION CHG.	\$	69,810.4	62,415.47	7,394.89	11.8%	373,104.3	321,339.95	51,764.31	16.1%
8.4	LOAD BALANCING	\$	531,362.07	531,362.09	(0.02)	0.0%	3,719,535.06	3,719,535.19	(0.13)	0.0%
8.5	SALES COMMDTY	\$	1,206,063.02	1,206,053.05	9.97	0.0%	8,442,442.42	8,442,372.56	69.86	0.0%
8.6	TOTAL SALES	\$	1,810,587.17	1,803,182.33	7,404.84	0.4%	12,538,433.46	12,486,599.42	51,834.04	0.4%
8.7	TOTAL T-SERVICE	\$	604,524.15	597,129.28	7,394.87	1.2%	4,095,991.04	4,044,226.86	51,764.18	1.3%
8.8	SALES UNIT RATE	\$/m <sup>3</sup>	0.1815	0.1807	0.0007	0.4%	0.1795	0.1788	0.0007	0.4%
8.9	T-SERVICE UNIT RATE	\$/m <sup>3</sup>	0.0606	0.0599	0.0007	1.2%	0.0587	0.0579	0.0007	1.3%
8.10	SALES UNIT RATE	\$/GJ	4.815	4.796	0.0197	0.4%	4.764	4.744	0.0197	0.4%
8.11	T-SERVICE UNIT RATE	\$/GJ	1.608	1.588	0.0197	1.2%	1.556	1.537	0.0197	1.3%
8.12	SITE RESTORATION CLEARANCE REFUND	\$/m <sup>3</sup>	(2,795.33)	(3,348.02)	552.69		(19,567.29)	(23,436.13)	3,868.84	
8.13	TOTAL SALES WITH SRC REFUND	\$	1,807,791.85	1,799,834.32	7,957.53	0.4%	12,518,866.17	12,463,163.29	55,702.88	0.4%
8.14	TOTAL T-SERVICE WITH SRC REFUND	\$	601,728.83	593,781.27	7,947.56	1.3%	4,076,423.75	4,020,790.73	55,633.02	1.4%

**REVENUE TO COST/  
 RATE OF RETURN COMPARISONS**  
 Year Ended December 31, 2016  
 -----  
 (millions of dollars)

ITEM	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 15	Col. 16	Col. 17	
NO.	DESCRIPTION	Rate 1	Rate 6	Rate 9	Rate 100	Rate 110	Rate 115	Rate 125	Rate 135	Rate 145	Rate 170	Rate 200	Rate 300	Rate 325 & 330	Direct Purchase	Rate 332	
1.	Sales and Transportation Revenue	2,904.95	1,738.55	1,049.58	0.16	0.00	43.86	8.49	10.87	3.07	5.04	9.98	31.87	0.19	1.80	1.49	0.00
2.	Unbilled Revenues	2.89	1.68	1.26	0.00	0.00	0.23	(0.05)	0.00	0.00	(0.14)	(0.10)	0.00	0.00	0.00	0.00	0.00
3.	Total Revenues	2,912.72	1,740.23	1,050.84	0.16	0.00	44.09	8.43	10.87	3.08	4.91	9.88	31.87	0.19	1.80	1.49	4.89
4.	Cost of Service	2,912.72	1,730.97	1,054.09	0.99	0.00	45.43	9.91	12.17	3.55	5.67	9.61	31.79	0.36	1.80	1.49	4.89
5.	Over / Under Contribution	0.00	9.26	(3.25)	(0.83)	(0.00)	(1.34)	(1.48)	(1.29)	(0.48)	(0.77)	0.27	0.07	(0.18)	(0.00)	0.01	0.00
6.	Revenue to Cost Ratio	1.00	1.01	1.00	0.16	0.00	0.97	0.85	0.89	0.87	0.86	1.03	1.00	0.51	1.00	1.00	1.00
7.	Revenue to Cost Ratio (2015 Final Rate Order)	1.00	1.01	1.00	0.16	0.00	0.92	0.95	1.00	0.79	0.73	0.82	1.02	1.84	1.00	1.00	1.00

**REVENUE TO COST/  
 RATE OF RETURN COMPARISONS  
 EXCLUDING GAS SUPPLY COMMODITY  
 Year Ended December 31, 2016**

(millions of dollars)

ITEM	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 15	Col. 16	Col. 17
NO.	Total	Rate 1	Rate 6	Rate 9	Rate 100	Rate 110	Rate 115	Rate 125	Rate 135	Rate 145	Rate 170	Rate 200	Rate 300	Rate 325 & 330	Direct Purchase	Rate 332
1. Sales and Transportation Revenue	1,947.09	1,191.37	672.14	0.10	0.00	34.03	8.49	10.87	2.62	3.68	5.86	16.26	0.19	0.00	1.49	0.00
2. Unbilled Revenues	2.89	1.68	1.26	0.00	0.00	0.23	(0.05)	0.00	0.00	(0.14)	(0.10)	0.00	0.00	0.00	0.00	0.00
3. Total Revenues	1,954.87	1,193.05	673.39	0.10	0.00	34.27	8.43	10.87	2.62	3.55	5.76	16.26	0.19	0.00	1.49	4.89
4. Cost of Service	1,954.87	1,183.79	676.64	0.93	0.00	35.61	9.91	12.17	3.10	4.32	5.49	16.18	0.36	0.00	1.49	4.89
5. Over / Under Contribution	(0.00)	9.26	(3.25)	(0.83)	(0.00)	(1.34)	(1.48)	(1.29)	(0.48)	(0.77)	0.27	0.07	(0.18)	0.00	0.01	0.00
6. Revenue to Cost Ratio	1.00	1.01	1.00	0.11	0.00	0.96	0.85	0.89	0.85	0.82	1.05	1.00	0.51	0.00	1.00	1.00
7. Revenue to Cost Ratio (2015 Final Rate Order)	1.00	1.01	1.00	0.10	0.00	0.88	0.95	1.00	0.75	0.62	0.65	1.06	1.84	0.00	1.00	1.00

Functionalization of  
 Ontario Utility Rate Base  
 Year Ended December 31, 2016  
 (millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	Net Rate Base	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Meters	Rental Equipment	Sales/Marketing	Customer Accounting	Undevelopable	CIS	HST Revenue
<b>1. Gas Supply</b>	1.56	0.00	1.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Distribution Plant</b>														
2.1 Land (incl offers to buy)	133.17	1.30	0.00	0.63	0.31	15.79	52.75	0.31	0.00	8.14	30.15	23.79	0.00	0.00
2.2 Structures & Improvements	101.43	0.99	0.00	0.48	0.23	12.03	9.75	0.23	0.00	16.34	43.25	18.12	0.00	0.00
2.3 Mains	2,312.79	0.00	0.00	0.00	0.00	0.00	2,312.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4 Meas. Reg. & Telemetering	314.60	0.00	0.00	153.56	161.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.5 Services	1,491.93	0.00	0.00	0.00	0.00	1,491.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6 Meters	245.09	0.00	0.00	0.00	0.00	0.00	0.00	245.09	0.00	0.00	0.00	0.00	0.00	0.00
2. Total Distribution Plant	4,599.00	2.29	0.00	154.67	161.58	1,519.75	2,375.28	245.63	0.00	24.48	73.40	41.91	0.00	0.00
<b>General Plant</b>														
3.1 Land (incl offers to buy)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2 Structures & Improvements	9.27	0.00	0.00	0.00	0.00	3.11	0.42	0.00	0.00	1.17	3.28	1.30	0.00	0.00
3.3 Office Furniture & Equip.	16.17	0.02	0.02	0.02	1.99	2.61	3.24	0.75	0.27	0.39	0.51	6.36	0.00	0.00
3.4 Transportation Equipment	28.23	0.00	0.00	0.00	0.07	8.37	18.87	0.00	0.00	0.92	0.00	0.00	0.00	0.00
3.5 Heavy Work Equipment	13.84	0.00	0.00	0.00	0.03	4.10	9.25	0.00	0.00	0.45	0.00	0.00	0.00	0.00
3.6 Tools & Work Equip.	22.24	0.00	0.00	0.00	0.00	11.12	11.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.7 Rental Equip.	10.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.21	0.00	0.00	0.00	0.00	0.00
3.8 Communication Equip.	1.87	0.03	0.00	0.01	0.53	0.16	0.23	0.00	0.00	0.18	0.32	0.41	0.00	0.00
3.9 Compressors	0.58	0.00	0.00	0.00	0.00	0.17	0.39	0.00	0.00	0.02	0.00	0.00	0.00	0.00
3.10 Computer Equipment	2.20	0.05	0.01	0.05	0.19	0.35	0.57	0.19	0.00	0.02	0.51	0.25	0.00	0.00
3.11 Software Acquired/Developed	59.24	1.43	0.20	1.38	5.03	9.56	15.47	5.03	0.09	0.53	13.68	6.85	0.00	0.00
3.12 WAMS	61.06	1.47	0.21	1.42	5.18	9.85	15.94	5.18	0.09	0.54	14.10	7.06	0.00	0.00
3.13 CIS	32.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.40	0.00
3. Total General Plant	257.31	3.00	0.44	2.89	13.02	49.41	75.51	11.15	10.66	4.21	32.39	22.24	32.40	0.00
4. <b>Plant Held for Future Use</b>	0.44	0.00	0.00	0.00	0.00	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Other Items</b>														
5.1 Working Capital Allowance	359.00	412.67	1.58	(0.14)	(0.42)	15.11	22.91	0.00	0.00	(1.09)	(66.87)	0.72	0.00	(25.47)
5. Total Other Items	359.00	412.67	1.58	(0.14)	(0.42)	15.11	22.91	0.00	0.00	(1.09)	(66.87)	0.72	0.00	(25.47)
6. <b>Total Rate Base</b>	5,217.30	417.96	3.57	157.42	174.18	1,584.71	2,473.70	256.78	10.66	27.59	38.91	64.88	32.40	(25.47)

**Functionalization of  
 Ontario Utility Working Capital  
 Year Ended December 31, 2016**  
 -----  
 (millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
	Total	Gas	Storage	Sales	Distribution	Services	Mains	Sales/ Marketing	Customer	Unidenti- fiable	HST
	Requirement	Supply		Stations	Measurement				Accounting	Revenue	Revenue
<b>Working Capital Allowance</b>											
1. Prepaid Expenses	1.00	0.00	0.00	0.00	0.00	0.12	0.12	0.01	0.00	0.75	0.00
<b>Materials &amp; Supplies</b>											
2.1 NGV Inventory	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.64	0.00	0.00	0.00
2.2 Pipe	6.27	0.00	0.00	0.00	0.00	1.43	4.84	0.00	0.00	0.00	0.00
2.3 Warehouse Inventory	5.77	0.00	0.00	0.00	0.00	2.89	2.89	0.00	0.00	0.00	0.00
2.4 Holding Account	18.84	0.00	0.00	0.00	0.00	9.42	9.42	0.00	0.00	0.00	0.00
3. Mortgages Receivable	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. Rebilled Construction Work	1.40	0.00	0.00	0.00	0.00	0.00	1.40	0.00	0.00	0.00	0.00
5. Gas in Inventory	391.10	391.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6. Customer Security Deposits	(64.60)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(64.60)	0.00	0.00
<b>Working Cash Allowance</b>											
7.1 Gas Costs/O&M	(0.23)	9.43	0.69	(0.20)	(0.61)	(0.84)	(2.85)	(2.52)	(3.30)	(0.03)	0.00
7.2 HST	(1.19)	12.13	0.89	0.06	0.19	2.10	7.09	0.78	1.03	0.01	(25.47)
8. <b>Total Working Capital</b>	359.00	412.67	1.58	(0.14)	(0.42)	15.11	22.91	(1.09)	(66.87)	0.72	(25.47)

Functionalization of  
 Ontario Utility Net Investments  
 Year Ended December 31, 2016  
 (millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	Investment and Revenues	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Meters	Rental Equipment	Sales/ Marketing	Customer Accounting	Unidenti- fiable	CIS
<b>Investment Costs</b>													
1.1 Depreciation	273.70	1.24	0.17	6.50	10.13	69.36	101.08	44.73	1.90	2.23	15.17	8.52	12.68
1.2 Municipal Taxes	43.24	0.02	0.00	0.20	0.20	11.91	29.28	0.00	0.00	0.34	0.90	0.38	0.00
1.3 Capital Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Total Investments	316.94	1.26	0.17	6.70	10.33	81.26	130.36	44.73	1.90	2.57	16.07	8.90	12.68
<b>Miscellaneous Revenues</b>													
2.1 Rentals	(0.90)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.90)	0.00	0.00	0.00	0.00
2.2 Transactional Services	(6.00)	(6.12)	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3 Miscellaneous Income	(1.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(1.00)	0.00
2.4 Late Payment Penalties	(10.10)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(10.10)	0.00	0.00
2.5 Open Bill Revenue	(5.40)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(5.40)	0.00	0.00
2.6 Customer Accounting Charge	(8.92)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(8.92)	0.00	0.00
2.7 Meter Charge	(1.03)	0.00	0.00	0.00	0.00	0.00	0.00	(1.03)	0.00	0.00	0.00	0.00	0.00
2.8 Service Alteration Charge	(1.36)	0.00	0.00	0.00	0.00	(1.36)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Total Revenues	(34.71)	(6.12)	0.12	0.00	0.00	(1.36)	0.00	(1.03)	(0.90)	0.00	(24.42)	(1.00)	0.00
3. Net Investments Total	282.23	(4.85)	0.28	6.70	10.33	79.90	130.36	43.70	1.00	2.57	(8.35)	7.90	12.68

Functionalization of  
 Ontario Utility O&M  
 Year Ended December 31, 2016  
 -----  
 (millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Cost of Service	Fringe Benefits	Sub-Total	Supervision	Sub-Total	A&G Overhead	Total
<b>Gas Supply</b>							
1.1	Gas Purchased	0.00	1,609.92	0.00	1,609.92	0.00	1,609.92
1.2	Gas Storage	184.58	187.45	0.00	187.45	0.00	187.45
1.3	A&G	0.00	0.00	0.00	0.00	11.28	11.28
1.4	System Gas Management	0.97	1.66	0.00	1.66	0.00	1.66
1.5	Direct Purchase Management	1.07	1.49	0.00	1.49	0.00	1.49
1.	Total Gas Supply	3.99	1,800.50	0.00	1,800.50	11.28	1,811.78
<b>Distribution Costs</b>							
<b>Operating Costs</b>							
2.1.1	Chart Processing	0.04	0.04	0.02	0.07	0.01	0.08
2.1.2	Distribution Sta.	1.26	2.09	1.21	3.30	0.69	3.99
2.1.3	Sub-total	1.30	2.13	1.24	3.37	0.70	4.07
2.1.4	Supervision M&R	0.46	0.83	(0.83)	0.00	0.00	0.00
2.1.5	System Operation	45.41	57.74	11.12	68.86	14.39	83.24
2.1.6	Sub-total	47.18	60.70	11.53	72.22	15.09	87.31
2.1.7	Supervision Dist Op	7.07	11.53	(11.53)	0.00	0.00	0.00
2.1.8	Gas Dispatched	4.84	7.28	0.00	7.28	1.52	8.80
2.1	Total Operating Costs	59.09	79.51	0.00	79.51	16.61	96.12
<b>Maintenance Costs</b>							
2.2.1	Distribution Sys Reg	1.16	1.25	3.15	4.40	0.92	5.32
2.2.2	Sales Meters	0.81	1.21	3.07	4.29	0.90	5.18
2.2.3	Other Meters	1.82	2.92	7.39	10.32	2.16	12.47
2.2.4	Instruments	0.85	1.29	3.27	4.56	0.95	5.51
2.2.5	Sub-total M&R	4.64	6.67	16.89	23.57	4.92	28.49
2.2.6	Supervision M&R	6.04	9.06	(9.06)	0.00	0.00	0.00
2.2.7	Mains	9.03	12.21	14.33	26.54	5.54	32.08
2.2.8	Structures	0.30	0.50	0.58	1.08	0.22	1.30
2.2.9	Sub-total Mntce	20.02	28.43	22.74	51.18	10.69	61.87
2.2.10	Supervision Dist Mntce	14.72	22.74	(22.74)	0.00	0.00	0.00
2.2	Total Maintenance Costs	34.74	51.18	0.00	51.18	10.69	61.87
2.	Total Distribution Costs	93.82	130.68	0.00	130.68	27.30	157.99

Functionalization of  
 Ontario Utility O&M  
 Year Ended December 31, 2016  
 -----  
 (millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Cost of Service	Fringe Benefits	Sub-Total	Supervision	Sub-Total	A&G Overhead	Total
<b>Customer Service Costs</b>							
<b>Operating Costs</b>							
3.1.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.1.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.1.2	2.23	0.63	2.85	1.16	4.01	0.84	4.85
3.1.3	2.23	0.63	2.85	1.16	4.01	0.84	4.85
3.1.4	9.63	0.99	10.63	4.32	14.95	3.12	18.07
3.1.5	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.1.6	11.86	1.62	13.48	5.48	18.96	3.96	22.92
3.1.7	5.13	3.04	8.17	(8.17)	0.00	0.00	0.00
3.1	16.99	4.66	21.65	(2.69)	18.96	3.96	22.92
<b>Maintenance Costs</b>							
3.2.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2.2	4.58	2.03	6.61	2.69	9.30	1.94	11.25
3.2	4.58	2.03	6.61	2.69	9.30	1.94	11.25
3.	21.58	6.69	28.26	0.00	28.26	5.91	34.17
<b>Sales/Marketing Costs</b>							
4.1	2.67	0.77	3.44	1.20	4.64	0.97	5.61
4.2	1.08	1.38	2.46	0.86	3.32	0.69	4.01
4.3	0.79	0.97	1.76	0.62	2.37	0.50	2.87
4.4	2.70	1.88	4.58	1.60	6.18	1.29	7.47
4.5	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	0.75	0.45	1.19	0.42	1.61	0.34	1.95
4.7	2.32	1.69	4.01	1.40	5.41	1.13	6.55
4.8	10.31	7.13	17.44	6.11	23.55	4.92	28.46
4.9	3.86	2.25	6.11	(6.11)	0.00	0.00	0.00
4.10	45.71	0.00	45.71	0.00	45.71	9.55	55.26
4.11	10.65	4.59	15.24	0.00	15.24	3.18	18.42
4.	70.53	13.97	84.49	0.00	84.49	17.65	102.15

**Functionalization of  
 Ontario Utility O&M  
 Year Ended December 31, 2016**  
 -----  
 (millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Cost of Service	Fringe Benefits	Sub-Total	Supervision	Sub-Total	A&G Overhead	Total
<b>Customer Accounting Costs</b>							
5.1 Billing	43.72	1.40	45.12	9.01	54.13	11.31	65.44
5.2 Service & Billing Enquiry	10.04	0.00	10.04	2.00	12.04	2.52	14.56
5.3 Meter Reading	10.64	0.00	10.64	2.12	12.76	2.67	15.43
5.4 Credit & Collection	16.21	0.00	16.21	3.24	19.45	4.06	23.51
5.5 Sub-total	80.61	1.40	82.01	16.37	98.38	20.55	118.94
5.6 Supervision	16.09	0.28	16.37	(16.37)	0.00	0.00	0.00
5.7 Large Volume Customer Care	2.58	0.05	2.63	0.00	2.63	0.55	3.18
5.8 Uncollectible Accounts	9.50	0.00	9.50	0.00	9.50	1.98	11.48
5. Total Customer Accounting	108.78	1.73	110.51	0.00	110.51	23.09	133.60
6. Fringe Benefits	86.13	(86.13)	0.00	0.00	0.00	0.00	0.00
7. Admin & Gen Overhead	62.33	22.90	85.23	0.00	85.23	(85.23)	0.00
8. Sub-total A&G and F/B	148.47	(63.23)	85.23	0.00	85.23	(85.23)	0.00
9. Total Operating & Maintenance	2,239.69	(0.00)	2,239.69	0.00	2,239.69	0.00	2,239.69
10. Fixed Financing Costs	1.90	0.00	1.90	0.00	1.90	0.00	1.90
11. TOTAL O&M EXPENSE	2,241.59	(0.00)	2,241.59	0.00	2,241.59	0.00	2,241.59



**CLASSIFICATION OF RATE BASE**  
 Year Ended December 31, 2016

(millions of dollars)

Item No.	Description	----- CUSTOMER RELATED INVESTMENTS -----											----- NUMBER OF CUSTOMERS -----				
		Col. 16	Col. 17	Col. 18	Col. 19	Col. 20	Col. 21	Col. 22	Col. 23	Col. 24	Col. 25	Col. 26	Col. 27	Col. 24	Col. 25	Col. 26	Col. 27
		Meters	Sales Stations	Services	Customer Plant	Rentals	Commercial/Industrial	Contracts	Direct Purchase	Total	Readings Processed	CIS	HST Revenue				
<b>GAS SUPPLY</b>																	
1.	Gas Supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.	Storage	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>DISTRIBUTION</b>																	
3.	Mains	0.00	0.00	0.00	749.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Distribution Reg.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>CUSTOMER</b>																	
5.	Sales Station	0.00	157.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.	Meters	256.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.	Services	0.00	0.00	1,584.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Rental Equipment	0.00	0.00	0.00	0.00	6.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9.	Sales/Marketing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10.	Customer Accounting	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11.	HST Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(25.47)
12.	<b>Sub-total</b>	256.78	157.42	1,584.71	749.41	6.04	0.00	0.00	0.00	52.34	0.00	0.00	0.00	0.00	0.00	0.00	(25.47)
13.	Unidentifiable	3.24	1.98	19.98	9.45	0.08	0.00	0.00	0.00	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	CIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.40	0.00	0.00
15.	<b>Total Classified</b>	260.02	159.41	1,604.69	758.86	6.11	0.00	0.00	0.00	53.00	0.00	0.00	0.00	0.00	32.40	0.00	(25.47)

**CLASSIFICATION OF NET INVESTMENT**  
 Year Ended December 31, 2016

(millions of dollars)

Item No.	Description	Total	Specific Classes	PRODUCT COSTS				LOAD BALANCING				STORAGE COSTS				DISTRIBUTION COSTS			
				Winter Commodity	Annual Commodity	Peak	Seasonal	Annual	Peak	DSM Annual	DSM Peak	Deliverability	Space	Winter	TP Capacity <=4"	TP Capacity >4"	HP Capacity	LP Capacity	Commodity
<b>GAS SUPPLY</b>																			
1.	Gas Supply	(4.85)	0.00	0.00	0.00	0.00	1.23	(6.12)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.05)	
2.	Storage	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.09	0.00	0.00	0.00	0.00	0.00	0.00	
<b>DISTRIBUTION</b>																			
3.	Mains	130.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4.	Distribution Reg.	10.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>CUSTOMER</b>																			
5.	Sales Station	6.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6.	Meters	43.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7.	Services	79.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8.	Rental Equipment	1.00	(0.31)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
9.	Sales/Marketing	2.57	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.42	0.13	0.69	
10.	Customer Accounting	(8.35)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11.	<b>Sub-total</b>	261.65	(0.27)	0.00	0.08	0.00	1.23	(6.12)	0.00	0.00	0.19	0.09	0.00	0.00	0.00	3.52	10.52	54.82	
12.	Unidentifiable	7.90	0.01	0.00	0.04	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.96	0.30	1.57	
13	CIS	12.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
14.	<b>Total Classified</b>	282.23	(0.27)	0.00	0.12	0.00	1.84	(6.12)	0.00	0.00	0.20	0.09	0.00	0.00	3.62	34.59	10.82	56.39	

**CLASSIFICATION OF NET INVESTMENT**  
 Year Ended December 31, 2016

(millions of dollars)

Col. 18 Col. 19 Col. 20 Col. 21 Col. 22 Col. 23 Col. 24 Col. 25 Col. 26 Col. 27 Col. 28

----- CUSTOMER RELATED INVESTMENTS ----- NUMBER OF CUSTOMERS -----

Item No.	Description	Meters	Sales Stations	Services	Customer Plant	Rentals	Commercial/Industrial	Contracts	Direct Purchase	Total	Readings Processed	CIS
<b>GAS SUPPLY</b>												
1.	Gas Supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.	Storage	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>DISTRIBUTION</b>												
3.	Mains	0.00	0.00	0.00	39.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Distribution Reg.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>CUSTOMER</b>												
5.	Sales Station	0.00	6.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.	Meters	43.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.	Services	0.00	0.00	79.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Rental Equipment	0.00	0.00	0.00	0.00	1.30	0.00	0.00	0.00	0.00	0.00	0.00
9.	Sales/Marketing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00
10.	Customer Accounting	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(8.35)	0.00	0.00
11.	<b>Sub-total</b>	43.70	6.70	79.90	39.49	1.30	0.00	0.00	0.00	(7.10)	0.00	0.00
12.	Unidentifiable	0.39	0.24	2.43	1.15	0.01	0.00	0.00	0.00	0.08	0.00	0.00
13.	CIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.68
14.	<b>Total Classified</b>	44.09	6.94	82.33	40.64	1.31	0.00	0.00	0.00	(7.02)	0.00	12.68

**CLASSIFICATION OF O&M COSTS**  
 Year Ended December 31, 2014

(millions of dollars)

Item No.	Description	Col. 1 Total	Col. 2 Specific Classes	Col. 3 Winter Commodity	Col. 4 Annual Commodity	Col. 5 System Gas	Col. 6 Bad Debt Commodity	Col. 7 Peak	Col. 8 Seasonal	Col. 9 Transportation Annual	Col. 10 Deliverability	Col. 11 Space	Col. 12 Winter
----- GAS SUPPLY -----													
----- PRODUCT COSTS -----   ----- LOAD BALANCING -----   ----- STORAGE COSTS -----													
<b>GAS SUPPLY</b>													
1.1	Gas Purchased	1,609.92	0.00	0.00	948.50	0.00	0.00	9.96	69.82	562.50	0.00	0.00	0.00
1.2	Stored Gas	187.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.34	59.11	0.00
1.3	A&G	11.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.4	System Gas Management	1.66	0.00	0.00	0.00	1.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.5	Direct Purchase Management	1.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.	<b>Total Gas Supply</b>	<b>1,811.78</b>	<b>0.00</b>	<b>0.00</b>	<b>948.50</b>	<b>1.66</b>	<b>0.00</b>	<b>9.96</b>	<b>69.82</b>	<b>562.50</b>	<b>128.34</b>	<b>59.11</b>	<b>0.00</b>
<b>DISTRIBUTION</b>													
<b>OPERATING COSTS</b>													
2.1	Chart Processing	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.2	District Stations	3.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3	System Operations	83.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4	Gas Dispatched	8.80	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>MAINTENANCE COSTS</b>													
2.5	Dist. System Reg.	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6	Sales Meters	5.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.7	Other Meters	12.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.8	Instruments	5.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.9	Mains	32.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.10	Structures	1.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.	<b>Total Distribution Costs</b>	<b>157.99</b>	<b>0.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>CUSTOMER SERVICE</b>													
<b>OPERATING COSTS</b>													
3.1	Appliance Inspection	4.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2	Locks/Unlocks/Exchanges	18.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>MAINTENANCE COSTS</b>													
3.3	Service Lines	11.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.	<b>Total Customer Service</b>	<b>34.17</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>SALES/MARKETING</b>													
4.1	Residential	5.61	5.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.2	Commercial	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Industrial	2.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.4	General Promotion	7.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5	Merchandising Ex.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	NGV Operation	1.95	1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.7	Contract Administration	6.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.8	DSM - Program	55.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.9	DSM - General	18.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	<b>Total Promotions</b>	<b>102.15</b>	<b>7.56</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>CUSTOMER ACCOUNTING</b>													
5.1	Billing	65.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.2	Enquiry	14.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.3	Readings	15.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.4	Credit	23.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.5	Large Volume Customer Care	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Uncollectibles	11.48	0.00	0.00	0.00	0.00	3.97	0.00	0.00	0.00	0.00	0.00	0.00
5.	<b>Total Customer Accounting</b>	<b>133.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.97</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
6.	<b>Total O&amp;M</b>	<b>2,239.69</b>	<b>7.65</b>	<b>0.00</b>	<b>948.50</b>	<b>1.66</b>	<b>3.97</b>	<b>9.96</b>	<b>69.82</b>	<b>562.50</b>	<b>128.34</b>	<b>59.11</b>	<b>0.00</b>
7.	Fixed Financing Costs	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	<b>Total O&amp;M Expense</b>	<b>2,241.59</b>	<b>7.65</b>	<b>0.00</b>	<b>948.50</b>	<b>1.66</b>	<b>3.97</b>	<b>9.96</b>	<b>69.82</b>	<b>562.50</b>	<b>128.34</b>	<b>59.11</b>	<b>0.00</b>

**CLASSIFICATION OF O&M COSTS**  
**Year Ended December 31, 2016**

(millions of dollars)

		Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	Col. 19	Col. 20	Col. 21	Col. 22	Col. 23	Col. 24
		----- DISTRIBUTION COSTS -----						----- CUSTOMER RELATED INVESTMENTS -----					
Item													
No.	Description	TP Capacity <=4"	TP Capacity >4"	HP Capacity	LP Capacity	Commodity	Bad Debt Distribution	DSM	Meters	Sales Stations	Services	Customer Plant	Rentals
<b>GAS SUPPLY</b>													
1.1	Gas Purchased	0.00	0.00	0.00	0.00	19.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Stored Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.3	A&G	1.07	10.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.4	System Gas Management	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.5	Direct Purchase Management	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.	<b>Total Gas Supply</b>	<b>1.07</b>	<b>10.21</b>	<b>0.00</b>	<b>0.00</b>	<b>19.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>DISTRIBUTION</b>													
<b>OPERATING COSTS</b>													
2.1	Chart Processing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.2	District Stations	0.14	1.31	0.41	2.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3	System Operations	1.99	19.03	5.96	31.04	0.00	0.00	0.00	0.00	0.00	0.00	25.22	0.00
2.4	Gas Dispatched	0.83	7.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>MAINTENANCE COSTS</b>													
2.5	Dist. System Reg.	0.18	1.75	0.55	2.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6	Sales Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	0.00	0.00	0.00
2.7	Other Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.47	0.00	0.00	0.00	0.00
2.8	Instruments	0.52	4.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.9	Mains	0.48	4.60	1.44	14.10	0.00	0.00	0.00	0.00	0.00	0.00	11.46	0.00
2.10	Structures	0.26	0.04	0.01	0.06	0.02	0.00	0.00	0.01	0.00	0.19	0.05	0.00
2.	<b>Total Distribution Costs</b>	<b>4.40</b>	<b>39.60</b>	<b>8.36</b>	<b>50.18</b>	<b>0.02</b>	<b>0.00</b>	<b>0.00</b>	<b>12.48</b>	<b>5.18</b>	<b>0.19</b>	<b>36.72</b>	<b>0.00</b>
<b>CUSTOMER SERVICE</b>													
<b>OPERATING COSTS</b>													
3.1	Appliance Inspection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2	Locks/Unlocks/Exchanges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>MAINTENANCE COSTS</b>													
3.4	Service Lines	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.25	0.00	0.00
3.	<b>Total Customer Service</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.25</b>	<b>0.00</b>	<b>0.00</b>
<b>SALES/MARKETING</b>													
4.1	Residential	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.2	Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Industrial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.4	General Promotion	0.71	6.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5	Merchandising Ex.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	NGV Operation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.7	Contract Administration	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.8	DSM - Program	0.00	0.00	0.00	0.00	0.00	0.00	55.26	0.00	0.00	0.00	0.00	0.00
4.9	DSM - General	0.00	0.00	0.00	0.00	0.00	0.00	18.42	0.00	0.00	0.00	0.00	0.00
4.	<b>Total Promotions</b>	<b>0.71</b>	<b>6.77</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>73.68</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>CUSTOMER ACCOUNTING</b>													
5.1	Billing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.2	Enquiry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.3	Readings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.4	Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.5	Large Volume Customer Care	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Uncollectibles	0.00	0.00	0.00	0.00	0.00	7.51	0.00	0.00	0.00	0.00	0.00	0.00
5.	<b>Total Customer Accounting</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>7.51</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
6.	<b>Total O&amp;M</b>	<b>6.18</b>	<b>56.58</b>	<b>8.36</b>	<b>50.18</b>	<b>19.16</b>	<b>7.51</b>	<b>73.68</b>	<b>12.48</b>	<b>5.18</b>	<b>11.43</b>	<b>36.72</b>	<b>0.00</b>
7.	Fixed Financing Costs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	<b>Total O&amp;M Expense</b>	<b>6.18</b>	<b>56.58</b>	<b>8.36</b>	<b>50.18</b>	<b>19.16</b>	<b>7.51</b>	<b>73.68</b>	<b>12.48</b>	<b>5.18</b>	<b>11.43</b>	<b>36.72</b>	<b>0.00</b>

**CLASSIFICATION OF O&M COSTS**  
**Year Ended December 31, 2016**

(millions of dollars)

Col. 25      Col. 26      Col. 27      Col. 28      Col. 29      Col. 30      Col. 31

|----- NUMBER OF CUSTOMERS -----|

Item No.	Description	NUMBER OF CUSTOMERS				Readings Processed	LV CC	Fixed Financing
		Commercial/Industrial	Contracts	Direct Purchase	Total			
<b>GAS SUPPLY</b>								
1.1	Gas Purchased	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Stored Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.3	A&G	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.4	System Gas Management	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.5	Direct Purchase Management	0.00	0.00	1.49	0.00	0.00	0.00	0.00
1.	Total Gas Supply	0.00	0.00	1.49	0.00	0.00	0.00	0.00
<b>DISTRIBUTION</b>								
<b>OPERATING COSTS</b>								
2.1	Chart Processing	0.00	0.00	0.00	0.00	0.08	0.00	0.00
2.2	District Stations	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3	System Operations	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4	Gas Dispatched	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>MAINTENANCE COSTS</b>								
2.5	Dist. System Reg.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6	Sales Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.7	Other Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.8	Instruments	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.9	Mains	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.10	Structures	0.00	0.00	0.00	0.68	0.00	0.00	0.00
2.	Total Distribution Costs	0.00	0.00	0.00	0.68	0.08	0.00	0.00
<b>CUSTOMER SERVICE</b>								
<b>OPERATING COSTS</b>								
3.1	Appliance Inspection	0.00	0.00	0.00	4.85	0.00	0.00	0.00
3.2	Locks/Unlocks/Exchanges	0.00	0.00	0.00	18.07	0.00	0.00	0.00
<b>MAINTENANCE COSTS</b>								
3.3	Service Lines	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.	Total Customer Service	0.00	0.00	0.00	22.92	0.00	0.00	0.00
<b>SALES/MARKETING</b>								
4.1	Residential	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.2	Commercial	4.01	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Industrial	2.87	0.00	0.00	0.00	0.00	0.00	0.00
4.4	General Promotion	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5	Merchandising Ex.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	NGV Operation	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.7	Contract Administration	0.00	6.55	0.00	0.00	0.00	0.00	0.00
4.8	DSM - Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.9	DSM - General	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Total Promotions	6.88	6.55	0.00	0.00	0.00	0.00	0.00
<b>CUSTOMER ACCOUNTING</b>								
5.1	Billing	0.00	0.00	0.00	65.44	0.00	0.00	0.00
5.2	Enquiry	0.00	0.00	0.00	14.56	0.00	0.00	0.00
5.3	Readings	0.00	0.00	0.00	0.00	15.43	0.00	0.00
5.4	Credit	0.00	0.00	0.00	23.51	0.00	0.00	0.00
5.5	Large Volume Customer Care	3.18	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Uncollectibles	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.	Total Customer Accounting	3.18	0.00	0.00	103.51	15.43	0.00	0.00
6.	<b>Total O&amp;M</b>	<b>10.06</b>	<b>6.55</b>	<b>1.49</b>	<b>127.11</b>	<b>15.51</b>	<b>0.00</b>	<b>0.00</b>
7.	Fixed Financing Costs	0.00	0.00	0.00	0.00	0.00	0.00	1.90
8.	<b>Total O&amp;M Expense</b>	<b>10.06</b>	<b>6.55</b>	<b>1.49</b>	<b>127.11</b>	<b>15.51</b>	<b>0.00</b>	<b>1.90</b>

ALLOCATION OF RATE BASE  
 Year Ended December 31, 2016  
 (millions of dollars)

ITEM NO.	DESCRIPTION	Rate 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Rate 125	Rate 135	Rate 145	Col. 10	Col. 11	Rate 200	Rate 300	Col. 12	Col. 13	Col. 14	Col. 15	Allocation Factors G2.6.3.1	
<b>SUPPLY COST</b>																							
<b>PRODUCT COST</b>																							
1.1	Annual Commodity	26.89	15.40	10.60	0.00	0.00	0.28	0.00	0.00	0.01	0.00	0.01	0.04	0.12	0.44	0.00	0.00	0.00	0.00	0.00	0.00	1.1	
1	Total Gas Cost	26.89	15.40	10.60	0.00	0.00	0.28	0.00	0.00	0.01	0.00	0.01	0.04	0.12	0.44	0.00	0.00	0.00	0.00	0.00	0.00		
<b>PIPELINE TRANSPORTATION</b>																							
2.1	Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4	
2.2	Seasonal	396.03	194.56	183.76	0.00	0.00	5.60	1.52	0.00	0.00	0.00	0.00	1.69	2.96	5.93	0.00	0.00	0.00	0.00	0.00	0.00	3.2	
2.3	Annual	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.2	
2	Total Pipeline Trans. Cost	396.03	194.56	183.76	0.00	0.00	5.60	1.52	0.00	0.00	0.00	0.00	1.69	2.96	5.93	0.00	0.00	0.00	0.00	0.00	0.00		
<b>FACILITIES' COST</b>																							
<b>STORAGE FACILITIES</b>																							
3.1	Deliverability	2.48	1.36	1.07	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	3.1	
3.2	Space	1.14	0.56	0.53	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.00	3.2	
3	Total Storage	3.62	1.93	1.60	0.00	0.00	0.04	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.04	0.00	0.00	0.00	0.00	0.00	0.00		
<b>DISTRIBUTION FACILITIES</b>																							
4.1	Capacity TP > 4"	635.24	296.34	253.48	0.01	0.00	14.47	8.61	54.27	0.03	0.00	0.03	1.02	0.91	7.01	0.09	0.00	0.00	0.00	0.00	0.00	2.1	
4.2	Capacity TP <= 4"	66.54	33.83	29.03	0.00	0.00	1.66	0.99	0.00	0.00	0.00	0.00	0.12	0.10	0.80	0.01	0.00	0.00	0.00	0.00	0.00	2.2	
4.3	Capacity HP	198.80	102.18	87.70	0.00	0.00	5.01	2.98	0.00	0.01	0.00	0.01	0.35	0.32	0.00	0.03	0.00	0.00	0.00	0.00	0.00	2.3	
4.4	Capacity LP	1,035.81	532.65	457.16	0.01	0.00	26.09	15.08	0.00	0.05	0.00	0.05	1.85	1.65	0.00	0.15	1.11	0.00	0.00	0.00	0.00	2.4	
4.5	Commodity	0.30	0.13	0.13	0.00	0.00	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.3	
4.6	Customer Plant	758.86	699.64	59.08	0.00	0.00	0.08	0.01	0.00	0.02	0.00	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.5	
4	Total Distribution	2,695.54	1,663.76	886.58	0.03	0.00	47.32	27.68	54.27	0.10	0.00	0.10	3.36	3.00	7.82	0.28	1.32	0.00	0.00	0.00	0.00		
<b>CUSTOMER RELATED</b>																							
5.1	Meters	260.02	143.59	111.90	0.04	0.00	1.91	0.22	1.36	0.37	0.00	0.37	0.38	0.23	0.00	0.00	0.01	0.00	0.00	0.00	0.00	4.1	
5.2	Sales Stations	159.41	11.87	135.57	0.13	0.00	5.46	0.93	0.00	2.28	0.00	2.28	1.35	1.61	0.00	0.11	0.11	0.00	0.00	0.00	0.00	4.2	
5.3	Services	1,604.69	1,422.32	177.17	0.01	0.00	2.13	0.30	0.28	0.30	0.28	0.30	0.35	1.76	0.00	0.00	0.01	0.00	0.00	0.00	0.00	4.3	
5.4	Rentals	6.11	1.22	4.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.4	
5.5	Comm / Ind. Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6	
5.6	Contracts	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.7	
5.7	Direct Purchase	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.12	
5.8	Total Customers	53.00	48.87	4.13	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5	
5.9	Specific Classes	5.06	0.72	1.05	3.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.8 & 4.9	
5.10	Readings Processed	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.2	
5.11	HST Revenue	(25.47)	(14.59)	(10.04)	(0.00)	0.00	(0.26)	0.00	0.00	(0.01)	0.00	(0.01)	(0.04)	(0.11)	(0.42)	0.00	0.00	0.00	0.00	0.00	0.00		
5	Total Customer Related	2,062.82	1,614.00	424.67	3.46	0.00	9.24	1.45	1.64	2.93	0.00	2.93	2.05	3.49	(0.42)	0.13	0.19	0.00	0.00	0.00	0.00		
6	Total Rate Base	5,184.90	3,489.65	1,507.21	3.49	0.00	62.48	30.66	55.91	3.05	0.00	3.05	7.14	9.58	13.82	0.41	1.51	0.00	0.00	0.00	0.00		
7	CIS	32.40	29.87	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
8	Total Rate Base + CIS	5,217.30	3,519.53	1,509.74	3.49	0.00	62.48	30.66	55.91	3.05	0.00	3.05	7.14	9.58	13.82	0.41	1.51	0.00	0.00	0.00	0.00		

\* G2.6.3 refers to Exhibit G2, Tab 6, Schedule 3.

ALLOCATION OF RETURN & TAXES  
 Year Ended December 31, 2016

(millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1 RATE BASE	Col. 2 RETURN & TAXES	Col. 3 RATE	Col. 4 RATE	Col. 5 RATE	Col. 6 RATE	Col. 7 RATE	Col. 8 RATE	Col. 9 RATE	Col. 10 RATE	Col. 11 RATE	Col. 12 RATE	Col. 13 RATE	Col. 14 RATE	Col. 15 RATE
		1	6	9	100	110	115	125	135	145	170	200	300	300	300	Int
<b>SUPPLY COST</b>																
<b>PRODUCT COST</b>																
1.1	Annual Commodity	26.89	1.80	1.03	0.71	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.01	0.03	0.00	0.00
1	Total Gas Cost	26.89	1.80	1.03	0.71	0.00	0.00	0.02	0.00	0.00	0.00	0.01	0.03	0.00	0.00	0.00
<b>PIPELINE TRANSPORTATION</b>																
2.1	Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.2	Seasonal	396.03	26.55	13.04	12.32	0.00	0.38	0.10	0.00	0.00	0.11	0.20	0.40	0.00	0.00	0.00
2.3	Annual	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Total Pipeline Trans. Cost	396.03	26.55	13.04	12.32	0.00	0.38	0.10	0.00	0.00	0.11	0.20	0.40	0.00	0.00	0.00
<b>FACILITIES' COST</b>																
<b>STORAGE FACILITIES</b>																
3.1	Deliverability	2.48	0.17	0.09	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2	Space	1.14	0.08	0.04	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Total Storage	3.62	0.24	0.13	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>DISTRIBUTION FACILITIES</b>																
4.1	Capacity TP > 4"	635.24	42.58	19.80	16.99	0.00	0.00	0.97	0.58	3.64	0.00	0.07	0.06	0.47	0.01	0.00
4.2	Capacity TP <= 4"	66.54	4.46	2.27	1.95	0.00	0.11	0.07	0.00	0.00	0.00	0.01	0.01	0.05	0.00	0.00
4.3	Capacity HP	198.80	13.33	6.85	5.88	0.00	0.34	0.20	0.00	0.00	0.00	0.02	0.02	0.00	0.00	0.01
4.4	Capacity LP	1,035.81	69.43	35.70	30.64	0.00	0.00	1.75	1.01	0.00	0.00	0.12	0.11	0.00	0.01	0.07
4.5	Commodity	0.30	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	Customer Plant	758.86	50.87	46.90	3.96	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Total Distribution	2,695.54	180.69	111.52	59.43	0.00	0.00	3.17	1.86	3.64	0.01	0.23	0.20	0.52	0.02	0.09
<b>CUSTOMER RELATED</b>																
5.1	Meters	260.02	17.43	9.63	7.50	0.00	0.00	0.13	0.01	0.09	0.02	0.03	0.02	0.00	0.00	0.00
5.2	Sales Stations	159.41	10.69	0.80	9.09	0.01	0.00	0.37	0.06	0.00	0.15	0.09	0.11	0.00	0.01	0.01
5.3	Services	1,604.69	107.56	95.34	11.88	0.00	0.00	0.14	0.02	0.02	0.02	0.02	0.12	0.00	0.00	0.00
5.4	Rentals	6.11	0.41	0.08	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.5	Comm / Ind. Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Contracts	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.7	Direct Purchase	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.8	Total Customers	53.00	3.55	3.28	3.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.9	Specific Classes	5.06	0.34	0.05	0.07	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.10	Readings Processed	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.11	HST Revenue	(25.47)	(1.71)	(0.98)	(0.67)	(0.00)	0.00	(0.02)	0.00	(0.00)	(0.00)	(0.00)	(0.01)	(0.03)	0.00	0.00
5	Total Customer Related	2,062.82	138.27	108.19	28.47	0.23	0.00	0.62	0.10	0.11	0.20	0.14	0.23	(0.03)	0.01	0.01
6	Total Rate Base	5,184.90	347.55	233.92	101.03	0.23	0.00	4.19	2.06	3.75	0.20	0.48	0.64	0.93	0.03	0.10
<b>CIS</b>																
7	Total Rate Base	5,217.30	357.15	242.77	101.78	0.23	0.00	4.19	2.06	3.75	0.20	0.48	0.64	0.93	0.03	0.10

\* G2.6.3 refers to Exhibit G2, Tab 6, Schedule 3.

ALLOCATION OF TOTAL COST TO SERVE  
 Year Ended December 31, 2016

(millions of dollars)

ITEM	NO.	DESCRIPTION	Net Investment Costs													Direct Purchase	Allocation Factors G2.6.3.1							
			O&M Costs	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12			Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	Col. 19
SUPPLY COST			Total	Rate 1	Rate 6	Rate 9	Rate 100	Rate 110	Rate 115	Rate 125	Rate 135	Rate 145	Rate 170	Rate 200	Rate 300 Firm Int	Rate 300 Int	Rate 332							
<b>PRODUCT COST</b>																								
1.1		Annual Commodity	948.50	0.12	948.62	549.31	374.00	0.05	0.00	0.00	0.00	0.45	1.35	4.11	15.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.1	
1.2		Bad Debt Commodity	3.97	0.00	3.97	1.89	2.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.5	
1.3		System Gas Fee	1.66	0.00	1.66	0.95	0.65	0.00	0.00	0.02	0.00	0.00	0.00	0.01	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
1		Total Gas Cost	954.13	0.12	954.25	546.15	376.74	0.05	0.00	0.00	0.00	0.46	1.35	4.11	15.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>PIPELINE TRANSPORTATION</b>																								
2.1		Peak	9.96	0.00	14.57	8.03	6.27	0.00	0.00	0.12	0.02	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1	
2.2		Seasonal	69.82	1.84	71.66	35.20	33.25	0.00	0.00	1.01	0.27	0.00	0.00	0.31	0.54	1.07	0.00	0.00	0.00	0.00	0.00	0.00	3.2	
2.3		Annual - Transportation	562.50	0.00	562.50	293.00	232.87	0.03	0.00	15.61	1.37	0.00	1.96	5.53	10.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.6	
2.4		Interruptible Credit	0.00	0.00	(4.61)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.49)	(3.93)	(0.20)	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2.5		TS Revenue	0.00	(6.12)	(2.58)	(2.58)	(2.58)	(0.00)	0.00	(0.37)	(0.27)	0.00	(0.03)	(0.05)	(0.17)	(0.09)	0.00	0.00	0.00	0.00	0.00	0.00	1.2	
2		Total Pipeline Trans. Cost	642.28	(4.28)	638.00	333.65	289.84	0.03	0.00	16.37	1.40	0.00	1.92	5.58	11.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>FACILITIES COST</b>																								
<b>STORAGE FACILITIES</b>																								
3.1		Deliverability	128.34	0.20	129.04	71.08	55.50	0.00	0.00	1.04	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1	
3.2		Space	59.11	0.09	59.20	29.08	27.47	0.00	0.00	0.84	0.23	0.00	0.00	0.44	0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2	
3.3		Seasonal Credit	0.00	0.00	(0.50)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.50)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
3		Total Storage	187.45	0.29	187.74	100.16	82.97	0.00	0.00	1.87	0.43	0.00	(0.50)	0.44	2.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>DISTRIBUTION FACILITIES</b>																								
4.1		Capacity TP > 4"	56.58	34.59	91.17	42.39	36.38	0.00	0.00	2.08	1.24	7.79	0.00	0.15	0.13	1.01	0.01	0.00	0.00	0.00	0.00	0.00	2.1	
4.2		Capacity TP <= 4"	6.18	3.62	9.81	4.98	4.28	0.00	0.00	0.24	0.15	0.00	0.00	0.02	0.02	0.12	0.00	0.00	0.00	0.00	0.00	0.00	2.2	
4.3		Capacity HP	8.36	10.82	19.19	9.86	8.46	0.00	0.00	0.48	0.29	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.3	
4.4		Capacity LP	50.18	56.39	106.57	54.80	47.04	0.00	0.00	2.88	1.55	0.00	0.00	0.19	0.17	0.00	0.02	0.11	0.00	0.00	0.00	0.00	2.4	
4.5		Commodity	19.16	(0.05)	19.11	8.07	7.85	0.00	0.00	1.17	0.66	0.00	0.00	0.10	0.15	0.84	0.28	0.00	0.00	0.00	0.00	0.00	1.2	
4.6		Bad Debt Distribution	7.51	0.00	7.51	3.94	3.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
4.7		Customer Plant	36.72	40.64	77.37	71.33	6.02	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.5	
4.8		DSM - Program	55.26	0.00	55.26	30.88	21.29	0.00	0.00	0.99	0.96	0.09	0.24	0.40	0.39	0.03	0.01	0.00	0.00	0.00	0.00	0.00		
4.9		DSM - General	18.42	0.00	18.42	10.29	7.10	0.00	0.00	0.33	0.32	0.03	0.08	0.13	0.13	0.01	0.00	0.00	0.00	0.00	0.00	0.00		
4		Total Distribution	258.38	146.01	404.40	236.54	142.09	0.01	0.00	7.98	5.36	7.91	0.42	1.07	1.40	1.45	0.04	0.13	0.00	0.00	0.00	0.00		
<b>CUSTOMER RELATED</b>																								
5.1		Meters	12.48	44.09	56.57	31.24	24.35	0.01	0.00	0.41	0.05	0.30	0.08	0.08	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.1	
5.2		Sales Stations	5.18	6.94	12.13	0.90	10.31	0.01	0.00	0.42	0.07	0.00	0.17	0.10	0.12	0.00	0.01	0.01	0.00	0.00	0.00	0.00	4.2	
5.3		Services	11.43	92.33	93.77	83.11	10.35	0.00	0.00	0.12	0.02	0.02	0.02	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.3	
5.4		Rentals	0.00	1.31	1.31	0.26	1.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.4	
5.5		Comm / Int. Customers	6.88	0.00	6.88	0.00	6.87	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6	
5.6		Contracts	6.55	0.00	6.55	0.00	0.00	0.00	0.00	3.86	0.44	0.09	0.77	0.91	0.44	0.02	0.02	0.02	0.00	0.00	0.00	0.00	4.7	
5.7		Direct Purchase	1.49	0.00	1.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.1	
5.8		Total Customers	127.11	(7.02)	120.09	110.72	9.35	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5	
5.9		Specific Classes	7.65	(0.27)	7.39	5.73	0.92	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
5.10		Readings Processed	15.51	0.00	15.51	14.27	1.23	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.8 84.9	
5.11		Large Volume Customer	3.18	0.00	3.18	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6	
5.12		Financing Costs	1.90	0.00	1.90	1.28	0.55	0.00	0.00	0.02	0.01	0.02	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00		
5.13		CIS Depreciation	0.00	12.68	12.68	11.69	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5	
5		Total Customer Related	198.35	140.08	338.43	259.22	69.14	0.66	0.00	4.88	0.59	0.51	1.05	1.12	0.72	0.02	0.03	0.03	1.49	0.00	0.00	0.00		
6.1		Return	333.42	0.00	333.42	224.40	96.92	0.22	0.00	4.02	1.97	3.80	0.20	0.46	0.62	0.89	0.03	0.10	0.00	0.00	0.00	0.00	5.	
6.2		Taxes	14.13	0.00	14.13	9.51	4.11	0.01	0.00	0.17	0.08	0.15	0.01	0.02	0.03	0.04	0.00	0.00	0.00	0.00	0.00	0.00	5.	
6.3		CIS Return	2.10	0.00	2.10	1.94	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5	
6.4		CIS Tax	7.50	0.00	7.50	6.91	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5	
6		Return and Taxes	357.15	0.00	357.15	242.77	101.78	0.23	0.00	4.19	2.06	3.75	0.20	0.48	0.64	0.93	0.03	0.10	0.00	0.00	0.00	0.00		
7		Total Facilities	1,002.33	286.38	1,288.72	838.69	395.98	0.90	0.00	18.92	8.42	12.17	1.17	2.92	3.21	4.49	0.10	0.27	1.49	0.00	0.00	0.00		
8		Total Cost of Service	2,598.74	282.23	2,880.97	1,718.49	1,042.56	0.89	0.00	45.10	9.82	12.17	3.55	5.58	9.45	31.43	0.10	0.27	1.49	0.00	0.00	0.00		
9		GTA Revenue Requirement	29.95	12.48	11.53</																			









**CLASSIFICATION OF  
STORAGE AND TRANSPORTATION**

(\$000)

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		<u>Tecumseh O&amp;M</u>	<u>Annual Cost</u>	<u>Deliver- ability</u>	<u>Seasonal Space</u>	<u>Winter</u>	<u>Annual Commodity</u>
<b>TECUMSEH</b>							
<b>TRANSMISSION</b>							
1.1	Annual Demand	6,330.9	6,330.9	0.0	6,330.9	0.0	0.0
1.2	Daily Demand	11,568.9	11,568.9	11,568.9	0.0	0.0	0.0
1.3	In/out	4,611.5	4,611.5	0.0	4,611.5	0.0	0.0
1.4	Fuel	3,393.6	3,393.6	0.0	3,393.6	0.0	0.0
1.5	Transactional Services Revenues	(3,419.6)	(3,419.6)	(2,051.8)	(1,367.9)	0.0	0.0
		-----	-----	-----	-----	-----	-----
1.	Total Transmission	22,485.3	22,485.3	9,517.1	12,968.2	0.0	0.0
<b>STORAGE</b>							
2.1	Annual Demand	5,964.2	5,964.2	0.0	5,964.2	0.0	0.0
2.2	Daily Demand	11,016.0	11,016.0	11,016.0	0.0	0.0	0.0
2.3	In/out	764.9	764.9	0.0	764.9	0.0	0.0
2.4	Transactional Services Revenues	(2,580.4)	(2,580.4)	(1,548.2)	(1,032.1)	0.0	0.0
		-----	-----	-----	-----	-----	-----
2.	Total Storage	15,164.7	15,164.7	9,467.7	5,697.0	0.0	0.0
3.	Total Tecumseh	37,650.0	37,650.0	18,984.9	18,665.1	0.0	0.0
<b>UNION GAS</b>							
<b>STORAGE</b>							
4.1	Space		7,495.9	0.0	7,495.9	0.0	0.0
4.2	Peak		9,161.6	9,161.6	0.0	0.0	0.0
4.3	Injection		67.6	0.0	67.6	0.0	0.0
4.4	Withdrawal		78.3	0.0	78.3	0.0	0.0
	Chatham D		151.1	0.0	151.1	0.0	0.0
			-----	-----	-----	-----	-----
4.	Total Storage		16,954.5	9,161.6	7,792.9	0.0	0.0
<b>TRANSMISSION</b>							
5.1	Demand with comp.		66,707.7	41,217.8	25,489.8	0.0	0.0
5.4	Fuel		16,242.8	10,036.2	6,206.6	0.0	0.0
			-----	-----	-----	-----	-----
5.	Total Transmission		82,950.4	51,254.0	31,696.4	0.0	0.0
<b>DEHYDRATION</b>							
6.1	Demand		1,019.5	1,019.5	0.0	0.0	0.0
6.2	Commodity		191.5	0.0	191.5	0.0	0.0
			-----	-----	-----	-----	-----
6.	Total Dehydration		1,210.9	1,019.5	191.5	0.0	0.0
7.	Total Union		101,115.9	61,435.1	39,680.8	0.0	0.0
<b>TRANSCANADA</b>							
8.1	STS and Other		46,267.5	46,267.5	0.0	0.0	0.0
			-----	-----	-----	-----	-----
8.	Total TransCanada		46,267.5	46,267.5	0.0	0.0	0.0
9.	<b>TOTAL STORAGE &amp; TRANSP.</b>		185,033.4	126,687.5	58,345.9	0.0	0.0
10.	<b>COST TO OPERATIONS</b>		185,033.4	126,687.5	58,345.9	0.0	0.0

**CLASSIFICATION OF  
 TRANSPORTATION COSTS**

(\$000)

Item No.	Description	Col. 1 <u>Total</u>	Col. 2 <u>Peak</u>	Col. 3 <u>Seasonal</u>	Col. 4 <u>Annual Delivery</u>	Col. 5 <u>Annual Commodity</u>
	<b>FT TCPL</b>					
1.1	Demand	415,058.2	651.7	5,213.9	409,192.6	0.0
1.2	FTSN (Parkway to CDA)	8,078.6	897.6	7,181.0	0.0	0.0
1.3	Unutilized Transport. Cost	0.0	0.0	0.0	0.0	0.0
	<b>Alliance</b>					
2.1	Demand	0.0	0.0	0.0	0.0	0.0
2.2	Commodity	0.0	0.0	0.0	0.0	0.0
3.	<b>Vector Demand &amp; Dawn to Franchise</b>	102,131.5	1,074.2	8,593.2	92,464.1	0.0
4.	<b>NOVA Demand</b>	14,203.9	0.0	0.0	14,203.9	0.0
	Niagara Falls to Enbridge Parkway DDA	26,113.9	0.0	0.0	26,113.9	0.0
	<b>OTHER</b>					
5.1	Fuel	16,328.9	0.0	0.0	0.0	16,328.9
6	<b>Total</b>	581,915.1	2,623.5	20,988.1	541,974.5	16,328.9

ALLOCATION FACTORS  
 Year Ended December 31, 2016

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
FACTOR	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	Direct
TOTAL	1	6	9	100	110	115	125	135	145	170	200	300 Firm	300 Int	Purchase	
<b>Commodity Responsibility</b>															
1.1 Annual Sales	7,875.3	4,510.5	3,104.9	0.5	0.0	81.3	0.0	0.0	3.8	11.2	34.1	129.1	0.0	0.0	0.0
1.2 Bundled Annual Deliveries	11,529.6	4,869.3	4,795.0	0.5	0.0	703.3	517.1	0.0	59.3	88.6	325.7	170.8	0.0	0.0	0.0
1.3 Total Annual Deliveries	11,564.6	4,869.3	4,795.0	0.5	0.0	703.3	517.1	0.0	59.3	88.6	325.7	170.8	0.0	35.0	0.0
1.4 Bundled Peak Delivery	106,338.9	54,065.6	46,403.7	1.5	0.0	2,648.6	1,576.3	0.0	4.8	187.5	167.5	1,283.5	0.0	0.0	0.0
1.5 System Gas Sales	7,875.3	4,510.5	3,104.9	0.5	0.0	81.3	0.0	0.0	3.8	11.2	34.1	129.1	0.0	0.0	0.0
<b>Distribution Capacity Responsibility</b>															
2.1 Delivery Demand TP > 4"	116,289.8	54,065.6	46,403.7	1.5	0.0	2,648.6	1,576.3	9,935.4	4.8	187.5	167.5	1,283.5	15.6	0.0	0.0
2.2 Delivery Demand TP <= 4"	106,354.5	54,065.6	46,403.7	1.5	0.0	2,648.6	1,576.3	0.0	4.8	187.5	167.5	1,283.5	15.6	0.0	0.0
2.3 Delivery Demand HP	105,183.4	54,065.6	46,403.7	1.5	0.0	2,648.6	1,576.3	0.0	4.8	187.5	167.5	0.0	112.4	0.0	0.0
2.4 Delivery Demand LP	105,138.2	54,065.6	46,403.7	1.5	0.0	2,648.6	1,531.0	0.0	4.8	187.5	167.5	0.0	15.6	112.4	0.0
2.5 Cust. Rel Plant	2,130,437.0	1,964,199.0	165,855.0	7.0	0.0	222.0	25.0	5.0	44.0	52.0	25.0	1.0	1.0	1.0	0.0
<b>Storage Responsibility</b>															
3.1 Deliverability	57.7	31.8	24.8	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0
3.2 Space	2,754.6	1,353.3	1,276.2	0.0	0.0	39.0	10.6	0.0	0.0	11.8	20.6	41.3	0.0	0.0	0.0
<b>Customer Responsibility</b>															
4.1 Meters	441,090.0	243,592.3	189,834.3	60.7	0.0	3,231.6	364.8	2,307.1	629.5	651.0	389.6	0.0	14.6	0.0	0.0
4.2 Sales Stations	240,073.8	17,869.8	204,178.1	190.0	0.0	8,225.5	1,406.5	0.0	3,428.3	2,028.4	2,420.3	0.0	164.5	0.0	0.0
4.3 Services	2,498,110.0	2,214,194.5	275,906.4	17.7	0.0	3,313.8	464.8	436.3	463.8	545.7	2,741.9	0.0	15.4	109.7	0.0
4.4 Rental Equipment	0.3	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4.5 Total Customer Count	2,130,437.0	1,964,199.0	165,855.0	7.0	0.0	222.0	25.0	5.0	44.0	52.0	25.0	1.0	1.0	1.0	0.0
4.6 Comm / Ind. Customer Count	166,238.0	0.0	165,855.0	7.0	0.0	222.0	25.0	5.0	44.0	52.0	25.0	1.0	1.0	1.0	0.0
4.7 Contracts	376.0	0.0	0.0	0.0	0.0	222.0	25.0	5.0	44.0	52.0	25.0	1.0	1.0	1.0	0.0
4.8 Chart Readings non AMR per year	61,184.0	0.0	60,298.0	24.0	12.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	365.0	0.0	0.0
4.9 Chart Readings AMR per year	2,483.0	0.0	2,125.0	4.0	0.0	203.0	29.0	5.0	37.0	50.0	30.0	0.0	0.0	0.0	0.0
4.10 Meter Readings per year	12,739,896.0	11,785,194.0	954,702.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4.11 Direct Purchase Customers	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
5. Rate Base	5,184.9	3,489.7	1,507.2	3.5	0.0	62.5	30.7	55.9	3.1	7.1	9.6	13.8	0.4	1.5	0.0

ALLOCATION PERCENTAGES  
 Year Ended December 31, 2016

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
	FACTOR	RATE	RATE	RATE	RATE	RATE	Direct Purchase								
	TOTAL	1	6	9	100	110	115	125	135	145	170	200	300	300 Int	
<b>Commodity Responsibility</b>															
1.1	1.0000	0.5727	0.3943	0.0001	0.0000	0.0103	0.0000	0.0000	0.0005	0.0014	0.0043	0.0164	0.0000	0.0000	0.0000
1.2	1.0000	0.4223	0.4159	0.0000	0.0000	0.0610	0.0448	0.0000	0.0051	0.0077	0.0282	0.0148	0.0000	0.0000	0.0000
1.3	1.0000	0.4211	0.4146	0.0000	0.0000	0.0608	0.0447	0.0000	0.0051	0.0077	0.0282	0.0148	0.0000	0.0000	0.0000
1.4	1.0000	0.5084	0.4364	0.0000	0.0000	0.0249	0.0148	0.0000	0.0000	0.0018	0.0016	0.0121	0.0000	0.0000	0.0000
1.5	1.0000	0.5727	0.3943	0.0001	0.0000	0.0103	0.0000	0.0000	0.0005	0.0014	0.0043	0.0164	0.0000	0.0000	0.0000
1.6	1.0000	0.5209	0.4140	0.0001	0.0000	0.0278	0.0024	0.0000	0.0035	0.0027	0.0101	0.0186	0.0000	0.0000	0.0000
<b>Distribution Capacity Responsibility</b>															
2.1	1.0000	0.4649	0.3980	0.0000	0.0000	0.0228	0.0136	0.0854	0.0000	0.0016	0.0014	0.0110	0.0001	0.0000	0.0000
2.2	1.0000	0.5084	0.4363	0.0000	0.0000	0.0249	0.0148	0.0000	0.0000	0.0018	0.0016	0.0121	0.0001	0.0000	0.0000
2.3	1.0000	0.5140	0.4412	0.0000	0.0000	0.0252	0.0150	0.0000	0.0000	0.0018	0.0016	0.0000	0.0001	0.0000	0.0000
2.4	1.0000	0.5142	0.4414	0.0000	0.0000	0.0252	0.0146	0.0000	0.0000	0.0018	0.0016	0.0000	0.0001	0.0000	0.0000
2.5	1.0000	0.9220	0.0779	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Storage Responsibility</b>															
3.1	1.0000	0.5509	0.4301	0.0000	0.0000	0.0080	0.0016	0.0000	0.0000	0.0000	0.0000	0.0094	0.0000	0.0000	0.0000
3.2	1.0000	0.4913	0.4640	0.0000	0.0000	0.0141	0.0038	0.0000	0.0000	0.0043	0.0075	0.0150	0.0000	0.0000	0.0000
<b>Customer Responsibility</b>															
4.1	1.0000	0.5523	0.4304	0.0001	0.0000	0.0073	0.0008	0.0052	0.0014	0.0015	0.0009	0.0000	0.0000	0.0000	0.0000
4.2	1.0000	0.0744	0.8505	0.0008	0.0000	0.0343	0.0059	0.0000	0.0143	0.0084	0.0101	0.0000	0.0007	0.0000	0.0000
4.3	1.0000	0.8863	0.1104	0.0000	0.0000	0.0013	0.0002	0.0002	0.0002	0.0002	0.0011	0.0000	0.0000	0.0000	0.0000
4.4	1.0000	0.2000	0.8000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.5	1.0000	0.9220	0.0779	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.6	1.0000	0.0000	0.9977	0.0000	0.0000	0.0013	0.0002	0.0000	0.0003	0.0003	0.0002	0.0000	0.0000	0.0000	0.0000
4.7	1.0000	0.0000	0.0000	0.0000	0.0000	0.5904	0.0665	0.0133	0.1170	0.1383	0.0665	0.0027	0.0027	0.0000	0.0000
4.8	1.0000	0.0000	0.9855	0.0004	0.0002	0.0020	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0060	0.0000	0.0000
4.9	1.0000	0.0000	0.8558	0.0016	0.0000	0.0818	0.0117	0.0020	0.0149	0.0201	0.0121	0.0000	0.0000	0.0000	0.0000
4.10	1.0000	0.9251	0.0749	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.11	1.0000	0.7750	0.2250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.12	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000
5.	1.0000	0.6730	0.2907	0.0007	0.0000	0.0120	0.0059	0.0108	0.0006	0.0014	0.0018	0.0027	0.0001	0.0003	0.0000



TECUMSEH GAS  
 FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE  
 2016 TEST YEAR

(\$000)

Item No.	Description	FUNCTIONALIZATION			CLASSIFICATION			Pool Storage Space						
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		Functional Allocation I/C	Net Investment Avg. of Mnthly Avg.	Transmission & Compression	Pool Storage Space	Net Investment Avg. of Mnthly Avg.	Transmission & Compression	Annual Demand	Daily Demand	Investment Avg. of Mnthly Avg.	Annual Demand	Daily Demand	Annual Demand	Daily Demand
1.1	Transmission Lines	100%	5,959.4	5,959.4	0.0	5,959.4	40%	2,383.8	3,575.6	0.0	40%	60%	0.0	0.0
1.2	Compressor Equipment	100%	68,889.6	68,889.6	0.0	68,889.6	40%	27,555.8	41,333.8	0.0	40%	60%	0.0	0.0
1.3	Structures & Improvements	100%	32,119.6	32,119.6	0.0	32,119.6	40%	12,847.8	19,271.8	0.0	40%	60%	0.0	0.0
1.4	Office and Plant Equipment	100%	1,281.5	1,281.5	0.0	1,281.5	40%	512.6	768.9	0.0	40%	60%	0.0	0.0
1.5	Land	100%	3,733.0	3,733.0	0.0	3,733.0	40%	1,493.2	2,239.8	0.0	40%	60%	0.0	0.0
1.6.1	Allowance for - Mat'ls & Supplies	100%	3,087.0	3,087.0	0.0	3,087.0	40%	1,234.8	1,852.2	0.0	40%	60%	0.0	0.0
1.6.2	Working Capital - Working Cash Allow.	100%	1,600.0	1,600.0	0.0	1,600.0	40%	640.0	960.0	0.0	40%	60%	0.0	0.0
1.7	Provision for LUF	69%	0.0	0.0	0.0	0.0	40%	0.0	0.0	0.0	40%	60%	0.0	0.0
1.			116,670.1	116,670.1		116,670.1		46,668.0	70,002.1					
2.1	Field Lines	0%	35,558.0	35,558.0	35,558.0	35,558.0	40%	0.0	0.0	35,558.0	40%	60%	14,223.2	21,334.8
2.2	Wells	0%	43,593.7	43,593.7	43,593.7	43,593.7	40%	0.0	0.0	43,593.7	40%	60%	17,437.5	26,156.2
2.3	Well Equipment	0%	2,593.2	2,593.2	2,593.2	2,593.2	40%	0.0	0.0	2,593.2	40%	60%	1,037.3	1,555.9
2.4	Measuring & Regulating	0%	7,820.4	7,820.4	7,820.4	7,820.4	40%	0.0	0.0	7,820.4	40%	60%	3,128.2	4,692.2
2.5	Gas Storage Rights	0%	15,953.8	15,953.8	15,953.8	15,953.8	40%	0.0	0.0	15,953.8	40%	60%	6,381.5	9,572.3
2.6	Petroleum and Natural Gas Leases	0%	35,069.5	35,069.5	35,069.5	35,069.5	40%	0.0	0.0	35,069.5	40%	60%	14,027.8	21,041.7
2.7	Base Pressure Gas	0%	0.0	0.0	0.0	0.0	40%	0.0	0.0	0.0	40%	60%	0.0	0.0
2.8	Other	0%	140,588.6	140,588.6	140,588.6	140,588.6	40%	0.0	0.0	140,588.6	40%	60%	56,235.4	84,353.1
2.			140,588.6	140,588.6	140,588.6	140,588.6				140,588.6			56,235.4	84,353.1
3.	Total		257,258.7	116,670.1	140,588.6	116,670.1		46,668.0	70,002.1	140,588.6			56,235.4	84,353.1
4.	Percentage Allocation		1,465.4	45.351%	54.649%			40.000%	60.000%				40.000%	60.000%

**TECUMSEH GAS**  
**FUNCTIONAL ALLOCATION OF COST OF SERVICE**  
**2016 TEST YEAR**

Item No.	Functional Allocation	Col.1 <u>T/C</u>	Col.2 <u>Pool</u>	Col.3 <u>Utility Return &amp; Expenses</u>	Col.4 <u>Transmission &amp; Compression</u>	Col.5 <u>Pool Storage</u>
<b>RATE BASE RETURN AMOUNT</b>				(\$000)	(\$000)	(\$000)
1.1	Utility Return	45%	55%	17,194.8	7,737.7	9,457.2
1.	Total Return	0%	0%	17,194.8	7,737.7	9,457.2
<b>EXPENSES - OPERATION</b>						
2.1.1	Labour	75%	25%	1,472.7	1,104.5	368.2
2.1.2	Supplies & Other		10%	584.9	526.4	58.5
2.1.3	Hydro	100%	0%	370.3	370.3	
2.1.4	Lease Rentals	0%	100%	1,630.0		1,630.0
2.1.5	Surface Rentals	0%	100%	349.6		349.6
2.1.6	Provision for LUF	87%	13%	3,996.8	3,477.2	519.6
2.1	Subtotal			8,404.3	5,478.4	2,925.9
<b>MAINTENANCE</b>						
2.2.1	Company	80%	20%	1,521.1	1,216.8	304.2
2.2.2	Contractor	55%	45%	1,592.4	875.8	716.6
2.2	Subtotal			3,113.4	2,092.6	1,020.8
<b>ADMINISTRATIVE &amp; GENERAL</b>						
2.3.1	General Office	75%	25%	3,331.6	2,498.7	832.9
2.3.2	Service Fees	75%	25%	2,490.1	1,867.6	622.5
2.3.3	Overhead Capitalized	75%	25%	(1,035.3)	(776.5)	(258.8)
2.3	Subtotal			4,786.5	3,589.8	1,196.6
<b>DEPRECIATION AND AMORTIZATION</b>						
2.4.1	Depreciation	59%	41%	6,891.1	4,036.9	2,854.2
2.4.2	Amortization	0%	100%	472.8		472.8
2.4	Subtotal			7,363.9	4,036.9	3,327.0
<b>TAXES - OTHER THAN INCOME</b>						
2.5.1	Municipal	80%	20%	1,538.3	1,230.7	307.7
2.5.2	Capital	45%	55%			
2.5	Subtotal			1,538.3	1,230.7	307.7
<b>2. TOTAL EXPENSES</b>				<b>25,206.4</b>	<b>16,428.4</b>	<b>8,778.0</b>
<b>3. REVENUE REQUIREMENT BEFORE TAXES</b>				<b>42,401.2</b>	<b>24,166.1</b>	<b>18,235.2</b>

**TECUMSEH GAS**  
**CLASSIFICATION OF COST OF SERVICE**  
**2016 TEST YEAR**

(\$000)

Item No.	Functional Allocation	Pool	Utility Return & Expenses	Transmission & Compression	Storage Space	Transmission & Compression			Storage			Pool Storage			Commodity
						Alloc'tn Ann	Dly Demand	Annual Demand	Total	Union Transfer	Net Tecumseh	Ann Alloc'tn	Annual Demand	Daily Demand	
Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9	Col.10	Col.11	Col.12	Col.13	Col.14		
<b>RATE BASE RETURN AMOUNT</b>															
1.1	45%	55%	17,194.8	7,737.7	9,457.2	7,737.7	2,708.2	5,029.5	9,457.2	0.0	9,457.2	35%	3,310.0	6,147.2	
1.			17,194.8	7,737.7	9,457.2	7,737.7	2,708.2	5,029.5	9,457.2	0.0	9,457.2	35%	3,310.0	6,147.2	
<b>EXPENSES - OPERATION</b>															
2.1.1	75%	25%	1,472.7	1,104.5	368.2	1,104.5	368.6	717.9	368.2	21.3	346.9	35%	121.4	225.5	
2.1.2	90%	10%	584.9	526.4	58.5	526.4	105.3	157.9	263.2	3.4	55.1	30%	16.5	24.8	
2.1.3	100%	0%	370.3	370.3	0.0	370.3	74.1	111.1	185.1	0.0	0.0	0%	0.0	0.0	
2.1.4	0%	100%	1,630.0	1,630.0	0.0	1,630.0	0.0	0.0	1,630.0	20.2	329.4	35%	570.5	1,059.5	
2.1.5	0%	100%	349.6	349.6	0.0	349.6	0.0	0.0	349.6	0.0	0.0	0%	0.0	0.0	
2.1.6	87%	13%	3,996.8	3,477.2	519.6	3,477.2	566.0	986.9	3,477.2	44.9	2,881.0	0%	823.7	1,523.9	
2.1			8,404.3	5,478.4	2,925.9	5,478.4	566.0	986.9	3,925.5	44.9	2,881.0	0%	823.7	1,523.9	
<b>MAINTENANCE</b>															
2.2.1	80%	20%	1,521.1	1,216.8	304.2	1,216.8	243.4	365.0	608.4	17.6	286.6	30%	86.0	129.0	
2.2.2	55%	45%	1,592.4	875.8	716.6	875.8	175.2	262.7	437.9	41.5	675.1	30%	202.5	303.8	
2.2			3,113.4	2,092.6	1,020.8	2,092.6	418.6	627.7	1,046.3	59.1	961.7	30%	288.5	432.8	
<b>ADMINISTRATIVE &amp; GENERAL</b>															
2.3.1	75%	25%	3,331.6	2,498.7	832.9	2,498.7	874.5	1,624.2	832.9	48.2	784.7	35%	274.6	510.1	
2.3.2	75%	25%	2,490.1	1,867.6	622.5	1,867.6	653.7	1,213.9	622.5	36.0	586.5	35%	205.3	381.2	
2.3.3	75%	25%	(1,035.3)	(776.5)	(258.8)	(776.5)	(271.8)	(504.7)	(258.8)	0.0	(258.8)	35%	(90.6)	(168.2)	
2.3			4,786.5	3,589.8	1,196.6	3,589.8	1,256.4	2,333.4	1,196.6	84.2	1,112.4	35%	389.3	723.1	
<b>DEPRECIATION AND AMORTIZATION</b>															
2.4.1	59%	41%	6,891.1	4,036.9	2,854.2	4,036.9	1,412.9	2,624.0	2,854.2	138.4	2,715.8	35%	950.5	1,765.3	
2.4.2	0%	100%	472.8	472.8	0.0	472.8	1,412.9	2,624.0	472.8	0.0	472.8	35%	165.5	307.3	
2.4			7,363.9	4,036.9	3,327.0	4,036.9	1,412.9	2,624.0	3,327.0	138.4	3,188.6	35%	1,116.0	2,072.6	
<b>TAXES - OTHER THAN INCOME</b>															
2.5.1	80%	20%	1,538.3	1,230.7	307.7	1,230.7	430.7	800.0	307.7	17.8	289.9	35%	101.5	188.4	
2.5.2	45%	55%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35%	0.0	0.0	
2.5			1,538.3	1,230.7	307.7	1,230.7	430.7	800.0	307.7	17.8	289.9	35%	101.5	188.4	
<b>TOTAL EXPENSES</b>															
2.			25,206.4	16,428.4	8,778.0	16,428.4	4,084.6	7,372.0	4,971.8	344.5	8,433.5		2,719.0	4,940.8	
<b>REVENUE REQUIREMENT</b>															
3.			42,401.2	24,166.1	18,235.2	24,166.1	6,792.8	12,401.5	4,971.8	344.5	17,890.7		6,029.0	11,088.0	
<b>GROSS REVENUE REQUIREMENT (incl. fuel)</b>															
4.1			42,401.2	24,166.1	18,235.2	24,166.1	6,792.8	12,401.5	4,971.8	344.5	17,890.7		6,029.0	11,088.0	
<b>GROSS REVENUE REQUIREMENT (excl. fuel)</b>															
4.2			42,401.2	24,166.1	18,235.2	24,166.1	6,792.8	12,401.5	4,971.8	344.5	17,890.7		6,029.0	11,088.0	
<b>Less: UNION GAS</b>															
3.1.1			393.1	757.0	306.7	306.7	393.1	757.0	306.7	0.0	0.0		0.0	0.0	
<b>Less: CENTRA GAS</b>															
3.1.2			68.7	75.6	53.6	53.6	68.7	75.6	53.6	0.0	0.0		64.8	72.0	
<b>Less: ST. LAWRENCE</b>															
3.1.3			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	
3.1			6,330.9	11,588.9	4,611.5	4,611.5	6,330.9	11,588.9	4,611.5	0.0	0.0		5,964.2	11,016.0	
<b>Net: CONSUMERS GAS</b>															

TECUMSEH GAS  
 RATE DERIVATION  
 2016 TEST YEAR  
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Item No.	Transmission and Compression	Col.1	Col.2	Col.3
		Annual Demand	Daily Demand	Commodity
1.1	Cost of service	6,792.8	12,401.5	4,971.8
1.2	Forecasted Gas Volumes	2,799,103.7	46,446.1	5,252,601.3
1.3.1	Unit Cost - Annual (\$/10 <sup>3</sup> m <sup>3</sup> )	2.427	267.008	0.947
1.3.2	Unit Cost - Monthly (\$/10 <sup>3</sup> m <sup>3</sup> /month)	0.202	22.251	0.000
1.3.3	Unit Cost - Rounded (\$/10 <sup>3</sup> m <sup>3</sup> )	0.202	22.251	0.947
0	(\$/10 <sup>3</sup> m <sup>3</sup> /month) (excl. fuel gas)	0.202	22.251	0.947
1.4	Fuel Ratio (%)			0.35
<b>Pool Storage</b>				
2.1	Cost of Service Analysis (\$000's)	6,029.0	11,088.0	773.8
2.2	Forecasted Gas Volumes (10 <sup>3</sup> m <sup>3</sup> )	2,637,103.7	43,611.1	4,928,601.3
2.3.1	Unit Cost - Annual (\$/10 <sup>3</sup> m <sup>3</sup> )	2.2862	254.2472	0.1570
2.3.2	Unit Cost - Monthly (\$/10 <sup>3</sup> m <sup>3</sup> /month)	0.1905	21.1873	0.0000
2.3.3	Unit Cost - Rounded (\$/10 <sup>3</sup> m <sup>3</sup> )	0.1905	21.1873	0.1570

TECUMSEH GAS  
 ISOLATION OF TRANSMISSION RELATED RATE BASE  
 2016 TEST YEAR

(\$000)

Item No.	Description	Functional Allocation T/C	Pool	FUNCTIONALIZATION TOTAL COSTS			ELIMINATION OF COMPRESSION COSTS			TRANSMISSION COSTS		
				Investment Avg. of Monthly Ava.	Transmission & Compression	Pool Storage Space	Compression	Pool Storage Space	Transmission	Pool Storage Space		
1.1	Transmission Lines	100%	0%	5,959.4	5,959.4	0.0	0.0	0.0	5,959.4	0.0	0.0	
1.2	Compressor Equipment	100%	0%	68,889.6	68,889.6	0.0	(58,039.6)	0.0	10,850.0	0.0	0.0	
1.3	Structures & Improvements	100%	0%	32,119.6	32,119.6	0.0	(10,399.2)	0.0	21,720.4	0.0	0.0	
1.4	Office and Plant Equipment	100%	0%	1,281.5	1,281.5	0.0	(1,136.6)	0.0	144.9	0.0	0.0	
1.5	Land	100%	0%	3,733.0	3,733.0	0.0	(188.7)	0.0	3,544.3	0.0	0.0	
1.6.1	Allowance for - Mat's & Supplies	100%	0%	3,087.0	3,087.0	0.0	(2,465.0)	0.0	622.0	0.0	0.0	
1.6.2	- Working Cash Allow.	100%	0%	1.6	1.6	0.0	(1,372.3)	0.0	(1,370.7)	0.0	0.0	
1.7	Provision for LUF	69%	31%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1.				115,071.7	115,071.7	0.0	(73,601.4)	0.0	41,470.3	0.0	0.0	
2.1	Field Lines	0%	100%	35,558.0	0.0	35,558.0	0.0	(35,558.0)	0.0	0.0	0.0	
2.2	Wells	0%	100%	43,593.7	0.0	43,593.7	0.0	(43,593.7)	0.0	0.0	0.0	
2.3	Well Equipment	0%	100%	2,593.2	0.0	2,593.2	0.0	(2,593.2)	0.0	0.0	0.0	
2.4	Measuring & Regulating	0%	100%	7,820.4	0.0	7,820.4	0.0	(7,820.4)	0.0	0.0	0.0	
2.5	Gas Storage Rights	0%	100%	15,953.8	0.0	15,953.8	0.0	(15,953.8)	0.0	0.0	0.0	
2.6	Petroleum and Natural Gas Leases	0%	100%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
2.7	Base Pressure Gas	0%	100%	40,921.2	0.0	40,921.2	0.0	(40,921.2)	0.0	0.0	0.0	
2.8	Other	0%	100%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
2.				146,440.3	0.0	146,440.3	0.0	(146,440.3)	0.0	0.0	0.0	
3.	Total			261,512.0	115,071.7	146,440.3	(73,601.4)	(146,440.3)	41,470.3	0.0	0.0	

**TECUMSEH GAS**  
**ISOLATION OF TRANSMISSION RELATED COST OF SERVICE**  
**2016 TEST YEAR**

	Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9	
	TOTAL COST OF SERVICE					ELIMINATION OF COMPRESSION COSTS		TRANSMISSION COSTS		
Item No.	Functional Allocation T/C	Pool	Utility Return & Expenses	Transmission & Compression	Pool Storage	Compression	Pool Storage	Transmission	Pool Storage	
<b>RATE BASE RETURN AMOUNT</b>			(\$000)	(\$000)	(\$000)					
1.1	Utility Return (net of fuel)	40%	60%	17,387.7	6,955.1	10,432.6	(4,197.8)	(10,432.6)	2,757.3	0.0
1.	Total Return	0%	0%	17,387.7	6,955.1	10,432.6	(4,197.8)	(10,432.6)	2,757.3	0.0
<b>EXPENSES - OPERATION</b>										
2.1.1	Labour	80%	20%	1,472.7	1,178.2	294.5	(1,178.2)	(294.5)	0.0	0.0
2.1.2	Supplies & Other	90%	10%	584.9	526.4	58.5	(526.4)	(58.5)	0.0	0.0
2.1.3	Compressor Station Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.4	Compressor Station Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.5	Other Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.6	Other Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.7	Hydro	100%	0%	370.3	370.3	0.0	(370.3)	0.0	0.0	0.0
2.1.8	Lease Rentals	0%	100%	1,630.0	0.0	1,630.0	0.0	(1,630.0)	0.0	0.0
2.1.9	Surface Rentals	0%	100%	349.6	0.0	349.6	0.0	(349.6)	0.0	0.0
2.1.10	Provision for LUF	69%	31%	4,663.7	3,217.9	1,445.7	(3,217.9)	(1,445.7)	0.0	0.0
2.1	Subtotal			9,071.2	5,292.8	3,778.4	(5,292.8)	(3,778.4)	0.0	0.0
<b>MAINTENANCE</b>										
2.2.1	Company	90%	10%	1,521.1	1,368.9	152.1	(1,353.2)	(152.1)	15.8	0.0
2.2.2	Contractor	80%	20%	1,592.4	1,273.9	318.5	(1,241.9)	(318.5)	32.0	0.0
2.2	Subtotal			3,113.4	2,642.8	470.6	(2,595.1)	(470.6)	47.8	0.0
<b>ADMINISTRATIVE &amp; GENERAL</b>										
2.3.1	General Office	80%	20%	3,331.6	2,665.3	666.3	(2,641.9)	(666.3)	23.4	0.0
2.3.2	Service Fees	80%	20%	2,490.1	1,992.1	498.0	(1,988.8)	(498.0)	3.3	0.0
2.3.3	Overhead Capitalized	80%	20%	(1,035.3)	(828.2)	(207.1)		207.1	(164.2)	0.0
2.3	Subtotal			4,786.5	3,829.2	957.3	(4,630.8)	(957.3)	(137.5)	0.0
<b>DEPRECIATION AND AMORTIZATION</b>										
2.4.1	Depreciation	59%	41%	6,891.1	4,036.9	2,854.2	(3,859.2)	(2,854.2)	177.7	0.0
2.4.2	Amortization	0%	100%	472.8	0.0	472.8	0.0	(472.8)	0.0	0.0
2.4	Subtotal			7,363.9	4,036.9	3,327.0	(3,859.2)	(3,327.0)	177.7	0.0
<b>TAXES - OTHER THAN INCOME</b>										
2.5.1	Municipal	80%	20%	1,538.3	1,230.7	307.7	(930.7)	(307.7)	300.0	0.0
2.5.2	Capital	40%	60%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.5	Subtotal			1,538.3	1,230.7	307.7	(930.7)	(307.7)	300.0	0.0
<b>2.</b>	<b>TOTAL EXPENSES</b>			<b>25,873.3</b>	<b>17,032.4</b>	<b>8,840.9</b>	<b>(17,308.5)</b>	<b>(8,840.9)</b>	<b>387.9</b>	<b>0.0</b>
<b>3.</b>	<b>REVENUE REQUIREMENT BEFORE TAXES</b>			<b>43,261.0</b>	<b>23,987.4</b>	<b>19,273.5</b>	<b>(21,506.2)</b>	<b>(19,273.5)</b>	<b>3,145.3</b>	<b>0.0</b>

**FUNCTIONALIZATION OF SHORT CYCLE  
 NET REVENUES TO INEX FRANCHISE CUSTOMERS  
 2016 TEST YEAR  
 (\$'000)**

Item No.	Description	Col. 1 Net Revenues (\$'000)	Col. 2 Sharing	Col. 3 Net Revenues Shared (\$'000) (Col. 1*Col. 2)	Col. 4 T/C	Col. 5 Storage	Col. 6 T/C (\$'000) (Col. 3*Col. 4)	Col. 7 Storage (\$'000) (Col. 3*Col. 5)
1.	Short Cycle	6,000.0	100%	6,000.0	57%	43%	3,419.6	2,580.4

**CLASSIFICATION AND ALLOCATION OF NET REVENUES TO INEX FRANCHISE CUSTOMERS**

Item No.	Description	Col. 1 Total (\$'000)	Col. 2 Daily (\$'000) (Col. 1*60%)	Col. 3 Annual (\$'000) (Col. 1*40%)	Col. 4 Daily	Col. 5 Annual	Col. 6 Daily (\$'000) (Col. 4*Col. 2)	Col. 7 Annual (\$'000) (Col. 5*Col. 3)	Col. 8 Total (\$'000) (Col. 6+Col. 7)
		NET REVENUES			VOLUMES		ALLOCATION		
1.1	In Franchise								
1.2	Rate 325		2,051.8	1,367.9	100%	100%	2,051.8	1,367.9	3,419.6
1.3	Rate 330		0.0	0.0	0%	0%	0.0	0.0	0.0
1.4	Rate 331		0.0	0.0	0%	0%	0.0	0.0	0.0
1.	TOTAL	3,419.6	2,051.8	1,367.9	100%	100%	2,051.8	1,367.9	3,419.6
<b>Storage</b>									
2.1	In Franchise								
2.2	Rate 325		1,548.2	1,032.1	100%	100%	1,548.2	1,032.1	2,580.4
2.3	Rate 330		0.0	0.0	0%	0%	0.0	0.0	0.0
2.4	Rate 331		0.0	0.0	0%	0%	0.0	0.0	0.0
2.	TOTAL	2,580.4	1,548.2	1,032.1	100%	100%	1,548.2	1,032.1	2,580.4
<b>Total T/C and Storage</b>									
3.1	In Franchise								
3.2	Rate 325		3,600.0	2,400.0	100%	100%	3,600.0	2,400.0	6,000.0
3.3	Rate 330		0.0	0.0	0%	0%	0.0	0.0	0.0
3.4	Rate 331		0.0	0.0	0%	0%	0.0	0.0	0.0
3.	TOTAL	6,000.0	3,600.0	2,400.0	100%	100%	3,600.0	2,400.0	6,000.0

WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E - FINAL  
RATE ORDER: EB-2015-0049

The attached working papers provide support for the derivation of Rider E which is filed in the Rate Handbook at Appendix B to the Draft Final EB- 2015-0049 Rate Order.

The Final 2016 rates (Final EB-2015-0049) are effective January 1, 2016. The Company is proposing to implement the Final 2016 rates in conjunction with the July 1, 2016 QRAM. Given that the Final 2016 rates will be implemented on July 1, 2016, the Rider E (Revenue Adjustment Rider) needs to capture the difference in revenue between the Interim Rates from January 1, 2016 Interim (EB-2015-0114) and Final 2016 rates (EB-2015-0049) for the period between January 1, 2016 to June 30, 2016 applied to 2016 Board approved forecast volumes. In summary, the Rider captures the difference in revenue at EB-2015-0014 Interim rates and the revenue at Final 2016 (Final EB-2015-0049) rates from January 1 to June 30, 2016.

Schedule 1, pages 1 to 8 outline the derivation of Rider E. The total Rider E to be recovered from customers is a collection of approximately \$14.2 million. The Company is proposing to recover the Rider E on a three month prospective basis over the months of July, August, and September, 2016.

Schedule 1, page 1 provides the Rider E unit rates by rate class and by Sales, Western and Ontario transportation service as seen at Schedule 1, page 1, Columns 2, 3 and 4.

Page 2 of Schedule 1 derives the unit rates by component based on the change in revenue (for the period of January 1 to June 30, 2016) divided by the forecast volume for July, August and September, 2016, as the Company is proposing to clear the Rider E amount on a three month prospective basis over the months of July to September 2016. Schedule 1, page 2 of the Rider E derivation is the determination of the unit rates based on the type of service.

Page 3 of Schedule 1 depicts the 2016 approved volumetric forecast by rate class and type of service.

Schedule 1, page 4 depicts the total revenue by rate class based on the EB-2015-0114 Interim rates, the total revenue by rate class based on the 2016 EB-2015-0049 Final rates and the change in total revenue by rate class between Interim and Final rates. The annual change in total billed revenue between the Interim and Final rates is approximately \$21.3 million as depicted at Col. 14, Line 3.15. As shown at Col. 7, Line 3.0, the cumulative change in revenue from January to June 2016 is a collection from ratepayers of \$14.2 million which Rider E is designed to recover. A further break down of the total revenue by

distribution revenue, transportation revenue, load balancing revenue, and commodity revenue is depicted in pages 5 to 8 of Schedule 1.

The impact of Rider E on an average residential customer bill under Sales Service or T-Service is approximately \$1 a month for July, August and September for a total of approximately \$3.

Revenue Adjustment Rider (Rider E) Summary  
 Period: July 1st to September 30th, 2016

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4
			<u>Sales Service</u> (cent/m <sup>3</sup> )	<u>Western Transportation Service</u> (cent/m <sup>3</sup> )	<u>Ontario Transportation Service</u> (cent/m <sup>3</sup> )
<b><u>Bundled Services</u></b>					
1.	Rate 1		1.8702	1.8702	1.8702
2.	Rate 6		1.8492	1.8492	1.8492
3.	Rate 9		-	-	-
4.	Rate 100		-	-	-
5.	Rate 110		0.2532	0.2532	0.2532
6.	Rate 115		0.2634	0.2634	0.2634
7.	Rate 135		0.1407	0.1407	0.1407
8.	Rate 145		0.9815	0.9815	0.9815
9.	Rate 170		0.2412	0.2412	0.2412
10.	Rate 200		0.0612	0.0612	0.0612
<b><u>Unbundled Services</u></b>					
11.	Rate 125		n/a	0.0834	(cent/m <sup>3</sup> per CD)
12.	Rate 300		n/a	0.0000	(cent/m <sup>3</sup> per CD)
13.	Rate 300 Interruptible		n/a	0.0000	(cent/m <sup>3</sup> )

Notes: Sales Service Rider includes Distribution, Gas Supply Load Balancing, Transportation and Commodity unit rates shown on Page 2.  
 Western Transportation includes Distribution, Gas Supply Load Balancing, Transportation.  
 unit rates shown on Page 2.  
 Ontario Transportation includes Distribution and Gas Supply Load Balancing.  
 unit rates shown on Page 2.

**Derivation of Revenue Adjustment Rider (Rider E) Unit Rates**  
**Period: July 1st to September 30th, 2016**

Item No.	Description	July-September 2016			July-September 2016			July-September 2016			Col. 13	Col. 14		
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9			Col. 10	Col. 11
		Distribution Adjustment (\$000) <sup>(1)</sup>	Forecast Delivery Volumes (1000 m <sup>3</sup> )	Unit Rate (¢/m <sup>3</sup> )	Gas Supply Load Balancing Adjustment (\$000) <sup>(1)</sup>	Forecast Delivery Volumes (1000 m <sup>3</sup> )	Unit Rate (¢/m <sup>3</sup> )	Gas Supply Transportation Adjustment (\$000) <sup>(1)</sup>	Forecast Transportation Volumes (1000 m <sup>3</sup> )	Unit Rate (¢/m <sup>3</sup> )	Gas Supply Commodity Adjustment (\$000) <sup>(1)</sup>	Forecast Sales Volumes only (1000 m <sup>3</sup> )	Unit Rate (¢/m <sup>3</sup> )	Total Refund (\$000)
1.	Rate 1	6,776	362,323	1.8703	(0)	362,323	(0.0000)	-	345,074	0.0000	-	336,091	0.0000	6,776
2.	Rate 6	6,407	346,470	1.8492	(0)	346,470	(0.0000)	-	259,860	0.0000	-	214,736	0.0000	6,407
3.	Rate 9	-	128	0.0000	-	128	0.0000	-	113	0.0000	-	113	0.0000	-
4.	Rate 100	-	-	0.0000	-	-	0.0000	-	-	0.0000	-	-	0.0000	-
5.	Rate 110	347	136,892	0.2532	(0)	136,892	(0.0000)	-	51,248	0.0000	-	16,787	0.0000	347
6.	Rate 115	316	119,997	0.2634	(0)	119,997	(0.0000)	-	4,778	0.0000	-	-	0.0000	316
7.	Rate 135	35	24,974	0.1407	-	24,974	0.0000	-	13,361	0.0000	-	1,712	0.0000	35
8.	Rate 145	143	14,553	0.9815	(0)	14,553	(0.0000)	-	3,851	0.0000	-	1,477	0.0000	143
9.	Rate 170	136	56,450	0.2412	(0)	56,450	(0.0000)	-	14,136	0.0000	-	3,876	0.0000	136
10.	Rate 200	12	18,926	0.0612	(0)	18,926	(0.0000)	-	17,846	0.0000	-	10,270	0.0000	12
11.	Rate 300 Int		8,167			8,167								
12.	Total	14,172	1,088,879		(0)	1,088,879		-	710,268		-	585,062		14,172

Item No.	Description	Delivery Adjustment (\$000) <sup>(1)</sup>	Forecast CD Volumes (1000 m <sup>3</sup> )	Unit Rate	Total Refund (\$000)
13.	Rate 125	24.9	29,806	0.0834 (¢/m <sup>3</sup> per CD)	24.9 (¢/m <sup>3</sup> per CD)
14.	Rate 300	-	47	0.0000 (¢/m <sup>3</sup> per CD)	- (¢/m <sup>3</sup> per CD)
15.	Rate 300 Interrruptible	-	8,167	0.0000 (¢/m <sup>3</sup> )	- (¢/m <sup>3</sup> )
					24.9

**Unbundled Services**

13.	Rate 125	24.9	29,806	0.0834 (¢/m <sup>3</sup> per CD)	24.9 (¢/m <sup>3</sup> per CD)
14.	Rate 300	-	47	0.0000 (¢/m <sup>3</sup> per CD)	- (¢/m <sup>3</sup> per CD)
15.	Rate 300 Interrruptible	-	8,167	0.0000 (¢/m <sup>3</sup> )	- (¢/m <sup>3</sup> )
					24.9

Notes: (1) Distribution, Load Balancing, Transportation and Commodity Adjustment is the sum of January to June

2016 SALES, TRANSPORTATION AND DELIVERY VOLUMES SUMMARY

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>TOTAL SALES VOLUME (10<sup>3</sup> m<sup>3</sup>) - by Rate</b>														
1.1 Rate 1	794,259	736,844	663,944	472,587	280,786	140,343	103,863	113,256	118,972	162,024	347,502	576,141	4,510,521	
1.2 Rate 6	491,714	527,976	480,309	345,161	194,289	100,987	67,443	72,719	74,573	109,578	224,531	415,572	3,104,852	
1.3 Rate 9	38	38	38	38	38	38	38	38	38	38	38	38	450	
<b>1.4 TOTAL GS SYS + B/S</b>	1,286,010	1,264,857	1,144,291	817,785	475,112	241,368	171,344	186,013	193,583	271,639	572,070	991,751	7,615,822	
1.5 Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.6 Rate 110	8,974	8,395	9,106	6,308	6,107	5,759	4,873	5,843	6,071	6,317	6,669	6,873	81,295	
1.7 Rate 115	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.8 Rate 135	0	0	0	277	309	533	533	589	589	389	333	213	3,768	
1.9 Rate 145	1,567	1,294	1,444	1,020	635	472	420	508	549	767	1,060	1,487	11,222	
1.10 Rate 170	4,335	4,248	4,102	2,973	2,391	1,779	1,365	1,294	1,218	2,655	3,718	4,023	34,100	
1.11 Rate 200	23,376	19,547	16,386	9,798	5,360	3,946	3,412	3,430	3,429	8,254	12,906	19,267	129,109	
<b>1.12 TOTAL LV SYS + B/S</b>	38,252	33,484	31,038	20,375	14,801	12,489	10,603	11,664	11,856	18,382	24,685	31,864	259,494	
<b>1.13 TOTAL SYS + B/S</b>	1,324,263	1,298,341	1,175,329	838,160	489,913	253,857	181,947	197,677	205,438	290,022	596,755	1,023,615	7,875,316	
<b>1 CUMULATIVE</b>	1,324,263	2,622,604	3,797,933	4,636,093	5,126,006	5,379,863	5,561,809	5,759,486	5,964,924	6,254,946	6,851,701	7,875,316		

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>TOTAL DELIVERY VOLUME SUMMARIES (10<sup>3</sup> m<sup>3</sup>) - by Rate</b>														
2.1 Total Rate 1	860,696	798,160	718,464	510,509	303,396	151,564	112,296	122,095	127,933	173,831	372,329	618,061	4,869,333	
2.2 Total Rate 6	774,232	798,456	724,542	542,848	304,987	161,463	111,488	116,704	118,278	177,358	351,868	612,753	4,794,977	
2.3 Total Rate 9	42	43	43	43	43	43	43	43	43	43	42	43	510	
<b>2.4 TOTAL GS VOL.</b>	1,634,970	1,596,659	1,443,049	1,053,399	608,426	313,069	223,827	238,841	246,253	351,231	724,240	1,230,857	9,664,820	
2.5 Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	-	
2.6 Total Rate 110	80,116	76,201	74,998	59,996	52,905	46,933	44,606	44,154	48,132	51,677	59,073	64,555	703,348	
2.7 Total Rate 115	49,096	43,523	49,148	44,016	40,290	39,794	39,810	42,308	37,879	41,000	44,298	45,917	517,078	
2.8 Total Rate 135	185	148	161	1,307	5,166	6,987	7,872	8,633	8,469	8,424	8,472	3,454	59,278	
2.9 Total Rate 145	10,670	9,957	10,239	8,314	6,254	5,077	4,792	4,890	4,870	5,974	7,605	9,924	88,566	
2.10 Total Rate 170	41,308	36,629	34,029	29,250	22,717	19,778	18,975	19,223	18,252	22,156	29,995	33,346	325,657	
2.11 Total Rate 200	27,563	23,640	20,739	13,031	8,735	6,735	6,376	6,305	6,244	11,464	16,616	23,389	170,837	
<b>2.12 TOTAL LV VOL.</b>	212,564	193,311	192,965	158,637	138,788	128,026	125,154	128,236	126,569	143,417	168,781	183,307	1,899,756	
<b>2.13 TOTAL VOLUME</b>	1,847,534	1,789,970	1,636,014	1,212,036	747,214	441,095	348,980	367,076	372,822	494,648	893,021	1,414,164	11,564,575	
<b>2 CUMULATIVE</b>	1,847,534	3,637,504	5,273,518	6,485,554	7,232,768	7,673,863	8,022,844	8,389,920	8,762,742	9,257,390	10,150,411	11,564,575		

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>TOTAL TRANSPORTATION VOLUME SUMMARIES (10<sup>3</sup> m<sup>3</sup>) - by Rate</b>														
3.1 Total Rate 1	816,993	757,780	682,480	485,513	288,531	144,184	106,756	116,291	122,027	166,053	355,977	590,493	4,633,078	
3.2 Total Rate 6	588,387	620,363	563,351	412,543	232,198	121,688	82,561	87,828	89,472	132,706	268,016	483,072	3,682,184	
3.3 Total Rate 9	38	38	38	38	38	38	38	38	38	38	38	38	450	
<b>3.4 TOTAL GS VOL.</b>	1,405,417	1,378,180	1,245,868	898,093	520,767	265,910	189,354	204,156	211,537	298,797	624,031	1,073,602	8,315,713	
3.5 Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.6 Total Rate 110	26,040	25,168	26,350	20,477	19,023	17,471	16,667	16,836	17,746	18,516	20,659	21,893	246,846	
3.7 Total Rate 115	2,253	2,120	2,255	2,297	1,653	1,496	1,457	1,564	1,758	1,788	1,382	1,714	21,737	
3.8 Total Rate 135	51	37	2	661	2,514	3,901	4,185	4,583	4,514	4,202	4,020	3,925	30,925	
3.9 Total Rate 145	3,085	2,759	2,982	2,285	1,523	1,314	1,339	1,314	1,198	1,509	2,020	2,859	24,187	
3.10 Total Rate 170	10,227	9,820	9,658	7,115	6,107	5,554	4,211	5,017	4,908	7,208	9,859	10,281	89,965	
3.11 Total Rate 200	26,896	22,959	19,969	12,679	8,399	6,417	5,949	5,979	5,918	11,097	16,131	22,713	165,105	
<b>3.12 TOTAL LV VOL.</b>	68,552	62,863	61,216	45,515	39,219	36,154	33,807	35,293	36,121	44,632	54,254	61,140	578,764	
<b>3.13 TOTAL VOLUME</b>	1,473,969	1,441,043	1,307,084	943,608	559,985	302,063	223,161	239,449	247,657	343,429	678,285	1,134,743	8,894,477	
<b>3 CUMULATIVE</b>	1,473,969	2,915,012	4,222,096	5,165,704	5,725,689	6,027,752	6,250,914	6,490,363	6,738,021	7,081,450	7,769,794	8,894,477		

2016 Total Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>2016 Final Rates (EB-2015-0049)</b>														
<b>TOTAL REVENUE SUMMARIES (\$'000) - by Rate</b>														
1.1 Total Rate 1	261,265	245,361	225,116	171,990	118,691	79,215	68,866	71,493	73,160	85,434	137,253	200,701	1,738,546	
1.2 Total Rate 6	155,639	163,468	149,839	113,577	69,949	42,227	32,399	33,640	34,149	45,055	78,757	130,893	1,049,563	
1.3 Total Rate 9	13	13	13	13	13	13	13	13	13	13	13	13	157	
1.4 TOTAL GS REV.	416,917	408,852	374,968	285,580	188,653	121,455	101,278	105,147	107,322	130,501	216,023	331,607	2,788,286	
1.5 Total Rate 100	-	-	4,452	3,606	3,425	3,230	3,051	3,173	3,296	3,407	3,654	3,807	0.0	
1.6 Total Rate 110	4,460	4,301	759	742	686	675	672	689	684	698	685	712	43,861	
1.7 Total Rate 115	758	729	(108)	(22)	285	426	458	501	489	469	444	336	8,488	
1.8 Total Rate 135	(105)	(105)	509	382	376	322	311	322	320	385	481	623	3,073	
1.9 Total Rate 145	537	472	511	186	991	860	719	763	740	1,086	1,432	1,518	5,040	
1.10 Total Rate 170	620	557	3,892	2,461	1,557	1,216	1,114	1,116	1,111	2,139	3,135	4,473	9,983	
1.11 Total Rate 200	5,126	4,528	18	15	15	15	15	15	15	15	15	15	31,868	
1.12 Total Rate 300	18	16	18	15	15	15	15	15	15	15	15	15	185	
TOTAL LV REV.	11,415	10,495	10,031	7,370	7,334	6,744	6,340	6,578	6,665	8,199	9,845	11,484	102,499	
1.13 Rate 125 CD	906	906	906	906	906	906	906	906	906	906	906	906	10,875	
1.14 Rate 332	408	408	408	408	408	408	408	408	408	408	408	408	4,893	
1.15 TOTAL REVENUE	429,646	420,641	386,313	294,264	197,300	129,513	108,932	113,039	115,302	140,015	227,182	344,405	2,906,553	
1 CUMULATIVE	429,646	850,287	1,236,600	1,530,864	1,728,165	1,857,678	1,966,610	2,079,649	2,194,951	2,334,966	2,562,148	2,906,553		
<b>2016 Interim Rates (EB-2016-0114)</b>														
<b>TOTAL REVENUE SUMMARIES (\$'000) - by Rate</b>														
2.1 Total Rate 1	259,542	243,759	223,668	170,948	118,056	78,889	68,623	71,231	72,885	85,061	136,481	199,448	1,728,591	
2.2 Total Rate 6	154,169	161,947	148,459	112,512	69,312	41,884	32,158	33,389	33,892	44,677	78,031	129,696	1,040,126	
2.3 Total Rate 9	13	13	13	13	13	13	13	13	13	13	13	13	157	
2.4 TOTAL GS REV.	413,724	405,718	372,140	283,473	187,361	120,787	100,795	104,633	106,790	129,751	214,526	329,157	2,768,874	
2.5 Total Rate 100	-	-	4,386	3,553	3,378	3,188	3,011	3,134	3,253	3,361	3,601	3,750	0.0	
2.6 Total Rate 110	4,389	4,234	700	689	638	628	625	638	639	649	632	657	43,238	
2.7 Total Rate 115	(105)	(109)	(110)	(25)	272	409	438	479	478	448	422	328	7,873	
2.8 Total Rate 135	507	444	480	359	358	308	298	308	307	369	459	595	2,924	
2.9 Total Rate 145	590	530	486	164	974	846	705	748	727	1,070	1,409	1,942	4,790	
2.10 Total Rate 170	5,123	4,525	3,889	2,459	1,556	1,215	1,113	1,115	1,110	2,138	3,134	4,470	9,742	
2.11 Total Rate 200	18	16	18	15	15	15	15	15	15	15	15	15	31,848	
2.12 Total Rate 300	11,221	10,318	9,849	7,214	7,190	6,608	6,205	6,438	6,528	8,049	9,673	11,308	100,600	
2.13 Rate 125 CD	902	902	902	902	902	902	902	902	902	902	902	902	10,825	
2.14 Rate 332	408	408	408	408	408	408	408	408	408	408	408	408	4,893	
2.15 TOTAL REVENUE	425,847	416,938	382,891	291,589	195,473	128,297	107,901	111,973	114,220	138,702	225,100	341,367	2,885,193	
2 CUMULATIVE	425,847	842,785	1,225,676	1,517,265	1,712,738	1,841,035	1,948,937	2,060,910	2,175,130	2,313,832	2,538,933	2,880,300		
<b>VARIANCE- TOTAL REVENUE (\$'000) - by Rate</b>														
3.1 Total Rate 1	1,723	1,602	1,447	1,043	635	326	243	263	276	372	772	1,253	9,955	
3.2 Total Rate 6	1,470	1,511	1,381	1,065	637	342	241	251	257	378	726	1,197	9,457	
3.3 Total Rate 9	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.4 TOTAL GS REV.	3,193	3,114	2,828	2,108	1,272	668	484	514	532	750	1,498	2,450	19,411	
3.5 Total Rate 100	-	-	66	53	47	42	40	39	43	46	52	57	0.0	
3.6 Total Rate 110	58	52	58	52	48	47	47	50	45	49	53	55	623	
3.7 Total Rate 115	0	0	0	3	13	18	20	22	21	21	21	9	615	
3.8 Total Rate 135	30	28	29	14	18	14	14	14	14	17	22	28	149	
3.9 Total Rate 145	31	27	25	22	17	15	14	14	14	16	22	25	241	
3.10 Total Rate 170	3	3	2	2	1	1	1	1	1	1	2	3	20	
3.11 Total Rate 200	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.12 Total Rate 300	194	178	182	155	143	136	135	140	137	150	172	176	1,889	
TOTAL LV REV.	4	4	4	4	4	4	4	4	4	4	4	4	50	
3.13 Rate 125 CD	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.14 Rate 332	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.15 TOTAL REVENUE	3,391	3,295	3,014	2,267	1,420	808	623	658	674	905	1,674	2,630	21,360	
3 CUMULATIVE	3,391	6,687	9,701	11,968	13,388	14,197	14,820	15,477	16,151	17,056	18,730	21,360		

2016 Total Distribution Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>2016 Final Rates (EB-2015-0049)</b>														
<b>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Rate</b>														
1.1 Total Rate 1	101,663	97,310	91,743	77,087	62,299	51,032	48,004	48,757	49,290	52,939	67,577	85,151	832,852	
1.2 Total Rate 6	48,831	49,922	46,641	38,641	27,777	20,206	17,563	17,765	17,924	21,090	30,049	42,063	378,473	74
1.3 Total Rate 9	6	6	6	6	6	6	6	6	6	6	6	6	74	
1.4 TOTAL GS REV.	150,501	147,239	138,391	115,734	90,082	71,244	65,573	66,528	67,220	74,035	97,632	127,220	1,211,399	
1.5 Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0	
1.6 Total Rate 110	1,536	1,512	1,507	1,405	1,358	1,318	1,302	1,297	1,326	1,349	1,400	1,437	16,748	
1.7 Total Rate 115	571	555	571	556	544	544	544	551	539	548	556	561	6,639	
1.8 Total Rate 135	17	14	15	28	90	118	132	143	141	140	140	205	1,182	
1.9 Total Rate 145	214	207	209	189	167	154	149	150	151	164	182	207	2,142	
1.10 Total Rate 170	324	310	299	282	243	238	238	239	235	253	282	296	3,259	
1.11 Total Rate 200	502	456	423	333	283	280	256	255	254	315	375	454	4,165	
1.12 Total Rate 300	18	16	18	15	15	15	15	15	15	15	15	15	185	
TOTAL LV REV.	3,181	3,070	3,041	2,809	2,714	2,651	2,635	2,650	2,659	2,783	2,951	3,175	34,320	
1.13 Rate 125 CD	906	906	906	906	906	906	906	906	906	906	906	906	10,875	
1.14 Rate 332	408	408	408	408	408	408	408	408	408	408	408	408	4,893	
1.15 TOTAL REVENUE	154,996	151,623	142,746	119,857	94,111	75,209	69,522	70,492	71,194	78,131	101,897	131,709	1,261,487	
1 CUMULATIVE	154,996	306,619	449,365	569,222	663,333	738,541	808,063	878,556	949,749	1,027,881	1,129,778	1,261,487		

Item No.	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>2016 Interim Rates (EB-2016-0114)</b>													
<b>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Rate</b>													
2.1 Total Rate 1	99,940	95,708	90,296	76,044	61,664	50,707	47,761	48,495	49,014	52,566	66,805	83,898	822,897
2.2 Total Rate 6	47,361	48,411	45,260	37,576	27,140	19,863	17,322	17,514	17,667	20,712	29,323	40,866	369,016
2.3 Total Rate 9	6	6	6	6	6	6	6	6	6	6	6	6	74
2.4 TOTAL GS REV.	147,308	144,125	135,562	113,627	88,810	70,576	65,090	66,015	66,688	73,284	96,134	124,770	1,191,987
2.5 Total Rate 100	1,465	1,444	1,440	1,352	1,311	1,276	1,263	1,258	1,283	1,304	1,348	1,380	16,125
2.6 Total Rate 110	512	503	513	504	496	496	496	501	494	499	504	507	6,025
2.7 Total Rate 115	16	14	14	25	77	100	112	121	119	119	119	197	1,033
2.8 Total Rate 135	184	178	180	166	150	139	136	137	137	147	161	179	1,891
2.9 Total Rate 145	293	282	274	260	240	229	224	225	222	236	260	271	3,017
2.10 Total Rate 170	499	454	420	332	282	259	255	254	253	314	373	451	4,145
2.11 Total Rate 200	18	16	18	15	15	15	15	15	15	15	15	15	185
2.12 Total Rate 300	2,988	2,893	2,859	2,653	2,571	2,514	2,500	2,510	2,522	2,632	2,779	2,999	32,421
2.13 Rate 125 CD	902	902	902	902	902	902	902	902	902	902	902	902	10,825
2.14 Rate 332	408	408	408	408	408	408	408	408	408	408	408	408	4,893
2.15 TOTAL REVENUE	151,605	147,920	139,324	117,182	92,283	73,992	68,492	69,427	70,112	76,819	99,815	128,671	1,235,234
2 CUMULATIVE	151,605	299,525	438,848	556,030	648,313	722,306	790,797	860,224	930,336	1,007,155	1,106,970	1,235,641	

Item No.	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>VARIANCE-TOTAL DISTRIBUTION REVENUE (\$'000) - by Rate</b>													
3.1 Total Rate 1	1,723	1,602	1,448	1,043	635	326	243	263	276	372	772	1,253	9,955
3.2 Total Rate 6	1,470	1,511	1,381	1,065	637	342	241	251	257	378	726	1,197	9,457
3.3 Total Rate 9	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4 TOTAL GS REV.	3,193	3,114	2,828	2,108	1,272	668	484	514	532	750	1,498	2,450	19,412
3.5 Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6 Total Rate 110	71	68	66	53	47	42	40	39	43	46	52	57	623
3.7 Total Rate 115	58	52	58	52	48	47	47	50	45	49	53	55	615
3.8 Total Rate 135	0	0	0	3	13	18	20	22	21	21	21	9	149
3.9 Total Rate 145	30	28	29	24	18	14	14	14	14	17	22	28	250
3.10 Total Rate 170	31	27	25	22	17	15	14	14	14	16	22	25	241
3.11 Total Rate 200	3	3	2	2	1	1	1	1	1	1	2	3	20
3.12 Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL LV REV.	194	178	182	155	143	136	135	140	137	150	172	176	1,899
3.13 Rate 125 CD	4	4	4	4	4	4	4	4	4	4	4	4	50
3.14 Rate 332	-	-	-	-	-	-	-	-	-	-	-	-	-
3.15 TOTAL REVENUE	3,391	3,295	3,014	2,267	1,420	808	623	658	674	905	1,674	2,630	21,360
3 CUMULATIVE	3,391	6,687	9,701	11,968	13,388	14,197	14,820	15,477	16,151	17,056	18,730	21,360	





2016 Total Commodity Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>2016 Final Rates (EB-2015-0049)</b>														
<b>TOTAL COMMODITY REVENUE SUMMARIES (\$'000) - by Rate</b>														
1.1 Total Rate 1	96,347	89,383	80,540	57,327	34,061	17,024	12,599	13,738	14,432	19,654	42,154	69,889	547,148	
1.2 Total Rate 6	59,772	64,180	58,386	41,957	23,618	12,276	8,198	8,840	9,065	13,320	27,294	50,516	377,422	
1.3 Total Rate 9	5	5	5	5	5	5	5	5	5	5	5	5	54	
1.4 TOTAL GS REV.	156,124	153,567	138,930	99,289	57,683	29,305	20,802	22,583	23,501	32,979	69,452	120,410	924,625	
1.5 Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0	
1.6 Total Rate 110	1,085	1,015	1,101	763	738	696	589	706	734	764	806	831	9,828	
1.7 Total Rate 115	-	-	-	-	-	-	-	-	-	-	-	-	0	
1.8 Total Rate 135	0	0	0	34	37	65	65	71	71	47	40	26	456	
1.9 Total Rate 145	190	156	175	123	77	57	51	61	66	93	128	180	1,357	
1.10 Total Rate 170	524	514	496	359	289	215	165	156	147	321	449	486	4,122	
1.11 Total Rate 200	2,826	2,363	1,981	1,184	648	477	412	415	415	998	1,560	2,329	15,609	
1.12 Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	0	
TOTAL LV REV.	4,625	4,048	3,752	2,463	1,789	1,510	1,282	1,410	1,433	2,222	2,984	3,852	31,372	
1.13 Rate 125 CD	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.14 TOTAL REVENUE	160,749	157,615	142,682	101,752	59,472	30,815	22,084	23,993	24,935	35,201	72,436	124,262	955,997	
1 CUMULATIVE	160,749	318,364	461,047	562,799	622,271	653,086	675,169	699,162	724,097	759,298	831,735	955,997		
<b>2016 Interim Rates (EB-2016-0114)</b>														
<b>TOTAL COMMODITY REVENUE SUMMARIES (\$'000) - by Rate</b>														
2.1 Total Rate 1	96,347	89,383	80,540	57,327	34,061	17,024	12,599	13,738	14,432	19,654	42,154	69,889	547,148	
2.2 Total Rate 6	59,772	64,180	58,386	41,957	23,618	12,276	8,198	8,840	9,065	13,320	27,294	50,516	377,422	
2.3 Total Rate 9	5	5	5	5	5	5	5	5	5	5	5	5	54	
2.4 TOTAL GS REV.	156,124	153,567	138,930	99,289	57,683	29,305	20,802	22,583	23,501	32,979	69,452	120,410	924,625	
2.5 Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0	
2.6 Total Rate 110	1,085	1,015	1,101	763	738	696	589	706	734	764	806	831	9,828	
2.7 Total Rate 115	-	-	-	-	-	-	-	-	-	-	-	-	-	
2.8 Total Rate 135	0	0	0	34	37	65	65	71	71	47	40	26	456	
2.9 Total Rate 145	190	156	175	123	77	57	51	61	66	93	128	180	1,357	
2.10 Total Rate 170	524	514	496	359	289	215	165	156	147	321	449	486	4,122	
2.11 Total Rate 200	2,826	2,363	1,981	1,184	648	477	412	415	415	998	1,560	2,329	15,609	
2.12 Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL LV REV.	4,625	4,048	3,752	2,463	1,789	1,510	1,282	1,410	1,433	2,222	2,984	3,852	31,372	
2.13 Rate 125 CD	-	-	-	-	-	-	-	-	-	-	-	-	-	
2.14 TOTAL REVENUE	160,749	157,615	142,682	101,752	59,472	30,815	22,084	23,993	24,935	35,201	72,436	124,262	955,997	
2 CUMULATIVE	160,749	318,364	461,047	562,799	622,271	653,086	675,169	699,162	724,097	759,298	831,735	955,997		
<b>VARIANCE- TOTAL COMMODITY REVENUE (\$'000) - by Rate</b>														
3.1 Total Rate 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.2 Total Rate 6	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.3 Total Rate 9	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.4 TOTAL GS REV.	-	-	-	-	-	-	-	-	-	-	-	-	0	
3.5 Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0	
3.6 Total Rate 110	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.7 Total Rate 115	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.8 Total Rate 135	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.9 Total Rate 145	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.10 Total Rate 170	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.11 Total Rate 200	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.12 Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL LV REV.	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.13 Rate 125 CD	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.14 TOTAL REVENUE	-	-	-	-	-	-	-	-	-	-	-	-	-	
3 CUMULATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-	

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>2016 Final Rates (EB-2015-0049)</b>														
<b>TOTAL COMMODITY REVENUE SUMMARIES (\$'000) - by Rate</b>														
1.1 Total Rate 1	96,347	89,383	80,540	57,327	34,061	17,024	12,599	13,738	14,432	19,654	42,154	69,889	547,148	
1.2 Total Rate 6	59,772	64,180	58,386	41,957	23,618	12,276	8,198	8,840	9,065	13,320	27,294	50,516	377,422	
1.3 Total Rate 9	5	5	5	5	5	5	5	5	5	5	5	5	54	
1.4 TOTAL GS REV.	156,124	153,567	138,930	99,289	57,683	29,305	20,802	22,583	23,501	32,979	69,452	120,410	924,625	
1.5 Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0	
1.6 Total Rate 110	1,085	1,015	1,101	763	738	696	589	706	734	764	806	831	9,828	
1.7 Total Rate 115	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.8 Total Rate 135	0	0	0	34	37	65	65	71	71	47	40	26	456	
1.9 Total Rate 145	190	156	175	123	77	57	51	61	66	93	128	180	1,357	
1.10 Total Rate 170	524	514	496	359	289	215	165	156	147	321	449	486	4,122	
1.11 Total Rate 200	2,826	2,363	1,981	1,184	648	477	412	415	415	998	1,560	2,329	15,609	
1.12 Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	0	
TOTAL LV REV.	4,625	4,048	3,752	2,463	1,789	1,510	1,282	1,410	1,433	2,222	2,984	3,852	31,372	
1.13 Rate 125 CD	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.14 TOTAL REVENUE	160,749	157,615	142,682	101,752	59,472	30,815	22,084	23,993	24,935	35,201	72,436	124,262	955,997	
1 CUMULATIVE	160,749	318,364	461,047	562,799	622,271	653,086	675,169	699,162	724,097	759,298	831,735	955,997		
<b>2016 Interim Rates (EB-2016-0114)</b>														
<b>TOTAL COMMODITY REVENUE SUMMARIES (\$'000) - by Rate</b>														
2.1 Total Rate 1	96,347	89,383	80,540	57,327	34,061	17,024	12,599	13,738	14,432	19,654	42,154	69,889	547,148	
2.2 Total Rate 6	59,772	64,180	58,386	41,957	23,618	12,276	8,198	8,840	9,065	13,320	27,294	50,516	377,422	
2.3 Total Rate 9	5	5	5	5	5	5	5	5	5	5	5	5	54	
2.4 TOTAL GS REV.	156,124	153,567	138,930	99,289	57,683	29,305	20,802	22,583	23,501	32,979	69,452	120,410	924,625	
2.5 Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0	
2.6 Total Rate 110	1,085	1,015	1,101	763	738	696	589	706	734	764	806	831	9,828	
2.7 Total Rate 115	-	-	-	-	-	-	-	-	-	-	-	-	-	
2.8 Total Rate 135	0	0	0	34	37	65	65	71	71	47	40	26	456	
2.9 Total Rate 145	190	156	175	123	77	57	51	61	66	93	128	180	1,357	
2.10 Total Rate 170	524	514	496	359	289	215	165	156	147	321	449	486	4,122	
2.11 Total Rate 200	2,826	2,363	1,981	1,184	648	477	412	415	415	998	1,560	2,329	15,609	
2.12 Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL LV REV.	4,625	4,048	3,752	2,463	1,789	1,510	1,282	1,410	1,433	2,222	2,984	3,852	31,372	
2.13 Rate 125 CD	-	-	-	-	-	-	-	-	-	-	-	-	-	
2.14 TOTAL REVENUE	160,749	157,615	142,682	101,752	59,472	30,815	22,084	23,993	24,935	35,201	72,436	124,262	955,997	
2 CUMULATIVE	160,749	318,364	461,047	562,799	622,271	653,086	675,169	699,162	724,097	759,298	831,735	955,997		
<b>VARIANCE- TOTAL COMMODITY REVENUE (\$'000) - by Rate</b>														
3.1 Total Rate 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.2 Total Rate 6	-	-												