

## **EXHIBIT 8 – RATE DESIGN**

**EB-2016-0089**

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## Rate Design

### Ex.8/Tab 1/Sch.1 - Overview of Current Rates

The existing rate schedule is presented at Exhibit 8/Tab 1/Schedule 13. The current rates were approved as part of the proceeding EB-2015-0085. LUI applied for distribution rate adjustments pursuant to the IRM process. Notice of LUI's rate application was given through newspaper publication in LUI's service area, and advising how interested parties may intervene in the proceeding or comment on the application. No intervention requests or comments were received.

The Board found that LUI's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. LUI's rates were approved by the Board and rendered effective May 1, 2016 and will remain in effect until new rates are approved.

The following matters were addressed in the decision:

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 2.10%, the productivity factor to be 0% and the stretch factor to be 0.15%, the resulting price cap index adjustment was determined to be 1.95% (i.e.  $2.10\% - (0.15\% - 0\%)$ ).
- Other matters addressed in the decision include; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart Meter Entity Charge; Specific Service, MicroFit and Retail Service Charges.

Table 8.0 below summarizes these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. Table 8.1 which follows the Revenues from Existing Fixed and Variable Charges shows the current customer classes. LUI is not proposing any changes to its customer class at this time.

**Table 8.0: Distribution Revenues at Current Rates – 2017 Volumes**

Test Year Projected Revenue from Existing Variable Charges								
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transformer Allowance Rate	Transformer Allowance - kW	Transformer Allowance \$	Net Variable Revenue
Residential	0.0113	kWh	79,373,076	896,916				896,916
General Service < 50 kW	0.0086	kWh	32,807,440	282,144				282,144
General Service 50-2999 kW	3.4597	kW	291,085	1,007,067	0.60	192,116	115,270	891,798
General Service 3000-4999 kW	2.2564	kW	36,771	82,970	0.60	36,771	22,062	60,907
Street Lighting	25.8268	kW	3,853	99,520				99,520
Sentinel Lights	12.2032	kW	133	1,621				1,621
Unmetered Scattered Load	0.0371	kWh	599,974	22,259				22,259
<b>Total Variable Revenue</b>			<b>113,112,333</b>	<b>2,392,497</b>		<b>228,887</b>	<b>137,332</b>	<b>2,255,165</b>

Test Year Projected Revenue from Existing Fixed Charges								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	Total	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	13.14	9,171	1,446,101	896,916	2,343,017	61.72%	38.28%	53.76%
General Service < 50 kW	23.96	1,087	312,485	282,144	594,629	52.55%	47.45%	13.64%
General Service 50-2999 kW	78.03	132	123,197	891,798	1,014,995	12.14%	87.86%	23.29%
General Service 3000-4999 kW	5,800.89	1	69,611	60,907	130,518	53.33%	46.67%	2.99%
Street Lighting	4.08	2,699	132,150	99,520	231,670	57.04%	42.96%	5.32%
Sentinel Lights	4.95	54	3,195	1,621	4,815	66.34%	33.66%	0.11%
Unmetered Scattered Load	14.23	96	16,330	22,259	38,589	42.32%	57.68%	0.89%
<b>Total Variable Revenue</b>		<b>13,239</b>	<b>2,103,068</b>	<b>2,255,165</b>	<b>4,358,233</b>			<b>100%</b>

**Table 8.1: Customer Classes**

Customer Class Name	Existing	Proposed	Status	MSC Metric	Usage Metric
Residential	Yes	Yes	Continued	Customer	kWh
General Service < 50 kW	Yes	Yes	Continued	Customer	kWh
General Service 50-2999 kW	Yes	Yes	Continued	Customer	kW
General Service 3000-4999 kW	Yes	Yes	Continued	Customer	kW
Street Lighting	Yes	Yes	Continued	Connection	kW
Sentinel Lights	Yes	Yes	Continued	Connection	kW
Unmetered Scattered Load	Yes	Yes	Continued	Connection	kWh

Ex.8/Tab 1/Sch.2 – Rate Design Policy Consultation

LUI has reviewed and considered the OEB's consultation on a fixed monthly charge for distribution services by which abolishing the kilowatt hour charge paid, the customer would pay a fixed amount to the local utility, no matter how much electricity is used.

LUI has implemented the fixed rate design policy in this application.

## Ex.8/Tab 1/Sch.3 – Comparison of Fixed and Variable Charges under Current and Proposed Rates

Table 8.2 and Table 8.3 below shows the proposed monthly service charge and volumetric rate for each customer class, the resulting splits of fixed and variable charges including the fixed charge with floor to ceiling rates from the cost allocation study. The proposed rates comply with the New Rate Design Policy for Residential Customers.

**Table 8.2: Minimum and Maximum Fixed Charge as per the Cost Allocation Model**

**Cost Allocation Results - Minimum and Maximum MSC**

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)		
	Rate	Fixed %	Variable %
Residential	\$6.38	28.86%	71.14%
General Service < 50 kW	\$10.95	23.61%	76.39%
General Service 50-2999 kW	\$55.42	8.51%	91.49%
General Service 3000-4999 kW	\$192.21	1.74%	98.26%
Street Lighting	\$0.01	0.18%	99.82%
Sentinel Lights	\$0.77	10.18%	89.82%
Unmetered Scattered Load	\$10.57	39.83%	60.17%

Customer Class Name	Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %
Residential	\$13.14	59.45%	40.55%
General Service < 50 kW	\$23.96	51.67%	48.33%
General Service 50-2999 kW	\$86.76	13.32%	86.68%
General Service 3000-4999 kW	\$5,800.89	52.56%	47.44%
Street Lighting	\$4.08	73.01%	26.99%
Sentinel Lights	\$4.95	65.79%	34.21%
Unmetered Scattered Load	\$18.63	70.18%	29.82%

**Table 8.3: Current and Proposed Split**

**Existing Rates**

Customer Class Name	Current Rates and Fixed to Variable Split		
	Rate	Fixed %	Variable %
Residential	\$13.14	61.72%	38.28%
General Service < 50 kW	\$23.96	52.55%	47.45%
General Service 50-2999 kW	\$78.03	12.14%	87.86%
General Service 3000-4999 kW	\$5,800.89	53.33%	46.67%
Street Lighting	\$4.08	57.04%	42.96%
Sentinel Lights	\$4.95	66.34%	33.66%
Unmetered Scattered Load	\$14.23	42.32%	57.68%

Customer Class Name	Proposed Rates at Current Fixed to Variable Split		
	Rate	Fixed %	Variable %
Residential	\$13.64	61.72%	38.28%
General Service < 50 kW	\$24.37	52.55%	47.45%
General Service 50-2999 kW	\$79.07	12.14%	87.86%
General Service 3000-4999 kW	\$5,886.15	53.33%	46.67%
Street Lighting	\$3.19	57.04%	42.96%
Sentinel Lights	\$4.99	66.34%	33.66%
Unmetered Scattered Load	\$19.97	42.32%	57.68%

**Rate Design**

Customer Class Name	Proposed Fixed Charge		
	Fixed Rate	Fixed %	Variable %
Residential	\$16.46	74.47%	25.53%
General Service < 50 kW	\$23.96	51.67%	48.33%
General Service 50-2999 kW	\$78.03	11.98%	88.02%
General Service 3000-4999 kW	\$5,800.89	52.56%	47.44%
Street Lighting	\$4.08	73.01%	26.99%
Sentinel Lights	\$4.95	65.79%	34.21%
Unmetered Scattered Load	\$14.23	53.61%	46.39%

Variable (h)	Resulting Variable	
	Rate (i)	per
620,933	\$0.0078	kWh
292,307	\$0.0089	kWh
1,020,660	\$3.5064	kW
84,888	\$2.3086	kW
48,846	\$12.6763	kW
1,661	\$12.5089	kW
14,131	\$0.0236	kWh

LUI proposes a Residential Monthly Service Charge ("MSC") of \$16.46 which falls between the minimum and maximum fixed charges calculated from the cost allocation model. LUI proposes to update the current fixed to variable split to 74.47% and 25.53%. The total revenue collected from LUI's residential class is \$2,432,411.

For the General Service less than 50 kW rate class, the split at current rates is 52.55% fixed and 47.45% variable. LUI is proposing to decrease the fixed percentage to 51.67% and increasing the variable

percentage to 48.33%, however the fixed charge is unchanged at \$23.96. The total collected from this class is \$604,792.

The current proposed rate of \$78.03 for General Service 50-2999 kW is currently set below the maximum fixed charge. The total revenue recovered from this class is \$1,143,857.

The current proposed rate of \$5,800.89 for General Service 3000-4999 kW is currently set below the maximum fixed charge. The total revenue recovered from this class is \$154,499.

The Street Lighting rate of \$4.08 is between the minimum and maximum rate. The total revenue recovered from this class is \$180,996.

The Sentinel Lights rate of \$4.95 is between the minimum and maximum rate. The total revenue recovered from this class is \$4,856.

The Unmetered Scattered Load rate of \$14.23 is between the minimum and maximum rate. The total revenue recovered from this class is \$30,460.

Ex.8/Tab 2/Sch.12 shows the reconciliation to the Base Revenue Requirement.

#### **Proposed Adjustment for Transformer Allowance**

Currently, LUI provides a transformer allowance to those customers that own their transformation facilities. LUI proposes to maintain the current approved transformer ownership allowance of a credit of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates. The amount of Transformer Allowance expected to be provided to the customers in the General Service 50-2999 kW and General Service 3000-4999 kW class that own their transformer has been included in the volumetric charge for this class.

## Revenue Shortfall

Based on the current revenue-to-cost ratio and the proposed revenue-to-cost ratio, Lakefront has calculated a shortfall of \$62,294, detailed in Table 8.4.

**Table 8.4: Revenue Shortfall**

Customer Class Name	Calculated R/C Ratio	Proposed R/C Ratio	Variance		Shortfall
Residential	93%	95%	(0.02)	<i>within range</i>	
General Service < 50 kW	102%	102%	(0.00)	<i>within range</i>	
General Service 50-2999 kW	105%	105%	(0.00)	<i>within range</i>	
General Service 3000-4999 kW	109%	109%	(0.00)	<i>within range</i>	
Street Lighting	213%	166%	0.46	<i>above range</i>	53,667
Sentinel Lights	96%	96%	0.00	<i>within range</i>	
Unmetered Scattered Load	153%	124%	0.28	<i>above range</i>	8,627
					<u>62,294</u>

Lakefront then determined the adjustment allocator and the percentage to be allocated to all classes that are within the Board-Approved target range, summarized in Table 8.5:

**Table 8.5: Allocation of Shortfall**

Customer Class Name	Adjustment Allocator	%	Allocation	Service RR	R/C
Residential	216,116	147.32%	(91,770)	2,584,063.24	0.89
General Service < 50 kW	(11,102)	-7.57%	4,714	666,178.93	1.02
General Service 50-2999 kW	(47,353)	-32.28%	20,108	1,108,359.65	1.06
General Service 3000-4999 kW	(11,179)	-7.62%	4,747	142,652.29	1.13
Street Lighting				139,281.77	1.20
Sentinel Lights	218	0.15%	(93)	5,722.11	0.95
Unmetered Scattered Load				36,567.91	1.20
	<b>146,700</b>	<b>100.00%</b>	<b>(62,294)</b>	<b>4,682,825.89</b>	

Based on the above Table, Lakefront determined that allocating the shortfall across all classes in an equitable manner was not feasible since many of the ratios would be moving away from 1.00.

Furthermore, LUI also felt that the change for street lighting from 213% to 120% (a decrease of 93%) would be too significant in one year and therefore proposes to decrease the ratio to 166% in 2017.

Therefore, LUI proposes allocating the shortfall to Residential, General Service <50kW, General Service 50-2999 kW, General Service 3000-4999 kW, and Sentinel Lights.



## 1 Appendix 2-PA: New Rate Design Policy for Residential Customers

Please complete the following tables.

### A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	9,171
kWh	79,373,076

Proposed Residential Class Specific Revenue Requirement <sup>1</sup>	\$ 2,432,411.37
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	13.14
Distribution Volumetric Rate (\$/kWh)	0.0113

### B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	13.14	9,171	\$ 1,446,101.40	61.72%
Variable	0.0113	79,373,076	\$ 896,915.76	38.28%
<b>TOTAL</b>	-	-	\$ 2,343,017.16	-

### C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years <sup>2</sup>	3
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 1,501,275.17	13.64	\$ 1,501,128.08
Variable	\$ 931,136.20	0.0117	\$ 928,664.99
<b>TOTAL</b>	\$ 2,432,411.37	-	\$ 2,429,793.08

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	74.48%	\$ 1,811,653.90	16.46	\$ 1,811,478.61
Variable	25.52%	\$ 620,757.47	0.0078	\$ 619,110.00
<b>TOTAL</b>	-	\$ 2,432,411.37	-	\$ 2,430,588.61

Checks <sup>3</sup>	
Change in Fixed Rate	\$ 2.82
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$ 1,822.76
	-0.07%

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## Ex.8/Tab 1/Sch.4 – Retail Transmission Service Rates (RTSRs)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

LUI completed its 2017 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

Table 8.6 below presents the Applicant's existing versus its proposed RTSR for the 2017 Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2017 as shown in Exhibit #3. Table 8.7 at the next page shows a side by side comparison of historical, existing and proposed wholesale.

**Table 8.6: Current vs Proposed RTSR Rates**

**Transmission - Network** (volumes for the bridge and test year are automatically loss adjusted)

Customer Class Name		Revenue	Expense	2016			2017		
		USoA#	USoA#	Volume	Rate (\$/kWh)	Amount	Volume	Rate (\$/kWh)	Amount
Residential	kWh	4066	4714	84,995,474	\$0.00590	\$501,473	82,300,891	\$0.0066	\$545,020
General Service < 50 kW	kWh	4066	4714	35,131,358	\$0.00540	\$189,709	34,017,600	\$0.0061	\$206,183
General Service 50-2999 kW	kW	4066	4714	295,035	\$2.17290	\$641,081	291,085	\$2.4389	\$709,931
General Service 3000-4999 kW	kW	4066	4714	37,270	\$2.43020	\$90,573	36,771	\$2.7277	\$100,300
Street Lighting	kW	4066	4714	3,906	\$1.63880	\$6,401	3,853	\$1.8394	\$7,088
Sentinel Lighting	kW	4066	4714	135	\$1.64680	\$222	133	\$1.8484	\$246
Unmetered Scattered Load	kWh	4066	4714	642,473	\$0.00620	\$3,983	622,105	\$0.0070	\$4,329
<b>Total</b>				<b>121,105,649</b>		<b>\$1,433,442</b>	<b>117,272,437</b>		<b>\$1,573,097</b>

**Transmission - Connection** (volumes for the bridge and test year are automatically loss adjusted)

Customer Class Name		Revenue	Expense	2016			2017		
		USoA#	USoA#	Volume	Rate (\$/kWh)	Amount	Volume	Rate (\$/kWh)	Amount
Residential	kWh	4068	4716	84,995,474	\$0.00450	\$382,480	82,300,891	\$0.0050	\$414,690
General Service < 50 kW	kWh	4068	4716	35,131,358	\$0.00410	\$144,039	34,017,600	\$0.0046	\$156,169
General Service 50-2999 kW	kW	4068	4716	295,035	\$1.63920	\$483,621	291,085	\$1.8354	\$534,267
General Service 3000-4999 kW	kW	4068	4716	37,270	\$1.93340	\$72,057	36,771	\$2.1649	\$79,603
Street Lighting	kW	4068	4716	3,906	\$1.26720	\$4,949	3,853	\$1.4189	\$5,468
Sentinel Lighting	kW	4068	4716	135	\$1.29370	\$174	133	\$1.4486	\$192
Unmetered Scattered Load	kWh	4068	4716	642,473	\$0.00510	\$3,277	622,105	\$0.0057	\$3,553
<b>Total</b>				<b>121,105,649</b>		<b>\$1,090,596</b>	<b>117,272,437</b>		<b>\$1,193,942</b>

**Table 8.7: Historical, Current and Forecasted Wholesale Comparison**

2015 Billed Month	Historical Wholesale Amount	Current Wholesale Amount	Forecasted Wholesale Amount
January	167,162	111,285	111,285
February	167,414	111,453	111,453
March	156,483	104,176	104,176
April	142,289	94,726	94,726
May	146,806	86,573	86,573
June	152,277	89,799	89,799
July	167,003	98,483	98,483
August	184,804	108,980	108,980
September	182,090	107,380	107,380
October	151,819	89,529	89,529
November	162,831	96,023	96,023
December	162,006	95,536	95,536
<b>Total</b>	<b>1,942,983</b>	<b>1,193,942</b>	<b>1,193,942</b>

**Table 8.8: Billed Amounts under existing and Proposed RTSR Rates**

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0066	82,300,891		545,020	34.6%	545,020	0.0066
General Service Less Than 50 kW	RTSR - Network	kWh	0.0061	34,017,600		206,183	13.1%	206,183	0.0061
General Service 50 to 2,999 kW	RTSR - Network	kW	2.4389		291,085	709,931	45.1%	709,931	2.4389
General Service 3,000 to 4,999 kW	RTSR - Network	kW	2.7277		36,771	100,300	6.4%	100,300	2.7277
Street Lighting	RTSR - Network	kW	1.8394		3,853	7,088	0.5%	7,088	1.8394
Sentinel Lighting	RTSR - Network	kW	1.8484		133	246	0.0%	246	1.8484
Unmetered Scattered Load	RTSR - Network	kWh	0.0070	622,105		4,329	0.3%	4,329	0.0070
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0050	82,300,891		414,690	34.7%	414,690	0.0050
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0046	34,017,600		156,169	13.1%	156,169	0.0046
General Service 50 to 2,999 kW	RTSR - Connection	kW	1.8354		291,085	534,267	44.7%	534,267	1.8354
General Service 3,000 to 4,999 kW	RTSR - Connection	kW	2.1649		36,771	79,603	6.7%	79,603	2.1649
Street Lighting	RTSR - Connection	kW	1.4189		3,853	5,468	0.5%	5,468	1.4189
Sentinel Lighting	RTSR - Connection	kW	1.4486		133	192	0.0%	192	1.4486
Unmetered Scattered Load	RTSR - Connection	kWh	0.0057	622,105		3,553	0.3%	3,553	0.0057

## Ex.8/Tab 1/Sch.5 – Retail Service Charges

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code (“RSC”). LUI proposes to maintain its current Retail Service Charges and Specific Service Charges in this application.

The following chart shows the Retail Service Charges currently in effect and sound for approval in this proceeding:

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## Ex.8/Tab 1/Sch.6 – Wholesale Market Service Rate

Wholesale Market Service Charges (“WMS Charges”) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances that are within Account 1580 are usually considered for disposition in the distributor’s next rate application.

On November 19, 2015, the Board issued a Decision with Reasons and Rate Order (EB-2015-0294) establishing that the Wholesale Market Services rate (“WMS rate”) used by rate regulated distributors to bill their customers shall be \$0.0036 per kilowatt hour effective January 1, 2016. This unit rate shall apply to a customer’s metered energy consumption adjusted by the distributor’s Board-approved Total Loss Factor.

In compliance with the Decision and Order above, LUI is proposing to maintain its existing Wholesale Market Service Charges at \$0.0036. LUI proposes to recover \$912,293 through wholesale market service charges. This is illustrated in Table 8.9.

**Table 8.9: Pass-thru Revenues for Wholesale Market Service Rate**

**Wholesale Market Service** (volumes for the bridge and test year are automatically loss adjusted)

Customer Class Name		Revenue	Expense	2016			2017		
		USoA#	USoA#	Volume	Rate (\$/kWh)	Amount	Volume	Rate (\$/kWh)	Amount
Residential	kWh	4062	4708	84,995,474	\$0.00360	\$305,984	82,300,891	\$0.0036	\$296,283
General Service < 50 kW	kWh	4062	4708	35,131,358	\$0.00360	\$126,473	34,017,600	\$0.0036	\$122,463
General Service 50-2999 kW	kWh	4062	4708	123,416,878	\$0.00360	\$444,301	119,504,234	\$0.0036	\$430,215
General Service 3000-4999 kW	kWh	4062	4708	15,942,512	\$0.00360	\$57,393	15,437,092	\$0.0036	\$55,574
Street Lighting	kWh	4062	4708	1,536,159	\$0.00360	\$5,530	1,487,459	\$0.0036	\$5,355
Sentinel Lighting	kWh	4062	4708	46,746	\$0.00360	\$168	45,264	\$0.0036	\$163
Unmetered Scattered Load	kWh	4062	4708	642,473	\$0.00360	\$2,313	622,105	\$0.0036	\$2,240
<b>Total</b>				<b>261,711,600</b>		<b>\$942,162</b>	<b>253,414,644</b>		<b>\$912,293</b>

## Ex.8/Tab 1/Sch.7 – Rural or Remote Rate Plan

The Rural or Remote Electricity Rate Protection (“RRRP”) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (“Hydro One”). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

In a Decision and Order issued on November 19, 2015, the Board established that the RRRP charge used by the rate regulated distributors to bill their customers shall continue to be \$0.0013 per kilowatt-hour, effective January 1, 2016. This unit rate shall apply to a customer’s metered energy consumption adjusted by the distributor’s Board-approved Total Loss Factor.

In compliance with the Decision and Order above, LUI is proposing that the RRRP remains at \$0.0013. LUI proposes to recover \$329,439 through its RRRP charge as illustrated in Table 8.10.

**Table 8.10: Pass-thru revenues from RPPP**

**Rural Rate Protection (volumes for the bridge and test year are automatically loss adjusted)**

Customer Class Name		Revenue	Expense	2016			2017		
		USoA#	USoA#	Volume	Rate (\$/kWh)	Amount	Volume	Rate (\$/kWh)	Amount
Residential	kWh	4062	4730	84,995,474	\$0.00130	\$110,494	82,300,891	\$0.0013	\$106,991
General Service < 50 kW	kWh	4062	4730	35,131,358	\$0.00130	\$45,671	34,017,600	\$0.0013	\$44,223
General Service 50-2999 kW	kWh	4062	4730	123,416,878	\$0.00130	\$160,442	119,504,234	\$0.0013	\$155,356
General Service 3000-4999 kW	kWh	4062	4730	15,942,512	\$0.00130	\$20,725	15,437,092	\$0.0013	\$20,068
Street Lighting	kWh	4062	4730	1,536,159	\$0.00130	\$1,997	1,487,459	\$0.0013	\$1,934
Sentinel Lighting	kWh	4062	4730	46,746	\$0.00130	\$61	45,264	\$0.0013	\$59
Unmetered Scattered Load	kWh	4062	4730	642,473	\$0.00130	\$835	622,105	\$0.0013	\$809
<b>Total</b>				<b>261,711,600</b>		<b>\$340,225</b>	<b>253,414,644</b>		<b>\$329,439</b>

## Ex.8/Tab 1/Sch.8 – Ontario Electricity Support Program and Smart Metering Charge

On November 19, 2015, the Board issued a Decision and Rate Order (EB-2015-0294) establishing that the rate for the Ontario Electricity Support Program (OESP) used by rate regulated distributors to bill their customers shall be \$0.0011 per kWh effective January 1, 2016. This is a new rate for 2016 and will fund the OESP which provides on-bill rate assistance to low income electricity customers. All customers will contribute to the program through a monthly variable charge.

### Table 8.11: OESP Charge

Ontario Electricity Support Program Charge (volumes for the bridge and test year are automatically loss adjusted)

Customer Class Name		Revenue	Expense	2016			2017		
		USoA#	USoA#	Volume	Rate (\$/kWh)	Amount	Volume	Rate (\$/kWh)	Amount
Residential	kWh	4062	4708	84,995,474	\$0.00110	\$93,495	82,300,891	\$0.0011	\$90,531
General Service < 50 kW	kWh	4062	4708	35,131,358	\$0.00110	\$38,644	34,017,600	\$0.0011	\$37,419
General Service 50-2999 kW	kWh	4062	4708	123,416,878	\$0.00110	\$135,759	119,504,234	\$0.0011	\$131,455
General Service 3000-4999 kW	kWh	4062	4708	15,942,512	\$0.00110	\$17,537	15,437,092	\$0.0011	\$16,981
Street Lighting	kWh	4062	4708	1,536,159	\$0.00110	\$1,690	1,487,459	\$0.0011	\$1,636
Sentinel Lighting	kWh	4062	4708	46,746	\$0.00110	\$51	45,264	\$0.0011	\$50
Unmetered Scattered Load	kWh	4062	4708	642,473	\$0.00110	\$707	622,105	\$0.0011	\$684
<b>Total</b>				<b>261,711,600</b>		<b>\$287,883</b>	<b>253,414,644</b>		<b>\$278,756</b>

LUI is proposing to maintain its existing Smart Meter Entity Charge (“SME”). The proposed rate remains at \$0.79/customer per month. Table 8.12 illustrates the projected revenues collected from the SME.

### Table 8.12: Pass-thru Revenues from SME

Smart Meter Entity Charge (volumes for the bridge and test year are automatically loss adjusted)

Customer Class Name		Revenue	Expense	2016			2017		
		USoA#	USoA#	Volume	Per bill	Amount	Volume	Rate (\$/kWh)	Amount
Residential	kWh			9,027	\$0.79000	\$85,575	9,171	\$0.7900	\$86,942
General Service < 50 kW	kWh			1,082	\$0.79000	\$10,259	1,087	\$0.7900	\$10,303
<b>Total</b>				<b>10,109</b>		<b>\$95,834</b>	<b>10,258</b>		<b>\$97,245</b>

Ex.8/Tab 1/Sch.9 – Specific Service Charges

LUI anticipates no material changes to the following Specific Service Charge revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. Table 8.13 illustrates the proposed Specific Service Charges.

**Table 8.13: Proposed Retail and Specific Service Charges**

**Customer Administration**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

**Other**

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	110.00
Service Charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired \$ 6	\$	60.00



## Ex.8/Tab 1/Sch.10 – Low Voltage Service Rates

Table 8.14 illustrates the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2016-2017 estimates of total LV charges were determined based on 2015 actual.

The projections were allocated to customer classes, according to each class’ share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2017 volumes from the load forecast, as presented in Exhibit #3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. The 2016 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2017 projected LV charges are based on an internal review of the historical charges.

### Table 8.14: Calculation of Proposed Low Voltage Charges

#### Low Voltage Charges – Historical and Proposed LV Charges

Year	LV Charges
2012	339,963
2013	314,396
2014	301,781
2015	295,876
2016	313,004
2017	313,004

#### Low Voltage Charges – Allocation of LV Charges based on Transmission Connection Revenues

Customer Class Name		RTSR Rate	Volume	Revenue	% Allocation
Residential	kWh	0.0050	79,373,076	399,938	34.08%
General Service < 50 kW	kWh	0.0046	32,807,440	150,613	12.83%
General Service 50-2999 kW	kW	1.8354	291,085	534,267	45.53%
General Service 3000-4999 kW	kW	2.1649	36,771	79,603	6.78%
Street Lighting	kW	1.4189	3,853	5,468	0.47%
Sentinel Lighting	kW	1.4486	133	192	0.02%
Unmetered Scattered Load	kWh	0.0057	599,974	3,426	0.29%
<b>Total</b>			<b>113,112,333</b>	<b>1,173,508</b>	<b>100.00%</b>

## Low Voltage Charges Rate Rider Calculations

Customer Class Name	% Allocation	Charges	Volume	Rate	Per
Residential	34.08%	106,673	79,373,076	0.0013	kWh
General Service < 50 kW	12.83%	40,172	32,807,440	0.0012	kWh
General Service 50-2999 kW	45.53%	142,503	291,085	0.4896	kW
General Service 3000-4999 kW	6.78%	21,232	36,771	0.5774	kW
Street Lighting	0.47%	1,458	3,853	0.3785	kW
Sentinel Lighting	0.02%	51	133	0.3864	kW
Unmetered Scattered Load	0.29%	914	599,974	0.0015	kWh
<b>Total</b>	<b>100.00%</b>	<b>313,004</b>	<b>113,112,333</b>		

Low Voltage Charges to be added to power supply expense for bridge and test year (volumes for the bridge and test year are automatically loss adjusted)

Customer Class Name		Revenue	Expense	2016			2017		
		USoA#	USoA#	Volume	Rate (\$/kWh)	Amount	Volume	Rate (\$/kWh)	Amount
Residential	kWh	4075	4750	84,995,474	\$0.00130	\$110,494	82,300,891	\$0.0013	\$110,608
General Service < 50 kW	kWh	4075	4750	35,131,358	\$0.00120	\$42,158	34,017,600	\$0.0012	\$41,654
General Service 50-2999 kW	kW	4075	4750	295,035	\$0.47780	\$140,968	291,085	\$0.4896	\$142,503
General Service 3000-4999 kW	kW	4075	4750	37,270	\$0.56350	\$21,001	36,771	\$0.5774	\$21,232
Street Lighting	kW	4075	4750	3,906	\$0.36940	\$1,443	3,853	\$0.3785	\$1,458
Sentinel Lighting	kW	4075	4750	135	\$0.37710	\$51	45,264	\$0.3864	\$17,489
Unmetered Scattered Load	kWh	4075	4750	642,473	\$0.00150	\$964	622,105	\$0.0015	\$948
<b>Total</b>				<b>121,105,649</b>		<b>\$317,078</b>	<b>\$117,317,569</b>		<b>\$335,892</b>

Ex.8/Tab 1/Sch.11 – Loss Adjustment Factors

LUI proposes a Total Loss Factor ("TLF") of 1.0369, using the historical average of the last five years as presented at Table 8.15. The proposed TLF represents a decrease from LUI's currently approved TLF of 1.0565.

LUI is an embedded distributor with Hydro One as its host distributor. LUI's system losses have remained stable over the last few years.

**Table 8.15: Calculation of Proposed Loss Factor**

		Historical Years					5-Year Average
		2011	2012	2013	2014	2015	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)						-
A(2)	"Wholesale" kWh delivered to distributor (lower value)	259,258,904	260,964,390	254,518,385	247,283,202	247,306,271	253,866,230
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	259,258,904	260,964,390	254,518,385	247,283,202	247,306,271	253,866,230
D	"Retail" kWh delivered by distributor	249,821,283	249,784,096	248,941,504	241,964,804	245,317,776	247,165,893
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	249,821,283	249,784,096	248,941,504	241,964,804	245,317,776	247,165,893
G	Loss Factor in Distributor's system = C / F	1.0378	1.0448	1.0224	1.0220	1.0081	1.0271
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0118	1.0116	1.0100	1.0071	1.0071	1.0095
	Total Losses						
I	Total Loss Factor = G x H	1.0500	1.0569	1.0326	1.0292	1.0153	1.0369

LUI's previous decisions did not require a study of losses. Lakefront's distribution 5-year average Loss Adjustment factor is 3.69%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, Lakefront Utilities Inc. is not required to provide an explanation of, or justification for, its loss adjustment factor.

Ex.8/Tab 1/Sch.12 – Revenue Reconciliation

OEB Appendix 2-V below shows detailed calculations of revenue per rate class under current rates and proposed rates by customer class and detailed reconciliation of rate class revenue and other revenue to total revenue requirement.

**Appendix 2-V: Revenue Reconciliation**

Rate Class	Customers/ Connections	Number of Customers/Connections		Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric					
Residential	Customers	9,171	9,171	9,171	79,373,076		\$ 15.78	\$ 0.0088	\$ 2,432,411.37	\$ 2,432,411		\$ 2,432,411	\$ -
GS < 60 kW	Customers	1,087	1,087	1,087	32,807,440		\$ 23.96	\$ 0.0089	\$ 604,791.94	\$ 604,792		\$ 604,792	\$ -
GS 50-2999 kW	Customers	132	132	132		291,085	\$ 78.03	\$ 3.5064	\$ 1,143,857.46	\$ 1,028,588	\$ 115,270	\$ 1,143,857	\$ -
GS 3000-4999 kW	Customers	1	1	1		36,771	\$ 5,800.89	\$ 2.3086	\$ 154,498.67	\$ 132,436	\$ 22,062	\$ 154,499	\$ -
Street Lighting	Connections	2,699	2,699	2,699		3,853	\$ 4.08	\$ 12.6763	\$ 180,996.13	\$ 180,996		\$ 180,996	\$ -
Sentinel Lighting	Customers	54	54	54		133	\$ 4.95	\$ 12.5089	\$ 4,855.99	\$ 4,856		\$ 4,856	\$ -
Unmetered Scattered Load	Customers	96	96	96	599,974		\$ 14.23	\$ 0.0226	\$ 30,460.32	\$ 30,460		\$ 30,460	\$ -
<b>Total</b>									\$ 4,551,871.89	\$ 4,414,540	\$ 137,332	\$ 4,551,872	\$ -

Ex.8/Tab 1/Sch.13 – Tariff of Rates and Charges

The current and proposed tariff of rates and charges are provided as follows:

- The existing rate schedule is presented in Attachment A.
- The proposed rate schedule is presented in Attachment B.

The current definition of rate classes and the current terms and conditions of service has been maintained in this application.

Lakefront Utilities Inc. transition to monthly billing October 1, 2015.

Ex.8/Tab 1/Sch.14 – Bill Impact Information

Bill impacts are presented in Attachment C. The following bill impacts are provided:

- Residential RPP with a monthly usage of 750 kWh
- Residential Non-RPP with a monthly usage of 750 kWh
- Residential RPP with a monthly usage of 232 kWh
- Residential Non-RPP with a monthly usage of 232 kWh
- General Service less than 50 kW with a monthly usage of 2,000 kWh
- General Service less than 50 kW Non-RPP with a monthly usage of 2,000 kWh
- General Service 50-2999 kW with a monthly usage of 71,944 kWh and 191 kW
- General Service 3000-4999 kW with a monthly usage of 1,245,322 kWh and 2,822 kW
- Street Lighting with a monthly usage of 45 kWh and .1057 kW
- Sentinel Lights with a monthly usage of 68 kWh and .2037 kW
- Unmetered Scattered Load with a monthly usage of 558 kWh

**Calculation of 10<sup>th</sup> Consumption Percentile Residential Customer**

LUI has provided bill impacts with monthly usage estimated to be 232 kWh for the Residential Customer that is the 10<sup>th</sup> consumption percentile. The average usage was extracted from LUI's 2015 actual residential usage per customer.

**Bill Impact Summary**

A summary of bill impacts, with selected usage, is provided in Table 8.16.

**Table 8.16: Summary of Bill Impacts**

Rate Class	Usage		Total 2015 Bill	Total 2016 Bill	\$ Difference	% Difference
	kWh	kW				
Residential - RPP	750		144.17	145.01	0.84	0.58%
Residential - non-RPP	750		125.13	121.16	(3.97)	-3.17%
Residential - RPP - 10th percentile	232		55.73	58.66	2.93	5.26%
Residential - non-RPP - 10th percentile	232		49.84	51.28	1.44	2.89%
GS <50 kW - RPP	2,000		377.05	378.96	1.91	0.51%
GS <50 kW - non-RPP	2,000		326.27	315.35	(10.92)	-3.35%
GS 50-2999 kW	71,944	191	10,881.47	10,376.41	(505.06)	-4.64%
GS 3000-4999 kW	1,245,322	2,822	191,621.40	183,699.83	(7,921.57)	-4.13%
Unmetered Scattered Load	558		133.18	124.35	(8.83)	-6.63%
Sentinel Lighting	68	0.2037	19.92	19.92	0.00	0.00%
Street Lighting	45	0.1057	14.11	12.25	(1.86)	-13.18%

Ex.8/Tab 1/Sch.15 – Rate Mitigation/Foregone Revenues

LUI is not proposing any rate mitigation strategies or addressing any foregone revenues for this application.

The Residential customer class would not exceed the 10% threshold based on the analysis of low volume residential customers. The dollar increase for the 10<sup>th</sup> consumption percentile is less than \$5.00.



[illegible]

1     Attachment A - Current Rate Schedule

**Schedule A**

**To Decision and Rate Order**

**Tariff of Rates and Charges**

**OEB File No: EB-2015-0085**

**DATED: March 17, 2016**

**Lakefront Utilities Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0085

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	13.14
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 17, 2016

**Lakefront Utilities Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date May 1, 2016  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0085

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;  
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;  
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;  
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;  
"household income" means the combined annual after-tax income of all members of a household aged 18 or over;

**MONTHLY RATES AND CHARGES**

**Class A**

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;  
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and  
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;  
but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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**Class B**

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;  
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;  
but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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**Class C**

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;  
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;  
but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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**Class D**

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;  
but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Issued March 17, 2016

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**Lakefront Utilities Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date May 1, 2016  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0085

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Issued March 17, 2016

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**Lakefront Utilities Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date May 1, 2016  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	23.96
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 17, 2016



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**GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	78.03
Distribution Volumetric Rate	\$/kW	3.4597
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2685
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	(2.2314)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.8495
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3659
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0159
Retail Transmission Rate - Network Service Rate	\$/kW	2.1729
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6392

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 17, 2016

**Lakefront Utilities Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2015-0085

**GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5,800.89
Distribution Volumetric Rate	\$/kW	2.2564
Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1103
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	(0.9298)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.9257
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3748
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0068
Retail Transmission Rate - Network Service Rate	\$/kW	2.4302
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9334

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 17, 2016



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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	14.23
Distribution Volumetric Rate	\$/kWh	0.0371
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.95
Distribution Volumetric Rate	\$/kW	12.2032
Low Voltage Service Rate	\$/kW	0.3771
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5305
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	(7.4983)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.6530
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3314
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.3924
Retail Transmission Rate - Network Service Rate	\$/kW	1.6468
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2937

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 17, 2016

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EB-2015-0085

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per device)	\$	4.08
Distribution Volumetric Rate	\$/kW	25.8268
Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2658
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	(2.2036)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.8281
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3349
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.2755
Retail Transmission Rate - Network Service Rate	\$/kW	1.6388
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2672

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

**Other**

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter load management tool charge \$/month	\$	110.00
Service charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired	\$	60.00

Issued March 17, 2016



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Effective and Implementation Date May 1, 2016  
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EB-2015-0085

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0465

Issued March 17, 2016

1 Attachment B - Proposed Rate Schedule

**Lakefront Utilities Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2017**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0089

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	16.46
Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0060)
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0009
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0060)
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of LRAM Account (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$	0.10
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.96
Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of LRAM Account (2017) - effective until December 31, 2017	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.03
Distribution Volumetric Rate	\$/kW	3.5064
Low Voltage Service Rate	\$/kW	0.4896
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2685
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	(2.2314)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.8495
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3659
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2639
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	(2.3761)
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.0159
Retail Transmission Rate - Network Service Rate	\$/kW	2.4389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8354

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,800.89
Distribution Volumetric Rate	\$/kW	2.3086
Low Voltage Service Rate	\$/kW	0.5774
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1103
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.9298)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.9257
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3746
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2017	\$/kW	0.2276
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	(2.4298)
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.0068
Retail Transmission Rate - Network Service Rate	\$/kW	2.7277
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1649

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.23
Distribution Volumetric Rate	\$/kWh	0.0236
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0060)
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.9500
Distribution Volumetric Rate	\$/kW	12.5089
Low Voltage Service Rate	\$/kW	0.3864
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5305
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	(7.4983)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.6530
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3314
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2017	\$/kW	0.1222
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	(1.9724)
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.3924
Retail Transmission Rate - Network Service Rate	\$/kW	1.8484
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4486

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	4.08
Distribution Volumetric Rate	\$/kW	12.6763
Low Voltage Service Rate	\$/kW	0.3785
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2658
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	(2.2036)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.8281
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.3349
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2017	\$/kW	0.2799
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	(2.2341)
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.2755
Retail Transmission Rate - Network Service Rate	\$/kW	1.8394
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4189

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

### Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	110.00
Service Charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired \$ 6	\$	60.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1	Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0369
	Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0269
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## Attachment C - Bill Impacts

### Appendix 2-W Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts)  
GS<50kW (kW) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)  
GS>50kW (kW) - 60, 100, 500, 1000  
Large User - range appropriate for utility  
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
1 Residential	kWh	RPP	No	1.0565	1.0369	750	
2 Residential	kWh	Non-RPP (Other)	No	1.0565	1.0369	750	
3 Residential	kWh	RPP	No	1.0565	1.0369	232	
4 Residential	kWh	Non-RPP (Other)	No	1.0565	1.0369	232	
5 GS <50 kW	kWh	RPP	No	1.0565	1.0369	2,000	
6 GS <50 kW	kWh	Non-RPP (Other)	No	1.0565	1.0369	2,000	
7 GS 50-2999 kW	kW	Non-RPP (Other)	No	1.0565	1.0369	71,944	191
8 GS 3000-4999 kW	kW	Non-RPP (Other)	No	1.0565	1.0369	1,245,322	2,822
9 Unmetered Scattered Load	kWh	RPP	No	1.0565	1.0369	558	
10 Sentinel Lighting	kW	RPP	No	1.0565	1.0369	68	0
11 Street Lighting	kW	Non-RPP (Other)	No	1.0565	1.0369	45	0
12 Rate Class 12							
13 Rate Class 13							
14 Rate Class 14							
15 Rate Class 15							
16 Rate Class 16							
17 Rate Class 17							
18 Rate Class 18							
19 Rate Class 19							
20 Rate Class 20							

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total					
		A		B		C	
		\$	%	\$	%	\$	%
1 Residential	kWh	\$ 1.15	5.3%	\$ 0.05	0.2%	\$ 0.83	2.1%
2 Residential	kWh	\$ 1.15	5.3%	\$ 4.21	-16.2%	\$ 3.43	-10.0%
3 Residential	kWh	\$ 2.65	16.7%	\$ 2.38	12.4%	\$ 2.62	12.1%
4 Residential	kWh	\$ 2.65	16.7%	\$ 1.06	6.0%	\$ 1.30	6.4%
5 GS <50 kW	kWh	\$ 2.80	6.8%	\$ 0.18	-0.3%	\$ 1.93	2.3%
6 GS <50 kW	kWh	\$ 2.80	6.8%	\$ 11.54	-22.7%	\$ 9.42	-13.3%
7 GS 50-2999 kW	kW	\$ 8.92	1.2%	\$ 392.26	-56.8%	\$ 303.98	-21.4%
8 GS 3000-4999 kW	kW	\$ 147.31	1.2%	\$ 6,028.07	-39.8%	\$ 4,535.24	-18.5%
9 Unmetered Scattered Load	kWh	\$ 7.53	-21.5%	\$ 8.42	-20.5%	\$ 7.73	-16.2%
10 Sentinel Lighting	kW	\$ 0.06	0.8%	\$ 0.06	-0.7%	\$ 0.01	0.1%
11 Street Lighting							
12 Rate Class 12							
13 Rate Class 13							
14 Rate Class 14							
15 Rate Class 15							
16 Rate Class 16							
17 Rate Class 17							
18 Rate Class 18							
19 Rate Class 19							
20 Rate Class 20							

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0565
Proposed/Approved Loss Factor	1.0369
Ontario Clean Energy Benefit Applied	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.1400	1	\$ 13.14	\$ 16.4600	1	\$ 16.46	\$ 3.32	25.27%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0113	750	\$ 8.48	\$ 0.0078	750	\$ 5.85	\$ -2.63	-30.97%
Smart Meter Dispersion Rider			750	\$ -		750	\$ -	\$ -	
LRAM & SSM Rate Rider			750	\$ -		750	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ 0.0900	1	\$ 0.09	\$ 0.0900	1	\$ 0.09	\$ -	0.00%
Rate Rider for LRAM	per kWh		750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 21.71			\$ 22.85	\$ 1.15	5.28%
Disposition of Deferral Account (2015)	per kWh	\$ 0.0022	750	\$ 1.65	\$ 0.0022	750	\$ 1.65	\$ -	0.00%
Disposition of Deferral Account (2016)	per kWh	\$ 0.0008	750	\$ 0.60	\$ 0.0008	750	\$ 0.60	\$ -	0.00%
Disposition of Deferral Account (2017)	per kWh		750	\$ -	\$ 0.0008	750	\$ 0.45	\$ 0.45	
Disposition of Deferral Account (2017)	Monthly		750	\$ -	\$ 0.1000	1	\$ 0.10	\$ 0.10	
Low Voltage Service Charge	per kWh	\$ 0.0013	750	\$ 0.98	\$ 0.0013	750	\$ 0.98	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1118	42	\$ 4.74	\$ 0.1118	28	\$ 3.10	\$ -1.64	-34.69%
Smart Meter Entry Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 30.46			\$ 30.51	\$ 0.05	0.17%
RTSR - Network	per kWh	\$ 0.0059	792	\$ 4.68	\$ 0.0066	778	\$ 5.13	\$ 0.46	9.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0045	792	\$ 3.57	\$ 0.0050	778	\$ 3.89	\$ 0.32	9.05%
Sub-Total C - Delivery (including Sub-Total B)				\$ 38.70			\$ 39.53	\$ 0.83	2.15%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	792	\$ 2.85	\$ 0.0036	778	\$ 2.80	\$ -0.05	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	792	\$ 1.03	\$ 0.0013	778	\$ 1.01	\$ -0.02	-1.86%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			750	\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	792	\$ 0.87	\$ 0.0011	778	\$ 0.86	\$ -0.02	-1.86%
TOU - Off Peak	per kWh	\$ 0.0870	480	\$ 41.76	\$ 0.0870	480	\$ 41.76	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 127.58			\$ 128.33	\$ 0.74	0.58%
HST		13%		\$ 16.59	13%		\$ 16.68	\$ 0.10	0.58%
Total Bill (including HST)				\$ 144.17			\$ 145.01	\$ 0.84	0.58%
Ontario Clean Energy Benefit <sup>1</sup>				\$ -			\$ -	\$ -	
Total Bill on TOU				\$ 144.17			\$ 145.01	\$ 0.84	0.58%

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Customer Class:	Residential
RPP / Non-RPP:	Non-RPP (Other)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0565
Proposed/Approved Loss Factor	1.0369
Ontario Clean Energy Benefit Applied	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.1400	1	\$ 13.14	\$ 16.4600	1	\$ 16.46	\$ 3.32	25.27%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0113	750	\$ 8.48	\$ 0.0078	750	\$ 5.85	\$ -2.63	-30.97%
Smart Meter Disposition Rider			750	\$ -		750	\$ -	\$ -	
LRAM & SSM Rate Rider			750	\$ -		750	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ 0.0900	1	\$ 0.09	\$ 0.0900	1	\$ 0.09	\$ -	0.00%
Rate Rider for LRAM	per kWh		750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 21.71			\$ 22.85	\$ 1.15	5.28%
Disposition of Deferral Account (2015)	per kWh	\$ 0.0031	750	\$ 2.33	\$ 0.0031	750	\$ 2.33	\$ -	0.00%
Disposition of Deferral Account (2016)	per kWh	\$ -0.0052	750	\$ -3.90	\$ 0.0052	750	\$ 3.90	\$ -	0.00%
Disposition of Deferral Account (2017)	Monthly		750	\$ -	\$ 0.1000	1	\$ 0.10	\$ 0.10	
Disposition of Deferral Account (2017)	per kWh		750	\$ -	\$ 0.0054	750	\$ 4.05	\$ 4.05	
Low Voltage Service Charge	per kWh	\$ 0.0013	750	\$ 0.98	\$ 0.0013	750	\$ 0.98	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0954	42	\$ 4.04	\$ 0.0954	28	\$ 2.64	\$ -1.40	-34.69%
Smart Meter Entry Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.94			\$ 21.73	\$ -4.21	-16.22%
RTSR - Network	per kWh	\$ 0.0059	792	\$ 4.68	\$ 0.0066	778	\$ 5.13	\$ 0.46	9.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0045	792	\$ 3.57	\$ 0.0050	778	\$ 3.89	\$ 0.32	9.05%
Sub-Total C - Delivery (including Sub-Total B)				\$ 34.18			\$ 30.75	\$ -3.43	-10.03%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	792	\$ 2.85	\$ 0.0036	778	\$ 2.80	\$ -0.05	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	792	\$ 1.03	\$ 0.0013	778	\$ 1.01	\$ -0.02	-1.86%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			750	\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	792	\$ 0.87	\$ 0.0011	778	\$ 0.86	\$ -0.02	-1.86%
Average IESO Wholesale Market Price	per kWh	\$ 0.0954	750	\$ 71.55	\$ 0.0954	750	\$ 71.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 110.73			\$ 107.22	\$ -3.52	-3.17%
HST	13%			\$ 14.40	13%		\$ 13.94	\$ -0.46	-3.17%
Total Bill (including HST)				\$ 125.13			\$ 121.16	\$ -3.97	-3.17%
Ontario Clean Energy Benefit <sup>1</sup>									
Total Bill on Average IESO Wholesale Market Price				\$ 125.13			\$ 121.16	\$ -3.97	-3.17%

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Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption:	232 kWh
Demand:	- kW
Current Loss Factor:	1.0565
Proposed/Approved Loss Factor:	1.0369
Ontario Clean Energy Benefit Applied:	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.1400	1	\$ 13.14	\$ 16.4600	1	\$ 16.46	\$ 3.32	25.27%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0113	232	\$ 2.62	\$ 0.0078	232	\$ 1.81	\$ -0.81	-30.97%
Smart Meter Disposition Rider			232	\$ -		232	\$ -	\$ -	
LRAM & SSM Rate Rider			232	\$ -		232	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ 0.0900	1	\$ 0.09	\$ 0.0900	1	\$ 0.09	\$ -	0.00%
Rate Rider for LRAM	per kWh		232	\$ -	\$ 0.0006	232	\$ 0.14	\$ 0.14	
			232	\$ -		232	\$ -	\$ -	
			232	\$ -		232	\$ -	\$ -	
			232	\$ -		232	\$ -	\$ -	
			232	\$ -		232	\$ -	\$ -	
			232	\$ -		232	\$ -	\$ -	
			232	\$ -		232	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 15.85			\$ 16.50	\$ 2.65	16.76%
Disposition of Deferral Account (2015)	per kWh	\$ 0.0022	232	\$ 0.51	\$ 0.0022	232	\$ 0.51	\$ -	0.00%
Disposition of Deferral Account (2016)	per kWh	\$ 0.0008	232	\$ 0.19	\$ 0.0008	232	\$ 0.19	\$ -	0.00%
Disposition of Deferral Account (2017)	per kWh		232	\$ -	\$ 0.0006	232	\$ 0.14	\$ 0.14	
Disposition of Deferral Account (2017)	Monthly		232	\$ -	\$ 0.1000	1	\$ 0.10	\$ 0.10	
Low Voltage Service Charge	per kWh	\$ 0.0013	232	\$ 0.30	\$ 0.0013	232	\$ 0.30	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1118	13	\$ 1.47	\$ 0.1118	9	\$ 0.96	\$ -0.51	-34.69%
Smart Meter Entry Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 19.11			\$ 21.48	\$ 2.38	12.45%
RTSR - Network	per kWh	\$ 0.0059	245	\$ 1.45	\$ 0.0066	241	\$ 1.59	\$ 0.14	9.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0045	245	\$ 1.10	\$ 0.0050	241	\$ 1.20	\$ 0.10	9.05%
Sub-Total C - Delivery (including Sub-Total B)				\$ 21.65			\$ 24.27	\$ 2.62	12.10%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	245	\$ 0.88	\$ 0.0036	241	\$ 0.87	\$ -0.02	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	245	\$ 0.32	\$ 0.0013	241	\$ 0.31	\$ -0.01	-1.86%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			232	\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	245	\$ 0.27	\$ 0.0011	241	\$ 0.26	\$ -0.01	-1.86%
TOU - Off Peak	per kWh	\$ 0.0870	148	\$ 12.92	\$ 0.0870	148	\$ 12.92	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	42	\$ 5.51	\$ 0.1320	42	\$ 5.51	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	42	\$ 7.52	\$ 0.1800	42	\$ 7.52	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 49.32			\$ 51.91	\$ 2.59	5.26%
HST		13%		\$ 6.41	13%		\$ 6.75	\$ 0.34	5.26%
Total Bill (including HST)				\$ 55.73			\$ 58.66	\$ 2.93	5.26%
Ontario Clean Energy Benefit <sup>1</sup>									
Total Bill on TOU				\$ 55.73			\$ 58.66	\$ 2.93	5.26%

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Customer Class:	Residential
RPP / Non-RPP:	Non-RPP (Other)
Consumption	232 kWh
Demand	- kW
Current Loss Factor	1.0565
Proposed/Approved Loss Factor	1.0369
Ontario Clean Energy Benefit Applied	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.1400	1	\$ 13.14	\$ 16.4600	1	\$ 16.46	\$ 3.32	25.27%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0113	232	\$ 2.62	\$ 0.0078	232	\$ 1.81	\$ -0.81	-30.97%
Smart Meter Disposition Rider			232	\$ -		232	\$ -	\$ -	
LRAM & SSM Rate Rider			232	\$ -		232	\$ -	\$ -	
Rate Rider for Application of Tax Change	Monthly	\$ 0.0900	1	\$ 0.09	\$ 0.0900	1	\$ 0.09	\$ -	0.00%
Rate Rider for LRAM	per kWh		232	\$ -	\$ 0.0006	232	\$ 0.14	\$ 0.14	
			232	\$ -		232	\$ -	\$ -	
			232	\$ -		232	\$ -	\$ -	
			232	\$ -		232	\$ -	\$ -	
			232	\$ -		232	\$ -	\$ -	
			232	\$ -		232	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 15.85			\$ 18.50	\$ 2.65	16.70%
Disposition of Deferral Account (2015)	per kWh	\$ 0.0031	232	\$ 0.72	\$ 0.0031	232	\$ 0.72	\$ -	0.00%
Disposition of Deferral Account (2016)	per kWh	\$ -0.0052	232	\$ -1.21	\$ -0.0052	232	\$ -1.21	\$ -	0.00%
Disposition of Deferral Account (2017)	Monthly		232	\$ -	\$ 0.1000	1	\$ 0.10	\$ 0.10	
Disposition of Deferral Account (2017)	per kWh		232	\$ -	\$ 0.0054	232	\$ 1.25	\$ 1.25	
Low Voltage Service Charge	per kWh	\$ 0.0013	232	\$ 0.30	\$ 0.0013	232	\$ 0.30	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0954	13	\$ 1.25	\$ 0.0954	9	\$ 0.82	\$ -0.43	-34.69%
Smart Meter Entry Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 17.71			\$ 18.77	\$ 1.06	5.99%
RTSR - Network	per kWh	\$ 0.0059	245	\$ 1.45	\$ 0.0066	241	\$ 1.59	\$ 0.14	9.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0045	245	\$ 1.10	\$ 0.0050	241	\$ 1.20	\$ 0.10	9.05%
Sub-Total C - Delivery (including Sub-Total B)				\$ 20.26			\$ 21.56	\$ 1.30	6.43%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	245	\$ 0.88	\$ 0.0036	241	\$ 0.87	\$ -0.02	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	245	\$ 0.32	\$ 0.0013	241	\$ 0.31	\$ -0.01	-1.86%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			232	\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	245	\$ 0.27	\$ 0.0011	241	\$ 0.26	\$ -0.01	-1.86%
Average IESO Wholesale Market Price	per kWh	\$ 0.0954	232	\$ 22.13	\$ 0.0954	232	\$ 22.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 44.11			\$ 45.38	\$ 1.27	2.89%
HST		13%		\$ 5.73	13%		\$ 5.90	\$ 0.17	2.89%
Total Bill (including HST)				\$ 49.84			\$ 51.28	\$ 1.44	2.89%
Ontario Clean Energy Benefit <sup>1</sup>									
Total Bill on Average IESO Wholesale Market Price				\$ 49.84			\$ 51.28	\$ 1.44	2.89%

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Customer Class:	GS <50 kW
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0565
Proposed/Approved Loss Factor	1.0369
Ontario Clean Energy Benefit Applied	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 23.9600	1	\$ 23.96	\$ 23.9600	1	\$ 23.96	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0086	2,000	\$ 17.20	\$ 0.0089	2,000	\$ 17.80	\$ 0.60	3.49%
Smart Meter Disposition Rider			2,000	\$ -		2,000	\$ -	\$ -	
LRAM & SSM Rate Rider			2,000	\$ -		2,000	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Rate Rider for LRAM	per kWh		2,000	\$ -	\$ 0.0011	2,000	\$ 2.20	\$ 2.20	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 41.36			\$ 44.16	\$ 2.80	6.77%
Disposition of Deferral Account (2015)	per kWh	\$ 0.0022	2,000	\$ 4.40	\$ 0.0022	2,000	\$ 4.40	\$ -	0.00%
Disposition of Deferral Account (2016)	per kWh	\$ 0.0007	2,000	\$ 1.40	\$ 0.0007	2,000	\$ 1.40	\$ -	0.00%
Disposition of Deferral Account (2017)	per kWh		2,000	\$ -	\$ 0.0007	2,000	\$ 1.40	\$ 1.40	
			2,000	\$ -		2,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0012	2,000	\$ 2.40	\$ 0.0012	2,000	\$ 2.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1118	113	\$ 12.64	\$ 0.1118	74	\$ 8.25	\$ -4.38	-34.69%
Smart Meter Entry Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 62.99			\$ 62.80	\$ -0.18	-0.29%
RTSR - Network	per kWh	\$ 0.0054	2,113	\$ 11.41	\$ 0.0061	2,074	\$ 12.65	\$ 1.24	10.87%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0041	2,113	\$ 8.66	\$ 0.0046	2,074	\$ 9.54	\$ 0.88	10.11%
Sub-Total C - Delivery (including Sub-Total B)				\$ 83.06			\$ 84.99	\$ 1.93	2.33%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	2,113	\$ 7.61	\$ 0.0036	2,074	\$ 7.47	\$ -0.14	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,113	\$ 2.75	\$ 0.0013	2,074	\$ 2.70	\$ -0.05	-1.86%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	2,113	\$ 2.32	\$ 0.0011	2,074	\$ 2.28	\$ -0.04	-1.86%
TOU - Off Peak	per kWh	\$ 0.0870	1,280	\$ 111.36	\$ 0.0870	1,280	\$ 111.36	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 333.67			\$ 335.37	\$ 1.70	0.51%
HST		13%		\$ 43.38	13%		\$ 43.60	\$ 0.22	0.51%
Total Bill (including HST)				\$ 377.05			\$ 378.96	\$ 1.92	0.51%
Ontario Clean Energy Benefit <sup>1</sup>									
Total Bill on TOU				\$ 377.05			\$ 378.96	\$ 1.92	0.51%

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Customer Class:	GS <50 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0565
Proposed/Approved Loss Factor	1.0369
Ontario Clean Energy Benefit Applied	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 23.9600	1	\$ 23.96	\$ 23.9600	1	\$ 23.96	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0086	2,000	\$ 17.20	\$ 0.0089	2,000	\$ 17.80	\$ 0.60	3.49%
Smart Meter Disposition Rider			2,000	\$ -		2,000	\$ -	\$ -	
LRAM & SSM Rate Rider			2,000	\$ -		2,000	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Rate Rider for LRAM	per kWh		2,000	\$ -	\$ 0.0011	2,000	\$ 2.20	\$ 2.20	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 41.36			\$ 44.16	\$ 2.80	6.77%
Disposition of Deferral Account (2015)	per kWh	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Disposition of Deferral Account (2016)	per kWh	\$ 0.0053	2,000	\$ 10.60	\$ 0.0053	2,000	\$ 10.60	\$ -	0.00%
Disposition of Deferral Account (2017)	per kWh		2,000	\$ -	\$ 0.0007	2,000	\$ 1.40	\$ 1.40	
Disposition of Deferral Account (2017)	per kWh		2,000	\$ -	\$ 0.0060	2,000	\$ 12.00	\$ 12.00	
Low Voltage Service Charge	per kWh	\$ 0.0012	2,000	\$ 2.40	\$ 0.0012	2,000	\$ 2.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0954	113	\$ 10.78	\$ 0.0954	74	\$ 7.04	\$ -3.74	-34.69%
Smart Meter Entry Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 50.93			\$ 39.39	\$ -11.54	-22.66%
RTSR - Network	per kWh	\$ 0.0054	2,113	\$ 11.41	\$ 0.0061	2,074	\$ 12.65	\$ 1.24	10.87%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0041	2,113	\$ 8.66	\$ 0.0046	2,074	\$ 9.54	\$ 0.88	10.11%
Sub-Total C - Delivery (including Sub-Total B)				\$ 71.00			\$ 61.58	\$ -9.42	-13.27%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	2,113	\$ 7.61	\$ 0.0036	2,074	\$ 7.47	\$ -0.14	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,113	\$ 2.75	\$ 0.0013	2,074	\$ 2.70	\$ -0.05	-1.86%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	2,113	\$ 2.32	\$ 0.0011	2,074	\$ 2.28	\$ -0.04	-1.86%
Average IESO Wholesale Market Price	per kWh	\$ 0.0954	2,000	\$ 190.80	\$ 0.0954	2,000	\$ 190.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 288.73			\$ 279.07	\$ -9.66	-3.35%
HST		13%		\$ 37.54	13%		\$ 36.28	\$ -1.26	-3.35%
Total Bill (including HST)				\$ 326.27			\$ 315.35	\$ -10.91	-3.35%
Ontario Clean Energy Benefit <sup>1</sup>									
Total Bill on Average IESO Wholesale Market Price				\$ 326.27			\$ 315.35	\$ -10.91	-3.35%

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Customer Class:	GS 50-2999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	71,944 kWh
Demand	191 kW
Current Loss Factor	1.0565
Proposed/Approved Loss Factor	1.0369
Ontario Clean Energy Benefit Applied	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 78.0300	1	\$ 78.03	\$ 78.0300	1	\$ 78.03	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 3.4597	191	\$ 660.80	\$ 3.5064	191	\$ 669.72	\$ 8.92	1.35%
Smart Meter Disposition Rider			191	\$ -		191	\$ -	\$ -	
LRAM & SSM Rate Rider			191	\$ -		191	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	\$ 0.0159	191	\$ 3.04	\$ 0.0159	191	\$ 3.04	\$ -	0.00%
			191	\$ -		191	\$ -	\$ -	
			191	\$ -		191	\$ -	\$ -	
			191	\$ -		191	\$ -	\$ -	
			191	\$ -		191	\$ -	\$ -	
			191	\$ -		191	\$ -	\$ -	
			191	\$ -		191	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 741.87			\$ 750.79	\$ 8.92	1.20%
Disposition of Deferral Account (2015)	per kW	\$ 1.2154	191	\$ 232.14	\$ 1.2154	191	\$ 232.14	\$ -	0.00%
Disposition of Deferral Account (2016)	per kW	\$ 1.9629	191	\$ 374.91	\$ 1.9629	191	\$ 374.91	\$ -	0.00%
Disposition of Deferral Account (2017)	per kW		191	\$ -	\$ 0.2639	191	\$ 50.40	\$ 50.40	
Disposition of Deferral Account (2017)	per kW		191	\$ -	\$ 2.3761	191	\$ 453.84	\$ 453.84	
Low Voltage Service Charge	per kW	\$ 0.4778	191	\$ 91.26	\$ 0.4896	191	\$ 93.51	\$ 2.25	2.47%
Line Losses on Cost of Power		\$ -		\$ -			\$ -	\$ -	
Smart Meter Entry Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 690.36			\$ 750.79	\$ 60.43	8.75%
RTSR - Network	per kW	\$ 2.1729	191	\$ 415.02	\$ 2.4389	191	\$ 465.83	\$ 50.81	12.24%
RTSR - Line and Transformation Connection	per kW	\$ 1.6392	191	\$ 313.09	\$ 1.8354	191	\$ 350.56	\$ 37.47	11.97%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,418.47			\$ 1,567.18	\$ 148.71	10.48%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	76,009	\$ 273.63	\$ 0.0036	74,599	\$ 268.56	\$ -5.07	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	76,009	\$ 98.81	\$ 0.0013	74,599	\$ 96.98	\$ -1.83	-1.86%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	71,944	\$ 503.61	\$ 0.0070	71,944	\$ 503.61	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	76,009	\$ 83.61	\$ 0.0011	74,599	\$ 82.06	\$ -1.55	-1.86%
Average IESO Wholesale Market Price	per kWh	\$ 0.0954	76,009	\$ 7,251.24	\$ 0.0954	74,599	\$ 7,116.72	\$ -134.52	-1.86%
Total Bill on Average IESO Wholesale Market Price				\$ 9,629.62			\$ 9,182.66	\$ -446.96	-4.64%
HST		13%		\$ 1,251.85	13%		\$ 1,193.75	\$ -58.10	-4.64%
Total Bill (including HST)				\$ 10,881.47			\$ 10,376.41	\$ -505.07	-4.64%
Ontario Clean Energy Benefit <sup>1</sup>								\$ 505.07	4.64%
Total Bill on Average IESO Wholesale Market Price				\$ 10,881.47			\$ 10,376.41	\$ -505.07	-4.64%

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Customer Class:	GS 3000-4999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,245,322 kWh
Demand	2,822 kW
Current Loss Factor	1.0565
Proposed/Approved Loss Factor	1.0369
Ontario Clean Energy Benefit Applied	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$5,800.8900	1	\$ 5,800.89	\$ 5,800.8900	1	\$ 5,800.89	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.2564	2,822	\$ 6,367.56	\$ 2.3086	2,822	\$ 6,514.87	\$ 147.31	2.31%
Smart Meter Disposition Rider			2,822	\$ -		2,822	\$ -	\$ -	
LRAM & SSM Rate Rider			2,822	\$ -		2,822	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	\$ 0.0068	2,822	\$ 19.19	\$ 0.0068	2,822	\$ 19.19	\$ -	0.00%
			2,822	\$ -		2,822	\$ -	\$ -	
			2,822	\$ -		2,822	\$ -	\$ -	
			2,822	\$ -		2,822	\$ -	\$ -	
			2,822	\$ -		2,822	\$ -	\$ -	
			2,822	\$ -		2,822	\$ -	\$ -	
			2,822	\$ -		2,822	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 12,187.64			\$ 12,334.95	\$ 147.31	1.21%
Disposition of Deferral Account (2015)	per kW	\$ 1.3003	2,822	\$ 3,689.45	\$ 1.3003	2,822	\$ 3,689.45	\$ -	0.00%
Disposition of Deferral Account (2016)	per kW	\$ 0.8195	2,822	\$ 2,312.63	\$ 0.8195	2,822	\$ 2,312.63	\$ -	0.00%
Disposition of Deferral Account (2017)	per kW		2,822	\$ -	\$ 0.2276	2,822	\$ 642.29	\$ 642.29	
Disposition of Deferral Account (2017)	per kW		2,822	\$ -	\$ 2.4298	2,822	\$ 6,856.90	\$ 6,856.90	
Low Voltage Service Charge	per kW	\$ 0.5635	2,822	\$ 1,590.20	\$ 0.5774	2,822	\$ 1,629.42	\$ 39.23	2.47%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entry Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 15,134.66			\$ 9,106.58	\$ -6,028.07	-39.83%
RTSR - Network	per kW	\$ 2.4302	2,822	\$ 6,858.02	\$ 2.7277	2,822	\$ 7,697.57	\$ 839.55	12.24%
RTSR - Line and Transformation Connection	per kW	\$ 1.9334	2,822	\$ 5,456.05	\$ 2.1649	2,822	\$ 6,109.35	\$ 653.29	11.97%
Sub-Total C - Delivery (including Sub-Total B)				\$ 27,448.73			\$ 22,913.50	\$ -4,535.24	-16.52%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	1,315,683	\$ 4,736.46	\$ 0.0036	1,291,274	\$ 4,648.59	\$ 87.87	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,315,683	\$ 1,710.39	\$ 0.0013	1,291,274	\$ 1,678.66	\$ 31.73	-1.86%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,245,322	\$ 8,717.25	\$ 0.0070	1,245,322	\$ 8,717.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	1,315,683	\$ 1,447.25	\$ 0.0011	1,291,274	\$ 1,420.40	\$ 26.85	-1.86%
Average IESO Wholesale Market Price	per kWh	\$ 0.0954	1,315,683	\$ 125,516.13	\$ 0.0954	1,291,274	\$ 123,187.58	\$ 2,328.55	-1.86%
Total Bill on Average IESO Wholesale Market Price				\$ 169,576.46			\$ 162,566.22	\$ 7,010.24	-4.13%
HST	13%			\$ 22,044.94	13%		\$ 21,133.61	\$ 911.33	-4.13%
Total Bill (including HST)				\$ 191,621.40			\$ 183,699.83	\$ 7,921.57	-4.13%
Ontario Clean Energy Benefit <sup>1</sup>									
Total Bill on Average IESO Wholesale Market Price				\$ 191,621.40			\$ 183,699.83	\$ 7,921.57	-4.13%

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Customer Class:	Unmetered Scattered Load
RPP / Non-RPP:	RPP
Consumption:	558 kWh
Demand:	- kW
Current Loss Factor:	1.0565
Proposed/Approved Loss Factor:	1.0369
Ontario Clean Energy Benefit Applied:	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.2300	1	\$ 14.23	\$ 14.2300	1	\$ 14.23	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0371	558	\$ 20.70	\$ 0.0236	558	\$ 13.17	\$ -7.53	-36.39%
Smart Meter Disposition Rider			558	\$ -		558	\$ -	\$ -	
LRAM & SSM Rate Rider			558	\$ -		558	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	\$ 0.0003	558	\$ 0.17	\$ 0.0003	558	\$ 0.17	\$ -	0.00%
			558	\$ -		558	\$ -	\$ -	
			558	\$ -		558	\$ -	\$ -	
			558	\$ -		558	\$ -	\$ -	
			558	\$ -		558	\$ -	\$ -	
			558	\$ -		558	\$ -	\$ -	
			558	\$ -		558	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 35.10			\$ 27.57	\$ -7.53	-21.46%
Disposition of Deferral Account (2015)	per kWh	\$ 0.0022	558	\$ 1.23	\$ 0.0022	558	\$ 1.23	\$ -	0.00%
Disposition of Deferral Account (2016)	per kWh	\$ 0.0007	558	\$ 0.39	\$ 0.0007	558	\$ 0.39	\$ -	0.00%
Disposition of Deferral Account (2017)	per kWh		558	\$ -	\$ 0.0006	558	\$ 0.33	\$ 0.33	
Disposition of Deferral Account (2017)	per kWh		558	\$ -		558	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0015	558	\$ 0.84	\$ 0.0015	558	\$ 0.84	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1118	32	\$ 3.53	\$ 0.1118	21	\$ 2.30	\$ -1.22	-34.69%
Smart Meter Entry Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 41.08			\$ 32.66	\$ -8.42	-20.50%
RTSR - Network	per kWh	\$ 0.0062	590	\$ 3.66	\$ 0.0070	579	\$ 4.05	\$ 0.40	10.81%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0051	590	\$ 3.01	\$ 0.0057	579	\$ 3.30	\$ 0.29	9.69%
Sub-Total C - Delivery (including Sub-Total B)				\$ 47.74			\$ 40.01	\$ -7.73	-16.20%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	590	\$ 2.12	\$ 0.0036	579	\$ 2.08	\$ -0.04	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	590	\$ 0.78	\$ 0.0013	579	\$ 0.75	\$ -0.03	-4.07%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	558	\$ 3.91	\$ 0.0070	558	\$ 3.91	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	590	\$ 0.65	\$ 0.0011	579	\$ 0.64	\$ -0.01	-1.86%
TOU - Off Peak	per kWh	\$ 0.0870	357	\$ 31.07	\$ 0.0870	357	\$ 31.07	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	100	\$ 13.26	\$ 0.1320	100	\$ 13.26	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	100	\$ 18.08	\$ 0.1800	100	\$ 18.08	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 117.86			\$ 110.04	\$ -7.82	-6.63%
HST		13%		\$ 15.32	13%		\$ 14.31	\$ -1.02	-6.63%
Total Bill (including HST)				\$ 133.18			\$ 124.35	\$ -8.83	-6.63%
Ontario Clean Energy Benefit <sup>1</sup>									
Total Bill on TOU				\$ 133.18			\$ 124.35	\$ -8.83	-6.63%

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Customer Class:	Sentinel Lighting
RPP / Non-RPP:	RPP
Consumption	68 kWh
Demand	0 kW
Current Loss Factor	1.0565
Proposed/Approved Loss Factor	1.0369
Ontario Clean Energy Benefit Applied	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4.9500	1	\$ 4.95	\$ 4.9500	1	\$ 4.95	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 12.2032	0	\$ 2.49	\$ 12.5089	0	\$ 2.55	\$ 0.06	2.51%
Smart Meter Disposition Rider			0	\$ -		0	\$ -	\$ -	
LRAM & SSM Rate Rider			0	\$ -		0	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	\$ 0.3924	0	\$ 0.08	\$ 0.3924	0	\$ 0.08	\$ -	0.00%
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 7.52			\$ 7.58	\$ 0.06	0.83%
Disposition of Deferral Account (2015)	per kW	\$ 0.6530	0	\$ 0.13	\$ 0.6530	0	\$ 0.13	\$ -	0.00%
Disposition of Deferral Account (2016)	per kW	\$ 0.5305	0	\$ 0.11	\$ 0.5305	0	\$ 0.11	\$ -	0.00%
Disposition of Deferral Account (2017)	per kW		0	\$ -	\$ 0.1222	0	\$ 0.02	\$ 0.02	
			0	\$ -		0	\$ -	\$ -	
Low Voltage Service Charge	per kW	\$ 0.3771	0	\$ 0.08	\$ 0.3864	0	\$ 0.08	\$ 0.00	2.47%
Line Losses on Cost of Power	per kW	\$ 0.1118	4	\$ 0.43	\$ 0.1118	3	\$ 0.28	\$ 0.15	-34.69%
Smart Meter Entry Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 8.26			\$ 8.20	\$ -0.06	-0.73%
RTSR - Network	per kW	\$ 1.6468	0	\$ 0.34	\$ 1.6484	0	\$ 0.38	\$ 0.04	12.24%
RTSR - Line and Transformation Connection	per kW	\$ 1.2937	0	\$ 0.26	\$ 1.4486	0	\$ 0.30	\$ 0.03	11.97%
Sub-Total C - Delivery (including Sub-Total B)				\$ 8.86			\$ 8.87	\$ 0.01	0.14%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	72	\$ 0.26	\$ 0.0036	71	\$ 0.25	\$ -0.00	-1.86%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	72	\$ 0.09	\$ 0.0013	71	\$ 0.09	\$ -0.00	-1.86%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	68	\$ 0.48	\$ 0.0070	68	\$ 0.48	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	72	\$ 0.08	\$ 0.0011	71	\$ 0.08	\$ -0.00	-1.86%
TOU - Off Peak	per kWh	\$ 0.0870	44	\$ 3.79	\$ 0.0870	44	\$ 3.79	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	12	\$ 1.62	\$ 0.1320	12	\$ 1.62	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	12	\$ 2.20	\$ 0.1800	12	\$ 2.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 17.62			\$ 17.63	\$ 0.00	0.03%
HST	13%			\$ 2.29	13%		\$ 2.29	\$ 0.00	0.03%
Total Bill (including HST)				\$ 19.92			\$ 19.92	\$ 0.01	0.03%
Ontario Clean Energy Benefit <sup>1</sup>									
Total Bill on TOU				\$ 19.92			\$ 19.92	\$ 0.01	0.03%

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Customer Class:	Street Lighting
RPP / Non-RPP:	Non-RPP (Other)
Consumption	45 kWh
Demand	0 kW
Current Loss Factor	1.0565
Proposed/Approved Loss Factor	1.0369
Ontario Clean Energy Benefit Applied	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 4.0800	1	\$ 4.08	\$ 4.0800	1	\$ 4.08	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 25.8268	0	\$ 2.73	\$ 12.6763	0	\$ 1.34	\$ 1.39	-50.92%
Smart Meter Dispersion Rider			0	\$ -		0	\$ -	\$ -	
LRAM & SSM Rate Rider			0	\$ -		0	\$ -	\$ -	
Rate Rider for Application of Tax Change		\$ 0.2755	0	\$ 0.03	\$ 0.2755	0	\$ 0.03	\$ -	0.00%
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
			0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 6.84			\$ 5.45	\$ 1.39	-20.32%
Disposition of Deferral Account (2015)		\$ 1.1630	0	\$ 0.12	\$ 1.1630	0	\$ 0.12	\$ -	0.00%
Disposition of Deferral Account (2016)		\$ 1.9378	0	\$ 0.20	\$ 1.9378	0	\$ 0.20	\$ -	0.00%
Disposition of Deferral Account (2017)			0	\$ -	\$ 0.2799	0	\$ 0.03	\$ 0.03	
Disposition of Deferral Account (2017)			0	\$ -	\$ 2.2341	0	\$ 0.24	\$ 0.24	
Low Voltage Service Charge		\$ 0.3694	0	\$ 0.04	\$ 0.3785	0	\$ 0.04	\$ 0.00	2.46%
Line Losses on Cost of Power		\$ 0.0954	3	\$ 0.24	\$ 0.0954	2	\$ 0.16	\$ 0.08	-34.69%
Smart Meter Entry Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 7.04			\$ 5.36	\$ 1.68	-23.86%
RTSR - Network		\$ 1.6388	0	\$ 0.17	\$ 1.6394	0	\$ 0.19	\$ 0.02	12.24%
RTSR - Line and Transformation Connection		\$ 1.2672	0	\$ 0.13	\$ 1.4189	0	\$ 0.15	\$ 0.02	11.97%
Sub-Total C - Delivery (including Sub-Total B)				\$ 7.35			\$ 5.70	\$ 1.64	-22.36%
Wholesale Market Service Charge (WMSC)		\$ 0.0036	48	\$ 0.17	\$ 0.0036	47	\$ 0.17	\$ 0.00	-1.86%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	48	\$ 0.06	\$ 0.0013	47	\$ 0.06	\$ 0.00	-1.86%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	45	\$ 0.32	\$ 0.0070	45	\$ 0.32	\$ -	0.00%
Ontario Electricity Support Program (OESP)		\$ 0.0011	48	\$ 0.05	\$ 0.0011	47	\$ 0.05	\$ 0.00	-1.86%
Average IESO Wholesale Market Price		\$ 0.0954	45	\$ 4.29	\$ 0.0954	45	\$ 4.29	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 12.49			\$ 10.84	\$ 1.65	-13.19%
HST	13%			\$ 1.62	13%		\$ 1.41	\$ 0.21	-13.19%
Total Bill (including HST)				\$ 14.11			\$ 12.25	\$ 1.86	-13.19%
Ontario Clean Energy Benefit <sup>1</sup>									
Total Bill on Average IESO Wholesale Market Price				\$ 14.11			\$ 12.25	\$ 1.86	-13.19%

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