

Table of Contents

8.0 Rate Design

8.1 Rate Design Overview

8.1.1 Overview

Fixed/Variable Proportion

8.2 Rate Design Policy

8.2.1 Rate Design Policy

8.3 Retail Transmission Service Rates ("RTSRs") and Other Charges

8.3.1 Retail Transmission Service Rates ("RTSRs")

8.3.2 Retail Service charges

8.3.3 Wholesale Market Service Rate

8.3.4 Smart Metering Charge

8.3.5 Specific Service Charges

8.3.6 Low Voltage Service Rates

8.4 Loss Adjustment Factors

8.4.1 Loss Adjustment Factors

8.5 Tariff of Rates and Charges

8.5.1 Tariff of Rates and Charges

Condition of Service

Existing Rate Classes

8.5.2 Existing 2016 Rate Schedule

8.5.3 Proposed Rates and Charges Schedule

8.5.4 Revenue Reconciliation

8.6 Bill Impact

8.6.1 Bill Impact

8.6.2 Rate Mitigation

Mitigation Plan Approaches

Rate Harmonization Mitigation Issues

List of Attachments

Attachment 8-A - Chapter 2 Appendix 2-PA – New Rate Design for Residential Customers

Attachment 8-B - Chapter 2 Appendix 2-W – Bill Impacts

Attachment 8-C – 2016 RTSR Model V4.0

8.0 Rate Design

8.1 Rate Design Overview

8.1.1 Overview

This Exhibit documents the calculation of BPI's proposed distribution rates by rate class for the 2017 test year based on the rate design as proposed in the Exhibit.

BPI has determined its total 2017 service revenue requirement to be \$20,245,835. The Total revenue offsets in the amount of \$1,335,003 reduce BPI's total service revenue requirement to a base revenue requirement of \$18,910,832 which is used to determine the proposed distribution rates. The base revenue requirement is derived from BPI's 2017 capital and operating forecasts, regulated return on rate base. The revenue requirement is summarized in Table 8.1-A below:

Table 8.1-A - Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$ 10,495,506
Amortization Expenses	\$ 3,696,567
Regulated Return On Capital	\$ 5,355,940
PILs	\$ 697,822
Service Revenue Requirement	\$ 20,245,835
Less: Revenue Offsets	\$ 1,335,003
Base revenue Requirement	\$ 18,910,832

The base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation. The following table, Table 8.1-B, outlines the allocation of the base revenue requirement to the rate classes.

Table 8.1-B - Proposed Apportionment of Base Revenue to Rate Classes

Class	2017 Proposed Base Revenue Requirement
Residential	\$ 11,153,627
General Service Less than 50 kW	\$ 1,845,883
General Service 50 to 4,999 kW	\$ 5,282,238
Street Light	\$ 228,441
Sentinel	\$ 60,320
Unmetered Scattered Load	\$ 88,442
Embedded Distributor	\$ 251,881
TOTAL	\$ 18,910,832

Fixed/Variable Proportion**Current Fixed/Variable Proportion**

The following table, Table 8.1-C, outlines BPI's current split between fixed and variable distribution revenue. The information is based on applying the existing approved monthly service charges to the forecasted number of customers for 2017 along with the existing approved distribution volumetric charge, excluding rate riders as well as the transformer allowance, to the 2017 forecasted volumes.

Table 8.1-C – Current Fixed Variable Split

Class	2017 Fixed Base Revenue with 2016 Approved Rates	2017 Variable Base Revenue with 2016 Approved Rates	2017 Total Base Revenue with 2016 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$ 6,400,493	\$ 3,207,247	\$ 9,607,740	66.62%	33.38%
General Service Less than 50 kW	\$ 901,706	\$ 688,338	\$ 1,590,044	56.71%	43.29%
General Service 50 to 4,999 kW	\$ 1,249,265	\$ 3,435,112	\$ 4,684,378	26.67%	73.33%
Street Light	\$ 52,586	\$ 65,829	\$ 118,415	44.41%	55.59%
Sentinel	\$ 29,023	\$ 22,937	\$ 51,959	55.86%	44.14%
Unmetered Scattered Load	\$ 65,505	\$ 10,679	\$ 76,184	85.98%	14.02%
Embedded Distributor	\$ 6,876	\$ 154,204	\$ 161,080	4.27%	95.73%
Total	\$ 8,705,454	\$ 7,584,346	\$ 16,289,800	53.44%	46.56%

Proposed Monthly Service Charge

BPI proposes to maintain the fixed/variable proportions assumed in the current rates for all customer classes with the exception of the residential customer class. On April 2, 2015, the Ontario Energy Board

(the “Board”) released its *Board Policy: A new Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410). BPI’s proposal for the Residential fixed and variable proportions is consistent with the new policy and follows the approach set out in Appendix 2-PA, included as Attachment 8-A to this Exhibit. The 2017 adjustment will be the second annual movement in the fixed-variable ratio as a result of this policy. Table 8.1-D outlines the proposed monthly service charge by rate class for 2017.

Table 8.1-D – Proposed Monthly Service Charge

Class	Total Base Revenue Requirement	Fixed Revenue Portion	Fixed Revenue	Annualized Customers/Connections	Proposed Monthly Service Charge
Residential	\$ 11,153,627	77.73%	\$ 8,669,521	437,192	\$ 19.83
General Service Less than 50 kW	\$ 1,845,883	56.71%	\$ 1,046,791	34,078	\$ 30.72
General Service 50 to 4,999 kW	\$ 5,282,238	26.67%	\$ 1,408,707	5,384	\$ 261.64
Street Light	\$ 228,441	44.41%	\$ 101,447	76,212	\$ 1.33
Sentinel	\$ 60,320	55.86%	\$ 33,693	7,166	\$ 4.70
Unmetered Scattered Load	\$ 88,442	85.98%	\$ 76,044	5,102	\$ 14.91
Embedded Distributor	\$ 251,881	4.27%	\$ 10,752	24	\$ 448.00
Total	\$ 18,910,832		\$ 11,346,955		

For comparison purposes the following table, Table 8.1-E, provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the Cost Allocation model.

Table 8.1-E – Monthly Service Charge Comparison

Class	Current 2016 Monthly Service Charge	Proposed 2017 Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	\$ 14.64	\$ 19.83	\$ 21.05
General Service Less than 50 kW	\$ 26.46	\$ 30.72	\$ 35.39
General Service 50 to 4,999 kW	\$ 232.03	\$ 261.64	\$ 138.02
Street Light	\$ 0.69	\$ 1.33	\$ 3.30
Sentinel	\$ 4.05	\$ 4.70	\$ 8.52
Unmetered Scattered Load	\$ 12.84	\$ 14.91	\$ 12.74
Embedded Distributor	\$ 286.50	\$ 448.00	\$ (8.28)

Proposed Volumetric Charge

The variable distribution charge is calculated by dividing the variable distribution portion of the Base Revenue Requirement by the applicable 2017 Test year usage, kWh or kW, as the class charge determinant.

Table 8.1-F provides BPI's calculations of its proposed variable distribution charges for the 2017 Test Year which maintains the same fixed/variable split used in the design of the current approved rates with the exception of the residential customer class (for the reasons outlined in the section above).

Table 8.1-F – Proposed volumetric Charge Excluding Transformer Allowance

Class	Total Base Revenue Requirement	Variable Revenue Portion	Variable Revenue	Annualized Customers/ Connections	Proposed Distribution Volumetric Charge
Residential	\$ 11,153,627	22.27%	\$ 2,484,107	291,567,897	\$ 0.0085
General Service Less than 50 kW	\$ 1,845,883	43.29%	\$ 799,092	99,837,652	\$ 0.0080
General Service 50 to 4,999 kW	\$ 5,282,238	73.33%	\$ 3,873,531	1,241,682	\$ 3.1196
Street Light	\$ 228,441	55.59%	\$ 126,994	22,796	\$ 5.5708
Sentinel	\$ 60,320	44.14%	\$ 26,627	1,181	\$ 22.5409
Unmetered Scattered Load	\$ 88,442	14.02%	\$ 12,397	1,405,154	\$ 0.0088
Embedded Distributor	\$ 251,881	95.73%	\$ 241,129	139,437	\$ 1.7293
Total	\$ 18,910,832		\$ 7,563,877		

Proposed Adjustment for Transformer Allowance

Currently, BPI provides a Transformer Allowance to those customers who own their transformation facilities. BPI proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW. The Transformer Allowance is intended to reflect the cost to a distributor of providing step down transformation facilities to the customer's utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it receives a credit for these costs already included in the distribution rates.

BPI notes that its Transformer Allowance forecasts for the General Service 50 to 4,999 kW and Embedded Distributor are dependent on the forecast kW in each class. 49% of the General Service 50 to 4,999 kW class load in a year is expected to receive Transformer Allowance, and 100% of Embedded Distributor load. Should the load forecasts for these classes change throughout the Application process, BPI will make adjustments to the Transformer Allowance forecasts accordingly.

The amount of the Transformer Allowance expected to be provided to customers owing their transformers is included in the volumetric charge. As a result, the proposed volumetric charge of \$3.1196 per kW for the GS>50 kW customer class is increased by \$0.294 per kW to include the amount of the Transformer Allowance in the volumetric rate. This means the total proposed distribution volumetric charge for the GS>50 kW class will be \$3.4136. However, for the GS<50 kW class, the distribution volumetric charge of \$0.0080 does not change since the amount of the Transformer Allowance is very small for this class. The Embedded Distributor class volumetric charge will increase by \$0.60 resulting in a proposed distribution volumetric charge of \$2.3293 compared to \$1.7293 without the Transformer Allowance. Table 8.1-G below provides the total volumetric charge by customer class including the transformer allowance.

Table 8.1-G – Proposed Volumetric Charge Including Transformer Allowance

Class	Total Base Revenue Requirement	Variable Revenue Portion	Base Variable Revenue	Transformer Allowance	Total Variable Revenue	Annualized kWh or kW as Applicable	Proposed Distribution Volumetric Charge
Residential	\$ 11,153,627	22.27%	\$ 2,484,107	\$ -	\$ 2,484,107	291,567,897	\$ 0.0085
General Service Less than 50 kW	\$ 1,845,883	43.29%	\$ 799,092	\$ 541	\$ 799,634	99,837,652	\$ 0.0080
General Service 50 to 4,999 kW	\$ 5,282,238	73.33%	\$ 3,873,531	\$ 365,054	\$ 4,238,585	1,241,682	\$ 3.4136
Street Light	\$ 228,441	55.59%	\$ 126,994	\$ -	\$ 126,994	22,796	\$ 5.5708
Sentinel	\$ 60,320	44.14%	\$ 26,627	\$ -	\$ 26,627	1,181	\$ 22.5409
Unmetered Scattered Load	\$ 88,442	14.02%	\$ 12,397	\$ -	\$ 12,397	1,405,154	\$ 0.0088
Embedded Distributor	\$ 251,881	95.73%	\$ 241,129	\$ 83,662	\$ 324,792	139,437	\$ 2.3293
Total	\$18,910,832		\$ 7,563,877	\$ 449,258	\$ 8,013,136		

Proposed Distribution Rates

The following table, Table 8.1-H, sets out BPI's proposed 2017 electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8.1-H – Proposed Distribution Rates

Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric charge after TA
Residential	\$ 19.83	kWh	\$ 0.0085
General Service Less than 50 kW	\$ 30.72	kWh	\$ 0.0080
General Service 50 to 4,999 kW	\$ 261.64	kW	\$ 3.4136
Street Light	\$ 1.33	kW	\$ 5.5708
Embedded Distributor	\$ 448.00	kW	\$ 2.3293
Sentinel	\$ 4.70	kW	\$ 22.5409
Unmetered Scattered Load	\$ 14.91	kWh	\$ 0.0088

8.2 Rate Design Policy

8.2.1 Rate Design Policy

On April 2, 2015, the Board released its Policy “A New Distribution Rate Design for Residential Electricity Customers” (the “Policy”), file number EB-2012-0410; stating delivery costs will be recovered from residential customers of a distributor through a fixed monthly service charge. The Board determined the new rate design policy will be implemented across all distributors’ service areas over a four year period to manage any customer bill impact.

BPI has designed its rates in accordance with the above mentioned Policy. Appendix 2-PA was used in BPI’s proposed rate design and can be found in this exhibit as Attachment 8-A. Table 8.2-A compares the residential rates using the current fixed and variable split with the fixed and variable split under the new Policy.

Table 8.2-A – Fixed/Variable Split comparison under New Policy (EB-2012-0410)

	Test Year Base Rates @ Current Fixed/Variable Split	Test Year Fixed/Variable % Proportion	New Base Rates as per the Policy	New F/V Split	Change in Rate	Change in Proportion
Fixed Monthly Charge	\$ 17.00	66.62%	\$ 19.83	77.75%	\$ 2.83	11.13%
Variable Charge per kWh	\$ 0.0128	33.38%	\$ 0.0085	22.25%	\$ (0.0043)	-11.13%

8.3 Retail Transmission Service Rates (“RTSRs”) and Other Charges

8.3.1 Retail Transmission Service Rates (“RTSRs”)

Electricity distributors are charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently pass these charges onto their distribution customers through Retail Transmission Service Rates (RTSRs). For each distribution rate class there are two RTSRs, one for network and one for connection. The RTSR network charge recovers the UTR wholesale network service charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges. Deferral accounts capture timing and rate differences between the UTRs paid at the wholesale level and RTSRs billed to distribution customers. BPI currently pays for transmission service to the Independent Electricity System Operator (“IESO”) and to Energy+ (formerly Brant County Power) at the point where BPI is embedded to Energy+.

BPI notes a recent letter from the Board dated March 29, 2016 (“Billing for Customers with Load Displacement Generators”), outlines that large customers pay retail transmission services on their net peak demand. However, for wholesale transmission rates, the Ontario UTR schedule indicates that LDCs based on gross load billing. BPI has not made any specific changes to its RTSR calculations, but will make updates to its RTSR calculations as outcomes from this policy review are available. BPI notes there has been a significant uptake in load displacement generation during 2015.

The Board has provided a Microsoft Excel workbook “2016_RTSR_Adjustment_Work_Form” and instructions for distributors to complete as part of their 2016 electricity rate applications. BPI requested an unlocked version of the model to ensure the timing of the data points were properly labelled. BPI has used 2015 RRR statistics and 2015 Wholesale and Host Distributor Billings for the actual data. The wholesale transmission rates used to populate the model are as follows:

	Uniform Transmission Rate	Host Distributor Rate
Historical – Effective January 1, 2015	<u>Network: 3.78</u> <u>Line Connection: 0.86</u> <u>Transformation Connection: 2.00</u> (EB-2014-0357)	<u>Network: 1.9125</u> <u>Line and Transformation</u> <u>Connection: 0.7542</u> (EB-2013-0113, Effective May 1, 2014)
Current- Effective January 1, 2016	<u>Network: 3.66</u> <u>Line Connection: 0.87</u> <u>Transformation Connection: 2.02</u> (EB-2015-0311)	<u>Network: 1.8553</u> <u>Line and Transformation</u> <u>Connection: 0.7541</u> (EB-2014-0058, Effective May 1, 2015)
Forecast – Effective January 1, 2017	<u>Network: 3.66</u> <u>Line Connection: 0.87</u> <u>Transformation Connection: 2.02</u> (EB-2015-0311)	<u>Network: 2.3678</u> <u>Line and Transformation</u> <u>Connection: 1.218</u> (EB-2015-0054, Effective May 1, 2016)

1

2 BPI has completed this workbook to determine the RTSRs and has filed the model as part of this
3 application. Table 8.3-A is reproduced from the Board model and indicates the new RTSRs. These rates
4 are consistent with the working capital allowance calculation provided in Section 2.2.1.3.

5 BPI has included the historic wholesale billings from the IESO for 2015, as well as host distributor billings
6 from Energy+/Brant County Power. BPI notes it has included with the April billing data from the IESO an
7 entry for the annual adjustment to line and transformation connection service charges in 2015
8 associated with embedded generation.

1

Table 8.3-A – Proposed Retail Transmission Rates

Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$ 0.0080		\$ 0.0058	
General Service Less than 50 kW	\$ 0.0071		\$ 0.0051	
General Service 50 to 4,999 kW		\$ 2.4377		\$ 1.7351
Street Light		\$ 2.3454		\$ 1.6018
Sentinel		\$ 2.2764		\$ 1.6205
Unmetered Scattered Load	\$ 0.0042		\$ 0.0051	
Embedded Distributor		\$ 2.4377		\$ 1.7351

2

3 The RTSR Work Form is provided as part of this exhibit in PDF format as Attachment 8-C.

8.3.2 Retail Service charges

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement code ("RSC"). BPI is not proposing any new changes to the level and rates of Retail Service charges. BPI maintains the appropriate Retail Service Costs Variance Accounts ("RCVA") to record the difference between charges rendered to customers and retailers, and the direct incremental costs for the provision of these services. The RCVAs are discussed in Exhibit 9, 2.9.6 Retail Service Charges.

8.3.3 Wholesale Market Service Rate

The Wholesale Market Service Rate is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO administered markets and the operation of the IESO-controlled grid. The Wholesale Market Service Rate is an energy based rate (per kWh). This rate only applies to those customers of a distributor who are not wholesale market participants. On November 19, 2015 the Board issued a Decision and Order (EB-2015-0294) establishing the Wholesale Market Service Rate used by rate-regulated distributors to bill their customers would be \$0.0036 per kWh and the rate for rural and remote rate protection would continue to be \$0.0013 per kWh. BPI is not proposing any new changes to the level and rates of the Wholesale Market Service rate and reflects a total charge of \$0.0049 per kWh in its application.

1 **8.3.4 Smart Metering Charge**

- 2 On March 28, 2013 the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a
- 3 Smart Metering entity charge of \$0.79 per month for Residential and General Service < 50kW customers.
- 4 BPI has reflected this charge in its application.

8.3.5 Specific Service Charges

BPI is not proposing any changes to the specific service charges in the application. Proposed revenue for Specific Service Charges under Operating Revenues in Exhibit 3, section 2.3.3 reflects BPI's position of no changes to these charges.

On April 15, 2015, the OEB announced proposed amendments to the Distribution System code requiring all distributors to implement a monthly bill for all customers by December 31, 2016. BPI is currently in compliance with this amendment and all customers are on a monthly billing cycle.

1 **8.3.6 Low Voltage Service Rates**

- 2 BPI is not charged any Low Voltage Service Rates; therefore this section is not applicable.

8.4 Loss Adjustment Factors

8.4.1 Loss Adjustment Factors

BPI has completed Appendix 2-R Loss Factors, as shown in table 8.4-A: Calculation of Loss Factors below, using 5-year historic data from 2011 to 2015. BPI's historical loss factor has been less than 5% and BPI is proposing a loss factor consistent with the historical trend. BPI has not been required to provide a study of its loss factors. BPI has used the default Supply Facilities Loss Factor (SFLF) of 1.0045 in calculating its loss factor. BPI is partially embedded to Brant County Power (currently Energy+) and has reflected power purchases from Brant County in rows A(1) and A(2) of the loss factor calculation.

Table 8.4-A: Calculation of Loss Factors

Appendix 2-R							
Loss Factors							
		Historical Years					
		2011	2012	2013	2014	2015	5-Year Average
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	925,893,469	942,785,277	942,123,909	942,123,909	903,713,904	931,328,094
A(2)	"Wholesale" kWh delivered to distributor (lower value)	943,689,181	963,325,046	960,843,848	913,477,710	920,256,652	940,318,487
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	943,689,181	963,325,046	960,843,848	913,477,710	920,256,652	940,318,487
D	"Retail" kWh delivered by distributor	919,260,512	936,319,334	926,349,236	889,619,639	904,891,892	915,288,123
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	919,260,512	936,319,334	926,349,236	889,619,639	904,891,892	915,288,123
G	Loss Factor in Distributor's system = C / F	1.0266	1.0288	1.0372	1.0268	1.0170	1.0273
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
Total Losses							
I	Total Loss Factor = G x H	1.0312	1.0335	1.0419	1.0314	1.0216	1.0320

The Distribution Loss factor and Total Loss Factor are set out in Table 8.4-B: Total Loss Factor below. The calculation for the proposed total loss factor for secondary metered customers is directly outlined in Table 8.4-A above. The proposed loss factor for primary metered customer takes into account the primary metering allowance of 1%.

8.4-B: Total Loss Factor

Loss Factor Name	Proposed Loss Factor
Supply Facility Loss Factor	1.0045
Total Loss Factor – Secondary Metered Customer	1.0320
Total Loss Factor- Primary Metered Customer	1.0218

8.5 Tariff of Rates and Charges

8.5.1 Tariff of Rates and Charges

The current and proposed tariff of Rates and Charges are provided below. The current definition of rate classes and the current terms and conditions of service have been maintained in this application.

The current Tariff of Rates and charges are reflective of the current Approved Rate Order of December 10, 2015. BPI is not proposing any changes to the terms and conditions of Service.

In accordance with the filing requirements, please find BPI's proposed new Tariff of Rates and Charges as outlined in Appendix 2-Z below.

Condition of Service

BPI does not have any rates and charges in its Conditions of Service which do not appear on the Tariff Sheet.

Existing Rate Classes

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service less than 50kW

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads.

1 *General Service greater than 50kW*

2 This classification refers to a non-residential account whose monthly average peak demand is greater
3 than, or is forecast to be greater than, 50 kW but less than 5,000 kW. This class includes medium and
4 large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as
5 well as large stores, shopping centres, hospitals, manufacturing or processing plants, garages, storage
6 buildings, restaurants, office buildings, hotels, motels, schools, colleges, arenas and other comparable
7 premises.

8 *Unmetered Scattered Load*

9 This classification refers to an account taking electricity at 750 volts or less whose monthly average peak
10 demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such
11 connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway
12 crossings, private sentinel lighting, etc. The customer will provide detailed manufacturer
13 information/documentation with regard to electrical demand/consumption of the proposed unmetered
14 load.

15 *Sentinel Lighting*

16 This classification refers to unmetered lighting accounts with load supplied to a sentinel light.

17 *Street Lighting*

18 This classification refers to an account for roadway lighting with a Municipality, Regional Municipality,
19 Ministry of Transportation and private roadway lighting operation controlled by photocells. The
20 consumption for these customers will be based on the calculated connected load times the required
21 lighting times established in the approved Board street lighting load shape template.

22 *MicroFit Generator*

23 This classification applies to an electricity generation facility contracted under the Ontario Power
24 Authority's MicroFit program and connected to the distributor's distribution system.

25 *Embedded Distributor*

26 This classification refers to an account of a distributor who is not a wholesale market participant and is
27 provided electricity by a host distributor.

1 *Standby Power*

- 2 This classification refers to an account having Load Displacement Generation and requires the
3 distributor to provide back-up service.

1 8.5.2 Existing 2016 Rate Schedule

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.64
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$	0.04
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	(0.48)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	1.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0110
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
 Effective and Implementation Date January 1, 2016
 This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
 "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
 "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
 "household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
 "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
 but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
 but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
 but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
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approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.46
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	2.90
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	4.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2015-0055

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	232.03
Distribution Volumetric Rate	\$/kW	3.0605
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.2123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6249)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kW	1.2933
Rate Rider for Application of Tax Change (2016) - effective until December 31, 2016	\$/kW	0.0073
Retail Transmission Rate - Network Service Rate	\$/kW	2.5047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6685

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
 Effective and Implementation Date January 1, 2016
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EB-2015-0055

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.84
Distribution Volumetric Rate	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
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approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.05
Distribution Volumetric Rate	\$/kW	19.4167
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.2087
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5679)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kW	1.1594
Rate Rider for Application of Tax Change (2016) - effective until December 31, 2016	\$/kW	0.0792
Retail Transmission Rate - Network Service Rate	\$/kW	2.3389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5583

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
 Effective and Implementation Date January 1, 2016
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EB-2015-0055

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.69
Distribution Volumetric Rate	\$/kW	2.8877
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.2071
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5676)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kW	1.1587
Rate Rider for Application of Tax Change (2016) - effective until December 31, 2016	\$/kW	0.0128
Retail Transmission Rate - Network Service Rate	\$/kW	2.4098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5403

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
 Effective and Implementation Date January 1, 2016
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 approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	286.50
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.2717
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0032
Distribution Volumetric Rate	\$/kW	1.7059
Retail Transmission Rate - Network Service Rate	\$/kW	2.5047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6685

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
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EB-2015-0055

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW 1.7030

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
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EB-2015-0055

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect charge - at meter - after regular hours	\$	185.00
Disconnect/reconnect charge - at pole - during regular hours	\$	185.00
Disconnect/reconnect charge - at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
Meter removal without authorization	\$	60.00

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
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approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0246

1 **8.5.3 Proposed Rates and Charges Schedule**

2 BPI is not proposing any additional rate classes.

3 Appendix 2-Z is included with this application. The resulting proposed Tariff of Rates and Charges from
4 that appendix is reproduced here:

Brantford Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017

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0

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.83
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$	0.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	(0.48)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	1.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0085
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0038)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$	0.57
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0000
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM - Prior to 2011)	\$/kWh	0.0003
Rate Rider for Disposition of Accounting Changes to IFRS	\$	0.16
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.72
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	2.90
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	4.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0000
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM - Prior to 2011)	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kWh	0.0000
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	261.64
Distribution Volumetric Rate	\$/kW	3.4136
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kW	(0.1087)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.4903)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.2360
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kW	0.0086
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kW	0.1180
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM - Prior to 2011)	\$/kW	0.0206
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kW	0.0947
Rate Rider for RSVA - Global Adjustment, Class A, Non-WMP Customers only	\$/kW	2.6650
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kW	0.3347
Retail Transmission Rate - Network Service Rate	\$/kW	2.4377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7351

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	448.00
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kW	(0.0866)
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kW	0.0080
Distribution Volumetric Rate	\$/kW	2.3293
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kW	0.0888
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kW	0.3140
Retail Transmission Rate - Network Service Rate	\$/kW	2.4377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7351

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.70
Distribution Volumetric Rate	\$/kW	22.5409
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kW	(0.0942)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2413)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.0211
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kW	0.2123
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kW	0.0786
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kW	0.2778
Retail Transmission Rate - Network Service Rate	\$/kW	2.2764
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6205

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.33
Distribution Volumetric Rate	\$/kW	5.5708
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kW	(0.0917)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2552)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.0326
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kW	0.1202
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kW	0.0795
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kW	0.2809
Retail Transmission Rate - Network Service Rate	\$/kW	2.3454
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.91
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0038)
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.0000

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.0000
Credit Reference/credit check (plus credit agency costs)	\$	15.0000
Returned cheque (plus bank charges)	\$	15.0000
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.0000
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.0000

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.0000
Disconnect/Reconnect at meter – during regular hours	\$	65.0000
Disconnect/Reconnect at meter – after regular hours	\$	185.0000
Disconnect/Reconnect at pole – during regular hours	\$	85.0000
Disconnect/Reconnect at pole – after regular hours	\$	415.0000
Install/Remove load control device – during regular hours	\$	65.0000
Install/Remove load control device – after regular hours	\$	185.0000

Other

Temporary service install & remove – overhead – no transformer	\$	500.0000
Temporary Service – Install & remove – underground – no transformer	\$	300.0000
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.3500
Meter removal without authorization	\$	60.0000

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0320
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0217

8.5.4 Revenue Reconciliation

The following Table 8.5-A is extracted from Appendix 2-V and provides reconciliation between revenue based on the 2017 proposed distribution rates and the total base revenue requirement.

Table 8.5-A – Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
Residential	Customers	36,432.68	36,432.68	36,432.68	291,567,897	-	\$ 19.83	\$ 0.0085	\$ -	\$ 11,147,847.83	\$ 11,153,627	\$ -	\$ 11,153,627	\$ 5,780
GS < 50 kW	Customers	2,839.84	2,839.84	2,839.84	99,837,652	-	\$ 30.72	\$ 0.0080	\$ -	\$ 1,845,579.80	\$ 1,845,883	\$ 541	\$ 1,846,424	\$ 844
GS > 50 to 4,999 kW	Customers	448.67	448.67	448.67	-	1,241,682	\$ 261.64	\$ -	\$ 3.4136	\$ 5,647,292.08	\$ 5,282,238	\$ 365,054	\$ 5,647,293	\$ 1
Large Use		-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Streetlighting	Connections	6,351.00	6,351.00	6,351.00	-	22,796	\$ 1.33	\$ -	\$ 5.5708	\$ 228,439.29	\$ 228,441	\$ -	\$ 228,441	\$ 2
Sentinel Lighting	Connections	597.18	597.18	597.18	-	1,181	\$ 4.70	\$ -	\$ 22.5409	\$ 60,319.50	\$ 60,320	\$ -	\$ 60,320	\$ 0
Unmetered Scattered Load	Connections	425.13	425.13	425.13	1,405,154	-	\$ 14.91	\$ 0.0088	\$ -	\$ 88,409.83	\$ 88,442	\$ -	\$ 88,442	\$ 32
Standby Power		-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distributor Class	Customers	2.00	2.00	2.00	-	139,437	\$ 448.00	\$ -	\$ 2.3293	\$ 335,543.76	\$ 251,881	\$ 83,662	\$ 335,544	\$ 0
etc.		-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total										\$ 19,353,432.09	\$ 18,910,832	\$ 449,258	\$ 19,360,091	\$ 6,658

The following table, Table 8.5-B, compares 2017 distribution revenue per class at the proposed rates with 2017 distribution revenue at the current rates.

Table 8.5-B – Revenue Comparison Current and Proposed Rates

Class	Distribution Revenue at Current Rates	Distribution Revenue at Proposed Rates
Residential	\$ 9,607,740	\$ 11,153,627
General Service Less than 50 kW	\$ 1,590,044	\$ 1,845,883
General Service 50 to 4,999 kW	\$ 4,684,378	\$ 5,282,238
Street Light	\$ 118,415	\$ 228,441
Sentinel	\$ 51,959	\$ 60,320
Unmetered Scattered Load	\$ 76,184	\$ 88,442
Embedded Distributor	\$ 161,080	\$ 251,881
TOTAL	\$ 16,289,800	\$ 18,910,832

8.6 Bill Impact

8.6.1 Bill Impact

A summary of bill impacts reflecting BPI's typical customer use per rate class based on proposed 2017 distribution rates are presented in Table 8.6-A below.

Table 8.6-A – Bill Impact Summary

Class	kWh	kW	# of connections	2016 Bill Amount	2017 Bill Amount	Difference	Total Bill Impact %	Distribution Bill Impact %
Residential	750			\$ 134.14	\$ 136.22	\$ 2.08	1.55%	7.11%
Residential (10th percentile)	277			\$ 61.45	\$ 66.44	\$ 4.99	8.13%	22.00%
Residential (non-RPP)	800			\$ 176.17	\$ 177.71	\$ 1.54	0.88%	4.78%
General Service Less than 50 kW	2000			\$ 333.68	\$ 336.57	\$ 2.90	0.87%	5.02%
General Service Less than 50 kW	3000			\$ 480.85	\$ 482.78	\$ 1.94	0.40%	3.00%
General Service 50 to 4,999 kW	195000	500		\$ 26,629.97	\$ 26,420.63	\$ (209.34)	-0.79%	-5.94%
Street Light	325	1	1	\$ 46.89	\$ 49.82	\$ 2.92	6.23%	41.78%
Sentinel	325	1	1	\$ 72.88	\$ 76.48	\$ 3.60	4.94%	12.70%
Unmetered Scattered Load	275			\$ 56.44	\$ 57.52	\$ 1.08	1.92%	10.93%
Embedded Distributor	1500000	4000		\$187,067.21	\$189,843.15	\$ 2,775.95	1.48%	34.74%

Impacts are derived using the applicable January 1, 2016 distribution rates compared to the proposed 2017 Distribution rates, including all rate adders and riders, Retail Transmission Rates and the proposed revised loss factor. Commodity rates and regulatory rates have been held constant. The total bill impacts for the Residential and GS<50 kW customers have been calculated at various levels of consumption.

For the Residential rate class, the impacts at the 10th percentile of consumption were discussed in BPI's IRM application EB-2015-0055. At that time BPI outlined the following process:

Pursuant to the Board's instructions in section 3.2.3 of the 2016 Filing Requirements, BPI has assessed the 10th consumption percentile within its Residential class.

BPI used the billing consumption per customer for the 12 month period ending July 2015. The report showed, by customer, the total number of bills in the period, the total consumption on these bills, and the average consumption over those bills. Only the data points for customers with 12 monthly bills were used, in order to calculate a seasonally normalized average consumption. Some additional exceptions were excluded, including those customers with 0 consumption and customers with more than 12 bills (additional bills indicate a billing adjustment, which would not be representative of the customer's consumption). BPI sorted the

1 *remaining 32,423 data points in ascending order based on average consumption per bill. The 10th*
2 *consumption percentile of this data set was 277 kWh and was found at the 3,242nd entry.*

3 BPI submits there is no material change to the 10th consumption percentile as calculated during the
4 2016 Rate Application and using 277 kWh is appropriate for the bill impacts related to the Residential
5 customer class. Therefore, BPI has assessed the bill impact at 750 kWh (in accordance with the Report
6 of the Board, EB-2016-0153, dated April 14, 2016) and 277 kWh (BPI's 10th consumption percentile). In
7 both cases the impact is below the 10% threshold for rate mitigation. BPI also assessed the bill impact
8 to non-RPP residential customers with the result being a 0.88%, impact to those customers.

9 BPI assessed the rate impact for GS<50 kW customer at 2,000 kWh and 3,000 kWh (BPI's average
10 consumption for this class) and in both cases the bill impact was less than 1%.

11 The total bill impacts in all other classes fall below the 10% mitigation threshold and do not require rate
12 mitigation.

13 Chapter 2 Appendix 2-W presents the results of the assessment of customer total bill impacts by
14 customer rate class and can be found in this exhibit as Attachment 8-B.

8.6.2 Rate Mitigation

Mitigation Plan Approaches

Bill impacts for all class are below the 10% threshold and therefore BPI is not proposing a mitigation plan in this application.

Rate Harmonization Mitigation Issues

BPI has not merged or amalgamated any service areas in this application and therefore has no rate harmonization issues.

- 1 **List of Attachments**
- 2 **Attachment 8-A - Chapter 2 Appendix 2-PA – New Rate Design for Residential**
- 3 **Customers**
- 4 **Attachment 8-B - Chapter 2 Appendix 2-W – Bill Impacts**
- 5 **Attachment 8-C – 2016 RTSR Model V4.0**

Attachment 8-A

Chapter 2 Appendix 2-PA – New Rate Design for Residential Customers

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	36,433
kWh	291,567,897

Proposed Residential Class Specific Revenue Requirement ¹	\$ 11,153,627.35
--	------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	14.64
Distribution Volumetric Rate (\$/kWh)	0.011

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	14.64	36,433	\$ 6,400,493.35	66.62%
Variable	0.011	291,567,897	\$ 3,207,246.86	33.38%
TOTAL	-	-	\$ 9,607,740.21	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	3
---	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 7,430,333.89	17	\$ 7,432,266.87
Variable	\$ 3,723,293.46	0.0128	\$ 3,732,069.08
TOTAL	\$ 11,153,627.35	-	\$ 11,164,335.95

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	77.75%	\$ 8,671,431.71	19.83	\$ 8,669,520.71
Variable	22.25%	\$ 2,482,195.64	0.0085	\$ 2,478,327.12
TOTAL	-	\$ 11,153,627.35	-	\$ 11,147,847.83

Checks ³	
Change in Fixed Rate	\$ 2.83
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$ 5,779.52
	-0.05%

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Attachment 8-B

Chapter 2 Appendix 2-W – Bill Impacts

Appendix 2-W Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts)
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
1	Residential	kWh	RPP	No	1.0349	1.032	750	
2	Residential	kWh	RPP	No	1.0349	1.032	277	
3	Residential	kWh	Non-RPP (Retailer)	No	1.0349	1.032	800	
4	General Service Less than 50 kW	kWh	RPP	No	1.0349	1.032	2,000	
5	General Service Less than 50 kW	kWh	RPP	No	1.0349	1.032	3,000	
6	General Service 50-4,999 kW	kW	Non-RPP (Other)	No	1.0349	1.032	195,000	50
7	Street Lighting	kW	Non-RPP (Other)	No	1.0349	1.032	325	
8	Sentinal Lighting	kW	RPP	No	1.0349	1.032	325	
9	Embedded Distributor	kW	Non-RPP (Other)	No	1.0349	1.032	1,500,000	4,000
10	Unmetered Scatter Load	kWh	RPP	No	1.0349	1.032	275	
11	Rate Class 11							
12	Rate Class 12							
13	Rate Class 13							
14	Rate Class 14							
15	Rate Class 15							
16	Rate Class 16							
17	Rate Class 17							
18	Rate Class 18							
19	Rate Class 19							
20	Rate Class 20							

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>		Units	Sub-Total						Total	
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
1	Residential	kWh	\$ 4.12	17.2%	\$ 1.88	7.1%	\$ 1.85	5.0%	\$ 2.08	1.5%
2	Residential	kWh	\$ 5.16	27.6%	\$ 4.44	22.0%	\$ 4.42	18.3%	\$ 4.99	8.1%
3	Residential	kWh	\$ 3.77	13.8%	\$ 1.41	4.8%	\$ 1.38	3.4%	\$ 1.54	0.9%
4	General Service Less than 50 kW	kWh	\$ 8.66	18.2%	\$ 2.67	5.0%	\$ 2.60	3.3%	\$ 2.90	0.9%
5	General Service Less than 50 kW	kWh	\$ 10.86	19.9%	\$ 1.87	3.0%	\$ 1.77	1.8%	\$ 1.94	0.4%
6	General Service 50-4,999 kW	kW	\$ 443.46	25.1%	\$ 131.05	-5.9%	\$ 131.25	-3.1%	\$ 209.34	-0.8%
7	Street Lighting	kW	\$ 3.71	103.4%	\$ 2.59	41.8%	\$ 2.59	25.5%	\$ 2.92	6.2%
8	Sentinel Lighting	kW	\$ 4.19	17.8%	\$ 3.19	12.7%	\$ 3.19	11.0%	\$ 3.60	4.9%
9	Embedded Distributor	kW	\$ 3,930.30	55.2%	\$ 2,852.30	34.7%	\$ 2,850.70	11.4%	\$ 2,775.95	1.5%
10	Unmetered Scatter Load	kWh	\$ 2.65	17.7%	\$ 1.80	10.9%	\$ 0.96	4.8%	\$ 1.08	1.9%
11	Rate Class 11									
12	Rate Class 12									
13	Rate Class 13									
14	Rate Class 14									
15	Rate Class 15									
16	Rate Class 16									
17	Rate Class 17									
18	Rate Class 18									
19	Rate Class 19									
20	Rate Class 20			a						

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 14.6400	1	\$ 14.64	\$ 19.8300	1	\$ 19.83	\$ 5.19	35.45%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	-
Rate Rider for Tax Change		\$ 0.0400	1	\$ 0.04	\$ 0.0500	1	\$ 0.05	\$ 0.01	25.00%
RR for residual Historical SM		-\$ 0.4800	1	-\$ 0.48	-\$ 0.4800	1	\$ 0.48	\$ -	0.00%
RR for Recovery of Stranded Assets		\$ 1.4700	1	\$ 1.47	\$ 1.4700	1	\$ 1.47	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	-
Distribution Volumetric Rate		\$ 0.0110	750	\$ 8.25	\$ 0.0085	750	\$ 6.38	-\$ 1.88	-22.73%
Smart Meter Disposition Rider			750	\$ -		750	\$ -	\$ -	-
LRAM & SSM Rate Rider			750	\$ -	\$ -	750	\$ -	\$ -	-
LRAM (prior to 2011)			750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
RR for DVA - Group 2			750	\$ -	\$ 0.5700	1	\$ 0.57	\$ 0.57	
			750	\$ -		750	\$ -	\$ -	-
			750	\$ -		750	\$ -	\$ -	-
			750	\$ -		750	\$ -	\$ -	-
			750	\$ -		750	\$ -	\$ -	-
			750	\$ -		750	\$ -	\$ -	-
Sub-Total A (excluding pass through)				\$ 23.92			\$ 28.04	\$ 4.12	17.22%
Deferral/Variance Account Disposition		\$ 0.0005	750	\$ 0.38	-\$ 0.0003	750	-\$ 0.23	-\$ 0.60	-160.00%
Rate Rider - Group 1			750	\$ -		750	\$ -	\$ -	-
DVA RR for Non-WMP		-\$ 0.0017	750	-\$ 1.28	-\$ 0.0038	750	-\$ 2.85	-\$ 1.58	123.53%
			750	\$ -		750	\$ -	\$ -	-
RR for change in accounting to IFRS			750	\$ -	\$ 0.1600	1	\$ 0.16	\$ 0.16	
Low Voltage Service Charge			750	\$ -		750	\$ -	\$ -	-
Line Losses on Cost of Power		\$ 0.1021	26	\$ 2.67	\$ 0.1021	24	\$ 2.45	-\$ 0.22	-8.31%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 26.48			\$ 28.37	\$ 1.88	7.11%
RTSR - Network		\$ 0.0082	776	\$ 6.36	\$ 0.0080	774	\$ 6.19	-\$ 0.17	-2.71%
RTSR - Line and Transformation Connection		\$ 0.0056	776	\$ 4.35	\$ 0.0058	774	\$ 4.49	\$ 0.14	3.28%
Sub-Total C - Delivery (including Sub-Total B)				\$ 37.19			\$ 39.05	\$ 1.85	4.98%
Wholesale Market Service Charge (WMSC)		\$ 0.0036	776	\$ 2.79	\$ 0.0036	774	\$ 2.79	\$ 0.01	-0.28%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	776	\$ 1.01	\$ 0.0013	774	\$ 1.01	\$ 0.00	-0.28%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			750	\$ -					
Ontario Electricity Support Program (OESP)		\$ 0.00	\$ 776.18	\$ 0.85	\$ 0.0011	774	\$ 0.85	-\$ 0.00	-0.28%
TOU - Off Peak		\$ 0.0800	480	\$ 38.40	\$ 0.0800	480	\$ 38.40	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak		\$ 0.1610	135	\$ 21.74	\$ 0.1610	135	\$ 21.74	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 118.71			\$ 120.55	\$ 1.84	1.55%
HST		13%		\$ 15.43	13%		\$ 15.67	\$ 0.24	1.55%
Total Bill (including HST)				\$ 134.14			\$ 136.22	\$ 2.08	1.55%
Ontario Clean Energav Benefit ¹									
Total Bill on TOU				\$ 134.14			\$ 136.22	\$ 2.08	1.55%

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 14.6400	1	14.64	\$ 19.8300	1	\$ 19.83	\$ 5.19	35.45%
Smart Meter Rate Adder			1	-		1	\$ -	\$ -	
Rate Rider for Tax Change		\$ 0.0400	1	0.04	\$ 0.0500	1	\$ 0.05	\$ 0.01	25.00%
RR for residual Historical SM		\$ 0.4800	1	0.48	\$ 0.4800	1	\$ 0.48	\$ -	0.00%
RR for Recovery of Stranded Assets		\$ 1.4700	1	1.47	\$ 1.4700	1	\$ 1.47	\$ -	0.00%
			1	-		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0110	277	3.05	\$ 0.0085	277	\$ 2.35	\$ -0.69	-22.73%
Smart Meter Disposition Rider			277	-		277	\$ -	\$ -	
LRAM & SSM Rate Rider			277	-	\$ -	277	\$ -	\$ -	
LRAM & SSM Rate Rider (prior to 2011			277	-	\$ 0.0003	277	\$ 0.08	\$ 0.08	
RR for DVA - Group 2			277	-	\$ 0.5700	1	\$ 0.57	\$ 0.57	
			277	-		277	\$ -	\$ -	
			277	-		277	\$ -	\$ -	
			277	-		277	\$ -	\$ -	
			277	-		277	\$ -	\$ -	
			277	-		277	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 18.72			\$ 23.88	\$ 5.16	27.57%
Deferral/Variance Account Disposition		\$ 0.0005	277	\$ 0.14	\$ 0.0003	277	\$ 0.08	\$ 0.22	-160.00%
Rate Rider - Group 1			277	\$ -		277	\$ -	\$ -	
DVA RR for Non-WMP		\$ 0.0017	277	\$ 0.47	\$ 0.0038	277	\$ 1.05	\$ 0.58	123.53%
			277	\$ -		1	\$ -	\$ -	
RR for change in accounting to IFRS			277	\$ -	\$ 0.1600	1	\$ 0.16	\$ 0.16	
Low Voltage Service Charge			277	\$ -		277	\$ -	\$ -	
Line Losses on Cost of Power		\$ 0.1021	10	\$ 0.99	\$ 0.1021	9	\$ 0.91	\$ 0.08	-8.31%
Smart Meter Ently Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 20.16			\$ 24.60	\$ 4.44	22.00%
RTSR - Network		\$ 0.0082	287	\$ 2.35	\$ 0.0080	286	\$ 2.29	\$ 0.06	-2.71%
RTSR - Line and Transformation Connection		\$ 0.0056	287	\$ 1.61	\$ 0.0058	286	\$ 1.66	\$ 0.05	3.28%
Sub-Total C - Delivery (including Sub-Total B)				\$ 24.12			\$ 28.54	\$ 4.42	18.34%
Wholesale Market Service Charge (WMSC)		\$ 0.0036	287	\$ 1.03	\$ 0.0036	286	\$ 1.03	\$ 0.00	-0.28%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	287	\$ 0.37	\$ 0.0013	286	\$ 0.37	\$ 0.00	-0.28%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			277	\$ -					
Ontario Electricity Support Program (OESP)		\$ 0.00	\$ 286.67	\$ 0.32	\$ 0.0011	286	\$ 0.31	\$ 0.00	-0.28%
TOU - Off Peak		\$ 0.0800	177	\$ 14.18	\$ 0.0800	177	\$ 14.18	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	50	\$ 6.08	\$ 0.1220	50	\$ 6.08	\$ -	0.00%
TOU - On Peak		\$ 0.1610	50	\$ 8.03	\$ 0.1610	50	\$ 8.03	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 54.38			\$ 58.80	\$ 4.42	8.13%
HST	13%			\$ 7.07	13%		\$ 7.64	\$ 0.57	8.13%
Total Bill (including HST)				\$ 61.45			\$ 66.44	\$ 4.99	8.13%
Ontario Clean Energav Benefit ¹									
Total Bill on TOU				\$ 61.45			\$ 66.44	\$ 4.99	8.13%

Customer Class:	Residential
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0349
Proposed/Approved Loss Factor	1.0320
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 14.6400	1	\$ 14.64	\$ 19.8300	1	\$ 19.83	\$ 5.19	35.45%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Tax Change		\$ 0.0400	1	\$ 0.04	\$ 0.0500	1	\$ 0.05	\$ 0.01	25.00%
RR for residual Historical SM		-\$ 0.4800	1	-\$ 0.48	-\$ 0.4800	1	-\$ 0.48	\$ -	0.00%
RR for Recovery of Stranded Assets		\$ 1.4700	1	\$ 1.47	\$ 1.4700	1	\$ 1.47	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0110	800	\$ 8.80	\$ 0.0085	800	\$ 6.80	-\$ 2.00	-22.73%
Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
LRAM & SSM Rate Rider			800	\$ -	\$ -	800	\$ -	\$ -	
LRAM & SSM Rate Rider (prior to 2011)			800	\$ -	\$ 0.0003	800	\$ 0.24	\$ 0.24	
RR for GA - non-RPP only		\$ 0.0035	800	\$ 2.80	\$ 0.0032	800	\$ 2.56	-\$ 0.24	-8.57%
RR for DVA - Group 2			800	\$ -	\$ 0.5700	1	\$ 0.57	\$ 0.57	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 27.27			\$ 31.04	\$ 3.77	13.82%
Deferral/Variance Account Disposition		\$ 0.0005	800	\$ 0.40	-\$ 0.0003	800	-\$ 0.24	-\$ 0.64	-160.00%
Rate Rider - Group 1			800	\$ -		800	\$ -	\$ -	
DVA RR for Non-WMP		-\$ 0.0017	800	-\$ 1.36	-\$ 0.0038	800	-\$ 3.04	-\$ 1.68	123.53%
			800	\$ -		1	\$ -	\$ -	
RR for change in accounting to IFRS			800	\$ -	\$ 0.1600	1	\$ 0.16	\$ 0.16	
Low Voltage Service Charge			800	\$ -		800	\$ -	\$ -	
Line Losses on Cost of Power		\$ 0.0860	28	\$ 2.40	\$ 0.0860	26	\$ 2.20	-\$ 0.20	-8.31%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 29.50			\$ 30.91	\$ 1.41	4.78%
RTSR - Network		\$ 0.0082	828	\$ 6.79	\$ 0.0080	826	\$ 6.60	-\$ 0.18	-2.71%
RTSR - Line and Transformation Connection		\$ 0.0056	828	\$ 4.64	\$ 0.0058	826	\$ 4.79	\$ 0.15	3.28%
Sub-Total C - Delivery (including Sub-Total B)				\$ 40.93			\$ 42.30	\$ 1.38	3.37%
Wholesale Market Service Charge (WMSC)		\$ 0.0036	828	\$ 2.98	\$ 0.0036	826	\$ 2.97	-\$ 0.01	-0.28%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	828	\$ 1.08	\$ 0.0013	826	\$ 1.07	-\$ 0.00	-0.28%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			800	\$ -					
Ontario Electricity Support Program (OESP)		\$ 0.00	\$ 827.92	\$ 0.91	\$ 0.0011	826	\$ 0.91	-\$ 0.00	-0.28%
Non-RPP Retailer Avg. Price		\$ 0.0860	800	\$ 68.80	\$ 0.0860	800	\$ 68.80	\$ -	0.00%
Total Bill on Non-RPP Avg. Price				\$ 155.90			\$ 157.27	\$ 1.36	0.88%
HST	13%			\$ 20.27	13%		\$ 20.44	\$ 0.18	0.88%
Total Bill (including HST)				\$ 176.17			\$ 177.71	\$ 1.54	0.88%
Ontario Clean Energy Benefit ¹									
Total Bill on Non-RPP Avg. Price				\$ 176.17			\$ 177.71	\$ 1.54	0.88%

Customer Class:	General Service Less than 50 kW
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0349
Proposed/Approved Loss Factor	1.0320
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 26.4600	1	\$ 26.46	\$ 30.7200	1	\$ 30.72	\$ 4.26	16.10%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
RR for Residual Historic SM Cost		\$ 2.9000	1	\$ 2.90	\$ 2.9000	1	\$ 2.90	\$ -	0.00%
RR for Recovery of Stranded Assets		\$ 4.4100	1	\$ 4.41	\$ 4.4100	1	\$ 4.41	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0069	2,000	\$ 13.80	\$ 0.0080	2,000	\$ 16.00	\$ 2.20	15.94%
Smart Meter Disposition Rider			2,000	\$ -		2,000	\$ -	\$ -	
LRAM & SSM Rate Rider			2,000	\$ -	\$ -	2,000	\$ -	\$ -	
LRAM & SSM Rate Rider (prior to 2011)			2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Rate Rider for Tax Change			2,000	\$ -	\$ -	2,000	\$ -	\$ -	
RR for DVA- Group 2			2,000	\$ -	\$ 0.0009	2,000	\$ 1.80	\$ 1.80	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 47.57			\$ 56.23	\$ 8.66	18.20%
Deferral/Variance Account Disposition		\$ 0.0005	2,000	\$ 1.00	\$ 0.0003	2,000	\$ 0.60	\$ 1.60	-160.00%
Rate Rider - Group 1			2,000	\$ 3.40	\$ 0.0038	2,000	\$ 7.60	\$ 4.20	123.53%
DVA RR for Non-WMP		\$ 0.0017	2,000	\$ -		2,000	\$ -	\$ -	
RR for change in accounting to IFRS			2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Low Voltage Service Charge			2,000	\$ -		2,000	\$ -	\$ -	
Line Losses on Cost of Power		\$ 0.1021	70	\$ 7.13	\$ 0.1021	64	\$ 6.54	\$ 0.59	-8.31%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 53.09			\$ 55.76	\$ 2.67	5.02%
RTSR - Network		\$ 0.0073	2,070	\$ 15.11	\$ 0.0071	2,064	\$ 14.65	\$ 0.46	-3.01%
RTSR - Line and Transformation Connection		\$ 0.0049	2,070	\$ 10.14	\$ 0.0051	2,064	\$ 10.53	\$ 0.38	3.79%
Sub-Total C - Delivery (including Sub-Total B)				\$ 78.34			\$ 80.94	\$ 2.60	3.31%
Wholesale Market Service Charge (WMSC)		\$ 0.0036	2,070	\$ 7.45	\$ 0.0036	2,064	\$ 7.43	\$ 0.02	-0.28%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2,070	\$ 2.69	\$ 0.0013	2,064	\$ 2.68	\$ 0.01	-0.28%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			2,000	\$ -		2,000	\$ -	\$ -	
Ontario Electricity Support Program (OESP)		\$ 0.00	\$ 2,069.80	\$ 2.28	\$ 0.0011	2,064	\$ 2.27	\$ 0.01	-0.28%
TOU - Off Peak		\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak		\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 295.29			\$ 297.85	\$ 2.56	0.87%
HST	13%			\$ 38.39	13%		\$ 38.72	\$ 0.33	0.87%
Total Bill (including HST)				\$ 333.68			\$ 336.57	\$ 2.90	0.87%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 333.68			\$ 336.57	\$ 2.90	0.87%

Customer Class:	General Service Less than 50 kW
RPP / Non-RPP:	RPP
Consumption	3,000 kWh
Demand	- kW
Current Loss Factor	1.0349
Proposed/Approved Loss Factor	1.0320
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 26.4600	1	\$ 26.46	\$ 30.7200	1	\$ 30.72	\$ 4.26	16.10%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
RR for Residual Historic SM Cost		\$ 2.9000	1	\$ 2.90	\$ 2.9000	1	\$ 2.90	\$ -	0.00%
RR for Recovery of Stranded Assets		\$ 4.4100	1	\$ 4.41	\$ 4.4100	1	\$ 4.41	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0069	3,000	\$ 20.70	\$ 0.0080	3,000	\$ 24.00	\$ 3.30	15.94%
Smart Meter Disposition Rider			3,000	\$ -		3,000	\$ -	\$ -	
LRAM & SSM Rate Rider			3,000	\$ -	\$ -	3,000	\$ -	\$ -	
LRAM & SSM Rate Rider			3,000	\$ -	\$ 0.0002	3,000	\$ 0.60	\$ 0.60	
Rate Rider for Tax Change			3,000	\$ -	\$ -	3,000	\$ -	\$ -	
RR for DVA- Group 2			3,000	\$ -	\$ 0.0009	3,000	\$ 2.70	\$ 2.70	
			3,000	\$ -		3,000	\$ -	\$ -	
			3,000	\$ -		3,000	\$ -	\$ -	
			3,000	\$ -		3,000	\$ -	\$ -	
			3,000	\$ -		3,000	\$ -	\$ -	
			3,000	\$ -		3,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 54.47			\$ 65.33	\$ 10.86	19.94%
Deferral/Variance Account Disposition		\$ 0.0005	3,000	\$ 1.50	\$ 0.0003	3,000	\$ 0.90	\$ 2.40	-160.00%
Rate Rider			3,000	\$ 5.10	\$ 0.0038	3,000	\$ 11.40	\$ 6.30	123.53%
DVA RR for Non-WMP		\$ 0.0017	3,000	\$ -		3,000	\$ -	\$ -	
RR for change in accounting to IFRS			3,000	\$ -	\$ 0.0002	3,000	\$ 0.60	\$ 0.60	
Low Voltage Service Charge			3,000	\$ -		3,000	\$ -	\$ -	
Line Losses on Cost of Power		\$ 0.1021	105	\$ 10.69	\$ 0.1021	96	\$ 9.81	\$ 0.89	-8.31%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 62.35			\$ 64.23	\$ 1.87	3.00%
RTSR - Network		\$ 0.0073	3,105	\$ 22.66	\$ 0.0071	3,096	\$ 21.98	\$ 0.68	-3.01%
RTSR - Line and Transformation Connection		\$ 0.0049	3,105	\$ 15.21	\$ 0.0051	3,096	\$ 15.79	\$ 0.58	3.79%
Sub-Total C - Delivery (including Sub-Total B)				\$ 100.23			\$ 102.00	\$ 1.77	1.76%
Wholesale Market Service Charge (WMS)		\$ 0.0036	3,105	\$ 11.18	\$ 0.0036	3,096	\$ 11.15	\$ 0.03	-0.28%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	3,105	\$ 4.04	\$ 0.0013	3,096	\$ 4.02	\$ 0.01	-0.28%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			3,000	\$ -		3,000	\$ -	\$ -	
Ontario Electricity Support Program (OESP)		\$ 0.00	\$ 3,104.70	\$ 3.42	\$ 0.0011	3,096	\$ 3.41	\$ 0.01	-0.28%
TOU - Off Peak		\$ 0.0800	1,920	\$ 153.60	\$ 0.0800	1,920	\$ 153.60	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	540	\$ 65.88	\$ 0.1220	540	\$ 65.88	\$ -	0.00%
TOU - On Peak		\$ 0.1610	540	\$ 86.94	\$ 0.1610	540	\$ 86.94	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 425.53			\$ 427.24	\$ 1.71	0.40%
HST	13%			\$ 55.32	13%		\$ 55.54	\$ 0.22	0.40%
Total Bill (including HST)				\$ 480.85			\$ 482.78	\$ 1.94	0.40%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 480.85			\$ 482.78	\$ 1.94	0.40%

Customer Class:	General Service 50-4,999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	195,000 kWh
Demand	500 kW
Current Loss Factor	1.0349
Proposed/Approved Loss Factor	1.0320
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 232.0300	1	\$ 232.03	\$ 261.6400	1	\$ 261.64	\$ 29.61	12.76%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 3.0605	500	\$ 1,530.25	\$ 3.4136	500	\$ 1,706.80	\$ 176.55	11.54%
Smart Meter Disposition Rider			500	\$ -		500	\$ -	\$ -	
LRAM & SSM Rate Rider			500	\$ -	\$ 0.1180	500	\$ 59.00	\$ 59.00	
LRAM & SSM Rate Rider (prior to 2011)			500	\$ -	\$ 0.0206	500	\$ 10.30	\$ 10.30	
Rate Rider for Tax Change		\$ 0.0073	500	\$ 3.65	\$ 0.0086	500	\$ 4.30	\$ 0.65	17.81%
Deferral/Variance Account Disposition			500	\$ -	\$ 0.3347	500	\$ 167.35	\$ 167.35	
Rate Rider - Group 2			500	\$ -		500	\$ -	\$ -	
			500	\$ -		500	\$ -	\$ -	
			500	\$ -		500	\$ -	\$ -	
			500	\$ -		500	\$ -	\$ -	
			500	\$ -		500	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,765.93			\$ 2,209.39	\$ 443.46	25.11%
Deferral/Variance Account Disposition		\$ 0.2123	500	\$ 106.15	\$ 0.1087	500	\$ 54.35	\$ -160.50	-151.20%
Rate Rider - Group 1		\$ 1.2933	500	\$ 646.65	\$ 1.2360	500	\$ 618.00	\$ 28.65	-4.43%
RR Disposition of GA		\$ 0.6249	500	\$ 312.45	\$ 1.4903	500	\$ 745.15	\$ 432.70	138.49%
DVA RR for Non-WMP			500	\$ -	\$ 0.0947	500	\$ 47.34	\$ 47.34	
RR for change in accounting to IFRS			500	\$ -		500	\$ -	\$ -	
Low Voltage Service Charge			500	\$ -		500	\$ -	\$ -	
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,207.07			\$ 2,076.02	\$ 131.05	-5.94%
RTSR - Network		\$ 2.5047	500	\$ 1,252.35	\$ 2.4377	500	\$ 1,218.85	\$ 33.50	-2.67%
RTSR - Line and Transformation Connection		\$ 1.6685	500	\$ 834.25	\$ 1.7351	500	\$ 867.55	\$ 33.30	3.99%
Sub-Total C - Delivery (including Sub-Total B)				\$ 4,293.67			\$ 4,162.42	\$ 131.25	-3.06%
Wholesale Market Service Charge (WMSC)		\$ 0.0036	201,806	\$ 726.50	\$ 0.0036	201,240	\$ 724.46	\$ 2.04	-0.28%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	201,806	\$ 262.35	\$ 0.0013	201,240	\$ 261.61	\$ 0.74	-0.28%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			195,000	\$ -		195,000	\$ -	\$ -	
Ontario Electricity Support Program (OESP)		\$ 0.00	#####	\$ 221.99	\$ 0.0011	201,240	\$ 221.36	\$ 0.62	-0.28%
Average IESO Wholesale Market Price		\$ 0.0906	201,806	\$ 18,283.58	\$ 0.0906	201,240	\$ 18,232.34	\$ 51.23	-0.28%
Total Bill on Average IESO Wholesale Market Price				\$ 23,566.35			\$ 23,381.09	\$ 185.26	-0.79%
HST		13%		\$ 3,063.62	13%		\$ 3,039.54	\$ 24.08	-0.79%
Total Bill (including HST)				\$ 26,629.97			\$ 26,420.63	\$ 209.34	-0.79%
Ontario Clean Energy Benefit ¹									
Total Bill on Average IESO Wholesale Market Price				\$ 26,629.97			\$ 26,420.63	\$ 209.34	-0.79%

Customer Class:	Street Lighting
RPP / Non-RPP:	Non-RPP (Other)
Consumption	325 kWh
Demand	1 kW
Current Loss Factor	1.0349
Proposed/Approved Loss Factor	1.0320
Ontario Clean Energy Benefit Applied?	No

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.6900	1	\$ 0.69	\$ 1.3300	1	\$ 1.33	\$ 0.64	92.75%
Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.8877	1	\$ 2.89	\$ 5.5708	1	\$ 5.57	\$ 2.68	92.91%
Smart Meter Disposition Rider		1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider		1	\$ -		1	\$ -	\$ -	
RR for Tax change	\$ 0.0128	1	\$ 0.01	\$ 0.1202	1	\$ 0.12	\$ 0.11	839.06%
Deferral/Variance Account Disposition		1	\$ -	\$ 0.2809	1	\$ 0.28	\$ 0.28	
Rate Rider - Group 2		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.59			\$ 7.30	\$ 3.71	103.37%
Deferral/Variance Account Disposition	\$ 0.2071	1	\$ 0.21	-\$ 0.0917	1	-\$ 0.09	-\$ 0.30	-144.28%
Rate Rider - Group 1	-\$ 0.5676	1	-\$ 0.57	-\$ 1.2552	1	-\$ 1.26	-\$ 0.69	121.14%
Deferral/Variance Account Disposition	\$ 1.1587	1	\$ 1.16	\$ 1.0326	1	\$ 1.03	-\$ 0.13	-10.88%
Rate Rider - non-WMP		1	\$ -	\$ 0.0795	1	\$ 0.08	\$ 0.08	
RR for Disposal of GA		1	\$ -		1	\$ -	\$ -	
RR for change in accounting to IFRS		1	\$ -		1	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0906	11	\$ 1.03	\$ 0.0906	10	\$ 0.94	-\$ 0.09	-8.31%
Line Losses on Cost of Power	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge								
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6.21			\$ 8.80	\$ 2.59	41.78%
RTSR - Network	\$ 2.4098	1	\$ 2.41	\$ 2.3454	1	\$ 2.35	-\$ 0.06	-2.67%
RTSR - Line and Transformation Connection	\$ 1.5403	1	\$ 1.54	\$ 1.6018	1	\$ 1.60	\$ 0.06	3.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.16			\$ 12.75	\$ 2.59	25.50%
Wholesale Market Service Charge (WMS)	\$ 0.0036	336	\$ 1.21	\$ 0.0036	335	\$ 1.21	-\$ 0.00	-0.28%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	336	\$ 0.44	\$ 0.0013	335	\$ 0.44	-\$ 0.00	-0.28%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		325	\$ -		325	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.00	\$ 336.34	\$ 0.37	\$ 0.0011	335	\$ 0.37	-\$ 0.00	-0.28%
Average IESO Wholesale Market Price	\$ 0.0906	325	\$ 29.45	\$ 0.0906	325	\$ 29.45	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 41.50			\$ 44.09	\$ 2.59	6.23%
HST	13%		\$ 5.39	13%		\$ 5.73	\$ 0.34	6.23%
Total Bill (including HST)			\$ 46.89			\$ 49.82	\$ 2.92	6.23%
Ontario Clean Energy Benefit ¹								
Total Bill on Average IESO Wholesale Market Price			\$ 46.89			\$ 49.82	\$ 2.92	6.23%

Customer Class:	Sentinal Lighting
RPP / Non-RPP:	RPP
Consumption	325 kWh
Demand	1 kW
Current Loss Factor	1.0349
Proposed/Approved Loss Factor	1.0320
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 4.0500	1	\$ 4.05	\$ 4.7000	1	\$ 4.70	\$ 0.65	16.05%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 19.4167	1	\$ 19.42	\$ 22.5409	1	\$ 22.54	\$ 3.12	16.09%
Smart Meter Disposition Rider			1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider			1	\$ -		1	\$ -	\$ -	
RR for Tax change		\$ 0.0792	1	\$ 0.08	\$ 0.2123	1	\$ 0.21	\$ 0.13	168.06%
Deferral/Ariance Account Disposition Rate			1	\$ -	\$ 0.2778	1	\$ 0.28	\$ 0.28	
Rider - Group 2			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 23.55			\$ 27.73	\$ 4.19	17.77%
Deferral/Variance Account Disposition Rate Rider - Group 1		\$ 0.2087	1	\$ 0.21	\$ 0.0942	1	\$ 0.09	\$ 0.30	-145.14%
Deferral/Variance Account Disposition Rate Rider - non-WMP		\$ 0.5679	1	\$ 0.57	\$ 1.2413	1	\$ 1.24	\$ 0.67	118.58%
RR for change in accounting to IFRS			1	\$ -	\$ 0.0786	1	\$ 0.08	\$ 0.08	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Low Voltage Service Charge		\$ 0.1021	11	\$ 1.16	\$ 0.1021	10	\$ 1.06	\$ 0.10	-8.31%
Line Losses on Cost of Power		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Smart Meter Entity Charge									
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.14			\$ 28.33	\$ 3.19	12.70%
RTSR - Network		\$ 2.3389	1	\$ 2.34	\$ 2.2764	1	\$ 2.28	\$ 0.06	-2.67%
RTSR - Line and Transformation Connection		\$ 1.5583	1	\$ 1.56	\$ 1.6205	1	\$ 1.62	\$ 0.06	3.99%
Sub-Total C - Delivery (including Sub-Total B)				\$ 29.03			\$ 32.22	\$ 3.19	10.99%
Wholesale Market Service Charge (WMSC)		\$ 0.0036	336	\$ 1.21	\$ 0.0036	335	\$ 1.21	\$ 0.00	-0.28%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	336	\$ 0.44	\$ 0.0013	335	\$ 0.44	\$ 0.00	-0.28%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			325	\$ -		325	\$ -	\$ -	
Ontario Electricity Support Program (OESP)		\$ 0.00	\$ 336.34	\$ 0.37	\$ 0.0011	335	\$ 0.37	\$ 0.00	-0.28%
TOU - Off Peak		\$ 0.0800	208	\$ 16.64	\$ 0.0800	208	\$ 16.64	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	59	\$ 7.14	\$ 0.1220	59	\$ 7.14	\$ -	0.00%
TOU - On Peak		\$ 0.1610	59	\$ 9.42	\$ 0.1610	59	\$ 9.42	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 64.50			\$ 67.68	\$ 3.19	4.94%
HST		13%		\$ 8.38	13%		\$ 8.80	\$ 0.41	4.94%
Total Bill (including HST)				\$ 72.88			\$ 76.48	\$ 3.60	4.94%
Ontario Clean Energy Benefit ¹									
Total Bill on TOU				\$ 72.88			\$ 76.48	\$ 3.60	4.94%

Customer Class:	Embedded Distributor
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,500,000 kWh
Demand	4,000 kW
Current Loss Factor	1.0349
Proposed/Approved Loss Factor	1.0320
Ontario Clean Energy Benefit Applied?	No

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 286.5000	1	\$ 286.50	\$ 448.0000	1	\$ 448.00	\$ 161.50	56.37%
Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.7059	4,000	\$ 6,823.60	\$ 2.3293	4,000	\$ 9,317.20	\$ 2,493.60	36.54%
Smart Meter Disposition Rider		4,000	\$ -		4,000	\$ -	\$ -	
LRAM & SSM Rate Rider		4,000	\$ -		4,000	\$ -	\$ -	
RR for Tax change	\$ 0.0032	4,000	\$ 12.80	\$ 0.0080	4,000	\$ 32.00	\$ 19.20	150.00%
Deferral/Variance Account Disposition		4,000	\$ -	\$ 0.3140	4,000	\$ 1,256.00	\$ 1,256.00	
Rate Rider - Group 2		4,000	\$ -		4,000	\$ -	\$ -	
		4,000	\$ -		4,000	\$ -	\$ -	
		4,000	\$ -		4,000	\$ -	\$ -	
		4,000	\$ -		4,000	\$ -	\$ -	
		4,000	\$ -		4,000	\$ -	\$ -	
		4,000	\$ -		4,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,122.90			\$ 11,053.20	\$ 3,930.30	55.18%
Deferral/Variance Account Disposition	\$ 0.2717	4,000	\$ 1,086.80	\$ 0.0866	4,000	\$ 346.40	-\$ 1,433.20	-131.87%
Rate Rider - Group 1		4,000	\$ -	\$ 0.0888	4,000	\$ 355.20	\$ 355.20	
RR for change in accounting to IFRS		4,000	\$ -		4,000	\$ -	\$ -	
		4,000	\$ -		4,000	\$ -	\$ -	
Low Voltage Service Charge		4,000	\$ -		4,000	\$ -	\$ -	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,210.49			\$ 11,062.79	\$ 2,852.30	34.74%
RTSR - Network	\$ 2.5047	4,000	\$ 10,018.80	\$ 2.4377	4,000	\$ 9,750.80	-\$ 268.00	-2.67%
RTSR - Line and Transformation Connection	\$ 1.6685	4,000	\$ 6,674.00	\$ 1.7351	4,000	\$ 6,940.40	\$ 266.40	3.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24,903.29			\$ 27,753.99	\$ 2,850.70	11.45%
Wholesale Market Service Charge (WMSC)		1,552,350	\$ -		1,548,000	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)		1,552,350	\$ -		1,548,000	\$ -	\$ -	
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)		1,500,000	\$ -		1,500,000	\$ -	\$ -	
Ontario Electricity Support Program (OESP)					1,548,000	\$ -		
Average IESO Wholesale Market Price	\$ 0.0906	1,552,350	\$ 140,642.91	\$ 0.0906	1,548,000	\$ 140,248.80	-\$ 394.11	-0.28%
Total Bill on Average IESO Wholesale Market Price			\$ 165,546.20			\$ 168,002.79	\$ 2,456.59	1.48%
HST	13%		\$ 21,521.01	13%		\$ 21,840.36	\$ 319.36	1.48%
Total Bill (including HST)			\$ 187,067.21			\$ 189,843.15	\$ 2,775.95	1.48%
Ontario Clean Energy Benefit ¹								
Total Bill on Average IESO Wholesale Market Price			\$ 187,067.21			\$ 189,843.15	\$ 2,775.95	1.48%

Customer Class:	Unmetered Scatter Load
RPP / Non-RPP:	RPP
Consumption	275 kWh
Demand	- kW
Current Loss Factor	1.0349
Proposed/Approved Loss Factor	1.0320
Ontario Clean Energy Benefit Applied?	No

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.8400	1	\$ 12.84	\$ 14.9100	1	\$ 14.91	\$ 2.07	16.12%
Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0076	275	\$ 2.09	\$ 0.0088	275	\$ 2.42	\$ 0.33	15.79%
Smart Meter Disposition Rider		275	\$ -		275	\$ -	\$ -	
LRAM & SSM Rate Rider		275	\$ -		275	\$ -	\$ -	
RR for Tax Change	\$ 0.0001	275	\$ 0.03	\$ 0.0001	275	\$ 0.03	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider - Group 2		275	\$ -	\$ 0.0009	275	\$ 0.25	\$ 0.25	
		275	\$ -		275	\$ -	\$ -	
		275	\$ -		275	\$ -	\$ -	
		275	\$ -		275	\$ -	\$ -	
		275	\$ -		275	\$ -	\$ -	
		275	\$ -		275	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14.96			\$ 17.61	\$ 2.65	17.70%
Deferral/Variance Account Disposition Rate Rider - Group 1	\$ 0.0006	275	\$ 0.17	\$ 0.0003	275	\$ 0.08	\$ 0.25	-150.00%
Deferral/Variance Account Disposition Rate Rider - non WMP	-\$ 0.0017	275	\$ 0.47	-\$ 0.0038	275	\$ 1.05	-\$ 0.58	123.53%
RR for change in accounting to IFRS		275	\$ -	\$ 0.0002	275	\$ 0.06	\$ 0.06	
		275	\$ -		275	\$ -	\$ -	
Low Voltage Service Charge		275	\$ -		275	\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1021	10	\$ 0.98	\$ 0.1021	9	\$ 0.90	-\$ 0.08	-8.31%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.43			\$ 18.22	\$ 1.80	10.93%
RTSR - Network	\$ 0.0073	285	\$ 2.08	\$ 0.0042	284	\$ 1.19	-\$ 0.89	-42.63%
RTSR - Line and Transformation Connection	\$ 0.0049	285	\$ 1.39	\$ 0.0051	284	\$ 1.45	\$ 0.05	3.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.90			\$ 20.86	\$ 0.96	4.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	285	\$ 1.02	\$ 0.0036	284	\$ 1.02	-\$ 0.00	-0.28%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	285	\$ 0.37	\$ 0.0013	284	\$ 0.37	-\$ 0.00	-0.28%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		275	\$ -		275	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.00	\$ 284.60	\$ 0.31	\$ 0.0011	284	\$ 0.31	-\$ 0.00	-0.28%
TOU - Off Peak	\$ 0.0800	176	\$ 14.08	\$ 0.0800	176	\$ 14.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	50	\$ 6.04	\$ 0.1220	50	\$ 6.04	\$ -	0.00%
TOU - On Peak	\$ 0.1610	50	\$ 7.97	\$ 0.1610	50	\$ 7.97	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 49.94			\$ 50.90	\$ 0.96	1.92%
HST	13%		\$ 6.49	13%		\$ 6.62	\$ 0.12	1.92%
Total Bill (including HST)			\$ 56.44			\$ 57.52	\$ 1.08	1.92%
Ontario Clean Energy Benefit ¹								
Total Bill on TOU			\$ 56.44			\$ 57.52	\$ 1.08	1.92%

Attachment 8-C

2016 RTSR Model V4.0



2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Brantford Power Inc.
Service Territory	Brantford ON
Assigned EB Number	EB-2016-####
Name and Title	Brian D'Amboise, CFO and VP Corporate Services
Phone Number	519-751-3522 ext. 5133
Email Address	bdamboise@brantford.ca
Date	29/04/2016
Last COS Re-based Year	2013

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2016 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)

2016 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



2016 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0082	287,594,336		1.0320	296,797,355
Residential	RTSR - Connection	kWh	0.0056	287,594,336		1.0320	296,797,355
General Service Less Than 50 kW	RTSR - Network	kWh	0.0073	100,078,635		1.0320	103,281,151
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0049	100,078,635		1.0320	103,281,151
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5047	514,679,224	1,400,645		
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.6685	514,679,224	1,400,645		
Unmetered Scattered Load	RTSR - Network	kWh	0.0043	1,516,114		1.0320	1,564,630
Unmetered Scattered Load	RTSR - Connection	kWh	0.0049	1,516,114		1.0320	1,564,630
Street Lighting	RTSR - Network	kW	2.4098	7,369,714	22,527		
Street Lighting	RTSR - Connection	kW	1.5403	7,369,714	22,527		
Sentinel Lighting	RTSR - Network	kW	2.3389	446,247	1,363		
Sentinel Lighting	RTSR - Connection	kW	1.5583	446,247	1,363		
Embedded Distributor	RTSR - Network	kW	2.5047		142,203		
Embedded Distributor	RTSR - Connection	kW	1.6685		142,203		



2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	Effective January 1, 2015	Effective January 1, 2016	Effective January 1, 2017
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$ 0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$ 2.00	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2016	Effective January 1, 2017
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (Brant County/Energy+)	Unit	Effective January 1, 2015	Effective January 1, 2016	Effective January 1, 2017
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 1.91	\$ 1.86	\$ 2.37
Line Connection Service Rate	kW	\$ 0.75	\$ 0.75	\$ 1.22
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ 0.75	\$ 0.75	\$ 1.22

If needed, add extra host here. (II)	Unit	Effective January 1, 2015	Effective January 1, 2016	Effective January 1, 2017
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2015	Effective January 1, 2016	Effective January 1, 2017
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2014	Current 2015	Forecast 2016



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	166,884	\$ 3.78	\$ 630,821.52	174,998	\$ 0.86	\$ 150,498.28	139,534	\$ 2.00	\$ 279,068.00	\$ 429,566
February	154,003	\$ 3.78	\$ 582,131.34	159,074	\$ 0.86	\$ 136,803.64	122,605	\$ 2.00	\$ 245,210.00	\$ 382,014
March	146,629	\$ 3.78	\$ 554,257.62	150,053	\$ 0.86	\$ 129,045.58	122,842	\$ 2.00	\$ 245,684.00	\$ 374,730
April	135,701	\$ 3.78	\$ 512,949.78	165,376	\$ 0.86	\$ 142,223.05	134,928	\$ 2.00	\$ 269,855.18	\$ 412,078
May	157,205	\$ 3.78	\$ 594,234.90	169,311	\$ 0.86	\$ 145,607.46	131,309	\$ 2.00	\$ 262,618.00	\$ 408,225
June	166,742	\$ 3.78	\$ 630,284.76	173,557	\$ 0.86	\$ 149,259.02	146,103	\$ 2.00	\$ 292,206.00	\$ 441,465
July	190,668	\$ 3.78	\$ 720,725.04	196,784	\$ 0.86	\$ 169,234.28	162,032	\$ 2.00	\$ 324,064.00	\$ 493,298
August	184,627	\$ 3.78	\$ 697,890.06	185,662	\$ 0.86	\$ 159,669.32	147,396	\$ 2.00	\$ 294,792.00	\$ 454,461
September	187,657	\$ 3.78	\$ 709,343.46	194,446	\$ 0.86	\$ 167,223.56	151,845	\$ 2.00	\$ 303,690.00	\$ 470,914
October	127,653	\$ 3.78	\$ 482,528.34	140,155	\$ 0.86	\$ 120,533.30	113,977	\$ 2.00	\$ 227,954.00	\$ 348,487
November	135,915	\$ 3.78	\$ 513,758.70	147,820	\$ 0.86	\$ 127,125.20	115,583	\$ 2.00	\$ 231,166.00	\$ 358,291
December	138,071	\$ 3.78	\$ 521,908.38	143,100	\$ 0.86	\$ 123,066.00	113,992	\$ 2.00	\$ 227,984.00	\$ 351,050
Total	1,891,755	\$ 3.78	\$ 7,150,834	2,000,336	\$ 0.86	\$ 1,720,289	1,602,146	\$ 2.00	\$ 3,204,291	\$ 4,924,580

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14	\$ 1.91	\$ 27.27	16	\$ 0.75	\$ 11.72		\$0.00		\$ 12
February	15	\$ 1.91	\$ 29.11	16	\$ 0.75	\$ 12.29		\$0.00		\$ 12
March	15	\$ 1.91	\$ 28.97	15	\$ 0.75	\$ 11.53		\$0.00		\$ 12
April	15	\$ 1.91	\$ 27.81	18	\$ 0.75	\$ 13.71		\$0.00		\$ 14
May	80	\$ 1.86	\$ 147.96	109	\$ 0.75	\$ 81.82		\$0.00		\$ 82
June	122	\$ 1.86	\$ 226.66	141	\$ 0.75	\$ 106.13		\$0.00		\$ 106
July	187	\$ 1.86	\$ 347.15	224	\$ 0.75	\$ 168.90		\$0.00		\$ 169
August	173	\$ 1.86	\$ 321.88	215	\$ 0.75	\$ 162.00		\$0.00		\$ 162
September	174	\$ 1.86	\$ 322.82	251	\$ 0.75	\$ 189.54		\$0.00		\$ 190
October	82	\$ 1.86	\$ 151.63	104	\$ 0.75	\$ 78.21		\$0.00		\$ 78
November	14	\$ 1.86	\$ 25.47	15	\$ 0.75	\$ 11.37		\$0.00		\$ 11
December	15	\$ 1.86	\$ 27.37	15	\$ 0.75	\$ 11.61		\$0.00		\$ 12
Total	906	\$ 1.86	\$ 1,684	1,139	\$ 0.75	\$ 859	-	\$ -	\$ -	\$ 859



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	166,898	\$3.78	\$ 630,849	175,014	\$0.86	\$ 150,510	139,534	\$2.00	\$ 279,068	\$ 429,578
February	154,018	\$3.78	\$ 582,160	159,090	\$0.86	\$ 136,816	122,605	\$2.00	\$ 245,210	\$ 382,026
March	146,644	\$3.78	\$ 554,287	150,068	\$0.86	\$ 129,057	122,842	\$2.00	\$ 245,684	\$ 374,741
April	135,716	\$3.78	\$ 512,978	165,394	\$0.86	\$ 142,237	134,928	\$2.00	\$ 269,855	\$ 412,092
May	157,285	\$3.78	\$ 594,383	169,420	\$0.86	\$ 145,689	131,309	\$2.00	\$ 262,618	\$ 408,307
June	166,864	\$3.78	\$ 630,511	173,698	\$0.86	\$ 149,365	146,103	\$2.00	\$ 292,206	\$ 441,571
July	190,855	\$3.78	\$ 721,072	197,008	\$0.86	\$ 169,403	162,032	\$2.00	\$ 324,064	\$ 493,467
August	184,800	\$3.78	\$ 698,212	185,877	\$0.86	\$ 159,831	147,396	\$2.00	\$ 294,792	\$ 454,623
September	187,831	\$3.78	\$ 709,666	194,697	\$0.86	\$ 167,413	151,845	\$2.00	\$ 303,690	\$ 471,103
October	127,735	\$3.78	\$ 482,680	140,259	\$0.86	\$ 120,612	113,977	\$2.00	\$ 227,954	\$ 348,566
November	135,929	\$3.78	\$ 513,784	147,835	\$0.86	\$ 127,137	115,583	\$2.00	\$ 231,166	\$ 358,303
December	138,086	\$3.78	\$ 521,936	143,115	\$0.86	\$ 123,078	113,992	\$2.00	\$ 227,984	\$ 351,062
Total	1,892,661	\$ 3.78	\$ 7,152,518	2,001,475	\$ 0.86	\$ 1,721,148	1,602,146	\$ 2.00	\$ 3,204,291	\$ 4,925,439



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	166,884	\$ 3.6600	\$ 610,795	174,998	\$ 0.8700	\$ 152,248	139,534	\$ 2.0200	\$ 281,859	\$ 434,107
February	154,003	\$ 3.6600	\$ 563,651	159,074	\$ 0.8700	\$ 138,394	122,605	\$ 2.0200	\$ 247,662	\$ 386,056
March	146,629	\$ 3.6600	\$ 536,662	150,053	\$ 0.8700	\$ 130,546	122,842	\$ 2.0200	\$ 248,141	\$ 378,687
April	135,701	\$ 3.6600	\$ 496,666	165,376	\$ 0.8700	\$ 143,877	134,928	\$ 2.0200	\$ 272,554	\$ 416,431
May	157,205	\$ 3.6600	\$ 575,370	169,311	\$ 0.8700	\$ 147,301	131,309	\$ 2.0200	\$ 265,244	\$ 412,545
June	166,742	\$ 3.6600	\$ 610,276	173,557	\$ 0.8700	\$ 150,995	146,103	\$ 2.0200	\$ 295,128	\$ 446,123
July	190,668	\$ 3.6600	\$ 697,845	196,784	\$ 0.8700	\$ 171,202	162,032	\$ 2.0200	\$ 327,305	\$ 498,507
August	184,627	\$ 3.6600	\$ 675,735	185,662	\$ 0.8700	\$ 161,526	147,396	\$ 2.0200	\$ 297,740	\$ 459,266
September	187,657	\$ 3.6600	\$ 686,825	194,446	\$ 0.8700	\$ 169,168	151,845	\$ 2.0200	\$ 306,727	\$ 475,895
October	127,653	\$ 3.6600	\$ 467,210	140,155	\$ 0.8700	\$ 121,935	113,977	\$ 2.0200	\$ 230,234	\$ 352,168
November	135,915	\$ 3.6600	\$ 497,449	147,820	\$ 0.8700	\$ 128,603	115,583	\$ 2.0200	\$ 233,478	\$ 362,081
December	138,071	\$ 3.6600	\$ 505,340	143,100	\$ 0.8700	\$ 124,497	113,992	\$ 2.0200	\$ 230,264	\$ 354,761
Total	1,891,755	\$ 3.66	\$ 6,923,823	2,000,336	\$ 0.87	\$ 1,740,292	1,602,146	\$ 2.02	\$ 3,236,334	\$ 4,976,626

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14	\$ 1.8553	\$ 26	16	\$ 0.7541	\$ 12	-	\$ -	\$ -	\$ 12
February	15	\$ 1.8553	\$ 28	16	\$ 0.7541	\$ 12	-	\$ -	\$ -	\$ 12
March	15	\$ 1.8553	\$ 28	15	\$ 0.7541	\$ 12	-	\$ -	\$ -	\$ 12
April	15	\$ 1.8553	\$ 27	18	\$ 0.7541	\$ 14	-	\$ -	\$ -	\$ 14
May	80	\$ 1.8553	\$ 148	109	\$ 0.7541	\$ 82	-	\$ -	\$ -	\$ 82
June	122	\$ 1.8553	\$ 227	141	\$ 0.7541	\$ 106	-	\$ -	\$ -	\$ 106
July	187	\$ 1.8553	\$ 347	224	\$ 0.7541	\$ 169	-	\$ -	\$ -	\$ 169
August	173	\$ 1.8553	\$ 322	215	\$ 0.7541	\$ 162	-	\$ -	\$ -	\$ 162
September	174	\$ 1.8553	\$ 323	251	\$ 0.7541	\$ 190	-	\$ -	\$ -	\$ 190
October	82	\$ 1.8553	\$ 152	104	\$ 0.7541	\$ 78	-	\$ -	\$ -	\$ 78
November	14	\$ 1.8553	\$ 25	15	\$ 0.7541	\$ 11	-	\$ -	\$ -	\$ 11
December	15	\$ 1.8553	\$ 27	15	\$ 0.7541	\$ 12	-	\$ -	\$ -	\$ 12
Total	906	\$ 1.86	\$ 1,681	1,139	\$ 0.75	\$ 859	-	\$ -	\$ -	\$ 859

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
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2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current ~~2015~~ 2016 Uniform Transmission Rates are applied against historical ~~2014~~ 2015 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	166,898	\$3.66	\$ 610,822	175,014	\$0.87	\$ 152,260	139,534	\$2.02	\$ 281,859	\$ 434,119
February	154,018	\$3.66	\$ 563,679	159,090	\$0.87	\$ 138,407	122,605	\$2.02	\$ 247,662	\$ 386,069
March	146,644	\$3.66	\$ 536,690	150,068	\$0.87	\$ 130,558	122,842	\$2.02	\$ 248,141	\$ 378,698
April	135,716	\$3.66	\$ 496,693	165,394	\$0.87	\$ 143,891	134,928	\$2.02	\$ 272,554	\$ 416,444
May	157,285	\$3.66	\$ 575,518	169,420	\$0.87	\$ 147,382	131,309	\$2.02	\$ 265,244	\$ 412,627
June	166,864	\$3.66	\$ 610,502	173,698	\$0.87	\$ 151,101	146,103	\$2.02	\$ 295,128	\$ 446,229
July	190,855	\$3.66	\$ 698,192	197,008	\$0.87	\$ 171,371	162,032	\$2.02	\$ 327,305	\$ 498,676
August	184,800	\$3.66	\$ 676,057	185,877	\$0.87	\$ 161,688	147,396	\$2.02	\$ 297,740	\$ 459,428
September	187,831	\$3.66	\$ 687,147	194,697	\$0.87	\$ 169,358	151,845	\$2.02	\$ 306,727	\$ 476,084
October	127,735	\$3.66	\$ 467,362	140,259	\$0.87	\$ 122,013	113,977	\$2.02	\$ 230,234	\$ 352,247
November	135,929	\$3.66	\$ 497,474	147,835	\$0.87	\$ 128,615	115,583	\$2.02	\$ 233,478	\$ 362,092
December	138,086	\$3.66	\$ 505,367	143,115	\$0.87	\$ 124,509	113,992	\$2.02	\$ 230,264	\$ 354,772
Total	1,892,661	\$ 3.66	\$ 6,925,504	2,001,475	\$ 0.87	\$ 1,741,151	1,602,146	\$ 2.02	\$ 3,236,334	\$ 4,977,485



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016-2017 Uniform Transmission Rates are applied against historical 2014-2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	166,884	\$ 3.6600	\$ 610,795	174,998	\$ 0.8700	\$ 152,248	139,534	\$ 2.0200	\$ 281,859	\$ 434,107
February	154,003	\$ 3.6600	\$ 563,651	159,074	\$ 0.8700	\$ 138,394	122,605	\$ 2.0200	\$ 247,662	\$ 386,056
March	146,629	\$ 3.6600	\$ 536,662	150,053	\$ 0.8700	\$ 130,546	122,842	\$ 2.0200	\$ 248,141	\$ 378,687
April	135,701	\$ 3.6600	\$ 496,666	165,376	\$ 0.8700	\$ 143,877	134,928	\$ 2.0200	\$ 272,554	\$ 416,431
May	157,205	\$ 3.6600	\$ 575,370	169,311	\$ 0.8700	\$ 147,301	131,309	\$ 2.0200	\$ 265,244	\$ 412,545
June	166,742	\$ 3.6600	\$ 610,276	173,557	\$ 0.8700	\$ 150,995	146,103	\$ 2.0200	\$ 295,128	\$ 446,123
July	190,668	\$ 3.6600	\$ 697,845	196,784	\$ 0.8700	\$ 171,202	162,032	\$ 2.0200	\$ 327,305	\$ 498,507
August	184,627	\$ 3.6600	\$ 675,735	185,662	\$ 0.8700	\$ 161,526	147,396	\$ 2.0200	\$ 297,740	\$ 459,266
September	187,657	\$ 3.6600	\$ 686,825	194,446	\$ 0.8700	\$ 169,168	151,845	\$ 2.0200	\$ 306,727	\$ 475,895
October	127,653	\$ 3.6600	\$ 467,210	140,155	\$ 0.8700	\$ 121,935	113,977	\$ 2.0200	\$ 230,234	\$ 352,168
November	135,915	\$ 3.6600	\$ 497,449	147,820	\$ 0.8700	\$ 128,603	115,583	\$ 2.0200	\$ 233,478	\$ 362,081
December	138,071	\$ 3.6600	\$ 505,340	143,100	\$ 0.8700	\$ 124,497	113,992	\$ 2.0200	\$ 230,264	\$ 354,761
Total	1,891,755	\$ 3.66	\$ 6,923,823	2,000,336	\$ 0.87	\$ 1,740,292	1,602,146	\$ 2.02	\$ 3,236,334	\$ 4,976,626

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14	\$ 2.3678	\$ 34	16	\$ 1.2180	\$ 19	-	\$ -	\$ -	\$ 19
February	15	\$ 2.3678	\$ 36	16	\$ 1.2180	\$ 20	-	\$ -	\$ -	\$ 20
March	15	\$ 2.3678	\$ 36	15	\$ 1.2180	\$ 19	-	\$ -	\$ -	\$ 19
April	15	\$ 2.3678	\$ 34	18	\$ 1.2180	\$ 22	-	\$ -	\$ -	\$ 22
May	80	\$ 2.3678	\$ 189	109	\$ 1.2180	\$ 132	-	\$ -	\$ -	\$ 132
June	122	\$ 2.3678	\$ 289	141	\$ 1.2180	\$ 171	-	\$ -	\$ -	\$ 171
July	187	\$ 2.3678	\$ 443	224	\$ 1.2180	\$ 273	-	\$ -	\$ -	\$ 273
August	173	\$ 2.3678	\$ 411	215	\$ 1.2180	\$ 262	-	\$ -	\$ -	\$ 262
September	174	\$ 2.3678	\$ 412	251	\$ 1.2180	\$ 306	-	\$ -	\$ -	\$ 306
October	82	\$ 2.3678	\$ 194	104	\$ 1.2180	\$ 126	-	\$ -	\$ -	\$ 126
November	14	\$ 2.3678	\$ 33	15	\$ 1.2180	\$ 18	-	\$ -	\$ -	\$ 18
December	15	\$ 2.3678	\$ 35	15	\$ 1.2180	\$ 19	-	\$ -	\$ -	\$ 19
Total	906	\$ 2.37	\$ 2,145	1,139	\$ 1.22	\$ 1,387	-	\$ -	\$ -	\$ 1,387

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016-2017 Uniform Transmission Rates are applied against historical 2014-2015 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	166,898	\$ 3.66	610,829	175,014	\$ 0.87	152,267	139,534	\$ 2.02	281,859	\$ 434,126
February	154,018	\$ 3.66	563,687	159,090	\$ 0.87	138,414	122,605	\$ 2.02	247,662	\$ 386,076
March	146,644	\$ 3.66	536,698	150,068	\$ 0.87	130,565	122,842	\$ 2.02	248,141	\$ 378,706
April	135,716	\$ 3.66	496,700	165,394	\$ 0.87	143,899	134,928	\$ 2.02	272,554	\$ 416,453
May	157,285	\$ 3.66	575,559	169,420	\$ 0.87	147,433	131,309	\$ 2.02	265,244	\$ 412,677
June	166,864	\$ 3.66	610,565	173,698	\$ 0.87	151,166	146,103	\$ 2.02	295,128	\$ 446,294
July	190,855	\$ 3.66	698,288	197,008	\$ 0.87	171,475	162,032	\$ 2.02	327,305	\$ 498,780
August	184,800	\$ 3.66	676,146	185,877	\$ 0.87	161,788	147,396	\$ 2.02	297,740	\$ 459,528
September	187,831	\$ 3.66	687,237	194,697	\$ 0.87	169,474	151,845	\$ 2.02	306,727	\$ 476,201
October	127,735	\$ 3.66	467,404	140,259	\$ 0.87	122,061	113,977	\$ 2.02	230,234	\$ 352,295
November	135,929	\$ 3.66	497,481	147,835	\$ 0.87	128,622	115,583	\$ 2.02	233,478	\$ 362,099
December	138,086	\$ 3.66	505,375	143,115	\$ 0.87	124,516	113,992	\$ 2.02	230,264	\$ 354,780
Total	1,892,661	\$ 3.66	\$ 6,925,968	2,001,475	\$ 0.87	\$ 1,741,679	1,602,146	\$ 2.02	\$ 3,236,334	\$ 4,978,013

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0082	296,797,355		2,433,738	34.2%	2,368,498	0.0080
General Service Less Than 50 kW	RTSR - Network	kWh	0.0073	103,281,151		753,952	10.6%	733,742	0.0071
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5047		1,400,645	3,508,196	49.3%	3,414,154	2.4376
Unmetered Scattered Load	RTSR - Network	kWh	0.0043	1,564,630		6,728	0.1%	6,548	0.0042
Street Lighting	RTSR - Network	kW	2.4098		22,527	54,286	0.8%	52,830	2.3452
Sentinel Lighting	RTSR - Network	kW	2.3389		1,363	3,189	0.0%	3,103	2.2762
Embedded Distributor	RTSR - Network	kW	2.5047		142,203	356,177	5.0%	346,629	2.4376

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0056	296,797,355		1,662,065	34.7%	1,728,247	0.0058
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0049	103,281,151		506,078	10.6%	526,229	0.0051
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.6685		1,400,645	2,336,977	48.8%	2,430,033	1.7349
Unmetered Scattered Load	RTSR - Connection	kWh	0.0049	1,564,630		7,667	0.2%	7,972	0.0051
Street Lighting	RTSR - Connection	kW	1.5403		22,527	34,698	0.7%	36,080	1.6016
Sentinel Lighting	RTSR - Connection	kW	1.5583		1,363	2,124	0.0%	2,209	1.6203
Embedded Distributor	RTSR - Connection	kW	1.6685		142,203	237,266	5.0%	246,714	1.7349

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0080	296,797,355		2,368,498	34.2%	2,368,657	0.0080
General Service Less Than 50 kW	RTSR - Network	kWh	0.0071	103,281,151		733,742	10.6%	733,791	0.0071
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4376		1,400,645	3,414,154	49.3%	3,414,383	2.4377
Unmetered Scattered Load	RTSR - Network	kWh	0.0042	1,564,630		6,548	0.1%	6,548	0.0042
Street Lighting	RTSR - Network	kW	2.3452		22,527	52,830	0.8%	52,834	2.3454
Sentinel Lighting	RTSR - Network	kW	2.2762		1,363	3,103	0.0%	3,103	2.2764
Embedded Distributor	RTSR - Network	kW	2.4376		142,203	346,629	5.0%	346,652	2.4377

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0058	296,797,355		1,728,247	34.7%	1,728,431	0.0058
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0051	103,281,151		526,229	10.6%	526,285	0.0051
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.7349		1,400,645	2,430,033	48.8%	2,430,291	1.7351
Unmetered Scattered Load	RTSR - Connection	kWh	0.0051	1,564,630		7,972	0.2%	7,973	0.0051
Street Lighting	RTSR - Connection	kW	1.6016		22,527	36,080	0.7%	36,084	1.6018
Sentinel Lighting	RTSR - Connection	kW	1.6203		1,363	2,209	0.0%	2,209	1.6205
Embedded Distributor	RTSR - Connection	kW	1.7349		142,203	246,714	5.0%	246,740	1.7351