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8.0 Rate Design

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2 8.1 Rate Design Overview

8.1.1 Overview

- 4 This Exhibit documents the calculation of BPI's proposed distribution rates by rate class for the 2017 test
- 5 year based on the rate design as proposed in the Exhibit.
- 6 BPI has determined its total 2017 service revenue requirement to be \$20,245,835. The Total revenue
- 7 offsets in the amount of \$1,335,003 reduce BPI's total service revenue requirement to a base revenue
- 8 requirement of \$18,910,832 which is used to determine the proposed distribution rates. The base
- 9 revenue requirement is derived from BPI's 2017 capital and operating forecasts, regulated return on
- 10 rate base. The revenue requirement is summarized in Table 8.1-A below:

Table 8.1-A - Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$ 10,495,506
Amortization Expenses	\$ 3,696,567
Regulated Return On Capital	\$ 5,355,940
PILs	\$ 697,822
Service Revenue Requirment	\$ 20,245,835
Less: Revenue Offsets	\$ 1,335,003
Base revenue Requirement	\$ 18,910,832

- 13 The base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 Cost
- 14 Allocation. The following table, Table 8.1-B, outlines the allocation of the base revenue requirement to
- 15 the rate classes.

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Table 8.1-B - Proposed Apportionment of Base Revenue to Rate Classes

Class	Bas	2017 Proposed Base Revenue Requirement			
Residential	\$	11,153,627			
General Service Less than 50 kW	\$	1,845,883			
General Service 50 to 4,999 kW	\$	5,282,238			
Street Light	\$	228,441			
Sentinel	\$	60,320			
Unmetered Scattered Load	\$	88,442			
Embedded Distributor	\$	251,881			
TOTAL	\$	18,910,832			

3 Fixed/Variable Proportion

- 4 Current Fixed/Variable Proportion
- 5 The following table, Table 8.1-C, outlines BPI's current split between fixed and variable distribution
- 6 revenue. The information is based on applying the existing approved monthly service charges to the
- 7 forecasted number of customers for 2017 along with the existing approved distribution volumetric
- 8 charge, excluding rate riders as well as the transformer allowance, to the 2017 forecasted volumes.

Table 8.1-C – Current Fixed Variable Split

	2017 Fixed Base		20	17 Variable	2017 Total Base			
	Re	venue with	Base Revenue		Revenue with			Variable
	201	.6 Approved	,	with 2016	2016 Approved		Fixed Revenue	Revenue
Class		Rates	App	roved Rates		Rates	Proportion	Proportion
Residential	\$	6,400,493	\$	3,207,247	\$	9,607,740	66.62%	33.38%
General Service Less than 50 kW	\$	901,706	\$	688,338	\$	1,590,044	56.71%	43.29%
General Service 50 to 4,999 kW	\$	1,249,265	\$	3,435,112	\$	4,684,378	26.67%	73.33%
Street Light	\$	52,586	\$	65,829	\$	118,415	44.41%	55.59%
Sentinel	\$	29,023	\$	22,937	\$	51,959	55.86%	44.14%
Unmetered Scattered Load	\$	65,505	\$	10,679	\$	76,184	85.98%	14.02%
Embedded Distributor	\$	6,876	\$	154,204	\$	161,080	4.27%	95.73%
Total	\$	8,705,454	\$	7,584,346	\$	16,289,800	53.44%	46.56%

Proposed Monthly Service Charge

- 12 BPI proposes to maintain the fixed/variable proportions assumed in the current rates for all customer
- classes with the exception of the residential customer class. On April 2, 2015, the Ontario Energy Board

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- 1 (the "Board") released its Board Policy: A new Distribution Rate Design for Residential Electricity
- 2 Customers (EB-2012-0410). BPI's proposal for the Residential fixed and variable proportions is
- 3 consistent with the new policy and follows the approach set out in Appendix 2-PA, included as
- 4 Attachment 8-A to this Exhibit. The 2017 adjustment will be the second annual movement in the fixed-
- 5 variable ratio as a result of this policy. Table 8.1-D outlines the proposed monthly service charge by rate
- 6 class for 2017.

Table 8.1-D - Proposed Monthly Service Charge

Class	Total Base Revenue Requirement		Fixed Revenue Portion	Fixed Revenue	Annualized Customers/ Connections	Proposed Monthly rvice Charge
Residential	\$	11,153,627	77.73%	\$ 8,669,521	437,192	\$ 19.83
General Service Less than 50 kW	\$	1,845,883	56.71%	\$ 1,046,791	34,078	\$ 30.72
General Service 50 to 4,999 kW	\$	5,282,238	26.67%	\$ 1,408,707	5,384	\$ 261.64
Street Light	\$	228,441	44.41%	\$ 101,447	76,212	\$ 1.33
Sentinel	\$	60,320	55.86%	\$ 33,693	7,166	\$ 4.70
Unmetered Scattered Load	\$	88,442	85.98%	\$ 76,044	5,102	\$ 14.91
Embedded Distributor	\$	251,881	4.27%	\$ 10,752	24	\$ 448.00
Total	\$	18,910,832		\$ 11,346,955		

- 9 For comparison purposes the following table, Table 8.1-E, provides the current and proposed monthly
- service charge by rate class as well as monthly service charge information from the Cost Allocation
- 11 model.

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Table 8.1-E - Monthly Service Charge Comparison

Class		irrent 2016 Monthly Service Charge	Pro	oposed 2017 Monthly Service Charge	with (Ch	inimum System PLCC Adustment (Ceiling Fixed narge From Cost location Model)
Residential	\$	14.64	\$	19.83	\$	21.05
General Service Less than 50 kW	\$	26.46	\$	30.72	\$	35.39
General Service 50 to 4,999 kW	\$	232.03	\$	261.64	\$	138.02
Street Light	\$_	0.69	\$	1.33	\$	3.30
Sentinel	\$	4.05	\$	4.70	\$	8.52
Unmetered Scattered Load	\$	12.84	\$	14.91	\$	12.74
Embedded Distributor	\$	286.50	\$	448.00	\$	(8.28)

3 Proposed Volumetric Charge

- 4 The variable distribution charge is calculated by dividing the variable distribution portion of the Base
- 5 Revenue Requirement by the applicable 2017 Test year usage, kWh or kW, as the class charge
- 6 determinant.

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- 7 Table 8.1-F provides BPI's calculations of its proposed variable distribution charges for the 2017 Test
- 8 Year which maintains the same fixed/variable split used in the design of the current approved rates with
- 9 the exception of the residential customer class (for the reasons outlined in the section above).

Table 8.1-F – Proposed volumetric Charge Excluding Transformer Allowance

					Proposed
	Total Base	Variable		Annualized	Distribution
	Revenue	Revenue	Variable	Customers/	Volumetric
Class	Requirement	Portion	Revenue	Connections	Charge
Residential	\$11,153,627	22.27%	\$ 2,484,107	291,567,897	\$ 0.0085
General Service Less than 50 kW	\$ 1,845,883	43.29%	\$ 799,092	99,837,652	\$ 0.0080
General Service 50 to 4,999 kW	\$ 5,282,238	73.33%	\$ 3,873,531	1,241,682	\$ 3.1196
Street Light	\$ 228,441	55.59%	\$ 126,994	22,796	\$ 5.5708
Sentinel	\$ 60,320	44.14%	\$ 26,627	1,181	\$ 22.5409
Unmetered Scattered Load	\$ 88,442	14.02%	\$ 12,397	1,405,154	\$ 0.0088
Embedded Distributor	\$ 251,881	95.73%	\$ 241,129	139,437	\$ 1.7293
Total	\$18,910,832		\$ 7,563,877		

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1 Proposed Adjustment for Transformer Allowance

- 2 Currently, BPI provides a Transformer Allowance to those customers who own their transformation
- 3 facilities. BPI proposes to maintain the current approved transformer ownership allowance of \$0.60 per
- 4 kW. The Transformer Allowance is intended to reflect the cost to a distributor of providing step down
- 5 transformation facilities to the customer's utilization voltage, the cost of this transformation is captured
- 6 in and recovered through the distribution rates. Therefore, when a customer provides its own step
- 7 down transformation from primary to secondary, it receives a credit for these costs already included in
- 8 the distribution rates.
- 9 BPI notes that its Transformer Allowance forecasts for the General Service 50 to 4,999 kW and
- 10 Embedded Distributor are dependent on the forecast kW in each class. 49% of the General Service 50 to
- 4,999 kW class load in a year is expected to receive Transformer Allowance, and 100% of Embedded
- 12 Distributor load. Should the load forecasts for these classes change throughout the Application process,
- 13 BPI will make adjustments to the Transformer Allowance forecasts accordingly.
- 14 The amount of the Transformer Allowance expected to be provided to customers owing their
- 15 transformers is included in the volumetric charge. As a result, the proposed volumetric charge of
- 16 \$3.1196 per kW for the GS>50 kW customer class is increased by \$0.294 per kW to include the amount
- 17 of the Transformer Allowance in the volumetric rate. This means the total proposed distribution
- volumetric charge for the GS>50 kW class will be \$3.4136. However, for the GS<50 kW class, the
- 19 distribution volumetric charge of \$0.0080 does not change since the amount of the Transformer
- 20 Allowance is very small for this class The Embedded Distributor class volumetric charge will increase by
- 21 \$0.60 resulting in a proposed distribution volumetric charge of \$2.3293 compared to \$1.7293 without
- the Transformer Allowance. Table 8.1-G below provides the total volumetric charge by customer class
- 23 including the transformer allowance.

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Table 8.1-G – Proposed Volumetric Charge Including Transformer Allowance

Class	Total Base Revenue Requirement	Revenue Revenue		Transformer Allowance	Total Variable Revenue	Annualized kWh or kW as Applicable	Proposed Distribution Volumetric Charge
Residential	\$11,153,627	22.27%	\$ 2,484,107	\$ -	\$ 2,484,107	291,567,897	\$ 0.0085
General Service Less than 50 kW	\$ 1,845,883	43.29%	\$ 799,092	\$ 541	\$ 799,634	99,837,652	\$ 0.0080
General Service 50 to 4,999 kW	\$ 5,282,238	73.33%	\$ 3,873,531	\$ 365,054	\$ 4,238,585	1,241,682	\$ 3.4136
Street Light	\$ 228,441	55.59%	\$ 126,994	\$ -	\$ 126,994	22,796	\$ 5.5708
Sentinel	\$ 60,320	44.14%	\$ 26,627	\$ -	\$ 26,627	1,181	\$ 22.5409
Unmetered Scattered Load	\$ 88,442	14.02%	\$ 12,397	\$ -	\$ 12,397	1,405,154	\$ 0.0088
Embedded Distributor	\$ 251,881	95.73%	\$ 241,129	\$ 83,662	\$ 324,792	139,437	\$ 2.3293
Total	\$18,910,832		\$ 7,563,877	\$ 449,258	\$ 8,013,136		

Proposed Distribution Rates

- 4 The following table, Table 8.1-H, sets out BPI's proposed 2017 electricity distribution rates based on the
- 5 foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8.1-H – Proposed Distribution Rates

Class	esed Monthly rice Charge	Unit of Measure	Volur	Proposed istribution netric charge after TA
Residential	\$ 19.83	kWh	\$	0.0085
General Service Less than 50 kW	\$ 30.72	kWh	\$	0.0080
General Service 50 to 4,999 kW	\$ 261.64	kW	\$	3.4136
Street Light	\$ 1.33	kW	\$	5.5708
Embedded Distributor	\$ 448.00	kW	\$	2.3293
Sentinel	\$ 4.70	kW	\$	22.5409
Unmetered Scattered Load	\$ 14.91	kWh	\$	0.0088

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8.2 Rate Design Policy

2 8.2.1 Rate Design Policy

- 3 On April 2, 2015, the Board released its Policy "A New Distribution Rate Design for Residential Electricity
- 4 Customers" (the "Policy"), file number EB-2012-0410; stating delivery costs will be recovered from
- 5 residential customers of a distributor through a fixed monthly service charge. The Board determined
- 6 the new rate design policy will be implemented across all distributors' service areas over a four year
- 7 period to manage any customer bill impact.
- 8 BPI has designed its rates in accordance with the above mentioned Policy. Appendix 2-PA was used in
- 9 BPI's proposed rate design and can be found in this exhibit as Attachment 8-A. Table 8.2-A compares
- 10 the residential rates using the current fixed and variable split with the fixed and variable split under the
- 11 new Policy.

Table 8.2-A – Fixed/Variable Split comparison under New Policy (EB-2012-0410)

		Year Base Rates @								
		Current	Test Year		New Base					
	Fixe	d/Variable	Fixed/Variable	R	ates as per				Change	in
		Split	% Proportion		the Policy	New F/V Split	Ch	ange in Rate	Propoti	ion
Fixed Monthly Charge	\$	17.00	66.62%	\$	19.83	77.75%	\$	2.83	1	1.13%
Variable Charge per kWh	\$	0.0128	33.38%	\$	0.0085	22.25%	\$	(0.0043)	-1	1.13%

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8.3 Retail Transmission Service Rates ("RTSRs") and Other Charges

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2	8.3.1 Retail Transmission Service Rates ("RTSRs")
3	Electricity distributors are charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale level
4	and subsequently pass these charges onto their distribution customers through Retail Transmission
5	Service Rates (RTSRs). For each distribution rate class there are two RTSRs, one for network and one for
6	connection. The RTSR network charge recovers the UTR wholesale network service charge, and the
7	RTSR connection charge recovers the UTR wholesale line and transformation connection charges.
8	Deferral accounts capture timing and rate differences between the UTRs paid at the wholesale level and
9	RTSRs billed to distribution customers. BPI currently pays for transmission service to the Independent
10	Electricity System Operator ("IESO") and to Energy+ (formerly Brant County Power) at the point where
11	BPI is embedded to Energy+.
12	BPI notes a recent letter from the Board dated March 29, 2016 ("Billing for Customers with Load
13	Displacement Generators"), outlines that large customers pay retail transmission services on their net
14	peak demand. However, for wholesale transmission rates, the Ontario UTR schedule indicates that LDCs
15	based on gross load billing. BPI has not made any specific changes to its RTSR calculations, but will make
16	updates to its RTSR calculations as outcomes from this policy review are available. BPI notes there has
17	been a significant uptake in load displacement generation during 2015.
18	The Board has provided a Microsoft Excel workbook "2016_RTSR_Adjustment_Work_Form" and
19	instructions for distributors to complete as part of their 2016 electricity rate applications. BPI requested
20	an unlocked version of the model to ensure the timing of the data points were properly labelled. BPI has
21	used 2015 RRR statistics and 2015 Wholesale and Host Distributor Billings for the actual data. The

wholesale transmission rates used to populate the model are as follows:

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May 1, 2016)

	Uniform Transmission Rate	Host Distributor Rate
	Network: 3.78	Network: 1.9125
Historical – Effective	Line Connection: 0.86	Line and Transformation
	Transformation Connection: 2.00	Connection: 0.7542
January 1, 2015	(FD 2014 0257)	(EB-2013-0113, Effective
	(EB-2014-0357)	May 1, 2014)
	Network: 3.66	Network: 1.8553
Current- Effective	Line Connection: 0.87	Line and Transformation
	Transformation Connection: 2.02	Connection: 0.7541
January 1, 2016	(FD 2015 0211)	(EB-2014-0058, Effective
	(EB-2015-0311)	May 1, 2015)
	Network: 3.66	Network: 2.3678
	Line Connection: 0.87	Line and Transformation
Forecast – Effective January 1, 2017	Transformation Connection: 2.02	Connection: 1.218
201001 4 2 2027	(EB-2015-0311)	(EB-2015-0054, Effective

- 2 BPI has completed this workbook to determine the RTSRs and has filed the model as part of this
- 3 application. Table 8.3-A is reproduced from the Board model and indicates the new RTSRs. These rates
- 4 are consistent with the working capital allowance calculation provided in Section 2.2.1.3.
- 5 BPI has included the historic wholesale billings from the IESO for 2015, as well as host distributor billings
- 6 from Energy+/Brant County Power. BPI notes it has included with the April billing data from the IESO an
- 7 entry for the annual adjustment to line and transformation connection service charges in 2015
- 8 associated with embedded generation.

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Table 8.3-A – Proposed Retail Transmission Rates

		nsmission k Rates	Retail Transmission Connection Rate			
Class	Per kWh	Per kW	Per kWh	Per kW		
Residential	\$0.0080		\$0.0058			
General Service Less than 50 kW	\$0.0071		\$0.0051			
General Service 50 to 4,999 kW		\$2.4377		\$1.7351		
Street Light		\$2.3454		\$1.6018		
Sentinel		\$2.2764		\$1.6205		
Unmetered Scattered Load	\$0.0042		\$0.0051			
Embedded Distributor		\$2.4377		\$1.7351		

3 The RTSR Work Form is provided as part of this exhibit in PDF format as Attachment 8-C.

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1 8.3.2 Retail Service charges

- 2 Retail services refer to services provided by a distributor to retailers or customers related to the supply
- 3 of competitive electricity as set out in the Retail Settlement code ("RSC"). BPI is not proposing any new
- 4 changes to the level and rates of Retail Service charges. BPI maintains the appropriate Retail Service
- 5 Costs Variance Accounts ("RCVA") to record the difference between charges rendered to customers and
- 6 retailers, and the direct incremental costs for the provision of these services. The RCVAs are discussed
- 7 in Exhibit 9, 2.9.6 Retail Service Charges.

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1 8.3.3 Wholesale Market Service Rate

- 2 The Wholesale Market Service Rate is designed to allow distributors to recover costs charged by the
- 3 IESO for the operation of the IESO administered markets and the operation of the IESO-controlled grid.
- 4 The Wholesale Market Service Rate is an energy based rate (per kWh). This rate only applies to those
- 5 customers of a distributor who are not wholesale market participants. On November 19, 2015 the
- 6 Board issued a Decision and Order (EB-2015-0294) establishing the Wholesale Market Service Rate used
- 7 by rate-regulated distributors to bill their customers would be \$0.0036 per kWh and the rate for rural
- 8 and remote rate protection would continue to be \$0.0013 per kWh. BPI is not proposing any new
- 9 changes to the level and rates of the Wholesale Market Service rate and reflects a total charge of
- 10 \$0.0049 per kWh in its application.

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- 1 8.3.4 Smart Metering Charge
- 2 On March 28, 2013 the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a
- 3 Smart Metering entity charge of \$0.79 per month for Residential and General Service < 50kW customers.
- 4 BPI has reflected this charge in its application.

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1 8.3.5 Specific Service Charges

- 2 BPI is not proposing any changes to the specific service charges in the application. Proposed revenue for
- 3 Specific Service Charges under Operating Revenues in Exhibit 3, section 2.3.3 reflects BPI's position of no
- 4 changes to these charges.
- 5 On April 15, 2015, the OEB announced proposed amendments to the Distribution System code requiring
- 6 all distributors to implement a monthly bill for all customers by December 31, 2016. BPI is currently in
- 7 compliance with this amendment and all customers are on a monthly billing cycle.

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- 1 8.3.6 Low Voltage Service Rates
- 2 BPI is not charged any Low Voltage Service Rates; therefore this section is not applicable.

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8.4 Loss Adjustment Factors

8.4.1 Loss Adjustment Factors

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- 4 BPI has completed Appendix 2-R Loss Factors, as shown in table 8.4-A: Calculation of Loss Factors below,
- 5 using 5-year historic data from 2011 to 2015. BPI's historical loss factor has been less than 5% and BPI is
- 6 proposing a loss factor consistent with the historical trend. BPI has not been required to provide a study
- 7 of its loss factors. BPI has used the default Supply Facilities Loss Factor (SFLF) of 1.0045 in calculating its
- 8 loss factor. BPI is partially embedded to Brant County Power (currently Energy+) and has reflected
- 9 power purchases from Brant County in rows A(1) and A(2) of the loss factor calculation.

10 Table 8.4-A: Calculation of Loss Factors

Appendix 2-R Loss Factors Historical Years 5-Year Average 2011 2012 2013 2014 2015 Losses Within Distributor's System A(1) "Wholesale" kWh delivered to 925,893,469 942,785,277 942,123,909 942,123,909 903,713,904 931,328,094 distributor (higher value) A(2) "Wholesale" kWh delivered to 943,689,181 963,325,046 960,843,848 913,477,710 920,256,652 940,318,487 distributor (lower value) В Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) С Net "Wholesale" kWh delivered to 943,689,181 963,325,046 920,256,652 960,843,848 913,477,710 940,318,487 distributor = A(2) - B"Retail" kWh delivered by distributor 919,260,512 936,319,334 926,349,236 889,619,639 904,891,892 915,288,123 Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) Net "Retail" kWh delivered by 919,260,512 936,319,334 926,349,236 889,619,639 904,891,892 915,288,123 distributor = **D** - **E** G Loss Factor in Distributor's system 1.0266 1.0288 1.0372 1.0268 1.0170 1.0273 Losses Upstream of Distributor's System Supply Facilities Loss Factor 1.0045 1.0045 1.0045 1.0045 1.0045 1.0045 **Total Losses** Total Loss Factor = G x H 1.0312 1.0335 1.0419 1.0314 1.0216 1.0320

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- 1 The Distribution Loss factor and Total Loss Factor are set out in Table 8.4-B: Total Loss Factor below. The
- 2 calculation for the proposed total loss factor for secondary metered customers is directly outlined in
- 3 Table 8.4-A above. The proposed loss factor for primary metered customer takes into account the
- 4 primary metering allowance of 1%.

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8.4-B: Total Loss Factor

Loss Factor Name	Proposed Loss Factor
Supply Facility Loss Factor	1.0045
Total Loss Factor – Secondary Metered Customer	1.0320
Total Loss Factor- Primary Metered Customer	1.0218

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1 8.5 Tariff of Rates and Charges

2 8.5.1 Tariff of Rates and Charges

- 3 The current and proposed tariff of Rates and Charges are provided below. The current definition of rate
- 4 classes and the current terms and conditions of service have been maintained in this application.
- 5 The current Tariff of Rates and charges are reflective of the current Approved Rate Order of December
- 6 10, 2015. BPI is not proposing any changes to the terms and conditions of Service.
- 7 In accordance with the filing requirements, please find BPI's proposed new Tariff of Rates and Charges
- 8 as outlined in Appendix 2-Z below.
- 9 Condition of Service
- 10 BPI does not have any rates and charges in its Conditions of Service which do not appear on the Tariff
- 11 Sheet.
- 12 Existing Rate Classes
- 13 Residential
- 14 This classification refers to an account taking electricity at 750 volts or less where the electricity is used
- 15 exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling
- units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex
- 17 house with residential zoning. Separately metered dwellings within a town house complex or apartment
- 18 building also qualify as residential customers.
- 19 General Service less than 50kW
- 20 This classification refers to a non-residential account taking electricity at 750 volts or less whose
- 21 monthly average peak demand is less than, or forecast to be less than, 50 kW. This class includes small
- 22 commercial services such as small stores, small service stations, restaurants, churches, small offices and
- other establishments with similar loads.

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1 General Service greater than 50kW

- 2 This classification refers to a non-residential account whose monthly average peak demand is greater
- 3 than, or is forecast to be greater than, 50 kW but less than 5,000 kW. This class includes medium and
- 4 large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as
- 5 well as large stores, shopping centres, hospitals, manufacturing or processing plants, garages, storage
- 6 buildings, restaurants, office buildings, hotels, motels, schools, colleges, arenas and other comparable
- 7 premises.
- 8 Unmetered Scattered Load
- 9 This classification refers to an account taking electricity at 750 volts or less whose monthly average peak
- 10 demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such
- 11 connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway
- 12 crossings, private sentinel lighting, etc. The customer will provide detailed manufacturer
- information/documentation with regard to electrical demand/consumption of the proposed unmetered
- 14 load.
- 15 Sentinel Lighting
- 16 This classification refers to unmetered lighting accounts with load supplied to a sentinel light.
- 17 Street Lighting
- 18 This classification refers to an account for roadway lighting with a Municipality, Regional Municipality,
- 19 Ministry of Transportation and private roadway lighting operation controlled by photocells. The
- 20 consumption for these customers will be based on the calculated connected load times the required
- 21 lighting times established in the approved Board street lighting load shape template.
- 22 MicroFit Generator
- 23 This classification applies to an electricity generation facility contracted under the Ontario Power
- 24 Authority's MicroFit program and connected to the distributor's distribution system.
- 25 Embedded Distributor
- 26 This classification refers to an account of a distributor who is not a wholesale market participant and is
- 27 provided electricity by a host distributor.

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- 1 Standby Power
- 2 This classification refers to an account having Load Displacement Generation and requires the
- 3 distributor to provide back-up service.

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1 8.5.2 Existing 2016 Rate Schedule

Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

	_	
Service Charge	\$	14.64
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$	0.04
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	(0.48)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	1.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0110
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

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(30.00)

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

Class B

OESP Credit

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons:
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$ \$	26.46 2.90
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$	4.41 0.79
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0005
Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016	\$/kWh	(0.0017)
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	s	232.03
	-	
Distribution Volumetric Rate	\$/kW	3.0605
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.2123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6249)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.2933
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0073
Retail Transmission Rate - Network Service Rate	\$/kW	2.5047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	S	0.25
Standard Supply Service - Administrative Charge (if applicable)	•	0.25

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh	12.84 0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.05
Distribution Volumetric Rate	\$/kW	19.4167
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.2087
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5679)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.1594
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0792
Retail Transmission Rate - Network Service Rate	\$/kW	2.3389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5583
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.69
Distribution Volumetric Rate	\$/kW	2.8877
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.2071
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5676)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.1587
Rate Rider for Application of Tax Change (2016) - effective until December 31, 2016	\$/kW	0.0128
Retail Transmission Rate - Network Service Rate	S/kW	2.4098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5403
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	286.50
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.2717
Rate Rider for Application of Tax Change (2016) - effective until December 31, 2016	\$/kW	0.0032
Distribution Volumetric Rate	\$/kW	1.7059
Retail Transmission Rate - Network Service Rate	\$/kW	2.5047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6685

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$\frac{1.7030}{2}\$

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect charge - at meter - after regular hours	\$	185.00
Disconnect/reconnect charge - at pole - during regular hours	\$	185.00
Disconnect/reconnect charge - at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
Meter removal without authorization	\$	60.00

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Brantford Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0246

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- 1 8.5.3 Proposed Rates and Charges Schedule
- 2 BPI is not proposing any additional rate classes.
- 3 Appendix 2-Z is included with this application. The resulting proposed Tariff of Rates and Charges from
- 4 that appendix is reproduced here:

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Brantford Power Inc.TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.83
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$	0.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	(0.48)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	1.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0085
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0038)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$	0.57
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0000
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM - Prior to 2011)	\$/kWh	0.0003
Rate Rider for Disposition of Accounting Changes to IFRS	\$	0.16
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.72
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	2.90
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	4.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0038)
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0000
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM - Prior to 2011)	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kWh	0.0000
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1	261.64
Distribution Volumetric Rate	\$/kW	Т	3.4136
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kW		(0.1087)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW		(1.4903)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW		1.2360
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kW		0.0086
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kW		0.1180
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM - Prior to 2011)	\$/kW		0.0206
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kW		0.0947
Rate Rider for RSVA - Global Adjustment, Class A, Non-WMP Customers only	\$/kW		2.6650
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kW		0.3347
Retail Transmission Rate - Network Service Rate	\$/kW		2.4377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.7351

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	448.00
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kW	(0.0866)
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kW	0.0080
Distribution Volumetric Rate	\$/kW	2.3293
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kW	0.0888
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kW	0.3140
Retail Transmission Rate - Network Service Rate	\$/kW	2.4377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7351

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 5.40

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1	4.70
Distribution Volumetric Rate	\$/kW		22.5409
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kW		(0.0942)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW		(1.2413)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW		1.0211
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kW		0.2123
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kW		0.0786
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kW		0.2778
Retail Transmission Rate - Network Service Rate	\$/kW		2.2764
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6205

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7	1.33
Distribution Volumetric Rate	\$/kW		5.5708
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kW		(0.0917)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW		(1.2552)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kW		1.0326
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kW		0.1202
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kW		0.0795
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kW		0.2809
Retail Transmission Rate - Network Service Rate	\$/kW		2.3454
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6018

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

		_
Service Charge (per connection)	\$	14.91
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (Group 1) - effective until December 31, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0038)
Rate Rider for Application of Tax Change (2017) – effective until December 31, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Accounting Changes to IFRS	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (Group 2) - effective until December 31, 2017	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	1.7030

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ALLOWANCES

Transformer Allow ance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allow ance for transformer losses – applied to measured demand and energy	%	1.0000

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$ 15.0000
Credit Reference/credit check (plus credit agency costs)	\$ 15.0000
Returned cheque (plus bank charges)	\$ 15.0000
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.0000
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.0000

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.0000
Disconnect/Reconnect at meter – during regular hours	\$	65.0000
Disconnect/Reconnect at meter – after regular hours	\$	185.0000
Disconnect/Reconnect at pole – during regular hours	\$	85.0000
Disconnect/Reconnect at pole – after regular hours	\$	415.0000
Install/Remove load control device – during regular hours	\$	65.0000
Install/Remove load control device – after regular hours	\$	185.0000

Other

Temporary service install & remove – overhead – no transformer	\$ 500.0000
Temporary Service – Install & remove – underground – no transformer	\$ 300.0000
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.3500
Meter removal without authorization	\$ 60.0000

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0320
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0217

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- **1 8.5.4 Revenue Reconciliation**
- 2 The following Table 8.5-A is extracted from Appendix 2-V and provides reconciliation between revenue
- 3 based on the 2017 proposed distribution rates and the total base revenue requirement.

Table 8.5-A – Revenue Reconciliation

Rate Class		Number of	Number of Customers/Connections			Test Year Consumption			rop	osed Rate	es								Class Specific		ansformer																																																																																																																	
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Service		Volumetric		Revenues at Proposed Rates	Revenue Requirement			llowance Credit	Total	Dif	fference
Residential	Customers	36,432.68	36,432.68	36,432.68	291,567,897	-	\$	19.83	\$	0.0085	\$	-	\$ 11,147,847.83	\$	11,153,627	\$	-	\$ 11,153,627	\$	5,780																																																																																																																		
GS < 50 kW	Customers	2,839.84	2,839.84	2,839.84	99,837,652	-	\$	30.72	\$	0.0080	\$	-	\$ 1,845,579.80	\$	1,845,883	\$	541	\$ 1,846,424	\$	844																																																																																																																		
GS > 50 to 4,999 kW	Customers	448.67	448.67	448.67	-	1,241,682	\$	261.64	\$	-	\$ 3.4	136	\$ 5,647,292.08	\$	5,282,238	\$	365,054	\$ 5,647,293	\$	1																																																																																																																		
Large Use		-	-	-	-	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-																																																																																																																		
Streetlighting	Connections	6,351.00	6,351.00	6,351.00	-	22,796	\$	1.33	\$	-	\$ 5.5	708	\$ 228,439.29	\$	228,441	\$	-	\$ 228,441	\$	2																																																																																																																		
Sentinel Lighting	Connections	597.18	597.18	597.18	-	1,181	\$	4.70	\$	-	\$ 22.5	409	\$ 60,319.50	\$	60,320	\$	-	\$ 60,320	\$	0																																																																																																																		
Unmetered Scattered Load	Connections	425.13	425.13	425.13	1,405,154	-	\$	14.91	\$	0.0088	\$	-	\$ 88,409.83	\$	88,442	\$	-	\$ 88,442	\$	32																																																																																																																		
Standby Power		-	-	-	· · · · -	-	\$	-	\$	-	\$	-	\$ -	\$	· -	\$	-	\$ · -	\$	-																																																																																																																		
Embedded Distributor Class	Customers	2.00	2.00	2.00	-	139,437	\$	448.00	\$	-	\$ 2.3	293	\$ 335,543.76	\$	251,881	\$	83,662	\$ 335,544	\$	0																																																																																																																		
etc.		-	-	-	-	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-																																																																																																																		
Total													\$ 19,353,432.09	\$	18,910,832	\$	449,258	\$ 19,360,091	\$	6,658																																																																																																																		

- 6 The following table, Table 8.5-B, compares 2017 distribution revenue per class at the proposed rates
- 7 with 2017 distribution revenue at the current rates.

Table 8.5-B – Revenue Comparison Current and Proposed Rates

Class	F	Distribution Revenue at urrent Rates	ı	Distribution Revenue at oposed Rates
Residential	\$	9,607,740	\$	11,153,627
General Service Less than 50 kW	\$	1,590,044	\$	1,845,883
General Service 50 to 4,999 kW	\$	4,684,378	\$	5,282,238
Street Light	\$	118,415	\$	228,441
Sentinel	\$	51,959	\$	60,320
Unmetered Scattered Load	\$	76,184	\$	88,442
Embedded Distributor	\$	161,080	\$	251,881
TOTAL	\$	16,289,800	\$	18,910,832

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8.6 Bill Impact

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2 8.6.1 Bill Impact

- 3 A summary of bill impacts reflecting BPI's typical customer use per rate class based on proposed 2017
- 4 distribution rates are presented in Table 8.6-A below.

Table 8.6-A – Bill Impact Summary

Class	kWh	kW	# of connections	2016 Bill Amount	2017 Bill Amount		Difference		Total Bill Impact %	Distribution Bill Impact %	
Residential	750			\$ 134.14	\$	136.22	\$	2.08	1.55%	7.11%	
Residential (10th percentile)	277			\$ 61.45	\$	66.44	\$	4.99	8.13%	22.00%	
Residential (non-RPP)	800			\$ 176.17	\$	177.71	\$	1.54	0.88%	4.78%	
General Service Less than 50 kW	2000			\$ 333.68	\$	336.57	\$	2.90	0.87%	5.02%	
General Service Less than 50 kW	3000			\$ 480.85	\$	482.78	\$	1.94	0.40%	3.00%	
General Service 50 to 4,999 kW	195000	500		\$ 26,629.97	\$	26,420.63	\$	(209.34)	-0.79%	-5.94%	
Street Light	325	1	1	\$ 46.89	\$	49.82	\$	2.92	6.23%	41.78%	
Sentinel	325	1	1	\$ 72.88	\$	76.48	\$	3.60	4.94%	12.70%	
Unmetered Scattered Load	275			\$ 56.44	\$	57.52	\$	1.08	1.92%	10.93%	
Embedded Distributor	1500000	4000		\$ 187,067.21	\$1	189,843.15	\$	2,775.95	1.48%	34.74%	

7 Impacts are derived using the applicable January 1, 2016 distribution rates compared to the proposed

8 2017 Distribution rates, including all rate adders and riders, Retail Transmission Rates and the proposed

- 9 revised loss factor. Commodity rates and regulatory rates have been held constant. The total bill
- 10 impacts for the Residential and GS<50 kW customers have been calculated at various levels of</p>
- 11 consumption.
- For the Residential rate class, the impacts at the 10th percentile of consumption were discussed in BPI's
- 13 IRM application EB-2015-0055. At that time BPI outlined the following process:

Pursuant to the Board's instructions in section 3.2.3 of the 2016 Filing Requirements, BPI has assessed the 10th consumption percentile within its Residential class.

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BPI used the billing consumption per customer for the 12 month period ending July 2015. The report showed, by customer, the total number of bills in the period, the total consumption on these bills, and the average consumption over those bills. Only the data points for customers with 12 monthly bills were used, in order to calculate a seasonally normalized average consumption. Some additional exceptions were excluded, including those customers with 0 consumption and customers with more than 12 bills (additional bills indicate a billing adjustment, which would not be representative of the customer's consumption). BPI sorted the

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1 remaining 32,423 data points in ascending order based on average consumption per bill. The 10th 2 consumption percentile of this data set was 277 kWh and was found at the 3,242nd entry. BPI submits there is no material change to the 10th consumption percentile as calculated during the 3 4 2016 Rate Application and using 277 kWh is appropriate for the bill impacts related to the Residential customer class. Therefore, BPI has assessed the bill impact at 750 kWh (in accordance with the Report 5 of the Board, EB-2016-0153, dated April 14, 2016) and 277 kWh (BPI's 10th consumption percentile). In 6 both cases the impact is below the 10% threshold for rate mitigation. BPI also assessed the bill impact 7 8 to non-RPP residential customers with the result being a 0.88%, impact to those customers.

- 9 BPI assessed the rate impact for GS<50 kW customer at 2,000 kWh and 3,000 kWh (BPI's average consumption for this class) and in both cases the bill impact was less than 1%.
- 11 The total bill impacts in all other classes fall below the 10% mitigation threshold and do not require rate 12 mitigation.
- 13 Chapter 2 Appendix 2-W presents the results of the assessment of customer total bill impacts by 14 customer rate class and can be found in this exhibit as Attachment 8-B.

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1 8.6.2 Rate Mitigation

- 2 Mitigation Plan Approaches
- 3 Bill impacts for all class are below the 10% threshold and therefore BPI is not proposing a mitigation plan
- 4 in this application.
- **5 Rate Harmonization Mitigation Issues**
- 6 BPI has not merged or amalgamated any service areas in this application and therefore has no rate
- 7 harmonization issues.

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- **1 List of Attachments**
- 2 Attachment 8-A Chapter 2 Appendix 2-PA New Rate Design for Residential
- **3 Customers**
- 4 Attachment 8-B Chapter 2 Appendix 2-W Bill Impacts
- 5 Attachment 8-C 2016 RTSR Model V4.0

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Attachment 8-A

Chapter 2 Appendix 2-PA - New Rate Design for Residential Customers

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Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class										
Customers		36,433								
kWh		291,567,897								
Proposed Residential Class Specific Revenue Requirement ¹	\$	11,153,627.35								

Residential Base Rates on Current Tariff							
Monthly Fixed Charge (\$)	14.64						
Distribution Volumetric Rate (\$/kWh)	0.011						

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	14.64	36,433	\$ 6,400,493.35	66.62%
Variable	0.011	291,567,897	\$ 3,207,246.86	33.38%
TOTAL	-	-	\$ 9,607,740.21	-

C) Calculating Test Year Base Rates

Number of Required Rate Design	2
Policy Transition Years ²	3

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split		
Fixed	\$ 7,430,333.89	17	\$ 7,432,266.87		
Variable	\$ 3,723,293.46	0.0128	\$ 3,732,069.08		
TOTAL	\$ 11,153,627.35	-	\$ 11,164,335.95		

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates		
Fixed	77.75%	\$ 8,671,431.71	19.83	\$ 8,669,520.71		
Variable	22.25%	\$ 2,482,195.64	0.0085	\$ 2,478,327.12		
TOTAL	-	\$ 11,153,627.35	-	\$ 11,147,847.83		

Checks ³							
Change in Fixed Rate	\$	2.83					
Difference Between Revenues @	-\$	5,779.52					
Proposed Rates and Class Specific Revenue Requirement		-0.05%					

Notes:

- 1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- 2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- 3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

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Attachment 8-B

Chapter 2 Appendix 2-W - Bill Impacts

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Appendix 2-W Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts) GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

	RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
1	Residential	kWh	RPP	No	1.0349	1.032	750	
2	Residential	kWh	RPP	No	1.0349	1.032	277	
3	Residential	kWh	Non-RPP (Retailer)	No	1.0349	1.032	800	
4	General Service Less than 50 kW	kWh	RPP	No	1.0349	1.032	2,000	
5	General Service Less than 50 kW	kWh	RPP	No	1.0349	1.032	3,000	
6	General Service 50-4,999 kW	kW	Non-RPP (Other)	No	1.0349	1.032	195,000	500
7	Street Lighting	kW	Non-RPP (Other)	No	1.0349	1.032	325	1
8	Sentinal Lighting	kW	RPP	No	1.0349	1.032	325	1
9	Embedded Distributor	kW	Non-RPP (Other)	No	1.0349	1.032	1,500,000	4,000
10	Unmetered Scatter Load	kWh	RPP	No	1.0349	1.032	275	
11	Rate Class 11							
12	Rate Class 12							
13	Rate Class 13							
14	Rate Class 14							
15	Rate Class 15							
16	Rate Class 16							
17	Rate Class 17							
18	Rate Class 18							,
19	Rate Class 19							,
20	Rate Class 20							,

Table 2

Table 2					Sub-To	tal					Total		
RATE CLASSES / CATEGORIES	Units	A			В			С			A + B + C		
(eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%		\$	%	
1 Residential	kWh	\$ 4.12	17.2%	\$	1.88	7.1%	\$	1.85	5.0%	\$	2.08	1.5%	
2 Residential	kWh	\$ 5.16	27.6%	\$	4.44	22.0%	\$	4.42	18.3%	\$	4.99	8.1%	
3 Residential	kWh	\$ 3.77	13.8%	\$	1.41	4.8%	\$	1.38	3.4%	\$	1.54	0.9%	
4 General Service Less than 50 kW	kWh	\$ 8.66	18.2%	\$	2.67	5.0%	\$	2.60	3.3%	\$	2.90	0.9%	
5 General Service Less than 50 kW	kWh	\$ 10.86	19.9%	\$	1.87	3.0%	\$	1.77	1.8%	\$	1.94	0.4%	
6 General Service 50-4,999 kW	kW	\$ 443.46	25.1%	-\$	131.05	-5.9%	-\$	131.25	-3.1%	-\$	209.34	-0.8%	
7 Street Lighting	kW	\$ 3.71	103.4%	\$	2.59	41.8%	\$	2.59	25.5%	\$	2.92	6.2%	
8 Sentinal Lighting	kW	\$ 4.19	17.8%	\$	3.19	12.7%	\$	3.19	11.0%	\$	3.60	4.9%	
9 Embedded Distributor	kW	\$ 3,930.30	55.2%	\$	2,852.30	34.7%	\$	2,850.70	11.4%	\$	2,775.95	1.5%	
10 Unmetered Scatter Load	kWh	\$ 2.65	17.7%	\$	1.80	10.9%	\$	0.96	4.8%	\$	1.08	1.9%	
11 Rate Class 11													
12 Rate Class 12													
13 Rate Class 13													
14 Rate Class 14													
15 Rate Class 15													
16 Rate Class 16													
17 Rate Class 17													
18 Rate Class 18													
19 Rate Class 19													
20 Rate Class 20			9										

	9	

Charge Unit		1	Current Board-Approved			Proposed					Impact				
Monthly Service Charge \$ 14,6400 1 \$ 14,64 \$ 19,8300 1 \$ 19,833 \$ 5,19 \$35,45% \$588 \$688 \$1,868 \$1,870 \$1,570			R	ate	Volume		Charge		Rate	Volume		Charge			
Smart Meter Rate Adder Rate Ridder S 0,0400 1 5 0,048 0 0.050 1 5 0.05 0.01 25,00% RR for residual Historical SM -\$ 0,4800 1 5 0,4800 1 5 0.05 \$ 0.01 25,00% RR for residual Historical SM -\$ 0,4800 1 5 0,4800 1 5 0,480 5 0.05 \$ 0.01 25,00% RR for residual Historical SM -\$ 0,4800 1 5 0,480 5 1 5		Charge Unit	((\$)					(\$)			(\$)	•	Change	% Change
Rate Rider for Tax Change R	Monthly Service Charge		\$ 1	4.6400	1		14.64	\$	19.8300	1		19.83		5.19	35.45%
RR for residual Historical SM					1		-					-		-	
RR for Recovery of Stranded Assets \$ 1.4700					1										
Distribution Volumetric Rate \$ 0.0110 750 \$ 8.25 \$ 0.0085 750 \$ 6.38 \$ 1.88 \$ -22.73%					1									-	
Distribution Volumetric Rate \$ 0.0110 750 \$ 8.25 \$ 0.0085 750 \$ 6.38 \$ 1.88 -22.73%	RR for Recovery of Stranded Assets		\$	1.4700	1		1.47	\$	1.4700			1.47		-	0.00%
Smart Meter Disposition Rider			_		1		-		0.0005		-	-		-	00.700/
LRAM SSM Rate Rider			\$	0.0110			8.25	\$	0.0085			6.38			-22.73%
RR for DVA - Group 2							-	•				-		-	
RR for DVA - Group 2							-		0.0003			0.22		- 0.22	
750 \$ -							-								
Total A (excluding pass through)	RR 101 DVA - Gloup 2							φ	0.5700	•		0.57		0.57	
Sub-Total A (excluding pass through) \$ 23.92 \$ 28.04 \$ 4.12 17.22%												_			
Total A (excluding pass through)															
Sub-Total A (excluding pass through) Sub-Total B (exc							_				-	_		_	
Sub-Total A (excluding pass through) \$ 23.92 \$ 28.04 \$ 4.12 17.22%							_					-		_	
Deferral/Variance Account Disposition \$ 0.0005 750 \$ 0.38 \$ 0.0003 750 \$ 0.23 \$ 0.60 -160.00%	Sub-Total A (excluding pass through)					\$	23.92				\$	28.04	\$	4.12	17.22%
Rate Rider - Group 1 DVA RT for Non-WMPP -\$ 0.0017 750 -\$ 1.28 -\$ 0.0038 750 -\$ 2.85 -\$ 1.58 123.53% RR for change in accounting to IFRS Low Voltage Service Charge Line Losses on Cost of Power \$ 0.1021 28 \$ 2.67 \$ 0.1021 24 \$ 2.45 -\$ 0.22 -8.31% Sub-Total B - Distribution (includes sub-Total B) Sub-Total B - Distribution (includes sub-Total B) Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Study Standard Supply Service Charge Standard Suppl			\$	0.0005	750		0.00	•	0.0000	750	φ.	0.00			
RR for change in accounting to IFRS Low Voltage Service Charge Line Losses on Cost of Power \$ 0.1021			·		750	\$	0.38	-\$	0.0003	750	-\$	0.23	-\$	0.60	-160.00%
RR for change in accounting to IFRS Low Voltage Service Charge S 0.1021 26 S 2.67 S 0.1021 24 S 2.45 S 0.22 -8.31% Smart Meter Entity Charge S 0.7900 1 S 0.790 S 0.7900 1 S 0.790 S - 0.00% Sub-Total B - Distribution (includes Sub-Total A) Sub-Total A) Sub-Total A Sub-Total A Sub-Total A Sub-Total Clear Entity Charge S 0.0082 776 S 6.36 S 0.0080 774 S 6.19 S 0.17 -2.71% RTSR - Network S 0.0056 776 S 4.35 S 0.0058 774 S 6.19 S 0.17 -2.71% Sub-Total Clear Enterty (including Sub-Total Clear Enterty (including Sub-Total B - Distribution (includes S 0.0056 776 S 0.0058 774 S 0.0058 S	DVA RR for Non-WMP		-\$	0.0017	750	-\$	1.28	-\$	0.0038	750	-\$	2.85	-\$	1.58	123.53%
Low Voltage Service Charge							-			750		-		-	
Line Losses on Cost of Power \$ 0.1021 26 \$ 2.67 \$ 0.1021 24 \$ 2.45 \$ 0.22 \$ -8.31% Smart Meter Entity Charge \$ 0.7900 1 \$ 0.799 \$ 0.7900 1 \$ 0.799 \$ - 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.28% (OESP)	RR for change in accounting to IFRS						-	\$	0.1600	1		0.16		0.16	
Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00%							-					-		-	
Sub-Total B - Distribution (includes \$ 26.48 \$ 28.37 \$ 1.88 7.11%														0.22	
Sub-Total A			\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
RTSR - Network RTSR - Line and Transformation \$ 0.0082 776 \$ 6.36 \$ 0.0080 774 \$ 6.19 \$ 0.17 -2.71% RTSR - Line and Transformation \$ 0.0056 776 \$ 4.35 \$ 0.0058 774 \$ 4.49 \$ 0.14 3.28% Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) TOU - Off Peak TOU - Off Peak S 0.0800 480 \$ 38.40 \$ 0.0800 480 \$ 38.40 \$ 0.0800 480 \$ 38.40 \$ 0.000% TOU - Off Peak TOU - Off Peak S 0.1610 135 \$ 21.74 \$ 0.1610 135 \$ 21.74 \$ - 0.00% Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Enerary Benefit 1						\$	26.48				\$	28.37	\$	1.88	7.11%
RTSR - Line and Transformation \$ 0.0056 776 \$ 4.35 \$ 0.0058 774 \$ 4.49 \$ 0.14 3.28%			•	0.0000	770		2.22	•	0.0000	77.		0.10		0.47	0.740/
Sub-Total C - Delivery (including Sub-Total Bill on TOU (before Taxes) Sub-Total Bill (including HST) Sub-Total Bill (includin			\$	0.0082	776	\$	6.36	\$	0.0080	774	\$	6.19	-\$	0.17	-2.71%
Sub-Total C - Delivery (including Sub-Total B) \$ 37.19 \$ 39.05 \$ 1.85 4.98%			\$	0.0056	776	\$	4.35	\$	0.0058	774	\$	4.49	\$	0.14	3.28%
Total B S S S S S S S S S															
Wholesale Market Service Charge (WMSC)						\$	37.19				\$	39.05	\$	1.85	4.98%
(WMSC) 76 2.79 0.0036 774 2.79 0.01 -0.26% Rural and Remote Rate Protection (RRRP) \$ 0.0013 776 \$ 1.01 \$ 0.0013 774 \$ 1.01 -\$ 0.00 -0.28% Standard Supply Service Charge Debt Retirement Charge (DRC) \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.05 \$ - 0.00% Ontario Electricity Support Program (OESP) \$ 0.00 \$ 776.18 \$ 0.85 \$ 0.0011 774 \$ 0.85 -\$ 0.00 -0.28% TOU - Off Peak TOU - Off Peak \$ 0.0800 480 \$ 38.40 \$ 0.0800 480 \$ 38.40 \$ 0.85 \$ 0.00 -0.28% TOU - Mid Peak TOU - On Peak \$ 0.1220 135 \$ 16.47 \$ 0.1220 135 \$ 16.47 \$ - 0.00% Total Bill on TOU (before Taxes) HST \$ 0.1610 135 \$ 118.71 \$ 120.55 \$ 1.84 1.55% Ontario Clean Enerray Benefit 1 \$ 134.14 \$ 134.14 \$ 2.08 1.55%			\$	0.0036	770	_	0.70	_	0.0000		•	0.70	•	0.04	0.000/
(RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) TOU - Off Peak \$ 0.0800 480 \$ 38.40 \$ 0.0800 480 \$ 38.40 \$ - 0.00% TOU - On Peak \$ 0.1220 135 \$ 16.47 \$ 0.1220 135 \$ 16.47 \$ - 0.00% TOU - On Peak Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Enerary Benefit 1			·		776	\$	2.79	\$	0.0036	774	\$	2.79	-\$	0.01	-0.28%
(RRRP) Standard Supply Service Charge \$ 0.2500	Rural and Remote Rate Protection		\$	0.0013	776	æ	1.01	•	0.0012	774	æ	1.01	•	0.00	0.200/
Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) TOU - Off Peak \$ 0.080	(RRRP)				770					114				0.00	
Ontario Electricity Support Program (OESP) \$ 0.00 \$ 776.18 \$ 0.85 \$ 0.0011 774 \$ 0.85 -\$ 0.00 0 -0.28% (OESP) TOU - Off Peak \$ 0.0800 480 \$ 38.40 \$ 0.0800 480 \$ 38.40 \$ - 0.00% 16.47 \$ 0.1220 135 \$ 16.47 \$ - 0.00% 16.47 \$ 0.1220 135 \$ 16.47 \$ - 0.00% 16.47 \$ 0.1610 135 \$ 21.74 \$ - 0.00% 16.47 \$ 0.1610 135 \$ 21.74 \$ - 0.00% 16.47 \$ - 0.00% 16.47 \$ 0.1610 135 \$ 16.47 \$ - 0.00% 16.47 \$ - 0.00% 16.47 \$ 0.1610 135 \$ 16.47 \$ - 0.00% 16.47 \$ - 0.00% 16.47 \$ 0.1610 135 \$ 16.47 \$ - 0.00% 16.47 \$			\$	0.2500			0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
COESP \$ 0.00 \$776.18 \$ 0.85 \$ 0.001 \$774 \$ 0.85 \$ 0.000 \$ -0.28% \$ 0.000 \$ 0.800 \$ 480 \$ 38.40 \$ 0.800 \$ 480 \$ 38.40 \$ - 0.00% \$ 0.1220 \$ 135 \$ 16.47 \$ 0.1220 \$ 135 \$ 16.47 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$ 0.00% \$ 0.1610 \$ 135 \$ 21.74 \$ 0.1610 \$ 135 \$ 21.74 \$ - 0.00% \$					750	\$									
(OESP) TOU - Off Peak \$ 0.0800 480 \$ 38.40 \$ 0.0800 480 \$ 38.40 \$ - 0.00% TOU - Mid Peak \$ 0.1220 135 \$ 16.47 \$ 0.1220 135 \$ 16.47 \$ - 0.00% TOU - On Peak \$ 0.1610 135 \$ 21.74 \$ 0.1610 135 \$ 21.74 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 15.43 13% \$ 15.67 \$ 0.24 1.55% Ontario Clean Energy Benefit 1			\$	0.00	\$ 776,18	\$	0.85	\$	0.0011	774	\$	0.85	-\$	0.00	-0.28%
TOU - Mid Peak \$ 0.1220 135 \$ 16.47 \$ 0.1220 135 \$ 16.47 \$ - 0.00% TOU - On Peak \$ 0.1610 135 \$ 21.74 \$ 0.1610 135 \$ 21.74 \$ - 0.00% \$ 0.1610 135 \$ 21.74 \$ 0.1610 135 \$ 21.74 \$ - 0.00% \$ 0.1610 135 \$ 21.74 \$ - 0.00% \$ - 0.00% \$ - 0.1610 135 \$ 1.84 \$ 1.55% \$ 1.8															
TOU - On Peak \$ 0.1610 135 \$ 21.74 \$ 0.1610 135 \$ 21.74 \$ - 0.00% Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1														-	
Total Bill on TOU (before Taxes) HST 13% \$ 118.71 \$ 120.55 \$ 1.84 1.55% 15.67 \$ 15.67 \$ 15.67 \$ 134.14 \$ 136.22 \$ 2.08 1.55% Ontario Clean Enerary Benefit 1				-											
HST 13% \$ 15.43 13% \$ 15.67 \$ 0.24 1.55% Total Bill (including HST) \$ 134.14 \$ 136.22 \$ 2.08 1.55% Ontario Clean Energy Benefit 1	100 - Off Peak		\$	0.1610	135	Þ	21.74	\$	0.1610	135	Þ	21.74	Ф		0.00%
HST 13% \$ 15.43 13% \$ 15.67 \$ 0.24 1.55% Total Bill (including HST) \$ 134.14 \$ 136.22 \$ 2.08 1.55% Ontario Clean Energy Benefit 1	Total Bill on TOU (hefere Tays -)					e	110 74				¢	120 FF	l e	1 04	1 550/
Total Bill (including HST) \$ 134.14 \$ 136.22 \$ 2.08 1.55% Ontario Clean Energy Benefit 1 2 2 0 1 1 2 2 2 0 1 3 2 2 2 0 3 3 3 3				120/				1	120/						
Ontario Clean Energy Benefit 1				13%				1	13%					-	
						φ	134.14				Φ	130.22	φ	2.00	1.00%
107.17						\$	134 14				\$	136.22	s	2.08	1.55%
						Ť	107.17				Ť	100.22	, v	2.30	1.5576

			Curr	ent Board-/	Appr	oved			Proposed				lm	pact
		Rate		Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		\$ 14.64	00	1	\$	14.64	\$	19.8300	1	\$	19.83	\$	5.19	35.45%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
Rate Rider for Tax Change		\$ 0.04		1	\$	0.04	\$	0.0500	1	\$	0.05	\$	0.01	25.00%
RR for residual Historical SM		-\$ 0.48		1	-\$	0.48	-\$	0.4800	1	-\$	0.48	\$	-	0.00%
RR for Recovery of Stranded Assets		\$ 1.47	00	1	\$	1.47	\$	1.4700	1	\$	1.47	\$	-	0.00%
Division VIII vi Div				1 277	\$	3.05	\$	0.0085	1 277	\$	2.35	\$ -\$	0.69	00.700/
Distribution Volumetric Rate Smart Meter Disposition Rider		\$ 0.01	10	277	\$	3.05	Ф	0.0065	277	\$	2.35	\$	0.69	-22.73%
LRAM & SSM Rate Rider				277	\$		\$	_	277	\$	_	\$	_	
LRAM & SSM Rate Rider (prior to 2011				277	\$		\$	0.0003	277	\$	0.08	\$	0.08	
RR for DVA - Group 2				277	\$	_	\$	0.5700	1	\$	0.57	\$	0.57	
Tark for BVIC Gloup 2				277	\$	_	Ψ	0.07.00	277	\$	-	\$	-	
				277	\$	_			277	\$	-	\$	_	
				277	\$	-			277	\$	-	\$	-	
				277	\$	-			277	\$	-	\$	-	
				277	\$	-			277	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	18.72				\$	23.88	\$	5.16	27.57%
Deferral/Variance Account Disposition		\$ 0.00)5	277	\$	0.14	-\$	0.0003	277	-\$	0.08	-\$	0.22	-160.00%
Rate Rider - Group 1													-	
DVA RR for Non-WMP		-\$ 0.00	17	277	-\$	0.47	-\$	0.0038	277	-\$	1.05	-\$	0.58	123.53%
				277	\$	-	_		1	\$		\$		
RR for change in accounting to IFRS				277	\$	-	\$	0.1600	1	\$	0.16	\$	0.16	
Low Voltage Service Charge		0 0 10		277 10	\$	0.99	•	0.4004	277	\$	0.91	\$ -\$	0.08	0.040/
Line Losses on Cost of Power Smart Meter Entity Charge		\$ 0.100 \$ 0.790		10	\$	0.99	\$	0.1021	9	\$	0.91	-5 \$	0.08	-8.31% 0.00%
Sub-Total B - Distribution (includes		\$ 0.79	0	- '	_		Þ	0.7900		Ė		Ė	-	
Sub-Total A)					\$	20.16				\$	24.60	\$	4.44	22.00%
RTSR - Network		\$ 0.00	32	287	\$	2.35	\$	0.0080	286	\$	2.29	-\$	0.06	-2.71%
RTSR - Line and Transformation				-										
Connection		\$ 0.00	6	287	\$	1.61	\$	0.0058	286	\$	1.66	\$	0.05	3.28%
Sub-Total C - Delivery (including Sub-					\$	24.12				\$	28.54	\$	4.42	18.34%
Total B)					9	24.12				Φ	20.34	Ą	4.42	10.34 //
Wholesale Market Service Charge		\$ 0.00	36	287	\$	1.03	\$	0.0036	286	\$	1.03	-\$	0.00	-0.28%
(WMSC)				20.	Ψ.	1.00	Ψ	0.0000	200	۳	1.00	Ť	0.00	0.2070
Rural and Remote Rate Protection		\$ 0.00	13	287	\$	0.37	\$	0.0013	286	\$	0.37	-\$	0.00	-0.28%
(RRRP)		¢ 0.05		4	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)		\$ 0.25	00	277	\$	0.25	Ф	0.2500	'	Ф	0.25	à	-	0.00%
Ontario Electricity Support Program						-								
(OESP)		\$ 0.	00 \$	286.67	\$	0.32	\$	0.0011	286	\$	0.31	-\$	0.00	-0.28%
TOU - Off Peak		\$ 0.08	00	177	\$	14.18	\$	0.0800	177	\$	14.18	\$	_	0.00%
TOU - Mid Peak		\$ 0.12		50	\$	6.08	\$	0.1220	50	\$	6.08	\$	-	0.00%
TOU - On Peak		\$ 0.16		50	\$	8.03	\$	0.1610	50	\$	8.03	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	54.38				\$	58.80	\$	4.42	8.13%
HST		1:	3%		\$	7.07	Ì	13%		\$	7.64	\$	0.57	8.13%
Total Bill (including HST)					\$	61.45				\$	66.44	\$	4.99	8.13%
Ontario Clean Energy Benefit 1														
Total Bill on TOU					\$	61.45				\$	66.44	\$	4.99	8.13%

			Cı	urrent Boar	d-Ap	proved			Proposed				Imp	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	14.6400		1 \$		\$	19.8300	1	\$	19.83	\$	5.19	35.45%
Smart Meter Rate Adder					1 \$				1	\$		\$		
Rate Rider for Tax Change		\$	0.0400		1 \$		\$	0.0500	1	\$	0.05	\$	0.01	25.00%
RR for residual Historical SM		-\$	0.4800		1 -\$		-\$	0.4800	1	-\$	0.48	\$	-	0.00%
RR for Recovery of Stranded Assets		\$	1.4700		1 \$		\$	1.4700	1	\$	1.47	\$	-	0.00%
					1 \$				1	\$		\$		
Distribution Volumetric Rate		\$	0.0110	80			\$	0.0085	800	\$	6.80	-\$	2.00	-22.73%
Smart Meter Disposition Rider				80					800	\$	-	\$	-	
LRAM & SSM Rate Rider				80			\$		800	\$		\$		
LRAM & SSM Rate Rider (prior to 2011				80			\$	0.0003	800	\$	0.24	\$	0.24	
RR for GA - non-RPP only		\$	0.0035	80			\$	0.0032	800	\$	2.56	-\$	0.24	-8.57%
RR for DVA - Group 2				80			\$	0.5700	1	\$	0.57	\$	0.57	
				80					800	\$	-	\$	-	
				80					800	\$	-	\$	-	
				80					800	\$	-	\$	-	
				80					800	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	27.27				\$	31.04	\$	3.77	13.82%
Deferral/Variance Account Disposition		\$	0.0005	80	0 \$	0.40	-\$	0.0003	800	-\$	0.24	-\$	0.64	-160.00%
Rate Rider - Group 1							i			Ė		Ė		
DVA RR for Non-WMP		-\$	0.0017	80			-\$	0.0038	800	-\$	3.04	-\$	1.68	123.53%
				80			_		1	\$		\$		
RR for change in accounting to IFRS				80			\$	0.1600	1	\$	0.16	\$	0.16	
Low Voltage Service Charge				80					800	\$	-	\$	-	
Line Losses on Cost of Power		\$	0.0860	2	8 \$		\$	0.0860	26	\$	2.20	-\$	0.20	-8.31%
Smart Meter Entity Charge		\$	0.7900		1 \$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	29.50				\$	30.91	\$	1.41	4.78%
RTSR - Network		\$	0.0082	82	8 \$	6.79	\$	0.0080	826	\$	6.60	-\$	0.18	-2.71%
RTSR - Line and Transformation														
Connection		\$	0.0056	82	8 \$	4.64	\$	0.0058	826	\$	4.79	\$	0.15	3.28%
Sub-Total C - Delivery (including Sub-					_	40.00				•	40.00	_	4.00	0.070/
Total B)					\$	40.93				\$	42.30	\$	1.38	3.37%
Wholesale Market Service Charge		\$	0.0036	82	8 \$	2.98	\$	0.0036	826	\$	2.97	-\$	0.01	-0.28%
(WMSC)				02	σ	2.50	Ψ	0.0000	020	Ψ	2.07	Ψ	0.01	0.2070
Rural and Remote Rate Protection		\$	0.0013	82	8 \$	1.08	\$	0.0013	826	\$	1.07	-\$	0.00	-0.28%
(RRRP)				02									0.00	
Standard Supply Service Charge		\$	0.2500		1 \$		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)				80	0 \$	-								
Ontario Electricity Support Program		\$	0.00	\$ 827.9	2 \$	0.91	\$	0.0011	826	\$	0.91	-\$	0.00	-0.28%
(OESP)													0.00	
Non-RPP Retailer Avg. Price		\$	0.0860	80	0 \$	68.80	\$	0.0860	800	\$	68.80	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$					\$	157.27	\$	1.36	0.88%
HST			13%		\$			13%		\$	20.44	\$	0.18	0.88%
Total Bill (including HST)					\$	176.17				\$	177.71	\$	1.54	0.88%
Ontario Clean Energy Benefit 1					1.									
Total Bill on Non-RPP Avg. Price					\$	176.17				\$	177.71	\$	1.54	0.88%

Charge Unit Charge Unit Charge Unit S Charge Unit Charge Unit S Charge Unit Char			Current Board-Approved			oved	Proposed					Impact			
Monthly Service Charge \$ 26.4600			F	Rate	Volume		Charge		Rate	Volume		Charge			
Smart Meter Rate Adder		Charge Unit		(\$)											% Change
RR for Residual Historics MCost RR for Recevery of Stranded Assets \$ 2,9000 1 \$ \$ 2,900 1 \$ \$ 2,900 1 \$ \$ 2,00 \$ \$ 0.00% A 4100 1 \$ \$ 4,411 \$ 4,4100 1 \$ \$ 4,411 \$ \$ 0.00% Distribution Volumetric Rate \$ 0,0069 2,000 \$ 1,38 0 \$ 0.0080 2,000 \$ 16,00 \$ 2,20 \$ 15,94% EARM & SSM Rate Rider 2,000 \$ 2,000 \$ 2,000 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00 \$ 1,00 \$ 2,00	Monthly Service Charge		\$ 2	26.4600	1		26.46	\$	30.7200	1		30.72		4.26	16.10%
RR for Recovery of Stranded Assets \$ 4.4100					1		-			•		-		-	
1 S					1					•				-	
Distribution Volumetric Rate \$ 0.0069 2.000 \$ 1.380 \$ 0.0080 2.000 \$ 16.00 \$ 2.20 15.94%	RR for Recovery of Stranded Assets		\$	4.4100	1	-	4.41	\$	4.4100	•		4.41		-	0.00%
Distribution Volumetric Rate \$ 0.0069 2.000 \$ 1.380 \$ 0.0080 2.000 \$ 5 2.00 \$ 5 2.20 \$ 15,94%					1		-			1		-		-	
Smart Meter Disposition Rider 2,000 \$			_		1					1				-	
LRAM & SSM Rate Ridder			\$	0.0069			13.80	\$	0.0080			16.00		-	15.94%
LRAMA SSM Rate Rider (prior to 2011 2,000 \$ - \$ \$ 0,0002 2,000 \$ - 0,40 \$ 0,40 RR for DVA- Group 2 2,000 \$ - \$ \$ - 2,000 \$ - \$ \$ - 2,000 \$ - \$ \$ - \$ \$ - 2,000 \$ - \$ \$ - \$ \$ - 2,000 \$ - \$ \$ - \$ \$ - 2,000 \$ - \$ \$ - \$ \$ - 2,000 \$ - \$ \$ - \$ \$ - \$ \$ - 2,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$							-					-		-	
Rate Rider for Tax Change RR for DVA- Group 2 2,000 \$ - \$ 0.0009 2,000 \$ 1.80 \$ 1.80 \$ 1.80 \$ 2.00 \$ 2.00 \$ 2.00 \$ 1.80 \$ 2.00							-		-					-	
RR for DVA- Group 2							-		0.0002			0.40		0.40	
2,000 \$ - 2,000 \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ -							-					4.00		4.00	
2,000 \$ 2,000 \$ 2,000 \$ 5 2,000 \$ 2,00	RR for DVA- Group 2						-	Ф	0.0009						
2,000 \$ 2,000 \$ 2,000 \$ \$							-					-		-	
Sub-Total A (excluding pass through)							-					-		-	
Sub-Total A (excluding pass through) \$ 47.57 \$ 5.623 \$ 8.66 18.20%							-					-		-	
Deferal/Variance Account Disposition \$ 0.0005 2.000 \$ 1.00 -\$ 0.0003 2.000 -\$ 0.60 -\$ 1.60 -160.00%	Cub Tatal A (auchodian mass through)				2,000		47.57			2,000		- FC 22			10 200/
Rate Rider - Group 1 DVA RR for Non-WMP S 0.0017 2.000 - \$ 3.40 - \$ 0.00038 2.000 - \$ 7.60 - \$ 1.60 - 160.00% RR for Non-WMP S 0.0017 2.000 - \$ 3.40 - \$ 0.00038 2.000 - \$ 7.60 - \$ 4.20 123.53% RR for change in accounting to IFRS			¢.	0.0005		_	47.57				1	50.23	_	0.00	10.20%
DVA RR for Non-WMP			φ	0.0003	2,000	\$	1.00	-\$	0.0003	2,000	-\$	0.60	-\$	1.60	-160.00%
Rx for change in accounting to IFRS			_¢	0.0017	2 000	-\$	3.40	-\$	0.0038	2 000	-¢	7.60	-\$	4 20	123 53%
RR for change in accounting to IFRS	DVA KK IOI NOII-WIWII		-ψ	0.0017			0.40	Ψ	0.0000			7.00		20	120.0070
Line Losses on Cost of Power \$ 0.1021 70 \$ 7.13 \$ 0.1021 64 \$ 6.54 \$ 0.59 \$ -8.31%	RR for change in accounting to IERS						_	\$	0.0002			0.40		0.40	
Line Losses on Cost of Power \$ 0.1021 70 \$ 7.13 \$ 0.1021 64 \$ 6.54 \$ 0.59 -8.31%							_	Ψ.	0.0002			-		-	
Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.00%			\$	0 1021			7.13	\$	0.1021			6.54		0.59	-8.31%
Sub-Total B - Distribution (includes \$ 53.09 \$ 55.76 \$ 2.67 5.02%					1									-	
Sub-Total A			1			•	F0.00	Ť			•				
RTSR - Network \$ 0.0073 2,070 \$ 15.11 \$ 0.0071 2,064 \$ 14.65 \$ 0.46 -3.01% RTSR - Line and Transformation \$ 0.0049 2,070 \$ 10.14 \$ 0.0051 2,064 \$ 10.53 \$ 0.38 3.79% \$ 10.50 \$ 1						\$	53.09				\$	55.76	\$	2.67	5.02%
Sub-Total C - Delivery (including Sub-Total Bill on TOU (before Taxes) Sub-Total Bill (including HST) Sub-Total Bill (includin			\$	0.0073	2,070	\$	15.11	\$	0.0071	2,064	\$	14.65	-\$	0.46	-3.01%
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Line and Transformation		•	0.0040	2.070	•	10.14	•	0.0054	2.064	d.	10.53		0.20	2 700/
Total B			Ф	0.0049	2,070	Ф	10.14	Ф	0.0051	2,064	9	10.53	Ф	0.36	3.79%
Total Bill on TOU (before Taxes) S						ų	78 34				4	80 94	\$	2 60	3 31%
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) TOU - Off Peak TOU - Off Peak S 0.1220 S 0.1200 S 0.1220 S 0.1220 S 0.1610 S 0						۳	10.04				•	00.54	۳	2.00	0.0170
(WMSC) (RRRP) Standard Supply Service Charge \$ 0.0013			\$	0.0036	2.070	\$	7.45	\$	0.0036	2.064	\$	7.43	-\$	0.02	-0.28%
RRRP			_		_,	*		_		_,	_		Ť	****	
Standard Supply Service Charge			\$	0.0013	2,070	\$	2.69	\$	0.0013	2,064	\$	2.68	-\$	0.01	-0.28%
Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) TOU - Off Peak \$ 0.000 \$ 2,069.80 \$ 2.28 \$ 0.0011 \$ 2,064 \$ 2.27 \$ 0.01 \$ -0.28% (OESP) TOU - Off Peak \$ 0.0800 1,280 \$ 102.40 \$ 0.0800 1,280 \$ 102.40 \$ - 0.00% TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00% TOU - On Peak \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ - 0.00% Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1			_				0.05		0.0500	, , , ,	Ţ				
Ontario Electricity Support Program (OESP) \$ 0.00 \$ 2,069.80 \$ 2.28 \$ 0.0011 2,064 \$ 2.27 -\$ 0.01 -0.28% (OESP) TOU - Off Peak \$ 0.0800 1,280 \$ 102.40 \$ 0.0800 1,280 \$ 102.40 \$ - 0.00% TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00% TOU - On Peak \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 38.39 13% \$ 38.72 \$ 0.33 0.87% Total Bill (including HST) \$ 333.68 \$ 333.68 \$ 336.57 \$ 2.90 0.87%			\$	0.2500	0.000	-	0.25	Э	0.2500	0.000		0.25		-	0.00%
COESP \$ 0.00 \$2,009.80 \$ 2.28 \$ 0.0011 \$2,004 \$ 2.27 \$ 0.01 \$-0.28%						Э	-			2,000	Ф	-	Э	-	
TOU - Off Peak \$ 0.0800 1,280 \$ 102.40 \$ 0.0800 1,280 \$ 102.40 \$ - 0.00%			\$	0.00	\$ 2,069.80	\$	2.28	\$	0.0011	2,064	\$	2.27	-\$	0.01	-0.28%
TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00% TOU - On Peak \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ - 0.00% \$ - 0.00% \$ - 0.1610 360 \$ 57.96 \$ - 0.00% \$ - 0.1610 360 \$ - 0.1610 360 \$ - 0.1610 360 \$ - 0.00% \$ - 0.1610 360			6	0.0000	1 200	•	102.40	•	0.0000	1 200	•	102.40	•		0.00%
TOU - On Peak \$ 0.1610 360 \$ 57.96 \$ 0.1610 360 \$ 57.96 \$ - 0.00% Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1															
Total Bill on TOU (before Taxes) HST 13% \$ 295.29 #\$ 297.85 \$ 2.56 0.87% \$ 38.39 13% \$ 38.72 \$ 0.33 0.87% Total Bill (including HST) Ontario Clean Energy Benefit 1				-											
HST 13% \$ 38.39 13% \$ 38.72 \$ 0.33 0.87% Total Bill (including HST) \$ 333.68 \$ \$ 336.57 \$ 2.90 0.87% Ontario Clean Energy Benefit 1	100 GITT CAR		Ψ	0.1010	300	Ψ	51.90	φ	0.1010	300	Ψ	37.90	Ψ	_	0.0070
HST 13% \$ 38.39 13% \$ 38.72 \$ 0.33 0.87% Total Bill (including HST) \$ 333.68 \$ \$ 336.57 \$ 2.90 0.87% Ontario Clean Energy Benefit 1	Total Bill on TOU (before Taxes)					s	295 29				\$	297.85	ŝ	2.56	0.87%
Total Bill (including HST) \$ 333.68 \$ 336.57 \$ 2.90 0.87% Ontario Clean Energy Benefit 1 \$ 336.57 \$ 2.90 0.87%				13%					13%						
Ontario Clean Energy Benefit 1				1370					1070						
						, w	555.00				Ψ	555.57	Ψ	2.50	0.07 /0
V 30000 V 2000 V 2000 V 2000 V						s	333 68				\$	336,57	\$	2.90	0.87%
						Ť	000.00				Ť	000.07	, v	2.50	0.07 /6

			Cı	urrent Board-	Appr	oved			Proposed				Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)	<u> </u>	(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	26.4600	1	\$	26.46	\$	30.7200	1	\$	30.72	\$	4.26	16.10%
Smart Meter Rate Adder				1	\$	-	_		1	\$	-	\$	-	
RR for Residual Historic SM Cost		\$	2.9000	1	\$	2.90	\$	2.9000	1	\$	2.90	\$	-	0.00%
RR for Recovery of Stranded Assets		\$	4.4100	1	\$	4.41	\$	4.4100	1	\$	4.41	\$	-	0.00%
				1	\$	-			1	\$	-	\$	-	
				1	\$	-	_	0.0000	1	\$	-	\$	-	45.040/
Distribution Volumetric Rate		\$	0.0069	3,000	\$	20.70	\$	0.0080	3,000	\$	24.00	\$	3.30	15.94%
Smart Meter Disposition Rider				3,000	\$	-			3,000	\$	-	\$	-	
LRAM & SSM Rate Rider				3,000 3.000	\$	-	\$	0.0002	3,000 3,000	\$	0.60	\$	0.60	
LRAM & SSM Rate Rider				3,000	\$	-	\$	0.0002	3,000	\$	0.60	\$	0.60	
Rate Rider for Tax Change				3,000	\$	-	\$	0.0009	3,000	\$	2.70	\$	2.70	
RR for DVA- Group 2				3,000	\$	-	Ф	0.0009	3,000	\$	2.70	\$	2.70	
				3,000	\$	-			3,000	\$	-	\$	-	
				3,000	\$				3,000	\$	-	\$	-	
				3,000	\$				3,000	\$	-	\$	-	
Sub-Total A (excluding pass through)				3,000	\$	54.47			3,000	\$	65.33	\$	10.86	19.94%
Deferral/Variance Account Disposition		\$	0.0005		-							_	10.00	13.34 /0
Rate Rider		Ф	0.0005	3,000	\$	1.50	-\$	0.0003	3,000	-\$	0.90	-\$	2.40	-160.00%
DVA RR for Non-WMP		-\$	0.0017	3,000	-\$	5.10	-\$	0.0038	3,000	-\$	11.40	-\$	6.30	123.53%
DVA KK IOI NOII-WIVIF		-φ	0.0017	3,000	\$	5.10	-ψ	0.0030	3,000	\$	11.40	\$	0.50	123.3370
RR for change in accounting to IFRS				3,000	\$		\$	0.0002	3,000	\$	0.60	\$	0.60	
Low Voltage Service Charge				3,000	\$		Ψ	0.0002	3,000	\$	0.00	\$	-	
Line Losses on Cost of Power		\$	0.1021	105	\$	10.69	\$	0.1021	96	\$	9.81	-\$	0.89	-8.31%
Smart Meter Entity Charge		\$	0.7900	100	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes		Ψ	0.7500		-		Ψ	0.7000				_		
Sub-Total A)					\$	62.35				\$	64.23	\$	1.87	3.00%
RTSR - Network		\$	0.0073	3,105	\$	22.66	\$	0.0071	3,096	\$	21.98	-\$	0.68	-3.01%
RTSR - Line and Transformation			0.0040	0.405		45.04		0.0054			45.70	•	0.50	0.700/
Connection		\$	0.0049	3,105	\$	15.21	\$	0.0051	3,096	\$	15.79	\$	0.58	3.79%
Sub-Total C - Delivery (including Sub-					\$	100.23				\$	102.00	\$	1.77	1.76%
Total B)					Þ	100.23				9	102.00	4	1.77	1.70%
Wholesale Market Service Charge		\$	0.0036	3,105	\$	11.18	\$	0.0036	3,096	\$	11.15	6	0.03	-0.28%
(WMSC)				3,103	Ψ	11.10	Ψ	0.0030	5,030	Ψ	11.13	-ψ	0.03	-0.2070
Rural and Remote Rate Protection		\$	0.0013	3,105	\$	4.04	\$	0.0013	3,096	\$	4.02	-\$	0.01	-0.28%
(RRRP)				0,100					0,000				0.01	
Standard Supply Service Charge		\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)				3,000	\$	-			3,000	\$	-	\$	-	
Ontario Electricity Support Program		\$	0.00	\$ 3,104,70	\$	3.42	\$	0.0011	3,096	\$	3.41	-\$	0.01	-0.28%
(OESP)		•		, .							-		0.01	
TOU - Off Peak		\$	0.0800	1,920	\$	153.60	\$	0.0800	1,920	\$	153.60	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	540	\$	65.88	\$	0.1220	540	\$	65.88	\$	-	0.00%
TOU - On Peak		\$	0.1610	540	\$	86.94	\$	0.1610	540	\$	86.94	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	425.53				\$	427.24		1.71	0.40%
HST			13%		\$	55.32		13%		\$	55.54	\$	0.22	0.40%
Total Bill (including HST)					\$	480.85				\$	482.78	\$	1.94	0.40%
Ontario Clean Energy Benefit 1						400					400 ==			
Total Bill on TOU					\$	480.85				\$	482.78	5	1.94	0.40%

				Current Board-Approved		Proposed						lm	pact	
		R	ate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$ 23	2.0300	1	\$	232.03	\$	261.6400	1	\$	261.64	\$	29.61	12.76%
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
				1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate		\$	3.0605	500	\$	1,530.25	\$	3.4136	500	\$	1,706.80	\$	176.55	11.54%
Smart Meter Disposition Rider				500	\$	-			500	\$	-	\$	-	
LRAM & SSM Rate Rider				500	\$	-	\$	0.1180	500	\$	59.00	\$	59.00	
LRAM & SSM Rate Rider (prior to 2011)				500	\$	-	\$	0.0206	500	\$	10.30	\$	10.30	
Rate Rider for Tax Change		\$	0.0073	500	\$	3.65	\$	0.0086	500	\$	4.30	\$	0.65	17.81%
Deferral/Variance Account Disposition				500	\$		\$	0.0047	500	\$	407.05	•	407.05	
Rate Rider - Group 2				500	Э	-	Ф	0.3347	500	Э	167.35	\$	167.35	
				500	\$	-			500	\$	-	\$	-	
				500	\$	-			500	\$	-	\$	-	
				500	\$	-			500	\$	-	\$	-	
				500	\$	-			500	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	1,765.93				\$	2,209.39	\$	443.46	25.11%
Deferral/Variance Account Disposition		\$	0.2123	500	\$	106.15	9	0.1087	500	-\$	54.35	-\$	160.50	-151.20%
Rate Rider - Group 1									300					
RR Disposition of GA			1.2933	500	\$	646.65	\$	1.2360	500	\$	618.00	-\$	28.65	-4.43%
DVA RR for Non-WMP		-\$	0.6249	500	-\$	312.45	-\$	1.4903	500	-\$	745.15	-\$	432.70	138.49%
RR for change in accounting to IFRS				500	\$	-	\$	0.0947	500	\$	47.34	\$	47.34	
Low Voltage Service Charge				500	\$	-			500	\$	-	\$	-	
Line Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Smart Meter Entity Charge		\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes					\$	2.207.07				\$	2.076.02	-\$	131.05	-5.94%
Sub-Total A)		_				,				•	,			
RTSR - Network		\$	2.5047	500	\$	1,252.35	\$	2.4377	500	\$	1,218.85	-\$	33.50	-2.67%
RTSR - Line and Transformation		\$	1.6685	500	\$	834.25	\$	1.7351	500	\$	867.55	\$	33.30	3.99%
Connection Sub-Total C - Delivery (including Sub-														
Total B)					\$	4,293.67				\$	4,162.42	-\$	131.25	-3.06%
Wholesale Market Service Charge		\$	0.0036							_				
(WMSC)		Ψ	0.0000	201,806	\$	726.50	\$	0.0036	201,240	\$	724.46	-\$	2.04	-0.28%
Rural and Remote Rate Protection		\$	0.0013											
(RRRP)		Ψ	0.0010	201,806	\$	262.35	\$	0.0013	201,240	\$	261.61	-\$	0.74	-0.28%
Standard Supply Service Charge		\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)		Ψ	0.2300	195,000	\$	-	Ψ	0.2000	195,000	\$	-	\$	_	0.0070
Ontario Electricity Support Program					•									
(OESP)		\$	0.00	#########	\$	221.99	\$	0.0011	201,240	\$	221.36	-\$	0.62	-0.28%
Average IESO Wholesale Market Price		\$	0.0906	201,806	\$	18,283.58	\$	0.0906	201,240	\$	18,232.34	-\$	51.23	-0.28%
Average 1200 Vinescente market i neo		Ţ	0.0000	201,000	Ť	10,200.00	Ť	0.0000	201,210	Ť	10,202.01	Ψ	01.20	0.2070
Total Bill on Average IESO Wholesale Ma	rket Price				\$	23,566.35				\$	23,381.09	-\$	185.26	-0.79%
HST			13%		\$	3.063.62		13%		\$	3,039.54	-\$	24.08	-0.79%
Total Bill (including HST)			, 0		\$	26,629.97		. 370		\$	26,420.63	-\$	209.34	-0.79%
Ontario Clean Energy Benefit 1					Ť					Ť	2,2.50	Ť		2070
Total Bill on Average IESO Wholesale Ma	rket Price				\$	26,629.97				\$	26,420.63	-\$	209.34	-0.79%
					Ť					Ť	2,	Ť		2070

	Ī	С	urrent Board-	Appr	oved			Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
CI	harge Unit	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$ 0.6900	1	\$	0.69	\$	1.3300	1	\$	1.33	\$	0.64	92.75%
Smart Meter Rate Adder			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate		\$ 2.8877	1	\$	2.89	\$	5.5708	1	\$	5.57	\$	2.68	92.91%
Smart Meter Disposition Rider			1	\$	-			1	\$	-	\$	-	
LRAM & SSM Rate Rider			1	\$	-			1	\$	-	\$	-	
RR for Tax change		\$ 0.0128	1	\$	0.01	\$	0.1202	1	\$	0.12	\$	0.11	839.06%
Deferral/Variance Account Disposition			1	\$	_	\$	0.2809	1	\$	0.28	\$	0.28	
Rate Rider - Group 2			'		_	Ψ	0.2003			0.20		0.20	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	3.59				\$	7.30	\$	3.71	103.37%
Deferral/Variance Account Disposition		\$ 0.2071	1	\$	0.21	-\$	0.0917	1	-\$	0.09	-\$	0.30	-144.28%
Rate Rider - Group 1			'	Ψ	0.21	-ψ	0.0317		-ψ	0.03	-ψ	0.50	-144.2070
Deferral/Variance Account Disposition		-\$ 0.5676	1	-\$	0.57	-\$	1.2552	1	-\$	1.26	-\$	0.69	121.14%
Rate Rider - non-WMP													
RR for Disposal of GA		\$ 1.1587	1	\$	1.16	\$	1.0326	1	\$	1.03	-\$	0.13	-10.88%
RR for change in accounting to IFRS			1	\$	-	\$	0.0795	1	\$	0.08	\$	0.08	
Low Voltage Service Charge			1	\$	-			1	\$	-	\$	-	
Line Losses on Cost of Power		\$ 0.0906	11	\$	1.03	\$	0.0906	10	\$	0.94	-\$	0.09	-8.31%
Smart Meter Entity Charge		\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes				\$	6.21				\$	8.80	\$	2.59	41.78%
Sub-Total A)				-									
RTSR - Network		\$ 2.4098	1	\$	2.41	\$	2.3454	1	\$	2.35	-\$	0.06	-2.67%
RTSR - Line and Transformation		\$ 1.5403	1	\$	1.54	\$	1.6018	1	\$	1.60	\$	0.06	3.99%
Connection		Ψ 1.0100	•	Ť	1.01	Ψ.	1.0010		۳		Ť	0.00	0.0070
Sub-Total C - Delivery (including Sub-				\$	10.16				\$	12.75	\$	2.59	25.50%
Total B)				*					*		*		
Wholesale Market Service Charge		\$ 0.0036	336	\$	1.21	\$	0.0036	335	\$	1.21	-\$	0.00	-0.28%
(WMSC)				*		_			*		*		
Rural and Remote Rate Protection		\$ 0.0013	336	\$	0.44	\$	0.0013	335	\$	0.44	-\$	0.00	-0.28%
(RRRP)				1		Ė			1		Ľ		
Standard Supply Service Charge		\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)			325	\$	-			325	\$	-	\$	-	
Ontario Electricity Support Program		\$ 0.00	\$ 336.34	\$	0.37	\$	0.0011	335	\$	0.37	-\$	0.00	-0.28%
(OESP)						Ľ			Ċ		Ľ		
Average IESO Wholesale Market Price		\$ 0.0906	325	\$	29.45	\$	0.0906	325	\$	29.45	\$	-	0.00%
Total Bill on Average IESO Wholesale Marke	et Price			\$	41.50				\$	44.09	\$	2.59	6.23%
HST		13%		\$	5.39		13%		\$	5.73	\$	0.34	6.23%
Total Bill (including HST)				\$	46.89				\$	49.82	\$	2.92	6.23%
Ontario Clean Energy Benefit 1													
Total Bill on Average IESO Wholesale Marke	et Price			\$	46.89	_			\$	49.82	\$	2.92	6.23%

Customer Class:	Sentinal Lighti	ng
RPP / Non-RPP:	RPP	
Consumption	325	kWh
Demand	1	kW
Current Loss Factor	1.0349	
Proposed/Approved Loss Factor	1.0320	
Ontario Clean Energy Benefit Applied?	No	

		Current Board-Approv			Approved Proposed							Imp	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$ 4.0500	1	\$	4.05	\$	4.7000	1	\$	4.70	\$	0.65	16.05%
Smart Meter Rate Adder			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate		\$ 19.4167	1	\$	19.42	\$	22.5409	1	\$	22.54	\$	3.12	16.09%
Smart Meter Disposition Rider			1	\$	-			1	\$	-	\$	-	
LRAM & SSM Rate Rider			1	\$	-			1	\$	-	\$	-	
RR for Tax change		\$ 0.0792	1	\$	0.08	\$	0.2123	1	\$	0.21	\$	0.13	168.06%
Deferral/Ariance Account Dispostion Rate			1	\$		\$	0.2778	1	\$	0.28	\$	0.28	
Rider - Group 2				1		Ψ.	0.2770	•		0.20		0.20	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	23.55				\$	27.73	\$	4.19	17.77%
Deferral/Variance Account Disposition		\$ 0.2087	1	\$	0.21	-\$	0.0942	1	-\$	0.09	-\$	0.30	-145.14%
Rate Rider - Group 1			•	ļ *	0.21	Ψ.	0.0012	•	۳	0.00	ľ	0.00	1.0.1.70
Deferral/Variance Account Disposition		-\$ 0.5679	1	-\$	0.57	-\$	1.2413	1	-\$	1.24	-\$	0.67	118.58%
Rate Rider - non-WMP			•	1 .	0.01		-						110.0070
RR for change in accounting to IFRS			1	\$	-	\$	0.0786	1	\$	0.08	\$	0.08	
			1	\$	-			1	\$	-	\$	-	
Low Voltage Service Charge			1	\$				1	\$		\$	-	
Line Losses on Cost of Power		\$ 0.1021	11	\$	1.16	\$	0.1021	10	\$	1.06	-\$	0.10	-8.31%
Smart Meter Entity Charge		\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes				\$	25.14				\$	28.33	\$	3.19	12.70%
Sub-Total A)				_		_			·		<u> </u>		
RTSR - Network		\$ 2.3389	1	\$	2.34	\$	2.2764	1	\$	2.28	-\$	0.06	-2.67%
RTSR - Line and Transformation		\$ 1.5583	1	\$	1.56	\$	1.6205	1	\$	1.62	\$	0.06	3.99%
Connection						<u> </u>			Ė		L.		
Sub-Total C - Delivery (including Sub-				\$	29.03				\$	32.22	\$	3.19	10.99%
Total B) Wholesale Market Service Charge		\$ 0.0036									1		
(WMSC)		\$ 0.0036	336	\$	1.21	\$	0.0036	335	\$	1.21	-\$	0.00	-0.28%
Rural and Remote Rate Protection		\$ 0.0013											
(RRRP)		\$ 0.0013	336	\$	0.44	\$	0.0013	335	\$	0.44	-\$	0.00	-0.28%
Standard Supply Service Charge		\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)		φ 0.2500	325	\$	0.23	Ψ	0.2300	325	\$	0.23	\$		0.0078
Ontario Electricity Support Program			323		•			323	φ	-	φ	-	
(OESP)		\$ 0.00	\$ 336.34	\$	0.37	\$	0.0011	335	\$	0.37	-\$	0.00	-0.28%
TOU - Off Peak		\$ 0.0800	208	\$	16.64	\$	0.0800	208	\$	16.64	\$	_	0.00%
TOU - Mid Peak		\$ 0.0000	59	\$	7.14	\$	0.0800	59	\$	7.14	\$		0.00%
TOU - Mild Peak			59	\$	9.42	\$		59	\$	9.42	\$		0.00%
100 - Oil Feak		\$ 0.1610	59	Þ	9.42	Þ	0.1610	59	Ф	9.42	ð	-	0.00%
Total Bill on TOU (before Taxes)				\$	64.50				\$	67.68	\$	3.19	4.94%
HST		13%		\$	8.38		13%		\$	8.80	\$	0.41	4.94%
Total Bill (including HST)		13%	1	\$	72.88		1370		\$	76.48	\$	3.60	4.94%
				Ψ	12.00				Ψ	70.40	Ψ	5.00	7.54 /0
Ontario Clean Energy Benefit 1 Total Bill on TOU				s	72.88				\$	76.48	\$	3.60	4.94%
Total Bill Off TOU				à	12.88	_			Ð	70.48	- P	3.60	4.94%

			Current Board-Approved			Proposed				lm	pact		
		Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)		(\$)		Ļ	(\$)		Change	% Change
Monthly Service Charge		\$ 286.500	1	\$	286.50	\$	448.0000	1	\$		\$	161.50	56.37%
Smart Meter Rate Adder			1 1	\$	-			1	\$		\$	-	
			1	\$	-			1	\$		\$	-	
			1 1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
				\$		_	0.0000	1	\$	-	\$		00.540/
Distribution Volumetric Rate		\$ 1.705		\$	6,823.60	\$	2.3293	4,000	\$		\$	2,493.60	36.54%
Smart Meter Disposition Rider			4,000	\$	-			4,000	\$		\$	-	
LRAM & SSM Rate Rider		¢ 0.000	4,000 4,000	\$	12.80	\$	0.0080	4,000 4,000	\$		\$	19.20	150.00%
RR for Tax change Deferral/Variance Account Disposition		\$ 0.003	4,000	1	12.00		0.0060	4,000	Ф	32.00		19.20	150.00%
Rate Rider - Group 2			4,000	\$	-	\$	0.3140	4,000	\$	1,256.00	\$	1,256.00	
Nate Nidel - Gloup 2			4,000	\$	_			4,000	\$	_	\$	_	
			4,000	\$				4,000	\$		\$		
			4,000	\$				4,000	\$		\$		
			4,000	\$	_			4,000	\$		\$	_	
			4,000	\$	_			4,000	\$		\$	-	
Sub-Total A (excluding pass through)			1,000	\$	7.122.90			1,000	\$		\$	3.930.30	55.18%
Deferral/Variance Account Disposition		\$ 0.271	, ,,,,,	<u> </u>	,	^	0.0000	4.000	_	, , , , , , ,	·		
Rate Rider - Group 1		•	4,000	\$	1,086.80	-\$	0.0866	4,000	-\$	346.40	-\$	1,433.20	-131.87%
RR for change in accounting to IFRS			4,000	\$	-	\$	0.0888	4,000	\$	355.20	\$	355.20	
			4,000	\$	-			4,000	\$	-	\$	-	
			4,000	\$	-			4,000	\$		\$	-	
Low Voltage Service Charge			4,000	\$	-			4,000	\$		\$	-	
Line Losses on Cost of Power		\$ -	-	\$	-	\$	-	-	\$		\$	-	
Smart Meter Entity Charge		\$ 0.790) 1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes				\$	8,210.49				\$	11,062.79	\$	2,852.30	34.74%
Sub-Total A) RTSR - Network		\$ 2.504	4.000	\$	10,018.80	\$	2.4377	4.000	\$	9,750.80	-\$	268.00	-2.67%
RTSR - Network RTSR - Line and Transformation		•	4,000	1	10,016.60	Ф	2.4311	4,000	Ф	9,750.60	-Ф	200.00	-2.07%
Connection		\$ 1.668	4,000	\$	6,674.00	\$	1.7351	4,000	\$	6,940.40	\$	266.40	3.99%
Sub-Total C - Delivery (including Sub-									١.				
Total B)				\$	24,903.29				\$	27,753.99	\$	2,850.70	11.45%
Wholesale Market Service Charge (WMSC)			1,552,350	\$	-			1,548,000	\$	-	\$	-	
Rural and Remote Rate Protection (RRRP)			1,552,350	\$	-			1,548,000	\$	-	\$	-	
Standard Supply Service Charge			1	\$	-			1	\$	-	\$	-	
Debt Retirement Charge (DRC)			1,500,000	\$	-			1,500,000	\$	-	\$	-	
Ontario Electricity Support Program								4.540.000	\$				
(OESP)								1,548,000	Ф	-			
Average IESO Wholesale Market Price		\$ 0.090	1,552,350	\$	140,642.91	\$	0.0906	1,548,000	\$	140,248.80	-\$	394.11	-0.28%
Total Bill on Average IESO Wholesale Ma	arket Price			\$	165,546.20					168,002.79	\$	2,456.59	1.48%
HST		13	%	\$	21,521.01		13%		\$		\$	319.36	1.48%
Total Bill (including HST)				\$	187,067.21				\$	189,843.15	\$	2,775.95	1.48%
Ontario Clean Energy Benefit 1					407.007.51					100.010.:-			
Total Bill on Average IESO Wholesale Ma	arket Price			\$	187,067.21				\$	189,843.15	\$	2,775.95	1.48%

Customer Class: RPP / Non-RPP:		atter Load
Consumption	275	kWh
Demand	-	kW
Current Loss Factor	1.0349	
Proposed/Approved Loss Factor	1.0320	
Ontario Clean Energy Benefit Applied?	No	

LRAM & SSM Rate Rider RR for Tax Change \$ 0.0001 275 \$ 0.03 \$ 0.0001 275 \$ 0.03 \$ - 0.00% Deferral/Variance Account Disposition Rate Rider - Group 2 Sub-Total A (excluding pass through) Deferral/Variance Account Disposition Rate Rider - Group 1 Deferral/Variance Account Disposition Rate Rider - Group 1 Deferral/Variance Account Disposition Rate Rider - non WMP RR for change in accounting to IFRS Low Voltage Service Charge \$ 0.0001 275 \$ - \$ 0.0001 275 \$ 0.000 \$ 0.000 \$ 0.0001 275 \$ 0.0003 275 \$ 0.08 \$ 0.25 \$ 0.0002 275 \$ 0.06 \$ 0.06 \$ 0.58 123.53% Comparison of the comparison				Cı	rrent Board-	App	roved			Proposed				lm	pact
Monthly Service Charge Smart Meter Rate Adder 1 5 1.284 \$ 14.9100 1 \$ 14.91 \$ 2.07 16.12% 1 5 -				Rate	Volume		Charge		Rate	Volume		Charge			
Smart Meter Rate Adder		Charge Unit		(\$)											
1 5 - 1 5 - 1 5 - 5 - 5 -			\$	12.8400	1		12.84	\$	14.9100	1		14.91		2.07	16.12%
1 5 1 5 1 5 1 5 5	Smart Meter Rate Adder				1		-			1		-		-	
1 \$					1		-			1		-	\$	-	
Distribution Volumetric Rate S 0.0076 275 \$ 2.09 \$ 0.0088 275 \$ 2.42 \$ 0.33 \$ 15.79% Smart Meter Disposition Rider LEAMA & SSM Rate Rider RE for Exc Change \$ 0.0001 275 \$ 0.03 \$ 0.0001 275 \$ 0.03 \$ 0.0001 275 \$ 0.03 \$ 0.0000 \$ 0					1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate \$ 0.0076 275 \$ 2.09 \$ 0.0088 275 \$ 2.42 \$ 0.33 15.79% Smart Mater Disposition Rate Rider 275 \$ 275 \$.					1	\$	-			1	\$	-	\$	-	
Smart Meter Disposition Rider					1	\$	-			1	\$	-	\$	-	
LEAMA SSM Rate Rider Ri for Tax Change Deferral/Variance Account Disposition Rate Rider - Group 2 Rate Rider - Group 2 Sub-Total A fexcluding pass through) Deferral/Variance Account Disposition Rate Rider - Group 2 Sub-Total A fexcluding pass through Deferral/Variance Account Disposition Rate Rider - Group 2 Sub-Total A fexcluding pass through Deferral/Variance Account Disposition Rate Rider - Group 1 Sub-Total A fexcluding pass through Deferral/Variance Account Disposition Rate Rider - Group 1 Sub-Total A fexcluding pass through Deferral/Variance Account Disposition Rate Rider - Group 1 Sub-Total A fexcluding pass through Deferral/Variance Account Disposition Rate Rider - Group 1 Deferral/Variance Account Di	Distribution Volumetric Rate		\$	0.0076	275	\$	2.09	\$	0.0088	275	\$	2.42	\$	0.33	15.79%
RR for fax Change Deferral Variance Account Disposition Rate Rider - Group 2 275 \$	Smart Meter Disposition Rider				275	\$	-			275	\$	-	\$	-	
Deferral/Variance Account Disposition 275 \$	LRAM & SSM Rate Rider				275	\$	-			275	\$	-	\$	-	
Rate Rider - Group 2 275 \$ -	RR for Tax Change		\$	0.0001	275	\$	0.03	\$	0.0001	275	\$	0.03	\$	-	0.00%
Rate Rider - Group 2 275 \$	Deferral/Variance Account Disposition				075			•	0.0000	075	Φ.	0.05	•	0.05	
275 \$ - 275 \$ - 275 \$ -	Rate Rider - Group 2				2/5	Э	-	Э	0.0009	2/5	Э	0.25	Э	0.25	
Sub-Total A (excluding pass through)					275	\$	-			275	\$	-	\$	-	
Sub-Total A (excluding pass through)					275	\$	-			275	\$	-	\$	-	
Sub-Total A (excluding pass through)					275	\$	-			275	\$	-	\$	-	
Sub-Total A (excluding pass through)					275	\$	-			275	\$	-	\$	-	
Deferral/Variance Account Disposition S 0.0006 275 \$ 0.17 \$ 0.0003 275 \$ 0.08 \$ 0.25 -150.00% Rate Rider - Group 1					275	\$	-			275	\$	-	\$	-	
Rate Rider - Group 1 Deferral/Variance Account Disposition RR for change in accounting to IFRS RR for	Sub-Total A (excluding pass through)					\$	14.96				\$	17.61	\$	2.65	17.70%
Rate Rider - Group 1 Deferral/Varianne Account Disposition Rate Rider - non WMP RR for change in accounting to IFRS Low Voltage Service Charge Line Losses on Cost of Power \$ 0.1021 10 \$ 0.98 \$ 0.1021 9 \$ 0.90 \$ 0.08 -8.31% Stub-Total B - Distribution (includes Stub-Total B - Distribution (includes Stub-Total B - Distribution (includes Stub-Total C - Delivery (including Sub-Total B - Distribution C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Distribution C - Delivery (including Sub-Total B - Distribution C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Distribution C - Distribution C - Delivery (including Sub-Total B - Distribution C - Distribution	Deferral/Variance Account Disposition		\$	0.0006	275	•	0.17	4	0.0003	275	Ф	0.09	4	0.25	150.00%
Rate Rider - non WMP RR for change in accounting to IFRS 275 \$ - \$ 0.0002 275 \$ 0.06 \$ 0.00 \$ 0.06 \$ 0.00	Rate Rider - Group 1				2/5	Ф	0.17	-Ф	0.0003	2/5	-Ф	0.06	-Ф	0.25	-150.00%
Rate Rider - non WMP RR for change in accounting to IFRS Low Voltage Service Charge Low Voltage Service Charge Low Voltage Service Charge South-Total A Distribution (includes Sub-Total A) Sub-Total A) Sub-Total A Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub-Total C - Delivery (including Sub-Total B Sub-Total B Sub-Total C - Delivery (including Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total C - Delivery (including Sub-Total B Sub-Total B Sub-Total C - Delivery (including Sub-Total B Sub-Total C - Delivery (including Sub-Total B Sub-Total B Sub-Total C - Delivery (including Sub-Total B Sub-Total B Sub-Total C - Delivery (including Sub-Total C - Delivery (inclu	Deferral/Variance Account Disposition		-\$	0.0017	275	6	0.47	0	0.0000	275	Φ.	1.05	œ.	0.50	100 500/
Low Voltage Service Charge	Rate Rider - non WMP				2/5	- ⊅	0.47	-Ф	0.0036	2/5	-Φ	1.05	- p	0.56	123.33%
Low Voltage Service Charge Line Losses on Cost of Power \$ 0.1021 10 \$ 0.98 \$ 0.1021 9 \$ 0.90 \$ 0.08 -8.31% Smart Meter Entity Charge \$ 0.7900 1 \$ 0.799 \$ 0.7900 1 \$ 0.799 \$ 0.000 Stub-Total B - Distribution (includes \$ 0.7900 1 \$ 0.799 \$ 0.7900 1 \$ 0.799 \$ 0.000 Stub-Total B - Distribution (includes \$ 0.7900 1 \$ 0.799 \$ 0.000 Stub-Total B - Distribution (includes \$ 0.7900 1 \$ 0.799 \$ 0.000 Stub-Total B - Distribution (includes \$ 0.0073 285 \$ 0.0004 284 \$ 1.19 \$ 0.89 -42.63% RTSR - Network \$ 0.0049 285 \$ 1.39 \$ 0.0051 284 \$ 1.45 \$ 0.05 3.79% Stub-Total Characteristic (Charge (VMSC)) \$ 19.90 \$ 20.0036 284 \$ 1.45 \$ 0.05 3.79% Stub-Total Characteristic (Charge (VMSC)) \$ 0.0036 285 \$ 1.02 \$ 0.0036 284 \$ 1.02 \$ 0.00 -0.28% RURal and Remote Rate Protection \$ 0.0013 285 \$ 0.37 \$ 0.0013 284 \$ 0.37 \$ 0.00 -0.28% RURal and Remote Rate Protection \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ -	RR for change in accounting to IFRS				275	\$	-	\$	0.0002	275	\$	0.06	\$	0.06	
Line Losses on Cost of Power \$ 0.1021 10 \$ 0.98 \$ 0.1021 9 \$ 0.90 \$ 0.08 -8.31% Smart Meter Entity Charge \$ 0.7900 1 \$ 0.799 \$ - 0.00% Sub-Total B - Distribution (includes \$ 0.7900 1 \$ \$ 0.799 \$ - 0.00% Sub-Total B - Distribution (includes \$ 0.0073 285 \$ 16.43 \$ 18.22 \$ 1.80 10.93% RTSR - Network \$ 0.0073 285 \$ 2.08 \$ 0.0042 284 \$ 1.19 \$ 0.89 4.26.63% RTSR - Line and Transformation \$ 0.0049 285 \$ 1.39 \$ 0.0051 284 \$ 1.45 \$ 0.05 3.79% Sub-Total C - Delivery (including Sub-Total B) \$ 19.90 \$ 20.86 \$ 0.96 \$ 4.84% Market Service Charge (WMSC) \$ 0.0036 285 \$ 1.02 \$ 0.0036 284 \$ 1.02 \$ 0.00 \$ -0.28% Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.00% Charge (DRC) 275 \$ - 0.00% Charge (DRC) 275 \$ - 0.00% Charge (DRC) 275 \$ - 0.000					275	\$	-			275	\$	-	\$	-	
Smart Meter Entity Charge \$ 0.790	Low Voltage Service Charge				275	\$	-			275	\$	-	\$	-	
Sub-Total B - Distribution (includes \$ 16.43 \$ 18.22 \$ 1.80 10.93%	Line Losses on Cost of Power			0.1021	10		0.98		0.1021	9			-\$	0.08	-8.31%
Sub-Total A Sub-Total A Sub-Total A Sub-Total A Sub-Total Clear Energy Benefit Sub-Total Bill (including HST) Sub-Tota	Smart Meter Entity Charge		\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total A						\$	16.43				\$	18.22	s	1.80	10.93%
RTSR - Line and Transformation						Ľ		_							
Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total Bill (including Fare) Sub-Total C - Delivery (including Sub-Total Bill (including HST) Sub-Total Bill (including H			\$	0.0073	285	\$	2.08	\$	0.0042	284	\$	1.19	-\$	0.89	-42.63%
Sub-Total C - Delivery (including Sub-Total B)			\$	0.0049	285	\$	1.39	\$	0.0051	284	\$	1.45	\$	0.05	3.79%
Total B S 19.50 S 1						Ė		_			_		_		
Wholesale Market Service Charge (VMSC)						\$	19.90				\$	20.86	\$	0.96	4.84%
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Standard Supply			•	0.0026											
Rural and Remote Rate Protection (RRRP) \$ 0.0013			φ	0.0030	285	\$	1.02	\$	0.0036	284	\$	1.02	-\$	0.00	-0.28%
(RRRP) \$ 0.2500			¢	0.0013											
Standard Supply Service Charge \$ 0.2500			φ	0.0013	285	\$	0.37	\$	0.0013	284	\$	0.37	-\$	0.00	-0.28%
Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) TOU - Off Peak \$ 0.0800 176 \$ 14.08 \$ 0.0800 176 \$ 14.08 \$ 0.0800 176 \$ 14.08 \$ - 0.00% TOU - Mid Peak TOU - On Peak \$ 0.1220 50 \$ 6.04 \$ 0.1220 50 \$ 6.04 \$ - 0.00% TOU - On Peak Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1			¢	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Ontario Electricity Support Program (OESP) \$ 0.00 \$ 284.60 \$ 0.31 \$ 0.0011 284 \$ 0.31 -\$ 0.00 -0.28% (OESP) TOU - Off Peak \$ 0.0800 176 \$ 14.08 \$ 0.0800 176 \$ 14.08 \$ - 0.00% TOU - On Peak \$ 0.1220 50 \$ 6.04 \$ 0.1220 50 \$ 6.04 \$ - 0.00% TOU - On Peak \$ 0.1610 50 \$ 7.97 \$ 0.1610 50 \$ 7.97 \$ - 0.00% Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energry Benefit 1			Ψ	0.2000	275			Ψ	0.2000	-		-		_	0.0070
(OESP) \$ 0.00 \$ 284.60 \$ 0.31 \$ 0.001 284 \$ 0.31 \$ 0.00															
TOU - Off Peak \$ 0.0800 176 \$ 14.08 \$ 0.0800 176 \$ 14.08 \$ - 0.00% TOU - Mid Peak \$ 0.1220 50 \$ 6.04 \$ - 0.00% TOU - On Peak \$ 0.1220 50 \$ 0.1610 50 \$ 7.97 \$ 0.1610 Total Bill on TOU (before Taxes) \$ 49.94 \$ 50.90 \$ 0.96 1.92% Total Bill (including HST) \$ 56.44 \$ 57.52 \$ 1.08 Total Bill coluding HST) \$ 56.44 \$ 57.52 \$ 1.08 Total Bill coluding HST) \$ 57.52 \$ 1.08 Total Bill column Hard Col			\$	0.00	\$ 284.60	\$	0.31	\$	0.0011	284	\$	0.31	-\$	0.00	-0.28%
TOU - Mid Peak \$ 0.1220 50 \$ 6.04 \$ 0.1220 50 \$ 6.04 \$ - 0.00%			¢	0.0800	176	\$	14 08	Φ.	0.0800	176	\$	14 08	\$	_	0.00%
TOU - On Peak \$ 0.1610 50 \$ 7.97 \$ 0.1610 50 \$ 7.97 \$ - 0.00% Total Bill on TOU (before Taxes) HST														_	
Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 138 \$ 49.94 \$ 50.90 \$ 0.96 1.92% \$ 6.62 \$ 0.12 1.92% \$ 57.52 \$ 1.08 1.92%														_	
HST 13% \$ 6.49 13% \$ 6.62 \$ 0.12 1.92% Total Bill (including HST) \$ 56.44 \$ 57.52 \$ 1.08 1.92% Ontario Clean Energy Benefit 1			Ψ_	3.1010	50	Ť		Ψ	0.1010	90	Ť	51	Ť		3.3070
HST 13% \$ 6.49 13% \$ 6.62 \$ 0.12 1.92% Total Bill (including HST) \$ 56.44 \$ 57.52 \$ 1.08 1.92% Ontario Clean Energy Benefit 1	Total Bill on TOU (before Taxes)					\$	49.94				\$	50.90	\$	0.96	1.92%
Total Bill (including HST) \$ 56.44 \$ 57.52 \$ 1.08 1.92% Ontario Clean Energy Benefit 1 2 1 1 2 1 1 2 1 1 2 2 1 1 2 2 1 2				13%					13%						
Ontario Clean Energy Benefit 1				.070					. 370						
Total Bill on TOU \$ 56.44 \$ 57.52 \$ 1.08 1.92%						Ť	23				Ť		Ť	50	
, , , , , , , , , , , , , , , , , , ,	Total Bill on TOU					\$	56.44				\$	57.52	\$	1.08	1.92%
						Ť					Ť			,	

Brantford Power Inc. EB-2016-0058 Exhibit 8 Attachment 8-C Filed: May 4, 2016

Attachment 8-C

2016 RTSR Model V4.0



Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Brantford Power Inc.	
Service Territory	Brantford ON	
Assigned EB Number	EB-2016-####	
Name and Title	Brian D'Amboise, CFO and VP Corporate S	Services
Phone Number	519-751-3522 ext. 5133	
Email Address	bdamboise@brantford.ca	
Date	29/04/2016	
Last COS Re-based Year	2013	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

1. Info 6. Historical Wholesale

2. Table of Contents 7. Current Wholesale

3. Rate Classes 8. Forecast Wholesale

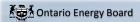
4. RRR Data 9. RTSR Rates to Forecast

5. UTRs and Sub-Transmission

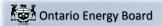


- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR- Network	RTSR- Connection
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting Sentinel Lighting Embedded Distributor Choose Rate Class	kWh kWh kWh kW kW kW	0.0082 0.0073 2.5047 0.0043 2.4098 2.3389 2.5047	0.0056 0.0049 1.6685 0.0049 1.5403 1.5583 1.6685



Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0082	287.594.336		1.0320	296.797.355
Residential	RTSR - Connection	kWh	0.0056	287,594,336		1.0320	296,797,355
General Service Less Than 50 kW	RTSR - Network	kWh	0.0073	100,078,635		1.0320	103,281,151
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0049	100,078,635		1.0320	103,281,151
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5047	514,679,224	1,400,645		
General Service 50 to 4.999 kW	RTSR - Connection	kW	1.6685	514,679,224	1,400,645		
Unmetered Scattered Load	RTSR - Network	kWh	0.0043	1,516,114		1.0320	1,564,630
Unmetered Scattered Load	RTSR - Connection	kWh	0.0049	1,516,114		1.0320	1,564,630
Street Lighting	RTSR - Network	kW	2.4098	7,369,714	22,527		
Street Lighting	RTSR - Connection	kW	1.5403	7,369,714	22,527		
Sentinel Lighting	RTSR - Network	kW	2.3389	446,247	1,363		
Sentinel Lighting	RTSR - Connection	kW	1.5583	446,247	1,363		
Embedded Distributor	RTSR - Network	kW	2.5047		142,203		
Embedded Distributor	RTSR - Connection	kW	1.6685		142,203		



Uniform Transmission Rates	Unit		fective ary 1, 2015		fective ry 1, 2016		ective ry 1, 2017
Rate Description			Rate	ı	Rate	F	late
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02
Hydro One Sub-Transmission Rates	Unit	Januar	fective y 1, 2014 to 30, 2015		fective 1, 2016		ective ry 1, 2017
Rate Description			Rate	I	Rate	F	late
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (Brant County/Energy+)	Unit		ffective ary 1, 2015		fective ary 1, 2016		ective ry 1, 2017
Rate Description			Rate	ı	Rate	F	late
Network Service Rate	kW	\$	1.91	\$	1.86	\$	2.37
Line Connection Service Rate	kW	\$	0.75	\$	0.75	\$	1.22
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	0.75	\$	0.75	\$	1.22
If needed, add extra host here. (II)	Unit		ffective ary 1, 2015		fective ary 1, 2016		ective ry 1, 2017
Rate Description			Rate	ı	Rate	F	late
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		ffective ary 1, 2015		fective ary 1, 2016		ective ry 1, 2017
Rate Description			Rate		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	\$	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$	-	\$	-
		Histo	rical 2014	Curr	ent 2015	Forec	ast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						



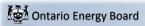
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Connec	tion	Transforn	nation Co	onnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	166,884	\$ 3.78	\$ 630,821.52	174,998	\$ 0.86	\$ 150,498.28	139,534	\$ 2.00	\$ 279,068.00	\$ 42	29,566
February		\$ 3.78	\$ 582,131.34	159,074		\$ 136,803.64		\$ 2.00	\$ 245,210.00		82,014
March	146,629	\$ 3.78	\$ 554,257.62	150,053	\$ 0.86	\$ 129,045.58	122,842	\$ 2.00	\$ 245,684.00	\$ 37	74,730
April	135,701	\$ 3.78	\$ 512,949.78	165,376	\$ 0.86	\$ 142,223.05	134,928	\$ 2.00	\$ 269,855.18	\$ 4	12,078
May	157,205	\$ 3.78	\$ 594,234.90	169,311	\$ 0.86	\$ 145,607.46	131,309	\$ 2.00	\$ 262,618.00	\$ 40	08,225
June	166,742	\$ 3.78	\$ 630,284.76	173,557	\$ 0.86	\$ 149,259.02	146,103	\$ 2.00	\$ 292,206.00	\$ 44	41,465
July	190,668		\$ 720,725.04	196,784	\$ 0.86	\$ 169,234.28	162,032	\$ 2.00	\$ 324,064.00		93,298
August	184,627			185,662		\$ 159,669.32		\$ 2.00	\$ 294,792.00		54,461
September	187,657			194,446		\$ 167,223.56	151,845		\$ 303,690.00		70,914
October	127,653			140,155		\$ 120,533.30	113,977		\$ 227,954.00		48,487
November	135,915			147,820		\$ 127,125.20		\$ 2.00	\$ 231,166.00		58,291
December	138,071	\$ 3.78	\$ 521,908.38	143,100	\$ 0.86	\$ 123,066.00	113,992	\$ 2.00	\$ 227,984.00	\$ 35	51,050
Total	1,891,755	\$ 3.78	\$ 7,150,834	2,000,336	\$ 0.86	\$ 1,720,289	1,602,146	\$ 2.00	\$ 3,204,291	\$ 4,92	24,580
Hydro One		Network		Line	e Connec	tion	Transforn	nation Co	onnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
Innuary		\$0.00			\$0.00			\$0.00		\$	
January February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	
May		\$0.00			\$0.00			\$0.00		\$	_
June		\$0.00			\$0.00			\$0.00		\$	_
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (I) (if needed)		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	14	\$ 1.91	\$ 27.27	16	\$ 0.75	\$ 11.72		\$0.00		\$	12
February		\$ 1.91		16	\$ 0.75			\$0.00		\$	12
March		\$ 1.91		15	\$ 0.75			\$0.00		\$	12
April	15	\$ 1.91	\$ 27.81		\$ 0.75	\$ 13.71		\$0.00		\$	14
May		\$ 1.86		109	\$ 0.75	\$ 81.82		\$0.00		\$	82
June	122	\$ 1.86	\$ 226.66	141	\$ 0.75	\$ 106.13		\$0.00		\$	106
July		\$ 1.86		224		\$ 168.90		\$0.00		\$	169
August		\$ 1.86		215		\$ 162.00		\$0.00		\$	162
September		\$ 1.86		251				\$0.00		\$	190
October		\$ 1.86		104	\$ 0.75			\$0.00		\$	78
November		\$ 1.86		15		\$ 11.37		\$0.00		\$	11
December	15	\$ 1.86	\$ 27.37	15	\$ 0.75	\$ 11.61		\$0.00		\$	12
Total	906	\$ 1.86	\$ 1,684	1,139	\$ 0.75	\$ 859		\$ -	\$ -	\$	859



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

d Extra Host Here (II) (if needed)		Network			Line	Connec	tion	1	Transforn	nation C	onne	ection	To	otal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	A	Amount
January		\$0.00				\$0.00				\$0.00			\$	-
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	-
September		\$0.00				\$0.00				\$0.00			\$	-
October		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	-
										_	_		_	
Total	- \$	-	\$	-		\$ -	\$	-		\$ -	\$	-	\$	-
Total Total	- \$	Network	\$	-,		S -		-	Transforn			ection		tal Line
	- \$ Units Billed			Amount		•	tion	Amount			onne	ection	To	otal Line
Total Month	Units Billed	Network Rate	A		Line Units Billed	Connec	etion	Amount	Transform Units Billed	nation C	onne	Amount	To	Amount
Total Month January	Units Billed	Network Rate \$3.78	A \$	630,849	Line Units Billed	Connec	tion	Amount 150,510	Transforn Units Billed 139,534	Rate	onne	Amount 279,068	To A	Amount 429,57
Total Month	Units Billed 166,898 154,018	Network Rate \$3.78 \$3.78	A. \$ \$	630,849 582,160	Units Billed 175,014 159,090	Rate \$0.86 \$0.86	stion A \$	Amount 150,510 136,816	Transform Units Billed 139,534 122,605	Rate \$2.00 \$2.00	onne A \$ \$	Amount 279,068 245,210	**************************************	429,57 382,02
Total Month January February March	Units Billed 166,898 154,018 146,644	Rate \$3.78 \$3.78 \$3.78	A \$ \$ \$ \$ \$	630,849 582,160 554,287	Units Billed 175,014 159,090 150,068	Rate \$0.86 \$0.86 \$0.86	stion A \$ \$ \$	Amount 150,510 136,816 129,057	Transform Units Billed 139,534 122,605 122,842	Rate \$2.00 \$2.00 \$2.00	onne A \$ \$ \$	Amount 279,068 245,210 245,684	**************************************	429,55 382,02 374,74
Total Month January February March April	Units Billed 166,898 154,018 146,644 135,716	Rate \$3.78 \$3.78 \$3.78 \$3.78	\$ \$ \$ \$	630,849 582,160 554,287 512,978	Units Billed 175,014 159,090 150,068 165,394	Rate \$0.86 \$0.86 \$0.86 \$0.86	* \$ \$ \$ \$ \$	150,510 136,816 129,057 142,237	Transform Units Billed 139,534 122,605 122,842 134,928	Rate \$2.00 \$2.00 \$2.00 \$2.00	\$ \$ \$ \$ \$	279,068 245,210 245,684 269,855	**************************************	429,57 382,02 374,74 412,08
Total Month January February March April May	Units Billed 166,898 154,018 146,644 135,716 157,285	Rate \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78	\$ \$ \$ \$ \$	630,849 582,160 554,287 512,978 594,383	Units Billed 175,014 159,090 150,068 165,394 169,420	Rate \$0.86 \$0.86 \$0.86 \$0.86 \$0.86	\$ \$ \$ \$ \$ \$ \$	150,510 136,816 129,057 142,237 145,689	Transforn Units Billed 139,534 122,605 122,842 134,928 131,309	Rate \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00	s s s s	279,068 245,210 245,684 269,855 262,618	\$ \$ \$ \$ \$ \$ \$ \$ \$	429,55 382,02 374,74 412,09 408,30
Total Month January February March April	Units Billed 166,898 154,018 146,644 135,716	Rate \$3.78 \$3.78 \$3.78 \$3.78	\$ \$ \$ \$	630,849 582,160 554,287 512,978	Units Billed 175,014 159,090 150,068 165,394 169,420 173,698	Rate \$0.86 \$0.86 \$0.86 \$0.86	* \$ \$ \$ \$ \$	150,510 136,816 129,057 142,237	Transform Units Billed 139,534 122,605 122,842 134,928	Rate \$2.00 \$2.00 \$2.00 \$2.00	\$ \$ \$ \$ \$	279,068 245,210 245,684 269,855	**************************************	429,55 382,02 374,74 412,09 408,30 441,55
Total Month January February March April May June July	Units Billed 166,898 154,018 146,644 135,716 157,285 166,864 190,855	Rate \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	630,849 582,160 554,287 512,978 594,383 630,511 721,072	Units Billed 175,014 159,090 150,068 165,394 169,420 173,698 197,008	Rate \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	150,510 136,816 129,057 142,237 145,689 149,365 169,403	Transform Units Billed 139,534 122,605 122,842 134,928 131,309 146,103 162,032	Rate \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00	\$ \$ \$ \$ \$ \$ \$ \$ \$	279,068 245,210 245,684 269,855 262,618 292,206 324,064	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	429,57 382,02 374,74 412,09 408,30 441,51
Total Month January February March April May June July August	Units Billed 166,898 154,018 146,644 135,716 157,285 166,864	Rate \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78	\$ \$ \$ \$ \$ \$ \$ \$	630,849 582,160 554,287 512,978 594,383 630,511	Units Billed 175,014 159,090 150,068 165,394 169,420 173,698	Rate \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86	\$ \$ \$ \$ \$ \$ \$ \$ \$	150,510 136,816 129,057 142,237 145,689 149,365	Transform Units Billed 139,534 122,605 122,842 134,928 131,309 146,103	Rate \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00	\$ \$ \$ \$ \$ \$ \$ \$	279,068 245,210 245,684 269,855 262,618 292,206	**************************************	429,5; 382,0; 374,74 412,0; 408,3; 441,5; 493,44 454,6;
Total Month January February March April May June July	Units Billed 166,898 154,018 146,644 135,716 157,285 166,864 190,855 184,800	Rate \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	630,849 582,160 554,287 512,978 594,383 630,511 721,072 698,212	Units Billed 175,014 159,090 150,068 165,394 169,420 173,698 197,008	Rate \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	150,510 136,816 129,057 142,237 145,689 149,365 169,403 159,831	Transform Units Billed 139,534 122,605 122,842 134,928 131,309 146,103 162,032 147,396	Rate \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	279,068 245,210 245,684 269,855 262,618 292,206 324,064 294,792	**************************************	429,5; 382,0; 374,74 412,0; 408,3; 441,5; 493,44 454,6; 471,10
Month January February March April May June July August September	Units Billed 166,898 154,018 146,644 135,716 157,285 166,864 190,855 184,800 187,831	Rate \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	630,849 582,160 554,287 512,978 594,383 630,511 721,072 698,212 709,666	Units Billed 175,014 159,090 150,068 165,394 169,420 173,698 197,008 185,877 194,697	Rate \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	150,510 136,816 129,057 142,237 145,689 149,365 169,403 159,831 167,413	Transform Units Billed 139,534 122,605 122,842 134,928 131,309 146,103 162,032 147,396 151,845	Rate \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	279,068 245,210 245,684 269,855 262,618 292,206 324,064 294,792 303,690	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	429,5° 382,0° 374,7° 412,0° 408,3° 441,5° 493,4° 454,6° 471,1° 348,5° 6
Month January February March April May June July August September October	Units Billed 166,898 154,018 146,644 135,716 157,285 166,864 190,855 184,800 187,831 127,735	Rate \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78 \$3.78	******	630,849 582,160 554,287 512,978 594,383 630,511 721,072 698,212 709,666 482,680	Units Billed 175,014 159,090 150,068 165,394 169,420 173,698 197,008 185,877 194,697 140,259	Rate \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86 \$0.86	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	150,510 136,816 129,057 142,237 145,689 149,365 169,403 159,831 167,413 120,612	Transform Units Billed 139,534 122,605 122,842 134,928 131,309 146,103 162,032 147,396 151,845 113,977	Rate \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	279,068 245,210 245,684 269,855 262,618 292,206 324,064 294,792 303,690 227,954	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	



The purpose of this sheet is to calculate the expected billing when current-2015 2016Uniform Transmission Rates are applied against historical 2014 2015 transmission units.

Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount February 15-06,000 \$ - 268-00 \$ - 680-00 \$ -	IESO		Network		Lit	ne Connect	tion	Transforr	nation C	onnection	Tota	al Line
February	Month	Units Billed	Rate	Amoun	t Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
March	January	166,884	\$ 3.660	0 \$ 610,	95 174,998	\$ 0.8700	\$ 152,248	139,534	\$ 2.0200	\$ 281,859	\$	434,107
May 197.0 8 3.6600 8 578.570 1 165.270 8 0.0700 8 144.077 1 193.020 8 2.000 8 772.544 8 416.451	February	154,003	\$ 3.660	0 \$ 563,6	51 159,074	\$ 0.8700	\$ 138,394	122,605	\$ 2.0200	\$ 247,662	\$	386,056
May	March	146,629	\$ 3.660	0 \$ 536,6	62 150,053	\$ 0.8700	\$ 130,546	122,842	\$ 2.0200	\$ 248,141	\$	378,687
May	April	135.701	\$ 3,660	0 \$ 496.6	666 165.376	\$ 0.8700	\$ 143.877	134,928	\$ 2.0200	\$ 272.554	\$	416.431
Junic 160.742 \$ 1,000 \$ 610.275 177.2557 \$ 0.0700 \$ 150.0795 146.128 \$ 2.0200 \$ 2.0200 \$ 2.070.28 \$ 5 4.00.120 \$ 0.0700 \$ 0.0												
July												
August												
September												
Chebber 12760 \$ 3,0000 \$ 49740 140,105 \$ 0,0700 \$ 12,0935 11,3975 \$ 2,000 \$ 20,203 \$ 20,204 \$ 342,045												
November 190,815 5 3,0800 8 487,449 147,260 8 115,080 8 120,080 1 15,080 8 220,000 8 233,478 1												
December 18.8671 \$ 3.660 \$ 6.053.802 \$ 124.07 \$ 124.07 \$ 1.02.07 \$ 2.0200 \$ 2.0200.204 \$ 3.4976.070 \$ 1.02.07 \$ 1.												
Total												
Hydro One	December	138,071	\$ 3.660	0 \$ 505,3	143,100	\$ 0.8700	\$ 124,497	113,992	\$ 2.0200	\$ 230,264	\$	354,761
Month	Total	1,891,755	\$ 3.6	6 \$ 6,923,8	2,000,336	\$ 0.87	\$ 1,740,292	1,602,146	\$ 2.02	\$ 3,236,334	\$ 4,	,976,626
January	Hydro One		Network		Lit	ne Connect	tion	Transforr	nation C	onnection	Tota	al Line
February S S S S S S S S S	Month	Units Billed	Rate	Amoun	t Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
March \$ <td>January</td> <td>-</td> <td>\$ -</td> <td>\$</td> <td></td> <td>\$ -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>\$</td> <td></td>	January	-	\$ -	\$		\$ -	\$ -	-	\$ -	\$ -	\$	
March \$ <td></td> <td>-</td> <td></td> <td>\$</td> <td></td> <td>\$ -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>\$</td> <td>-</td>		-		\$		\$ -	\$ -	-	\$ -	\$ -	\$	-
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May							•			•		
June			•			•	•			*		-
July	*	-	•		•		•	•		•		-
August	•	-	•				•	-		•		-
September		-					•	-		•		-
Cotober S S S S S S S S S		-					•	-				-
November		-			-		•	-		•		-
Total		-	\$ -	\$		\$ -	\$ -	-	\$ -	\$ -	\$	-
Total	November	-	\$ -	\$	· -	\$ -	\$ -	-	\$ -	\$ -	\$	-
Month Units Billed Rate Amount Amount Units Billed Rate Amount Units Billed	December	-	\$ -	\$	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	Total		\$ -	\$		\$ -	\$ -	-	\$ -	\$ -	\$	-
January	Add Extra Host Here (I)		Network		Li	ne Connect	tion	Transforr	nation C	onnection	Tota	al Line
February	Month	Units Billed	Rate	Amoun	t Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
March	January	14	\$ 1.855	3 \$	26 16	\$ 0.7541	\$ 12	-	\$ -	\$ -	\$	12
March	February	15	\$ 1.855	3 \$	28 16	\$ 0.7541	\$ 12	-	\$ -	\$ -	\$	12
April 15 \$ 1.8553 \$ 27	,							_	s -	\$ -		
May								_				
June 122 \$ 1,8553 \$ 227								_		•		
July 187 \$ 1.8553 \$ 347 224 \$ 0.7541 \$ 169 \$ - \$ - \$ - \$ - \$ 169 August 173 \$ 1.8553 \$ 322 215 \$ 0.7541 \$ 162 \$ - \$ - \$ - \$ - \$ 169 September 174 \$ 1.8553 \$ 323 251 \$ 0.7541 \$ 190 \$ - \$ - \$ - \$ - \$ 190 October 82 \$ 1.8553 \$ 323 251 \$ 0.7541 \$ 78 \$ - \$ - \$ - \$ - \$ 190 November 14 \$ 1.8553 \$ 25 15 \$ 0.7541 \$ 111 \$ - \$ - \$ - \$ - \$ 111 December 15 \$ 1.8553 \$ 25 15 \$ 0.7541 \$ 111 \$ - \$ - \$ - \$ - \$ 111 December 15 \$ 1.8653 \$ 1.681 1,139 \$ 0.75 \$ 859 - \$ - \$ - \$ - \$ 111 \$ - \$ - \$ - \$ 111 December 15 \$ 1.8653 \$ 1.681 1,139 \$ 0.75 \$ 859 - \$ - \$ - \$ - \$ - \$ 111 \$ 0.75 \$ 100 \$ 0.75 \$ 0.75 \$ 0.75 \$ 0.75 \$ 0.75 \$ 0.75 \$ 0.75 \$ 0.75										•		
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September			6 4055		47 004		6 400		•	•		
October November November 82				3 \$ 3		\$ 0.7541		-			\$	
November 14 \$ 1.8553 \$ 25 15 \$ 0.7541 \$ 11 - \$ \$ \$ \$ \$ 12 \$ \$ \$ \$ \$ \$ 12 \$ \$ \$ \$ \$ \$ \$ \$ \$		173	\$ 1.855	3 \$ 3 3 \$ 3	215	\$ 0.7541 \$ 0.7541	\$ 162		\$ -	\$ -	\$ \$	162
December 15 \$ 1.8553 \$ 27 15 \$ 0.7541 \$ 12 - \$ - \$ - \$ - \$ 12	September	173 174	\$ 1.855 \$ 1.855	3 \$ 3 3 \$ 3 3 \$ 3	215	\$ 0.7541 \$ 0.7541 \$ 0.7541	\$ 162 \$ 190		\$ - \$ -	\$ - \$ -	\$ \$ \$	162 190
Total 906 \$ 1.86 \$ 1.681 1.139 \$ 0.75 \$ 859 - \$ \$ \$ \$ \$ \$ \$ \$	September October	173 174	\$ 1.855 \$ 1.855 \$ 1.855	3 \$ 3 3 \$ 3 3 \$ 3	22 215 23 251	\$ 0.7541 \$ 0.7541 \$ 0.7541	\$ 162 \$ 190	- - -	\$ - \$ -	\$ - \$ -	\$ \$ \$	162 190
Network Line Connection Transformation Connection Total Line	September October	173 174 82	\$ 1.855 \$ 1.855 \$ 1.855	3 \$ 3 3 \$ 3 3 \$ 3	22 215 23 251 52 104	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541	\$ 162 \$ 190 \$ 78	- - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	162 190 78
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	September October November	173 174 82 14	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855	3 \$ 3 3 \$ 3 3 \$ 3 3 \$ 1	22 215 23 251 52 104 25 15	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541	\$ 162 \$ 190 \$ 78 \$ 11	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$	162 190 78 11
January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	September October November December	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855	3 \$ 3 3 \$ 3 3 \$ 3 3 \$ 3 3 \$ 3	222 215 223 251 52 104 25 15 27 15	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12	- - - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	162 190 78 11 12
February - \$<	September October November December Total	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855	3 \$ 3 3 \$ 3 3 \$ 3 3 \$ 3 3 \$ 3	222 215 223 251 52 104 25 15 27 15 281 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.755	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12	- (\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	162 190 78 11 12 859
February - \$<	September October November December Total Add Extra Host Here (II)	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855	3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 5 \$ 5 \$ 5 \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.755	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859	Transforr	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	162 190 78 11 12 859
March \$ <td>September October November December Total Add Extra Host Here (II)</td> <td>173 174 82 14 15</td> <td>\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.85 \$ Retwork</td> <td>3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$</td> <td>222 215 223 251 52 104 25 15 27 15 81 1,139</td> <td>\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.75</td> <td>\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859</td> <td>Transforr</td> <td>\$ - \$ - \$ - \$ - \$ - Rate</td> <td>\$ - \$ - \$ - \$ - \$ - Onnection</td> <td>\$ \$ \$ \$ \$ \$ \$ Total</td> <td>162 190 78 11 12 859</td>	September October November December Total Add Extra Host Here (II)	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.85 \$ Retwork	3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.75	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859	Transforr	\$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - Onnection	\$ \$ \$ \$ \$ \$ \$ Total	162 190 78 11 12 859
April - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	September October November December Total Add Extra Host Here (II) Month January	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.85 \$ 1.85	3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.75	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 tion Amount \$ -	Transforr	\$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - Onnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
May - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$	September October November December Total Add Extra Host Here (II) Month January February	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 Retwork Rate \$ - \$ -	3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 5 \$ 5 \$ 5 \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.75 Re Connect Rate \$ - \$ -	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 tion Amount \$ - \$ -	Transforr	\$ - \$ - \$ - \$ - \$ - S - S - Mation C	\$ - \$ - \$ - \$ - \$ - Onnection Amount \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
June - \$ <td>September October November December Total Add Extra Host Here (II) Month January February March</td> <td>173 174 82 14 15</td> <td>\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 2.855 \$ 1.855</td> <td>Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>222 215 223 251 52 104 25 15 27 15 81 1,139</td> <td>\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.764 \$ 0.76</td> <td>\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 tion Amount \$ - \$ -</td> <td>Transforr</td> <td>\$ - \$ - \$ - \$ - \$ - S - S - S - S -</td> <td>\$ - \$ - \$ - \$ - \$ - Onnection Amount \$ - \$ - \$ -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>162 190 78 11 12 859</td>	September October November December Total Add Extra Host Here (II) Month January February March	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 2.855 \$ 1.855	Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.764 \$ 0.76	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 tion Amount \$ - \$ -	Transforr	\$ - \$ - \$ - \$ - \$ - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - Onnection Amount \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
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August \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	September October November December Total Add Extra Host Here (II) Month January February March April May	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ -85 \$ -25 \$ -25 \$ -25 \$ -25 \$ -25 \$ -25 \$ -25 \$ -25	3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$ 3 \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.75 ne Connect Rate \$ - \$ - \$ - \$ - \$ -	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 tion Amount \$ - \$ - \$ - \$ - \$ -	Transforr	\$ - \$ - \$ - \$ - \$ - Mation Constant Con	\$ - \$ - \$ - \$ - \$ - Onnection Amount \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
September \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	September October November December Total Add Extra Host Here (II) Month January February March April May June	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ -8 \$ -2 \$ -3 \$ -3 \$ -3 \$ -3 \$ -3 \$ -3 \$ -3 \$ -3	Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.75 ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 ************************************	Transforr	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - Onnection Amount \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
October - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	September October November December Total Add Extra Host Here (II) Month January February March April May June July	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ -85 \$ -1 \$ -2 \$ -3 \$ -3 \$ -3 \$ -3 \$ -3 \$ -3 \$ -3 \$ -3	Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.75 ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 ttion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforr	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
November - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	September October November December Total Add Extra Host Here (II) Month January February March April May June July August	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ - 85 \$ - 95 \$ -	Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.75	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 ttion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforr	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	September October November December Total Add Extra Host Here (II) Month January February March April May June July August September	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ - 85 \$ - 95 \$ -	Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.75	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 tion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforr	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	September October November December Total Add Extra Host Here (II) Month January February March April May June July August September	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ -8 \$ -9 \$ -9 \$ -9 \$ -9 \$ -9 \$ -9 \$ -9 \$ -9	Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.755	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 tion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforr	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
	September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 2.855 \$ 2.85 \$ 2.85 \$ 2.85 \$ 3.855 \$	Amoun S S S S S S S S S S S S S S S S S S	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7551 \$ 0.7551 \$ 0.7551 Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 ************************************	Transforr	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
	September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	173 174 82 14 15	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ - 85 \$ - 95 \$ -	Amoun \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	222 215 223 251 52 104 25 15 27 15 81 1,139	\$ 0.7541 \$ 0	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 ttion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforr	\$	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 11 12 859
	September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November December	173 174 82 14 15 906 Units Billed	\$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 1.855 \$ 5.855 \$ 5.855 \$ 5.855 \$ 6.855 \$ 6.855 \$ 7.85	Amoun \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	222 215 233 251 52 104 25 15 27 15 381 1,139 Lit Units Billed	\$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.7541 \$ 0.755	\$ 162 \$ 190 \$ 78 \$ 11 \$ 12 \$ 859 tion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transform Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	162 190 78 111 12 859 al Line



The purpose of this sheet is to calculate the expected billing when current-2015 2016Uniform Transmission Rates are applied against historical 2014 2015 transmission units.

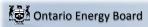
Month	Units Billed	Rate	4	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	166,898	\$3.66	\$	610,822	175,014	\$0.87	\$ 152,260	139,534	\$2.02	\$ 281,859	\$ 434,119
February	154,018	\$3.66	\$	563,679	159,090	\$0.87	\$ 138,407	122,605	\$2.02	\$ 247,662	\$ 386,069
March	146,644	\$3.66	\$	536,690	150,068	\$0.87	\$ 130,558	122,842	\$2.02	\$ 248,141	\$ 378,698
April	135,716	\$3.66	\$	496,693	165,394	\$0.87	\$ 143,891	134,928	\$2.02	\$ 272,554	\$ 416,444
May	157,285	\$3.66	\$	575,518	169,420	\$0.87	\$ 147,382	131,309	\$2.02	\$ 265,244	\$ 412,627
June	166,864	\$3.66	\$	610,502	173,698	\$0.87	\$ 151,101	146,103	\$2.02	\$ 295,128	\$ 446,229
July	190,855	\$3.66	\$	698,192	197,008	\$0.87	\$ 171,371	162,032	\$2.02	\$ 327,305	\$ 498,676
August	184,800	\$3.66	\$	676,057	185,877	\$0.87	\$ 161,688	147,396	\$2.02	\$ 297,740	\$ 459,428
September	187,831	\$3.66	\$	687,147	194,697	\$0.87	\$ 169,358	151,845	\$2.02	\$ 306,727	\$ 476,084
October	127,735	\$3.66	\$	467,362	140,259	\$0.87	\$ 122,013	113,977	\$2.02	\$ 230,234	\$ 352,247
November	135,929	\$3.66	\$	497,474	147,835	\$0.87	\$ 128,615	115,583	\$2.02	\$ 233,478	\$ 362,092
December	138,086	\$3.66	\$	505,367	143,115	\$0.87	\$ 124,509	113,992	\$2.02	\$ 230,264	\$ 354,772
Total	1,892,661 \$	3.66	\$	6,925,504	2,001,475	\$ 0.87	\$ 1,741,151	1,602,146	\$ 2.02	\$ 3,236,334	\$ 4,977,485





The purpose of this sheet is to calculate the expected billing when forecasted 2016-2017 Uniform Transmission Rates are applied against historical 2014 2015 transmission units.

IESO		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	166,884				\$ 0.8700			\$ 2.0200		\$ 434,107
February	154,003	\$ 3.6600		159,074		\$ 138,394	122,605	\$ 2.0200	\$ 247,662	\$ 386,056
March	146,629	\$ 3.6600				\$ 130,546		\$ 2.0200		\$ 378,687
April	135,701					\$ 143,877			\$ 272,554	\$ 416,431
May	157,205					\$ 147,301		\$ 2.0200		\$ 412,545
June		\$ 3.6600				\$ 150,995		\$ 2.0200		\$ 446,123
July	190,668					\$ 171,202			\$ 327,305	\$ 498,507
August	184,627					\$ 161,526		\$ 2.0200		\$ 459,266
September		\$ 3.6600				\$ 169,168		\$ 2.0200		\$ 475,895
October	127,653	\$ 3.6600	\$ 467,210	140,155		\$ 121,935	113,977	\$ 2.0200	\$ 230,234	\$ 352,168
November	135,915					\$ 128,603		\$ 2.0200		\$ 362,081
December	138,071	\$ 3.6600	\$ 505,340	143,100	\$ 0.8700	\$ 124,497	113,992	\$ 2.0200	\$ 230,264	\$ 354,761
Total	1,891,755	\$ 3.66	\$ 6,923,823	2,000,336	\$ 0.87	\$ 1,740,292	1,602,146	\$ 2.02	\$ 3,236,334	\$ 4,976,626
Hydro One		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	•	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	•	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November December	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
									_	
January	14	\$ 2.3678		16	\$ 1.2180	\$ 19	-	\$ -	\$ -	\$ 19
February	14 15	\$ 2.3678	\$ 36	16 16		\$ 19	-	\$ -	\$ -	\$ 20
February March		\$ 2.3678 \$ 2.3678	\$ 36 \$ 36		\$ 1.2180 \$ 1.2180	\$ 20 \$ 19	-	\$ - \$ -	\$ - \$ -	\$ 20 \$ 19
February March April	15	\$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34	16	\$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22	-	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 20 \$ 19 \$ 22
February March April May	15 15	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189	16 15	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132	- - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ 20 \$ 19 \$ 22 \$ 132
February March April May June	15 15 15 80 122	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289	16 15 18 109 141	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171		\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 132 \$ 171
February March April May June July	15 15 15 80	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443	16 15 18 109	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132	: : : :	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 11 \$ 22 \$ 132 \$ 177 \$ 273
February March April May June July August	15 15 15 80 122	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411	16 15 18 109 141	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 20 \$ 19 \$ 22 \$ 132 \$ 177 \$ 273 \$ 262
February March April May June July August September	15 15 15 80 122 187 173	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412	16 15 18 109 141 224 215	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 20 \$ 11 \$ 22 \$ 132 \$ 177 \$ 277 \$ 26 \$ 306
February March April May June July August September October	15 15 15 80 122 187 173	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194	16 15 18 109 141 224 215	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 20 \$ 15 \$ 22 \$ 13 \$ 17 \$ 27 \$ 26 \$ 300 \$ 126
February March April May June July August September October November	15 15 15 80 122 187 173	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33	16 15 18 109 141 224 215 251 104	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 20 \$ 15 \$ 22 \$ 132 \$ 177 \$ 263 \$ 306 \$ 124 \$ 18
February March April May June July August September October	15 15 15 80 122 187 173 174 82	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33	16 15 18 109 141 224 215 251	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 20 \$ 11 \$ 22 \$ 13 \$ 17 \$ 27 \$ 26 \$ 300 \$ 126
February March April May June July August September October November	15 15 15 80 122 187 173 174 82	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35	16 15 18 109 141 224 215 251 104	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19	: : : : : : : : : :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 20 \$ 15 \$ 22 \$ 132 \$ 177 \$ 263 \$ 306 \$ 124 \$ 18
February March April May June July August September October November December	15 15 15 80 122 187 173 174 82 14	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 133 \$ 17' \$ 273 \$ 262 \$ 300 \$ 126 \$ 18
February March April May June July August September October November December	15 15 15 80 122 187 173 174 82 14	\$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 132 \$ 177 \$ 263 \$ 306 \$ 126 \$ 18
February March April May June July August September October November December Total Add Extra Host Here (II) Month January	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35 \$ 2,145	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19	- Transfori	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 133 \$ 17' \$ 273 \$ 260 \$ 300 \$ 126 \$ 15 \$ 15
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 194 \$ 33 \$ 35 \$ 2,145	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387	- Transfori	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 133 \$ 17' \$ 263 \$ 306 \$ 126 \$ 118 \$ 1.387 Total Line
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 194 \$ 33 \$ 35 \$ 2,145	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1.2280 \$ 1.2280 \$ 1.2280	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387	- Transfori	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 13 \$ 17 \$ 26 \$ 30 \$ 12 \$ 1 \$ 15 \$ 15 \$ 15 \$ 15
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35 \$ 2,145	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387	- Transfori	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 133 \$ 177 \$ 263 \$ 306 \$ 126 \$ 1,387 Total Line Amount \$ - \$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2.37 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35 \$ 2,145 Amount \$ - \$ - \$ - \$ - \$ -	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387 ion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- Transfori	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 132 \$ 177 \$ 263 \$ 306 \$ 126 \$ 18 \$ 1.387 Total Line Amount \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35 \$ 2,145 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387 ion Amount \$ - \$ - \$ - \$ - \$ - \$	- Transfori	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 133 \$ 177 \$ 263 \$ 306 \$ 126 \$ 1,387 Total Line Amount \$ - \$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 194 \$ 33 \$ 35 \$ 2,145	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387 ion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- Transfori	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 133 \$ 177 \$ 267 \$ 300 \$ 126 \$ 18 \$ 1,387 Total Line Amount \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 194 \$ 33 \$ 35 \$ 2,145 \$ Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1.2180	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387 ion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- Transfori	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 133 \$ 177 \$ 263 \$ 300 \$ 125 \$ 18 \$ 1.387 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2.3678	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35 \$ 2,145	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387 ion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- Transfori	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 133 \$ 177 \$ 267 \$ 300 \$ 126 \$ 18 \$ 1,387 Total Line Amount \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35 \$ 2,145 \$ Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387 ion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Transfori	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 177 \$ 265 \$ 300 \$ 126 \$ 18 \$ 1.387 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2	\$ 36 \$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 194 \$ 33 \$ 35 \$ 2,145 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387 ion Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- Transfori	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 132 \$ 177 \$ 26 \$ 306 \$ 126 \$ 1.38
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2	\$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 412 \$ 194 \$ 33 \$ 35 \$ 2,145 \$ Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387	- Transfori	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 177 \$ 265 \$ 300 \$ 126 \$ 18 \$ 1.387 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	15 15 15 80 122 187 173 174 82 14 15	\$ 2.3678 \$ 2	\$ 36 \$ 36 \$ 36 \$ 34 \$ 189 \$ 289 \$ 443 \$ 411 \$ 194 \$ 33 \$ 35 \$ 2,145 Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	16 15 18 109 141 224 215 251 104 15 15	\$ 1.2180 \$ 1	\$ 20 \$ 19 \$ 22 \$ 132 \$ 171 \$ 273 \$ 262 \$ 306 \$ 126 \$ 18 \$ 19 \$ 1,387 ion Amount \$ - \$ - \$ - \$ - \$ - \$ 5 -	- Transfori	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20 \$ 15 \$ 22 \$ 133 \$ 177 \$ 267 \$ 300 \$ 126 \$ 18 \$ 1,387 Total Line Amount \$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2016-2017 Uniform Transmission Rates are applied against historical 2014 2015 transmission units.

Total		Netwo	rk		Lin	e C	onnec	tion		Transfor	mat	ion Cor	nection	T	otal Line
Month	Units Billed	Rate		Amount	Units Billed	I	Rate	I	Amount	Units Billed	I	Rate	Amount		Amount
January	166,898	\$ 3	66	610,829	175,014	\$	0.87		152,267	139,534	\$	2.02	281,859	\$	434,126
February	154,018	\$ 3	66	563,687	159,090	\$	0.87		138,414	122,605	\$	2.02	247,662	\$	386,076
March	146,644	\$ 3	66	536,698	150,068	\$	0.87		130,565	122,842	\$	2.02	248,141	\$	378,706
April	135,716	\$ 3	66	496,700	165,394	\$	0.87		143,899	134,928	\$	2.02	272,554	\$	416,453
May	157,285	\$ 3	66	575,559	169,420	\$	0.87		147,433	131,309	\$	2.02	265,244	\$	412,677
June	166,864	\$ 3	66	610,565	173,698	\$	0.87		151,166	146,103	\$	2.02	295,128	\$	446,294
July	190,855	\$ 3	66	698,288	197,008	\$	0.87		171,475	162,032	\$	2.02	327,305	\$	498,780
August	184,800	\$ 3	66	676,146	185,877	\$	0.87		161,788	147,396	\$	2.02	297,740	\$	459,528
September	187,831	\$ 3	66	687,237	194,697	\$	0.87		169,474	151,845	\$	2.02	306,727	\$	476,201
October	127,735	\$ 3	66	467,404	140,259	\$	0.87		122,061	113,977	\$	2.02	230,234	\$	352,295
November	135,929	\$ 3	66	497,481	147,835	\$	0.87		128,622	115,583	\$	2.02	233,478	\$	362,099
December	138,086	\$ 3	66	505,375	143,115	\$	0.87		124,516	113,992	\$	2.02	230,264	\$	354,780
Total	1,892,661	\$ 3	66 \$	6,925,968	2,001,475	\$	0.87	\$	1,741,679	1,602,146	\$	2.02	3,236,334	\$	4,978,013



Sentinel Lighting

Embedded Distributor

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

RTSR - Connection

RTSR - Connection

kW

kW

1.6203

1.7349

1,363

142,203

2,209

246,714

0.0%

5.0%

2,209

246,740

1.6205

Rate Class Rate Class Rate Description Residential	Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
General Service 5 to 4,999 kW	Residential	RTSR - Network	kWh	0.0082	296,797,355		2,433,738	34.2%	2,368,498	0.0080
Ummetered Scattered Load RTSR - Network	General Service Less Than 50 kW	RTSR - Network	kWh	0.0073	103,281,151		753,952	10.6%	733,742	0.0071
Street Lighting	General Service 50 to 4,999 kW	RTSR - Network	kW	2.5047		1,400,645	3,508,196	49.3%	3,414,154	2.4376
Seminal Cylinging	Unmetered Scattered Load	RTSR - Network	kWh	0.0043	1,564,630		6,728	0.1%	6,548	0.0042
Embodied Distributor RTSR - Network W 2.5047 142.203 356,177 5.0% 346,629 2.4376 2.43776 2.4376 2.437776 2.437	Street Lighting	RTSR - Network	kW	2.4098		22,527	54,286	0.8%	52,830	2.3452
Rate Class Rate Description Unit Current RTSR Connection Unit Current RTSR Connection Conne	Sentinel Lighting	RTSR - Network	kW	2.3389		1,363	3,189	0.0%	3,103	2.2762
Rate Class Rate Description Unit Current RTSR- Loss Adjusted Billed kWh Billed Amount Amount Current Wholesale Billing Billing Current Wholesale Billing Billing Billing Current Wholesale Billing Billi	Embedded Distributor	RTSR - Network	kW	2.5047		142,203	356,177	5.0%	346,629	2.4376
Rate Class Rate Description Unit Connection Link Connection Billed kWh Billed kW	The purpose of this table is to re-align the	current RTS Connection Rates to r	ecover c	current wholesale c	onnection costs.					
General Service Less Than 50 kW RTSR - Connection KWh 0.0049 103,281,151 506,078 10.6% 526,229 0.0051	Rate Class	Rate Description	Unit			Billed kW	Billed Amount	Amount		Adjusted RTSR- Connection
General Service Less Than 50 kW	Residential	RTSR - Connection	k\//h	0.0056	296 797 355		1 662 065	3/1 7%	1 728 247	0.0058
RISR - Connection KW 1.6865 1.400,645 2.336,977 48.8% 2.430,033 1.7349 1.7440 1.75										
Unmetered Scattered Load					103,201,131	1 400 645				
Street Lighting					1 564 630	1,400,043				
Sentine Lighting RTSR - Connection KW 1.5583 1.363 2.124 0.0% 2.209 1.6203 1.620					1,304,030	22 527	,			
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs. Rate Class Rate Description Unit Adjusted RTSR Loss Adjusted Billed kW Billed Amount Billed Amount Manual Current Wholesale Proposed Rate Class Billed Amount RTSR - Network RTSR - Netw										
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs. Rate Class Rate Description Unit Adjusted RTSR Loss Adjusted Billed kWh Billed Amount Billed Amount Network Billed kWh Network										
Rate Class Rate Description Unit Adjusted RTSR- Network Network Loss Adjusted Billed kWh Billed kW Billed Amount Amount Mount Shilling Current Wholesale Billing Proposed Residential Network Network Residential RTSR - Network RTS						142,203	237,200	3.076	240,714	1.7349
Rate Class Rate Description Unit Network Adjusted RTSR-Loss Adjusted Billed kWh Billed kW Billed Amount 96 Amount 96 Current Wholesale Billing Proposed Residential Residential RTSR - Network kWh 0.0080 296,797,355 2,368,498 34.2% 2,368,657 0.0080 General Service 50 to 4,999 kW RTSR - Network kWh 0.0071 103,281,151 733,742 10.6% 733,791 0.0071 Unmetered Scattered Load RTSR - Network kWh 0.0042 1,564,630 6,548 0.1% 6,548 0.0042 Street Lighting RTSR - Network kW 2.23452 22,527 52,830 0.8% 62,834 2.3452 Seminel Lighting RTSR - Network kW 2.2452 1,363 3,103 0.0% 346,652 2.4377 The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs. Billed kWh Billed kWh Billed kWh Billed kWh Billed Amount A	The purpose of this table is to update the	re-aligned RTS Network Rates to re	cover fu	ture wholesale net	work costs.			B		
RTSR - Network NUTSR - NET	Rate Class	Rate Description	Unit	•	•	Billed kW	Billed Amount	Amount		Proposed RTSR- Network
Adjusted RTSR	Residential	RTSR - Network	k\//h	0.0080	296 797 355		2 368 498	34.2%	2 368 657	0.0080
Ceneral Service 50 to 4,999 kW										
Unmetered Scattered Load RTSR - Network kWh 0.0042 1,564,630 22,527 52,830 0.1% 6,548 0.0042 2.3452 2.3452 22,527 52,830 0.8% 52,834 2.3452 2.					100,201,101	1 400 645				
Street Lighting RTSR - Network RTS	·				1 564 630	1,400,040				
RTSR - Network RTSR					1,504,050	22 527				
RTSR - Network KW 2.4376 142,203 346,629 5.0% 346,652 2.4377	0 0						,			
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs. Rate Class Rate Description RESIDENTIFY TO SHAPP T										
Rate Class Rate Description Unit Adjusted RTSR- Loss Adjusted Billed kWh Billed kW Billed Amount Billed Amount Amount Wholesale Billing Connection Residential Residential Residential Service Less Than 50 kW RTSR - Connection kWh 0.0058 296,797,355 1,728,247 34.7% 1,728,431 526,229 10.6% 526,285 0.0051 General Service 50 to 4,999 kW RTSR - Connection kWh 1,7349 1,400,645 1,400,645 1,400,645 1,972 0.2% 7,973 0.0051	Embaddad Dietributar	DTCD - Notwork								
Rate Class Rate Description Unit Adjusted RTSR- Connection Loss Adjusted Billed kWh Billed kWh Billed Amount Amount % Current Wholesale Billing Proposed Residential Residential RTSR - Connection kWh 0.0058 296,797,355 1,728,247 34.7% 1,728,431 0.0058 General Service Less Than 50 kW RTSR - Connection kWh 0.0051 103,281,151 526,229 10.6% 526,285 0.0051 General Service 50 to 4,999 kW RTSR - Connection kWh 1.7349 1,400,645 2,430,033 48.8% 2,430,291 1.7351 Unmetered Scattered Load RTSR - Connection kWh 0.0051 1,564,630 7,972 0.2% 7,973 0.0051	Embedded Distributor	RTSR - Network	kW	2.4376		1-12,200	340,023	0.070	340,032	2.4377
General Service Less Than 50 kW RTSR - Connection kWh 0.0051 103,281,151 526,229 10.6% 526,285 0.0051 General Service 50 to 4,999 kW RTSR - Connection kW 1.7349 1,400,645 2,430,033 48.8% 2,430,291 1.7351 Jumple Level Scattered Load RTSR - Connection kWh 0.0051 1,564,630 7,972 0.2% 7,973 0.0051					connection costs.	142,200	340,023		340,032	2.4311
General Service Less Than 50 kW RTSR - Connection kWh 0.0051 103,281,151 526,229 10.6% 526,285 0.0051 General Service 50 to 4,999 kW RTSR - Connection kW 1.7349 1,400,645 2,430,033 48.8% 2,430,291 1.7351 Unmetered Scattered Load RTSR - Connection kWh 0.0051 1,564,630 7,972 0.2% 7,973 0.0051	The purpose of this table is to update the	re-aligned RTS Connection Rates to	o recove	r future wholesale Adjusted RTSR-	Loss Adjusted		·	Billed Amount	Current Wholesale	Proposed RTSR Connection
General Service 50 to 4,999 kW RTSR - Connection kW 1.7349 1,400,645 2,430,033 48.8% 2,430,291 1.7351 Unmetered Scattered Load RTSR - Connection kWh 0.0051 1,564,630 7,972 0.2% 7,973 0.0051	The purpose of this table is to update the Rate Class	re-aligned RTS Connection Rates to Rate Description	Unit	r future wholesale Adjusted RTSR- Connection	Loss Adjusted Billed kWh		Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Unmetered Scattered Load RTSR - Connection kWh 0.0051 1,564,630 7,972 0.2% 7,973 0.0051	The purpose of this table is to update the Rate Class Residential	re-aligned RTS Connection Rates to Rate Description RTSR - Connection	Unit kWh	Adjusted RTSR- Connection	Loss Adjusted Billed kWh		Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
	The purpose of this table is to update the Rate Class Residential General Service Less Than 50 kW	re-aligned RTS Connection Rates to Rate Description RTSR - Connection RTSR - Connection	Unit kWh	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount 1,728,247 526,229	Billed Amount % 34.7% 10.6%	Current Wholesale Billing 1,728,431 526,285	Proposed RTSR Connection 0.0058 0.0051
	The purpose of this table is to update the Rate Class Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	re-aligned RTS Connection Rates to Rate Description RTSR - Connection RTSR - Connection RTSR - Connection	Unit kWh kWh kWh	Adjusted RTSR- Connection 0.0058 0.0051 1.7349	Loss Adjusted Billed kWh 296,797,355 103,281,151	Billed kW	1,728,247 526,229 2,430,033	Billed Amount % 34.7% 10.6% 48.8%	Current Wholesale Billing 1,728,431 526,285 2,430,291	Proposed RTSR Connection 0.0058 0.0051 1.7351