

# Table of Contents

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## 9.0 Deferral and Variance Accounts

### 9.1 Deferral and Variance Accounts Overview

#### 9.1.1 Overview

Request of new accounts/sub-accounts

Adjustments to Deferral and Variance Accounts

Energy Sales and Cost of Power Expenses

#### 9.1.2 PILS and Tax Variance for 2006 and Subsequent Years- Account 1592

#### 9.1.3 Harmonized Sales Tax Deferral Account

#### 9.1.4 One-time Incremental IFRS Costs

#### 9.1.5 Account 1575, IFRS-CGAAP Transitional PP&E Amounts

#### 9.1.6 Account 1576, Accounting Changes under CGAAP

#### 9.1.7 Retail Service Charges

### 9.2 Disposition of Deferral and Variance Accounts

#### 9.2.1 Accounts Submitted for Disposition

#### 9.2.2 Method of Disposition

#### 9.2.3 Proposed Rate Riders

### 9.3 Global Adjustment

#### 9.3.1 Global Adjustment

### List of Attachments

Attachment 9-B - 1580/1582- Continuity Schedule

Attachment 9-A - EDDVAR Model

## 9.0 Deferral and Variance Accounts

### 9.1 Deferral and Variance Accounts Overview

#### 9.1.1 Overview

Brantford Power Inc. ("BPI") has included in this Cost of Service ("COS") Application, a request for approval for disposition of Group 1 and Group 2 Deferral and Variance Account ("DVAs") balances as at December 31, 2015 and the forecasted interest through December 31, 2016. BPI has followed the Board's guidance in the Accounting Procedures Handbook and FAQ's ("APH") for recording amounts in the deferral and variance accounts. Such guidance also includes, the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("EDDVAR Report").

Table 9.1-C below shows the balances in each of the deferral and variance accounts, and sub-accounts at December 31, 2015. The balances included for disposition in the Deferral and Variance Continuity Schedule (Table 9.1-C) have been reconciled to the December 31, 2015 USoA trial balance to be submitted with section 2.1.7 of BPI's 2015 RRR filing, as well as to the Audited Financial Statements.

BPI has provided a continuity schedule of the Group 1 and Group 2 DVAs in the EDDVAR model in Attachment 9-A.

The forecasted interest on December 31, 2015 principal balances of the DVAs are calculated using the Board's prescribed interest rate of 1.10%. The interest rates by quarter for each year are provided in Table 9.1-D in this Exhibit.

BPI is not aware of any Group 2 accounts that will be discontinued on a go-forward basis. BPI has assumed that all Group 2 accounts will continue to be in use going forward.

#### Request of new accounts/sub-accounts

BPI is requesting one new account in this COS application due to the 2016 Ontario Budget- Cap and Trade System.

During its budget announcement on February 25, 2016, the Ontario Ministry of the Environment and Climate Change (MOECC) released draft regulations for the province's anticipated cap-and-trade

1 program for greenhouse gas (GHG) emissions. The draft regulations were open for public comment until  
2 April 10, 2016 after which final regulations are expected to be issued under the proposed Bill 172, the  
3 *Climate Change Mitigation and Low-carbon Economy Act, 2016*.

4  
5 This bill passed first reading in the legislature on February 24, 2016. It is not determined when Bill 172  
6 will be enacted and related regulations put into effect however since the new program is expected to be  
7 implemented on January 1, 2017, it is reasonable to expect the outstanding matters will be resolved in  
8 2016.

9  
10 Under this proposed Cap and Trade Program:

- 11 • The program would cover upwards of 150 emitters in the following categories: (i) approximately 102  
12 large industrial emitters; (ii) certain natural gas distributors; (iii) certain petroleum product  
13 suppliers; and (iv) certain importers of electricity into the province.
- 14 • The program would take effect on January 1, 2017, with the first compliance period running until  
15 December 31, 2020, and with successive three year compliance periods after that date.
- 16 • At the end of each compliance period, covered emitters would be responsible for retiring emissions  
17 credits in an amount equal to their actual emissions during that period.
- 18 • Large industrial emitters would receive free emissions allowances during the first compliance period  
19 whereas natural gas distributors and petroleum product suppliers would need to purchase all of  
20 their necessary credits, whether from quarterly auctions, other covered emitters or qualifying  
21 emissions offset projects.
- 22 • The program would have design features to facilitate future linkage with the existing cap-and-trade  
23 systems in California and Québec, allowing credits to be traded between these jurisdictions.

24  
25 It would normally be expected the costs submitted by BPI in its proposed Cost of Service Distribution  
26 Rate Application would reflect all of its Test Year costs. As the proposed Cap and Trade program is  
27 scheduled to be implemented on January 1, 2017, it would be desirable for BPI to reflect the impact of

1 the Cap and Trade program in its 2017 Cost of Service.

2  
3 As the purpose of the Cap and Trade program is to ensure the underlying cost of carbon is reflected in  
4 the costs of all goods, it is reasonable to expect the introduction of this initiative could impact BPI's  
5 ongoing Cost of Service beginning in 2017, its Test Year. It is not possible at this time to determine the  
6 impact of the proposed Cap and Trade program on BPI's 2017 Cost of Service.

7  
8 As the Ontario Budget estimates the annual revenues the Province will collect under this program could  
9 amount to \$1.9 Billion annually, BPI is concerned the introduction of this new Cap and Trade program  
10 could result in unrecovered costs of service beginning in 2017 and possibly during the subsequent  
11 Incentive Rate Mechanism years depending on how sensitive the current IRM IPI methodology will  
12 capture the timing and quantum of any cost impacts of the proposed Cap and Trade program.

13  
14 As Cap and Trade costs could result in new, previously non-existent, input costs to the manufacturing of  
15 equipment, goods and materials purchased by BPI, it is reasonable to expect suppliers will adjust their  
16 pricing to recover these new additional carbon costs. At this time, there is insufficient information  
17 available to allow BPI to include the impact of the Cap and Trade program in its proposed Cost of  
18 Service. It is expected the nature of this program will be sufficiently broad that it could impact both  
19 capital costs and OM&A.

20  
21 BPI submits the pending introduction of the proposed Cap and Trade program in 2017 results in the  
22 following issue of concern with respect to BPI's ability to forecast and recover prudently incurred costs:

23  
24 **2017 Test Year Cost of Service Understatement.** As there is insufficient information to estimate the  
25 impact of the 2017 Cap and Trade Program, BPI has not reflected any Cap and Trade Program costs  
26 increases in its proposed Test Year cost of Service. Given the Government of Ontario has indicated it will  
27 implement such a program on January 1, 2017, it is reasonable to assume any related Cap and Trade  
28 Program costs could be passed along to BPI by its vendors. The quantum or materiality of these

1 potential costs in 2017 or beyond is not determinable at this time as the Government is not expected to  
2 announce the final Cap and Trade program details until later in 2016.

3  
4 BPI is requesting an accounting order to establish a new deferral account to capture any material  
5 variances in capital or OM&A costs resulting from the introduction of the Cap and Trade Program.

### 6 **Adjustments to Deferral and Variance Accounts**

7 BPI Group 2 accounts continue to reflect a balance in its 1582 RSVA One Time Variance Account since  
8 2005. BPI intended to recover this outstanding amount in its 2013 COS application but due to a clerical  
9 error this was not accomplished. BPI raised the matter during its 2015 IRM application but given that  
10 Group 2 accounts were out of scope, BPI indicated it would provide comprehensive evidence supporting  
11 the disposition of this amount during its next COS rate application to establish 2017 Distribution rates.  
12 Given this amount has been outstanding for a considerable length of time; the following sections will  
13 recap the chronology of events and matters addressed in relevant regulatory proceedings.

### 14 15 **Background – 2015 IRM Application**

16 In BPI's 2015 IRM Application, BPI informed the Board of a clerical error which had impacted the 2013  
17 COS EDDVAR model, related to the RSVA One-Time Variance Account, which is a Group 2 DVA account.  
18 In the 2013 COS Application, BPI had originally applied for disposition of the balance of (\$3,574,511) in  
19 this account. In Interrogatory 9-Staff-31(c), Board Staff had requested BPI calculate the rate riders that  
20 would result if the one-time amount of \$284,402 (comprised of \$211,246 of principal and \$73,156  
21 interest) was reduced from the balance of the account.

22  
23 To answer this 2013 COS interrogatory, BPI applied the reduction requested by Board Staff, bringing the  
24 balance of the account to (\$3,858,913). The Settlement Agreement did not mention any change in the  
25 balance in this account from the amount requested for disposition in the application, however, the  
26 calculation used to answer Question 9-Staff-31 was inadvertently carried over into the final EDDVAR  
27 model supporting BPI's Settlement Agreement, and BPI's Deferral and Variance Account Rate Riders  
28 therefore disposed of the amount of (\$3,858,913) instead of the (\$3,574,511) intended.

As this was a Group 2 account, BPI indicated it would continue to carry the amount of \$284,402 as a component of the balance in the account, until the earliest opportunity for Group 2 dispositions under the Filing Requirements. Based on the Filing Guidelines, the earliest date BPI could address this balance was during its next planned rebasing COS application for 2017 distribution rates.

**Background – 2015 IRM Interrogatories**

During the 2015 IRM proceeding, BPI provided the following response to OEB staff Interrogatory #2:

**Board Staff IR#2**

*Ref: Managers Summary – Page 21 – RSVA One-Time Variance Account*

*A. In the first paragraph the amount of \$284,402 is stated as a debit amount and in the second paragraph it is stated as a credit amount, please confirm which is correct.*

**Response:**

*The correct amount is a debit of \$284,402, as was presented in the first paragraph.*

*B. In the above reference, Brantford Power states Board staff requested in the 2013 COS proceeding they calculate the rate riders that would result if the one-time amount of \$284,402 was reduced from the balance of the account. Board staff notes that the settlement agreement in BP's last cost of service proceeding (EB-2012-0109) notes on page 45 that all parties agreed to certain changes to the DVAs and that Attachment N to the settlement agreement was agreed to by all parties. Board staff notes that Attachment N does not include account 1582. Please explain further why BP is of the view that this account should have been disposed as part of the last COS proceeding.*

**Response:**

*As set out in the RSVA One-Time Variance Account section of BPI's Application and Evidence, BPI unintentionally carried forward an adjustment which had been made in order to answer an interrogatory posed by Board Staff (9-Staff-31 c), into the Deferral and Variance Account model supporting the Settlement Agreement in its 2013 cost of service rate application.*

*In its response to interrogatory 9-Staff-31c, BPI indicated that it did not intend to amend its application by removing these amounts, maintaining that the amount of \$284,402 should be passed through to ratepayers.*

*No further interrogatories related to Account 1582 were submitted. BPI did not propose any adjustments to its initial application related to Account 1582 in any of its interrogatory responses.*

At page 45 of the Settlement Agreement, under Issue 9.1 (Are the account balances, cost allocation methodology and disposition plan appropriate?), the Parties agreed for the purposes of settlement that the deferral and variance account balances, as set out "in the evidence cited above, adjusted for the matters discussed below, are appropriate."

The "evidence cited above" in this statement includes Exhibit 9 in the original evidence (which requests the recovery of the balance in Account 1582), as well as the response to Interrogatory 9-Staff-31, which establishes BPI's continued intention to collect the amount in question from ratepayers.

The "matters discussed below" in Settlement Agreement section 9 include no mention of any changes to account 1582 or amounts related to this account. BPI submits that these references show that BPI intended for the amount of \$284,402 to be passed on to customers, though the DVA model filed with the Settlement Proposal did not reflect this balance due to the clerical error discussed in the current Application.

BPI has described in its Application its intention to carry the amount of \$284,402 as a component of Account 1582 until its next opportunity to dispose of Group 2 account balances. BPI continues to respectfully request confirmation that this approach is agreeable to the Board. Alternatively, BPI would be amenable to correcting this item at an earlier time.

#### **Background – 2015 IRM BPI Reply Submission**

During the 2015 IRM proceeding, Board staff raised a number of issues related to this matter. BPI addressed the issues in its 2015 IRM Reply Submission as follows:

#### **2.0 Treatment of Balances in Account 1582**

In BPI's 2015 IRM Application, at page 21, BPI included an item to inform the Board of an adjustment made in the Deferral and Variance Account Model supporting the Settlement Agreement to its 2013 Cost of Service Application (EB-2012-0109) which BPI believes to be incorrect. Specifically, BPI believes it had mistakenly carried over an adjustment which was used to respond to Board Staff interrogatory 9-Staff-31, part (c). This interrogatory had requested that BPI provide amended rate riders removing the amount of \$211,246 and any associated carrying charges from Account 1582.

The calculation was performed and provided for the purposes of the response to the interrogatory, but in providing these adjusted rate riders, BPI noted that it believed that the amounts removed for the purpose of responding to the interrogatory should be recovered from ratepayers. This adjustment requested in the interrogatory was carried forward in the Deferral and Variance Account model supporting BPI's Settlement Agreement. As a result, the amount of \$284,402 (consisting of \$211,246 in principal and \$73,156 in interest) was removed from account 1582 - RSVA WMS One-Time.

1  
2 *BPI indicated in its Application that it is not seeking the recovery of this amount at that time (the account*  
3 *is a Group 2 account, and is not eligible for disposition during IRM). BPI's proposal was to carry forward*  
4 *the amounts in question in its account 1582 - RSVA WMS One-Time. BPI planned to propose the*  
5 *disposition of this account at its next opportunity, likely at the time of its next Cost of Service Rate*  
6 *Application.*

7  
8 *In response to interrogatory #2, part B from Board Staff in the 2015 IRM Application, BPI advised that in*  
9 *its response to Interrogatory 9-Staff - 31 part (c) in EB-2012-0109 in which it made the original*  
10 *adjustment to the EDDVAR model at the request of Board Staff, BPI had noted that it still intended to*  
11 *seek the recovery of the amounts that it had removed for the purpose of responding to that*  
12 *interrogatory.*

13  
14 *In the Settlement Agreement, the treatment of that account was not specifically addressed. Instead, the*  
15 *Settlement Agreement (at section 9.1) states that the parties agreed to the account balances in the*  
16 *evidence cited (which includes the 2015 IRM Application as originally filed, as well as certain*  
17 *interrogatory responses including 9-Staff-31), adjusted for certain changes, discussed later in the*  
18 *document.*

19  
20 *None of the changes discussed had any impact on the original request for the disposition of the balance*  
21 *in Account 1582. Section 9.1 then made reference to the attached updated EDDVAR continuity schedule,*  
22 *which was agreed upon by the Parties. This attached schedule is the one in which the adjustment for 9-7*  
23 *Staff-31 was carried forward.*

24 *The amount of \$284,402 was associated with the reallocation of the principal amount of \$211,246, and*  
25 *\$18,659 in interest on that principal amount (at the time of the reallocation), from Account 1580 – RSVA*  
26 *Wholesale Market Service into Account 1582 prior to the Board making its decision in BPI's 2006 Cost of*  
27 *Service application (EB-2005-0342).*

#### 28 29 **Board Staff Submission**

30  
31 *Board Staff submitted that the \$284,402 should not be recoverable by BPI. Board Staff submitted that*  
32 *the matter should have been brought to the attention of the Board as the adjustment to account 1582*  
33 *RSVA One-Time was originally made prior to the Board's Decision in BPI's 2006 Cost of Service*  
34 *application. Board Staff submitted that attempting to recover these amounts, related to a prior period*  
35 *adjustment, constitutes retroactive ratemaking.*

36 *Additionally, Board Staff noted that while the removal of the \$284,402 from the EDDVAR model*  
37 *supporting BPI's Settlement Agreement in EB-2012-0109 may have been unintentional, the model*  
38 *supported a Settlement Agreement which was settled upon by all of the parties to this agreement.*

#### 39 40 **BPI Reply**

41  
42 *BPI included section 2.8.2—RSVA One-Time Variance Account in its Application in order to inform the*  
43 *Board and any other interested parties, and of its proposed future treatment for this account. BPI was*



1 not at that time applying for the disposition of the \$284,402 balance in Account 1582—RSVA WMS One-  
2 Time. As stated in the Application at page 21 at that time, BPI intended to deal with this matter at its  
3 earliest future opportunity. BPI intended to present comprehensive evidence to explain BPI's position on  
4 the \$284,402 in question. This would allow Board Staff and customer representatives (including any  
5 interveners that were parties to BPI's Settlement Agreement in EB-2012-0109) to have an opportunity to  
6 consider the request and the reasonableness of BPI's evidence and arguments. BPI acknowledged the  
7 points brought forward by Board Staff in its 2015 IRM Submission, and its intention to consider and  
8 address these items in any future request for the disposition of the amounts in 1582.

9  
10 At the time of the 2015 IRM application BPI indicated that it could not cannot agree with Board Staff's  
11 position that the \$284,402 should not be recoverable during that or any future proceeding, or with Board  
12 Staff's implicit request that the Board make such a finding as part of the 2015 IRM proceeding. BPI  
13 submitted that it had not presented its full case and arguments to address the disposition of this amount,  
14 nor had it been permitted to do so, as the disposition was not an appropriate issue in an IRM application  
15 according to the Board's policies. BPI therefore requested that it should be allowed to present its full  
16 evidence and arguments in a future rates proceeding. BPI respectfully submitted that it would be  
17 premature for the Board to pre-emptively reject any recovery of this balance as part of the 2015 IRM  
18 proceeding on the basis of the Board Staff submission in circumstances where the Board's Filing  
19 Requirements related to the that Application prevented BPI from presenting its case.

#### 20 21 **Background – 2015 IRM Board Decision**

22 During the 2015 IRM proceeding, the Board issued its decision on December 4, 2014 which reflected the  
23 following regarding this issue:

#### 24 25 **Disposition of Account 1582**

26  
27 In its Application, Brantford Power informed the Board of a clerical error that affected its 2013 cost of  
28 service (EB-2012-0109) EDDVAR model relating to Account 1582 RSVA. Brantford Power was not seeking  
29 recovery of the associated balance in this proceeding as Account 1582 was a Group 2 account, not  
30 eligible for disposition in an incentive rate making application. Brantford Power indicated its plans to  
31 propose disposition of this account, likely in its next cost of service application.

32  
33 Board staff indicated that it would oppose recovery of the balance, expressing concerns with retroactive  
34 rate-making. Brantford Power noted that it has not presented its full case and arguments to address the  
35 disposition of this amount, nor has it been permitted to do so, as the disposition is not an appropriate  
36 issue in an IRM application according to the Board's policies.

37  
38 Brantford Power respectfully submitted that it would be premature for the Board to pre-emptively reject  
39 any recovery of this balance on the basis of the Board Staff submission. The Board notes Brantford  
40 Power's proposal and will deal with this matter in Brantford Power's next cost of service application,  
41 should Brantford Power seek redress of this issue at that time.

In keeping with BPI intensions reflected in the 2015 IRM proceeding, BPI is including in its 2017 COS application evidence supporting the recovery of the remaining balances in 1582-RSVA One Time Items.

**1582 RSVA – One Time Items – Review of Record**

As a result of the Board staff remarks during the 2015 IRM Proceeding and in order to substantiate its proposal and address Board Staff concerns, BPI undertook a complete review of the data involving the establishment of the initial entry in the 1582 RSVA – One Time Items variance account. In this regard, BPI is attaching as Attachment 9-B a complete continuity of this variance account since its inception.

BPI has also compiled in table 9.1-A below, the significant events or milestones that are relevant to the 1582 RSVA – One Time Items variance account up to the 2013 COS Application. BPI submits the historical chronology and circumstances are relevant to fully understanding the current situation and to clearly delineate the timing and source of the current variance amount.

**Table: 9.1-A - Chronology of Significant Events/Milestones  
Variance Account 1582 – RSVA – One Time Items**

Timing & Document	Summary	Description of Events	Source
2005	BPI reallocates one-time amounts from 1580 to 1582	As a result of a report from RDII, BPI reallocates one-time charges of \$211,246 in principal from Account 1580 to Account 1582. This is not included in the 2006 EDR as the reallocation occurs after the application is submitted. Additional charges in 2005 of 53,699 in principal are added during 2005.	2008 App continuity sch 2008 app BPI response to Board Staff IR 12.5
2006 COS Rate Application	2006 Regulatory Asset Disposition	BPI disposed of a debit of \$2,474,780 in reg. assets in its 2006 EDR-- Decision is not specific on the amounts included	2006 EDR Decision
2007 Staff Audit	OEB finds that not all 2006 EDR balances moved to 1590	OEB Audit found that after the 2006 Rate Decision on a final basis, BPI had not moved all of the balances into account 1590. BPI indicated that these movements would be made for January 1 2007.	p9 audit report from 2007

Timing & Document	Summary	Description of Events	Source
	OEB notes changes in RSVAs	OEB Audit found that BPI changed the balances in certain accounts subsequent to OEB approval of 2006, including moving amounts from non-RSVA to RSVA accounts. Auditors mention a consultant's report from July 18 2005.	p9 audit report from 2007
	OEB recommends detailed explanation in next COS.	OEB Auditors recommended that BPI should submit all regulatory asset accounts as part of its upcoming 2008 Rate Application and include very detailed explanations for all adjustments. BPI concurred.	p9 audit report from 2007
2008 Rate Application	BPI proposes disposition of 1582	BPI proposed disposition of Account 1582. The Description for this account is a general description which does not address the reallocation since 2006. Amount to be disposed is \$333,033 which is \$264,945 principal.	2008 Rate Application
2008 Interrogatory Response	BPI shows details of move of amounts from 1580 to 1582 in 2005	BPI responds to Board Staff IR 12.5 requesting details of any adjustments from the 2006 EDR- "Accounts 1580 RSVA-WMS and 1582 RSVA-One Time WMS were also adjusted from the 2006 EDR approved balances. These accounts were adjusted to reflect the correct posting of the IMO bills from May 2002 to December 31 2004. Again, although the net impact of the changes between 1580 and 1582 was zero, BPI considered it necessary to accurately reflect the account balances in these areas"	2008 IR Response - Board Staff 12.5
	BPI responds to question of regulatory precedent for prior period adjustment	BPI responds it is not aware of any regulatory precedent for approving prior period adjustments.	2008 IR Response - Board Staff 12.5

Timing & Document	Summary	Description of Events	Source
2008 Board Staff Submission	Board Staff submits that there is missing evidence and that the continuity schedule for the adjustments to 1582/1580 seems inaccurate.	Board Staff Identifies that BPI did not provide a continuity schedule of regulatory assets. Board staff notes that adjustments were made in 2005 to the balances in 1571, 1580 and 1582. 2) Board staff notes that there seem to be differences in the schedule BPI provided in its IR response to show these reallocations. These differences related to the amounts claimed in the 2006 EDR, which seem different from the Board Approved amounts. Board staff is therefore uncertain whether the amounts in these accounts are correct.	2008 Board Staff Submission
2008 BPI Submission	BPI provides missing evidence and explains continuity schedule.	BPI provides the continuity schedule which Board Staff noticed is missing in its reply submission. BPI explains that the difference between Board-Approved and listed "2006 EDR claim amount" relates to adjustments to include interest.	2008 BPI submission
2008 Board Decision	No decision on RSVAs pending OEB policy change	RSVA accounts including 1582 removed from disposition as OEB was developing new disposition rules.	2015 Rate App Exh. 9
2013 Interrogatory Responses	BPI confirms reallocation	Confirmed amount reallocated from 1580 to 1582 which was already disposed of on a final basis was a debit of \$211,246+73,156 carrying charges; provided sample rate riders reducing this amount from the balance of 1582. BPI mentions the 2007 Audit Report, but it is not finally appended to the IRs document.	2013 Interrogatories 9-staff-31
2013 Settlement Agreement	Settlement Agreement has no specific mention of 1582; however EDDVAR model incorrectly shows 1582 with amounts removed.	BPI and the interveners agree on the DVA balances and allocations as presented in the evidence are appropriate. EDDVAR Schedule as agreed upon by the Parties is attached- which includes the decreased amount in 1582.	Settlement Agreement, Issue 9.1

The following table 9.1-B summarizes the financial movement of the accounts since 2005 as reflected in the above noted Attachment. As the interest improvement accounts are consequential to the principal amounts, BPI is presenting here only the principal amounts for simplicity. The disposition request will however deal with both the principal and interest improvement sub accounts.

**9.1-B: 2015-2015 RSVA 1580 WMS/1582 One Time Items Condensed Continuity Schedule**

RSVA -1580 WMS					
	Openign Balance	Annual Net Variance	Dispositions	Adjustments	Closing Balance
2004	1,601,407.85	(217,500.22)	-	A -	1,383,907.63
2005	1,383,907.63	672,884.62	-	(211,246.13)	1,845,546.12
2006	1,845,546.12	(1,227,642.83)	-	-	617,903.29
2007	617,903.29	(1,300,775.03)	(1,357,615.00)	-	(2,040,486.74)
2008	(2,040,486.74)	(595,922.54)	-	-	(2,636,409.28)
2009	(2,636,409.28)	(321,978.95)	-	-	(2,958,388.23)
2010	(2,958,388.23)	(1,063,708.74)	2,636,409.00	-	(1,385,687.97)
2011	(1,385,687.97)	(1,067,882.52)	321,979.00	-	(2,131,591.49)
2012	(2,131,591.49)	(1,339,132.56)	1,063,709.00	-	(2,407,015.05)
2013	(2,407,015.05)	(714,713.28)	-	-	(3,121,728.33)
2014	(3,121,728.33)	(232,038.11)	2,407,015.05	-	(946,751.39)
2015	(946,751.39)	(1,778,496.93)	714,713.28	-	(2,010,535.04)
		(9,186,907.09)	5,786,210.33	(211,246.13)	
RSVA -1582 One Time Items					
	Openign Balance	Annual Net Variance	Dispositions	Adjustments	Closing Balance
2004	-	-	-	A -	-
2005	-	53,698.50	-	211,246.13	264,944.63
2006	264,944.63	-	-	-	264,944.63
2007	264,944.63	-	-	-	264,944.63
2008	264,944.63	-	-	-	264,944.63
2009	264,944.63	-	-	-	264,944.63
2010	264,944.63	-	-	-	264,944.63
2011	264,944.63	-	-	-	264,944.63
2012	264,944.63	-	-	-	264,944.63
2013	264,944.63	-	-	-	264,944.63
2014	264,944.63	-	(53,698.50)	-	211,246.13
2015	211,246.13	-	-	-	211,246.13
		53,698.50	(53,698.50)	211,246.13	
Total	1,601,407.85	(9,133,208.59)	5,732,511.83	-	(1,799,288.91)

1 Based on the evidence above, the following observations can be made:

- 2 • The root cause of the outstanding balance in Account 1582 RSVA – One Time is the adjusting  
3 entry (refer to A in the above table) that was posted in 2005 after the 1580 WMS balance had  
4 already been submitted for disposition. The adjustment was made in good faith as BPI internal  
5 accounting compliance review had identified the one-time items had not been correctly  
6 segregated into the 1582 One Time Item Variance Account as prescribed. As the focus at this  
7 time was accounting compliance performed by new staff to the Company, the connection to the  
8 already submitted disposition request was not made.  
9
- 10 • The fact that this balance had been included in the original requested disposition, the OEB rate  
11 order had the accounting impact of over recovering the 1580 RSVA WMS balance as the original  
12 one-time items which had been recorded in 1580 was no longer outstanding due to the  
13 aforementioned transfer to account 1582 RSVA – One Time;  
14
- 15 • The impact of the above two transactions was that the 1582 RSVA – One Time account now had  
16 an outstanding value for future disposition despite the fact that these values were in fact  
17 disposed against the originally intended 1580 RSVA – WMS account.  
18
- 19 • The impact of applying the correct disposition value to 1580 RSVA – WMS when the RSVA One  
20 Time Item principal was no longer there, created a circumstance where all subsequent Group 1  
21 RSVA dispositions processed as a matter of course since that time was lower than it should have  
22 been by the value of the outstanding RSVA – One Time items. This was the case as the credits  
23 pursuant to the 2006 disposition order exceeded the amount to be disposed as the 1582 RSVA –  
24 One Time Items had been removed.  
25
- 26 • The end result is the combined variance accounts remained correct throughout the time period.  
27 Nevertheless as the intended recoveries for the 1582 balances were allocated to the 1580  
28 balances after the RSVA one-time items were transferred to 1582, BPI trial balances currently  
29 reflects the following:

- BPI never recovered the \$211,246 in principle RSVA variances as this amount remains outstanding in 1582 RSVA-One Time Items.
- BPI under recovered \$211,246 in 1580 RSVA – WMS as this account reflects a net balance of the true outstanding 1580 RSVA – WMS values netted with the RSVA One Time Item credits awarded in 2006 rate decision.
- The evidence clearly shows the OEB staff position raised during the 2015 IRM Proceeding was correct in so far BPI had in fact received the disposition of the RSVA One-Time Items. What was not clear from BPI's responses at that time was that the correct accounting of the disposition resulted in the unintended consequence of understating the subsequent required RSVA WMS Group 1 recoveries.

#### ***1582 RSVA – One Time Items – Other Items***

With respect to the clerical error made to the 2013 COS EDDVAR model in responding to an interrogatory, BPI was not able to dispose at that time the full value of deferral and variance account balances contemplated in the original application. Nevertheless, with the benefit of OEB staff input during the 2015 IRM proceeding and additional BPI review of the chronology and accounting records back to 2005, it is clear the clerical error was not the contributing factor to the existence of the unrecovered amount from 2005. The primary issue was caused by the original adjusting entry processed in 2005 transferring the amounts to Account 1582 – RSVA One Time Items from the 1580 – RSVA – WMS.

Nevertheless, BPI takes seriously the responsibility of producing quality and timely submissions to the Board. In this regard, BPI has implemented additional internal quality assurance measures and is proceeding to replace its antiquated financial systems with the goal of preventing outright and improving BPI's ability to detect and correct errors on a timely basis.

#### ***1582 RSVA – One Time Items – BPI Proposal***

Based on the analysis and review of the historical record, it is clear the 2006 rate order adequately provided for the disposition of RSVA – One Time Items. Although correctly reflecting the accounting

directions to record any RSVA – One Time Items in USoA 1582, the timing of this entry after the decision for disposition resulted in an accounting issue that has been carried since that time. What appeared to be an account requiring disposition was in fact an account where amounts to be recovered were not matched with the disposition proceeds that had already been provided.

Based on the above, BPI is requesting from the Board approval for an accounting order to process a one-time variance account adjustment transferring the outstanding principal and interest totalling \$292,754.66 (Principle \$211,246.13 Interest \$81,508.33) balance in 1582 – RSVA – One Time Items to 1580 – RSVA – WMS.

This transaction would allow BPI to match the disposition already received with the outstanding debit in the 1582 RSVA – One Time Items. The impact of this adjustment, should the Board approve it, would be to reflect in BPI records the correct implementation of the original rate order in 2006 which intended to dispose of Account 1582. Once transferred, account 1580 RSVA – WMS would reflect its true balance which can be disposed in normal course using the customary process for clearing Group 1 Deferral and Variance account balances.

BPI has included the amount in question in Account 1582. BPI is proposing to move the amount into account 1580, however, if this proposal is deemed acceptable, BPI will make the adjustment from 1582 to 1580 as an update prior to the Decision and Order in this Application.

### **Energy Sales and Cost of Power Expenses**

A breakdown of energy sales and cost of power expense balances, as reported in the Trial Balance reported through the Electricity Reporting and Record-keeping Requirements (RRR) and Audited Financial Statements by BPI, is provided in Table 9.1.C.

Table 9.1-C contains account balances from the 2015 Audited Financial Statements as at December 31, 2015 and agrees to the 2015 year end balances for Reporting and Record Keeping Requirement (“RRR”) filing 2.1.7 Trial Balance as filed with the OEB, with the exception of the accounts listed in the table.



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Table 9.1-C- December 31, 2015 Audited/RRR Balances – DVAs

Account Descriptions	Account Number	Principal as at December 31st 2015	Interest as at December 31st 2015	Projected Interest on Dec-31-15 Balances		2.1.7 RRR		
				Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2015	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550	-	-	-	-	-	-	-
Smart Metering Entity Charge Variance Account	1551	(9,014)	(39)	(53)	-	(4,795)	(9,052)	-
RSVA - Wholesale Market Service Charge	1580	(2,010,535)	(10,357)	(19,563)	-	(1,804,429)	(2,020,892)	(0)
RSVA - Retail Transmission Network Charge	1584	375,089	10,466	(2,740)	-	(252,667)	385,556	(0)
RSVA - Retail Transmission Connection Charge	1586	156,886	2,385	334	-	31,220	159,272	1
RSVA - Power (excluding Global Adjustment)	1588	(2,822,569)	(23,457)	(17,012)	-	(1,564,235)	(2,846,027)	(0)
RSVA - Global Adjustment	1589	3,175,023	25,619	17,753	-	1,638,281	3,200,642	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(0)	286	(0)	-	0	287	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	-	264	-	-	0	264	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	0	(615)	0	-	1	(615)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	-	(198,010)	-	-	21,326	(198,010)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	(68,146)	12,504	(750)	-	(56,392)	(55,643)	(0)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(1,203,266)	(180,953)	(22,031)	-	(1,991,690)	(1,384,219)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(4,378,289)	(206,572)	(39,784)	-	(3,629,971)	(4,584,861)	0
RSVA - Global Adjustment	1589	3,175,023	25,619	17,753	-	1,638,281	3,200,642	0
Group 2 Accounts								
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	236,852	15,966	2,605	-	255,423	252,818	-
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	-	-	-	-	-	-	-
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act8	1508	-	-	-	-	-	-	-
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	-	-	-	-	-	-	-
Other Regulatory Assets - Sub-Account - Other 4	1508	160,511	13,120	1,766	-	175,396	173,630	1
Retail Cost Variance Account - Retail	1518	24,924	584	274	-	25,782	25,508	-
Misc. Deferred Debits	1525	-	-	-	-	-	-	-
Board-Approved CDM Variance Account	1567	-	-	-	-	-	-	-
Extra-Ordinary Event Costs	1572	-	-	-	-	-	-	-
Deferred Rate Impact Amounts	1574	-	-	-	-	-	-	-
RSVA - One-time	1582	211,246	81,509	2,324	-	295,078	292,755	-
Other Deferred Credits	2425	-	-	-	-	-	-	-
Group 2 Sub-Total		633,533	111,179	6,969	-	751,680	744,711	1
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	18,253	667	201	-	19,121	18,920	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	37,559	2,747	413	-	40,720	-	40,306
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		(513,921)	(66,360)	(14,448)	-	(1,180,170)	(620,588)	40,307
LRAM Variance Account	1568	161,327	297	1,775	-	163,547	161,624	-
Total including Account 1568		(352,594)	(66,063)	(12,673)	-	(1,016,623)	(458,964)	40,307
Renewable Generation Connection Capital Deferral Account	1531	-	277	-	-	277	277	0
Renewable Generation Connection OM&A Deferral Account	1532	-	-	-	-	-	-	-
Renewable Generation Connection Funding Adder Deferral Account	1533	-	-	-	-	-	-	-
Smart Grid Capital Deferral Account	1534	-	-	-	-	-	-	-
Smart Grid OM&A Deferral Account	1535	-	-	-	-	-	-	-
Smart Grid Funding Adder Deferral Account	1536	-	-	-	-	-	-	-
Retail Cost Variance Account - STR	1548	46,642	4,171	513	-	51,326	50,813	(0)
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital5	1555	-	-	-	-	0	-	-
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries5	1555	-	-	-	-	-	-	-
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	1,579,673	56,473	17,376	-	1,653,522	1,636,146	0
Smart Meter OM&A Variance5	1556	-	-	-	-	-	-	-
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component6	1575	227,206	-	-	-	227,206	-	227,206
Accounting Changes Under CGAAP Balance + Return Component	1576	-	-	-	-	-	-	-
Other Accounts Sub-total		1,853,521	60,921	17,889	-	1,932,331	1,687,236	227,206

2

***Variance between Financial Statements and RRR 2.1.7 Trial Balance***

BPI is providing explanations of the December 31, 2015 variances between the total claim in the EDDVAR model, BPI's 2015 Financial Statements and its RRR 2.1.7 Trial Balance filing that are reflected in Table 9.1-C above. BPI notes any individual variances of \$1.00 to \$3.00 are differences due to rounding and are not further explained.

***PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)***  
***USoA 1592***

The Board's December 2010 FAQ states:

*"The offsetting entry will go to a new sub-account, which will be a contra account within Account 1592, PILs and Tax Variances for 2006 and Subsequent Years. For this purpose, the distributor would use "HST/OVAT Contra Account" of Account 1592 to record the offsetting entry to "Sub-account HST / OVAT Input Tax Credits (ITCs)". For regulatory reporting purposes, this will have a zero net effect on reporting (i.e., the subaccount balance net of the balance in the contra account will result in a zero balance). Only the balance in "Sub-account HST / OVAT Input Tax Credits (ITCs)" should be reported for disposition of the account balance, except for purposes of reporting under the Electricity Reporting & Record Keeping Requirements, which should include both sub-accounts netting to zero."*

BPI has complied with the FAQ directions and has netted the accounts to zero for RRR purposes and has included the account balance in the EDDVAR model for proposed disposition. BPI notes it has included 50% of the amount in this account, which agrees to the Board's tax sharing policy for this account. Refer to section '2.9.2- Harmonized Sales Tax Deferral Account' below.

***IFRS-CGAAP Transition PP&E Amounts Balance + Return Component***  
***USoA 1576***

RRR 2.1.7 is filed under CGAAP in accordance with OEB requirements; therefore, this account is not reflected in the Annual 2015 RRR Trial balance filing causing a variance of \$227,206.

***Interest Rates Applied***

Table 9.1-D provides the interest rates that have been used to calculate actual and forecasted carrying charges on the accounts in accordance with the methodology approved by the Board.

**Table 9.1-D – Interest Rates**

Period	Months Included	Rate
Q2 2016	April-June	1.10%
Q1 2016	January-March	1.10%
Q4 2015	October-December	1.10%
Q3 2015	July-September	1.10%
Q2 2015	April-June	1.10%
Q1 2015	January-March	1.47%
Q4 2014	October-December	1.47%
Q3 2014	July-September	1.47%
Q2 2014	April-June	1.47%
Q1 2014	January-March	1.47%
Q4 2013	October-December	1.47%
Q3 2013	July-September	1.47%
Q2 2013	April-June	1.47%
Q1 2013	January-March	1.47%
Q4 2012	October-December	1.47%
Q3 2012	July-September	1.47%
Q2 2012	April-June	1.47%
Q1 2012	January-March	1.47%

The sale of energy is a flow through revenue and the cost of power is a flow through expense. Energy Sales and the Cost of Power Expenses by component are presented in Table 9.1-E as reported in the Audited Financial Statements and the USoA within the RRR filing 2.1.7. BPI has no profit or loss resulting from the flow through of energy revenues and expenses.

**Table 9.1-E- Energy Revenue and Cost of Power Expenses**

USoA Account	Description	Actual		
		2013	2014	2015
Energy Revenues				
4006	Residential Energy Sales	(23,049,864)	(25,373,823)	(28,887,489)
4020	Energy Sales to Large Users	-	-	-
4025	Street Lighting Energy Sales	(577,385)	(643,465)	(685,142)
4030	Sentinel Energy Sales	(34,958)	(38,479)	(42,541)
4035	General Energy Sales	(50,089,771)	(51,000,236)	(56,522,572)
4050	Revenue Adjustment	(1,908,398)	160,255	(1,246,678)
4055	Energy Sales for Resale	(3,210,417)	(4,330,140)	(3,682,173)
4062	4062-WMS	(4,944,731)	(5,009,965)	(3,517,346)
4076	Smart Meter Entity Charges	(238,601)	(362,244)	(365,368)
4066	Network	(6,989,842)	(6,532,937)	(7,401,652)
4068	Connection	(4,697,364)	(4,657,332)	(4,925,438)
4075	Low Voltage Charges	-	-	-
Total		(95,741,330)	(97,788,366)	(107,276,399)

USoA Account	Description	Actual		
		2013	2014	2015
Cost of Power Expenses				
4705	Power Purchased	78,870,793	81,225,889	91,066,595
4708	WMS	4,944,731	5,009,965	3,517,346
4710	Cost of Power Adjustments	-	-	-
4712	Charges - one time	-	-	-
4714	NW	6,989,842	6,532,937	7,401,652
4715	System Control and Load Dispatching	-	-	-
4716	Connection	4,697,364	4,657,332	4,925,438
4720	Other Expenses	-	-	-
4751	Smart Meter Entity Charges	238,601	362,244	365,368
4730	Rural Rate Assistance Expense	-	-	-
4750	Low Voltage Charges	-	-	-
Total		95,741,330	97,788,366	107,276,399

***Statement Regarding the IESO Global Adjustment Charge Proration***

BPI confirms it prorates the IESO Global Adjustment into RPP and Non-RPP portions.

**9.1.2 PILS and Tax Variance for 2006 and Subsequent Years- Account 1592**

Effective on July 1, 2010, this account includes the incremental ITCs that BPI received on distribution revenue requirement items that were previously subject to PST and had since become subject to HST. The payable balance in this account as at December 31, 2015 represents the incremental ITCs received by BPI plus associated carrying charges projected to December 31, 2016. The carrying charges applied to this account are calculated using simple interest at the rate prescribed by the Board applied to the monthly opening balances in the account (exclusive of accumulated interest). BPI is seeking disposition of Account 1592 – subaccount PILs and Tax Variances, and has completed Appendix 2-TA in Table 9.1-F below.

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**Table 9.1-F: Appendix 2-TA**

**Appendix 2-TA**  
**Account 1592, PILs and Tax Variances for 2006 and Subsequent Years**  
**and Subsequent Years**

The following table should be completed based on the information requested below, in accordance with the notes following the table. An explanation should be provided for any blank entries.

<b>Tax Item</b>	<b>Principal as of December 31, 2015</b>
Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from May 1, 2006 to April 30, 2007	\$ -
Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from January 1, 2006 to April 30, 2006 (4/12ths of the approved grossed-up proxy), if not recorded in PILs account 1562	\$ -
Ontario Capital Tax rate decrease and increase in capital deduction for 2007	\$ -
Ontario Capital Tax rate decrease and increase in capital deduction for 2008	\$ -
Ontario Capital Tax rate decrease and increase in capital deduction for 2009	\$ -
Ontario Capital Tax rate decrease and increase in capital deduction for 2010	\$ -
Ontario Capital Tax rate decrease and increase in capital deduction for 2011	\$ -
Ontario Capital Tax rate decrease and increase in capital deduction for 2012	\$ -
Ontario Capital Tax rate decrease and increase in capital deduction for 2013	\$ -
Capital Cost Allowance class changes from 2006 EDR application for 2006	\$ -
Capital Cost Allowance class changes from 2006 EDR application for 2007	\$ -
Capital Cost Allowance class changes from 2006 EDR application for 2008	\$ -
Capital Cost Allowance class changes from 2006 EDR application for 2009	\$ -
Capital Cost Allowance class changes from 2006 EDR application for 2010	\$ -
Capital Cost Allowance class changes from 2006 EDR application for 2011	\$ -
Capital Cost Allowance class changes from 2006 EDR application for 2012	\$ -
Capital Cost Allowance class changes from 2006 EDR application for 2013	\$ -
Capital Cost Allowance class changes from any prior application not recorded above. Please provide details and explanation separately.	\$ -
Tax Cut Cancelled of 0.05% from 24.87% to 25.37%	\$ 18,253
HST per App 2-TB	\$ 37,559
<b>Total</b>	<b>\$ 55,812</b>

2

### 9.1.3 Harmonized Sales Tax Deferral Account

#### The Board's December 2010 FAQ states:

"The offsetting entry will go to a new sub-account, which will be a contra account within Account 1592, PILs and Tax Variances for 2006 and Subsequent Years. For this purpose, the distributor would use "HST/OVAT Contra Account" of Account 1592 to record the offsetting entry to "Sub-account HST / OVAT Input Tax Credits (ITCs)". For regulatory reporting purposes, this will have a zero net effect on reporting (i.e., the subaccount balance net of the balance in the contra account will result in a zero balance). Only the balance in "Sub-account HST / OVAT Input Tax Credits (ITCs)" should be reported for disposition of the account balance, except for purposes of reporting under the Electricity Reporting & Record Keeping Requirements, which should include both sub-accounts netting to zero."

During the 2010 IRM application process, the Board directed electricity distributors to record in the deferral account 1592 (PILs and Tax Variances for 2006 and subsequent years, Sub-account HST/OVAT ITCs), beginning July 1, 2010, the incremental ITCs received on distribution revenue requirement items that were previously subject to PST and became subject to HST. Board Policy states that 50% of the Savings are to be shared with the customers.

BPI has complied with the FAQ directions and has net the accounts to zero for RRR purposes and has included the account balance in the EDDVAR model for proposed disposition.

BPI has detailed its calculations of the PILs and Tax Variance for 2006 and Subsequent Years – Sub-Account HST ITCs, in the format of Appendix 2-TB, in Table 9.1-G below. In the EDDVAR Model, BPI has included 50% of the PST Savings in the EDDVAR Model and in Table 9.1-G below.

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# Table 9.1-G- Appendix 2-TB

## Appendix 2-TB

### Account 1592, PILs and Tax Variances for 2006 and Subsequent Years, and Subsequent Years Sub-account HST/OVAT Input Tax Credits (ITCs)

The following table should be completed based on the information requested below. An explanation should be provided for any blank entries.

100% of the balance in Account 1592, PILs and Tax Variances for 2006 and Subsequent Years, Sub-account HST/OVAT Input Tax Credits (ITCs), should be recorded in this table.

### Summary of PST Savings from 2009 Historic Year Analysis

	Principal 2010	Principal 2011	Principal 2012	Principal 2013	Principal 2014	Principal 2015	Principal Jan-April 2016 <sup>1</sup>	Carrying Charges to April 30, 2016	Total Account 1592, sub-account HST/OVAT Balance
OM&A Expenses PST Savings	\$ -	\$ -	\$ -	\$ 16,838	\$ 1,434	\$ -	\$ -	\$ -	\$ 18,272
Capital Items PST Savings	\$ -	\$ -	\$ -	\$ 16,404	\$ 2,883	\$ -	\$ -	\$ -	\$ 19,287
Total Annual PST Savings <sup>2</sup>	\$ -	\$ -	\$ -	\$ 33,243	\$ 4,316	\$ -	\$ -	\$ -	\$ 37,559

2



#### 9.1.4 One-time Incremental IFRS Costs

BPI has detailed its One-Time Incremental IFRS Transition Costs in Table 9.1-H which provides a summary of these incremental costs and is consistent with Board Appendix 2-U. The costs recorded in this account are incremental one-time administrative costs caused by the transition of accounting policies, procedures, systems and processes to IFRS.

##### ***Salaries, wages and Benefits***

From June 2009 to March 2012, a back-fill Senior Financial Analyst (SFA) was contracted to allow for the existing SFA to focus on the implementation of IFRS, including research, planning and reporting activities. The contract employee was responsible for the duties of the existing SFA, which consisted primarily of managing the day-to-day financial activities for BPI and its affiliates. Costs related to the contract employee's time spent on BPI was charged to 1508, as these were incremental costs that would have not been necessary had the SFA not been required to focus on IFRS implementation. With the delay in IFRS implementation approved by the Canadian Institute of Chartered Accountants (CICA), BPI did not incur additional staff costs during 2013. During 2014 and 2015, BPI back-filled the position of Manager of Finance (formerly titled Senior Financial Analyst), to allow for the completion of special projects, including finalizing the implementation of IFRS. The contract Manager of Finance was responsible for covering the duties of managing the day-to-day financial activities, and all time spent by the Manager of Finance on IFRS, through detailed time-docketing, was allocated to 1508. Work performed on other special projects was charged to their respective project, to ensure only the incremental staffing costs relating to IFRS were charged to 1508.

##### ***Professional & Accounting Fees***

BPI retained the services of Deloitte (BPI's former auditors) to assist in conducting the IFRS impact assessment of the anticipated transition to IFRS. Deloitte assisted with determining the level of Property, Plant and Equipment ("PP&E") componentization required under IFRS, establishing updated useful lives referencing the Kinectrics Report and examining changes to overhead capitalization as part of the planned conversion to MIFRS. A significant amount of analysis was done with regards to asset componentization and related impacts on depreciation, as well as overheads eligible for capitalization. In 2014, KPMG was engaged to provide further training on the transition to IFRS and IFRS financial templates.

1    ***Staff Training and Development Costs***

2    Incremental work which included training, professional consulting and direct labour costs has been  
3    required to address the changes required for IFRS. Through the course of the conversion, the additional  
4    demands for the revised PP&E and componentization analysis necessitated additional incremental  
5    consulting costs and training costs in relation to IFRS.

6    BPI has not included any one-time administrative incremental IFRS transition costs in its 2017 revenue  
7    requirement.

8    BPI confirms no capital costs, ongoing IFRS compliance costs, or impacts arising from adopting  
9    accounting policy changes are recorded in Account 1508 Other Regulatory Assets, sub-account IFRS  
10   Transition Costs.

Table 9.1-H: One-Time Incremental IFRS Transition Costs

Appendix 2-U  
One-Time Incremental IFRS Transition Costs

The following table should be completed based on the information requested below. An explanation should be provided for any blank entries. The entries should include one-time incremental IFRS transition costs that are currently included in Account 1503, Other Regulatory Assets, sub-account Deferred IFRS Transition Costs Account, or Account 1508, Other Regulatory Assets, sub-account IFRS Transition Costs Variance Account.

Nature of One-Time Incremental IFRS Transition Costs <sup>1</sup>	2009	2010	2011	2012	2013	2014	2015	Audited Actual Costs Incurred to Dec 31, 2015	Forecasted Costs 2016 <sup>3</sup>	Total Costs Including Carrying Charges	Carrying Charges January 1, 2016 to December 31, 2017	Total Costs and Carrying Charges	Reasons why the costs recorded meet the criteria of one-time IFRS administrative incremental costs
professional accounting fees	\$ 34,852	\$ 7,945	\$ -	\$ -	\$ -	\$ 3,437	\$ 5,164	\$ 3,528	\$ -	\$ 54,926	\$ 55,432	\$ -	
professional legal fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
salaries, wages and benefits of staff added to support the transition to IFRS	\$ 31,085	\$ 59,697	\$ 57,877	\$ 16,510	\$ -	\$ -	\$ 10,970	\$ 11,780	\$ -	\$ 187,789	\$ 1,398	\$ 189,187	
associated staff training and development costs	\$ 7,160	\$ 420	\$ -	\$ 685	\$ -	\$ 56	\$ 1,123	\$ 658	\$ -	\$ 10,102	\$ 104	\$ 10,206	
costs related to system upgrades, or replacements or changes where IFRS was the major reason for conversion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Amounts, if any, included in previous Board approved rates (amounts should be negative) <sup>3</sup>													
Insert description of additional item(s) and new rows if needed.													
<b>Total</b>	\$ 73,097	\$ 68,031	\$ 57,877	\$ 17,195	\$ -	\$ 3,494	\$ 17,157	\$ 15,965	\$ -	\$ 252,816	\$ 2,685	\$ 255,423	

**9.1.5 Account 1575, IFRS-CGAAP Transitional PP&E Amounts**

BPI has used Account 1575, IFRS-CGAAP Transitional PP&E amounts, to record the financial differences arising from the transition to IFRS, regarding dispositions of PP&E. Under IFRS, retirement of assets (pool of like assets) must be recorded each year, whereas under CGAAP no such adjustment was required. The change has been applied on a prospective basis, beginning in 2014, the transition year. Early disposals are typically outside BPI's control and are related to road relocations, unexpected equipment failure or damage.

The balance included in account 1575 represents the total loss on disposition of PP&E from the 2014 transition year up to and including the 2016 Bridge Year, totaling \$214,231. The disposition of PP&E relates to poles and transformers requiring replacement before the end of their useful life and therefore scrapped before they were fully amortized. The loss on these dispositions is equal to the Net Book Value of the assets at the time the dispositions occurred. The 2016 Bridge Year forecast is based on the 2015 actual loss on disposition, as it represents the most recent historical occurrence.

The Fixed Asset Continuity Schedules (Appendix 2-BA) for the 2014, 2015 and 2016 years reported under MIFRS, do not include the loss on retirement of assets as an adjustment to depreciation expense. The 2017 Test Year Fixed Asset Continuity Schedule (Appendix 2-BA) reported under MIFRS includes the loss on retirement of assets in the depreciation expense adjustment.

BPI has provided Appendix 2-EA in Table 9.1-H below.

**Table 9.1-H: Account 1575 – IFRS-CGAAP Transitional PP&E Amounts**

**Appendix 2-EA**

**Account 1575 - IFRS-CGAAP Transitional PP&E Amounts  
2015 Adopters of IFRS for Financial Reporting Purposes**

For applicants that adopted IFRS on **January 1, 2015** for financial reporting purposes

Reporting Basis	2013 Rebasing Year	2013	2014	2015	2016	2017 Rebasing Year
	CGAAP	CGAAP	MIFRS	MIFRS	MIFRS	MIFRS
	Forecast	Actual	Actual	Actual	Forecast	Forecast
<b>PP&amp;E Values under CGAAP</b>						
Opening net PP&E - Note 1			63,529,908	63,175,985	64,129,815	
Net Additions - Note 4			2,715,586	4,111,311	18,368,298	
Net Depreciation (amounts should be negative) - Note 4			-3,069,509	-3,157,481	-3,437,449	
<b>Closing net PP&amp;E (1)</b>			63,175,985	64,129,815	79,060,665	
<b>PP&amp;E Values under MIFRS (Starts from 2014, the transition year)</b>						
Opening net PP&E - Note 1			63,529,908	63,155,000	64,015,585	
Net Additions - Note 4			2,660,338	3,889,110	18,138,298	
Net Depreciation (amounts should be negative) - Note 4			-3,035,246	-3,028,525	-3,307,449	
<b>Closing net PP&amp;E (2)</b>			63,155,000	64,015,585	78,846,434	
<b>Difference in Closing net PP&amp;E, former CGAAP vs. revised CGAAP</b>			20,985	114,231	214,231	

**Effect on Deferral and Variance Account Rate Riders**

Closing balance in Account 1576	214,231
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2	12,975
<b>Amount included in Deferral and Variance Account Rate Rider Calculation</b>	<b>227,206</b>

**WACC** 6.06%

**# of years of rate rider disposition period** 1

The application of the accounting policies change began in 2014, the year in which the accounting change occurred. This is evident in the continuity schedules shown under CGAAP provided in Table 9.1-I, Table 9.1-J and Table 9.1-K below. BPI has also provided the Fixed Asset Continuity Schedules consistent with Board Appendix 2-BA for comparative purposes. Refer to Table 9.1-L, Table 9.1-M, and Table 9.1-N below for the Continuity Schedules under MIFRS.

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Table 9.1-I: 2014 Continuity Schedule (CGAAP)

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation					Net Book Value
			Opening Balance	Additions <sup>4</sup>	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance		
12	1611	Computer Software (Formally known as Account 1925)	\$ 812,952	\$ 116,662	\$ -	\$ 929,614	\$ 438,391	\$ 131,660	\$ -	\$ 570,051	\$ 359,563	
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 94,991	\$ 4,250	\$ -	\$ 99,241	\$ 9,528	\$ 1,864	\$ -	\$ 11,393	\$ 87,848	
N/A	1805	Land	\$ 181,961	\$ -	\$ -	\$ 181,961	\$ -	\$ -	\$ -	\$ -	\$ 181,961	
47	1808	Buildings	\$ 1,163,732	\$ 3,855	\$ -	\$ 1,167,587	\$ 222,002	\$ 27,527	\$ -	\$ 249,529	\$ 918,057	
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1815	Transformer Station Equipment >50 kV	\$ 3,926,202	\$ 29,806	\$ -	\$ 3,956,009	\$ 875,262	\$ 98,201	\$ -	\$ 973,464	\$ 2,982,545	
47	1820	Distribution Station Equipment <50 kV	\$ 80,683	\$ -	\$ -	\$ 80,683	\$ 32,728	\$ 42,008	\$ -	\$ 74,736	\$ 5,948	
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1830	Poles, Towers & Fixtures	\$ 17,565,231	\$ 712,831	\$ -	\$ 18,278,061	\$ 6,862,593	\$ 395,843	\$ -	\$ 7,258,435	\$ 11,019,626	
47	1835	Overhead Conductors & Devices	\$ 13,155,208	\$ 628,243	\$ -	\$ 13,783,451	\$ 4,657,740	\$ 237,340	\$ -	\$ 4,895,080	\$ 8,888,370	
47	1840	Underground Conduit	\$ 14,200,507	\$ 158,599	\$ -	\$ 14,359,106	\$ 5,566,727	\$ 240,713	\$ -	\$ 5,807,440	\$ 8,551,667	
47	1845	Underground Conductors & Devices	\$ 19,812,400	\$ 527,324	\$ -	\$ 20,339,724	\$ 5,514,483	\$ 653,017	\$ -	\$ 6,167,500	\$ 14,172,224	
47	1850	Line Transformers	\$ 18,005,990	\$ 339,251	\$ -	\$ 18,345,241	\$ 6,811,465	\$ 449,502	\$ -	\$ 7,260,967	\$ 11,084,274	
47	1855	Services (Overhead & Underground)	\$ 1,714,865	\$ 136,646	\$ -	\$ 1,851,511	\$ 336,318	\$ 71,165	\$ -	\$ 407,482	\$ 1,444,028	
47	1860	Meters	\$ 4,241,628	\$ 118,426	\$ -	\$ 4,360,054	\$ 1,373,605	\$ 286,896	\$ -	\$ 1,660,501	\$ 2,699,553	
47	1860	Meters (Smart Meters)	\$ 5,371,776	\$ -	\$ -	\$ 5,371,776	\$ 1,368,572	\$ 375,872	\$ -	\$ 1,744,444	\$ 3,627,332	
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1908	Buildings & Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	1910	Leasehold Improvements	\$ 25,561	\$ 13,573	\$ -	\$ 39,134	\$ 2,556	\$ 9,930	\$ -	\$ 12,486	\$ 26,647	
8	1915	Office Furniture & Equipment (10 years)	\$ 7,350	\$ 12,573	\$ -	\$ 19,923	\$ 837	\$ 1,431	\$ -	\$ 2,268	\$ 17,655	
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	1920	Computer Equipment - Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 148,935	\$ 8,704	\$ -	\$ 157,638	\$ 66,129	\$ 43,579	\$ -	\$ 109,708	\$ 47,931	
10	1930	Transportation Equipment	\$ 2,927,115	\$ 118,017	\$ 78,658	\$ 2,966,473	\$ 2,065,168	\$ 134,272	\$ 78,658	\$ 2,120,782	\$ 845,692	
8	1935	Stores Equipment	\$ 5,184	\$ -	\$ -	\$ 5,184	\$ 259	\$ 493	\$ -	\$ 752	\$ 4,433	
8	1940	Tools, Shop & Garage Equipment	\$ 165,838	\$ 20,959	\$ -	\$ 186,797	\$ 89,167	\$ 17,395	\$ -	\$ 106,562	\$ 80,235	
8	1945	Measurement & Testing Equipment	\$ -	\$ 8,114	\$ -	\$ 8,114	\$ -	\$ 406	\$ -	\$ 406	\$ 7,709	
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	1955	Communications Equipment	\$ 24,209	\$ 21,508	\$ -	\$ 45,716	\$ 8,705	\$ 9,903	\$ -	\$ 18,607	\$ 27,109	
8	1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1980	System Supervisor Equipment	\$ 556,597	\$ 146,837	\$ -	\$ 703,435	\$ 160,206	\$ 42,348	\$ -	\$ 202,554	\$ 500,880	
47	1985	Miscellaneous Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1995	Contributions & Grants	\$ 5,170,199	\$ 113,270	\$ -	\$ 5,056,929	\$ 973,635	\$ 117,804	\$ -	\$ 1,091,439	\$ 3,965,490	
47	2440	Deferred Revenue <sup>5</sup>	\$ -	\$ 445,206	\$ -	\$ 445,206	\$ -	\$ 5,394	\$ -	\$ 5,394	\$ 439,812	
						\$ -				\$ -		
		Sub-Total	\$ 99,018,712	\$ 2,794,244	\$ 78,658	\$ 101,734,298	\$ 35,488,804	\$ 3,148,167	\$ 78,658	\$ 38,558,313	\$ 63,175,985	
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -	
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -	
		Total PP&E	\$ 99,018,712	\$ 2,794,244	\$ 78,658	\$ 101,734,298	\$ 35,488,804	\$ 3,148,167	\$ 78,658	\$ 38,558,313	\$ 63,175,985	
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable <sup>6</sup>										
		Total					\$ 3,148,167					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation  
Transportation \$ 134,272  
Stores Equipment \$ -  
Net Depreciation -\$ 3,013,895

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Table 9.1-J: 2015 Continuity Schedule (CGAAP)

CCA Class <sup>2</sup>	OEB Account	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions <sup>4</sup>	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 929,614	\$ 112,925	\$ -	\$ 1,042,539	-\$ 570,051	-\$ 157,589	\$ -	-\$ 727,640	\$ 314,899
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 99,241	\$ 8,475	\$ -	\$ 107,716	-\$ 11,393	-\$ 1,949	\$ -	-\$ 13,342	\$ 94,374
N/A	1805	Land	\$ 181,961	\$ -	\$ -	\$ 181,961	\$ -	\$ -	\$ -	\$ -	\$ 181,961
47	1808	Buildings	\$ 1,167,587	\$ -	\$ -	\$ 1,167,587	-\$ 249,529	-\$ 27,605	\$ -	-\$ 277,134	\$ 890,453
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ 3,956,009	\$ 682,622	\$ -	\$ 4,638,631	-\$ 973,464	-\$ 110,075	\$ -	-\$ 1,083,539	\$ 3,555,092
47	1820	Distribution Station Equipment <50 kV	\$ 80,683	\$ -	\$ -	\$ 80,683	-\$ 74,736	\$ 205	\$ -	-\$ 74,941	\$ 5,742
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 18,278,061	\$ 716,189	\$ -	\$ 18,994,251	-\$ 7,258,435	-\$ 376,763	\$ -	-\$ 7,635,198	\$ 11,359,053
47	1835	Overhead Conductors & Devices	\$ 13,783,451	\$ 506,479	\$ -	\$ 14,289,930	-\$ 4,895,080	-\$ 248,211	\$ -	-\$ 5,143,292	\$ 9,146,638
47	1840	Underground Conduit	\$ 14,359,106	\$ 313,801	\$ -	\$ 14,672,907	-\$ 5,807,440	-\$ 245,320	\$ -	-\$ 6,052,759	\$ 8,620,148
47	1845	Underground Conductors & Devices	\$ 20,339,724	\$ 520,177	\$ -	\$ 20,859,901	-\$ 6,167,500	-\$ 661,407	\$ -	-\$ 6,828,907	\$ 14,030,994
47	1850	Line Transformers	\$ 18,345,241	\$ 617,302	\$ -	\$ 18,962,543	-\$ 7,260,967	-\$ 477,219	\$ -	-\$ 7,738,186	\$ 11,224,357
47	1855	Services (Overhead & Underground)	\$ 1,851,511	\$ 181,699	\$ -	\$ 2,033,210	-\$ 407,482	-\$ 77,531	\$ -	-\$ 485,014	\$ 1,548,196
47	1860	Meters	\$ 4,360,054	\$ 136,566	\$ -	\$ 4,496,620	-\$ 1,660,501	-\$ 243,712	\$ -	-\$ 1,904,213	\$ 2,592,408
47	1860	Meters (Smart Meters)	\$ 5,371,776	\$ -	\$ -	\$ 5,371,776	-\$ 1,744,444	-\$ 371,261	\$ -	-\$ 2,115,705	\$ 3,256,071
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1908	Buildings & Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1910	Leasehold Improvements	\$ 39,134	\$ 12,050	\$ -	\$ 51,184	-\$ 12,486	-\$ 14,201	\$ -	-\$ 26,687	\$ 24,497
8	1915	Office Furniture & Equipment (10 years)	\$ 19,923	\$ 6,733	\$ -	\$ 26,657	-\$ 2,268	-\$ 2,396	\$ -	-\$ 4,664	\$ 21,993
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 2008)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 2008)	\$ 157,638	\$ 9,465	\$ -	\$ 167,104	-\$ 109,708	-\$ 34,083	\$ -	-\$ 143,791	\$ 23,313
10	1930	Transportation Equipment	\$ 2,966,473	\$ 399,909	\$ -	\$ 3,366,382	-\$ 2,120,782	-\$ 153,397	\$ -	-\$ 2,274,178	\$ 1,092,204
8	1935	Stores Equipment	\$ 5,184	\$ -	\$ -	\$ 5,184	-\$ 752	-\$ 493	\$ -	-\$ 1,244	\$ 3,940
8	1940	Tools, Shop & Garage Equipment	\$ 186,797	\$ 25,002	\$ -	\$ 211,799	-\$ 106,562	-\$ 19,036	\$ -	-\$ 125,598	\$ 86,201
8	1945	Measurement & Testing Equipment	\$ 8,114	\$ -	\$ -	\$ 8,114	-\$ 406	-\$ 811	\$ -	-\$ 1,217	\$ 6,897
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 45,716	\$ -	\$ -	\$ 45,716	-\$ 18,607	-\$ 12,053	\$ -	-\$ 30,661	\$ 15,055
8	1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 703,435	\$ 170,726	\$ -	\$ 874,160	-\$ 202,554	-\$ 52,780	\$ -	-\$ 255,334	\$ 618,826
47	1985	Miscellaneous Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1995	Contributions & Grants	\$ 5,056,929	\$ -	\$ -	\$ 5,056,929	\$ 1,091,439	\$ 116,376	\$ -	\$ 1,207,815	\$ 3,849,114
47	2440	Deferred Revenue <sup>5</sup>	-\$ 445,206	-\$ 308,811	\$ -	-\$ 754,016	\$ 5,394	\$ 14,241	\$ -	\$ 19,635	-\$ 734,382
						\$ -				\$ -	\$ -
		<b>Sub-Total</b>	<b>\$ 101,734,298</b>	<b>\$ 4,111,311</b>	<b>\$ -</b>	<b>\$ 105,845,609</b>	<b>-\$ 38,558,313</b>	<b>-\$ 3,157,481</b>	<b>\$ -</b>	<b>-\$ 41,715,794</b>	<b>\$ 64,129,815</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Total PP&amp;E</b>	<b>\$ 101,734,298</b>	<b>\$ 4,111,311</b>	<b>\$ -</b>	<b>\$ 105,845,609</b>	<b>-\$ 38,558,313</b>	<b>-\$ 3,157,481</b>	<b>\$ -</b>	<b>-\$ 41,715,794</b>	<b>\$ 64,129,815</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>						<b>\$ 3,157,481</b>			

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Table 9.1-K: 2016 Continuity Schedule (CGAAP)

CCA Class <sup>2</sup>	OEB Account	Description <sup>3</sup>	Cost				Accumulated Depreciation				
			Opening Balance	Additions <sup>4</sup>	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,042,539	\$ 886,595	\$ -	\$ 1,929,134	\$ 727,640	\$ 202,859	\$ -	\$ 930,499	\$ 998,635
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 107,716	-	\$ -	\$ 107,716	\$ 13,342	\$ 2,035	\$ -	\$ 15,376	\$ 92,339
N/A	1805	Land	\$ 181,961	\$ 4,500,000	\$ -	\$ 4,681,961	\$ -	\$ -	\$ -	\$ -	\$ 4,681,961
47	1808	Buildings	\$ 1,167,587	\$ -	\$ -	\$ 1,167,587	\$ 277,134	\$ 27,623	\$ -	\$ 304,757	\$ 862,830
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ 4,638,631	\$ -	\$ -	\$ 4,638,631	\$ 1,083,539	\$ 113,604	\$ -	\$ 1,197,143	\$ 3,441,487
47	1820	Distribution Station Equipment <50 kV	\$ 80,683	\$ -	\$ -	\$ 80,683	\$ 74,941	\$ 212	\$ -	\$ 75,153	\$ 5,530
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 18,994,251	\$ 217,021	\$ -	\$ 19,211,271	\$ 7,635,198	\$ 386,589	\$ -	\$ 8,021,787	\$ 11,189,484
47	1835	Overhead Conductors & Devices	\$ 14,289,930	\$ 638,124	\$ -	\$ 14,928,054	\$ 5,143,292	\$ 270,530	\$ -	\$ 5,413,822	\$ 9,514,232
47	1840	Underground Conduit	\$ 14,672,907	\$ 106,388	\$ -	\$ 14,779,295	\$ 6,052,759	\$ 247,920	\$ -	\$ 6,300,679	\$ 8,478,617
47	1845	Underground Conductors & Devices	\$ 20,859,901	\$ 864,422	\$ -	\$ 21,724,322	\$ 6,828,907	\$ 675,641	\$ -	\$ 7,504,548	\$ 14,219,774
47	1850	Line Transformers	\$ 18,962,543	\$ 506,661	\$ -	\$ 19,469,203	\$ 7,738,186	\$ 490,264	\$ -	\$ 8,228,449	\$ 11,240,754
47	1855	Services (Overhead & Underground)	\$ 2,033,210	\$ 181,777	\$ -	\$ 2,214,987	\$ 485,014	\$ 85,089	\$ -	\$ 570,103	\$ 1,644,884
47	1860	Meters	\$ 4,496,620	\$ 89,626	\$ -	\$ 4,586,246	\$ 1,904,213	\$ 239,531	\$ -	\$ 2,143,743	\$ 2,442,503
47	1860	Meters (Smart Meters)	\$ 5,371,776	\$ -	\$ -	\$ 5,371,776	\$ 2,115,705	\$ 371,730	\$ -	\$ 2,487,435	\$ 2,884,341
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1908	Buildings & Fixtures	\$ -	\$ 10,250,349	\$ -	\$ 10,250,349	\$ -	\$ 152,660	\$ -	\$ 152,660	\$ 10,097,689
13	1910	Leasehold Improvements	\$ 51,184	\$ -	\$ -	\$ 51,184	\$ 26,687	\$ 16,210	\$ -	\$ 42,897	\$ 8,287
8	1915	Office Furniture & Equipment (10 years)	\$ 26,657	\$ 4,800	\$ -	\$ 31,457	\$ 4,664	\$ 2,929	\$ -	\$ 7,593	\$ 23,863
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 167,104	\$ 87,200	\$ -	\$ 254,304	\$ 143,791	\$ 17,775	\$ -	\$ 161,566	\$ 92,738
10	1930	Transportation Equipment	\$ 3,366,382	\$ 400,000	\$ -	\$ 3,766,382	\$ 2,274,178	\$ 181,301	\$ -	\$ 2,455,479	\$ 1,310,903
8	1935	Stores Equipment	\$ 5,184	\$ -	\$ -	\$ 5,184	\$ 1,244	\$ 518	\$ -	\$ 1,762	\$ 3,422
8	1940	Tools, Shop & Garage Equipment	\$ 211,799	\$ 25,000	\$ -	\$ 236,799	\$ 125,598	\$ 18,863	\$ -	\$ 144,461	\$ 92,338
8	1945	Measurement & Testing Equipment	\$ 8,114	\$ -	\$ -	\$ 8,114	\$ 1,217	\$ 812	\$ -	\$ 2,029	\$ 6,085
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 45,716	\$ -	\$ -	\$ 45,716	\$ 30,661	\$ 12,054	\$ -	\$ 42,715	\$ 3,001
8	1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 874,160	\$ 89,337	\$ -	\$ 963,497	\$ 255,334	\$ 62,512	\$ -	\$ 317,846	\$ 645,651
47	1985	Miscellaneous Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1995	Contributions & Grants	\$ 5,056,929	\$ -	\$ -	\$ 5,056,929	\$ 1,207,815	\$ 117,508	\$ -	\$ 1,325,323	\$ 3,731,606
47	2440	Deferred Revenue <sup>5</sup>	\$ 754,016	\$ 479,000	\$ -	\$ 1,233,016	\$ 19,635	\$ 24,303	\$ -	\$ 43,938	\$ 1,189,078
						\$ -				\$ -	\$ -
		Sub-Total	\$ 105,845,609	\$ 18,368,298	\$ -	\$ 124,213,908	\$ 41,715,794	\$ 3,437,449	\$ -	\$ 45,153,243	\$ 79,060,665
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 105,845,609	\$ 18,368,298	\$ -	\$ 124,213,908	\$ 41,715,794	\$ 3,437,449	\$ -	\$ 45,153,243	\$ 79,060,665
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable <sup>6</sup>									
		Total						\$ 3,437,449			

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Table 9.1-L: 2014 Continuity Schedule (MIFRS)

OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation					Net Book Value
		Opening Balance	Additions <sup>4</sup>	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance		
1611	Computer Software (Formally known as Account 1925)	\$ 812,952	\$ 116,662	\$ -	\$ 929,614	\$ 438,391	\$ 131,660	\$ -	\$ 570,051	\$ 359,563	
1612	Land Rights (Formally known as Account 1906)	\$ 94,991	\$ 4,250	\$ -	\$ 99,241	\$ 9,528	\$ 1,864	\$ -	\$ 11,393	\$ 87,848	
1805	Land	\$ 181,961	\$ -	\$ -	\$ 181,961	\$ -	\$ -	\$ -	\$ -	\$ 181,961	
1808	Buildings	\$ 1,163,732	\$ 3,855	\$ -	\$ 1,167,587	\$ 222,002	\$ 27,527	\$ -	\$ 249,529	\$ 918,057	
1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1815	Transformer Station Equipment >50 kV	\$ 3,926,202	\$ 29,806	\$ -	\$ 3,956,009	\$ 875,262	\$ 98,201	\$ -	\$ 973,464	\$ 2,982,545	
1820	Distribution Station Equipment <50 kV	\$ 80,683	\$ -	\$ -	\$ 80,683	\$ 32,728	\$ 42,008	\$ -	\$ 74,736	\$ 5,948	
1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1830	Poles, Towers & Fixtures	\$ 17,565,231	\$ 712,831	\$ 31,551	\$ 18,246,510	\$ 6,862,593	\$ 397,105	\$ 22,334	\$ 7,237,363	\$ 11,009,147	
1835	Overhead Conductors & Devices	\$ 13,155,208	\$ 628,243	\$ -	\$ 13,783,451	\$ 4,657,740	\$ 237,340	\$ -	\$ 4,895,080	\$ 8,888,370	
1840	Underground Conduit	\$ 14,200,507	\$ 158,599	\$ -	\$ 14,359,106	\$ 5,566,727	\$ 240,713	\$ -	\$ 5,807,440	\$ 8,551,667	
1845	Underground Conductors & Devices	\$ 19,812,400	\$ 527,324	\$ -	\$ 20,339,724	\$ 5,514,483	\$ 653,017	\$ -	\$ 6,167,500	\$ 14,172,224	
1850	Line Transformers	\$ 18,005,990	\$ 339,251	\$ 23,696	\$ 18,321,545	\$ 6,811,465	\$ 450,450	\$ 14,138	\$ 7,247,777	\$ 11,073,768	
1855	Services (Overhead & Underground)	\$ 1,714,865	\$ 136,646	\$ -	\$ 1,851,511	\$ 336,318	\$ 71,165	\$ -	\$ 407,482	\$ 1,444,028	
1860	Meters	\$ 4,241,628	\$ 118,426	\$ -	\$ 4,360,054	\$ 1,373,605	\$ 286,896	\$ -	\$ 1,660,501	\$ 2,699,553	
1860	Meters (Smart Meters)	\$ 5,371,776	\$ -	\$ -	\$ 5,371,776	\$ 1,368,572	\$ 375,872	\$ -	\$ 1,744,444	\$ 3,627,332	
1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1908	Buildings & Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1910	Leasehold Improvements	\$ 25,561	\$ 13,573	\$ -	\$ 39,134	\$ 2,556	\$ 9,930	\$ -	\$ 12,486	\$ 26,647	
1915	Office Furniture & Equipment (10 years)	\$ 7,350	\$ 12,573	\$ -	\$ 19,923	\$ 837	\$ 1,431	\$ -	\$ 2,268	\$ 17,655	
1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1920	Computer Equipment - Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 148,935	\$ 8,704	\$ -	\$ 157,638	\$ 66,129	\$ 43,579	\$ -	\$ 109,708	\$ 47,931	
1930	Transportation Equipment	\$ 2,927,115	\$ 118,017	\$ 78,658	\$ 2,966,473	\$ 2,065,168	\$ 134,272	\$ 78,658	\$ 2,120,782	\$ 845,692	
1935	Stores Equipment	\$ 5,184	\$ -	\$ -	\$ 5,184	\$ 259	\$ 493	\$ -	\$ 752	\$ 4,433	
1940	Tools, Shop & Garage Equipment	\$ 165,838	\$ 20,959	\$ -	\$ 186,797	\$ 89,167	\$ 17,395	\$ -	\$ 106,562	\$ 80,235	
1945	Measurement & Testing Equipment	\$ -	\$ 8,114	\$ -	\$ 8,114	\$ -	\$ 406	\$ -	\$ 406	\$ 7,709	
1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1955	Communications Equipment	\$ 24,209	\$ 21,508	\$ -	\$ 45,716	\$ 8,705	\$ 9,903	\$ -	\$ 18,607	\$ 27,109	
1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1980	System Supervisor Equipment	\$ 556,597	\$ 146,837	\$ -	\$ 703,435	\$ 160,206	\$ 42,348	\$ -	\$ 202,554	\$ 500,880	
1985	Miscellaneous Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1995	Contributions & Grants	\$ 5,170,199	\$ 113,270	\$ -	\$ 5,056,929	\$ 973,635	\$ 117,804	\$ -	\$ 1,091,439	\$ 3,965,490	
2440	Deferred Revenue <sup>5</sup>	\$ -	\$ 445,206	\$ -	\$ 445,206	\$ -	\$ 5,394	\$ -	\$ 5,394	\$ 439,812	
				\$ -						\$ -	
	Sub-Total	\$ 99,018,712	\$ 2,794,244	\$ 133,906	\$ 101,679,050	\$ 35,488,804	\$ 3,150,377	\$ 115,131	\$ 38,524,050	\$ 63,155,000	
	Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -	
	Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -	
	Total PP&E	\$ 99,018,712	\$ 2,794,244	\$ 133,906	\$ 101,679,050	\$ 35,488,804	\$ 3,150,377	\$ 115,131	\$ 38,524,050	\$ 63,155,000	
	Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable <sup>6</sup>										
	Total						\$ 3,150,377				

Transportation
Stores Equipment

Less: Fully Allocated Depreciation

Transportation	\$ 134,272
Stores Equipment	\$ -
Net Depreciation	\$ 3,016,105

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Table 9.1-M: 2015 Continuity Schedule (MIFRS)

CCA Class <sup>2</sup>	OEB Account	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions <sup>4</sup>	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 929,614	\$ 112,925	\$ -	\$ 1,042,539	\$ 570,051	\$ 157,589	\$ -	\$ 727,640	\$ 314,899
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 99,241	\$ 8,475	\$ -	\$ 107,716	\$ 11,393	\$ 1,949	\$ -	\$ 13,342	\$ 94,374
N/A	1805	Land	\$ 181,961	\$ -	\$ -	\$ 181,961	\$ -	\$ -	\$ -	\$ -	\$ 181,961
47	1808	Buildings	\$ 1,167,587	\$ -	\$ -	\$ 1,167,587	\$ 249,529	\$ 27,605	\$ -	\$ 277,134	\$ 890,453
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ 3,956,009	\$ 682,622	\$ -	\$ 4,638,631	\$ 973,464	\$ 110,075	\$ -	\$ 1,083,539	\$ 3,555,092
47	1820	Distribution Station Equipment <50 kV	\$ 80,683	\$ -	\$ -	\$ 80,683	\$ 74,736	\$ 205	\$ -	\$ 74,941	\$ 5,742
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 18,246,510	\$ 716,189	\$ 25,183	\$ 18,937,516	\$ 7,237,363	\$ 376,763	\$ 16,245	\$ 7,597,880	\$ 11,339,636
47	1835	Overhead Conductors & Devices	\$ 13,783,451	\$ 506,479	\$ -	\$ 14,289,930	\$ 4,895,080	\$ 248,211	\$ -	\$ 5,143,292	\$ 9,146,638
47	1840	Underground Conduit	\$ 14,359,106	\$ 313,801	\$ -	\$ 14,672,907	\$ 5,807,440	\$ 245,320	\$ -	\$ 6,052,759	\$ 8,620,148
47	1845	Underground Conductors & Devices	\$ 20,339,724	\$ 520,177	\$ -	\$ 20,859,901	\$ 6,167,500	\$ 661,407	\$ -	\$ 6,828,907	\$ 14,030,994
47	1850	Line Transformers	\$ 18,321,545	\$ 617,302	\$ 197,018	\$ 18,741,828	\$ 7,247,777	\$ 477,219	\$ 112,710	\$ 7,612,285	\$ 11,129,543
47	1855	Services (Overhead & Underground)	\$ 1,851,511	\$ 181,699	\$ -	\$ 2,033,210	\$ 407,482	\$ 77,531	\$ -	\$ 485,014	\$ 1,548,196
47	1860	Meters	\$ 4,360,054	\$ 136,566	\$ -	\$ 4,496,620	\$ 1,660,501	\$ 243,712	\$ -	\$ 1,904,213	\$ 2,592,408
47	1860	Meters (Smart Meters)	\$ 5,371,776	\$ -	\$ -	\$ 5,371,776	\$ 1,744,444	\$ 371,261	\$ -	\$ 2,115,705	\$ 3,256,071
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1908	Buildings & Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1910	Leasehold Improvements	\$ 39,134	\$ 12,050	\$ -	\$ 51,184	\$ 12,486	\$ 14,201	\$ -	\$ 26,687	\$ 24,497
8	1915	Office Furniture & Equipment (10 years)	\$ 19,923	\$ 6,733	\$ -	\$ 26,657	\$ 2,268	\$ 2,396	\$ -	\$ 4,664	\$ 21,993
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post war. 1945)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post war. 1945)	\$ 157,638	\$ 9,465	\$ -	\$ 167,104	\$ 109,708	\$ 34,083	\$ -	\$ 143,791	\$ 23,313
10	1930	Transportation Equipment	\$ 2,966,473	\$ 399,909	\$ -	\$ 3,366,382	\$ 2,120,782	\$ 153,397	\$ -	\$ 2,274,178	\$ 1,092,204
8	1935	Stores Equipment	\$ 5,184	\$ -	\$ -	\$ 5,184	\$ 752	\$ 493	\$ -	\$ 1,244	\$ 3,940
8	1940	Tools, Shop & Garage Equipment	\$ 186,797	\$ 25,002	\$ -	\$ 211,799	\$ 106,562	\$ 19,036	\$ -	\$ 125,598	\$ 86,201
8	1945	Measurement & Testing Equipment	\$ 8,114	\$ -	\$ -	\$ 8,114	\$ 406	\$ 811	\$ -	\$ 1,217	\$ 6,897
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 45,716	\$ -	\$ -	\$ 45,716	\$ 18,607	\$ 12,053	\$ -	\$ 30,661	\$ 15,055
8	1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 703,435	\$ 170,726	\$ -	\$ 874,160	\$ 202,554	\$ 52,780	\$ -	\$ 255,334	\$ 618,826
47	1985	Miscellaneous Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1995	Contributions & Grants	\$ 5,056,929	\$ -	\$ -	\$ 5,056,929	\$ 1,091,439	\$ 116,376	\$ -	\$ 1,207,815	\$ 3,849,114
47	2440	Deferred Revenue <sup>5</sup>	\$ 445,206	\$ 308,811	\$ -	\$ 754,016	\$ 5,394	\$ 14,241	\$ -	\$ 19,635	\$ 734,382
		<b>Sub-Total</b>	<b>\$ 101,679,050</b>	<b>\$ 4,111,311</b>	<b>\$ 222,201</b>	<b>\$ 105,568,160</b>	<b>\$ 38,524,050</b>	<b>\$ 3,157,481</b>	<b>\$ 128,956</b>	<b>\$ 41,552,576</b>	<b>\$ 64,015,585</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>									
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>									
		<b>Total PP&amp;E</b>	<b>\$ 101,679,050</b>	<b>\$ 4,111,311</b>	<b>\$ 222,201</b>	<b>\$ 105,568,160</b>	<b>\$ 38,524,050</b>	<b>\$ 3,157,481</b>	<b>\$ 128,956</b>	<b>\$ 41,552,576</b>	<b>\$ 64,015,585</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>						<b>\$ 3,157,481</b>			

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation	
Transportation	\$ 153,397
Stores Equipment	\$ -
<b>Net Depreciation</b>	<b>\$ 3,004,084</b>

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Table 9.1-N: 2016 Continuity Schedule (MIFRS)

CCA Class <sup>2</sup>	OEB Account	Description <sup>3</sup>	Cost				Accumulated Depreciation				
			Opening Balance	Additions <sup>4</sup>	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,042,539	\$ 886,595	\$ -	\$ 1,929,134	\$ -	\$ 202,859	\$ -	\$ 930,499	\$ 998,635
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 107,716	\$ -	\$ -	\$ 107,716	\$ -	\$ 2,035	\$ -	\$ 15,376	\$ 92,339
N/A	1805	Land	\$ 181,961	\$ 4,500,000	\$ -	\$ 4,681,961	\$ -	\$ -	\$ -	\$ -	\$ 4,681,961
47	1808	Buildings	\$ 1,167,587	\$ -	\$ -	\$ 1,167,587	\$ 277,134	\$ 27,623	\$ -	\$ 304,757	\$ 862,830
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ 4,638,631	\$ -	\$ -	\$ 4,638,631	\$ 1,083,539	\$ 113,604	\$ -	\$ 1,197,143	\$ 3,441,487
47	1820	Distribution Station Equipment <50 kV	\$ 80,683	\$ -	\$ -	\$ 80,683	\$ 74,941	\$ 212	\$ -	\$ 75,153	\$ 5,530
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 18,937,516	\$ 217,021	\$ 30,000	\$ 19,124,537	\$ 7,597,880	\$ 386,589	\$ 20,000	\$ 7,964,469	\$ 11,160,068
47	1835	Overhead Conductors & Devices	\$ 14,289,930	\$ 638,124	\$ -	\$ 14,928,054	\$ 5,143,292	\$ 270,530	\$ -	\$ 5,413,822	\$ 9,514,232
47	1840	Underground Conduit	\$ 14,672,907	\$ 106,388	\$ -	\$ 14,779,295	\$ 6,052,759	\$ 247,920	\$ -	\$ 6,300,679	\$ 8,478,617
47	1845	Underground Conductors & Devices	\$ 20,859,901	\$ 864,422	\$ -	\$ 21,724,322	\$ 6,828,907	\$ 675,641	\$ -	\$ 7,504,548	\$ 14,219,774
47	1850	Line Transformers	\$ 18,741,828	\$ 506,661	\$ 200,000	\$ 19,048,488	\$ 7,612,285	\$ 490,264	\$ 110,000	\$ 7,992,549	\$ 11,055,940
47	1855	Services (Overhead & Underground)	\$ 2,033,210	\$ 181,777	\$ -	\$ 2,214,987	\$ 485,014	\$ 85,089	\$ -	\$ 570,103	\$ 1,644,884
47	1860	Meters	\$ 4,496,620	\$ 89,626	\$ -	\$ 4,586,246	\$ 1,904,213	\$ 239,531	\$ -	\$ 2,143,743	\$ 2,442,503
47	1860	Meters (Smart Meters)	\$ 5,371,776	\$ -	\$ -	\$ 5,371,776	\$ 2,115,705	\$ 371,730	\$ -	\$ 2,487,435	\$ 2,884,341
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1908	Buildings & Fixtures	\$ -	\$ 10,250,349	\$ -	\$ 10,250,349	\$ -	\$ 152,660	\$ -	\$ 152,660	\$ 10,097,689
13	1910	Leasehold Improvements	\$ 51,184	\$ -	\$ -	\$ 51,184	\$ 26,687	\$ 16,210	\$ -	\$ 42,897	\$ 8,287
8	1915	Office Furniture & Equipment (10 years)	\$ 26,657	\$ 4,800	\$ -	\$ 31,457	\$ 4,664	\$ 2,929	\$ -	\$ 7,593	\$ 23,863
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 167,104	\$ 87,200	\$ -	\$ 254,304	\$ 143,791	\$ 17,775	\$ -	\$ 161,566	\$ 92,738
10	1930	Transportation Equipment	\$ 3,366,382	\$ 400,000	\$ -	\$ 3,766,382	\$ 2,274,178	\$ 181,301	\$ -	\$ 2,455,479	\$ 1,310,903
8	1935	Stores Equipment	\$ 5,184	\$ -	\$ -	\$ 5,184	\$ 1,244	\$ 518	\$ -	\$ 1,762	\$ 3,422
8	1940	Tools, Shop & Garage Equipment	\$ 211,799	\$ 25,000	\$ -	\$ 236,799	\$ 125,598	\$ 18,863	\$ -	\$ 144,461	\$ 92,338
8	1945	Measurement & Testing Equipment	\$ 8,114	\$ -	\$ -	\$ 8,114	\$ 1,217	\$ 812	\$ -	\$ 2,029	\$ 6,085
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ 45,716	\$ -	\$ -	\$ 45,716	\$ 30,661	\$ 12,054	\$ -	\$ 42,715	\$ 3,001
8	1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 874,160	\$ 89,337	\$ -	\$ 963,497	\$ 255,334	\$ 62,512	\$ -	\$ 317,846	\$ 645,651
47	1985	Miscellaneous Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1995	Contributions & Grants	\$ 5,056,929	\$ -	\$ -	\$ 5,056,929	\$ 1,207,815	\$ 117,508	\$ -	\$ 1,325,323	\$ 3,731,606
47	2440	Deferred Revenue <sup>5</sup>	\$ 754,016	\$ 479,000	\$ -	\$ 1,233,016	\$ 19,635	\$ 24,303	\$ -	\$ 43,938	\$ 1,189,078
		<b>Sub-Total</b>	<b>\$ 105,568,160</b>	<b>\$ 18,368,298</b>	<b>\$ 230,000</b>	<b>\$ 123,706,459</b>	<b>\$ 41,552,576</b>	<b>\$ 3,437,449</b>	<b>\$ 130,000</b>	<b>\$ 44,860,025</b>	<b>\$ 78,846,434</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>									
		<b>Less Other Non-Rate-Regulated Utility Assets (input as negative)</b>									
		<b>Total PP&amp;E</b>	<b>\$ 105,568,160</b>	<b>\$ 18,368,298</b>	<b>\$ 230,000</b>	<b>\$ 123,706,459</b>	<b>\$ 41,552,576</b>	<b>\$ 3,437,449</b>	<b>\$ 130,000</b>	<b>\$ 44,860,025</b>	<b>\$ 78,846,434</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>						<b>\$ 3,437,449</b>			

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation

Transportation	\$ 181,301
Stores Equipment	\$ -
<b>Net Depreciation</b>	<b>\$ 3,256,148</b>

2

3 BPI is seeking disposition of its balance in account 1575 as a charge to its customers in the amount of

4 \$214,231 plus return totaling \$227,206. This is the amount included in the EDDVAR model in Tab 2, cell

5 BP83 as the model directs. BPI confirms no carrying charges are applied to the balance in the account.

6 As mandated by the Board in its letter of June 25, 2013, this balance includes a rate of return

7 component. In this Application, BPI has used its proposed Weighted Average Cost of Capital ("WACC") of

8 6.06%, for the purposes of determining the disposition amount proposed for Account 1575. BPI will

9 update the WACC value used in the calculation of 1575 to reflect future cost of capital parameters

10 issued by the Board prior to the issuance of the Board's decision for its Application.

In considering the disposition period of this rate rider, BPI weighed the financial impact of such a significant cost on the business as well as bill impact considerations for customers and is proposing the default disposition period of one year. Table 9.1-O below summarizes the proposed Rate Rider by rate class that results from the clearance of account 1575, IFRS-CGAAP Transitional PP&E Amounts. BPI has used a one year disposition period in the proposed Rate Rider calculations.

**Table 9.1-O: Proposed Account 1575 Rate Rider Calculation**

Rate Class	No. of Customers	kW	kWh	Allocator by kWh %	Allocated Cost by Class	Unit	1575 Rate Rider
Residential	36,433		291,567,897	31%	70,786	per customer per month	0.1619
General Service Less Than 50 kW	2,840		99,837,652	11%	24,238	\$/kWh	0.0002
General Service 50 to 4,999 kW	449	1,241,682	484,200,556	52%	117,552	\$/kW	0.0947
Street Lighting	6,351	22,796	7,460,329	1%	1,811	\$/kW	0.0795
Sentinel Lighting	597	1,181	382,297	0%	93	\$/kW	0.0786
Unmetered Scattered Load	425		1,405,154	0%	341	\$/kWh	0.0002
Embedded Distributor	2	139,437	51,013,084	5%	12,385	\$/kW	0.0888
<b>Total</b>	<b>47,097</b>	<b>1,405,097</b>	<b>935,866,969</b>	<b>100%</b>	<b>227,206</b>		

1 **9.1.6 Account 1576, Accounting Changes under CGAAP**

2 On July 17, 2012 the Board issued a statement that changes to depreciation rates and capitalization  
3 policies that would have been implemented under IFRS must be made no later than 2013 (i.e. effective  
4 January 1, 2013), regardless of whether the Canadian Accounting Standards Board ("AcSB") permitted  
5 further deferrals beyond 2013 for the changeover to IFRS (Board Letter, July 17, 2012 "*Regulatory*  
6 *accounting policy direction regarding changes to depreciation expense and capitalization policies in 2013*  
7 *and 2014*").

8 BPI implemented the changes to depreciation expense and capitalization policies effective January 1,  
9 2013, which was included in BPI's 2013 Cost of Service application approved by the Board. As the last  
10 rebasing year was inclusive of the depreciation and capitalization policy changes required, account 1576,  
11 Accounting Changes under CGAAP is not applicable to BPI. BPI has not completed Appendix 2-EB &  
12 Appendix 2-EC, Account 1575 Accounting Changes under CGAAP.

**9.1.7 Retail Service Charges**

This application includes a request to dispose the balance at December 31, 2015 plus interest to December 31, 2016 for Accounts 1518 and 1548 in the amount of \$77,108. BPI records Retailer Revenues collected and incremental costs incurred to service the retail customers. BPI confirms all costs incorporated into the variances reported in Accounts 1518 and 1548 are incremental costs of providing retail services and BPI follows Article 490 of the APH. BPI's balances in these accounts do not exceed its materiality threshold as defined in Exhibit 1, thus, a schedule identifying all revenues and expenses incorporated into the variances recorded in USoA 1518 and 1548 has not been provided.

## 9.2 Disposition of Deferral and Variance Accounts

### 9.2.1 Accounts Submitted for Disposition

BPI is requesting disposition of the variance accounts noted below according to the Report of the Board, which states that at the time of rebasing, all account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline.

BPI has followed the guidelines in the Report of the Board and requests dispositions over a one year period. BPI has provided a continuity schedule of the accounts listed in this Exhibit.

BPI is requesting the disposition of the following Group 1 Accounts, Group 2 Accounts, and Other Accounts as shown in Table 9.2-A. These amounts are comprised of the audited balances as of December 31<sup>st</sup> 2015.

BPI confirms the account balances, listed in Table 9.2.A, proposed for disposition before the projected interest are consistent with the last audited financial statements and reconcile with the trial balance reported through the Electricity Reporting and Record-keeping Requirements. BPI confirms the variances between the amounts BPI is claiming for disposition and the amounts reported in the RRR filing and 2015 Financial Statements are immaterial in nature and are less than 5%, even on a cumulative basis. Details on the claim for Account 1568-LRAM Variance Account, in the amount of \$163,398 can be found in Exhibit 4-Operating Costs.

1

Table 9.2-A- Accounts Submitted for 2017 Disposition

Account Description	USoA	Balance as at Dec. 31/15		Disposition 2015		Projected 2016 Interest	Total Claim
		Principal	Interest	Principal	Interest		
Group 1 Accounts							
LV Variance Account	1550	\$ -	\$ -	\$ -	\$ -	-	\$ -
Smart Metering Entity Charge Variance Account	1551	\$ (9,014)	\$ (39)	\$ (4,231)	\$ (79)	(53)	\$ (4,795)
RSVA - Wholesale Market Service Charge	1580	\$ (2,010,535)	\$ (10,357)	\$ (232,038)	\$ (3,989)	(19,563)	\$ (1,804,429)
RSVA - Retail Transmission Network Charge	1584	\$ 375,089	\$ 10,466	\$ 624,225	\$ 11,257	(2,740)	\$ (252,667)
RSVA - Retail Transmission Connection Charge	1586	\$ 156,886	\$ 2,385	\$ 126,558	\$ 1,826	334	\$ 31,220
RSVA - Power (excluding Global Adjustment)	1588	\$ (2,822,569)	\$ (23,457)	\$ (1,276,047)	\$ (22,756)	(17,012)	\$ (1,564,235)
RSVA - Global Adjustment	1589	\$ 3,175,023	\$ 25,619	\$ 1,561,083	\$ 19,032	17,753	\$ 1,638,281
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$ -	\$ -	\$ -	\$ -	-	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$ -	\$ -	\$ -	\$ -	-	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$ (0)	\$ 286	\$ -	\$ 286	(0)	\$ 0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$ -	\$ 264	\$ -	\$ 264	-	\$ 0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$ 0	\$ (615)	\$ -	\$ (615)	0	\$ 1
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$ -	\$ (198,010)	\$ -	\$ (219,336)	-	\$ 21,326
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$ -	\$ -	\$ -	\$ -	-	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	\$ (68,146)	\$ 12,504	\$ -	\$ -	(750)	\$ (56,392)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$ (1,203,266)	\$ (180,953)	\$ 799,550	\$ (214,110)	\$ (22,031)	\$ (1,991,690)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$ (4,378,289)	\$ (206,572)	\$ (761,533)	\$ (233,142)	\$ (39,784)	\$ (3,629,971)
RSVA - Global Adjustment	1589	\$ 3,175,023	\$ 25,619	\$ 1,561,083	\$ 19,032	\$ 17,753	\$ 1,638,281
Group 2 Accounts							
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ 236,852	\$ 15,966	\$ -	\$ -	2,605	\$ 255,423
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$ -	\$ -	\$ -	\$ -	-	\$ -
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act8	1508	\$ -	\$ -	\$ -	\$ -	-	\$ -
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	\$ -	\$ -	\$ -	\$ -	-	\$ -
Other Regulatory Assets - Sub-Account - Other 4	1508	\$ 160,511	\$ 13,120	\$ -	\$ -	1,766	\$ 175,396
Retail Cost Variance Account - Retail	1518	\$ 24,924	\$ 584	\$ -	\$ -	274	\$ 25,782
Misc. Deferred Debits	1525	\$ -	\$ -	\$ -	\$ -	-	\$ -
Board-Approved CDM Variance Account	1567	\$ -	\$ -	\$ -	\$ -	-	\$ -
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -	\$ -	-	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	-	\$ -
RSVA - One-time	1582	\$ 211,246	\$ 81,509	\$ -	\$ -	2,324	\$ 295,078
Other Deferred Credits	2425	\$ -	\$ -	\$ -	\$ -	-	\$ -
Group 2 Sub-Total		\$ 633,533	\$ 111,179	\$ -	\$ -	\$ 6,969	\$ 751,680
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ 18,253	\$ 667	\$ -	\$ -	201	\$ 19,121
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Credits (ITCs)	1592	\$ 37,559	\$ 2,747	\$ -	\$ -	413	\$ 40,720
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ (513,921)	\$ (66,360)	\$ 799,550	\$ (214,110)	\$ (14,448)	\$ (1,180,170)
LRAM Variance Account	1568	\$ 161,327	\$ 297	\$ -	\$ -	\$ 1,775	\$ 163,398
Total including Account 1568		\$ (352,594)	\$ (66,063)	\$ 799,550	\$ (214,110)	\$ (12,674)	\$ (1,016,772)
Renewable Generation Connection Capital Deferral Account	1531	\$ -	\$ 277	\$ -	\$ -	-	\$ 277
Renewable Generation Connection OM&A Deferral Account	1532	\$ -	\$ -	\$ -	\$ -	-	\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533	\$ -	\$ -	\$ -	\$ -	-	\$ -
Smart Grid Capital Deferral Account	1534	\$ -	\$ -	\$ -	\$ -	-	\$ -
Smart Grid OM&A Deferral Account	1535	\$ -	\$ -	\$ -	\$ -	-	\$ -
Smart Grid Funding Adder Deferral Account	1536	\$ -	\$ -	\$ -	\$ -	-	\$ -
Retail Cost Variance Account - STR	1548	\$ 46,642	\$ 4,171	\$ -	\$ -	513	\$ 51,326
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -	\$ -	\$ -	\$ -	0	\$ 0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries5	1555	\$ -	\$ -	\$ -	\$ -	-	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ 1,579,673	\$ 56,473	\$ -	\$ -	17,376	\$ 1,653,522
Smart Meter OM&A Variance	1556	\$ -	\$ -	\$ -	\$ -	-	\$ -
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$ 227,206	\$ -	\$ -	\$ -	-	\$ 227,206
Accounting Changes Under CGAAP Balance + Return Component	1576	\$ -	\$ -	\$ -	\$ -	-	\$ -
Other Accounts Sub-Total		\$ 1,853,521	\$ 60,921	\$ -	\$ -	\$ 17,889	\$ 1,932,331
Total		\$ 1,500,927	\$ (5,142)	\$ 799,550	\$ (214,110)	\$ 5,216	\$ 915,555

2

3 BPI has made an adjustment to the rate rider calculation for Group 2 accounts in the EDDVAR model in  
4 order to properly dispose of DVA balances related to account 1582. In addition, BPI has made an  
5 adjustment to the rate rider calculation for Group 1 accounts in order to properly dispose of account  
6 1551. Account 1551 is allocated based on the number of customers to the Residential and GS<50 kW  
7 classes. The rate rider formula for the GS<50 kW class has been modified to include the portion of this



account allocated to that class. As can be calculated from table 3.2-A, the total claim to be refunded through rate riders is (\$758,322), which excludes the Smart Meter – Stranded Meter Cost of \$1,653,522 and one half of the \$40,720 amount in account 1592 related to HST/OVAT Input Tax Credits. This agrees with the total on the Rate Rider Calculations tab in the EDDVAR model. The amount in account 1582, \$295,078, has been allocated to the rate classes based on kWh and added to the rate rider calculation for Group 2 accounts. The following table shows the calculation of the Group 2 rate rider adjustment need to recover the amount in account 1582. The total rate rider for all Group 2 accounts can be found in table 9.2-J below.

**Table 9.2-B – account 1582 Rate Rider Adjustment**

Rate Class	2017 Predicted # of Customers	2017 Predicted kWh	2017 Predicted kW	Account 1582 Allocated Balance	Unit for Disposition	Impact on Group 2 Rate Riders
Residential	36,433	291,567,897	-	\$ 91,931	Customer	\$ 0.21
GS<50 KW	2,840	99,837,652	-	\$ 31,479	kWh	\$ 0.0003
GS>50 KW	449	484,200,556	1,241,682	\$ 152,668	kW	\$ 0.1230
Street Light	6,351	7,460,329	22,796	\$ 2,352	kW	\$ 0.1032
Sentinal Lighting	597	382,297	1,181	\$ 121	kW	\$ 0.1020
Unmetered Scatter Load	425	1,405,154	-	\$ 443	kWh	\$ 0.0003
Embedded Distributor	2	51,013,084	139,437	\$ 16,084	kW	\$ 0.1154
<b>Total</b>	<b>47,097</b>			<b>\$ 295,078</b>		

As the two adjustments discussed above are not reflected in the Allocation of Balances worksheet in the EDDVAR model, that particular worksheet does not reflect the total balance for disposition of (\$758,322).

#### **Group 1 DVA Accounts Proposed for Disposition**

BPI received Board approval for the disposition of Group 1 Balances at December 31, 2014 and interest projected on these balance. BPI, thus notes, the Group 1 balances as at December 31, 2015 that are being proposed for disposition in this filing will only reflect activities for 2015 and interest projected to December 31, 2016. Table 9.2-C provides a summary of the Group 1 2016 IRM Rate Filing approved disposition amounts by account. BPI has recorded these amounts in Columns BW and BX of the EDDVAR

model. The principal balance of \$799,550 at December 31, 2015 approved for disposition is reflected in column BW. The total interest approved of (\$214,110) is recorded in column BX.

**Table 9.2-C: Group 1 DVA Balances- 2016 Disposition**

Account Description	USoA	Disposition 2015		Total Approved in 2016 IRM
		Principal	Interest	
Group 1 Accounts				
LV Variance Account	1550	\$ -	\$ -	\$ -
Smart Metering Entity Charge Variance Account	1551	\$ (4,231)	\$ (79)	\$ (4,310)
RSVA - Wholesale Market Service Charge	1580	\$ (232,038)	\$ (3,989)	\$ (236,027)
RSVA - Retail Transmission Network Charge	1584	\$ 624,225	\$ 11,257	\$ 635,482
RSVA - Retail Transmission Connection Charge	1586	\$ 126,558	\$ 1,826	\$ 128,384
RSVA - Power (excluding Global Adjustment)	1588	\$ (1,276,047)	\$ (22,756)	\$ (1,298,803)
RSVA - Global Adjustment	1589	\$ 1,561,083	\$ 19,032	\$ 1,580,115
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$ -	\$ -	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$ -	\$ -	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$ -	\$ 286	\$ 286
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$ -	\$ 264	\$ 264
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$ -	\$ (615)	\$ (615)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$ -	\$ (219,336)	\$ (219,336)
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$ -	\$ -	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	\$ -	\$ -	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$ 799,550	\$ (214,110)	\$ 585,440
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$ (761,533)	\$ (259,307)	\$ (1,020,840)
RSVA - Global Adjustment	1589	\$ 1,561,083	\$ 19,032	\$ 1,580,115

BPI has detailed in Tables 9.2-D and 9.2-E below a summary of the Group 1 Accounts.

**Table 9.2-D: Group 1 Accounts for Disposition**

Account Description	USoA	Balance as at Dec. 31/16		Projected 2016 Interest	Total Claim in EDDVAR Model December 31/16
		Principal	Interest		
<b>Group 1 Accounts</b>					
LV Variance Account	1550	\$ -	\$ -	\$ -	\$ -
Smart Metering Entity Charge Variance Account	1551	\$ (4,783)	\$ 40	\$ (53)	\$ (4,795)
RSVA - Wholesale Market Service Charge	1580	\$ (1,778,497)	\$ (6,368)	\$ (19,563)	\$ (1,804,429)
RSVA - Retail Transmission Network Charge	1584	\$ (249,136)	\$ (791)	\$ (2,740)	\$ (252,667)
RSVA - Retail Transmission Connection Charge	1586	\$ 30,328	\$ 559	\$ 334	\$ 31,220
RSVA - Power (excluding Global Adjustment)	1588	\$ (1,546,522)	\$ (701)	\$ (17,012)	\$ (1,564,235)
RSVA - Global Adjustment	1589	\$ 1,613,940	\$ 6,587	\$ 17,753	\$ 1,638,281
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$ (0)	\$ 0	\$ (0)	\$ 0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$ -	\$ 0	\$ -	\$ 0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$ 0	\$ 0	\$ 0	\$ 1
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$ -	\$ 21,326	\$ -	\$ 21,326
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	\$ (68,146)	\$ 12,504	\$ (750)	\$ (56,392)
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		<b>\$ (2,002,816)</b>	<b>\$ 33,157</b>	<b>\$ (22,031)</b>	<b>\$ (1,991,690)</b>
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		<b>\$ (3,616,756)</b>	<b>\$ 26,570</b>	<b>\$ (39,784)</b>	<b>\$ (3,629,971)</b>
RSVA - Global Adjustment	1589	\$ 1,613,940	\$ 6,587	\$ 17,753	\$ 1,638,281

**Group 2 DVA Accounts Submitted for Disposition**

BPI has provided the Group 2 DVA Accounts submitted for disposition in Table 9.2-E below.

Table 9.2-E: Group 2 DVA Accounts Submitted for Disposition

Account Description	USoA	Transactions to 2015	Interest to 2015	Projected 2016 Interest	Total Claim in EDDVAR Model
<b>Group 2 Accounts</b>					
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ 236,852	\$ 15,966	\$ 2,605	\$ 255,423
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act8	1508	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other 4	1508	\$ 160,511	\$ 13,120	\$ 1,766	\$ 175,396
Retail Cost Variance Account - Retail	1518	\$ 24,924	\$ 584	\$ 274	\$ 25,782
Misc. Deferred Debits	1525	\$ -	\$ -	\$ -	\$ -
Board-Approved CDM Variance Account	1567	\$ -	\$ -	\$ -	\$ -
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -
RSVA - One-time	1582	\$ 211,246	\$ 81,509	\$ 2,324	\$ 295,078
Other Deferred Credits	2425	\$ -	\$ -	\$ -	\$ -
<b>Group 2 Sub-Total</b>		<b>\$ 633,533</b>	<b>\$ 111,178</b>	<b>\$ 6,969</b>	<b>\$ 751,680</b>
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ 18,253	\$ 667	\$ 201	\$ 19,121
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ 37,559	\$ 2,747	\$ 413	\$ 40,720

## 9.2.2 Method of Disposition

The following methods are proposed for disposition of the DVA balances, for those accounts selected for disposition. In all cases, BPI is proposing a one year disposition period.

### Group 1 Accounts excluding 1595 and 1551

Method of disposition: allocation to rate classes on basis of the 2016 forecasted kWh energy consumption by customer class and disposition through variable component rate rider based on kWh or kW.

Allocation of costs to customer classes is based on kWh energy consumption by customer class in accordance with the default cost allocation methodology established by the Board for Group 1 deferral and variance accounts in the Electricity Distributor's Deferral and Variance Account review Initiative (EDDVAR Report), dated July 31, 2010.

Disposition of RSVA accounts 1580 and 1588 are to Non-WMP customers only.

For the purposes of allocating the costs of Account 1589 – Global Adjustment, BPI utilized Non-RPP kWh as the allocator. BPI has 3 Class A, Non-RPP customers in 2015. The calculation to allocate the Global Adjustment amount in account 1589 specific to those customers is discussed in further detail below. Once that calculation was made the representative percentage for those customers was applied to the GS>50 kW class as the GA allocator for Class A, non-WMP customers. Disposition of account 1589 is through variable component rate rider based on kWh or kW.

It should be noted, BPI includes allocation to the Embedded Distributor Class of accounts 1584 and 1586 only.

### Group One Account – 1595

Method of disposition: allocation to rate classes is based on the recovery share proportion as was determined in each of the approved rate decisions for the applicable years. BPI determined the amount recovered from each rate class and the resulting percentage per rate class and has applied this

proportion to the 1595 accounts for disposition through variable component rate rider based on kWh or kW.

**Group One Account – 1551**

The Smart Metering Entity Charge is only charged to the Residential and GS<50 kW rate class in proportion to their forecasted 2017 customer numbers and disposition through variable component rate rider. This treatment is consistent with the 2015 IRM instruction “The proportion of customers for the Residential and GS<50 Classes will be used to Allocate 1551”.

**Group Two Accounts**

Method of disposition: allocation to rate classes on basis of the 2017 forecasted kWh energy consumption by customer class. As per the Board’s letter issued July 16, 2015 outlining details regarding the implementation of the transition to fully fixed distribution charges for residential customers, disposition of the Residential portion of the group two accounts is on a per customer basis. Disposition to all other rate classes is through a variable component rate rider based on kWh or kW.

**Account 1592 – PILs and Tax Variance**

Method of disposition: PILs and Tax Variance for 2006 and subsequent years excluding sub-account and contra account is allocated to the rate classes based on revenue proportion. The sub-account HST/OVAT Input tax Credits is allocated to the customer classes based on kWh. Disposition is through variable component rate rider for all classes except the Residential Class. In accordance with the Boards letter dated July 16, 2015 regarding the implementation of the transition to fully fixed distribution charges for residential customers, the disposition of the Residential portion of account 1592 is on a per customer basis.

1    **Account 1568 - LRAM Variance**

2    Method of disposition: allocation to rate classes on basis of the lost revenue allocated by class based on  
3    the IESO (formerly OPA) Final Reports for 2011, 2012 and 2013 and disposition through a variable  
4    component rate rider based on 2017 forecasted kWh or kW.

5    **Account 1575 and 1576 – IFRS-CGAAP Transition and CGAAP Accounting Changes**

6    Method of disposition: allocation to rate classes on the basis of the 2017 forecasted kWh energy  
7    consumption by customer class and disposition to all classes except the Residential class through  
8    variable component rate rider on kWh or kW. In accordance with the Boards letter dated July 16, 2015  
9    regarding the implementation of the transition to fully fixed distribution charges for residential  
10   customers, the disposition of the Residential portion of accounts 1575 and 1576 is on a per customer  
11   basis.

### 9.2.3 Proposed Rate Riders

The following tables summarize the proposed Rate Riders resulting from the disposal of the DVA balances. BPI has used a one year recovery period in the proposed Rate Rider calculations. All the relevant calculations, including the rationale for the allocation of each account and the proposed billing determinants can be found in the EDDVAR model.

**Table 9.2-F: Proposed DVA Rate Riders by Class (Accounts 1550, 1551, 1584, 1586, 1595)**

Rate Class	2017 Predicted kWh	2017 Predicted kW	Allocated Balance	Unit for Disposition	Rate Rider
Residential	291,567,897	-	\$ (84,001)	kWh	\$ (0.0003)
GS<50 KW	99,837,652	-	\$ (27,678)	kWh	\$ (0.0003)
GS>50 KW	484,200,556	1,241,682	\$ (134,951)	kW	\$ (0.1087)
Street Light	7,460,329	22,796	\$ (2,091)	kW	\$ (0.0917)
Sentinal Lighting	382,297	1,181	\$ (111)	kW	\$ (0.0942)
Unmetered Scatter Load	1,405,154	-	\$ (404)	kWh	\$ (0.0003)
Embedded Distributor	51,013,084	139,437	\$ (12,071)	kW	\$ (0.0866)
<b>Total</b>	<b>935,866,969</b>	<b>1,405,097</b>	<b>(261,306)</b>		

**Table 9.2-G - Proposed DVA - Non-WMP Rate Riders by Class (Accounts 1580, 1588)**

Rate Class	2017 Predicted kWh	2017 Predicted kW	Allocated Balance	Unit for Disposition	Rate Rider
Residential	291,567,897	-	\$ (1,118,321)	kWh	\$ (0.0038)
GS<50 KW	99,837,652	-	\$ (382,931)	kWh	\$ (0.0038)
GS>50 KW	477,622,620	1,229,284	\$ (1,831,941)	kW	\$ (1.4903)
Street Light	7,460,329	22,796	\$ (28,614)	kW	\$ (1.2552)
Sentinal Lighting	382,297	1,181	\$ (1,466)	kW	\$ (1.2413)
Unmetered Scatter Load	1,405,154	-	\$ (5,390)	kWh	\$ (0.0038)
Embedded Distributor	-	-	\$ -	kW	\$ -
<b>Total</b>	<b>878,275,948</b>	<b>1,253,261</b>	<b>(3,368,664)</b>		



**Table 9.2-H - Proposed RSVA - Power - Global Adjustment Rate Riders by Class (Accounts 1589)**

Rate Class	2017 Predicted kWh	2017 Predicted kW	Allocated Balance	Unit for Disposition	Rate Rider
Residential	20,001,558	-	\$ 63,108	kWh	\$ 0.0032
GS<50 KW	13,877,434	-	\$ 43,786	kWh	\$ 0.0032
GS>50 KW	450,742,298	1,155,881	\$ 1,331,881	kW	\$ 1.2360
Street Light	7,460,329	22,796	\$ 23,539	kW	\$ 1.0326
Sentinal Lighting	67,475	208	\$ 213	kW	\$ 1.0211
Unmetered Scatter Load	-	-	\$ -	kWh	\$ -
Embedded Distributor	51,013,084	139,437	\$ -	kW	\$ -
<b>Total</b>	<b>543,162,178</b>	<b>1,318,324</b>	<b>1,462,526</b>		

**Table 9.2-I - Proposed RSVA - Power - Global Adjustment Rate Riders - Class A Non-WMP (Accounts 1589)**

Rate Class	2017 Predicted kWh	2017 Predicted kW	Allocated Balance	Unit for Disposition	Rate Rider
Residential	-	-	\$ -	kWh	\$ -
GS<50 KW	-	-	\$ -	kWh	\$ -
GS>50 KW	22,038,498	65,950	\$ 175,754	kW	\$ 2.6650
Street Light	-	-	\$ -	kW	\$ -
Sentinal Lighting	-	-	\$ -	kW	\$ -
Unmetered Scatter Load	-	-	\$ -	kWh	\$ -
Embedded Distributor	-	-	\$ -	kW	\$ -
<b>Total</b>	<b>22,038,498</b>	<b>65,950</b>	<b>175,754</b>		

Table 9.2-J below shows the total rate rider for Group 2 accounts including the adjustment needed to dispose of account 1582 as shown in table 9.2-B above.

Table 9.2-J - Proposed Group 2 Account Rate Riders

Rate Class	2017 Predicted # of Customers	2017 Predicted kWh	2017 Predicted kW	Allocated Balance	Unit for Disposition	Rate Rider
Residential	36,433	291,567,897	-	\$ 250,261	# of Customers	\$ 0.57
GS<50 KW	2,840	99,837,652	-	\$ 85,694	kWh	\$ 0.0009
GS>50 KW	449	484,200,556	1,241,682	\$ 415,604	kW	\$ 0.3347
Street Light	6,351	7,460,329	22,796	\$ 6,403	kW	\$ 0.2809
Sentinal Lighting	597	382,297	1,181	\$ 328	kW	\$ 0.2778
Unmetered Scatter Load	425	1,405,154	-	\$ 1,206	kWh	\$ 0.0009
Embedded Distributor	2	51,013,084	139,437	\$ 43,786	kW	\$ 0.3140
<b>Total</b>	<b>47,097</b>	<b>935,866,969</b>	<b>1,405,097</b>	<b>803,282</b>		

Table 9.2-K - Proposed Account 1575 and 1576 Rate Riders

Rate Class	2017 Predicted # of Customers	2017 Predicted kWh	2017 Predicted kW	Allocated Balance	Unit for Disposition	Rate Rider
Residential	36,433	291,567,897	-	\$ 70,786	# of Customers	\$ 0.16
GS<50 KW	2,840	99,837,652	-	\$ 24,238	kWh	\$ 0.0002
GS>50 KW	449	484,200,556	1,241,682	\$ 117,552	kW	\$ 0.0947
Street Light	6,351	7,460,329	22,796	\$ 1,811	kW	\$ 0.0795
Sentinal Lighting	597	382,297	1,181	\$ 93	kW	\$ 0.0786
Unmetered Scatter Load	425	1,405,154	-	\$ 341	kWh	\$ 0.0002
Embedded Distributor	2	51,013,084	139,437	\$ 12,385	kW	\$ 0.0888
<b>Total</b>	<b>47,097</b>	<b>935,866,969</b>	<b>1,405,097</b>	<b>227,206</b>		

Table 9.2-L - Proposed LRAM Rate Riders (Accounts 1568)

Rate Class	2017 Predicted kWh	2017 Predicted kW	Allocated Balance	Unit for Disposition	Rate Rider
Residential	291,567,897	-	\$ 12,225	kWh	\$ 0.0000
GS<50 KW	99,837,652	-	\$ 4,701	kWh	\$ 0.0000
GS>50 KW	484,200,556	1,241,682	\$ 146,472	kW	\$ 0.1180
Street Light	7,460,329	22,796	\$ -	kW	\$ -
Sentinal Lighting	382,297	1,181	\$ -	kW	\$ -
Unmetered Scatter Load	1,405,154	-	\$ -	kWh	\$ -
Embedded Distributor	51,013,084	139,437	\$ -	kW	\$ -
<b>Total</b>	<b>935,866,969</b>	<b>1,405,097</b>	<b>163,398</b>		

BPI is also proposing an LRAM rate rider for CDM programs prior to 2011. The LRAM claim was not included in account 1568 which reflects CDM programs from 2011 and forward. Further details related to this rate rider can be found in Exhibit 4. The following table details the proposed rate rider for disposition of these amounts.

**Table 9.2-M - Proposed LRAM Rate Riders (for CDM programs prior to 2011)**

Rate Class	2017 Predicted kWh	2017 Predicted kW	Allocated Balance	Unit for Disposition	Rate Rider
Residential	291,567,897	-	\$ 73,598	kWh	\$ 0.0003
GS<50 KW	99,837,652	-	\$ 19,171	kWh	\$ 0.0002
GS>50 KW	484,200,556	1,241,682	\$ 25,611	kW	\$ 0.0206
Street Light	7,460,329	22,796	\$ -	kW	\$ -
Sentinal Lighting	382,297	1,181	\$ -	kW	\$ -
Unmetered Scatter Load	1,405,154	-	\$ -	kWh	\$ -
Embedded Distributor	51,013,084	139,437	\$ -	kW	\$ -
<b>Total</b>	<b>935,866,969</b>	<b>1,405,097</b>	<b>118,381</b>		

**Table 9.2-N - Proposed Account 1592 Rate Riders**

Rate Class	2017 Predicted # of Customers	2017 Predicted kWh	2017 Predicted kW	Allocated Balance	Unit for Disposition	Rate Rider
Residential	36,433	291,567,897	-	\$ 21,135	# of Customers	\$ 0.05
GS<50 KW	2,840	99,837,652	-	\$ 3,325	kWh	\$ 0.0000
GS>50 KW	449	484,200,556	1,241,682	\$ 10,716	kW	\$ 0.0086
Street Light	6,351	7,460,329	22,796	\$ 2,741	kW	\$ 0.1202
Sentinal Lighting	597	382,297	1,181	\$ 251	kW	\$ 0.2123
Unmetered Scatter Load	425	1,405,154	-	\$ 203	kWh	\$ 0.0001
Embedded Distributor	2	51,013,084	139,437	\$ 1,111	kW	\$ 0.0080
<b>Total</b>	<b>47,097</b>	<b>935,866,969</b>	<b>1,405,097</b>	<b>39,481</b>		

## 9.3 Global Adjustment

### 9.3.1 Global Adjustment

The Board has included a new requirement for 2016 Applications in its 2016 Filing Guidelines. Distributors to provide a description of their settlement process with the IESO.

***Specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class.***

BPI uses the first estimate to bill its customers. This treatment is applicable for all customer classes.

***Itemize its process for providing consumption estimates to the IESO.***

BPI settles monthly with the IESO for the difference between spot and RPP pricing, for RPP customers with either (1) Time-Of-Use (TOU) meters or (2) Conventional meters. The settlement is completed within four business days of month end.

**(1) Time-Of-Use meters:** At month end, read dates are obtained for that calendar month. Estimation for consumption of these meters is not necessary, as the meter reads provide actual monthly consumption. The metered data is separated into on-peak, mid-peak, and off-peak data. BPI compares the smart meter data with its Customer Information System (CIS) to determine which customers are billed on TOU rates. Any retail customer consumption is then excluded, to ensure BPI is only settling for those customers billed on TOU, with the IESO.

**(2) Conventional meters:** Consumption for customers on conventional meters is estimated as follows:

**Total kWh purchases (a) - kWh consumed by customers not on conventional meters (b) = Estimated kWh consumption for customers on conventional meters**

(a) Total kWh purchases is calculated by adding kWh purchased from the IESO, embedded generation and embedded distribution points.

(b) kWh consumed by customers not on conventional meters is calculated by adding consumption of customers on interval meters, smart meters (RPP only) and customers with retailers.

The estimated consumption for customers on conventional meters is then split between Tier 1 and Tier 2 pricing based on historical trending. The total RPP consumption is then calculated by adding the

consumption of customers on TOU rates to the consumption of customers on conventional meters, as calculated above. The RPP portion of the Class B Global Adjustment line from the IESO bill is then allocated to account 4705-Cost of Power, based on the estimated RPP consumption calculated, in comparison to total kWh purchased. The remaining portion of the Class B Global Adjustment line (relating to non-RPP customers) from the IESO bill is allocated to 4707-Global Adjustment. BPI notes that its process for providing consumption estimates to the IESO contains some inherent assumptions, in part due to data timing and data limitations. BPI performs monthly true-ups to provide timely adjustments for any variances from the initial estimates.

***Describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor's method for estimating RPP and non-RPP consumption***

BPI reconciles the estimate of RPP and non-RPP consumption to actuals on a monthly basis. TOU consumption does not need to be trued up, as the original estimate was based on actual smart meter data. Consumption for RPP customers with conventional meters is trued-up using the actual Tier 1 and Tier 2 commodity billings. Billings including the two months following month end are reviewed and prorated to the appropriate month based on read date.

***Treatment of embedded generation or any embedded distribution customers.***

Together with IESO purchases, embedded generation and power purchases from embedded distributors are taken into consideration when determining the total power purchases for the month.

**Calculation of Global Adjustment Rate Riders for Non-RPP Non-Class A Customers**

BPI had 3 Class A customers in 2015. Customer 1 was a Class A customer for the entire year, whereas customers 2 and 3 were Class B customers from January- June, and Class A Customers from July- December. The combined peak demand factor for each period is 0.00058159.

The total Global Adjustment Variance Account balance to be disposed of is \$1,638,281. BPI has provided confidential calculations outlining the proposed amounts to be collected from Customer 2 and Customer 3 and showing the allocation of the remaining 1589 balance to the Class B, Non-RPP, non WMP

1 customers (and calculation of the rate riders). Together, the customer specific and generic rate riders  
2 are designed to collect the full balance of \$1,638,281.

3  
4 To calculate those rate riders, BPI has removed from the billing units any units associated with the full  
5 2015 consumption for customers 1, 2 and 3. This reflects that customers 1, 2 and 3 are being allocated  
6 their share of the 2015 1589 balance through the customer-specific charges for the portion of the year  
7 which they were Class B and no share for the portion they were Class A customers (and did not  
8 contribute). Table 9.3-A below provides calculation of the proposed allocation for recovery of the GA  
9 variance balance.

10  
11 BPI confirms it uses accrual accounting in its Global Adjustment settlement processes.

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**Table 9.3-A: Global Adjustment Variance Balance Allocation**

<b>A- Calculation of Customer- Specific Allocation of 1589 Balance</b>		
<b>Input Information</b>		
<b>Class B Consumption for Current Class A Customers</b>		
	<b>Class B Consumption- 2015 (kWh)</b>	<b>Class B period</b>
Customer 1	-	none.
Customer 2	12,473,897	January - June 2015
Customer 3	9,564,601	January - June 2015
Total	22,038,498	
<b>2015 Class B non-RPP non -WMP Consumption</b>		
	<b>2015 kWh Consumption</b>	
Non RPP Consumption	370,706,303	
Less: Class A Consumption	(84,380,656)	
Less: Wholesale Market Participant Consumption	(6,792,378)	
2015 Non-RPP, non Class A non WMP Consumption	279,533,269	
1/2 Non RPP non Class A non WMP Consumption	139,766,635	
<b>Balance in 1589- Global Adjustment RSVA</b>		
Total Claim - 1589	\$ 1,638,281	
Balance in 1589 (associated with Jan- June)	\$ 1,114,622	
<b>Calculations : Customer 2 Allocator</b>		
Customer 2 Class B Consumption (Jan-June)	12,473,897	
Half Year Non RPP Class B non WMP Consumption (est Jan- Jun)	139,766,635	
<b>Customer 2 Allocator (Jan-June)</b>	<b>8.92%</b>	
Balance in 1589 (associated with Jan-June)	\$ 1,114,622	
Customer 2 Allocator (Jul-Dec)	8.92%	
<b>Amount Allocated to Customer 2</b>	<b>\$ 99,478</b>	
<b>Calculations: Customer 3 Allocator</b>		
Customer 3 Class B Consumption	9,564,601	
Customer 2 Allocator (Jul-Dec)	139,766,635	
<b>Customer 3 Allocator</b>	<b>6.84%</b>	
Balance in 1589 (associated with Jul-Dec)	\$ 1,114,622	
Customer 3 Allocator	6.84%	
<b>Amount Allocated to Customer 3</b>	<b>\$ 76,277</b>	
<b>Total 1589 Balance to be collected from Specific Customers</b>		
Customer 2	\$ 99,478	
Customer 3	\$ 76,277	
<b>Customer Specific 1589 Collection</b>	<b>\$ 175,754</b>	

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## **List of Attachments**

**Attachment 9-B - 1580/1582- Continuity Schedule**

**Attachment 9-A - EDDVAR Model**



# Attachment 9-A

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EDDVAR Model – filed in live excel

# Attachment 9-B

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1580/1582- Continuity Schedule

DVA CONTINUITY SCHEDULES AS FILED										
1580 RSVA WMS			1582 RSVA ONE TIME			TOTAL				
	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total	
<b>2004</b>										
OPENING BALANCE	1,601,407.85	147,845.00	1,749,252.85	-	-	-	1,601,407.85	147,845.00	1,749,252.85	-
Revenues	(6,388,378.96)	-	(6,388,378.96)	-	-	-	(6,388,378.96)	-	(6,388,378.96)	-
Expenses	6,170,878.74	-	6,170,878.74	-	-	-	6,170,878.74	-	6,170,878.74	-
Carrying Charges	-	98,839.65	98,839.65	-	-	-	-	98,839.65	98,839.65	-
Dispositions	-	-	-	-	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE	1,383,907.63	246,684.65	1,630,592.28	-	-	-	1,383,907.63	246,684.65	1,630,592.28	-
<b>2005</b>										
OPENING BALANCE	1,383,907.63	246,684.65	1,630,592.28	-	-	-	1,383,907.63	246,684.65	1,630,592.28	-
Revenues	(6,394,935.93)	-	(6,394,935.93)	-	-	-	(6,394,935.93)	-	(6,394,935.93)	-
Expenses	7,067,820.55	-	7,067,820.55	53,698.50	-	53,698.50	7,121,519.05	-	7,121,519.05	-
Carrying Charges	-	99,646.58	99,646.58	-	16,474.77	16,474.77	-	116,121.35	116,121.35	-
Dispositions	-	-	-	-	-	-	-	-	-	-
Adjustments	(211,246.13)	(18,659.07)	(229,905.20)	211,246.13	18,659.07	229,905.20	-	-	-	-
CLOSING BALANCE	1,845,546.12	327,672.16	2,173,218.28	264,944.63	35,133.84	300,078.47	2,110,490.75	362,806.00	2,473,296.75	-
<b>2006</b>										
OPENING BALANCE	1,845,546.12	327,672.16	2,173,218.28	264,944.63	35,133.84	300,078.47	2,110,490.75	362,806.00	2,473,296.75	-
Revenues	(6,330,528.01)	-	(6,330,528.01)	-	-	-	(6,330,528.01)	-	(6,330,528.01)	-
Expenses	5,102,885.18	-	5,102,885.18	-	-	-	5,102,885.18	-	5,102,885.18	-
Carrying Charges	-	81,664.32	81,664.32	-	14,288.42	14,288.42	-	95,952.74	95,952.74	-
Disposition	-	-	-	-	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE	617,903.29	409,336.48	1,027,239.77	264,944.63	49,422.26	314,366.89	882,847.92	458,758.74	1,341,606.66	-
<b>2007</b>										
OPENING BALANCE	617,903.29	409,336.48	1,027,239.77	264,944.63	49,422.26	314,366.89	882,847.92	458,758.74	1,341,606.66	-
Revenues	(6,482,592.77)	-	(6,482,592.77)	-	-	-	(6,482,592.77)	-	(6,482,592.77)	-
Expenses	5,181,817.74	-	5,181,817.74	-	-	-	5,181,817.74	-	5,181,817.74	-
Carrying Charges	-	(125,253.00)	(125,253.00)	-	14,125.95	14,125.95	-	(111,127.05)	(111,127.05)	-
Disposition 2006 EDR	(1,357,615.00)	(413,048.00)	(1,770,663.00)	-	-	-	(1,357,615.00)	(413,048.00)	(1,770,663.00)	-
Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE	(2,040,486.74)	(128,964.52)	(2,169,451.26)	264,944.63	63,548.21	328,492.84	(1,775,542.11)	(65,416.31)	(1,840,958.42)	-
<b>2008</b>										
OPENING BALANCE	(2,040,486.74)	(128,964.52)	(2,169,451.26)	264,944.63	63,548.21	328,492.84	(1,775,542.11)	(65,416.31)	(1,840,958.42)	-
Revenues	(6,335,102.63)	-	(6,335,102.63)	-	-	-	(6,335,102.63)	-	(6,335,102.63)	-
Expenses	5,739,180.09	-	5,739,180.09	-	-	-	5,739,180.09	-	5,739,180.09	-
Carrying Charges	-	(93,358.05)	(93,358.05)	-	10,544.82	10,544.82	-	(82,813.23)	(82,813.23)	-
Disposition	-	-	-	-	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE	(2,636,409.28)	(222,322.57)	(2,858,731.85)	264,944.63	74,093.03	339,037.66	(2,371,464.65)	(148,229.54)	(2,519,694.19)	-

[illegible]

DVA CONTINUITY SCHEDULES AS FILED									
1580 RSVA WMS			1582 RSVA ONE TIME			TOTAL			
Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total	
(946,751.39)	(42,118.29)	(988,869.68)	211,246.13	78,989.43	290,235.56	(735,505.26)	36,871.14	(698,634.12)	
									(0.00)

2015										
OPENING BALANCE	(946,751.39)	(42,118.29)	(988,869.68)	211,246.13	78,989.43	290,235.56	(735,505.26)	36,871.14	(698,634.12)	-
Revenues	(5,295,842.82)		(5,295,842.82)	-	-	-	(5,295,842.82)	-	(5,295,842.82)	-
Expenses	3,517,345.89	-	3,517,345.89	-	-	-	3,517,345.89	-	3,517,345.89	-
Carrying Charges	-	(9,135.04)	(9,135.04)	-	2,519.10	2,519.10	-	(6,615.94)	(6,615.94)	-
Disposition 2015 IRM	714,713.28	40,896.00	755,609.28	-	-	-	714,713.28	40,896.00	755,609.28	-
Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE	(2,010,535.04)	(10,357.33)	(2,020,892.37)	211,246.13	81,508.53	292,754.66	(1,799,288.91)	71,151.20	(1,728,137.71)	-

Reconciliation of DVA Accounts

DVA CONTINUITY SCHEDULES AS FILED										
1580 RSVA WMS			1582 RSVA ONE TIME			TOTAL				
	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total	
<b>2004</b>										
OPENING BALANCE	1,601,407.85	147,845.00	1,749,252.85	-	-	-	1,601,407.85	147,845.00	1,749,252.85	-
Revenues	(6,388,378.96)	-	(6,388,378.96)	-	-	-	(6,388,378.96)	-	(6,388,378.96)	-
Expenses	6,170,878.74	-	6,170,878.74	-	-	-	6,170,878.74	-	6,170,878.74	-
Carrying Charges	-	98,839.65	98,839.65	-	-	-	-	98,839.65	98,839.65	-
Dispositions	-	-	-	-	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE	1,383,907.63	246,684.65	1,630,592.28	-	-	-	1,383,907.63	246,684.65	1,630,592.28	-
<b>2005</b>										
OPENING BALANCE	1,383,907.63	246,684.65	1,630,592.28	-	-	-	1,383,907.63	246,684.65	1,630,592.28	-
Revenues	(6,394,935.93)	-	(6,394,935.93)	-	-	-	(6,394,935.93)	-	(6,394,935.93)	-
Expenses	7,067,820.55	-	7,067,820.55	53,698.50	-	53,698.50	7,121,519.05	-	7,121,519.05	-
Carrying Charges	-	99,646.58	99,646.58	-	16,474.77	16,474.77	-	116,121.35	116,121.35	-
Dispositions	-	-	-	-	-	-	-	-	-	-
Adjustments	(211,246.13)	(18,659.07)	(229,905.20)	211,246.13	18,659.07	229,905.20	-	-	-	-
CLOSING BALANCE	1,845,546.12	327,672.16	2,173,218.28	264,944.63	35,133.84	300,078.47	2,110,490.75	362,806.00	2,473,296.75	-
<b>2006</b>										
OPENING BALANCE	1,845,546.12	327,672.16	2,173,218.28	264,944.63	35,133.84	300,078.47	2,110,490.75	362,806.00	2,473,296.75	-
Revenues	(6,330,528.01)	-	(6,330,528.01)	-	-	-	(6,330,528.01)	-	(6,330,528.01)	-
Expenses	5,102,885.18	-	5,102,885.18	-	-	-	5,102,885.18	-	5,102,885.18	-
Carrying Charges	-	81,664.32	81,664.32	-	14,288.42	14,288.42	-	95,952.74	95,952.74	-
Disposition	-	-	-	-	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE	617,903.29	409,336.48	1,027,239.77	264,944.63	49,422.26	314,366.89	882,847.92	458,758.74	1,341,606.66	-
<b>2007</b>										
OPENING BALANCE	617,903.29	409,336.48	1,027,239.77	264,944.63	49,422.26	314,366.89	882,847.92	458,758.74	1,341,606.66	-
Revenues	(6,482,592.77)	-	(6,482,592.77)	-	-	-	(6,482,592.77)	-	(6,482,592.77)	-
Expenses	5,181,817.74	-	5,181,817.74	-	-	-	5,181,817.74	-	5,181,817.74	-
Carrying Charges	-	(125,253.00)	(125,253.00)	-	14,125.95	14,125.95	-	(111,127.05)	(111,127.05)	-
Disposition 2006 EDR	(1,357,615.00)	(413,048.00)	(1,770,663.00)	-	-	-	(1,357,615.00)	(413,048.00)	(1,770,663.00)	-
Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE	(2,040,486.74)	(128,964.52)	(2,169,451.26)	264,944.63	63,548.21	328,492.84	(1,775,542.11)	(65,416.31)	(1,840,958.42)	-
<b>2008</b>										
OPENING BALANCE	(2,040,486.74)	(128,964.52)	(2,169,451.26)	264,944.63	63,548.21	328,492.84	(1,775,542.11)	(65,416.31)	(1,840,958.42)	-
Revenues	(6,335,102.63)	-	(6,335,102.63)	-	-	-	(6,335,102.63)	-	(6,335,102.63)	-
Expenses	5,739,180.09	-	5,739,180.09	-	-	-	5,739,180.09	-	5,739,180.09	-
Carrying Charges	-	(93,358.05)	(93,358.05)	-	10,544.82	10,544.82	-	(82,813.23)	(82,813.23)	-
Disposition	-	-	-	-	-	-	-	-	-	-
Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE	(2,636,409.28)	(222,322.57)	(2,858,731.85)	264,944.63	74,093.03	339,037.66	(2,371,464.65)	(148,229.54)	(2,519,694.19)	-

		DVA CONTINUITY SCHEDULES AS FILED									
		1580 RSVA WMS			1582 RSVA ONE TIME			TOTAL			
		Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total	
2009											
OPENING BALANCE		(2,636,409.28)	(222,322.57)	(2,858,731.85)	264,944.63	74,093.03	339,037.66	(2,371,464.65)	(148,229.54)	(2,519,694.19)	-
	Revenues	(6,087,707.39)	-	(6,087,707.39)	-	-	-	(6,087,707.39)	-	(6,087,707.39)	-
	Expenses	5,765,728.44	-	5,765,728.44	-	-	-	5,765,728.44	-	5,765,728.44	-
	Carrying Charges	-	(30,927.49)	(30,927.49)	-	3,013.74	3,013.74	-	(27,913.75)	(27,913.75)	-
	Disposition	-	-	-	-	-	-	-	-	-	-
	Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE		(2,958,388.23)	(253,250.06)	(3,211,638.29)	264,944.63	77,106.77	342,051.40	(2,693,443.60)	(176,143.29)	(2,869,586.89)	-
2010											
OPENING BALANCE		(2,958,388.23)	(253,250.06)	(3,211,638.29)	264,944.63	77,106.77	342,051.40	(2,693,443.60)	(176,143.29)	(2,869,586.89)	-
	Revenues	(6,234,466.59)	-	(6,234,466.59)	-	-	-	(6,234,466.59)	-	(6,234,466.59)	-
	Expenses	5,170,757.85	-	5,170,757.85	-	-	-	5,170,757.85	-	5,170,757.85	-
	Carrying Charges	-	(11,935.07)	(11,935.07)	-	2,112.90	2,112.90	-	(9,822.17)	(9,822.17)	-
	Disposition 2010 IRM	2,636,409.00	256,900.00	2,893,309.00	-	-	-	2,636,409.00	256,900.00	2,893,309.00	-
	Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE		(1,385,687.97)	(8,285.13)	(1,393,973.10)	264,944.63	79,219.67	344,164.30	(1,120,743.34)	70,934.54	(1,049,808.80)	-
2011											
OPENING BALANCE		(1,385,687.97)	(8,285.13)	(1,393,973.10)	264,944.63	79,219.67	344,164.30	(1,120,743.34)	70,934.54	(1,049,808.80)	-
	Revenues	(6,186,857.11)	-	(6,186,857.11)	-	-	-	(6,186,857.11)	-	(6,186,857.11)	-
	Expenses	5,118,974.59	-	5,118,974.59	-	-	-	5,118,974.59	-	5,118,974.59	-
	Carrying Charges	-	(24,704.62)	(24,704.62)	-	3,894.72	3,894.72	-	(20,809.90)	(20,809.90)	-
	Disposition 2011 IRM	321,979.00	4,383.00	326,362.00	-	-	-	321,979.00	4,383.00	326,362.00	-
	Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE		(2,131,591.49)	(28,606.75)	(2,160,198.24)	264,944.63	83,114.39	348,059.02	(1,866,646.86)	54,507.64	(1,812,139.22)	-
2012											
OPENING BALANCE		(2,131,591.49)	(28,606.75)	(2,160,198.24)	264,944.63	83,114.39	348,059.02	(1,866,646.86)	54,507.64	(1,812,139.22)	-
	Revenues	(6,200,631.51)	-	(6,200,631.51)	-	-	-	(6,200,631.51)	-	(6,200,631.51)	-
	Expenses	4,861,498.95	-	4,861,498.95	-	-	-	4,861,498.95	-	4,861,498.95	-
	Carrying Charges	-	(30,181.65)	(30,181.65)	-	3,894.72	3,894.72	-	(26,286.93)	(26,286.93)	-
	Disposition 2012 IRM	1,063,709.00	24,751.00	1,088,460.00	-	-	-	1,063,709.00	24,751.00	1,088,460.00	-
	Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE		(2,407,015.05)	(34,037.40)	(2,441,052.45)	264,944.63	87,009.11	351,953.74	(2,142,070.42)	52,971.71	(2,089,098.71)	-
2013											
OPENING BALANCE		(2,407,015.05)	(34,037.40)	(2,441,052.45)	264,944.63	87,009.11	351,953.74	(2,142,070.42)	52,971.71	(2,089,098.71)	-
	Revenues	(5,659,443.84)	-	(5,659,443.84)	-	-	-	(5,659,443.84)	-	(5,659,443.84)	-
	Expenses	4,944,730.56	-	4,944,730.56	-	-	-	4,944,730.56	-	4,944,730.56	-
	Carrying Charges	-	(42,184.96)	(42,184.96)	-	3,894.72	3,894.72	-	(38,290.24)	(38,290.24)	-
	Disposition	-	-	-	-	-	-	-	-	-	-
	Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE		(3,121,728.33)	(76,222.36)	(3,197,950.69)	264,944.63	90,903.83	355,848.46	(2,856,783.70)	14,681.47	(2,842,102.23)	-
2014											
OPENING BALANCE		(3,121,728.33)	(76,222.36)	(3,197,950.69)	264,944.63	90,903.83	355,848.46	(2,856,783.70)	14,681.47	(2,842,102.23)	-
	Revenues	(5,242,002.62)	-	(5,242,002.62)	-	-	-	(5,242,002.62)	-	(5,242,002.62)	-
	Expenses	5,009,964.51	-	5,009,964.51	-	-	-	5,009,964.51	-	5,009,964.51	-
	Carrying Charges	-	(11,727.88)	(11,727.88)	-	3,236.92	3,236.92	-	(8,490.96)	(8,490.96)	-
	Disposition 2013 CoS	2,407,015.05	45,831.95	2,452,847.00	(53,698.50)	(15,151.32)	(68,849.82)	2,353,316.55	30,680.63	2,383,997.18	-
	Adjustments	-	-	-	-	-	-	-	-	-	-

DVA CONTINUITY SCHEDULES AS FILED										
1580 RSVA WMS			1582 RSVA ONE TIME			TOTAL				
Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total		
CLOSING BALANCE	(946,751.39)	(42,118.29)	(988,869.68)	211,246.13	78,989.43	290,235.56	(735,505.26)	36,871.14	(698,634.12)	(0.00)

2015											
OPENING BALANCE		(946,751.39)	(42,118.29)	(988,869.68)	211,246.13	78,989.43	290,235.56	(735,505.26)	36,871.14	(698,634.12)	
	Revenues	(5,295,842.82)		(5,295,842.82)	-	-	-	(5,295,842.82)	-	(5,295,842.82)	-
	Expenses	3,517,345.89	-	3,517,345.89	-	-	-	3,517,345.89	-	3,517,345.89	-
	Carrying Charges	-	(9,135.04)	(9,135.04)	-	2,519.10	2,519.10	-	(6,615.94)	(6,615.94)	-
	Disposition 2015 IRM	714,713.28	40,896.00	755,609.28	-	-	-	714,713.28	40,896.00	755,609.28	-
	Adjustments	-	-	-	-	-	-	-	-	-	-
CLOSING BALANCE		(2,010,535.04)	(10,357.33)	(2,020,892.37)	211,246.13	81,508.53	292,754.66	(1,799,288.91)	71,151.20	(1,728,137.71)	-



DVA CONTINUITY SCHEDULES AS FILED		
1580 RSVA WMS	1582 RSVA ONE TIME	TOTAL

DVA CONTINUITY SCHEDULES SHOULD HAVE BEEN FILED		
1580 RSVA WMS	1582 RSVA ONE TIME	TOTAL

Opening Balance Jan 2004      1,601,407.85      -      1,601,407.85

1,601,407.85      -      1,601,407.85

Add Annual Net  
Variances/Carrying Charges

2004	(217,500.22)	-	(217,500.22)
2005	672,884.62	53,698.50	726,583.12
2006	(1,227,642.83)	-	(1,227,642.83)
2007	(1,300,775.03)	-	(1,300,775.03)
2008	(595,922.54)	-	(595,922.54)
2009	(321,978.95)	-	(321,978.95)
2010	(1,063,708.74)	-	(1,063,708.74)
2011	(1,067,882.52)	-	(1,067,882.52)
2012	(1,339,132.56)	-	(1,339,132.56)
2013	(714,713.28)	-	(714,713.28)
2014	(232,038.11)	-	(232,038.11)
2015	(1,778,496.93)	-	(1,778,496.93)
	<u>(9,186,907.09)</u>	<u>53,698.50</u>	<u>(9,133,208.59)</u>

(217,500.22)	-	(217,500.22)
672,884.62	53,698.50	726,583.12
(1,227,642.83)	-	(1,227,642.83)
(1,300,775.03)	-	(1,300,775.03)
(595,922.54)	-	(595,922.54)
(321,978.95)	-	(321,978.95)
(1,063,708.74)	-	(1,063,708.74)
(1,067,882.52)	-	(1,067,882.52)
(1,339,132.56)	-	(1,339,132.56)
(714,713.28)	-	(714,713.28)
(232,038.11)	-	(232,038.11)
(1,778,496.93)	-	(1,778,496.93)
<u>(9,186,907.09)</u>	<u>53,698.50</u>	<u>(9,133,208.59)</u>

Dispositions

2004	-	-	-
2005	-	-	-
2006	-	-	-
2007	(1,357,615.00)	-	(1,357,615.00)
2008	-	-	-
2009	-	-	-
2010	2,636,409.00	-	2,636,409.00
2011	321,979.00	-	321,979.00
2012	1,063,709.00	-	1,063,709.00
2013	-	-	-
2014	2,407,015.05	(53,698.50)	2,353,316.55
2015	714,713.28	-	714,713.28
	<u>5,786,210.33</u>	<u>(53,698.50)</u>	<u>5,732,511.83</u>

-	-	-
-	-	-
-	-	-
(1,357,615.00)	-	(1,357,615.00)
-	-	-
-	-	-
2,636,409.00	-	2,636,409.00
321,979.00	-	321,979.00
1,063,709.00	-	1,063,709.00
-	-	-
2,407,015.05	(53,698.50)	2,353,316.55
714,713.28	-	714,713.28
<u>5,786,210.33</u>	<u>(53,698.50)</u>	<u>5,732,511.83</u>

Adjustments

2004	-	-	-
2005	(211,246.13)	211,246.13	-
2006	-	-	-
2007	-	-	-
2008	-	-	-
2009	-	-	-
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
	<u>(211,246.13)</u>	<u>211,246.13</u>	<u>-</u>

-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
<u>-</u>	<u>-</u>	<u>-</u>

Closing Balance Dec 2015      (2,010,535.04)      211,246.13      (1,799,288.91)  
(0.00)      -      (0.00)

(1,799,288.91)      -      (1,799,288.91)

RSVA -1580 WMS					
	Openign Balance	Annual Net Variance	Dispositions	Adjustments	Closing Balance
				A	
2004	1,601,407.85	(217,500.22)	-	-	1,383,907.63
2005	1,383,907.63	672,884.62	-	(211,246.13)	1,845,546.12
2006	1,845,546.12	(1,227,642.83)	-	-	617,903.29
2007	617,903.29	(1,300,775.03)	(1,357,615.00)	-	(2,040,486.74)
2008	(2,040,486.74)	(595,922.54)	-	-	(2,636,409.28)
2009	(2,636,409.28)	(321,978.95)	-	-	(2,958,388.23)
2010	(2,958,388.23)	(1,063,708.74)	2,636,409.00	-	(1,385,687.97)
2011	(1,385,687.97)	(1,067,882.52)	321,979.00	-	(2,131,591.49)
2012	(2,131,591.49)	(1,339,132.56)	1,063,709.00	-	(2,407,015.05)
2013	(2,407,015.05)	(714,713.28)	-	-	(3,121,728.33)
2014	(3,121,728.33)	(232,038.11)	2,407,015.05	-	(946,751.39)
2015	(946,751.39)	(1,778,496.93)	714,713.28	-	(2,010,535.04)
		(9,186,907.09)	5,786,210.33	(211,246.13)	

RSVA -1582 One Time Items					
	Openign Balance	Annual Net Variance	Dispositions	Adjustments	Closing Balance
				A	
2004	-	-	-	-	-
2005	-	53,698.50	-	211,246.13	264,944.63
2006	264,944.63	-	-	-	264,944.63
2007	264,944.63	-	-	-	264,944.63
2008	264,944.63	-	-	-	264,944.63
2009	264,944.63	-	-	-	264,944.63
2010	264,944.63	-	-	-	264,944.63
2011	264,944.63	-	-	-	264,944.63
2012	264,944.63	-	-	-	264,944.63
2013	264,944.63	-	-	-	264,944.63
2014	264,944.63	-	(53,698.50)	-	211,246.13
2015	211,246.13	-	-	-	211,246.13
		53,698.50	(53,698.50)	211,246.13	
Total	1,601,407.85	(9,133,208.59)	5,732,511.83	-	(1,799,288.91)