**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 14.02

Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 $ 0.79

Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2020 $ 1.68

Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019 $ 0.45

Rate Rider for Recovery of Foregone Revenue – effective until July 31, 2016 $ 0.25

Rate Rider for Recovery of Foregone Revenue – effective until July 31, 2016 $/kWh (0.0002)

Distribution Volumetric Rate $/kWh 0.0129

Low Voltage Service Rate $/kWh 0.0008

Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2018

 Applicable only for Non-RPP Customers $/kWh 0.0050

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1550,1551,1584,1586,1595) $/kWh (0.0008)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1580,1588) $/kWh (0.0027)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (Group 2) $ 0.06

Rate Rider for Disposition of Account 1576 – effective until December 31, 2018 $/kWh (0.0004)

Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 $/kWh 0.0003

Retail Transmission Rate – Network Service Rate $/kWh 0.0059

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kWh 0.0045

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

**MONTHLY RATES AND CHARGES**

**Class A**

(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;

(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons;

(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit $ (30.00)

**Class B**

(a) account-holders with a household income of $28,000 or less living in a household of three persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;

(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit $ (34.00)

**Class C**

(a) account-holders with a household income of $28,000 or less living in a household of four persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;

(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit $ (38.00)

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

**Class D**

(a) account-holders with a household income of $28,000 or less living in a household of five persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit $ (42.00)

**Class E**

Class E comprises account-holders with a household income and household size described under Class A

who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (45.00)

**Class F**

(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven

or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any

of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder’s household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C

who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D

who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under

paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (75.00)

**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 22.97

Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 $ 0.79

Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019 $ 4.47

Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019 $ 1.64

Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 $/kWh 0.0001 Distribution Volumetric Rate $/kWh 0.0121

Low Voltage Service Rate $/kWh 0.0007

Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017

 Applicable only for Non-RPP Customers $/kWh 0.0050

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1550,1551,1584,1586,1595) $/kWh (0.0008)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1580,1588) $/kWh (0.0027)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (Group 2) $/kWh 0.0001

Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 $/kWh (0.0004)

Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 $/kWh 0.0003

Retail Transmission Rate – Network Service Rate $/kWh 0.0054

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kWh 0.0040

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire

- 120/208 volts 3 phase 4 wire

- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire

- 44,000 volts 3 phase 3 wire

Further servicing details are available in the distributor’s Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 86.14

Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 $ (24.38)

Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 $/kW 0.2296

Distribution Volumetric Rate $/kW 3.4039

Low Voltage Service Rate $/kW 0.2787

Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017

 Applicable only for Non-RPP Customers $/kW 1.7427

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1550,1551,1584,1586,1595) $/kW (0.2915)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1580,1588) $/kW (0.9443)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (Group 2) $/kW 0.0282

Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 $/kW (0.1386)

Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 $/kW 0.0171

Retail Transmission Rate – Network Service Rate $/kW 2.2211

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 1.6062

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**UNMETERED SCATTERED LOAD**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 10.85

Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 $ 0.38

Distribution Volumetric Rate $/kWh 0.0031

Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 $/kWh 0.0001

Low Voltage Service Rate $/kWh 0.0007

Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017

 Applicable only for Non-RPP Customers $/kWh 0.0050

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1550,1551,1584,1586,1595) $/kWh (0.0008)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1580,1588) $/kWh (0.0027)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (Group 2) $/kWh 0.0001

Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 $/kWh (0.0004)

Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 $/kWh 0.0003

Retail Transmission Rate – Network Service Rate $/kWh 0.0054

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kWh 0.0040

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 3.00

Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 $ 0.03

Distribution Volumetric Rate $/kW 8.4699

Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 $/kWh 0.0490

Low Voltage Service Rate $/kW 0.0007

Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017

 Applicable only for Non-RPP Customers $/kW 1.7808

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1550,1551,1584,1586,1595) $/kWh (0.2979)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1580,1588) $/kWh (0.9650)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (Group 2) $/kWh 0.0288

Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 $/kW (0.0004)

Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 $/kW (0.1416)

Retail Transmission Rate – Network Service Rate $/kW 1.6835

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 1.2678

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 2.41

Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 $ 0.02

Distribution Volumetric Rate $/kW 12.0739

Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 $/kWh 0.0001

Low Voltage Service Rate $/kW (0.0086)

Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017

 Applicable only for Non-RPP Customers $/kW 1.7626

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1550,1551,1584,1586,1595) $/kWh (0.2948)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (1580,1588) $/kWh (0.9551)

Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2018 (Group 2) $/kWh 0.0285

Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 $/kW (0.1402)

Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 $/kW 0.0602

Retail Transmission Rate – Network Service Rate $/kW 1.6750

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 1.2418

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the utility’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 5.40

**ALLOWANCES**

 Transformer Allowance for Ownership - per kW of billing demand/month $/kW (0.45)

 Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**Customer Administration**

 Arrears Certificate $ 15.00

 Easement Letter $ 15.00

 Credit reference/credit check (plus credit agency costs) $ 15.00

 Returned Cheque charge (plus bank charges) $ 20.00

 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) $ 30.00

 Meter dispute charge plus Measurement Canada fees (if meter found correct) $ 45.00

 Special meter reads $ 30.00

**Non-Payment of Account**

 Late Payment - per month % 1.50

 Late Payment - per annum % 19.56

 Collection of Account Charge – no disconnection $ 30.00

 Disconnect/Reconnect at Meter - during Regular Hours $ 40.00

 Disconnect/Reconnect at Pole - during Regular Hours $ time and materials

 Install/Remove load control device – during regular hours $ 40.00

**Other**

 Temporary service install and remove – overhead – no transformer $ time and materials

 Temporary service install and remove – underground – no transformer $ time and materials

 Specific Charge for Access to the Power Poles – per pole/year $ 22.35

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of

competitive electricity

 One-time charge, per retailer, to establish the service agreement between the distributor and the retailer $ 100.00

 Monthly Fixed Charge, per retailer $ 20.00

 Monthly Variable Charge, per customer, per retailer $/cust. 0.50

 Distributor-consolidated billing monthly charge, per customer, per retailer $/cust. 0.30

 Retailer-consolidated billing monthly credit, per customer, per retailer $/cust. (0.30)

 Service Transaction Requests (STR)

 Request fee, per request, applied to the requesting party $ 0.25

 Processing fee, per request, applied to the requesting party $ 0.50

 Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

 Settlement Code directly to retailers and customers, if not delivered electronically through the

 Electronic Business Transaction (EBT) system, applied to the requesting party

 Up to twice a year $ no charge

 More than twice a year, per request (plus incremental delivery costs) $ 2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW 1.0457

Total Loss Factor – Primary Metered Customer < 5,000 kW 1.0396