

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Municipal Franchises Act*, R.S.O. 1990, c. M.55, as amended (the “**Act**”);

**AND IN THE MATTER OF** an Application by Natural Resource Gas Limited for an Order under section 9(3) of the Act approving the terms and conditions upon which, and the period for which, Middlesex County is to grant to Natural Resource Gas Limited the right to construct and operate works for the distribution, transmission and storage of natural gas and the right to extend and add to the works in Middlesex County;

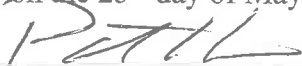
**AND IN THE MATTER OF** an Application by Natural Resource Gas Limited for an Order under section 9(4) of the Act directing and declaring that the assent of the municipal electors of Middlesex County to the by-law is not necessary.

**AFFIDAVIT OF LINDA SHERWOOD**  
**sworn May 25, 2016**

I, Linda Sherwood, residing in the City of Pickering, Province of Ontario, Canada,  
**AFFIRM:**

1. I am an assistant at the law firm of Osler, Hoskin & Harcourt LLP and as such have knowledge of the matters described in this Affidavit.
2. Pursuant to the Letter of Direction issued by the Ontario Energy Board (the “Board”) dated May 19, 2016, on May 24, 2016 I served Middlesex County with the Decision and Order of the Board dated May 19, 2016 by sending a copy by Purolator courier to Kathleen Bunting, County Clerk of the County of Middlesex Elgin County, 399 Ridout Street North, London, ON, N6A 2P1. A copy of the Board’s Order is attached as Exhibit “A” to this Affidavit. A copy of the delivery receipt is attached as Exhibit “B” to this Affidavit.

AFFIRMED BEFORE ME at the City of  
Toronto, on the 25<sup>th</sup> day of May, 2016.



Commissioner for taking affidavits  
(Patrick Welsh)



Linda Sherwood

THIS IS EXHIBIT "A" REFERRED TO IN THE  
AFFIDAVIT OF LINDA SHERWOOD  
SWORN BEFORE ME THIS  
25th DAY OF MAY, 2016

A handwritten signature in dark ink, appearing to read "P. G. Welsh", written over a horizontal line.

A Commissioner for taking Affidavits, etc.

*Patrick G. Welsh*



**Ontario Energy Board  
Commission de l'énergie de l'Ontario**

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**DECISION AND ORDER**

**EB-2016-0145**

**NATURAL RESOURCE GAS LIMITED**

**Application for a Municipal Franchise Agreement with Middlesex County**

**By Delegation, before: Pascale Duguay**

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**May 19, 2016**

## INTRODUCTION AND SUMMARY

Natural Resource Gas Limited (NRG) filed an application with the Ontario Energy Board (OEB) on April 7, 2016 under section 9 of the *Municipal Franchises Act*.

The application seeks an order of the OEB approving NRG's proposed municipal franchise agreement with the County of Middlesex. In this Decision and Order, a reference to the County of Middlesex is a reference to the municipal corporation or its geographical area, as the context requires.

The application is approved as described in this Decision and Order.

## THE PROCESS

The OEB held a written hearing. A Notice of Hearing was published in a local newspaper on April 27, 2016. There were no intervenors.

## THE APPLICATION

The County of Middlesex is a municipal corporation incorporated under the laws of the Province of Ontario.

NRG is a corporation incorporated under the laws of the Province of Ontario.

NRG seeks OEB approval of the proposed municipal franchise agreement between NRG and the County of Middlesex. NRG currently holds a municipal franchise agreement with the County of Middlesex (E.B.A. 731, effective December 7, 1995), which was set to expire on December 7, 2015. On November 9, 2015, NRG filed an application with the OEB to renew its municipal franchise agreement with the County of Middlesex (EB-2015-0306). However, the application was incomplete because NRG and the County of Middlesex were still in the process of negotiation. NRG sought, and was granted, an interim order extending NRG's franchise rights in the County of Middlesex until the OEB made a final determination on the renewal application.

On February 16, 2016, the County of Middlesex gave its approval to the proposed municipal franchise agreement. The proposed municipal franchise agreement covers the same territory as that covered by the existing municipal franchise agreement. The proposed municipal franchise agreement is in the form of the 2000 Model Franchise Agreement, with no amendments, and is for a term of twenty years. With the application, NRG filed the County of Middlesex's draft by-law granting the franchise, and a copy of the proposed municipal franchise agreement. NRG also filed a copy of the County of Middlesex's resolution approving the form of the proposed municipal franchise agreement and requesting the OEB to direct and declare that the assent of the municipal electors is not necessary (Resolution passed February 16, 2016).

During the course of the proceeding, Union Gas Limited (Union) filed a letter of comment dated April 29, 2016 regarding the application. Union is a corporation incorporated under the laws of the Province of Ontario. Union also holds a certificate of public convenience and necessity for the County of Middlesex (EB-2008-0309, issued January 20, 2009). In its letter of comment, Union expressed concern over the possibility of there being overlapping rights between the two utilities within Middlesex County. Union stated that it currently has a significant level of assets in place along the County of Middlesex roads and is generally concerned that NRG's unlimited E.B.C. 239 certificate of public convenience and necessity for the County of Middlesex may directly interfere with, and be in conflict with Union's certificate. Union requested that the OEB direct NRG to identify specifically where NRG has assets on County of Middlesex roads so that NRG's certificate of public convenience and necessity can be limited in this regard. Notwithstanding the foregoing, Union advised that it does not have a concern with respect to NRG's proposed franchise agreement with the Municipality, as contained in the application.

On May 9, 2016 NRG filed a response to Union's letter of comment and requested that the OEB proceed to evaluate NRG's franchise application without unnecessarily expanding the scope of issues before the OEB. NRG submitted that Union's request is beyond the scope of the current proceeding because the matter before the OEB is NRG's proposed franchise agreement with the Municipality.

**OEB FINDINGS**

I find that it is in the public interest to grant the application. NRG filed a complete application and provided notice of the hearing in the manner instructed by the OEB. I note that no party intervened to object to, or comment on, the application. The proposed municipal franchise agreement is in the form of the 2000 Model Franchise Agreement, with no amendments, and is for a term of twenty years.

With regard to Union's request, I find that conducting a review of NRG's certificate of public convenience and necessity for the County of Middlesex at this time is unnecessary, and that it is beyond the scope of this proceeding. Therefore, I will not direct NRG to provide the information sought by Union in its letter of comment.

**IT IS ORDERED THAT:**

1. The terms and conditions upon which, and the period for which, County of Middlesex is, by by-law, to grant to Natural Resource Gas Limited the right to construct and operate works for the distribution, transmission and storage of gas, and the right to extend or add to the works, in the County of Middlesex, as set out in the municipal franchise agreement attached as Schedule A to this Decision and Order, are approved.
2. The assent of the municipal electors to the by-law is not necessary.
3. Natural Resource Gas Limited shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

**DATED** at Toronto, May 19, 2016

**ONTARIO ENERGY BOARD**

Original Signed by

Pascale Duguay  
Manager, Natural Gas Applications

**SCHEDULE A**

**EB-2016-0145**

**DATED: May 19, 2016**

**Franchise Agreement**



## FRANCHISE AGREEMENT

THIS AGREEMENT effective this \_\_\_\_\_ day of \_\_\_\_\_, 2015.

BETWEEN:

**CORPORATION OF THE COUNTY OF MIDDLESEX**  
hereinafter called the "Corporation"

- and -

**NATURAL RESOURCE GAS LIMITED**  
hereinafter called the "Gas Company"

**WHEREAS** the Gas Company desires to distribute, store and transmit gas in the Municipality upon the terms and conditions of this Agreement;

**AND WHEREAS** by by-law passed by the Council of the Corporation (the "By-law"), the duly authorized officers have been authorized and directed to execute this Agreement on behalf of the Corporation;

**THEREFORE** the Corporation and the Gas Company agree as follows:

### ARTICLE 1 – DEFINITIONS

#### 1.1 In this Agreement:

- (a) "decommissioned" and "decommissions" when used in connection with parts of the gas system, mean any parts of the gas system taken out of active use and purged in accordance with the applicable CSA standards and in no way affects the use of the term 'abandoned' pipeline for the purposes of the *Assessment Act*;
- (b) "Engineer/Road Superintendent" means the most senior individual employed by the Corporation with responsibilities for highways within the Municipality or the person designated by such senior employee or such other person as may from time to time be designated by the Council of the Corporation;
- (c) "gas" means natural gas, manufactured gas, synthetic natural gas, liquefied petroleum gas or propane-air gas, or a mixture of any of them, but does not include a liquefied petroleum gas that is distributed by means other than a pipeline;

- (d) “**gas system**” means such mains, plants, pipes, conduits, services, valves, regulators, curb boxes, stations, drips or such other equipment as the Gas Company may require or deem desirable for the distribution, storage and transmission of gas in or through the Municipality;
- (e) “**highway**” means all common and public highways and shall include any bridge, viaduct or structure forming part of a highway, and any public square, road allowance or walkway and shall include not only the travelled portion of such highway, but also ditches, driveways, sidewalks, and sodded areas forming part of the road allowance now or at any time during the term hereof under the jurisdiction of the Corporation;
- (f) “**Model Franchise Agreement**” means the form of agreement which the Ontario Energy Board uses as a standard when considering applications under the *Municipal Franchises Act*. The Model Franchise Agreement may be changed from time to time by the Ontario Energy Board;
- (g) “**Municipality**” means the territorial limits of the Corporation on the date when this Agreement takes effect, and any territory which may thereafter be brought within the jurisdiction of the Corporation;
- (h) “**Plan**” means the plan described in Paragraph 3.1 of this Agreement required to be filed by the Gas Company with the Engineer/Road Superintendent prior to commencement of work on the gas system; and
- (i) whenever the singular, masculine or feminine is used in this Agreement, it shall be considered as if the plural, feminine or masculine has been used where the context of the Agreement so requires.

## ARTICLE 2 - RIGHTS GRANTED

### 2.1 To provide gas service:

The consent of the Corporation is hereby given and granted to the Gas Company to distribute, store and transmit gas in and through the Municipality to the Corporation and to the inhabitants of the Municipality.

### 2.2 To Use Highways.

Subject to the terms and conditions of this Agreement the consent of the Corporation is hereby given and granted to the Gas Company to enter upon all highways now or at any time hereafter under the jurisdiction of the Corporation and to lay, construct, maintain, replace, remove, operate and repair a gas system for the distribution, storage and transmission of gas in and through the Municipality.

### 2.3 Duration of Agreement and Renewal Procedures.

- (a) The rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law provided that, if during the 20-year term this Agreement, the Model Franchise Agreement is changed, then on the 7<sup>th</sup>

anniversary and on the 14<sup>th</sup> anniversary of the date of the passing of the By-law, this Agreement shall be deemed to be amended to incorporate any changes in the Model Franchise Agreement in effect on such anniversary dates. Such deemed amendments shall not apply to alter the 20-year term.

- (b) At any time within two years prior to the expiration of this Agreement, either party may give notice to the other that it desires to enter into negotiations for a renewed franchise upon such terms and conditions as may be agreed upon. Until such renewal has been settled, the terms and conditions of this Agreement shall continue, notwithstanding the expiration of this Agreement. This shall not preclude either party from applying to the Ontario Energy Board for a renewal of the Agreement pursuant to section 10 of the *Municipal Franchises Act*.

### ARTICLE 3 – CONDITIONS

#### 3.1 Approval of Construction

- (a) The Gas Company shall not undertake any excavation, opening or work which will disturb or interfere with the surface of the travelled portion of any highway unless a permit therefor has first been obtained from the Engineer/Road Superintendent and all work done by the Gas Company shall be to his satisfaction.
- (b) Prior to the commencement of work on the gas system, or any extensions or changes to it (except service laterals which do not interfere with municipal works in the highway), the Gas Company shall file with the Engineer/Road Superintendent a Plan, satisfactory to the Engineer/Road Superintendent, drawn to scale and of sufficient detail considering the complexity of the specific locations involved, showing the highways in which it proposes to lay its gas system and the particular parts thereof it proposes to occupy.
- (c) The Plan filed by the Gas Company shall include geodetic information for a particular location:
  - (i) where circumstances are complex, in order to facilitate known projects, including projects which are reasonably anticipated by the Engineer/Road Superintendent, or
  - (ii) when requested, where the Corporation has geodetic information for its own services and all others at the same location.
- (d) The Engineer/Road Superintendent may require sections of the gas system to be laid at greater depth than required by the latest CSA standard for gas pipeline systems to facilitate known projects or to correct known highway deficiencies.
- (e) Prior to the commencement of work on the gas system, the Engineer/Road Superintendent must approve the location of the work as shown on the Plan filed

by the Gas Company, the timing of the work and any terms and conditions relating to the installation of the work.

- (f) In addition to the requirements of this Agreement, if the Gas Company proposes to affix any part of the gas system to a bridge, viaduct or other structure, if the Engineer/Road Superintendent approves this proposal, he may require the Gas Company to comply with special conditions or to enter into a separate agreement as a condition of the approval of this part of the construction of the gas system.
- (g) Where the gas system may affect a municipal drain, the Gas Company shall also file a copy of the Plan with the Corporation's Drainage Superintendent for purposes of the *Drainage Act*, or such other person designated by the Corporation as responsible for the drain.
- (h) The Gas Company shall not deviate from the approved location for any part of the gas system unless the prior approval of the Engineer/Road Superintendent to do so is received.
- (i) The Engineer/Road Superintendent's approval, where required throughout this Paragraph, shall not be unreasonably withheld.
- (j) The approval of the Engineer/Road Superintendent is not a representation or warranty as to the state of repair of the highway or the suitability of the highway for the gas system.

### 3.2 As Built Drawings.

The Gas Company shall, within six months of completing the installation of any part of the gas system, provide two copies of "as built" drawings to the Engineer/Road Superintendent. These drawings must be sufficient to accurately establish the location, depth (measurement between the top of the gas system and the ground surface at the time of installation) and distance of the gas system. The "as built" drawings shall be of the same quality as the Plan and, if the approved pre-construction plan included elevations that were geodetically referenced, the "as built" drawings shall similarly include elevations that are geodetically referenced. Upon the request of the Engineer/Road Superintendent, the Gas Company shall provide one copy of the drawings in an electronic format and one copy as a hard copy drawing.

### 3.3 Emergencies

In the event of an emergency involving the gas system, the Gas Company shall proceed with the work required to deal with the emergency, and in any instance where prior approval of the Engineer/Road Superintendent is normally required for the work, the Gas Company shall use its best efforts to immediately notify the Engineer/Road Superintendent of the location and nature of the emergency and the work being done and, if it deems appropriate, notify the police force, fire or other emergency services having jurisdiction. The Gas Company shall provide the Engineer/Road Superintendent with at least one 24 hour emergency contact for the Gas Company and shall ensure the contacts are current.

3.4 Restoration

The Gas Company shall well and sufficiently restore, to the reasonable satisfaction of the Engineer/Road Superintendent, all highways, municipal works or improvements which it may excavate or interfere with in the course of laying, constructing, repairing or removing its gas system, and shall make good any settling or subsidence thereafter caused by such excavation or interference. If the Gas Company fails at any time to do any work required by this Paragraph within a reasonable period of time, the Corporation may do or cause such work to be done and the Gas Company shall, on demand, pay the Corporation's reasonably incurred costs, as certified by the Engineer/Road Superintendent.

3.5 Indemnification

The Gas Company shall, at all times, indemnify and save harmless the Corporation from and against all claims, including costs related thereto, for all damages or injuries including death to any person or persons and for damage to any property, arising out of the Gas Company operating, constructing, and maintaining its gas system in the Municipality, or utilizing its gas system for the carriage of gas owned by others. Provided that the Gas Company shall not be required to indemnify or save harmless the Corporation from and against claims, including costs related thereto, which it may incur by reason of damages or injuries including death to any person or persons and for damage to any property, resulting from the negligence or wrongful act of the Corporation, its servants, agents or employees.

3.6 Insurance

- (a) The Gas Company shall maintain Comprehensive General Liability Insurance in sufficient amount and description as shall protect the Gas Company and the Corporation from claims for which the Gas Company is obliged to indemnify the Corporation under Paragraph 3.5. The insurance policy shall identify the Corporation as an additional named insured, but only with respect to the operation of the named insured (the Gas Company). The insurance policy shall not lapse or be cancelled without sixty (60) days' prior written notice to the Corporation by the Gas Company.
- (b) The issuance of an insurance policy as provided in this Paragraph shall not be construed as relieving the Gas Company of liability not covered by such insurance or in excess of the policy limits of such insurance.
- (c) Upon request by the Corporation, the Gas Company shall confirm that premiums for such insurance have been paid and that such insurance is in full force and effect.

3.7 Alternative Easement

The Corporation agrees, in the event of the proposed sale or closing of any highway or any part of a highway where there is a gas line in existence, to give the Gas Company reasonable notice of such proposed sale or closing and, if is feasible, to provide the Gas

Company with easements over that part of the highway proposed to be sold or closed sufficient to allow the Gas Company to preserve any part of the gas system in its then existing location. In the event that such easements cannot be provided, the Corporation and the Gas Company shall share the cost of relocating or altering the gas system to facilitate continuity of gas service, as provided for in Paragraph 3.8 of this Agreement.

3.8 Pipeline Relocation

- (a) If in the course of constructing, reconstructing, changing, altering or improving any highway or any municipal works, the Corporation deems that it is necessary to take up, remove or change the location of any part of the gas system, the Gas Company shall, upon notice to do so, remove and/or relocate within a reasonable period of time such part of the gas system to a location approved by the Engineer/Road Superintendent.
- (b) Where any part of the gas system relocated in accordance with this Paragraph is located on a bridge, viaduct or structure, the Gas Company shall alter or relocate that part of the gas system at its sole expense.
- (c) Where any part of the gas system relocated in accordance with this Paragraph is located other than on a bridge, viaduct or structure, the costs of relocation shall be shared between the Corporation and the Gas Company on the basis of the total relocation costs, excluding the value of any upgrading of the gas system, and deducting any contribution paid to the Gas Company by others in respect to such relocation; and for these purposes, the total relocation costs shall be the aggregate of the following:
  - (i) the amount paid to Gas Company employees up to and including field supervisors for the hours worked on the project plus the current cost of fringe benefits for these employees,
  - (ii) the amount paid for rental equipment while in use on the project and an amount, charged at the unit rate, for Gas Company equipment while in use on the project,
  - (iii) the amount paid by the Gas Company to contractors for work related to the project,
  - (iv) the cost to the Gas Company for materials used in connection with the project, and
  - (v) a reasonable amount for project engineering and project administrative costs which shall be 22.5% of the aggregate of the amounts determined in items (i), (ii), (iii) and (iv) above.
- (d) The total relocation costs as calculated above shall be paid 35% by the Corporation and 65% by the Gas Company, except where the part of the gas system required to be moved is located in an unassumed road or in an unopened

road allowance and the Corporation has not approved its location, in which case the Gas Company shall pay 100% of the relocation costs.

#### **ARTICLE 4 – PROCEDURAL AND OTHER MATTERS**

##### **4.1 Municipal By-laws of General Application**

The Agreement is subject to the provisions of all regulating statutes and all municipal bylaws of general application, except by-laws which have the effect of amending this Agreement.

##### **4.2 Giving Notice**

Notices may be delivered to, sent by facsimile or mailed by prepaid registered post to the Gas Company at its head office or to the authorized officers of the Corporation at its municipal offices, as the case may be.

##### **4.3 Disposition of Gas System**

- (a) If the Gas Company decommissions part of its gas system affixed to a bridge, viaduct or structure, the Gas Company shall, at its sole expense, remove the part of its gas system affixed to the bridge, viaduct or structure.
- (b) If the Gas Company decommissions any other part of its gas system, it shall have the right, but is not required, to remove that part of its gas system. It may exercise its right to remove the decommissioned parts of its gas system by giving notice of its intention to do so by filing a Plan as required by Paragraph 3.1 of this Agreement for approval by the Engineer/Road Superintendent. If the Gas Company does not remove the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in any highway, the Corporation may remove and dispose of so much of the decommissioned gas system as the Corporation may require for such purposes and neither party shall have recourse against the other for any loss, cost, expense or damage occasioned thereby. If the Gas Company has not removed the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in a highway, the Gas Company may elect to relocate the decommissioned gas system and in that event Paragraph 3.8 applies to the cost of relocation.

##### **4.4 Use of Decommissioned Gas System**

- (a) The Gas Company shall provide promptly to the Corporation, to the extent such information is known:

- (i) the names and addresses of all third parties who use decommissioned parts of the gas system for purposes other than the transmission or distribution of gas; and
  - (ii) the location of all proposed and existing decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas.
- (b) The Gas Company may allow a third party to use a decommissioned part of the gas system for purposes other than the transmission or distribution of gas and may charge a fee for that third party use, provided
  - (i) the third party has entered into a municipal access agreement with the Corporation; and
  - (ii) the Gas Company does not charge a fee for the third party's right of access to the highways.
- (c) Decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas are not subject to the provisions of this Agreement. For decommissioned parts of the gas system used for purposes other than the transmission and distribution of gas, issues such as relocation costs will be governed by the relevant municipal access agreement.

#### 4.5 Franchise Handbook

The Parties acknowledge that operating decisions sometimes require a greater level of detail than that which is appropriately included in this Agreement. The Parties agree to look for guidance on such matters to the Franchise Handbook prepared by the Association of Municipalities of Ontario and the gas utility companies, as may be amended from time to time.

#### 4.6 Agreement Binding Parties

This Agreement shall extend to, benefit and bind the parties thereto, their successors and assigns, respectively.

**[Signature page follows]**



**IN WITNESS WHEREOF** the parties have executed this Agreement effective from the date written above.

**THE CORPORATION OF THE COUNTY  
OF MIDDLESEX**

By: \_\_\_\_\_

By: \_\_\_\_\_

**NATURAL RESOURCE GAS  
LIMITED**

By: \_\_\_\_\_

THIS IS EXHIBIT "B" REFERRED TO IN THE  
AFFIDAVIT OF LINDA SHERWOOD  
SWORN BEFORE ME THIS  
25th DAY OF MAY, 2016

A handwritten signature in dark ink, appearing to read "Patrick G. Welsh", written over a horizontal line.

A Commissioner for taking Affidavits, etc.

*Patrick G. Welsh*



## Tracking Details

## Shipment Status



## Package Status

Package Tracking Number: 330741808928

[View proof of delivery and signature](#)

## Shipment Summary

Tracking #	Deliver By	Status
330741808928	May 25, 2016	Delivered

Packages 1 to 1 of 1



Delivered

Wednesday, May 25, 2016 11:15

Received By: Price

Service	Purolator Express Pack
Est. Shipment Weight	1 lb
Shipment Date	May 24, 2016
References	3597 1144688 P WELSH

From	Toronto, ON, CA
To	London, ON, CA

## History

Date	Local Time	City	Description
May 25, 2016	11:15	London, ON	Shipment delivered to PRICE at: RECEPTION
May 25, 2016	8:24	London, ON	On vehicle for delivery
May 24, 2016	21:04	Toronto Sort Ctr/ctr Tri, ON	Arrived at sort facility
May 24, 2016	17:22	Toronto (downtwn/ctr Ville), ON	Picked up by Purolator at TORONTO ON
May 24, 2016	14:04	Purolator	Shipping label created with reference(s): 1144688, 3597, P WELSH