

Hydro One Networks Inc.

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Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

June 1, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

EB-2016-0167 - Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application Between Hydro One Networks Inc. and Hydro Ottawa Limited – Minor Update

Hydro One Networks Inc. (“Hydro One”) and Hydro Ottawa Limited (“Hydro Ottawa”) are providing a minor update to the Application submitted to the Ontario Energy Board for approval on April 26, 2016 and updated on May 5, 2016.

Two general service customers, currently in Hydro One’s territory, located at 5393 Boundary Road, Cumberland and 145 Indcum Road, Cumberland were inadvertently missed in the list of addresses to be transferred to the physical distributor Hydro Ottawa Limited. The customer counts, assets and associated costs to capture the addresses have been updated in the enclosed application, specifically, in sections 1.3.3, 2.2.1, and Attachment 1. Maps relating to these connections have also been updated and those maps are Map 35 and 52 in Attachment 3.

Please contact Pasquale Catalano at 416-345-5405 should you any concerns regarding this update.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
c./ Greg Van Dusen



Ontario Energy Board

Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Hydro Ottawa Limited

Combined Service Area Amendment and Asset Transfer Application

April 26, 2016

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Hydro Ottawa Limited ("Hydro Ottawa") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two LDCs are eliminated.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Analyst	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address Pasquale.Catalano@HydroOne.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Hydro Ottawa Limited	Licence Number ED-2002-0556
Address: 3025 Albion Road North Ottawa, Ontario K1G 3S4	Telephone Number 613-738-5499 (extn: 7472)
	Facsimile Number 613-738-5486
	E-mail Address: RegulatoryAffairs@hydroottawa.com
Contact Person: Greg Van Dusen Director – Regulatory Affairs Hydro Ottawa	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address gregoryvandusen@hydroottawa.com

1.3 Description of Proposed Service Area

1.3.1	Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s). The proposed amendments are premise specific. Once this application is approved, Hydro One's Licence will include all of the premises in Attachment 2. These will be removed from Hydro Ottawa's licence. Once the application is approved, all of the premises listed in Attachment 1 will be included in Hydro Ottawa's licence.
1.3.2	Provide maps or diagrams of the area(s) that is the subject of the SAA application. Please see Attachments 3 and 4.
1.3.3	Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer. 309 Hydro One customers are proposed to be transferred to Hydro Ottawa: • 261 residential customers • 9 sentinel lights • 2 unmetered scattered load customers • 33 General Service customers • 4 MicroFIT customers 44 Hydro Ottawa customers are proposed to be transferred to Hydro One: • 23 residential customers • 12 General Service customers • 2 MicroFIT customers • 7 unmetered scattered load customers

1.4 Information on Affected Load Transfer Customers

1.4.1	Provide a total number of load transfer arrangements between distributors. Please see 1.3.3. There are two short term load transfer residential customers at 2201 and 2215 Mer Bleue Road. These are Hydro One customers, temporarily being fed by Hydro Ottawa, while the City of Ottawa completes a road widening project. These load transfers are expected to be eliminated and switched back to Hydro One feed in June when the City of Ottawa project is completed Hydro Ottawa is currently building out to customers at 210, 690 and 1030 Huntmar Dr. This work will be completed later this year. As Hydro Ottawa is currently the geographic distributor and will soon be the physical distributor, no customer transfer for these customers will occur between Hydro Ottawa and Hydro One.
1.4.2	Provide a number of load transfers eliminated in this application. Please see 1.3.3.
1.4.3	Provide a number of customers to be transferred from Hydro One to Hydro Ottawa Please see 1.3.3.
1.4.4	Provide a number of customers to be transferred from Hydro Ottawa to Hydro One. Please see 1.3.3.
1.4.5	Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachments 1 and 2.
1.4.6	Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s). Letters informing customers of the proposed amendments will be sent by both Hydro Ottawa and Hydro One to their respective customers by April 29th, 2016.

1.5 Impacts Arising from the Amendment(s)

1.5.1	Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required. The delivery charges will increase for customers moving from Hydro Ottawa to Hydro One Networks. Table 1 below shows the delivery and average monthly delivery impact on total bill for these customers at typical consumption levels.
1.5.2	Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor. No assets will be stranded as a result of this amendment.
1.5.3	Identify costs for stranded equipment that would need to be de-energized or removed. N/A – please see 1.5.2
1.5.4	Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form. Please see Part 2
1.5.5	Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill. Please see Table 2 below.

Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro Ottawa to Hydro One Networks (Rates effective January 1, 2016)

Monthly Consumption (kWh)	Hydro Ottawa			Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**
750	RES	12.96	0.01937	40.61	R1	30.11	0.0299	69.04
750	RES	12.96	0.01937	40.61	R2	41.36	0.0426	92.07
2,000	GSe50	17.23	0.02166	92.37	GSe	27.94	0.0563	183.10

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

The customers moving from Hydro Ottawa to Hydro One Networks will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

Table 2 provides the credit amounts for each specific residential and general service customer moving from Hydro Ottawa to Hydro One Networks.

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

Table 2: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Hydro Ottawa to Hydro One Networks (Rates effective January 1, 2016)

Index	Average Monthly Consumption (kWh)	Hydro Ottawa		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	2,194	RES	92.31	R2	188.15	95.85
Cust2	889	GS<50	51.08	GSe	97.37	46.29
Cust3	1,072	RES	52.14	R2	113.50	61.36
Cust4	889	RES	45.60	R2	101.35	55.75
Cust5	1,457	RES	65.92	R2	139.10	73.19
Cust6	2,027	RES	86.35	R2	177.08	90.73
Cust7	2,596	RES	106.74	R2	214.97	108.24
Cust8	1,119	RES	53.82	R2	116.62	62.80
Cust9	899	GS<50	51.43	GSe	98.10	46.67
Cust10	2,235	GS<50	101.12	GSe	201.28	100.16
Cust11	1,790	GS<50	84.56	GSe	166.89	82.33
Cust12	239	RES	22.32	R2	58.08	35.76
Cust13	1,633	RES	72.25	R2	150.88	78.63
Cust14	3,267	RES	130.75	R2	259.60	128.85
Cust15	791	GS<50	47.41	GSe	89.76	42.35
Cust16	119	RES	18.00	R2	50.05	32.05
Cust17	574	RES	34.29	R2	80.33	46.04
Cust18	654	RES	37.18	R2	85.70	48.52
Cust19	1,118	RES	53.80	R2	116.58	62.78
Cust20	673	RES	37.87	R2	86.98	49.11
Cust21	334	GS<50	30.45	GSe	54.54	24.09
Cust22	3,085	RES	124.22	R2	247.47	123.25
Cust23	593	RES	34.99	R2	81.62	46.63
Cust24	774	RES	41.45	R2	93.64	52.18
Cust25	891	GS<50	51.15	GSe	97.51	46.37
Cust26	13,087	GS<50	504.52	GSe	1,038.89	534.37
Cust27	2,253	GS<50	101.77	GSe	202.63	100.86
Cust28	800	RES	42.41	R1	71.59	29.18
Cust29	850	RES	44.20	R1	74.14	29.93
Cust30	3,219	GS<50	137.67	GSe	277.17	139.50
Cust31	11,761	GS<50	455.23	GSe	936.54	481.31
Cust32	1,465	RES	66.22	R1	105.40	39.18
Cust33	2,106	RES	89.16	R1	137.96	48.80
Cust34	508	RES	31.94	R2	75.96	44.02

Customers moving from Hydro One Networks to Hydro Ottawa

As shown in Table 3, customers moving from Hydro One Networks to Hydro Ottawa will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Table 3: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One Networks to Hydro Ottawa (Rates effective January 1, 2016)

Monthly Consumption (kWh)	Hydro One Networks				Hydro Ottawa				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	
750	UR	22.29	0.0162	49.35	RES	12.96	0.01937	40.61	(8.74)
750	R1	30.11	0.0299	69.04	RES	12.96	0.01937	40.61	(28.43)
750	R2	41.36	0.0426	92.07	RES	12.96	0.01937	40.61	(51.46)
2,000	GSe	27.94	0.0563	183.10	GS<50	17.23	0.02166	92.37	(90.73)
2,000	UGe	22.28	0.0252	109.52	GS<50	17.23	0.02166	92.37	(17.15)

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

Unmetered customers

There are only a few Street Light, Sentinel Light, and USL accounts being transferred between Hydro Ottawa and Hydro One Networks, for which no mitigation credit will be applied.

Microfit Generation customers

There are four MicroFIT customers that will be transferred from Hydro One to Hydro Ottawa, for which no mitigation credit will be applied.

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) See Attachments 1 and 2.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.
2.1.3	Indicate which distributor’s customers are currently served by the assets. Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. Hydro One will sell the assets servicing the subject Geographical Customers to Hydro Ottawa for \$366,816 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1.  Hydro Ottawa will sell the assets servicing the subject Geographical Customers to Hydro One for \$74,235 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. Bell Canada is the only joint use partner on the poles subject to this sale. Bell Canada has granted Hydro One approval to sell the poles subject to this sale to Hydro Ottawa, as required by the First Right of Refusal clause in the Hydro One-Bell Joint Use Agreement. The signed letter by Bell is included as Attachment 5. Bell also owns some of the poles where Hydro One has wire, and these are being sold to Hydro Ottawa. Hydro Ottawa will have to work with Bell to establish permits in these areas.

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JOANNE RICHARDSON	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	April 26, 2016

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY GREG VAN DUSEN	Gregory J. Van Dusen Director - Regulatory Affairs, Hydro Ottawa	April 26, 2016

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Attachment 1

Geographical Distributor (Hydro One) LTLT Customer and Asset Transfer Information

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Service Address							Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Number	Street	City	Postal Code	Lot	Concession	Township			
1		127	9TH LINE	BECKWITH	LOS 1J0	27	9	BECKWITH	J3586801	Fig.6	GSE TOURPP
2		1076	ASHTON STATION RD	BECKWITH	K0A 1B0	27	12	BECKWITH	J3251294	Fig.13	R2_TOU_RPP
3		1166	ASHTON STATION RD	BECKWITH	K0A 1B0	27	12	BECKWITH	J3543188	Fig.13	R2_TOU_RPP
4		1274	ASHTON STATION RD	BECKWITH		#N/A	#N/A		Sentinel Light		SNL_2TRRPP
4		1274	ASHTON STATION RD	BECKWITH	K0A 1B0	27	11	BECKWITH	J3552063	Fig.13	R2_TOU_RPP
5		1332	ASHTON STATION RD	ASHTON	K0A 1B0			BECKWITH	J2763317	Fig.3	R2_TOU_RPP
5		1350	ASHTON STATION RD	BECKWITH	K0A 1B0			BECKWITH	J2246734	Fig.3	R2_TOU_RPP
6		1412	ASHTON STATION RD	BECKWITH		#N/A	#N/A	#N/A	Sentinel Light		SNL_2TRRPP
6		1412	ASHTON STATION RD	BECKWITH	K0A 1B0	27	11	BECKWITH	J2763318	Fig.13	R2_TOU_RPP
6		1412	ASHTON STATION RD	BECKWITH	K0A 1B0	27	11	BECKWITH	J2763319	Fig.13	GSE TOURPP
7		1422	ASHTON STATION RD	BECKWITH	K0A 1B0	27	11	BECKWITH	J2775481	Fig.5	R2_TOU_RPP
7		1422	ASHTON STATION RD	BECKWITH	K0A 1B0	27	11	BECKWITH	J3500030	Fig.1	MICROFIT
7		1436	ASHTON STATION RD	BECKWITH	K0A 1B0	27	11	BECKWITH	J2775482	Fig.2	R2_TOU_RPP
8		1440	ASHTON STATION RD	BECKWITH	K0A 1B0	27	11	BECKWITH	J2775483	Fig.1	R2_TOU_RPP
9		1480	ASHTON STATION RD	BECKWITH	K0A 1B0	27	11	BECKWITH	J3018649	Fig.13	R2_TOU_RPP
10		1526	ASHTON STATION RD	BECKWITH	K0A 1B0	27	11	BECKWITH	J2246733	Fig.1	R2_TOU_RPP
11		1982	ASHTON STATION RD	BECKWITH	K0A 1B0	27	9	BECKWITH	J2775487	Fig.8	R2_TOU_RPP
11		1988	ASHTON STATION RD	BECKWITH	K0A 1B0	27	9	BECKWITH	J2762580	Fig.8	R2_TOU_RPP
11		1998	ASHTON STATION RD	BECKWITH	K0A 1B0	27	9	BECKWITH	J2762581	Fig.8	R2_TOU_RPP
12		2004	ASHTON STATION RD	BECKWITH	K0A 1B0	27	9	BECKWITH	J2763520	Fig.8	R2_TOU_RPP
13		2040	ASHTON STATION RD	BECKWITH	K0A 1B0	27	9	BECKWITH	J2762874	Fig.8	R2_TOU_RPP
13		2048	ASHTON STATION RD	BECKWITH	K0A 1B0			BECKWITH	J2762875	Fig.8	R2_TOU_RPP
14		2154	ASHTON STATION RD	BECKWITH	K0A 1B0	27	8	BECKWITH	J3196365	Fig.6	R2_2TR_RPP
16		2466	ASHTON STATION RD	BECKWITH	K0A 1B0	27	7	BECKWITH	J2762890	Fig.5	R2_TOU_RPP
16		2486	ASHTON STATION RD	BECKWITH	K0A 1B0	27	7	BECKWITH	J2762891	Fig.6	R2_TOU_RPP
17		2636	ASHTON STATION RD	BECKWITH	K0A 1B0	27	7	BECKWITH	J3091320	Fig.5	R2_TOU_RPP
17		2662	ASHTON STATION RD	BECKWITH	K0A 1B0	27	7	BECKWITH	J2762880	Fig.7	R2_TOU_RPP
17		2680	ASHTON STATION RD	BECKWITH	K0A 1B0	27	7	BECKWITH	J2762881	Fig.5	R2_TOU_RPP
18		3032	ASHTON STATION RD	BECKWITH	K0A 1B0	27	5	BECKWITH	J2762882	Fig.7	R2_TOU_RPP
18		3040	ASHTON STATION RD	BECKWITH	K0A 1B0	27	5	BECKWITH	J2762883	Fig.7	R2_TOU_RPP
18		3048	ASHTON STATION RD	BECKWITH	K0A 1B0	27	5	BECKWITH	J2762864	Fig.7	R2_TOU_RPP
18		3060	ASHTON STATION RD	BECKWITH	K0A 1B0	27	5	BECKWITH	J2762865	Fig.7	R2_TOU_RPP
19		3550	ASHTON STATION RD	BECKWITH	K0A 1B0	27	3	BECKWITH	J2763064	Fig.1	R2_TOU_RPP
19		3560	ASHTON STATION RD	BECKWITH	K0A 1B0	27	3	BECKWITH	J2775563	Fig.5	R2_TOU_RPP
19		3566	ASHTON STATION RD	BECKWITH	K0A 1B0	27	3	BECKWITH	J2663865	Fig.5	R2_TOU_RPP
19		3578	ASHTON STATION RD	BECKWITH	K0A 1B0	27	3	BECKWITH	J2763065	Fig.5	R2_TOU_RPP
20		3588	ASHTON STATION RD	BECKWITH	K0A 1B0	27	3	BECKWITH	J2763066	Fig.14	R2_TOU_RPP
47		814	BALSAM DR	CUMBERLAND		136	19	CUMBERLAND	J2109313	Special #1	UR_TOU_RPP
47		816	BALSAM DR	CUMBERLAND		137	19	CUMBERLAND	J2109314	Special #1	UR_TOU_RPP
47		820	BALSAM DR	CUMBERLAND		137 38	19	CUMBERLAND	J2109277	Special #1	UR_TOU_RPP
47		822	BALSAM DR	CUMBERLAND		140	19	CUMBERLAND	J2109278	Special #1	UR_TOU_RPP
47		824	BALSAM DR	CUMBERLAND		141-2	19	CUMBERLAND	J2109279	Special #1	UR_TOU_RPP
47		826	BALSAM DR	CUMBERLAND		143	19	CUMBERLAND	J2109280	Special #1	UR_TOU_RPP
47		828	BALSAM DR	CUMBERLAND		144	19	CUMBERLAND	J2109273	Special #1	UR_TOU_RPP
47		830	BALSAM DR	CUMBERLAND		145	19	CUMBERLAND	J2109274	Special #1	UR_TOU_RPP
47		834	BALSAM DR	CUMBERLAND		146	RP19	CUMBERLAND	J2109275	Special #1	UR_TOU_RPP
47		836	BALSAM DR	CUMBERLAND		147	19	CUMBERLAND	J3331046	Special #1	UR_TOU_RPP
47		838	BALSAM DR	CUMBERLAND		148	RP19	CUMBERLAND	J2109305	Special #1	UR_DCB
47		840	BALSAM DR	CUMBERLAND		148	RP19	CUMBERLAND	J2109306	Special #1	UR_TOU_RPP
34		5329	BOUNDARY RD	CUMBERLAND	K4B 1P4	21	11	CUMBERLAND	J3384627	Fig.8	R2_DCB
35		5409	BOUNDARY RD	CUMBERLAND	K4B 1P4	22	11	CUMBERLAND	J2303205	Fig.6	R2_TOU_RPP
35		5425	BOUNDARY RD	CUMBERLAND	K4B 1P4	23	11	CUMBERLAND	J2303208	Fig.6	GSE TOURPP
35		5425	BOUNDARY RD	CUMBERLAND	K4B 1P4	22	11	CUMBERLAND	J3348601	Fig.6	GSE TOURPP
36		5485	BOUNDARY RD	CUMBERLAND	K4B 1P4	23	11	CUMBERLAND	J2700175	Fig.6	GSE TOURPP
36		5495	BOUNDARY RD	OSGOODE	K4B 1P4	23	11	CUMBERLAND	J2303206	Fig.6	GSE_TOU_RPP
36		5507	BOUNDARY RD	CUMBERLAND	K4B 1P4	23	11	CUMBERLAND	J2303924	Fig.6	R2_TOU_RPP
49		5575	BOUNDARY RD	CUMBERLAND	K4B 1P4	24	1	CUMBERLAND	J3337846	Fig.5	GSE TOURPP
49		5613	BOUNDARY RD	CUMBERLAND		#N/A	#N/A	#N/A	Sentinel Light		SNL_2TRRPP
49		5613	BOUNDARY RD	CUMBERLAND	K4B 1P4	24	11	CUMBERLAND	J2923309	Special #8	R2_TOU_RPP
50		5716	BOUNDARY RD	OSGOODE		#N/A	#N/A	#N/A	Sentinel Light		SNL_2TRRPP
50		5716	BOUNDARY RD	OSGOODE	K6H 5R6	2	11	OSGOODE	J3337140	Special #8	R2_2TR_RPP
46		805	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	159	RP23	CUMBERLAND	J2115808	Special #1	UR_TOU_RPP
47		819	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	105	19	CUMBERLAND	J2109600	Special #1	UR_TOU_RPP
47		821	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	157	P19	CUMBERLAND	J2109316	Special #1	UR_TOU_RPP
47		823	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	156	P19	CUMBERLAND	J2109315	Special #1	UR_DCB
47		825	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	38	10S	CUMBERLAND	J3314731	Special #1	UR_TOU_RPP
47		827	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	8SUB15	10S	CUMBERLAND	J2109318	Special #1	UR_TOU_RPP
47		829	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	38	10S	CUMBERLAND	J3314730	Special #1	UR_TOU_RPP
47		831	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	38	1 OS	CUMBERLAND	J2109317	Special #1	UR_TOU_RPP
47		833	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	38	10S	CUMBERLAND	J2109064	Special #1	UR_DCB
47		835	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	37	10S	CUMBERLAND	J2109599	Special #1	UR_TOU_RPP
47		837	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	151	10S	CUMBERLAND	J2109597	Special #1	UR_TOU_RPP
47		839	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	150	RP19	CUMBERLAND	J2109598	Special #1	UR_TOU_RPP
48		845	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	35	19	CUMBERLAND	J2109559	Special #1	UR_TOU_RPP
48		847	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	W COM	10S	CUMBERLAND	J3562839	Special #1	UR_TOU_RPP
48		849	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	38	10S	CUMBERLAND	J2109560	Special #1	UR_TOU_RPP
48		851	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	38	10S	CUMBERLAND	J2109558	Special #1	UR_TOU_RPP
48		853	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	A	P19	CUMBERLAND	J3314664	Special #1	UR_TOU_RPP
48		855	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	A	P19	CUMBERLAND	J2109557	Special #1	UR_TOU_RPP
48		857	CHAMPLAIN ST	CUMBERLAND	P0M 1B0			CUMBERLAND	J2115691	Special #1	UR_TOU_RPP
48		859	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	49	19	CUMBERLAND	J2115689	Special #1	UR_TOU_RPP
48		861	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	49	19	CUMBERLAND	J2115690	Special #1	UR_TOU_RPP
48		865	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	48	P19	CUMBERLAND	J3314663	Special #1	UR_TOU_RPP
48		867	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	38	10S	CUMBERLAND	J2115692	Special #1	UR_TOU_RPP
48		869	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	37	10S	CUMBERLAND	J2109792	Special #1	UR_TOU_RPP
48		871	CHAMPLAIN ST	CUMBERLAND	P0M 1B0	41	18	CUMBERLAND	J2109791	Special #1	UR_DCB

Map #	Primary Customer Name	Service Address							Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Number	Street	City	Postal Code	Lot	Concession	Township			
48		873	CHAMPLAIN ST	CUMBERLAND	POM 180	38	10S	CUMBERLAND	J2109790	Special #1	UR_TOU_RPP
48		875	CHAMPLAIN ST	CUMBERLAND	POM 180	38	10S	CUMBERLAND	J2845771	Special #1	UR_TOU_RPP
48		877	CHAMPLAIN ST	CUMBERLAND	POM 180	45	P19	CUMBERLAND	J3384366	Special #1	UR_TOU_RPP
48		879	CHAMPLAIN ST	CUMBERLAND	POM 180	44	RP19	CUMBERLAND	J2109796	Special #1	UR_DCB
48		881	CHAMPLAIN ST	CUMBERLAND	POM 180	38	10S	CUMBERLAND	J2109795	Special #1	UR_TOU_RPP
48		883	CHAMPLAIN ST	CUMBERLAND			#N/A	#N/A	Unmetered	Special #1	USL_2TRRPP
48		883	CHAMPLAIN ST	CUMBERLAND	POM 180	8 SUB4	10S	CUMBERLAND	J2109794	Special #1	UR_TOU_RPP
33		154	DOUGLAS SIDERD	BECKWITH		27	12	BECKWITH	J2763326	Special #4	R2_TOU_RPP
33		170	DOUGLAS SIDERD	BECKWITH		26/27	11 12	BECKWITH	J2763327	Special #4	R2_TOU_RPP
33		220	DOUGLAS SIDERD	BECKWITH		26	12	BECKWITH	J3543190	Special #4	R2_TOU_RPP
33		227	DOUGLAS SIDERD	BECKWITH		26	11	BECKWITH	J2763321	Special #4	R2_TOU_RPP
33		232	DOUGLAS SIDERD	BECKWITH		26	12	BECKWITH	J3543191	Special #4	R2_TOU_RPP
33		237	DOUGLAS SIDERD	BECKWITH		26	11	BECKWITH	J2763323	Special #4	R2_TOU_RPP
33		243	DOUGLAS SIDERD	BECKWITH		26	11	BECKWITH	J2763316	Special #4	R2_TOU_RPP
23		1043	DU BOISE ST	CAMBRIDGE	N1T 1S8			CAMBRIDGE	J3395975	Fig.9	R2_2TR_RPP
23		1051	DU DUBOISE ST	CAMBRIDGE	N1T 1S8		5	CAMBRIDGE	J3348540	Fig.5	R1_TOU_RPP
51		104	EDITH MARGARET PL	Huntley		PT 13	1	HUNTLEY	J3236416	Special #5	R1_TOU_RPP
51		106	EDITH MARGARET PL	Huntley		9	1	HUNTLEY	J3236606	Special #5	R1_TOU_RPP
51		108	EDITH MARGARET PL	Huntley				HUNTLEY	J3209534	Special #5	R1_TOU_RPP
51		110	EDITH MARGARET PL	Huntley				HUNTLEY	J3406742	Special #5	R1_TOU_RPP
6.2		100	ENTREPRENEUR CRES	CUMBERLAND	K4B 1T8			CUMBERLAND	N/A		GSE_2TIERRPP
52		114	ENTREPRENEUR CRES	CUMBERLAND				CUMBERLAND	J3458377	Special #6	GSE_2TIERRPP
52		145	ENTREPRENEUR CRES	CUMBERLAND				CUMBERLAND	J3179412	Special #6	GSE_2TIERRPP
53		334	ENTREPRENEUR CRES	CUMBERLAND				CUMBERLAND	J3566313	Special #6	GSE_2TIERRPP
52		140	INDCUM RD	CUMBERLAND		23	11	CUMBERLAND	J2303922	Special #6	GSE_DCB
52		145	INDCUM RD	CUMBERLAND		23	11	CUMBERLAND	J2303202	Special #6	GSE_TOURRPP
52		150	INDCUM RD	CUMBERLAND		24	11	CUMBERLAND	J2303921	Special #6	GSE_TOURRPP
48		8004	JEANNE DARC BLVD	CUMBERLAND		22290 B	RP19	CUMBERLAND	J2109735	Special #1	UR_TOU_RPP
47		8005	JEANNE DARC BLVD	CUMBERLAND		149A	RP19	CUMBERLAND	J2659280	Special #1	UR_TOU_RPP
48		8006	JEANNE DARC BLVD	CUMBERLAND		22290 A	RP19	CUMBERLAND	J2109736	Special #1	UR_TOU_RPP
47		8007	JEANNE DARC BLVD	CUMBERLAND		149A	RP19	CUMBERLAND	J2109734	Special #1	UR_TOU_RPP
51		241	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3383150	Special #5	R2_TOU_RPP
51		242	JOHN ASELFORD DR	Huntley		31	1	HUNTLEY	J2618642	Special #5	R1_TOU_RPP
51		260	JOHN ASELFORD DR	Huntley		24	1	HUNTLEY	J3044182	Special #5	R2_TOU_RPP
51		261	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3523824	Special #5	R2_TOU_RPP
51		278	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3405004	Special #5	R2_TOU_RPP
51		279	JOHN ASELFORD DR	Huntley		24	1	HUNTLEY	J3523827	Special #5	R2_TOU_RPP
51		296	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3383151	Special #5	R2_TOU_RPP
51		297	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3523825	Special #5	R2_TOU_RPP
51		315	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3371215	Special #5	R2_TOU_RPP
51		320	JOHN ASELFORD DR	Huntley		24	1	HUNTLEY	J3176389	Special #5	R2_TOU_RPP
51		327	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3236600	Special #5	R2_TOU_RPP
51		360	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3404888	Special #5	R1_TOU_RPP
51		376	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J2766076	Special #5	R1_TOU_RPP
51		386	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3487114	Special #5	R2_TOU_RPP
51		422	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3249666	Special #5	R1_TOU_RPP
51		439	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J2138307	Special #5	R2_TOU_RPP
51		442	JOHN ASELFORD DR	Huntley				HUNTLEY	J3212631	Special #5	R1_TOU_RPP
51		461	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3388096	Special #5	R1_TOU_RPP
51		471	JOHN ASELFORD DR	Huntley				HUNTLEY	J3249749	Special #5	R2_TOU_RPP
51		483	JOHN ASELFORD DR	Huntley				HUNTLEY	J3213187	Special #5	R1_TOU_RPP
51		520	JOHN ASELFORD DR	Huntley		23	1	HUNTLEY	J3569078	Special #5	R2_TOU_RPP
6.1		1075	JOHN QUINN ROAD	OSGOODE	K4P 1J6	1	7	OSGOODE	N/A		GSE_TOU_RPP
47		104	JUNIPER ST	CUMBERLAND		38	10S	CUMBERLAND	J2109319	Special #1	UR_TOU_RPP
47		106	JUNIPER ST	CUMBERLAND		38	10S	CUMBERLAND	J2115703	Special #1	UR_DCB
46		107	JUNIPER ST	CUMBERLAND		160	RP23	CUMBERLAND	J2115737	Special #1	UR_TOU_RPP
47		108	JUNIPER ST	CUMBERLAND		38	10S	CUMBERLAND	J2109320	Special #1	UR_TOU_RPP
46		109	JUNIPER ST	CUMBERLAND		161	RP23	CUMBERLAND	J2115683	Special #1	UR_TOU_RPP
46		111	JUNIPER ST	CUMBERLAND		162	RP23	CUMBERLAND	J2109728	Special #1	UR_TOU_RPP
46		115	JUNIPER ST	CUMBERLAND		163A	RP23	CUMBERLAND	J2109727	Special #1	UR_TOU_RPP
46		117	JUNIPER ST	CUMBERLAND		163A	RP23	CUMBERLAND	J2109726	Special #1	UR_TOU_RPP
46		119	JUNIPER ST	CUMBERLAND		164	RP19	CUMBERLAND	J3314728	Special #1	UR_DCB
46		121	JUNIPER ST	CUMBERLAND		164	RP19	CUMBERLAND	J2109725	Special #1	UR_TOU_RPP
46		123	JUNIPER ST	CUMBERLAND		165A	RP23	CUMBERLAND	J2109582	Special #1	UR_TOU_RPP
46		125	JUNIPER ST	CUMBERLAND		165B	RP23	CUMBERLAND	J2109581	Special #1	UR_TOU_RPP
46		127	JUNIPER ST	CUMBERLAND		166A	RP 23	CUMBERLAND	J2109452	Special #1	UR_TOU_RPP
46		129	JUNIPER ST	CUMBERLAND		166B	RP23	CUMBERLAND	J2109531	Special #1	UR_TOU_RPP
46		131	JUNIPER ST	CUMBERLAND		167 1	RP23	CUMBERLAND	J2109532	Special #1	UR_TOU_RPP
46		133	JUNIPER ST	CUMBERLAND		167 2	RP23	CUMBERLAND	J2109530	Special #1	UR_TOU_RPP
46		135	JUNIPER ST	CUMBERLAND		168 4	RP 23	CUMBERLAND	J2109529	Special #1	UR_TOU_RPP
22		3602	KETTLES RD	MARLBOROUGH	M1E 3N2	14	9	MARLBOROUGH	J3030133	Special #3	R2_2TR_RPP
22		3676	KETTLES RD	MARLBOROUGH		#N/A	#N/A	#N/A	Sentinel Light		SNL_2TRRPP
22		3676	KETTLES RD	MARLBOROUGH	M1E 3N2	15	9	MARLBOROUGH	J2788433	Special #3	R2_2TR_RPP
22		3689	KETTLES RD	MARLBOROUGH	M1E 3N2	15	10	MARLBOROUGH	J2788977	Special #3	R2_2TR_RPP
22		3689	KETTLES RD	MARLBOROUGH	POM 1M0	24	8	MARLBOROUGH	J3269752	Special #3	GSE_2TRRPP
22		3723	KETTLES RD	MARLBOROUGH	M1E 3N2			MARLBOROUGH	J2788976	Special #3	R2_2TR_RPP
22		3763	KETTLES RD	MARLBOROUGH	M1E 3N2	16	10	MARLBOROUGH	J2788995	Special #3	R2_2TR_RPP
22		3850	KETTLES RD	MARLBOROUGH	M1E 3N2	18	9	MARLBOROUGH	J3043837	Special #3	R2_2TR_RPP
46		104	LARCH CRES	CUMBERLAND		1	RP19	CUMBERLAND	J2659624	Special #1	UR_TOU_RPP
46		106	LARCH CRES	CUMBERLAND		2	19	CUMBERLAND	J2115806	Special #1	UR_DCB
46		108	LARCH CRES	CUMBERLAND		3	19	CUMBERLAND	J2115807	Special #1	UR_TOU_RPP
46		109	LARCH CRES	CUMBERLAND		38	19	CUMBERLAND	J2109604	Special #1	UGE_TOURRPP
46		110	LARCH CRES	CUMBERLAND		4	19	CUMBERLAND	J2109467	Special #1	UR_TOU_RPP
46		111	LARCH CRES	CUMBERLAND		29	19	CUMBERLAND	J2109555	Special #1	UR_TOU_RPP
46		112	LARCH CRES	CUMBERLAND		5	19	CUMBERLAND	J2109590	Special #1	UR_TOU_RPP
46		114	LARCH CRES	CUMBERLAND		6	19	CUMBERLAND	J2109589	Special #1	UR_TOU_RPP
46		115	LARCH CRES	CUMBERLAND		28	19	CUMBERLAND	J2659057	Special #1	UR_TOU_RPP
46		116	LARCH CRES	CUMBERLAND		7	19	CUMBERLAND	J2109591	Special #1	UR_TOU_RPP

Map #	Primary Customer Name	Service Address							Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Number	Street	City	Postal Code	Lot	Concession	Township			
46		117	LARCH CRES	CUMBERLAND		27	19	CUMBERLAND	J2109553	Special #1	UR_TOU_RPP
46		118	LARCH CRES	CUMBERLAND		8	19	CUMBERLAND	J2109592	Special #1	UR_TOU_RPP
46		120	LARCH CRES	CUMBERLAND		9	19	CUMBERLAND	J3608667	Special #1	UR_DCB
46		124	LARCH CRES	CUMBERLAND		10	19	CUMBERLAND	J2109585	Special #1	UR_TOU_RPP
46		126	LARCH CRES	CUMBERLAND		11	19	CUMBERLAND	J2109587	Special #1	UR_TOU_RPP
46		127	LARCH CRES	CUMBERLAND		26	19	CUMBERLAND	J2109556	Special #1	UR_TOU_RPP
46		128	LARCH CRES	CUMBERLAND		12	19	CUMBERLAND	J2109588	Special #1	UR_TOU_RPP
46		129	LARCH CRES	CUMBERLAND		25	19	CUMBERLAND	J2109554	Special #1	UR_DCB
46		130	LARCH CRES	CUMBERLAND		13	RP23	CUMBERLAND	J2109545	Special #1	UR_TOU_RPP
46		131	LARCH CRES	CUMBERLAND		24	19	CUMBERLAND	J3479995	Special #1	UR_TOU_RPP
46		132	LARCH CRES	CUMBERLAND		14	RP19	CUMBERLAND	J2109547	Special #1	UR_TOU_RPP
46		134	LARCH CRES	CUMBERLAND		15	23	CUMBERLAND	J2109548	Special #1	UR_TOU_RPP
46		138	LARCH CRES	CUMBERLAND		16	RP19	CUMBERLAND	J2109546	Special #1	UR_TOU_RPP
46		140	LARCH CRES	CUMBERLAND		17	19	CUMBERLAND	J2109595	Special #1	UR_TOU_RPP
46		142	LARCH CRES	CUMBERLAND		18	19	CUMBERLAND	J2109594	Special #1	UR_TOU_RPP
46		143	LARCH CRES	CUMBERLAND		23	RP19	CUMBERLAND	J2109606	Special #1	UR_TOU_RPP
46		144	LARCH CRES	CUMBERLAND		#N/A	#N/A	CUMBERLAND	J2109596	Special #1	UR_TOU_RPP
46		145	LARCH CRES	CUMBERLAND		22	RP19	CUMBERLAND	J2109605	Special #1	UR_TOU_RPP
46		146	LARCH CRES	CUMBERLAND		20	19	CUMBERLAND	J2109593	Special #1	UR_TOU_RPP
46		147	LARCH CRES	CUMBERLAND		21	RP19	CUMBERLAND	J2109608	Special #1	UR_DCB
24		7156	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2761505	Fig.6	R1_2TR_RPP
24		7156	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J3415394	Fig.6	MICROFIT
24		7162	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315045	Fig.6	R1_2TR_RPP
24		7168	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J3555127	Fig.6	R1_2TR_RPP
24		7174	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2868283	Fig.6	R1_2TR_RPP
24		7186	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J3628243	Fig.6	R1_DCB
25		7194	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315048	Fig.6	R1_TOU_RPP
25		7202	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J3408416	Fig.6	R1_TOU_RPP
25		7208	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315038	Fig.5	R1_TOU_RPP
25		7214	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315039	Fig.1	R1_TOU_RPP
25		7220	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315040	Fig.6	R1_TOU_RPP
25		7232	MITCH OWENS RD	OSGOODE	K0A 1V0			OSGOODE	J3408407	Fig.5	R1_TOU_RPP
26		7244	MITCH OWENS RD	OSGOODE		#N/A	#N/A	#N/A	J3235565	Fig.1	R1_TOU_RPP
26		7248	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315034	Fig.5	R1_TOU_RPP
26		7250	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315035	Fig.6	R1_TOU_RPP
26		7256	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315036	Fig.6	R1_TOU_RPP
26		7268	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315293	Fig.6	R1_TOU_RPP
26		7274	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315294	Fig.6	R1_2TR_RPP
27		7280	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J3555128	Fig.4	R1_2TR_RPP
27		7286	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2315296	Fig.6	R1_2TR_RPP
27		7292	MITCH OWENS RD	OSGOODE	K0A 1V0	5	1	OSGOODE	J3555129	Fig.3	R1_2TR_RPP
27		7298	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2304078	Fig.6	R1_2TR_RPP
27		7304	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2184040	Fig.6	R1_2TR_RPP
27		7310	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J3325606	Fig.6	R1_2TR_RPP
28		7316	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J3489791	Fig.4	R1_TOU_RPP
28		7320	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2304073	Fig.6	R1_TOU_RPP
28		7322	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2304074	Fig.3	R1_TOU_RPP
28		7328	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J3161117	Fig.3	R1_TOU_RPP
28		7342	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J2878584	Fig.8	R1_DCB
28		7342	MITCH OWENS RD	OSGOODE	K0A 1V0	1	5	OSGOODE	J3501424	Fig.8	MICROFIT
29		7400	MITCH OWENS RD	OSGOODE	K0A 1V0	1	6	OSGOODE	J3384486	Fig.6	R1_TOU_RPP
29		7410	MITCH OWENS RD	OSGOODE	K0A 1V0	1	6	OSGOODE	J2926686	Fig.8	R1_TOU_RPP
29		7420	MITCH OWENS RD	OSGOODE	K0A 1V0	1	6	OSGOODE	J2702750	Fig.8	R1_TOU_RPP
29		7432	MITCH OWENS RD	OSGOODE	K0A 1V0	1	6	OSGOODE	J3449094	Fig.14	R2_TOU_RPP
30		7442	MITCH OWENS RD	OSGOODE	K0A 1V0			OSGOODE	J3408418	Special #7	R1_TOU_RPP
30		7450	MITCH OWENS RD	OSGOODE	K0A 1V0			OSGOODE	J2659763	Special #7	R1_TOU_RPP
30		7462	MITCH OWENS RD	OSGOODE	K0A 1V0	1	6	OSGOODE	J3408420	Special #7	R1_TOU_RPP
30		7474	MITCH OWENS RD	OSGOODE	K0A 1V0	23	0	OSGOODE	J2232777	Special #7	R1_TOU_RPP
31		7558	MITCH OWENS RD	OSGOODE	K0A 1V0	2	6	OSGOODE	J2314415	Fig.13	R2_TOU_RPP
45		7564	MITCH OWENS RD	OSGOODE	K0A 1V0	1	6	OSGOODE	J2314409	Fig.14	R2_TOU_RPP
45		7564	MITCH OWENS RD	OSGOODE	K0A 1V0	1	6	OSGOODE	J2926687	Fig.14	GSE_TOURPP
45		7564	MITCH OWENS RD	OSGOODE	K0A 1V0	1	6	OSGOODE	J3284735	Fig.14	MICROFIT
45		7566	MITCH OWENS RD	OSGOODE	K0A 1V0	1	6	OSGOODE	J2314410	Fig.7	R2_DCB
44		7900	MITCH OWENS RD	OSGOODE	K0A 1V0	1	7	OSGOODE	J2926700	Fig.3	R2_TOU_RPP
44		7964	MITCH OWENS RD	OSGOODE	K0A 1V0	1	7	OSGOODE	J3337212	Fig.3	R2_TOU_RPP
43		8048	MITCH OWENS RD	OSGOODE	K0A 1V0	1	7	OSGOODE	J2926701	Fig.3	R2_TOU_RPP
43		8072	MITCH OWENS RD	OSGOODE		#N/A	#N/A	#N/A	Sentinel Light		SNL_2TRRPP
43		8072	MITCH OWENS RD	OSGOODE	K0A 1V0	1	7	OSGOODE	J3395172	Fig.3	R2_TOU_RPP
43		8188	MITCH OWENS RD	OSGOODE	K0A 1V0	1	8	OSGOODE	J3337213	Fig.3	R2_TOU_RPP
42		8310	MITCH OWENS RD	OSGOODE	K0A 1V0	1	8	OSGOODE	J2926702	Fig.3	R2_TOU_RPP
42		8376	MITCH OWENS RD	OSGOODE	K0A 1V0	1	8	OSGOODE	J3313660	Fig.3	R2_TOU_RPP
42		8392	MITCH OWENS RD	OSGOODE	K0A 1V0	1	8	OSGOODE	J3297895	Fig.3	R2_TOU_RPP
42		8416	MITCH OWENS RD	OSGOODE		#N/A	#N/A	#N/A	Sentinel Light		SNL_2TRRPP
42		8416	MITCH OWENS RD	OSGOODE	K0A 1V0	1	8	OSGOODE	J3550296	Fig.13	R2_TOU_RPP
41		8722	MITCH OWENS RD	OSGOODE		#N/A	#N/A	#N/A	Sentinel Light		SNL_2TRRPP
41		8722	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J3337207	Fig.3	R1_2TR_RPP
41		8744	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J3337208	Fig.3	R2_2TR_RPP
41		8764	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J3337209	Fig.3	R2_2TR_RPP
40		8848	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J3101032	Fig.7	GSE_TOURPP
40		8848	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J3408419	Fig.7	R2_TOU_RPP
40		8856	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J3337210	Fig.3	R2_TOU_RPP
40		8864	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J2314310	Fig.7	R2_TOU_RPP
40		8872	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J3384488	Fig.3	R2_TOU_RPP
40		8888	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J3337215	Fig.7	R1_TOU_RPP
40		8894	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J2314385	Fig.3	R2_TOU_RPP
39		8908A	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J2314386	Fig.7	R2_DCB
39		8908C	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J2314387	Fig.13	R2_TOU_RPP
39		8918	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J2314388	Fig.3	R2_TOU_RPP

Map #	Primary Customer Name	Service Address							Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Number	Street	City	Postal Code	Lot	Concession	Township			
39		8922	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	N/A		GSE_TOURPP
39		8934	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J3337216	Fig.3	R1_TOU_RPP
39		8938	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J2314382	Fig.3	R2_TOU_RPP
39		8942	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J2314384	Fig.3	R2_TOU_RPP
39		8946	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J2314383	Fig.3	R2_TOU_RPP
39		8954	MITCH OWENS RD	OSGOODE	K0A 1V0	1	9	OSGOODE	J2314389	Fig.3	R2_TOU_RPP
38		8990	MITCH OWENS RD	OSGOODE	K0A 1V0	1	10	OSGOODE	J2304118	Fig.7	R2_TOU_RPP
38		8996	MITCH OWENS RD	OSGOODE	K0A 1V0	1	10	OSGOODE	J3204051	Fig.3	R1_TOU_RPP
38		9002	MITCH OWENS RD	OSGOODE	K0A 1V0	1	10	OSGOODE	J3337218	Fig.7	R1_TOU_RPP
38		9008	MITCH OWENS RD	OSGOODE	K0A 1V0	1	10	OSGOODE	J3219113	Fig.3	R2_TOU_RPP
38		9014	MITCH OWENS RD	OSGOODE	K0A 1V0	1	10	OSGOODE	J2314350	Fig.3	R1_TOU_RPP
37		9074	MITCH OWENS RD	OSGOODE	K0A 1V0	1	10	OSGOODE	J2926788	Fig.13	R2_TOU_RPP
37		9088	MITCH OWENS RD	OSGOODE	K0A 1V0	1	10	OSGOODE	J3337139	Fig.5	R2_TOU_RPP
54		0	MITCH OWENS RD	OSGOODE	K0A 1V0	1	7	OSGOODE	J3337211	Fig.2	GSE_TOURPP
21		105	OLD MILL RD	BECKWITH	K0K 2G0	27	9	BECKWITH	J2763521	Special #2	GSE_TOURPP
21		113	OLD MILL RD	BECKWITH		#N/A	#N/A	#N/A	Sentinel Light		SNL_2TRRPP
21		113	OLD MILL RD	BECKWITH	K0K 2G0	27	9	BECKWITH	J2762731	Special #2	GSE_TOURPP
21		113	OLD MILL RD	BECKWITH					J2762856	Special #2	R2_DCB
21		113	OLD MILL RD	BECKWITH	K0K 2G0	27	9	BECKWITH	J3586802	Special #2	GSE_DCB
21		116	OLD MILL RD	BECKWITH	K0K 2G0	27	9	BECKWITH	J2762857	Special #2	R2_DCB
21		120	OLD MILL RD	BECKWITH	K0K 2G0	27	9	BECKWITH	J2762858	Special #2	R2_TOU_RPP
21		136	OLD MILL RD	BECKWITH	POR 1E0	27	9	BECKWITH	J2762859	Special #2	R2_TOU_RPP
21		146	OLD MILL RD	BECKWITH	POR 1E0	27	9	BECKWITH	J2762872	Special #2	R2_TOU_RPP
21		150	OLD MILL RD	BECKWITH	POR 1E0	27	9	BECKWITH	J2762873	Special #2	R2_TOU_RPP
21		159	OLD MILL RD	BECKWITH	K0K 2G0	26	9	BECKWITH	J3018652	Special #2	R2_TOU_RPP
28		1013	SALE BARN RD	OSGOODE		#N/A	#N/A	#N/A	Unmetered		USL_2TRRPP
46		774	WILLOW AVE	CUMBERLAND		#N/A	#N/A	#N/A	J2735663	Special #1	UGE_TOURPP
46		784	WILLOW AVE	CUMBERLAND	K0C 2J0	COM	10S	CUMBERLAND	J2109536	Special #1	UR_DCB
46		786	WILLOW AVE	CUMBERLAND	K0C 2J0	176	RP19	CUMBERLAND	J2109534	Special #1	UR_TOU_RPP
46		788	WILLOW AVE	CUMBERLAND	K0C 2J0	175	RP19	CUMBERLAND	J2109535	Special #1	UR_TOU_RPP
46		790	WILLOW AVE	CUMBERLAND	K0C 2J0	174	19	CUMBERLAND	J2689689	Special #1	UR_TOU_RPP
46		792	WILLOW AVE	CUMBERLAND	K0C 2J0	173	RP19	CUMBERLAND	J2109777	Special #1	UR_TOU_RPP
46		794	WILLOW AVE	CUMBERLAND	K0C 2J0	172	19	CUMBERLAND	J2109778	Special #1	UR_TOU_RPP
46		796	WILLOW AVE	CUMBERLAND	K0C 2J0	170	19	CUMBERLAND	J2109779	Special #1	UR_TOU_RPP
46		798	WILLOW AVE	CUMBERLAND	K0C 2J0	171	19	CUMBERLAND	J3402488	Special #1	UR_DCB
46		800	WILLOW AVE	CUMBERLAND	K0C 2J0	169	19	CUMBERLAND	J2749243	Special #1	UR_TOU_RPP
46		802	WILLOW AVE	CUMBERLAND	K0C 2J0	168 3	RP23	CUMBERLAND	J2109537	Special #1	UR_TOU_RPP
32		1101	YORKS CORNERS RD	OSGOODE	K0A 1V0	1	10	OSGOODE	J2723540	Fig.13	GSE_TOURPP
15		2436	ASHTON STATION RD	BECKWITH	K0A 1B0	27	7	BECKWITH	J2762889	Fig.6	R2_TOU_RPP
52		120	INDCUM RD	Cumberland	K4B 1T8			CUMBERLAND	J2303923	Special #6	R2_TOU_RPP
52		120	INDCUM RD	Cumberland	K4B 1T8			CUMBERLAND	J3488453	Special #6	GSE_2TRRPP
53		15	TRADESMAN RD	Cumberland	K0A 3H0			CUMBERLAND	J3481492	Special #6	GSE_2TRRPP
53		19	TRADESMAN RD	Cumberland	K0A 3H0			CUMBERLAND	J2739496	Special #6	GSE_TOURPP
34		5341	BOUNDARY RD	Cumberland	K4B 1P4	21	2	CUMBERLAND	J3015143	Fig.14	GSE_TOURPP
34		5341A	BOUNDARY RD	Cumberland	K4B 1P4	21	2	CUMBERLAND	J3384317	Fig.14	GSE_TOURPP
35		5393	BOUNDARY RD	CUMBERLAND	N0E 1X0	22	11	CUMBERLAND	J2560391	Fig.5	GSE_TOURPP
52		145	INDCUM RD	CUMBERLAND		23	11	CUMBERLAND	J2303201	Special #6	GSE_TOURPP

Champlain St Subdivision

Streets included: Larch Cres, Juniper St., Balsam Dr., Jeanne D'Arc Blvd., Champlain St., and Willow Ave. - listed on first tab under "802 Willow Ave."

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
2	50	28	Earth Plus	\$736.00	\$1,472.00
1	45	32	Earth Plus	\$542.00	\$542.00
1	40	28	Earth Plus	\$574.00	\$574.00
5	40	35	Earth Plus	\$392.00	\$1,960.00
1	35	35	Earth Plus	\$325.00	\$325.00
5	35	50+	Earth Plus	\$0.00	\$0.00
2	30	50+	Earth Plus	\$0.00	\$0.00
17					\$4,873.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Backlot Champlain and Balsam	232	1	464	\$3.00	\$1,392.00
Backlot Larch/Juniper/Willow	633	1	1266	\$3.00	\$3,798.00
Totals	865		1730		\$5,190.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Backlot Champlain and Balsam	5	\$180.00	\$900.00
Champlain St.	5	\$180.00	\$900.00
Backlot Larch/Juniper/Willow	18	\$180.00	\$3,240.00
Totals	28		\$5,040.00

Secondary Services to Premise			
Location	# of Premises	Price/Premise	Total Asset Value
Larch Cres	30	\$80.00	\$2,400.00
Juniper Street	17	\$80.00	\$1,360.00
Willow Avenue	11	\$80.00	\$880.00
Jean D'Arc Blvd.	4	\$80.00	\$320.00
Champlain Street	31	\$80.00	\$2,480.00
Totals	93		\$7,440.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	35	25	\$506.00	\$506.00
7	35	50	\$606.00	\$4,242.00
3	35	75	\$656.00	\$1,968.00
11				\$6,716.00

Old Mill Road

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
5	40	35	Earth Plus	\$654.00	\$3,270.00
3	35	25	Earth Plus	\$539.00	\$1,617.00
			Earth Plus	\$0.00	\$0.00
8					\$4,887.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Old Mill Road	286	1	572	\$3.00	\$1,716.00
Totals	286		572		\$1,716.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Old Mill Road	5	\$180.00	\$900.00
Totals	5		\$900.00

Secondary Services to Premise			
Location	# of Premises	Price/Premise	Total Asset Value
Old Mill Road with Road Crossing	5	\$210.00	\$1,050.00
Old Mill Road without Road Crossing	4	\$80.00	\$320.00
Totals	9		\$1,370.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	5	25	\$3,544.00	\$3,544.00
3	20	25	\$2,025.00	\$6,075.00
4				\$9,619.00

Kettles Rd

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	45	24	Earth Plus	\$785.00	\$785.00
1	45	47	Earth Plus	\$91.00	\$91.00
1	40	8	Earth Plus	\$1,097.00	\$1,097.00
1	40	9	Earth Plus	\$1,073.00	\$1,073.00
1	40	21	Earth Plus	\$758.00	\$758.00
1	40	28	Earth Plus	\$574.00	\$574.00
5	40	34	Earth Plus	\$418.00	\$2,090.00
1	40	35	Earth Plus	\$392.00	\$392.00
1	40	48	Earth Plus	\$55.00	\$55.00
1	35	9	Earth Plus	\$930.00	\$930.00
2	35	25	Earth Plus	\$539.00	\$1,078.00
1	35	28	Earth Plus	\$474.00	\$474.00
4	35	37	Earth Plus	\$281.00	\$1,124.00
8	35	48	Earth Plus	\$44.00	\$352.00
2	35	44	Earth Plus	\$131.00	\$262.00
1	50	50+	Earth Plus	\$0.00	\$0.00
9	35	50+	Earth Plus	\$0.00	\$0.00
1	30	50+	Earth Plus	\$0.00	\$0.00
42					\$11,135.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Munster Road	1235	1	2470	\$3.00	\$7,410.00
Kettles Rd	2046	1	4092	\$3.00	\$12,276.00
Totals	3281		6562		\$19,686.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
	0	\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Location	# of Premises	Price/Premise	Total Asset Value
Kettles Rd With Road Crossing (O/H)	1	\$210.00	\$210.00
Kettles Rd No Road Crossing (O/H)	1	\$150.00	\$150.00
Kettles Rd With Road Crossing and U/G	2	\$140.00	\$280.00
Totals	4		\$640.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
2	5	25	\$3,544.00	\$7,088.00
1	10	25	\$3,038.00	\$3,038.00
3	40	25	\$0.00	\$0.00
6				\$10,126.00

Douglas Rd

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
11	40	25	Earth Plus	\$654.00	\$7,194.00
1	35	25	Earth Plus	\$539.00	\$539.00
12					\$7,733.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Douglas Side Road	828	1	1656	\$3.00	\$4,968.00
Totals	828		1656		\$4,968.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
End of Douglas Rd to House #227	3	\$180.00	\$540.00
Totals	3		\$540.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
#232	1	\$140.00	\$140.00
#243	6	\$150.00	\$150.00
#220	13	\$60.00	\$60.00
#237, #227, #170, #154	5	\$80.00	\$320.00
Totals			\$670.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	20	50	\$2,425.00	\$2,425.00
3	20	25	\$2,025.00	\$6,075.00
4				\$8,500.00

John Aselford Dr. Subdivision

Streets included: John Aselford Dr., Edith Margaret Place - listed under 520 John Aselford Dr. on Tab 1

Summary of Assets to be Sold

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
John Aselford (West Side)	1084	1	2168	\$3.00	\$6,504.00
Edith Margaret Place	495	1	990	\$3.00	\$2,970.00
John Aselford (East Side)	704	3	2816	\$3.00	\$8,448.00
Totals	2283		5974		\$17,922.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
John Aselford (West)	4	\$180.00	\$720.00
Edith Margaret Place	1	\$180.00	\$180.00
John Aselford (East)	3	\$180.00	\$540.00
Totals	8		\$1,440.00

Road Crossing Services (Figure 3)			
Location	# of Premises	Price/Road Crossing Service	Total Asset Value
John Aselford (West)	2	\$140.00	\$280.00
John Aselford (East)	1	\$140.00	\$140.00
Totals	3		\$420.00

Secondary Services to Premise (Figure 5)			
Location	# of Premises	Price/Premise	Total Asset Value
John Aselford (West)	8	\$80.00	\$640.00
Edith Margaret Place	4	\$80.00	\$320.00
John Aselford (East)	10	\$80.00	\$800.00
Totals	22		\$1,760.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	10	50	\$3,638.00	\$3,638.00
1	10	75	\$3,938.00	\$3,938.00
9	25	25	\$1,519.00	\$13,671.00
1	25	25 (padmount)	\$2,306.00	\$2,306.00
2	25	50	\$2,344.00	\$4,688.00
2	25	75	\$2,606.00	\$5,212.00
16				\$33,453.00

Note: all poles are Bell owned

Easements	
Reference Number	Cost
P431658	
P431659	
Total	\$4.00

Indcum Industrial Subdivision

Streets included: Indcum Road, Tradesman Road, Entrepreneur Cres. - listed under 19 Tradesman Road on 1st tab

Summary of Assets to be Sold

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Entrepreneur (South Side)	231	1	462	\$3.00	\$1,386.00
Entrepreneur (North Side)	325	1	650	\$3.00	\$1,950.00
Indcum Road	215	1	430	\$3.00	\$1,290.00
Tradesman Road	187	1	374	\$3.00	\$1,122.00
Totals	958		1916		\$5,748.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Entrepreneur (North)	1	\$180.00	\$180.00
Tradesman	1	\$180.00	\$180.00
Entrepreneur (South)	4	\$180.00	\$720.00
Totals	6		\$1,080.00

Road Crossing Services (Figure 2)			
Location	# of Premises	Price/Road Crossing Service	Total Asset Value
			\$0.00
145 Indcum Road	1	\$210.00	\$210.00
			\$0.00
Totals	1		\$210.00

Road Crossing Services (Figure 3)			
Location	# of Premises	Price/Road Crossing Service	Total Asset Value
Entrepreneur (South)	1	\$140.00	\$140.00
Indcum Road	1	\$140.00	\$140.00
Entrepreneur (North)	1	\$140.00	\$140.00
Totals	3		\$420.00

Secondary Services to Premise (Figure 5)			
Location	# of Premises	Price/Premise	Total Asset Value
Entrepreneur (South)	1	\$80.00	\$80.00
Indcum Road	4	\$80.00	\$320.00
Tradesman Road	2	\$80.00	\$160.00
Totals	7		\$560.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
2	5	10	\$3,544.00	\$7,088.00
1	1	25	\$4,050.00	\$4,050.00
1	5	25	\$3,544.00	\$3,544.00
4				\$14,682.00

Poles				
Quantity	Age	Height	Residual Value	Total Asset Value
1	25	35	\$539.00	\$539.00
1	3	35	\$1,018.00	\$1,018.00
1	3	45	\$1,419.00	\$1,419.00
4	3	50	\$1,570.00	\$6,280.00
1	3	55	\$2,012.00	\$2,012.00
7				\$10,729.00

Line Expansion #7442 Mitch Owens Road

Summary of Assets to be Sold

Poles				
Quantity	Age	Height	Residual Value	Total Asset Value
3	8	40	\$1,097.00	\$3,291.00
3				\$3,291.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Mitch Owen Rd to #7442	231	1	462	\$3.00	\$1,386.00
Totals	231		462		\$1,386.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Mitch Owen Rd to #7442	3	\$180.00	\$540.00
Totals	3		\$540.00

Secondary Services to Premise (Figure 5)			
Location	# of Premises	Price/Premise	Total Asset Value
#7442	1	\$80.00	\$80.00
#7450	1	\$80.00	\$80.00
#7462	1	\$80.00	\$80.00
#7474	1	\$80.00	\$80.00
Totals	4		\$320.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	8	50	\$3,638.00	\$3,638.00
1				\$3,638.00

Boundary Rd

Summary of Assets to be Sold

Poles				
Quantity	Age	Height	Residual Value	Total Asset Value
9	25	40	\$654.00	\$5,886.00
9				\$5,886.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
From Corner of Mitch Owens to 5613 Boundry Rd	193	1	386	\$3.00	\$1,158.00
From 5613 Boundry Rd to 5716 Boundry Rd	466	1	932	\$3.00	\$2,796.00
Totals	193		386		\$3,954.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise (Figure 5)			
Location	Figure #	Price/Premise	Total Asset Value
#5613	5	\$80.00	\$80.00
#5713	5	\$80.00	\$80.00
Totals			\$160.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
2	20	25	\$2,025.00	\$4,050.00
2				\$4,050.00

Summary of Assets Transferred to Hydro Ottawa	
Poles	141
Transformers	92
Primary Wire and Neutral (Metres)	19258
Secondary Buss (Metres)	4500
Secondary O/H Wire (Metres)	3590
Secondary U/G Wire (Metres)	12333
Current Transformers	13
Sentinel Lights	11
Easements	2

Breakdown of Assets Transferred to Hydro Ottawa

[illegible][illegible][illegible]

Attachment 2

Geographical Distributor (Hydro Ottawa) LTLT Customer and Asset Transfer Information

Geographical Distributor LTLT Customer and Asset Transfer Information

		Premise Address									
		Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
Map #	Primary Customer Name										
1		760	Aurele Rd	Casselman	KOA1M0	see row # 6 - same service as 766 Aurele Rd					
1		760	Aurele Rd	Casselman	KOA1M0	10	7	Cambridge	OTT668890	Fig.3	RES
1		766	Aurele Rd	Casselman	KOA1M0	10	7	Cambridge	OTT668893	Fig.5	SCOMM
2		770	Aurele Rd	Casselman	KOA1M0	10	7	Cambridge	OTT660520	Fig.5	RES
2		776	Aurele Rd	Casselman	KOA1M0	10	7	Cambridge	OTT660521	Fig.5	RES
2		782	Aurele Rd	Casselman	KOA1M0	10	7	Cambridge	OTT660519	Fig.5	RES
2		788	Aurele Rd	Casselman	KOA1M0	10	7	Cambridge	OTT660518	Fig.5	RES
3		794	Aurele Rd	Casselman	KOA1M0	10	7	Cambridge	OTT668873	Fig.5	RES
3		800	Aurele Rd	Casselman	KOA1M0	10-11	7	Cambridge	OTT668872	Fig.5	RES
18		5536	Bank St, MAN HOLE	Ottawa		-	-	-	OTT895213	HONI owns primary, txf, pole	SCOMM
4		4700	Brophy Rd	Richmond	KOA220	Disconsolidated	-	-	OTT886097	Fig.1	SCOMM
5		4810	Brophy Rd	Richmond	KOA220	1	5	Rideau Front	OTT886094	Fig.13	SCOMM
5		4810	Brophy Rd	Richmond	KOA220	1	5	Rideau Front	OTT886093	Fig.13	RES
6		4950	Brophy Rd	Richmond	KOA220	1-2	5	Rideau Front	OTT884663	Fig.6	RES
7		5940	Brophy Rd	Richmond	KOA220	1	6	Rideau Front	OTT511998	Fig.5	RES
8		6024	Dobson Lane	Richmond	KOA220	25	1	Goulbourn	OTT661312	Fig.6	SCOMM
9		2740	Marchurst Rd.	Dunrobin		27	2	March	OTT917689	Fig.13	RES
9		2740	Marchurst Rd.	Dunrobin		27	2	March			MIRCOFIT
10		4410	McCordick Rd	Richmond	KOA220	25	2	Goulbourn	OTT695288	Fig.6	RES
11		4616	McCordick Rd	Richmond	KOA220	25	1	Goulbourn	OTT886965	Fig.7	RES
11		4640	McCordick Rd	Richmond	KOA220	25	1	Goulbourn	OTT906867	Fig.7	RES
12		4662	McCordick Rd	Richmond	KOA220	25	1	Goulbourn	OTT886968	Fig.5	RES
10		4404	McCordick Rd Property severed with 4400 EAGLESON RD remaining unserved	Richmond	KOA220	25	2	Goulbourn	OTT884690	Fig.6	SCOMM
21		844	Montee Lafontaine Rd	Casselman	KOA1M0	12	6	Cambridge	OTT908797	Fig.14	RES
21		846	Montee Lafontaine Rd	Casselman	KOA1M0	12	6	Cambridge	OTT942394	Fig.7	RES
21		846	Montee Lafontaine Rd	Casselman	KOA1M0	12	6	Cambridge	OTT848430	Fig.7	MicroFIT
21		850	Montee Lafontaine Rd	Casselman	KOA1M0	12	6	Cambridge	OTT848430	Fig.5	RES
13		625	Principale St	Casselman	KOA1M0	10	7	Cambridge	OTT796730	Fig.13	SCOMM
13		625	Principale St	Casselman	KOA1M0	9	7	Cambridge	OTT518609	Fig.15	SCOMM
13		625	Principale St	Casselman	KOA1M0	9	7	Cambridge	OTT511085		COMM
13		625	Principale St	Casselman	KOA1M0				OTT607416	Fig.5	SCOMM
20		901	Principale St	Casselman	KOA1M0	12	6	Cambridge	OTT663540	Fig.3	RES
14		6736	Rothbourne Rd	Goulbourn	KOA1L0	19	12	Goulbourn	OTT886178	Fig.3	RES
21		6776	Rothbourne Rd	Goulbourn	KOA1L0	18	12	Goulbourn	OTT842689	Fig.8	SCOMM
15		649	Route 500	Casselman	KOA1M0	9-10	6	Cambridge	OTT511984	Fig.9	SCOMM
15		669	Route 500	Casselman	KOA1M0	9-10	6	Cambridge	OTT889244	Fig.14	RES
16		580	Thomas A. Dolan Pwy	Dunrobin	KOA1T0	27	6	March	OTT511734	Fig.14	RES
17		920	Thomas A. Dolan Pwy	Dunrobin	KOA1T0	27	4	March	OTT889867	Fig.9	RES
		Un-metered Services									
	City street light	901	Principale St	Casselman	HPS	250W	+ 70W	111,264 kWh/mth			
	Bell phone booth	925	Principale St	Casselman		139W	12.9hrs	54,690 kWh/mth			
	City street light	760	Aurele Rd	Casselman	HPS	250W	+ 70W	111,264 kWh/mth			
	City street light	788	Aurele Rd	Casselman	HPS	250W	+ 70W	111,264 kWh/mth			
	City street light	770	Aurele Rd	Casselman	HPS	250W	+ 70W	111,264 kWh/mth			
	City street light	800	Aurele Rd	Casselman	HPS	250W	+ 70W	111,264 kWh/mth			
	City water meter repeater	5536	Bank St	Ottawa	AMR	6.85W	24/7	5,014 kWh/mth			

ASSET SUMMARY OF ASSETS FROM OTTAWA TO HYDRO ONE

Poles	30	35	40	45	50	55	Total		
	0	7	8	0	1	0	16		
Transformers	5	10	15	25	50	75	100	167	Total
	0	2	1	9	2	1	1	0	16
Primary Wire (metres)	280								
Secondary O/H Wire (Metres)	690								
Secondary U/G Wire (Metres)	1323								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Breakdown

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total O/H	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)
Total Buss (m)	360															

POLES	30	35	40	45	50	55	Total
Main Page	0	7	8	0	1	0	16
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	7	8	0	1	0	16

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	sell phone boot	2	1	9	2	1	1	0	16
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	2	1	9	2	1	1	0	16
Sentinel Lights (Total)	0								

Attachment 3

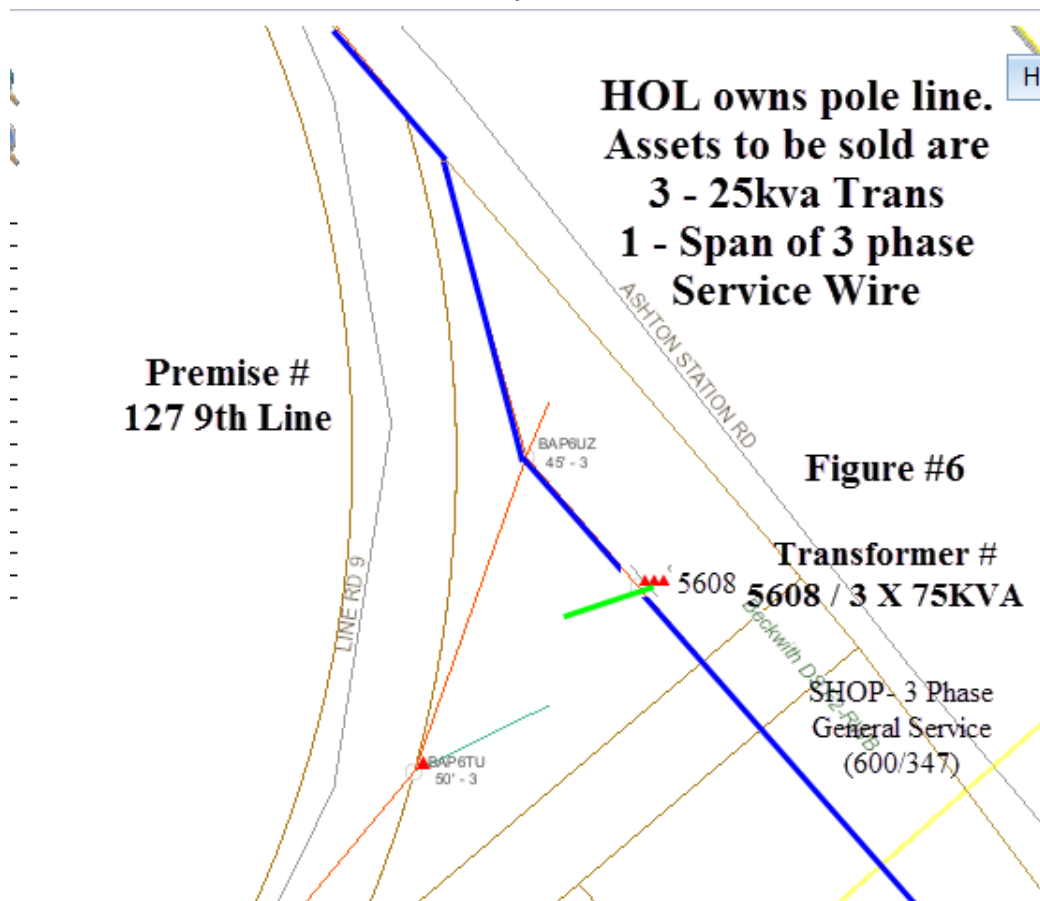
Geographical Distributor (Hydro One) LDC Maps

Hydro One Geographical LDC Maps for LTLT Elimination with Hydro Ottawa as Physical LDC

Maps Legend

	All LDC Primary Assets and Buss
	LDC Transformer
	HONI Three Phase Transformer
	HONI Transformer
	All HONI Secondary including Buss
	HONI Three Phase Primary
	HONI Single Phase Primary
	HONI Poles

Map #1 -



Map #2 –



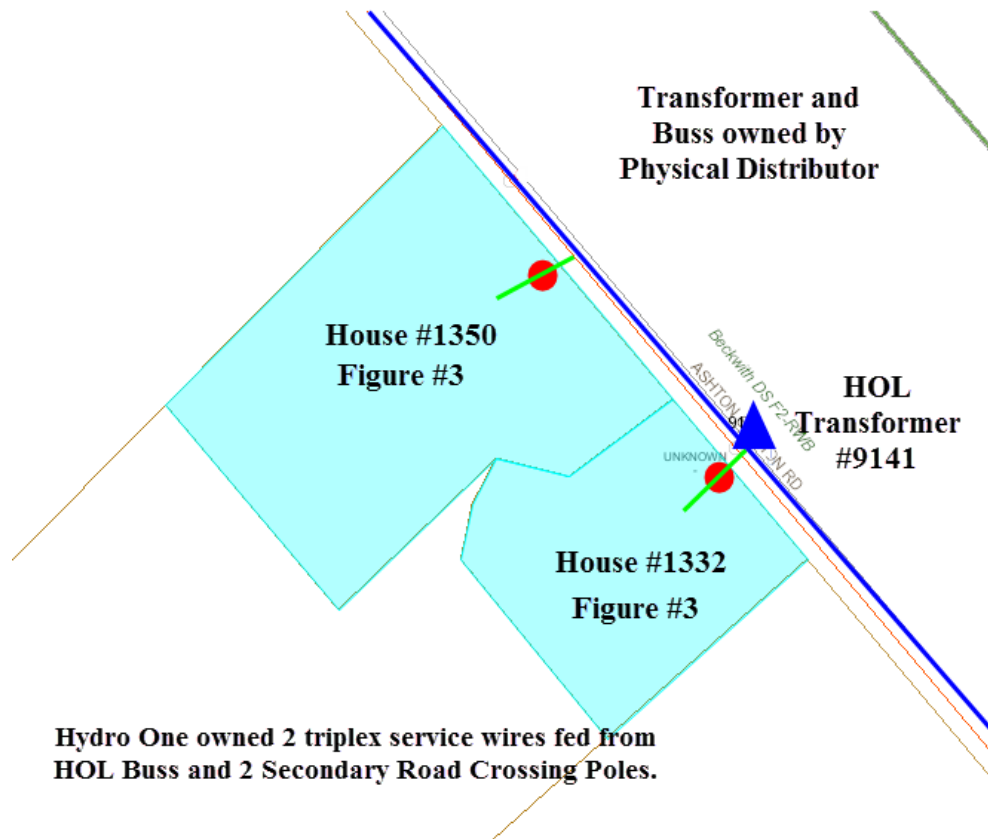
Map #3 -



Map #4 –



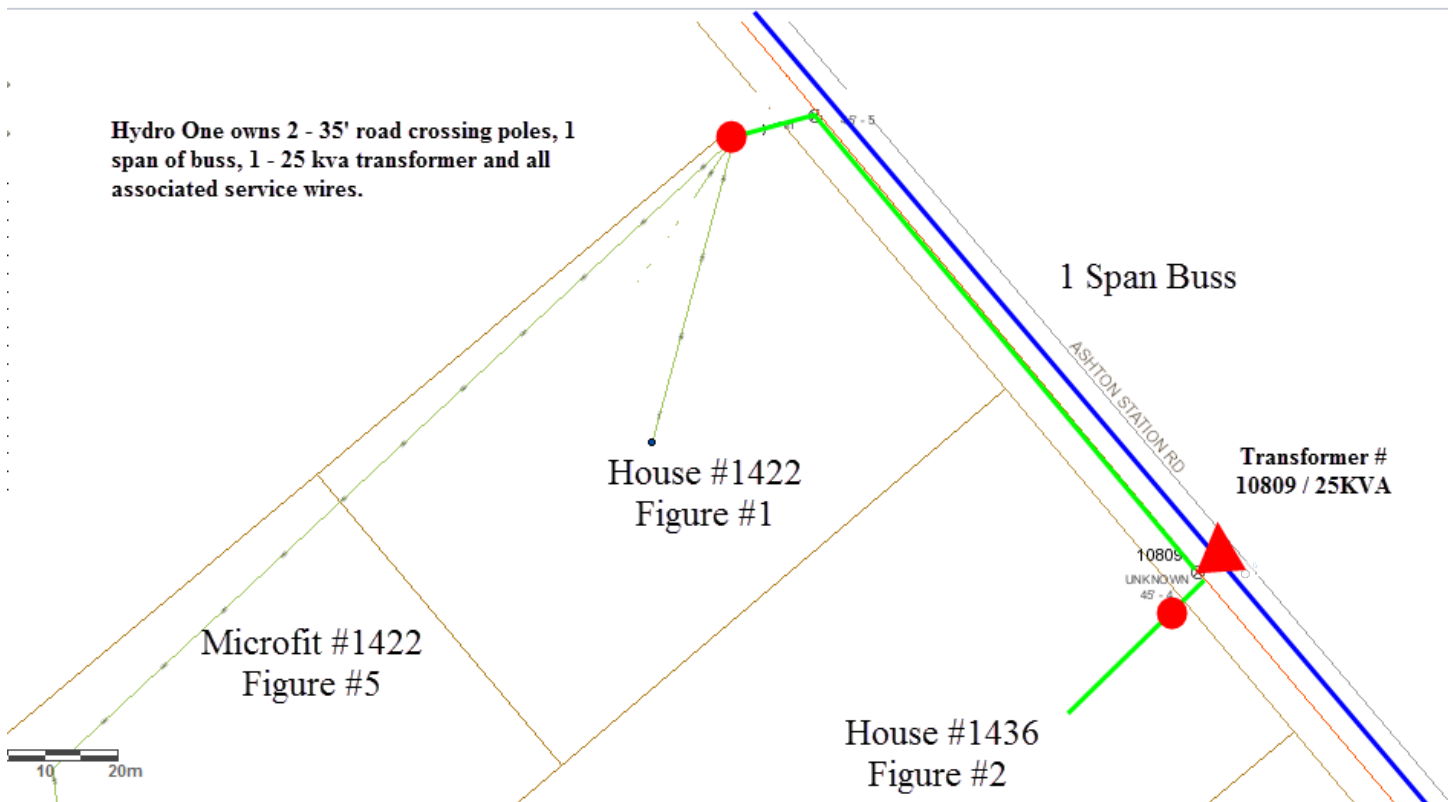
Map #5 –

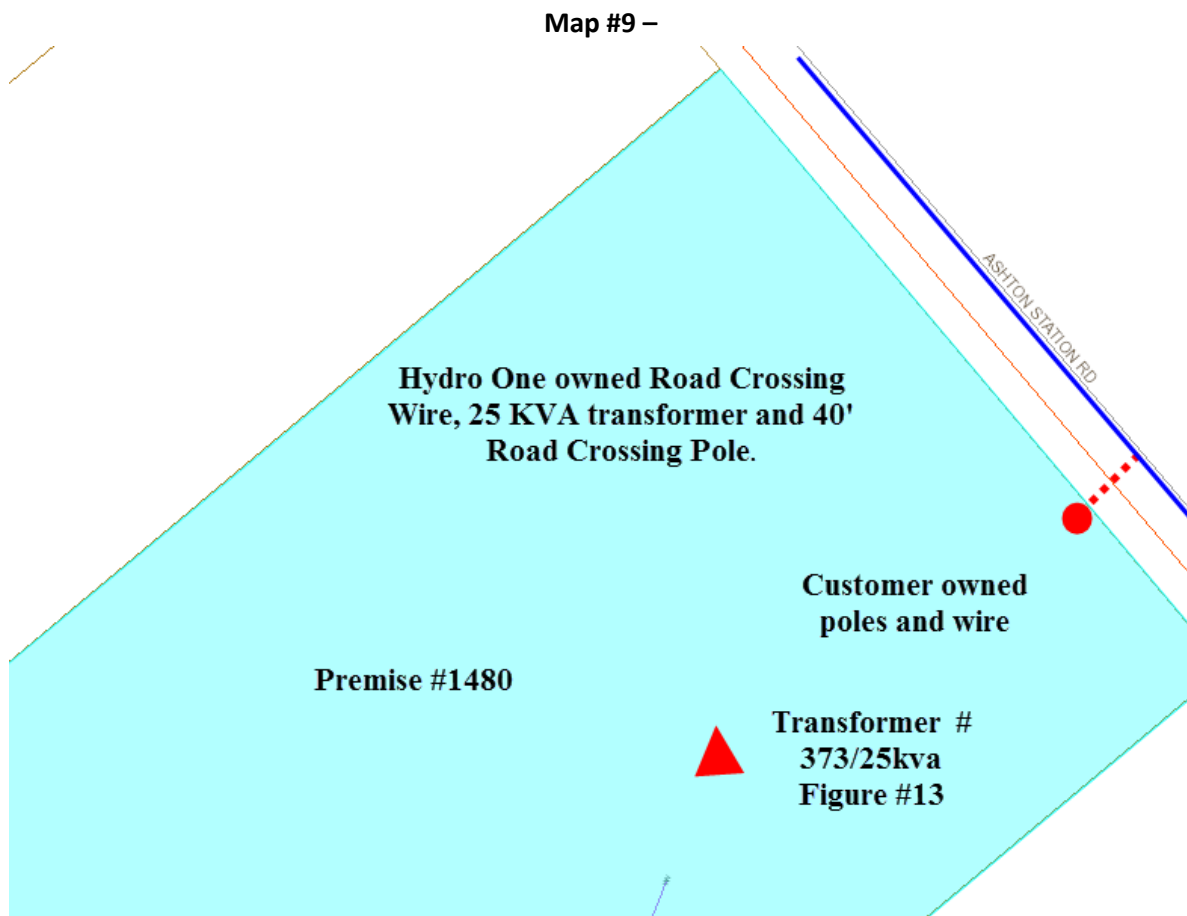
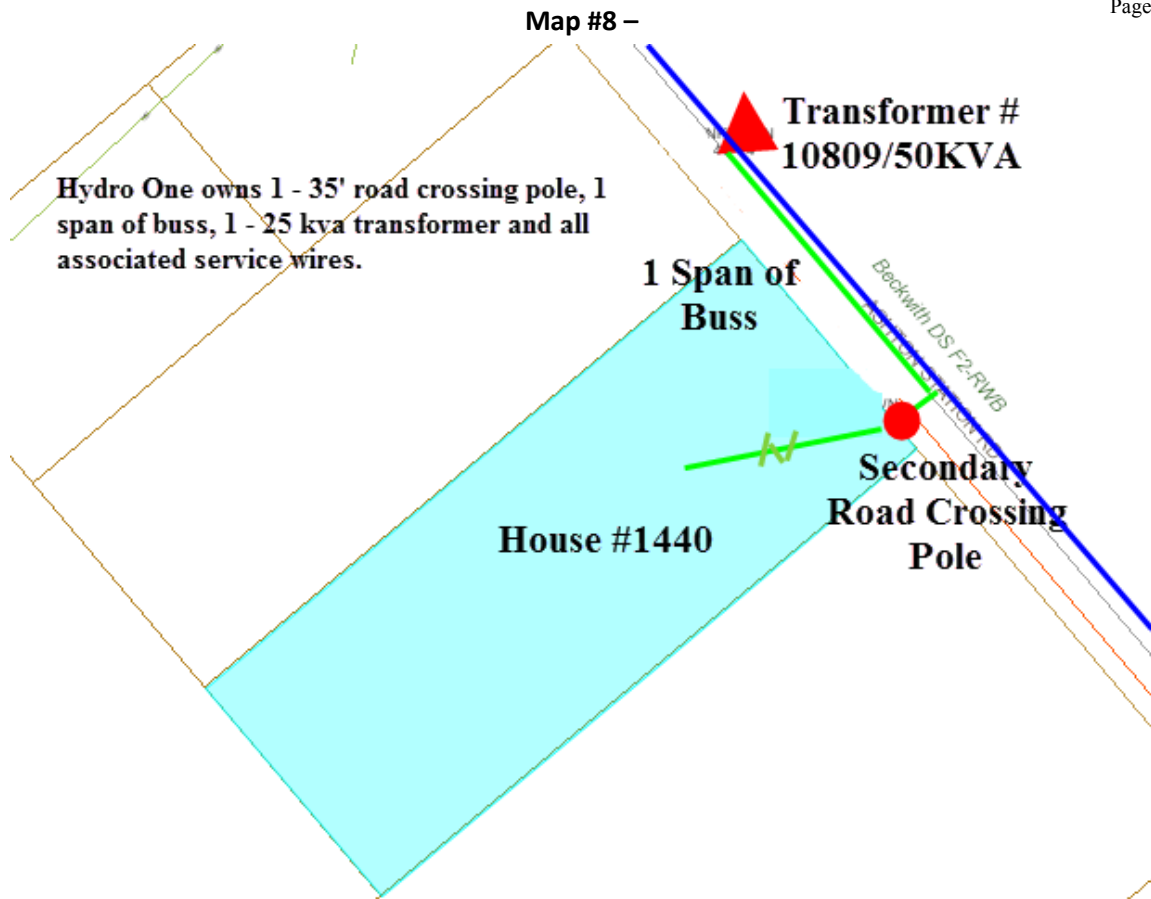


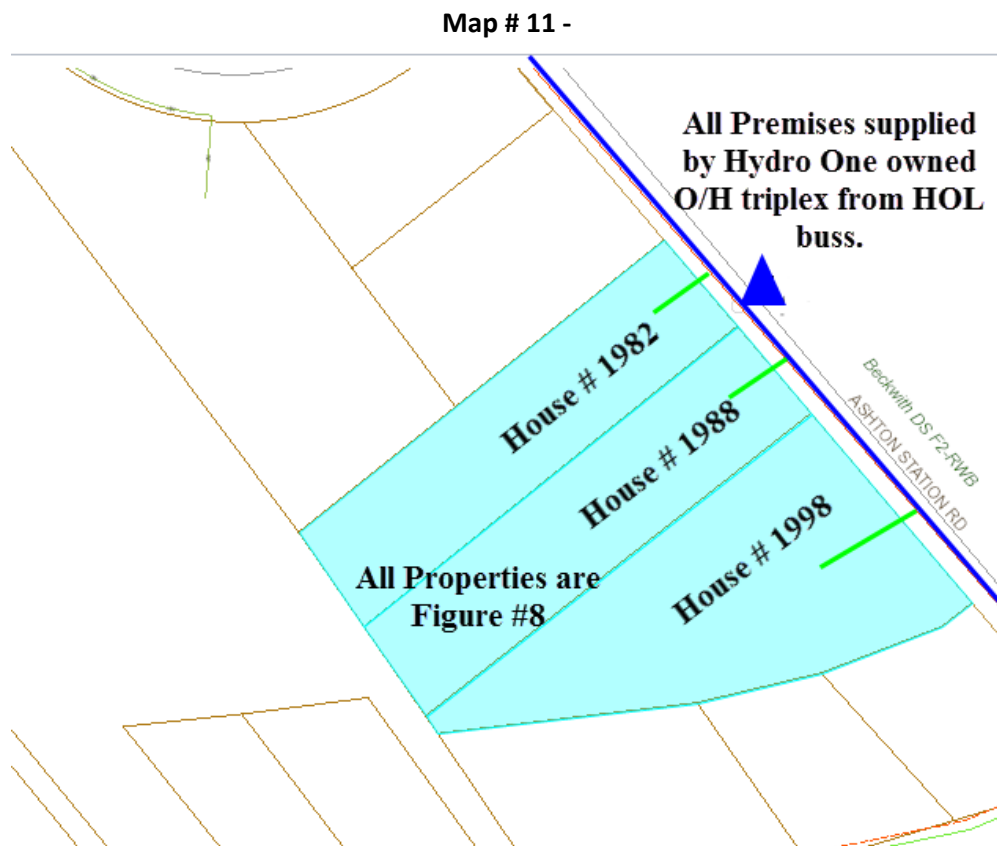
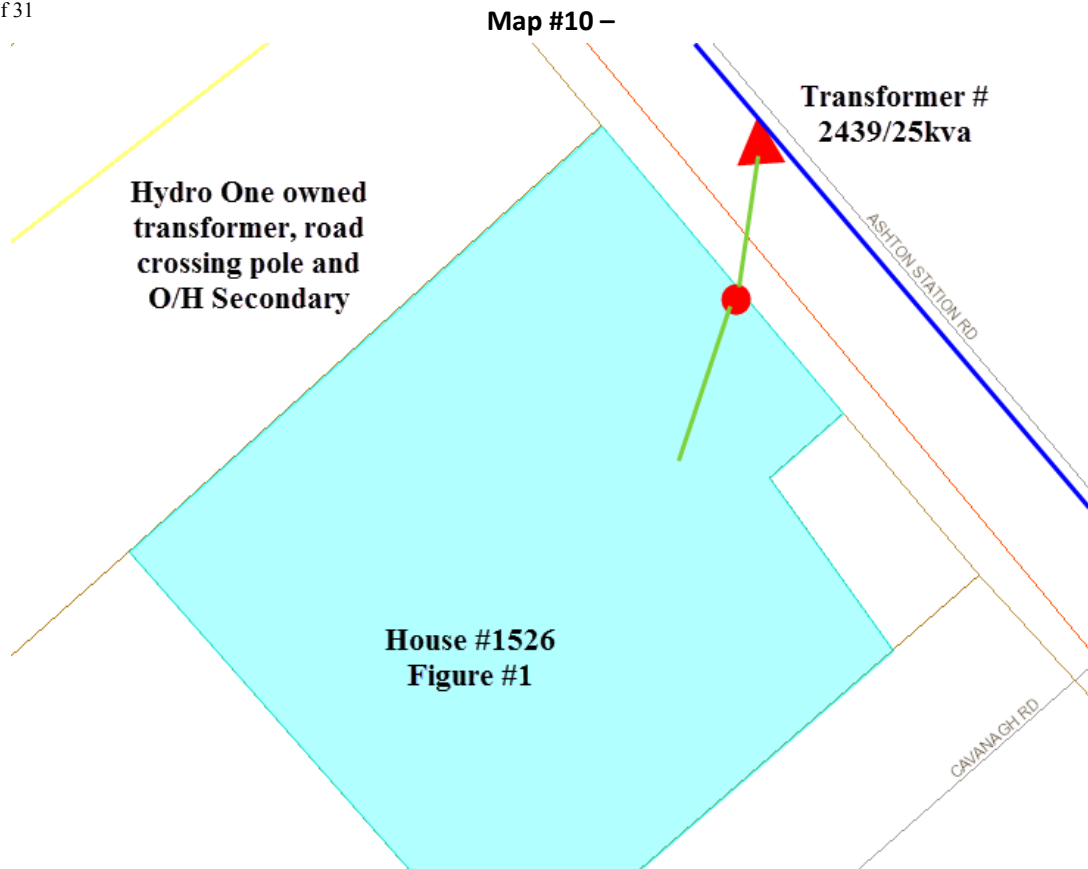
Map #6 -



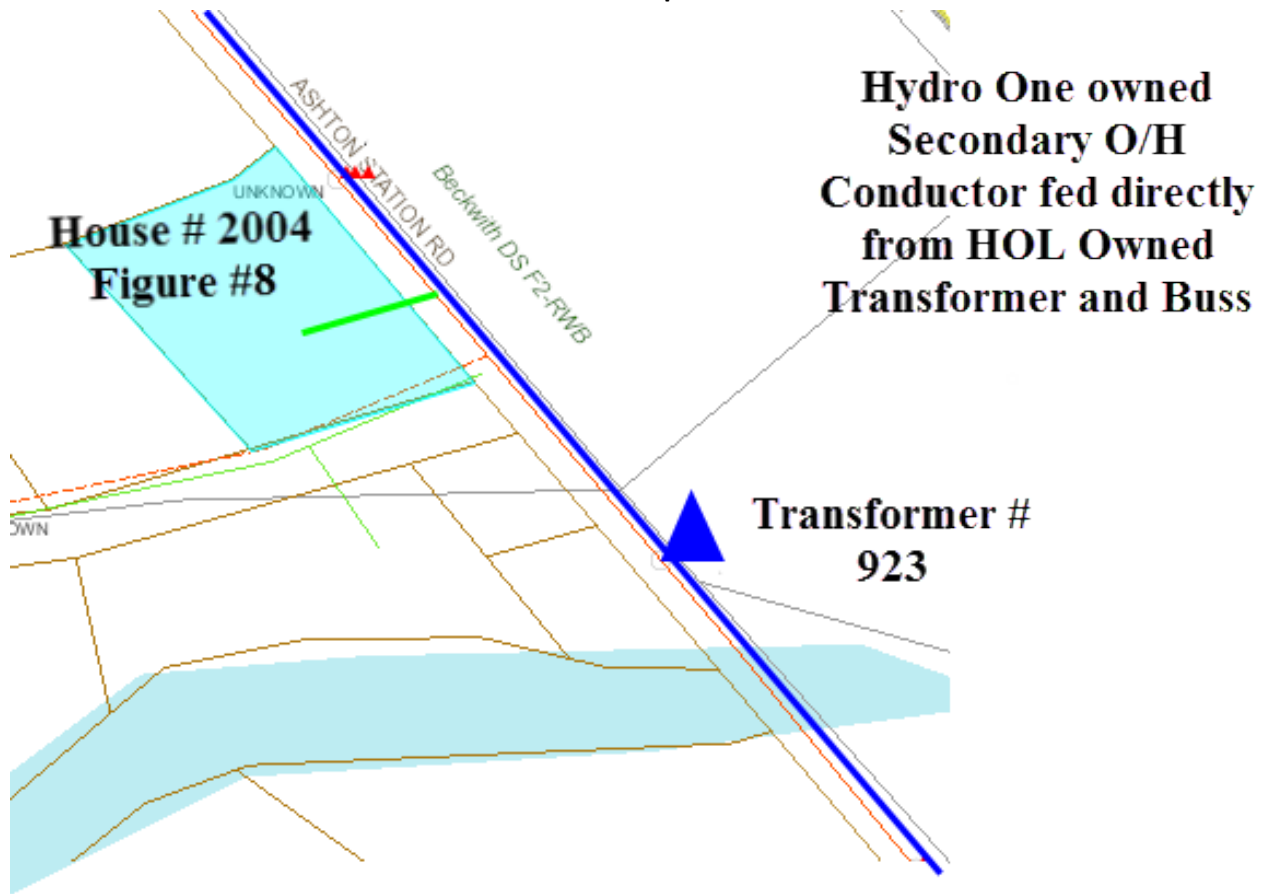
Map #7 -



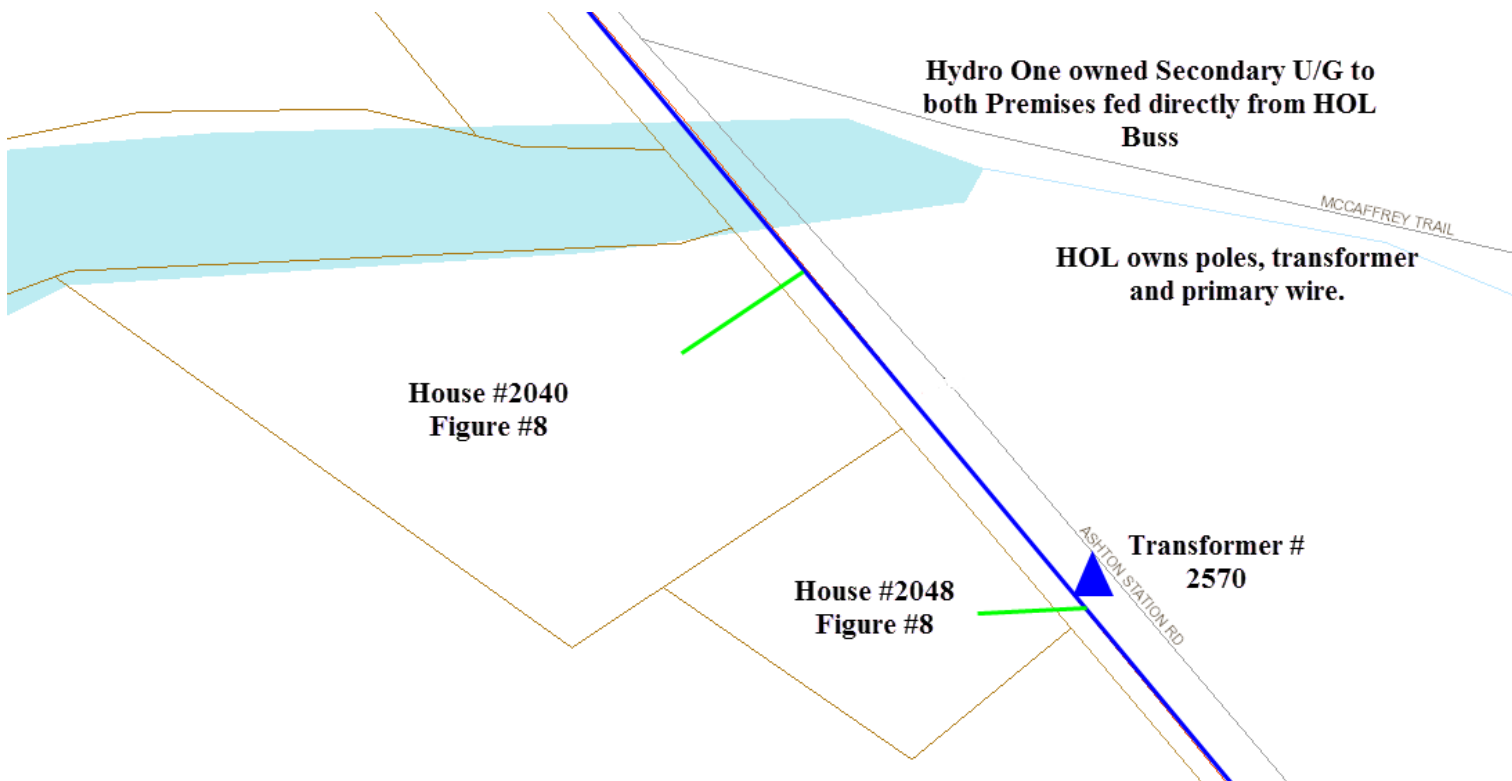




Map #12 –

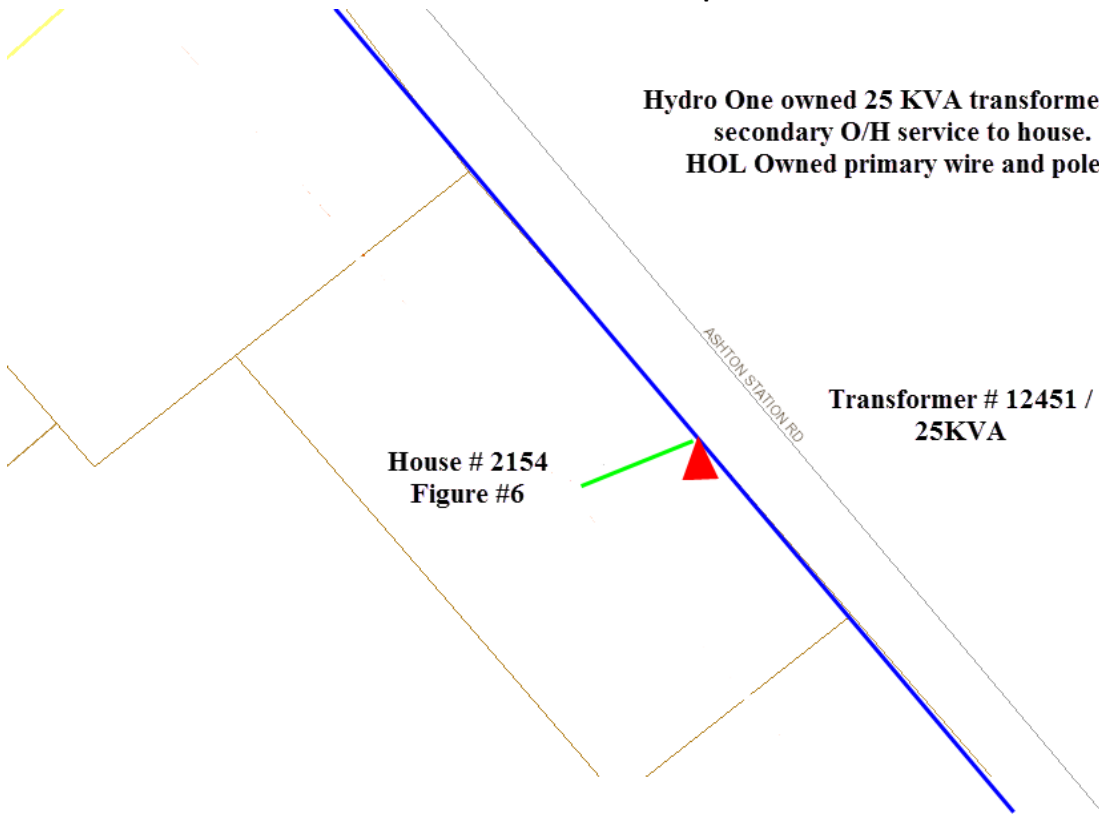


Map #13 –



Map #14 –

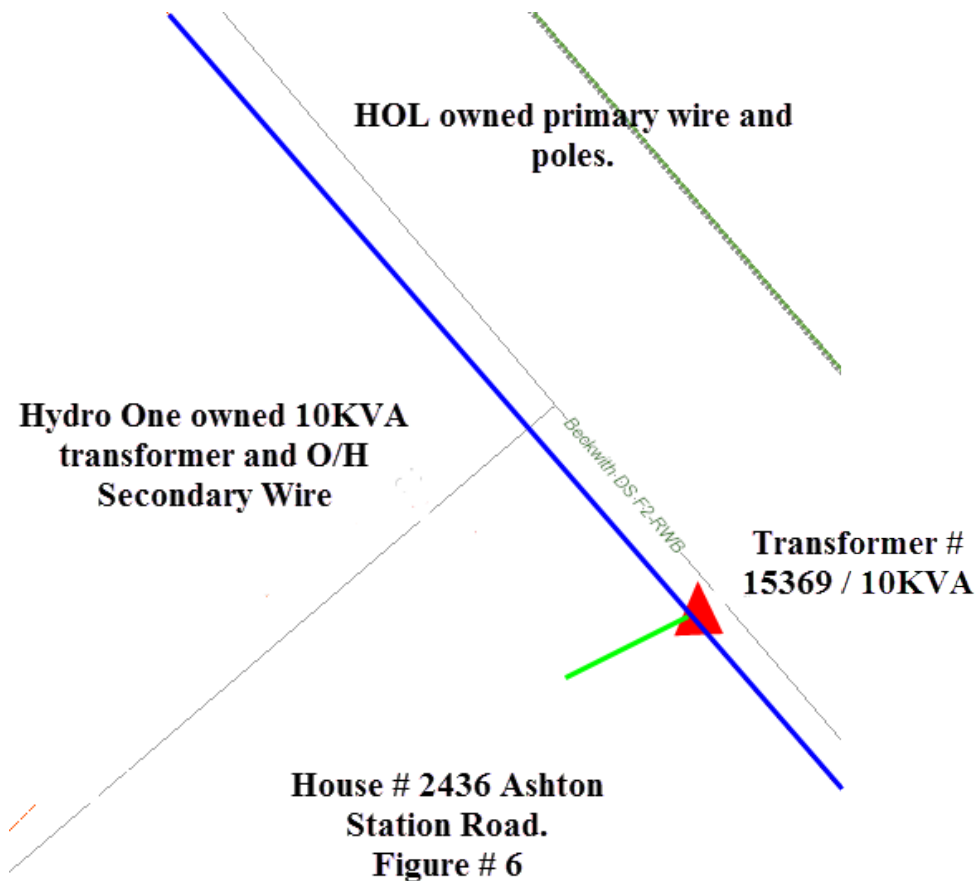
**Hydro One owned 25 KVA transformer and
secondary O/H service to house.
HOL Owned primary wire and poles.**



Map # 15 –

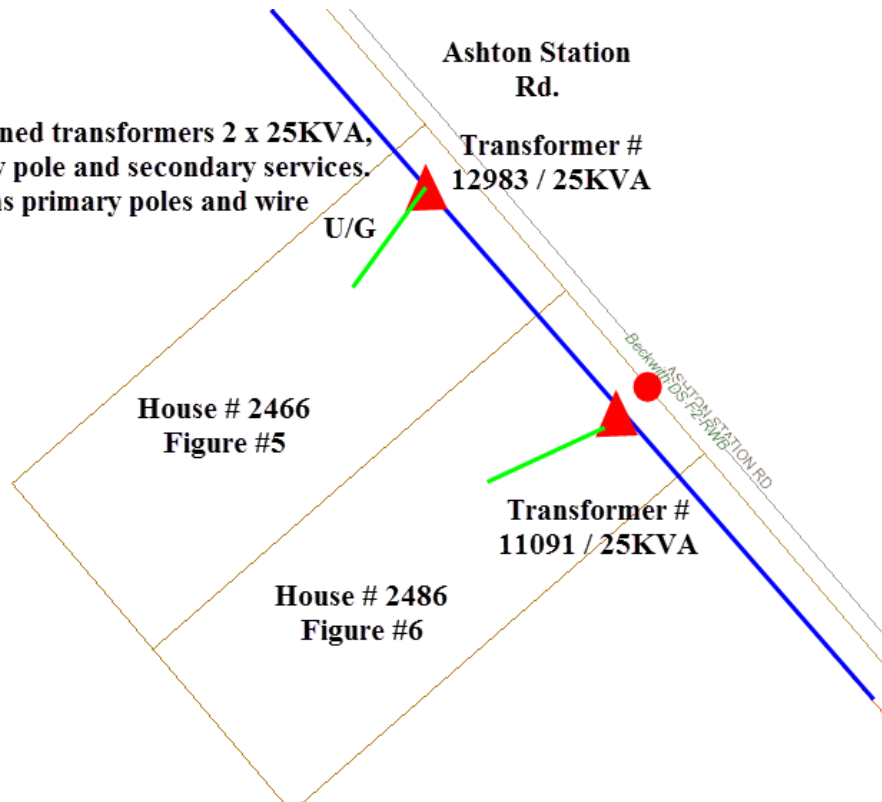
**HOL owned primary wire and
poles.**

**Hydro One owned 10KVA
transformer and O/H
Secondary Wire**



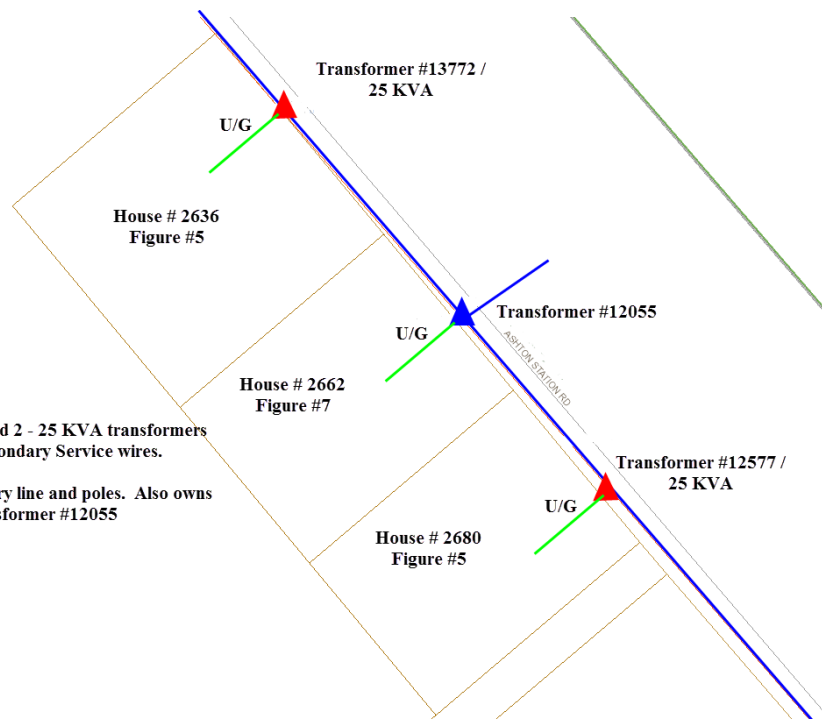
Map #16 –

Hydro One owned transformers 2 x 25KVA,
 1- 35' span guy pole and secondary services.
 HOL owns primary poles and wire

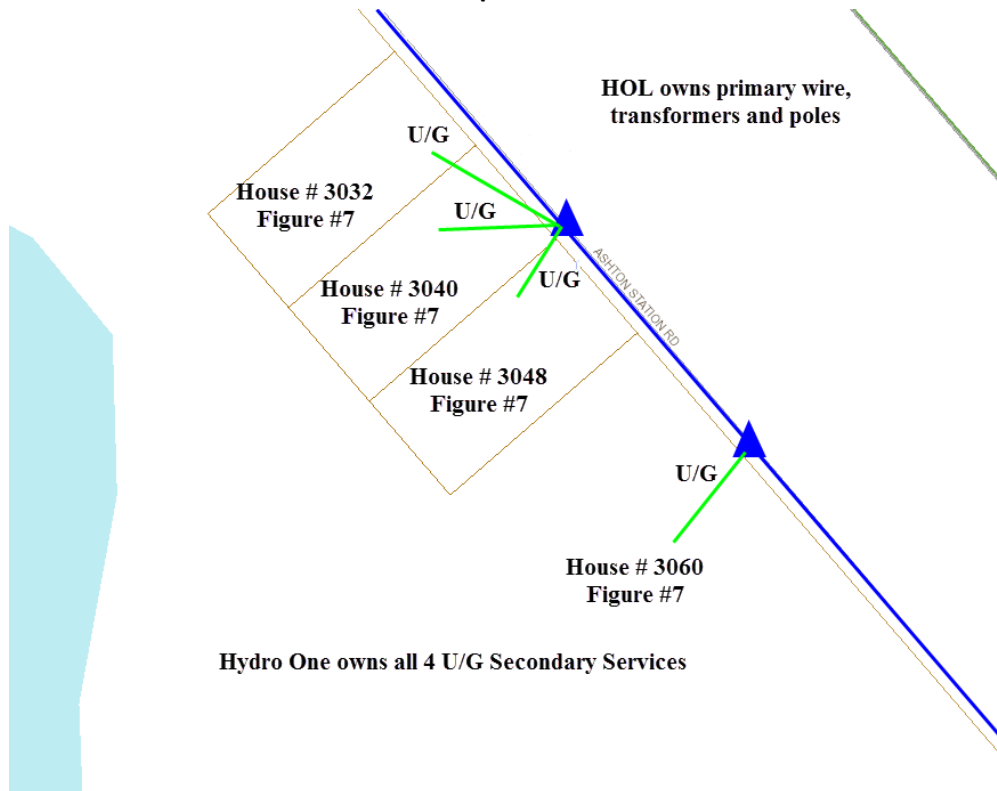


Map #17 –

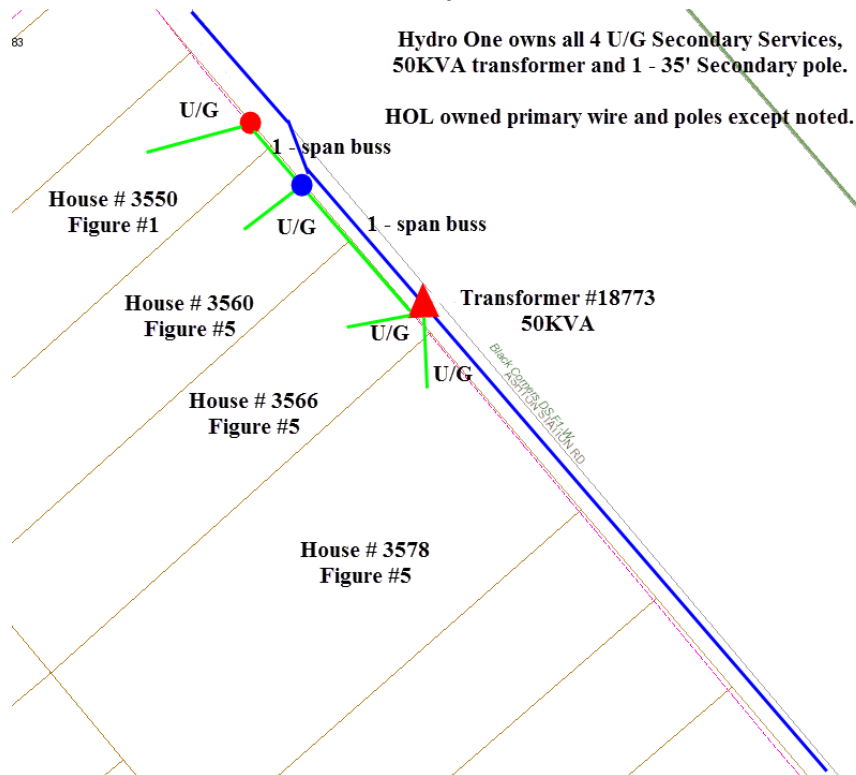
Hydro One owned 2 - 25 KVA transformers
 and all Secondary Service wires.
 HOL owns primary line and poles. Also owns
 Transformer #12055



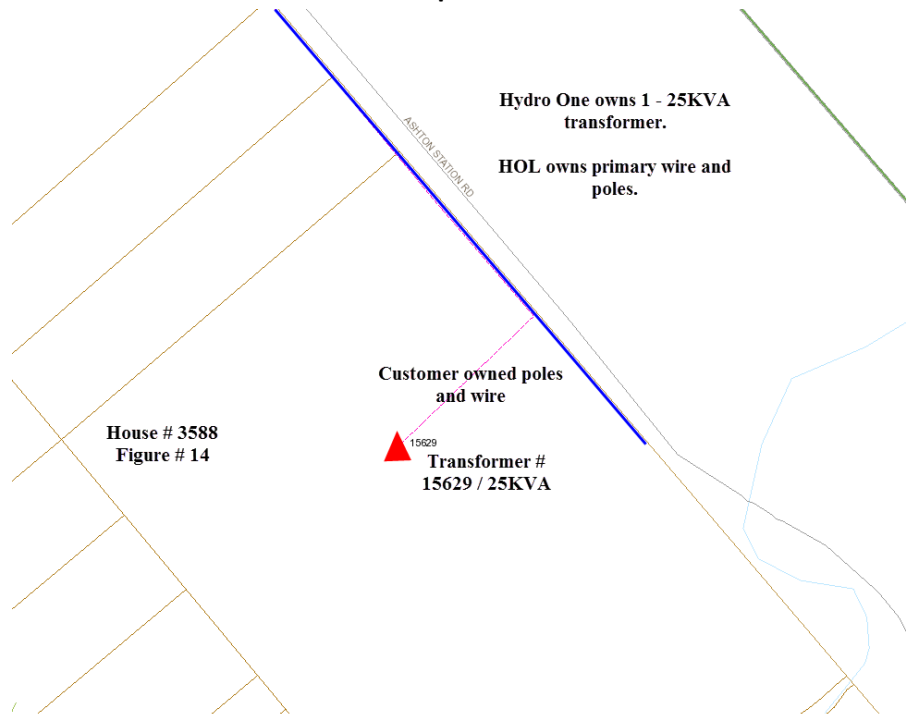
Map # 18 -



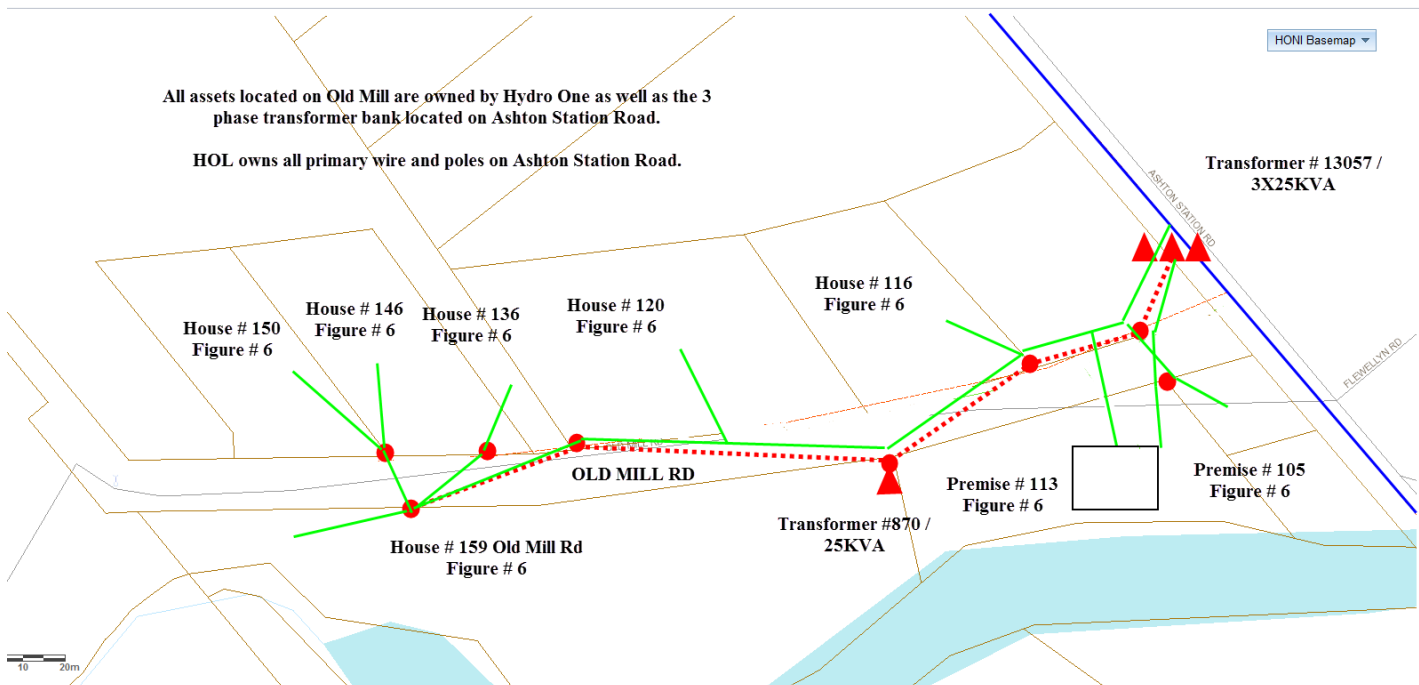
Map # 19 -



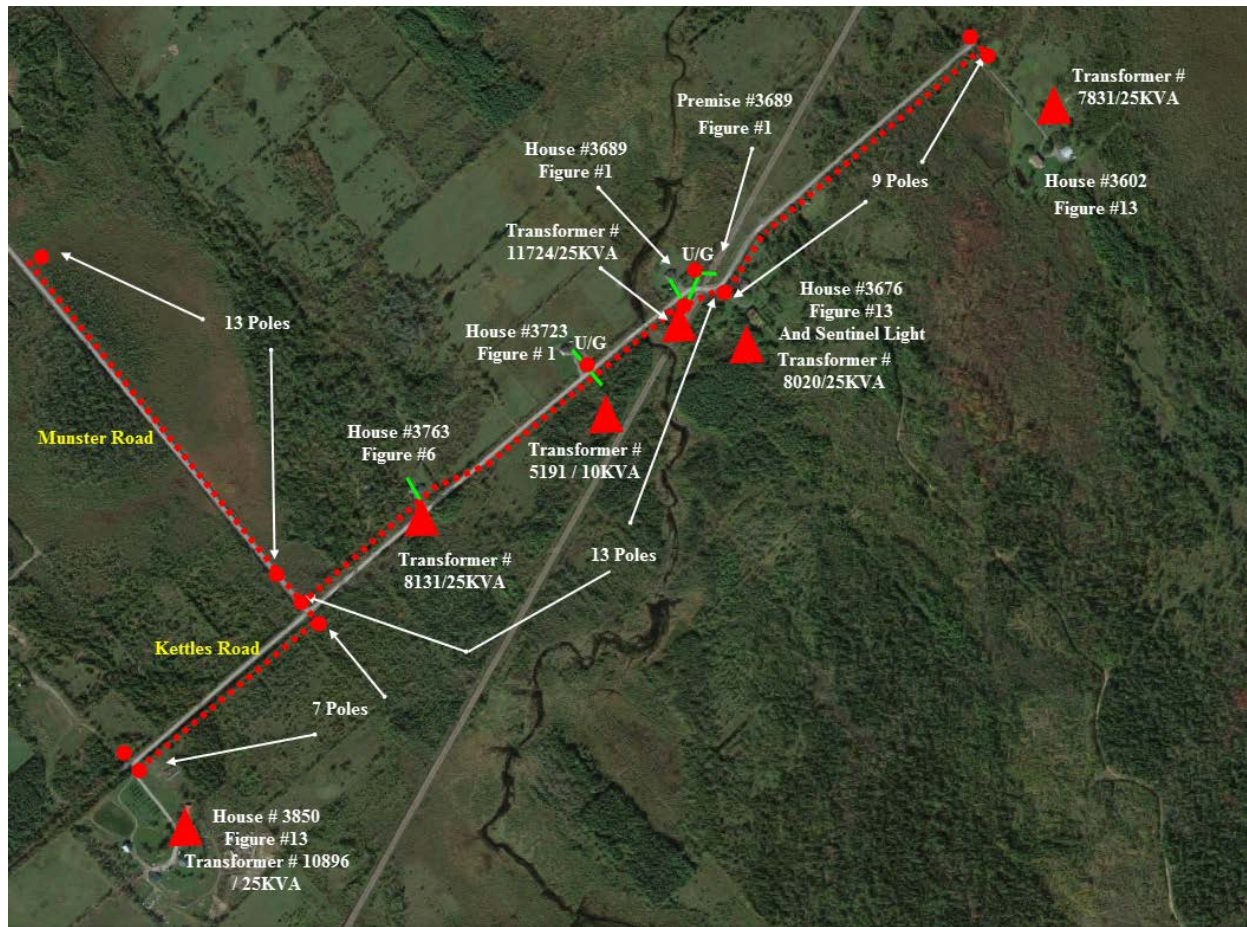
Map # 20 –



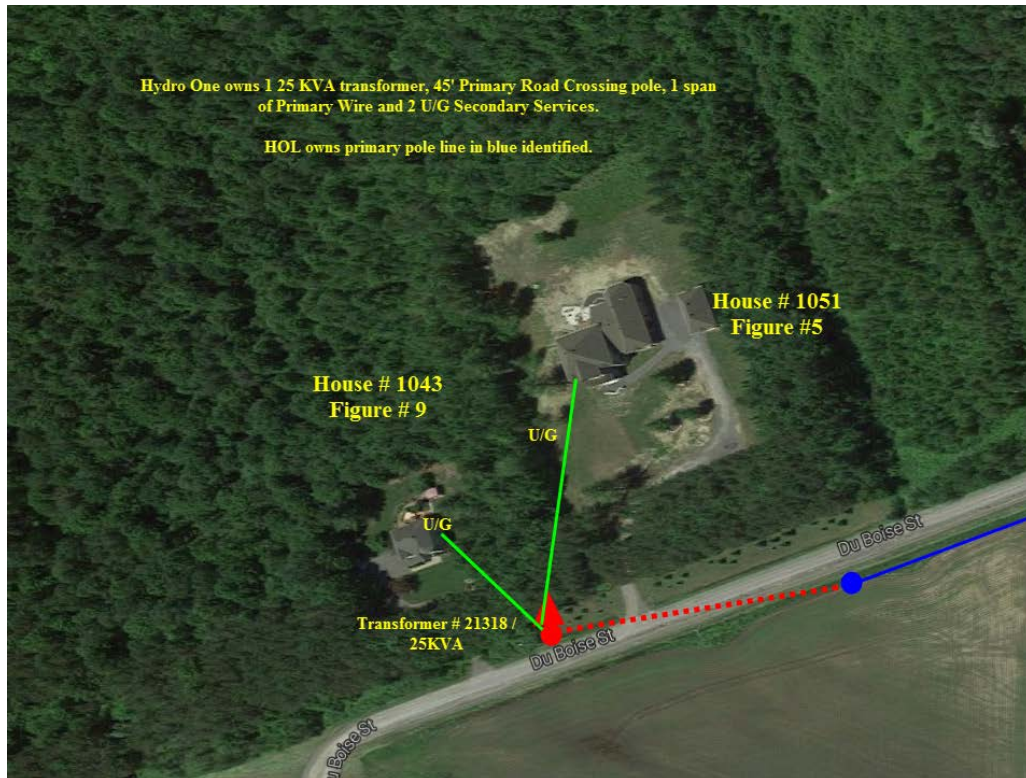
Map # 21 -



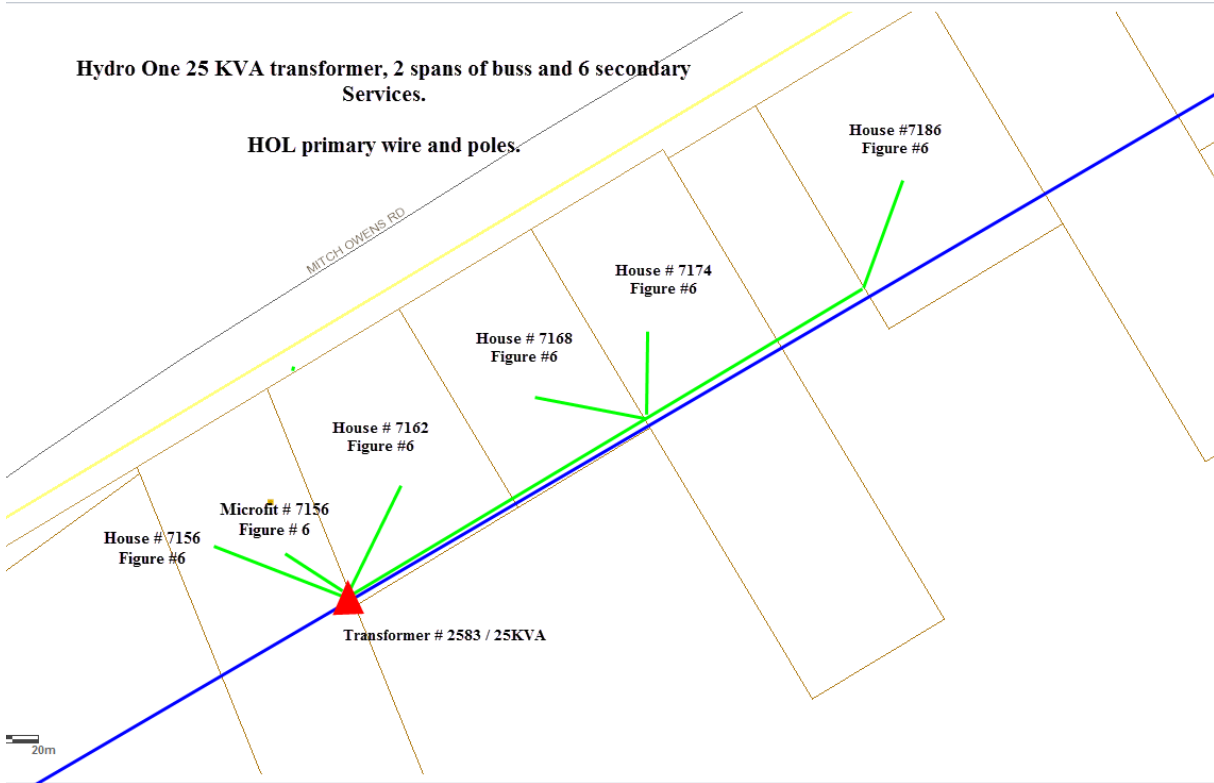
Map #22 –



Map #23 –



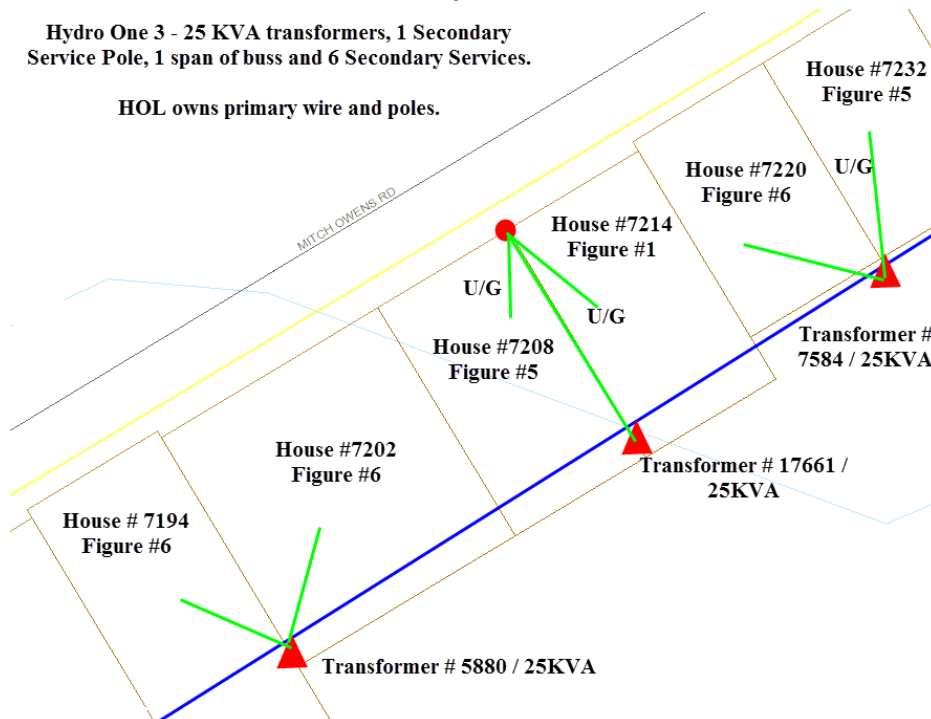
Map # 24 –



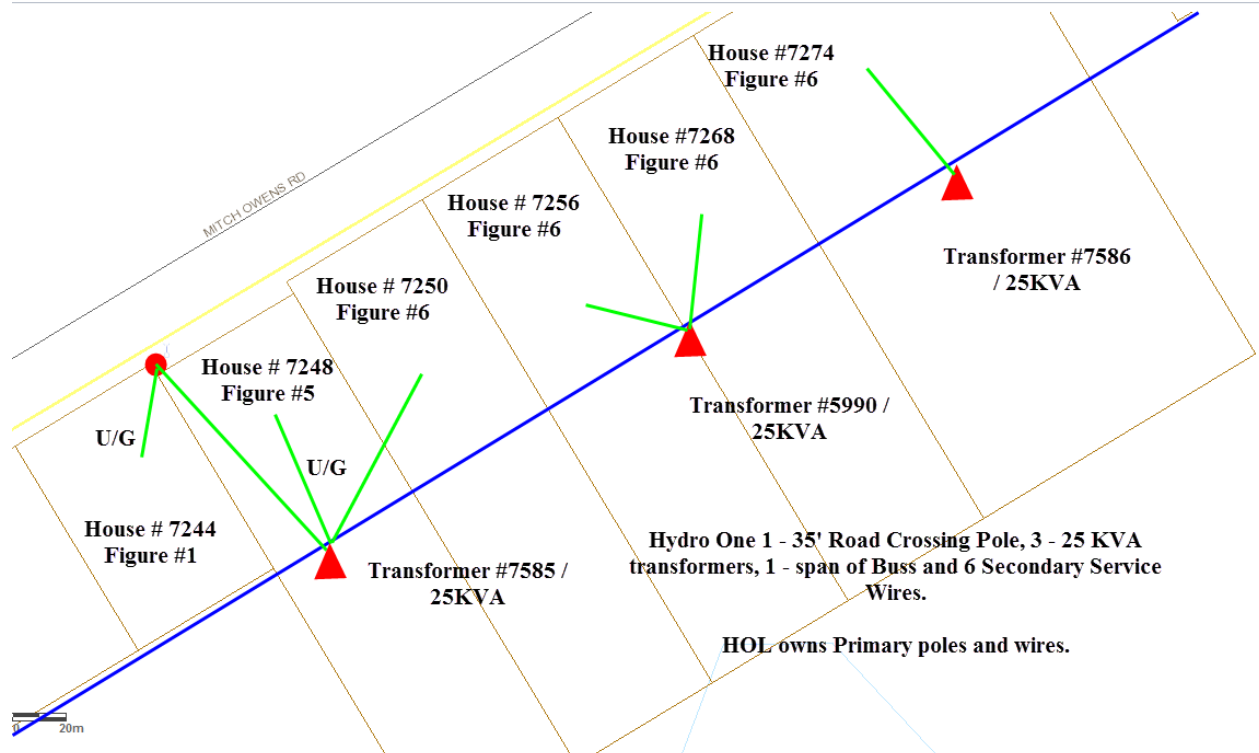
Map #25 -

Hydro One 3 - 25 KVA transformers, 1 Secondary Service Pole, 1 span of buss and 6 Secondary Services.

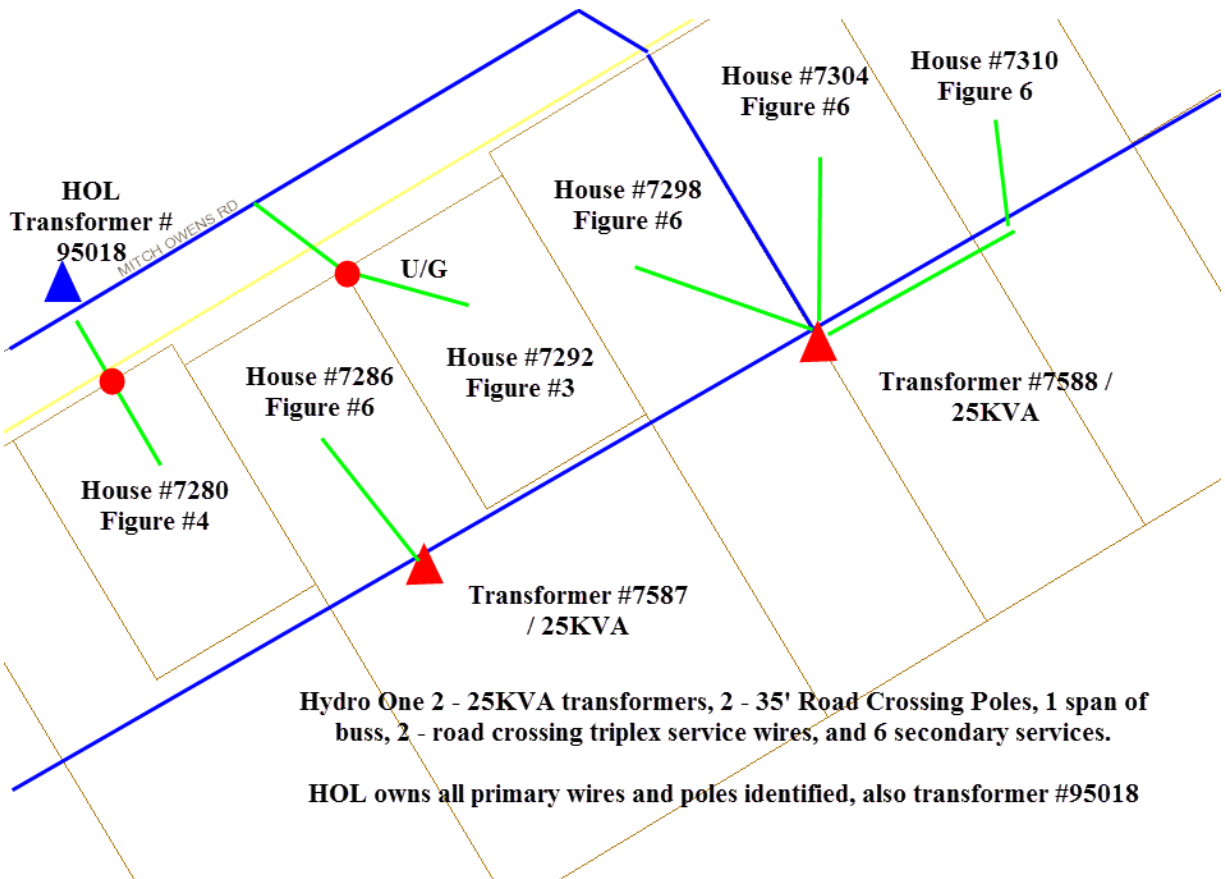
HOL owns primary wire and poles.



Map #26 –



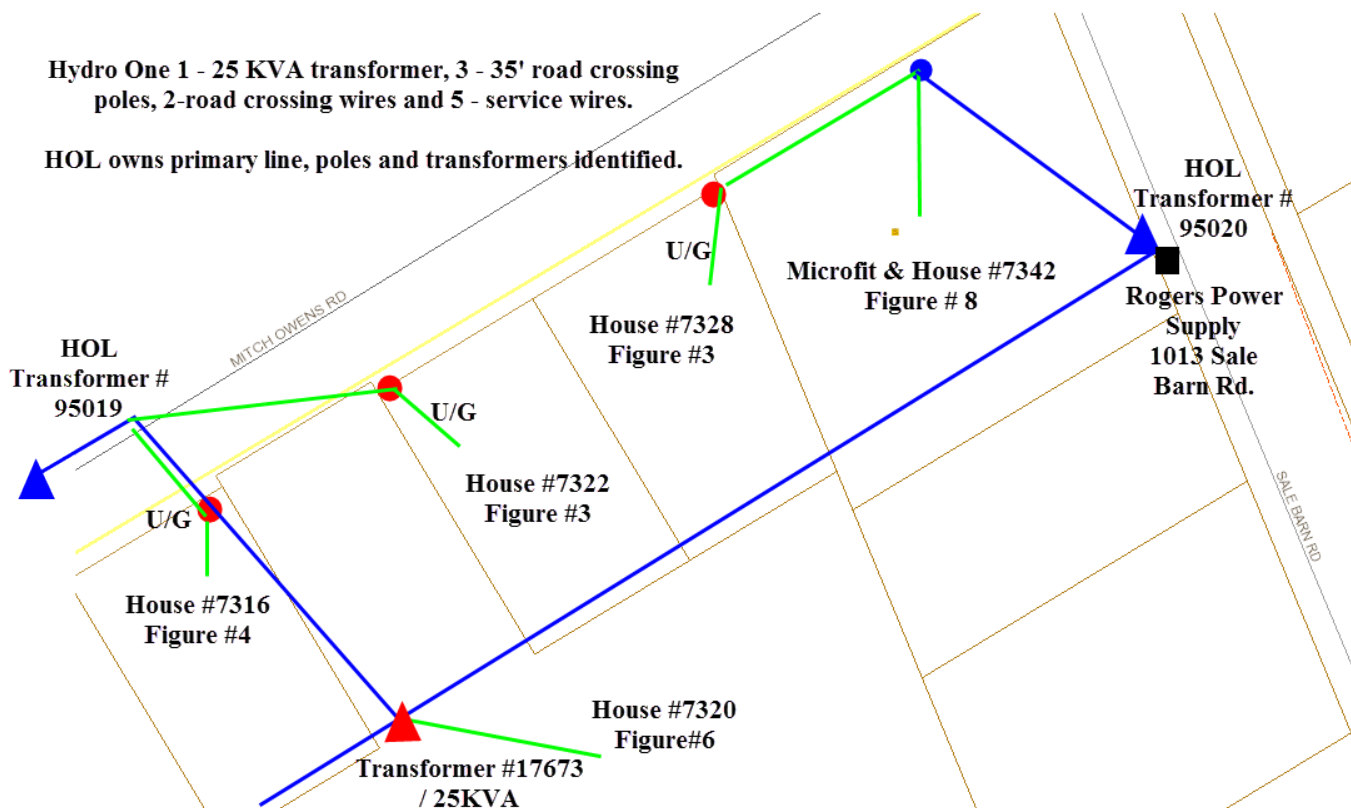
Map #27 –



Map #28 -

Hydro One 1 - 25 KVA transformer, 3 - 35' road crossing poles, 2-road crossing wires and 5 - service wires.

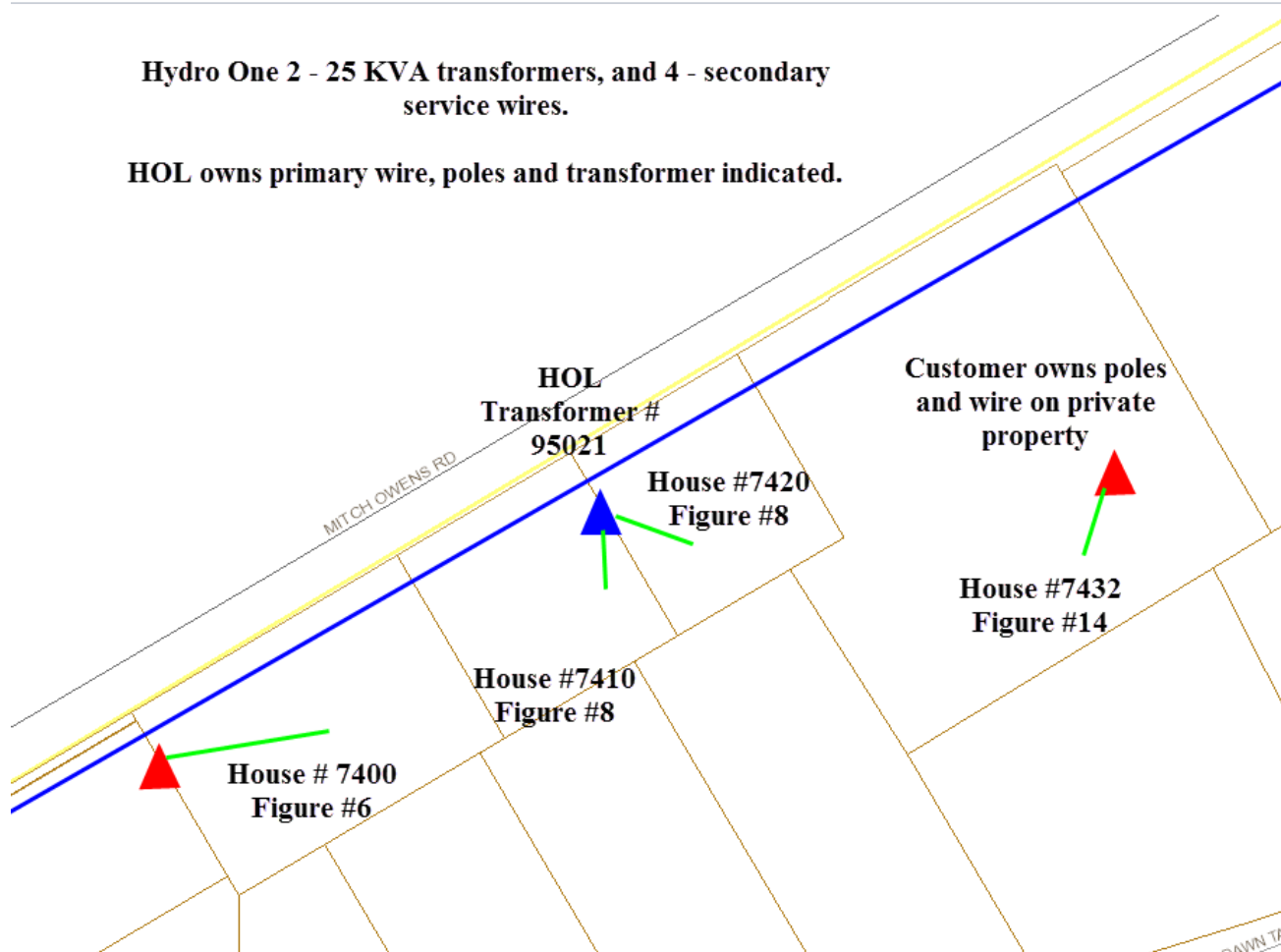
HOL owns primary line, poles and transformers identified.



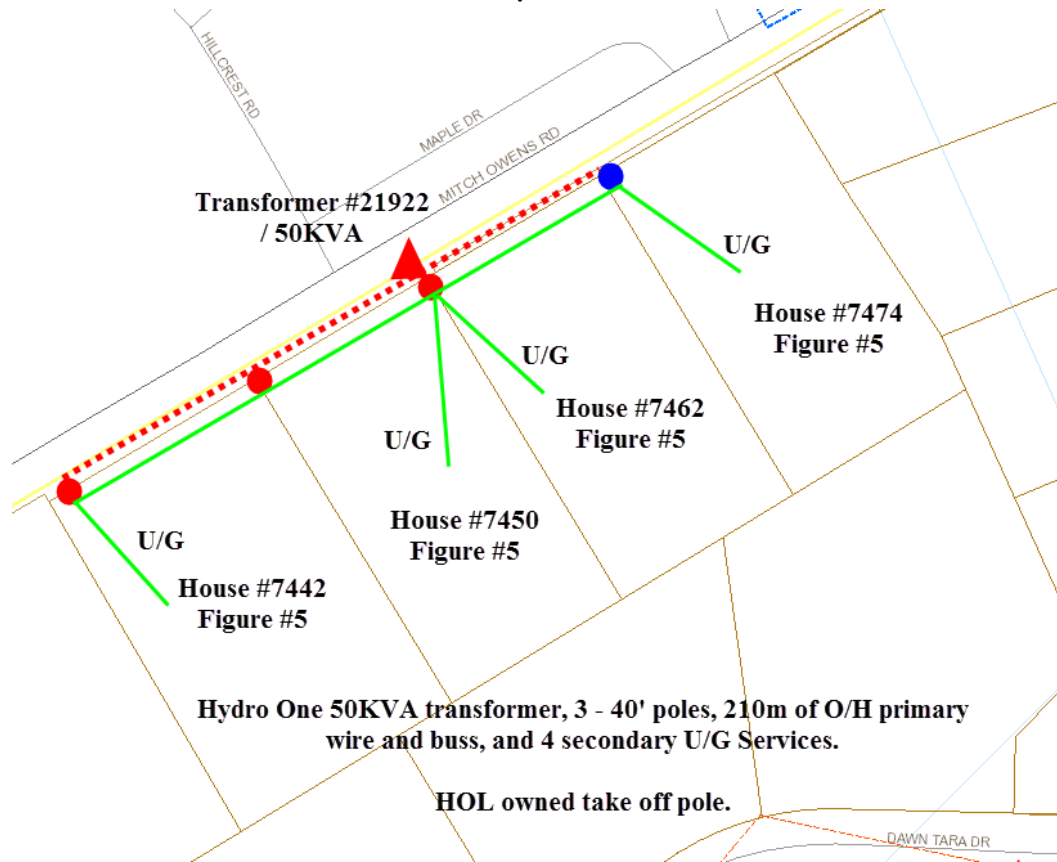
Map # 29 -

Hydro One 2 - 25 KVA transformers, and 4 - secondary service wires.

HOL owns primary wire, poles and transformer indicated.



Map #30 -



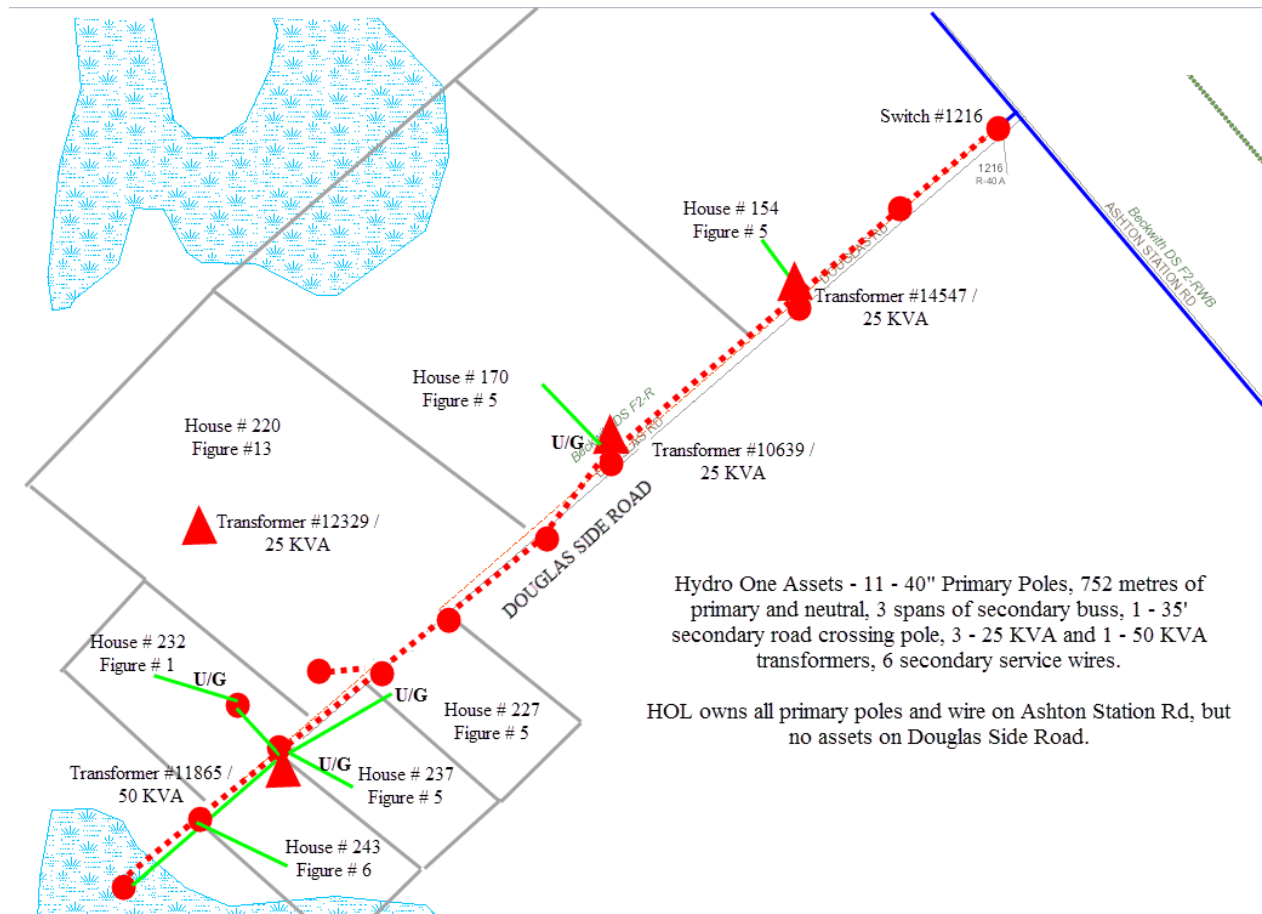
Map #31 -



Map #32 –

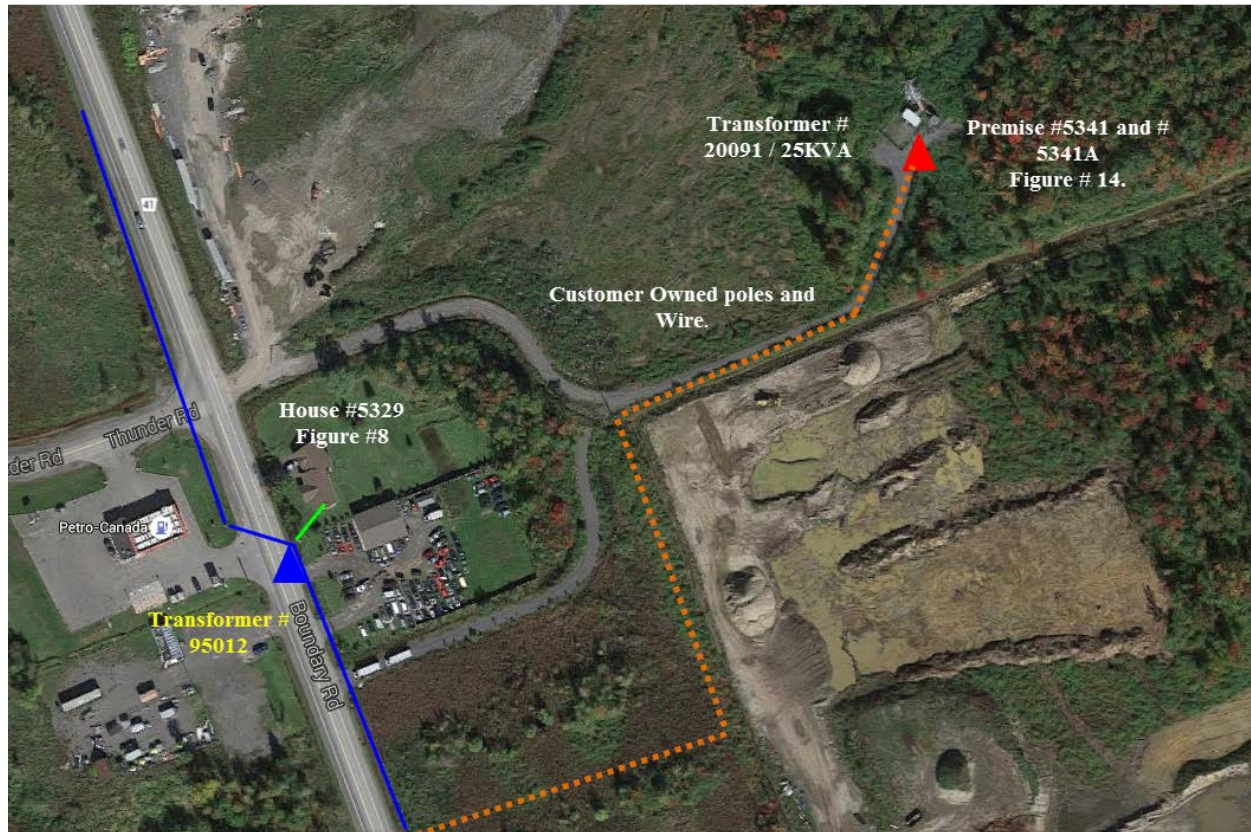


Map #33 –



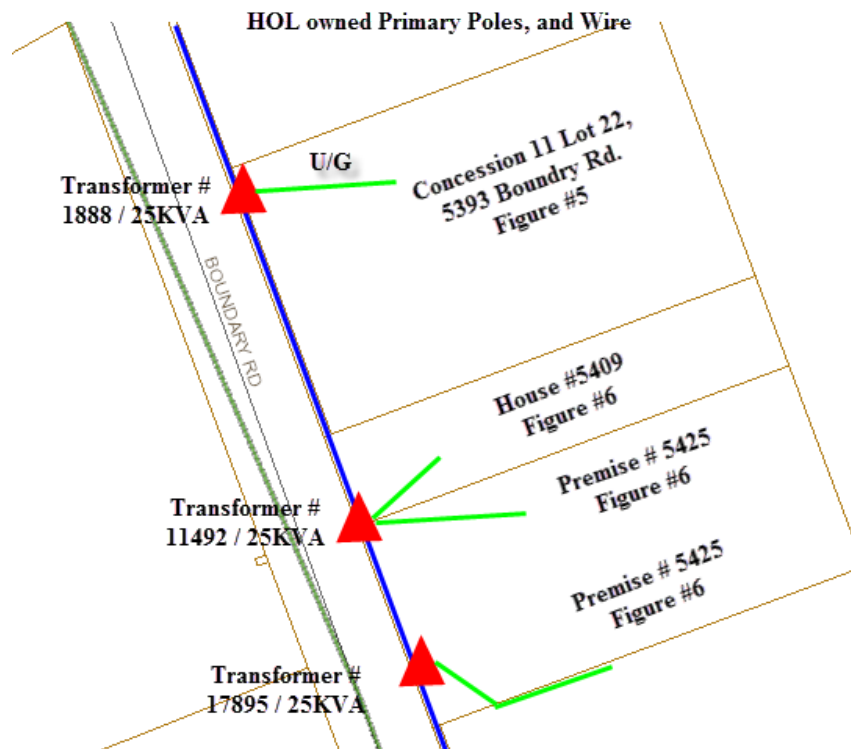
Map - #34

Hydro One owned Secondary Service Wire to House #5329, and 1 Transformer.
HOL Owned Primary Poles, transformer and Wire along Boundary Road.

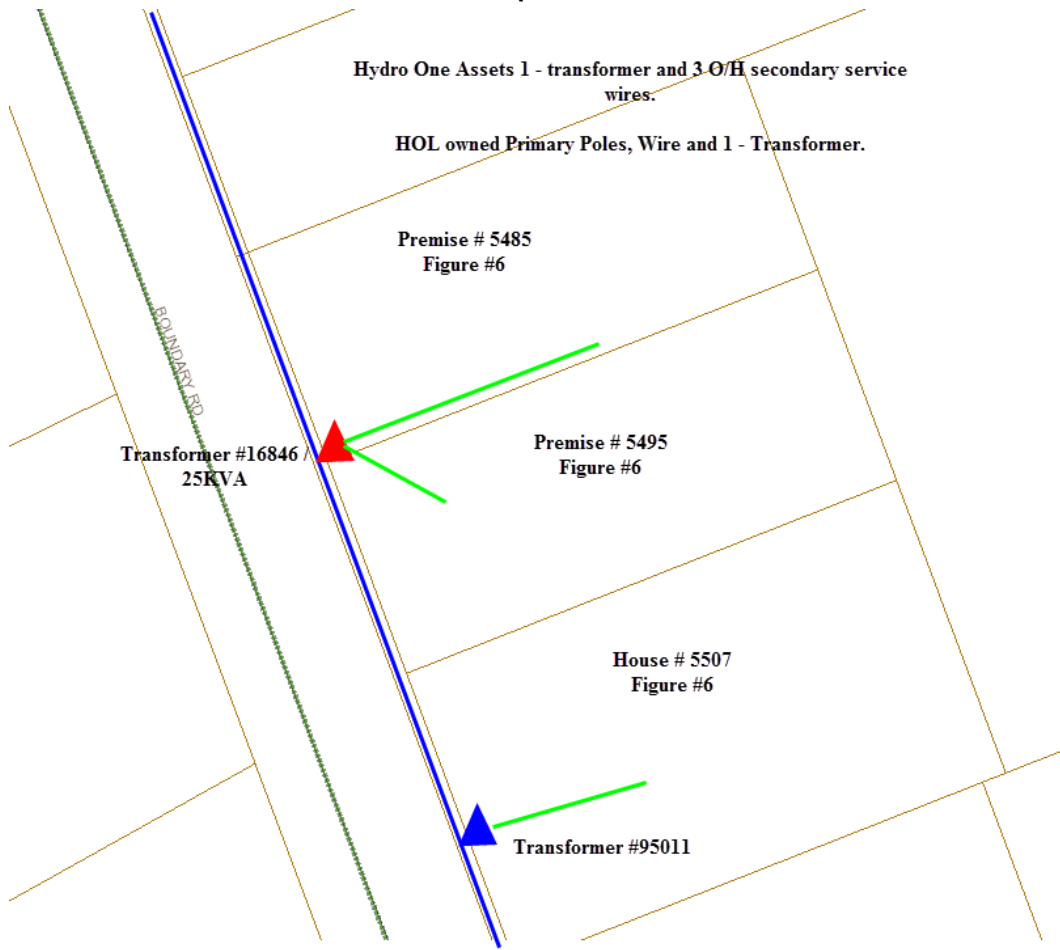


Map - #35

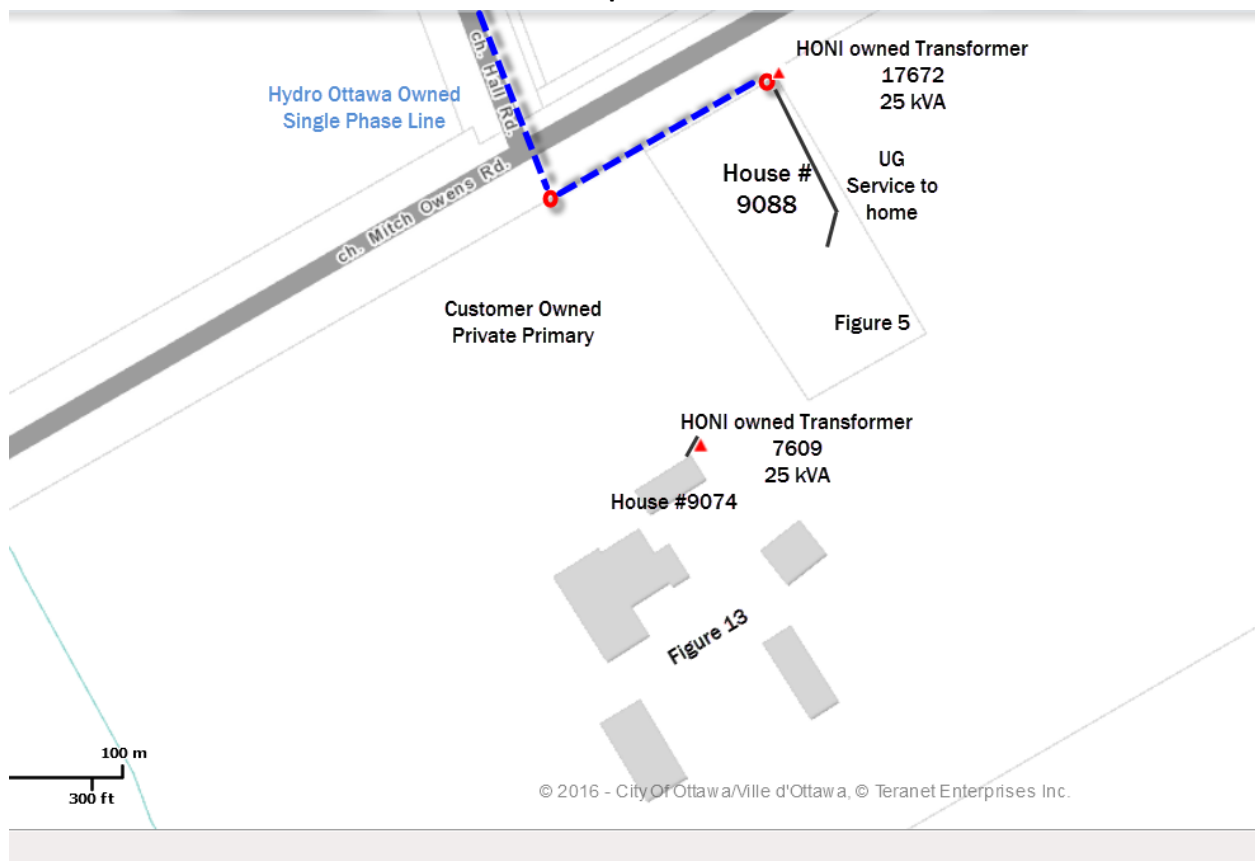
Hydro One Assets: 3 - 25 KVA transformers and 3 O/H and 1 U/G
Secondary Services.



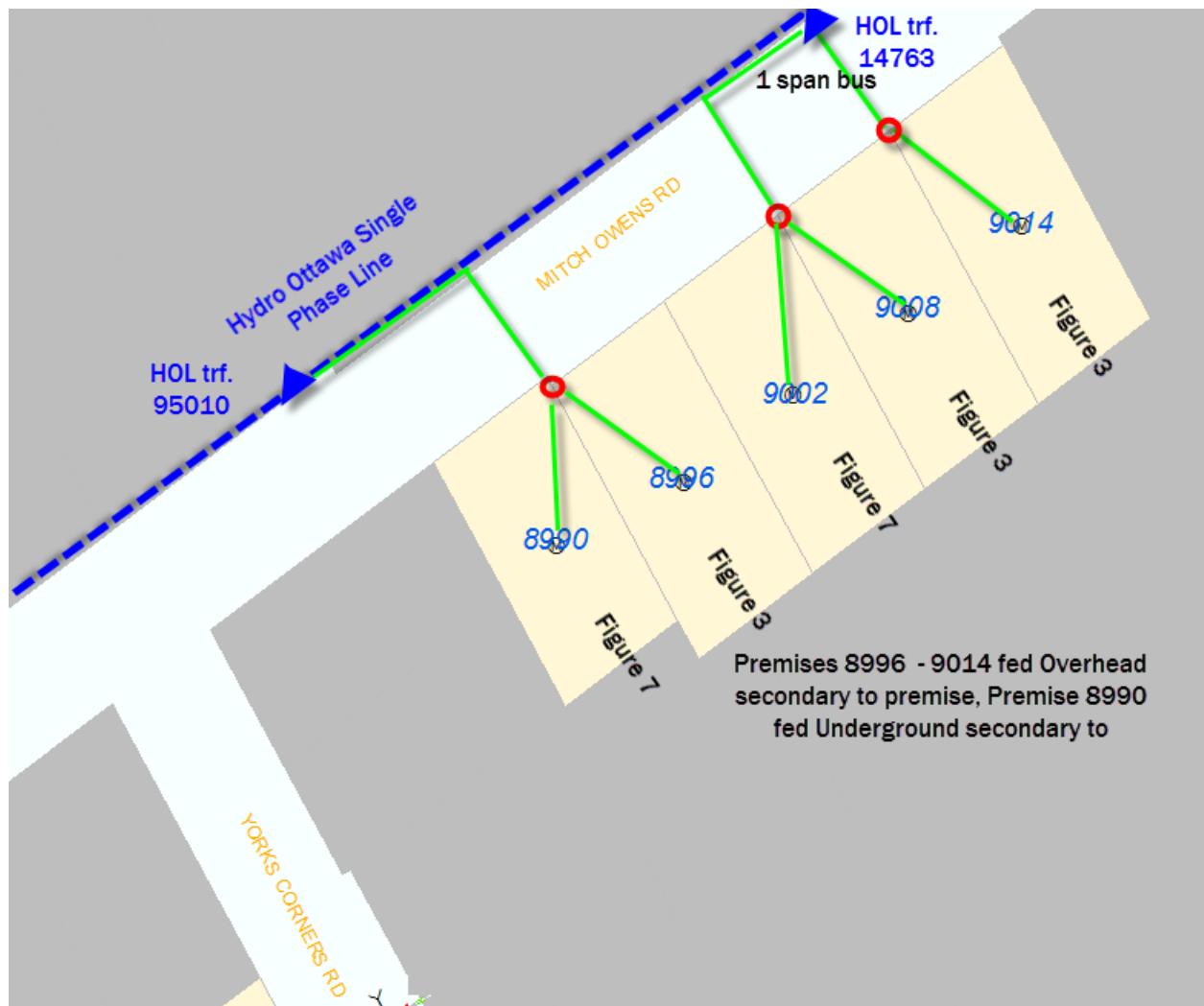
Map #36 -

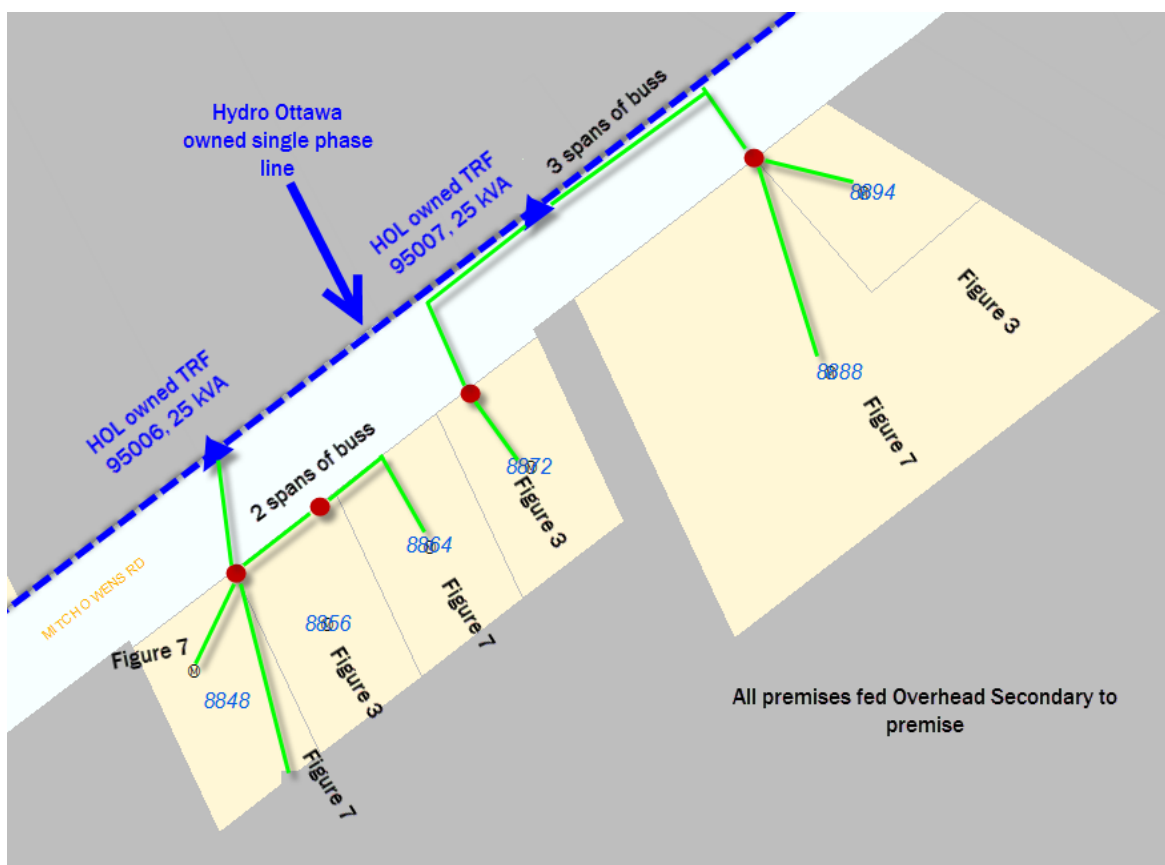


Map #37 -

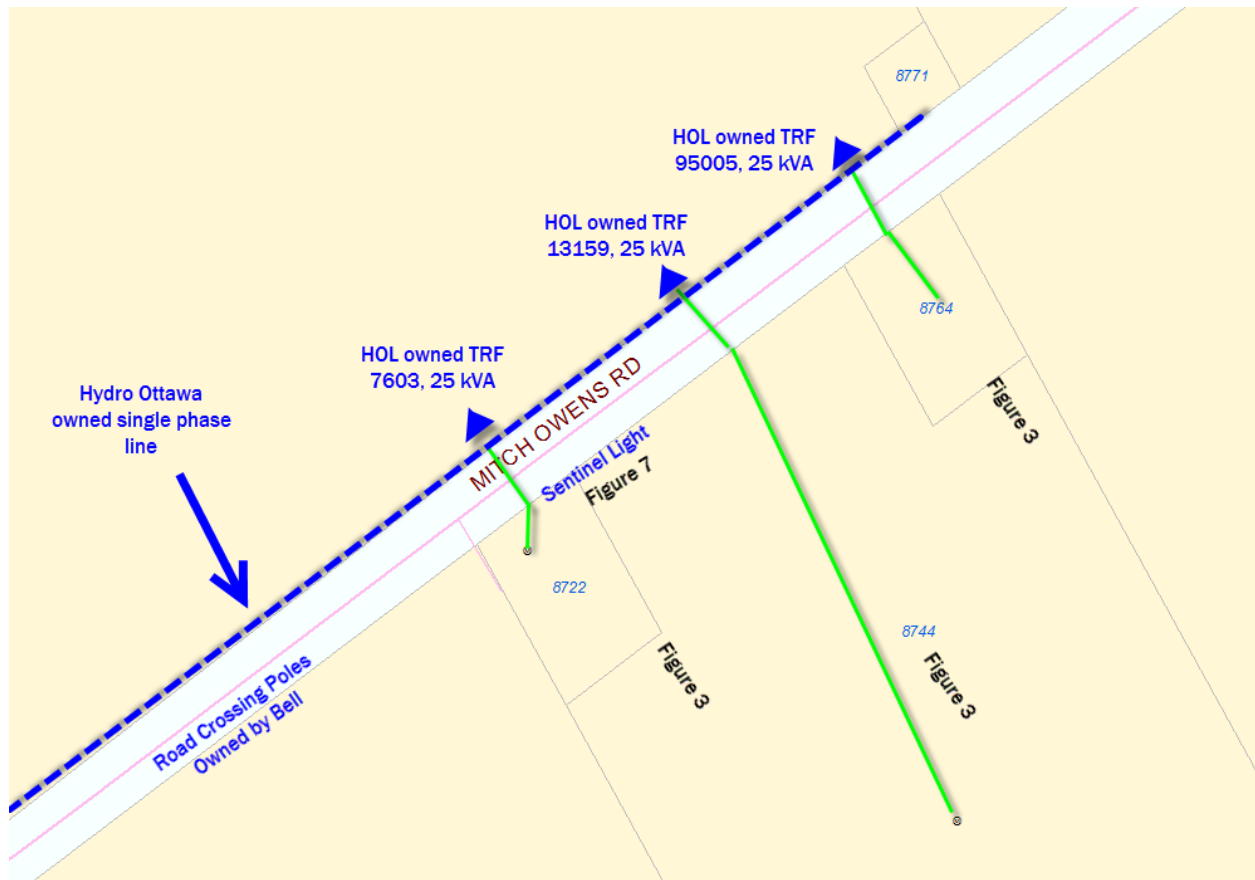


Map #38 –

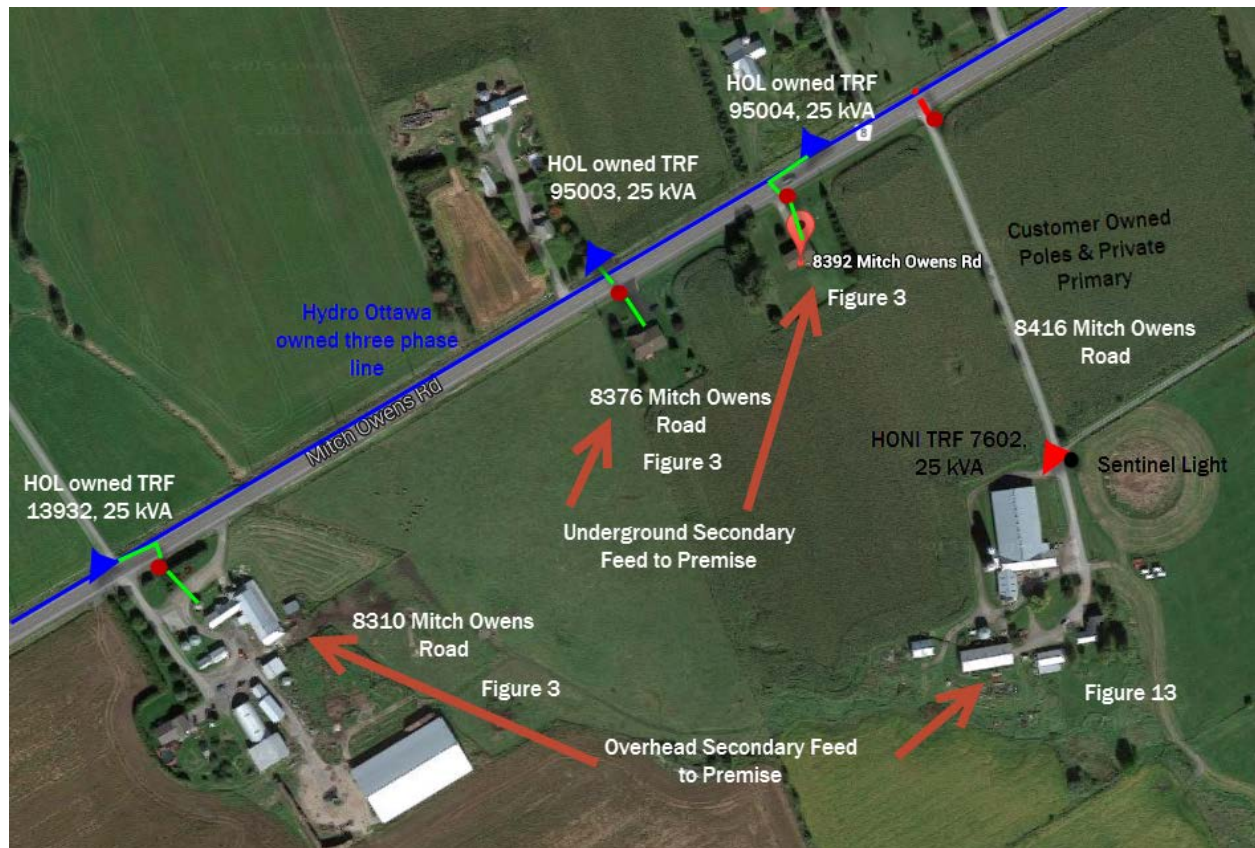




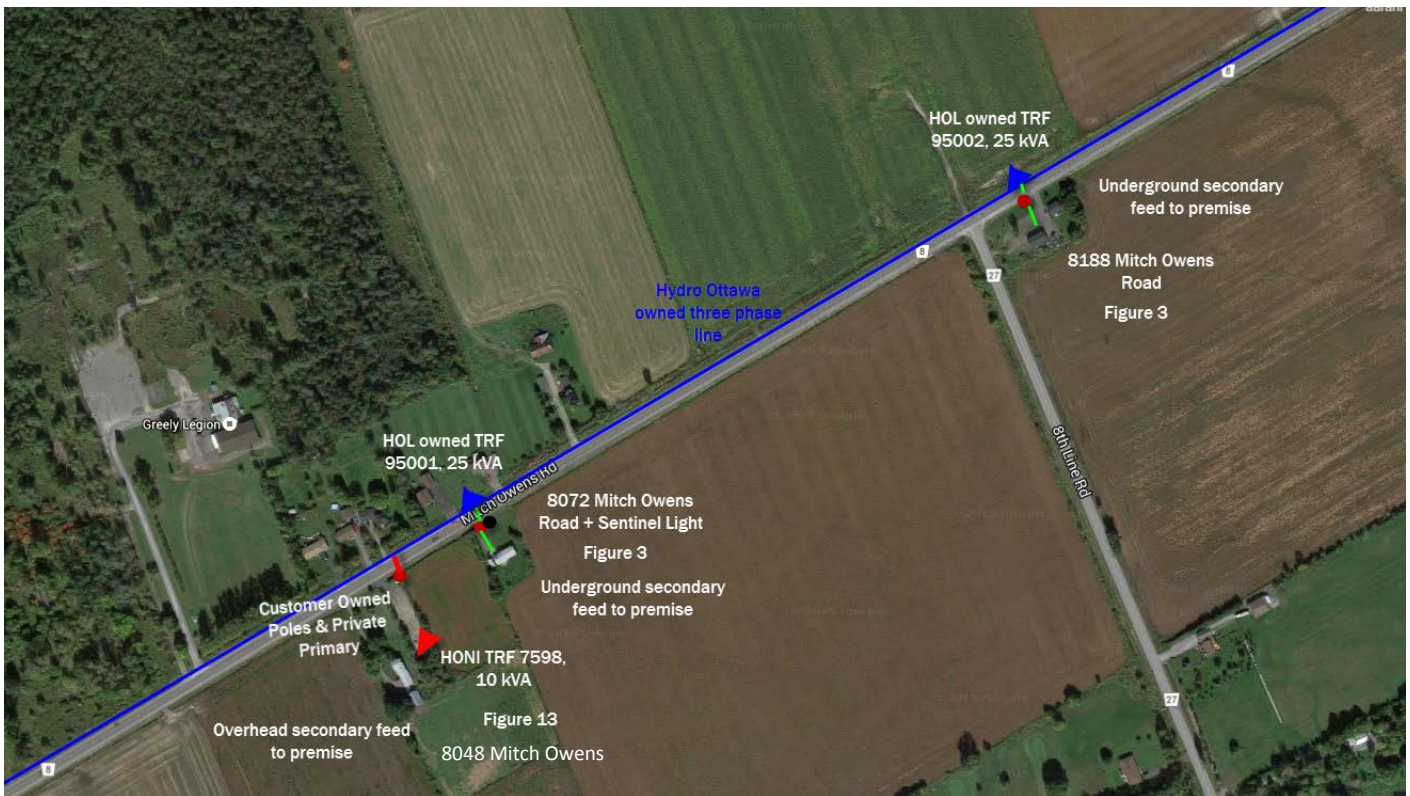
Map #41 –



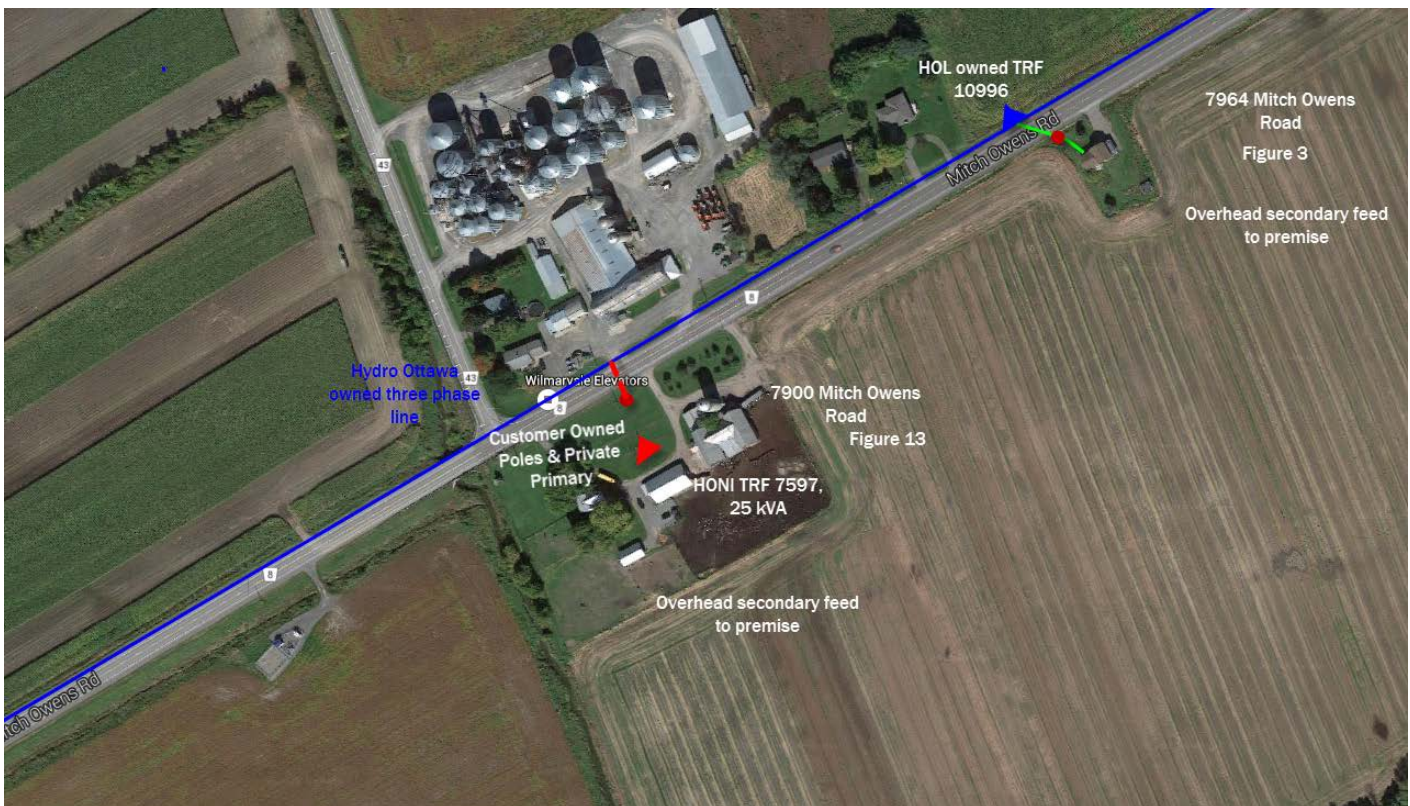
Map #42 –



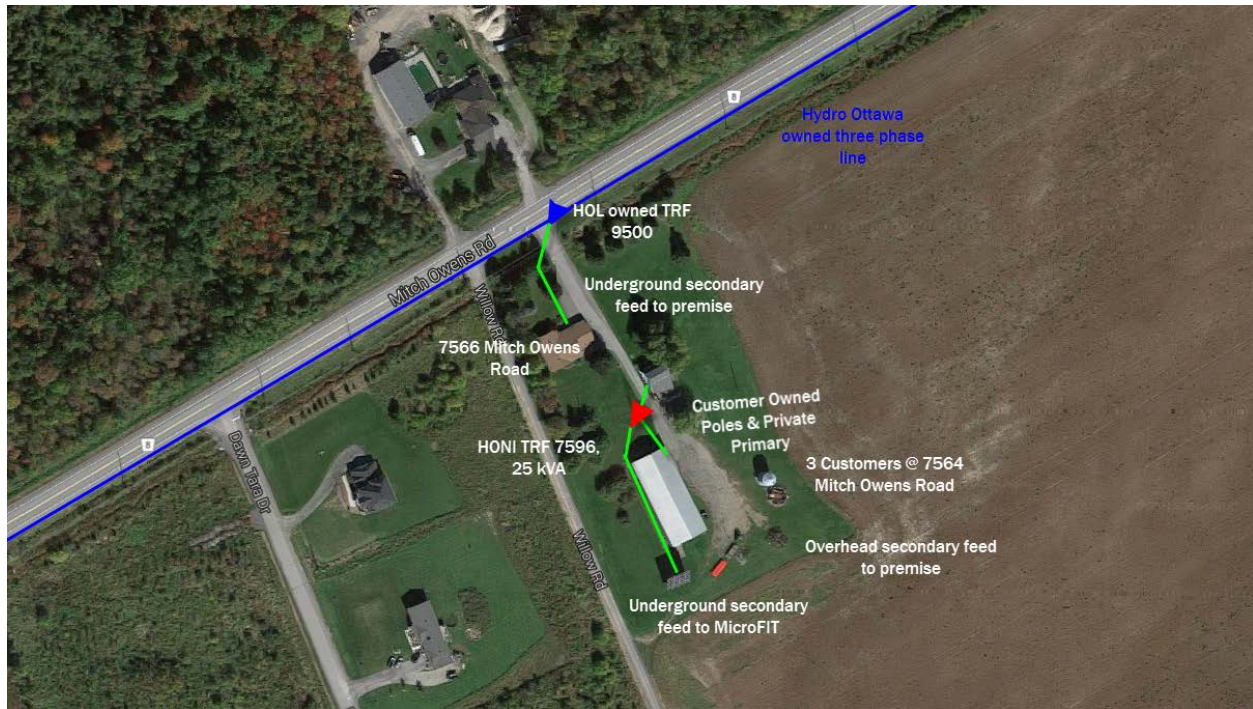
Map #43 -



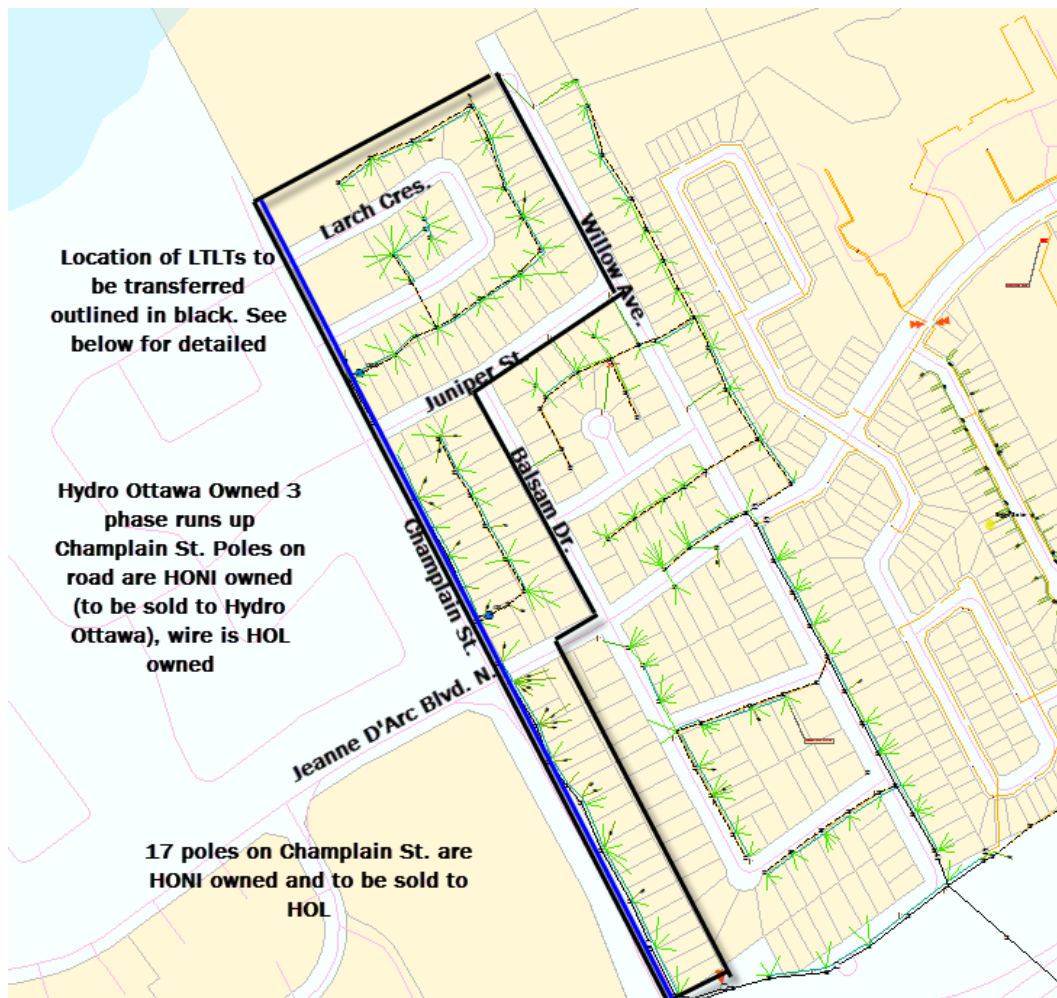
Map #44 -



Map #45 -

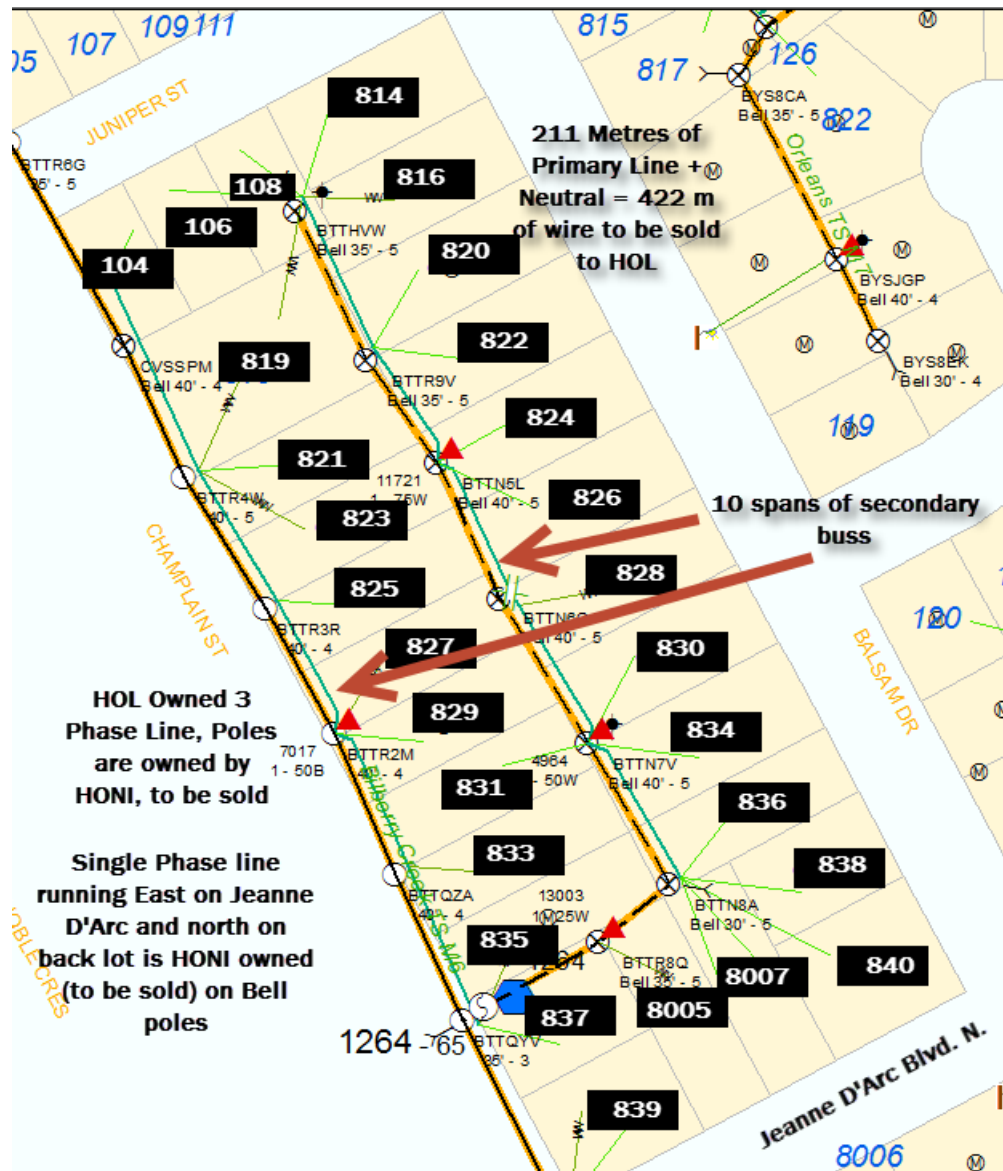


Special Case #1

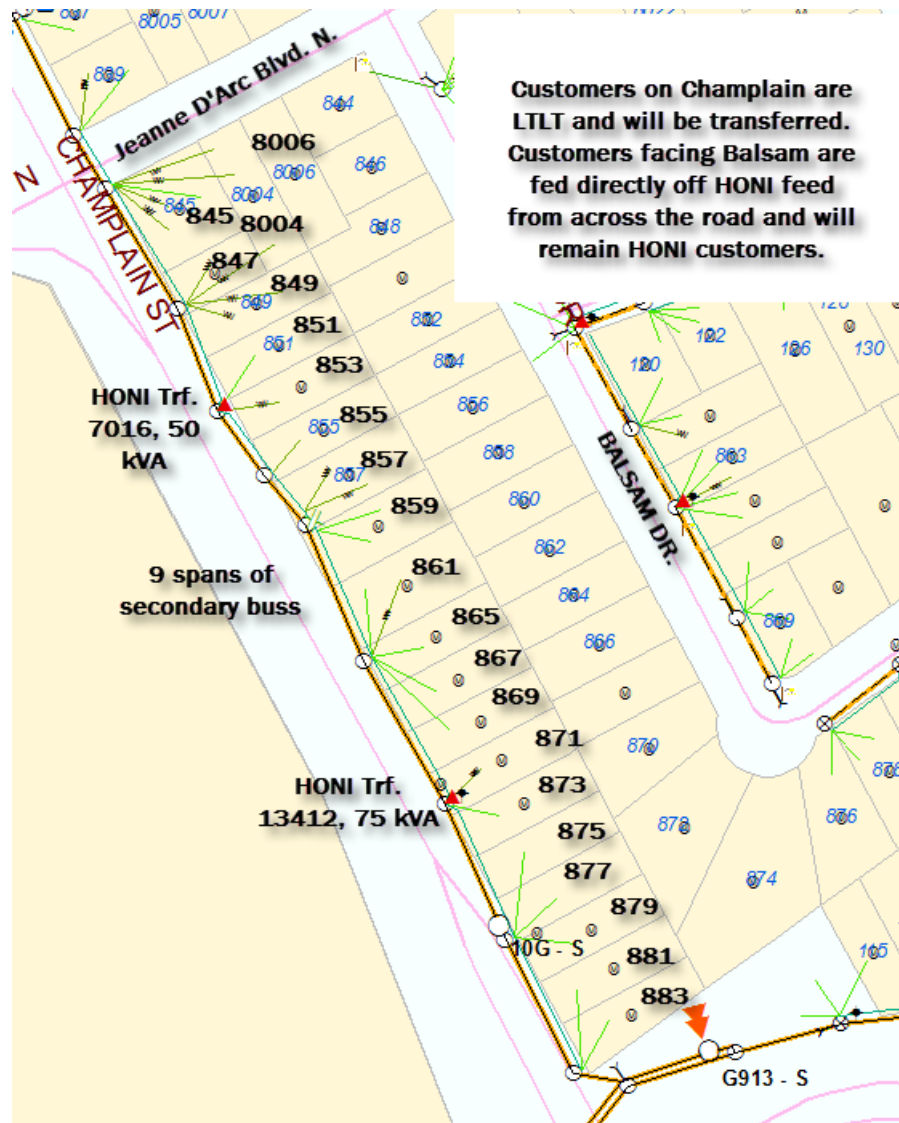


Map #46 –

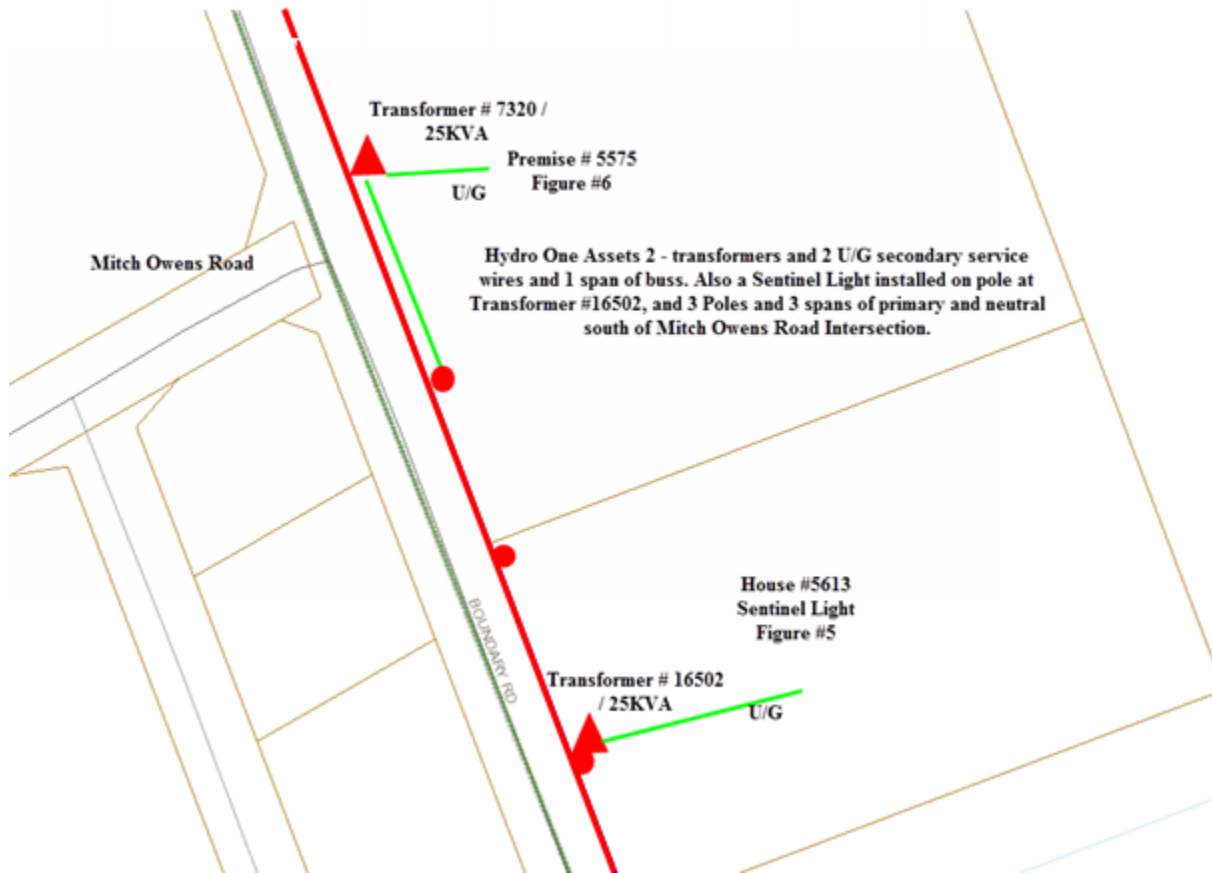




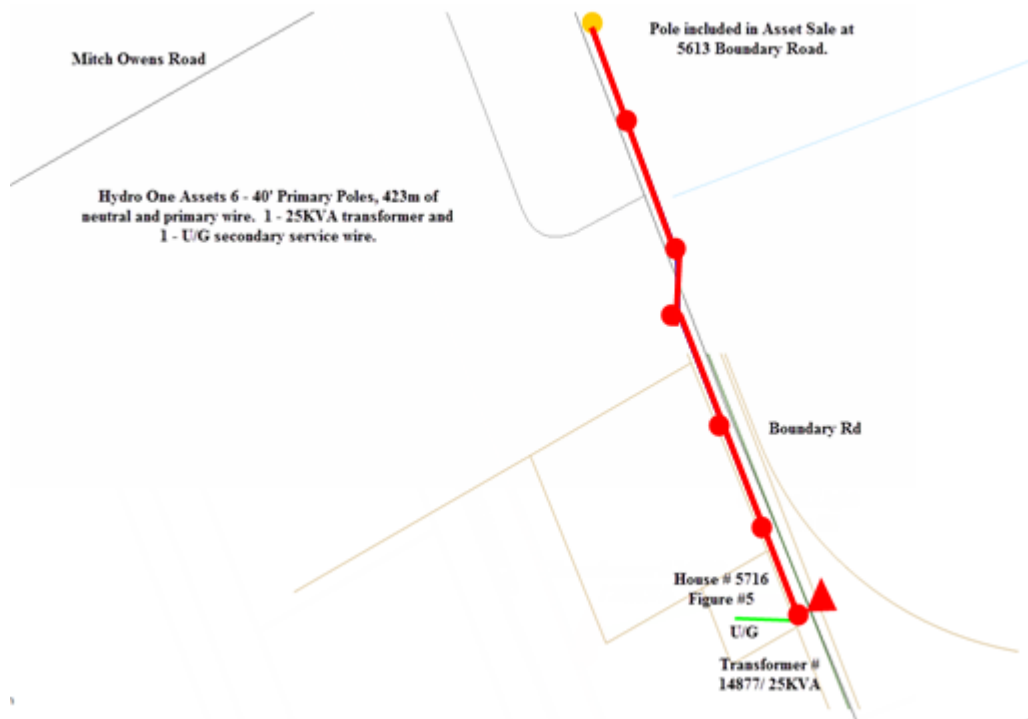
Map #48 –

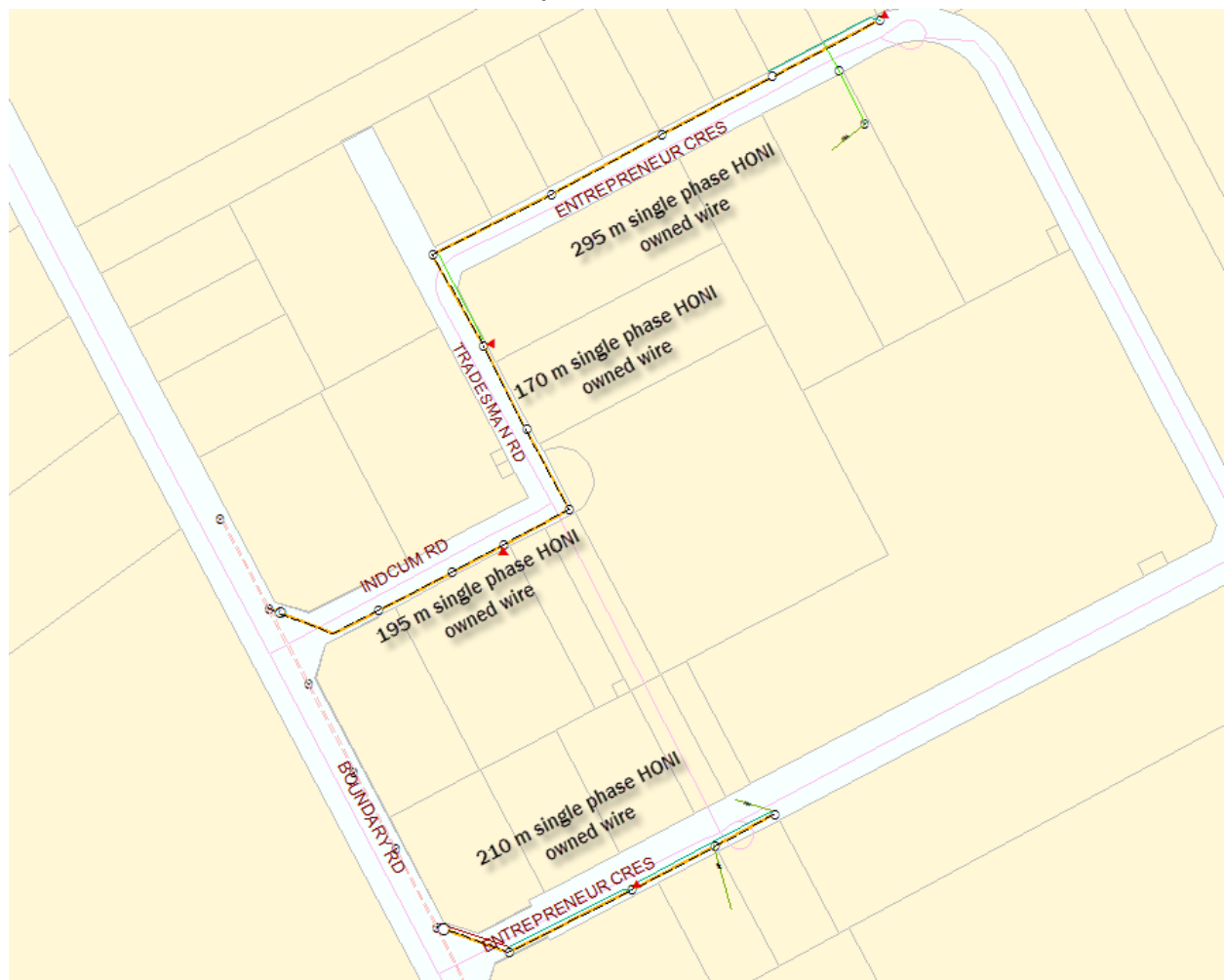


Map #49 -

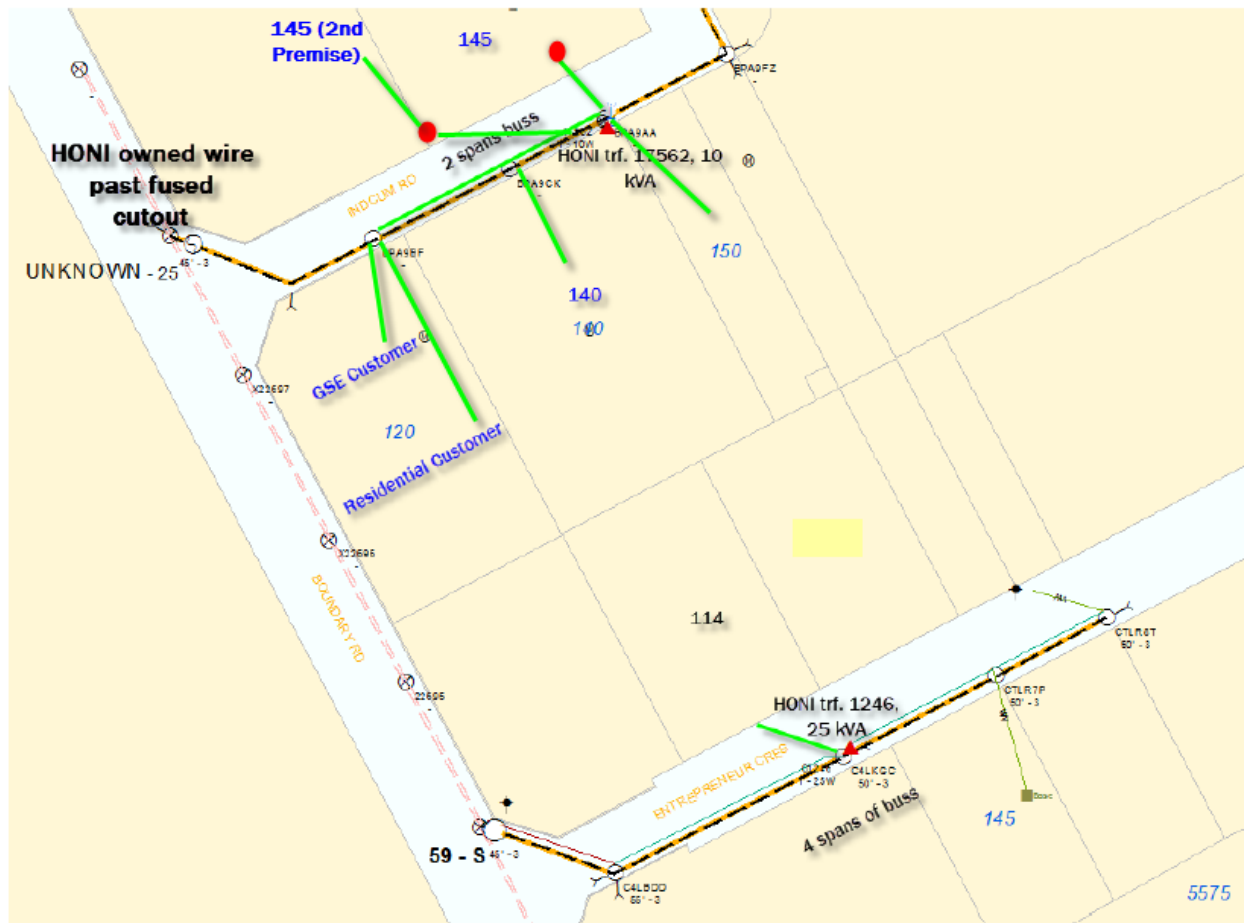


Map # 50 -

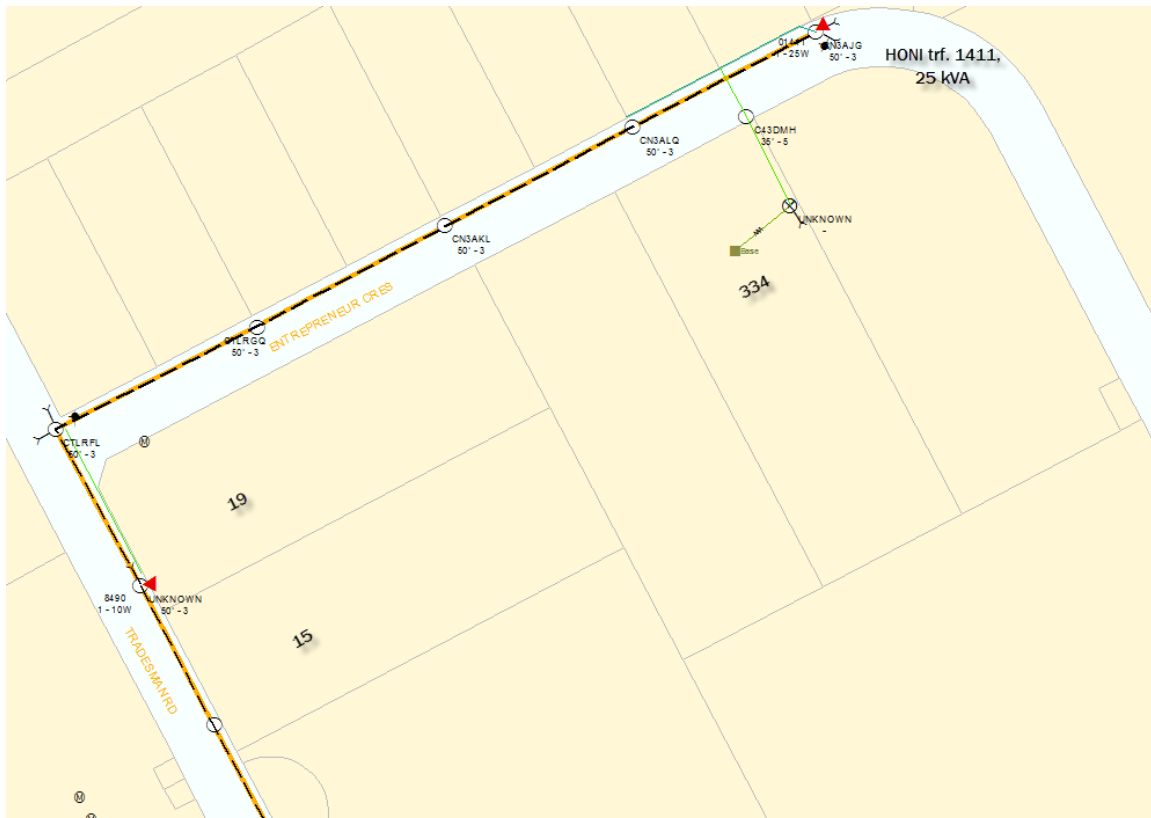




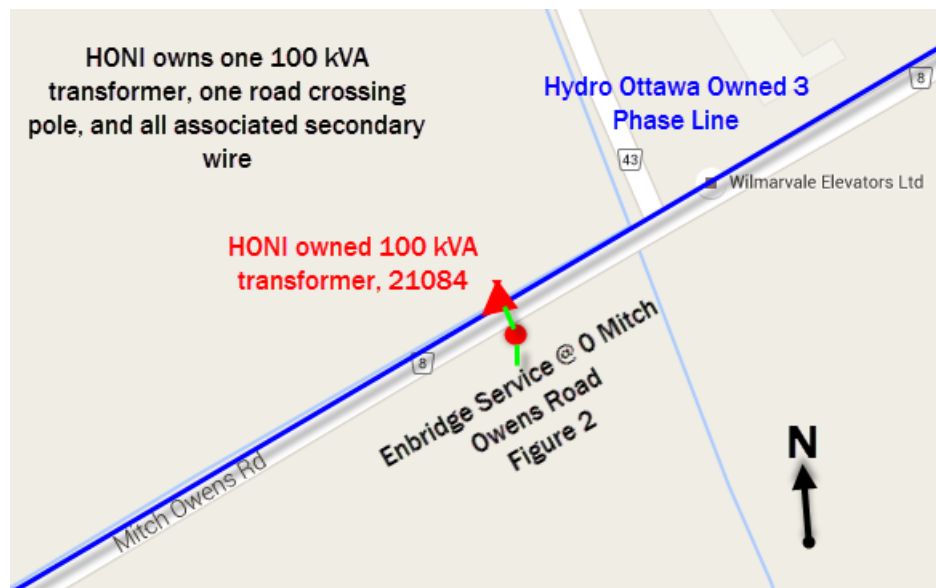
Map #52 –



Map #53 –



Map #54 –



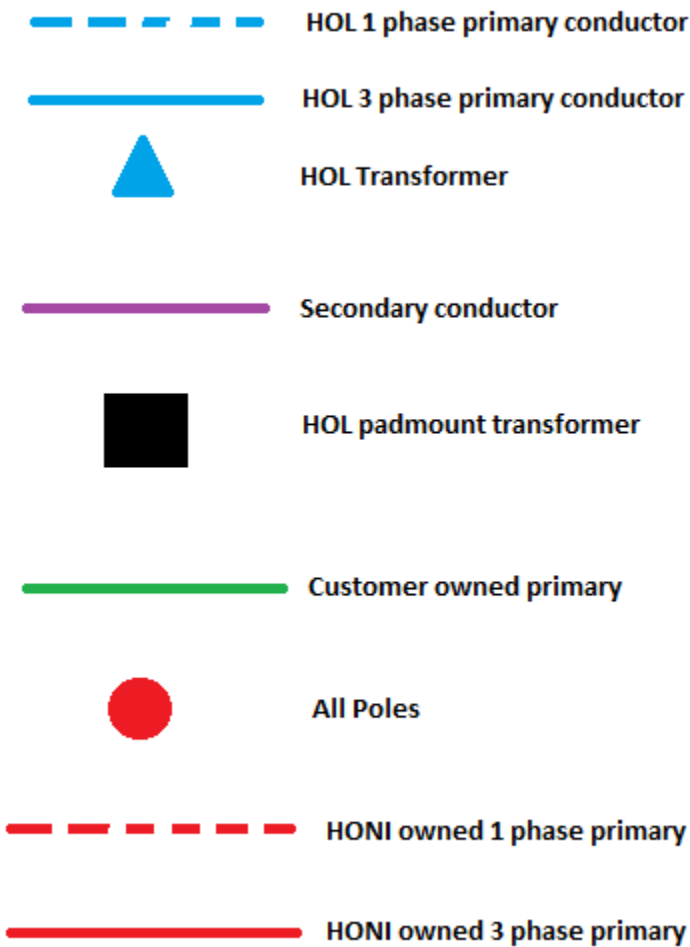
Attachment 4

Geographical Distributor (Hydro Ottawa) LDC Maps

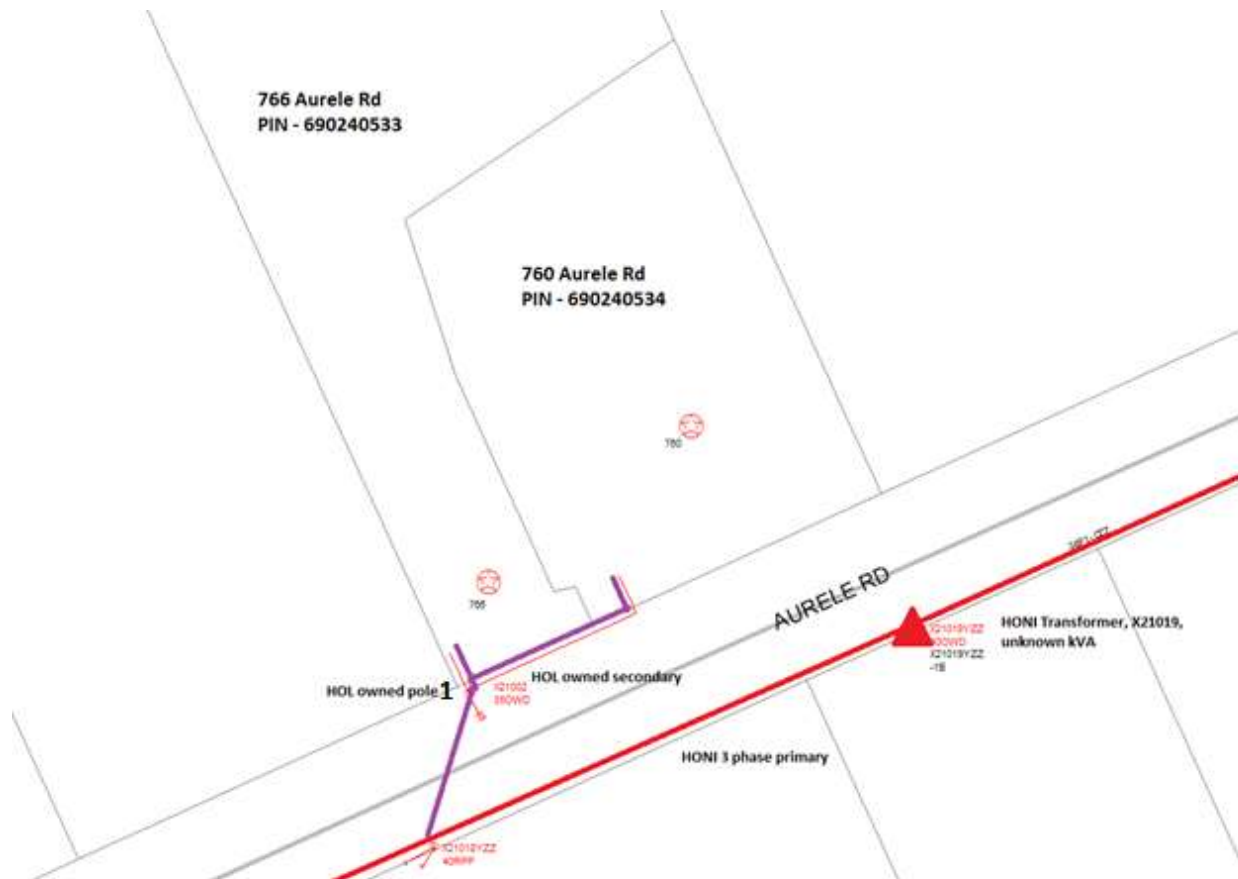
HOL (geographic) to HONI (physical) LTLT Customer Transfer

Asset and Property Drawings

LTLT (Distribution/Civil Plant Legend)



Map #1 - 760/766 Aurele Rd.



Pole Attachers

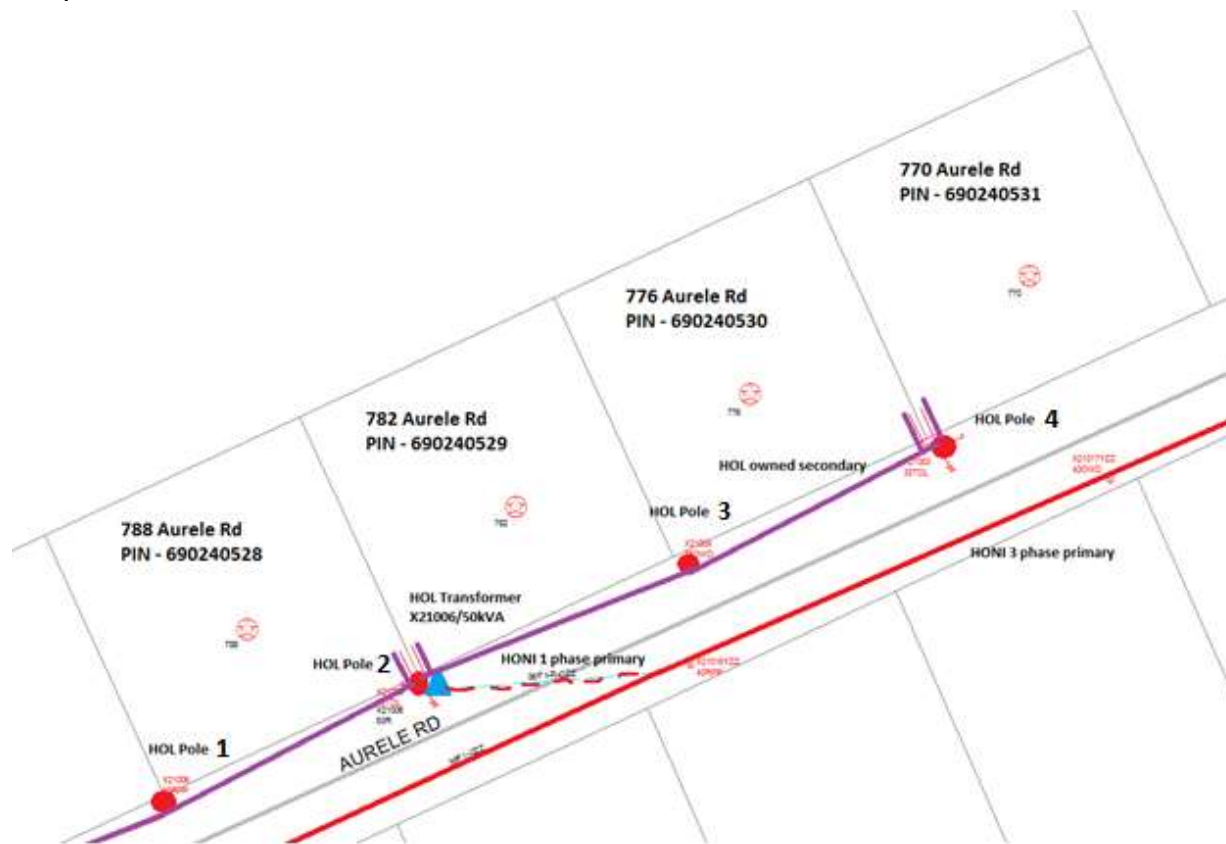
Pole # 1 – City Streetlight 250W HPS

Asset Transfer Inventory

- 1 x Pole
- 1 x Secondary bus span
- 2x U/G secondary service wire

Supporting Figures: #3

Map #2 - 770, 776, 782, 788 Aurele Rd.



Pole Attachments

Pole #1 (X21006) has Bell Canada attached
Nearest Civic Address – 788 Aurele Rd.
X,Y – (-75:05:08.677, 45:17:47.219)

Pole #2 has city Streetlight 250W HPS

Pole #3 has no attachments

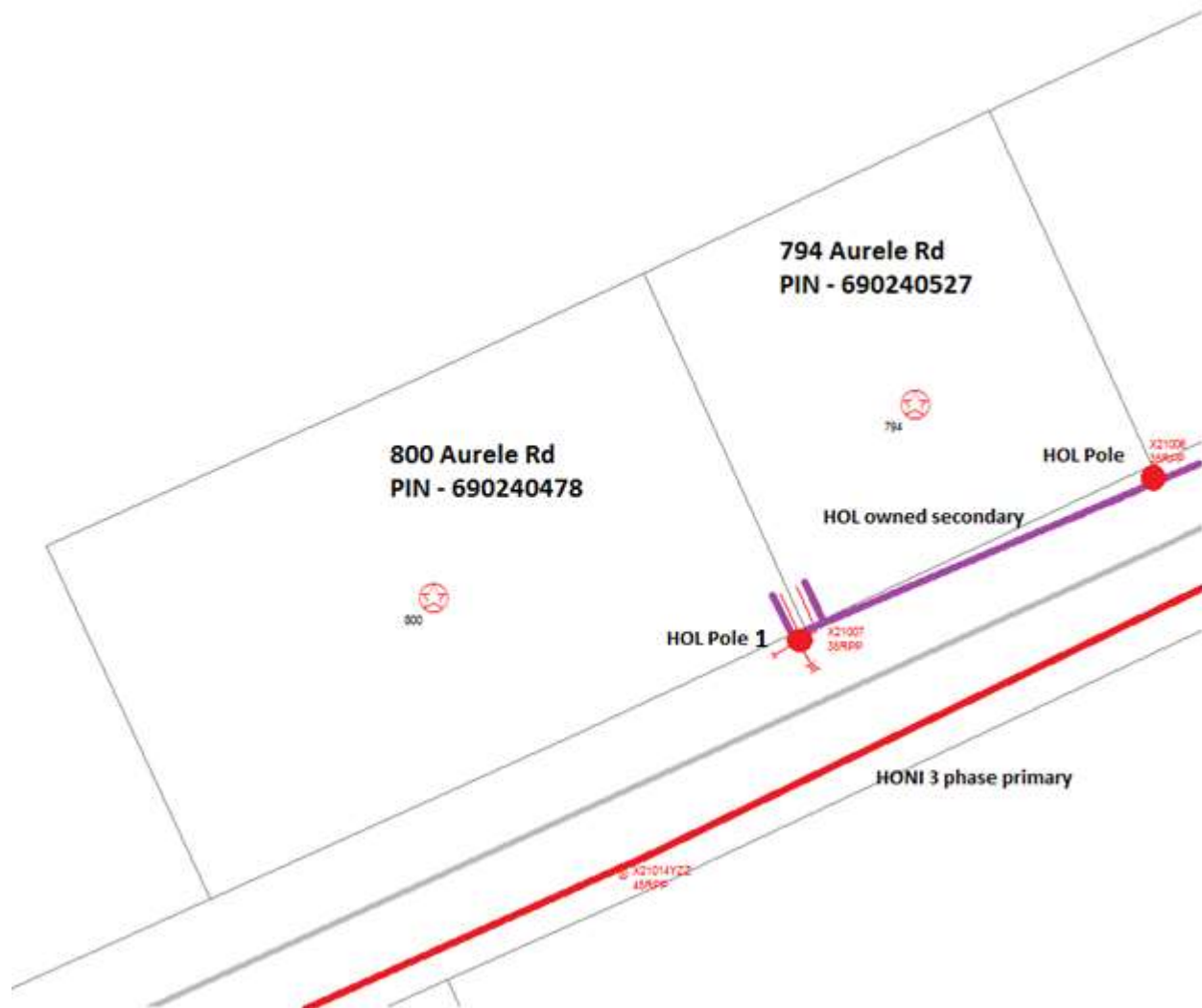
Pole #4 has city Streetlight 250W HPS

Asset Transfer Inventory

- 4 x Pole
- 3 x Secondary bus span
- 4 x U/G Secondary service wire
- 1 x 50kVA Transformer

Supporting Figures: #3

Map #3 - 794, 800 Aurele Rd.



Pole Attachers

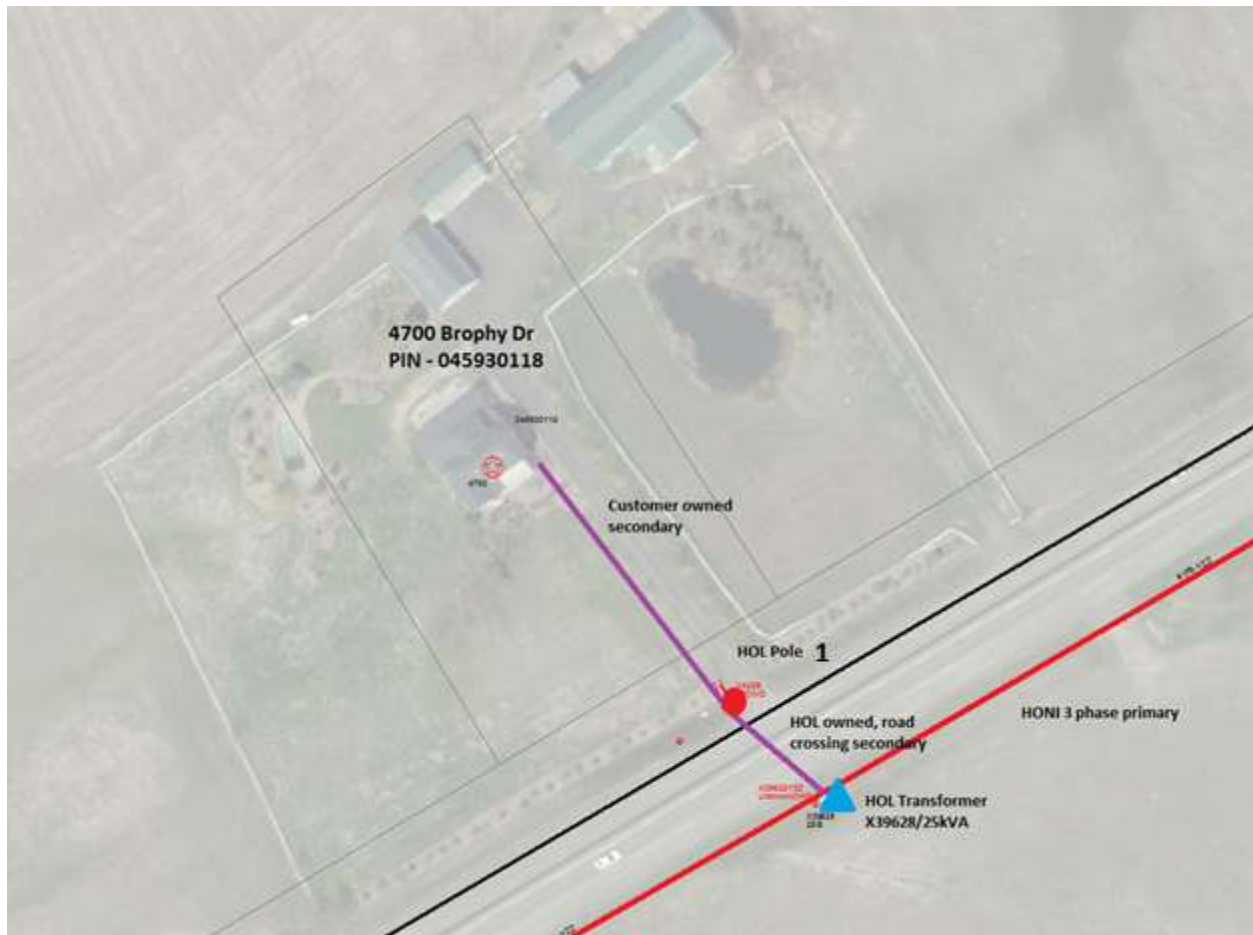
Pole #1 (X21007) has Bell Canada Attached and city Streetlight 250W HPS
Nearest Civic Address – 800 Aurele Rd.
X,Y – (-75:05:10.593, 45:17:46.628)

Asset Transfer Inventory

1 x Pole
1 x Secondary bus span
2 x U/G Secondary service wire

Supporting Figures: #3

Map #4 - 4700 Brophy Dr.



Pole Attachers

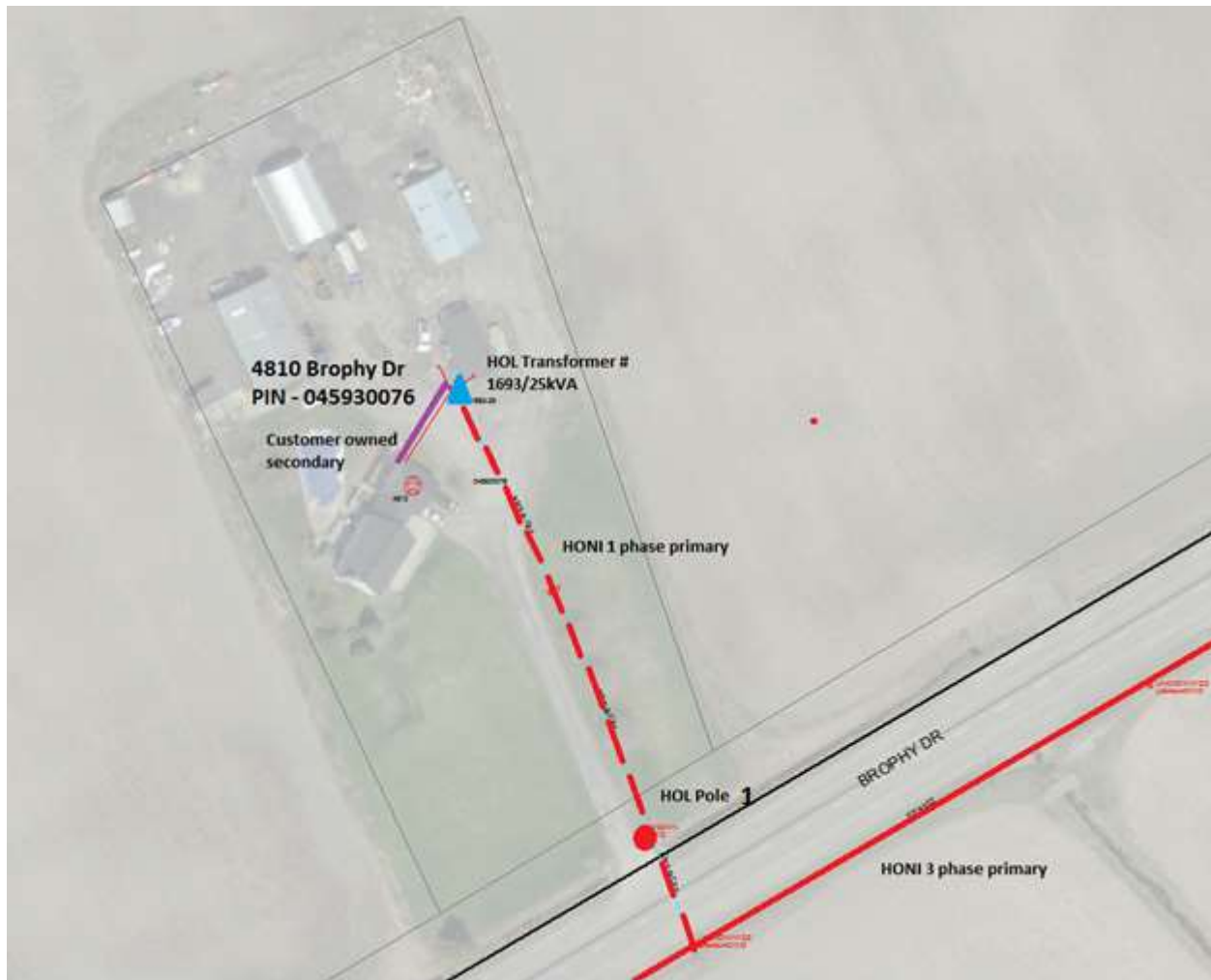
Pole #1 (X4289) has Bell Canada attached
Nearest Civic Address – 4700 Brophy Dr.
X,Y – (-75:45:12.064, 45:11:46.781)

Asset Transfer Inventory

- 1 x Pole
- 1 x 25kVA Transformer
- 1 x Secondary bus span
- 1 x U/G secondary service wire

Supporting Figures: #1

Map #5 - 4810 Brophy Dr.



Pole Attachers

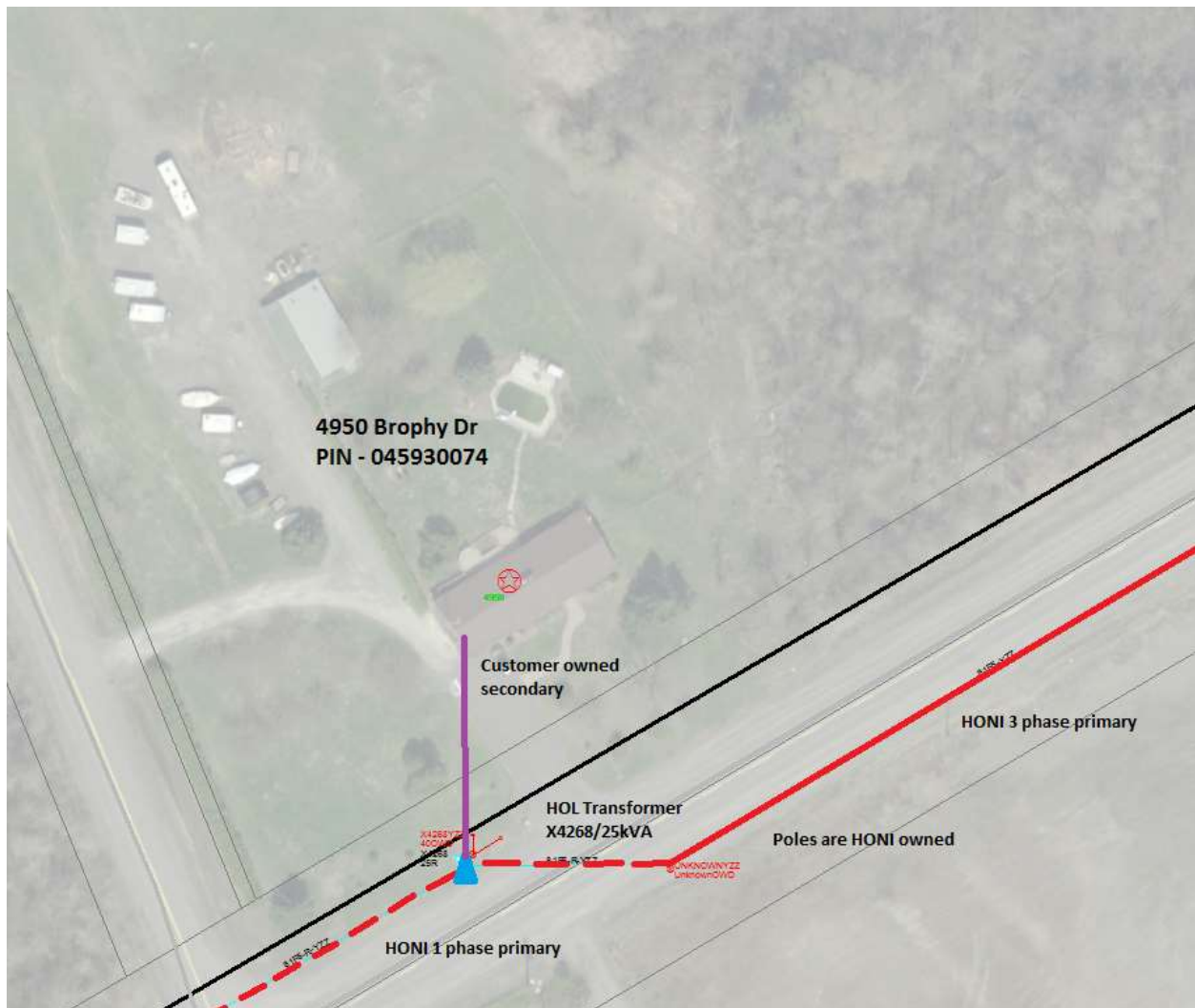
Pole #1 has Bell Canada Attached
Nearest Civic Address 4810 Brophy Dr.
X,Y – (-75:46:33.796, 45:11:37.935)

Asset Transfer Inventory

1 x Pole
1 x 25kVA Transformer
1 x U/G Secondary service wire
2 x O/H Primary wire spans

Supporting Figures: #13

Map #6 - 4950 Brophy Dr.



Pole Attachers

There are no pole attachers. They are HONI poles.

Asset Transfer Inventory

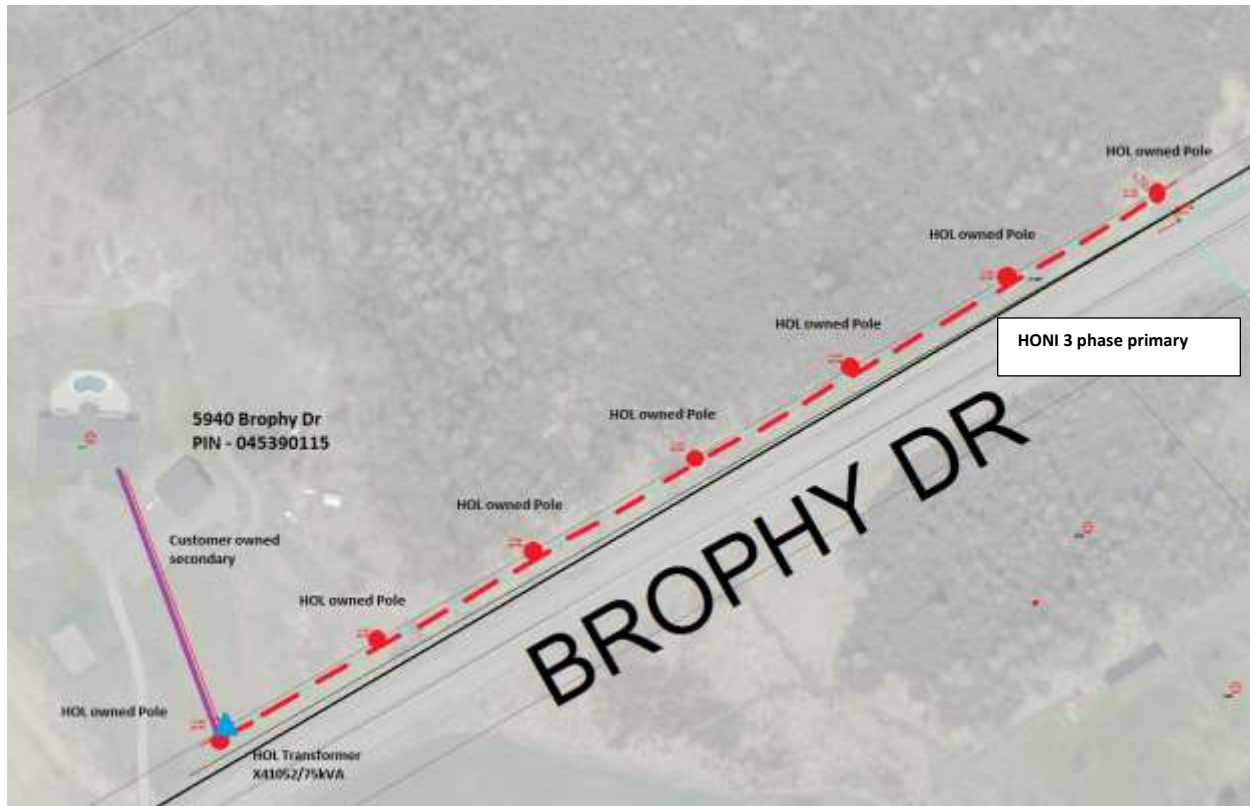
- 1 x 25kVA Transformer
- 1 x O/H Secondary service wire

Supporting Figures: #6

Map #6 - 4950 Brophy Dr.



Map #7 - 5940 Brophy Dr. (3375 Eagleson Rd.)



Pole Attachers

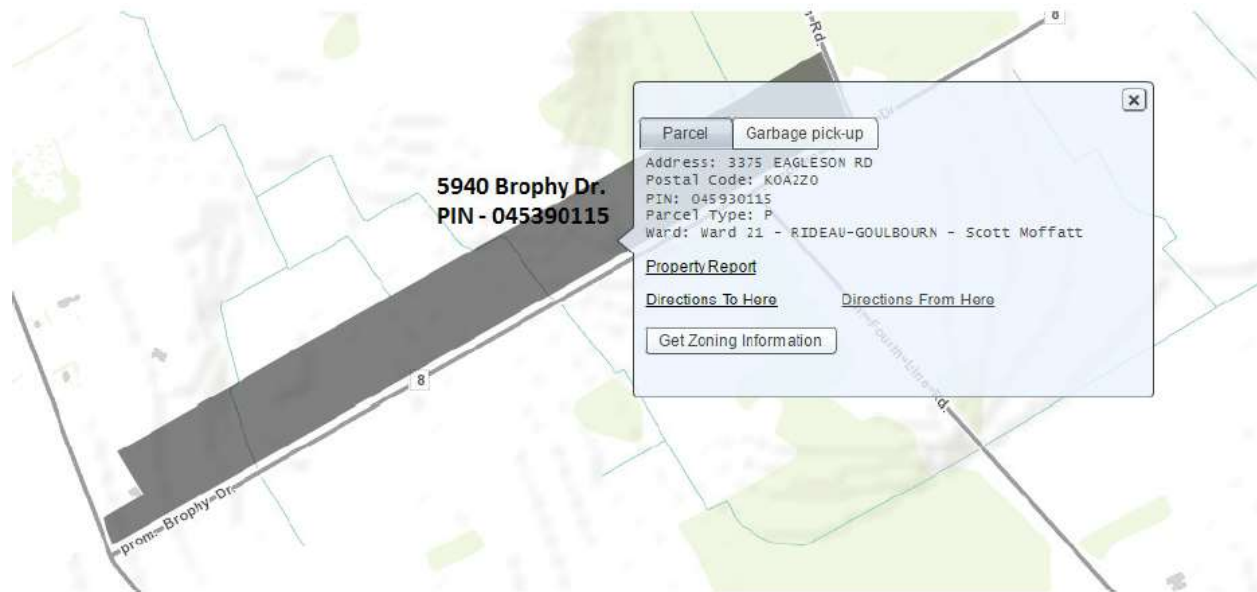
Pole #1 has no attachers.
Pole #2 has no attachers.
Pole #3 has no attachers.
Pole #4 has no attachers.
Pole #5 has no attachers.
Pole #6 has no attachers.
Pole #7 has no attachers.

Asset Transfer Inventory

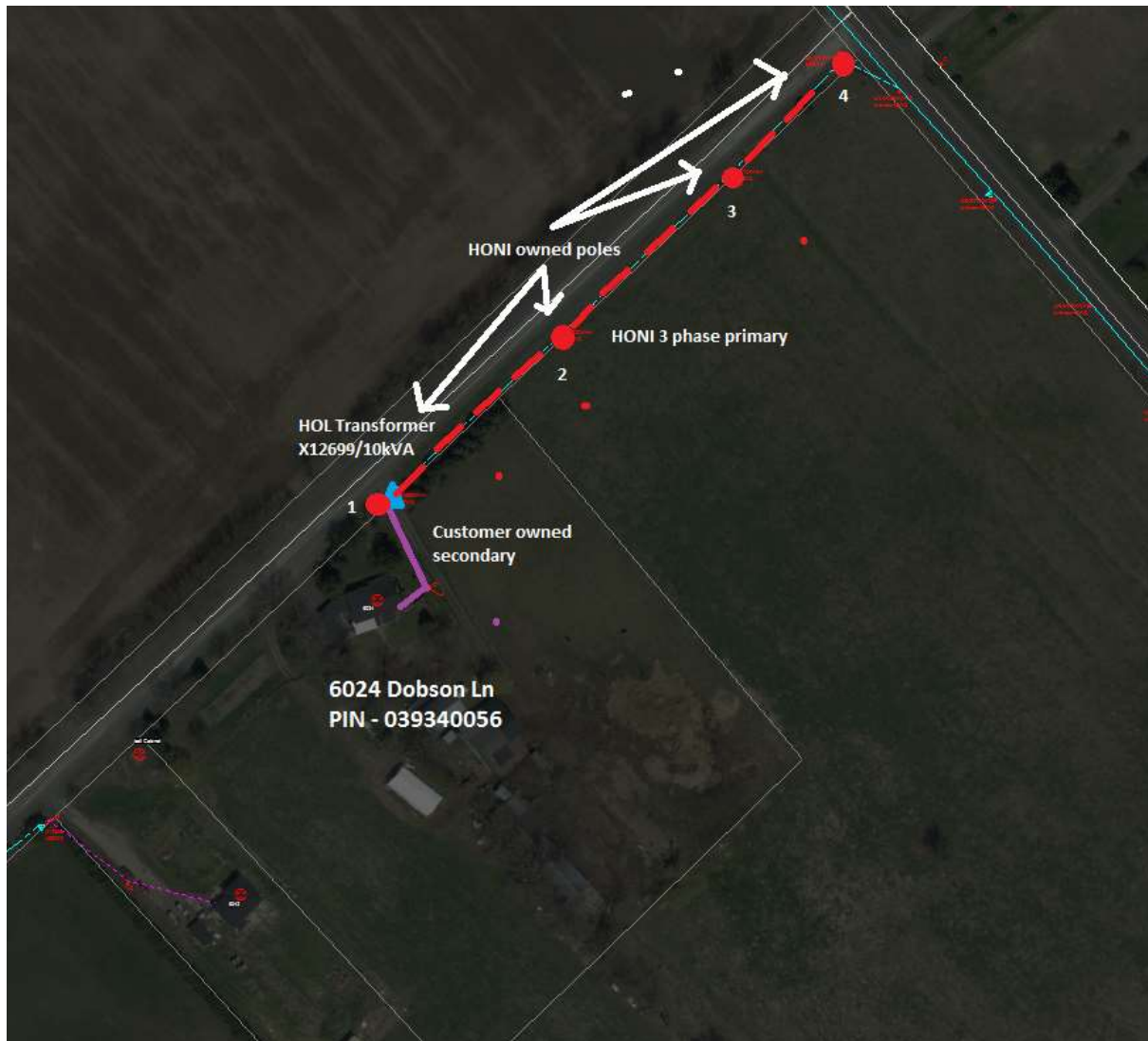
7 x Pole
1 x 75kVA Transformer
1 x U/G Secondary service wire

Supporting Figures: #3

Map #7 - 5940 Brophy Dr. (3375 Eagleson Rd.)



Map #8 - 6024 Dobson Ln.



Pole Attachments

Pole #1 is a HONI pole. There are no attachments.
Pole #2 is a HONI pole. There are no attachments.
Pole #3 is a HONI pole. There are no attachments.
Pole #4 is a HONI pole and has city Streetlight 150W HPS

Asset Transfer Inventory

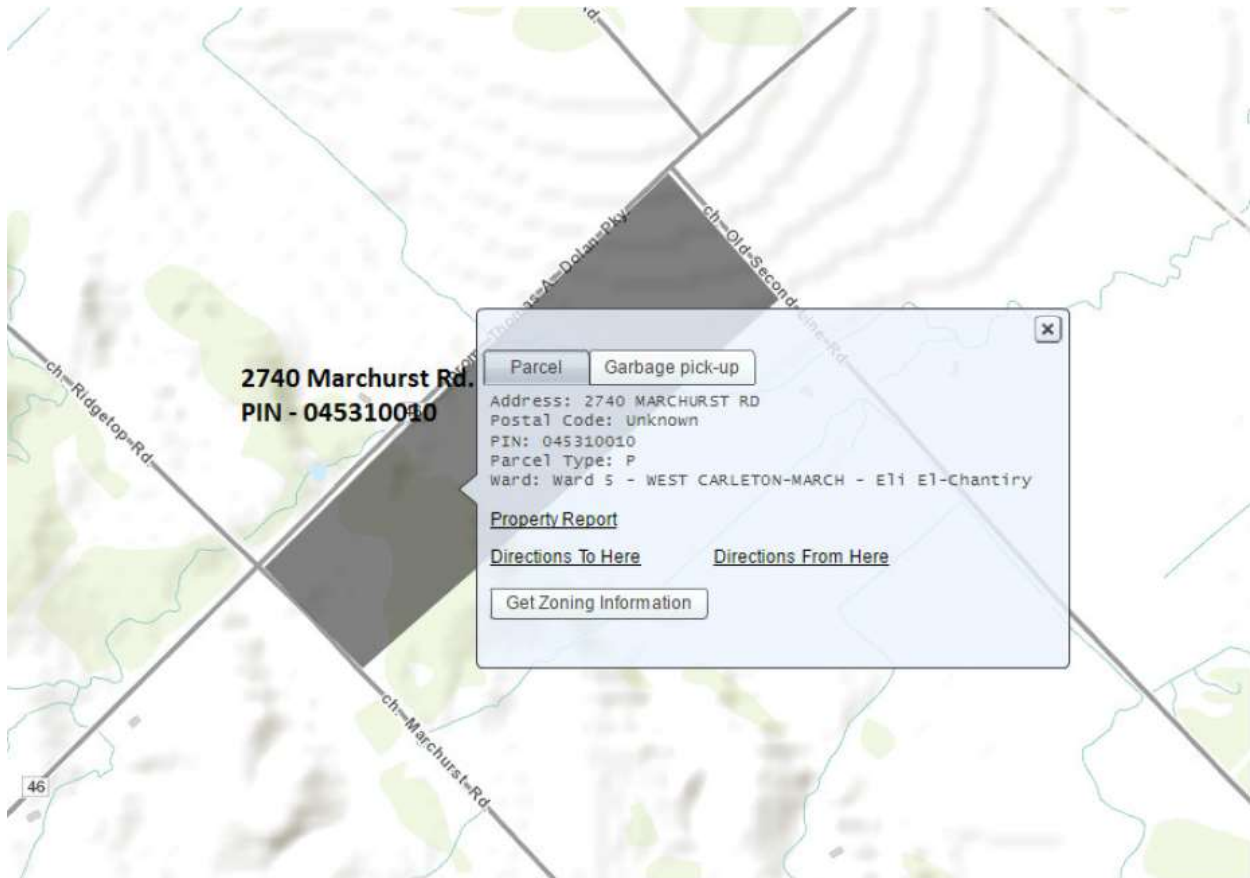
1 x 10kVA transformer
1 x O/H Secondary service wire
1 x O/H Secondary bus span

Supporting Figures: #6

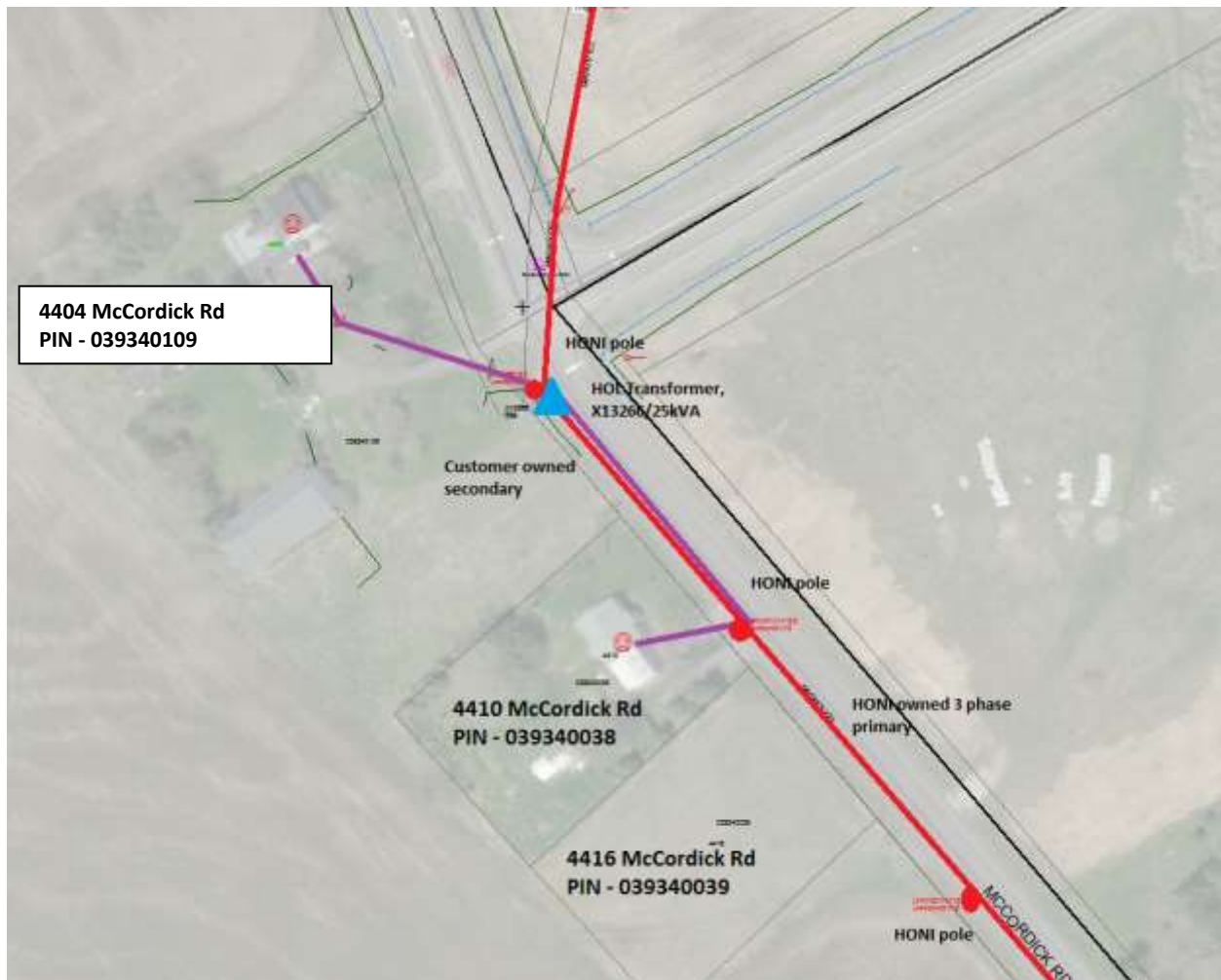
Map #8 - 6024 Dobson Ln.



Map #9 - 2740 Marchurst Rd.



Map #10 - 4404, 4410, 4416, McCordick Rd.



Pole Attachers

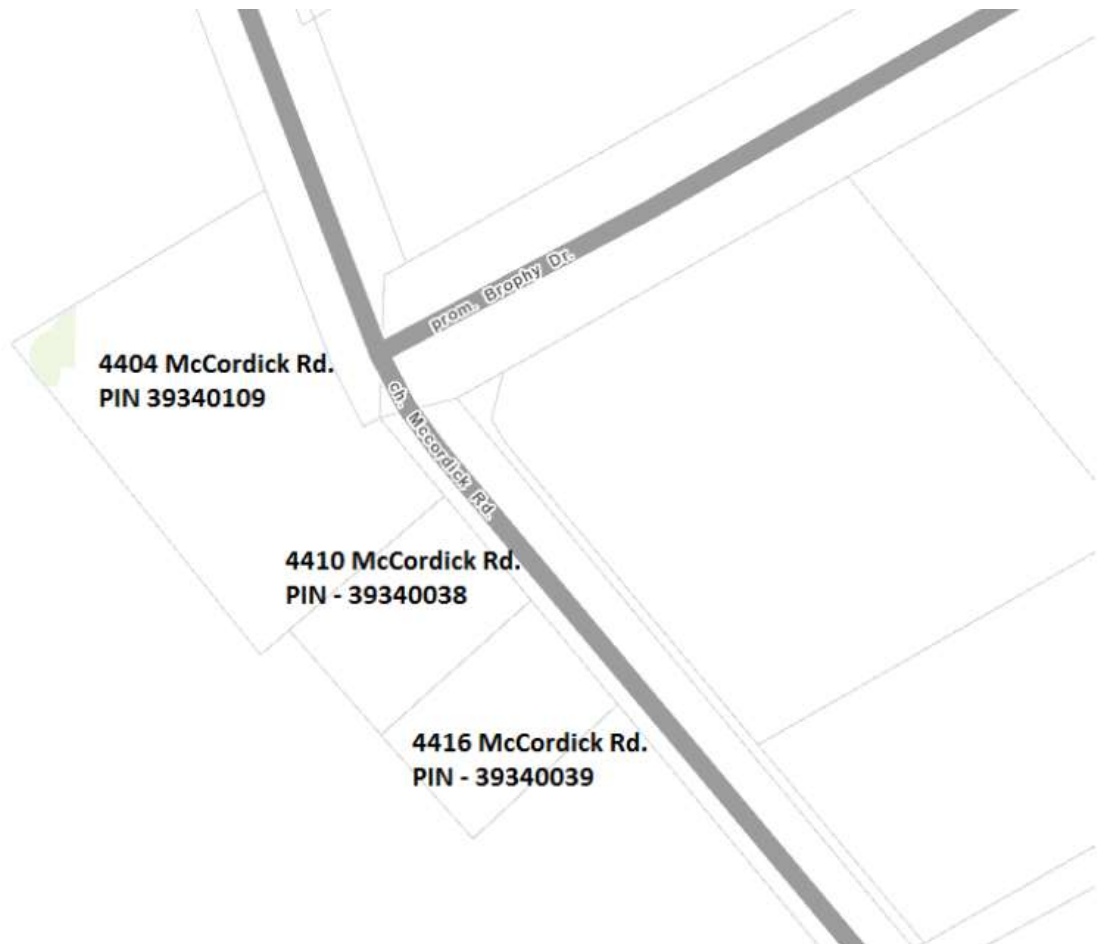
There are no attachers. They are HONI poles.

Asset Transfer Inventory

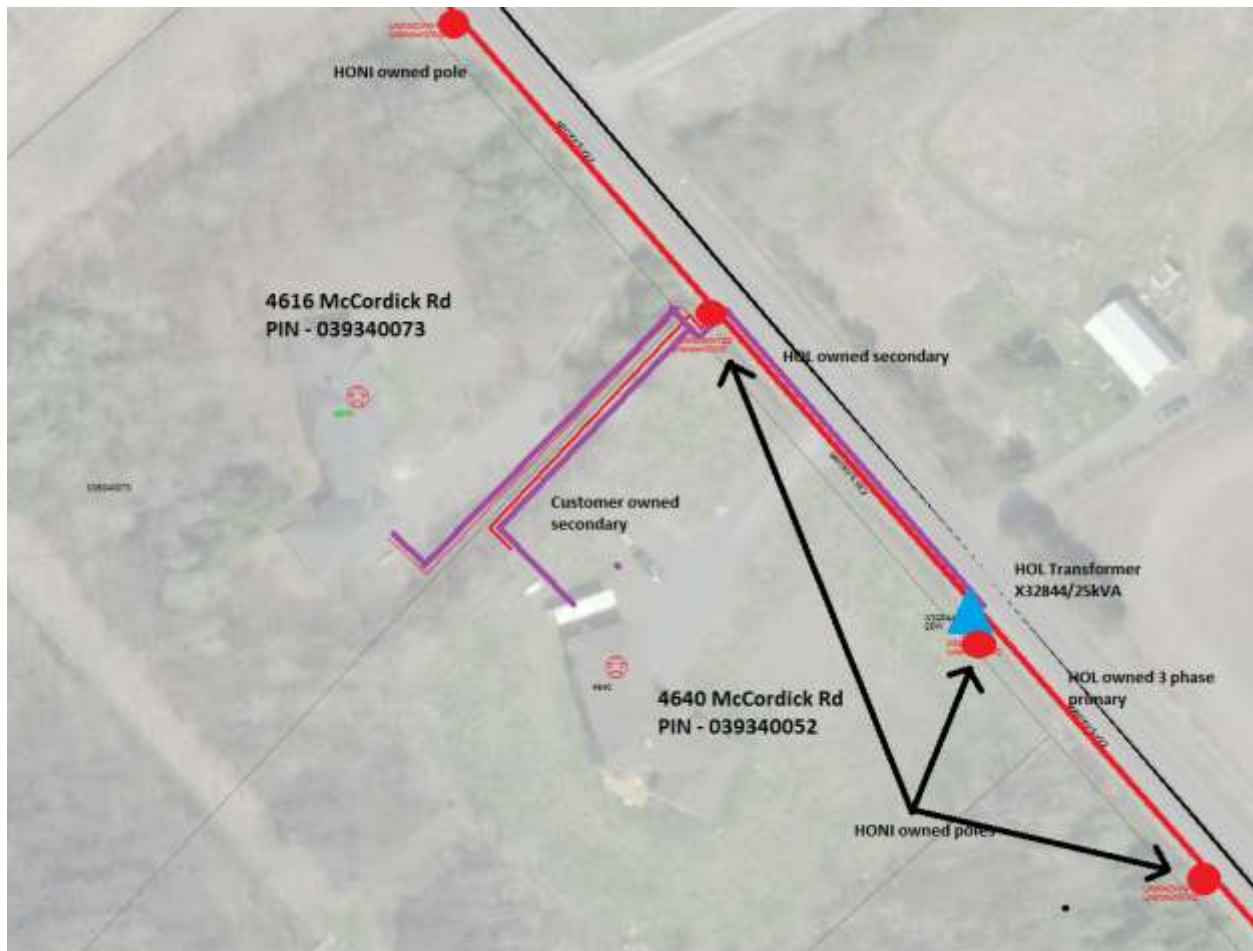
2 x Secondary bus span
2 x Secondary service wire
1 x 25kVA Transformer

Supporting Figures: #6, #6, #7

Map #10 - 4404, 4410, 4416, McCordick Rd.



Map #11 - 4616/4640 McCordick Rd.



Pole Attachers

There are no attachers. They are HONI poles.

Asset Transfer Inventory

1 x 25kVA Transformer
1 x O/H Secondary bus span
2 x U/G Secondary service wire

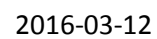
Supporting Figures: #5

Map #11 - 4616/4640 McCordick Rd.

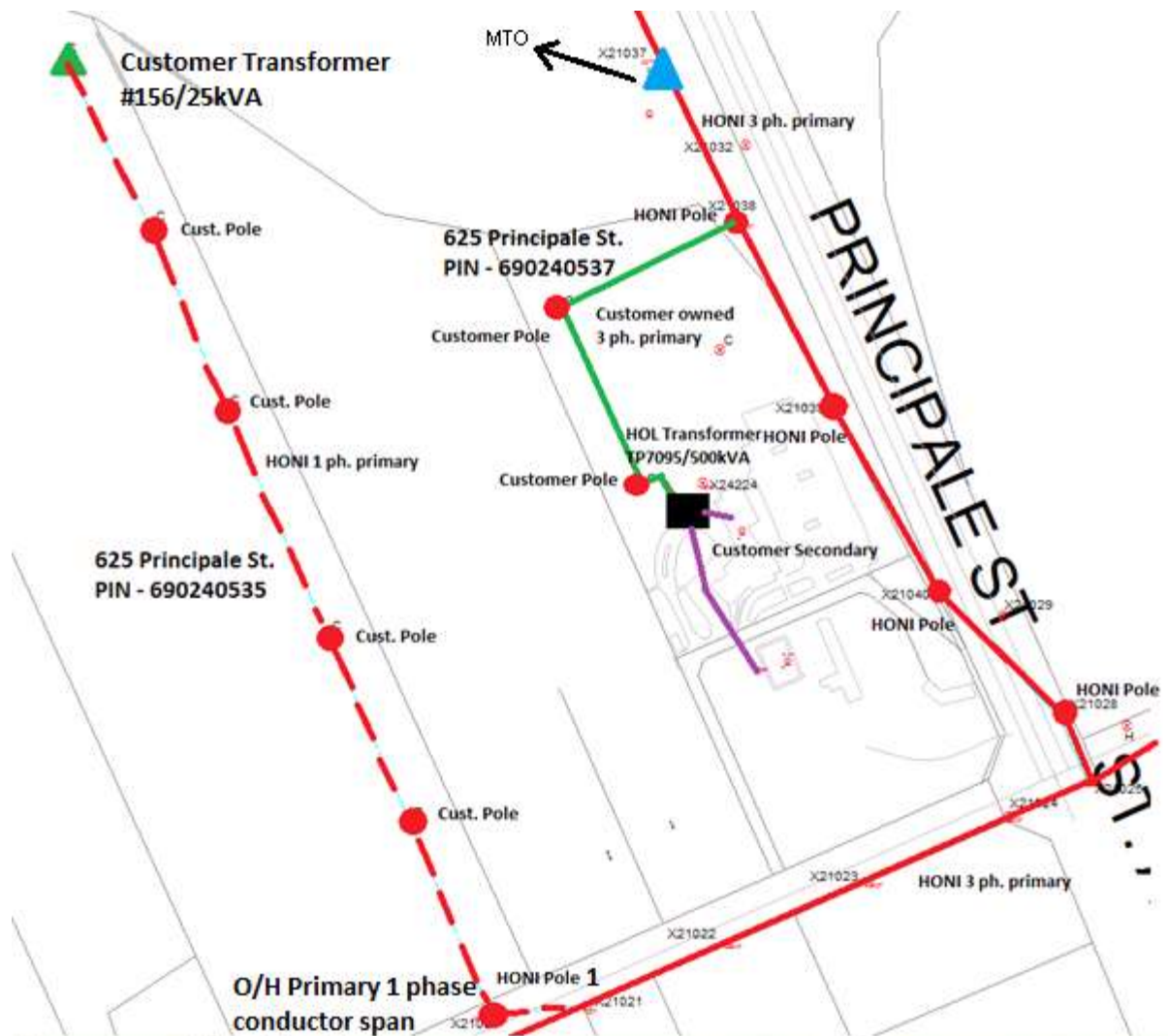


Map #11 - 4616/4640 McCordick Rd.





Map #13 - 625 Principale St. (Casselman)



Pole Attachers

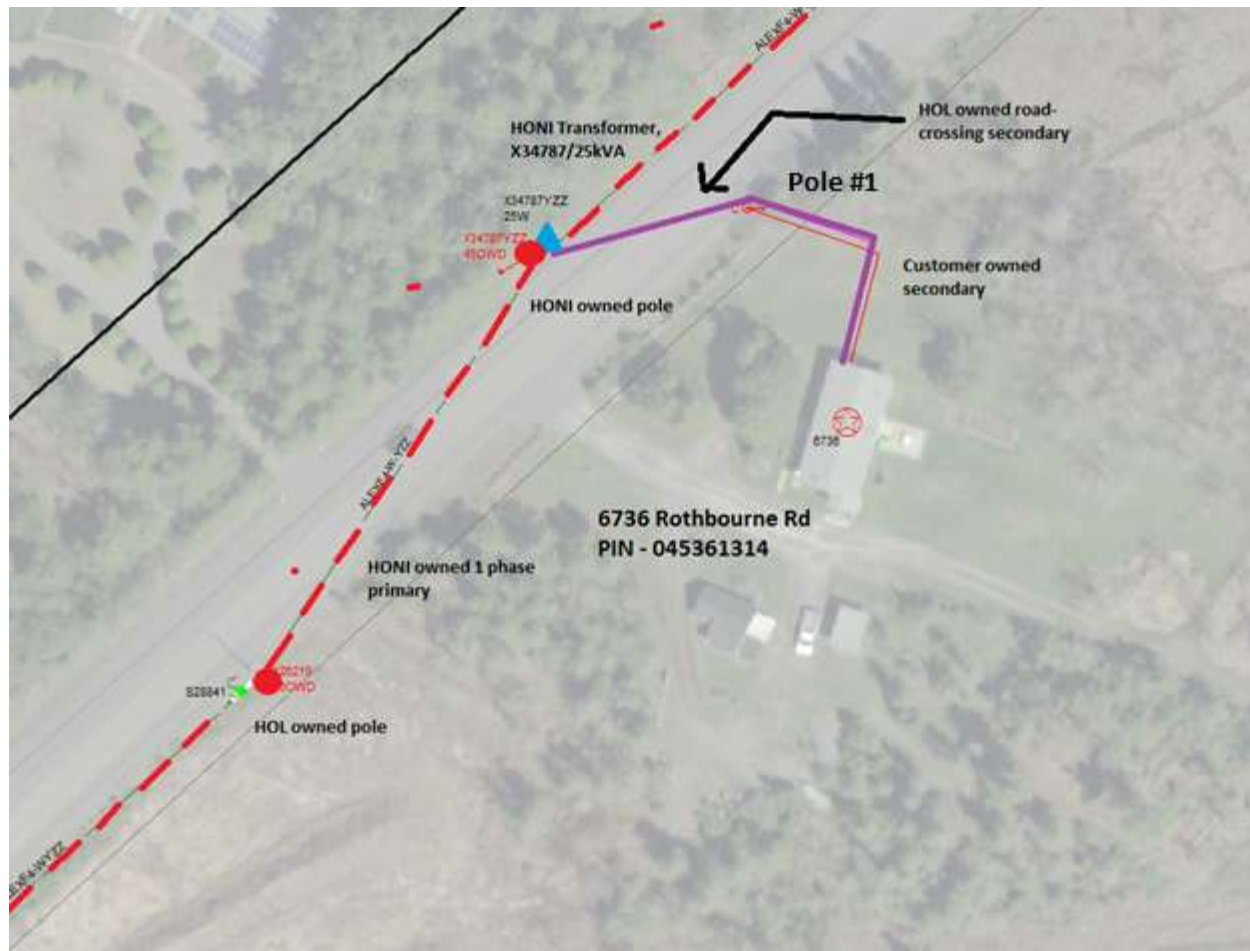
Pole #1 is a HONI pole. There are no attachers.

Asset Transfer Inventory

- 1 x 500kVA Pad-mount Transformer
- 2 x O/H Primary conductor span
- 1 x U/G Primary conductor span
- 2 x U/G Secondary service wire
- 1 x 25kVA O/H Transformer
- 1 x O/H Primary conductor span

Support Figures: #5, #13, #15

Map #14 - 6736 Rothbourne Rd.



Pole Attachers

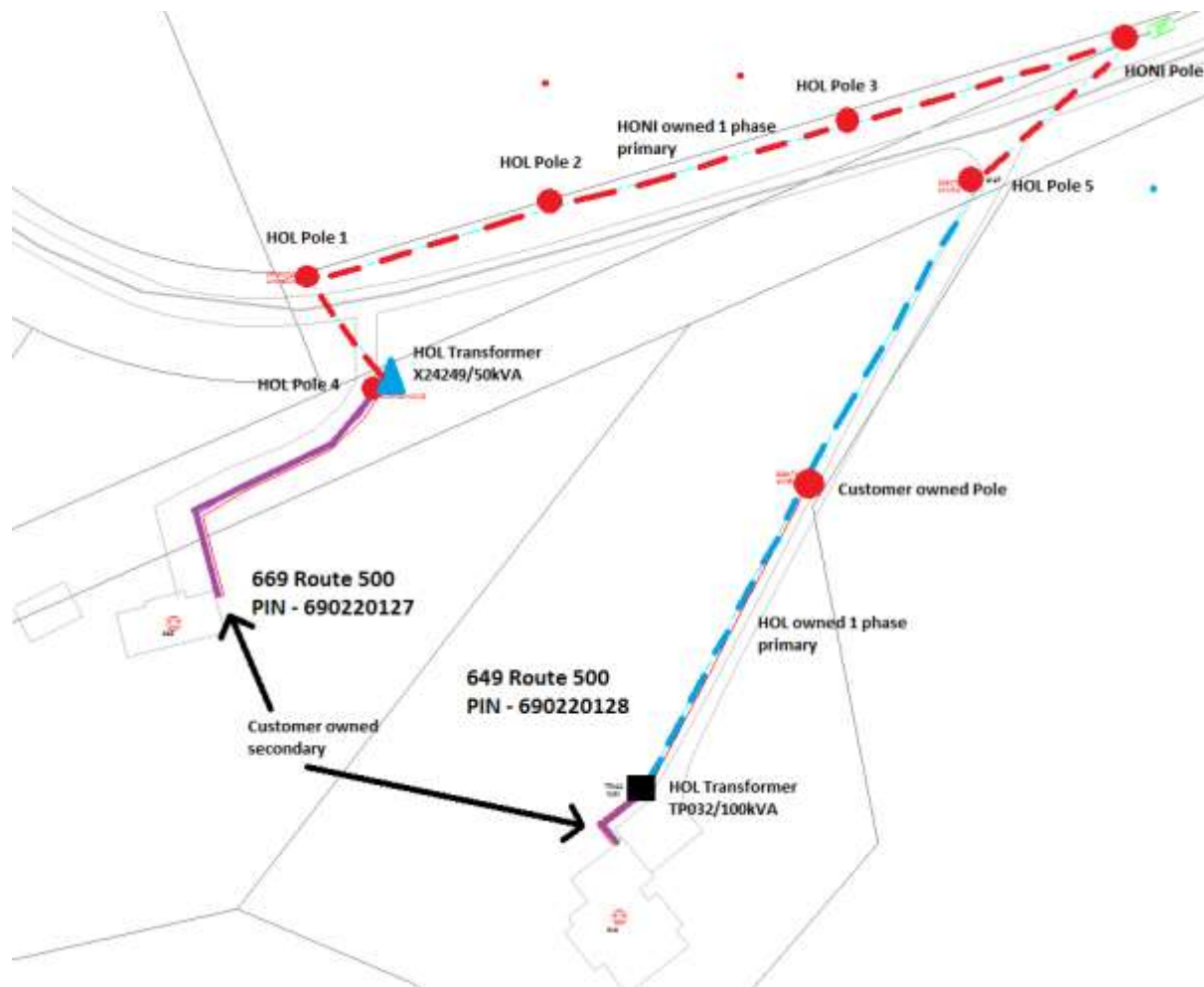
Pole #1 has no attachers.

Asset Transfer Inventory

- 1 x O/H Secondary bus span
- 1 x U/G Secondary service wire

Supporting Figures: #3

Map #15 - 649, 669 Route 500 (Cassleman)



Pole Attachers

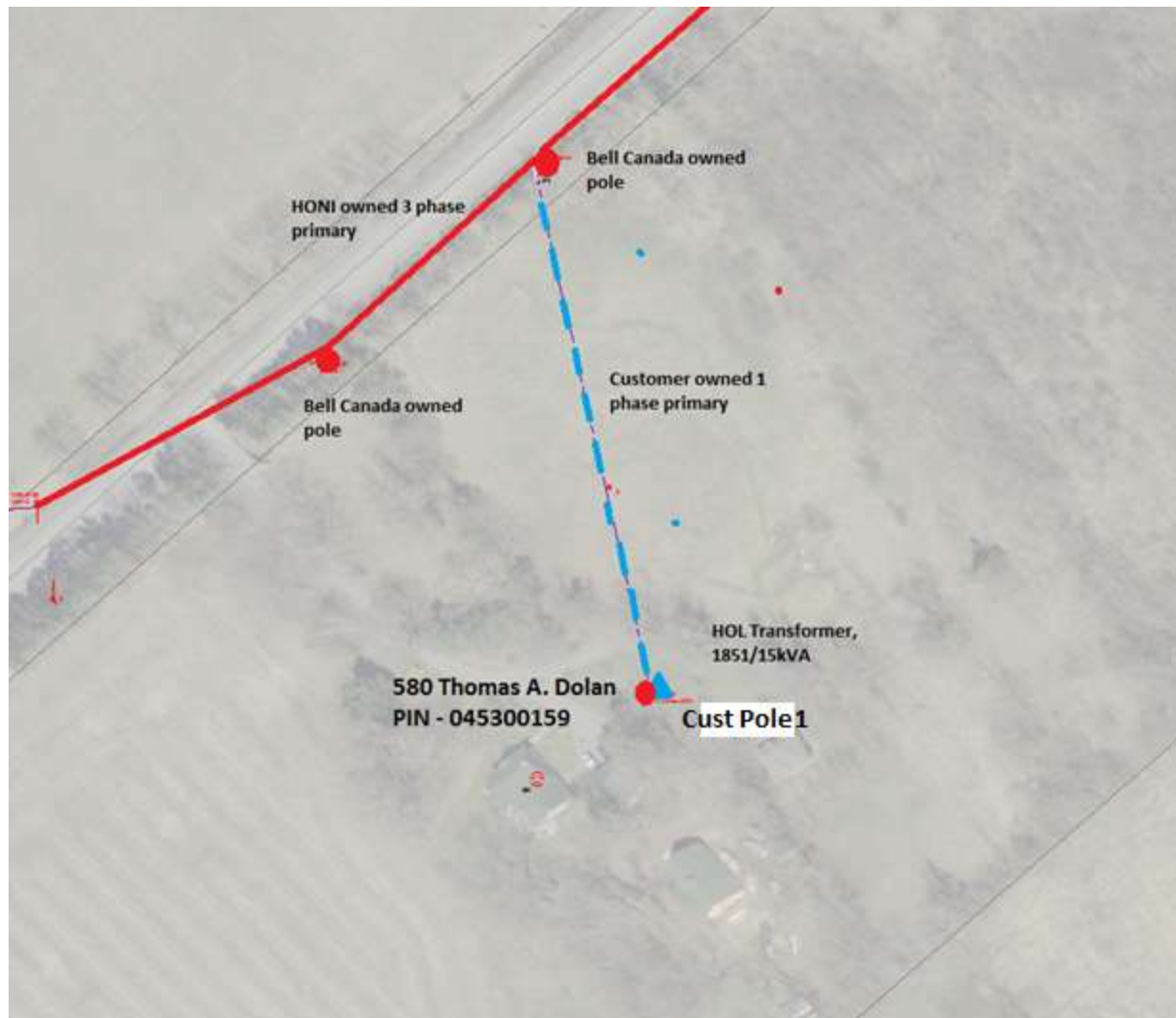
Pole #1 has no attachers
Pole #2 has no attachers
Pole #3 has no attachers
Pole #4 has no attachers
Pole #5 has no attachers

Asset Transfer Inventory

5 x Pole
1 x 50kVA Transformer
1 x 100kVA Pad-mount Transformer
2 x U/G Secondary service wire
5 x O/H Primary conductor spans

Supporting Figures: #6, #9

Map #16 - 580 Thomas A. Dolan Pwy.



Pole Attachers

Pole #1 has no attachers

Asset Transfer Inventory

1 x 15kVA Transformer

Supporting Figures: #14

Map #16 - 580 Thomas A. Dolan Pwy.



Map #17 - 920 Thomas A. Dolan Pwy.



Pole Attachers

There are no attachers. They are HONI poles.

Asset Transfer Inventory

1 x 25kVA Transformer
1 x O/H Primary span

Supporting Figures: #9

Map #17 - 920 Thomas A. Dolan Pwy.



Map #18 - 5536 Bank St.



Pole Attachers

There are no attachers. They are HONI poles.

Asset Transfer Inventory

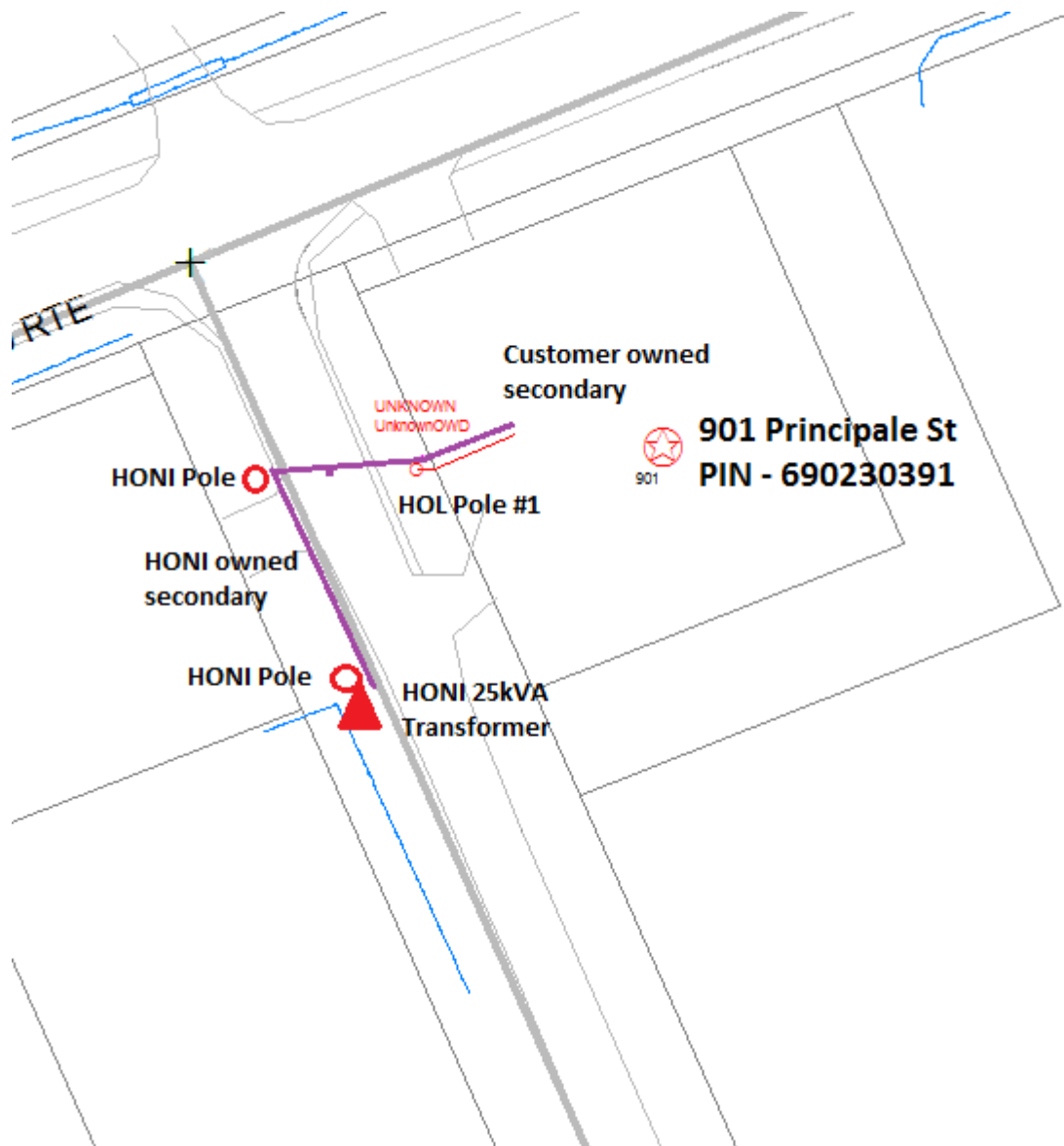
Supporting Figures: #17

~~Map #19 — 2284 Mer Bleue~~

Hydro Ottawa built its primary and pole out in 2015 to pick this customer up as the physical distributor.

Not to be transferred to HONI.

Map #20 – 901 Principale St (Casselman)



Pole Attachers

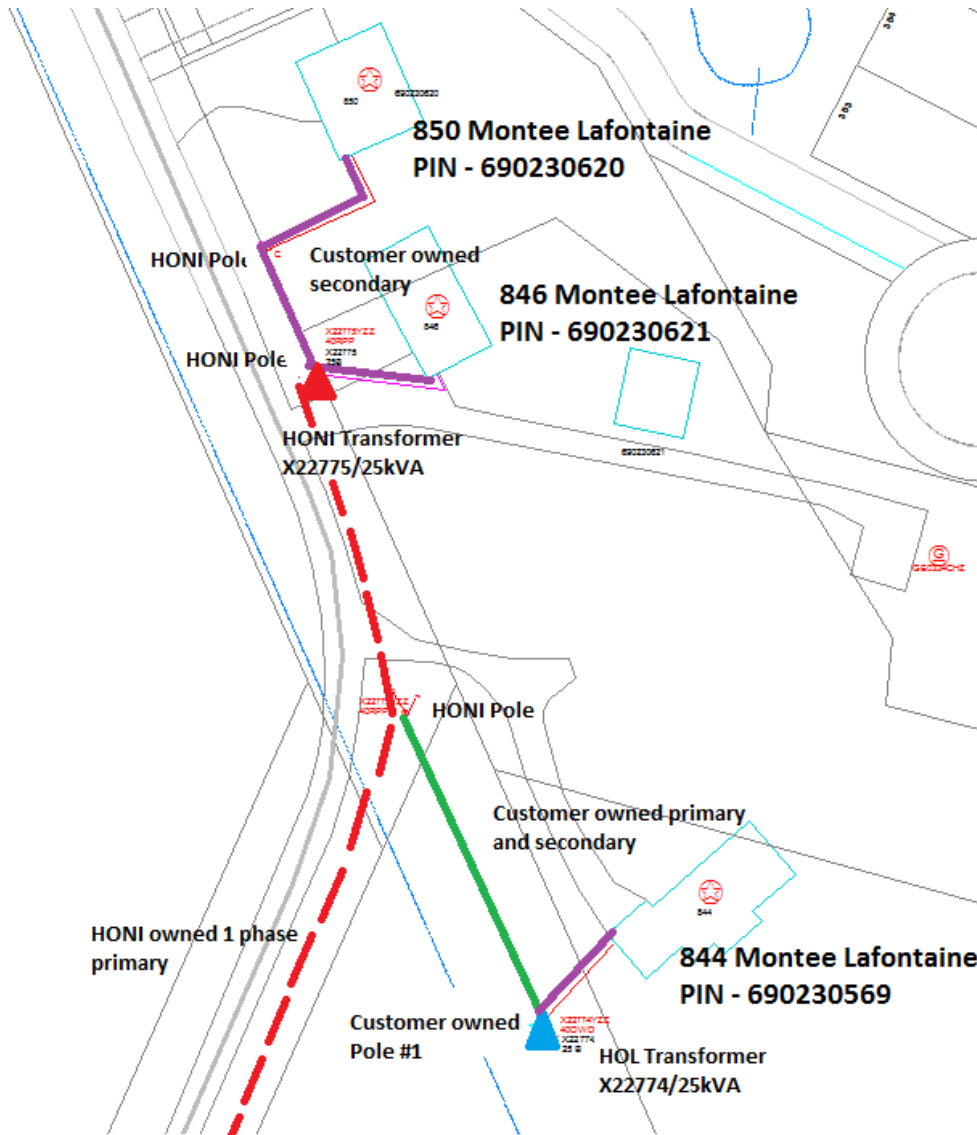
Pole #1 has no attachers.

Asset Transfer Inventory

- 1 x Pole
- 1 x U/G secondary conductor wire

Supporting Figures: #3

Map #21 – 844, 846, 850 Montee Lafontaine



Pole Attachers

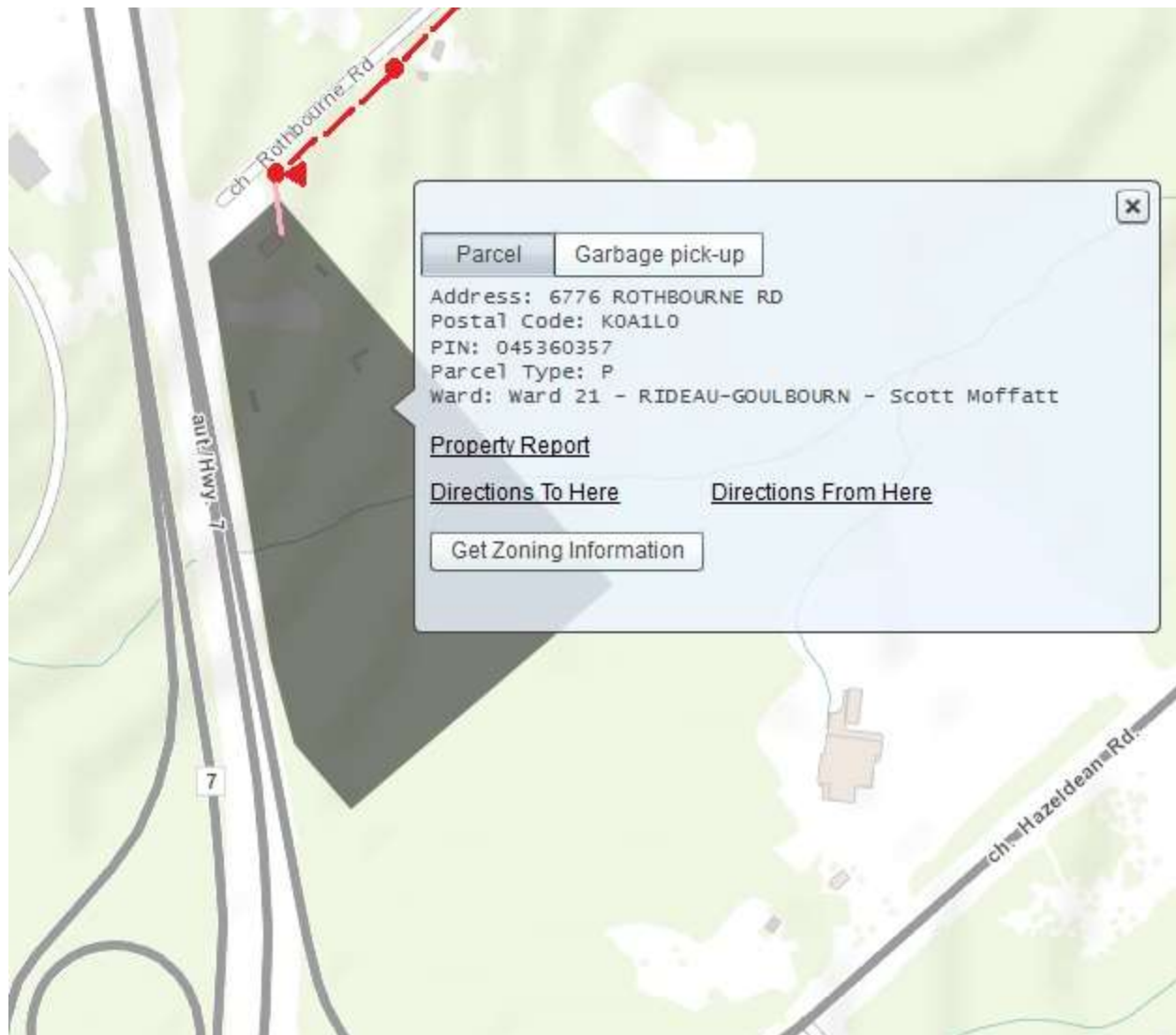
There are no pole attachers. They are HONI poles.

Asset Transfer Inventory

- 1 x Pole (customer owned)
- 1 x 25kVA Transformer
- 3 x U/G Secondary service wire
- 1 x O/H Secondary bus span
- 1 x O/H Primary conductor span

Supporting Figures: #5 and #14

Map #22 – 6776 Rothbourne



Pole Attachments

There are no pole attachments. They are HONI poles.

Asset Transfer Inventory

1 x O/H Secondary service wire

Supporting Figures: #8

Attachment 5

Letter of Consent

Hydro One Networks Inc.
185 Clegg Road
Markham, ON L6G 1B7
www.HydroOne.com

Tel: (888) 332-2249 x3214
Fax: (905) 946-6215
John.Boldt@hydroone.com



John Boldt
Manager, Program Integration
Distribution Development

April 7, 2016

Bell Canada
Floor 3 West Tower
5115 Creekbank Road
Mississauga, ON
L4W 5R1

Attention: Tony Pereira – External Liaison

**RE: SALE OF HYDRO ONE NETWORKS INC. JOINT USE POLES – SURROUNDING CITY OF OTTAWA –
LTLT ELIMINATION**

This letter has been developed in respect to Hydro One Networks Inc. ("HONI") Joint Use Poles located in the areas surrounding the City of Ottawa, which are servicing HONI's Long Term Load Transfer (LTLT) customers and have Bell Canada attachments on them. HONI would like to sell these Joint Use Poles to a third party – Hydro Ottawa Limited within 3 months and as such, would like to receive Bell Canada's consent to the proposed sale pursuant to the provisions of the existing Agreement for the Joint Use Poles dated January 1, 2006 (the "Joint Use Agreement"). Please note that HONI intends to include as part of the transfer to the purchaser a condition that the purchaser agrees to continue to allow Bell Canada's attachments thereon for the remainder of the Initial Term (as this term is defined in the Joint Use Agreement).

The poles subject to this sale are associated with the elimination of long term load transfers ("LTLTs") in areas surrounding the City of Ottawa.

Please document your consent to the above-referenced proposed sale by no later than **April 13, 2016** by signing the form of acceptance at the end of this letter.

Should there be any further concerns, do not hesitate to contact me.

Sincerely;

ORIGINAL SIGNED BY JOHN BOLDT

John Boldt
Manager Program Integration
Hydro One Networks

The undersigned hereby consents to the sale by Hydro One Networks Inc. of Hydro One Networks Inc.'s Joint Use Poles identified above in this letter to a purchaser this 20 day of April, 2016.

Bell Canada

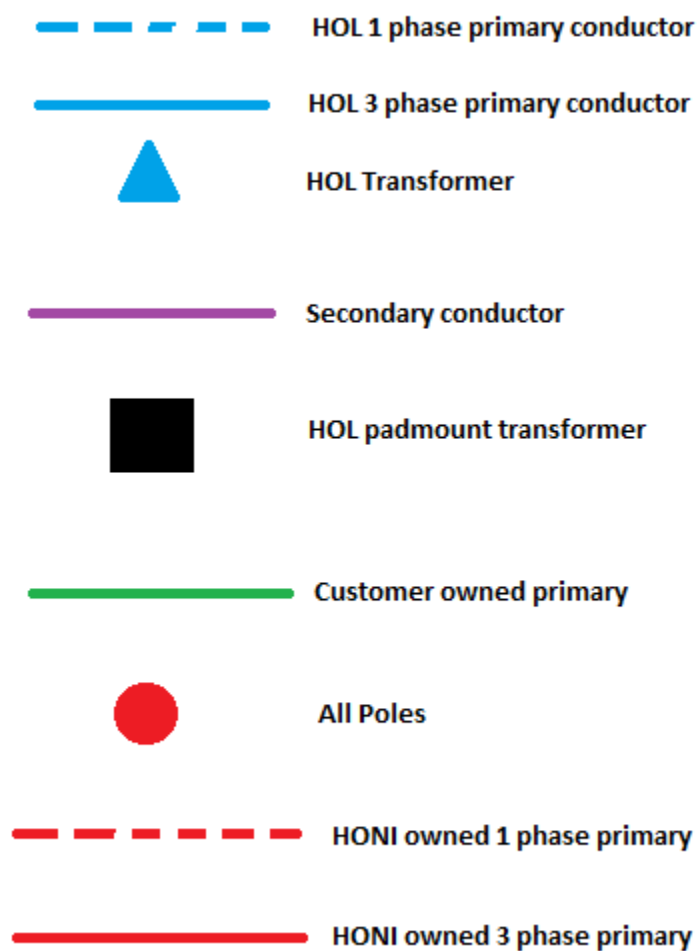
ORIGINAL SIGNED BY JENNIFER SELLARS

Name: Jennifer Sellars
Title: Network Specialist
I have authority to bind the corporation

HONI (geographic) to HOL (physical) LTLT Customer Transfer

Asset and Property Drawings

LTLT (Distribution/Civil Plant Legend)



1075 John Quinn Road



100 Entrepreneur Cres

