June 2, 2016 Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1 E4

Attention: Ms. Kirsten Walli, Board Secretary Regarding: EB-2014-0105 2016 Cost of Service Application Draft Rate Order

Dear Ms. Walli,

Ottawa River Power Corporation ("ORPC") acknowledges receipt of the Ontario Energy Board's Decision and Order dated May 12, 2016 and thus submits it's Draft Rate Order for 2016 Distribution Rates effective July 1, 2016. This Draft Rate Order contains the following components.

- Summary of Draft Rate Order
- Appendices A through K
 - Appendix A Tariff of Rates and Charges
 - Appendix B Bill Impacts
 - Appendix C Schedule EC
 - Appendix D Summary of OM&A
 - Appendix E Pass-Through Charges
 - Appendix F Calculation of Deferral and Variance Rate Rider
 - Appendix G LRAM calculations
 - Appendix H Stranded Meter Rate Rider calculations
 - o Appendix I Final Load Forecast
 - Appendix J Cost Allocation
 - Appendix K Rate Design

Excel versions of;

- EB-2014-0105 2016 ORPC RTSR_Model_20160602
- EB-2014-0105 2016 ORPC Cost_Allocation_Model_20160602
- EB-20 14-0105 2016 ORPC EDDVAR_Continuity_Schedule_20160602
- EB-20 14-0105 2016 ORPC Filing_Requirements_Chapter2_Appendices_20160602
- EB-2014-0105 2016 ORPC LRAMVA_20160602
- EB-20 14-0105 2016 ORPC PI Ls_Workform_20160602
- EB-2014-0105 2016 ORPC Rev Reqt Work Form_20160602
- EB-20 14-0105 2016 ORPC Load Forecast_Wholesale_20160602
- EB-2014-0105 2016 ORPC Bill Impact Workbook_20160602
- EB-2014-0105 2016 ORPC Fixed Asset Continuity Schedules_20160602

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Should there be any questions, please do not hesitate to contact Ms. Jane Donnelly at the contact information provided below.

Yours truly,

Yours truly,

Jane Donnelly, CPA, CMA Chief Financial Officer Ottawa River Power Corporation 283 Pembroke Street West, P.O. Box 1087 Pembroke, Ontario, K8A 6Y6

Tel: 613-732-3687 Fax: 613-732-8199 jdonnelly@orpowercorp.com OTTAWA RIVER POWER CORPORATION ("ORPC")

APPLICATION FOR APPROVAL OF 2016 ELECTRICITY

DISTRIBUTION RATES

EB-2014-0105

DRAFT RATE ORDER

Filed: May 20, 2016

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Introduction

Ottawa River Power Corporation ("ORPC") filed a cost of service application with the Ontario Energy Board (the "OEB") on October 5, 2015 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the "Act"), seeking approval for changes to the rates that ORPC charges for electricity distribution, to be effective May 1, 2016 (OEB File Number EB-20 14-0105) (the "Application").

ORPC issued a Notice of Hearing (Notice) to customers on November 12, 2015. In Procedural Order No. 1, dated December 15, 2015, the OEB approved each of VECC and SEC for intervenor status as well as prescribing dates for the following: written interrogatories from OEB staff, VECC and SEC; ORPC's responses to interrogatories; a Settlement Conference; a Presentation Day (wherein ORPC was to, among other things, present a summary of the settlement proposal, inclusive of any salient facts, to the OEB, OEB staff and intervenors); and various other elements in the proceeding.

Following the receipt of interrogatories from OEB staff and the Intervenors, ORPC filed its interrogatory responses with the OEB on January 28, 2016.

On February 2, 2016, OEB staff submitted a proposed issues list as agreed to by the parties. On February 4, 2016, the OEB issued its decision on the proposed issues list (the "Issues List Decision"). The Issues List Decision attached a Schedule A, being the Approved Issues List (the "Issues List").

Further to the OEB's Procedural Order No. 1 and its Issues List Decision, a settlement conference was convened on February 9 and 10, 2016 in accordance with the OEB's *Rules of Practice and Procedure* (the "Rules") and the OEB's *Practice Direction on Settlement Conferences* (the "Practice Direction"). School Energy Coalition ("SEC"); and Vulnerable Energy Consumers Coalition ("VECC") participated in the settlement conference. The Settlement Proposal was filed on March 2, 2016.For the purpose of this Draft Rate Order, ORPC and the Intervenors are collectively referred to below as the "Parties".

The settlement proposal covered all but one issue. The parties did not agree on the interest rate applicable to the long-term debt Ottawa River Power has with its four shareholders (the affiliate debt).

In its Decision and Order issued on May 12, 2016, The OEB found that the affiliate debt has a variable interest rate. As a result, the OEB's current deemed interest rate on long-term debt of 4.54% was be used to calculate Ottawa River Power's cost of capital.

In the following Draft Rate Order Ottawa River Power presents a brief review of Board's decision and

how the utility has complied and implemented the Board's rulings.

All excel versions of the supporting models are being filed in conjunction with this draft rate order.

The summary follows the same format as the settlement agreement and decision.

The Issues

- 1) Capital Planning and Rate Base
- 2) Revenue Requirement
- 3) Load Forecast, Cost Allocation and Rate Design
- 4) Accounting
- 5) Other;

1) Capital Planning and Rate Base

As part of the Settlement Agreement, the Parties accepted ORPC's evidence that the level of planned capital expenditures for 2016 was appropriate and that the rationale for planning and pacing choices was adequately explained. ORPC therefore accepts the Board Approved capital expenditures of \$1,245,950. The resulting Rate Base of \$11,802,284 is shown in table 3 below. ORPC also accepts the Board Approved depreciation expense of \$879,986 adjusted to remove the fully allocated depreciation of \$140,000 resulting in a depreciation expense of \$739,929.

| | Application Aug 28 2015 | Interrogatories Jan 28 2016 | Settlement Proposal Mar 2 2016 | Decision and Order May 12 2016 |
|--------------------------------------|----------------------------|--------------------------------|--------------------------------------|--------------------------------------|
| Gross Assets | | | | |
| 2016 Gross Open Bal | \$29,997,439 | \$29,997,439 | \$29,642,153 | \$29,642,153 |
| 2016 Additions | \$1,245,950 | \$1,245,950 | \$1,245,950 | \$1,245,950 |
| 2016 Disp/Ret | \$0 | \$0 | | |
| 2016 Gross Close Bal | \$31,243,389 | \$31,243,389 | \$30,888,103 | \$30,888,103 |
| Accmulated Depreciation | | | | |
| 2016 Open Bal | -\$19,868,782 | -\$19,868,782 | -\$20,099,663 | -\$20,099,663 |
| 2016 Additions | -\$889,676 | -\$889,676 | -\$879,985 | -\$879,985 |
| 2016 Disp/Ret | \$0 | \$0 | \$0 | \$0 |
| 2016 Close Bal | -\$20,758,458 | -\$20,758,458 | -\$20,979,648 | -\$20,979,648 |
| | | | | |
| Adj for Fully Allocated Depreciation | \$140,056 | \$140,056 | \$140,056 | \$140,056 |
| Net Depreciation Expense | -\$749,620 | -\$749,620 | -\$739,929 | -\$739,929 |

Table 1 —2016 Board Approved Capital Additions and Depreciation Expenses

| Table 2-2016 | Rate Base | Calculation |
|--------------|-----------|-------------|
|--------------|-----------|-------------|

| Particulars | Application Aug 28 2015 | | | Decision and Order May 12 2016 |
|--------------------------------|----------------------------|---------------|-----------------|--------------------------------------|
| Gross Fixed Assets (avg) | \$30,620,414 | \$30,620,414 | \$30,265,128 | \$30,265,128 |
| Accumulated Depreciation (avg) | -\$20,313,620 | -\$20,313,620 | \$-\$20,539,657 | -\$20,539,657 |
| Net Fixed Assets (avg) | \$10,306,794 | \$10,306,794 | \$9,725,471 | \$9,725,471 |
| Allowance for Working Capital | \$2,017,328 | \$2,069,327 | \$2,076,813 | \$2,076,813 |
| Total Rate Base | \$12,324,122 | \$12,376,120 | \$11,802,284 | \$11,802,284 |

ORPC accepts the Board Approved rate of 7.5% for determining its Working Capital Allowance ('WCA"). The proposed Working Capital Allowance is in the amount of \$2,076,813.

| Table 3-2016 Working Capital Allowance Calculation |
|--|
|--|

| Particulars | Application Aug 28 2015 | Interrogatories Jan 28 2016 | Settlement Proposal Mar 2 2016 | Decision and Order May 12 2016 |
|---------------------------|----------------------------|--------------------------------|--------------------------------------|--------------------------------------|
| Controllable Expenses | \$3,294,964 | \$3,294,964 | 3,064,964 | 3,064,964 |
| Cost of Power | \$23,602,740 | \$24,296,056 | 24,625,876 | 24,625,876 |
| Working Capital Base | \$26,897,704 | \$27,591,020 | \$27,690,840 | \$27,690,840 |
| Working Capital Rate % | 7.50% | 7.50% | 7.50% | 7.50% |
| Working Capital Allowance | \$2,017,328 | \$2,069,327 | \$2,076,813 | \$2,076,813 |

2) <u>Revenue Requirement</u>

As part of the Settlement Agreement, the Parties accepted that all elements of the Base Revenue Requirement, (with the exception of cost of affiliate debt,) had been correctly determined in accordance with OEB policies and practices. The Cost of affiliate debt was determined through an oral hearing and the OEB's findings communicated in the May 12, 2016 Decision and Order.

<u>a)</u> <u>OM&A;</u>

As part of the Settlement Agreement the Parties accepted ORPC's evidence that the OM&A expenditures in the amount of \$3,064,964 was appropriate.

| | Application Aug 28 2015 | IRs Jan 28 2016 | Settlement Proposal Mar 2 2016 | Decision and Order May 12 2016 |
|------------------------|----------------------------|--------------------|--------------------------------------|--------------------------------------|
| Operations | \$630,467 | \$630,467 | \$572,467 | \$572,467 |
| Maintenance | \$802,123 | \$802,123 | \$728,123 | \$728,123 |
| Billing and Collecting | \$733,000 | \$733,000 | \$733,000 | \$733,000 |
| Community Relations | \$67,000 | \$67,000 | \$67,000 | \$67,000 |
| A&G + LEAP | \$1,062,375 | \$1,062,375 | \$964,375 | \$964,375 |
| Total | \$3,294,964 | \$3,294,964 | \$3,064,964 | \$3,064,964 |

Table 4-2016 OM&A

All Parties also agreed that ORPCs depreciation expense of \$739,929 was appropriate.

b) Cost of Capital;

As summarized in the Board's decision, the settlement agreement was a settlement of all issues except the interest rate for ORPC's long-term affiliate debt. In its Decision, the Board stated that it would not allow Ottawa River Power to recover 7.25% from customers for long-term debt in 2016 because it is significantly more than current market rates. In compliance with the OEB's decision, the utility has applied the Board prescribed long term debt rate of 4.54% for the purpose of calculating its capital structure and rate of return. The revised Capital Structure is shown below.

Table 5-2016 Cost of Capital

| Particulars | Application Aug 28 2015 | Interrogatories Jan 28 2016 | Settlement Proposal Mar 2 2016 | Decision and Order May 12 2016 | |
|-------------------------|----------------------------|--------------------------------|--------------------------------------|--------------------------------------|--|
| Debt | | | | | |
| Long-term debt (rate) | 7.25% | 7.25% | 7.25% | 4.54% | |
| Short-term debt (rate) | 2.09% | 1.65% | 1.65% | 1.65% | |
| Deemed Interest Expense | \$510,564 | \$510,639 | \$486,962 | \$307,851 | |
| Equity (rate) | 8.89% | 9.19% | 9.19% | 9.19% | |
| Return on Deemed Equity | \$442,682 | \$454,946 | \$433,852 | \$433,852 | |
| WACC | 7.73% | 7.80% | 7.80% | 6.28% | |

The resulting Revenue Requirement is shown in the table below.

Table 6-2016 Revenue Requirement

| | Application Aug 28 2015 | Interrogatories Jan 28 2016 | Settlement Proposal Mar 2 2016 | Decision and Order May 12 2016 |
|---|----------------------------|--------------------------------|--------------------------------------|--------------------------------------|
| OM&A Expenses | \$3,294,964 | \$3,294,964 | \$3,064,964 | \$3,064,964 |
| Amortization/Depreciation | \$749,620 | \$749,620 | \$739,929 | \$739,929 |
| Property Taxes | \$0 | \$0 | \$0 | \$0 |
| Capital Taxes | \$0 | \$0 | \$0 | \$0 |
| Income Taxes (Grossed up) | \$90,372 | \$90,137 | \$84,883 | \$84,883 |
| Other Expenses | \$0 | \$0 | \$0 | \$0 |
| Return | | | | |
| Deemed Interest Expense | \$510,564 | \$510,639 | \$486,962 | \$307,851 |
| Return on Deemed Equity | \$442,682 | \$454,946 | \$433,852 | \$433,852 |
| Service Revenue Requirement (before Revenues) | \$5,088,203 | \$5,100 ,306 | \$4,810 ,590 | \$4,631 ,479 |
| Revenue Offsets | \$284,010 | \$284,010 | \$284,010 | \$284,010 |
| Base Revenue Requirement | \$4,804,193 | \$4,816,296 | \$4,526,580 | \$4,347,469 |
| Gross Revenue Deficiency/Sufficiency | \$674,940 | \$691,073 | \$486,753 | \$307,641 |

Load Forecast, Cost Allocation and Rate Design

a) Customer Count Forecast

As part of the Settlement Agreement, the Parties accepted the customer count of 13,956 as being appropriate. The rates filed in conjunction with this draft rate order reflects the approved customer count.

b) Load Forecast

As part of the Settlement Agreement, the Parties accepted the load forecast methodology (prior to any CDM adjustments) as being appropriate.

The approved load forecast is based on a weather adjusted and CDM adjusted load of 187,436,014 kWh, 215,408 kW and a year-end customer count of 13,956.

ORPC has updated its rate design calculation to reflect the decision. Appendix I show the details of the CDM adjustments while Appendix J shows the final CDM adjusted load forecast.

Table 7-2016 Load Forecast

| Particulars | Application Aug 28 2015 | IRs Jan 28 2016 | Settlement Proposal Mar 2 2016 | Decision and Order May 12 2016 | |
|-----------------------------------|----------------------------|-----------------|--------------------------------------|--------------------------------------|--|
| Residential | | | | | |
| # of Customers | 9,463 | 9,463 | 9,463 | 9,463 | |
| kWh | 81,190,920 | 77,245,367 | 76,966,389 | 76,966,389 | |
| General Service < 50 kW | | | | | |
| # of Customers | 1,281 | 1,281 | 1,281 | 1,281 | |
| kWh | 32,329,405 | 34,421,978 | 34,297,661 | 34,297,661 | |
| General Service > 50 kW - 4999 kW | | | | | |
| # of Customers | 148 | 148 | 148 | 148 | |
| kWh | 70,929,970 | 71,194,283 | 74,077,571 | 74,077,571 | |
| kW | 195,150 | 195,878 | 210,853 | 210,853 | |
| Sentinel Lighting | | | | | |
| # of Customers | 195 | 195 | 195 | 195 | |
| kWh | 240,210 | 241,105 | 250,870 | 250,870 | |
| kW | 685 | 687 | 715 | 715 | |
| Streetlighting | | | | | |
| # of Customers | 2,849 | 2,849 | 2,849 | 2,849 | |
| kWh | 1,250,197 | 1,254,856 | 1,379,313 | 1,379,313 | |
| kW | 3,481 | 3,494 | 3,840 | 3,840 | |
| Unmetered Scattered Load | | | | | |
| # of Customers | 20 | 20 | 20 | 20 | |
| kWh | 444,487 | 446,143 | 464,212 | 464,212 | |
| Totals | | | | | |
| Customers / Connections | 13,956 | 13,956 | 13,956 | 13,956 | |
| KWh | 186,385,189 | 184,803,733 | 187,436,014 | 187,436,014 | |
| kW from applicable classes | 199,316 | 200,059 | 215,408 | 215,408 | |

C) Cost Allocation and Rate Design

As part of the Settlement Agreement, ORPC agreed to balance its revenue requirement across customer classes by using the OEB's standard methodology: that is by moving the revenue to cost ratios to the edge of the OEB range, if outside of the range, and then beginning with the lowest revenue to cost ratios, as determined by the cost allocation model, and increasing it until it matches the next lowest revenue to cost ratio, then continuing to increase each in this manner until the revenue requirement is balanced. The following Table sets out the results of the Cost Allocation model following the update to the Revenue Requirement.

ORPC is filing its revised Cost Allocation model in conjunction with this Draft Rate Order. Details of the revised Revenue to Cost Ratio can be found at Appendix K and details of the Rate Design can be found at Appendix L.

| | Orig | inal Applicatio | ns | Interrogatories | | |
|---------------------------------|---------------------------------------|-----------------------|----------|-------------------------|-----------------------|----------|
| Customer Class Name | Calculated R/C Ratio (CA model) | Proposed R/C Ratio | Variance | Calculated R/C Ratio | Proposed R/C Ratio | Variance |
| Residential | 0.95 | 0.97 | -0.02 | 0.92 | 0.95 | -0.03 |
| General Service < 50 kW | 1.04 | 1.04 | 0.00 | 1.15 | 1.15 | 0.00 |
| General Service > 50 to 4999 kW | 1.17 | 1.10 | 0.07 | 1.18 | 1.05 | 0.13 |
| Sentinel Ligthing | 0.85 | 0.85 | 0.00 | 0.76 | 0.80 | -0.04 |
| Streetlights | 0.95 | 0.95 | 0.01 | 0.98 | 0.98 | 0.00 |
| Unmetered Scattered Load | 0.43 | 0.60 | -0.17 | 0.54 | 0.80 | -0.26 |

Table 8-2016 Revenue to Cost Ratio

| | Settleme | nt Proposal Ma | r 2 2016 | Decision and Order May 12 2016 | | | |
|---------------------------------|---------------------------------------|-------------------------|----------|--------------------------------|-----------------------|----------|--|
| Customer Class Name | Calculated R/C Ratio (CA model) | Calculated R/C Ratio | Variance | Calculated R/C Ratio | Proposed R/C Ratio | Variance | |
| Residential | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 0.00 | |
| General Service < 50 kW | 1.16 | 1.16 | 1.16 | 1.12 | 1.12 | 0.00 | |
| General Service > 50 to 4999 kW | 1.16 | 1.17 | 1.17 | 1.17 | 1.17 | 0.00 | |
| Sentinel Ligthing | 0.77 | 0.77 | 0.80 | 0.77 | 0.80 | -0.03 | |
| Streetlights | 1.23 | 1.23 | 1.20 | 1.23 | 1.20 | -0.03 | |
| Unmetered Scattered Load | 0.52 | 0.52 | 0.80 | 0.54 | 0.80 | -0.26 | |

| Rate Design - Original Application | | Application Aug 28 2015 | | | roposal Mar 2 16 | Decision and Order May 12 2016 | |
|---------------------------------------|-----|-------------------------|------------------|------------|---------------------|-----------------------------------|------------------|
| Customer Class Name | per | Fixed Rate | Variable Rate | Fixed Rate | Variable Rate | Fixed Rate | Variable Rate |
| | | | | | | | |
| Residential | kWh | \$18.05 | \$0.0114 | \$14.59 | \$0.0135 | \$14.02 | \$0.0129 |
| General Service < 50 kW | kWh | \$27.35 | \$0.0125 | \$22.97 | \$0.0131 | \$22.97 | \$0.0121 |
| General Service > 50 to 4999 kW | kW | \$378.72 | \$1.1140 | \$86.14 | \$3.5656 | \$82.85 | \$3.4316 |
| Sentinel Lighting | kW | \$3.58 | \$10.8722 | \$3.00 | \$9.3167 | \$2.84 | \$8.9937 |
| Streetlights | kW | \$2.61 | \$13.9024 | \$2.41 | \$13.2071 | \$2.35 | \$12.6081 |
| Unmetered Scattered Load | kWh | \$6.20 | \$0.0059 | \$10.85 | \$0.0037 | \$10.36 | \$0.0033 |

Table 9- Proposed 2016 Distribution Charges

Table 9A- Cost Allocation Minimums and Maximums

| Rate Design - Original Application | | Application Aug 28 2015 Settlement Proposal Mar 2 2016 | | | | Decision and Order May 12 2016 | | | |
|---------------------------------------|-----|--|---|---|---|---|---|--|--|
| | | Cost Allocation - Minimum Fixed Rate | Cost Allocation - Maximun Fixed Rate | Cost Allocation - Minimum Fixed Rate | Cost Allocation - Maximun Fixed Rate | Cost Allocation - Minimum Fixed Rate | Cost Allocation - Minimum Fixed Rate | | |
| Residential | kWh | \$6.96 | \$19.59 | \$6.85 | \$18.46 | \$6.77 | \$18.05 | | |
| General Service < 50 kW | kWh | \$10.14 | \$28.40 | \$7.02 | \$22.97 | \$6.93 | \$20.85 | | |
| General Service > 50 to 4999 kW | kW | \$31.87 | \$378.72 | \$27.32 | \$378.72 | \$36.27 | \$82.85 | | |
| Sentinel Lighting | kW | \$0.99 | \$8.34 | \$0.72 | \$7.61 | \$0.72 | \$7.26 | | |
| Streetlights | kW | \$0.80 | \$4.41 | \$0.66 | \$3.26 | \$0.66 | \$3.15 | | |
| Unmetered Scattered Load | kWh | \$7.53 | \$18.03 | \$2.88 | \$10.79 | \$2.88 | \$10.55 | | |

4) Accounting

a) Deferral and Variance Accounts

As part of the Settlement Agreement, the Parties accepted Ottawa River Power's Group 1 and 2 deferral and variance accounts balances, to be disposed over a 2 year period. ORPC notes that the balance for account 1576 which has a Weighted Average Cost of Capital ("WACC") applied to its balance was updated to reflect a 6.28% WACC.

The corresponding rate rider are presented at Appendix F

| LV Variance Account | 1550 | | 165,499 |
|--|----------------|-------------------|----------------------|
| Smart Metering Entity Charge Variance Account | (2,211) | | |
| RSVA - Wholesale Market Service Charge | 1580 | | (527,866) |
| RSVA - Retail Transmission Network Charge | 1584 | | (12,007) |
| RSVA - Retail Transmission Connection Charge | 1586 | | 78,507 |
| RSVA - Power (excluding Global Adjustment) | 1588 | | (476,225) |
| RSVA - Global Adjustment | 1589 | | 699,279 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) | | (442,309) | |
| Disposition and Recovery/Refund of Regulatory Balances (2012) | | (99,621) | |
| Total of Group 1 Accounts (excluding 1589) | | (1,316,232) | |
| | | | |
| Other Regulatory Assets - Sub-Account - Deferred IFRS Transition C | osts | 1508 | 30,000 |
| Other Regulatory Assets - Sub-Account - Incremental Capital Charge | s | 1508 | 0 |
| Total of Group 2 Accounts | | | 30,000 |
| PILs and Tax Variance for 2006 and Subsequent Years - | | <mark>1592</mark> | <mark>32 ,660</mark> |
| Sub-Account HST/OVAT Input Tax Credits (ITCs) | 1592 | <u>52,000</u> | |
| Total of Account 1562 and Account 1592 | 32,660 | | |
| | | | |
| LRAM Variance Account (Enter dollar amount for each class) | | 1568 | 114,214 |
| (Account 1568 - total amo | ount allocated | l to classes) | 114,214 |
| | | | |

Table 10— Deferral and Variance Account balances.

| Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595) | (312,141) |
|---|-------------|
| Total of Account 1580 and 1588 (not allocated to WMPs) | (1,004,091) |
| Balance of Account 1589 Allocated to Non-WMPs | 699,279 |

Variance

0

| Group 2 Accounts - Total balance allocated to e | each class | 30,000 |
|--|------------|-----------|
| IFRS-CGAAP Transition PP&E Amounts Balance + Return Component | 1575 | 0 |
| Accounting Changes Under CGAAP Balance + Return Component | 1576 | (147,383) |
| Total Balance Allocated to each class for Accounts 1575 and 1576 | | (147,383) |

b) Stranded Meters

ORPC accepts Board's approval of recovery of the net book value of \$227,185 of meters removed from service when they were replaced with smart meters. ORPC proposed recovery from all customer classes through stranded meter rate riders ("SMRRs"), over a 2 year period as guided by the Board in its decision. The SMRR is presented below.

| Customer Class Name | Net Book | | Annual | | | per |
|---------------------------------|--------------|---------|----------|----------|---------|--------|
| | Value | % share | \$ | Customer | Rate | month |
| Residential | \$150,373.94 | 66.19% | 75186.97 | 9463 | \$7.95 | \$0.66 |
| General Service < 50 kW | \$76,811.35 | 33.81% | 38405.67 | 1281 | \$29.98 | \$2.50 |
| General Service > 50 to 4999 kW | | | | | | |
| | | | | | | |
| | TOTAL | 100.00% | | | | |

| Table 11 | - Stranded Meter Rate Rider. |
|----------|------------------------------|
| | |

| Total for Recovery | 227,185 |
|-------------------------|---------|
| Recovery Period (years) | 2 |
| Annual Recovery | 113,593 |

6) Other; Foregone Revenue

In its decision, the OEB has indicated that rates are made effective May 1, 2016, and will be implemented July 1, 2016. ORPC has therefore calculated a foregone revenue and rate riders to recover the difference between the effective date of May 1, 2016 and the implementation date of July 1, 2016. The foregone revenue rate rider below was calculated on a monthly basis. ORPC proposes to make the rate rider effective for a period of 2 months.

Table 12— Foregone Revenue Rate Rider.

Foregone Revenue Reconciliation

| Monthly Service Charge | New Rate (1) | Existing Rate (2) | Difference | Rate Rider |
|---------------------------------|-----------------|----------------------|------------|---------------|
| Residential | \$14.02 | \$10.99 | \$3.03 | \$0.25 |
| General Service < 50 kW | \$22.97 | \$22.97 | \$0.00 | \$0.00 |
| General Service > 50 to 4999 kW | \$82.85 | \$378.72 | -\$295.87 | -\$24.66 |
| Sentinel Ligthing | \$2.84 | \$2.60 | \$0.24 | \$0.02 |
| Streetlights | \$2.35 | \$2.22 | \$0.13 | \$0.01 |
| Unmetered Scattered Load | \$10.36 | \$6.25 | \$4.11 | \$0.34 |
| Distribution Volumetric Rate * | New Rate (1) | Existing Rate (2) | Difference | Rate Rider |
| Residential | \$0.0129 | \$0.0150 | -\$0.0021 | -\$0.0002 |
| General Service < 50 kW | \$0.0121 | \$0.0105 | \$0.0016 | \$0.0001 |
| General Service > 50 to 4999 kW | \$3.4316 | \$0.6489 | \$2.7827 | \$0.2319 |
| Sentinel Ligthing | \$8.9937 | \$7.8817 | \$1.1120 | \$0.0927 |
| Streetlights | \$12.6081 | \$12.1768 | \$0.4313 | \$0.0359 |
| Unmetered Scattered Load | \$0.0033 | \$0.0020 | \$0.0013 | \$0.0001 |

| | | | | | | | + | * | | | | Reconc | iliation | | | |
|---------------------------------|---------------------------|-----------------------|---------------------|-------------|--------------|------------|---|-------------|--------|---------------|----------------|----------------|----------------------------------|-------------|--------------------|--------------------|
| Rate Class | | Number o | of Customers/0 | Connections | Test Year Co | onsumption | P | roposed Rat | tes | Revenues from | | Rev at | Difference in | | | |
| | Customers/ Connections | Start of Test Year | End of Test Year | Average | kWh | kW | Monthly Service Volumetric Charge | | | | Volumetric | | Rev at Proposed Revisiting Rates | | Rev Requirement | Rev Req to collect |
| | | | | | | | | kWh | kW | | | | | | | |
| Residential | Customers | | | 9,463.00 | 76,966,389 | - | \$0.2525 | -\$0.0002 | | \$15,253.43 | \$2,402,476.27 | \$2,585,517.41 | \$183,041.14 | \$15,253.43 | | |
| General Service < 50 kW | Customers | | | 1,281.00 | 34,297,661 | - | \$0.0000 | \$0.0001 | | \$4,534.46 | \$713,220.28 | \$767,633.76 | \$54,413.48 | \$4,534.46 | | |
| General Service > 50 to 4999 kW | Customers | | | 148.00 | 74,077,571 | 210,853 | -\$24.6558 | | \$0.23 | \$5,106.61 | \$787,179.30 | \$848,458.65 | \$61,279.35 | \$5,106.61 | | |
| Sentinel Ligthing | Customers | | | 195.00 | 250,870 | 715 | \$0.0200 | | \$0.09 | \$113.04 | \$11,718.44 | \$13,074.95 | \$1,356.51 | \$113.04 | | |
| Streetlights | Connections | | | 2,849.00 | 1,379,313 | 3,840 | \$0.0108 | | \$0.04 | \$508.38 | \$122,658.04 | \$128,758.63 | \$6,100.59 | \$508.38 | | |
| Unmetered Scattered Load | Connections | | | 20.00 | 464,212 | - | \$0.3425 | \$0.0001 | | \$133.10 | \$2,428.42 | \$4,025.60 | \$1,597.18 | \$133.10 | | |
| | | | | | | | | | | | | | | | | |
| Total | | | | | | | | | 1 | \$25,649.02 | \$4,039,680.74 | \$4,347,468.99 | \$307,788.25 | \$25,649.02 | | |
| | | | | | | | | | | | | reconciles | | ≜ | | |

APPENDICES

Appendix A - Tariff of Rates and Charges

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Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until June 30, 2020 Rate Rider for Recovery of Stranded Meter Assets – effective until June 30, 2018 Rate Rider for Recovery of Foregone Revenue – effective until August 31, 2016 Rate Rider for Recovery of Foregone Revenue – effective until August 31, 2016 Distribution Volumetric Rate Low Voltage Service Rate | \$ \$ \$ \$/kWh \$/kWh \$/kWh | 14.02 0.79 1.68 0.66 0.25 (0.0002) 0.0129 0.0008 |
|---|--|---|
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until June 30, 2018 Applicable only for Non-RPP Customers | \$/kWh | 0.0062 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1550,1551,1584,1586,1595) | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1580,1588) | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (Group 2) | \$ | 0.05 |
| Rate Rider for Disposition of Account 1576 – effective until June 30, 2018 | \$/kWh | (0.0004) |
| Rate Rider for Recovery of LRAM Variance Account – effective until June 30, 2018 | \$/kWh | 0.0003 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0045 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

| (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. OESP Credit | \$ (30.00) |
|--|---------------|
| Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. OESP Credit | \$ (34.00) |
| Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G. OESP Credit | \$ (38.00) |

Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

| Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit | \$ (42.00) |
|--|---------------|
| Class E Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit | \$ (45.00) |
| Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any | |
| of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit | \$ (50.00) |
| Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit | \$ (55.00) |
| Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit | \$ (60.00) |
| Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit | \$ (75.00) |

EB-2014-0105

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Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until June 30, 2020 Rate Rider for Recovery of Stranded Meter Assets – effective until June 30, 2018 Rate Rider for Recovery of Foregone Revenue – effective until August 31, 2016 Distribution Volumetric Rate Low Voltage Service Rate | \$ \$ \$ \$/kWh \$/kWh \$/kWh | 22.97 0.79 4.47 2.50 0.0001 0.0121 0.0007 |
|--|--|---|
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until June 30, 2018 Applicable only for Non-RPP Customers | \$/kWh | 0.0062 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1550,1551,1584,1586,1595) | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1580,1588) | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (Group 2) | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Account 1576 – effective until June 30, 2018 | \$/kWh | (0.0004) |
| Rate Rider for Recovery of LRAM Variance Account – effective until June 30, 2018 | \$/kWh | 0.0003 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0054 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire

- 120/208 volts 3 phase 4 wire

- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire

- 44,000 volts 3 phase 3 wire

Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 82.85 |
|---|--------|----------|
| Rate Rider for Recovery of Foregone Revenue – effective until August 31, 2016 | \$ | (24.66) |
| Rate Rider for Recovery of Foregone Revenue – effective until August 31, 2016 | \$/kW | 0.2319 |
| Distribution Volumetric Rate | \$/kW | 3.4316 |
| Low Voltage Service Rate | \$/kW | 0.2787 |
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until June 30, 2018 Applicable only for Non-RPP Customers | \$/kW | 2.1615 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1550,1551,1584,1586,1595) | \$/kW | (0.2905) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1580,1588) | \$/kW | (0.9410) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (Group 2) | \$/kW | 0.0281 |
| Rate Rider for Disposition of Account 1576 – effective until June 30, 2018 | \$/kW | (0.1381) |
| Rate Rider for Recovery of LRAM Variance Account – effective until June 30, 2018 | \$/kW | 0.1078 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2211 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6062 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

UNMETERED SCATTERED LOAD

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 10.36 |
|---|--------|----------|
| Distribution Volumetric Rate | \$/kWh | 0.0031 |
| Rate Rider for Recovery of Foregone Revenue – effective until August 31, 2016 | \$ | 0.33 |
| Rate Rider for Recovery of Foregone Revenue – effective until August 31, 2016 | \$/kWh | 0.0001 |
| Low Voltage Service Rate | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until June 30, 2018 Applicable only for Non-RPP Customers | \$/kWh | 0.0062 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1550, 1551, 1584, 1586, 1595) | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1580, 1588) | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (Group 2) | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Account 1576 – effective until June 30, 2018 | \$/kWh | (0.0004) |
| Rate Rider for Recovery of LRAM Variance Account – effective until June 30, 2018 | \$/kWh | 0.0003 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0054 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 2.84 |
|---|--------|----------|
| Distribution Volumetric Rate | \$/kW | 8.9937 |
| Rate Rider for Recovery of Foregone Revenue – effective until Aug 31, 2016 | \$ | 0.02 |
| Rate Rider for Recovery of Foregone Revenue – effective until August 31, 2016 | \$/kWh | 0.0927 |
| Low Voltage Service Rate | \$/kW | 0.0007 |
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until June 30, 2018 Applicable only for Non-RPP Customers | \$/kW | 2.1587 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1550,1551,1584,1586,1595) | \$/kWh | (0.2901) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1580,1588) | \$/kWh | (0.9398) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective June 30, 2018 (Group 2) | \$/kWh | 0.0281 |
| Rate Rider for Disposition of Account 1576 – effective until June 30, 2018 | \$/kW | (0.1379) |
| Rate Rider for Recovery of LRAM Variance Account – effective until June 30, 2018 | \$/kW | 0.1077 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.6835 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2678 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Distribution Volumetric Rate Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 Rate Rider for Recovery of Foregone Revenue – effective until July 30, 2016 Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until June 30, 2018 | \$ \$/kW \$ \$/kWh \$/kW | 2.41 12.0739 -24.66 0.0359 0.2155 |
|--|--------------------------------------|---|
| Applicable only for Non-RPP Customers | \$/kW | 2.2099 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1550,1551,1584,1586,1595) | \$/kWh | (0.2970) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until June 30, 2018 (1580,1588) | \$/kWh | (0.9621) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective June 30, 2018 (Group 2) | \$/kWh | 0.0287 |
| Rate Rider for Disposition of Account 1576 – effective until June 30, 2018 | \$/kW | (0.1412) |
| Rate Rider for Recovery of LRAM Variance Account – effective until June 30, 2018 | \$/kW | \$0.00 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.6750 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2418 |
| MONTHLY RATES AND CHARGES – Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

5.40

\$

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Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.45) |
|---|--------|--------|
| Transformer Allowance for Ownership - per kw of blining demand/month | \$/KVV | (0.45) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

| Customer Administration Arrears Certificate Account History Returned Cheque charge (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ \$ \$ \$ \$ \$ | 15.00 15.00 20.00 30.00 45.00 |
|--|----------------------------------|---|
| Non-Payment of Account Late Payment - per month Late Payment - per annum Collection of Account Charge – no disconnection Disconnect/Reconnect at Meter - during Regular Hours Disconnect/Reconnect at Meter - after Regular Hours | % \$ \$ \$ | 1.50 19.56 30.00 65.00 165.00 |
| Other Temporary service install and remove – overhead – no transformer Temporary service install and remove – underground – no transformer Specific Charge for Access to the Power Poles – per pole/year | \$ \$ \$ | time and materials time and materials 22.35 |

Page 11 of 11

Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date July 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0105

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer | \$ \$ \$/cust. \$/cust. \$/cust. | 100.00 20.00 0.50 0.30 (0.30) |
|--|--|---|
| Service Transaction Requests (STR) Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the | \$ | 0.50 |
| Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year More than twice a year, per request (plus incremental delivery costs) | \$ \$ | no charge 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0457 |
|---|--------|
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0396 |

Appendix B – Bill Impacts

Customer Class: Residential

Bill Impacts

1

TOU / non-TOU: TOU 206 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31) Consumption Current Board-Approved Proposed Impact Charge Charge Rate Volume Rate (\$) 10.99 (\$) 14.02 Charge Unit \$ Change % Change 27.57% (\$) (\$) Monthly Service Charge Monthly 10.99 3.03 Smart Meter Rate Adder \$ \$ \$ \$ Stranded Meter Rate Rider Monthly 0.66 0.66 0.66 Smart Meter Disposition Rider \$\$ \$\$ \$\$ \$\$ \$\$ 1.68 s 1.68 ŝ 1.68 Distribution Volumetric Rate per kWh per kWh \$ 0.0150 206 3.09 \$ 0.0129 206 \$ 2.66 -\$ 0.43 -13.95% Smart Meter Disposition Rider LRAM & SSM Rate Rider 206 206 \$ \$ per kWh 206 206 206 206 206 \$ \$ \$ \$ -206 206 _ \$ \$ -\$ \$ \$ 206 206 206 \$ \$ \$ 206 ŝ 206 206 206 Sub-Total A (excluding pass through) 14.08 4.94 35.09% 19.02 \$ Rate Rider Calculation for Deferral / Variance Accounts \$ -\$ -\$ 206 0.0008 206 0.17 0.17 per kWh \$ Balances (excluding Global Adj.) Rate Rider Calculation for Deferral / Variance Accounts per kWh 206 \$ s 0.0027 206 -\$ 0.55 -\$ 0.55 Balances (excluding Global Adj.) - NON-WMP Rate Rider Calculation for RSVA - Power - Global per kWh 206 0.0062 206 \$ 1.28 1.28 \$ Adjustment Rate Rider Calculation for Monthly 206 0.0542 \$ 0.05 s 0.05 \$ Group 2 Accounts Rate Rider Calculation for per kWh 206 \$ 0.0004 206 -\$ 0.08 -\$ 0.08 -\$ Accounts 1575 and 1576 Rate Rider Calculation for per kWh 206 \$ \$ 0.0003 206 \$ 0.06 s 0.06 Accounts 1568 Low Voltage Charges Line Losses on Cost of Power per kWh per kWh 206 8.034 206 9.4142 0.06 0.23 0.0008 0.001 \$ \$ \$ \$ \$ 0.16 -\$ -27.279 \$ 0.1077 0.86 1.01 s 0.15 17.18% Smart Meter Entity Charge Sub-Total B - Distribution per kWh 0.7900 0.79 0.7900 0.79 \$ 15.96 \$ 21.58 \$ 5.62 35.19% (includes Sub-Total A) TSR - Networ per kWh 0.0063 214 1.35 0.0059 215 1.27 0.08 -5.61% RTSR - Network RTSR - Line and \$ \$ \$ -\$ 0.0045 214 0.96 0.0045 215 \$ 0.98 0.01 1.30% per kWh \$ \$ \$ s Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service 18.27 \$ 23.83 \$ 5.55 30.39% \$ per kWh 0.0036 214 \$ 0.77 \$ 0.0036 215 \$ 0.78 \$ 0.00 0.64% Charge (WMSC) Rural and Remote Rate per kWh \$ 0.0013 214 \$ 0.28 \$ 0.0013 21 \$ 0.28 s 0.00 0.64% Protection (RRRP) Standard Supply Service Monthly \$ \$ 0.00% \$ 0.2500 0.25 \$ 0.2500 \$ 0.25 Charge per kWh OFAP \$ 0.0011 206 \$ 0.23 s 0.0011 206 0.23 \$ 0.00% \$ \$ \$ 132 37 37 206 TOU - Off Peak 132 37 per kWh per kWh \$ \$ 0.0830 0.1280 \$ \$ 10.94 4.75 0.0830 10.94 \$ \$ 0.00% 0.1280 TOU - Mid Peak 4.75 -0.00% TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 per kWh 0.1750 \$ \$ 6.49 0.1750 37 \$ \$ 6.49 \$ 0.00% per kWh \$ 0.0990 20.39 \$ 0.0990 206 20.39 -0.00% oer kWh 0 1 1 60 0 1 1 6 0 Total Bill on TOU (before 41.98 \$ 47.54 s 5.56 13.25% \$ Taxes) 6.18 0.72 13.25% 13% 5.46 13% HST \$ \$ \$ \$ \$ \$ Total Bill (including HST) 47 43 53.72 6 28 13.25% Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB) 42.69 48.35 5.65 13.24% Total Bill on RPP (before 40.19 \$ 45.75 ŝ 5.56 13.83% Taxes) HST \$ 13.83% 13% \$ 5.23 13% \$ \$ 5.95 \$ 0.72 Total Bill (including HST) \$ 45.42 51.70 s 6.28 13.83% Ontario Clean Energy Benefit ¹ Total Bill on RPP (including OCEB) 40.88 5.65 46.53 13.83% 4.57% Loss Factor (%) Г 3.90%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility

Bill Impacts

1

| | TOU | | | | | | | | | | | | | | |
|---|--------------------|----------|------------------|------------|----------|-----------------|-------|----------|------------------|----------------|----------|-----------------|-------|--------------------|----------------------|
| TOU / non-TOU: | 100 | | | | | | | | | | | | | | |
| | Consumption | | 750 | kWh (| Ом | ay 1 - Octobe | er 31 | | O Nover | mber 1 - April | 30 (| (Select this | radio | button for applic | ations filed after (|
| | | | | Board-Ap | | | | | P Rate | roposed | | | ΙĘ | Impa | act |
| | Charge Unit | | Rate (\$) | Volume | | Charge (\$) | | | Rate (\$) | Volume | 0 | Charge (\$) | | \$ Change | % Change |
| Nonthly Service Charge | Monthly | \$ | 10.99 | 1 | \$ | 10.99 | | \$ | 14.02 | 1 | \$ | 14.02 | | \$ 3.03 | 27.57% |
| mart Meter Rate Adder tranded Meter Rate Rider | Monthly | | | 1 | \$ \$ | - | | \$ | 0.66 | 1 | \$ \$ | - 0.66 | | \$- \$0.66 | |
| Smart Meter Disposition Rider | monuny | | | 1 | \$ | - | | \$ | 1.68 | 1 | \$ | 1.68 | : | \$ 1.68 | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | s - s - | |
| Distribution Volumetric Rate | per kWh | s | 0.0150 | 1 750 | \$ \$ | - 11.25 | | \$ | 0.0129 | 1 750 | \$ \$ | - 9.68 | | \$- \$1.57 | -13.95% |
| mart Meter Disposition Rider | per kWh | | | 750 | \$ | - | | * | | 750 | \$ | - | : | s - | |
| RAM & SSM Rate Rider | per kWh | | | 750 750 | \$ \$ | - | | | | 750 750 | \$ \$ | - | | \$- \$- | |
| | | | | 750 | ş | - | | | | 750 | э \$ | | | s - S - | |
| | | | | 750 | \$ | - | | | | 750 | \$ | - | : | \$ - | |
| | | | | 750 | \$ | - | | | | 750 | \$ | - | | ş - | |
| | | | | 750 750 | | - | | | | 750 750 | \$ \$ | - | | \$- \$- | |
| | | | | 750 | \$ | - | | | | 750 | \$ | - | : | \$ - | |
| Bub-Total A (excluding pass thro Rate Rider Calculation for | ough) | | | | \$ | 22.24 | | | | | \$ | 26.04 | 3 | \$ 3.80 | 17.10% |
| Deferral / Variance Accounts Balances (excluding Global Adj.) | per kWh | | | 750 | \$ | - | | -\$ | 0.0008 | 750 | -\$ | 0.63 | | \$ 0.63 | |
| Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) NON-WMP | per kWh | | | 750 | \$ | - | | -\$ | 0.0027 | 750 | -\$ | 2.01 | | \$ 2.01 | |
| Rate Rider Calculation for RSVA Power - Global Adjustment | per kWh | | | 750 | | | | \$ | 0.0062 | 750 | \$ | 4.65 | | \$ 4.65 | |
| Rate Rider Calculation for | Monthly | | | 750 | | | | \$ | 0.0542 | 1 | \$ | 0.05 | | \$ 0.05 | |
| Group 2 Accounts Rate Rider Calculation for Accounts 1575 and 1576 | per kWh | | | 750 | | - | | -\$ | 0.0004 | 750 | -\$ | 0.29 | | \$ 0.29 | |
| Rate Rider Calculation for | per kWh | | | 750 | \$ | | | \$ | 0.0003 | 750 | s | 0.23 | | \$ 0.23 | |
| ccounts 1568 | | ~ | | | | 0.83 | | | | | | 0.23 | | | -27.27% |
| ow Voltage Charges ine Losses on Cost of Power | per kWh per kWh | \$ \$ | 0.0011 0.1077 | 750 | | 0.83 | | \$ \$ | 0.0008 | 750 34.275 | \$ \$ | 0.60 | | \$ 0.23 \$ 0.54 | -27.27% |
| Smart Meter Entity Charge | per kWh | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ - | |
| Sub-Total B - Distribution includes Sub-Total A) | | | | | \$ | 27.00 | | | | | \$ | 33.12 | : | \$ 6.12 | 22.66% |
| RTSR - Network | per kWh | \$ | 0.0063 | 779 | \$ | 4.91 | | \$ | 0.0059 | 784 | \$ | 4.63 | 4 | \$ 0.28 | -5.61% |
| TSR - Line and Transformation | per kWh | \$ | 0.0045 | 779 | \$ | 3.51 | | \$ | 0.0045 | 784 | \$ | 3.55 | : | \$ 0.05 | 1.30% |
| Connection Sub-Total C - Delivery | | | | | | | | | | | • | | | | 10.000/ |
| including Sub-Total B) | | | | | \$ | 35.42 | | | | | \$ | 41.31 | | \$ 5.89 | 16.63% |
| Vholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0036 | 779 | \$ | 2.81 | | \$ | 0.0036 | 784 | \$ | 2.82 | : | \$ 0.02 | 0.64% |
| Rural and Remote Rate | per kWh | s | 0.0013 | 779 | \$ | 1.01 | | \$ | 0.0013 | 784 | s | 1.02 | | \$ 0.01 | 0.64% |
| Protection (RRRP) | Monthly | Ŷ | 0.0010 | 115 | Ŷ | 1.01 | | φ | 0.0010 | 704 | Ψ | 1.02 | | ¢ 0.01 | 0.0470 |
| Standard Supply Service Charge | Monthly | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | 0.2500 | 1 | \$ | 0.25 | | \$- | 0.00% |
| DEAP | per kWh | \$ | 0.0011 | 750 | | 0.83 | | \$ | 0.0011 | 750 | \$ | 0.83 | | s - | 0.00% |
| OU - Off Peak OU - Mid Peak | per kWh per kWh | s s | 0.0830 0.1280 | 480 135 | \$ \$ | 39.84 17.28 | | \$ \$ | 0.0830 0.1280 | 480 135 | \$ \$ | 39.84 17.28 | | \$- \$- | 0.00% |
| OU - On Peak | per kWh | ŝ | 0.1750 | 135 | | 23.63 | | \$ | 0.1200 | 135 | \$ | 23.63 | | ş - | 0.00% |
| nergy - RPP - Tier 1 | per kWh | \$ | 0.0990 | 600 | - | 59.40 | | \$ | 0.0990 | 600 | \$ | 59.40 | | ş - | 0.00% |
| nergy - RPP - Tier 2 | per kWh | \$ | 0.1160 | 150 | \$ | 17.40 | _ | \$ | 0.1160 | 150 | \$ | 17.40 | | \$- | 0.00% |
| otal Bill on TOU (before | | | | | \$ | 121.06 | | | | | \$ | 126.97 | | \$ 5.91 | 4.89% |
| axes) IST | | | 13% | | s | 15.74 | | | 13% | | ÷ s | 16.51 | | \$ 0.77 | 4.89% |
| otal Bill (including HST) | | | 1376 | | ş | 136.80 | | | 1376 | | э \$ | 143.48 | | \$ 0.77 \$ 6.68 | 4.89% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 13.68 | | | | | -\$ | 14.35 | | \$ 0.67 | 4.90% |
| otal Bill on TOU (including OCE | B) | | | | \$ | 123.12 | | | | | \$ | 129.13 | : | \$ 6.01 | 4.88% |
| otal Bill on RPP (before | | | | | \$ | 117.11 | | | | | e | 123.03 | | \$ 5.91 | 5.05% |
| axes) | | | | | | | | | 10-1 | | | | | | |
| IST iotal Bill (including HST) | | | 13% | | \$ \$ | 15.22 132.34 | | | 13% | | \$ \$ | 15.99 139.02 | | \$ 0.77 \$ 6.68 | 5.05% 5.05% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 13.23 | | | | | -\$ | 13.90 | 4 | \$ 0.67 | 5.06% |
| otal Bill on RPP (including OCE | | | | | \$ | 119.11 | | | | | \$ | 125.12 | | \$ 6.01 | 5.05% |

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

1

| Simart Meeter Rate Adde Simard Meeter Rate Adde Simart Meet Disposition Rider Per With Simart Meet Disposition Rider Per With Simart Meet Disposition Rider Per With Per With Per With Simart Meet Disposition Rider Per With Per With Per With Simart Meet Disposition Rider Per With Per With Per With Simart Meet Disposition Rider Per With Per With Simart Meet Disposition Rider Per With Simart Meet Disposition Rider Per With Simart Meet Disposition Rider Per With Per With Simart Meet Disposition Rider Per With Simart Meet Disposition Rider Per With Simart Meet Disposition Rider Per With Per With Simart Meet Disposition Rider Per With Simart Meet Disposit Rider Per With Simart Meet Disposition Rider Per Wit | TOU | | | | | | | | | | | | | | | |
|---|-------------|--|--|---|---|--|---|---|--|---|---|---|---|---|--|---|
| Current Board Agerowd Sinart Meel Tale Adder Sinart Meel Tale Adder | | | | | | | | | | | | | | | | |
| Rate Volume Charge No. Rate Volume Charge No. Secture No. | Consumption | 2 | ,000 | kWh (| Эм | ay 1 - Octobe | er 31 | 1 | O November 1 | - April 30 (Sel | ect ti | his radio t | utton | for app | plications file | ed after Oct 31) |
| Charge Unit (5) (5) (6) (6) (7) (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 22.77 (8) 2.7 | | | | | | | [| | Pro | | | | F | | Impa | ict |
| Month Systex Charge Simulation Rear Rules Right Monthy Simulation Rear Rules Right Right Simulation Rear Rules Right Right Simulation Rear Rules Right Right Simulation Rear Rules Right Ri | Charge Unit | | | Volume | | | | | | Volume | C | | | \$ C | hange | % Change |
| Standed Meler Rate Rider Simulated Reproduction Rider Distribution Volumetic Rate per KWh Smart Meler Deparation Rider per KWh Smart Deparation Rider per KWh Smart Meler Deparation Rider per KWh Smart Meler Deparation Rider per KWh Smart Meler Deparation Rider Smart Meler Deparation | | | 2.97 | 1 | \$ | | | \$ | 22.97 | 1 | \$ | | | \$ | - | 0.00% |
| Simult Meter Disposition Rider Barnes (exclusion Refer per KVM A SSM Rate Rider Per KVM A SSM Rate Rider Per KVM A SSM Rate Rider Per KVM Barnes (exclusion for per | | | | | | - | | | | 1 | | - | | | - | |
| Definitulion Volumentic Rate Smart Muthor Olucostion Repur per XWN per XWN S 0.0105 2 0 1 5 - S - S - - S - S - - S - - S - - S - - S - - S - S - - S | | | | | | - | | | | 1 | | | | | | |
| Distribution Volumetric Rate Brank Meter Disposition Rider LRAM & SSM Rate Rder per kWh per kWh \$ 0.0105 2.000 \$ 1 0.0121 2.000 \$ 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 1 5 1 1 5 1 1 5 1 1 1 5 0.010 2000 5 1 2000 5 1 2000 5 1 2000 5 1 5 10.14 22.00 1 5 1.014 22.00 5 1 5 1.014 22.00 5 1 5 1.014 22.00 5 1 1.014 22.00 5 1.014 22.00 5 1.014 | Monuny | | | | | - | | φ | 4.47 | 1 | | - | | | | |
| Smart Meer Disposition Ruler per KWn 2000 \$ - 2000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0 \$ 0 \$ 0 \$ 0 | | | | | | - | | | | 1 | \$ | - | | \$ | - | |
| LRAM & SSM Rate Rider per KWh 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - \$ \$ - \$ 0.00 \$ - \$ \$ 0.00 \$ - \$ 0.00 \$ - \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ | | \$ 0.0 | 0105 | | | 21.00 | | \$ | 0.0121 | | | 24.17 | | | 3.17 | 15.11% |
| Built of a low of the second | | | | | | - | | | | | | - | | | - | |
| Sub-Total A (secluding pass through) 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - \$ - 2000 \$ - \$ - 2000 \$ - \$ - 2000 \$ - \$ 2000 \$ - \$ 2000 \$ - \$ 2000 \$ - \$ 0.0000 2000 \$ 1.66 \$ | portanti | | | | | - | | | | | | | | | - | |
| Sub-Total A (sechading pase through) - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - 2000 \$ - \$ 0.0000 2000 \$ - \$ 0.0000 2000 \$ 5.36 \$ 1.614 23.06 Balances (excluding Global Adj.) per KWh - - \$ 0.0002 2000 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 \$ 5.36 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> | | | | | | - | | | | | | - | | | - | |
| Sub-Total A (excluding pass through) 2000 \$ - 2 2 2000 \$ - \$ \$ - \$ - \$ S - S S - S - S 0.0008 2.000 \$ 5 1.66 \$ 1.66 | | | | | | - | | | | | | - | | | - | |
| Sub-Total A (soluting pass through) 2000 \$ - 2000 \$ - \$ - \$ - 2000 \$ - \$ - \$ - 2000 \$ - \$ - \$ - 2000 \$ - \$ - \$ - \$ - 2000 \$ - \$ - \$ - 2000 \$ - \$ - \$ - \$ - 2000 \$ - \$ - \$ - 2000 \$ - \$ - \$ - 5 - 0.0008 2.000 \$ - \$ - 5 - 0.0008 2.000 \$ - \$ - 5 - 0.0007 2.000 \$ - 5 - 0.0007 2.000 \$ - 5 - 0.0007 2.000 \$ - 5 - 0.0007 2.000 \$ - 5 - 0.0007 2.000 \$ - 5 - 0.0007 2.000 \$ - 5 - 0.0007 2.000 \$ - 5 - 0.0007 2.000 \$ - 5 - 0.0007 2.000 \$ - 5 - 0.79 4 - 5 - 0.79 - 5 - 0.79 - | | | | | | | | | | | Ψ | - | | | - | |
| Sub-Total A (sectuding pass through) S S 10.14 23.06 Balances (sectuding fichal Adj) per kWn 2000 \$ - \$ 0.0008 2000 \$ 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 -\$ 5 1.66 | | | | | | - | | | | | | - | | \$ | - | |
| Rate Rider Calculation for Befrail Variance Accounts Balances (excluding Global Adj), Per KWh per KWh 2000 \$ \$ 0.0008 2000 .5 1.66 .5 1.66 Balances (excluding Global Adj), Balances (excluding Global Adj), Balances (excluding Global Adj), Rate Rider Calculation for Rown - Global Adjustment per KWh 2000 \$.5 0.0007 2000 .5 5.36 .5 0.16 \$ 1.66 Power - Global Adjustment 2000 \$.0001 2000 \$ 0.16 \$ 0.16 \$ 0.16 Rate Rider Calculation for Group 2 Accounts 156 per KWh 2000 \$ \$ 0.0001 2000 \$ 0.16 \$ 0.16 Rate Rider Calculation for Group 2 Accounts 166 per KWh \$ 0.0010 2000 \$.0 \$ 0.001 2000 \$.0 \$ 0.61 \$ 0.61 Lic Lasses on Cost of Power per KWh \$ 0.0001 2007 \$ 1.205 \$ 7.161 | | | | 2000 | | - | | | | 2000 | | - | | | - | |
| Deferral // variance Accounts Balances (excluding Global Ad.) Deferral // variance Accounts Balances (excluding Global Ad.) NON-WMP Rate Rider Cacluation for Belleral // variance Accounts Balances (excluding Global Ad.) NON-WMP Rate Rider Cacluation for RSVA Power - Global Adjustment per KWh z 2000 s -s 0.00027 2000 -s 5.36 -s 5.36 -s 1.66 Alle Rider Cacluation for RSVA Power - Global Adjustment per KWh 2000 s s 0.0002 2000 s 0.16 s | ough) | | | | \$ | 43.97 | | - | | | \$ | 54.11 | + | Þ | 10.14 | 23.06% |
| Balances (excluding Global Adj.) per kWh 2000 S - -S 0.0008 2000 -S 1.66 -S 5.06 Balances (excluding Global Adj.) per kWh 2000 S - -S 0.0027 2000 -S 5.36 S | | | | | _ | | | | | | | | | | | |
| Deferal / Variance Accounts Balances (acculation for RSVA Prover - Global Adjustment Prover - Global | per kWh | | | 2000 | \$ | - | | -\$ | 0.0008 | 2000 | -\$ | 1.66 | | -\$ | 1.66 | |
| Balances (excluding Global Adj), Power-Global Adjustment Rate Rider Calculation for RSVA Power-Global Adjustment Rate Rider Calculation for RSVA Power-Global Adjustment Rate Rider Calculation for Group 2 Accounts Rate Rider Calculation for Group 2 Accounts Rate Rider Calculation for Accounts 1575 and 1576 Rate Rider Calculation for Accounts 1575 and 1576 Rate Rider Calculation for Charge Charges Per KWn \$ 0.0007 2000 \$ | | | | | | | | | | | | | | | | |
| Balances (acculation (scolar Ag).) Filt S 0.0062 2000 S 12.40 S 0.717 Area traits 1375 and 1576 per kWh S 0.0010 2000 S 0 S 0.717 S S 0.0007 2000 S 1.40 S 0.60 -30.00 Sub-Total 2 Distribution (includes Sub-Total A) Distribution (includes Sub-Total A) S 0.001 S <td>per kWh</td> <td></td> <td></td> <td>2000</td> <td>s</td> <td>-</td> <td></td> <td>-\$</td> <td>0.0027</td> <td>2000</td> <td>-\$</td> <td>5.36</td> <td></td> <td>-\$</td> <td>5.36</td> <td></td> | per kWh | | | 2000 | s | - | | -\$ | 0.0027 | 2000 | -\$ | 5.36 | | -\$ | 5.36 | |
| Prover - Global Adjustment 2000 \$ 0.0062 2000 \$ 12.40 \$ 12.40 Rate Rider Calculation for Group 2 Accounts 1576 per KWh 2000 \$ 0.0001 2000 \$ 0.16 \$ 0.16 \$ 0.16 \$ 0.16 \$ 0.16 \$ 0.16 \$ 0.16 \$ 0.16 \$ 0.16 \$ 0.16 \$ 0.17 \$ 0.000 </td <td></td> | | | | | | | | | | | | | | | | |
| Group 2 Accounts Per kWh Per kWh 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.0001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 \$ 0.001 2000 <td></td> <td></td> <td></td> <td>2000</td> <td></td> <td></td> <td></td> <td>\$</td> <td>0.0062</td> <td>2000</td> <td>\$</td> <td>12.40</td> <td></td> <td>\$</td> <td>12.40</td> <td></td> | | | | 2000 | | | | \$ | 0.0062 | 2000 | \$ | 12.40 | | \$ | 12.40 | |
| Shoup 2 Abdulins for Accounts 1575 and 1576 Accounts 1568 Law Voltage Charges per KWh per KWh S 0.0010 2000 S S 0.0003 2000 S 0.79 Accounts 1568 Law Voltage Charges per KWh per KWh S 0.0017 78 S 8.40 S 0.1007 91.4 S 0.61 5 0.60 5 0.0003 2000 S 1.40 5 0.60 5 0.0001 2000 S 0.1077 91.4 S 9.79 5 0.60 5 0.60 5 0.60 5 0.001 2.07 5 1.61 5 0.68 1.61 5 0.60 5 0.68 561 5 0.001 2.075 5 1.63 2.086 661 3 0.68 661 3 0.011 2.005 5 1.63< | | | | 2000 | | | | \$ | 0.0001 | 2000 | \$ | 0.16 | | \$ | 0.16 | |
| Accounts 15/5 and 15/6 per kWh per kWh S 0.001 2000 S 0.003 2000 S 0.61 S 0.61 S 0.61 S 0.661 S 0.666 -561 S 0.662 S 0.661 S 0.661 S 0.662 S 0.661 S 0.662 S 0.662 S <th< td=""><td>per kWh</td><td></td><td></td><td>2000</td><td>s</td><td>-</td><td></td><td></td><td></td><td></td><td></td><td>0.79</td><td></td><td></td><td></td><td></td></th<> | per kWh | | | 2000 | s | - | | | | | | 0.79 | | | | |
| Accounts 1566 per kWh \$ 0.0010 2000 \$ 2.00 \$ 0.0007 2000 \$ 1.40 -5 0.60 -30.00 Line Losses on Cost of Power per kWh \$ 0.1077 78 \$ 8.40 \$ 0.1077 91.4 \$ 9.84 \$ 1.44 17.18 Sub-Total B - Distribution per kWh \$ 0.790 1 \$ 0.790 1 \$ 0.790 1 \$ 0.66 -5.61 Sub-Total C - Delivery finctudes Sub-Total B - Delivery s 7.552 \$ 0.0040 2091 \$ 1.13.8 \$ 0.66 -5.61 Sub-Total C - Delivery s 7.552 \$ 0.0013 2091 \$ 7.53 \$ 0.05 0.66 Charge (MXC) per kWh \$ 0.0013 2078 \$ 7.48 \$ 0.0013 2091 \$ 7.53 \$ 0.02 0.64 Charage (MXC) <t< td=""><td></td><td></td><td></td><td></td><td>Ċ</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | | | | Ċ | | | | | | | | | | | |
| Line Losses on Cost of Power per kWh \$ 0.1077 78 \$ 8.40 1 \$ 0.790 | | | | | - | - | | | | | | | | | | |
| Smart Meter Entity Charge per kWh \$ 0.7900 1 \$ 0.761 \$ 0.780 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.761 \$ 0.76 | | | | | | | | | | | | | | | | -30.00% |
| Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kWn per kWn \$ 0.0058 2078 \$ 12.05 \$ 0.0054 2091 \$ 11.38 \$ 0.68 -5.61 RTSR - Network per kWn \$ 0.0040 2078 \$ 12.05 \$ 0.0040 2091 \$ 11.38 \$ 0.68 -5.61 Connection per kWn \$ 0.0040 2078 \$ 3.31 \$ 0.0040 2091 \$ 8.42 \$ 0.11 1.30 Sub-Total C - Delivery t t \$ 7.552 t t \$ 91.31 \$ 0.05 0.68 Rural and Remote Rate per kWn \$ 0.0013 2078 \$ 7.48 \$ 0.0013 2091 \$ 2.72 \$ 0.02 0.64 Standard Supply Service Monthly \$ 0.2500 1 \$ 0.25 \$ 0.001 2000 \$ 2.20 | | | | | | | | | | | | | | | 1.44 | 17.18% |
| (includes Sub-Total A) RTSR - Network S 0.0058 per kWn \$ 0.0058 2078 \$ 12.05 \$ 0.0054 2091 \$ 11.36 -5 6.5 5.5 RTSR - Line and Transformation Connection per kWn \$ 0.0056 2078 \$ 12.05 \$ 0.0054 2091 \$ 11.36 -5 6.6 -5.61 Sub-Total C - Delivery (including SUD-Total B) \$ 76.52 \$ 91.31 \$ 91.31 \$ 0.05 0.064 2091 \$ 7.53 \$ 0.05 0.04 Rural and Remote Rate Protection (IRRP) per kWn \$ 0.0013 2078 \$ 2.70 \$ 0.0013 2091 \$ 2.72 \$ 0.02 0.64 Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.25 \$ 0.001 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.00 \$ 0.0001 2000 \$ 2.00 <td< td=""><td>P0</td><td></td><td></td><td></td><td>e</td><td></td><td></td><td>-</td><td></td><td></td><td>¢</td><td></td><td></td><td></td><td>16 25</td><td>20 65%</td></td<> | P0 | | | | e | | | - | | | ¢ | | | | 16 25 | 20 65% |
| RTSR - Line and Transformation Connection Sub-Total B) per kWh \$ 0.0040 2091 \$ 8.42 \$ 0.11 1.30 Sub-Total C - Delivery (including Sub-Total B) S 0.0036 2078 \$ 75.52 Image: Connection S 91.31 \$ 0.011 1.30 Windessie Market Service Charge (WMSC) per kWh \$ 0.0036 2078 \$ 7.48 \$ 0.0036 2091 \$ 8.42 \$ 0.11 1.30 Standard Supply Service Charge OEAP per kWh \$ 0.0011 2007 \$ 2.70 \$ 0.0011 2009 \$ 2.72 \$ 0.02 0.64 OLU - Off Peak per kWh \$ 0.2500 1 \$ 0.25 \$ 0.2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0001 2.00 \$ 0.024 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ | | | 0.50 | 0070 | | | | | 0.0054 | 0004 | | | | | | |
| Connection per kWn \$ 0.0040 2078 \$ 8.31 \$ 0.0040 2091 \$ 8.42 \$ 0.11 1.33 Sub-Total C - Delivery (including Sub-Total B) x 75.52 x 91.31 \$ 91.31 \$ 91.31 \$ 91.31 \$ 1.30 Wholesale Market Service Charge (MKSC) per kWn \$ 0.0036 2078 \$ 7.48 \$ 0.0036 2091 \$ 7.53 \$ 0.05 0.64 Karl and Remote Rate Drotection (RRP) per kWn \$ 0.0011 2008 \$ 2.70 \$ 0.0013 2091 \$ 2.72 \$ 0.02 0.64 Charge OEAP per kWn \$ 0.2500 1 \$ 0.250 \$ 0.001 2000 \$ 2.72 \$ 0.02 0.64 Charge OEAP per kWn \$ 0.0260 \$ 0.250 \$ 0.001 2000 \$ 2.20 \$ <td></td> | | | | | | | | | | | | | | | | |
| (including sub-rotai B) inclusion inclusion </td <td>per kWh</td> <td>\$ 0.0</td> <td>040</td> <td>2078</td> <td></td> <td></td> <td></td> <td>\$</td> <td>0.0040</td> <td>2091</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>1.30%</td> | per kWh | \$ 0.0 | 040 | 2078 | | | | \$ | 0.0040 | 2091 | | | - | | | 1.30% |
| Charge (WMSC) & a constrained by the second | | | | | \$ | 75.52 | | | | | \$ | 91.31 | | \$ | 15.78 | 20.90% |
| Charge (WMSC) per kWh s 0.0013 2078 s 2.70 s 0.0013 2091 s 2.72 s 0.02 0.64 Protection (RRRP) Monthly s 0.2010 1 s 0.250 1 s 0.250 1 s 0.250 1 s 0.250 1 s 0.25 s 0.0013 2001 s 2.20 s - 0.00 0.000 s 2.20 s - 0.00 0.00 0.000 s 2.20 s 0.001 2000 s 2.20 s 0.000 s 1.000 | per kWh | \$ 0.0 | 036 | 2078 | s | 7.48 | | \$ | 0.0036 | 2091 | \$ | 7.53 | | \$ | 0.05 | 0.64% |
| Protection (RRRP) Service Monthly S 0.2500 1 \$ 0.26 \$ 0.0013 209 \$ 2.72 \$ 0.002 0.04 Standard Supply Service Monthly \$ 0.2500 1 \$ 0.250 1 \$ 0.250 1 \$ 0.250 1 \$ 0.250 0 1 \$ 0.25 \$ 0.000 Charge per kWh \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.001 2000 \$ 2.20 \$ 0.001 TOU - 0ff Peak per kWh \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.000 TOU - 0ff Peak per kWh \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.000 TOU - 0ff Peak per kWh \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.000 TOU - 0ff Peak per kWh \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.000 Energy - RPP - Tier 1 per kWh \$ 0.0990 600 \$ 59.40 \$ 0.0990 600 \$ 59.40 \$ - 0.000 Energy - RPP - Tier 2 per kWh \$ 0.1160 1400 \$ 162.40 \$ 0.1160 1400 \$ 162.40 \$ - 0.000 Total Bill on TOU (before taxes) HST 1 13% \$ 30.45 \$ 13% \$ 319.32 \$ 15.85 5.22 Total Bill (including HST) 5 308.64 \$ - 0.000 Total Bill on TOU (including OCEB) \$ 0.024 \$ 0.9990 600 \$ 53.40 \$ - 0.000 Total Bill (including HST) 13% \$ 30.95 \$ 309.95 HST 1 13% \$ 40.29 13% \$ 325.80 \$ 15.86 5.11 Total Bill (including HST) 5 380.25 \$ 0.000 \$ 53.00 \$ - 0.000 Total Bill (including HST) 5 0.000 \$ - | per kWh | | | | | | | | | | | | | | | |
| Standard Supply Service Monthly \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 \$ 0.0001 \$ 0.000 \$ 0.2200 \$ 0.0011 2000 \$ 2.200 \$ 0.0011 2000 \$ 2.200 \$ 0.0011 2000 \$ 2.200 \$ 0.0011 2000 \$ 2.200 \$ 0.0011 2000 \$ 2.200 \$ 0.0011 2000 \$ 2.200 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ <th< td=""><td>perkwii</td><td>\$ 0.0</td><td>013</td><td>2078</td><td>\$</td><td>2.70</td><td></td><td>\$</td><td>0.0013</td><td>2091</td><td>\$</td><td>2.72</td><td></td><td>\$</td><td>0.02</td><td>0.64%</td></th<> | perkwii | \$ 0.0 | 013 | 2078 | \$ | 2.70 | | \$ | 0.0013 | 2091 | \$ | 2.72 | | \$ | 0.02 | 0.64% |
| S 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0011 2000 \$ 2.20 \$ 0.0031 2000 \$ 2.20 \$ 0.0031 2000 \$ 2.20 \$ 0.0031 2000 \$ 2.20 \$ 0.003 1280 \$ 0.0031 1280 \$ 0.0011 2000 \$ 2.20 \$ 2.0000 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 \$ 2.20 2.20 2.20 2.20 2.20 2.20 2.20 <td>Monthly</td> <td>\$ 07</td> <td>500</td> <td>4</td> <td>¢</td> <td>0.25</td> <td></td> <td>s</td> <td>0.2500</td> <td>4</td> <td>¢</td> <td>0.25</td> <td></td> <td>¢</td> <td></td> <td>0.000</td> | Monthly | \$ 07 | 500 | 4 | ¢ | 0.25 | | s | 0.2500 | 4 | ¢ | 0.25 | | ¢ | | 0.000 |
| TOU - Off Peak per KWh \$ 0.0830 1280 \$ 0.0830 1280 \$ 0.0830 1280 \$ 0.0830 1280 \$ 0.0830 1280 \$ 0.0830 1280 \$ 0.0830 1280 \$ 0.0830 1280 \$ 0.0830 1280 \$ 0.0820 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ 0.1280 360 \$ 46.08 \$ - 0.000 Energy - RPP - Tier 1 per KWh \$ 0.1160 1400 \$ 162.40 \$ - 0.000 Total Bill on TOU (before Taxes) \$ 303.47 \$ \$ 319.32 \$ 15.85 5.22 Total Bill (including HST) 13% \$ 39.45 13% \$ 31.51 \$ 2.06 5.22 Ontario Clean Energy Benefit ' ' - \$ 324.29 ' | | | | | | | | | | | | 0.20 | | | - | |
| TOU - Mid Peak per kWn \$ 0.1280 \$ 0.600 \$ 0.1280 \$ 0.1280 \$ 0.1280 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.01750 \$ 0.000 \$ \$ 0.01750 \$ 0.000 \$ \$ 0.000 | | | | | | | | - | | | | | | | - | 0.00% |
| TOU - On Peak per kWm \$ 0.1750 360 \$ 6.300 \$ 0.1750 360 \$ - 0.00 Energy - RPP - Tier 1 per kWm \$ 0.1760 \$ 0.1750 \$ 0.00 \$ 5.000 \$ \$ 0.000 \$ 0.000 \$ 0.000 \$ 5.000 \$ \$ 0.000 \$ 0.000 \$ 0.000 \$ 5.000 \$ \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ \$ 0.000 \$ 0.000 \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ 0.000 \$ 0.000 \$ \$ 0.000 \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ < | | | | | | | | | | | | | | | - | 0.00% |
| Energy - RPP - Tier 2 per kWh \$ 0.1160 1400 \$ 162.40 \$ 1400 \$ 0.1160 1400 \$ 162.40 \$ - 0.000 Total Bill on TOU (before Taxes) \$ 303.47 \$ 309.45 13% \$ 319.32 \$ 15.85 5.22 Stati Bill (including HST) 13% \$ 39.45 13% \$ 41.51 \$ 2.06 5.22 Total Bill (including HST) 3% \$ 39.45 13% \$ 41.51 \$ 2.06 5.22 Total Bill on TOU (including OCEB) \$ 308.64 \$ 17.91 5.22 Total Bill on RPP (before Taxes) \$ 309.95 \$ \$ 324.76 \$ 16.12 5.22 Total Bill (including HST) 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.11 State | per kWh | \$ 0.1 | 750 | 360 | \$ | 63.00 | | \$ | 0.1750 | 360 | \$ | 63.00 | | \$ | - | 0.00% |
| Total Bill on TOU (before \$ 303.47 \$ 319.22 \$ 15.85 5.22 Taxes) \$ 309.47 \$ 342.93 \$ 340.45 \$ 360.84 \$ 17.91 5.22 Ontario Clean Energy Benefit ' \$ 342.93 \$ 308.64 \$ 324.76 \$ 16.12 5.22 Ontario Clean Energy Benefit ' \$ 308.64 \$ 308.64 \$ 5.22 \$ 360.84 \$ 17.91 5.22 Ontario Clean Energy Benefit ' \$ 308.64 \$ 308.64 \$ 324.76 \$ 16.12 5.22 Total Bill on TOU (including OCEB) \$ 308.64 \$ 324.76 \$ 16.12 5.22 Total Bill on RPP (before \$ 309.95 \$ 325.80 \$ 15.85 5.111 Taxes) \$ 309.95 \$ 309.55 \$ 308.16 \$ 17.91 5.11 HST 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.111 Total Bill (including HST) \$ 350.25 \$ 386.16 \$ 17.91 5.11 Ontario Clean Energy Benefit ' \$ 350.25 \$ 38.16 \$ 17.91 5.11 | | | | | | | | | | | | | | | - | 0.00% |
| Taxes) 3 300.47 5 3 15.02 3 15.03 5.22 MST 13% \$ 39.45 13% \$ 41.51 \$ 2.06 5.22 Ortario Clean Energy Benefit 1 - - \$ 342.9 - \$ 360.04 \$ 17.91 5.22 Total Bill on TOU (including OCEB) \$ 342.9 - \$ 360.06 -\$ 1.79 5.22 Total Bill on TOU (including OCEB) \$ 308.64 \$ 324.76 \$ 16.12 5.22 Total Bill on RPP (before \$ 309.95 \$ \$ 325.80 \$ 15.85 5.11 HST 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.11 HST 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.11 Total Bill (including HST) \$ \$ \$ \$ 5 5.00 | per kWh | \$ 0.1 | 160 | 1400 | \$ | 162.40 | | \$ | 0.1160 | 1400 | \$ | 162.40 | | \$ | - | 0.00% |
| Taxes) 3 300.47 5 3 15.02 3 15.03 5.22 MST 13% \$ 39.45 13% \$ 41.51 \$ 2.06 5.22 Ortario Clean Energy Benefit 1 - - \$ 342.9 - \$ 360.04 \$ 17.91 5.22 Total Bill on TOU (including OCEB) \$ 342.9 - \$ 360.06 -\$ 1.79 5.22 Total Bill on TOU (including OCEB) \$ 308.64 \$ 324.76 \$ 16.12 5.22 Total Bill on RPP (before \$ 309.95 \$ \$ 325.80 \$ 15.85 5.11 HST 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.11 HST 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.11 Total Bill (including HST) \$ \$ \$ \$ 5 5.00 | | | | | | | | | | | | | | | | |
| S 342.93 S 360.84 S 17.91 5.22 Ontario Clean Energy Benefit 1 -S 34.29 -S 34.29 -S 360.84 -S 1.79 5.22 Total Bill on TOU (including OCEB) S 308.64 S 1.79 5.22 Total Bill on RPP (before Taxes) S 309.95 S 16.12 5.22 HST 13% S 40.29 13% S 42.35 S 2.06 5.11 Total Bill (including HST) 5350.25 - 368.16 S 17.91 5.12 Ontario Clean Energy Benefit 1 - - - - 5 368.16 S 17.91 5.11 Ontario Clean Energy Benefit 1 - - - - 5 3.60 S 17.91 5.11 Ontario Clean Energy Benefit 1 - S 350.25 - 5 368.16 S 17.91 5.11 | | | | | | | | 1 | | | | | | | | 5.22% |
| Ontario Clean Energy Benefit 1 \$ 34.29 \$ 308.64 \$ 324.76 \$ 17.9 5.22 Total Bill on TOU (including OCEB) \$ 308.64 \$ 308.64 \$ 324.76 \$ 16.12 5.22 Total Bill on TOU (including OCEB) \$ 309.95 \$ 309.95 \$ 325.80 \$ 15.85 5.111 Taxes) \$ 309.95 \$ 309.95 \$ 325.80 \$ 15.85 5.111 Total Bill (including HST) 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.111 Total Bill (including HST) \$ 350.25 \$ 308.16 \$ 17.91 5.11 5.11 Ontario Clean Energy Benefit 1 -\$ 3.602 -\$ 3.88.16 \$ 17.91 5.11 | | | 13% | | | | | | 13% | | | | | | | 5.22% |
| S | 1 | | | | | | | | | | | | | | | 5.22% 5.22% |
| Total Bill on RPP (before \$ 309.95 \$ 325.80 \$ 15.85 5.11 Taxes) 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.11 Total Bill on RPP (before \$ 350.25 \$ 368.16 \$ 17.91 5.11 Ontario Clean Energy Benefit ¹ -\$ 36.02 -\$ 36.82 -\$ 180 5.14 | EB) | | | | | | | | | | | | | | | 5.22% |
| Taxes) 3 303.95 3 325.80 3 15.05 5 11 HST 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.11 Total Bill (including HST) \$ 350.25 \$ 368.16 \$ 17.91 5.11 Ontario Clean Energy Benefit ¹ -\$ 35.02 -\$ 36.82 -\$ 1.80 5.14 | | | | | | - | | | | | | | T | | | |
| HST 13% \$ 40.29 13% \$ 42.35 \$ 2.06 5.11 Total Bill (including HST) \$ 350.25 \$ 368.16 \$ 17.91 5.11 Ontario Clean Energy Benefit ¹ -\$ 35.02 -\$ 38.82 -\$ 1.80 5.14 | | | | | \$ | 309.95 | | | | | \$ | 325.80 | | \$ | 15.85 | 5.119 |
| Ontario Clean Energy Benefit ¹ -\$ 35.02 -\$ 36.82 -\$ 1.80 5.14 | | | 13% | | | | | | 13% | | | | | | | 5.11% |
| | | | | | | | | | | | | | | | | 5.119 |
| | 1 | | | | | | | 1 | | | | | | | | 5.14% 5.11% |
| | EB) | | | | | | | | | | | | | | | |
| Total Bill on RPP (including OCE | | Charge Unit Monthly Monthly Monthly per kWh per kWh | Charge Unit Monthly Monthly per kWh per kWh per kWh per kWh per kWh per kWh per kWh per kWh per kWh per kWh sold per kold per kWh sold per k kWh sold per k kWh sold per k kWh | Charge Unit Monthly Monthly per kWh per kWh s 0.0010 s 0.0010 per kWh s 0.0010 per kWh s 0.0010 per kWh s 0.0010 per kWh s 0.0010 per kWh s 0.0028 per kWh s 0.0036 per kWh s 0.0036 per kWh s 0.0036 per kWh s 0.0036 per kWh s 0.0036 per kWh s 0.0011 per kWh s 0.0280 per kWh s 0.0280 per kWh s 0.0011 per kWh s 0.1280 per kWh s 0.0131 monthly s 0.2500 per kWh s 0.1280 per kWh s 0.1380 per kWh s 0.1380 | Charge Unit Monthly Current Board-Api (\$) Monthly \$ 22.97 Monthly \$ 22.97 Influence 1 per kWh \$ 0.0105 per kWh \$ 0.0105 per kWh \$ 0.0105 per kWh \$ 0.0105 per kWh 2000 per kWh 5 0.0010 per kWh 5 0.0000 per kWh 5 0.0000 per kWh 5 0.0036 per kWh 5 0.0036 per kWh 5 0.0036 per kWh 5 0.0036 per kWh 5 0.0120 per kWh 5 0.0130 per kWh 5 0.0130 per kWh 5 0.0130 per kWh 5 0.0130 per kWh <td>Charge Unit Monthly Current Board-Aprox Rate (s) Monthly Monthly 5 22.97 1 S Per kWh per kWh 5 0.0105 2000 S 2000 S 2000 S 2000 S per kWh per kWh S 0.0105 2000 S 2000 S per kWh S 0.0107 78 S 2000 S per kWh S 0.0107 78 S 2000 S per kWh S 0.0017 78 S per kWh S 0.0000 S per kWh S 0.0017 776 S per kWh S 0.0010 S per kWh S 0.0017 776 S per kWh S 0.0016 2070 S per kWh S 0.0013 2078 S S S per kWh S 0.0013 2078 S S S S S<td>Charge Unit Current Board Approved (\$) Charge (\$) Charge (\$) Monthly Monthly \$ 22.97 1 \$ 22.97 Monthly Monthly \$ 22.97 1 \$ 22.97 per kWh per kWh \$ 0.0105 2000 \$ 21.00 per kWh per kWh \$ 0.0105 2000 \$ - 2000 \$ - 2000 \$ - 2000 per kWh \$ 0.0105 2000 \$ - 2000 \$ - 2000<</td><td>Charge Unit Monthly Monthly Monthly Per KWh Current Board-Approved (\$) Charge (\$) Monthly Monthly Monthly \$ 22.97 1 \$ 22.97 1 \$ - 1 \$ - per KWh \$ 0.0105 2000 \$ - per KWh \$ 2000 \$ - 2000 \$ - per KWh \$ 2000 \$ - 2000 \$ - per KWh \$ 2000 \$ - 2000 \$ - per KWh \$ 0.0017 700 \$ 2.00 \$ - per KWh \$ 0.0017 778 \$ 8.311 - per KWh \$ 0.0016 2000</td><td>Charge Unit Monthly Current Board Approved Rate (S) Charge (S) S</td><td>Charge Unit Monthly Monthly Current Board Approved (S) Pro (S) Monthly Monthly \$ 22.97 1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 2.100 per KWh \$ 0.0105 2000 \$ 2.100 per KWh \$ 0.0105 2000 \$ -1 2000 \$ -1 \$ 0.0121 2000 \$ -2000 \$ -1 2000 \$ -2000 \$ -2 2000 \$ -5 0.0008 per KWh 2000 \$ -5 0.0007 per KWh 2000 \$ -5 0.0001 per KWh \$ 0.0010 2000 \$ -5 0.0004 per KWh \$ 0.0017 2000 \$ -5 0.0001 per KWh \$ 0.0017 2000 \$ -5 0.0001 per KWh \$ 0.0058</td><td>Charge Unit Monthly Monthly Monthly per KWh Current Board Approved (\$) Proposed (\$) Monthly Monthly Monthly \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ - 1 \$ - 1 \$ - 5 22.97 1 \$ 22.97 1 \$ - 1 \$ - 5 22.97 1 \$ 22.97 1 1 \$ - 5 2.100 \$ - 5 0.0121 2000 per KWh \$ 0.0105 2000 \$ - 2000 \$ - 2000</td><td>Current Board Approved (s) Proposed (s) Rate (s) Volume (s) Charge (s) Proposed (s) Monthly Monthly S 22.97 1 S 22.97 1 S per KWh per KWh S 0.0105 2000 S 1 S 2.50 1 S per KWh S 0.0105 2000 S 2.000 S S 0.0007 2.000 S 2.000 S 2.000 <</td><td>Charge Unit Monthly Monthly Monthly Monthly Monthly Per KWh Current Board Approved S Rate Volume Charge Charge S Charge S Charge S <</td><td>Charge Unit Monthly Monthly Monthly Monthly Current Board-Approved (s) Proposed (s) Proposed (s) 5 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 \$ \$ 2.477 \$ \$ 2.200 \$ 2.477 \$ \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 5 5.36 2.200 \$ 5 5.36 \$ 2.200 \$ \$ 5 5.36 \$ 2.200 \$ \$</td><td>Current Board-Approved Monthly Rate S 22.97 Volume S 22.97 Charge S 22.97 S S 22.97 S 2.97 S S S 2.90 S 3 S 2.90 S 3 S 2.90 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3</td><td>Current Board Approved Monthly Current Board Approved Tate Proposed Proposed S Proposed S Impatibility Monthly Monthly S 22.97 1 S 22.97 1 S 22.97 1 S 2.09 S - S</td></td> | Charge Unit Monthly Current Board-Aprox Rate (s) Monthly Monthly 5 22.97 1 S Per kWh per kWh 5 0.0105 2000 S 2000 S 2000 S 2000 S per kWh per kWh S 0.0105 2000 S 2000 S per kWh S 0.0107 78 S 2000 S per kWh S 0.0107 78 S 2000 S per kWh S 0.0017 78 S per kWh S 0.0000 S per kWh S 0.0017 776 S per kWh S 0.0010 S per kWh S 0.0017 776 S per kWh S 0.0016 2070 S per kWh S 0.0013 2078 S S S per kWh S 0.0013 2078 S S S S S <td>Charge Unit Current Board Approved (\$) Charge (\$) Charge (\$) Monthly Monthly \$ 22.97 1 \$ 22.97 Monthly Monthly \$ 22.97 1 \$ 22.97 per kWh per kWh \$ 0.0105 2000 \$ 21.00 per kWh per kWh \$ 0.0105 2000 \$ - 2000 \$ - 2000 \$ - 2000 per kWh \$ 0.0105 2000 \$ - 2000 \$ - 2000<</td> <td>Charge Unit Monthly Monthly Monthly Per KWh Current Board-Approved (\$) Charge (\$) Monthly Monthly Monthly \$ 22.97 1 \$ 22.97 1 \$ - 1 \$ - per KWh \$ 0.0105 2000 \$ - per KWh \$ 2000 \$ - 2000 \$ - per KWh \$ 2000 \$ - 2000 \$ - per KWh \$ 2000 \$ - 2000 \$ - per KWh \$ 0.0017 700 \$ 2.00 \$ - per KWh \$ 0.0017 778 \$ 8.311 - per KWh \$ 0.0016 2000</td> <td>Charge Unit Monthly Current Board Approved Rate (S) Charge (S) S</td> <td>Charge Unit Monthly Monthly Current Board Approved (S) Pro (S) Monthly Monthly \$ 22.97 1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 2.100 per KWh \$ 0.0105 2000 \$ 2.100 per KWh \$ 0.0105 2000 \$ -1 2000 \$ -1 \$ 0.0121 2000 \$ -2000 \$ -1 2000 \$ -2000 \$ -2 2000 \$ -5 0.0008 per KWh 2000 \$ -5 0.0007 per KWh 2000 \$ -5 0.0001 per KWh \$ 0.0010 2000 \$ -5 0.0004 per KWh \$ 0.0017 2000 \$ -5 0.0001 per KWh \$ 0.0017 2000 \$ -5 0.0001 per KWh \$ 0.0058</td> <td>Charge Unit Monthly Monthly Monthly per KWh Current Board Approved (\$) Proposed (\$) Monthly Monthly Monthly \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ - 1 \$ - 1 \$ - 5 22.97 1 \$ 22.97 1 \$ - 1 \$ - 5 22.97 1 \$ 22.97 1 1 \$ - 5 2.100 \$ - 5 0.0121 2000 per KWh \$ 0.0105 2000 \$ - 2000 \$ - 2000</td> <td>Current Board Approved (s) Proposed (s) Rate (s) Volume (s) Charge (s) Proposed (s) Monthly Monthly S 22.97 1 S 22.97 1 S per KWh per KWh S 0.0105 2000 S 1 S 2.50 1 S per KWh S 0.0105 2000 S 2.000 S S 0.0007 2.000 S 2.000 S 2.000 <</td> <td>Charge Unit Monthly Monthly Monthly Monthly Monthly Per KWh Current Board Approved S Rate Volume Charge Charge S Charge S Charge S <</td> <td>Charge Unit Monthly Monthly Monthly Monthly Current Board-Approved (s) Proposed (s) Proposed (s) 5 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 \$ \$ 2.477 \$ \$ 2.200 \$ 2.477 \$ \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 5 5.36 2.200 \$ 5 5.36 \$ 2.200 \$ \$ 5 5.36 \$ 2.200 \$ \$</td> <td>Current Board-Approved Monthly Rate S 22.97 Volume S 22.97 Charge S 22.97 S S 22.97 S 2.97 S S S 2.90 S 3 S 2.90 S 3 S 2.90 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3</td> <td>Current Board Approved Monthly Current Board Approved Tate Proposed Proposed S Proposed S Impatibility Monthly Monthly S 22.97 1 S 22.97 1 S 22.97 1 S 2.09 S - S</td> | Charge Unit Current Board Approved (\$) Charge (\$) Charge (\$) Monthly Monthly \$ 22.97 1 \$ 22.97 Monthly Monthly \$ 22.97 1 \$ 22.97 per kWh per kWh \$ 0.0105 2000 \$ 21.00 per kWh per kWh \$ 0.0105 2000 \$ - 2000 \$ - 2000 \$ - 2000 per kWh \$ 0.0105 2000 \$ - 2000 \$ - 2000< | Charge Unit Monthly Monthly Monthly Per KWh Current Board-Approved (\$) Charge (\$) Monthly Monthly Monthly \$ 22.97 1 \$ 22.97 1 \$ - 1 \$ - per KWh \$ 0.0105 2000 \$ - per KWh \$ 2000 \$ - 2000 \$ - per KWh \$ 2000 \$ - 2000 \$ - per KWh \$ 2000 \$ - 2000 \$ - per KWh \$ 0.0017 700 \$ 2.00 \$ - per KWh \$ 0.0017 778 \$ 8.311 - per KWh \$ 0.0016 2000 | Charge Unit Monthly Current Board Approved Rate (S) Charge (S) S | Charge Unit Monthly Monthly Current Board Approved (S) Pro (S) Monthly Monthly \$ 22.97 1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 22.97 1 \$ -1 \$ 2.100 per KWh \$ 0.0105 2000 \$ 2.100 per KWh \$ 0.0105 2000 \$ -1 2000 \$ -1 \$ 0.0121 2000 \$ -2000 \$ -1 2000 \$ -2000 \$ -2 2000 \$ -5 0.0008 per KWh 2000 \$ -5 0.0007 per KWh 2000 \$ -5 0.0001 per KWh \$ 0.0010 2000 \$ -5 0.0004 per KWh \$ 0.0017 2000 \$ -5 0.0001 per KWh \$ 0.0017 2000 \$ -5 0.0001 per KWh \$ 0.0058 | Charge Unit Monthly Monthly Monthly per KWh Current Board Approved (\$) Proposed (\$) Monthly Monthly Monthly \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ - 1 \$ - 1 \$ - 5 22.97 1 \$ 22.97 1 \$ - 1 \$ - 5 22.97 1 \$ 22.97 1 1 \$ - 5 2.100 \$ - 5 0.0121 2000 per KWh \$ 0.0105 2000 \$ - 2000 \$ - 2000 | Current Board Approved (s) Proposed (s) Rate (s) Volume (s) Charge (s) Proposed (s) Monthly Monthly S 22.97 1 S 22.97 1 S per KWh per KWh S 0.0105 2000 S 1 S 2.50 1 S per KWh S 0.0105 2000 S 2.000 S S 0.0007 2.000 S 2.000 S 2.000 < | Charge Unit Monthly Monthly Monthly Monthly Monthly Per KWh Current Board Approved S Rate Volume Charge Charge S Charge S Charge S < | Charge Unit Monthly Monthly Monthly Monthly Current Board-Approved (s) Proposed (s) Proposed (s) 5 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 22.97 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 1 \$ 2.207 \$ \$ 2.477 \$ \$ 2.200 \$ 2.477 \$ \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 2.200 \$ 5 5.36 2.200 \$ 5 5.36 \$ 2.200 \$ \$ 5 5.36 \$ 2.200 \$ \$ | Current Board-Approved Monthly Rate S 22.97 Volume S 22.97 Charge S 22.97 S S 22.97 S 2.97 S S S 2.90 S 3 S 2.90 S 3 S 2.90 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 | Current Board Approved Monthly Current Board Approved Tate Proposed Proposed S Proposed S Impatibility Monthly Monthly S 22.97 1 S 22.97 1 S 22.97 1 S 2.09 S - S |

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

1

| TOU / non-TOU: | TOU | | | | | | | | | | | | | | |
|---|--------------------|--------|---------|------------|-----------|--------------------|------|----------|---------|----------------|-----------|------------------|------|---------------------|----------------------|
| | Consumption | | 100 | kWh (| Эм | ay 1 - Octobe | r 31 | | O Nover | mber 1 - April | 30 (| (Select this ra | idio | button for applica | itions filed after O |
| | | | Current | Board-Ap | nro | ved | . 1 | | P | roposed | | | Ē | Imp | act |
| | | I | Rate | Volume | (| Charge | arge | | Rate | Volume | C | Charge | | | act |
| | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | | \$ Change | % Change |
| onthly Service Charge mart Meter Rate Adder | Monthly | \$ | 378.72 | 1 | | 378.72 | | \$ | 82.85 | 1 | \$ \$ | 82.85 | | \$295.87 \$- | -78.12% |
| tranded Meter Rate Rider | Monthly | | | 1 | - | - | | \$ | - | 1 | \$ | _ | | ş - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | s - | |
| | | | | 1 | \$ \$ | - | | | | 1 | \$ \$ | - | | \$- \$- | |
| istribution Volumetric Rate | per kW | \$ | 0.6489 | 100 | | 64.89 | | \$ | 3.4316 | 100 | \$ | 343.16 | | \$ 278.27 | 428.84% |
| mart Meter Disposition Rider | per kW | | | 100 | \$ | - | | | | 100 | \$ | - | | ş - | |
| RAM & SSM Rate Rider | per kW | | | 100 100 | | - | | | | 100 100 | \$ \$ | - | | s - s - | |
| | | | | 100 | | - | | | | 100 | \$ | _ | | ş - | |
| | | | | 100 | | - | | | | 100 | \$ | - | | s - | |
| | | | | 100 100 | | - | | | | 100 100 | \$ \$ | - | | \$- \$- | |
| | | | | 100 | | - | | | | 100 | ծ Տ | - | | ş - S - | |
| | | | | 100 | | - | | | | 100 | \$ | - | | s - | |
| ub-Total A (excluding pass thro ate Rider Calculation for | per kW | | | | \$ | 443.61 | | | | | \$ | 426.01 | - | \$ 17.60 | -3.97% |
| eferral / Variance Accounts | perkw | | | 100 | | | | | 0.2905 | 100 | | 00.05 | | \$ 29.05 | |
| alances (excluding Global Adj.) | | | | 100 | \$ | - | | -\$ | 0.2905 | 100 | -\$ | 29.05 | - | \$ 29.05 | |
| ate Rider Calculation for | per kW | | | | | | | | | | | | | | |
| eferral / Variance Accounts alances (excluding Global Adj.) | | | | 100 | \$ | - | | -\$ | 0.9410 | 100 | -\$ | 94.10 | | \$ 94.10 | |
| NON-WMP | | | | | | | | | | | | | | | |
| ate Rider Calculation for RSVA Power - Global Adjustment | per kWh | | | 100 | | | | \$ | 2.1615 | 100 | \$ | 216.15 | | \$ 216.15 | |
| tate Rider Calculation for | per kWh | | | 100 | | | | \$ | 0.0281 | 100 | \$ | 2.81 | | \$ 2.81 | |
| ate Rider Calculation for | per kW | | | 100 | \$ | - | | ~ | 0.1381 | 100 | | 13.81 | | \$ 13.81 | |
| ccounts 1575 and 1576 | | | | 100 | φ | - | | -\$ | 0.1301 | 100 | -\$ | 13.01 | | \$ 13.81 | |
| ate Rider Calculation for ccounts 1568 | per kW | | | 100 | \$ | - | | \$ | 0.1078 | 100 | \$ | 10.78 | | \$ 10.78 | |
| ow Voltage Charges | per kW | \$ | 0.3954 | 100 | \$ | 39.54 | | \$ | 0.2787 | 100 | \$ | 27.87 | | \$ 11.67 | -29.51% |
| ine Losses on Cost of Power | per kW | \$ | 0.1077 | 3.9 | | 0.42 | | \$ | 0.1077 | 4.57 | \$ | 0.49 | | \$ 0.07 | 17.18% |
| mart Meter Entity Charge | per kW | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | | \$- | |
| ncludes Sub-Total A) | | | | | \$ | 484.36 | | | | | \$ | 547.95 | | \$ 63.59 | 13.13% |
| TSR - Network | per kW | \$ | 2.3683 | 104 | \$ | 246.07 | | \$ | 2.2211 | 105 | \$ | 232.26 | - | \$ 13.81 | -5.61% |
| TSR - Line and Transformation | per kW | \$ | 1.5959 | 104 | \$ | 165.81 | | \$ | 1.6062 | 105 | \$ | 167.97 | | \$ 2.15 | 1.30% |
| ub-Total C - Delivery | | | | | \$ | 896.24 | | | | | \$ | 948.17 | | \$ 51.93 | 5.79% |
| ncluding Sub-Total B) /holesale Market Service | per kWh | s | 0.0036 | 104 | s | 0.37 | | \$ | 0.0036 | 105 | • \$ | 0.38 | | \$ 0.00 | 0.64% |
| harge (WMSC) tural and Remote Rate | per kWh | | | | | | | | | | | | | | |
| rotection (RRRP) | perkwii | \$ | 0.0013 | 104 | \$ | 0.14 | | \$ | 0.0013 | 105 | \$ | 0.14 | | \$ 0.00 | 0.64% |
| tandard Supply Service | Monthly | s | 0.2500 | 1 | s | 0.25 | | \$ | 0.2500 | 1 | \$ | 0.25 | | s - | 0.00% |
| harge DEAP | per kWh | s | 0.0011 | 100 | | 0.11 | | \$ | 0.0011 | 100 | \$ | 0.11 | | s - | 0.00% |
| OU - Off Peak | per kWh | s S | 0.0830 | 64 | | 5.31 | | э \$ | 0.0830 | 64 | э \$ | 5.31 | | ş - Ş - | 0.00% |
| OU - Mid Peak | per kWh | \$ | 0.1280 | 18 | \$ | 2.30 | | \$ | 0.1280 | 18 | \$ | 2.30 | | s - | 0.00% |
| OU - On Peak | per kWh | s s | 0.1750 | 18 100 | | 3.15 9.90 | | \$ | 0.1750 | 18 100 | \$ \$ | 3.15 | | s - s - | 0.00% |
| nergy - RPP - Tier 1 nergy - RPP - Tier 2 | per kWh per kWh | s S | 0.0990 | 100 | | 9.90 | | \$ \$ | 0.0990 | 0 | э \$ | 9.90 | | s - s - | 0.00% |
| | | | | | Ė | | | | | - | ÷ | | - | | |
| otal Bill on TOU (before axes) | | | | | \$ | 907.88 | | | | | \$ | 959.81 | | \$ 51.93 | 5.72% |
| IST | | | 13% | | \$ | 118.02 | | | 13% | | \$ | 124.77 | | \$ 6.75 | 5.72% |
| otal Bill (including HST) | | | | | | 1,025.90 | | | | | | 1,084.58 | | \$ 58.68 | 5.72% |
| Ontario Clean Energy Benefit otal Bill on TOU (including OCE | (B) | | | | -\$ \$ | 102.59 923.31 | | | | | -\$ \$ | 108.46 976.12 | | \$5.87 \$52.81 | 5.72% 5.72% |
| otal Bill on 100 (including OCE | | | _ | | \$ | 323.31 | | | | | Ŷ | 310.12 | | ¥ 52.61 | 5.12% |
| otal Bill on RPP (before | | | | | \$ | 907.01 | | | | | \$ | 958.94 | | \$ 51.93 | 5.73% |
| axes) ST | | | 13% | | s | 117.91 | | | 13% | | ş | 124.66 | | \$ 6.75 | 5.73% |
| otal Bill (including HST) | | | 13% | | | 117.91 1,024.92 | | | 13% | | | 124.66 | | \$ 6.75 \$ 58.68 | 5.73% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 102.49 | | | | | -\$ | 108.36 | - | \$ 5.87 | 5.73% |
| otal Bill on RPP (including OCE | | | | | \$ | 922.43 | | | | | \$ | 975.24 | | \$ 52.81 | 5.73% |

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

1

| Customer Class: | Sentinel | | | | | | | | | | | | | | | |
|--|------------------------|----------|------------------|----------------|----------|-----------------------|------|----------|------------------|----------------|----------|-------------------|----------------|-----------------|--------------------|--|
| TOU / non-TOU: | TOU | | | | | | | | | | | | | | | |
| | Consumption | | 1 | k 🕻 | Ома | y 1 - Octobe | r 31 | L | O Nover | nber 1 - April | 30 (S | ielect this radio | button | for application | ns filed after Oct | |
| | | | Current | Board-Approved | | | | | | Proposed | | | | Impact | | |
| | Oh 1114 | | Rate | Volume | C | harge | | | Rate | Volume | 1 | Charge | | | | |
| Monthly Service Charge | Charge Unit Monthly | s | (\$) | 1 | s | (\$) 2.60 | | \$ | (\$) | 1 | \$ | (\$) 2.84 | ຈ \$ | Change 0.24 | % Change 9.23% | |
| Smart Meter Rate Adder | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | | |
| | | | | 1 | \$ \$ | - | | | | 1 | \$ \$ | - | \$ \$ | - | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | | |
| | | | | 1 | \$ | - | | ~ | | 1 | \$ | - | \$ | | | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kW per kW | \$ | 7.8817 | 1 | \$ \$ | 7.88 | | \$ | 8.99 | 1 | \$ \$ | 8.99 | \$ \$ | 1.11 | 14.11% | |
| RAM & SSM Rate Rider | per kW | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | | |
| Stranded Meter Rate Rider | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | | |
| | | | | 1 | \$ \$ | - | | | | 1 | \$ \$ | - | \$ \$ | - | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | | |
| | | | | 1 | \$ \$ | - | | | | 1 | \$ \$ | - | \$ \$ | | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | | |
| Sub-Total A (excluding pass thro | | | | | \$ | 10.48 | | | | | \$ | 11.83 | \$ | 1.35 | 12.90% | |
| Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) | per kW | | | 1 | \$ | - | | -\$ | 0.2901 | 1 | -\$ | 0.29 | -\$ | 0.29 | | |
| Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) | per kW | | | 1 | \$ | - | | -\$ | 0.9398 | 1 | -\$ | 0.94 | -\$ | 0.94 | | |
| NON-WMP Rate Rider Calculation for RSVA Power - Global Adjustment | per kW | | | 1 | | | | \$ | 2.1587 | 1 | \$ | 2.16 | \$ | 2.16 | | |
| Rate Rider Calculation for Group 2 Accounts | per kW | | | 1 | | | | \$ | 0.0281 | 1 | \$ | 0.03 | \$ | 0.03 | | |
| Rate Rider Calculation for Accounts 1575 and 1576 | per kW | | | 1 | \$ | - | | -\$ | 0.1379 | 1 | -\$ | 0.14 | -\$ | 0.14 | | |
| Rate Rider Calculation for Accounts 1568 | per kW | | | 1 | \$ | - | | \$ | 0.1077 | 1 | \$ | 0.11 | \$ | 0.11 | | |
| ow Voltage Charges | per kW | \$ | 0.3121 | 1 | \$ | 0.31 | | \$ | 0.2200 | 1 | \$ | 0.22 | -\$ | 0.09 | -29.51% | |
| ine Losses on Cost of Power Smart Meter Entity Charge | per kW per kW | \$ S | 0.1077 0.7900 | 0.039 | \$ \$ | 0.00 0.79 | | \$ \$ | 0.1077 0.7900 | 0.0457 | \$ \$ | 0.00 0.79 | \$ \$ | 0.00 | 17.18% | |
| Sub-Total B - Distribution | perkw | Ŷ | 0.1500 | | s | 11.59 | | Ŷ | 0.7500 | | \$ | 13.78 | \$ | 2.19 | 18.87% | |
| includes Sub-Total A) | | | 4 7054 | | | 1.87 | | e | 1.6835 | 1 | | | | 0.10 | -5.61% | |
| RTSR - Network RTSR - Line and Transformation | per kW per kW | \$ | 1.7951 | | \$ | - | | \$ | | | \$ | 1.76 | -\$ | | | |
| Connection | | \$ | 1.2596 | 1 | \$ | 1.31 | | \$ | 1.2678 | 1 | \$ | 1.33 | \$ | 0.02 | 1.30% | |
| Sub-Total C - Delivery including Sub-Total B) | | | | | \$ | 14.76 | | | | | \$ | 16.86 | \$ | 2.10 | 14.22% | |
| Vholesale Market Service | per kWh | \$ | 0.0036 | 10 | \$ | 0.036 | | \$ | 0.0036 | 10 | \$ | 0.03600 | \$ | - | 0.00% | |
| Charge (WMSC) Rural and Remote Rate | per kWh | | | | | | | | | | | | | | | |
| Protection (RRRP) | | \$ | 0.0013 | 1 | \$ | 0.00 | | \$ | 0.0013 | 1 | \$ | 0.00 | \$ | 0.00 | 0.64% | |
| Standard Supply Service | Monthly | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | - | 0.00% | |
| DEAP | per kWh | \$ | 0.0011 | 1 | \$ | 0.00 | | \$ | 0.0011 | 1 | \$ | 0.00 | \$ | - | 0.00% | |
| OU - Off Peak | per kWh | \$ ¢ | 0.0830 | 1 | \$ | 0.05 | | \$ | 0.0830 | 1 | \$ | 0.05 | \$ | - | 0.00% | |
| FOU - Mid Peak FOU - On Peak | per kWh per kWh | \$ \$ | 0.1280 0.1750 | 0 | | 0.02 0.03 | | \$ \$ | 0.1280 0.1750 | 0 | \$ \$ | 0.02 | \$ \$ | - | 0.00% | |
| nergy - RPP - Tier 1 | per kWh | \$ | 0.0990 | 1 | \$ | 0.10 | | \$ | 0.0990 | 1 | \$ | 0.10 | \$ | - | 0.00% | |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1160 | 0 | \$ | - | - | \$ | 0.1160 | 0 | \$ | - | \$ | | | |
| Total Bill on TOU (before | | 1 | | | s | 15.16 | | | | | \$ | 17.26 | \$ | 2.10 | 13.85% | |
| faxes) ⊦ST | | | 13% | | s | 1.97 | | | 13% | | \$ | 2.24 | \$ | 0.27 | 13.85% | |
| Total Bill (including HST) | | 1 | 1376 | | э \$ | 17.13 | | | 1376 | | э \$ | 19.50 | э \$ | 2.37 | 13.85% | |
| Ontario Clean Energy Benefit ¹ | | | | | -\$ | 1.71 | | | | | -\$ | 1.95 | -\$ | 0.24 | 14.04% | |
| otal Bill on TOU (including OCE | в) | - | | | \$ | 15.42 | | | | | \$ | 17.55 | \$ | 2.13 | 13.83% | |
| otal Bill on RPP (before | | | | | \$ | 15.15 | | | | | \$ | 17.25 | \$ | 2.10 | 13.86% | |
| 'axes) IST | | 1 | 13% | | s | 1.97 | | | 13% | | \$ | 2.24 | \$ | 0.27 | 13.86% | |
| otal Bill (including HST) | | 1 | 10/0 | | \$ | 17.12 | | | 1070 | | \$ | 19.49 | \$ | 2.37 | 13.86% | |
| Ontario Clean Energy Benefit Total Bill on RPP (including OCE | 1 | 1 | | | -\$ | 1.71 | | | | | -\$ | 1.95 | -\$ | 0.24 | 14.04% | |
| | DI | 1 | | | \$ | 15.41 | | 1 | | | \$ | 17.54 | \$ | 2.13 | 13.84% | |

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

1

| Customer Class: | StreetLight | | | | | | | | | | | | | | |
|--|--------------------|----------|---------------|--------------|----------|--------------------|----|----------|---------------|----------------|----------|--------------------|-----------|---------------------|--------------------|
| TOU / non-TOU: | TOU | | | | | | | | | | | | | | |
| | Consumption | | 115 | кV |) | May 1 - October | 31 | | O Nover | mber 1 - April | 30 | (Select this radio | but | ton for application | ons filed after Oc |
| | | | Current | Board-Ap | pro | oved | [| | | Proposed | | | | Impa | ict |
| | Charge Unit | | Rate (\$) | Volume | | Charge (\$) | | | Rate (\$) | Volume | | Charge (\$) | | Change | % Change |
| Ionthly Service Charge | Monthly | \$ | 2.22 | 2300 | \$ | | ł | \$ | 2.35 | 2300 | \$ | 5,405.00 | \$ | 299.00 | 5.86% |
| mart Meter Rate Adder | | | | 1 | \$ | | | | | 1 | \$ | - | \$ | - | |
| | | | | 1 | \$ \$ | - | | | | 1 | \$ \$ | - | \$ \$ | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | |
| | | _ | | 1 | \$ | | | | | 1 | \$ | - | \$ | - | |
| istribution Volumetric Rate mart Meter Disposition Rider | per kW per kW | \$ | 12.1768 | 115 115 | \$ \$ | 1,400.33 | | \$ | 12.61 | 115 115 | \$ \$ | 1,449.93 | \$ \$ | 49.60 | 3.54% |
| RAM & SSM Rate Rider | per kW | | | 115 | | - | | | | 115 | \$ | - | \$ | - | |
| stranded Meter Rate Rider | | | | 115 | \$ | | | | | 115 | \$ | - | \$ | - | |
| | | | | 115 115 | \$ \$ | | | | | 115 115 | \$ \$ | | \$ \$ | - | |
| | | | | 115 | \$ | | | | | 115 | \$ | - | \$ | - | |
| | | | | 115 | \$ | - | | | | 115 | \$ | - | \$ | - | |
| | | | | 115 115 | ş s | - | | | | 115 115 | \$ \$ | - | \$ \$ | - | |
| ub-Total A (excluding pass thro | ough) | | | 115 | \$ | 6,506.33 | ł | | | 115 | \$ | 6,854.93 | \$ | 348.60 | 5.36% |
| Rate Rider Calculation for | per kW | | | | | | | | | | | | | | |
| Deferral / Variance Accounts Balances (excluding Global Adj.) | | | | 115 | \$ | - | | -\$ | 0.2970 | 115 | -\$ | 34.15 | -\$ | 34.15 | |
| Rate Rider Calculation for | per kW | | | | | | | | | | | | | | |
| Deferral / Variance Accounts | | | | 115 | \$ | - | | -\$ | 0.9621 | 115 | -\$ | 110.64 | -\$ | 110.64 | |
| Balances (excluding Global Adj.) | | | | | Ť | | | - | | | - | | Ť | | |
| Rate Rider Calculation for RSVA | per kW | | | | | | | | | | | | | | |
| Power - Global Adjustment | | | | 115 | | | | \$ | 2.2099 | 115 | \$ | 254.14 | \$ | 254.14 | |
| tate Rider Calculation for Group 2 Accounts | per kW | | | 115 | | | | \$ | 0.0287 | 115 | \$ | 3.31 | \$ | 3.31 | |
| Rate Rider Calculation for Accounts 1575 and 1576 | per kW | | | 115 | \$ | - | | -\$ | 0.1412 | 115 | -\$ | 16.24 | -\$ | 16.24 | |
| Rate Rider Calculation for | per kW | | | 115 | \$ | | | s | | 115 | \$ | | s | | |
| Accounts 1568 | | | 0.0057 | | - | - | | | - | - | | - | Ŧ | - | 00 540 |
| ow Voltage Charges ine Losses on Cost of Power | per kW per kW | \$ \$ | 0.3057 | 115 4.485 | Ş S | | | \$ \$ | 0.2155 | 115 5.2555 | \$ \$ | 24.78 0.57 | -\$ \$ | 10.37 0.08 | -29.51% 17.18% |
| Smart Meter Entity Charge | per kW | ş | 0.7900 | 1 | Ş | | | \$ | 0.7900 | 1 | \$ | 0.79 | ŝ | - | |
| Sub-Total B - Distribution | | | | | \$ | 6,542.76 | | | | | \$ | 6,977.48 | \$ | 434.72 | 6.64% |
| includes Sub-Total A) RTSR - Network | per kW | s | 1.7860 | 119 | \$ | 213.40 | ł | \$ | 1.6750 | 120 | \$ | 201.42 | -\$ | 11.98 | -5.61% |
| RTSR - Line and Transformation | per kW | s | 1.2338 | 119 | \$ | | | \$ | 1.2418 | 120 | \$ | 149.33 | \$ | 1.91 | 1.30% |
| Connection Sub-Total C - Delivery | | Ŷ | 1.2000 | 115 | Ŷ | 147.42 | | φ | 1.2410 | 120 | φ | 145.55 | Ŷ | 1.51 | 1.30 % |
| including Sub-Total B) | | | | | \$ | 6,903.58 | | | | | \$ | 7,328.24 | \$ | 424.65 | 6.15% |
| Vholesale Market Service | per kWh | s | 0.0036 | 119 | \$ | 0.43 | Ì | \$ | 0.0036 | 120 | \$ | 0.43 | \$ | 0.00 | 0.64% |
| Charge (WMSC) Rural and Remote Rate | per kWh | Ŷ | 0.0000 | 115 | Ψ | 0.40 | | Ψ | 0.0000 | 120 | Ψ | 0.40 | Ŷ | 0.00 | 0.0470 |
| Protection (RRRP) | perkwii | \$ | 0.0013 | 119 | \$ | 0.16 | | \$ | 0.0013 | 120 | \$ | 0.16 | \$ | 0.00 | 0.64% |
| tandard Supply Service | Monthly | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | | 0.00% |
| Charge DEAP | | ~ | 0.0011 | | \$ \$ | | | | 0.0044 | - | | 0.13 | s | | 0.00% |
| OU - Off Peak | per kWh per kWh | \$ \$ | 0.0830 | 115 74 | | 0.13 6.11 | | \$ \$ | 0.0011 0.0830 | 115 74 | \$ \$ | 6.11 | \$ \$ | - | 0.00% |
| OU - Mid Peak | per kWh | \$ | 0.1280 | 21 | \$ | 2.65 | | \$ | 0.1280 | 21 | \$ | 2.65 | \$ | - | 0.00% |
| OU - On Peak | per kWh | \$ | 0.1750 | 21 | \$ \$ | | | \$ | 0.1750 | 21 | \$ | 3.62 | \$ | - | 0.00% |
| nergy - RPP - Tier 1 nergy - RPP - Tier 2 | per kWh per kWh | \$ \$ | 0.0990 0.1160 | 115 0 | э \$ | | | \$ \$ | 0.0990 | 115 0 | \$ \$ | 11.39 | \$ \$ | - | 0.00% |
| anorgy run norz | por kriti | Ŷ | 0.1100 | Ű | Ú | | | Ŷ | 0.1100 | Ű | Ŷ | | Ų | | |
| otal Bill on TOU (before | | | | | \$ | 6,916.92 | | | | | \$ | 7,341.58 | \$ | 424.66 | 6.14% |
| axes) IST | | | 13% | | s | 899.20 | | | 13% | | \$ | 954 41 | s | 55.21 | 6.14% |
| otal Bill (including HST) | | 1 | | | \$ | 7,816.12 | | | .070 | | \$ | 8,295.99 | \$ | 479.86 | 6.14% |
| Ontario Clean Energy Benefit | 1 | 1 | | | -\$ | 781.61 | | | | | -\$ | 829.60 | -\$ | 47.99 | 6.14% |
| otal Bill on TOU (including OCE | :В) | | | | \$ | 7,034.51 | | | | | \$ | 7,466.39 | \$ | 431.87 | 6.14% |
| otal Bill on RPP (before | | | | | | 6.045.00 | | | | | | 7 240 50 | - | 404.00 | |
| axes) | | 1 | | | | 6,915.93 | | | | | | 7,340.59 | \$ | 424.66 | 6.14% |
| IST iotal Bill (including HST) | | 1 | 13% | | \$ \$ | 899.07 7,815.00 | | | 13% | | \$ \$ | 954.28 8,294.86 | \$ \$ | 55.21 479.86 | 6.14% 6.14% |
| Ontario Clean Energy Benefit ³ otal Bill on RPP (including OCE | 1 | 1 | | | -\$ | 781.50 | | | | | -\$ | 829.49 | -\$ | 47.99 | 6.14% |
| | | | | | s | | | | | | \$ | 7.465.37 | S | 431.87 | 6.14% |

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix C – Appendix EC (1576)

| File Number: | #NAME? |
|--------------|--------|
| Exhibit: | |
| Tab: | |
| Schedule: | |
| Page: | |
| | |
| Date: | |

Appendix 2-EC Account 1576 - Accounting Changes under CGAAP 2013 Changes in Accounting Policies under CGAAP

For applicants that made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1,2013

| eporting Basis | 2013 IRM | 2014 IRM | 2015 Rebasing Year MIFRS |
|---|-------------|-------------|--------------------------------|
| | Actual | Actual | Actual |
| | | \$ | \$ |
| P&E Values under former CGAAP | | | |
| Opening net PP&E - Note 1 | 7,731,371 | 8,265,231 | 8,471,518 |
| Net Additions - Note 4 | 1,287,023 | 580,010 | 754,384 |
| Net Depreciation (amounts should be negative) - Note 4 | -753,162 | -373,724 | -804,402 |
| Closing net PP&E (1) | 8,265,231 | 8,471,518 | 8,421,500 |
| P&E Values under revised CGAAP (Starts from 2013) | | | |
| Opening net PP&E - Note 1 | 7,731,371 | 8,305,982 | |
| Net Additions - Note 4 | 1,287,023 | 580,010 | 754,384 |
| Net Depreciation (amounts should be negative) - Note 4 | -712,411 | -329,105 | -758,834 |
| Closing net PP&E (2) | 8,305,982 | 8,556,887 | 8,552,437 |
| | | | |
| ifference in Closing net PP&E, former CGAAP vs. revised GAAP | -40,751 | -85,369 | -130,938 |

Effect on Deferral and Variance Account Rate Riders

| Closing balance in Account 1576 | - | 130,938 | WACC | 6.28% |
|---|---|---------|--------------------------|-------|
| Return on Rate Base Associated with Account 1576 | | | | |
| balance at WACC - Note 2 | - | 16,446 | # of years of rate rider | |
| Amount included in Deferral and Variance Account Rate Rider Calculation | - | 147,383 | disposition period | 2 |

Notes:

1 For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2013, the PP&E values as of January 1, 2013 under both former CGAAP and revised CGAAP should be the same.

2 Return on rate base associated with Account 1576 balance is calculated as: the variance account opening balance as of 2015 rebasing year x WACC X # of years of rate rider disposition period * Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
 3 Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.

4 Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.

Appendix D – Summary of OM&A

Summary of Recoverable OM&A Expenses

| Reporting Basis | CGAAP | CGAAP | CGAAP | CGAAP | NEWGAAP | NEWGAAP | NEWGAAP | NEWGAAP |
|---|-------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | Board Approved | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 |
| Operations | \$360,476 | \$388,095 | \$548,028 | \$562,813 | \$595,899 | \$589,388 | \$617,080 | \$529,246 |
| Maintenance | \$705,409 | \$491,364 | \$721,496 | \$693,882 | \$840,521 | \$707,406 | \$766,322 | \$673,343 |
| SubTotal | \$1,065,885 | \$879,459 | \$1,269,524 | \$1,256,695 | \$1,436,420 | \$1,296,794 | \$1,383,402 | \$1,202,589 |
| %Change (year over year) | | -17.5% | 44.4% | -1.0% | 14.3% | -9.7% | 6.7% | -7.3% |
| %Change (Test Year vs Last Rebasing Year - Actual) | | | | | | | 29.8% | 36.7% |
| Billing and Collecting | \$616,443 | \$600,482 | \$528,100 | \$533,838 | \$577,268 | \$634,033 | \$710,315 | \$733,000 |
| Community Relations | \$58,624 | \$41,451 | \$53,320 | \$47,391 | \$52,864 | \$55,452 | \$61,000 | \$67,000 |
| Administrative and General+LEAP | \$859,815 | \$821,877 | \$833,118 | \$817,920 | \$1,026,994 | \$915,963 | \$969,266 | \$1,062,375 |
| SubTotal | \$1,534,883 | \$1,463,810 | \$1,414,538 | \$1,399,149 | \$1,657,126 | \$1,605,448 | \$1,740,581 | \$1,862,375 |
| %Change (year over year) | | -43.7% | -3.4% | -1.1% | 18.4% | -3.1% | 8.4% | 16.0% |
| %Change (Test Year vs Last Rebasing Year - Actual) | | | | | | | -33.1% | 21.3% |
| Total | \$2,600,768 | \$2,343,269 | \$2,684,062 | \$2,655,844 | \$3,093,547 | \$2,902,242 | \$3,123,984 | \$3,064,964 |
| %Change (year over year) | | | 14.5% | -1.1% | 16.5% | -6.2% | 17.6% | 17.8% |

| | Board Approved | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 |
|----------------------------|-------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Operations | \$360,476 | \$388,095 | \$548,028 | \$562,813 | \$595,899 | \$589,388 | \$617,080 | \$529,246 |
| Maintenance | \$705,409 | \$491,364 | \$721,496 | \$693,882 | \$840,521 | \$707,406 | \$766,322 | \$673,343 |
| Billing and Collecting | \$616,443 | \$600,482 | \$528,100 | \$533,838 | \$577,268 | \$634,033 | \$710,315 | \$733,000 |
| Community Relations | \$58,624 | \$41,451 | \$53,320 | \$47,391 | \$52,864 | \$55,452 | \$61,000 | \$67,000 |
| Administrative and General | \$859,815 | \$821,877 | \$833,118 | \$817,920 | \$1,026,994 | \$915,963 | \$969,266 | \$1,062,375 |
| Total | \$2,600,768 | \$2,343,269 | \$2,684,062 | \$2,655,844 | \$3,093,547 | \$2,902,242 | \$3,123,984 | \$3,064,964 |
| %Change (year over year) | | -9.9% | 14.5% | -1.1% | 16.5% | -6.2% | 17.6% | -0.9% |

Appendix E – Pass-Through Charges

Power Supply Expense

Determination of Commodity

| | Last Actual kWh's | | |
|---------------------------------|-------------------|------------|-------------|
| Customer Class Name | Last Actual kWh's | non-RPP | RPP |
| Residential | 79,483,998 | 3,415,188 | 76,068,810 |
| General Service < 50 kW | 31,649,726 | 2,656,020 | 28,993,706 |
| General Service > 50 to 4999 kW | 72,512,849 | 62,009,680 | 10,503,169 |
| Sentinel Lighting | 245,570 | 5,184 | 240,386 |
| Streetlighting | 2,439,792 | 2,377,067 | 62,725 |
| Unmetered Scattered Load | 454,406 | 25,008 | 429,398 |
| other | - | - | 0 |
| other | - | - | 0 |
| other | - | - | 0 |
| TOTAL | 186,786,342 | 70,488,147 | 116,298,195 |
| % | 100.00% | 37.74% | 62.26% |

Forecast Price

| HOEP (\$/MWh) | | \$20.57 | | Note: Table ES-1 from current RPP report - Load Weighted price for RPP Consumers |
|----------------------------|----------|-----------|-----------|--|
| Global Adjustment (\$/MWh) | | \$87.92 | | Note: Table ES-1 from current RPP report - Impact of Global Adjustment |
| Adjustments | | | | |
| TOTAL (\$/MWh) | | \$108.49 | \$107.28 | Note: Table ES-1 from current RPP report - AVG supply cost for RPP Consumers |
| \$/kWh | | \$0.10849 | \$0.10728 | |
| % | | 37.74% | 62.26% | |
| WEIGHTED AVERAGE PRICE | \$0.1077 | \$0.0409 | \$0.0668 | |
| | | | - | a |

Electricity Projections

| (volumes for the bridge and test year are automatically loss adjusted) | | | | | | | | | | | | | + | |
|--|-----|---------|---------|------|------|------|------|------|---------------|----------------|--------------|---------------|----------------|--------------|
| | | | | 2010 | 2011 | 2012 | 2013 | 2014 | | 2015 | | | 2016 | |
| Customer | | Revenue | Expense | | | | | | | | | | | |
| Class Name | | USA # | USA # | | | | | | Volume | rate (\$/kWh): | Amount | Volume | rate (\$/kWh): | Amount |
| Residential | kWh | 4006 | 4705 | | | | | | 81,497,906 | 0.0796 | \$6,487,233 | 79,968,078 | \$0.10774 | \$8,615,491 |
| General Service < 50 kW | kWh | 4010 | 4705 | | | | | | 36,316,989 | 0.0796 | \$2,890,832 | 35,635,269 | \$0.10774 | \$3,839,224 |
| General Service > 50 to 4999 kW | kWh | 4035 | 4705 | | | | | | 75,113,696 | 0.0796 | \$5,979,050 | 76,966,597 | \$0.10774 | \$8,292,121 |
| Sentinel Lighting | kWh | 4010 | 4705 | | | | | | 254,378 | 0.0796 | \$20,249 | 260,653 | \$0.10774 | \$28,082 |
| Streetlighting | kWh | 4025 | 4705 | | | | | | 2,527,301 | 0.0796 | \$201,173 | 1,433,106 | \$0.10774 | \$154,398 |
| Unmetered Scattered Load | kWh | 4025 | 4705 | | | | | | 470,705 | 0.0796 | \$37,468 | 482,316 | \$0.10774 | \$51,963 |
| other | kWh | 4025 | 4705 | | | | | | 0 | 0.0796 | \$0 | 0 | \$0.10774 | \$0 |
| other | kWh | 4025 | 4705 | | | | | | 0 | 0.0796 | \$0 | 0 | \$0.10774 | \$0 |
| other | kWh | 4025 | 4705 | | | | | | 0 | 0.0796 | \$0 | 0 | \$0.10774 | \$0 |
| TOTAL | | | | 0 | 0 | 0 | 0 | 0 | \$196,180,975 | | \$15,616,006 | \$194,746,019 | | \$20,981,279 |

Transmission - Network

| | | | | 2010 | 2011 | 2012 | 2013 | 2014 | | 2015 | | 2016 | | |
|---------------------------------|-----|---------|---------|------|------------|------------|------------|------------|-------------|--------|-----------|-------------|--------|----------|
| Customer | | Revenue | Expense | | | | | | | | | | | |
| Class Name | | USA # | USA# | | | | | | Volume | Rate | Amount | Volume | Rate | Amount |
| Residential | kWh | 4066 | 4714 | | 394,623.29 | 407,316.86 | 471,197.75 | 510,251.38 | 81,497,906 | 0.0063 | \$513,437 | 79,968,078 | 0.0059 | \$472,48 |
| General Service < 50 kW | kWh | 4066 | 4714 | | 147,335.56 | 152,509.18 | 171,444.58 | 186,107.98 | 36,316,989 | 0.0058 | \$210,639 | 35,635,269 | 0.0054 | \$193,83 |
| General Service > 50 to 4999 kW | kW | 4066 | 4714 | | 354,012.03 | 378,494.45 | 443,006.02 | 466,772.61 | 198,904 | 2.3683 | \$471,064 | 210,853 | 2.2211 | \$468,32 |
| Sentinel Lighting | kWh | 4066 | 4714 | | 994.40 | 1,014.46 | 1,124.37 | 1,206.25 | 254,378 | 1.7951 | \$456,635 | 260,653 | 1.6835 | \$438,81 |
| Streetlighting | kW | 4066 | 4714 | | 9,248.47 | 9,580.76 | 10,909.59 | 11,915.74 | 6,772 | 1.7860 | \$12,095 | 3,840 | 1.6750 | \$6,43 |
| Unmetered Scattered Load | kWh | 4066 | 4714 | | 2,145.32 | 2,140.17 | 2,461.47 | 2,688.86 | 470,705 | 0.0058 | \$2,730 | 482,316 | 0.0054 | \$2,62 |
| other | 0 | 4066 | 4714 | | | | | | 1 | 0.0000 | \$0 | 1 | 0.0000 | \$ |
| other | 0 | 4066 | 4714 | | | | | | 1 | 0.0000 | \$0 | 1 | 0.0000 | \$ |
| other | 0 | 4066 | 4714 | | | | | | 1 | 0.0000 | \$0 | 1 | 0.0000 | \$ |
| TOTAL | 0 | | | 0 | 908,359 | 951,056 | 1,100,144 | 1,178,943 | 118,745,658 | | 1,666,599 | 116,561,012 | | 1,582,50 |

| (volumes for the bridge and test yea | | inditiodiny looc | , aajaoloa) | 2010 | 2010 2011 2012 2013 2014 2015 | | | | | | | | 2016 | |
|--------------------------------------|-----|------------------|-------------|------|-------------------------------|------------|------------|------------|---------------|--------|-------------|---------------|--------|-------------|
| | | | - | 2010 | 2011 | 2012 | 2013 | 2014 | | 2013 | | | 2010 | 1 |
| Customer | | Revenue | Expense | | | | | | | | | | | |
| Class Name | | USA # | USA # | | | | | | Volume | Rate | Amount | Volume | Rate | Amount |
| Residential | kWh | 4068 | 4716 | | 202,551.59 | 270,071.85 | 340,282.19 | 361,629.55 | 81,497,906 | 0.0045 | \$366,741 | 79,968,078 | 0.0045 | \$362,190 |
| General Service < 50 kW | kWh | 4068 | 4716 | | 73,003.51 | 99,466.33 | 119,468.53 | 127,174.84 | 36,316,989 | 0.0040 | \$145,268 | 35,635,269 | 0.0040 | |
| General Service > 50 to 4999 kW | kW | 4068 | 4716 | | 173,187.58 | 253,178.53 | 313,817.08 | 320,315.41 | 198,904 | 1.5959 | \$317,431 | 210,853 | 1.6062 | |
| Sentinel Lighting | kWh | 4068 | 4716 | | 493.07 | 680.70 | 803.00 | 842.90 | 254,378 | 1.2596 | \$320,415 | 260,653 | 1.2678 | \$330,449 |
| Streetlighting | kW | 4068 | 4716 | | 4,466.66 | 6,336.44 | 7,662.02 | 8,198.08 | 6,772 | 1.2338 | \$8,355 | 3,840 | 1.2418 | \$4,769 |
| Unmetered Scattered Load | kWh | 4068 | 4716 | | 1,064.69 | 1,404.35 | 1,711.06 | 1,839.51 | 470,705 | 0.0040 | \$1,883 | 482,316 | 0.0040 | \$1,942 |
| other | 0 | 4068 | 4716 | | | | | | 1 | 0.0000 | \$0 | 1 | 0.0000 | \$0 |
| other | 0 | 4068 | 4716 | | | | | | 1 | 0.0000 | \$0 | 1 | 0.0000 | \$0 |
| other | 0 | 4068 | 4716 | | | | | | 1 | 0.0000 | \$0 | 1 | 0.0000 | \$0 |
| TOTAL | 0 | 0 | 0 | 0 | \$454,767 | \$631,138 | \$783,744 | \$820,000 | \$118,745,658 | | \$1,160,093 | \$116,561,012 | | \$1,181,497 |

| Wholesale Market Service (volumes for the bridge and test year | ar are auton | natically loss | s adjusted) | | | | | | | | | | | |
|---|--------------|----------------|-------------|------|------|------------|------------|------------|---------------|------------------------|-----------|---------------|------------------------|-----------|
| Customer | | Revenue | Expense | 2010 | 2011 | 2012 | 2013 | 2014 | | 2015 rate (\$/kWh): | 0.0052 | | 2016 rate (\$/kWh): | 0.0052 |
| | | | | | | | | | Maluma | Tate (\$/KWII). | | Malura | Tate (\$/KVVII). | |
| Class Name | | USA # | USA # | | | | | | Volume | | Amount | Volume | | Amount |
| Residential | kWh | 4062 | 4708 | | | 321,517.42 | 395,066.72 | 362,003.39 | 81,497,906 | 0.00440 | \$358,591 | 79,968,078 | 0.00360 | \$287,885 |
| General Service < 50 kW | kWh | 4062 | 4708 | | | 133,135.46 | 155,728.09 | 144,030.23 | 36,316,989 | 0.00440 | \$159,795 | 35,635,269 | 0.00360 | \$128,287 |
| General Service > 50 to 4999 kW | kW | 4062 | 4708 | | | 315,648.98 | 356,695.21 | 331,164.63 | 198,904 | 0.00440 | \$875 | 210,853 | 0.00360 | \$759 |
| Sentinel Lighting | kWh | 4062 | 4708 | | | 1,039.75 | 1,167.44 | 1,080.72 | 254,378 | 0.00440 | \$1,119 | 260,653 | 0.00360 | \$938 |
| Streetlighting | kW | 4062 | 4708 | | | 10,215.24 | 11,784.98 | 10,971.76 | 6,772 | 0.00440 | \$30 | 3,840 | 0.00360 | \$14 |
| Unmetered Scattered Load | kWh | 4062 | 4708 | | | 1,897.74 | 2,214.00 | 2,084.43 | 470,705 | 0.00440 | \$2,071 | 482,316 | 0.00360 | \$1,736 |
| other | 0 | 4062 | 4708 | | | | | | 1 | 0.00440 | \$0 | 1 | 0.00360 | \$0 |
| other | 0 | 4062 | 4708 | | | | | | 1 | 0.00440 | \$0 | 1 | 0.00360 | \$0 |
| other | 0 | 4062 | 4708 | | | | | | 1 | 0.00440 | \$0 | 1 | 0.00360 | \$0 |
| TOTAL | 0 | 0 | 0 | 0 | 0 | \$783,455 | \$922,656 | \$851,335 | \$118,745,658 | | \$522,481 | \$116,561,012 | | \$419,619 |

| Rural Rate Protection (volumes for the bridge and test year | ar are auton | natically los: | s adjusted) | | | | | | | | | | | |
|--|--------------|----------------|-------------|------|------|------------|-----------|------------|---------------|----------------|-----------|---------------|----------------|-----------|
| | | | | 2010 | 2011 | 2012 | 2013 | 2014 | | 2015 | | | 2016 | |
| Customer | | Revenue | Expense | | | | | | | rate (\$/kWh): | | | rate (\$/kWh): | |
| Class Name | | USA # | USA # | | | | | | Volume | | Amount | Volume | | Amount |
| Residential | kWh | 4062 | 4730 | | | 108,337.17 | 93,357.87 | 105,410.23 | 81,497,906 | 0.00120 | \$97,797 | 79,968,078 | 0.00130 | \$103,959 |
| General Service < 50 kW | kWh | 4062 | 4730 | | | 42,448.04 | 37,309.43 | 41,325.43 | 36,316,989 | 0.00120 | \$43,580 | 35,635,269 | 0.00130 | \$46,326 |
| General Service > 50 to 4999 kW | kW | 4062 | 4730 | | | 97,178.30 | 86,359.04 | 94,938.70 | 198,904 | 0.00120 | \$239 | 210,853 | 0.00130 | \$274 |
| Sentinel Lighting | kWh | 4062 | 4730 | | | 317.04 | 284.18 | 312.41 | 254,378 | 0.00120 | \$305 | 260,653 | 0.00130 | \$339 |
| Streetlighting | kW | 4062 | 4730 | | | 3,178.84 | 2,852.09 | 3,183.68 | 6,772 | 0.00120 | \$8 | 3,840 | 0.00130 | \$5 |
| Unmetered Scattered Load | kWh | 4062 | 4730 | | | 584.46 | 537.83 | 590.29 | 470,705 | 0.00120 | \$565 | 482,316 | 0.00130 | \$627 |
| other | 0 | 4062 | 4730 | | | | | | 1 | 0.00120 | \$0 | 1 | 0.00130 | \$0 |
| other | 0 | 4062 | 4730 | | | | | | 1 | 0.00120 | \$0 | 1 | 0.00130 | \$0 |
| other | 0 | 4062 | 4730 | | | | | | 1 | 0.00120 | \$0 | 1 | 0.00130 | \$0 |
| TOTAL | 0 | 0 | 0 | 0 | 0 | \$252,044 | \$220,700 | \$245,761 | \$118,745,658 | | \$142,495 | \$116,561,012 | | \$151,529 |

Smart Meter Entity Charge

| | | | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | | | 2016 | | | |
|---------------------------------|-----|---------|---------|-------------|------|------|-----------|-----------|----------|----------------|---------|----------|----------------|-----------|
| Customer | | Revenue | Expense | | | | | | | rate (\$/kWh): | | | rate (\$/kWh): | |
| Class Name | | USA # | USA # | | | | | | Volume | | Amount | Volume | | Amount |
| Residential | kWh | | | | | | 57,094.78 | 88537.26 | 9,384 | 0.79000 | \$7,413 | 9,463 | 0.79000 | \$89,709 |
| General Service < 50 kW | kWh | | | | | | 8,696.02 | 12498.26 | 1,300 | 0.79000 | \$1,027 | 1,281 | 0.79000 | \$12,144 |
| General Service > 50 to 4999 kW | kW | | | | | | | | 146 | | \$115 | 148 | 0.79000 | \$1,403 |
| TOTAL | 0 | 0 | 0 | 0 | 0 | 0 | \$65,791 | \$101,036 | \$10,829 | | \$8,555 | \$10,892 | | \$103,256 |
| | | | | withow part | | | | | | | | | | |

Low Voltage Charges - Historical and Proposed LV Charges

| | | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 |
|-------------------|--|----------|----------|----------|----------|----------|----------|----------|
| | | | | | | | | |
| 4075-Billed - LV | | -189,060 | -205,210 | -202,887 | -206,776 | -202,825 | -205,000 | -205,000 |
| 4750-Charges - LV | | 0 | 0 | 0 | 65,791 | 167,195 | 205.000 | 205.000 |

Low Voltage Charges - Allocation of LV Charges based on Transmission Connection Revenues (volumes are not loss adjusted)

| | ALLOCATON BASED ON TRANSMISSION-CONNECTION REVENUE | | | | | | | | | |
|---------------------------------|--|--------------|------------------|-------------|---------|--|--|--|--|--|
| Customer Class Name | | RTSR Rate | Uplifted Volumes | Revenue | % Alloc | | | | | |
| Residential | kWh | \$0.0045 | 79,968,078 | \$362,190 | 30.66% | | | | | |
| General Service < 50 kW | kWh | \$0.0040 | 35,635,269 | \$143,465 | 12.14% | | | | | |
| General Service > 50 to 4999 kW | kW | \$1.6062 | 210,853 | \$338,682 | 28.67% | | | | | |
| Sentinel Lighting | kWh | \$1.2678 | 260,653 | \$330,449 | 27.97% | | | | | |
| Streetlighting | kW | \$1.2418 | 3,840 | \$4,769 | 0.40% | | | | | |
| Unmetered Scattered Load | kWh | \$0.0040 | 482,316 | \$1,942 | 0.16% | | | | | |
| other | 0 | \$0.0000 | 1 | \$0 | 0.00% | | | | | |
| other | 0 | \$0.0000 | 1 | \$0 | 0.00% | | | | | |
| other | 0 | \$0.0000 | 1 | \$0 | 0.00% | | | | | |
| TOTAL | | | 116,561,012 | \$1,181,498 | 100% | | | | | |

Low Voltage Charges Rate Rider Calculations (volumes are not loss adjusted)

| | PROPOSED LOW VOLTAGE CHARGES & RATES | | | | | | | | |
|---------------------------------|--------------------------------------|---------|-------------------------|----------|-----|--|--|--|--|
| Customer Class Name | % Allocation | Charges | Not Uplifted Volumes | Rate | per | | | | |
| Residential | 30.66% | 62,843 | 79,968,078 | \$0.0008 | kWh | | | | |
| General Service < 50 kW | 12.14% | 24,892 | 35,635,269 | \$0.0007 | kWh | | | | |
| General Service > 50 to 4999 kW | 28.67% | 58,764 | 210,853 | \$0.2787 | kW | | | | |
| Sentinel Lighting | 27.97% | 57,336 | 260,653 | \$0.2200 | kWh | | | | |
| Streetlighting | 0.40% | 827 | 3,840 | \$0.2155 | kW | | | | |
| Unmetered Scattered Load | 0.16% | 337 | 482,316 | \$0.0007 | kWh | | | | |
| other | 0.00% | 0 | 1 | \$0.0000 | 0 | | | | |
| other | 0.00% | 0 | 1 | \$0.0000 | 0 | | | | |
| other | 0.00% | 0 | 1 | \$0.0000 | 0 | | | | |
| TOTAL | 99.84% | 205,000 | 116,561,012 | | | | | | |

Low Voltage Charges to be added to power supply expense for bridge and test year. (volumes are not loss adjusted) The image part usin relationship 10 ridd are not depend in the day

| Customer | | Revenue | Expense | | 2015 | | | 2016 | |
|---------------------------------|-----|---------|---------|-------------|----------|-----------|-------------|----------|--------------|
| Class Name | | USA # | USA # | Volume | Rate | Amount | Volume | Rate | Amount |
| Residential | kWh | 4075 | 4750 | 78,438,793 | \$0.0011 | \$86,283 | 79,968,078 | \$0.0008 | \$63,974.46 |
| General Service < 50 kW | kWh | 4075 | 4750 | 34,953,792 | \$0.0010 | \$34,954 | 35,635,269 | \$0.0007 | \$24,944.69 |
| General Service > 50 to 4999 kW | kW | 4075 | 4750 | 198,904 | \$0.3954 | \$78,647 | 210,853 | \$0.2787 | \$58,764.67 |
| Sentinel Lighting | kWh | 4075 | 4750 | 244,830 | \$0.3121 | \$76,411 | 260,653 | \$0.2200 | \$57,343.76 |
| Streetlighting | kW | 4075 | 4750 | 6,772 | \$0.3057 | \$2,070 | 3,840 | \$0.2155 | \$827.55 |
| Unmetered Scattered Load | kWh | 4075 | 4750 | 2,432,436 | \$0.0010 | \$2,432 | 482,316 | \$0.0007 | \$337.62 |
| other | 0 | 4075 | 4750 | 1 | \$0.0000 | \$0 | 1 | \$0.0000 | \$0.00 |
| other | 0 | 4075 | 4750 | 1 | \$0.0000 | \$0 | 1 | \$0.0000 | \$0.00 |
| other | 0 | 4075 | 4750 | 1 | \$0.0000 | \$0 | 1 | \$0.0000 | \$0.00 |
| TOTAL | | 0 | 0 | 116,275,529 | | \$280,797 | 116,561,012 | | \$206,192.75 |

Projected Power Supply Expense \$19,397,026 \$24,625,876

Appendix F - Calculation of Deferral and Variance Rate Rider

Disposition of Deferral and Variance Account

Please indicate the Rate Rider Recovery Period (2

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) 1550, 1551, 1584, 1586, 1595

| Rate Class | Units | kW / kWh / # of | Allocated Balance | Rate Rider for | 1 |
|-------------------------------------|-------|-----------------|-------------------|-------------------|--------|
| (Enter Rate Classes in cells below) | Units | Customers | (excluding 1589) | Deferral/Variance | |
| RESIDENTIAL | kWh | 79,483,998 | - 133,798 | - 0.0008 | \$/kWh |
| GENERAL SERVICE LESS THAN 5 | kWh | 31,649,726 | - 52,815 | - 0.0008 | \$/kWh |
| GENERAL SERVICE 50 TO 4,999 | kW | 206,399 | - 120,319 | - 0.2905 | \$/kW |
| UNMETERED SCATTERED LOAD | kWh | 454,406 | - 754 | - 0.0008 | \$/kWh |
| SENTINEL LIGHTING | kW | 684 | - 407 | - 0.2901 | \$/kW |
| STREET LIGHTING | kW | 6,866 | - 4,048 | - 0.2970 | \$/kW |
| Total | | | -\$ 312,141 | -\$ 0.8800 | |

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP 1580 and 1588

| Rate Class | Units | kW / kWh / # of | Allocated Balance | Rate Rider for | |
|-------------------------------------|-------|-----------------|-------------------|-------------------|--------|
| (Enter Rate Classes in cells below) | Units | Customers | (excluding 1589) | Deferral/Variance | |
| RESIDENTIAL | kWh | 79,483,998 | - 427,275 | - 0.0027 | \$/kWh |
| GENERAL SERVICE LESS THAN 5 | kWh | 31,649,726 | - 170,137 | - 0.0027 | \$/kWh |
| GENERAL SERVICE 50 TO 4,999 F | kW | 206,399 | - 389,801 | - 0.9410 | \$/kW |
| UNMETERED SCATTERED LOAD | kWh | 454,406 | - 2,443 | - 0.0027 | \$/kWh |
| SENTINEL LIGHTING | kW | 684 | - 1,320 | - 0.9398 | \$/kW |
| STREET LIGHTING | kW | 6,866 | - 13,115 | - 0.9621 | \$/kW |
| Total | | | -\$ 1,004,091 | -\$ 2.8509 | |

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

| Rate Class | Units | Non-RPP kW / | Balance of RSVA - | Rate Rider for | 1 |
|-------------------------------------|-------|--------------|-------------------|----------------|--------|
| (Enter Rate Classes in cells below) | Units | kWh / # of | Power - Global | RSVA - Power - | |
| RESIDENTIAL | kWh | 3,415,188 | 33,880 | 0.0062 | \$/kWh |
| GENERAL SERVICE LESS THAN 5 | kWh | 2,656,020 | 26,349 | 0.0062 | \$/kWh |
| GENERAL SERVICE 50 TO 4,999 | kW | 176,503 | 615,168 | 2.1615 | \$/kW |
| UNMETERED SCATTERED LOAD | kWh | 25,008 | 248 | 0.0062 | \$/kWh |
| SENTINEL LIGHTING | kW | 14 | 51 | 2.1587 | \$/kW |
| STREET LIGHTING | kW | 6,689 | 23,582 | 2.2099 | \$/kW |
| Total | | | \$ 699,279 | \$ 6.5485 | |

Rate Rider Calculation for RSVA - Power - Global Adjustment - Class A Non-WMP Customers

| Rate Class (Enter Rate Classes in cells below) | Units | Non-RPP kW / kWh / # of | Balance of RSVA - Power - Global | Rate Rider for RSVA - Power - | |
|---|-------|----------------------------|-------------------------------------|----------------------------------|-------|
| RESIDENTIAL | kWh | - | \$- | - | \$/kV |
| GENERAL SERVICE LESS THAN 5 | kWh | - | \$- | - | \$/kV |
| GENERAL SERVICE 50 TO 4,999 | kW | - | \$- | - | \$/k\ |
| UNMETERED SCATTERED LOAD | kWh | - | \$- | - | \$/kV |
| SENTINEL LIGHTING | kW | - | \$- | - | \$/k\ |
| STREET LIGHTING | kW | - | \$- | - | \$/k\ |
| Total | | | \$- | | |

Rate Rider Calculation for Group 2 Accounts

| Rate Class (Enter Rate Classes in cells below) | Units | Non-RPP kW / kWh / # of | Balance of Group 2 Accounts | Rate Rider for RSVA - Power - | |
|---|----------------|----------------------------|--------------------------------|----------------------------------|------------------------|
| RESIDENTIAL | # of Customers | 8,895 | 12,766 | 0.05 | per customer per month |
| GENERAL SERVICE LESS THAN 5 | kWh | 31,649,726 | 5,083 | 0.0001 | \$/kWh |
| GENERAL SERVICE 50 TO 4,999 I | kW | 206,399 | 11,646 | 0.0281 | \$/kW |
| UNMETERED SCATTERED LOAD | kWh | 454,406 | 73 | 0.0001 | \$/kWh |
| SENTINEL LIGHTING | kW | 684 | 39 | 0.0281 | \$/kW |
| STREET LIGHTING | kW | 6,866 | 392 | 0.0287 | \$/kW |
| Total | | | \$ 30,000 | \$ 0.1393 | 1 |

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (2

| Rate Class | Units | kW / kWh / # of | Balance of | Rate Rider for | 1 |
|-------------------------------------|-------|-----------------|---------------|----------------|------|
| (Enter Rate Classes in cells below) | Units | Customers | Accounts 1575 | Accounts 1575 | |
| RESIDENTIAL | kWh | 79,483,998 | - 62,717 | - 0.0004 | \$/k |
| GENERAL SERVICE LESS THAN 5 | kWh | 31,649,726 | - 24,973 | - 0.0004 | \$/k |
| GENERAL SERVICE 50 TO 4,999 | kW | 206,399 | - 57,216 | - 0.1381 | \$/k |
| UNMETERED SCATTERED LOAD | kWh | 454,406 | - 359 | - 0.0004 | \$/k |
| SENTINEL LIGHTING | kW | 684 | - 194 | - 0.1379 | \$/k |
| STREET LIGHTING | kW | 6,866 | - 1,925 | - 0.1412 | \$/k |
| Total | | | -\$ 147,383 | -\$ 0.4185 | |

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (2

| Rate Class (Enter Rate Classes in cells below) | Units | kW / kWh / # of Customers | Balance of Account 1568 | Rate Rider for Account 1568 | |
|---|-------|------------------------------|----------------------------|--------------------------------|--------|
| RESIDENTIAL | kWh | 79,483,998 | 46,905 | 0.0003 | \$/kWh |
| GENERAL SERVICE LESS THAN 5 | kWh | 31,649,726 | 20,902 | 0.0003 | \$/kWh |
| GENERAL SERVICE 50 TO 4,999 | kW | 206,399 | 45,145 | 0.1078 | \$/kW |
| UNMETERED SCATTERED LOAD | kWh | 454,406 | 283 | 0.0003 | \$/kWh |
| SENTINEL LIGHTING | kW | 684 | 153 | 0.1077 | \$/kW |
| STREET LIGHTING | kW | 6,866 | 826 | - | \$/kW |
| Total | | | \$ 114,214 | \$ 0.2164 |] |

Appendix G - LRAM calculations

Appendix 2-I (Revised for IRs) Load Forecast CDM Adjustment Work Form (2016)

| | 4 Year (2 | 011-2014) kWh Tar | get: | | | Persistence of 201 | 4 CDM Program |
|-------------------|-------------|-------------------|-------------------|--------------|--------------|--------------------|---------------|
| | | 8,970,000 | | | | into 2015 a | and 2016 |
| | 2011 | 2012 | 2013 | 2014 | Total | 2015 | 2016 |
| 2011 CDM Programs | 8.47% | 8.47% | 8.38% | 7.44% | 32.76% | | |
| 2012 CDM Programs | | 8.24% | 8.24% | 8.19% | 24.66% | | |
| 2013 CDM Programs | | | 7.73% | 7.73% | 15.46% | | |
| 2014 CDM Programs | | | | 18.81% | 18.81% | | |
| Total in Year | 8.47% | 16.71% | 24.34% | 42.17% | 91.70% | | |
| | | kWh | | | | | |
| 2011 CDM Programs | 798,000.00 | 798,000.00 | 789,000.00 | 701,000.00 | 3,086,000.00 | | |
| 2012 CDM Programs | - 16,000.00 | 776,000.00 | 776,000.00 | 771,000.00 | 2,307,000.00 | | |
| 2013 CDM Programs | - | 101,000.00 | 728,000.00 | 728,000.00 | 1,557,000.00 | | |
| 2014 CDM Programs | - | 326,000.00 | 371,000.00 | 1,772,000.00 | 2,469,000.00 | 1,754,280.00 | 1,559,360.00 |
| Total in Year | 782,000.00 | 2,001,000.00 | 2,664,000.00 | 3,972,000.00 | 9,419,000.00 | | |
| | | Pr | ersistence Factor | | | 1 | |
| | 2011 | | 1.00 | 0.99 | 0.88 | | |
| | 2012 | | | 1.00 | 0.99 | | |
| | 2013 | | | | 1.00 | | |

2015-2020 CDM Program - 2016, second year of the current CDM plan

For the first year of the new 2015-2020 CDM plan, it is assumed that each year's program will achieve an equal amount of new CDM savings. The new targets for 2015-2020 do not take into account persistence beyond the first year, but the IESO will encourage distributors to promote and implement CDM plans that will have longer term persistence of savings. This results in each year's program being about 1/6 (18.67%) of the cumulative 2015-2020 CDM target for kWh savings. A distributor may propose an alternative approach but would be expected to document in its application why it believes that its proposal is more reasonable. In its proposal, the distributor should ensure that the sum of the results for each year's CDM program from 2015 to 2020 add up to its 2015-2020 CDM target as established by the IESO.

| | | 6 Year (2 | 2015-2020) kWh Ta | rget: | | | |
|-------------------|--------------|--------------|-------------------|--------------|--------------|--------------|---------------|
| | | | 10,000,000 | | | | |
| | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | Total |
| | | | % | | | | |
| 2015 CDM Programs | 16.67% | | | | | | 16.67% |
| 2016 CDM Programs | | 16.67% | | | | | 16.67% |
| 2017 CDM Programs | | | 16.67% | | | | 16.67% |
| 2018 CDM Programs | | | | 16.67% | | | 16.67% |
| 2019 CDM Programs | | | | | 16.67% | | 16.67% |
| 2020 CDM Programs | | | | | | 16.67% | 16.67% |
| Total in Year | 16.67% | 16.67% | 16.67% | 16.67% | 16.67% | 16.67% | 100.00% |
| | | | kWh | | | | |
| 2015 CDM Programs | 1,666,666.67 | 1,666,666.67 | | | | | 3,333,333.33 |
| 2016 CDM Programs | | 1,666,666.67 | | | | | 1,666,666.67 |
| 2017 CDM Programs | | | 1,666,666.67 | | | | 1,666,666.67 |
| 2018 CDM Programs | | | | 1,666,666.67 | | | 1,666,666.67 |
| 2019 CDM Programs | | | | | 1,666,666.67 | | 1,666,666.67 |
| 2020 CDM Programs | | | | | | 1,666,666.67 | 1,666,666.67 |
| Total in Year | 1,666,666.67 | 3,333,333.33 | 1,666,666.67 | 1,666,666.67 | 1,666,666.67 | 1,666,666.67 | 10,000,000.00 |

Determination of 2016 Load Forecast Adjustment

The Board has determined that the "net" number should be used in its Decision and Order with respect to Centre Wellington Hydro Ltd.'s 2013 Cost of Service rates (EB-2012-0113). This approach has also been used in Settlement Agreements accepted by the Board in other 2013 and 2-14 applications. The distributor should select whether the adjustment is done on a "net" or "gross" basis, but must support a proposal for the adjustment being done on a "gross" basis. Sheet 2-I defaults to the adjustment being done on a "net" basis consistent with Board policy and practice.

From each of the 2006-2010 CDM Final Report, and the 2011, 2012, 2013 and 2014 CDM Final Reports, issued by the OPA (now IESO) for the distributor, the distributor should input the "gross" and "net" results of the cumulative CDM savings for 2014 into cells D84 to E88. The model will calculate the cumulative savings for all programs from 2006 to 2012 and determine the "net" to "gross" factor "g".

| Net | -to-Gross Conve | rsion | | | | | |
|--|-----------------|-------|-------|---|------------|----------|-----------------------|
| Is CDM adjustment being done on a "net" or "gross" basis? | | | | | | n | et |
| | "Gross" | | "Net" | | Difference | Conversi | o-Gross" on Factor |
| Persistence of Historical CDM programs to 2014 2006-2010 CDM programs | kWh | | kWh | | kWh | (* | g') |
| 2011 CDM program | | | | | | | |
| 2012 CDM program | | | | | | | |
| 2013 CDM program | | | | | | | |
| 2014 CDM program | | | | | | | |
| 2006 to 2014 OPA CDM programs: Persistence to 2016 | | | | _ | | | |
| | | 0 | | 0 | | 0 | 0.00% |

The default values represent the factor that each year's CDM program is factored into the manual CDM adjustment. Distributors can choose alternative weights of "0", "0.5" or "1" from the drop-down menu for each cell, but must support its alternatives.

These factors do not mean that CDM programs are excluded, but the assumption that impacts of previous year CDM programs are already implicitly reflected in the actual data for the historical years that are the basis for the load forecast prior to any manual CDM adjustment for the 2016 test year.

| | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | |
|---|------|---|----------------|--|-----------------------------|---|--|
| Weight Factor for each year's CDM program impact on 2014 load forecast | 0 | 0 | 0 | 0.5 | 1 | 0.5 | Distributor can select "0", "0.5", o "1" from drop-dow list |
| | 1 5 | Full year persistence of 2012 CDM programs on 2015 load forecast. Full impact assumed because of 50% impact in 2012 (first year) but full year persistence impact on 2013, and thus reflected in base forecast before the CDM adjustment. | persistence of | persistence of 2014 CDM programs on 2014 | 2015 load forecast. 2015 | CDM programs are assumed to impact the 2016 load forecast based on the "half- | |

2011-2014 and 2015-2020 LRAMVA and 2015 CDM adjustment to Load Forecast

One manual adjustment for CDM impacts to the 2015 load forecast is made. However, the distributor will have two associated annualized CDM impacts, one for the 2011-2014 CDM program and the second for the 2015-2020 CDM plan. In addition, the distributor needs to reflect the CDM adjustment that was explicitly factored into its 2011 load forecast in its 2011 cost of service application (assuming that it rebased in that year). this amount, and equal persistence for 2012, 2013 and 2014 is used as an offset to determine what the net balance of the 2011-2014 LRAMVA balance should be for disposition.

The Amount used for the CDM threshold of the LRAMVA is the kWh that will be used to determine the base amount for the LRAMVA balance for 2014, for assessing performance against the four-year target. The base amount for 2011-2013 is 0 (zero) for 2014 Cost of Service applications, as the utility rebased prior to the 2011-2014 CDM programs, and there was no adjustment to reflect the impacts of the 2011-2014 programs on the load forecast used to determine their last cost of service-based rates.

The proposed loss factor should correspond with the loss factor calculated in Appendix 2-R

The Manual Adjustment for the 2016 Load Forecast is the amount manually subtracted from the load forecast derived from the base forecast from historical data.

If the distributor has developed their load forecast on a system purchased basis, then the manual adjustment should be on system purchased basis, including the adjustment for losses. If the load forecast has been developed on a billed basis, either on a system basis or on a class-specific basis, the manual adjustment should be on a billed basis, excluding losses.

The distributor should determine the allocation of the savings to all customer classes in a reasonable manner (e.g. taking into account what programs and what OPA-measured impacts were directed at specific customer classes), for both the LRAMVA and for the load forecast adjustment.

| | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | Total for 2016 |
|--|-----|------------|---------------|------------|--------------|--------------|--------------|----------------|
| | kWh | | | | | | | |
| Amount used for CDM threshold for LRAMVA (2014) | | 701,000.00 | 771,000.00 | 728,000.00 | 1,400,937.00 | | | |
| CDM adjustment for test year forecast (per Board Decision in distributor's most recent Cost of Service Application) (enter as negative) | | - | - | - | | | | |
| Amount used for CDM threshold for LRAMVA (2016) | | | | | - | 1,666,666.67 | 1,666,666.67 | 3,333,333.33 |
| Manual Adjustment for 2016 Load Forecast (billed basis) | | | | | 700,468.50 | 1,666,666.67 | 833,333.33 | 3,200,468.50 |
| Proposed Loss Factor (TLF) | | 4.57% | Format: X.XX% | | | | | |
| Manual Adjustment for 2016 Load Forecast (system purchased basis) | | - | - | - | 732,479.91 | 1,742,833.33 | 871,416.67 | 3,346,729.91 |

Manual adjustment uses "gross" versus "net" (i.e. numbers multiplied by (1 + g). The Weight factor is also used calculate the impact of each year's program on the CDM adjustment to the 2016 load forecast.

Appendix H – Stranded Meter Rate Rider calculations

Stranded Meter Rate Rider

| Customer Class Name | Net Book Value | % share | Annual \$ | Customer | Rate | per month |
|---------------------------------|-------------------|---------|--------------|----------|---------|--------------|
| Residential | \$150,373.94 | 66.19% | 75186.97 | 9463 | \$7.95 | \$0.66 |
| General Service < 50 kW | \$76,811.35 | 33.81% | 38405.67 | 1281 | \$29.98 | \$2.50 |
| General Service > 50 to 4999 kW | | | | | | |
| | | | | | | |
| | TOTAL | 100.00% | | | | |

| Total for Recovery | | 227,185 |
|-------------------------|---|---------|
| Recovery Period (years) | 2 | |
| Annual Recovery | | 113,593 |

Appendix I – Final Load Forecast

Load Forecast

| | | Actual | | | | | | | |
|---------------------------------|-----------------|--------|--------|--------|--------|--------|--------|--------|--|
| Customer Class Name | Last Board Appr | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | |
| Residential | 8,895 | 8,955 | 9,030 | 9,087 | 9,195 | 9,305 | 9,384 | 9,463 | |
| General Service < 50 kW | 1,391 | 1,372 | 1,370 | 1,362 | 1,333 | 1,318 | 1,300 | 1,281 | |
| General Service > 50 to 4999 kW | 144 | 148 | 145 | 145 | 146 | 147 | 146 | 148 | |
| Sentinel Lighting | 216 | 216 | 209 | 209 | 207 | 204 | 199 | 195 | |
| Streetlighting | 2,653 | 2,713 | 2,769 | 2,775 | 2,787 | 2,803 | 2,825 | 2,849 | |
| Unmetered Scattered Load | 21 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| TOTAL | 13,320 | 13.424 | 13,543 | 13,596 | 13,687 | 13,796 | 13,874 | 13,956 | |

Consumption (kWh)

| | | | Act | tual | | | Proje | cted |
|---------------------------------|-----------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Customer Class Name | Last Board Appr | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 |
| Residential | 79,547,654 | 75,301,012 | 79,270,520 | 78,553,744 | 80,138,214 | 79,483,998 | 78,438,793 | 78,290,332 |
| General Service < 50 kW | 36,098,055 | 33,358,217 | 32,279,016 | 31,948,521 | 31,708,039 | 31,649,726 | 34,953,792 | 34,887,634 |
| General Service > 50 to 4999 kW | 79,345,026 | 76,510,235 | 74,853,997 | 74,516,293 | 73,596,923 | 72,512,849 | 72,294,221 | 75,351,822 |
| Sentinel Lighting | 265,370 | 233,686 | 270,899 | 243,747 | 270,899 | 245,570 | 244,830 | 244,367 |
| Streetlighting | 2,414,487 | 2,383,707 | 2,458,955 | 2,432,690 | 2,424,249 | 2,439,792 | 2,432,436 | 1,271,832 |
| Unmetered Scattered Load | 437,952 | 458,526 | 469,307 | 448,159 | 453,471 | 454,406 | 453,036 | 452,179 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 198,108,544 | 188,245,383 | 189,602,695 | 188,143,155 | 188,591,795 | 186,786,342 | 188,817,108 | 190,498,166 |

CDM Adjusted Consupmtion (kWh)

| | | | Act | ual | | | Proje | cted |
|---------------------------------|-----------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Customer Class Name | Last Board Appr | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 |
| Residential | 79,547,654 | 75,301,012 | 79,270,520 | 78,553,744 | 80,138,214 | 79,483,998 | 78,438,793 | 76,966,389 |
| General Service < 50 kW | 36,098,055 | 33,358,217 | 32,279,016 | 31,948,521 | 31,708,039 | 31,649,726 | 34,953,792 | 34,297,661 |
| General Service > 50 to 4999 kW | 79,345,026 | 76,510,235 | 74,853,997 | 74,516,293 | 73,596,923 | 72,512,849 | 72,294,221 | 74,077,571 |
| Sentinel Lighting | 265,370 | 233,686 | 270,899 | 243,747 | 270,899 | 245,570 | 244,830 | 250,870 |
| Streetlighting | 2,414,487 | 2,383,707 | 2,458,955 | 2,432,690 | 2,424,249 | 2,439,792 | 2,432,436 | 1,379,313 |
| Unmetered Scattered Load | 437,952 | 458,526 | 469,307 | 448,159 | 453,471 | 454,406 | 453,036 | 464,212 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 198,108,544 | 188,245,383 | 189,602,695 | 188,143,155 | 188,591,795 | 186,786,342 | 188,817,108 | 187,436,014 |

Consumption (kW)

| | | | Act | tual | | | Proj | ected |
|---------------------------------|-----------------|---------|---------|---------|---------|------|---------|---------|
| Customer Class Name | Last Board Appr | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 |
| Residential | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| General Service < 50 kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| General Service > 50 to 4999 kW | 211,781 | 202,775 | 203,575 | 207,916 | 216,501 | 0 | 214,887 | 214,480 |
| Sentinel Lighting | 760 | 718 | 718 | 718 | 718 | 0 | 698 | 696 |
| Streetlighting | 6,853 | 6,761 | 6,756 | 6,768 | 6,767 | 0 | 6,772 | 3,541 |
| Unmetered Scattered Load | 0 | 0 | 0 | 0 | 0 | 0 | C | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | C | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 219,394 | 210,254 | 211,049 | 215,402 | 223,986 | 0 | 222,356 | 218,717 |

CDM Adjusted Consumption (kW)

| | | | Ac | tual | | | Proje | cted |
|---------------------------------|-----------------|---------|---------|---------|---------|------|---------|---------|
| Customer Class Name | Last Board Appr | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 |
| Residential | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| General Service < 50 kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| General Service > 50 to 4999 kW | 211,781 | 202,775 | 203,575 | 207,916 | 216,501 | 0 | 198,904 | 210,853 |
| Sentinel Lighting | 760 | 718 | 718 | 718 | 718 | 0 | 698 | 715 |
| Streetlighting | 6,853 | 6,761 | 6,756 | 6,768 | 6,767 | 0 | 6,772 | 3,840 |
| Unmetered Scattered Load | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 219,394 | 210,254 | 211,049 | 215,402 | 223,986 | 0 | 206,374 | 215,408 |

Primary Metering Adjustment

0.99 0.99

Appendix J – Cost Allocation

Cost Allocation Results and Revenue Allocation

| Cost Allocation Results | | REVENUE ALLOCATION (sheet O1) | | | | | CUSTOMER UNIT COST PER MONTH (sheet O2) | | | | |
|---------------------------------|-----------------|-------------------------------|---------|---------|------------------------|---|--|--|-------------------|---------|----------|
| Customer Class Name | Service (rov | Rev Req v40) | | | Rev2Cost Expenses % | Avoided Costs (Minimum Charge) | Directly Related | Minimum System with PLCC * adjustment | Maximum Charge | | |
| Residential | 3,006,710 | 64.92% | 183,833 | 64.73% | 2,822,876 | 64.93% | 92.10% | \$6.77 | \$10.36 | \$18.05 | \$18.05 |
| General Service < 50 kW | 722,376 | 15.60% | 44,028 | 15.50% | 678,348 | 15.60% | 112.36% | \$6.93 | \$10.77 | \$20.85 | \$22.97 |
| General Service > 50 to 4999 kW | 759,399 | 16.40% | 39,732 | 13.99% | 719,666 | 16.55% | 116.78% | \$26.27 | \$37.76 | \$82.85 | \$378.72 |
| Sentinel Ligthing | 17,919 | 0.39% | 1,260 | 0.44% | 16,659 | 0.38% | 77.41% | \$0.72 | \$1.16 | \$7.26 | \$7.26 |
| Streetlights | 119,701 | 2.58% | 14,882 | 5.24% | 104,818 | 2.41% | 122.71% | \$0.66 | \$1.05 | \$3.15 | \$3.15 |
| Unmetered Scattered Load | 5,374 | 0.12% | 274 | 0.10% | 5,100 | 0.12% | 53.72% | \$2.88 | \$4.59 | \$10.55 | \$10.55 |
| other classes | | | | | 0 | | | | | | \$0.00 |
| other classes | | | | | 0 | | | | | | \$0.00 |
| other classes | | | | | 0 | | | | | | \$0.00 |
| TOTAL | 4,631,478 | 100.00% | 284,010 | 100.00% | 4,347,468 | 100.00% | | | | | |

Revenue Reallocation - Service Revenue Requirement

| | Proposed Base Revenue Requirement % | | | | | | | |
|---------------------------------|-------------------------------------|-----------|----------------|-----------|---------------------|-----------|--|--|
| Customer Class Name | Cost Allocation Results | | Existing Rates | | Proposed Allocation | | | |
| Residential | 64.93% | 2,822,877 | 59.47% | 2,585,524 | 59.47% | 2,585,517 | | |
| General Service < 50 kW | 15.60% | 678,348 | 17.66% | 767,561 | 17.66% | 767,634 | | |
| General Service > 50 to 4999 kW | 16.55% | 719,667 | 19.49% | 847,155 | 19.52% | 848,459 | | |
| Sentinel Ligthing | 0.38% | 16,659 | 0.29% | 12,611 | 0.30% | 13,075 | | |
| Streetlights | 2.41% | 104,818 | 3.04% | 132,004 | 2.96% | 128,759 | | |
| Unmetered Scattered Load | 0.12% | 5,100 | 0.06% | 2,613 | 0.09% | 4,026 | | |
| other classes | | | | | | | | |
| other classes | | | | | | | | |
| other classes | | | | | | | | |
| TOTAL | 100.00% | 4,347,469 | 100.00% | 4,347,469 | 100.00% | 4,347,469 | | |

| Revenue Offsets | | | | |
|-----------------|---------|--|--|--|
| % | \$ | | | |
| 64.73% | 183,833 | | | |
| 15.50% | 44,028 | | | |
| 13.99% | 39,732 | | | |
| 0.44% | 1,260 | | | |
| 5.24% | 14,882 | | | |
| 0.10% | 274 | | | |
| | | | | |
| | | | | |
| | | | | |
| 100.00% | 284,010 | | | |

| Service Revenue Requirement \$ | | | | | |
|--------------------------------|---------------|-------------|--|--|--|
| Existing | Existing Cost | | | | |
| Rates | Allocation | Application | | | |
| 2,769,357 | 3,006,710 | 2,769,351 | | | |
| 811,589 | 722,376 | 811,662 | | | |
| 886,888 | 759,399 | 888,191 | | | |
| 13,871 | 17,919 | 14,335 | | | |
| 146,886 | 119,701 | 143,641 | | | |
| 2,887 | 5,374 | 4,299 | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 4,631,479 | 4,631,479 | 4,631,479 | | | |

Revenue to Cost Ratio Allocation

| Customer Class Name | Calculated R/C Ratio | Proposed R/C Ratio | Variance |
|---------------------------------|-------------------------|-----------------------|----------|
| Residential | 0.92 | 0.92 | -0.00 |
| General Service < 50 kW | 1.12 | 1.12 | 0.00 |
| General Service > 50 to 4999 kW | 1.17 | 1.17 | -0.00 |
| Sentinel Ligthing | 0.77 | 0.80 | -0.03 |
| Streetlights | 1.23 | 1.20 | 0.03 |
| Unmetered Scattered Load | 0.54 | 0.80 | -0.26 |
| other classes | | | |
| other classes | | | |
| other classes | | | |

| Target Range | | | | | | |
|--------------|----------|--|--|--|--|--|
| Floor | Celiling | | | | | |
| 0.85 | 1.15 | | | | | |
| 0.80 | 1.20 | | | | | |
| 0.80 | 1.20 | | | | | |
| 0.80 | 1.20 | | | | | |
| 0.80 | 1.20 | | | | | |
| 0.80 | 1.20 | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

| Revenu | Revenue to Cost Adjustment | | | | | |
|--------|----------------------------|-------|--|--|--|--|
| 2017 | 2018 | 20.19 | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

| Bill Impacts | |
|--------------|--|
| | |
| 0.85% | |
| 0.86% | |
| 1.13% | |
| -3.01% | |
| 6.63% | |
| 0.20% | |
| | |
| | |
| | |

Appendix 2-P Cost Allocation

Please complete the following four tables.

A) Allocated Costs

| Classes | Costs Allocated from Previous Study | % | Costs Allocated in Test Year Study (Column 7A) | % |
|---------------------------------|---|---------|---|---------|
| Residential | \$2,338,929.28 | 54.10% | \$3,006,709.57 | 64.92% |
| General Service < 50 kW | \$939,982.99 | 21.74% | \$722,376.03 | 15.60% |
| General Service > 50 to 4999 kW | \$776,310.32 | 17.96% | \$759,398.89 | 16.40% |
| Sentinel Lighting | \$19,679.94 | 0.46% | \$17,918.66 | 0.39% |
| Streetlighting | \$239,859.49 | 5.55% | \$119,700.89 | 2.58% |
| Unmetered Scattered Load | \$8,489.39 | 0.20% | \$5,374.22 | 0.12% |
| other | | 0.00% | | 0.00% |
| other | | 0.00% | | 0.00% |
| | | 0.00% | | 0.00% |
| | | 0.00% | | 0.00% |
| | | 0.00% | | 0.00% |
| Total | \$4,323,251.42 | 100.00% | \$4,631,478.25 | 100.00% |

Notes

1 Customer Classification - If proposed rate classes differ from those in place in the previous Cost Allocation study, modify the rate classes to match the current application as closely as possible.

2 Host Distributors - Provide information on embedded distributor(s) as a separate class, if applicable. If embedded distributor(s) are billed as customers in a General Service class, include the allocated cost and revenue of the embedded distributor(s) in the applicable class. Also complete Appendix 2-Q.

3 Class Revenue Requirements - If using the Board-issued model, in column 7A enter the results from Worksheet O-1, Revenue Requirement (row 40 in the 2013 model). This excludes costs in deferral and variance

B) Calculated Class Revenues

| by calculated class revenues | (from CA - O1 row 18) | | | | | | |
|----------------------------------|----------------------------|-----------------------------|------------------------|--------------------------|--|--|--|
| | Column 7B Load Forecast | Column 7C L.F. X current | Column 7D | Column 7E | | | |
| Classes (same as previous table) | (LF) X current | approved rates X | LF X proposed rates | Miscellaneous Revenue | | | |
| Residential | \$2,402,508.96 | \$2,585,523.89 | \$2,585,517.41 | \$183,833.27 | | | |
| General Service < 50 kW | \$713,334.49 | \$767,561.41 | \$767,633.76 | \$44,028.08 | | | |
| General Service > 50 to 4999 kW | \$787,179.30 | \$847,155.46 | \$848,458.65 | \$39,732.43 | | | |
| Sentinel Lighting | \$11,718.44 | \$12,611.28 | \$13,074.95 | \$1,259.98 | | | |
| Streetlighting | \$122,658.04 | \$132,003.51 | \$128,758.63 | \$14,882.46 | | | |
| Unmetered Scattered Load | \$2,428.42 | \$2,613.45 | \$4,025.60 | \$273.78 | | | |
| other | | | | | | | |
| other | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Total | \$4,039,827.65 | \$4,347,468.99 | \$4,347,468.99 | \$284,010.00 | | | |

Notes:

1 Columns 7B to 7D - LF means Load Forecast of Annual Billing Quantities (i.e. customers or connections X 12, (kWh or kW, as applicable). Revenue Quantities should be net of Transformer Ownership Allowance. Exclude revenue from rate adders and rate

2 Columns 7C and 7D - Column total in each column should equal the Base Revenue Requirement

3 Columns 7C - The Board cost allocation model calculates "1+d" in worksheet O-1, cell C21. "d" is defined as Revenue Deficiency/ Revenue at Current Rates. 4 Columns 7E - If using the Board-issued Cost Allocation model, enter Miscellaneous Revenue as it appears in Worksheet O-1, row 19.

C) Rebalancing Revenue-to-Cost (R/C) Ratios

| Class | Previously Approved Ratios | Status Quo Ratios | Proposed Ratios | Policy Range | |
|---------------------------------|-------------------------------|----------------------|---------------------------------|--------------|--|
| Class | Most Recent Year: | (7C + 7E) / (7A) | C + 7E) / (7A) (7D + 7E) / (7A) | | |
| | 2010 | | | | |
| | % | % | % | % | |
| Residential | 107.00 | 92.11 | 92.11 | 85 - 115 | |
| General Service < 50 kW | 88.00 | 112.35 | 112.36 | 80 - 120 | |
| General Service > 50 to 4999 kW | 103.00 | 116.79 | 116.96 | 80 - 120 | |
| Sentinel Lighting | 70.00 | 77.41 | 80.00 | 80 - 120 | |
| Streetlighting | 70.00 | 122.71 | 120.00 | 85 - 115 | |
| Unmetered Scattered Load | 80.00 | 53.72 | 80.00 | 70 - 120 | |
| other | | | | 80 - 120 | |
| other | | | | 80 - 120 | |
| | | | | | |
| | | | | | |
| | | | | | |

Notes

1 Previously Approved Revenue-to-Cost Ratios - For most applicants, Most Recent Year would be the third year of the IRM 3 period, e.g. if the applicant rebased in 2009 with further adjustments over 2 years, the Most recent year is 2011. For applicants whose most

2 Status Quo Ratios - The Board's updated Cost Allocation Model yields the Status Quo Ratios in Worksheet O-1. Status Quo

D) Proposed Revenue-to-Cost Ratios

| Class | Propose | Policy Panga | | |
|---------------------------------|---------|--------------|------|--------------|
| | 2016 | 2017 | 2018 | Policy Range |
| | % | % | % | % |
| Residential | 92.11 | | | 85 - 115 |
| General Service < 50 kW | 112.36 | | | 80 - 120 |
| General Service > 50 to 4999 kW | 116.96 | | | 80 - 120 |
| Sentinel Lighting | 80.00 | | | 80 - 120 |
| Streetlighting | 120.00 | | | 85 - 115 |
| Unmetered Scattered Load | 80.00 | | | 70 - 120 |
| other | | | | 80 - 120 |
| other | | | | 80 - 120 |
| | | | | 0 |
| | | | | 0 |
| | | | | |

Note

1 The applicant should complete Table D if it is applying for approval of a revenue to cost ratio in 2014 that is outside the Board's policy range for any customer class. Table (d) will show the information that the distributor would likely enter in the IRM model) in 2014. In 2015 Table (d), enter the planned ratios for the classes that will be 'Change' and 'No Change' in 2014 (in the current Revenue Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision – Cost Revenue Adjustment', column d), and enter TBD for class(es) that will be

Appendix K - Rate Design

Rate Design

Existing Rates

| | Current Rates and Fixed to Variable Split | | | | | |
|---------------------------------|---|---------|------------|--|--|--|
| Customer Class Name | Rate | Fixed % | Variable % | | | |
| Residential | \$10.99 | 51.95% | 48.05% | | | |
| General Service < 50 kW | \$22.97 | 49.51% | 50.49% | | | |
| General Service > 50 to 4999 kW | \$378.72 | 85.45% | 14.55% | | | |
| Sentinel Ligthing | \$2.60 | 51.92% | 48.08% | | | |
| Streetlights | \$2.22 | 61.88% | 38.12% | | | |
| Unmetered Scattered Load | \$6.25 | 61.77% | 38.23% | | | |
| other classes | | | | | | |
| other classes | | | | | | |
| other classes | | | | | | |
| TOTAL | | | | | | |

| Rate | Fixed % | Variable % |
|----------|---------|------------|
| \$11.93 | 51.95% | 48.05% |
| \$24.37 | 49.51% | 50.49% |
| \$413.79 | 85.45% | 14.55% |
| \$2.84 | 51.92% | 48.08% |
| \$2.35 | 61.88% | 38.12% |
| \$10.36 | 61.77% | 38.23% |
| | | |
| | | |

Cost Allocation Results - Minimum and Maximum MSC

| | Cost Allo | ocation - Minimum Fix | Cost All | ocation | |
|---------------------------------|-----------|-----------------------|------------|---------|--|
| Customer Class Name | Rate | Fixed % | Variable % | Rate | |
| Residential | \$6.77 | 29.48% | 70.52% | \$18.05 | |
| General Service < 50 kW | \$6.93 | 14.07% | 85.93% | \$20.85 | |
| General Service > 50 to 4999 kW | \$26.27 | 5.42% | 94.58% | \$82.85 | |
| Sentinel Ligthing | \$0.72 | 13.21% | 86.79% | \$7.26 | |
| Streetlights | \$0.66 | 17.41% | 82.59% | \$3.15 | |
| Unmetered Scattered Load | \$2.88 | 17.16% | 82.84% | \$10.55 | |
| other classes | | | | | |
| other classes | | | | | |
| other classes | | | | | |
| TOTAL | | | | | |

| Cost Alloc | Cost Allocation - Maximun Fixed Rate (b) | | | |
|------------|--|------------|--|--|
| Rate | Fixed % | Variable % | | |
| \$18.05 | 78.61% | 21.39% | | |
| \$20.85 | 42.36% | 57.64% | | |
| \$82.85 | 17.11% | 82.89% | | |
| \$7.26 | 132.89% | -32.89% | | |
| \$3.15 | 82.95% | 17.05% | | |
| \$10.55 | 62.90% | 37.10% | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

Elucal Data (h)

| Rate Design | | | | | . ↓ | |
|---------------------------------|------------|------------------|------------|--------------|--------------------|-----|
| | Pr | oposed Fixed Cha | rge | | Resulting Variable | |
| Customer Class Name | Fixed Rate | Fixed % | Variable % | Variable (h) | Rate (i) | per |
| Residential | \$14.02 | 61.58% | 38.42% | 993,462 | \$0.0129 | kWh |
| General Service < 50 kW | \$22.97 | 46.00% | 54.00% | 414,539 | \$0.0121 | kWh |
| General Service > 50 to 4999 kW | \$82.85 | 17.34% | 82.66% | 723,567 | \$3.4316 | kW |
| Sentinel Ligthing | \$2.84 | 50.83% | 49.17% | 6,429 | \$8.9937 | kW |
| Streetlights | \$2.35 | 62.40% | 37.60% | 48,417 | \$12.6081 | kW |
| Unmetered Scattered Load | \$10.36 | 61.76% | 38.24% | 1,539 | \$0.0033 | kWh |
| other classes | | | | | | |
| other classes | | | | | | |
| other classes | | | | | | |
| TOTAL | | | | | | |

| 4.88% |
|--------|
| 5.22% |
| 5.73% |
| 13.84% |
| 6.14% |
| 0.19% |
| |
| |
| |
| |

| | Transf. | Allowance (\$/kW): | (\$0.60) |
|---------------------------------|---------|--------------------|--------------|
| Customer Class Name | kW | Rate | Total \$ (g) |
| Residential | 0 | \$0.00 | 0 |
| General Service < 50 kW | 0 | \$0.00 | 0 |
| General Service > 50 to 4999 kW | 37,083 | \$0.60 | 22,250 |
| Sentinel Ligthing | 0 | \$0.00 | 0 |
| Streetlights | 0 | \$0.00 | 0 |
| Unmetered Scattered Load | 0 | \$0.00 | 0 |
| other classes | | | |
| other classes | | | |
| other classes | | | |
| TOTAL | 37,083 | | 22,250 |

| Base | Base Revenue Requirement \$ | | | | |
|-----------|-----------------------------|-----------|--|--|--|
| Total (d) | Fixed | Variable | | | |
| 2,585,517 | 1,592,055 | 993,462 | | | |
| 767,634 | 353,095 | 414,539 | | | |
| 848,459 | 147,142 | 701,317 | | | |
| 13,075 | 6,646 | 6,429 | | | |
| 128,759 | 80,342 | 48,417 | | | |
| 4,026 | 2,486 | 1,539 | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 4,347,469 | 2,181,765 | 2,165,704 | | | |

| File Number: | 0 |
|--------------|---|
| Exhibit: | |
| Tab: | |
| Schedule: | |
| Page: | |
| | |
| Date: | |

New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

| Test Year Billing Determinants | for Residential Class | |
|---|-----------------------|--|
| Customers 9,46 | | |
| kWh | 76,966,389 | |
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 2,585,517.41 | |
| Residential Base Rates o | on Current Tariff | |
| Monthly Fixed Charge (\$) 10.5 | | |
| Distribution Volumetric Rate (\$/kWh) 0. | | |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|----------|------------|----------------------|--------------------|--------------------|
| Fixed | 10.99 | 9,463 | \$ 1,247,980.44 | 51.95% |
| Variable | 0.015 | 76,966,389 | \$ 1,154,495.83 | 48.05% |
| TOTAL | - | - | \$ 2,402,476.27 | - |

C) Calculating Test Year Base Rates

| Number of Required Rate Design | |
|--------------------------------------|---|
| Policy Transition Years ² | 5 |

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|----------|--|---|---|
| Fixed | \$ 1,343,062.24 | 11.83 | \$ 1,343,367.48 |
| Variable | \$ 1,242,455.17 | 0.0161 | \$ 1,239,158.86 |
| TOTAL | \$ 2,585,517.41 | - | \$ 2,582,526.34 |

| | | | | | | Revenue |
|----------|---------------|----|---------------|----------------|----|------------------|
| | | F | Revenue @ new | Final Adjusted | | Reconciliation @ |
| | New F/V Split | | F/V Split | Base Rates | | Adjusted Rates |
| Fixed | 61.56% | \$ | 1,591,553.27 | 14.02 | \$ | 1,592,055.12 |
| Variable | 38.44% | \$ | 993,964.14 | 0.0129 | \$ | 992,866.41 |
| TOTAL | - | \$ | 2,585,517.41 | - | \$ | 2,584,921.53 |

| Checks ³ | | |
|-----------------------------------|-----|--------|
| Change in Fixed Rate | \$ | 2.19 |
| Difference Between Revenues @ | -\$ | 595.87 |
| Proposed Rates and Class Specific | | -0.02% |

Notes:

1 The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).

2 Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.

3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

| I | Integrety Check |
|---|--------------------|
| | with 8.1 |
| | 1,592,055 |
| | 993,462 |
| | 2,585,517 |