

### Cost Allocation Model ("CA Model") Version 3.3

### Instructions Sheet

#### General:

These instructions are included with the OEB CA Model version 2 and higher, as a reference for distributor staff and other users of the model.

### Version 3.3 is designed for use with 2016 COS rate applications.

The instructions are organized by Input sheet (I1 to I9). The instructions are followed by suggestions of how to use Output sheets O1, O2, O3.1 and O3.6, and the Exhibit sheets E2 - E5.

There are numerous references in these instructions to specific Excel cells in the Revenue Requirement Work Form ("RRWF"). The cross-references to RRWF are intended to ensure consistency within the application. it is probably most convenient to complete the RRWF first, then the CA model. If completing the CA model first, leave the required cross references blank temporarily, eg at the top of worksheet I-3 and I-6.1, ignoring the corresponding error messages in the rose-coloured diagnostic cells. Once the RRWF is completed, the necessary information should be included in the CA Model so that The original model and related documents are on the web-site in EB-2005-0317;

http://www.ontarioenergyboard.ca/OEB/Industry/Regulatory+Proceedings/Policy+Initiatives+and+Consultations/Archived+OEB+Key+Initiatives/Cost+Allocation+Review.

A staff report "Board Staff Implementation of the Board's Findings on the Review of Electricity Cost Allocation Policy" documents the rationale for the significant changes in Version 2 relative to version 1.2. The subsequent changes (versions 3.0 and 3.1) are noted in red font in these instructions.

### **Worksheet I1 Introduction**

This input worksheet is for basic information about the utility and the application. This worksheet does not require any changes after filing the initial application.

- Input to Cell C11 is carried forward to the heading on all worksheets.
- The colour-coding used throughout the model is explained just below the applicant information

#### Worksheet I2 LDC Classes

The main purpose of this worksheet is to define the rate classes.

- Input to Cell C-17 is copied to the header of all worksheets. When the CA Model is modified for a specific reason, such as a run using final proposed rates for the purposes of a draft rate order, a new description should be entered in Cell C-17.
- Cell C20 and below shows common rate class names. Substitute the proper name if applicable. Any input to Column D will appear as the column headings if different from Column C;
- In Column E, choose Yes or No as applicable for the proposed customer classes, and click

- Do not include microFIT as a rate classification in CA Model until further notice in the Filing
- If the applicant is a Host Distributor with a separate class for the Embedded Distributor(s), use Row 29. Otherwise, a Host Distributor should refer to Filing Requirements for instructions on how to reflect the Embedded Distributor in the applicable rate class.
- Be aware that the "Update" button hides and unhides columns, nothing more. If you have entered data for a class in an input sheet, the data will remain until you delete the data. (If you enter data for a class and subsequently change to 'No' for that class in I-2 and click Update, the data for the class will be hidden but will continue to affect range totals, allocators, etc.).
- For the user's convenience, a space is available at B46 to describe a scenario (customer classes, load data, choice of allocators, etc.) to keep track of alternative cost allocation outcomes as they are being studied. This information is in addition to the summary description in Cell C 17.
- The Residential, GS < 50 kW and Street Light customer classes are now locked from being edited and removed. This is to ensure that the Residential and Street Light class data is always in the same position for the calculation of the street light adjustment factor.

### **Worksheet I3 Trial Balance Data**

The main purpose of this owrkdsheet is to enter the forecast account balances. For convenience the accounts that affect the test year revenue requirement have a yellow background in column A. (All accounts that are reported for the RRRTrial Balance are included in I-3, although many of them do

There are diagnostic cells at the top of I-3 for cross-references to the user's RRWF, to avoid filing information that is inconsistent. The CA model works regardless of whether the diagnostic messages in cells H14 and H16 are flagging a discrepancy.

- At Cell F10, input the return on equity RRWF tab 9 'Revenue Requirement' cell F23;
- At Cell F11, input the forecast of PILs from RRWF tab 9 'Revenue Requirement' cell F19;
- At Cell F12, input Interest Cost from RRWF tab 9 'Revenue Requirement' cell F22;
- Cell F13 should be entered equal to RRWF tab 9 'Service Revenue Requirement' cell F26:
- Cell F15 should be entered equal to RRWF tab 4 'Rate Base' cell G19
- Starting at Row 20, enter forecast amounts for USoA accounts in column D. The CA Model has a few new Rows that are inserted for finer granularity within existing accounts.
- Cells D78 and D79 are the balances in Account 1575 and 1576. The recovery of these balances is not done through the service revenue requirement and distribution rates, rather through a rate rider per memo June 25, 2013. Version 3.1 differs from 3.0 in this regard.
- Column D contains the forecast amounts for the test year, and is to match the amounts in the rate application. For asset accounts, enter the mid-year average amounts matching the corresponding
- Remember to include revenue accounts as negative numbers, as in the Trial Balance.
- Note that SSS Administration revenue is now Account 4086, whereas it was previously a sub-
- Column F is available to re-assign amounts among the accounts in Column D. Generally if costs are removed from one USoA account and added to another account, the rationale for the reassignment is to be provided by the distributor in its prefiled evidence.
- No rationale is required if the entries in column F have been directed by Board policy. For example see note below re Account 4235.
- Row 274 has been added, to allow for new account 4086 SSS Administration Charge.
- Rows 284 and 285 have been added, to allow for separate allocation of the Account Set-Up Charges sub-account distinct from other revenue streams in Account 4235. Enter the sub-account amounts at Cell F284 and F285 and enter negative sum at F284 (should be the negative of D284).

- Row 469 has been added to allow for inclusion of LEAP, distinct from other donations which are not recoverable. Enter full amount of Account 6205 in cell D468, negative amount of LEAP in F468, and positive amount of LEAP in F469. (Only the latter is recovered, and therefore must be allocated
- Column G is used for costs that are directly allocated. Put the appropriate total amount in Column G, and the model places it into I-9 to be included in the class revenue requirement of the applicable
- Note that the model has Rows in I9 for most capital and OM&A accounts, but not revenue accounts. If an account has no corresponding Row in I9, the model does not provide a ready means
- Column I has drop-down menus in the new Rows. If necessary use the menu to select the allocator for the account that the distributor considers most appropriate. (The model on the website has an allocator already selected at the suggestion of the CA Working Group, but the distributor is ultimately responsible for selecting the most appropriate allocator considering how it uses the sub-

### **Worksheet I4 Break Out Assets**

This input worksheet is for breaking the asset accounts into a more granular level.

- Cell C12 requires data entry from the RRWF tab 4. Rate Base, Cell G14. The message at D93 is intended to ensure consistency between the cost allocation model and the rest of the application.
- Columns L O require the break-out of the aggregate depreciation accounts into the sub-accounts for each asset account.
- Worksheet I4 is designed for assets that are not allocated directly to any customer class. The gross and net values of assets directly allocated to one or more classes are recorded in worksheet I9.

### **Worksheet I5.1 Miscellaneous Data**

- In cell D15, enter the km of distribution line, regardless of voltage (structures, not circuits) used in determining customer density of the service area.
- In Cell D19, enter the percentage of OM&A plus Cost of Power that is included as working capital, eg.13%, or a percentage based on the distributor's lead-lag study;
- Cell D21 yields a weighting factor to attribute pole access revenue in the same proportions as the corresponding allocation of costs. Considering the NBV of all poles that yield pole rental revenue, enter the estimated percentage of poles that are at Secondary voltage, and the remainder

### **Worksheet I5.2 Weighting Factors**

This worksheet is used to input a weighting factor for services and a weighting factor for Billing and Collection. Generallythe Residential wieghting factor should be 1.0, with each other class weighted

- Row 11: calculate weighting factors reflecting only installed capital costs recorded in Account 1855
- Services. Where there is variety of situations within a class, provide a single factor that is suitable for the whole class. See examples in the boxes below.
- Row 15: calculate weighting factors reflecting costs in Account 5315 Customer Billing, Account 5320 Collecting, and Account 5340 Miscellaneous Customer Account Expenses.
- Default weights are no longer provided in the model. The weights previously provided in version 1.2 can be found in the Board staff's implementation documentation [EB-2010-0219].

### Example: Weighting Factor for Services:

Assume that the amount recorded in 1855 for a typical residential customer is \$1,000. Assume that there are 500 customers in the GS>50 class.

Assume that 100 of them are industrial customers served by a single span of overhead conductor. The amount remaining on the books in Account 1855 is \$500, though the current cost of replacing the service including labour would be much larger.

Assume that 100 customers have underground service that required extensive permits, street repairs, and labour costs, as well as materials. The services are recent, and the amount recorded in 1855 Assume 300 customers have no costs recorded in Account 1855, and would have no cost recorded even if replaced (per distributor's accounting practice and conditions of service)

Calculation of a single factor for GS>50 class -- weighted average of embedded book values including  $\triangleright$  [ (100 \* \$5,000) + (100 \* \$25,000) + (300 \* \$0) ] / 500 = \$6,000 per customer

Weighting factor for residential @ \$1,000 is 1.00

Weighting factor for GS>50 kW = \$6,000/\$1,000 = 6.00

### Example: Weighting Factor for Billing and Collecting:

Assume that the Residential cost averaged over all residential customers is \$1.50 for bill preparation and mailing, \$0.50 to record revenue from a normal payment, and \$1.00 per bill on average for other costs associated with collecting, etc. that are recorded in accounts 5315, 5320 and 5340. Total \$3 per Assume that there are 15 customers in the USL class:

Assume that 5 of the 15 customers have a large number of devices and the number of devices changes from time to time, so additional clerical attention is required each month amounting to \$50 over the group (\$10 per bill). Assuming that other costs are the same as for a residential customer at \$1.50 per Assume the other 10 USL customers have a small number of devices and require the same amount of effort as a typical residential customer. There are less issues with collecting, so the incidental costs are \$0.50 per month. Total cost is \$2.50 per bill

Calculation of index for USL class (weighted average of 5 and 10 customers)

> [(5 \* \$11.50) + (10 \* \$2.50)] / 15 = \$5.50 per bill.

Weighting factor for Residential = \$3.00 / \$3.00 = 1.00

Weighting factor for USL = \$5.50 / \$3.00 = 1.83

### Worksheet I6.1 Revenue

This input sheet is used to calculate hypothetical revenues, based on the test year volumetric forecast at the current rates. (This calculation is also used in RRWF for the calculation of Revenue

- Cells B10, B13, B16 and B19 are used to flag internal inconsistencies that may exist amongst the application exhibits.
- Cell B10 from Exhibit 3 of the application, input total energy from the test year load forecast, adjusted downward for distribution line losses.
- Cell B13 from Exhibit 3 of the application, input the total billing demands of all demand-billed
- Cell B16 –from RRWF tab 8 Revenue Deficiency/Sufficiency H16.
- Cell B19 enter data from RRWF tab 8. Revenue Deficiency/Sufficiency F18.
- Rows 25 and 26: enter weather-normalized load after line losses. These quantities will be the results found in the distributor's load forecast Exhibit 3.
- Rows 31, 44, 50 and 51 found in versions 3.0 and earlier of the model no longer play a role in the model. The model now relies on the distributor's load forecast.
- Row 29 is the forecast of billing demand of customers that are not Wholesale Market Participants. Host distributors -- remember that this may apply to embedded distributors.
- Rows 33-36 enter the currently approved rates for each class. Include the Transformer Ownership Allowance for the applicable classes.
- Row 37 a placeholder Row for any other rate (e.g. separate rates per street lighting fixture, if charged in accition to kW demand).
- Row 39 is class revenue gross of TOA, and row 41 is net. The model uses the latter in worksheet

Note that the <u>revenue</u> formula calculates monthly fixed revenue from the largest of # of customers / connections / devices from Rows 18, 19 and 21 in worksheet I-6.2. This is approriate if a class, eg streetlights, is billed per device, of if the number of devices equals the number of connections. If this is not appropriate for the distributor's rate structure, the distributor should correct the formula in row 39 for the applicable class(es), or over-write it with apecific cell references. For example, if USL is billed per customer without regard to number of connections or devices, replace the MAX term with a

- As an alternative run of the CA Model, but not for submission with the application, it may be useful to enter the rates that are being proposed in the application in Rows 33-36. See notes to Worksheet
- If the Conditions of Service for a class of large customers require that all customers supply their own transformation, then the published rate is presumably for the class standard and the TOA should

### Worksheet I6.2 Customer Data

This input sheet is for inputting the various customer data by rate class, such as number of bill, number of customers, etc.

- Row 18 'Number of devices' was added as of version 2 of the model. Generally this will require input for the Street Lighting and Unmetered Scattered Load classes.
- The number of devices (Row 18) should be equal to or greater than the number of connections
- The number of connections should be equal to or greater than the number of customers (Row 21).
- The allocation of customer-related costs is based on customer count and connections. "Daisy-chaining" is the situation where the number of devices exceeds the number of connections. The allocation formula is appropriate if the distributors costs are proportional to the number of connections (and the corresponding weighting factor). If this is not appropriate to the applicant's proposed approach, change the cell reference in the formula (eg to the corresponding number of (Rows 52 and 53). All relevant data inputs are automatically populated to allow for each double checking of the calculations.
- Cells J23 and J24 calculate the "adjusted connections" for the CCP and CCLT allocators by dividing the number of devices by the relevant street lighting adjustment factors. This calculation reflects the implementation of the OEB's cost allocation policy for street lighting outlined in a letter

### **Worksheet I7.1 Meter Capital**

The purpose of this input worksheet is to derive the weighting factor of each class for the allocator CWMC, which is used to allocate accounts 1860 Meters, 5065 Meter Expense, and 5175 Maintenance. It does not affect the deferral account 1555 Smart Meter Capital and Recovery VA.

- As a general rule, include one meter per customer in this worksheet, i.e. include smart meter or standard meter, not both.
- Replace meter descriptions in Column C with new descriptions that match the meters actually in use, and input the applicable average installed replacement cost of each type of meter.
- During the transitional period, until all smart meters are in the Rate Base, include in the documentation of the application an explanation of which unit cost is being used. Since the weighting factor will remain unchanged during the IRM period, the distributor may consider including smart meters rather than the soon-to-be-stranded meters, even though not all smart meters have been
- If the cost of equipment used to download billing data is included in Account 1860 Meters, the cost of such equipment should be considered in this worksheet.
- Note that Account 1920 Computer Hardware, Account 1925 Computer Software and Account 1955 Communications Equipment are allocated to the customer classes by the composite allocator Net Fixed Assets (excluding credit for capital contributions). If equipment for automated meterreading and data storage are recorded in these accounts, the distributor may consider moving capital costs to Account 1860 Meters in worksheet I-3 and reflecting this in the meter capital weighting factors, with the objective of reaching a more accurate allocation of these costs.

• Entries for USL, Street lighting and Sentinel Lighting in worksheet I7.1 and I7.2 are 0. For any cost of estimating or verifying unmetered loads, see note re direct allocation under worksheet I9.

### **Worksheet I7.2 Meter Reading**

The purpose of this input worksheet is to derive the weighting factors for the allocator CWMR, which is used only to allocate costs that are recorded in account 5310 Meter Reading Expense. The data in Column C are relative amounts, with the typical Residential reading having a weight of 1.0.

• This worksheet has not been modified to reflect automated meter reading. The Rows in worksheet I7.2continue to reflect differences in customer density, relative difficulty in reaching the meter, and frequency of reading the meter in the respective classes. To the extent that these factors are now more nearly uniform due to automated meter reading, the distributor may find that the appropriate Note that the cost of the Smart Meter Entity is treated as a pass-through cost with its own rate rider. It is not included in the service revenue requirement and is not allocated in this model, except as a component of Working Capital (account 4751).

### **Worksheet I8 Demand Data**

This input sheet is to record the various coincident and non-coincident peaks by rate class, which are used a cost allocators in the CA Model.

• There have been no changes to this worksheet. If the distributor's most up-to-date load profile data comes from the Hydro One analysis used in the Informational Filing in 2006-7, then the data in worksheet I-8 may be the same for each class as was used for the Informational Filing -- except scaled up or down to reflect the current energy forecast compared to the class's energy used in the

### **Worksheet I9 Direct Allocation**

This input worksheet allows for directly allocating costs to specific rate classes.

- The total amount of direct allocation is found in column C. This amount must be attributed to one class, or to a subset of classes, in columns E X.
  - Remember that costs associated with verifying and updating estimates of unmetered loads may be allocated directly to the applicable class. [EB-2005-0317, Cost allocation Review, Board Directions,
  - Additional information on direct allocations can be found above in the notes for Column G in input sheet I3 Trial Balance.
  - The numerous columns to the right of I-9 are used for the purpose of burdening directly-allocated costs for a share of overhead costs. No inputs are required
  - The formula at cell C148 has been corrected in version 3.2 so that cells E149:X151 are calculated from NBV in all instances.

#### Worksheet O1

This is an output worksheet that shows the allocated revenue requirements and the revenue-to-cost ratios by rate class. The diagnostic cells in this sheet check that the allocated costs reconcile to the

- In these instructions for Worksheet 01, "RRWF" means RRWF tab 8. Revenue Sufficiency /
- "Appendix 2-P" means Appendix 2-P in 2014 Appendix 2 Filing Requirements.
- Row 18 Distribution Revenue at Existing Rates:
  - Cell C18 should equal the total in RRWF Cell F17 Distribution Revenue at Currently Approved
  - Cells D18 and beyond are the inputs to Appendix 2-P, Table B, Column 7B.
- Row 19 Miscellaneous Revenue:
  - Cell C19 should equal RRWF Cell F18.
  - Cells D19 and beyond are the inputs to Appendix 2-P, Table B, Column 7E,

- Note the diagnostic test in Row 20 for Miscellaneous Revenue. The model calculates the status quo rates from the test year Service Revenue Requirement less Miscellaneous Revenue. If Miscellaneous Revenue is entered inaccurately, the status quo rates and status quo ratios in Row 75 will also be inaccurate for the respective classes.
- Cell C21 Total Revenue at Existing Rates should be equal to RRWF Cell F19;
- Row 23 Distribution Revenue at Status Quo Rates":
  - Cell C23 should equal RRWF, sum of Cells H16 & H17
  - Cells D23 and beyond are the hypothetical distribution revenue, by class, if there were no rate re-balancing. These cells are the inputs to Appendix 2-P, Table B, Column 7C.
- Cell C25 should equal RRWF Cell H19 Total Revenue.
- Row 40 Revenue Requirement (includes NI):
  - Cell C40 is the total revenue requirement, and should be equal to RRWF worksheet tab 9
     Revenue Requirement, Cell F22; and
  - Cells D40 and beyond are inputs to Appendix O, table (a), Column 7A.
- Row 75 Revenue to Expenses Status Quo:
  - Cell C75 should equal 100%, and
  - Cells D75 and beyond are the inputs to Appendix 2-P, table C, second column "Status Quo
- Cells C71 and C81 should equal the corresponding target returns on equity (RRWF Column H).

The 2014 Filing Requirements do not require a second version of the model showing revenue with proposed rates. However, it may be helpful to the user to verify the proposed distribution rates and ratios by substituting proposed rates in place of currently approved ones in I-6.1. Having made that change, there should be no deficiency row 21 versus 25, and the revenue to cost ratios (row 75) should

It may also be useful to run an updated version when preparing a Draft Rate Order:

- ➤ At worksheet I3, modify Miscellaneous Income accounts if necessary, along with forecast capital and OM&A accounts, if any of these have changed as a result of a Decision or settlement
- ➤ At worksheet I6.1, modify the class load forecast inputs if it has changed since the original application, at Rows 25 -27.
- ➤ At worksheet 16.1, substitute the proposed rates at Rows 33 36.
- ➤ At worksheet I8, data may need to be changed if the load forecast has been changed.
- On worksheet O1:
  - Cell C22 should now equal 1.00 and Rows 18 and 23 should be identical.
  - Cells D75 and beyond should show the newly-approved revenue to cost ratios.

### Worksheet O2

Rows 14 - 17 provide information relevant to the Monthly Service Charge of each class, usually referred to as the floor (alternate versions in rows 14 and 16) and the ceiling in row 17 (based on Minimum Users of the model have observed that for some classes, the ceiling comes out lower than the floor, or even negative. This occurs in situations where customer-related costs are relatively low compared to Demand-related costs, and appears to be a result of prorated depreciation on General Plant. With this discrepancy remaining in the model, the precise calculation of the ceiling should be used with

#### Worksheet 03.1

The purpose of this output worksheet is to provide information on the cost per unit of providing customers with transformation service.

• Row 27, expresses the transformer costs in per kW terms. The amount found in Row 27 is not necessarily identical to the cost that would be saved if the customer provides its own transformer. While it is useful information, the value in Row 27 should not be presented as the sole evidence to support changing the Transformer Ownership Allowance.

### Worksheet O3.6

The purpose of this output worksheet is to provide information to be used to update the provincial standard monthly charge for microFIT installations.

- Check that Cell 23 is equal to O-2 Cell D132 less Cell D81, which is an update of the information that underpins the current rate; and
- Cells C24 and C25 have been added in version 2 of the model per Board Report (p. 8).

If the distributor intends to propose a microFIT charge based on its own costs, this will require sub-account information as per the Board's FAQ # 18, December 23, 2010. The information from Worksheet O-3.6 will not likely be considered relevant for approval of a non-uniform charge.

### Worksheets E2 and E4

Worksheet E2 shows the proportions allocated to each rate class by the various allocators. These allocators are linked to the applicable USoA accounts in worksheet E4.

• Worksheet E4 is not locked, and the user may propose to allocate any account using a different allocator than the defalt found in the model. If the applicant is proposing to use a different allocator, please note that this would be a departure from standard policy and should be identified and

### Worksheet E3

The Peak Load Carrying Capability adjustment is entered at cell A14. The default is 400 Watts. The adjustment is related to the definition of Minimum System, i.e. categorization between customer-related and demand-related cost. For further explanation see the Board Report EB-2005-0317.

- If proposing a PLCC of other than 400 Watts, this should be identified and explained in Exhibit 7.
- Worksheet E3 has been updated to use the "adjusted connections", calculated on Sheet I6.2 for the calculation of the CCP and CCLT allocators.

### Worksheet E5

The purpose of this worksheet is to aid in detecting and correcting instances in which an account is not fully allocated to the rate classes.

Each cell in columns J and L should be zero. If the calculation is not zero, and the account involved is one that affects the revenue requirement (highlighted in column A of I-3) the reason for the discrepancy



### **Sheet I1 Utility Information Sheet**

Version 3.3a

Name of LDC:	InnPower 2019 Test Year
Application EB Number:	EB-2016-0086
Date of Application:	
Contact Information:	
Name:	Brenda Pinke
Title:	Regulatory/CDM Manager
Phone Number:	705-431-6870 ext 262
E-Mail Address:	bpinke@innpower.com

#### Copyright

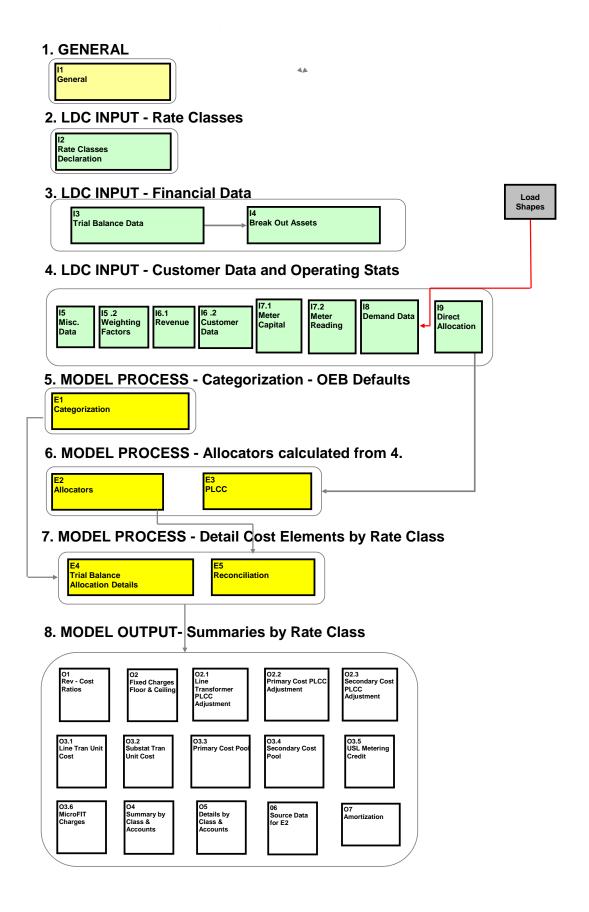
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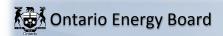
# \*\* Please Note: Colour Coding Legend \*\* Input Cells Output Cells Exhibition Brought Forward Calculation Diagnostic

### **Brief Description of Each Worksheet's Function**

INPUTS	l1	Intro	Brief explanation of what the pages do.
INPUIS	12	LDC data and Classes	Enter LDC specific information and number of classes etc
	13	TB Data	Forecast Trial Balance
	14	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
	15.1	Misc Data	Input for miscellaneous data where necessary - TBD
	15.2	Weighting Factors	Invput for weighting factors to be applied to billing and services
	I6.1	Revenue	Input rates and volumes for working up revenue
	16.2	Customer Data	Input customer related data for generating customer allocators
	17.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
	17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	18	Demand Data	Input demand allocators using load data and making LDC specific adjustments
	19	Direct Allocation	
OUTPUTS	01	Revenue to cost	Output showing revenue to cost ratios, inter class subsidy etc.
	02	Fixed Charge	Output showing the range for the Basic Customer charge - TBD
	02.1	Line Transformer PLCC Adjustment	
	02.2	Primary Cost PLCC Adjustment	
	02.3	Secondary Cost PLCC Adjustment	
	03.1	Line Tran Unit Cost	
	03.2	Substat Tran Unit Cost	
	O3.3	Primary Cost Pool	
	03.4	Secondary Cost Pool	
	O3.5	USL Metering Credit	
	O3.6	MicroFIT Charges	
	04	Summary by Class	Output showing summary of all allocation by class and by US of A
	O5	Detail by Class	Output showing details of individual allocation by class and by USofA
	O6	Source Data for E2	
	07	Amortization	
FXHIBITS	E1	Categorization	Exhibit showing how costs are categorized
LAIIIBITO	E2	Allocation Factors	Exhibit summarizing all allocation factors created in I5 to I8 and present the finding in percentages
	E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
	E4	Trial Balance Index	Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated
	E5	Reconciliation	Exhibit showing reconciliation of accounts included and excluded from the allocation study to TB balance

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### EB-2016-0086 Sheet I2 Class Selection -

#### Instructions:

Step 1: Please input identification of thsi Run in C15 and C17

Step 2: Please input your proposed rate classes.

Step 3: After all classes have been entered, Click the "Update" button in cell E41

Please input the date on which this Run of the model was prepared or submitted

Please provide summary identification of this Run

_		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		NO
6	Large Use >5MW		NO
7	Street Light		YES
8	Sentinel		YES
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

Space available for additional information about this run					
	,				
	,				



### EB-2016-0086

9. cel IF23

9. cell F19

9. cell F22

9. cell F25

9. cell G19

### **Sheet I3 Trial Balance Data**

### **Comparisons with RRWF**

#### **RRWF Reference:**

Return on Deemed Equity
\$2,438,035

Income Taxes (Grossed up)
\$209,226

Deemed Interest Expense
\$1,350,921

Service Revenue Requirement
\$15,436,183

Revenue Requirement to be Used in this model (\$)

Rate Base (\$)

\$66,323,039

Rate Base to be Used in this model (\$)
\$66,323,039

\$15,436,183 Rev Req Matches
\$66,323,039 Rate Base Matches

\$0

\$0

### **Uniform System of Accounts - Detail Accounts**

USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash					\$0
1010	Cash Advances and Working Funds					\$0
1020	Interest Special Deposits					\$0

Unclassified Asset Unclassified Asset Unclassified Asset

1000	D: :1 10 :1D "			ı	40
	Dividend Special Deposits				\$0
1040	Other Special Deposits				\$0
1060	Term Deposits				\$0
	Current Investments				\$0
1100	Customer Accounts Receivable	\$3,350,000			\$3,350,000
1102	Accounts Receivable - Services				\$0
1104	Accounts Receivable - Recoverable Work				\$0
1105	Accounts Receivable - Merchandise, Jobbing, etc.				\$0
1110	Other Accounts Receivable				\$0
1120	Accrued Utility Revenues	\$3,755,000			\$3,755,000
1130	Accumulated Provision for Uncollectible Accounts				
	Credit				\$0
1140	Interest and Dividends Receivable				\$0
	Rents Receivable				\$0
	Notes Receivable				\$0
	Prepayments	\$382,400			\$382,400
	Miscellaneous Current and Accrued Assets	· · ·			\$0
	Accounts Receivable from Associated Companies				\$0
1210	Notes Receivable from Associated Companies				\$0
1305	Fuel Stock				\$0
1330	Plant Materials and Operating Supplies	\$513,600			\$513,600
1340	Merchandise	ψο.ο,σσο			\$0
1350	Other Materials and Supplies				\$0
1405					Ψ0
1400	Long Term Investments in Non-Associated Companies				\$0
1408	Long Term Receivable - Street Lighting Transfer				\$0
1410	Other Special or Collateral Funds				\$0
1415	Sinking Funds				\$0
	Unamortized Debt Expense				\$0
	Unamortized Debt Expense Unamortized Discount on Long-Term DebtDebit				\$0
1455	Unamortized Discoult on Long-Term Debt-Debt  Unamortized Deferred Foreign Currency Translation				Ψ0
1455	Gains and Losses				\$0
1460	Other Non-Current Assets	\$433,500			\$433,500
	O.M.E.R.S. Past Service Costs	Ψ+00,000			\$0
	Past Service Costs - Employee Future Benefits				\$0
	Past Service Costs - Employee Future Benefits  Past Service Costs - Other Pension Plans				\$0
	Portfolio Investments - Associated Companies				\$0
					ΨΟ
1485	Investment in Associated Companies - Significant				<b>\$</b> 0
4.400	Influence Investment in Subsidiary Companies				\$0 \$0
1490	Unrecovered Plant and Regulatory Study Costs				\$0
					ΦO
	Other Regulatory Assets				\$0
	Preliminary Survey and Investigation Charges				\$0 \$0
1515	Emission Allowance Inventory				\$0 \$0
1516	Emission Allowances Withheld				\$0 \$0
1518	RCVARetail				\$0
1520	Power Purchase Variance Account				\$0
1521	Special Purpose Charge Assessment Variance Account				**
	ı				\$0
1525	Miscellaneous Deferred Debits				\$0
1530	Deferred Losses from Disposition of Utility Plant				\$0 \$0
1531	Renewable Connection Capital Deferral Account				\$0
1532	Renewable Connection OM&A Deferral Account				\$0
1533	Renewable Connection Funding Adder Deferral Account				_
					\$0
1534	Smart Grid Capital Deferral Account				\$0
1535	Smart Grid OM&A Deferral Account				\$0
1536	Smart Grid Funding Adder Deferral Account				\$0
1540	Unamortized Loss on Reacquired Debt				\$0
1545	Development Charge Deposits/ Receivables				\$0

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4540	RCVASTR				\$0
	LV Variance Account		\$22,400		\$22,400
			\$22,400		
	Smart Meter Capital and Recovery Variance Account		(\$5,400)		(\$5,400)
	Smart Meter OM&A Variance Account				\$0
	Deferred Development Costs				\$0
1562	Deferred Payments in Lieu of Taxes				\$0
	Account 1563 - Deferred PILs Contra Account				\$0
1565	Conservation and Demand Management Expenditures				
	and Recoveries				\$0
	CDM Contra Account				\$0
1567	Bd-approved CDM Variance Account				\$0
1568	LRAM Variance Account				\$0
1570	Qualifying Transition Costs				\$0
1571	Pre-market Opening Energy Variance				\$0
	Extraordinary Event Costs				\$0
1574	Deferred Rate Impact Amounts				\$0
1575	IFRS -CGAAP Transition PP&E Amounts				\$0
	Accounting Changes under CGAAP				\$0
1580	RSVAWMS		\$22,400		\$22,400
1582	RSVAONE-TIME				\$0
1584	RSVANW		(\$22,400)		(\$22,400)
1586	RSVACN		(\$22,400)		(\$22,400)
1588	RSVAPOWER		(\$22,400)		(\$22,400)
	RSVA-GA		\$22,400		\$22,400
	Recovery of Regulatory Asset Balances		. ,		\$0
	2006 PILs Variance				\$0
	Reg Balance Control Account				\$0
	Electric Plant in Service - Control Account				\$0
	Organization				\$0
	Franchises and Consents				\$0
	Miscellaneous Intangible Plant				\$0
	Land				\$0
	Land Rights				\$0
	Buildings and Fixtures				\$0
					\$0
	Leasehold Improvements				<b>D</b> U
	Boiler Plant Equipment				\$0
	Engines and Engine-Driven Generators				\$0
	Turbogenerator Units				\$0
	Reservoirs, Dams and Waterways				\$0
	Water Wheels, Turbines and Generators				\$0
1660	Roads, Railroads and Bridges				\$0
	Fuel Holders, Producers and Accessories				\$0
	Prime Movers				\$0
	Generators				\$0
	Accessory Electric Equipment				\$0
1685	Miscellaneous Power Plant Equipment				\$0
	Land				\$0
	Land Rights				\$0
	Buildings and Fixtures				\$0
	Leasehold Improvements				\$0 \$0 \$0
	Station Equipment				\$0
1720	Towers and Fixtures				\$0
	Poles and Fixtures				\$0
	Overhead Conductors and Devices				\$0 \$0
	Underground Conduit				\$0
	Underground Conductors and Devices				\$0
	Roads and Trails	Н			\$0
1805	Land		\$1,049,593		\$1,049,593
	Land Rights		\$394,446		\$394,446
1808	Buildings and Fixtures		ФЭ <del>94,44</del> 0		\$0
1000	Dullulligo allu Fixiules				Φ0

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### CDM Expenditures and Recoveries

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Non-Distribution Asset Other Distribution Assets

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Land and Buildings

Land and Buildings

Land and Buildings

1810	Leasehold Improvements			\$0	Land and Buildings
1010	Transformer Station Equipment - Normally Primary			**	
1815	above 50 kV			\$0	TS Primary Above 50
	Distribution Station Equipment - Normally Primary below				
1820	50 kV	\$10,851,659		\$10,851,659	DS
1825	Storage Battery Equipment			\$0	Other Distribution Assets
1830	Poles, Towers and Fixtures	\$16,106,278		\$16,106,278	Poles, Wires
1835	Overhead Conductors and Devices	\$15,432,629		\$15,432,629	Poles, Wires
1840	Underground Conduit	\$10,036,081		\$10,036,081	Poles, Wires
1845	Underground Conductors and Devices	\$11,236,038		\$11,236,038	Poles, Wires
1850	Line Transformers	\$13,474,449		\$13,474,449	Line Transformers
1855	Services	\$8,761,885		\$8,761,885	Services and Meters
1860	Meters	\$2,786,536		\$2,786,536	Services and Meters
	blank row				
1865	Other Installations on Customer's Premises			\$0	Non-Distribution Asset
1870	Leased Property on Customer Premises			\$0	Non-Distribution Asset
1875	Street Lighting and Signal Systems			\$0	Non-Distribution Asset
1905	Land	\$1,015,496		\$1,015,496	Land and Buildings
1906	Land Rights			\$0	Land and Buildings
1908	Buildings and Fixtures	\$12,483,010		\$12,483,010	General Plant
1910	Leasehold Improvements			\$0	General Plant
1915	Office Furniture and Equipment	\$276,002		\$276,002	Equipment
1920	Computer Equipment - Hardware	\$921,534		\$921,534	IT Assets
1925	Computer Software	\$1,695,877		\$1,695,877	IT Assets
1930	Transportation Equipment	\$2,010,759		\$2,010,759	Equipment
1935	Stores Equipment	\$153,992		\$153,992	Equipment
1940	Tools, Shop and Garage Equipment	\$647,358		\$647,358	Equipment
1945	Measurement and Testing Equipment	\$268,897		\$268,897	Equipment
1950	Power Operated Equipment			\$0	Equipment
1955	Communication Equipment			\$0	Equipment
1960	Miscellaneous Equipment			\$0	Equipment
1965	Water Heater Rental Units			\$0	Non-Distribution Asset
1970	Load Management Controls - Customer Premises			\$0	Other Distribution Assets
1975	Load Management Controls - Utility Premises			\$0	Other Distribution Assets
1980	System Supervisory Equipment	\$1,808,796		\$1,808,796	Other Distribution Assets
	Sentinel Lighting Rental Units			\$0	Non-Distribution Asset
1990	Other Tangible Property			\$0	Other Distribution Assets
1995	Contributions and Grants - Credit	(\$36,377,079)		(\$36,377,079)	Contributions and Grants
2005	Property Under Capital Leases	· · · · · · · · · · · · · · · · · · ·		\$0	Other Distribution Assets
2010	Electric Plant Purchased or Sold			\$0	Other Distribution Assets
2020	Experimental Electric Plant Unclassified			\$0	Non-Distribution Asset
	Electric Plant and Equipment Leased to Others			\$0	Non-Distribution Asset
	Electric Plant Held for Future Use			\$0	Non-Distribution Asset
2050	Completed Construction Not ClassifiedElectric			\$0	Other Distribution Assets
2055	Construction Work in ProgressElectric			\$0	Non-Distribution Asset
	Electric Plant Acquisition Adjustment			\$0	Unclassified Asset
	Other Electric Plant Adjustment			\$0	Non-Distribution Asset
	Other Utility Plant			\$0	Non-Distribution Asset
2075	Non-Utility Property Owned or Under Capital Leases			\$0	Non-Distribution Asset
	Accum. Amortization of Electric Utility Plant - Property,				
	Plant, & Equipment	(\$11,957,217)		(\$11,957,217)	Accumulated Amortization
2120	Accumulated Amortization of Electric Utility Plant -	, , , , , , , , , , , , , , , , , , , ,		( , , , , , , , , , , , , , , , , , , ,	
	Intangibles			\$0	Accumulated Amortization
2140	Accumulated Amortization of Electric Plant Acquisition			<del></del>	
	Adjustment			\$0	Unclassified Asset
	Accumulated Amortization of Other Utility Plant			\$0	Non-Distribution Asset
	Accumulated Amortization of Non-Utility Property			\$0	Non-Distribution Asset
2205	Accounts Payable			\$0	Liability
	Customer Credit Balances			\$0	Liability
	Current Portion of Customer Deposits			\$0	Liability
	Tanana di Gastonio. Doposito		<u> </u>	Ψ*	1

2215	Dividends Declared				\$0
	Miscellaneous Current and Accrued Liabilities	-			\$0
	Notes and Loans Payable				\$0 \$0
					\$U
	Accounts Payable to Associated Companies	-			\$0
	Notes Payable to Associated Companies				\$0
	Debt Retirement Charges( DRC) Payable				\$0
	Transmission Charges Payable				\$0
2254	Electrical Safety Authority Fees Payable				\$0
2256	Independent Market Operator Fees and Penalties				
	Payable				\$0
2260	Current Portion of Long Term Debt				\$0
2262	Ontario Hydro Debt - Current Portion				\$0
2264	Pensions and Employee Benefits - Current Portion				\$0
2268	Accrued Interest on Long Term Debt				\$0
2270	Matured Long Term Debt				\$0
2272	Matured Interest on Long Term Debt				\$0
2285	Obligations Under Capital LeasesCurrent				\$0
2290	Commodity Taxes				\$0
2292	Payroll Deductions / Expenses Payable				\$0
	Accrual for Taxes, Payments in Lieu of Taxes, Etc.				\$0
2296	Future Income Taxes - Current				\$0
	Accumulated Provision for Injuries and Damages				\$0
	Employee Future Benefits				\$0
2308	Other Pensions - Past Service Liability				\$0
	Vested Sick Leave Liability				\$0
	Accumulated Provision for Rate Refunds				\$0
	Other Miscellaneous Non-Current Liabilities				\$0
	Obligations Under Capital LeaseNon-Current				\$0
	Development Charge Fund				\$0
	Long Term Customer Deposits				\$0
2340	Collateral Funds Liability				\$0
2345	Unamortized Premium on Long Term Debt				\$0
2348					Ψ0
2010	O.M.E.R.S Past Service Liability - Long Term Portion				\$0
2350	Future Income Tax - Non-Current				\$0
	Other Regulatory Liabilities				\$0
	Deferred Gains from Disposition of Utility Plant				\$0
	Unamortized Gain on Reacquired Debt				\$0
	Other Deferred Credits				\$0
	Accrued Rate-Payer Benefit				\$0
	Debentures Outstanding - Long Term Portion				\$0
	Debenture Advances				\$0
	Reacquired Bonds				\$0
	Other Long Term Debt				ው ው
	Term Bank Loans - Long Term Portion				\$0 \$0
	Ontario Hydro Debt Outstanding - Long Term Portion				\$0
	Advances from Associated Companies	1			\$0 \$0
3005	Common Shares Issued	1			\$0 \$0
	Preference Shares Issued				\$0
	Contributed Surplus	1			\$0 \$0
3010	Donations Received				\$0 \$0
3020	Development Charges Transferred to Equity	1			\$0 \$0
	Capital Stock Held in Treasury				\$0 \$0
3026	Miscellaneous Paid-In Capital				ΦO
	Installments Received on Capital Stock				\$0 \$0
3035		╂┼			\$0
	Appropriated Retained Earnings	╂┼			\$0 \$0
3045	Unappropriated Retained Earnings  Balance Transferred From Income	╂┼	\$0	\$0	
3046	Appropriations of Retained Earnings - Current Period	1 +	\$0	\$0	(\$2,438,035)
3047	Dividends Payable-Preference Shares	╂┼			\$0 \$0
3048	Dividends Payable-Preference Shares				\$0

Liability

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3049 Dividends Payable-Common Shares		\$0	ļ	Equity
3055 Adjustment to Retained Earnings		\$0		Equity
3065 Unappropriated Undistributed Subsidiary Earnings		\$0		Equity
3075 Non-Utility Shareholders' Equity		\$0		Equity
4006 Residential Energy Sales	(\$19,375,742)	(\$19,375,742)		Sales of Electricity
4010 Commercial Energy Sales	V	\$0		Sales of Electricity
4015 Industrial Energy Sales		\$0		Sales of Electricity
4020 Energy Sales to Large Users		\$0		Sales of Electricity
4025 Street Lighting Energy Sales	(\$83,990)	(\$83,990)		Sales of Electricity
4030 Sentinel Lighting Energy Sales	(\$11,559)	(\$11,559)		Sales of Electricity
4035 General Energy Sales	(\$11,010,920)	(\$11,010,920)		Sales of Electricity
4040 Other Energy Sales to Public Authorities		\$0		Sales of Electricity
4045 Energy Sales to Railroads and Railways		\$0		Sales of Electricity
4050 Revenue Adjustment		\$0		Sales of Electricity
4055 Energy Sales for Resale		\$0		Sales of Electricity
4060 Interdepartmental Energy Sales		\$0		Sales of Electricity
4062 Billed WMS	(\$1,588,512)	(\$1,588,512)		Sales of Electricity
4064 Billed-One-Time	(\$179,466)	(\$179,466)		Sales of Electricity
4066 Billed NW	(\$1,481,171)	(\$1,481,171)		Sales of Electricity
4068 Billed CN	(\$1,065,600)	(\$1,065,600)		Sales of Electricity
4069 Billed LV	(\$720,406)	(\$720,406)		Sales of Electricity
4080 Distribution Services Revenue		\$0		Distribution Services Revenue
4082 Retail Services Revenues		\$0		Other Distribution Revenue
4084 Service Transaction Requests (STR) Revenues		\$0		Other Distribution Revenue
4086 SSS Admin Charge		\$0		Other Distribution Revenue
4090 Electric Services Incidental to Energy Sales		\$0		Other Distribution Revenue
4105 Transmission Charges Revenue		\$0		Other Revenue - Unclassified
4110 Transmission Services Revenue		\$0		Other Revenue - Unclassified
4205 Interdepartmental Rents		\$0		Other Distribution Revenue
4210 Rent from Electric Property	(\$329,900)	(\$329,900)		Other Distribution Revenue
4215 Other Utility Operating Income		\$0		Other Distribution Revenue
4220 Other Electric Revenues		\$0		Other Distribution Revenue
4225 Late Payment Charges	(\$82,700)	(\$82,700)		Late Payment Charges
4230 Sales of Water and Water Power		\$0		Other Revenue - Unclassified
4235 Miscellaneous Service Revenues		\$0		Specific Service Charges
4235-1 Account Set Up Charges	(0470 700)	\$0		Specific Service Charges Specific Service Charges
4235-90 Miscellaneous Service Revenues - Residual 4240 Provision for Rate Refunds	(\$176,700)	(\$176,700) \$0		Other Distribution Revenue
	(04.075.000)	(\$1,275,688)		Other Distribution Revenue  Other Distribution Revenue
4245 Government Assistance Directly Credited to Income 4305 Regulatory Debits	(\$1,275,688)	\$0 (\$1,273,000)		Other Income & Deductions
4310 Regulatory Credits		\$0		Other Income & Deductions  Other Income & Deductions
4315 Revenues from Electric Plant Leased to Others		\$0		Other Income & Deductions  Other Income & Deductions
4320 Expenses of Electric Plant Leased to Others		\$0		Other Income & Deductions Other Income & Deductions
4324 Special Purpose Charge Recovery		\$0		Other Revenue - Unclassified
4325 Revenues from Merchandise, Jobbing, Etc.		\$0		Other Income & Deductions
4330		90	Odivi	Other income & Deductions
Costs and Expenses of Merchandising, Jobbing, Etc.		\$0	OM8.A	Other Income & Deductions
4335		90	OIVIAA	Other income & Deductions
Profits and Losses from Financial Instrument Hedges		\$0	OM&A	Other Income & Deductions
4340 Profits and Losses from Financial Instrument		-	Olvio, t	Carer moonie a Boadonorio
Investments		\$0	OM&A	Other Income & Deductions
4345 Gains from Disposition of Future Use Utility Plant		\$0		Other Income & Deductions
4350 Losses from Disposition of Future Use Utility Plant		\$0		Other Income & Deductions
4355 Gain on Disposition of Utility and Other Property	\$201,861	\$201,861		Other Income & Deductions
4360 Loss on Disposition of Utility and Other Property	<del>+=31,001</del>	\$0		Other Income & Deductions
4365 Gains from Disposition of Allowances for Emission		\$0		Other Income & Deductions
4370 Losses from Disposition of Allowances for Emission		\$0		Other Income & Deductions
4375 Revenues from Non-Utility Operations	(\$1,153,700)	(\$1,153,700)		Other Revenue - Unclassified
4380 Expenses of Non-Utility Operations	\$1,043,700	\$1,043,700		Other Revenue - Unclassified
4385 Non-Utility Rental Income		\$0		Other Revenue - Unclassified
-	•		•	

Missellenseus New Operation Income	(0.400 700)	(\$169,700)	OM&A Other Income & Deductions
4390 Miscellaneous Non-Operating Income	(\$169,700)		
4395 Rate-Payer Benefit Including Interest		\$0	OM&A Other Income & Deductions
4398 Foreign Exchange Gains and Losses, Including			
Amortization		\$0	OM&A Other Income & Deductions
4405 Interest and Dividend Income	\$0	\$0	OM&A Other Income & Deductions
4415 Equity in Earnings of Subsidiary Companies		\$0	OM&A Other Income & Deductions
4505 Operation Supervision and Engineering		\$0	Non-Distribution Expenses
			Non-Distribution Expenses
4510 Fuel		\$0	
4515 Steam Expense		\$0	Non-Distribution Expenses
4520 Steam From Other Sources		\$0	Non-Distribution Expenses
4525 Steam TransferredCredit		\$0	Non-Distribution Expenses
4530 Electric Expense		\$0	Non-Distribution Expenses
4535 Water For Power		\$0	Non-Distribution Expenses
4540 Water Power Taxes		\$0	Non-Distribution Expenses
4545 Hydraulic Expenses		\$0	Non-Distribution Expenses
4550 Generation Expense		\$0	Non-Distribution Expenses
4555 Miscellaneous Power Generation Expenses		\$0	Non-Distribution Expenses
4560 Rents		\$0	Non-Distribution Expenses
4565 Allowances for Emissions		\$0	Non-Distribution Expenses
4605 Maintenance Supervision and Engineering		\$0	Non-Distribution Expenses
4610 Maintenance of Structures		\$0	Non-Distribution Expenses
4615 Maintenance of Boiler Plant		\$0	Non-Distribution Expenses
4620 Maintenance of Electric Plant		\$0	Non-Distribution Expenses
10_0			Non Distribution Expenses
4625 Maintenance of Reservoirs, Dams and Waterways		\$0	Non-Distribution Expenses
4630 Maintenance of Water Wheels, Turbines and			
Generators		\$0	Non-Distribution Expenses
4635 Maintenance of Generating and Electric Plant		\$0	Non-Distribution Expenses
4640 Maintanana (Minarillana Barra) Carantina Blant			
Maintenance of Miscellaneous Power Generation Plant		\$0	Non-Distribution Expenses
4705 Power Purchased	\$30,482,210	\$30,482,210	Power Supply Expenses (Working Capital)
4708 Charges-WMS	\$1,588,512	\$1,588,512	Power Supply Expenses (Working Capital)
4710 Cost of Power Adjustments	Ψ1,300,312	\$0	Power Supply Expenses (Working Capital)
		\$0	
4712 Charges-One-Time			Power Supply Expenses (Working Capital)
4714 Charges-NW	\$1,481,171	\$1,481,171	Power Supply Expenses (Working Capital)
4715 System Control and Load Dispatching		\$0	Other Power Supply Expenses
4716 Charges-CN	\$1,065,600	\$1,065,600	Power Supply Expenses (Working Capital)
4720 Other Expenses		\$0	Other Power Supply Expenses
4725 Competition Transition Expense		\$0	Other Power Supply Expenses
4730 Rural Rate Assistance Expense	\$179,466	\$179,466	Power Supply Expenses (Working Capital)
4750 Charges-LV	\$720,406	\$720,406	Power Supply Expenses (Working Capital)
4751 Charges - Smart Metering Entity Charge	ψ120,400	\$0	Power Supply Expenses (Working Capital)
		\$0	Non-Distribution Expenses
4810 Load Dispatching		\$0	Non-Distribution Expenses
4815 Station Buildings and Fixtures Expenses		\$0	Non-Distribution Expenses
4820 Transformer Station Equipment - Operating Labour		\$0	Non-Distribution Expenses
4825 Transformer Station Equipment - Operating Supplies			
and Expense		\$0	Non-Distribution Expenses
4830 Overhead Line Expenses		\$0	Non-Distribution Expenses
4835 Underground Line Expenses		\$0	Non-Distribution Expenses
4840 Transmission of Electricity by Others		\$0	Non-Distribution Expenses
4845 Miscellaneous Transmission Expense		\$0	Non-Distribution Expenses
4850 Rents		\$0	Non-Distribution Expenses
4905 Maintenance Supervision and Engineering		\$0	Non-Distribution Expenses
4910 Maintenance of Transformer Station Buildings and			
Fixtures		\$0	Non-Distribution Expenses
4916 Maintenance of Transformer Station Equipment		\$0	Non-Distribution Expenses
4930 Maintenance of Towers, Poles and Fixtures		\$0	Non-Distribution Expenses
4935 Maintenance of Overhead Conductors and Devices		\$0	Non-Distribution Expenses
4940 Maintenance of Overhead Lines - Right of Way		\$0	Non-Distribution Expenses
			1

4945	Maintenance of Overhead Lines - Roads and Trails Repairs			\$0
4950	Maintenance of Overhead Lines - Snow Removal from Roads and Trails			\$0
4960	Maintenance of Underground Lines			\$0
	Maintenance of Miscellaneous Transmission Plant			\$0
5005	Operation Supervision and Engineering	\$268,400		\$268,400
5010	Load Dispatching	\$20,700		\$20,700
	Station Buildings and Fixtures Expense	\$20,700		\$20,700
5012	Transformer Station Equipment - Operation Labour			\$0
5014				Φ0
5015	Transformer Station Equipment - Operation Supplies and Expenses			\$0
5016	Distribution Station Equipment - Operation Labour	\$10,800		\$10,800
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$4,000		\$4,000
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$160,800		\$160,800
5025	Overhead Distribution Lines & Feeders - Operation	,,		¥,
	Supplies and Expenses	\$8,400		\$8,400
5030	Overhead Subtransmission Feeders - Operation	\$2,600		\$2,600
5035	Overhead Distribution Transformers- Operation	\$800		\$800
5040	Underground Distribution Lines and Feeders - Operation	Ψουσ		ΨΟΟΟ
	Labour	\$95,600		\$95,600
5045	Underground Distribution Lines & Feeders - Operation			<b>4447.000</b>
	Supplies & Expenses	\$117,900		\$117,900
5050	Underground Subtransmission Feeders - Operation			\$0
5055	Underground Distribution Transformers - Operation			\$0
5060	Street Lighting and Signal System Expense			\$0
5065	Meter Expense	\$379,300		\$379,300
5070	Customer Premises - Operation Labour	\$141,300		\$141,300
5075	Customer Premises - Materials and Expenses	\$121,200		\$121,200
5085	Miscellaneous Distribution Expense	\$682,600		\$682,600
5090	Underground Distribution Lines and Feeders - Rental Paid			\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$11,600		\$11,600
5096	Other Rent	ţj000		\$0
5105	Maintenance Supervision and Engineering	\$15,300		\$15,300
5110	Maintenance of Buildings and Fixtures - Distribution	\$10,000		ψ10,000
0110	Stations			\$0
5112	Maintenance of Transformer Station Equipment			\$0
5114	Maintenance of Distribution Station Equipment	\$61,100		\$61,100
5114	Maintenance of Poles, Towers and Fixtures	\$21,100		\$21.100
	Maintenance of Overhead Conductors and Devices			\$137,900
5125		\$137,900		
5130 5135	Maintenance of Overhead Services	\$64,500		\$64,500
5135	Overhead Distribution Lines and Feeders - Right of Way	\$167,600		\$167,600
	Maintenance of Underground Conduit			\$0
5150	Maintenance of Underground Conductors and Devices	\$12,500		\$12,500
5155	Maintenance of Underground Services	\$127,700		\$127,700
5160	Maintenance of Line Transformers	\$79,900		\$79,900
	Maintenance of Street Lighting and Signal Systems	Ţ. 1J000		\$0
	Sentinel Lights - Labour			\$0
5172	Sentinel Lights - Labour Sentinel Lights - Materials and Expenses			\$0
5172	Maintenance of Meters	\$30,300		\$30,300
5178	Customer Installations Expenses- Leased Property	φ30,300		\$30,300
	Water Heater Rentals - Labour			\$0
				ΦO
	Water Heater Rentals - Materials and Expenses			\$0 \$0
5190	Water Heater Controls - Labour			\$0

Non-Distribution Expenses

Non-Distribution Expenses Non-Distribution Expenses Non-Distribution Expenses Operation (Working Capital) Operation (Working Capital) Operation (Working Capital) Operation (Working Capital)

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Non-Distribution Expenses
Non-Distribution Expenses

5192	Water Heater Controls - Materials and Expenses				\$0
5195	Maintenance of Other Installations on Customer				ΨΟ
3193	Premises				\$0
F20F	Purchase of Transmission and System Services				\$0
5205	Transmission Charges				\$0
5210 5215	Transmission Charges Recovered				\$0
		¢4.44.000			\$141,800
5305	Supervision Meter Reading Expense	\$141,800			
5310		\$20,400			\$20,400
5315	Customer Billing	\$501,700			\$501,700
5320	Collecting	\$400,300			\$400,300
5325	Collecting- Cash Over and Short				\$0
5330	Collection Charges				\$0
5335	Bad Debt Expense	\$84,200			\$84,200
5340	Miscellaneous Customer Accounts Expenses	\$181,300			\$181,300
5405	Supervision				\$0
5410	Community Relations - Sundry	\$9,400			\$9,400
5415	Energy Conservation				\$0
5420	Community Safety Program	\$1,000			\$1,000
5425	Miscellaneous Customer Service and Informational				
	Expenses	\$2,200			\$2,200
5505	Supervision				\$0
5510	Demonstrating and Selling Expense				\$0
5515	Advertising Expense				\$0
5520	Miscellaneous Sales Expense				\$0
5605	Executive Salaries and Expenses	\$275,500			\$275,500
5610	Management Salaries and Expenses	\$387,800			\$387,800
5615	General Administrative Salaries and Expenses	\$1,689,500			\$1,689,500
5620	Office Supplies and Expenses	\$218,800			\$218,800
5625	Administrative Expense Transferred Credit				\$0
5630	Outside Services Employed	\$190,700			\$190,700
5635	Property Insurance	\$52,600			\$52,600
5640	Injuries and Damages	\$63,200			\$63,200
5645	Employee Pensions and Benefits	\$19,500			\$19,500
5650	Franchise Requirements				\$0
5655	Regulatory Expenses	\$73,700			\$73,700
5660	General Advertising Expenses	\$0			\$0
5665	Miscellaneous General Expenses	\$143,300			\$143,300
5670	Rent	\$800			\$800
5675	Maintenance of General Plant	\$421,700			\$421,700
5680	Electrical Safety Authority Fees	\$10,600			\$10,600
5681	Special Purpose Charge Expense	\$10,000			\$0
5685	Independent Market Operator Fees and Penalties				\$0
5705					ΨΟ
3703	Amortization Expense - Property, Plant, and Equipment	\$3,675,101			\$3,675,101
5710	Amortization of Limited Term Electric Plant	ψ0,070,101			\$0,073,101
	Amortization of Limited Term Electric Plant  Amortization of Intangibles and Other Electric Plant				\$0
5715	Amortization of intangibles and Other Electric Plant				\$0
5720	Amortization of Electric Plant Acquisition Adjustments				40
F70F					\$0
	Miscellaneous Amortization				\$0
5730	Amortization of Unrecovered Plant and Regulatory Study				•
	Costs				\$0
5735	Amortization of Deferred Development Costs				\$0
5740	Amortization of Deferred Charges				\$0
6005	Interest on Long Term Debt	\$1,747,085	(\$1,747,085)	\$0	\$1,350,921
6010	Amortization of Debt Discount and Expense				\$0
6015	Amortization of Premium on Debt Credit				\$0
6020	Amortization of Loss on Reacquired Debt				\$0
6025	Amortization of Gain on Reacquired DebtCredit				\$0 \$0
6030	Interest on Debt to Associated Companies				\$0
6035	Other Interest Expense	\$2,550			\$2,550
				 <del></del>	

Non-Distribution Expenses

Non-Distribution Expenses

Other Power Supply Expenses

Other Power Supply Expenses

Other Power Supply Expenses

Billing and Collection (Working Capital)

Bad Debt Expense (Working Capital)

Billing and Collection (Working Capital)

Community Relations (Working Capital)

Community Relations (Working Capital)

Community Relations - CDM (Working Capital)

Community Relations (Working Capital)

Community Relations (Working Capital)

Other Distribution Expenses

Other Distribution Expenses

Advertising Expenses

Other Distribution Expenses

Administrative and General Expenses (Working Capital)

Insurance Expense (Working Capital)

Administrative and General Expenses (Working Capital)
Administrative and General Expenses (Working Capital)

Administrative and General Expenses (Working Capital)

Administrative and General Expenses (Working Capital)

Advertising Expenses

Administrative and General Expenses (Working Capital)

Unclassified Expenses

Power Supply Expenses (Working Capital)

Amortization of Assets

Amortization of Assets

Amortization of Assets

Other Amortization - Unclassified Other Amortization - Unclassified

Amortization of Assets

Amortization of Assets

Amortization of Assets

Interest Expense - Unclassifed

Interest Expense - Unclassifed

Interest Expense - Unclassifed

Interest Expense - Unclassifed

Interest Expense - Unclassifed Interest Expense - Unclassifed

Interest Expense - Unclassifed

I3 TB Data

	Allowance for Borrowed Funds Used During ConstructionCredit				\$0
6042	Allowance For Other Funds Used During Construction				\$0
6045	Interest Expense on Capital Lease Obligations				\$0
6105	Taxes Other Than Income Taxes	\$129,000			\$129,000
6110	Income Taxes		\$0	\$0	\$209,226
6115	Provision for Future Income Taxes				\$0
6205	Donations	\$14,300			\$14,300
6205-1	Sub-account LEAP Funding				\$0
6210	Life Insurance				\$0
6215	Penalties				\$0
6225	Other Deductions				\$0
6305	Extraordinary Income				\$0
6310	Extraordinary Deductions				\$0
	Income Taxes, Extraordinary Items				\$0
	Discontinues Operations - Income/ Gains				\$0
	Discontinued Operations - Deductions/ Losses				\$0
6415	Income Taxes, Discontinued Operations				\$0

Interest Expense - Unclassifed

Interest Expense - Unclassifed
Interest Expense - Unclassifed
Other Distribution Expenses
Income Tax Expense - Unclassified
Income Tax Expense - Unclassified
Unclassified Expenses
Other Distribution Expenses
Insurance Expense (Working Capital)
Other Distribution Expenses
Other Distribution Expenses
Unclassified Expenses

\$0

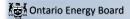
Reclassification Equals to Zero. O.K. to Proceed.

Asset Accounts Directly Allocated	\$0
Income Statement Accounts Directly Allocated	\$0

Grouped Accounts	Financial Statement Reclassified Balance

Land and Buildings	\$2,459,535	\$2,459,535
TS Primary Above 50	\$0	\$0
DS	\$10,851,659	\$10,851,659
Poles, Wires	\$52,811,026	\$52,811,026
Line Transformers	\$13,474,449	\$13,474,449
Services and Meters	\$11,548,420	\$11,548,420
General Plant	\$12,483,010	\$12,483,010
Equipment	\$3,357,008	\$3,357,008
IT Assets	\$2,617,411	\$2,617,411
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$1,808,796	\$1,808,796
Contributions and Grants	(\$36,377,079)	(\$36,377,079)
Accumulated Amortization	(\$11,957,217)	(\$11,957,217)
Non-Distribution Asset	\$0	\$0
Unclassified Asset	\$8,429,100	\$8,429,100
Liability	\$0	\$0
Equity	\$0	(\$2,438,035)
Sales of Electricity	(\$35,517,366)	(\$35,517,366)
Distribution Services Revenue	\$0	\$0
Late Payment Charges	(\$82,700)	(\$82,700)
Specific Service Charges	(\$176,700)	(\$176,700)
Other Distribution Revenue	(\$1,605,588)	(\$1,605,588)
Other Revenue - Unclassified	(\$110,000)	(\$110,000)
Other Income & Deductions	\$32,161	\$32,161

Power Supply Expenses (Working Capital)	\$35,517,366	\$35,517,366
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$2,026,000	\$2,026,000
Maintenance (Working Capital)	\$717,900	\$717,900
Billing and Collection (Working Capital)	\$1,245,500	\$1,245,500
Community Relations (Working Capital)	\$12,600	\$12,600
Community Relations - CDM (Working Capital)	\$0	\$0
Administrative and General Expenses (Working Capital)	\$3,495,100	\$3,495,100
Insurance Expense (Working Capital)	\$52,600	\$52,600
Bad Debt Expense (Working Capital)	\$84,200	\$84,200
Advertising Expenses	\$0	\$0
Charitable Contributions	\$0	\$0
Amortization of Assets	\$3,675,101	\$3,675,101
Other Amortization - Unclassified	\$0	\$0
Interest Expense - Unclassifed	\$1,749,635	\$1,353,471
Income Tax Expense - Unclassified	\$0	\$209,226
Other Distribution Expenses	\$129,000	\$129,000
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$14,300	\$14,300
Total	\$82,765,229	\$80,140,256



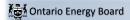
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#### Sheet I4 Break Out Worksheet -

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses .
\*\*Please see Instructions tab for detailed instructions\*\*

Enter Net Fixed Assets from the Revenue Requirement Work Form, Rate Base sheet, cell G15 \$63,077,019

	Г		BALANCE SHEET ITEMS							EXPENSE ITEMS				
RATE BA	SE AND DISTRIBUTION ASSETS				DALA	NCE SHEET IT	IVIS							
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1565	Conservation and Demand Management	\$0		-	-					-				
1805	Land	\$1,049,593		(\$1,049,593)	-									
	Land Station >50 kV			\$0	-					-				
	Land Station <50 kV	*****	100.00%	\$1,049,593	1,049,593					1,049,593				
	Land Rights Land Rights Station >50 kV	\$394,446		(\$394,446) \$0	-					_				
	Land Rights Station >50 kV		100.00%	\$394,446	394,446			\$ (80,690)		313,757	\$15,109			
	Buildings and Fixtures	\$0		\$0				. (,,						
	Buildings and Fixtures > 50 kV			\$0	-					-				
1808-2 1810	Buildings and Fixtures < 50 KV	\$0	100.00%	\$0 \$0	-					-				
	Leasehold Improvements Leasehold Improvements >50 kV	φ0		\$0						_				
1810-2	Leasehold Improvements <50 kV		100.00%	\$0	-					-				
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0		\$0	-					-				
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$10,851,659		(\$10,851,659)	-					-				
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0	-					-				
1820-2	Distribution Station Equipment - Normally Primary below 50 kV Primary)		98.00%	\$10,634,626	10,634,626	(\$68,470)	\$10,472	\$ (1,066,542)		9,510,086	\$278,452			
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		2.00%	\$217,033	217,033	(\$1,397)	\$214	\$ (21,766)		194,083	\$5,683			
1825	Storage Battery Equipment	\$0		\$0	-	(\$1,007)	ψ£14	ψ (£1,700)			40,000			
1825-	Storage Battery Equipment > 50 kV			\$0	-					-				
1825-2	Storage Battery Equipment <50 kV		100.00%	\$0	-					-				
	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$16,106,278		(\$16,106,278)	-									
1830-	Subtransmission Bulk Delivery			\$0	-					-				
1830-4	Poles, Towers and Fixtures - Primary		76.00%	\$12,240,771	12,240,771	(\$3,381,075)	\$205,519	\$ (1,191,557)		7,873,658	\$313,685			
1830-	Poles, Towers and Fixtures - Secondary		24.00%	\$3,865,507	3,865,507	(\$1,067,708)	\$64,901	\$ (376,281)		2,486,418	\$99,059			
1835	Overhead Conductors and Devices	\$15,432,629		(\$15,432,629)	-									
1035-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery			\$0	-					-				
1035-4	Overhead Conductors and Devices - Primary		84.40%	\$13,025,139	13,025,139	(\$3,122,203)	\$227,874	\$ (1,190,777)		8,940,033	\$279,844			
1035-5	Overhead Conductors and Devices - Secondary	\$10.036.081	15.60%	\$2,407,490 (\$10,036,081)	2,407,490	(\$577,090)	\$42,119	\$ (220,096)		1,652,423	\$51,725			
	Underground Conduit Underground Conduit - Bulk Delivery	\$10,030,081		(\$10,036,081)	-					-				
	Underground Conduit - Primary		36.00%	\$3,612,989	3,612,989	(\$3,081,741)	\$300,441	\$ (279,036)		552,653	\$100,898			
1840-5	Underground Conduit - Secondary	· · ·	64.00%	\$6,423,092	6,423,092	(\$5,478,651)	\$534,117	\$ (496,064)	_	982,494	\$179,375			•
1043	Underground Conductors and Devices	\$11,236,038		(\$11,236,038)	-									
1043-3	Underground Conductors and Devices - Bulk Delivery Underground Conductors and			\$0	-					-				
1845-4	Devices - Primary Underground Conductors and		97.00%	\$10,898,956	10,898,956	(\$3,817,338)	\$375,297	\$ (1,498,783)		5,958,132	\$336,123			
1045-5	Devices - Secondary Line Transformers	\$13,474,449	3.00%	\$337,081 \$0	337,081 13,474,449	(\$118,062)	\$11,607	\$ (46,354)		184,272 3,527,419	\$10,396			
		\$8,761,885				(\$9,586,085)	\$939,734	\$ (1,300,678)		2,644,910	\$405,996			
	Services Meters	\$8,761,885		\$0 \$0	8,761,885 2,786,536	(\$5,980,844) (\$96,414)	\$590,681 \$14,543	\$ (726,812) \$ (1,075,891)		1,628,774	\$227,052 \$235,781			
						(4-5,414)	Ç. 7,040	. (.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	Total	\$90,129,593		\$0	\$90,129,593	(\$36,377,079)	\$3,317,518	(\$9,571,326)	\$0	47,498,706	\$2,539,178	\$0	\$0	\$0



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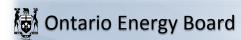
Sheet I4 Break Out Worksheet -

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses .
"Please see Instructions tab for detailed Instructions\*"

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	\$63,077,019
cell G15	

	nent Work Form, Rate Base sheet, cell G15	\$63,077,019												
						Based on 2013 allocation								
DATE D	ACE AND DISTRIBUTION ASSETS				BALA	NCE SHEET IT	EMS					EXPENS	SE ITEMS	
KATEBA	ASE AND DISTRIBUTION ASSETS										5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
	SUB TOTAL from I3	\$90,129,593												
											f			
General Plant		Break out Functions				Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital	Accumulated Depreciation - 2105 Fixed	Accumulated Depreciation - 2120	Net Asset	5705 Amortization Expense - Property, Plant, and Equipment	5710  Amortization of Limited Term Electric Plant	5715 Amortization of Intangibles and Other Electric	5720  Amortization of Electric Plant Acquisition
1905	Land	\$1,015,496			1,015,496		Contribution	Assets Only		\$ 1,015,496	and Equipment \$0		Plant	Adjustments
1906	Land Rights	\$0			-					\$ -	\$0			
1908	Buildings and Fixtures	\$12,483,010			12,483,010			\$ (1,000,623)		\$ 11,482,386	\$246,650			
1910 1915	Leasehold Improvements Office Furniture and Equipment	\$0 \$276,002			276.002			\$ (143.995)		\$ - \$ 132,008	\$0 \$34.531			
1915	Computer Equipment - Hardware	\$921,534			921,534			\$ (702,535)		\$ 218,999	\$210,439			
1925	Computer Software	\$1,695,877			1,695,877			\$ (1,302,034)		\$ 393,843	\$310,768			
1930	Transportation Equipment	\$2,010,759			2,010,759			\$ (1,197,742)		\$ 813,017	\$0			
1935	Stores Equipment	\$153,992			153,992			\$ (88,262)		\$ 65,730	\$22,975			
1940	Tools, Shop and Garage Equipment	\$647,358			647,358			\$ (276,405)		\$ 370,953	\$77,629			
1945	Measurement and Testing Equipment	\$268,897			268,897			\$ (49,783)		\$ 219,114	\$27,902			
1950	Power Operated Equipment	\$0			-					\$ -	\$0			
1955 1960	Communication Equipment Miscellaneous Equipment	\$0 \$0								-	\$0 \$0			
1960	Load Management Controls -	\$0								-	\$0			
1975	Customer Premises Load Management Controls -				-					\$ -	\$0			
	Utility Premises	\$0			_					<b>s</b> -	\$0			
1980	System Supervisory Equipment	\$1,808,796			1,808,796			\$ (942,030)		\$ 866,766	\$205,029			
1990	Other Tangible Property	\$0			-					\$ -	\$0			
2005	Property Under Capital Leases Electric Plant Purchased or Sold	\$0								-	\$0 \$0			
2010	Electric Flant Fulchased of Gold	ΨΟ									ψ0			
	Total	\$21,281,721		\$0	\$21,281,721	\$0	\$0	(\$5,703,408)	\$0	\$15,578,313	\$1,135,923	\$0	\$0	\$0
	SUB TOTAL from I3	\$21,281,721												
	I3 Directly Allocated	\$0												
	Grand Total	\$111,411,314		\$0	\$111,411,314	(\$36,377,079)	\$3,317,518	(\$15,274,734)	\$0	\$63,077,019	\$3,675,101	\$0	\$0	\$0
To be I	Prorated													
1995	Contributed Capital - 1995	(\$36.377.079)	1			\$36,377,079	Balanced	1	1					
2105	Accumulated Depreciation - 2105	(\$11,957,217)						\$11,957,216	Balanced					
2120	Accumulated Depreciation - 2120	\$0						(\$1)	\$0	Balanced				
	Total	(\$48,334,296)		_				(0.)			1			
	Net Assets	\$63,077,018	Net Fixed Assets Match											
Amortiza	tion Expenses		****	ı										
5705	Amortization Expense - Property,	\$3,675,101									(\$3,675,101)	Balanced		
5710	Plant, and Equipment Amortization of Limited Term	\$0									(**************************************	\$0	Balanced	
5715	Electric Plant Amortization of Intangibles and	\$0											So	Balanced
5720	Other Electric Plant Amortization of Electric Plant	\$0												So
<u> </u>	Acquisition Adjustments	φυ												30

Acquisition Adjustments Total Amortization Expense



Secondary - Remainder assumed to be Primary (%)

# 2016 Cost Allocation Model

### EB-2016-0086

### **Sheet I5.1 Miscellaneous Data Worksheet** -

8%

•		1				
Structure KM (kMs of Roads in Service Area that have distribution line)	792.6	748	10.2	16.4	17.9	16.0
			2017	2018	2019	2020
Deemed Equity Component of Rate Base (ref: RRWF 7. cell F24)	40%					
Working Capital Allowance to be included in Rate Base (%)	7.5%					
Portion of pole leasing revenue from						

17.4 2021



### EB-2016-0086

### **Sheet I5.2 Weighting Factors Worksheet** -

	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load
				_		
In a set Mainbillion Easten (an Oamileas Assessed 4055	4.0	0.4	0.0	0.4		

**Insert Weighting Factor for Services Account 1855** 

**Insert Weighting Factor for Billing and Collecting** 

1.0000	0.8812	0.7456	0.6544	0.6544	0.6544



### EB-2016-0086

### Sheet I6.1 Revenue Worksheet -

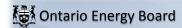
Total kWhs from Load Forecast	22,400

Total kWs from Load Forecast 247,941,616

Deficiency/sufficiency ( RRWF 8. cell F51) 84,850

Miscellaneous Revenue (RRWF 5. cell F48) 1,942,827

	-		1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Forecast kWh	CEN	247,941,616	156,772,519	29,593,582	60,182,952	694,234	93,733	604,596
Forecast kW	CDEM	171,260			169,041	1,958	260	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		40,409			40,409			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		_						
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	247,941,616	156,772,519	29,593,582	60,182,952	694,234	93,733	604,596
Existing Monthly Charge			\$47.26	\$48.37	\$251.17	\$5.46	\$16.43	\$15.50
Existing Distribution kWh Rate			\$0.0068	\$0.0117				\$0.0260
Existing Distribution kW Rate Existing TOA Rate					\$5.0637 \$0.60	\$37.7446	\$74.8228	
Additional Charges					\$0.00			
Distribution Revenue from Rates		\$13,602,452	\$11,181,394	\$988,661	\$1,071,470	\$281,404	\$50,434	\$29,089
Transformer Ownership Allowance		\$24,246	\$0	\$0	\$24,246	\$0	\$0	\$0
Net Class Revenue	CREV	\$13,578,206	\$11,181,394	\$988,661	\$1,047,225	\$281,404	\$50,434	\$29,089
					_		<u> </u>	



### EB-2016-0086

### **Sheet I6.2 Customer Data Worksheet** -

		[	1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Bad Debt 3 Year Historical Average	BDHA	\$94,953	\$80,290	\$8,377	\$6,286	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$82,849	\$70,518	\$9,262	\$2,671	\$0	\$83	\$314
Number of Bills	CNB	230,838	213,888	13,284	858.00	60.00	1,884.00	864.00
Number of Devices	CDEV			·		3,168		72
Number of Connections (Unmetered)	CCON	3,240				3,168		72
Total Number of Customers	CCA	19,237	17,824	1,107	72	5	157	72
Bulk Customer Base	CCB	-						
Primary Customer Base	CCP	19,319	17,824	1,107	72	88	157	72
Line Transformer Customer Base	CCLT	19,314	17,824	1,107	66	88	157	72
Secondary Customer Base	ccs	17,425	16,933	277	36	3	105	72
Weighted - Services	CWCS	18,174	16,933	675	245	320	-	-
Weighted Meter -Capital	CWMC	2,291,839	1,880,483	317,167	94,189	-	-	-
Weighted Meter Reading	CWMR	1,009	178	111	720	-	-	-
Weighted Bills	CWNB	228,071	213,888	11,706	640	39	1,233	565

### **Bad Debt Data**

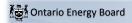
Three-year average	2014	94,953	80,290	8,377	6,286	 	
Historic Year:	2014	113,263	95.831	13.744	3,688		
Historic Year:	2013	99,361	76,008	8,182	15,171		
Historic Year:	2012	72,235	69,030	3,205	-		

### **Street Lighting Adjustment Factors**

NCP Test Results	4 NCP	

	Primary As	set Data	Line Transform	ner Asset Data
	Customers/		Customers/	
Class	Devices	4 NCP	Devices	4 NCP
Residential	17,824	143,392	17,824	143,392
Street Light	3,168	704	3,168	704

Street Lighting Adj	ustment Factors
Primary	36.1764
Line Transformer	36 1764



#### EB-2016-0086

Sheet I7.1 Meter Capital Worksheet -

	ſ		Residential			GS <50			GS>50-Regular			Street Light			Sentinel		Unr	netered Scattered	Load		TOTAL	
		1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
		Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs
	Allocation Percentage Weighted Factor			82.05%			14%			4%			0%			0%			0%			100%
	Cost Relative to Residential Average Cost			1.00			2.72			12.40			-			-			-			1.14
	Total	17824	1880483	105.5028613	1107	317167	286.5103884	72	94189	1308.180556	0	0	-	0	0	-	0	0	-	19003	2291839	120.6040625
Meter Types	Cost per Meter (Installed)																					
Single Phase 200 Amp - Urban	595	1	595			0			0			0			0			0		1	595	
Single Phase 200 Amp - Rural			0			0			0			0			0			0		0	0	,
Single Phase with IT Network Meter (Costs to be	268	338	90584		66	17688		3	804			0			0			0		407	109076	
network Meter (Costs to be updated) Three-phase - No demand	184	14	2576		3	552			0			0			0			0		17	3128	
Smart Meters	102	17.459	1780818		661	67422			0			0			0			0		18.120	1848240	
Demand without IT (usually three-phase)	102	17,100	0		001	07.122			0			0			0			0		0,120	0	
Demand with IT	1,235	1	1235		88	108680		42	51870			Ŏ			0			0		131	161785	
Demand with IT and Interval Capability - Secondary	1,735		0			0		22	38170			0			0			0		22	38170	
Demand with IT and Interval Capability - Primary	1,035		0			0		2	2070			0			0			0		2	2070	
Demand with IT and Interval Capability -Special (WMP)			0			0			0			0			0			0		0	0	,
Smart Meters	40.5		0			0			0			0			0			0		0	0	
Smart Meters with Demand LDC Specific 3	425	11	4675	1	289	122825		3	1275			0			0			0		303	128775	
LDO opecino 3			U						U			U								·		

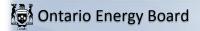


#### EB-2016-0086

Sheet 17.2 Meter Reading Worksheet -

#### Weighting Factors based on Contractor Pricing

				1			2			3			7			8			9		$\overline{}$		
Description				Residential			GS <50			GS>50-Regular	•		Street Light			Sentinel		He	nmetered Scattered	Load	1	TOTAL	
Description				Residential			03 (30			G3230-Regulai			Street Light			Sentine		6	illietered Scattered	Loau	<u> </u>	TOTAL	
			Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Facto	Weighted Average Costs	Units	Weighted Facto	r Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs
'	Allocation I	Percentage d Factor			17.67%			10.97%			71.36%			0.00%			0.00%			0.00%			100.00%
-	Cost Relative	to Residential			1.00			10.00			1000.00			0.00			0.00			0.00	ĺ		1011.00
		Total	17,824	178	0.01	1,107	111	0.10	7:	2 72	0 10.00				157	-	-			0	19,165	5 1,009	10
		Factor																			1		
Residential - Urban - Outside Residential - Urban - Outside		-		0			0			0			0			0			0			<del></del>	
with other services Residential - Urban - Inside		-		0			0			0			0			0			0			<u> </u>	
Residential - Urban - Inside - with other services				0			0			0			0			0			0		i		
Residential - Rural - Outside				0			0			0			0			0			0				
Residential - Rural - Outside with other services				0			0			0			0			0			0		i .		
Residential GS<50		0.01 0.10	17,824	178		1 107	0			0			0			0			0		17,824 1,107		
GS - Walking		0.10		0		1,107	0			0			0			0			0		1,107		
GS - Walking - with other services				0			0			0			0			0			0				
GS - Vehicle with other services TOU Read				0			0			0			0			0			0		1		
GS - Vehicle with other services			·	0			0			0			0			0			0		1		
services GS>50 LDC Specific 4		10.00		0			0		72	720			0			0			0		72		
Interval		-		0			0			0			0			0			0				
Interval Sentinel LDC Specific 6		0.00		0			0			0		5	0		157	0 0			0		162		



### EB-2016-0086

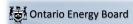
### **Sheet I8 Demand Data Worksheet** -

### This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP
	•
Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12
	•

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

	_		1	2	3	7	8	9
Customer Classes		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
CO-INCIDENT	PEAK							
1 CP								
Transformation CP	TCP1	49,368	37,836	3,748	7,518	173	24	69
Bulk Delivery CP	BCP1	49,368	37,836	3,748	7,518	173	24	69
Total Sytem CP	DCP1	49,368	37,836	3,748	7,518	173	24	69
4 CP								
Transformation CP	TCP4	191,604	141,329	16,763	32,643	520	71	278
Bulk Delivery CP	BCP4	191,604	141,329	16,763	32,643	520	71	278
Total Sytem CP	DCP4	191,604	141,329	16,763	32,643	520	71	278
12 CP								
Transformation CP	TCP12	492,221	338,456	50,149	101,805	868	118	826
Bulk Delivery CP	BCP12	492,221	338,456	50,149	101,805	868	118	826
Total Sytem CP	DCP12	492,221	338,456	50,149	101,805	868	118	826
NON CO_INCIDE	NT PEAK							
4 NCD								
1 NCP Classification NCP from								
Load Data Provider	DNCP1	54,696	37,836	5,520	11,068	176	24	71
Primary NCP	PNCP1	54,696	37,836	5,520	11,068	176	24	71
Line Transformer NCP	LTNCP1	54,696	37,836	5,520	11,068	176	24	71
Secondary NCP	SNCP1	43,127	36,020	1,380	5,534	106	16	71
4 NCP								
Classification NCP from								
Load Data Provider	DNCP4	206,428	143,392	20,278	41,677	704	94	282
Primary NCP	PNCP4	206,428	143,392	20,278	41,677	704	94	282
Line Transformer NCP	LTNCP4	206,428	143,392	20,278	41,677	704	94	282
Secondary NCP	SNCP4	163,185	136,509	5,069	20,838	423	63	282
12 NCP								
Classification NCP from		ţ						
Load Data Provider	DNCP12	521,550	344,892	55,101	118,352	2,095	283	826
Primary NCP	PNCP12	521,550	344,892	55,101	118,352	2,095	283	826
Line Transformer NCP	LTNCP12	521,550	344,892	55,101	118,352	2,095	283	826
Secondary NCP	SNCP12	403,561	328,338	13,775	59,176	1,257	189	826



1995 Contributions and Grants - Credit

### **2016 Cost Allocation Model**

EB-2016-0086 Sheet 19 Direct Allocation Worksheet -

Yes

Instructions:

More Instructions provided on the first tab in this workbook.

				1	2	3	-	8	9
USoA	Accounts	Direct Allocation	Total Allocated	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered
Accoun			to Rate						Scattered Load
/ 1000 u.i.	·		Classifications?						Countrion Louis
#			Ciassifications						
			l .		l .	l .			
	ctions:								
To All	ocate Capital Contributions by Rate Cla	ssification, Input Al	location on						
Next L	ine								
			)						

The Following is Used to Allocate Directly	Allocated Costs from I3 to Rate
Classifications	

1906	1805	Land	\$0	Yes						
Secondary Engineering   Secondary   Secondary   Secondary   Secondary Engineering   Secondary Engine	1806	Land Rights	\$0	Yes						
Agriculture Classific Columner	1808	Buildings and Fixtures	\$0	Yes						
Second Printers, above 90 M/Y   90   Yes	1810		\$0	Yes						
Normaly Printing Ages Act   10   10   10   10   10   10   10   1	1815									
Source   Prince   Source   S	1010		\$0	Yes						
Comment	1820									
Policy   Toward and Foliages   10   1965										
Control Condition										
Moderational Conducts and Devices   50   Yes										
Medican   Medi										
1809   More   1809   More   1809		Underground Conduit								
Section   10										
Marie										
Albeit of the Component of the Compone										
Section   Sect	1860									
1980   Laur Stepton   50   Yes	1005									
Section   Sect										
1915   Office Furniture and Equament   30   Yes										
1925   Computer Software   30   Yes										
1930   Transportation Faquement   30   Yes										
Sizer & Enginement										
1940   Total, Shop and Garage Equipment   50   Yes										
1945   Messurement and Testinal Equipment   50   Yes										
1980   Power Operated Equipment   50   Yes										
Miscellanesos Equipment   30   Yes										
Load Management Cortrols -										
1970   Coastmer Premises   50   Yes			, -							
Load Management Controls - Utility   Penilson   So   Yes	1970		\$0	Yes						
Premises			T-							
1980   Description Equipment   50   Yes	1975		\$0	Yes						
1990   Other Françhie Property   150   Yes	1980									
Procestry Under Capital Leases   50   Yes										
Sector Plant Purchased or Sold   So										
Completed Construction Not Classified   So   Yes										
Electric   So   Yes			T-							
Accum Amortisation of Electric Utility   Plant - Property, Plant & Equipment   So   Yes   So   So   So   So   So   So   So   S	2050		\$0	Yes						
Plant - Property, Plant, & Equipment   50   Yes			•							
Paint - Property Plant, & Equipment   So   Yes   So   So   So   So   So   So   So   S	2105									
Accumulated Amortization of Electric   So   Yes   So   So   So   So   So   So   So   S		Plant - Property, Plant, & Equipment	\$0	Yes						
Directly Allocated Net Fixed Assets   S0   Yes   S0   S0   S0   S0   S0   S0   S0   S		Accumulated Amortization of Electric								
Solid   September   Soli	2120		\$0	Yes						
Solid   September   Soli										
Solid   Load Dispatching   Solid   Yes   Solid   Station Buildings and Fixtures Expense   Solid   Yes   Solid   Station Buildings and Fixtures Expense   Solid   Yes   Solid		Directly Allegated Not Fixed Access			¢n.	en.	ŧn.	ŧn.	¢n.	\$0
Solid   Load Dispatching   Solid   Yes   Solid   Station Buildings and Fixtures Expense   Solid   Yes   Solid   Station Buildings and Fixtures Expense   Solid   Yes   Solid		Directly Allocated Net Fixed Assets			\$0	\$0	\$0	\$0	\$0	\$0
Station Buildings and Fixtures Expense   So   Yes   Yes   Yes	5005		\$0		\$0	\$0	\$0	\$0	\$0	\$0
Station Buildings and Fixtures Expense   So   Yes   Yes   Yes	5005		\$0		\$0	\$0	\$0	\$0	\$0	\$0
Transformer Station Equipment	-	Operation Supervision and Engineering	\$0		\$0	\$0	\$0	\$0	\$0	\$0
Transformer Station Equipment	-	Operation Supervision and Engineering	<b>\$0</b> <b>\$</b> 0	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Solid   Commonweal C	5010	Operation Supervision and Engineering Load Dispatching	<b>\$0</b> \$0 \$0	Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation Supplies and Expenses   So   Yes   So   Yes   So   Yes   So   Yes   So   So   Yes   So   So   Yes   So   So   Yes   So   Yes   So   Yes   So   So   Y	5010	Operation Supervision and Engineering Load Dispatching	<b>\$0</b> \$0 \$0	Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation Supplies and Expenses   So   Yes   So   So   Yes   So   So   Yes   So   So   Yes   So   So   So   Yes   So   So   Yes   So   So   Yes   So   So   So   So   So   So   So   S	5010 5012	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense	\$0 \$0 \$0 \$0	Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation Supplies and Expenses   Su	5010 5012	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour	\$0 \$0 \$0 \$0	Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation Labour	5010 5012 5014	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment -	\$0 \$0 \$0 \$0 \$0	Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Solid	5010 5012 5014	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses	\$0 \$0 \$0 \$0 \$0	Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation Supplies and Expenses   \$0   Yes	5010 5012 5014 5015	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment -	\$0 \$0 \$0 \$0 \$0 \$0	Yes Yes Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation Supplies and Expenses   SU   Yes	5010 5012 5014 5015	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour	\$0 \$0 \$0 \$0 \$0 \$0	Yes Yes Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Feeders - Operation   So   Yes   So   Yes   So   So   Yes   So   So   Yes   So   So   So   So   Yes   So   So   So   So   So   Yes   So   So   So   So   So   So   So   S	5010 5012 5014 5015 5016	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Station Equipment -	\$0 \$0 \$0 \$0 \$0 \$0 \$0	Yes Yes Yes Yes Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Pedelars - Operation Lines & Feeders - Operation Supplies & Expenses   So Yes	5010 5012 5014 5015 5016	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Equipment - Operation Supplies and Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0	Yes Yes Yes Yes Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation Supplies and Expenses  Overhead Subtransmission Feeders - Operation Supplies &	5010 5012 5014 5015 5016 5017	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Station Equipment - Operation Supplies and Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Yes Yes Yes Yes Yes Yes Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation Supplies and Expenses  Overhead Subtransmission Feeders - Operation Supplies &	5010 5012 5014 5015 5016 5017	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Station Equipment - Operation Supplies and Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Yes Yes Yes Yes Yes Yes Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Solid	5010 5012 5014 5015 5016 5017	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Yes Yes Yes Yes Yes Yes Yes Yes Yes	\$0	\$0	\$0	\$0	\$0	\$0
Substitution   Subs	5010 5012 5014 5015 5016 5017	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Labour Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Overhead Distribution Lines & Feeders Overhead Distribution Lines & Feeders	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation	5010 5012 5014 5015 5016 5017	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Yes	\$0	\$0	\$0	\$0	\$0	\$0
South   Sout	5010 5012 5014 5015 5016 5017 5020 5025	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Subtransmission Feeders -	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation	5010 5012 5014 5015 5016 5017 5020 5025	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines and Feeders - Operation Supplies and Expenses Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Supplies and Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Source   S	5010 5012 5014 5015 5016 5017 5020 5025 5030	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers-	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Pedicary - Operation   Supplies & Expenses   Supplies & Supplies	5010 5012 5014 5015 5016 5017 5020 5025 5030	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Supplies and Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
South	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Subtransmission Feeders - Operation Underground Distribution Lines and	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Expenses   \$0   Yes	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Underground Subtransmission Feeders	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Sustribution Lines & Feeders - Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers - Operation Underground Distribution Lines and Feeders - Operation Underground Distribution Lines and Feeders - Operation Underground Distribution Lines &	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Operation   S0   Yes	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Supplies & Feeders - Operation Labour	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Coperation   Su   Yes	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Supplies and Expenses Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Distribution Transformers Operation Overhead Distribution Transformers Operation Underground Distribution Lines and Feeders - Operation Supplies & Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
- Operation \$0 Yes Solves Solv	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Distribution Lines & Feeders Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
- Operation	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Labour Operation Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation Supplies & Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
5070 Customer Premises - Operation Labour \$0 Yes \$0.00 Underground Distribution Expense \$0.00 Yes \$0.00 Underground Distribution Lines and	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Distribution Lines & Feeders Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Supplies & Expenses Underground Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Subtransmission Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
5070 Customer Premises - Operation Labour \$0 Yes \$0.00 Underground Distribution Expense \$0.00 Yes \$0.00 Underground Distribution Lines and	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Distribution Lines & Feeders Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Supplies & Expenses Underground Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Subtransmission Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Customer Premises - Materials and Expenses \$0 Yes \$0.0000 Underground Distribution Expense \$0.0000 Underground Distribution Lines and \$0.0000 Underground	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5055	Deration Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Sustribution Transformers - Operation Supplies & Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Customer Premises - Materials and Expenses \$0 Yes \$0 Wiscellaneous Distribution Expense \$0 Yes \$0 Underground Distribution Lines and	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5055	Deration Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Sustribution Transformers - Operation Supplies & Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
5075         Expenses         \$0         Yes	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5050 5065	Departion Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Distribution Lines & Feeders Operation Underground Distribution Transformers- Operation Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation Meter Expense	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Expenses 30 168  Miscellaneous Distribution Expense 50 Yes	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5050 5065	Deration Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Distribution Lines & Feeders - Operation Overhead Distribution Transformers- Operation Underground Distribution Lines & Feeders - Operation Labour Underground Distribution Lines & Expenses Underground Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Subtransmission Feeders - Operation Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Underground Distribution Transformers - Operation Meter Expense Customer Premises - Operation Labour	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Londerground Distribution Lines and	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5050 5055 5065 5070	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Labour Operation Station Equipment - Operation Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Distribution Inses & Feeders - Operation Overhead Distribution Transformers Operation Underground Distribution Lines and Feeders - Operation Underground Distribution Lines & Feeders - Operation Underground Subtransmission Feeders Operation Underground Subtransmission Feeders Operation Underground Subtransmission Feeders Operation Underground Distribution Transformers Operation Meter Expense Customer Premises - Operation Labour	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
Londerground Distribution Lines and	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5050 5055 5065 5070 5075	Departion Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Suistribution Lines & Feeders Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0
	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5050 5055 5065 5070 5075	Departion Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Suistribution Lines & Feeders Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes     Yes	\$0	\$0	\$0	\$0	\$0	\$0
1 00000 100001 100	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5050 5055 5065 5070 5075 5085	Deration Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation Overhead Distribution Lines & Feeders Operation Overhead Distribution Transformers Operation Underground Distribution Lines and Feeders - Operation Supplies & Expenses Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes     Yes	\$0	\$0	\$0	\$0	\$0	\$0
	5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5050 5055 5065 5070 5075 5085	Deration Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Supplies and Expenses Overhead Distribution Lines & Feeders Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Supplies and Expenses Underground Distribution Lines and Feeders - Operation Underground Distribution Lines & Feeders - Operation Underground Distribution Lines & Expenses Underground Distribution Transformers - Operation Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Meter Expense  Customer Premises - Operation Labour  Customer Premises - Materials and Expenses  Miscellaneous Distribution Expense  Underground Distribution Expense	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Yes	\$0	\$0	\$0	\$0	\$0	\$0

- 1	Demar	nd Related															
Г	USoA	Accounts	Residential	GS <50	GS>50-Regular	GS> 50-TOU		Large Use >5MW	Street Light	Sentinel	Unmetered	Embedded	Back-up/Standby	Rate Class 1	Rate class 2	Rate class 3	Rate class 4
1	Account						Intermediate				Scattered Load	Distributor	Power			1	
	#																

	1	2.	4-1		*-	4.								-		
	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0
1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4045	Transformer Station Equipment -															
1815	Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
_		\$0	\$0	ΨΟ	¥0	ΨÜ	ΨΟ	40								
1820	Distribution Station Equipment -															
	Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0				\$0	\$0
			\$U			\$U			\$0	\$0		<b>Φ</b> 0			<b>\$</b> U	
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices	\$0		\$0		\$0	\$0	\$0			\$0					\$0
		90	\$0	30	<b>\$</b> 0	<b>Ψ</b> 0	<b>\$</b> 0	40	30	\$0	<b>ψ</b> 0	\$0	\$0	40	\$0	
1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0
1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0	hi-al-a	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
U	blank row					ΨU			\$0	<b>\$</b> 0		\$0	<b>\$</b> 0			
1905	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1910								60				\$0				
	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0		\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1920	Computer Equipment - Hardware	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1925		\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0		\$0		\$0	\$0
	Computer Software															
1930	Transportation Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1935	Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1940	Tools, Shop and Garage Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
						φU			30	\$U		\$U	- QU	\$U		
	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0		\$0		\$0	\$0
1955	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Load Management Controls -	Ų0	Ψ0	90	90	Ψ3	Ψ	ΨU	90	90	Ψ	90	JU	JU.	Ų.	ΨΟ
1970					ا ــــــــــــــــــــــــــــــــــــ											
	Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4075	Load Management Controls - Utility		7	<u></u>							1	1				
1975	Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4000			**		**					**	7.	**	T-			
1980	System Supervisory Equipment	\$0	\$0	\$0		\$0	\$0	\$0		\$0	\$0		\$0	\$0		\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0		\$0	\$0	\$0			\$0		\$0	\$0	\$0	\$0
	Completed Construction Not Classified-		40	- 40			40			Ψ0	Ψ	Ψ0		ų,	ΨÜ	- 40
2050						4-					4	4-				
	-Electric	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Accum, Amortization of Electric Utility															
2105																
	Plant - Property, Plant, & Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Assessment of Assessment of Clastic		40	- 40			40			Ψ0	Ψ	Ψ0		ų,	ΨÜ	40
2120	Accumulated Amortization of Electric	4.	4.				4-		\$0	\$0		2	2.		4	
	Utility Plant - Intangibles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO.	SO.	\$0	\$0	\$0	\$0	\$0	\$0
2120							ΨΟ	ΨΟ	Ψ	ΨΟ	ΨΟ					
-		¢0		¢0											eo.	
-	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$ <b>0</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Directly Allocated Net Fixed Assets	\$0		\$0											\$0	
	Directly Allocated Net Fixed Assets		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
-		<b>\$0</b>		<b>\$0</b>											<b>\$0</b>	\$0
5005	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering	\$0	\$0		\$0	<b>\$0</b>	\$0	<b>\$0</b>	<b>\$0</b>	\$0	\$0	\$0	\$0	\$0		\$0
	Directly Allocated Net Fixed Assets	\$0	<b>\$0</b>	\$0	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b> \$0	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	\$0	<b>\$0</b>
5005 5010	Directly Allocated Net Fixed Assets Operation Supervision and Engineering Load Dispatching		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		<b>\$0</b>
5005 5010	Directly Allocated Net Fixed Assets Operation Supervision and Engineering Load Dispatching	\$0 \$0	\$0 \$0 \$0	\$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0 \$0	<b>\$0</b> \$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	<b>\$0</b> \$0	\$0 \$0 \$0	\$0 \$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0	<b>\$0</b> \$0 \$0
5005	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering Load Dispatching  Station Buildings and Fixtures Expense	\$0	<b>\$0</b>	\$0	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b> \$0	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	\$0	<b>\$0</b> \$0 \$0
5005 5010 5012	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering Load Dispatching  Station Buildings and Fixtures Expense	\$0 \$0	\$0 \$0 \$0	\$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0 \$0	<b>\$0</b> \$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	<b>\$0</b> \$0	\$0 \$0 \$0	\$0 \$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0	<b>\$0</b> \$0 \$0
5005 5010	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering  Load Dispatching  Station Buildings and Fixtures Expense  Transformer Station Equipment -	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	<b>\$0</b> \$0	\$0 \$0 \$0	\$0 \$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
5005 5010 5012 5014	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering Load Dispatching  Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	<b>\$0</b> \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
5005 5010 5012	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering Load Dispatching  Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment -	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
5005 5010 5012 5014	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0									
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5005 5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5050 5065 5070	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Labour Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Labour Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Distribution Transformers - Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Subtransmission Feeders - Operation Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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5005 5010 5012 5014 5015 5016 5017 5020 5025 5030 5035 5040 5045 5050 5055 5065 5070 5075	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Labour Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Labour Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and Expenses Overhead Distribution Transformers - Operation Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Subtransmission Feeders - Operation Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

	Total Net Fixed Assets Excluding	\$47,498,706	Allocated	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered
	Depreciation Expense			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Total Expenses								
6225	Other Deductions	\$0	Yes						
6215	Penalties	\$0	Yes						
6210	Life Insurance	\$0	Yes						
6205	Sub-account LEAP Funding	\$0	Yes						
6105	Taxes Other Than Income Taxes	\$0	Yes						
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	Yes						
5715	Amortization of Intangibles and Other Electric Plant	\$0	Yes						
5710	Amortization of Limited Term Electric Plant	\$0 \$0	Yes						
5705	and Penalties  Amortization Expense - Property, Plant, and Equipment	\$0 \$0	Yes Yes						
5685	Independent Market Operator Fees	\$0 \$0	Yes						
5680	Electrical Safety Authority Fees	\$0 \$0	Yes						
5675	Maintenance of General Plant	\$0	Yes						
5665 5670	Miscellaneous General Expenses Rent	\$0	Yes						
5660	General Advertising Expenses	\$0	Yes						
5655	Regulatory Expenses	\$0	Yes						
5650	Franchise Requirements	\$0	Yes						
5645	Employee Pensions and Benefits	\$0	Yes						
5640	Injuries and Damages	\$0	Yes						
5635	Property Insurance	\$0	Yes						
5630	Outside Services Employed	\$0	Yes						
5625	Administrative Expense Transferred Credit	\$0	Yes						
5620	Office Supplies and Expenses	\$0	Yes						
5615	General Administrative Salaries and Expenses	\$0	Yes						
5610	Management Salaries and Expenses	\$0	Yes						
5605	Executive Salaries and Expenses	\$0	Yes						
5520	Miscellaneous Sales Expense	\$0	Yes						
5515	Advertising Expense	\$0	Yes						
5510	Demonstrating and Selling Expense	\$0	Yes						
5505	Supervision	\$0 \$0	Yes						
5425	Miscellaneous Customer Service and Informational Expenses	\$0 \$0	Yes Yes						
5420	Community Safety Program	\$0 \$0	Yes						
5415	Energy Conservation	\$0 \$0	Yes						
5410	Community Relations - Sundry	\$0 \$0	Yes						
5405	Expenses Supervision	\$0 \$0	Yes						
5340	Miscellaneous Customer Accounts	\$0 \$0	Yes						
5335	Bad Debt Expense	\$0 \$0	Yes						
5330	Collection Charges	\$0 \$0	Yes						
5325	Collecting- Cash Over and Short	\$0 \$0	Yes						
5320	Collecting	\$0	Yes						
5315	Customer Billing	\$0	Yes						
5310	Meter Reading Expense	\$0	Yes						
5305	Supervision	\$0	Yes						
5160	Maintenance of Line Transformers  Maintenance of Meters	\$0	Yes						
5155 5160	Maintenance of Underground Services  Maintenance of Line Transformers	\$0	Yes						
-	Conductors and Devices	\$0	Yes						
5145 5150	Maintenance of Underground Conduit  Maintenance of Underground	\$0	Yes						
5135	Feeders - Right of Way	\$0	Yes						
5130	Maintenance of Overhead Services  Overhead Distribution Lines and	\$0	Yes						
5125	and Devices	\$0	Yes						
5120	Fixtures  Maintenance of Overhead Conductors	\$0	Yes						
5114	Equipment Maintenance of Poles, Towers and	\$0	Yes						
5112	Equipment  Maintenance of Distribution Station	\$0	Yes						
5110	Maintenance of Buildings and Fixtures - Distribution Stations  Maintenance of Transformer Station	\$0	Yes						
5105	Maintenance Supervision and Engineering Maintenance of Ruildings and Fixtures	\$0	Yes						
5096	Other Rent	\$0	Yes						
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	Yes						
	Overhead Distribution Lines and	Т			ı				

Total Net Fixed Assets Excluding Gen Plant	\$47,498,706	Allocated	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Approved Total PILs	\$209,226	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Debt	\$1,350,921	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Equity	\$2,438,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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5095	Overhead Distribution Lines and															
5096	Feeders - Rental Paid Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Maintenance Supervision and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Engineering Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5110	Distribution Stations  Maintenance of Transformer Station	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5125	Maintenance of Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5155	Maintenance of Underground Services															
5160	Maintenance of Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5305	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5315	Customer Billing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5320	Collecting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5415	Energy Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense															
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5610	Management Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5615	General Administrative Salaries and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
-	Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5620	Office Supplies and Expenses  Administrative Expense Transferred	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5625	Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5635	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5670	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0
5715	Amortization of Intangibles and Other	\$0				\$0					\$0	\$0		\$0	\$0	
5720	Amortization of Electric Plant		\$0	\$0	\$0		\$0	\$0	\$0				\$0			\$0
6105	Acquisition Adjustments Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6205	Sub-account LEAP Funding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Depreciation Expense	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0

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Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9	USoA	Accounts	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-	Large Use >5MW	Street Light	Sentinel	Unmetered	Embedded	Back-up/Standby	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
					Account						Intermediate				Scattered Load	Distributor	Power									
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1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$0	\$0
1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0		\$	0 \$(	\$0
1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	\$0
1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	\$0
1815	Transformer Station Equipment -																				
1013	Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$1	\$0
1820	Distribution Station Equipment -																				
	Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	\$0
1825	Storage Battery Equipment	\$0				\$0		\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0			0 \$1	
1830	Poles, Towers and Fixtures	\$0				\$0		\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0				
1835	Overhead Conductors and Devices	\$0	\$0		\$0		\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$	0 \$1	
1840	Underground Conduit	\$0						\$0	\$0				\$0	\$0	\$0	\$0	\$0			0 \$1	
1845	Underground Conductors and Devices	\$0				\$0		\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$			
1850	Line Transformers	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0		\$	0 \$(	
1855	Services	\$0				\$0		\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$		
1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$	\$		
0	blank row	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$	\$		
1905	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$1	\$0
1906	Land Rights	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$	\$		
1908	Buildings and Fixtures	\$0					\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0			0 \$(	
1910	Leasehold Improvements	\$0				\$0		\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$		
1915	Office Furniture and Equipment	\$0						\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0			0 \$1	
1920	Computer Equipment - Hardware	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	\$0
1925	Computer Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	
1930	Transportation Equipment	\$0				\$0		\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	
1935	Stores Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$1	
1940	Tools, Shop and Garage Equipment	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0		\$		
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	
1950	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	
1955	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	\$0
	Load Management Controls -																				
1970	Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$(	\$0
4075	Load Management Controls - Utility																				
1975	Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$	\$0
1980	System Supervisory Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$0	\$0
1990	Other Tangible Property	\$0				\$0		\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$		
2005	Property Under Capital Leases	\$0				\$0		\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0			0 \$0	\$0
2010	Electric Plant Purchased or Sold	\$0				\$0			\$0	\$0			\$0	\$0	\$0	\$0	\$0				
0050	Completed Construction Not Classified-																				
2050	-Electric	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$	0 \$0	\$0
				•		, .	•			•	•										
2105	Accum. Amortization of Electric Utility																				
	Plant - Property, Plant, & Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	s	s s	0 \$0	\$0
	Accumulated Amortization of Electric			•		, .	•			•	•										
2120	Utility Plant - Intangibles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	s	) s	n s	\$0
			**									7.	77	4.4	**	7.	***				7.7
		••	•	**		•	••	•	•	**											
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Directly Allocated Net Fixed Assets  Operation Supervision and Engineering	<b>\$0</b>	\$0 \$	\$0 ) \$	\$ <b>0</b>	\$0															
-	Operation Supervision and Engineering		<b>\$0</b>	<b>\$0</b> \$0	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b> \$0	<b>\$0</b>	<b>\$0</b>	\$0	0 \$0	\$0						
5005 5010		\$0	\$0 \$0	<b>\$0</b> \$0	<b>\$0</b> \$0	<b>\$0</b> \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	<b>\$0</b> \$0	<b>\$0</b> \$0		\$0 \$0	\$0 \$0	\$0 \$0	<b>\$0</b> \$0	\$0 \$0	\$0 \$	\$0	\$0 0 \$1	\$0
5010	Operation Supervision and Engineering Load Dispatching		\$0	<b>\$0</b> \$0 \$0	\$0 \$0 \$0	<b>\$0</b> \$0 \$0	\$0	<b>\$0</b> \$0 \$0	<b>\$0</b> \$0 \$0	<b>\$0</b> \$0	\$0	\$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0	<b>\$0</b> \$0 \$0	\$0 \$	\$0	\$0 0 \$1	\$0 ) \$0 ) \$0
	Operation Supervision and Engineering	\$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$ \$	\$0 \$0 \$	\$0 0 \$1 0 \$1	\$0 \$0 \$0 \$0 \$0
5010 5012	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense	\$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$ \$	\$0 0 \$ 0 \$	\$0 0 \$1 0 \$1	\$0 ) \$0 ) \$0 ) \$0
5010	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment -	\$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0	\$0 \$ \$ \$	\$0 0 \$ 0 \$	\$0 0 \$1 0 \$1	\$0 30 30 30 30 30 30 30
5010 5012 5014	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour	\$0 \$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$ \$ \$ \$	\$0 0 5 0 5 5 5 5 5 8 5 8 8 8 8 8 8 8 8 8	\$0 0 \$1 0 \$1 0 \$1	\$0 50 50 50 50 50 50
5010 5012	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment -	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0 \$	0 \$(0 \$) 0 \$(0 \$) 0 \$(0 \$)	\$0 \$0 \$0 \$0 \$0 \$0 \$0
5010 5012 5014 5015	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$ \$ \$	\$0 \$0 \$0 \$0 \$0 \$	0 \$(0 \$) 0 \$(0 \$) 0 \$(0 \$)	\$0 \$0 \$0 \$0 \$0 \$0 \$0
5010 5012 5014	Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment -	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0 \$(0 \$) 0 \$(0 \$) 0 \$(0 \$)	\$0 \$0 \$0 \$0 \$0 \$0 \$0
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5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	s s	0 \$	so so	\$0	\$0	\$0
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5105	Maintenance Supervision and				,	ψ0	**													
5110	Engineering  Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	iO \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
	Distribution Stations  Maintenance of Transformer Station	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$	0 \$	\$0 \$0	\$0	\$0	\$0
5112	Equipment Maintenance of Distribution Station	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5114	Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5125	Maintenance of Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	) \$	0 \$			\$0	\$0
5135	Overhead Distribution Lines and	\$0	\$0	***	\$0	ф0 Ф0	\$0	60	\$0	\$0	\$0	\$0	60	io \$0		,		60	60	\$0
5145	Feeders - Right of Way  Maintenance of Underground Conduit		•	\$0	\$0	\$U		\$0	\$0				\$0 .		1	,	50	30	\$0	\$0
5150	Maintenance of Underground	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0			\$0 \$0		,			\$0	\$0
	Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 :	\$0 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5160	Maintenance of Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	50 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	60 \$0	\$	0 \$	60 \$0	\$0	\$0	\$0
5305	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5315	Customer Billing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	\$	0 \$	so \$0	\$0	\$0	\$0
5320	Collecting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0.	:0 \$0	) s	0 \$	so \$0	\$0	\$0	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	en.	\$0	\$0	\$0	\$0	\$0.	i0 \$(	, s	0 8	io \$0	80	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	40	ф0 Ф0		60	\$0	\$0	\$0	\$0	**	io \$0	,	*		\$0	60	\$0
5335	Bad Debt Expense		\$0	\$U	\$0	\$0	\$0	\$0	\$0	\$0	\$U							\$0	\$0	\$0
5340	Miscellaneous Customer Accounts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	, , , , , , , , , , , , , , , , , , ,	50 \$0	\$	0 \$	\$0 \$0	\$0	\$0	\$0
	Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	50 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	\$0 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	60 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5415	Energy Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5420	Community Safety Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 :	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	) s	0 \$	50 \$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			io \$0		0 \$	50 \$0		\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	40	ф0 Ф0	\$0	60	\$0	\$0	\$0		**	io \$0	,	0 \$	60 \$0		60	\$0
5520	Miscellaneous Sales Expense		**			\$U		\$0	\$0							,			\$0	\$0
5605	Executive Salaries and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0 \$0			\$0 \$0	\$0	\$0	\$0
5610	+	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	\$0 \$0	\$	0 \$	\$0 \$0	\$0	\$0	\$0
-	Management Salaries and Expenses  General Administrative Salaries and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 :	50 \$0	\$	0 \$	\$0 \$0	\$0	\$0	\$0
5615	Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	50 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5620	Office Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 :	io \$0	\$	0 \$	60 \$0	\$0	\$0	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5630	Outside Services Employed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	\$	0 \$	so \$0	\$0	\$0	\$0
5635	Property Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5640	Injuries and Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	io \$0	\$	0 \$	so \$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0 5	io \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	\$0	\$0					\$0	\$0				60 \$0					\$0	\$0
5655	Regulatory Expenses	\$0	\$0	\$0			\$0		\$0	\$0				iO \$0					\$0	\$0
5660	General Advertising Expenses								**							,				
5665	Miscellaneous General Expenses	\$0	\$0	\$0					\$0					50 \$0					\$0	\$0
5670	· · · · · · · · · · · · · · · · · · ·	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0			\$0 \$0			Ψ.		\$0	\$0
	Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	50 \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5675				1	1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	iO \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
	Maintenance of General Plant	\$0	\$0	\$0	\$0	90						i 1								1
5680	Electrical Safety Authority Fees	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	iO \$0	\$	0 \$	50 \$0	\$0	\$0	\$0
5680 5685	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties		•	\$0 \$0 \$0	\$0	\$0 \$0	\$0 \$0	30	\$0 \$0	\$0 \$0	\$0 \$0			0 \$0 0 \$0		0 \$		\$0 \$0	\$0 \$0	\$0 \$0
	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment	\$0	\$0	\$0	\$0 \$0	\$0 \$0 \$0		30	\$0 \$0 \$0	Ψ			\$0 5		) \$	0 \$	60 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
5685	Electrical Safety Authority Fees Independent Market Operator Fees and Penallies Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0	\$0 \$0	\$0 S	50 \$0	\$	0 \$	60 \$0 60 \$0	\$0		
5685 5705	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 S	50 \$0	) \$ ) \$	0 \$	50 \$0 50 \$0	\$0 \$0	\$0	\$0
5685 5705 5710	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	00 \$0 00 \$0 00 \$0 00 \$0	) \$ ) \$ ) \$	0 \$ 0 \$ 0 \$	50 \$0 50 \$0 50 \$0 50 \$0	\$0 \$0	\$0	\$0 \$0
5685 5705 5710 5715	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0	00 \$0 00 \$0 00 \$0 00 \$0 00 \$0	) \$	0 \$ 0 \$ 0 \$ 0 \$	00 \$0 00 \$0 00 \$0 00 \$0 00 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
5685 5705 5710 5715 5720 6105	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant Acquisition Adjustments Taxes Other Than Income Taxes	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0	00 \$60 00 \$60 00 \$60 00 \$60 00 \$60	s s s s s s s s s s s s s s s s s s s	0	00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
5685 5705 5710 5715 5720 6105 6205	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant Acquisition Adjustments Taxes Other Than Income Taxes Sub-account LEAP Funding	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0 S 0 S 0 S 0 S 0 S 0 S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
5685 5705 5710 5715 5720 6105 6205	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant Amortization of Electric Plant Acquisition Adjustments Taxes Other Than Income Taxes Sub-account LEAP Funding Life Insurance	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	00 \$60 00 \$60 00 \$60 00 \$60 00 \$60	s s s s s s s s s s s s s s s s s s s	0 S 0 S 0 S 0 S 0 S 0 S	50 \$0 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
5685 5705 5710 5715 5720 6105 6205 6210	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant Amortization of Electric Plant Acquisition Adjustments Taxes Other Than Income Taxes Sub-account LEAP Funding Life Insurance Penalties	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S	50 \$0 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
5685 5705 5710 5715 5720 6105 6205 6210	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant Amortization of Electric Plant Acquisition Adjustments Taxes Other Than Income Taxes Sub-account LEAP Funding Life Insurance	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	S S S S S S S S S S S S S S S S S S S	0 S S O S O S O S S O S O S S O S O S S O S O S S O S O S S O S O S S O S S O S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5685 5705 5710 5715 5720 6105 6205 6210	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant Amortization of Electric Plant Acquisition Adjustments Taxes Other Than Income Taxes Sub-account LEAP Funding Life Insurance Penalties	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0 S S O S O S O S S O S O S S O S O S S O S O S S O S O S S O S O S S O S S O S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5685 5705 5710 5715 5720 6105 6205 6210	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant Acquisition Adjustments Taxes Other Than Income Taxes Sub-account LEAP Funding Life Insurance Penalties Other Deductions	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	\$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60 \$60	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0 S S O S O S O S S O S O S S O S O S S O S O S S O S O S S O S O S S O S S O S	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0						

EB-2016-0086 Sheet O1 Revenue to Cost Summary Worksheet -

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9	
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	
crev mi	Distribution Revenue at Existing Rates Miscellaneous Revenue (mi)	\$13,578,206 \$1,942,827	\$11,181,394 \$1,640,952	\$988,661 \$136,943	\$1,047,225 \$120,163	\$281,404 \$32,930	\$50,434 \$7,560	\$29,089 \$4,278	
	Total Revenue at Existing Rates	\$15,521,033	scellaneous Revenu \$12,822,346		\$1,167,388	\$314,334	\$57,994	\$33,367	
	Factor required to recover deficiency (1 + D)	0.9938							
	Distribution Revenue at Status Quo Rates Miscellaneous Revenue (mi)	\$13,493,357 \$1,942,827	\$11,111,522 \$1,640,952	\$982,483 \$136,943	\$1,040,681 \$120,163	\$279,646 \$32,930	\$50,119 \$7,560	\$28,907 \$4,278	
	Total Revenue at Status Quo Rates	\$15,436,183	\$12,752,474	\$1,119,426	\$1,160,844	\$312,576	\$57,679	\$33,185	
	Expenses								
di	Distribution Costs (di)	\$2,071,800	\$1,698,421	\$134,129	\$186,820	\$40,741	\$7,313	\$4,376	
cu	Customer Related Costs (cu)	\$2,001,800	\$1,768,677	\$142,203	\$41,240	\$37,337	\$8,462	\$3,881	
ad dep	General and Administration (ad) Depreciation and Amortization (dep)	\$3,689,300 \$3,675,101	\$3,129,094 \$2,965,545	\$251,550 \$269,228	\$216,988 \$358,370	\$70,027 \$62,787	\$14,161 \$11,861	\$7,480 \$7,309	
INPUT	PILS (INPUT)	\$209,226	\$164,328	\$16,112	\$24,730	\$2,984	\$650	\$422	
INT	Interest	\$1,350,921	\$1,061,023	\$104,034	\$159,673	\$19,268	\$4,198	\$2,724	
	Total Expenses	\$12,998,148	\$10,787,089	\$917,257	\$987,821	\$233,144	\$46,645	\$26,193	
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NI	Allocated Net Income (NI)	\$2,438,035	\$1,914,851	\$187,752	\$288,166	\$34,773	\$7,576	\$4,917	
	Revenue Requirement (includes NI)	\$15,436,183	\$12,701,939	\$1,105,009	\$1,275,987	\$267,918	\$54,221	\$31,109	
		Revenue Re	quirement Input ed	quals Output					
	Rate Base Calculation								
	Net Assets								
dp	Distribution Plant - Gross General Plant - Gross	\$90,129,593 \$21,281,721	\$72,599,813 \$17,142,673	\$6,363,299 \$1,485,092	\$9,072,023 \$2,151,377	\$1,608,259 \$386,972	\$300,053 \$71,303	\$186,145 \$44,304	
gp accum dep	Accumulated Depreciation	(\$11,957,216)	(\$9,530,173)	(\$943,652)	(\$1,254,642)	(\$168,237)	(\$37,263)	(\$23,250)	
co	Capital Contribution	(\$36,377,079)	(\$30,357,966)	(\$2,159,782)	(\$2,779,785)	(\$866,263)	(\$134,301)	(\$78,981)	
	Total Net Plant	\$63,077,019	\$49,854,347	\$4,744,957	\$7,188,973	\$960,732	\$199,791	\$128,219	
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
СОР	Cost of Power (COP)	\$35,517,366	\$22,457,492	\$4,239,248	\$8,621,142	\$99.448	\$13,427	\$86,608	
001	OM&A Expenses	\$7,762,900	\$6,596,192	\$527,882	\$445,047	\$148,105	\$29,936	\$15,737	
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Subtotal	\$43,280,266	\$29,053,684	\$4,767,130	\$9,066,190	\$247,553	\$43,363	\$102,345	
	Working Capital	\$3,246,020	\$2,179,026	\$357,535	\$679,964	\$18,566	\$3,252	\$7,676	
	Total Rate Base	\$66,323,039	\$52,033,374	\$5,102,492	\$7,868,937	\$979,298	\$203,044	\$135,895	
		Rate I	Base Input equals	Output					
	Equity Component of Rate Base	\$26,529,216	\$20,813,349	\$2,040,997	\$3,147,575	\$391,719	\$81,217	\$54,358	
	Net Income on Allocated Assets	\$2,438,035	\$1,965,386	\$202,169	\$173,023	\$79,432	\$11,034	\$6,992	
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Net Income	\$2,438,035	\$1,965,386	\$202,169	\$173,023	\$79,432	\$11,034	\$6,992	
	RATIOS ANALYSIS								
	REVENUE TO EXPENSES STATUS QUO%	100.00%	100.40%	101.30%	90.98%	116.67%	106.38%	106.67%	
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$84,850	\$120,407	\$20,595	(\$108,599)	\$46,417	\$3,773	\$2,257	
		Defici	ency Input equals	Output					
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	(\$0)	\$50,535	\$14,416	(\$115,143)	\$44,658	\$3,458	\$2,076	
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.19%	9.44%	9.91%	5.50%	20.28%	13.59%	12.86%	



#### EB-2016-0086

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

### **Summary**

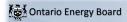
Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System with PLCC Adjustment

Existing Approved Fixed Charge

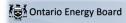
	1	2	3	7	8	9
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
L	\$7.49	\$11.76	\$53.83	\$0.98	\$3.52	\$3.20
	\$13.66	\$20.55	\$95.41	\$1.86	\$6.72	\$6.43
	\$40.37	\$43.07	\$147.04	\$6.61	\$28.71	\$26.81
	\$47.26	\$48.37	\$251.17	\$5.46	\$16.43	\$15.50



#### Sheet 02.1 Line Transformer Worksheet -

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Description	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1850 Line Transformers Depreciation on General Plant Assigned to Line Transformers Acct 5035 - Overhead Distribution Transformers - Operation Acct 5055 - Underground Distribution Transformers - Operation Acct 5160 - Maintenance of Line Transformers	\$162,398 \$32,850 \$320 \$0 \$31,960	\$106,188 \$22,628 \$209 \$0 \$20,898	\$17,107 \$3,221 \$34 \$0 \$3,367	\$38,427 \$6,829 \$76 \$0 \$7,562	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$522 \$138 \$1 \$0 \$103	\$0 \$0 \$0 \$0 \$0	\$154 \$33 \$0 \$0 \$0	\$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	
Allocation of General Expenses Admin and General Assigned to Line Transformers PILs on Line Transformers Debt Return on Line Transformers Equity Return on Line Transformers	\$57,280 \$29,533 \$6,215 \$40,130 \$72,423	\$37,454 \$19,049 \$4,064 \$26,240 \$47,355	\$6,034 \$3,096 \$655 \$4,227 \$7,629	\$13,554 \$7,267 \$1,471 \$9,496 \$17,137	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$184 \$93 \$20 \$129 \$233	\$0 \$0 \$0 \$0 \$0	\$54 \$28 \$6 \$38 \$69	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Total	\$433,108	\$284,085	\$45,370		\$0	\$0	\$0	\$1,422	\$0	7	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Tranformer NCP PLCC Amount Adjustment to Customer Related Cost for PLCC	175,682 30,746 <b>\$75,768</b>	114,874 28,518 <b>\$70,527</b>	18,507 1,771 <b>\$4,342</b>	106		0 0 <b>\$0</b>	0 0 <b>\$0</b>	564 140 <b>\$353</b>	94 <b>\$0</b>		() () <b>\$0</b>		0 0 <b>\$0</b>	0 0 <b>\$0</b>	0 0 \$0	0 0 \$0	0 0 \$0	0 0 <b>\$0</b>	0 0 <b>\$0</b>	0 0 <b>\$0</b>	0 0 <b>\$0</b>
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$21,281,721 (\$5,703,408) \$15,578,313	\$17,142,673 (\$4,594,161) \$12,548,512	\$1,485,092 (\$397,998) \$1,087,094	\$2,151,377 (\$576,560) \$1,574,818	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$386,972 (\$103,707) \$283,265	\$71,303 (\$19,109) \$52,194		\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0						
General Plant - Depreciation	\$1,135,923	\$914,999	\$79,268	\$114,831	\$0	\$0	\$0	\$20,655	\$3,806	\$2,365	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$47,498,706	\$37,305,836	\$3,657,863	\$5,614,155	\$0	\$0	\$0	\$677,467	\$147,597	\$95,788	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$3,689,300	\$3,129,094	\$251,550	\$216,988	\$0	\$0	\$0	\$70,027	\$14,161	\$7,480	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$0	\$0	\$0	\$78,078	\$15,776	\$8,257	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformer Rate Base																					
Acct 1850 - Line Transformers - Gross Assets Line Transformers - Accumulated Depreciation Line Transformers - Net Fixed Assets General Plant Assigned to Line Transformers - NFA Line Transformer Net Fixed Assets Including General Plant	\$5,389,779 (\$3,978,812) \$1,410,968 \$450,506 \$1,861,474	\$3,524,227 (\$2,601,634) \$922,593 \$310,331 \$1,232,924	\$567,773 (\$419,138) \$148,635 \$44,173 \$192,808	\$1,275,347 (\$941,480) \$333,868 \$93,653 \$427,521	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$17,315 (\$12,782) \$4,533 \$1,895 \$6,428	\$0 \$0 \$0 \$0 \$0	\$1,340 \$454	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5035 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$107,360 \$8,280 \$273,040 \$6,120	\$72,563 \$5,596 \$184,542 \$4,136	\$10,239 \$790 \$26,041 \$584	\$24,156 \$1,863 \$61,433 \$1,377	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$297 \$23 \$754 \$17	\$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0						
Total	\$394,800	\$266,838	\$37,653	\$88,828	\$0	\$0	\$0	\$1,090	\$0	\$391	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1850 - Line Transformers - Gross Assets	\$5,389,779	\$3,524,227	\$567,773	\$1,275,347	\$0	\$0	\$0	\$17,315	\$0	\$5,117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$37.148.816	\$25,108,150	\$3.542.980	\$8.358.327	\$0	\$0	\$0	\$102.598	\$0	\$36.761	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



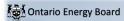
#### Sheet 02.2 Primary Cost PLCC Adjustment Worksheet -

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1	2	3	4	5	6	7	8	9	10	11	12	13	3 14	15	16	17	18	19	20
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures Depreciation on Acct 1835-4 Primary Overhead Conductors	\$125,474 \$111,938	\$82,048 \$73,196	\$13,218 \$11,792	\$29,686 \$26,483	\$0 \$0	\$0 \$0	\$0 \$0	\$403 \$360	\$0 \$0	\$119 \$106	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 \$0 0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Depreciation on Acct 1840-4 Primary Underground Conduit	\$40,359	\$26,391	\$4,252	\$9,549	\$0	\$0	\$0	\$130	\$0	\$38	\$0	\$0	\$0	\$0		***	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1845-4 Primary Underground Conductors Depreciation on General Plant Assigned to Primary C&P	\$134,449 \$217,213	\$87,917 \$149,633	\$14,164 \$21,299	\$31,809 \$45,148	\$0 \$0	\$0 \$0	\$0 \$0	\$432 \$914	\$0 \$0	\$128 \$219	\$0 \$0	\$0 \$0	\$0 \$0		0 \$0 0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Primary C&P Operations and Maintenance	\$221,124	\$143,735	\$23,712	\$52,738	\$0	\$0	\$0	\$732	\$0	\$208	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of General Expenses Admin and General Assigned to Primary C&P	\$169,096 \$202,330	\$110,572 \$129,722	\$17,814 \$21,585	\$40,006 \$50,177		\$0 \$0	\$0 \$0	\$543 \$656	\$0 \$0	\$161 \$189	\$0 \$0	\$0 \$0	\$0 \$0		0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
PILs on Primary C&P	\$41,097	\$26,873	\$4,329	\$9,723	\$0	\$0	\$0	\$132	\$0	\$39	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Primary C&P Equity Return on Primary C&P	\$265,351 \$478.884	\$173,513 \$313.143	\$27,954 \$50,449	\$62,779 \$113,298		ΨΟ	\$0 \$0	\$852 \$1.539	\$0 \$0	\$252 \$455	\$0 \$0	\$0 \$0	\$0 \$0	•	0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total	\$2,007,314	\$1,316,743	\$210,569	\$471,396		**	\$0		\$0		\$0	\$0	\$0	•	0 \$0	\$0	40	\$0	\$0	<b>\$0</b>	\$0
Primary NCP PLCC Amount	175,674 30,754	114,874 28,518	18,507 1,771	41,562 114		0 0	0	564 0 140	0 94		0	0		)	0	0 (	0 0	0	0	0	0
Adjustment to Customer Related Cost for PLCC	\$351,327	\$326,893	\$20,153	\$1,298			\$0		\$0		\$0	\$0	\$0				\$0	\$0	\$0	\$0	\$0
General Plant - Gross Assets	\$21,281,721	\$17,142,673	\$1,485,092	\$2,151,377			\$0		\$71,303		\$0	\$0	\$0					\$0	\$0	\$0	\$0
General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$5,703,408) \$15,578,313	(\$4,594,161) \$12,548,512	(\$397,998) \$1,087,094	(\$576,560) \$1,574,818			\$0 \$0		(\$19,109) \$52,194		\$0 \$0	\$0 \$0	\$0 \$0					\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
General Plant - Depreciation	\$1,135,923	\$914,999	\$79,268	\$114,831	\$0	\$0	\$0	\$20,655	\$3,806	\$2,365	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$47,498,706	\$37,305,836	\$3,657,863	\$5,614,155	\$0	\$0	\$0	\$677,467	\$147,597	\$95,788	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$3,689,300	\$3,129,094	\$251,550	\$216,988	\$0	\$0	\$0	\$70,027	\$14,161	\$7,480	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$0	\$0	\$0	\$78,078	\$15,776	\$8,257	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Primary Conductors and Poles Gross Assets	64 000 000	60 004 700	Ø545.040	04 450 440				645.700		04.040				SC					\$0		
Acct 1830-4 Primary Poles. Towers & Fixtures Acct 1835-4 Primary Overhead Conductors	\$4,896,308 \$5,210,056	\$3,201,706 \$3,406,866	\$515,813 \$548,866	\$1,158,410 \$1,232,639			\$0 \$0		\$0 \$0	\$4,649 \$4,946	\$0 \$0	\$0 \$0	\$0 \$0					\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1840-4 Primary Underground Conduit	\$1,445,196 \$4,359,583	\$945,016 \$2,850,740	\$152,248 \$459,271	\$341,917	\$0 \$0		\$0 \$0		\$0 \$0	\$1,372 \$4,139	\$0 \$0	\$0 \$0	\$0		υ ψι	**	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Acct 1845-4 Primary Underground Conductors Subtotal	\$4,359,563 \$15,911,142	\$10,404,328	\$1,676,197	\$1,031,427 \$3,764,394			\$0	41.1,000	\$0		\$0	\$0	\$0		υ ψι	Ψυ			\$0	\$0	\$0
Primary Conductors and Poles Accumulated Depreciation																					
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$1,746,845)	(\$1,142,266)	(\$184,026)	(\$413,284)			\$0		\$0		\$0	\$0	\$0		υ ψι			\$0	\$0	\$0	\$0
Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit	(\$1,634,042) (\$1,224,135)	(\$1,068,504) (\$800,464)	(\$172,142) (\$128,959)	(\$386,596) (\$289,616)			\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1845-4 Primary Underground Conductors	(\$1,976,330)	(\$1,292,326)	(\$208,201)	(\$467,577)	\$0	\$0	\$0	(\$6,349)	\$0	(\$1,876)	\$0	\$0	\$0		0 \$0	, 40	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$6,581,352)	(\$4,303,559)	(\$693,328)	(\$1,557,072)	\$0	\$0	\$0	(\$21,144)	\$0	(\$6,248)	\$0	\$0	\$0	\$0	9 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Primary Conductor & Pools - Net Fixed Assets	\$9,329,791	\$6,100,769	\$982,869	\$2,207,321	\$0		\$0	\$29,974	\$0		\$0	\$0	\$0		υ ψυ			\$0	\$0	\$0	\$0
General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant	\$2,978,913 \$12,308,704	\$2,052,107 \$8,152,876	\$292,102 \$1,274,971	\$619,172 \$2,826,493			\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0		υ ψι		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	•		***		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	sc		0 \$0		\$0	\$0	\$0		
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0		\$0 \$0	\$0 \$0	\$0		0 \$0		\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	**	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0		0 \$0 0 \$0		ΨΟ	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Acct 1845-3 Bulk Underground Conductors Subtotal	\$0	\$0 <b>\$0</b>	\$0	\$0	\$0 <b>\$0</b>	•••	\$0 \$0	Ψ0	\$0	•	\$0 <b>\$0</b>	\$0 \$0	\$0		• •		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		**				***	**				, ,			,	,	,	,		,	***	
Acct 1830-5 Secondary Poles. Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors	\$1,546,203 \$962,996	\$1,253,268 \$780,552	\$52,995 \$33,006	\$238,030 \$148,248			\$0 \$0	\$0 \$0	\$0 \$0	\$1,910 \$1,190	\$0 \$0	\$0 \$0	\$0 \$0		0 \$0 0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1840-5 Secondary Overhead Conductors  Acct 1840-5 Secondary Underground Conduit	\$2,569,237	\$2,082,484	\$88,058	\$395,521	\$0	\$0	\$0	\$0	\$0	\$3,174	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$134,832	\$109,288	\$4,621	\$20,757	\$0		\$0	Ψ0	\$0	Ψ107	\$0	\$0	\$0		0 \$0	Ψυ	ΨΟ	\$0 \$0	\$0	\$0	\$0
Subtotal	\$5,213,268	\$4,225,592	\$178,680	\$802,556	\$0	\$0	\$0	\$0	\$0	\$6,441	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$64,320	\$44.063	\$5,867	\$14,160	\$0	\$0	\$0	\$166	\$0	\$65	\$0	\$0	sc	er	0 \$0		\$0	\$0	\$0	\$0	90
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$3,360	\$2,302	\$306	\$740	\$0	\$0	\$0	\$9	\$0	\$3	\$0	\$0	\$0	\$0	0 \$0		\$0	\$0	\$0	\$0	\$0 \$0
Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$38,240 \$47,160	\$26,909 \$33,186	\$3,165 \$3,903	\$8,043 \$9,919		\$0 \$0	\$0 \$0	\$84 \$103	\$0 \$0	\$40 \$49	\$0 \$0	\$0 \$0	\$0 \$0	\$0	0 \$0 0 \$r	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$4,640 \$8.440	\$3,179 \$5,836	\$423 \$745	\$1,022 \$1,829			\$0 \$0	\$12 \$21	\$0 \$0	\$5 \$9	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	U \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5125 Maintenance of Overhead Conductors & Devices	\$55,160	\$37,417	\$5,199	\$12,339	\$0	\$0	\$0	\$150	\$0	\$55	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit	\$67,040 \$0	\$45,926 \$0	\$6,115 \$0	\$14,759 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$173 \$0	\$0 \$0	\$67 \$0	\$0 \$0	\$0 \$0	\$0 \$0		υ \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$5,000	\$3,293	\$516	\$1,171	\$0	\$0	\$0	\$16	\$0	\$5	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$293,360	\$202,111	\$26,240	\$63,981	\$0	\$0	\$0	\$732	\$0	\$297	\$0	\$0	\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0

General Expenses Acct 5005 - Operation Supervision and Engineering	\$107,360	\$72,563	\$10,239	\$24,156	\$0	\$0	\$0	\$297	\$0	\$106	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$8,280	\$5,596	\$790	\$1,863	\$0	\$0	\$0	\$23	\$0	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5085 - Miscellaneous Distribution Expense	\$273,040	\$184,542	\$26,041	\$61,433	\$0	\$0	\$0	\$754	\$0	\$270	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5105 - Maintenance Supervision and Engineering	\$6,120	\$4,136	\$584	\$1,377	\$0	\$0	\$0	\$17	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$394,800	\$266,838	\$37,653	\$88,828	\$0	\$0	\$0	\$1,090	\$0	\$391	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Primary Conductors and Poles Gross Assets	\$15,911,142	\$10,404,328	\$1,676,197	\$3,764,394	\$0	\$0	\$0	\$51,117	\$0	\$15,106	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$37,148,816	\$25,108,150	\$3,542,980	\$8,358,327	\$0	\$0	\$0	\$102,598	\$0	\$36,761	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



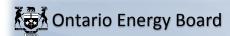
#### Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet -

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$39,623	\$32,117	\$1,358	\$6,100		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1835-5 Secondary Overhead Conductors Depreciation on Acct 1840-5 Secondary Underground Conduit	\$51,725 \$179,375	\$42,292 \$146,663	\$1,126 \$3,906	\$3,239 \$11,232	\$0 \$0				\$159 \$550		\$0 \$0	\$0 \$0					\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
Depreciation on Acct 1840-5 Secondary Underground Conductors	\$10.396	\$8,500	\$226	\$651	\$0				\$32	\$27	\$0	\$0			\$0		\$0	\$0	\$0		\$0
Depreciation on General Plant Assigned to Secondary C&P	\$50,514	\$42,191	\$1,576	\$6,682	\$0	\$0	\$0	\$0	\$0	\$65	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary C&P Operations and Maintenance	\$72,236	\$58,376	\$2,528	\$11,243	\$0				\$0		\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$0
Allocation of General Expenses Admin and General Assigned to Primary C&P	\$55,404 \$65,764	\$44,908 \$52,685	\$1,899 \$2,301	\$8,529 \$10,698	\$0	\$0			\$0 \$0		\$0 \$0	\$0 \$0			\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
PILs on Secondary C&P	\$9,348	\$7,577	\$320	\$1,439	\$0		\$0		\$0		\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Secondary C&P	\$60,359	\$48,924	\$2,069	\$9,292	\$0				\$0	\$75	\$0	\$0			\$0	<b>4</b> 0	\$0	\$0	\$0		\$0
Equity Return on Secondary C&P Total	\$108,931 \$703,676	\$88,294 <b>\$572,526</b>	\$3,734 <b>\$21,043</b>	\$16,769 <b>\$85,875</b>	\$0 \$0	φυ	<del>•</del>	***	\$0 <b>\$740</b>	\$100	\$0 <b>\$0</b>	\$0 \$0	Ψ.	Ψ	\$0 \$0	\$0	\$0 <b>\$0</b>	\$0 <b>\$0</b>	\$0 <b>\$0</b>	\$0 <b>\$0</b>	\$0 <b>\$0</b>
Secondary NCP	134,991	109,417	4,627	20,781		0 0		0 0	C		0	(	)	) (	0 (	) 0	0	0		-	0
PLCC Amount Adjustment to Customer Related Cost for PLCC	30,722 <b>\$158,579</b>	28,518 <b>\$149,223</b>	1,771 <b>\$8,056</b>	114 <b>\$473</b>		0 0 <b>0 \$0</b>		0 140 <b>\$0</b>	63 <b>\$0</b>		<b>\$0</b>	\$0			0 <b>(</b>	) 0 <b>\$0</b>	0 <b>\$0</b>	\$ <b>0</b>	\$0		\$ <b>0</b>
General Plant - Gross Assets	\$21,281,721	\$17,142,673	\$1,485,092	\$2,151,377	\$0	\$0	\$0	\$386,972	\$71,303	\$44,304	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Accumulated Depreciation	(\$5,703,408)	(\$4,594,161)	(\$397,998)	(\$576,560)	\$0			(\$103,707)	(\$19,109)	) (\$11,873)	\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$0
General Plant - Net Fixed Assets	\$15,578,313	\$12,548,512	\$1,087,094	\$1,574,818		***	•		\$52,194		\$0	\$0	•	\$0	\$0	\$0	\$0	\$0	\$0 \$0	•	\$0
General Plant - Depreciation	\$1,135,923	\$914,999	\$79,268	\$114,831	\$0	) \$0		*	\$3,806		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$47,498,706	\$37,305,836	\$3,657,863	\$5,614,155	\$0	\$0	\$0		\$147,597		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$3,689,300	\$3,129,094	\$251,550	\$216,988	\$0	\$0	\$0		\$14,161		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$0	\$0	\$0	\$78,078	\$15,776	\$8,257	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Gross Plant Acct 1830-5 Secondary Poles, Towers & Fixtures	\$1,546,203	\$1,253,268	\$52,995	\$238,030	\$0	\$0	\$0	\$0	\$0	\$1,910	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors	\$962,996	\$780,552	\$33,006	\$148,248	\$0				\$0		\$0	\$0			\$0	**	\$0	\$0	\$0		\$0
Acct 1840-5 Secondary Underground Conduit	\$2,569,237	\$2,082,484	\$88,058	\$395,521	\$0	\$0	\$0		\$0	\$3,174	\$0	\$0			\$0		\$0	\$0	\$0	\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$134,832	\$109,288	\$4,621	\$20,757	\$0			***	\$0	\$101	\$0	\$0	Ψ	***	\$0	<b>\$</b> 0	\$0	\$0	\$0	**	\$0
Subtotal	\$5,213,268	\$4,225,592	\$178,680	\$802,556	\$0	\$0	\$0	\$0	\$0	\$6,441	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Accumulated Depreciation										(0000)											
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$551,635) (\$302,027)	(\$447,126) (\$244,806)	(\$18,907) (\$10,352)	(\$84,921) (\$46,495)			\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0			\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit	(\$2,176,239)	(\$1,763,941)	(\$74,588)	(\$335,021)					\$0 \$0	(40.0)	\$0 \$0	\$0	Ψ		\$0	<b>4</b> 0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0
Acct 1845-5 Secondary Underground Conductors	(\$61,124)	(\$49,543)	(\$2,095)	(\$9,410)	\$0		\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$3,091,025)	(\$2,505,417)	(\$105,942)	(\$475,847)	\$0	\$0	\$0	\$0	\$0	(\$3,819)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductor & Pools - Net Fixed Assets	\$2,122,243	\$1,720,175	\$72,738	\$326,708	\$0	\$0	\$0	\$0	\$0	\$2,622	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$692,762 \$2,815,005	\$578,613 \$2,298,788	\$21,617 \$94,355	\$91,644 \$418,353	\$0 \$0				\$0 \$0		\$0 \$0	\$0 \$0			\$0 \$0	•0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0				\$0		\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0		\$0 \$0	\$0 \$0			\$0 \$0	***	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0 \$0	\$0	Ψ0	\$0	, 40	•		Ψ0	40	*-	\$0	Ψ				Ψ0	\$0 \$0	40		\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$4,896,308	\$3,201,706	\$515,813	\$1,158,410					\$0		\$0	\$0			\$0		\$0	\$0	\$0		\$0
Acct 1835-4 Primary Overhead Conductors	\$5,210,056	\$3,406,866	\$548,866	\$1,232,639	\$0				\$0		\$0 \$0	\$0 \$0	Ψ.		\$0	•0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$1,445,196 \$4,359,583	\$945,016 \$2,850,740	\$152,248 \$459,271	\$341,917 \$1,031,427	\$0 \$0		\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0			\$0		\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
Subtotal	\$15,911,142	\$10,404,328	\$1,676,197	\$3,764,394	\$0			*******	\$0	* .,	\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$0
																					•
Operations and Maintenance																					
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$64,320 \$3,360	\$44,063 \$2,302	\$5,867 \$306	\$14,160					\$0 \$0		\$0	\$0 \$0		\$0 \$0	\$0		\$0 \$0	\$0	\$0 \$0		\$0
Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$3,360 \$38,240	\$2,302 \$26,909	\$306 \$3,165	\$740 \$8.043	\$0 \$0	50 \$0			\$0 \$0		\$0 \$0	\$0 \$0			\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
Acct 5045 Underground Distribution Lines & Feeders - Other	\$47,160	\$33,186	\$3,903	\$9,919	\$0	\$0	\$0	\$103	\$0		\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0 \$4.640	\$0 \$3.179	\$0 \$423	\$0 \$1.022	\$0	\$0	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$8,440	\$5,836	\$745	\$1,829	\$0		\$0		\$0		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5125 Maintenance of Overhead Conductors & Devices	\$55,160	\$37,417	\$5,199	\$12,339	\$0		\$0	\$150	\$0		\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit	\$67,040 \$0	\$45,926 \$0	\$6,115 \$0	\$14,759 \$0	\$0 \$0				\$0 \$0	Ψ0.	\$0 \$0	\$0 \$0	Ψ.		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$5,000	\$3,293	\$516	\$1,171	\$0			\$16	\$0 \$0	\$5 \$5	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0
Total	\$293,360	\$202,111	\$26,240	\$63,981	\$0	\$0	\$0		\$0	\$297	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0																					
General Expenses Acct 5005 - Operation Supervision and Engineering	\$107,360	\$72,563	\$10,239	\$24,156	\$0	\$0	\$0	\$297	\$0	\$106	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$8,280	\$5,596	\$790	\$1,863	\$0	\$0	\$0	\$23	\$0	\$8	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0
Acct 5085 - Miscellaneous Distribution Expense	\$273,040	\$184,542	\$26,041	\$61,433	\$0	\$0	\$0		\$0	\$270	\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$0

Acct 5105 - Maintenance Supervision and Engineering	\$6,120	\$4,136	\$584	\$1,377	\$0	\$0	\$0	\$17	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$394,800	\$266,838	\$37,653	\$88,828	\$0	\$0	\$0	\$1,090	\$0	\$391	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Gross Assets	\$5,213,268	\$4,225,592	\$178,680	\$802,556	\$0	\$0	\$0	\$0	\$0	\$6,441	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$37,148,816	\$25,108,150	\$3,542,980	\$8,358,327	\$0	\$0	\$0	\$102,598	\$0	\$36,761	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



#### EB-2016-0086

**Sheet 03.1 Line Transformers Unit Cost Worksheet** -

		1	2	3	1	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1850 Line Transformers	\$405,996	\$330,992	\$31,069	\$39,266	\$1,626	\$1,980	\$1,062
Depreciation on General Plant Assigned to Line Transformers	\$84,464	\$70,534	\$5,850	\$6,978	\$431	\$444	\$228
Acct 5035 - Overhead Distribution Transformers- Operation	\$800	\$652	\$61	\$77	\$3	\$4	\$2
Acct 5055 - Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5160 - Maintenance of Line Transformers	\$79,900	\$65,139	\$6,114	\$7,728	\$320	\$390	\$209
Allocation of General Expenses	\$154,754	\$127,396	\$11,574	\$13,918	\$650	\$798	\$418
Admin and General Assigned to Line Transformers	\$73,260	\$59,377	\$5,622	\$7,426	\$290	\$353	\$191
PILs on Line Transformers	\$15,538	\$12,667	\$1,189	\$1,503	\$62	\$76	\$41
Debt Return on Line Transformers	\$100,324	\$81,790	\$7,677	\$9,703	\$402	\$489	\$262
Equity Return on Line Transformers	\$181,057	\$147,608	\$13,856	\$17,511	\$725	\$883	\$474
Total	\$1,096,092	\$896,156	\$83,012	\$104,110	\$4,510	\$5,417	\$2,887
Billed kW without Line Transformer Allowance Billed kWh without Line Transformer Allowance		0 156,772,519	0 29,593,582	128,632 60,182,952	1,958 694,234	260 93,733	0 604,596
Line Transformation Unit Cost (\$/kW) Line Transformation Unit Cost (\$/kWh)		\$0.0000 \$0.0057	\$0.0000 \$0.0028	\$0.8094 \$0.0017	\$2.3033 \$0.0065	\$20.7998 \$0.0578	\$0.0000 \$0.0048
General Plant - Gross Assets General Plant - Accumulated Depreciation	\$21,281,721 (\$5,703,408)	\$17,142,673 (\$4,594,161)	\$1,485,092 (\$397,998)	\$2,151,377 (\$576,560)	\$386,972 (\$103,707)	\$71,303 (\$19,109)	\$44,304 (\$11,873)
General Plant - Net Fixed Assets	\$15,578,313	\$12,548,512	\$1,087,094	\$1,574,818	\$283,265	\$52,194	\$32,431
General Plant - Depreciation	\$1,135,923	\$914,999	\$79,268	\$114,831	\$20,655	\$3,806	\$2,365
Total Net Fixed Assets Excluding General Plant	\$47,498,706	\$37,305,836	\$3,657,863	\$5,614,155	\$677,467	\$147,597	\$95,788
Total Administration and General Expense	\$3,689,300	\$3,129,094	\$251,550	\$216,988	\$70,027	\$14,161	\$7,480
Total O&M	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$78,078	\$15,776	\$8,257
<u>Line Transformer Rate Base</u> Acct 1850 - Line Transformers - Gross Assets	\$13,474,449	\$10,985,170	\$1,031,152	\$1,303,182	\$53,971	\$65,719	\$35,255

Line Transformers - Accumulated Depreciation Line Transformers - Net Fixed Assets General Plant Assigned to Line Transformers - NFA Line Transformer Net Fixed Assets Including General Plant	(\$9,947,029) \$3,527,419 \$1,158,354 \$4,685,773	(\$8,109,408) \$2,875,762 \$967,316 \$3,843,078	(\$761,211) \$269,941 \$80,225 \$350,166	(\$962,027) \$341,154 \$95,697 \$436,851	(\$39,842) \$14,129 \$5,908 \$20,037	(\$48,514) \$17,204 \$6,084 \$23,288	(\$26,026) \$9,229 \$3,125 \$12,354
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$268,400 \$20,700 \$682,600 \$15,300	\$218,612 \$16,860 \$555,979 \$12,462	\$17,796 \$1,372 \$45,259 \$1,014	\$25,148 \$1,940 \$63,957 \$1,434	\$5,262 \$406 \$13,382 \$300	\$990 \$76 \$2,518 \$56	\$592 \$46 \$1,505 \$34
Total	\$987,000	\$803,913	\$65,442	\$92,479	\$19,350	\$3,641	\$2,176
Acct 1850 - Line Transformers - Gross Assets	\$13,474,449	\$10,985,170	\$1,031,152	\$1,303,182	\$53,971	\$65,719	\$35,255
Acct 1815 - 1855	\$85,899,018	\$69,320,491	\$5,830,549	\$8,658,837	\$1,605,713	\$299,707	\$183,721



### **Sheet 03.2 Substation Transformers Unit Cost Worksheet** -

	<u></u>	1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1820-2 Distribution Station Equipment	\$278,452	\$182,081	\$29,334	\$65,879	\$895	\$0	\$264
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	\$15,109	\$10,389	\$1,539	\$3,125	\$27	\$4	\$25
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Substation Transformers	\$5,727	\$4,957	\$443	\$326	(\$37)	\$8	\$30
Acct 5012 - Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5016 - Distributon Station Equipment - Labour	\$10,800	\$7,062	\$1,138	\$2,555	\$35	\$0	\$10
Acct 5017 - Distributon Station Equipment - Other	\$4,000	\$2,616	\$421	\$946	\$13	\$0	\$4
Acct 5114 - Maintenance of Distribution Station Equipment	\$61,100	\$39,953	\$6,437	\$14,456	\$196	\$0	\$58
Allocation of General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Admin and General Assigned to SubstationTransformers	\$69,441	\$44,793	\$7,279	\$17,085	\$219	\$0	\$65
PILs on SubstationTransformers	\$1,052	\$890	\$90	\$70	(\$5)	\$1	\$5
Debt Return on Substation Transformers	\$6,792	\$5,748	\$581	\$453	(\$34)	\$9	\$35
Equity Return on Substation Transformers	\$12,258	\$10,374	\$1,049	\$817	(\$62)	\$17	\$63
Total	\$464,731	\$308,863	\$48,311	\$105,712	\$1,245	\$40	\$560
Billed kW without Substation Transformer Allowance Billed kWh without Substation Transformer Allowance		0 156,772,519	0 29,593,582	169,041 60,182,952	1,958 694,234	260 93,733	-
Substation Transformation Unit Cost (\$/kW) Substation Transformation Unit Cost (\$/kWh)		\$0.0000 \$0.0020	\$0.0000 \$0.0016	\$0.6254 \$0.0018	\$0.6360 \$0.0018	\$0.1517 \$0.0004	·

General Plant - Gross Assets General Plant - Accumulated Depreciation	\$21,281,721 (\$5,703,408)	\$17,142,673 (\$4,594,161)	\$1,485,092 (\$397,998)	\$2,151,377 (\$576,560)	\$386,972 (\$103,707)	\$71,303 (\$19,109)	\$44,304 (\$11,873)
General Plant - Net Fixed Assets	\$15,578,313	\$12,548,512	\$1,087,094	\$1,574,818	\$283,265	\$52,194	\$32,431
General Plant - Depreciation	\$1,135,923	\$914,999	\$79,268	\$114,831	\$20,655	\$3,806	\$2,365
Total Net Fixed Assets Excluding General Plant	\$47,498,706	\$37,305,836	\$3,657,863	\$5,614,155	\$677,467	\$147,597	\$95,788
Total Administration and General Expense	\$3,689,300	\$3,129,094	\$251,550	\$216,988	\$70,027	\$14,161	\$7,480
Total O&M	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$78,078	\$15,776	\$8,257
Substation Transformer Rate Base Gross Plant							
Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$1,049,593	\$721,710	\$106,935	\$217,084	\$1,851	\$251	\$1,762
Acct 1806-2 Land Rights Station <50 kV	\$394,446	\$271,225	\$40,187	\$81,582	\$696	\$94	\$662
Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$1,444,039	\$992,934	\$147,122	\$298,666	\$2,547	\$346	\$2,424
Substation Transformers - Accumulated Depreciation							
Acct 1820-2 Distribution Station Equipment	(\$1,124,540)	(\$735,339)	(\$118,467)	(\$266,053)	(\$3,613)	\$0	(\$1,068)
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1806-2 Land Rights Station <50 kV	(\$80,690)	(\$55,483)	(\$8,221)	(\$16,689)	(\$142)	(\$19)	(\$135)
Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$1,205,230)	(\$790,822)	(\$126,688)	(\$282,742)	(\$3,755)	(\$19)	(\$1,203)
Substation Transformers - Net Fixed Assets	\$238,809	\$202,112	\$20,434	\$15,924	(\$1,209)	\$326	\$1,221
General Plant Assigned to SubstationTransformers - NFA	\$78,547	\$67,984	\$6,073	\$4,467	(\$505)	\$115	\$413
Substation Transformer NFA Including General Plant	\$317,357	\$270,097	\$26,507	\$20,391	(\$1,714)	\$442	\$1,634
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$268,400	\$218,612	\$17,796	\$25,148	\$5,262	\$990	\$592
Acct 5010 - Load Dispatching	\$20,700	\$16,860	\$1,372	\$1,940	\$406	\$76	\$46
Acct 5085 - Miscellaneous Distribution Expense	\$682,600	\$555,979	\$45,259	\$63,957	\$13,382	\$2,518	\$1,505
Acct 5105 - Maintenance Supervision and Engineering	\$15,300	\$12,462	\$1,014	\$1,434	\$300	\$56	\$34
Total	\$987,000	\$803,913	\$65,442	\$92,479	\$19,350	\$3,641	\$2,176
Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
			·				
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$85,899,018	\$69,320,491	\$5,830,549	\$8,658,837	\$1,605,713	\$299,707	\$183,721



### **Sheet 03.3 Primary Conductors and Poles Cost Pool Worksheet** -

		1	2	3	1	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$313,685	\$255,694	\$24,003	\$30,382	\$1,256	\$1,530	\$821
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$279,844	\$228,109	\$21,414	\$27,105	\$1,121	\$1,365	\$732
Depreciation on Acct 1840-4 Primary Underground Conduit	\$100,898	\$82,245	\$7,721	\$9,773	\$404	\$492	\$264
Depreciation on Acct 1845-4 Primary Underground Conductors	\$336,123	\$273,984	\$25,720	\$32,556	\$1,346	\$1,639	\$879
Depreciation on General Plant Assigned to Primary C&P	\$558,489	\$466,317	\$38,677	\$46,208	\$2,848	\$2,933	\$1,506
Primary C&P Operations and Maintenance	\$553,548	\$450,249	\$43,116	\$53,981	\$2,038	\$2,719	\$1,445
Allocation of General Expenses	\$456,843	\$376,023	\$34,163	\$41,148	\$1,920	\$2,356	\$1,232
Admin and General Assigned to Primary C&P	\$502,542	\$406,355	\$39,249	\$51,360	\$1,828	\$2,441	\$1,309
PILs on Primary C&P	\$102,742	\$83,747	\$7,862	\$9,951	\$411	\$501	\$269
Debt Return on Primary C&P	\$663,376	\$540,737	\$50,761	\$64,252	\$2,657	\$3,235	\$1,735
Equity Return on Primary C&P	\$1,197,209	\$975,879	\$91,610	\$115,957	\$4,795	\$5,838	\$3,132
Total	\$5,065,300	\$4,139,338	\$384,296	\$482,672	\$20,623	\$25,046	\$13,325
General Plant - Gross Assets	\$21,281,721	\$17,142,673	\$1,485,092	\$2,151,377	\$386,972	\$71,303	\$44,304
General Plant - Accumulated Depreciation	(\$5,703,408)	(\$4,594,161)	(\$397,998)	(\$576,560)	(\$103,707)	(\$19,109)	(\$11,873)
General Plant - Net Fixed Assets	\$15,578,313	\$12,548,512	\$1,087,094	\$1,574,818	\$283,265	\$52,194	\$32,431
General Plant - Depreciation	\$1,135,923	\$914,999	\$79,268	\$114,831	\$20,655	\$3,806	\$2,365
Total Net Fixed Assets Excluding General Plant	\$47,498,706	\$37,305,836	\$3,657,863	\$5,614,155	\$677,467	\$147,597	\$95,788

Total Administration and General Expense	\$3,689,300	\$3,129,094	\$251,550	\$216,988	\$70,027	\$14,161	\$7,480
Total O&M	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$78,078	\$15,776	\$8,257
Primary Conductors and Poles Gross Assets							
Acct 1830-4 Primary Poles, Towers & Fixtures	\$12,240,771	\$9,977,793	\$936,657	\$1,185,592	\$49,022	\$59,686	\$32,021
Acct 1835-4 Primary Overhead Conductors	\$13,025,139	\$10,617,153	\$996,677	\$1,261,563	\$52,163	\$63,511	\$34,072
Acct 1840-4 Primary Underground Conduit	\$3,612,989	\$2,945,048	\$276,464	\$349,940	\$14,469	\$17,617	\$9,451
Acct 1845-4 Primary Underground Conductors	\$10,898,956	\$8,884,042	\$833,982	\$1,055,629	\$43,648	\$53,143	\$28,511
Subtotal	\$39,777,856	\$32,424,036	\$3,043,781	\$3,852,724	\$159,302	\$193,957	\$104,055
Primary Conductors and Poles Accumulated Depreciation							
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$4,367,113)	(\$3,559,755)	(\$334,169)	(\$422,981)	(\$17,489)	(\$21,294)	(\$11,424)
Acct 1835-4 Primary Overhead Conductors	(\$4,085,106)	(\$3,329,883)	(\$312,590)	(\$395,667)	(\$16,360)	(\$19,919)	(\$10,686)
Acct 1840-4 Primary Underground Conduit	(\$3,060,336)	(\$2,494,565)	(\$234,175)	(\$296,412)	(\$12,256)	(\$14,922)	(\$8,006)
Acct 1845-4 Primary Underground Conductors	(\$4,940,824)	(\$4,027,403)	(\$378,069)	(\$478,549)	(\$19,787)	(\$24,092)	(\$12,925)
Subtotal	(\$16,453,379)	(\$13,411,607)	(\$1,259,004)	(\$1,593,609)	(\$65,892)	(\$80,227)	(\$43,040)
Primary Conductor & Pools - Net Fixed Assets	\$23,324,477	\$19,012,429	\$1,784,777	\$2,259,116	\$93,410	\$113,730	\$61,014
General Plant Assigned to Primary C&P - NFA	\$7,659,242	\$6,395,184	\$530,424	\$633,701	\$39,057	\$40,218	\$20,658
Primary C&P Net Fixed Assets Including General Plant	\$30,983,719	\$25,407,613	\$2,315,201	\$2,892,817	\$132,467	\$153,949	\$81,672
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,865,507	\$3,160,571	\$84,168	\$242,057	\$356,842	\$11,849	\$10,020
Acct 1835-5 Secondary Overhead Conductors	\$2,407,490	\$1,968,447	\$52,421	\$150,756	\$222,246	\$7,379	\$6,241
Acct 1840-5 Secondary Underground Conduit	\$6,423,092	\$5,251,741	\$139,856	\$402,212	\$592,944	\$19,688	\$16,650
Acct 1845-5 Secondary Underground Conductors	\$337,081	\$275,609	\$7,340	\$21,108	\$31,117	\$1,033	\$874
Subtotal	\$13,033,170	\$10,656,368	\$283,784	\$816,133	\$1,203,150	\$39,949	\$33,785
Operations and Maintenance	<b>#</b> 400,000	<b>#404.450</b>	<b>\$40.550</b>	¢4.4.470	<b>CO 400</b>	<b>#700</b>	<b>#</b> 400
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$160,800	\$131,153	\$10,553	\$14,479	\$3,468	\$726	\$420
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$8,400 \$95,600	\$6,851 \$78,002	\$551 \$5,652	\$756 \$8,219	\$181 \$3,066	\$38 \$411	\$22 \$249
Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$117,900	\$96,197	\$6,970	\$10,137	\$3,781	\$507	\$308
Acct 5090 Underground Distribution Lines & Feeders - Other  Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$117,900	\$90,197	\$0,970 \$0	\$10,137	\$0,761	\$307 \$0	\$300 \$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$11,600	\$9,461	\$761	\$1,045	\$250	\$52	\$30
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$21,100	\$17,212	\$1,337	\$1,870	\$532	\$94	\$55
Acct 5125 Maintenance of Overhead Conductors & Devices	\$137,900	\$112,460	\$9,374	\$12,620	\$2,452	\$633	\$360
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O3.3 Primary Cost Pool

Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$167,600 \$0 \$12,500	\$136,699 \$0 \$10,190	\$11,000 \$0 \$936	\$15,092 \$0 \$1,198	\$3,615 \$0 \$83	\$757 \$0 \$60	\$438 \$0 \$33
Total	\$733,400	\$598,226	\$47,136	\$65,416	\$17,428	\$3,279	\$1,915
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$268,400	\$218,612	\$17,796	\$25,148	\$5,262	\$990	\$592
Acct 5010 - Load Dispatching	\$20,700	\$16,860	\$1,372	\$1,940	\$406	\$76	\$46
Acct 5085 - Miscellaneous Distribution Expense	\$682,600	\$555,979	\$45,259	\$63,957	\$13,382	\$2,518	\$1,505
Acct 5105 - Maintenance Supervision and Engineering	\$15,300	\$12,462	\$1,014	\$1,434	\$300	\$56	\$34
Total	\$987,000	\$803,913	\$65,442	\$92,479	\$19,350	\$3,641	\$2,176
Primary Conductors and Poles Gross Assets	\$39,777,856	\$32,424,036	\$3,043,781	\$3,852,724	\$159,302	\$193,957	\$104,055
Acct 1815 - 1855	\$85,899,018	\$69,320,491	\$5,830,549	\$8,658,837	\$1,605,713	\$299,707	\$183,721

Grouping of Operation and Maintenance	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Sc	Unmetered attered Load
1830	\$ 21,100	\$ 17,212	\$ 1,337	\$ 1,870	\$ 532	\$ 94	\$	55
1835	\$ 137,900	\$ 112,460	\$ 9,374	\$ 12,620	\$ 2,452	\$ 633	\$	360
1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
1845	\$ 12,500	\$ 10,190	\$ 936	\$ 1,198	\$ 83	\$ 60	\$	33
1830 & 1835	\$ 348,400	\$ 284,164	\$ 22,866	\$ 31,372	\$ 7,515	\$ 1,573	\$	910
1840 & 1845	\$ 213,500	\$ 174,200	\$ 12,622	\$ 18,356	\$ 6,847	\$ 918	\$	557
Total	\$ 733,400	\$ 598,226	\$ 47,136	\$ 65,416	\$ 17,428	\$ 3,279	\$	1,915



### **Sheet 03.4 Secondary Cost Pool Worksheet** -

		•	<b>-</b>	9	•	<b>U</b>	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$99,059	\$80,994	\$2,157	\$6,203	\$9,145	\$304	\$257
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$51,725	\$42,292	\$1,126	\$3,239	\$4,775	\$159	\$134
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$179,375	\$146,663	\$3,906	\$11,232	\$16,559	\$550	\$465
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$10,396	\$8,500	\$226	\$651	\$960	\$32	\$27
Depreciation on General Plant Assigned to Secondary C&P	\$131,390	\$106,399	\$2,503	\$6,795	\$14,933	\$419	\$340
Secondary C&P Operations and Maintenance	\$179,852	\$147,977	\$4,020	\$11,435	\$15,391	\$560	\$469
Allocation of General Expenses	\$150,868	\$123,582	\$3,185	\$8,717	\$14,499	\$485	\$400
Admin and General Assigned to Primary C&P	\$162,822	\$133,551	\$3,659	\$10,880	\$13,804	\$503	\$425
PILs on Secondary C&P	\$23,371	\$19,109	\$509	\$1,463	\$2,157	\$72	\$61
Debt Return on Secondary C&P	\$150,898	\$123,379	\$3,286	\$9,449	\$13,930	\$463	\$391
Equity Return on Secondary C&P	\$272,329	\$222,665	\$5,930	\$17,053	\$25,140	\$835	\$706
Total	\$1,412,082	\$1,155,111	\$30,507	\$87,118	\$131,291	\$4,380	\$3,675
General Plant - Gross Assets	\$21,281,721	\$17,142,673	\$1,485,092	\$2,151,377	\$386,972	\$71,303	\$44,304
General Plant - Accumulated Depreciation	(\$5,703,408)	(\$4,594,161)	(\$397,998)	(\$576,560)	(\$103,707)	(\$19,109)	(\$11,873)
General Plant - Net Fixed Assets	\$15,578,313	\$12,548,512	\$1,087,094	\$1,574,818	\$283,265	\$52,194	\$32,431
General Plant - Depreciation	\$1,135,923	\$914,999	\$79,268	\$114,831	\$20,655	\$3,806	\$2,365
Total Net Fixed Assets Excluding General Plant	\$47,498,706	\$37,305,836	\$3,657,863	\$5,614,155	\$677,467	\$147,597	\$95,788

Total Administration and General Expense	\$3,689,300	\$3,129,094	\$251,550	\$216,988	\$70,027	\$14,161	\$7,480
Total O&M	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$78,078	\$15,776	\$8,257
Secondary Conductors and Poles Gross Plant							
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$3,865,507	\$3,160,571	\$84,168	\$242,057	\$356,842	\$11,849	\$10,020
Acct 1835-5 Secondary Overhead Conductors	\$2,407,490	\$1,968,447	\$52,421	\$150,756	\$222,246	\$7,379	\$6,241
Acct 1840-5 Secondary Underground Conduit	\$6,423,092	\$5,251,741	\$139,856	\$402,212	\$592,944	\$19,688	\$16,650
Acct 1845-5 Secondary Underground Conductors	\$337,081	\$275,609	\$7,340	\$21,108	\$31,117	\$1,033	\$874
Subtotal	\$13,033,170	\$10,656,368	\$283,784	\$816,133	\$1,203,150	\$39,949	\$33,785
Secondary Conductors and Poles Accumulated Depreciation							
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$1,379,088)	(\$1,127,590)	(\$30,028)	(\$86,358)	(\$127,310)	(\$4,227)	(\$3,575)
Acct 1835-5 Secondary Overhead Conductors	(\$755,067)	(\$617,369)	(\$16,441)	(\$47,282)	(\$69,704)	(\$2,314)	(\$1,957)
Acct 1840-5 Secondary Underground Conduit	(\$5,440,598)	(\$4,448,420)	(\$118,464)	(\$340,688)	(\$502,246)	(\$16,677)	(\$14,103)
Acct 1845-5 Secondary Underground Conductors	(\$152,809)	(\$124,942)	(\$3,327)	(\$9,569)	(\$14,106)	(\$468)	(\$396)
Subtotal	(\$7,727,562)	(\$6,318,321)	(\$168,260)	(\$483,897)	(\$713,366)	(\$23,687)	(\$20,032)
Secondary Conductor & Pools - Net Fixed Assets	\$5,305,608	\$4,338,047	\$115,524	\$332,235	\$489,784	\$16,263	\$13,754
General Plant Assigned to Secondary C&P - NFA	\$1,801,909	\$1,459,183	\$34,333	\$93,195	\$204,791	\$5,751	\$4,657
Secondary C&P Net Fixed Assets Including General Plant	\$7,107,517	\$5,797,230	\$149,857	\$425,430	\$694,575	\$22,014	\$18,410
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$ <i>0</i>	\$0	<b>\$0</b>	\$0	\$0	<b>\$0</b>	<b>\$0</b>
Acct 1830-4 Primary Poles, Towers & Fixtures	\$12,240,771	\$9,977,793	\$936,657	\$1,185,592	\$49,022	\$59,686	\$32,021
Acct 1835-4 Primary Overhead Conductors	\$13,025,139	\$10,617,153	\$996,677	\$1,261,563	\$52,163	\$63,511	\$34,072
Acct 1840-4 Primary Underground Conduit	\$3,612,989	\$2,945,048	\$276,464	\$349,940	\$14,469	\$17,617	\$9,451
Acct 1845-4 Primary Underground Conductors	\$10,898,956	\$8,884,042	\$833,982	\$1,055,629	\$43,648	\$53,143	\$28,511
Subtotal	\$39,777,856	\$32,424,036	\$3,043,781	\$3,852,724	\$1 <b>59,302</b>	\$193,957	\$104,055
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Operations and Maintenance							
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$160,800	\$131,153	\$10,553	\$14,479	\$3,468	\$726	\$420
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$8,400	\$6,851	\$551	\$756	\$181	\$38	\$22
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$95,600	\$78,002	\$5,652	\$8,219	\$3,066	\$411	\$249
Acct 5045 Underground Distribution Lines & Feeders - Other	\$117,900	\$96,197	\$6,970	\$10,137	\$3,781	\$507	\$308
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$11,600	\$9,461	\$761	\$1,045	\$250	\$52	\$30
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$21,100	\$17,212	\$1,337	\$1,870	\$532	\$94	\$55
Acct 5125 Maintenance of Overhead Conductors & Devices	\$137,900	\$112,460	\$9,374	\$12,620	\$2,452	\$633	\$360

Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$167,600 \$0 \$12,500	\$136,699 \$0 \$10,190	\$11,000 \$0 \$936	\$15,092 \$0 \$1,198	\$3,615 \$0 \$83	\$757 \$0 \$60	\$438 \$0 \$33
Total	\$733,400	\$598,226	\$47,136	\$65,416	\$17,428	\$3,279	\$1,915
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$268,400	\$218,612	\$17,796	\$25,148	\$5,262	\$990	\$592
Acct 5010 - Load Dispatching	\$20,700	\$16,860	\$1,372	\$1,940	\$406	\$76	\$46
Acct 5085 - Miscellaneous Distribution Expense	\$682,600	\$555,979	\$45,259	\$63,957	\$13,382	\$2,518	\$1,505
Acct 5105 - Maintenance Supervision and Engineering	\$15,300	\$12,462	\$1,014	\$1,434	\$300	\$56	\$34
Total	\$987,000	\$803,913	\$65,442	\$92,479	\$19,350	\$3,641	\$2,176
Secondary Conductors and Poles Gross Assets	\$13,033,170	\$10,656,368	\$283,784	\$816,133	\$1,203,150	\$39,949	\$33,785
Acct 1815 - 1855	\$85,899,018	\$69,320,491	\$5,830,549	\$8,658,837	\$1,605,713	\$299,707	\$183,721

Grouping of Operation and Maintenance	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered ttered Load
1830	\$ 21,100	\$ 17,212	\$ 1,337	\$ 1,870	\$ 532	\$ 94	\$ 55
1835	\$ 137,900	\$ 112,460	\$ 9,374	\$ 12,620	\$ 2,452	\$ 633	\$ 360
1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ _	\$ -
1845	\$ 12,500	\$ 10,190	\$ 936	\$ 1,198	\$ 83	\$ 60	\$ 33
1830 & 1835	\$ 348,400	\$ 284,164	\$ 22,866	\$ 31,372	\$ 7,515	\$ 1,573	\$ 910
1840 & 1845	\$ 213,500	\$ 174,200	\$ 12,622	\$ 18,356	\$ 6,847	\$ 918	\$ 557
Total	\$ 733,400	\$ 598,226	\$ 47,136	\$ 65,416	\$ 17,428	\$ 3,279	\$ 1,915



### **Sheet 03.5 USL Metering Credit Worksheet** -

<u>Description</u>	GS <50
Depreciation on Acct 1860 Metering	\$32,630
Depreciation on General Plant Assigned to Metering	\$4,885
Acct 5065 - Meter expense	\$52,491
Acct 5070 & 5075 - Customer Premises Acct 5175 - Meter Maintenance	\$12,973
Acct 5175 - Meter Maintenance Acct 5310 - Meter Reading	\$4,193 \$2,238
Admin and General Assigned to Metering	\$65,448
PILs on Metering	\$993
Debt Return on Metering	\$6,411
Equity Return on Metering	\$11,570
Total	\$193,832
Number of Customers	1,107
Metering Unit Cost (\$/Customer/Month)	\$14.59
General Plant - Gross Assets	\$1,485,092
General Plant - Accumulated Depreciation	(\$397,998)
General Plant - Net Fixed Assets	\$1,087,094
General Plant - Depreciation	\$79,268
Total Net Fixed Assets Excluding General Plant	\$3,657,863
Total Administration and General Expense	\$251,550
Total O&M	\$276,331
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$385,628
Metering - Accumulated Depreciation	(\$160,222)
Metering - Net Fixed Assets	\$225,406
General Plant Assigned to Metering - NFA	\$66,989
Metering Net Fixed Assets Including General Plant	\$292,395



#### EB-2016-0086

### **Sheet 03.6 MicroFIT Charge Worksheet** -

#### Instructions:

More Instructions provided on the first tab in this workbook.

<u>Description</u>	Residential	Monthly Unit Cost
Customer Premises - Operations Labour (5070)	\$ 112,436.94	\$ 0.53
Customer Premises - Materials and Expenses (5075)	\$ 96,442.72	\$ 0.45
Meter Expenses (5065)	\$311,220.47	\$ 1.46
Maintenance of Meters (5175)	\$ 24,861.53	\$ 0.12
Meter Reading Expenses (5310)	\$ 3,603.88	\$ 0.02
Customer Billing (5315)	\$ 470,500.60	\$ 2.20
Amortization Expense - General Plant Assigned to Meters	\$ 32,778.57	\$ 0.15
Admin and General Expenses allocated to O&M expenses for meters	\$ 108,465.88	\$ 0.51
Allocated PILS (general plant assigned to meters)	\$ 1,481.73	\$ 0.01
Interest Expense	\$ 9,567.17	\$ 0.04
Income Expenses	\$ 17,266.06	\$ 0.08
Total Cost	#########	\$ 5.56
Number of Residential Customers	17824	



#### EB-2016-0086

Sheet 04 Summary of Allocators by Class & Accounts -

				1	2	3	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1565	Conservation and Demand Management Expenditures and Recoveries	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	dp	\$1,049,593	\$721,710	\$106,935		\$1,851	\$251	\$1,762
1806	Land Rights	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	dp	\$394,446	\$271,225	\$40,187	\$81,582	\$696	\$94	\$662
1808	Buildings and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp	\$10,634,626	\$6,954,004	\$1,120,330	\$2,516,030	\$34,166	\$0	\$10,097
	Distribution Station Equipment - Normally Primary below 50 kV	dp							
1820-3	(Wholesale Meters)		\$217,033	\$137,229	\$25,904	\$52,681	\$608	\$82	\$529
1825	Storage Battery Equipment	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1830	Poles, Towers and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	dp	\$12,240,771	\$9,977,793	\$936,657	\$1,185,592	\$49,022	\$59,686	\$32,021
1830-5	Poles, Towers and Fixtures - Secondary	dp	\$3,865,507	\$3,160,571	\$84,168	\$242,057	\$356,842	\$11,849	\$10,020
1835	Overhead Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	dp	\$13,025,139	\$10,617,153	\$996,677	\$1,261,563	\$52,163	\$63,511	\$34,072
1835-5	Overhead Conductors and Devices - Secondary	dp	\$2,407,490	\$1,968,447	\$52,421	\$150,756	\$222,246	\$7,379	\$6,241
1840	Underground Conduit	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	dp	\$3,612,989	\$2,945,048	\$276,464	\$349,940	\$14,469	\$17,617	\$9,451
1840-5	Underground Conduit - Secondary	dp	\$6,423,092	\$5,251,741	\$139,856	\$402,212	\$592,944	\$19,688	\$16,650
1845	Underground Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	dp	\$10,898,956	\$8,884,042	\$833,982	\$1,055,629	\$43,648	\$53,143	\$28,511
1845-5	Underground Conductors and Devices - Secondary	dp	\$337,081	\$275,609	\$7,340	\$21,108	\$31,117	\$1,033	\$874
1850	Line Transformers	dp	\$13,474,449	\$10,985,170	\$1,031,152	\$1,303,182	\$53,971	\$65,719	\$35,255
1855	Services	dp	\$8,761,885	\$8,163,684	\$325,598	\$118,087	\$154,516	\$0	\$0
1860	Meters	dp	\$2,786,536	\$2,286,388	\$385,628	\$114,520	\$0	\$0	\$0
1905	Land	gp	\$1,015,496	\$817,994	\$70,864	\$102,657	\$18,465	\$3,402	\$2,114
1906	Land Rights	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	gp	\$12,483,010	\$10,055,209	\$871,096	\$1,261,912	\$226,982	\$41,824	\$25,987
1910	Leasehold Improvements	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	gp	\$276,002	\$222,323	\$19,260	\$27,901	\$5,019	\$925	\$575
1920	Computer Equipment - Hardware	gp	\$921,534	\$742,306	\$64,307	\$93,158	\$16,757	\$3,088	\$1,918
1925	Computer Software	gp	\$1,695,877	\$1,366,049	\$118,343	\$171,437	\$30,837	\$5,682	\$3,530
1930	Transportation Equipment	gp	\$2,010,759	\$1,619,689	\$140,316	\$203,268	\$36,562	\$6,737	\$4,186
1935	Stores Equipment	gp	\$153,992	\$124,042	\$10,746	\$15,567	\$2,800	\$516	\$321
1940	Tools, Shop and Garage Equipment	gp	\$647,358	\$521,454	\$45,174	\$65,442	\$11,771	\$2,169	\$1,348
1945	Measurement and Testing Equipment	gp	\$268,897	\$216,600	\$18,764	\$27,183	\$4,889	\$901	\$560
1950	Power Operated Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer Premises	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	gp	\$1,808,796	\$1,457,006	\$126,222	\$182,852	\$32,890	\$6,060	\$3,766
1990	Other Tangible Property	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	co	(\$36,377,079)	(\$30,357,966)	(\$2,159,782)	(\$2,779,785)	(\$866,263)	(\$134,301)	(\$78,981)
2005	Property Under Capital Leases	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Assume Assessing the Classic Hills Plant Drawert Plant & Continuous	accum dep							
	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	•	(\$11,957,216)	(\$9,530,173)	(\$943,652)	(\$1,254,642)	(\$168,237)	(\$37,263)	(\$23,250)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	NI .	(\$2,438,035)	(\$1,914,851)	(\$187,752)	(\$288,166)	(\$34,773)	(\$7,576)	(\$4,917)
	blank row		(4=, 100,000)	(ψ.,σ.ι.,σσ.ι)	(4.01,102)	(4200,100)	(43 1,1 1 3)	(4.,0.0)	(ψ 1,0 11)
4080		CDEV	<b>.</b>	<b>.</b> .	<b>.</b>	*-	<b>.</b> .	*-	<b>.</b>
4080	Distribution Services Revenue	CREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		•							

4086	SSS Admin Charge	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	mi	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	mi	(\$329,900)	(\$268,977)	(\$23,799)	(\$31,049)	(\$3,652)	(\$1,561)	(\$862)
4215	Other Utility Operating Income	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	mi	(\$82,700)	(\$70,392)	(\$9,246)	(\$2,666)	\$0	(\$83)	(\$314)
4235	Miscellaneous Service Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-1	Account Set Up Charges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-90	Miscellaneous Service Revenues - Residual	mi	(\$176,700)	(\$150,143)	(\$12,016)	(\$10,130)	(\$3,371)	(\$681)	(\$358)
4240	Provision for Rate Refunds	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	mi	(\$1,275,688)	(\$1,083,961)	(\$86,748)	(\$73,135)	(\$24,338)	(\$4,919)	(\$2,586)
4305	Regulatory Debits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	mi	\$201,861	\$171,807	\$13,693	\$11,301	\$3,869	\$782	\$409
4360	Loss on Disposition of Utility and Other Property	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	mi	(\$1,153,700)	(\$981,930)	(\$78,261)	(\$64,590)	(\$22,113)	(\$4,468)	(\$2,339)
4380	Expenses of Non-Utility Operations	mi	\$1,043,700	\$886,839	\$70,972	\$59,835	\$19,912	\$4,025	\$2,116
4390	Miscellaneous Non-Operating Income	mi	(\$169,700)	(\$144,195)	(\$11,540)	(\$9,729)	(\$3,238)	(\$654)	(\$344)
4395	Rate-Payer Benefit Including Interest	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	mi :	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	mi !	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4415	Equity in Earnings of Subsidiary Companies	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	сор	\$30,482,210	\$19,273,783	\$3,638,267	\$7,398,957	\$85,350	\$11,524	\$74,330
4708	Charges-WMS	сор	\$1,588,512	\$1,004,410	\$189,600	\$385,580	\$4,448	\$601	\$3,874
4710	Cost of Power Adjustments	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712	Charges-One-Time	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4714 4715	Charges-NW	сор	\$1,481,171	\$936,539	\$176,788	\$359,525	\$4,147	\$560	\$3,612
4715	System Control and Load Dispatching	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	сор	\$1,065,600	\$673,775	\$127,187	\$258,653	\$2,984	\$403	\$2,598
4730	Rural Rate Assistance Expense	сор	\$179,466	\$113,476	\$21,421	\$43,562	\$503	\$68	\$438

4750	Charges-LV	сор	\$720,406	\$455,510	\$85,986	\$174,864	\$2,017	\$272	\$1,757
4751	Charges-Smart Metering Entity	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	di	\$268,400	\$218,612	\$17,796	\$25,148	\$5,262	\$990	\$592
5010	Load Dispatching	di	\$20,700	\$16,860	\$1,372	\$1,940	\$406	\$76	\$46
5012	Station Buildings and Fixtures Expense	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation Labour	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	di	\$10,800	\$7,062	\$1,138	\$2,555	\$35	\$0	\$10
5017	Distribution Station Equipment - Operation Supplies and Expenses	di	\$4,000	\$2,616	\$421	\$946	\$13	\$0	\$4
5020	Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and	di 4:	\$160,800	\$131,153	\$10,553	\$14,479	\$3,468	\$726	\$420
5025	Expenses	di	\$8,400	\$6,851	\$551	\$756	\$181	\$38	\$22
5030	Overhead Subtransmission Feeders - Operation	di	\$2,600	\$1,781	\$237	\$572	\$7	\$0	\$3
5035	Overhead Distribution Transformers- Operation	di	\$800	\$652	\$61	\$77	\$3	\$4	\$2
5040	Underground Distribution Lines and Feeders - Operation Labour	di	\$95,600	\$78,002	\$5,652	\$8,219	\$3,066	\$411	\$249
5045	Underground Distribution Lines & Feeders - Operation Supplies &	di	<b>0.4.</b>	<b>*</b>	40.000	<b>*</b> • • • • • • • • • • • • • • • • • • •	<b>*</b> • •		
5050	Expenses	di	\$117,900	\$96,197	\$6,970	\$10,137	\$3,781	\$507	\$308
5055	Underground Subtransmission Feeders - Operation	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Underground Distribution Transformers - Operation		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5070	Meter Expense	cu cu	\$379,300	\$311,220	\$52,491	\$15,588	\$0	\$0	\$0
5075	Customer Premises - Operation Labour		\$141,300	\$112,437	\$6,983	\$451	\$19,984	\$990	\$454
5085	Customer Premises - Materials and Expenses	cu di	\$121,200	\$96,443	\$5,990	\$387	\$17,142	\$850	\$390
5090	Miscellaneous Distribution Expense	di	\$682,600	\$555,979	\$45,259	\$63,957	\$13,382	\$2,518	\$1,505
5095	Underground Distribution Lines and Feeders - Rental Paid  Overhead Distribution Lines and Feeders - Rental Paid	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5096		di	\$11,600	\$9,461	\$761	\$1,045	\$250	\$52	\$30
5105	Other Rent	di	\$0	\$0	\$0	\$0	\$0	\$0 •==	\$0
5110	Maintenance Supervision and Engineering	di	\$15,300	\$12,462	\$1,014	\$1,434	\$300	\$56	\$34
5112	Maintenance of Buildings and Fixtures - Distribution Stations	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Transformer Station Equipment  Maintenance of Distribution Station Equipment	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5120	Maintenance of Poles, Towers and Fixtures	di	\$61,100	\$39,953	\$6,437	\$14,456	\$196	\$0	\$58 \$55
5125	Maintenance of Overhead Conductors and Devices	di	\$21,100	\$17,212	\$1,337	\$1,870	\$532	\$94	\$55 ***********************************
5130	Maintenance of Overhead Services	di	\$137,900	\$112,460	\$9,374	\$12,620	\$2,452	\$633	\$360
5135	Overhead Distribution Lines and Feeders - Right of Way	di	\$64,500	\$60,096	\$2,397	\$869	\$1,137	\$0 \$757	\$0
5145	Maintenance of Underground Conduit	di	\$167,600	\$136,699	\$11,000	\$15,092	\$3,615	\$757	\$438
5150	Maintenance of Underground Conductors and Devices	di	\$0 \$40,500	\$0	\$0 \$036	\$0 \$4.400	\$0 *****	\$0 \$60	\$0 \$22
5155	Maintenance of Underground Services	di di	\$12,500	\$10,190	\$936	\$1,198 \$4,704	\$83	\$60	\$33
5160	Maintenance of Line Transformers	di	\$127,700	\$118,982	\$4,745	\$1,721 \$7,720	\$2,252	\$0 \$300	\$0 \$200
5175	Maintenance of Meters	cu	\$79,900	\$65,139	\$6,114	\$7,728	\$320	\$390	\$209
5305	Supervision	cu	\$30,300	\$24,862	\$4,193 \$7,278	\$1,245 \$208	\$0 \$34	\$0 \$767	\$0 \$353
5310	Meter Reading Expense	cu	\$141,800	\$132,982	\$7,278 \$2,228	\$398 \$14.559	\$24	\$767	\$352
5315	Customer Billing	cu	\$20,400	\$3,604 \$470.501	\$2,238	\$14,558 \$1,407	\$0 \$86	\$0 \$2.712	\$0 \$1.244
3313	Gustomer Dilling	- Cu	\$501,700	\$470,501	\$25,750	\$1,407	\$86	\$2,712	\$1,244

5320	Collecting	cu	\$400,300	\$375,406	\$20,546	\$1,123	\$69	\$2,164	\$992
5325	Collecting- Cash Over and Short	cu	ψ <del>-</del> 00,300 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	cu	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
5335	Bad Debt Expense	cu	\$84,200	\$71,197	\$7,428	\$5,574	\$0 \$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	cu	\$181,300	\$170,025	\$9,305	\$509	\$31	\$980	\$449
5405	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	ad	\$9,400	\$8,000	\$638	\$526	\$180	\$36	\$19
5415	Energy Conservation	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	ad	\$1,000	\$806	\$70	\$101	\$18	\$3	\$2
5425	Miscellaneous Customer Service and Informational Expenses	ad	\$2,200	\$1,872	\$149	\$123	\$42	\$9	\$4
5505	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	ad	\$275,500	\$234,482	\$18,688	\$15,424	\$5,280	\$1,067	\$558
5610	Management Salaries and Expenses	ad	\$387,800	\$330,062	\$26,306	\$21,711	\$7,433	\$1,502	\$786
5615	General Administrative Salaries and Expenses	ad	\$1,689,500	\$1,437,957	\$114,607	\$94,586	\$32,382	\$6,543	\$3,425
5620	Office Supplies and Expenses	ad	\$218,800	\$186,224	\$14,842	\$12,249	\$4,194	\$847	\$444
5625	Administrative Expense Transferred Credit	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	ad	\$190,700	\$162,307	\$12,936	\$10,676	\$3,655	\$739	\$387
5635	Property Insurance	ad	\$52,600	\$42,370	\$3,671	\$5,317	\$956	\$176	\$110
5640	Injuries and Damages	ad	\$63,200	\$53,790	\$4,287	\$3,538	\$1,211	\$245	\$128
5645	Employee Pensions and Benefits	ad	\$19,500	\$16,597	\$1,323	\$1,092	\$374	\$76	\$40
5650	Franchise Requirements	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	ad	\$73,700	\$62,727	\$4,999	\$4,126	\$1,413	\$285	\$149
5660	General Advertising Expenses	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	ad	\$143,300	\$121,965	\$9,721	\$8,023	\$2,747	\$555	\$290
5670	Rent	ad	\$800	\$681	\$54	\$45	\$15	\$3	\$2
5675	Maintenance of General Plant	ad	\$421,700	\$358,915	\$28,606	\$23,609	\$8,083	\$1,633	\$855
5680	Electrical Safety Authority Fees	ad	\$10,600	\$9,022	\$719	\$593	\$203	\$41	\$21
5685	Independent Market Operator Fees and Penalties	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	dep	\$3,675,101	\$2,965,545	\$269,228	\$358,370	\$62,787	\$11,861	\$7,309
5710	Amortization of Limited Term Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	INT	\$1,350,921	\$1,061,023	\$104,034	\$159,673	\$19,268	\$4,198	\$2,724
6105	Taxes Other Than Income Taxes	ad	\$129,000	\$101,318	\$9,934	\$15,247	\$1,840	\$401	\$260
6110	Income Taxes	Input	\$209,226	\$164,328	\$16,112	\$24,730	\$2,984	\$650	\$422

			<b>\$107,211,672</b>	\$79,543,125	\$9,576,766	\$16,389,607	\$1,225,621	\$244,728	\$231,825
6225	Other Deductions	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205-	Sub-account LEAP Funding	au	\$0	\$0	\$0	\$0	\$0	\$0	\$0

\$107,211,672

Grouping by Allocator		Total		Residential	l	GS <50	G	S>50-Regular		Street Light		Sentinel		Unmetered Scattered Load
1808	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1820	\$	75,900	\$	49,631	\$	7,996	\$	17,957	\$	244	\$	-	\$	72
1830	\$	21,100	\$	17,212	\$	1,337	\$	1,870	\$	532	\$	94	\$	55
1835	\$	137,900	\$	112,460	\$	9,374	\$	12,620	\$	2,452	\$	633	\$	360
1840	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1845	\$	12,500	\$	10,190	\$	936	\$	1,198	\$	83	\$	60	\$	33
1850	\$	80,700	\$	65,791	\$	6,176	\$	7,805	\$	323	\$	394	\$	211
1855	\$	192,200	\$	179,078	\$	7,142	\$	2,590	\$	3,389	\$	-	\$	-
1860	\$	30,300	\$	24,862	\$	4,193	\$	1,245	\$	-	\$	-	\$	-
1815-1855	\$	987,000	\$	803,913	\$	65,442	\$	92,479	\$	19,350	\$	3,641	\$	2,176
1830 & 1835	\$	351,000	\$	285,945	\$	23,103	\$	31,945	\$	7,521	\$	1,573	\$	912
1840 & 1845	\$	213,500	\$	174,200	\$	12,622	\$	18,356	\$	6,847	\$	918	\$	557
ВСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	84,200	\$	71,197	\$	7,428	\$	5,574	\$	-	\$	-	\$	-
Break Out	-\$	44,659,194	-\$	36,922,593	-\$	2,834,206	-\$	3,676,057	-\$	971,712	-\$	159,704	-\$	94,921
CCA	\$	262,500	\$	208,880	\$	12,973	\$	838	\$	37,126	\$	1,840	\$	844
CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CEN	\$	2,763,804	\$	1,747,543	\$	329,880	\$	670,859	\$	7,739	\$	1,045	\$	6,739
CEN EWMP	\$	32,970,594	\$	20,847,179	\$	3,935,273	\$	8,002,964	\$	92,317	\$	12,464	\$	80,398
CREV	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
cwcs	\$	8,761,885	\$	8,163,684	\$	325,598	\$	118,087	\$	154,516	\$	-	\$	-
CWMC	\$	3,165,836	\$	2,597,608	\$	438,119	\$	130,108	\$	-	\$	-	\$	-
CWMR	\$	20,400	\$	3,604	\$	2,238	\$	14,558	\$	-	\$	-	\$	-
CWNB	\$	1,225,100	\$	1,148,914	\$	62,879	\$	3,436	\$	211	\$	6,623	\$	3,037
DCP	\$	1,444,039	\$	992,934	\$	147,122	\$	298,666	\$	2,547	\$	346	\$	2,424
LPHA	-\$	82,700	-\$	70,392	-\$	9,246	-\$	2,666	\$	-	-\$	83	-\$	314

Total	\$	107,498,372	\$	79,788,359	\$	9,596,071	\$	16,404,492	\$	1,231,192	\$	245,852	\$	232,406
TCP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
SNCP	\$	13,033,170	\$	10,656,368	\$	283,784	\$	816,133	\$	1,203,150	\$	39,949	\$	33,785
PNCP	\$	50,412,482	\$	39,378,040	\$	4,164,111	\$	6,368,755	\$	193,468	\$	193,957	\$	114,151
O&M	\$	3,506,700	\$	2,984,601	\$	237,876	\$	196,322	\$	67,212	\$	13,580	\$	7,108
NFA ECC	\$	21,335,321	\$	17,185,848	\$	1,488,832	\$	2,156,796	\$	387,946	\$	71,483	\$	44,416
NFA	-\$	2,322,314	-\$	1,913,508	-\$	166,065	-\$	191,128	-\$	38,040	-\$	8,680	-\$	4,894
LTNCP	\$	13,474,449	\$	10,985,170	\$	1,031,152	\$	1,303,182	\$	53,971	\$	65,719	\$	35,255



#### EB-2016-00

neet O5 Details of Allocators by Class and Account Worksheet

Uniform System of Accounts - Detail Accounts

								Related							Customer Related							Miscellaneous							Plant and						
	USoA count #	Accounts	Reclassified Balance Financial Statement Asset Break Out includes Acc Dep and Contributed	t-	Demand	Customer	Total	1 Residential	2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Total - Demand	1 Residential	2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Total - Customer	1 Residential	2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Total - Mis	1 Residential	2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Total - A&G
1566 1600 1800 1800 1800 1800 1800 1800 18		Conservation and Demand Management Expenditures and Recoveries Franchises and Conservis Franchises and Conservis Franchises and Conservis Franchises and Conservis United Station 450 kV Land Station 450 kV Land Station 450 kV Land Rights Station Equipment - Normally Primary above 50 kV (Figure 1) Land Rights Station Equipment - Normally Primary below 50 kV (Figure 1) Rights Station Station Equipment - Normally Primary below 50 kV (Figure 1) Rights Station Station Equipment - Normally Primary below 50 kV (Figure 1) Rights Station Station Equipment - Normally Distribution Station Equipment - Normally Distribution Station Equipment - Sol kV (Polles, Towers and Fixtures - Polles, Towers and Fixtures - Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary Overhead Conductors and Devices - Primary Overhead Conductors and Devices - Primary Underground Conductor and Devices - Primary Underground Conductors and Devices - Primary Underground Conductors and Devices - Primary Overhead Conductors and Devices - Primary Underground Conductors and Devices -	Section   Sect	\$0 \$0 \$0 \$1,049,593 \$394,446 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 50 50 50 50 50 51,049,593 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Total  \$0 \$0 \$0 \$0 \$1,449,593 \$0 \$0 \$394,446 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$20 \$2712710 \$0 \$271225 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	SS -50  S0  S0  S0  S0  S0  S0  S0  S0  S0	SS-50-Regular  S0 S0 S0 S0 S0 S0 S17:094 S50 S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0   \$0   \$0   \$0   \$0   \$0   \$0   \$0		Total - Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$1,048,593 \$0 \$0 \$3,394,446 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Residential  S0	\$0\$ <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00		Total - Customer  S0	Residential	\$0\$ <50	\$0\$\infty\$0\$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		Total - Mis  S0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
1900 1900 1900 1901 1911 1911 1912 1922 192			\$2.726.536 \$0 \$0 \$1.01.466 \$0 \$0 \$0 \$1.01.466 \$0 \$0 \$0 \$12.483.010 \$0 \$0 \$12.483.010 \$0 \$0 \$12.483.010 \$0 \$0 \$12.483.010 \$0 \$0 \$12.483.010 \$0 \$1.01.460 \$0 \$1.01.	\$2,786,536 \$10,154,96 \$10,154,96 \$112,483,010 \$12,483,010 \$276,902 \$271,504 \$1,965,877 \$2,101,0759 \$153,992 \$447,588 \$268,897 \$0 \$0 \$1,808,796 \$0 \$1,808,796 \$0 \$1,508,77,079 \$1,508,796 \$0 \$1,508,77,079 \$1,508,796 \$0 \$1,508,77,079 \$1,508,796 \$0 \$1,508,77,079 \$1,508,796 \$1,508	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$2,786,536 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2.786.536 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$2,286,388 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$386,628 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$114,520 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$2,766,536 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$817,994 \$10,055,209 \$0 \$0 \$0 \$0 \$0 \$1,619,689 \$1,619,689 \$1,619,689 \$1,619,689 \$1,619,689 \$1,619,689 \$1,619,689 \$1,619,689 \$1,619,689 \$1,619,689 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$70,884 \$0 \$871,096 \$871,096 \$182,000 \$182,000 \$116,343 \$116,343 \$116,764 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$102,667 \$0 \$1,261,912 \$0 \$1,261,912 \$0 \$0 \$1,1437 \$203,268 \$171,437 \$203,268 \$116,567 \$65,442 \$27,183 \$0 \$0 \$0 \$1,567 \$0 \$0 \$0 \$1,567 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,465 \$0 \$226,982 \$6,011 \$10,027	\$0 \$3,402 \$0 \$41,824 \$025,5 \$0,682 \$5,682 \$5,682 \$2,169 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$2,114 \$0 \$2,5,987 \$5,75 \$5,75 \$3,530 \$3,530 \$3,530 \$3,530 \$3,21 \$1,348 \$5,50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,87 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1.015,496 \$1.2,483.010 \$2,20,002 \$2,20,002 \$1,605,877 \$2,010,759 \$153,992 \$647,358 \$268,997 \$0 \$0 \$0 \$0 \$1,606,799 \$153,992 \$647,358 \$268,997 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4081 4081 4081 4081 4091 4211 4211 4222 4233 4233 4233 4233 423	-1 -90	Distribution Services Revenue Retall Services Revenues Service Transaction Requests (STR) Revenue SSS Admin Charge SSS Admin Charge Internity Control of State (Str.) Revenue State (Str.) Rent from Electric Property Other Electric Revenues Late Payment Charges Miscollaneous Service Revenues Account Set UP Charges Miscollaneous Service Revenues - Residual Provision for Rea Retunds Internity Control of State (Str.) Residual Control of State (Str.) Revenues Transaction (Str.) Revenues from Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Hechanding, John, Etc. Location (Str.) Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchanding, John, Etc. Location (Str.) Revenues from Financial Instrument Hedges Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments	\$0 \$0 \$0 \$0 \$20 \$229,900) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 50 50 50 50 50 50 50 50 50 50 50 50 5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$3,652 \$0 \$0 \$3,652 \$0 \$0 \$0 \$3,371 \$5,371 \$5,00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$329,900) \$0 \$0 \$0 \$0 \$1,275,688) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
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\$1,004.410 \$188,600 \$386,580 \$4,448 \$601 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,044.10 \$199,050 \$385,580 \$4,448 \$501 \$32,874 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50
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Grouping by Allocator	Adjusted TB	Demand Customer	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-	Unmetered		-up/Standby	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-	Unmetered		up/Standby	GS <50 G	9-50 Beguler	GS> 50-TOU .	GS >50-			up/Standby	GS <50 GS>50-Regi	lar GS> 50-TOU	GS >			c-up/Standby
Grouping by Anocator	· · · · · · · · · · · · · · · · · · ·	Delilalid Custolliei	Total	Residential	G3 430	G3200-Regulai	03230-100		Scattered Load	Distributor	Power	99 430	G3230-Regular	03230-100	Intermediate	Scattered Load	Distributor	Power	G3 430 G4	3230-Regulai V	In	termediate Sca	ittered Load	Distributor	Power	da kao dazao-kegi	iai 63,50-100	Intermedi	ate Scattered Load	Distributor	Power
1808	\$ - \$	- \$ -	\$ -	\$ - \$	- 5	s - s	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- ş	- \$	- \$	- \$	- \$	- \$	- \$	- ş	- \$	- \$	- \$	- \$	- \$ -	S	- \$ - \$	- ş	-
1815	\$ - \$ \$ 75,900.00 \$	75.900.00 \$ -	\$ 75,900.00	s - s \$ 49.631.16 \$	7,005,00	S - S S 17.957.07 S	- S	- 5	72.06 \$	- S	- S	- 5	- 5	- S	- S	- S	- 5	- 5	- S	- S	- S	- 5	- S	- S	- S	- S	- 5 -	S	- S - S	- 5	
1820 1830	\$ 75,900.00 \$ \$ 21,100.00 \$		\$ 21,100.00	\$ 49,631.16 \$ \$ 5.836.23 \$	7,995.86	\$ 17,957.07 \$ \$ 1.829.40 \$	- 3	- 3	72.06 \$ 8.59 \$	- 5	- 3	- 3	40.88 \$	- 3	- 3	46.48 S	- 3	- 3	- 5	- 3	- 3	- 5	- 3	- 3	- 3	- 3	- 5 -	3	- > - >	- 3	-
1830 1835					745.17 \$ 5.199.38 \$	\$ 1,829.40 \$ \$ 12.339.08 \$	- 3	- \$		- 5	- 3	592.16 \$ 4.174.95 \$	40.88 \$ 280.86 \$	- 3	- 3	46.48 \$ 305.39 \$	- 3	- 3	- 5	- 3	- 3	- 5	- 3	- 3	- 3	- 3	- 5 -	3	- > - >	- 3	-
1835	\$ 137,900.00 \$	55,160.00 \$ 82,740.00	\$ 137,900.00	\$ 37,417.15 \$	5,199.38	\$ 12,339.08 \$	- 3	- \$	54.83 \$	- 5	- 3	4,174.95 \$	280.86 \$	- 3	- 3	305.39 \$	- 3	- 3	- 5	- 3	- 3	- 5	- 3	- 3	- 3	- 3	- 5 -	3	- > - >	- 3	-
1840	5 - 5	- 3	\$ 12,500,00	5 - 5	- 3	5 - 5	- 3	- 3	- 3	- 5	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 5	- 3	- 3	- 5	- 3	- 3	- 3	- 3	- 5 -	3	- > - >	- 3	-
1845	\$ 12,500.00 \$	5,000.00 \$ 7,500.00		\$ 3,293.01 \$	516.08	\$ 1,170.55 \$	- 3	- 3	4.79 \$	- 5	- 3	419.89 \$ 2.775.23 \$	27.32 \$	- 3	- 3	27.90 \$	- 3	- 3	- 5	- 3	- 3	- 5	- 3	- 3	- 3	- 3	- 5 -	3	- > - >	- 3	-
1850 1855	\$ 80.700.00 \$ \$ 192.200.00 \$	32.280.00 \$ 48.420.00 - \$ 192.200.00	\$ 80.700.00 \$ 192.200.00	\$ 21.107.00 \$	3.400.46	\$ 7.638.20 \$ \$ - \$	- 3	- S	30.65 S	- 5	- 3	7.142.28 \$	166.70 \$ 2.590.35 \$	- 5	- 5	180.50 \$	- 3	- 5	- 5	- 3	- 3	- 2	- 5	- 5	- 3	- 3	- 3 -	5	- 5 - 5	- 3	-
1860	\$ 192,200.00 \$ \$ 30,300.00 \$	- \$ 192,200.00 - \$ 30,300.00	\$ 30,300,00		- ;	s - s	- 3	- 5	- 3	- 3	- 3	4.193.21 \$	1,245.26 \$	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3		\$	- 3 - 3	- 3	•
1815-1855	\$ 987,000.00 \$	394.800.00 \$ 592.200.00	\$ 987,000,00	\$ 266.837.52 \$	27.052.44	s 88.828.34 \$	- 3	- 3	390.68 <b>\$</b>	- 3	- 3	4,193.21 \$ 27,788.58 \$	3.650.49 \$	- 3	- 3	1.785.22 \$	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3		\$	- 3 - 3	- 3	-
1830 & 1835	\$ 351,000.00 \$	141.960.00 \$ 209.040.00	\$ 351,000.00	\$ 97.250.83 \$	12.948.33	\$ 00,020.34 \$ \$ 31.252.63 \$	- 3	- 3	142.86 \$	- 3	- 3	10.154.58 \$	691.97 \$	- 3	- 3	769.50 \$	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3		\$	- 3 - 3	- 3	-
1840 & 1845	\$ 213.500.00 \$	85,400.00 \$ 128,100.00		\$ 60.094.49 \$	7.067.76	\$ 17.961.73 \$	- 3	- 3	88.84 S	- 3	- 3	5.554.71 \$	394.11 \$	- 3	- 3	468.05 \$	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3		\$	- 3 - 3	- 3	-
BCP	1	- \$ -	\$ 213,300.00	\$ 00,094.49 \$	7,007.76	\$ 17,901.73 \$	- 3		00.04 3	- 3	- 3	5,554.71 \$	394.11 \$	- 3	- 3	400.00 \$	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3		\$	- 3 - 3	- 3	-
BDHA	\$ - \$ \$ 84.200.00 \$	- \$ 84,200.00	\$ 84 200 00		- ;		- 3	- 3		- 3	- 3	7 428 34 \$	5 574 43 \$	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3			- 3 - 3	- 3	-
Break Out	\$(44.659.194.36) \$	- \$ 64.200.00	S 04.200.00	: (0 E22 900 2E)	(4.240.020.07) \$	(3.031.213.12) S	- 5	- 5	(14 044 32) S	- 3	- 3	(1 266 454 96) S	(183.115.46) \$	- 3	- 5	(71,368,49) \$	- 3	- 3	- 3	- 3	- 3	- 3	- 3	- 3	. 6 (21)	3.730.51) <b>\$</b> (461.728.8		3	s (9.508.60) s	- 3	-
CCA	\$ 262,500.00 \$	- \$ 262.500.00	\$ 262,500,00	(8,322,008.20) \$ (	(1,248,020.07)	S - S		- \$	- \$		- 4	12.972.95 \$	837.91 \$		- 4	843.77 \$	- 3								- 4 (511	3,730.31) 3 (401,720.0	. 6	Š	- \$ (8,500.00) \$		-
CDMPP	\$ 202,500.00 \$	- \$ 202,500.00 - \$ -	\$ 202,300.00			s - s		- 0	- \$		- 0	12,572.55	037.51 \$			040.77 \$	- 3											Š			-
CEN	\$ 2,763,804.43 \$	- \$ 217,033.19	\$ 217,033.19	s - s				- \$	- \$		- 0	25.904.44 \$	52.680.54 \$			529.23 \$	- 3								- 6 20	3.975.12 \$ 618.178.	i4 \$ -	Š	- \$ 6,210.20 \$	- \$	-
CEN EWMP	\$ 32,250,188.68 \$	- \$ 217,033.19	g 217,000.18					- \$			- 0	23,504.44 \$	32,000.34 \$			325.23 g	- 3									19.287.63 \$ 7.828.099.			- \$ 78.640.84 \$		-
CREV	\$ 52,250,100.00 \$	. \$						- 0			- 0	- 0	- 0				- 3								- 9 5,0	**************************************	. 6	Š	9 70,040.04 9		-
CWCS	\$ 8,761,884.65 \$	- \$ 8.761.884.65	\$ 8.761.884.65					- s	- s			325.597.65 \$	118.087.36 \$												- 3			Š			
CWMC	\$ 3,165,835.73 \$	- \$ 3.165.835.73							. š	. š	. š	438.119.18 \$	130.108.14 \$	. š	. š				. š			- \$	. š	. š				Š	. š . š	. \$	
CWMR	\$ 20.400.00 \$	- \$ 20.400.00	\$ 20,400.00	s - s					. š	. š	. š	2.238.27 \$	14.557.85 \$	. š	. š				. š			- \$	. š	. š				Š	. š . š	. \$	
CWNB	\$ 1,225,100.00 \$	- \$ 1.225.100.00							- s	. š	. š	62.878.85 \$	3.436.33 \$	. š	. š	3 037 09 \$			. š			- \$	. š	. š				Š	. š . š	. \$	
DCP	\$ 1.444.039.00 \$	1.444.039.00 \$ -	\$ 1,444,039,00	\$ 992 934 36 \$	147 122 16	\$ 298.666.40 \$			2.423.83 S	. š	. š	- \$	0,400.00 \$	. š	. š	0,007,000 \$			. š			- \$	. š	. š				Š	. š . š	. \$	
LPHA	\$ (82.700.00) \$	- \$ -	\$ -	s - s	- 5	s - s	- \$	- š	- S	- š	- š	- š	- š	- š	- S	- \$	- š	S .	(9.245.76) \$	(2.666.41) \$	- \$	S	(313.70) S	- š	- š	- \$	. š -	s	. s . s	- \$	
LTNCP	\$ 13.474.448.50 \$	5.389.779.40 \$ 8.084.669.10	\$ 13,474,448,50	\$ 3.524.227.02 \$	567,773,17	\$ 1.275.347.48 \$	- š	- S	5.116.87 S	- š	- s	463.378.80 \$	27.834.12 \$	- S	- S	30.138.46 \$	- š	- S	- S	- S	- š	- S	- S	- S	- š	- š	- š -	s	- š - š	- s	
NFA	\$ (2.322.314.27) \$	- S -	S -	s - s	- 5	s - s	- S	- S	- S	- S	- s	- S	- S	- S	- s	- S	- S	S (	(296.145.43) \$ (3	390,778,11) \$	- Š	S	(8,299,94) S	- S	- \$ 13	80.080.80 \$ 199.650.	38 \$ -	Š	- \$ 3.406.41 \$	- Š	
NFA ECC	\$ 21,335,321.24 \$	- š -	s -	s - s	- 3	s - s	- š	- š	- š	- š	- š	- š	- š	- š	- š	- š	- š	- S	- S	- S	- š	- S	- S	- š		38,831.97 \$ 2,156,795.		s	- \$ 44.415.92 \$	- š	
O&M	\$ 3,506,700.00 \$	- \$ -	\$ -	s - s	- 3	s - s	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- š	- \$	- \$	- \$	- \$	- \$		37,875.88 \$ 196,321.		s	- \$ 7,108.10 \$	- \$	-

Total	\$ 106,777,965 \$ 39,391,795 \$ 54,811,398 \$ 94,203,193 \$ 17,119,743 \$ 2,516,608 \$ 5,804,757 \$	- \$	- \$ 25,934 \$	- \$	- \$ 1,607,548 \$ 280,997 \$	- \$	- \$ 83,056 \$	- \$	\$ 305,391 -\$ 3	93,445 \$	- \$	\$	8,614 \$	- \$	- \$ 5,6	691,321 \$ 10,53	37,317 \$	- \$	- \$	130,273 \$	- \$	
SNCP TCP	\$ 13,033,169.90 \$ 5,213,267.96 \$ 7,819,901.94 \$ 13,033,169.90 \$ 4,225,591.57 \$ 178,679.66 \$ 802,555.56 \$ \$ . \$ . \$ . \$ . \$ . \$	- \$	- \$ 6,441.17 \$	- \$	- \$ 105,104.73 \$ 13,577.21 \$	- \$	- \$ 27,344.32 \$	- \$	- \$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
PNCP	\$ 50.412.481.94 \$ 26.545.768.46 \$ 23.866.713.48 \$ 50.412.481.94 \$ 17.358.331.77 \$ 2.796.526.72 \$ 6.280.424.06 \$		\$ 25,202.90 \$		\$ 1267.692.07 \$ 99.220.05 \$		9 00 0.40 EE \$															

## Ontario Energy Board

# **2016 Cost Allocation Model**

### **Sheet O6 Composite Allocator Detail Worksheet** -

2																	
1 2 3 4 5 7 8 9	Sheet (	06 Composite Allocator Det	ail Worksh	eet -													
7 8 9	Details: Output Shee	et Details How Various Composite Allocators are	e Derived							-							
11	Demand All	locators can be found in columns C to AG Allocators can be found in columns AJ to BN															
12 13 14 20 21 22			Demand Alloc	cators						Customer All	ocators						
21			Г	1	2	3	7	8	9		1	2	3	7	8	9	
23			Demand Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total
24	Composite	allocators	·														
26	Rate Base																
27 28	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 30 31	1805	Land Station >50 kV Land Station <50 kV Total	\$1,049,593	\$0 \$721,710 \$721,710	\$0 \$106,935 \$106,935	\$0 \$217,084 \$217,084	\$0 \$1,851 \$1,851	\$0 \$251 \$251	\$0 \$1,762 \$1,762	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$1,049,593
32 33 34 35 36	1806-1 1806-2 1806	Land Rights Station >50 kV Land Rights Station <50 kV Total	\$394,446	\$0 \$271,225 \$271,225	\$0 \$40,187 \$40,187	\$0 \$81,582 \$81,582	\$0 \$696 \$696	\$0 \$94 \$94	\$0 \$662 \$662	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$394,446
37 38	1808-1 1808-2 1808	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
41	1810-1	Leasehold Improvements >50 kV Leasehold Improvements <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
45		Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
49	1820-3	Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$10,634,626 \$0	\$6,954,004 \$0	\$1,120,330 \$0	\$2,516,030 \$0	\$34,166 \$0	\$0 \$0	\$10,097 \$0		\$0 \$137,229	\$0 \$25,904	\$52,681	\$0 \$608	\$0 \$82	\$0 \$529	\$10,634,626 \$217,033
51	1820	Total	\$10,634,626	\$6,954,004	\$1,120,330	\$2,516,030	\$34,166	\$0	\$10,097	\$217,033	\$137,229	\$25,904	\$52,681	\$608	\$82	\$529	\$10,851,659
53	1815 & 1820		\$10,634,626	\$6,954,004	\$1,120,330	\$2,516,030	\$34,166	\$0	\$10,097	\$217,033	\$137,229	\$25,904	\$52,681	\$608	\$82	\$529	\$10,851,659
54 55 56 57	1825-2 1825	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
58 59 60	1830-3 1830-4 1830-5 1830	Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary Total	\$6,442,511	\$0 \$3,201,706 \$1,253,268 \$4,454,974	\$0 \$515,813 \$52,995 \$568,808	\$0 \$1,158,410 \$238,030 \$1,396,440	\$0 \$15,730 \$0 \$15,730	\$0 \$0 \$0 \$0	\$0 \$4,649 \$1,910 \$6,559		\$0 \$6,776,087 \$1,907,303 \$8,683,390	\$0 \$420,844 \$31,173 \$452,017	\$27,182	\$0 \$33,292 \$356,842 \$390,134	\$0 \$59,686 \$11,849 \$71,535	\$0 \$27,372 \$8,110 \$35,482	\$0 \$7,344,463 \$2,319,304 \$16,106,278
63	1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary		\$0 \$3,406,866	\$0 \$548,866	\$0 \$1,232,639	\$0 \$16,738	\$0 \$0	\$0 \$4,946		\$0 \$7,210,287	\$0 \$447,811		\$0 \$35,425	\$0 \$63,511	\$0 \$29,126	\$0 \$7,815,083
66	1835-5 1835	Overhead Conductors and Devices - Secondary Total	\$6,173,052	\$780,552 \$4,187,418	\$33,006 \$581,871	\$148,248 \$1,380,888	\$0 \$16,738	\$0 \$0	\$1,190 \$6,136		\$1,187,894 \$8,398,181	\$19,415 \$467,226		\$222,246 \$257,671	\$7,379 \$70,890	\$5,051 \$34,177	\$1,444,494 \$15,432,629
67 68	1830 & 1835 O6 Soui	Total rce Data for E2	\$12,615,563	\$8,642,392	\$1,150,679	\$2,777,328	\$32,469	\$0	\$12,695	\$18,923,344	\$17,081,572	\$919,243	\$62,640	\$647,805	\$142,425	\$69,659	\$31,538,907

A	В	С	D	E	F	J	K	L	Χ	Υ	Z	AA	AE	AF	AG	AS
69 70 1840-3	Underground Conduit - Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71 1840-4	Underground Conduit - Primary		\$945,016	\$152,248	\$341,917	\$4,643	\$0	\$1,372	\$2,167,794	\$2,000,032	\$124,217	\$8,023	\$9,826	\$17,617	\$8,079	\$2,167,794
72 1840-5 73 1840	Underground Conduit - Secondary Total	\$4,014,432	\$2,082,484 \$3,027,500	\$88,058 \$240,306	\$395,521 \$737,437	\$0 \$4,643	\$0 \$0	\$3,174 \$4,546	\$3,853,855 \$6,021,649	\$3,169,257 \$5,169,289	\$51,798 \$176,015	\$6,691 \$14,714	\$592,944 \$602,771	\$19,688 \$37,305	\$13,476 \$21,555	\$3,853,855 \$10,036,081
74	Total	φ4,014,432	ψ3,021,300	Ψ240,300	φ/3/,43/	ψ4,043	ΨΟ	ψ4,540	\$0,021,049	ψ5,109,209	φ170,013	Ψ14,714	ψ002,771	ψ37,303	ΨΖ1,333	\$10,030,081
75 1845-3	Underground Conductors and Devices - Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76 1845-4	Underground Conductors and Devices - Primary Underground Conductors and Devices -		\$2,850,740	\$459,271	\$1,031,427	\$14,006	\$0	\$4,139	\$6,539,374	\$6,033,303	\$374,712	\$24,202	\$29,642	\$53,143	\$24,372	\$6,539,374
77 1845-5 78 1845	Secondary Total	\$4,494,415	\$109,288 \$2,960,028	\$4,621 \$463,892	\$20,757 \$1,052,184	\$0 \$14,006	\$0 \$0	\$167 \$4,306	\$202,249 \$6,741,623	\$166,321 \$6,199,624	\$2,718 \$377,430	\$351 \$24,553	\$31,117 \$60,760	\$1,033 \$54,177	\$707 \$25,079	\$202,249 \$11,236,038
79 80 1840 & 1845	Total	\$8,508,847	\$5,987,528	\$704,197	\$1,789,621	\$18,649	\$0	\$8,852	\$12,763,271	\$11,368,913	\$553,445	\$39,268	\$663,530	\$91,482	\$46,634	\$21,272,119
81 82 1850	Line Transformers	\$5,389,779	\$3,524,227	\$567,773	\$1,275,347	\$17,315	\$0	\$5,117	\$8,084,669	\$7,460,943	\$463,379	\$27,834	\$36,656	\$65,719	\$30,138	\$13,474,449
83 84 1815- 1850	Total	<b>#27.4.40.04</b> C	<b>COL 400 450</b>	¢2.542.000	¢0.050.007	\$400 F00	ФО.	<b>#20.704</b>	\$20,000,240	<b>\$20,040,050</b>	¢4 004 070	¢400,400	¢4.240.500	¢200 707	\$4.4C.0C4	Ф <b>77</b> 407 404
85	TOTAL	\$37,148,816	\$25,108,150	\$3,542,980	\$8,358,327	\$102,598	\$0	\$36,761	\$39,988,318	\$36,048,656	\$1,961,972	\$182,423	\$1,348,599	\$299,707	\$146,961	\$77,137,134
86 1855 87	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,761,885	\$8,163,684	\$325,598	\$118,087	\$154,516	\$0	\$0	\$8,761,885
88 1815- 1855 89	Total	\$37,148,816	\$25,108,150	\$3,542,980	\$8,358,327	\$102,598	\$0	\$36,761	\$48,750,202	\$44,212,340	\$2,287,570	\$300,510	\$1,503,115	\$299,707	\$146,961	\$85,899,018
90 1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,786,536	\$2,286,388	\$385,628	\$114,520	\$0	\$0	\$0	\$2,786,536
91 92 1815-1860 93	Total	\$37,148,816	\$25,108,150	\$3,542,980	\$8,358,327	\$102,598	\$0	\$36,761	\$51,536,738	\$46,498,728	\$2,673,198	\$415,030	\$1,503,115	\$299,707	\$146,961	\$88,685,554
94 1565-1860	Total	\$38,592,855	\$26,101,085	\$3,690,102	\$8,656,993	\$105,145	\$346	\$39,185	\$51,536,738	\$46,498,728	\$2,673,198	\$415,030	\$1,503,115	\$299,707	\$146,961	\$90,129,593
95 96																
Distribution	GFA - Distribution plant (credit to contributed	ı		ı	1	ı	ı	ı	ı	ı	ı	ı	ı	ı	ı	
97 Plant	capital) GFA - Distribution plant (exclude credit for	\$53,752,514	\$42,241,847	\$4,203,517	\$6,292,238	\$741,997	\$165,752	\$107,164								
98 99	contributed capital)	\$90,129,593	\$72,599,813	\$6,363,299	\$9,072,023	\$1,608,259	\$300,053	\$186,145								
100	Accum Depreciation - NFA	(\$6,253,808)	(\$4,936,011)	(\$545,654)	(\$678,083)	(\$64,530)	(\$18,155)	(\$11,376)								
101	Accum Depreciation - NFA ECC	(\$9,571,326)	(\$7,709,196)	(\$741,742)	(\$928,357)	(\$143,445)	(\$30,147)	(\$18,439)								
102 NFA	Net Fixed Assets	\$47,498,706	\$37,305,836	\$3,657,863	\$5,614,155	\$677,467	\$147,597	\$95,788								
103 NFA ECC	Net Fixed Assets Excluding credit for Capital Contribution	\$80,558,267	\$64,890,617	\$5,621,557	\$8,143,666	\$1,464,815	\$269,906	\$167,706								
105 1830-4	Primary Poles Demand and Customer	\$12,240,771	\$9,977,793	\$936,657	\$1,185,592	\$49,022	\$59,686	\$32,021								
106 1830-5 107 POLE 108	Secondary Poles Demand and Customer	\$3,865,507	\$3,160,571	\$84,168	\$242,057	\$356,842	\$11,849	\$10,020								
109 109 110		\$47,498,706	\$37,305,836	\$3,657,863	\$5,614,155	\$677,467	\$147,597	\$95,788								
111 112																
113	and Marinton and	-														
114 Operating a	ınd Maintenance	A	llocate all the costs	to the O and M exp	enses before using i	it as a composite all	ocator.									
116 Acccounts																
117 5005 118 5010	Operation Supervision and Engineering Load Dispatching	\$107,360 \$8,280	\$72,563 \$5,596	\$10,239 \$790	\$24,156 \$1,863	\$297 \$23	\$0 \$0	\$106 \$8	\$161,040 \$12,420	\$146,050 \$11,264	\$7,557 \$583	\$993 \$77	\$4,965 \$383	\$990 \$76	\$485 \$37	
119 5012	Station Buildings and Fixtures Expense	\$0,280 \$0	\$5,596 \$0	\$790 \$0	\$1,803 \$0	\$0	\$0 \$0	\$0 \$0	\$12,420 \$0	\$11,204	\$363 \$0	\$0	\$363 \$0	\$0	\$0	
120 5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
121 5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5016	Distribution Station Equipment - Operation Labour	\$10,800	\$7,062	\$1,138	\$2,555	\$35	\$0	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
122 123 5017	Distribution Station Equipment - Operation Supplies and Expenses	\$4,000	\$2,616	\$421	\$946	\$13	\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5020	Overhead Distribution Lines and Feeders -	\$64,320	\$44,063	\$5,867	\$14,160	\$166	\$0	\$65	\$96,480	\$87,090	\$4,687	\$319	\$3,303	\$726	\$355	
124	Operation Labour Overhead Distribution Lines & Feeders -	, ,										·				
125 5025	Operation Supplies and Expenses	\$3,360	\$2,302	\$306	\$740	\$9	\$0	\$3	\$5,040	\$4,549	\$245	\$17	\$173	\$38	\$19	
126 5030	Overhead Subtransmission Feeders - Operation	\$2,600	\$1,781	\$237	\$572	\$7	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
127 5035	Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders -	\$320	\$209	\$34	\$76	\$1	\$0	\$0	\$480	\$443	\$28	\$2	\$2	\$4	\$2	
128 5040	Operation Labour	\$38,240	\$26,909	\$3,165	\$8,043	\$84	\$0	\$40	\$57,360	\$51,094	\$2,487	\$176	\$2,982	\$411	\$210	
129 5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses Underground Subtransmission Feeders -	\$47,160	\$33,186	\$3,903	\$9,919	\$103	\$0	\$49	\$70,740	\$63,012	\$3,067	\$218	\$3,678	\$507	\$258	
130 5050	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
131 5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

	Α	В	C	D		Е	1 1	V		Х	Y	7	AA	AE	AF	AG	AS
132		Meter Expense		\$0	\$0	<u> </u>	\$0	ν •	<u> </u>	\$379,300		\$52,491	\$15,588	\$0	\$0	\$0	AS
132	5000	Customer Premises - Operation Labour	<b>\$</b> 0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$311,220 \$112,427					·	
133 134	5070		\$0	\$0	\$0	\$0		\$0	\$0	\$141,300	\$112,437	\$6,983	\$451	\$19,984	\$990	\$454	
134	5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,200	\$96,443	\$5,990	\$387	\$17,142	\$850	\$390	
135	5085	Miscellaneous Distribution Expense	\$273,040	\$184,542	\$26,041	\$61,433	\$754	\$0	\$270	\$409,560	\$371,437	\$19,218	\$2,525	\$12,628	\$2,518	\$1,235	
	5090	Underground Distribution Lines and Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	¢ο	\$0	\$0	\$0	\$0	\$0	\$0	
136	5090	Rental Paid	Φ0	ΦΟ	ΦО	ΦU	ΦΟ	ΦΟ	Φ0	\$0	Φ0	ΦΟ	ΦΟ	Φ0	Φ0	ΦΟ	
		Overhead Distribution Lines and Feeders -							_								
137	5095	Rental Paid	\$4,640	\$3,179	\$423	\$1,022	\$12	\$0	\$5	\$6,960	\$6,283	\$338	\$23	\$238	\$52	\$26	
137 138 139	5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
130	5030 5105				\$584	\$1,377	\$17		\$6	\$9,180	\$8,325	\$431	\$57	\$283	\$56	\$28	
139	5105	Maintenance Supervision and Engineering	\$6,120	\$4,136	Ф304	Φ1,3//	Φ17	\$0	ФО	\$9,100	φο,323	<b>⊅431</b>	φ37	<b>Φ</b> 203	фэо	<b>⊅</b> ∠0	
	5110	Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
140		Distribution Stations	**	* -	**	* -	* -	**	**	•	* -	* -	* -	* -	• •	* -	
	5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
141		Maintenance of Transformer Station Equipment	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	
142	5114	Maintenance of Distribution Station Equipment	\$61,100	\$39,953	\$6,437	\$14,456	\$196	\$0	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
143	5120	Maintenance of Poles, Towers and Fixtures	\$8,440	\$5,836	\$745	\$1,829	\$21	\$0	\$9	\$12,660	\$11,376	\$592	\$41	\$511	\$94	\$46	
		Maintenance of Overhead Conductors and										<b>.</b>					
144	5125	Devices	\$55,160	\$37,417	\$5,199	\$12,339	\$150	\$0	\$55	\$82,740	\$75,043	\$4,175	\$281	\$2,302	\$633	\$305	
145		Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$64,500	\$60,096	\$2,397	\$869	\$1,137	\$0	\$0	
140	3130		ΦΟ	φυ	φυ	φυ	φυ	φυ	φυ	φ04,300	φ00,090	φ2,391	ф009	φ1,13 <i>1</i>	φυ	φυ	
	5135	Overhead Distribution Lines and Feeders - Right	\$67,040	\$45,926	\$6,115	\$14,759	\$173	\$0	\$67	\$100,560	\$90,773	\$4,885	\$333	\$3,442	\$757	\$370	
146		of Way															
147	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	
	E450	Maintenance of Underground Conductors and	<b>¢E</b> 000	മാ വാ	<b>0</b> E40	¢4 474	040	Φ0	фг.	<b>67 FOO</b>	<b>¢c 007</b>	<b>#</b> 400	<b>ФО</b> 7	\$68	<b>#</b> 00	<b>ታ</b> ጋር	
148	5150	Devices	\$5,000	\$3,293	\$516	\$1,171	\$16	\$0	\$5	\$7,500	\$6,897	\$420	\$27	<b>አ</b> ዕ¢	\$60	\$28	
149	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$127,700	\$118,982	\$4,745	\$1,721	\$2,252	\$0	\$0	
149 150	5160	Maintenance of Line Transformers	\$31,960	\$20,898	\$3,367	\$7,562	\$103	\$0	\$30	\$47,940	\$44,241	\$2,748	\$165	\$217	\$390	\$179	
151	5175	Maintenance of Meters	\$0	\$20,098	\$3,367 \$0	\$7,502 \$0	\$103 \$0	\$0 \$0	\$0 \$0	\$30,300	\$24,862	\$4,193	\$1,245	\$0	\$0	\$0	
151	51/5						\$0 \$0										
152	5305	Supervision	\$0	\$0	\$0	<b>\$</b> 0	* -	\$0	\$0	\$141,800	\$132,982	\$7,278	\$398	\$24	\$767	\$352	
153	5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,400	\$3,604	\$2,238	\$14,558	\$0	\$0	\$0	
154	5315	Customer Billing	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$501,700	\$470,501	\$25,750	\$1,407	\$86	\$2,712	\$1,244	
155	5320	Collecting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$400,300	\$375,406	\$20,546	\$1,123	\$69	\$2,164	\$992	
156	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
155 156 157	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
158	5335	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84,200	\$71,197	\$7,428	\$5,574	\$0	\$0	\$0	
159	5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$181,300	\$170,025	\$9.305	\$509	\$31	\$980	\$449	
160		Miscellarieous Customer Accounts Expenses	ΦΟ	ΨΟ	φυ	ΨΟ	φυ	φU	Φ0	φ101,300 <u> </u>	\$170,023	φ9,303	\$509	कुउ।	φ900	ψ <del>44</del> 9	
161	O&M DC	Total (not including directly allocated amounts)	\$798,940	\$541,467	\$75,526	\$178,977	\$2,176	\$0	\$793	\$3,274,660	\$2,925,631	\$200,805	\$49,083	\$75,902	\$15,776	\$7,464	
162		Total Directly Allocated Demand + Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
163	O&M	Total Demand and Customer	\$4.073.600	\$3.467.098	\$276.331	\$228.060	\$78.078	\$15.776	\$8.257								
	O&M	Total Demand and Customer	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$78,078	\$15,776	\$8,257								
164		Total Demand and Customer	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$78,078	\$15,776	\$8,257								
164 165		Total Demand and Customer	\$4,073,600	\$3,467,098	\$276,331	\$228,060	\$78,078	\$15,776	\$8,257								
164 165 166	<u>Accounts</u>									\$20,400,040							
164 165 166 167	Accounts 4705	Power Purchased	\$30,482,210	\$19,273,783	\$3,638,267	\$7,398,957	\$85,350	\$11,524	\$74,330	\$30,482,210							
164 165 166 167 168	Accounts 4705 4708	Power Purchased Charges-WMS	\$30,482,210 \$1,588,512	\$19,273,783 \$1,004,410	\$3,638,267 \$189,600	\$7,398,957 \$385,580	\$85,350 \$4,448	\$11,524 \$601	\$74,330 \$3,874	\$1,588,512							
164 165 166 167 168 169	Accounts 4705 4708 4710	Power Purchased	\$30,482,210	\$19,273,783	\$3,638,267	\$7,398,957	\$85,350	\$11,524	\$74,330								
164 165 166 167 168 169 170	Accounts 4705 4708 4710 4712	Power Purchased Charges-WMS	\$30,482,210 \$1,588,512 \$0 \$0	\$19,273,783 \$1,004,410	\$3,638,267 \$189,600	\$7,398,957 \$385,580	\$85,350 \$4,448	\$11,524 \$601	\$74,330 \$3,874	\$1,588,512							
164 165 166 167 168 169 170	Accounts 4705 4708 4710 4712	Power Purchased Charges-WMS Cost of Power Adjustments	\$30,482,210 \$1,588,512 \$0	\$19,273,783 \$1,004,410 \$0	\$3,638,267 \$189,600 \$0	\$7,398,957 \$385,580 \$0	\$85,350 \$4,448 \$0	\$11,524 \$601 \$0	\$74,330 \$3,874 \$0	\$1,588,512 \$0							
164 165 166 167 168 169 170	Accounts 4705 4708 4710 4712 4714	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539	\$3,638,267 \$189,600 \$0 \$0 \$176,788	\$7,398,957 \$385,580 \$0 \$0 \$359,525	\$85,350 \$4,448 \$0 \$0 \$4,147	\$11,524 \$601 \$0 \$0 \$560	\$74,330 \$3,874 \$0 \$0 \$3,612	\$1,588,512 \$0 \$0 \$1,481,171							
164 165 166 167 168 169 170 171	Accounts 4705 4708 4710 4712 4714 4716	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984	\$11,524 \$601 \$0 \$0 \$560 \$403	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600							
164 165 166 167 168 169 170 171 172 173	Accounts 4705 4708 4710 4712 4714 4716 4730	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466							
164 165 166 167 168 169 170 171 172 173 174	Accounts 4705 4708 4710 4712 4714 4716 4730 4750	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984	\$11,524 \$601 \$0 \$0 \$560 \$403	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600							
164 165 166 167 168 169 170 171 172 173 174	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406							
164 165 166 167 168 169 170 171 172 173 174	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406							
164 165 166 167 168 169 170 171 172 173 174 175 176	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0	\$7,398,957 \$385,580 \$0 \$359,525 \$258,653 \$43,562 \$174,864	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406							
164 165 166 167 168 169 170 171 172 173 174 175 176	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751 COP	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751 COP	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0	\$7,398,957 \$385,580 \$0 \$359,525 \$258,653 \$43,562 \$174,864	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685  4751 COP	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0	\$7,398,957 \$385,580 \$0 \$359,525 \$258,653 \$43,562 \$174,864	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685  4751 COP	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$35,517,366	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510 \$0 \$0 \$22,457,492	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0 \$4,239,248	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864 \$0 \$0 \$8,621,142	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017 \$0 \$0 \$99,448	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272 \$0 \$0 \$13,427	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757 \$0 \$0 \$86,608	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$0 \$35,517,366							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751 COP  Accounts 5005	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power  Operation Supervision and Engineering	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$35,517,366	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510 \$0 \$22,457,492	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0 \$4,239,248	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864 \$0 \$0 \$8,621,142	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017 \$0 \$0 \$99,448	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272 \$0 \$0 \$13,427	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757 \$0 \$0 \$86,608	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$35,517,366							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751 COP  Accounts 5005 5010	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power  Operation Supervision and Engineering Load Dispatching	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$35,517,366	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510 \$0 \$22,457,492 \$218,612 \$16,860	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0 \$4,239,248	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864 \$0 \$0 \$8,621,142	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017 \$0 \$0 \$99,448	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272 \$0 \$0 \$13,427	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757 \$0 \$6 \$86,608	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$0 \$35,517,366							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751 COP  Accounts 5005 5010 5012	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power  Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$35,517,366	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510 \$0 \$22,457,492	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0 \$4,239,248	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864 \$0 \$0 \$8,621,142	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017 \$0 \$0 \$99,448	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272 \$0 \$0 \$13,427	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757 \$0 \$0 \$86,608	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$35,517,366							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751 COP  Accounts 5005 5010 5012 5014	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power  Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$0 \$35,517,366	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510 \$0 \$0 \$22,457,492 \$218,612 \$16,860 \$0	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0 \$4,239,248 \$17,796 \$1,372 \$0	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864 \$0 \$0 \$8,621,142 \$25,148 \$1,940 \$0	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017 \$0 \$0 \$99,448	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272 \$0 \$0 \$13,427	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757 \$0 \$0 \$86,608	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$0 \$35,517,366 \$268,400 \$20,700 \$0							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751 COP  Acccounts 5005 5010 5012 5014	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power  Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$35,517,366	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510 \$0 \$22,457,492 \$218,612 \$16,860	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0 \$4,239,248	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864 \$0 \$0 \$8,621,142	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017 \$0 \$0 \$99,448	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272 \$0 \$0 \$13,427	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757 \$0 \$6 \$86,608	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$0 \$35,517,366							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 180 182	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751 COP  Acccounts 5005 5010 5012 5014	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power  Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$0 \$35,517,366 \$268,400 \$20,700 \$0	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510 \$0 \$0 \$22,457,492 \$218,612 \$16,860 \$0 \$0	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0 \$4,239,248 \$17,796 \$1,372 \$0 \$0	\$7,398,957 \$385,580 \$0 \$359,525 \$258,653 \$43,562 \$174,864 \$0 \$0 \$0 \$8,621,142	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017 \$0 \$0 \$99,448 \$5,262 \$406 \$0 \$0	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272 \$0 \$0 \$13,427	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757 \$0 \$0 \$86,608	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$35,517,366 \$268,400 \$20,700 \$0							
164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182	Accounts 4705 4708 4710 4712 4714 4716 4730 4750 5685 4751 COP  Acccounts 5005 5010 5012 5014	Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power  Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses	\$30,482,210 \$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$0 \$35,517,366	\$19,273,783 \$1,004,410 \$0 \$0 \$936,539 \$673,775 \$113,476 \$455,510 \$0 \$0 \$22,457,492 \$218,612 \$16,860 \$0	\$3,638,267 \$189,600 \$0 \$0 \$176,788 \$127,187 \$21,421 \$85,986 \$0 \$0 \$4,239,248 \$17,796 \$1,372 \$0	\$7,398,957 \$385,580 \$0 \$0 \$359,525 \$258,653 \$43,562 \$174,864 \$0 \$0 \$8,621,142 \$25,148 \$1,940 \$0	\$85,350 \$4,448 \$0 \$0 \$4,147 \$2,984 \$503 \$2,017 \$0 \$0 \$99,448	\$11,524 \$601 \$0 \$0 \$560 \$403 \$68 \$272 \$0 \$0 \$13,427	\$74,330 \$3,874 \$0 \$0 \$3,612 \$2,598 \$438 \$1,757 \$0 \$0 \$86,608	\$1,588,512 \$0 \$0 \$1,481,171 \$1,065,600 \$179,466 \$720,406 \$0 \$0 \$0 \$35,517,366 \$268,400 \$20,700 \$0							
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	Underground Distribution Tree -f		В			J	IX	L	Λ	1 2 1		7	AG	
5055	Underground Distribution Transformers -													
194	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
195 5065	Meter Expense	\$379,300	\$311,220	\$52,491	\$15,588	\$0	\$0	\$0	\$379,300					
196 5070	Customer Premises - Operation Labour	\$141,300	\$112,437	\$6,983	\$451	\$19,984	\$990	\$454	\$141,300					
190 3070	Customer Fremises - Operation Labour													
197 5075	Customer Premises - Materials and Expenses	\$121,200	\$96,443	\$5,990	\$387	\$17,142	\$850	\$390	\$121,200					
198 5085	Miscellaneous Distribution Expense	\$682,600	\$555,979	\$45,259	\$63,957	\$13,382	\$2,518	\$1,505	\$682,600					
5090	Underground Distribution Lines and Feeders -													
199	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ					
5095	Overhead Distribution Lines and Feeders -				_	_		_						
200	Rental Paid	\$11,600	\$9,461	\$761	\$1,045	\$250	\$52	\$30	\$11,600					
201 5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0					
202 5105		\$15,300		\$1,014	\$1,434	\$300	\$56							
	Maintenance Supervision and Engineering	\$15,300	\$12,462	\$1,014	\$1,434	\$300	фэю	\$34	\$15,300					
5110	Maintenance of Buildings and Fixtures -													
203	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
5112		•	* -	* -	* -	• •	* -	* -	**					
	Maintenance of Transformer Station Equipment		00	••	40		00	40	•					
204		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
205 5114 206 5120	Maintenance of Distribution Station Equipment	\$61,100	\$39,953	\$6,437	\$14,456	\$196	\$0	\$58	\$61,100					
206 5120	Maintenance of Poles, Towers and Fixtures	\$21,100	\$17,212	\$1,337	\$1,870	\$532	\$94	\$55	\$21,100					
5125		Ψ21,100	ψ17,212	Ψ1,001	Ψ1,070	ΨΟΟΣ	ΨΟΙ	φοσ	Ψ21,100					
5125	Maintenance of Overhead Conductors and			<b>.</b>		<b>.</b>								
207	Devices	\$137,900	\$112,460	\$9,374	\$12,620	\$2,452	\$633	\$360	\$137,900					
208 5130	Maintenance of Overhead Services	\$64,500	\$60,096	\$2,397	\$869	\$1,137	\$0	\$0	\$64,500					
5135	Overhead Distribution Lines and Feeders - Right	<b>40.</b> 1,000	400,000	<del>+</del> =,	****	<b>4</b> 1,121	**	**	40.,000					
		<b>6407.000</b>	<b>0400.000</b>	¢44.000	<b>C4F 000</b>	<b>ተ</b> ጋ ርፈር	<b>Ф</b> 7Г7	<b>#</b> 400	¢407.000					
209	of Way	\$167,600	\$136,699	\$11,000	\$15,092	\$3,615	\$757	\$438	\$167,600					
210 5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
5150	Maintenance of Underground Conductors and		•	•	•	•	•	•	•					
		\$12,500	¢10 100	¢026	¢4 400	¢oo	¢co	<b>ሮ</b> ሳሳ	\$12,500					
211	Devices		\$10,190	\$936	\$1,198	\$83	\$60	\$33						
212 5155 213 5160	Maintenance of Underground Services	\$127,700	\$118,982	\$4,745	\$1,721	\$2,252	\$0	\$0	\$127,700					
213 5160	Maintenance of Line Transformers	\$79,900	\$65,139	\$6,114	\$7,728	\$320	\$390	\$209	\$79,900					
214 5175	Maintenance of Meters	\$30,300	\$24,862	\$4,193	\$1,245	\$0	\$0	\$0	\$30,300					
045 500-														
215 5305	Supervision	\$141,800	\$132,982	\$7,278	\$398	\$24	\$767	\$352	\$141,800					
216 5310	Meter Reading Expense	\$20,400	\$3,604	\$2,238	\$14,558	\$0	\$0	\$0	\$20,400					
217 5315	Customer Billing	\$501,700	\$470,501	\$25,750	\$1,407	\$86	\$2,712	\$1,244	\$501,700					
217 5515	5													
218 5320	Collecting	\$400,300	\$375,406	\$20,546	\$1,123	\$69	\$2,164	\$992	\$400,300					
219 5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0					
220 5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
221 5335	Bad Debt Expense	· ·	\$71,197			\$0	\$0							
221 3333	•	\$84,200		\$7,428	\$5,574			\$0	\$84,200					
222 5340 223 5405	Miscellaneous Customer Accounts Expenses	\$181,300	\$170,025	\$9,305	\$509	\$31	\$980	\$449	\$181,300					
223 5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
224 5410	Community Relations - Sundry	\$9,400	\$8,000	\$638	\$526	\$180	\$36	\$19	\$9,400					
224 3410							•							
225 5415	Energy Conservation	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
226 5420	Community Safety Program	\$1,000	\$806	\$70	\$101	\$18	\$3	\$2	\$1,000					
	Miscellaneous Customer Service and	. ,	•	·	·	·	·							
007 5405		<b>#0.000</b>	¢4.070	<b>C440</b>	<b>#</b> 400	<b>#</b> 40	<b>#</b> 0	Φ.4	<b>CO. CO.</b>					
227 5425	Informational Expenses	\$2,200	\$1,872	\$149	\$123	\$42	\$9	\$4	\$2,200					
227 5425 228 5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0					
229 5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
220 5545		· ·												
230 5515 231 5520	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
231 5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
232 5605	Executive Salaries and Expenses	\$275,500	\$234,482	\$18,688	\$15,424	\$5,280	\$1,067	\$558	\$275,500					
233 5610														
			¢220 062	ቁንድ ኃባይ										
200 0010	Management Salaries and Expenses	\$387,800	\$330,062	\$26,306	\$21,711	\$7,433	\$1,502	\$786	\$387,800					
234 5615	Management Salaries and Expenses General Administrative Salaries and Expenses		\$330,062 \$1,437,957	\$26,306 \$114,607	\$21,711 \$94,586	\$32,382	\$6,543	\$3,425	\$1,689,500					
234 5615 235 5620	General Administrative Salaries and Expenses	\$387,800 \$1,689,500	\$1,437,957	\$114,607	\$94,586	\$32,382			\$1,689,500					
234 5615 235 5620 236 5625	General Administrative Salaries and Expenses Office Supplies and Expenses	\$387,800 \$1,689,500 \$218,800	\$1,437,957 \$186,224	\$114,607 \$14,842	\$94,586 \$12,249	\$32,382 \$4,194	\$6,543 \$847	\$3,425 \$444	\$1,689,500 \$218,800					
234 5615 235 5620 236 5625	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit	\$387,800 \$1,689,500 \$218,800 \$0	\$1,437,957 \$186,224 \$0	\$114,607 \$14,842 \$0	\$94,586 \$12,249 \$0	\$32,382 \$4,194 \$0	\$6,543 \$847 \$0	\$3,425 \$444 \$0	\$1,689,500 \$218,800 \$0					
234 5615 235 5620 236 5625 237 5630	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700	\$1,437,957 \$186,224 \$0 \$162,307	\$114,607 \$14,842 \$0 \$12,936	\$94,586 \$12,249 \$0 \$10,676	\$32,382 \$4,194 \$0 \$3,655	\$6,543 \$847 \$0 \$739	\$3,425 \$444 \$0 \$387	\$1,689,500 \$218,800 \$0 \$190,700					
234 5615 235 5620 236 5625 237 5630 238 5635	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit	\$387,800 \$1,689,500 \$218,800 \$0	\$1,437,957 \$186,224 \$0	\$114,607 \$14,842 \$0	\$94,586 \$12,249 \$0	\$32,382 \$4,194 \$0	\$6,543 \$847 \$0	\$3,425 \$444 \$0	\$1,689,500 \$218,800 \$0					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370	\$114,607 \$14,842 \$0 \$12,936 \$3,671	\$94,586 \$12,249 \$0 \$10,676 \$5,317	\$32,382 \$4,194 \$0 \$3,655 \$956	\$6,543 \$847 \$0 \$739 \$176	\$3,425 \$444 \$0 \$387 \$110	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211	\$6,543 \$847 \$0 \$739 \$176 \$245	\$3,425 \$444 \$0 \$387 \$110 \$128	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675 247 5680	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 241 5650 242 5655 243 5660 244 5665 243 5670 246 5675 247 5680 248 6105	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 241 5650 242 5655 243 5660 244 5665 243 5670 246 5675 247 5680 248 6105	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 241 5650 242 5655 243 5660 244 5665 243 5670 246 5675 247 5680 248 6105	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000					
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234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 243 5670 246 5675 247 5680 248 6105	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$7,762,900	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$401 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0					
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 243 5670 246 5675 247 5680 248 6105	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$7,762,900	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$401 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0	Customer Allocators				
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 243 5670 246 5675 247 5680 248 6105	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,7762,900	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$1,934 \$	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0 \$0 \$1,247	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0 \$0 \$1	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401 \$0 \$0 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$0 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0	Customer Allocators				
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675 247 5680 248 6105 249 6205-1 250 6210 251 6215 252 6225 253 254 255 256 257 258 259	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions  OM&A Expenses	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$7,762,900	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$1,934 \$	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$401 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$0 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0	Customer Allocators Residential GS <50 GS>50-Re	gular Street Light	Sentinel	Unmetered	Total
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675 247 5680 248 6105 249 6205-1 250 6210 251 6215 252 6225 253 254 255 256 257 258 259  Grouping G	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions  OM&A Expenses  of Operating and Maintenance	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,7762,900	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$1,934 \$	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0 \$0 \$1,247	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0 \$1,413	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401 \$0 \$0 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$1110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$15,737	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0		gular Street Light			Total
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675 247 5680 248 6105 249 6205-1 250 6210 251 6215 252 6225 253 254 255 256 257 258 259  Grouping G	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions  OM&A Expenses  of Operating and Maintenance	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,7762,900	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$1,934 \$	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0 \$0 \$1,247	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0 \$1,413	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401 \$0 \$0 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$0 \$0	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0		gular Street Light		Unmetered Scattered Load	Total
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675 247 5680 248 6105 249 6205-1 250 6210 251 6215 252 6225 253 254 255 256 257 258 259  Grouping G	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions  OM&A Expenses	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,7762,900	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$0 \$0 \$1,934 \$1	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0 \$0 \$1,247	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0 \$1,413	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401 \$0 \$0 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$1110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$15,737	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0		gular Street Light			Total
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675 247 5680 248 6105 249 6205-1 250 6210 251 6215 252 6225 253 254 255 256 257 258 259  Grouping G	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions  OM&A Expenses  of Operating and Maintenance	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,7762,900	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$0 \$1,934 \$0 \$0 \$1,934 \$0 \$0 \$0 \$1,934 \$0 \$0 \$0 \$0 \$0 \$0 \$1,934 \$1	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0 \$0 \$1,247	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0 \$1,413	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401 \$0 \$0 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$1110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$15,737	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0		gular Street Light			Total
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675 247 5680 248 6105 249 6205-1 250 6210 251 6215 252 6225 253 254 255 256 257 258 259  Grouping G	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions  OM&A Expenses  of Operating and Maintenance on Costs (lines 106 - 148)	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,7762,900	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0 \$0 \$0 \$0	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0 \$0 \$0 \$0	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0 \$0	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401 \$0 \$0 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$0 \$15,737	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0					Total
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675 247 5680 248 6105 249 6205-1 250 6210 251 6215 252 6225 253 254 255 256 257 258 259  Grouping G	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions  OM&A Expenses  of Operating and Maintenance on Costs (lines 106 - 148)	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0 \$0 \$D \$0 \$D \$0 \$D \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0 \$0 \$1,247	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0 \$1	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401 \$0 \$0 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$0 \$15,737	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0	Residential GS <50 GS>50-Re	gular Street Light		Scattered Load	Total
234 5615 235 5620 236 5625 237 5630 238 5635 239 5640 240 5645 241 5650 242 5655 243 5660 244 5665 245 5670 246 5675 247 5680 248 6105 249 6205-1 250 6210 251 6215 252 6225 253 254 255 257 258 259  Grouping 6 Distributio 261 262 263	General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Taxes Other Than Income Taxes Sub-Account LEAP Funding Life Insurance Penalties Other Deductions  OM&A Expenses  of Operating and Maintenance on Costs (lines 106 - 148)	\$387,800 \$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$19,500 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0 \$0 \$D \$0 \$D \$0 \$D \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,437,957 \$186,224 \$0 \$162,307 \$42,370 \$53,790 \$16,597 \$0 \$62,727 \$0 \$121,965 \$681 \$358,915 \$9,022 \$101,318 \$0 \$0 \$0 \$0 \$0 \$0	\$114,607 \$14,842 \$0 \$12,936 \$3,671 \$4,287 \$1,323 \$0 \$4,999 \$0 \$9,721 \$54 \$28,606 \$719 \$9,934 \$0 \$0 \$0 \$0 \$0 \$	\$94,586 \$12,249 \$0 \$10,676 \$5,317 \$3,538 \$1,092 \$0 \$4,126 \$0 \$8,023 \$45 \$23,609 \$593 \$15,247 \$0 \$0 \$0 \$0 \$0 \$4,45,047	\$32,382 \$4,194 \$0 \$3,655 \$956 \$1,211 \$374 \$0 \$1,413 \$0 \$2,747 \$15 \$8,083 \$203 \$1,840 \$0 \$0 \$0 \$0 \$0	\$6,543 \$847 \$0 \$739 \$176 \$245 \$76 \$0 \$285 \$0 \$555 \$3 \$1,633 \$41 \$401 \$0 \$0 \$0 \$0 \$0	\$3,425 \$444 \$0 \$387 \$110 \$128 \$40 \$0 \$149 \$0 \$290 \$2 \$855 \$21 \$260 \$0 \$0 \$0 \$15,737	\$1,689,500 \$218,800 \$0 \$190,700 \$52,600 \$63,200 \$0 \$73,700 \$0 \$143,300 \$800 \$421,700 \$10,600 \$129,000 \$0 \$0 \$0 \$0 \$0	Residential GS <50 GS>50-Re	- \$ - \$		Scattered Load	Total - -

\$ 8 \$ 55 \$	5,900 \$ 3,440 \$ 5,160 \$ - \$	D 49,631 \$ 5,836 \$ 37,417 \$ - \$	7,996 \$ 745 \$ 5,199 \$ - \$	F 17,957 \$ 1,829 \$ 12,339 \$ - \$	244 \$ 21 \$ 150 \$ - \$	- \$ - \$ - \$ - \$	72 \$ 9 \$ 55 \$ - \$	X - \$ 12,660 \$ 82,740 \$ - \$	11,376 \$ 75,043 \$ - \$	592 \$ 4,175 \$ - \$	41 \$ 281 \$ - \$	5 511 \$ 5 2,302 \$ 5 - \$	94 \$ 633 \$ 6 - \$		-
1845 1850 1855 1860 1815-1855 1830 & 1835	\$ 5,000 \$ \$ 32,280 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,293 \$ 21,107 \$ - \$ - \$ 266,838 \$ 97,251 \$	516 \$ 3,400 \$ - \$ - \$ 37,653 \$ 12,948 \$	1,171 \$ 7,638 \$ - \$ - \$ 88,828 \$ 31,253 \$	16 \$ 104 \$ - \$ - \$ 1,090 \$ 365 \$	- \$ - \$ - \$ - \$	5 \$ 31 \$ - \$ - \$ 391 \$ 143 \$	7,500 \$ 48,420 \$ 192,200 \$ 30,300 \$ 592,200 \$ 209,040 \$	44,684 \$ 179,078 \$ 24,862 \$ 537,076 \$ 188,695 \$	420 \$ 2,775 \$ 7,142 \$ 4,193 \$ 27,789 \$ 10,155 \$	167 \$ 2,590 \$ 1,245 \$ 3,650 \$ 692 \$	220 \$ 3,389 \$ - \$ 18,259 \$ 7,156 \$	394 \$ 5 - \$ 6 - \$ 7 - \$	28 \$ 181 \$ - \$ - \$ 1,785 \$ 770 \$	- - - -
1840 & 1845 BCP BDHA Break Out CCA	\$ 85,400 \$ \$ - \$ \$ - \$ \$ - \$	60,094 \$ - \$ - \$ - \$	7,068 \$ - \$ - \$ - \$	17,962 \$ - \$ - \$ - \$	187 \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	89 \$ - \$ - \$ - \$	128,100 \$ - \$ 84,200 \$ - \$ 262,500 \$	71,197 \$	5,555 \$ - \$ 7,428 \$ - \$ 12,973 \$	5,574 \$ - \$	; - 9 ; - 9 ; - 9	5 - \$ 5 - \$ 5 - \$	468 \$ - \$ - \$ - \$ 844 \$	- - -
CDMPP CEN CEN EWMP CREV	\$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- 5 - 5 - 5 - 5	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$		- \$ - \$ - \$		- \$		- \$ - \$ - \$	-
CWCS CWMC CWMR CWNB	\$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ 379,300 \$ 20,400 \$ 1,225,100 \$	311,220 \$ 3,604 \$ 1,148,914 \$	- \$ 52,491 \$ 2,238 \$ 62,879 \$	- \$ 15,588 \$ 14,558 \$ 3,436 \$	- \$ - \$ 5 211 \$	6,623 \$	- \$ - \$ - \$ 3,037 \$	- - -
DCP LPHA LTNCP NFA NFA ECC	\$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	; - 9; ; - 9;	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- - - -
O&M PNCP SNCP TCP	\$ - \$ \$ - \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$	- \$ - \$ - \$	; - 9; ; - 9;	- \$ - \$ - \$	- \$ - \$ - \$	-
Total	\$ 798,940 \$	541,467 \$	75,526 \$	178,977 \$	2,176 \$	- \$	793 \$	3,274,660 \$	2,925,631 \$	200,805 \$	49,083 \$	75,902 \$	15,776 \$	7,464 \$	-
Grouping of OM&A	Demand Alloca	tors Residential	GS <50 GS	S>50-Regular	Street Light	Sentinel	Unmetered C	Customer Total	ustomer Allo Residential		GS>50-Regular	Street Light	Sentinel	Unmetered	Total
lines 168 - 240)						S	Scattered Load							Scattered Load	
1808 1815 1820	\$ - \$ \$ - \$ \$ 75,900 \$	- \$ - \$ 49,631 \$	- \$ - \$ 7,996 \$	- \$ - \$ 17,957 \$	- \$ - \$ 244 \$	- \$ - \$ - \$	- \$ - \$ 72 \$	- \$ - \$ 75,900 \$	- \$ - \$ - \$			; - <del>9</del>	; ; ; - \$ ; - \$	- \$ - \$ - \$ - \$	
1808 1815 1820 1830 1835 1840	\$ - \$ \$ 75,900 \$ \$ 21,100 \$ \$ 137,900 \$ \$ - \$ \$ 12,500 \$	- \$ 49,631 \$ 17,212 \$ 112,460 \$ - \$ 10,190 \$	- \$ 7,996 \$ 1,337 \$ 9,374 \$ - \$ 936 \$	- \$ 17,957 \$ 1,870 \$ 12,620 \$ - \$ 1,198 \$	- \$ - \$ 244 \$ 532 \$ 2,452 \$ - \$ 83 \$	- \$ - \$ - \$ 94 \$ 633 \$ - \$	- \$ - \$ 72 \$ 55 \$ 360 \$ - \$ 33 \$	- \$ - \$ 75,900 \$ 21,100 \$ 137,900 \$ - \$ 12,500 \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$\$ - \$\$ - \$\$ - \$\$ - \$\$	- \$ - \$ - \$ - \$ - \$ - \$	- 41 - 41 - 41 - 41 - 41 - 41 - 41 - 41	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$	:
1808 1815 1820 1830 1835 1840 1845 1850 1855 1860	\$ - \$ \$ 75,900 \$ \$ 21,100 \$ \$ 137,900 \$ \$ \$ \$ 12,500 \$ \$ \$ 192,200 \$ \$ 30,300 \$ \$ 987,000 \$	- \$ 49,631 \$ 17,212 \$ 112,460 \$ - \$ 10,190 \$ 65,791 \$ 179,078 \$ 24,862 \$ 803,913 \$	- \$ 7,996 \$ 1,337 \$ 9,374 \$ - \$ 936 \$ 6,176 \$ 7,142 \$ 4,193 \$ 65,442 \$	- \$ 17,957 \$ 1,870 \$ 12,620 \$ - \$ 1,198 \$ 7,805 \$ 2,590 \$ 1,245 \$ 92,479 \$	- \$ - \$ 244 \$ 532 \$ 2,452 \$ - \$ 83 \$ 323 \$ 3,389 \$ - \$ 19,350 \$	- \$ - \$ 94 \$ 633 \$ - \$ 60 \$ 394 \$ - \$ - \$	- \$ - \$ 72 \$ 55 \$ 360 \$ - \$ 211 \$ - \$ 2,176 \$	- \$ 75,900 \$ 21,100 \$ 137,900 \$ - \$ 12,500 \$ 80,700 \$ 192,200 \$ 30,300 \$ 987,000 \$	- \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 99 - 99 - 99 - 99 - 99 - 99 - 99 - 99		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - -
1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA	\$ - \$ \$ 75,900 \$ \$ 21,100 \$ \$ 137,900 \$ \$ - \$ \$ \$ 12,500 \$ \$ 80,700 \$ \$ 192,200 \$ \$ 30,300 \$	- \$ 49,631 \$ 17,212 \$ 112,460 \$ - \$ 10,190 \$ 65,791 \$ 179,078 \$ 24,862 \$	7,996 \$ 1,337 \$ 9,374 \$ - \$ 936 \$ 6,176 \$ 7,142 \$ 4,193 \$ 65,442 \$ 23,103 \$ 12,622 \$ - \$ 7,428 \$	- \$ 17,957 \$ 1,870 \$ 12,620 \$ - \$ 1,198 \$ 7,805 \$ 2,590 \$ 1,245 \$ 92,479 \$ 31,945 \$ 18,356 \$ - \$ 5,574 \$	- \$ - \$ 244 \$ 532 \$ 2,452 \$ - \$ 83 \$ 323 \$ 3,389 \$ - \$	- \$ - \$ 94 \$ 633 \$ - \$ 60 \$ 394 \$ - \$ - \$ 3,641 \$ 1,573 \$ 918 \$ - \$ - \$	- \$ - \$ - \$ - 55 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ 75,900 \$ 21,100 \$ 137,900 \$ - \$ 12,500 \$ 80,700 \$ 192,200 \$ 30,300 \$	- \$\$\$ - \$\$ - \$\$\$ -		- 99 - 99 - 99 - 99 - 99 - 99 - 99 - 9	- 91 91 91 91 91 91 91 91 91 91 91 91 91	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		-
1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP	\$ - \$ \$ 75,900 \$ \$ 21,100 \$ \$ 137,900 \$ \$ . \$ \$ 12,500 \$ \$ 80,700 \$ \$ 192,200 \$ \$ 30,300 \$ \$ 987,000 \$ \$ 351,000 \$ \$ 213,500 \$ \$ . \$ \$ 84,200 \$	- \$ 49,631 \$ 17,212 \$ 112,460 \$ - \$ 10,190 \$ 65,791 \$ 179,078 \$ 24,862 \$ 803,913 \$ 285,945 \$ 174,200 \$ - \$ 71,197 \$	7,996 \$ 1,337 \$ 9,374 \$ - \$ 936 \$ 6,176 \$ 7,142 \$ 4,193 \$ 65,442 \$ 23,103 \$ 12,622 \$ - \$	- \$ 17,957 \$ 1,870 \$ 12,620 \$ - \$ 1,198 \$ 7,805 \$ 2,590 \$ 1,245 \$ 92,479 \$ 31,945 \$ 18,356 \$ - \$	- \$ \$ 244 \$ 532 \$ 2,452 \$ \$ 83 \$ 323 \$ 3,389 \$ \$ 19,350 \$ 7,521 \$ 6,847 \$ \$ \$	- \$ - \$ - \$ 94 \$ 633 \$ - \$ 60 \$ 394 \$ - \$ 3,641 \$ 1,573 \$ 918 \$ - \$	- \$ - 55 \$ 360 \$ - \$ 33 \$ 211 \$ - \$ 2,176 \$ 912 \$ 557 \$ - \$	- \$ 75,900 \$ 21,100 \$ 137,900 \$ 12,500 \$ 80,700 \$ 192,200 \$ 30,300 \$ 987,000 \$ 351,000 \$ 213,500 \$ 84,200 \$			- 99 99 99 99 99 99 99 99 99 99 99 99 99		- \$ \$ - \$ \$		
1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1840 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC	\$ 75,900 \$ 75,900 \$ 21,100 \$ 137,900 \$ \$ 12,500 \$ \$ 12,500 \$ \$ 192,200 \$ \$ 30,300 \$ \$ 987,000 \$ \$ 351,000 \$ 213,500 \$ \$ 213,500 \$ \$ 262,500 \$ \$ \$ 262,500 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 49,631 \$ 17,212 \$ 112,460 \$ - \$ 10,190 \$ 65,791 \$ 179,078 \$ 24,862 \$ 803,913 \$ 285,945 \$ 174,200 \$ - \$ 71,197 \$ - \$ 208,880 \$ - \$ - \$ - \$ 311,220 \$ 3,604 \$	- \$ 7,996 \$ 1,337 \$ 9,374 \$ - \$ 936 \$ 6,176 \$ 7,142 \$ 4,193 \$ 65,442 \$ 23,103 \$ 12,622 \$ - \$ 7,428 \$ - \$ 12,973 \$ - \$ 52,491 \$ 2,238 \$	- \$ 17,957 \$ 1,870 \$ 12,620 \$ - \$ 1,198 \$ 7,805 \$ 2,590 \$ 1,245 \$ 92,479 \$ 31,945 \$ 18,356 \$ - \$ 5,574 \$ - \$ 838 \$ - \$ 5,574 \$ - \$ 838 \$ - \$ 15,588 \$ 14,558 \$	- \$ - \$ - \$ 244 \$ 532 \$ 2,452 \$ - \$ 83 \$ 323 \$ 3,389 \$ - \$ 19,350 \$ 7,521 \$ 6,847 \$ - \$ - \$ - \$ - \$ 37,126 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ 94 \$ 633 \$ - \$ 60 \$ 394 \$ - \$ 3,641 \$ 1,573 \$ 918 \$ - \$ - \$ 1,840 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 75,900 \$ 21,100 \$ 137,900 \$ 12,500 \$ 80,700 \$ 192,200 \$ 30,300 \$ 987,000 \$ 351,000 \$ 213,500 \$ - \$ 84,200 \$ - \$ 262,500 \$ - \$ - \$ - \$ 379,300 \$ 20,400 \$			- 99 99 99 99 99 99 99 99 99 99 99 99 99		- \$ \$ - \$ \$		
1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC CWMC CWMR CWNB DCP LPHA LTNCP	\$ 75,900 \$ 75,900 \$ 21,100 \$ 137,900 \$ 12,700 \$ 12,500 \$ 12,500 \$ 192,200 \$ 30,300 \$ 987,000 \$ 1351,000 \$ 1213,500 \$ 1213	- \$ 49,631 \$ 17,212 \$ 112,460 \$ - \$ 10,190 \$ 65,791 \$ 179,078 \$ 24,862 \$ 803,913 \$ 285,945 \$ 174,200 \$ - \$ 71,197 \$ - \$ 208,880 \$ - \$ - \$ - \$ 311,220 \$ 3,604 \$ 1,148,914 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ 7,996 \$ 1,337 \$ 9,374 \$ - \$ 936 \$ 6,176 \$ 7,142 \$ 4,193 \$ 65,442 \$ 23,103 \$ 12,622 \$ - \$ 7,428 \$ - \$ \$ 12,973 \$ - \$ - \$ \$ 52,491 \$ 2,238 \$ 62,879 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ 17,957 \$ 1,870 \$ 12,620 \$ - \$ 1,198 \$ 7,805 \$ 2,590 \$ 1,245 \$ 92,479 \$ 31,945 \$ 18,356 \$ - \$ 5,574 \$ - \$ - \$ - \$ - \$ 15,588 \$ 14,558 \$ 3,436 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 75,900 \$ 21,100 \$ 137,900 \$ 12,500 \$ 80,700 \$ 192,200 \$ 30,300 \$ 987,000 \$ 351,000 \$ 213,500 \$ - \$ 84,200 \$ - \$ 262,500 \$ - \$ - \$ 379,300 \$ 20,400 \$ 1,225,100 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			- 9999				
1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC CWMC CWMR CWNB DCP LPHA	\$ 75,900 \$ 75,900 \$ 21,100 \$ 137,900 \$ 12,200 \$ 192,200 \$ 30,300 \$ 987,000 \$ 351,000 \$ 213,500 \$ 192,200 \$ 361,200 \$ 1,225,100	- \$ 49,631 \$ 17,212 \$ 112,460 \$ - \$ 10,190 \$ 65,791 \$ 179,078 \$ 24,862 \$ 803,913 \$ 285,945 \$ 174,200 \$ - \$ 71,197 \$ - \$ 208,880 \$ - \$ - \$ - \$ 311,220 \$ 3,604 \$ 1,148,914 \$ - \$ - \$	- \$ 7,996 \$ 1,337 \$ 9,374 \$ - \$ 936 \$ 6,176 \$ 7,142 \$ 4,193 \$ 65,442 \$ 23,103 \$ 12,622 \$ - \$ 7,428 \$ - \$ 12,973 \$ - \$ - \$ 52,491 \$ 2,238 \$ 62,879 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ 17,957 \$ 1,870 \$ 12,620 \$ - \$ 1,198 \$ 7,805 \$ 2,590 \$ 1,245 \$ 92,479 \$ 31,945 \$ 18,356 \$ - \$ 5,574 \$ 838 \$ - \$ 5,574 \$ 838 \$ - \$ 15,588 \$ 14,558 \$ 3,436 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ 94 \$ 633 \$ - 60 \$ 394 \$ - \$ 3,641 \$ 1,573 \$ 918 \$ - \$ - \$ 1,840 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - 72 \$ - 55 \$ - 360 \$ - 3 33 \$ - 211 \$ - \$ - \$ 2,176 \$ 912 \$ - 557 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ 75,900 \$ 21,100 \$ 137,900 \$ 12,500 \$ 80,700 \$ 192,200 \$ 30,300 \$ 987,000 \$ 351,000 \$ 213,500 \$ - \$ 84,200 \$ - \$ 262,500 \$ - \$ - \$ 379,300 \$ 20,400 \$ 1,225,100 \$			- 99 99 99 99 99 99 99 99 99 99 99 99 99				

Ontario Energy Board **2016 Cost Allocation Model Sheet 07 Amortization Output Worksheet** - Categorization and Allocation of Contributed Capital Contributed Capital - 1995 Demand Allocation Customer Allocation A & G Allocation Contributed Capital Street Light Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements >50 kV 29 1810-1 30 1810-2 Leasehold Improvements <50 kV (Other) Transformer Station Equipment - Normally Primary above 50 kV 1815 Distribution Station Equipment - Normally \$0 Primary below 50 kV Distribution Station Equipment - Normally Distribution Station Equipment - Normally Primary below 50 kV (Primary) (\$68,470) (\$68,470) (\$68,470) (\$44,773) (\$7.213) (\$16,199) (\$220) (\$68.470) \$0 35 36 1825 37 1825-1 38 1825-2 39 1830 Storage Battery Equipment Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV Poles, Towers and Fixtures 1830-3 Subtransmission Bulk Delivery \$0 41 1830-4 42 1830-5 43 1835 Poles, Towers and Fixtures - Primary (\$3,381,075) (\$1,067,708) Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices Overhead Conductors and Devices 1835-3 \$0 \$0 \$0 \$0 \$0 \$0 (\$15,224) (\$3,122,203) (\$1,248,881) (\$3,122,203) (\$4,012) (\$6,933) (\$8,492) (\$6,982) Overhead Conductors and Devices -46 1835-5 (\$577.090) (\$346,254) 47 1840 48 1840-3 49 1840-4 50 1840-5 51 1845 Underground Conduit
Underground Conduit - Bulk Delivery
Underground Conduit - Primary (\$6,843) (\$5,707) (\$15,027) (\$16,793) Underground Conduit - Secondary (\$5,478,651) (\$3,287,191) (\$5,478,651) (\$1,776,279) (\$75,110) (\$337,364) (\$11,495) (\$3,287,191) Underground Conductors and Devices - Bulk \$0 \$0 \$0 \$0 \$0 \$0 Underground Conductors and Devices 1845-4 (\$3,817,338) (\$1.526.935) (\$3.817.338) (\$998,466) (\$160.859) (\$361,255) (\$4.906) (\$1,450) (\$1.526.935) (\$2.113.152) (\$131,242) (\$8,477) (\$10,382) (\$18,613) (\$8,536) (\$2,290,403) Underground Conductors and Devices 1845-5 Under 54 Under 55 Sector 55 1850 Line T 56 1855 Servic 57 1860 Meter 58 Sub - 59 General Plant 60 1905 Land 61 1906 Land 1906 Land 1906 Land 1906 Land 1915 Office 65 1920 Comp 67 1930 Trans 68 1935 Store 69 1940 Tools 70 1945 Meas 71 1950 Powe 72 1955 Comm 73 1960 Miscc 1970 Load Prem 1975 1845-5 (\$118,062) (\$70,837) (\$5,751,651) (\$3.834.434) (\$5,751,651) (\$19.802) Line Transformers (\$9.586.085) (\$5,980,844) Sub - Total Land Rights Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment
Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Lease Electric Plant Purchased or Sold 84 Accumulated Depreciation - 2105 Capital Contribution A & G Allocation Unmetered GS>50-Regular GS>50-Regular Sub -total Total GS <50 GS <50 Sub -total GS <50 Street Light Street Light Sub -total Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV

A	В	С	D	E	F	G	Н	1 1	М	N	0	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
99 1810-1	Leasehold Improvements >50 kV	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	-			•	-		
100 1810-2	Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0	**	\$0	\$0	\$0	\$0	\$0	**	**	\$0	**	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
101 1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
102 1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
103 1820-1	Primary below 50 kV (Bulk)	20	φU	\$0	\$0	Φ0	\$0	\$0	Φ0	Φ0	ФО	Φ0	ФО	ΦU	φυ	<b>\$</b> 0	\$0	\$0	\$0							
104 1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$10,472	\$10,472	\$0	\$10,472	\$6,847	\$1,103	\$2,477	\$34	\$0	\$10	\$10,472	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
1820-3	Distribution Station Equipment - Normally	\$214	\$0	\$214	\$214	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135	\$26	\$52	<b>\$</b> 1	\$0	\$1	\$214							
105 1020 3	Primary below 50 kV (Wholesale Meters) Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	¢n	\$0	\$0	\$0	¢n	\$0	\$0	\$0	\$0.	\$0	\$0	\$0	\$0							
107 1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
108 1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
109 1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
110 1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
111 1830-4 112 1830-5		\$205,519	\$82,208	\$123,312 \$38,940	\$205,519	\$53,756	\$8,660	\$19,449	\$264	\$0 \$0	\$78	\$82,208	\$113,769	\$7,066	\$456 \$68	\$559 \$5.001	\$1,002	\$460 \$136	\$123,312							
113 1835	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	\$64,901 \$0	\$25,960 \$0	\$38,940 \$0	\$64,901 \$0	\$21,042 \$0	\$890 \$0	\$3,996 \$0	\$0 \$0	\$0 \$0	\$32 \$0	\$25,960 \$0	\$32,023 \$0	\$523 \$0	\$08 \$0	\$5,991 \$0	\$199 \$0	\$136 \$0	\$38,940 \$0							
1835-3	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
114	Subtransmission Bulk Delivery	φυ	Ģ0	ΨΟ	ΨΟ	ΨΟ	φυ	φυ	ΨΟ	φυ	φυ	φυ	φυ	ΨΟ	ΨÜ	<b>30</b>	<b>40</b>	φυ	φυ							
115 1835-4	Overhead Conductors and Devices - Primary	\$227,874	\$91,150	\$136,724	\$227,874	\$59,603	\$9,602	\$21,565	\$293	\$0	\$87	\$91,150	\$126,144	\$7,834	\$506	\$620	\$1,111	\$510	\$136,724							
1835-5	Overhead Conductors and Devices -	\$42,119	\$16,848	\$25,271	\$42,119	\$13,656	\$577	\$2,594	\$0	\$0	\$21	\$16,848	\$20,782	\$340	\$44	\$3,888	\$129	\$88	\$25,271							
116 117 1840	Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
118 1840-3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
119 1840-4		\$300,441	\$120,176	\$180,265	\$300,441	\$78,584	\$12,660	\$28,432	\$386	\$0	\$114	\$120,176	\$166,314	\$10,329	\$667	\$817	\$1,465	\$672	\$180,265							
120 1840-5 121 1845	Underground Conduit - Secondary Underground Conductors and Devices	\$534,117 \$0	\$213,647 \$0	\$320,470 \$0	\$534,117 \$0	\$173,171 \$0	\$7,323 \$0	\$32,890 \$0	\$0 \$0	\$0 \$0	\$264 \$0	\$213,647 \$0	\$263,542 \$0	\$4,307 \$0	\$556 \$0	\$49,307 \$0	\$1,637 \$0	\$1,121 \$0	\$320,470 \$0							
1845-3	Underground Conductors and Devices - Bulk	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
122	Delivery		**		ΨΟ	•	**		•	ΨΟ	ΨΟ		**	**	•	ΨΟ	ΨΟ		•							
123 1845-4	Underground Conductors and Devices - Primary	\$375,297	\$150,119	\$225,178	\$375,297	\$98,163	\$15,815	\$35,516	\$482	\$0	\$143	\$150,119	\$207,752	\$12,903	\$833	\$1,021	\$1,830	\$839	\$225,178							
1845-5	Underground Conductors and Devices -	\$11,607	\$4,643	\$6,964	\$11,607	\$3,763	\$159	\$715	\$0	\$0	9.2	\$4,643	\$5,727	\$94	\$12	\$1,072	\$36	\$24	\$6,964							
124	Secondary	\$939,734	\$4,643 \$375,893	\$5,964 \$563,840	\$939,734	\$3,763 \$245,786	\$39,598	\$715 \$88,945	\$0 \$1,208	\$0 \$0	\$357	\$4,643 \$375,893	\$5,727 \$520,340	\$94 \$32,317	\$12 \$1,941	\$1,072	\$36 \$4,583	\$24 \$2,102	\$563,840							
125 1850 126 1855	Line Transformers Services	\$939,734 \$590,681	\$375,893 \$0	\$563,840 \$590,681	\$939,734 \$590,681	\$245,786 \$0	\$39,598 \$0	\$88,945 \$0	\$1,208 \$0	\$0 \$0	\$357 \$0	\$375,893 \$0	\$520,340 \$550,353	\$32,317 \$21,950	\$1,941 \$7,961	\$2,556 \$10,417	\$4,583 \$0	\$2,102 \$0	\$563,840 \$590,681							
127 1860	Meters	\$14,543	\$0	\$14,543	\$14,543	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,932	\$2,013	\$598	\$0	\$0	\$0	\$14,543							
128 129	Sub - Total	\$3,317,518	\$1,091,115	\$2,226,403	\$3,317,518	\$754,371	\$96,387	\$236,580	\$2,667	\$0	\$1,111	\$1,091,115	\$2,018,814	\$99,702	\$13,695	\$76,248	\$11,992	\$5,952	\$2,226,403							
130 Genera	Plant		Ţ.,00.,110	,,	, ,	- v 1307 1	400,001	<b>\$200,000</b>	<i>\$2,001</i>	ΨΨ	4.,	+.,00.,.10	,_,,,,,,,,,,,,	-50j. UL	\$10,000	Ţ. Ojz. 13	,ov2	40,002	,_,,,,,,,,,,	4-	*-	<u> </u>	4-	<u> </u>	4-	4-
131 1905 132 1906	Land Land Rights	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
133 1908	Buildings and Fixtures	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
134 1910 135 1915	Leasehold Improvements	\$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
135 1915	Office Furniture and Equipment Computer Equipment - Hardware	\$0																		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
137 1925	Computer Software	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
138 1930 139 1935	Transportation Equipment	\$0 *0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
139 1935	Stores Equipment Tools, Shop and Garage Equipment	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
141 1945	Measurement and Testing Equipment	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
142 1950	Power Operated Equipment	\$0																		\$0 ©0	\$0	\$0	\$0	\$0 ©0	\$0	\$0
143 1955 144 1960	Communication Equipment Miscellaneous Equipment	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
145 1970	Load Management Controls - Customer	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
145	Premises	ΨΟ																		<del>Q</del> O	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
146 1975	Load Management Controls - Utility Premises	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	System Supervisory Equipment																									
147 1980		20																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
147 1980 148 1990 149 2005	Other Tangible Property	\$0 \$0 \$0																		\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
148 1990	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0 \$0																		\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	**
148 1990 149 2005	Other Tangible Property Property Under Capital Leases	\$0 \$0 \$0 \$0 \$0																		\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	**
148 1990 149 2005	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0 \$0 <b>\$0</b> <b>\$0</b>	\$1,091,115	\$2,226,403	\$3,317,518	\$754,371	\$96,387	\$236,580	\$2,667	\$0	\$1,111	\$1,091,115	\$2,018,814	\$99,702	\$13,695	\$76,248	\$11,992	\$5,952	\$2,226,403	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	**
148 1990 149 2005 150 2010 151 152 153 154	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC	\$3,317,518	\$1,091,115	\$2,226,403	\$3,317,518	\$754,371	\$96,387	\$236,580	\$2,667	\$0	\$1,111	\$1,091,115	\$2,018,814	\$99,702	\$13,695	\$76,248	\$11,992	\$5,952	\$2,226,403	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	**
148 1990 149 2005 150 2010 151 152 153 154	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$3,317,518	\$1,091,115	\$2,226,403	\$3,317,518	Demand	\$96,387	\$236,580	\$2,667	\$0	\$1,111	\$1,091,115	Customer	\$99,702	<b>\$13,695</b>	\$76,248	\$11,992	\$5,952	\$2,226,403	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	**
148 1990 149 2005 150 2010 151 152 153 154	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC	\$3,317,518	\$1,091,115	\$2,226,403	\$3,317,518		\$96,387	\$236,580	\$2,667	\$0 8	\$1,111	\$1,091,115 Sub -total		\$99,702	\$13,695	\$76,248	\$11,992	\$5,952 9	\$2,226,403 Sub-total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 A & G Allocation	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	**
148 1990 149 2005 150 2010 151 152 153 154 155 Accur	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass	\$3,317,518				Demand Allocation 1	2	3	7	\$0	\$1,111 9 Unmetered	Sub -total	Customer Allocation 1	2	3	7	8	\$5,952 9 Unmetered	Sub -total	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass	\$3,317,518 sets Only	\$1,091,115  Demand	\$2,226,403 Customer	\$3,317,518 Total	Demand	\$96,387 2 GS <50	\$236,580 3 GS>50-Regular	7	\$0 8 Sentinel	9		Customer	\$99,702 2 GS <50	\$13,695 3 G\$>50-Regular	\$76,248  7  Street Light	\$11,992 8 Sentinel	9		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accour	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC nulated Depreciation - 2105 Fixed Ass  tt Description  Conservation and Demand Management	\$3,317,518  Lets Only  Accumulated Depreciation \$0	Demand \$0		Total \$0	Demand Allocation 1 Residential	2 GS <50 \$0	3 GS>50-Regular	7 Street Light	\$0	9 Unmetered Scattered Load	Sub -total Sub -total	Customer Allocation 1	2 GS <50	3 GS>50-Regular	7 Street Light \$0	8 Sentinel	9 Unmetered Scattered Load \$0	Sub -total Sub -total	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
14B 1990 149 2005 150 2010 151 152 153 154 155 ACCUI 156 157 ACCOUI 158 159 1565 160 1805	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  tt Description  Conservation and Demand Management Land	\$3,317,518  Lets Only  Accumulated Depreciation \$0 \$0 \$0	Demand			Demand Allocation 1	2	3 GS>50-Regular \$0 \$0	7 Street Light \$0 \$0	\$0 8 Sentinel \$0 \$0 \$0	9 Unmetered	Sub -total Sub -total \$0 \$0	Customer Allocation 1	2	3	7	8	9 Unmetered	Sub -total Sub -total \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accour 158 159 1565 160 1805 161 1805-1 162 1805-2	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  tt  Description  Conservation and Demand Management Land Station > 50 kV Land Station > 50 kV Land Station > 50 kV	\$3,317,518  Lets Only  Accumulated Depreciation \$0	Demand \$0	Customer \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0	3 GS>50-Regular	7 Street Light \$0 \$0 \$0 \$0 \$0	\$0 \$0	9 Unmetered Scattered Load \$0 \$0	Sub -total Sub -total \$0 \$0 \$0 \$0 \$0	Customer Allocation 1 Residential	2 GS <50 \$0 \$0	3 GS>50-Regular \$0 \$0	7 Street Light \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0	Sub -total Sub -total \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accour 158 159 1565 160 1805 161 1805-1 162 1805-2 163 1806	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC nulated Depreciation - 2105 Fixed Ass  tt Description  Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Station <50 kV Land Rights	\$3,317,518  Lets Only  Accumulated Depreciation  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 158 Accur 158 159 1565 160 1805 160 1805-2 163 1806 164 1806-1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  tt  Description  Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV	\$3,317,518  Accumulated Depreciation  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1 Residential	2 GS <50 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0	Sub -total Sub -total \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 158 159 1565 160 1805 161 1805-2 163 1806-1 165 1806-2 161 1806-1 165 1806-2 166 1808	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  tt  Description  Conservation and Demand Management Land Land Station -50 kV Land Station -50 kV Land Rights Land Rights Station -50 kV Buildings and Fixtures	\$3,317,518  Accumulated Depreciation  \$0	Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$0</b> <b>\$0</b> <b>\$0</b> <b>\$0</b> <b>\$1</b> <b>\$1</b> <b>\$2</b> <b>\$3</b> <b>\$4</b> <b>\$5</b> <b>\$5</b> <b>\$5</b> <b>\$5</b> <b>\$5</b> <b>\$5</b> <b>\$5</b> <b>\$5</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 ACCUI 156 159 1565 159 1565 160 1805 161 1805-1 162 1805-2 163 1806 164 1806-1 165 1806-2 166 1808 167 1808-1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  tt  Description  Conservation and Demand Management Land Station > 50 kV Land Rights Land Rights Station > 50 kV Land Rights Station < 50 kV Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures	\$3,317,518  Accumulated Depreciation  \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   Allocation   1	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$0</b> <b>\$0</b> <b>\$0</b> <b>\$1</b> <b>\$1</b> <b>\$2</b> <b>\$3</b> <b>\$4</b> <b>\$5</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 155 Accur 158 Accur 158 159 1565 160 1805 161 1805-1 162 1805-2 163 1806-2 166 1808 167 1808-1 168 1808-2 156 1808 1808-2 156 1808 1808-2 156 1808 1808-2 156 1808 1808-2 156 1808 1808-2 156 1810 1808 1808-2 156 1810 188 1808-2 156 1810 1810 1810 1810 1810 1810 1810 181	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  tt  Description  Conservation and Demand Management Land Land Station > 50 kV Land Rights Land Rights Station > 50 kV Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements	\$3,317,518  Accumulated Depreciation  \$0	Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$0</b> <b>\$0</b> <b>\$0</b> <b>\$1</b> <b>\$1</b> <b>\$2</b> <b>\$3</b> <b>\$3</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accur 158 159 1565 160 1805 161 1805-1 162 1806-1 163 1806-1 166 1808 167 1808-1 168 1808-2 169 1810 170 1810-1 170 1810-1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  total  Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Land Rights Station - 50 kV Land Rights Land Rights Station - 50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements - 50 kV	\$3,317,518  Accumulated Depreciation  \$0	Demand   \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   Allocation   1	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accur 158 158 158 159 1565 160 1805 161 1805-1 162 1806-1 165 1806-1 166 1808 167 1808-1 168 1808-2 169 1810 170 1810-1 171 1810-2	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  tt  Description  Conservation and Demand Management Land Land Station -50 kV Land Station -50 kV Land Rights Station -50 kV Land Rights Station -50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements -50 kV	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accur 158 159 1565 160 1805 161 1805-1 162 1806-1 163 1806-1 166 1808 167 1808-1 168 1808-2 169 1810 170 1810-1 170 1810-1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  tt  Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV	\$3,317,518  Accumulated Depreciation  \$0	Demand   \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   Allocation   1	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accur 158 159 1565 160 1805 162 1805-2 163 1806 164 1806-1 168 1808-2 169 1810 170 1810-1 171 1810-2 1815	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  total Description  Conservation and Demand Management Land Land Station - 50 kV Land Rights Land Rights Station - 50 kV Buildings and Fixtures Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements Leasehold Improvements Leasehold Improvements - 50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 1990 1990 1990 2005 150 2010 151 152 153 154 155 Accur 156 157 Accour 158 159 1565 160 1805 160 1805 160 1805 160 1805 160 1805 160 1805 160 1805 160 1805 160 1805 160 1808 167 1808-1 168 1808-2 169 1810 170 1810-1 171 1810-2 1815 1800-2 161 1808-1 180	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  total  Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements - 50 kV Leasehold Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3 GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$0</b> <b>\$0</b> <b>\$0</b> <b>\$0</b> <b>\$1</b> <b>\$1</b> <b>\$1</b> <b>\$2</b> <b>\$3</b> <b>\$3</b> <b>\$4</b> <b>\$5</b> <b>\$5</b> <b>\$5</b> <b>\$5</b> <b>\$6</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accur 158 159 1565 160 1805 162 1805-2 163 1806 164 1806-1 168 1808-2 169 1810 170 1810-1 171 1810-2 1815	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Station > 50 kV Land Station > 50 kV Land Rights Station > 50 kV Land Rights Station > 50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements > 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$3,317,518  Accumulated Depreciation  \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   Allocation   1	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light  50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 158 Accur 158 159 1565 160 1805 161 1805-1 162 1805-2 163 1806 167 1808-1 168 1808-2 169 1810 170 1810-1 171 1810-2 172 1815-1 1820 1820 1820 1820 1820 1820 1820 182	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  tt  Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Land Rights Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements Leasehold Improvements - 50 kV Distribution Station Equipment - Normally Primary abow 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3 GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 158 159 1565 150 1805 161 1805-1 162 1805-2 163 1806 167 1808-1 168 1808-2 169 1810 170 1810-1 171 1810-2 172 1815 1820 172 1820 172 1820 172 1820 172 1820 172 1820 1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  tt  Description  Conservation and Demand Management Land Station >50 kV Land Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures >50 kV Buildings and Fixtures >50 kV Buildings and Fixtures >50 kV Leasehold Improvements -50 kV Leasehold Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$3,317,518  Accumulated Depreciation  \$0	Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3 GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$5 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accurr 158 159 1565 160 1805 161 1805-1 162 1805-2 163 1806 166 1808-1 168 1808-2 169 180 170 1810-1 171 1810-1 1810-1 171 1820-1 1820-1 175 1820-1 176	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  total  Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Land Rights Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures S ob kV Buildings and Fixtures S ob kV Leasehold Improvements Leasehold Improvements Leasehold Improvements - 50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Builk) Primary below 50 kV (Builk) Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Molesale Meters)	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3 GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$5 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 S0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accur 158 158 159 1565 160 1805 161 1805-1 165 1806-2 169 1810 170 1810-1 171 1810-2 172 1815 172 1820 174 1820 175 1820-1 176 1820-1 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 1820 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 1820 177 177 177 177 177 177 177 177 177 17	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Land Rights Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements - 50 kV Leasehold Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment Storage Battery Equipment	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light  50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 155 Accur 156 157 Accur 156 157 Accur 158 159 1565 160 1805 160 1805 160 1805 160 1805 160 1805 160 1806 164 1806-1 165 1806-2 166 1808 167 1808-1 170 1810-2 172 1815 1820 177 1820-1 175 1820-1 175 1820-1 176 1820-1 177 1820-1 177 1820-1 177 1825-1 179 1825-1 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 1825-1 179 1825-1 1825-1 179 1825-1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  total  Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Land Rights Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements Leasehold Improvements Leasehold Improvements Leasehold Improvements Sol kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Poliko) Primary below 50 kV (Poliko) Distribution Station Equipment - Normally Primary below 50 kV (Poliko) Primary below 50 kV (Poliko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko) Distribution Station Equipment - Normally Primary below 50 kV (Molko)	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3 GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$5 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 S0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accour 158 159 1565 150 1805 151 1805-1 162 1805-2 163 1806 164 1806-1 165 1806-2 169 1810 170 1810-1 171 1810-2 172 1810-2 1810-2 172 1810-2 172 1810-2 172 1810-2 172 1810-2 172 1810-2 172 1810-2 172 1810-2 172 1820-3 1820-3 177 1825 1820-3 177 1825 178 1820-1 178 1820-3 177 1825 178 1825-1 178 1825-1 178 1825-1 178 1825-1 178 1825-1 178 1825-1 178 1825-1 178 1825-1 178 1825-1 1820-1 1825-1 178 1825-1 178 1825-1 1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  total  Description  Conservation and Demand Management Land Land Station -50 kV Land Station -50 kV Land Rights Land Rithits Station -50 kV Land Rights Station -50 kV Lasehold Improvements -50 kV Leasehold Improvements -50 kV Leasehold Improvements -50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 S0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 Accurr 156 157 Accurr 156 157 Accurr 158 158 159 1565 160 1805 161 1805-1 162 1806-1 165 1806-1 166 1808 167 1808-1 170 1810-1 171 1810-2 172 1815 173 1820 174 1820-1 175 1820-1 175 1820-1 175 1820-1 175 1820-1 175 1820-1 176 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 177 1820-1 178 1820-1 179 1820-1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  tt Description  Conservation and Demand Management Land Station > 50 kV Land Station > 50 kV Land Station > 50 kV Land Rights Station > 50 kV Land Rights Station > 50 kV Buildings and Fixtures Buildings and Fixtures Sulidings and Fixtures > 50 kV Leasehold Improvements - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Polesale Meters) Storage Battery Equipment - 50 kV Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 S0	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$0</b> <b>\$0</b> <b>\$</b> <b>\$1</b> <b>\$1</b> <b>\$2</b> <b>\$2</b> <b>\$3</b> <b>\$3</b> <b>\$3</b> <b>\$4</b> <b>\$5</b> <b>\$5</b> <b>\$5</b> <b>\$5</b> <b>\$6</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b> <b>\$7</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accour 156 157  Accour 158 159 1565 160 1805 161 1805-1 162 1806-2 163 1806 164 1806-1 165 1806-2 169 1810 170 1810-1 171 1810-2 172 1815 172 1815 173 1820 174 1820-1 175 1820-1 176 1820-1 177 1825-1 179 1825-1	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Vindesale Meters) Storage Battery Equipment Storage Battery Equipment - 50 kV	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light  50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> <b>\$</b> <b>\$</b> <b>Street Light</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accoun 158 159 1565 160 1805 161 1805-1 162 1805-2 163 1806-1 164 1806-1 165 1806-2 166 1808 167 1808-1 171 1810-2 172 1815 173 1820 174 1820-1 175 1820-1 175 1820-1 176 1820-1 177 1825-1 178 1825-1 179 1825-1 183 1830-3	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Laseshold Improvements - 50 kV Leasehold Improvements - 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment - 50 kV Storage Battery Equipment - 50 kV Poles, Towers and Fixtures - Secondary Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light  50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>7</b> Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>\$0</b>	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accur 158 159 1565 160 1805 161 1805-1 162 1806-2 163 1806 164 1806-1 165 1806-2 169 1810 170 1810-1 171 1810-2 172 1815 1820 173 1820 174 1820 175 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 179 1825-1 183 1830-3 182 1830-3 182 1830-3 182 1830-3 182 1830-3 184 1831 1830-3 184 1831 1830-3 184 1831 1830-3 184 1831 1830-3 184 1831 1830-3 184 1831 1830-3 184 1831 1830-5 184 184 184 184 184 184 184 184 184 184	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Land Rights Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements - 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (While) Distribution Station Equipment - Normally Primary below 50 kV (While) Storage Battery Equipment - 50 kV	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accoun 158 159 1565 160 1805 161 1805-1 162 1805-2 163 1806-1 164 1806-1 165 1806-2 166 1808 167 1808-1 171 1810-2 172 1815 173 1820 174 1820-1 175 1820-1 175 1820-1 176 1820-1 177 1825-1 178 1825-1 179 1825-1 183 1830-3	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Laseshold Improvements - 50 kV Leasehold Improvements - 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment - 50 kV Storage Battery Equipment - 50 kV Poles, Towers and Fixtures - Secondary Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7 Street Light  50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$7 Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>8</b> <b>Sentinel</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accoun 158 159 1565 160 1805 160 1805 161 1805-1 162 1806-1 163 1806-1 164 1806-1 165 1806-2 166 1808 167 1808-1 170 1810-1 171 1810-2 172 1815 1820 174 1820-1 175 1820-1 175 1820-1 176 1820-1 177 1820-1 178 1820-1 179 1810-1 171 1810-2 172 1815 183 1800-2 178 1820-1 179 1810-1 170 1810-1 171 1810-2 172 1810-1 173 1820-1 174 1820-1 175 1820-1 175 1820-1 176 1820-1 177 1825-1 178 1825-1 178 1825-1 178 1825-1 178 1825-1 183 1830-3 181 1830-3 182 1830-1 183 1830-3 184 1835-3	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements - 50 kV Leasehold Improvements - Normally Primary below 50 kV (Wholesale Meters) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment + 50 kV Storage Battery Equipment + 50 kV Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148   1990   149   2005   150   2010   151   152   153   154   155   Account   158   159   156   160   1805   160   1806   164   1806-1   165   1806-1   166   1808   167   1808-1   170   1810-1   171   1810-2   172   1815   173   1820   174   1820-1   175   1820-1   176   1820-1   177   1825-1   178   1825-1   178   1825-1   178   1825-1   178   1825-1   183   1830-3   182   1830-3   183   1830-3   183   1830-3   1831   1835-3   1855-3   1835-3   1835-3   1835-3   1835-4   1835-3   1835-4	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Lasshold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Bat	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  S0	7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>7</b> Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 156 157 Accoun 158 159 1565 160 1805 160 1805 161 1805-1 162 1806-1 163 1806-1 164 1806-1 165 1806-2 166 1808 167 1808-1 170 1810-1 171 1810-2 172 1815 1820-1 174 1820-1 175 1820-1 175 1820-1 176 1820-1 177 1820-1 178 1820-1 179 1810-1 170 1810-1 171 1810-2 172 1810-2 173 1820-1 174 1820-1 175 1820-1 175 1820-1 176 1820-1 177 1825-1 178 1825-1 178 1825-1 178 1825-1 178 1825-1 183 1830-3 181 1830-3 182 1830-1 183 1830-3 184 1835-3	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Lasshold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Bat	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>7</b> Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 Accur 158 159 1565 160 1805 161 1805-1 162 1805-2 163 1806 164 1806-1 165 1806-2 166 1808 167 1808-1 168 1808-1 170 1810-1 171 1810-2 173 1820-1 174 1820-1 175 1820-1 177 1820-1 178 1820-1 179 1820-1 171 1810-2 181 1830-3 177 1825-1 179 1825-2 180 1830 181 1830-3 181 1830-3 181 1830-3 182 1830-4 183 1830-4 183 1830-3 184 1835-3 185 1835-3 186 1835-3 186 1835-3 187 1835-3 188 1835-3	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Land Rights Station - 50 kV Leasehold Improvements Buildings and Fixtures > 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Sta	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0 S	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$7 Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>8</b> <b>Sentinel</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 156 157  Accour 158 159 1565 160 1805 160 1805 161 1805-1 162 1806-2 163 1806 164 1806-1 165 1806-2 166 1808 167 1808-1 171 1810-2 172 1815 173 1820 174 1820-1 175 1820-1 175 1820-1 177 1825-1 178 1825-1 178 1825-1 178 1825-1 179 1830-3 181 1830-3 182 1830-3 183 1830-3 181 1830-3 182 1830-4 1835-3 184 1835-3 185 1835-3 186 1835-4 187 1840-5	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements - 50 kV Leasehold Improvements - Normally Primary above 50 kV (Wholesale Meters) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipm	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0 <b>\$</b> 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 156 157  Accour 158 159 1565 160 1805 160 1805 161 1805-1 162 1806-2 163 1806 164 1806-1 165 1806-2 166 1808 167 1808-1 171 1810-2 172 1815 173 1820 174 1820-1 175 1820-1 175 1820-1 177 1825-1 178 1825-1 178 1825-1 178 1825-1 179 1830-3 181 1830-3 182 1830-3 183 1830-3 181 1830-3 182 1830-4 1835-3 184 1835-3 185 1835-3 186 1835-4 187 1840-5	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Lasshold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) D	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0 S	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>7</b> Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148   1990   149   2005   150   2010   151   152   153   154   155   Account   158   159   1565   160   1805   1810   170   1810-1   171   1810-2   172   1820   174   1820-1   175   1820   176   1820   177   1825   178   1825-1   179   1825   179   1825   1830   1830   182   1830   1830   1830   1830   1830   1830   1830   1835   1835   1835   1835   1835   1835   1835   1835   1835   1830   180   1840   180   1840   1840   199   1840   1840   199   1840	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Land Rights Station - 50 kV Laseshold Improvements - 50 kV Leasehold Improvements - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Ba	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -t	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0 S	3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  So	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>7</b> Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 <b>8</b> <b>Sentinel</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148   1990   149   2005   150   2010   151   152   153   154   155   Account   158   159   1565   160   1805   1810   170   1810-1   171   1810-2   172   1820   174   1820-1   175   1820   176   1820   177   1825   178   1825-1   179   1825   179   1825   1830   1830   182   1830   1830   1830   1830   1830   1830   1830   1835   1835   1835   1835   1835   1835   1835   1835   1835   1830   180   1840   180   1840   1840   199   1840   1840   199   1840	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Station > 50 kV Land Station > 50 kV Land Station > 50 kV Land Rights Station > 50 kV Land Rights Station > 50 kV Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements - 10 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Mollesale Meters) Storage Battery Equipment - 50 kV Storage	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> 0 <b>\$</b> <b>\$</b> <b>Street Light</b>	\$0 \$0 \$0 \$0 \$0 \$0 <b>8</b> <b>Sentinel</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 155 156 157 158 159 159 159 159 159 159 159 159 159 159	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Land Rights Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements - 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment - 50 kV Storage Battery Equipment - 50 kV Storage Battery Equipment - 50 kV Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Subtransmission Bulk Delivery Underground Conduit - Bulk Delivery Underground Conduit - Firmary Underground Conduit - Secondary	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>\$</b> <b>\$</b> <b>\$</b> <b>Street Light</b>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148   1990   149   2005   150   2010   151   152   153   154   155   Account   158   159   1565   160   1805   1810   170   1810-1   171   1810-2   172   1820   174   1820-1   175   1820   176   1820   177   1825   178   1825-1   179   1825   179   1825   1830   1830   182   1830   1830   1830   1830   1830   1830   1830   1835   1835   1835   1835   1835   1835   1835   1835   1835   1830   180   1840   180   1840   1840   199   1840   1840   199   1840	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2105 CC  nulated Depreciation - 2105 Fixed Ass  to Description  Conservation and Demand Management Land Land Station - 50 kV Land Station - 50 kV Land Station - 50 kV Land Rights Station - 50 kV Land Rights Station - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment - 50 kV Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Subtransmission Bulk Delivery Underground Conduit - Bulk Delivery Underground Conduit - Firmary Underground Conductors and Devices - Subtranground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Bulk Delivery	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 S0	3  GS>50-Regular  S0	7 Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8 Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>7</b> Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
148 1990 149 2005 150 2010 151 152 153 154 155 155 156 157 158 159 159 159 159 159 159 159 159 159 159	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2195 CC  Inulated Depreciation - 2105 Fixed Ass  Interpretation - 2105 Fixed Ass  Interpre	\$3,317,518  Accumulated Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   \$0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$ub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2  GS <50  S0  S0  S0  S0  S0  S0  S0  S0  S0	3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 <b>7</b> Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0

A 196 1850 197 1855 198 1860 199	Line Transformers Services Meters	C (\$1,300,678) (\$726,812) (\$1,075,891)	D (\$520,271) \$0 \$0	E (\$780,407) (\$726,812) (\$1,075,891)	F (\$1,300,678) (\$726,812) (\$1,075,891)	G (\$340,191) \$0 \$0	H (\$54,807) \$0 \$0	(\$123,108) \$0 \$0	M (\$1,671) \$0 \$0	N \$0 \$0 \$0	O (\$494) \$0 \$0	AA (\$520,271) \$0 \$0	AB (\$720,199) (\$677,190) (\$882,782)	AC (\$44,730) (\$27,009) (\$148,892)	AD (\$2,687) (\$9,796) (\$44,216)	AH (\$3,538) (\$12,817) \$0	AI (\$6,344) \$0 \$0	AJ (\$2,909) \$0 \$0	AV (\$780,407) (\$726,812) (\$1,075,891)	AW	AX	AY	BC	BD	BE	BQ
200	Sub - Total	(\$9,571,326)	(\$3,787,082)	(\$5,784,245)	(\$9,571,326)	(\$2,550,439)	(\$366,302)	(\$855,951)	(\$10,586)	(\$19)	(\$3,785)	(\$3,787,082)	(\$5,158,757)	(\$375,441)	(\$72,407)	(\$132,858)	(\$30,128)	(\$14,654)	(\$5,784,245)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200 Genera 201 Genera 202 1905 203 1906 204 1908 205 1910 206 1915 207 1920 208 1925 209 1930 210 1935 211 1940 212 1945 213 1950 214 1955 215 1960	I Plant Land Land Rights Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Cargae Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Load Management Controls - Customer Premises	\$0 \$0 (\$1,000,623) \$0 (\$143,995) (\$143,995) (\$1,302,034) (\$1,197,742) (\$88,262) (\$276,405) (\$49,783) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0																		\$0 \$0 (\$806,014) \$0 (\$115,989) (\$565,900) (\$1,048,803) (\$964,795) (\$71,096) (\$222,647) (\$40,101) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$10,048) \$49,025 \$90,859) \$19,288) \$19,288 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 (\$101,153) \$0 (\$14,556) (\$71,020) (\$131,623) (\$121,080) (\$8,922) (\$27,942) (\$5,033) \$0 \$0 \$0 \$0	\$0 \$0 (\$18,195) \$0 (\$2,618) (\$12,774) (\$23,675) (\$21,779) (\$1,605) (\$5,026) (\$905) \$0 \$0 \$0	\$0 \$0 (\$3,353) \$0 (\$482) (\$4,362) (\$4,362) (\$4,362) (\$296) (\$296) (\$167) \$0 \$0 \$0	\$0 \$0 (\$2,083) \$0 (\$300) (\$1,463) (\$2,741) (\$2,493) (\$184) (\$575) (\$104) \$0 \$0 \$0 \$0	\$0 \$0 (\$1,000,623) \$0 (\$143,995) (\$702,535) (\$1,302,034) (\$1,197,742) (\$88,262) (\$276,405) (\$49,783) \$0 \$0 \$0
217 218 1980 219 1990 220 2005 221 2010	Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	(\$942,030) \$0 \$0 \$0																		\$0 (\$758,816) \$0 \$0 \$0	\$0 (\$65,737) \$0 \$0 \$0	\$0 (\$95,230) \$0 \$0 \$0	\$0 (\$17,129) \$0 \$0 \$0	\$0 (\$3,156) \$0 \$0 \$0	\$0 (\$1,961) \$0 \$0 \$0	\$0 (\$942,030) \$0 \$0 \$0
222 223 224	Sub - Total	(\$5,703,408)																		(\$4,594,161)	(\$397,998)	(\$576,560)	(\$103,707)	(\$19,109)	(\$11,873)	(\$5,703,408)
225	TOTAL - 2105 FA	(\$15,274,734)	(\$3,787,082)	(\$5,784,245)	(\$9,571,326)	(\$2,550,439)	(\$366,302)	(\$855,951)	(\$10,586)	(\$19)	(\$3,785)	(\$3,787,082)	(\$5,158,757)	(\$375,441)	(\$72,407)	(\$132,858)	(\$30,128)	(\$14,654)	(\$5,784,245)	(\$4,594,161)	(\$397,998)	(\$576,560)	(\$103,707)	(\$19,109)	(\$11,873)	(\$5,703,408)
226 Accu	nulated Depreciation - 2120					Demand							Customer													
227 228						Allocation	2	2	7	R	a	Sub -total	Allocation	2	3	7	Q	a	Sub -total	A & G Allocation	2	3	7	Ω	a	Sub -total
	nt Description	Accumulated	Domo	Custor	Total		C0 -50	GS EO Dal	Stroot Liebt	Cantin	Unmetered		·	00.50	G9, E0 D	Strant I !L-1	CantiI	Unmetered		Posidonti-I	C0 -50	G9, E0 D1:	Street I !	Cantin-I	Unmetered	
229	•	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
230 1565 231 1805	Conservation and Demand Management Land	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0						·	7
232 1805-1 233 1805-2	Land Station >50 kV Land Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
234 1806 235 1806-1	Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							J
236 1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
237 1808 238 1808-1	Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
239 1808-2	Buildings and Fixtures < 50 KV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
240 1810 241 1810-1 242 1810-2	Leasehold Improvements Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0							
	Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
243 <sup>1815</sup>	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
244 1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
245 <sup>1820-1</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
1920.2	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	60		\$0	\$0	eo.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	60	\$0	\$0	*0	eo.							
246 1820-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	20	\$0	\$0	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
247 1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
248 1825 249 1825-1	Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
250 1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0							
251 1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
252 1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
253 1830-4 254 1830-5		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
255 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
256 1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
				•	**	•	**			**		•	**				•	•								
258 1835-5	Overhead Conductors and Devices - Secondary Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
259 1840 260 1840-3	Underground Conduit Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
261 1840-4 262 1840-5	Underground Conduit - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
263 1845	Underground Conductors and Devices	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
264 1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							ļ
1845-4	Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							ļ
265 1845-4	Primary Underground Conductors and Devices -				\$0		\$0	\$0	\$0	\$0	\$0					\$0		\$0	\$0							ļ
266 1845-5 267 1850	Secondary Line Transformers	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							J
268 1855	Line Transformers Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							J
269 1860 270	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
271 272 Genera	Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
266 1845-5 267 1850 268 1855 269 1860 2770 2771 2772 Genera 2774 1906 275 1908 276 1910 277 1915 277 1	Sub - Total Il Plant Land	<b>\$0</b>			\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0		\$0	\$0	\$0	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
275 1908	Land Rights Buildings and Fixtures	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
276 1910 277 1915	Leasehold Improvements Office Furniture and Equipment	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
278 1920	Computer Equipment - Hardware	\$0 \$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
279 1925 280 1930	Computer Software Transportation Equipment	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
281 1935	Stores Equipment	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
282 1940 283 1945	Tools, Shop and Garage Equipment Measurement and Testing Equipment	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
277 1915 278 1920 279 1925 280 1930 281 1935 282 1940 283 1945 284 1950 285 1955 286 1960 1970	Power Operated Equipment	\$0 \$0																		\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
286 1960	Communication Equipment Miscellaneous Equipment	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1970	Load Management Controls - Customer Premises	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
287 1975		**																		•	**	**	**	**		
288 289 1980	Load Management Controls - Utility Premises System Supervisory Equipment	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
290 1990	Other Tangible Property	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
291 2005 292 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
293	Sub - Total	\$0			_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
295	TOTAL - 2120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
296 297	<del></del>				-			<u></u>																		
298 Cated 299	Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 2120  orization and Allocation of Amortization	ion Expense - P	roperty, Plant a	nd Equipment -	<u> 5705</u>																					ļ
300																										

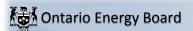
						Demand							Customer							A & G Allocation						
						Allocation 1	2	3	7	8	9	Sub -total	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub ·
ccount	t Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub ·
	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
5-1		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
3	Land Station <50 kV Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
1 2	Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$15,109	\$0 \$15,109	\$0 \$0	\$0 \$15,109	\$0 \$10,389	\$0 \$1,539	\$0 \$3,125	\$0 \$27	\$0 \$4	\$0 \$25	\$0 \$15,109	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
	Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0							
2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0							
	Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
	Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$278,452	\$278,452	\$0	\$278,452	\$182,081	\$29,334	\$65,879	\$895	\$0	\$264	\$278,452	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)						60		\$0								\$2									
	Storage Battery Equipment	\$5,683 \$0	\$0 \$0	\$5,683 \$0	\$5,683 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$3,593 \$0	\$678 \$0	\$1,379 \$0	\$16 \$0	\$0	\$14 \$0	\$5,683 \$0							
	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
,	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Poles, Towers and Fixtures - Secondary	\$313,685 \$99,059	\$125,474 \$39,623	\$188,211 \$59,435	\$313,685 \$99,059	\$82,048 \$32,117	\$13,218 \$1,358	\$29,686 \$6,100	\$403 \$0	\$0 \$0	\$119 \$49	\$125,474 \$39,623	\$173,646 \$48,877	\$10,785 \$799	\$697 \$103	\$853 \$9,145	\$1,530 \$304	\$701 \$208	\$188,211 \$59,435							
	Overhead Conductors and Devices Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Overhead Conductors and Devices - Primary	y \$279,844	\$111,938	\$167,907	\$279,844	\$73,196	\$11,792	\$26,483	\$360	\$0	\$106	\$111,938	\$154,913	\$9,621	\$621	\$761	\$1,365	\$626	\$167,907							
	Overhead Conductors and Devices - Secondary	\$51,725	\$20,690	\$31,035	\$51,725	\$16,770	\$709	\$3,185	\$0	\$0	\$26	\$20,690	\$25,522	\$417	\$54	\$4,775	\$159	\$109	\$31,035							
	Underground Conduit Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
5		\$100,898 \$179,375	\$40,359 \$71,750	\$60,539 \$107,625	\$100,898 \$179,375	\$26,391 \$58,157	\$4,252 \$2,459	\$9,549 \$11,046	\$130 \$0	\$0 \$0	\$38 \$89	\$40,359 \$71,750	\$55,854 \$88,506	\$3,469 \$1,447	\$224 \$187	\$274 \$16,559	\$492 \$550	\$226 \$376	\$60,539 \$107,625							
	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Underground Conductors and Devices - Bulk Delivery	к \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
ļ	Underground Conductors and Devices - Primary	\$336,123	\$134,449	\$201,674	\$336,123	\$87,917	\$14,164	\$31,809	\$432	\$0	\$128	\$134,449	\$186,067	\$11,556	\$746	\$914	\$1,639	\$752	\$201,674							
	Underground Conductors and Devices - Secondary	\$10,396	\$4,158	\$6,237	\$10,396	\$3,370	\$143	\$640	\$0	\$0	\$5	\$4,158	\$5,129	\$84	\$11	\$960	\$32	\$22	\$6,237							
	Line Transformers Services	\$405,996 \$227,052	\$162,398 \$0	\$243,598 \$227,052	\$405,996 \$227,052	\$106,188 \$0	\$17,107 \$0	\$38,427 \$0	\$522 \$0	\$0 \$0	\$154 \$0	\$162,398 \$0	\$224,804 \$211,550	\$13,962 \$8,437	\$839 \$3,060	\$1,104 \$4,004	\$1,980 \$0	\$908 \$0	\$243,598 \$227,052							
	Meters Sub - Total	\$235,781 \$2,539,178	\$0	\$235,781 \$1,534,776	\$235,781 \$2,539,178	\$0 \$678,623	\$0 \$96,076	\$0 \$225,928	\$0 \$2,767	\$0 <b>\$4</b>	\$0 \$1,004	\$0 \$1,004,402	\$193,461 \$1,371,923	\$32,630 \$93,885	\$9,690 \$17,611	\$0 \$39,365	\$0 \$8,051	\$0 \$3,941	\$235,781 \$1,534,776	***	\$0	***	\$0	\$0	\$0	
		φ2,559,170	\$1,004,402	\$1,554,770	φ2,339,176	\$070,023	φ30,070	<b>\$223,926</b>	\$2,101	φ4	φ1,004	\$1,004,402	\$1,571,525	<b>\$95,005</b>	\$17,011	<b>\$39,303</b>	φ0,031	φ3,54 i	φ1,334,770	<b>40</b>	<b>40</b>	ΨŪ	φυ	φU	φU	
21 F	<u>Plant</u> Land Land Rights	\$0 \$0																		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Buildings and Fixtures	\$246,650																		\$198,679	\$17,212	\$24,934	\$4,485	\$826	\$513	\$24
	Leasehold Improvements Office Furniture and Equipment	\$0 \$34,531																		\$0 \$27,815	\$0 \$2,410	\$0 \$3,491	\$0 \$628	\$0 \$116	\$0 \$72	\$3
	Computer Equipment - Hardware Computer Software	\$210,439 \$310,768																		\$169,511 \$250,327	\$14,685 \$21,686	\$21,273	\$3,826 \$5,651	\$705 \$1,041	\$438 \$647	\$2° \$3°
																						\$31.416				
	Transportation Equipment	\$0 \$22.075																		\$0	\$0	\$31,416 \$0 \$2,323	\$0	\$0	\$0 \$49	
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	\$22,975 \$77,629																		\$0 \$18,507 \$62,531	\$0 \$1,603 \$5,417	\$0 \$2,323 \$7,848	\$0 \$418 \$1,412	\$0 \$77 \$260	\$48 \$162	\$: \$
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment	\$22,975																		\$0 \$18,507	\$0 \$1,603	\$0 \$2,323	\$0 \$418	\$0 \$77	\$48	9
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment	\$22,975 \$77,629 \$27,902																		\$0 \$18,507 \$62,531 \$22,475	\$0 \$1,603 \$5,417 \$1,947	\$0 \$2,323 \$7,848 \$2,821	\$0 \$418 \$1,412 \$507	\$0 \$77 \$260 \$93	\$48 \$162 \$58	:
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0																		\$0 \$18,507 \$62,531 \$22,475 \$0 \$0	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0	\$0 \$418 \$1,412 \$507 \$0 \$0	\$0 \$77 \$260 \$93 \$0	\$48 \$162 \$58 \$0 \$0	5
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0																		\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0	\$48 \$162 \$58 \$0 \$0 \$0	\$
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$0																		\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$0 \$427	97
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0																		\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0	\$0 \$777 \$260 \$93 \$0 \$0 \$0	\$48 \$162 \$58 \$0 \$0 \$0 \$0	
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$0	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$3,728 \$0 \$0 \$0	\$0 \$777 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0	\$
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises  Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$0 \$1,135,923	\$1,004.402	\$1.594.776	\$2 539 178	**	•	•	•	\$0 \$4	\$0 \$1,004	\$0 \$1,004.402	\$0 \$1.371.923	\$0 \$93.885	\$0 \$17.611	**	**	**	**	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$1914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$14,307 \$0 \$0 \$0 \$14,307	\$0 \$2,323 \$7,948 \$2,821 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$3,728 \$0 \$0 \$0 \$2,655	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$0 \$2,365	\$1
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923	\$1,004,402		\$2,539,178	\$0 \$678,623	•	•	\$0 \$2,767				\$0 \$1,371,923	\$0 \$93,885		\$0 \$39,365	\$0 \$8,051	**	\$0 \$1,534,776	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$0	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$3,728 \$0 \$0 \$0	\$0 \$777 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0	\$ \$ \$ \$ 1
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises  Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923	, , , , , ,		\$2,539,178	**	•	•	•							**	**	**	**	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$1914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$14,307 \$0 \$0 \$0 \$14,307	\$0 \$2,323 \$7,948 \$2,821 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$3,728 \$0 \$0 \$0 \$2,655	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$0 \$2,365	\$ \$ \$ \$ 1
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923	, , , , , ,		\$2,539,178	\$678,623	•	•	•				\$1,371,923 Customer			**	**	**	**	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$1914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$14,307 \$0 \$0 \$0 \$14,307	\$0 \$2,323 \$7,948 \$2,821 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$3,728 \$0 \$0 \$0 \$2,655	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$0 \$2,365	\$ \$1
	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923	, , , , , ,		\$2,539,178	\$678,623	•	•	•				\$1,371,923			**	**	**	**	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$14,307 \$0 \$0 \$0 \$14,307	\$0 \$2,323 \$7,948 \$2,821 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$3,728 \$0 \$0 \$0 \$2,655	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$0 \$2,365	\$1
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Communication Equipment Load Management Controls - Customer Premises  Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923	Term Electric Pla		\$2,539,178	\$678,623  Demand Allocation	•	•	•		\$1,004	\$1,004,402	\$1,371,923  Customer Allocation			**	**	\$3,941	\$1,534,776	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$14,307 \$0 \$0 \$0 \$14,307	\$0 \$2,323 \$7,948 \$2,821 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortization Conservation and Demand Management	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$205,029 \$0 \$1,135,923 \$3,675,101	Term Electric Pla	ant - 571 <u>0</u>		\$678,623  Demand Allocation	\$96,076	\$225,928	\$2,767	\$4	\$1,004	\$1,004,402 Sub -total	\$1,371,923  Customer Allocation	\$93,885	\$17,611	\$39,365	\$8,051	\$3,941 9	\$1,534,776 Sub -total	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$2,365	\$1 \$1
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  tt  Description  Conservation and Demand Management Land	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$1,135,923 \$3,675,101 \$0 Depreciation	Term Electric Pla	ant - 571 <u>0</u>		\$678,623  Demand Allocation	\$96,076	\$225,928	\$2,767	\$4	\$1,004	\$1,004,402 Sub -total	\$1,371,923  Customer Allocation	\$93,885	\$17,611	\$39,365	\$8,051	\$3,941	\$1,534,776 Sub -total	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  tt  Description  Conservation and Demand Management Land	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923 \$3,675,101 tion of Limited	Demand	ant - 571 <u>0</u>		\$678,623  Demand Allocation 1  Residential \$0 \$0 \$0	\$96,076	\$225,928 3 G\$>50-Regular \$0 \$0	\$2,767  7  Street Light \$0 \$0	\$4	\$1,004	\$1,004,402 Sub -total	\$1,371,923  Customer Allocation 1  Residential \$0 \$0	2 GS <50 \$0 \$0	\$17,611	\$39,365  7  Street Light \$0 \$0	\$8,051	\$3,941  9  Unmetered Scattered Load \$0 \$0	\$1,534,776  Sub -total  Sub -total  \$0  \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  tt  Description  Conservation and Demand Management Land	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923 \$3,675,101 tion of Limited	Demand  S0	ant - 571 <u>0</u>		\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0	\$96,076	\$225,928 3 G\$>50-Regular \$0 \$0	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4	\$1,004	\$1,004,402 Sub -total	\$1,371,923  Customer Allocation 1  Residential \$0 \$0	2 GS <50 \$0 \$0	\$17,611	\$39,365  7  Street Light \$0 \$0	\$8,051	\$3,941  9  Unmetered Scattered Load \$0 \$0	\$1,534,776  Sub -total  Sub -total  \$0  \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$ \$1
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  tt  Description  Conservation and Demand Management Land	\$22,975 \$77,629 \$27,7902 \$0 \$0 \$0 \$0 \$205,029 \$0 \$1,135,923 \$3,675,101 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	ant - 571 <u>0</u>		\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076	\$225,928 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4	\$1,004	\$1,004,402 Sub -total	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$17,611	\$39,365  7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$8,051	\$3,941  9  Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,534,776  Sub-total  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$ \$1
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises  Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  t  Description  Conservation and Demand Management Land Land Station -50 kV Land Rights Station -50 kV Land Rights Station -50 kV Land Rights Station -50 kV Buildings and Fixtures S b kV Buildings and Fixtures S b kV Buildings and Fixtures S b KV Buildings and Fixtures S 50 kV Buildings and Fixtures S 50 kV Buildings and Fixtures S 50 kV	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923 \$3,675,101 tion of Limited	Demand  S0	ant - 571 <u>0</u>		\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076	\$225,928 3 G\$>50-Regular \$0 \$0	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4	\$1,004	\$1,004,402 Sub -total	\$1,371,923  Customer Allocation 1  Residential \$0 \$0	\$93,885 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$17,611	\$39,365  7  Street Light \$0 \$0	\$8,051	\$3,941  9  Unmetered Scattered Load \$0 \$0	\$1,534,776  Sub -total  Sub -total  \$0  \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  tt  Description  Conservation and Demand Management Land Land Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923  *3,675,101  **tion of Limited**  Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	ant - 571 <u>0</u>	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076	\$225,928 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  8  Sentinel  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$1,004	\$1,004,402 Sub -total	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$39,365  7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$8,051	\$3,941  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,534,776  Sub-total  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$ \$
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati and Station -50 kV Land Station -50 kV Land Rights Station -50 kV Land Rights Station -50 kV Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Leaseho	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$205,029 \$0 \$1,135,923 \$3,675,101 tion of Limited Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ant - 571 <u>0</u>	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076	\$225,928 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4	\$1,004	\$1,004,402 Sub -total	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885 2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$39,365  7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$8,051	\$3,941  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,534,776  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$ \$
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  t  Description  Conservation and Demand Management Land Land Station -50 kV Land Rights Station -50 kV Land Rights Station -50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements -50 kV Transformer Station Equipment - Normally Primary above 50 kV	\$22,975 \$77,629 \$27,7629 \$277,629 \$0 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923  \$3,675,101  tion of Limited  Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076	\$225,928 3 G\$>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004,402  Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$39,365  7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$8,051  8 Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$3,941  9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,534,776  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1
or	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  t Description  Conservation and Demand Management Land Land Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV	\$22,975 \$77,629 \$277,629 \$277,629 \$277,629 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923  \$3,675,101  tion of Limited  Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076  2  G\$ <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$225,928 3 G\$>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004,402  Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$39,365  7  Street Light  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$8,051  8 Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$3,941  9  Unmetered Scattered Load  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$1,534,776  Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1
nt	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati and Station >50 kV Land Rights Land Rights Station <50 kV Land Rights Station <50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements < 50 kV Transformer Station Equipment - Normally Primary below 50 kV Distribution Station Fation Fation Promally Primary below 50 kV Distribution Station Capipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923  \$3,675,101  tion of Limited  Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$225,928  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004,402  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$39,365  7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$8,051  8  Sentinel  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$3,941  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,534,776  Sub-total  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$ \$
unt :	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  t  Description  Conservation and Demand Management Land Land Station -50 kV Land Rights Land Rights Station -50 kV Land Rights Station -50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Buildings and Fixtures - 50 kV Leasehold Improvements - 50 kV Leasehold Improvements - 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$0 \$1,135,923  \$3,675,101  tion of Limited  Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$225,928  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004,402  Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$39,365  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$8,051  8  Sentinel  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$3,941  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,534,776  Sub-total  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1
int :	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  the Description Conservation and Demand Management Land Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements -50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923  \$3,675,101  ttion of Limited  Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$225,928  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004,402  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$39,365  7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$8,051  8  Sentinel  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$3,941  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,534,776  Sub-total  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1
qor	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  tt  Description  Conservation and Demand Management Land Land Station -50 kV Land Rights Station -50 kV Land Rights Station -50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements -50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulik) Distribution Station Equipment - Normally Primary below 50 kV (Bulik) Distribution Station Equipment - Normally Primary below 50 kV (Bulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Bulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Primary) Distribution Station Equipment - Normally Primary Polew 50 kV (Primary) Distribution Station Equipment - Normally Primary Polew 50 kV (Primary) Distribution Station Equipment - Normally Distribution Station Equipment - Normally	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$0 \$1,135,923  \$3,675,101  tion of Limited  Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$225,928  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004,402  Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$39,365  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$8,051  8  Sentinel  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$3,941  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,534,776  Sub-total  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1 \$1
unt !!	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  tt  Description  Conservation and Demand Management Land Land Station -50 kV Land Rights Station -50 kV Land Rights Station -50 kV Buildings and Fixtures - 50 kV Buildings and Fixtures - 50 kV Leasehold Improvements Leasehold Improvements -50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulik) Distribution Station Equipment - Normally Primary below 50 kV (Bulik) Distribution Station Equipment - Normally Primary below 50 kV (Bulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Bulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Fulik) Distribution Station Equipment - Normally Primary Polew 50 kV (Primary) Distribution Station Equipment - Normally Primary Polew 50 kV (Primary) Distribution Station Equipment - Normally Primary Polew 50 kV (Primary) Distribution Station Equipment - Normally Distribution Station Equipment - Normally	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923  *3,675,101  **tion of Limited**  Depreciation  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076  2  GS <50  SO	\$225,928  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004,402  Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$39,365  7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$8,051  8  Sentinel  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$3,941  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,534,776  Sub-total  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1, \$1,
int :	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  t  Description  Conservation and Demand Management Land Land Station -50 kV Land Rights Station Fixtures - 50 kV Leasehold Improvements -50 kV Leasehold Improvements -50 kV Distribution Station Equipment - Normally Primary abows 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$25,029 \$0 \$0 \$1,135,923 \$3,675,101 tion of Limited  Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand  S0	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$225,928  3  GS>50-Regular  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004,402  Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$39,365  7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$8,051  8  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$3,941  9 Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,534,776  Sub-total  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$1 \$1 \$1.
nt	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total  TOTAL - 5705  Drization and Allocation of Amortizati  t Description  Conservation and Demand Management Land Land Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements -50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment + 50 kV	\$22,975 \$77,629 \$27,902 \$0 \$0 \$0 \$0 \$0 \$0 \$205,029 \$0 \$0 \$1,135,923  \$3,675,101  tion of Limited  Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Demand   S0   S0   S0   S0   S0   S0   S0   S	Customer  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$678,623  Demand Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$96,076  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$225,928  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$2,767  7  Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4  Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004  9  Unmetered Scattered Load  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,004,402  Sub -total  Sub -total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,371,923  Customer Allocation 1  Residential  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$93,885  2  GS <50  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	\$17,611  3  GS>50-Regular  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$39,365  7  Street Light  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	\$8,051  8 Sentinel  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$3,941  Unmetered Scattered Load  SO S	\$1,534,776  Sub-total  Sub-total  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,507 \$62,531 \$22,475 \$0 \$0 \$0 \$0 \$0 \$0 \$165,153 \$0 \$0 \$0 \$0 \$14,999 \$914,999	\$0 \$1,603 \$5,417 \$1,947 \$0 \$0 \$0 \$0 \$0 \$14,307 \$0 \$0 \$0 \$79,268	\$0 \$2,323 \$7,848 \$2,821 \$0 \$0 \$0 \$0 \$0 \$20,726 \$0 \$0 \$0 \$114,831	\$0 \$418 \$1,412 \$507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$77 \$260 \$93 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,806	\$48 \$162 \$58 \$0 \$0 \$0 \$0 \$0 \$427 \$0 \$0 \$0 \$2,365	\$2 \$2 \$1, \$1,

A B	С	D	Е	F	G	Н		M	N	0	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
401 1830-5 Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	•		•				•
402 1835 Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
1925-2 Overhead Conductors and Devices																									
403 Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
1925.4																									
1835-4 Overhead Conductors and Devices - Primary Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
405 Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
406 1840 Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
405         Secondary           406         1840         Underground Conduit           407         1840-3         Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
408 1840-4 Underground Conduit - Primany	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
409 1840-5 Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
410 1845 Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
Underground Conductors and Devices - Bulk																									
411 1845-3 Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
Underground Conductors and Devices -																									
1845-4 Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
Underground Conductors and Devices -	• •		**	**	,-	*-	**	**					**	• •			• •								
413 Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
414 1850 Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
415 1855 Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
413     1649-9       414     1850       415     185       416     186       416     186       Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
417 Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
418 General Plant		•	•	•	•	•			•	•	•				•			•	•		•		•	•	
118   General Plant   1419   1905   Land Rights   Land R	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$																		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						
439 Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
440 441 TOTAL - 5710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
442 443 444 Categorization and Allocation of Accumulated 445	Amortization	of Electric Uti	lity Plant - Int	angibles - 5715																					

						Demand Allocation							Customer Allocation							A & G Allocation						
						1	2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8	9	Sub -to
ccount	t Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -to
565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
305	Land Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 <b>2</b> 0	\$0	\$0 \$0							
305-1	Land Station <50 kV	\$0 \$0	\$0 \$0	\$U \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$U \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
306 306	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
306-1	Land Rights Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
306-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
308	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
308-1	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0	\$0 \$0							
	Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
	Leasehold Improvements >50 kV	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$O	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0							
	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Transformer Station Equipment - Normally	**	*-	**	**	**		**	**	**	**	4-	**	**	**	**	**	**	*-							
315	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
320	Distribution Station Equipment - Normally																									
	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
320-1	Distribution Station Equipment - Normally																									
	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
320-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Distribution Station Equipment - Normally	<b>40</b>	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	Ψ0	ΨΟ	ΨΟ	ΨΟ	Ψ0	ΨÜ	ΨΟ	<b>4</b> 0	ΨÜ	Ψ0							
320-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
325	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
325-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
325-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
330-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	r.o.	r.o.	\$0	\$0	\$0	\$0	eo.	\$0	\$0							
	Poles, Towers and Fixtures - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
330-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0							
335	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Overhead Conductors and Devices -																									
335-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
35-4																										
	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
335-5	Overhead Conductors and Devices - Secondary	eo.	\$0	\$0	r.o.	\$0	¢o.	\$0	\$0	\$0	r.o.	r.o.	\$0	\$0	\$0	\$0	eo.	\$0	\$0							
	Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$O	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$O	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0							
340-3	Underground Conduit - Bulk Delivery	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$O	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0							
340-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
340-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
345	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
345-3	Underground Conductors and Devices - Bulk																									
	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
345-4	Underground Conductors and Devices -	60	60	¢c.	¢c.	¢o.	ec.	60	¢o.	60	¢c.	60	¢c.	60	60	60	60	60	60							
		\$0	\$0	\$0	20	\$0	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
345-5	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
350	Line Transformers	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$O	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0							
355	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
360	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
eneral F		0.5																		0.5	<u>_</u>	A	•		•	_
	Land	\$0																		\$0 ©0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
906 908	Land Rights Buildings and Fixtures	\$U \$0																		\$U \$0	\$0 \$0	\$U &U	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Leasehold Improvements	\$0 \$0																		φυ \$0	φυ \$∩	φυ ¢n	\$0 \$0	φυ \$0	\$0 \$0	\$0 \$0
915	Office Furniture and Equipment	\$0																		\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
920	Computer Equipment - Hardware	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
925	Computer Software	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
930	Transportation Equipment	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
935	Stores Equipment	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
940	Tools, Shop and Garage Equipment	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Measurement and Testing Equipment	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	Power Operated Equipment	\$0																		\$0	\$0	\$0	\$0	\$0	\$0	

504 1955 505 1960 1970 506 1975 507 508 1980 509 1990 510 2005 511 2010 512 513 514	B Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tanglibe Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	D S0	E	F \$0	G S0	H \$0 \$0	\$0	M   S0   S0   S0   S0   S0   S0   S0   S	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	AC \$0 \$0	\$0 \$0	AH	\$0 \$0	\$0 \$0	\$0 \$0	AW \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	AX \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	BC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	BD \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	BE \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	BQ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
515 516 517 <b>Categ</b> 518 519 520 521	orization and Allocation of Accum. An	nortization of E	Electric Utility P	Plant- Property, P	lant & Equipme	Demand Allocation		-	7			Sub -total	Customer Allocation		-				Cub total	A & G Allocation	-					Sub -total
Accou	nt Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total
528 1806-1 529 1806-2 530 1808 531 1808-1 532 1808-2 533 1810-2 534 1810-1 535 1810-2 536 1820-1 538 1820-1 539 1820-2 540 1820-3 541 1825-3 542 1825-1 543 1825-2 544 1830-3 545 1830-4 547 1830-5 548 1835-3 550 1835-4 551 1835-5 552 1840 553 1840-3 554 1840-4 555 1840-5 556 1845-3 556 1845-3 557 1845-3 558 1845-3	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements > 50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Mollosale Meters) Storage Battery Equipment Station Equipment Storage Battery Equipment Storage Battery Equipment Storage Battery Equipment Storage Battery Equipment Sol kV Storage Battery Equipment Sol kV Poles, Towers and Fixtures Subtransmission Bulk Delivery Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Secondary Underground Conduit - Bulk Delivery Underground Conduit - Bulk Delivery Underground Conduit - Primary Underground Conduitors and Devices - Bulk Delivery Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Primary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattereu Loau	
560 1850 561 1855 562 1860 563	Line Transformers Services Meters	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0							
563 564 Genera 565 1905 566 1905 566 1906 567 1908 569 1915 570 1920 571 1925 572 1930 573 1935 574 1940 575 1945 576 1950 577 1955 578 1960 1970 581 1980 582 1990 583 2005	Sub - Total   Plant   Land   Land Rights   Buildings and Fixtures   Leasehold Improvements   Office Furniture and Equipment   Computer Equipment - Hardware   Computer Software   Transportation Equipment   Stores Equipment   Stores Equipment   Stores Equipment   Measurement and Testing Equipment   Measurement and Testing Equipment   Communication Equipment   Load Management Controls - Customer   Premises   Load Management Cotrols - Utility Premises   System Supervisory Equipment   Other Tangible Property	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	\$0	\$0	\$0	\$0	\$0	ş0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						
584 2010 585	Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0 <b>\$0</b>	\$0 \$0	\$0 \$0 <b>\$0</b>	\$0 <b>\$0</b>	\$0 \$0 <b>\$0</b>	\$0 \$0 <b>\$0</b>
586 587 588	TOTAL - 5720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
589 590						Demand Allocation 1	2	3	7	8	9	Sub -total	Customer Allocation 1	2	3	7	8	9	Sub -total	A & G Allocation	2	3	7	8	9	Sub -total
591 Accoun			Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total
592 1565 593 1805 594 1805-1 595 1805-2 596 1806 597 1806-1 598 1806-2 599 1808 600 1808-1 601 1808-2 602 1810 603 1810-1 604 1810-2 1815	Conservation and Demand Management Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures >50 kV Leasehold Improvements Leasehold Improvements Leasehold Improvements >50 kV Transformer Station Equipment - Normally Primary above 50 kV	100% 100% 100% 100% 100% 100% 100% 100%	0% 100% 100% 100% 100% 100% 100% 100% 1	100%  0%  0%  0%  0%  0%  0%  0%  0%  0%	100% 100% 100% 100% 100% 100% 100% 100%	0.00% 0.00% 68.76% 68.76% 68.76% 68.76% 68.76% 68.76% 0.00% 68.76% 68.76% 68.76%	0.00% 0.00% 10.19% 10.19% 10.19% 0.00% 10.19% 0.00% 10.19% 0.00% 10.19% 10.19%	0.00% 0.00% 20.68% 20.68% 20.68% 20.68% 20.68% 20.68% 20.68% 20.68% 20.68% 20.68%	0.00% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	0.00% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02%	0.00% 0.00% 0.17% 0.17% 0.17% 0.17% 0.17% 0.17% 0.17% 0.17% 0.17% 0.17%	0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00%	85.11% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	6.78% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	5.60% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	1.92% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.39% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.20% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%							

А	В	С	D	E	F	G	Н	I	M	N	0	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
1820	Distribution Station Equipment - Normally																									
606	Primary below 50 kV					68.76%	10.19%	20.68%	0.18%	0.02%	0.17%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
1820-1	Distribution Station Equipment - Normally																									
607	Primary below 50 kV (Bulk)	100%	100%	0%	100%	68.76%	10.19%	20.68%	0.18%	0.02%	0.17%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	100%	4000/	00/	4000/	65.39%	10.53%	23.66%	0.32%	0.00%	0.09%	100.00%	0.000/	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
606	Distribution Station Equipment - Normally	100%	100%	0%	100%	05.39%	10.55%	23.00%	0.32%	0.00%	0.09%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
609 1820-3	Primary below 50 kV (Wholesale Meters)	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	63,23%	11.94%	24.27%	0.28%	0.04%	0.24%	100.00%							
610 1825	Storage Battery Equipment	10070	0,0	10070	10070	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
611 1825-1	Storage Battery Equipment > 50 kV	100%	100%	0%	100%	68.76%	10.19%	20.68%	0.18%	0.02%	0.17%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
612 1825-2	Storage Battery Equipment <50 kV	100%	100%	0%	100%	68.76%	10.19%	20.68%	0.18%	0.02%	0.17%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
613 1830	Poles, Towers and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
1830-3	Poles, Towers and Fixtures -																									
614	Subtransmission Bulk Delivery	100%	100%	0%	100%	68.76%	10.19%	20.68%	0.18%	0.02%	0.17%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
615 1830-4 616 1830-5	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	100% 100%	40% 40%	60% 60%	100% 100%	65.39% 81.05%	10.53% 3.43%	23.66% 15.39%	0.32% 0.00%	0.00% 0.00%	0.09% 0.12%	100.00% 100.00%	92.26% 82.24%	5.73% 1.34%	0.37% 0.17%	0.45% 15.39%	0.81% 0.51%	0.37% 0.35%	100.00% 100.00%							
616 1830-5	Overhead Conductors and Devices	100%	40%	60%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.12%	0.00%	0.00%	0.00%	0.17%	0.00%	0.51%	0.35%	0.00%							
017 1000	Overhead Conductors and Devices -					0.0076	0.0078	0.0078	0.0076	0.0078	0.0076	0.0076	0.0078	0.0078	0.0076	0.0076	0.0078	0.0078	0.0078							
618 1835-3	Subtransmission Bulk Delivery	100%	100%	0%	100%	68.76%	10.19%	20.68%	0.18%	0.02%	0.17%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
1005 4	,				10070								515575						5.557.5							
619	Overhead Conductors and Devices - Primary	100%	40%	60%	100%	65.39%	10.53%	23.66%	0.32%	0.00%	0.09%	100.00%	92.26%	5.73%	0.37%	0.45%	0.81%	0.37%	100.00%							
1835-5	Overhead Conductors and Devices -																									
620	Secondary	100%	40%	60%	100%	81.05%	3.43%	15.39%	0.00%	0.00%	0.12%	100.00%	82.24%	1.34%	0.17%	15.39%	0.51%	0.35%	100.00%							
621 1840	Underground Conduit	4000/	4000/	201	4000/	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
622 1840-3 623 1840-4	Underground Conduit - Bulk Delivery	100%	100%	0%	100%	68.76%	10.19% 10.53%	20.68% 23.66%	0.18%	0.02%	0.17% 0.09%	100.00%	0.00%	0.00%	0.00%	0.00% 0.45%	0.00% 0.81%	0.00%	0.00%							
623 1840-4	Underground Conduit - Primary Underground Conduit - Secondary	100% 100%	40% 40%	60% 60%	100% 100%	65.39% 81.05%	10.53% 3.43%	23.66% 15.39%	0.32% 0.00%	0.00% 0.00%	0.09%	100.00% 100.00%	92.26% 82.24%	5.73% 1.34%	0.37% 0.17%	0.45% 15.39%	0.81% 0.51%	0.37% 0.35%	100.00% 100.00%							
625 1845	Underground Conductors and Devices	100%	40%	00%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
025 1045	Underground Conductors and Devices - Bulk					0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070							
626 1845-3	Delivery	100%	100%	0%	100%	68.76%	10.19%	20.68%	0.18%	0.02%	0.17%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%							
1045 4	Underground Conductors and Devices -																									
627	Primary	100%	40%	60%	100%	65.39%	10.53%	23.66%	0.32%	0.00%	0.09%	100.00%	92.26%	5.73%	0.37%	0.45%	0.81%	0.37%	100.00%							
1845-5	Underground Conductors and Devices -																									
628	Secondary	100%	40%	60%	100%	81.05%	3.43%	15.39%	0.00%	0.00%	0.12%	100.00%	82.24%	1.34%	0.17%	15.39%	0.51%	0.35%	100.00%							
629 1850 630 1855	Line Transformers Services	100% 100%	40%	60% 100%	100% 100%	65.39%	10.53% 0.00%	23.66% 0.00%	0.32% 0.00%	0.00% 0.00%	0.09%	100.00%	92.29% 93.17%	5.73%	0.34% 1.35%	0.45% 1.76%	0.81%	0.37%	100.00% 100.00%							
631 1860	Meters	100%	0% 0%	100%	100%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00% 0.00%	93.17% 82.05%	3.72% 13.84%	4.11%	0.00%	0.00% 0.00%	0.00% 0.00%	100.00%							
631 1860 632		10070	070	10070	10070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	02.0070	10.0170		0.0070	0.0070	0.0070	100.0070							
633 General	Plant																									
634 1905	Land	100%																		81%	7%	10%	2%	0%	0%	100%
635 1906	Land Rights	100%																		81%	7%	10%	2%	0%	0%	100%
636 1908	Buildings and Fixtures	100%																		81%	7%	10%	2%	0%	0%	100%
637 1910 638 1915	Leasehold Improvements Office Furniture and Equipment	100% 100%																		81% 81%	7% 7%	10% 10%	2%	0% 0%	0% 0%	100% 100%
638 1915	Computer Equipment - Hardware	100%																		81% 81%	7% 7%	10%	2% 2%	0%	0%	100%
640 1925	Computer Software	100%																		81%	7%	10%	2%	0%	0%	100%
641 1930	Transportation Equipment	100%																		81%	7%	10%	2%	0%	0%	100%
642 1935	Stores Equipment	100%																		81%	7%	10%	2%	0%	0%	100%
643 1940	Tools, Shop and Garage Equipment	100%																		81%	7%	10%	2%	0%	0%	100%
644 1945	Measurement and Testing Equipment	100%																		81%	7%	10%	2%	0%	0%	100%
645 1950	Power Operated Equipment	100%																		81%	7%	10%	2%	0%	0%	100%
646 1955	Communication Equipment	100%																		81%	7%	10%	2%	0%	0%	100%
647 1960	Miscellaneous Equipment	100%																		81%	7%	10%	2%	0%	0%	100%
1970	Load Management Controls - Customer Premises	100%																		81%	7%	10%	2%	0%	0%	100%
1975	Tomisos	10076																		0170	1 /0	1076	270	076	0 /8	10078
649	Load Management Controls - Utility Premises	100%																		81%	7%	10%	2%	0%	0%	100%
650 1980	System Supervisory Equipment	100%																		81%	7%	10%	2%	0%	0%	100%
651 1990	Other Tangible Property	100%																		81%	7%	10%	2%	0%	0%	100%
652 2005	Property Under Capital Leases	100%																		81%	7%	10%	2%	0%	0%	100%
653 <mark>2010</mark>	Electric Plant Purchased or Sold	100%																		81%	7%	10%	2%	0%	0%	100%



#### EB-2016-0086

#### **Sheet E1 Categorization Worksheet** -

This worksheet details how Density is derived and how Costs are Categorized.

#### **Density of Utility**

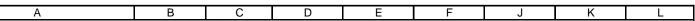
Density	Number of Customers	kM of Lines
24	19237	793

#### Customer **Deemed Customer Cost Component based on Survey Results** Component If Density is < 30 customers per kM of lines then 0.6 If Density is Between 30 and 60 customers per kM of lines then **MEDIUM** 0.4 If Density is Between > 60 customers per kM of lines then HIGH 0.3 Distribution If Density is Between > 60 customers per kM of lines then HIGH 0.35 Transformers

#### **Categorization and Demand Allocation for Distribution Assets Accounts**

			Categorization	ı
USoA A/C #	Accounts	Demand	Customer	Customer Component
	Distribution Plant			
1805	Land	DCP		0%
1805-1	Land Station >50 kV	TCP		0%
1805-2	Land Station <50 kV	DCP		0%
1806	Land Rights	DCP		0%
1806-1	Land Rights Station >50 kV	TCP		0%
1806-2	Land Rights Station <50 kV	DCP		0%
1808	Buildings and Fixtures	DCP		0%
1808-1	Buildings and Fixtures > 50 kV	TCP		0%
1808-2	Buildings and Fixtures < 50 KV	DCP		0%
1810	Leasehold Improvements	DCP		0%
1810-1	Leasehold Improvements >50 kV	TCP		0%
1810-2	Leasehold Improvements <50 kV	DCP		0%
1815	Transformer Station Equipment - Normally Primary above 50 kV	TCP		0%
1820	Distribution Station Equipment - Normally Primary below 50 kV	DCP		0%
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	DCP		0%
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	PNCP		0%
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP		0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	60%
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	ВСР		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	60%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	60%
1835	Overhead Conductors and Devices	DNCP	CCA	60%
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	ВСР	_	0%
1835-4	Overhead Conductors and Devices - Primary	PNCP	ССР	60%
1835-5	Overhead Conductors and Devices - Secondary	SNCP	ccs	60%
1840	Underground Conduit	DNCP	CCA	60%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	60%

1840-5 1845		ONIOD		000/
	Underground Conduit - Secondary	SNCP	CCS	60%
	Underground Conductors and Devices	DNCP	CCA	60%
1845-3	Underground Conductors and Devices -			
	Bulk Delivery	BCP		0%
1845-4	Underground Conductors and Devices -			
10101	Primary	PNCP	CCP	60%
1845-5	Underground Conductors and Devices -			
	Secondary	SNCP	CCS	60%
1850	Line Transformers	LTNCP	CCLT	60%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
	blank row			
	Conservation and Demand Management		_	
1565	Expenditures and Recoveries		CDMPP	100%
	Accumulated Amortization			
	Accum. Amortization of Electric Utility			
2105x	Plant - Property, Plant, & Equipment	See I4 BO Asse	ts and O7	
	Fiant - Froperty, Fiant, & Equipment			
	0			
1751	Operation		000	1000/
4751	Charges - Smart Metering Entity		CCS	100%
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	60%
5010	Load Dispatching	1815-1855 D	1815-1855 C	60%
5012	Station Buildings and Fixtures Expense	1808 D		0%
5014	Transformer Station Equipment -	4045 D		00/
5014	Operation Labour	1815 D		0%
	Transformer Station Equipment -			
5015	Operation Supplies and Expenses	1815 D		0%
	Distribution Station Equipment - Operation			
5016		1820 D		0%
	Labour			
5017	Distribution Station Equipment - Operation	1820 D		0%
	Supplies and Expenses	.020 5		- 70
5020	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	
JU2U	Operation Labour	1000 & 1635 D	1030 & 1635 C	60%
5005	Overhead Distribution Lines & Feeders -			
5025	Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	60%
	Overhead Subtransmission Feeders -			
5030	Operation	1830 & 1835 D		0%
				076
5035	Overhead Distribution Transformers-	4050 D	4050.0	000/
	Operation	1850 D	1850 C	60%
5040	Underground Distribution Lines and			
3040	Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	60%
	Hadanaa A Distribution Lines & Freder			
5045	Underground Distribution Lines & Feeders			
	- Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	60%
	Underground Subtransmission Feeders -	1010 0 1010 0	1010 0 1010 0	0070
5050		1840 & 1845 D		00/
	Operation	1040 & 1043 D		0%
5055	Underground Distribution Transformers -			
	Operation	1850 D	1850 C	60%
	Meter Expense		CWMC	100%
5065			004	
5065 5070			CCA	100%
5070	Customer Premises - Operation Labour Customer Premises - Materials and			
	Customer Premises - Operation Labour Customer Premises - Materials and		CCA	100%
5070 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	1815-1855 D	CCA	100%
5070	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense	1815-1855 D		
5070 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and		CCA 1815-1855 C	100% 60%
5070 5075 5085	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid		CCA	100%
5070 5075 5085 5090	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders -	1840 & 1845 D	CCA 1815-1855 C 1840 & 1845 C	100% 60% 60%
5070 5075 5085	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid		CCA 1815-1855 C	100% 60%
5070 5075 5085 5090	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid	1840 & 1845 D	CCA 1815-1855 C 1840 & 1845 C	100% 60% 60%
5070 5075 5085 5090	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders -	1840 & 1845 D	CCA 1815-1855 C 1840 & 1845 C	100% 60% 60%
5070 5075 5085 5090 5095	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance	1840 & 1845 D 1830 & 1835 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C	100% 60% 60%
5070 5075 5085 5090	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid	1840 & 1845 D 1830 & 1835 D	CCA 1815-1855 C 1840 & 1845 C	100% 60% 60%
5070 5075 5085 5090 5095 5105	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering	1840 & 1845 D 1830 & 1835 D 1815-1855 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C	100% 60% 60% 60%
5070 5075 5085 5090 5095	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	1840 & 1845 D 1830 & 1835 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C	100% 60% 60% 60%
5070 5075 5085 5090 5095 5110	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations	1840 & 1845 D 1830 & 1835 D 1815-1855 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C	100% 60% 60% 60%
5070 5075 5085 5090 5095 5105	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C	100% 60% 60% 60% 60%
5070 5075 5085 5090 5095 5110	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment	1840 & 1845 D 1830 & 1835 D 1815-1855 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C	100% 60% 60% 60%
5070 5075 5085 5090 5095 5110	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C	100% 60% 60% 60% 60% 0%
5070 5075 5085 5090 5095 5110 5112	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C	100% 60% 60% 60% 60%
5070 5075 5085 5090 5095 5105 5110 5112 5114	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D 1820 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C 1815-1855 C	100% 60% 60% 60% 60% 0%
5070 5075 5085 5090 5095 5110 5112	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D 1820 D 1830 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C	100% 60% 60% 60% 60% 0%
5070 5075 5085 5090 5095 5110 5112 5114 5120	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D 1820 D 1830 D	CCA 1815-1855 C 1840 & 1845 C 1830 & 1835 C 1815-1855 C	100% 60% 60% 60% 60% 0%
5070 5075 5085 5090 5095 5105 5110 5112 5114	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D 1820 D 1830 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C	100% 60% 60% 60% 60% 0% 0% 0%
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D 1820 D 1830 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C	100% 60% 60% 60% 60% 0% 0% 60%
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1855 C	100% 60% 60% 60% 60% 0% 0% 0%
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expenses Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders -	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D 1820 D 1830 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C	100% 60% 60% 60% 60% 0% 0% 60% 60%
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D 1820 D 1830 D 1835 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1835 C  1830 & 1835 C	100% 60% 60% 60% 60% 60% 0% 0% 60% 60%
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D 1820 D 1830 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1855 C	100% 60% 60% 60% 60% 0% 0% 60% 60%
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1836 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1830 C  1835 C  1855 C  1840 C  1840 C	100% 60% 60% 60%  60%  0% 0% 0% 60% 60% 6
5070 5075 5085 5090 5095 5110 5112 5114 5120 5125 5130 5135 5145 5150	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices	1840 & 1845 D 1830 & 1835 D 1815-1855 D 1808 D 1815 D 1820 D 1830 D 1835 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1835 C  1830 & 1835 C  1840 C  1840 C	100% 60% 60% 60% 60% 0% 0% 60% 60% 60% 60
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5155	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Conductors and Devices Maintenance of Underground Services	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1835 C  1830 & 1835 C  1840 C  1845 C  1845 C  1845 C	100% 60% 60% 60% 60% 0% 0% 0% 60% 60% 60%
5070 5075 5085 5090 5095 5110 5112 5114 5120 5125 5130 5135 5145 5150	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1836 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1835 C  1830 & 1835 C  1840 C  1840 C	100% 60% 60% 60% 60% 0% 0% 60% 60% 60% 60
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5155	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Conductors and Devices Maintenance of Underground Services	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1835 C  1830 & 1835 C  1840 C  1845 C  1845 C  1845 C	100% 60% 60% 60% 60% 0% 0% 0% 60% 60% 60%
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5160 5175	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Underground Services Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Line Transformers	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1835 C  1836 C  1840 C  1845 C  1845 C  1845 C  1845 C  1845 C	100% 60% 60% 60%  60%  0% 0% 0% 60% 60% 6
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5155 5160 5175 5305	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Meters Supervision	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1855 C  1840 C  1845 C  1845 C  1855 C  1855 C  1860 C  CWNB	100% 60% 60% 60% 60% 0% 0% 0% 60% 60% 60%
5070 5075 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5155 5160 5175 5305 5310	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Meters Supervision Meter Reading Expense	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1836 C  1840 C  1845 C  1855 C  1855 C  1856 C  1860 C  CWMB  CWMR	100% 60% 60% 60% 60% 0% 0% 0% 60% 60% 100% 60% 100% 10
5070 5075 5085 5085 5090 5095 5110 5112 5114 5120 5125 5130 5135 5145 5150 5155 5160 5175 5305 5310 5315	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Line Transformers Maintenance of Meters Supervision Meter Reading Expense Customer Billing	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1835 C  1840 C  1840 C  1855 C  1850 C  1850 C  1850 C  1860 C  CWNB  CWNB	100% 60% 60% 60% 60% 0% 0% 0% 60% 60% 100% 60% 100% 10
5070 5075 5085 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5155 5160 5175 5305 5310 5315 5320	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Meters Supervision Meter Reading Expense Customer Billing Collecting	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1835 C  1836 C  1840 C  1845 C  1855 C  1860 C  CWNB  CWNB  CWNB  CWNB	100% 60% 60% 60% 60% 0% 0% 0% 0% 60% 60%
5070 5075 5085 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5155 5316 5315 5310 5320 5325	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Underground Services Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Line Transformers Maintenance of Meters Supervision Meter Reading Expense Customer Billing Collecting Collecting-Cash Over and Short	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1835 C  1855 C  1840 C  1845 C  1855 C  1860 C  CWNB  CWNB  CWNB  CWNB	100% 60% 60% 60% 60%  0% 0% 0% 60% 60% 60
5070 5075 5085 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5175 5305 5310 5315 5320 5325 5330	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Hoters Supervision Meter Reading Expense Customer Billing Collecting Collecting-Cash Over and Short Collection Charges	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1855 C  1840 C  1845 C  1855 C  1850 C  1850 C  1860 C  CWNB  CWNB  CWNB  CWNB  CWNB  CWNB	100% 60% 60% 60% 60%  0% 0% 0% 0% 60% 60%
5070 5075 5085 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5155 5316 5315 5310 5320 5325	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Underground Services Maintenance of Underground Services Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Heters Supervision Meter Reading Expense Customer Billing Collecting- Cash Over and Short Collection Charges Bad Debt Expense	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1835 C  1855 C  1840 C  1845 C  1855 C  1860 C  CWNB  CWNB  CWNB  CWNB	100% 60% 60% 60% 60%  0% 0% 0% 60% 60% 60
5070 5075 5085 5085 5090 5095 5105 5110 5112 5114 5120 5125 5130 5135 5145 5150 5175 5305 5310 5315 5320 5325 5330	Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid  Maintenance Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services Overhead Distribution Lines and Feeders - Right of Way Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services Maintenance of Hoters Supervision Meter Reading Expense Customer Billing Collecting Collecting-Cash Over and Short Collection Charges	1840 & 1845 D  1830 & 1835 D  1815-1855 D  1808 D  1815 D  1820 D  1830 D  1835 D  1830 & 1835 D  1840 D  1840 D	CCA  1815-1855 C  1840 & 1845 C  1830 & 1835 C  1815-1855 C  1830 C  1835 C  1855 C  1840 C  1845 C  1855 C  1850 C  1850 C  1860 C  CWNB  CWNB  CWNB  CWNB  CWNB  CWNB	100% 60% 60% 60% 60%  0% 0% 0% 0% 60% 60%





#### EB-2016-0086

### **Sheet E2 Allocator Worksheet -**

Details:

2

3

5

The worksheet below details how allocators are derived.

13				-					
14		1	1	1	2	3	7	8	9
15	Explanation	ID and Factors	Total	Residential	GS <50	GS>50- Regular	Street Light	Sentinel	Unmetered Scattered Load
16		_							
	Demand Allocators								
18									
	1 cp								
	Transformation CP	TCP1	100.00%	76.64%	7.59%	15.23%	0.35%	0.05%	0.14%
	Bulk Delivery (SubTransmission) CP	BCP1	100.00%	76.64%	7.59%	15.23%	0.35%	0.05%	0.14%
22	Distribution CP (Total System)	DCP1	100.00%	76.64%	7.59%	15.23%	0.35%	0.05%	0.14%
23	4								
	4 cp	TCD4	400.000/	70.700/	0.750/	47.040/	0.070/	0.040/	0.450/
	Transformation CP Bulk Delivery (SubTransmission) CP	TCP4 BCP4	100.00% 100.00%	73.76% 73.76%	8.75% 8.75%	17.04% 17.04%	0.27% 0.27%	0.04% 0.04%	0.15% 0.15%
27	* `	DCP4	100.00%			17.04% 17.04%	0.27% 0.27%		
28	Distribution CP (Total System)	DCF4	100.00%	73.76%	8.75%	17.04%	0.27%	0.04%	0.15%
	12 cp								
	Transformation CP	TCP12	100.00%	68.76%	10.19%	20.68%	0.18%	0.02%	0.17%
	Bulk Delivery (SubTransmission) CP	BCP12	100.00%	68.76%	10.19%	20.68%	0.18%	0.02%	0.17%
	, , ,	DCP12	100.00%	68.76%	10.19%	20.68%	0.18%	0.02%	0.17%
33	Total dystem)	DOI 12	100.0070	00.70	10.1370	20.0070	0.1070	0.02 /0	0.17 /0
34	NON CO INCIDENT PEAK								
35	1 NCP								
		DNCP1	100.00%	69.44%	10.13%	20.31%	0.00%	0.04%	0.08%
		PNCP1	100.00%	65.32%	10.80%	23.49%	0.30%	0.00%	0.09%
38	•	LTNCP1	100.00%	65.32%	10.80%	23.49%	0.30%	0.00%	0.09%
39	Secondary NCP	SNCP1	100.00%	81.06%	3.52%	15.30%	0.00%	0.00%	0.12%
40	, , , ,								
41	4 NCP								
42	Distribution NCP (Total System)	DNCP4	100.00%	69.74%	9.86%	20.27%	0.00%	0.05%	0.08%
43		PNCP4	100.00%	65.39%	10.53%	23.66%	0.32%	0.00%	0.09%
44	Line Transformer NCP	LTNCP4	100.00%	<b>65.39</b> %	10.53%	23.66%	0.32%	0.00%	0.09%
45	Secondary NCP	SNCP4	100.00%	81.05%	3.43%	15.39%	0.00%	0.00%	0.12%
46									
47	12 NCP								
48	Distribution NCP (Total System)	DNCP12	100.00%	66.44%	10.61%	22.80%	0.00%	0.05%	0.09%
		PNCP12	100.00%	60.41%	11.60%	27.49%	0.39%	0.00%	0.11%
50		LTNCP12	100.00%	60.41%	11.60%	27.49%	0.39%	0.00%	0.11%
	Secondary NCP	SNCP12	100.00%	77.45%	3.90%	18.50%	0.00%	0.00%	0.15%
52		•							
	Demand Allocators - Composite								
54	 								
	DEMAND 1815-1855	1815-1855 D	100.00%	67.59%	9.54%	22.50%	0.28%	0.00%	0.10%
	DEMAND 1808	1808 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
_	DEMAND 1815	1815 D	400.0007	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
58	DEMAND 1820	1820 D	100.00%	65.39%	10.53%	23.66%	0.32%	0.00%	0.09%

	<u> </u>								
	A	В	С	D	E	F	J	K	L
		1815 & 1820							
	DEMAND 4045 9 4000		400.000/	CE 200/	40 500/	00.000/	0.000/	0.000/	0.000/
59	DEMAND 1815 & 1820	D	100.00%	<b>65.39%</b>	10.53%	<b>23.66</b> %	0.32%	0.00%	0.09%
60	DEMAND 1830	1830 D	100.00%	69.15%	8.83%	21.68%	0.24%	0.00%	0.10%
61	DEMAND 1835	1835 D	100.00%	67.83%	9.43%	22.37%	0.27%	0.00%	0.10%
01	DEMAND 1000		100.00 /0	07.0370	3.4370	22.31 /0	0.21 /0	0.0070	0.1070
		1830 & 1835							
62	DEMAND 1830 & 1835	D	100.00%	68.51%	9.12%	22.02%	0.26%	0.00%	0.10%
	DEMAND 1840	1840 D							
63			100.00%	75.42%	5.99%	18.37%	0.12%	0.00%	0.11%
64	DEMAND 1845	1845 D	100.00%	65.86%	<b>10.32%</b>	<b>23.41%</b>	0.31%	0.00%	0.10%
		1840 & 1845							
	DEMAND 4040 0 4045		400.000/						
65	DEMAND 1840 & 1845	D	100.00%	70.37%	8.28%	<b>21.03%</b>	0.22%	0.00%	0.10%
66	DEMAND 1850	1850 D	100.00%	65.39%	10.53%	23.66%	0.32%	0.00%	0.09%
		1855 D	10010070						
67	DEMAND 1855		-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
68	DEMAND 1860	1860 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69									
	CHOTOMED ALLOCATORS								
70	CUSTOMER ALLOCATORS								
71									
72	Billing Data								
	_								
73	kWh	CEN	100.00%	63.23%	11.94%	24.27%	0.28%	0.04%	0.24%
74	kW	CDEM	100.00%	0.00%	0.00%	98.70%	1.14%	0.15%	0.00%
		-							
75	kWh - Excl WMP	CEN EWMP	100.00%	63.23%	11.94%	24.27%	0.28%	0.04%	0.24%
76									
77	Dollar Billed	CREV	100.00%	82.35%	7.28%	7.71%	2.07%	0.37%	0.21%
78	Bad Debt 3 Year Historical Average	BDHA	100.00%	84.56%	<b>8.82</b> %	<b>6.62</b> %	0.00%	0.00%	0.00%
	Late Payment 3 Year Historical								
70	· ·	IDUA	100 000/	QE 420/	14 400/	2 220/	0.000/	0.10%	0.200/
79	Average	LPHA	100.00%	85.12%	11.18%	3.22%	0.00%	0.10%	0.38%
80									
81	Number of Bills	CNB	100.00%	92.66%	5.75%	0.37%	0.03%	0.82%	0.37%
<u> </u>	Transpor or Dillo	2110	100.00 /0	J2.00 /0	J.1 J /0	0.01 /0	0.00 /0	U.UE /0	0.01 /0
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	97.78%	0.00%	2.22%
	Embedded Distributor	ED		0.00%					
83	Embedded Distributor	ED	100.00%	0.00%	0.00%	0.00%	0.00%		0.00%
85									
86	Total Number of Customer	CCA	100.00%	79.57%	4.94%	0.32%	14.14%	0.70%	0.32%
87	Subtransmission Customer Base	CCB	100.00%	0.00%	0.00%	0.00%	97.78%	0.00%	2.22%
88	Primary Feeder Customer Base	CCP	100.00%	92.26%	5.73%	0.37%	0.45%	0.81%	0.37%
89	Line Transformer Customer Base	CCLT	100.00%	92.29%	5.73%	0.34%	0.45%	0.81%	0.37%
90	Secondary Feeder Customer Base	CCS	100.00%	82.24%	1.34%	0.17%	15.39%	0.51%	0.35%
91									
	Mainte de Comina	014/00	400.000/	00.470/	0.700/	4.050/	4.700/	0.000/	0.000/
92	Weighted - Services	CWCS	100.00%	93.17%	3.72%	1.35%	1.76%	0.00%	0.00%
93	Weighted Meter -Capital	CWMC	100.00%	82.05%	13.84%	4.11%	0.00%	0.00%	0.00%
94	Weighted Meter Reading	CWMR	100.00%	17.67%	10.97%	71.36%	0.00%	0.00%	0.00%
	, o								
95	Weighted Bills	CWNB	100.00%	93.78%	5.13%	0.28%	0.02%	0.54%	0.25%
96									
- 00	CUCTOMED ALLOCATORS								
	CUSTOMER ALLOCATORS -								
97	Composite								
98	'								
_	OLIOTOMED 4045 4055	4045 4055 5	400.0001	00.000	4.0001	0.0001	0.0001	0.0401	0.0001
99	CUSTOMER 1815-1855	1815-1855 C	100.00%	90.69%	4.69%	0.62%	3.08%	0.61%	0.30%
100	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CUSTOMER 1815	1815 C		0.00%			0.00%		
			-		0.00%	0.00%		0.00%	0.00%
102	CUSTOMER 1820	1820 C	100.00%	63.23%	11.94%	24.27%	0.28%	0.04%	0.24%
		1815 & 1820							
100	CLISTOMED 4045 9 4000		100 000/	62 220/	44 040/	24 270/	0.300/	0.040/	0.240/
	CUSTOMER 1815 & 1820	С	100.00%	63.23%	11.94%	24.27%	0.28%	0.04%	0.24%
104	CUSTOMER 1830	1830 C	100.00%	89.86%	4.68%	0.32%	4.04%	0.74%	0.37%
105	CUSTOMER 1835	1835 C	100.00%	90.70%	5.05%	0.34%	2.78%	0.77%	0.37%
100	1 2 3 . 5 2		. 00.00 /0	33.1370	0.0070	J.O-7 /0		J. 1 /0	0.01 /0
1		1830 & 1835							
106	CUSTOMER 1830 & 1835	С	100.00%	90.27%	4.86%	0.33%	3.42%	0.75%	0.37%
	CUSTOMER 1840	1840 C	100.00%	85.85%	2.92%	0.24%	10.01%	0.62%	0.36%
108	CUSTOMER 1845	1845 C	100.00%	91.96%	<b>5.60%</b>	0.36%	0.90%	0.80%	0.37%
		1840 & 1845							
100	CUSTOMER 1840 & 1845	C	100.00%	89.08%	4.34%	0.31%	5.20%	0.72%	0.37%
110	CUSTOMER 1850	1850 C	100.00%	92.29%	5.73%	0.34%	0.45%	0.81%	0.37%
111	CUSTOMER 1855	1855 C	100.00%	93.17%	3.72%	1.35%	1.76%	0.00%	0.00%
	CUSTOMER 1860	1860 C	100.00%	82.05%	13.84%	4.11%	0.00%	0.00%	0.00%
113									
	Composite Allocators								
115	Net Fixed Assets	NFA	100.00%	78.54%	7.70%	11.82%	1.43%	0.31%	0.20%
	Net Fixed Assets Excluding Capital								
1110		NEA FOO	400.0007	00.5507	0.0007	40.4407	4.0007	0.0407	0.040/
	Contribution	NFA ECC	100.00%	80.55%	6.98%	10.11%	1.82%	0.34%	0.21%
117	5005-5340	O&M	100.00%	85.11%	6.78%	5.60%	1.92%	0.39%	0.20%
	Account Setup	Acct	100.00%	85.11%	6.78%	5.60%	1.92%	0.39%	0.20%
119	Access to Poles	POLE	100.00%	81.53%	<b>7.21%</b>	9.41%	1.11%	0.47%	0.26%
	5005-6225	OM&A	100.00%	84.97%	6.80%	5.73%	1.91%	0.39%	0.20%
120			/ 0	- 1101 /0	2.00/0	-11 - 70		-100/0	

#### EB-2016-0086

**Sheet E3 Demand Allocator Worksheet** -

Instructions:

2

4

10 11 12

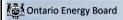
13

**Input sheet for Demand Allocators.** 

PLCC WATTS 400

15		Í	I					
16	•		1	2	3	7	8	9
17	Customer Classes	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
18								
19	CCA	22,400	17,824	1,107	72	3,168	157	72
20	ССВ	3,240	0	0	0	3,168	0	72
21	CCP	19,319	17,824	1,107	72	88	157	72
22	CCLT	19,314	17,824	1,107	66	88	157	72
23	ccs	20,590	16,933	277	36	3,168	105	72
24								
25	PLCC-CCA	8,960	7,130	443	29	1,267	63	29
26	PLCC-CCB	1,296	0	0	0	1,267	0	29
27	PLCC-CCP	7,728	7,130	443	29	35	63	29
28	PLCC-CCLT	7,726	7,130	443	27	35	63	29
29	PLCC-CCS	8,236	6,773	111	14	1,267	42	29
30								
31								
32	1NCP							
33	DNCP1	54,696	37,836	5,520	11,068	176	24	71
34	PNCP1	54,696	37,836	5,520	11,068	176	24	71
35	LTNCP1	54,696	37,836	5,520	11,068	176	24	71
36	SNCP1	43,127	36,020	1,380	5,534	106	16	71
37								
38	PLCC - 1NCP							
39	DNCP1A	54,491	37,836	5,520	11,068	0	24	43
40	PNCP1A	47,007	30,707	5,077	11,040	141	0	43
41	LTNCP1A	47,009	30,707	5,077	11,042	141	0	43
42	SNCP1A	36,079	29,247	1,269	5,520	0	0	43
43								
44	4 NCP							
45								
46	DNCP4	206,428	143,392	20,278	41,677	704	94	282
47	PNCP4	206,428	143,392	20,278	41,677	704	94	282
48	LTNCP4	206,428	143,392	20,278	41,677	704	94	282
49	SNCP4	163,185	136,509	5,069	20,838	423	63	282
50								
51	PLCC - 4NCP							
52	DNCP4A	205,608	143,392	20,278	41,677	0	94	167
53	PNCP4A	175,674	114,874	18,507	41,562	564	0	167
54	LTNCP4A	175,682	114,874	18,507	41,570	564	0	167
55	SNCP4A	134,991	109,417	4,627	20,781	0	0	167
აა	SNCF4A	134,331	109,417	4,027	20,781	0	0	

	Α	В	С	D	Е		J	K
56								
57	12NCP							
58								
59	DNCP12	521,550	344,892	55,101	118,352	2,095	283	826
60	PNCP12	521,550	344,892	55,101	118,352	2,095	283	826
61	LTNCP12	521,550	344,892	55,101	118,352	2,095	283	826
62	SNCP12	403,561	328,338	13,775	59,176	1,257	189	826
63								
64	PLCC - 12NC	P						
65	DNCP12A	519,109	344,892	55,101	118,352	0	283	481
66	PNCP12A	429,289	259,337	49,788	118,009	1,675	0	481
67	LTNCP12A	429,313	259,337	49,788	118,033	1,675	0	481
68	SNCP12A	318,992	247,060	12,447	59,004	0	0	481



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Sheet E4 Trial Balance Allocation Detail Worksheet -

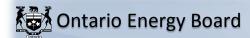
<u>Details:</u>
The worksheet below details how costs are treated, categorized, and grouped.

its sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the atteportzed costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, it will show how costs are being grouped agelter for presentation purposes.

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
1565	Conservation and Demand Management Expenditures	CDM Expenditures and Recoveries	dp			O&M			O&M						
1608	and Recoveries Franchises and Consents	Other Distribution	gp							NFA ECC					
1805 1805-1	Land Land Station >50 kV	Assets	dp dp	DDCP TCP	TCP12			TCP12				TCP12			TCP12
1805-2 1806	Land Station <50 kV Land Rights		dp dp	DCP	DCP12			DCP12				DCP12			DCP12
1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV		dp dp	TCP DCP	TCP12 DCP12			TCP12 DCP12				TCP12 DCP12			TCP12 DCP12
1808	Buildings and Fixtures Buildings and Fixtures > 50		dp	DDCP				TCP12							
1000-1	kV Buildings and Fixtures < 50		dp dp	DCP	TCP12 DCP12			DCP12				TCP12			TCP12 DCP12
1810	KV Leasehold Improvements		dp dp	DDCP	DCP12			DCP12				DCP12			DCP12
1810-1	Leasehold Improvements >50 kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1815	Transformer Station Equipment - Normally Primary above 50 kV Distribution Station		dp	TCP	TCP12			TCP12				TCP12			TCP12
1820	Equipment - Normally Primary below 50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-2	Distribution Station Equipment - Normally		dn	PNCP	PNCP4			PNCP4					PNCP4		PNCP4
	Primary below 50 kV (Primary) Distribution Station Equipment - Normally		dp	FNOF	FNOF4			FNOF4					FNCF4		FNCF4
1820-3	Primary below 50 kV (Wholesale Meters)		dp			CEN			CEN						
1825	Storage Battery Equipment		dp	DDCP											
1825-1	Storage Battery Equipment > 50 kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -		dp	DDNCP											
1830-3	Subtransmission Bulk		dp	BCP	BCP12			BCP12				BCP12			BCP12
1830-4	Delivery Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	ССР	x	PNCP4	CCP				PNCP4		PNCP4
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1835	Overhead Conductors and Devices		dp	DDNCP											
1835-3	Overhead Conductors and Devices - Subtransmission		dp	ВСР	BCP12			BCP12				BCP12			BCP12
1835-4	Bulk Delivery Overhead Conductors and		dp	PNCP	PNCP4	CCP	х	PNCP4	ССР				PNCP4		PNCP4
1835-5	Devices - Primary Overhead Conductors and		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1840	Devices - Secondary Underground Conduit Underground Conduit - Bulk		dp	DDNCP											
1840-3	Delivery Underground Conduit - Bulk Underground Conduit -	Land and Buildings	dp	BCP	BCP12			BCP12				BCP12			BCP12
1840-4	Primary Underground Conduit -	Land and Buildings	dp	PNCP	PNCP4	CCP	х	PNCP4	CCP				PNCP4		PNCP4
1840-5	Secondary Underground Conductors	Land and Buildings	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1845	and Devices	Land and Buildings TS Primary Above	dp	DDNCP											
1845-3	and Devices - Bulk Delivery	50	dp	ВСР	BCP12			BCP12				BCP12			BCP12
1845-4	Underground Conductors and Devices - Primary	DS Other Dietribution	dp	PNCP	PNCP4	ССР	х	PNCP4	CCP				PNCP4		PNCP4
1845-5 1850	Underground Conductors and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4 LTNCP4	CCS	x x	SNCP4 LTNCP4	CCS				SNCP4		SNCP4 LTNCP4
	Line Transformers Services	Poles, Wires Services and Meters	dp dp	LINCF	LINGF4	cwcs	^	LINGF4	cwcs				LINCF4		LINCF4
1860	Meters	Services and Meters	dp			симс			сммс						
1905	Land	Land and Buildings	gp							NFA ECC					
1906 1908	Land Rights Buildings and Fixtures	Land and Buildings General Plant	gp gp							NFA ECC					
1910 1915	Leasehold Improvements Office Furniture and	General Plant Equipment	gp gp							NFA ECC					
1920	Equipment Computer Equipment -	IT Assets	gp							NFA ECC					
1925	Hardware Computer Software	IT Assets	gp							NFA ECC					
1930 1935	Transportation Equipment Stores Equipment	Equipment Equipment	gp gp							NFA ECC					
1940	Tools, Shop and Garage Equipment	Equipment	gp							NFA ECC					
1945	Measurement and Testing Equipment	Equipment	gp							NFA ECC					
	Power Operated Equipment	Equipment	gp							NFA ECC					
1955 1960	Communication Equipment Miscellaneous Equipment	Equipment Equipment	gp gp							NFA ECC					
1970	Load Management Controls - Customer Premises		gp							NFA ECC					
1975	Load Management Controls -	Other Distribution	gp							NFA ECC					
1980	Utility Premises System Supervisory	Assets Other Distribution	gp							NFA ECC					
1990	Equipment Other Tangible Property	Assets Other Distribution Assets	gp							NFA ECC					
1995	Contributions and Grants - Credit	Contributions and Grants	со		Break out	Breakout		Break out	Breakout						
2005	Property Under Capital Leases	Other Distribution Assets	gp							NFA ECC					
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp							NFA ECC					
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
2120	Accumulated Amortization of Electric Utility Plant -	Accumulated	accum dep		Break out	Breakout		Break out	Breakout						
3046	Intangibles Balance Transferred From	Amortization Equity	NI								NFA				
	Income blank row										,				
4080 4082	Distribution Services Revenue Retail Services Revenues	Distribution Services Revenue Other Distribution Revenue	CREV mi							CREV	OM&A				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi								OM&A				
	SSS Admin Charge	Other Distribution	mi								CCA				

Uniform System of Accounts - Detail					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account	Accounts	Explanations	Grouping for Sheet O1	Demand Grouping	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
4090	Electric Services Incidental to Energy Sales	Other Distribution Revenue	Revenue to Cost	Indicator				ID.			OM&A				
4205	Interdepartmental Rents	Other Distribution Revenue Other Distribution	mi								OM&A				
4210 4215	Rent from Electric Property Other Utility Operating	Revenue Other Distribution Revenue	mi mi								POLE OM&A				
4220	Income Other Electric Revenues	Other Distribution Revenue	mi								OM&A				
4225 4235	Late Payment Charges Miscellaneous Service	Late Payment Charges Specific Service	mi mi								LPHA				
4235-1	Revenues Account Set Up Charges	Charges Specific Service Charges	mi								CWNB				
4235-90	Miscellaneous Service Revenues - Residual	Specific Service Charges Other Distribution	mi								OM&A				
4240 4245	Provision for Rate Refunds  Government Assistance	Revenue Other Distribution	mi mi								OM&A				
4305	Directly Credited to Income Regulatory Debits	Revenue Other Income & Deductions	mi								OM&A				
4310	Regulatory Credits Revenues from Electric Plant	Other Income & Deductions	mi								OM&A				
4315 4320	Leased to Others Expenses of Electric Plant	Deductions Other Income &	mi mi								OM&A				
4325	Leased to Others  Revenues from Merchandise, Jobbing, Etc.	Deductions Other Income & Deductions	mi								O&M				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income &	mi								OM&A				
4335	Profits and Losses from	Other Income &	mi								OM&A				
4340	Financial Instrument Hedges Profits and Losses from Financial Instrument	Other Income &	mi								OM&A				
4345	Investments Gains from Disposition of	Deductions Other Income &	mi								OM&A				
4350	Future Use Utility Plant Losses from Disposition of Future Use Utility Plant	Deductions Other Income & Deductions	mi								OM&A				
4355 4360	Gain on Disposition of Utility and Other Property Loss on Disposition of Utility	Deductions Other Income &	mi mi								O&M OM&A				
4365	and Other Property Gains from Disposition of Allowances for Emission	Deductions Other Income & Deductions	mi								OM&A				
4370	Losses from Disposition of Allowances for Emission Revenues from Non-Utility	Other Income & Deductions Other Income &	mi								OM&A				
4375 4380	Operations Expenses of Non-Utility Operations	Deductions Other Income & Deductions	mi mi								O&M OM&A				
4390	Miscellaneous Non- Operating Income	Other Income & Deductions	mi								OM&A				
4395	Rate-Payer Benefit Including Interest Foreign Exchange Gains and	Other Income & Deductions Other Income &	mi								OM&A				
4398	Losses, Including Amortization Interest and Dividend Income	Deductions Other Income &	mi mi								OM&A				
4415	Equity in Earnings of Subsidiary Companies	Deductions Other Income & Deductions	mi								OM&A				
4705	Power Purchased	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4708	Charges-WMS	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4710	Cost of Power Adjustments	Power Supply Expenses (Working	сор							CEN EWMP					
4712	Charges-One-Time	Capital) Power Supply Expenses (Working	сор							CEN EWMP					
4714	Charges-NW	Capital) Power Supply Expenses (Working	сор							CEN					
4715	System Control and Load Dispatching	Capital) Other Power Supply Expenses	сор							CEN EWMP					
4716	Charges-CN	Power Supply Expenses (Working Capital)	сор							CEN					
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4750	Charges-LV	Power Supply Expenses (Working Capital)	сор							CEN					
4751	Charges - Smart Metering Entity	Power Supply Expenses (Working	сор			ccs			ccs						
5005	Operation Supervision and Engineering	Capital) Operation (Working Capital)	di	1815-1855 D	1815-1855 C	1815-1855 C	х	1815-1855 E	1815-1855 C					1815-1855 D	1815-1855 D
5010 5012	Load Dispatching Station Buildings and	Operation (Working Capital) Operation (Working	di di	1815-1855 D 1808 D	1815-1855 E 1808 D	1815-1855 C 1808 C	х	1815-1855 E	1815-1855 C 1808 C					1815-1855 D 1808 D	1815-1855 D 1808 D
5012	Fixtures Expense Transformer Station Equipment - Operation	Capital) Operation (Working	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5015	Labour Transformer Station Equipment - Operation	Capital) Operation (Working	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
	Supplies and Expenses Distribution Station	Capital) Operation (Working		1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5016	Equipment - Operation Labour Distribution Station	Capital) Operation (Working	di												
5017	Equipment - Operation Supplies and Expenses Overhead Distribution Lines	Capital)  Operation (Working	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5020	and Feeders - Operation Labour Overhead Distribution Lines	Capital)	di	1830 & 1835 [	630 & 1835	1830 & 1835 (	x	ช30 & 1835	1830 & 1835 C					1830 & 1835 E	1830 & 1835 D
5025	& Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 [	830 & 1835	1830 & 1835 (	x	830 & 1835	1830 & 1835 C	;				1830 & 1835 E	1830 & 1835 D
5030	Overhead Subtransmission Feeders - Operation Overhead Distribution	Operation (Working Capital) Operation (Working	di 			1830 & 1835 (			1830 & 1835 C					1830 & 1835 E	
5035 5040	Transformers- Operation Underground Distribution	Capital) Operation (Working	di di	1850 D	1850 D 840 & 1845	1850 C	x	1850 D 840 & 1845	1850 C 1840 & 1845 C					1850 D 1840 & 1845 E	1850 D 1840 & 1845 D
3040	Lines and Feeders - Operation Labour Underground Distribution	Capital)	di	. J-J α 1645 L	α 1645	.J-J & 1045 (	*	3+J & 1845	. 0-70 a 1645 (					.0-0 a 1045 L	. 5-10 to 1045 L
5045	Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 [	840 & 1845	1840 & 1845 (	x	840 & 1845	1840 & 1845 C	;				1840 & 1845 E	1840 & 1845 D
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 [	840 & 1845	1840 & 1845 (		840 & 1845	1840 & 1845 C	;				1840 & 1845 E	1840 & 1845 D
5055	Underground Distribution Transformers - Operation	Operation (Working Capital) Operation (Working	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5065 5070	Meter Expense  Customer Premises -  Operation Labour	Capital) Operation (Working Capital)	cu			CCA			CWMC						
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA			CCA						
5085	Miscellaneous Distribution Expense Underground Distribution	Operation (Working Capital) Operation (Working	di			1815-1855 C			1815-1855 C					1815-1855 D	
5090	Lines and Feeders - Rental Paid Overhead Distribution Lines	Capital)	di			1840 & 1845 (			1840 & 1845 C						1840 & 1845 D
5095	and Feeders - Rental Paid	Capital) Operation (Working	di	1830 & 1835 [	830 & 1835	1830 & 1835 (	x	830 & 1835	1830 & 1835 C					1830 & 1835 E	1830 & 1835 D
5096 5105	Other Rent  Maintenance Supervision and Engineering	Capital) Maintenance (Working Capital)	di di	1815-1855 D	1815-1855 C	1815-1855 C	x	1815-1855 E	1815-1855 C	O&M				1815-1855 D	1815-1855 D
5110	44-1-4	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5112		Maintenance (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
		J ==p.m.)													

Part	Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Common Person   Common Perso	USoA Account	Accounts	Explanations	Sheet O1	Grouping	Demand	Customer	Joint		Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
Section   Sect	5120			di	1830 D	1830 D	1830 C	х	1830 D	1830 C					1830 D	1830 D
Section   Sect	5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	x	1835 D	1835 C					1835 D	1835 D
Martin   M	5130			di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
Company	5135			di	830 & 1835 [	830 & 1835	1830 & 1835 (	x	830 & 1835	1830 & 1835 (	;				1830 & 1835 [	1830 & 1835 D
				di	1840 D	1840 D	1840 C	x	1840 D	1840 C					1840 D	1840 D
		Maintenance of Underground	Maintenance	di	1845 D	1845 D	1845 C	x	1845 D	1845 C					1845 D	1845 D
	5155	Maintenance of Underground	Maintenance	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
		Maintenance of Line	Maintenance					x								1850 D
March   Marc	5175		Maintenance	cu	1860 D	1860 D	1860 C		1860 D	1860 C					1860 D	1860 D
Section   County	5305	Supervision	Billing and	cu			CWNB			CWNB						
Column			Capital)													
Section of March   Section of Works   Section of	5310	Meter Reading Expense	Capital)	cu			CWMR			CWMR						
	5315	Customer Billing	Collection (Working	cu			CWNB			CWNB						
Carbon	5320	Collecting	Billing and	CII			CWNB			CWNB						
Month   Company   Compan	0020	-	Capital)	<b>5</b>			31112									
Secondary   Seco	5325	Short	Collection (Working Capital)	cu			CWNB			CWNB						
Set   Set   Company   Set   Company   Set   Company   Set	5330	Collection Charges	Collection (Working	cu			CWNB			CWNB						
Machanism Columns   Miller of Michael   September	5335	Bad Debt Expense	Bad Debt Expense	cu			BDHA			BDHA						
Community Flatistics		Miscellaneous Customer	Billing and													
Suppression	5340	Accounts Expenses	Capital)	cu			CWNB			CWNB						
Sering Controlled   Program   Prog	5405	Supervision	Relations (Working	ad							O&M					
Community   Comm			Relations (Working	ad							O&M					
Montaning Salarian   Montaning Carlains   Montani			Community								0014					
Second   Community Soldy Propriets   Accounts (Nothing Soldy Pro	5415	Energy Conservation	(Working Capital)	ad							O&M					
Microsteriorenteriorent   Community   Co	5420	Community Safety Program	Relations (Working	ad							NFA ECC					
	5425		Community	ad							O&M					
December	5505	•	Other Distribution	ad							O&M					
Advertication   Communication   Communicatio		Demonstrating and Selling	Other Distribution													
Magnetineous Sales   Debt. Distriction   Section   Sec			Advertising	ad												
Executive Salatins and Commissions and Commi	5520		Other Distribution	ad							O&M					
Voluntic Catabal   Agents		Executive Salaries and	Administrative and	ad							O&M					
Septimes Control Contr		Expenses	(Working Capital) Administrative and													
	5610	Expenses	(Working Capital)	ad							O&M					
Series Species and Expenses Administration and General Expenses and and General E		General Administrative	General Expenses	ad							O&M					
Authorization de Danselle Paperse Transferred Credit Paperse Transferred Credit Paperse Transferred Credit Paperse Transferred Credit Paperse		Office Supplies and	Administrative and	ad							O&M					
Sezio Descriptione de Caprello Mondre Expenses Ad Mondre Capatala Administrativa et al Expenses	3020		(Working Capital)	au							- Cum					
Section   Sect	5625		General Expenses (Working Capital)	ad							O&M					
Property Insurance   Insurance Expenses   ad	5630	Outside Services Employed	General Expenses	ad							O&M					
Set   Seminar	5635	Property Insurance	Insurance Expense	ad							NFA ECC					
Seption of the control of the contro			Administrative and													
Second   Common   C			(Working Capital)	au							Odin					
Franchise Requirements  Administrative and General Expenses General General			General Expenses	ad							O&M					
Session Regulatory Expenses and General Expenses (Virvinia Capital)  Session Rent General Expenses (Virvinia Capital)  Session Electrical Safety Authority  Fees (Virvinia Capital)  Session Electrical Safety Authority  Session Electrical Safety Authority  Fees (Virvinia Capital)  Session Electrical Safe	5650	Franchise Requirements	Administrative and General Expenses	ad							O&M					
Working Capital   Sepanses Expenses   Advertising   Expenses   Expenses   Expenses   Expenses   Advertising   Expenses   Expenses   Advertising	ECEE	Demilatory 5	Administrative and								0011					
Expenses Expenses all Ministrative and General Expenses (Working Capital)  5670 Rent Goneral Expenses (Working Capital)  5670 Maintenance of General Expenses (Working Capital)  5680 Electrical Safety Authority  Fees (Working Capital)  5685 Modependent Market Operator Fees and Penalties (Power Supply Expenses (Working Capital)  5795 Property, Plant, and Expenses (Working Capital)  5796 Amortization of Limited Texpenses (Working Capital)  5796 Amortization of Limited Assets Assets of Adep PRORATED Break out Breakout Br			(Working Capital)													
General Expenses (Norkind Capital) Administrative and General Expenses (Norkind Capital) Agministrative and General Expenses (Norkind Capital) Agministrativ		Expenses	Expenses	ad							O&M					
Administrative and General Expenses and General Expenses (Workino Capital)  Service Service Stafety Authority Plant Medical Service Se			General Expenses	ad							O&M					
Maintenance of General Plant  Morkina Capital Administrative and General Expenses (Workina Capital)  Se80 Electrical Safety Authority General Expenses (Workina Capital)  Se85 Independent Market Operator Fees and Penaltiss  Tops Property, Plant, and Equiument Amortization of Plant Amortization of Electric Plant Amortization of Interest Copy Copy Copy Copy Copy Copy Copy Copy	5670	Rent	Administrative and General Expenses	ad							O&M					
Plant   Working Capital			(Working Capital) Administrative and								0.555					
Central Expenses   Central Safety Authors   Central Fees   Centr		Plant	(Working Capital)	ad							O&M					
Independent Market Operator Fees and Penalties Approximate Supply Expenses (Working Capital)   Cop	5680		General Expenses	ad							O&M					
Amortization of Limited Equipment Sorting Capital Amortization of Equipment Sorting Capital Amortization of Limited Assets Assets Amortization of Limited Assets Amortization of Limited Limit	5685	Independent Market	Power Supply	сор							NFA ECC					
Froperty, Plant, and Assets Anortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of PRORATED Assets Amortization of PRORATED Break out Breakout		Amortization Expense -	Capital)													
Amortization of Limited Term Electric Plant Assets Assets Assets And Other Electric Plant Assets Assets And Other Electric Plant Assets Assets Amortization of PRORATED Break out Breakout Break		Property, Plant, and Equipment	Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
and Other Electric Plant Amortization of Electric Plant Acquistion Adjustments Amortization of Unrecovered Plant and Regulatory Study Costs Amortization of Deferred Development Costs Assets Assets Assets Amortization of Deferred Development Costs Amortization of Deferred Charges Charges Charges Charges Amortization of Deferred Charges Amortization of Deferred Charges Amortization of Deferred Charges Assets Asset	5710			dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
Amortization of Electric Plant Acquisition Adjustments Adjustments Adjustments Plant and Regulatory Study Costs 5730 Plant and Regulatory Study Costs 5735 Amortization of Deferred Development Costs Amortization of Deferred Charges Interest Stepens - Unclassified Unclassified Income Taxes Expense - Unclassified Income Tax Expense - Input Unclassified Charitable Charitable Charitable Charitable Contributions Insurance Expense Insurance Expense and Charges Insurance Expense and Charges Insurance Expense and Charges Insurance Expense and Charitable Contributions Insurance Expense and Charitable Contributions Insurance Expense and Charitable Contributions Insurance Expense and Contributions				dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
Adjustments Unclassified Amortization of Unrecovered Flant and Regulatory Study Costs Amortization of Deferred Development Costs Assets Assets Assets Assets Assets Assets Assets Assets Assets Amortization of Deferred Charges Interest on Long Term Debt Unclassified Unclassified Unclassified Unclassified Contributions Expense Input Unclassified Unclassifie		Amortization of Electric	Other Amortization -	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
Plant and Regulatory Study   Costs   Assets		Adjustments				_ Jun out										
S735   Amortization of Deferred Development Costs Assets Assets   Asset		Plant and Regulatory Study Costs	Assets	dep							O&M					
Amortization of Deferred Charges Amortization of Assets Assets Interest on Long Term Debt Interest on Long Term Debt Unclassfied Unclassfied Taxes Other Than Income Taxes Expense Income Tax Expense Income Tax Expense Income Tax Expense Income Tax Expense Input Unclassfied Unclassfied Income Tax I		Amortization of Deferred Development Costs	Assets	dep							O&M					
Unclassified   Unclassified   IVI   Unclassified   IVI   Unclassified   IVI   Unclassified   IVI   Unclassified   IVI   Unclassified   Uncl		Amortization of Deferred	Amortization of Assets	dep							O&M					
Taxes Expenses ad Income Tax 6110 Income Taxes Expense - Input Unclassified Unclassified Charitable Contributions ad Contributions (Expense - Insurance Expense Add Insurance Ex			Unclassifed	INT												
6110 Income Taxes Expense - Input Unclassified Unclassified Contributions ad Contributions ad Utife Insurance Expense (Working Capital)	6105		Expenses	ad							NFA					
6205-1 Sub-account LEAP Funding Charitable Contributions ad Contributions Life Insurance Expense (Working Capital) Ad Contributions ad Contributions (Working Capital)	6110	Income Taxes	Expense -	Input							NFA					
6210 Life Insurance Insurance Expense (Working Capital) ad	6205-1	Sub-account LEAP Funding	Charitable	ad							O&M					
	6210	Life Insurance	Insurance Expense	ad							O&M					
6215 Penalties Other Distribution Expenses ad Expenses O&M	6215	Penalties	Other Distribution Expenses	ad							O&M					
6225 Other Deductions Other Distribution Expenses ad O&M	6225	Other Deductions		ad							O&M					



#### EB-2016-0086

### **Sheet E5 Reconciliation Worksheet** -

#### **Details:**

The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1565	Conservation and Demand Management										
	Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV		\$1,049,593	\$1,049,593		\$0	\$1,049,593	\$1,049,593	\$0	\$1,049,593	\$0
1806	Land Rights		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV		\$394,446	\$394,446		\$0	\$394,446	\$394,446	\$0	\$394,446	\$0
1808	Buildings and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Transformer Station Equipment - Normally										
1815	Primary above 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
1820	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
1820-1	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
1820-2	Primary below 50 kV (Primary)		\$10,634,626	\$10,634,626		\$0	\$10,634,626	\$10,634,626	\$0	\$10,634,626	\$0

	Distribution Otalian Familiana (Managalla)		i
1000.0	Distribution Station Equipment - Normally	¢247.022	¢247 022
1820-3	Primary below 50 kV (Wholesale Meters)	\$217,033	\$217,033
1825	Storage Battery Equipment	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0
	Poles, Towers and Fixtures -	•	*-
1830-3	Subtransmission Bulk Delivery	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$12,240,771	\$12,240,771
1830-5	Poles, Towers and Fixtures - Secondary	\$3,865,507	\$3,865,507
1835	Overhead Conductors and Devices	\$0	\$0
	Overhead Conductors and Devices -		
1835-3	Subtransmission Bulk Delivery	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$13,025,139	\$13,025,139
	Overhead Conductors and Devices -		. , ,
1835-5	Secondary	\$2,407,490	\$2,407,490
1840	Underground Conduit	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0
1840-4	Underground Conduit - Primary	\$3,612,989	\$3,612,989
1840-5	Underground Conduit - Secondary	\$6,423,092	\$6,423,092
1845	Underground Conductors and Devices	\$0	\$0
	Underground Conductors and Devices - Bulk	**	**
1845-3	Delivery	\$0	\$0
	Underground Conductors and Devices -	**	**
1845-4	Primary	\$10,898,956	\$10,898,956
	Underground Conductors and Devices -	* ,	<b>¥</b> 12,222,222
1845-5	Secondary	\$337,081	\$337,081
1850	Line Transformers	\$13,474,449	\$13,474,449
1855	Services	\$8,761,885	\$8,761,885
1860	Meters	\$2,786,536	\$2,786,536
1905	Land	\$0 \$1,015,496	\$1,015,496
1906	Land Rights	\$0 \$0	\$0
1908	Buildings and Fixtures	\$0 \$12,483,010	\$12,483,010
1910	Leasehold Improvements	\$0 \$0	\$0
1915	Office Furniture and Equipment	\$0 \$276,002	\$276,002
1920	Computer Equipment - Hardware	\$0 \$921,534	\$921,534
1925	Computer Software	\$0 \$1,695,877	\$1,695,877
1930	Transportation Equipment	\$0 \$2,010,759	\$2,010,759
1935	Stores Equipment	\$0 \$153,992	\$153,992
1940	Tools, Shop and Garage Equipment	\$0 \$647,358	\$647,358
1945	Measurement and Testing Equipment	\$0 \$268,897	\$268,897
1950	Power Operated Equipment	\$0 \$0	\$0
1955	Communication Equipment	\$0 \$0	\$0
1960	Miscellaneous Equipment	\$0 \$0	\$0
1970	Load Management Controls - Customer	ΨΟ	ΨΟ
.570	Premises	\$0 \$0	\$0
1975		ΨΟ	ΨΟ
.0.0	Load Management Controls - Utility Premises	\$0 \$0	\$0
1980	System Supervisory Equipment	\$0 \$1,808,796	\$1,808,796
.000		ψ1,555,755	ψ.,500,100

\$0	\$217,033	\$217,033	\$0	\$217,033	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0 \$0	\$0	\$0	\$0
\$0	\$0	\$0 \$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0				· ·	
	\$12,240,771	\$12,240,771	\$0 \$0	\$12,240,771	\$0 \$0
\$0 \$0	\$3,865,507	\$3,865,507	\$0	\$3,865,507	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0
Φ0	<b>#</b> 0	<b>#</b> 0	<b>#</b> 0	Φ.Ο.	Φ0
\$0	\$0	\$0	\$0	\$0	\$0
•	<b>*</b> 40.00 <b>=</b> 400	<b>*</b> 4 <b>* * * * * * * *</b>	•	<b>*</b> 40.00 <b>=</b> 400	
\$0	\$13,025,139	\$13,025,139	\$0	\$13,025,139	\$0
		•			
\$0	\$2,407,490	\$2,407,490	\$0	\$2,407,490	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$3,612,989	\$3,612,989	\$0	\$3,612,989	\$0
\$0	\$6,423,092	\$6,423,092	\$0	\$6,423,092	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$10,898,956	\$10,898,956	\$0	\$10,898,956	\$0
\$0	\$337,081	\$337,081	\$0	\$337,081	\$0
\$0	\$13,474,449	\$13,474,449	\$0	\$13,474,449	\$0
\$0	\$8,761,885	\$8,761,885	\$0	\$8,761,885	\$0
\$0	\$2,786,536	\$2,786,536	\$0	\$2,786,536	\$0
\$0	\$1,015,496	\$1,015,496	\$0	\$1,015,496	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$12,483,010	\$12,483,010	\$0	\$12,483,010	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$276,002	\$276,002	\$0	\$276,002	\$0
\$0	\$921,534	\$921,534	\$0	\$921,534	\$0
\$0	\$1,695,877	\$1,695,877	\$0	\$1,695,877	\$0
\$0	\$2,010,759	\$2,010,759	\$0	\$2,010,759	\$0
\$0	\$153,992	\$153,992	\$0	\$153,992	\$0
\$0	\$647,358	\$647,358	\$0	\$647,358	\$0
\$0	\$268,897	\$268,897	\$0	\$268,897	\$0
\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
ψυ	φυ	φυ	ΨΟ	φυ	ΨΟ
\$0	\$0	\$0	\$0	\$0	\$0
φυ	ΦΟ	Φυ	φυ	φυ	φυ
\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$1,808,796	\$1,808,796	\$0 \$0	\$1,808,796	\$0 \$0
φυ	φ1,000,790	φ1,000,190	φυ	φ1,000,790	φυ

1990	Other Tangible Property	\$0	\$0	\$0	İ	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$36,377,079)	\$0	(\$36,377,079)		\$0	(\$36,377,079)	(\$36,377,079)	\$0	(\$36,377,079)	(\$0)
2005	Property Under Capital Leases	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -	Ψ3	40	Ų ū		Ų.	Ψü	Ψū	Ψ°	40	<b>4 3</b>
	Property, Plant, & Equipment	(\$11,957,217)		(\$11,957,217)		\$0	(\$11,957,217)	(\$11,957,217)	\$0	(\$11,957,216)	(\$0)
2120	Accumulated Amortization of Electric Utility	(\$11,001,=11)		(ψ : :,σσ: ,= : : )		Ų.	(\$1.1,001.)=11.)	(4,00.,=)	Ψ°	(4::,00:,=:0)	(43)
0	Plant - Intangibles	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	(\$2,438,035)		(\$2,438,035)		\$0	(\$2,438,035)	(\$2,438,035)	\$0	(\$2,438,035)	\$0
	blank row	(4=, :00,000)		(4=, :00,000)		ΨŰ	(4=, :00,000)	(42, 100,000)	Ψ° [	(4=, :00,000)	Ψ.
4080	Distribution Services Revenue	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR)										
	Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4086	SSS Admin Charge	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	(\$329,900)		(\$329,900)		\$0	(\$329,900)	(\$329,900)	\$0	(\$329,900)	\$0
4215	Other Utility Operating Income	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$82,700)		(\$82,700)		\$0	(\$82,700)	(\$82,700)	\$0	(\$82,700)	\$0
4235	Miscellaneous Service Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4240	Provision for Rate Refunds	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to										
	Income	(\$1,275,688)		(\$1,275,688)		\$0	(\$1,275,688)	(\$1,275,688)	\$0	(\$1,275,688)	\$0
4305	Regulatory Debits	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to			_							
	Others	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4320		•							•		
	Expenses of Electric Plant Leased to Others	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4325		•		•		•	•	•			
	Revenues from Merchandise, Jobbing, Etc.	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising,	Φ2		00		00	Φ0	40	Φ0	Φ0	Ф.
4005	Jobbing, Etc.	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument	<b>.</b>		ΦO		ФO.	¢ο	¢ο	¢ο	¢ο	<b>C</b> O
40.40	Hedges Profits and Losses from Financial Instrument	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4340		22		¢0		¢0	\$0	\$0	ФО.	\$0	\$0
10.45	Investments Gains from Disposition of Future Use Utility	\$0		\$0		\$0	ΦΟ	ΦΟ	\$0	ΦΟ	ΦΟ
4345	Plant	Φ0		0.9		\$0	0.9	Φ0	0.2	ΦΩ	0.2
4350	Losses from Disposition of Future Use Utility	\$0		\$0		Φυ	\$0	\$0	\$0	\$0	\$0
4350	Plant	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other	φυ		φυ		φυ	φυ	ΦΟ	ΦΟ	φυ	ΦΟ
4335	Property	\$201,861		\$201,861		\$0	\$201,861	\$201,861	\$0	\$201,861	\$0
4360	Loss on Disposition of Utility and Other	ΨΖΟ 1,00 1		Ψ201,001		φυ	ΨΖΟ 1,00 Ι	φ201,001	φυ	Ψ201,001	φυ
4300	Property	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for	ΨΟ		ΨΟ		ΨΟ	ΨΟ	ΨΟ	φυ	ΨΟ	ΨΟ
4000	Emission	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
		ΨΟ		ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ

4370	Losses from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	(\$1,153,700)	(\$1,153,700)	\$0 \$0	(\$1,153,700)	(\$1,153,700)
4375	Expenses of Non-Utility Operations	\$1,043,700	\$1,043,700	\$0 \$0	\$1,043,700	\$1,043,700
4390	Miscellaneous Non-Operating Income	(\$169,700)	(\$169,700)	\$0 \$0	(\$169,700)	(\$169,700)
4395	Rate-Payer Benefit Including Interest	(\$169,760) \$0	(\$169,760)	\$0 \$0	(\$109,700)	\$0
4398	Foreign Exchange Gains and Losses,	Φ0	φυ	\$0	ΦΟ	φυ
4390	Including Amortization	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
4415	interest and Dividend income	Φ0	φυ	\$0	φυ	φυ
4413	Equity in Earnings of Subsidiary Companies	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	\$30,482,210	\$30,482,210	\$0	\$30,482,210	\$30,482,210
4708	Charges-WMS	\$1,588,512	\$1,588,512	\$0 \$0	\$1,588,512	\$1,588,512
4710	Cost of Power Adjustments	\$0	\$0	\$0 \$0	\$0	\$0
4712	Charges-One-Time	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
4714	Charges-NW	\$1,481,171	\$1,481,171	\$0 \$0	\$1,481,171	\$1,481,171
4715	System Control and Load Dispatching	\$0	\$0	\$0 \$0	\$0	\$0
4716	Charges-CN	\$1,065,600	\$1,065,600	\$0 \$0	\$1,065,600	\$1,065,600
4730	Rural Rate Assistance Expense	\$179,466	\$179,466	\$0 \$0	\$179,466	\$179,466
4750 4750	Charges-LV	\$720,406	\$720,406	\$0 \$0	\$720,406	\$720,406
4751	Charges - Smart Metering Entity	\$0	\$0	\$0 \$0	\$0	\$0
5005	Operation Supervision and Engineering	\$268,400	\$268,400	\$0 \$0	\$268,400	\$268,400
5010	Load Dispatching	\$20,700	\$20,700	\$0 \$0	\$20,700	\$20,700
5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0 \$0	\$0	\$0
5014	Transformer Station Equipment - Operation	Ψο	Ψο	Ψ0	ΨΟ	ΨΟ
3014	Labour	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation	Ψ0	Ψ	<b>4</b> 5	ΨΟ	ΨΟ
0010	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation	Ψ3	Ψ**	•	Ψo	Ψ3
	Labour	\$10,800	\$10,800	\$0	\$10,800	\$10,800
5017	Distribution Station Equipment - Operation	Ψ,	+ 12,222	•	410,000	4.0,000
	Supplies and Expenses	\$4,000	\$4,000	\$0	\$4,000	\$4,000
5020	Overhead Distribution Lines and Feeders -	+ 1,555	<b>¥</b> .,•••	•	<b>4</b> 1,000	<b>+</b> 1,000
	Operation Labour	\$160,800	\$160,800	\$0	\$160,800	\$160,800
5025	Overhead Distribution Lines & Feeders -	,,	, 13,000		, 11,130	,
	Operation Supplies and Expenses	\$8,400	\$8,400	\$0	\$8,400	\$8,400
5030	Overhead Subtransmission Feeders -	. ,		·	, ,	. ,
	Operation	\$2,600	\$2,600	\$0	\$2,600	\$2,600
5035	Overhead Distribution Transformers-			· ·		
	Operation	\$800	\$800	\$0	\$800	\$800
5040	Underground Distribution Lines and Feeders -					
	Operation Labour	\$95,600	\$95,600	\$0	\$95,600	\$95,600
5045	Underground Distribution Lines & Feeders -					
	Operation Supplies & Expenses	\$117,900	\$117,900	\$0	\$117,900	\$117,900
5050	Underground Subtransmission Feeders -					
	Operation	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers -					
	Operation	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$379,300	\$379,300	\$0	\$379,300	\$379,300
5070	Customer Premises - Operation Labour	\$141,300	\$141,300	\$0	\$141,300	\$141,300

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\$268,400

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5075	Customer Premises - Materials and		ı	1					
0070	Expenses	\$121,200	\$121,200	\$0	\$121,200	\$121,200	\$0	\$121,200	\$0
5085	Miscellaneous Distribution Expense	\$682,600	\$682,600	\$0	\$682,600	\$682,600	\$0	\$682,600	\$0
5090	Underground Distribution Lines and Feeders -	φσσ <u>2</u> ,σσσ	ψ00 <u>2</u> ,000	Ψ**	Ψ002,000	Ψ002,000	Ψ	Ψ002,000	ΨΟ
3030	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders -	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
3093	Rental Paid	\$11,600	\$11,600	\$0	\$11,600	\$11,600	\$0	\$11,600	\$0
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$15,300	\$15,300	\$0	\$15,300	\$15,300	\$0 \$0	\$15,300	\$0
5110	Maintenance of Buildings and Fixtures -	Ψ10,000	Ψ10,000	Ψ0	Ψ10,000	Ψ10,000	ΨΟ	ψ10,000	ΨΟ
3110	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station	Ψΰ	ΨΟ	Ψ0	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
3112	Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station	Ψΰ	ΨΟ	Ψ0	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
5114	Equipment	\$61,100	\$61,100	\$0	\$61,100	\$61,100	\$0	\$61,100	\$0
5120	= quipmon	ψο1,100	ψο1,100	Ψ0	ΨΟ1,100	ψ01,100	ΨΟ	φοι,του	ΨΟ
3120	Maintenance of Poles, Towers and Fixtures	\$21,100	\$21,100	\$0	\$21,100	\$21,100	\$0	\$21,100	\$0
5125	Maintenance of Overhead Conductors and	Ψ21,100	Ψ21,100	ΨΟ	Ψ21,100	Ψ21,100	ΨΟ	Ψ21,100	ΨΟ
3123	Devices	\$137,900	\$137,900	\$0	\$137,900	\$137,900	\$0	\$137,900	\$0
5130	Maintenance of Overhead Services	\$64,500	\$64,500	\$0 \$0	\$64,500	\$64,500	\$0 \$0	\$64,500	\$0 \$0
5135	Overhead Distribution Lines and Feeders -	Ψ0-1,000	Ψ0-4,300	ΨΟ	ψ0+,000	ΨΟ-1,000	ΨΟ	ψ0-1,500	ΨΟ
3133	Right of Way	\$167,600	\$167,600	\$0	\$167,600	\$167,600	\$0	\$167,600	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5150	Maintenance of Underground Conductors	ΨΟ	ΨΟ	Ψ0	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
3130	and Devices	\$12,500	\$12,500	\$0	\$12,500	\$12,500	\$0	\$12,500	\$0
5155	Maintenance of Underground Services	\$127,700	\$127,700	\$0 \$0	\$127,700	\$127,700	\$0 \$0	\$127,700	\$0 \$0
5160	Maintenance of Line Transformers	\$79,900	\$79,900	\$0 \$0	\$79,900	\$79,900	\$0 \$0	\$79,900	\$0 \$0
5175	Maintenance of Meters	\$30,300	\$30,300	\$0 \$0	\$30,300	\$30,300	\$0 \$0	\$30,300	\$0 \$0
5305	Supervision	\$141,800	\$141,800	\$0 \$0	\$141,800	\$141,800	\$0 \$0	\$141,800	\$0 \$0
5310	Meter Reading Expense	\$20,400	\$20,400	\$0 \$0	\$20,400	\$20,400	\$0 \$0	\$20,400	\$0 \$0
5315	Customer Billing	\$501,700	\$501,700	\$0 \$0	\$501,700	\$501,700	\$0 \$0	\$501,700	\$0 \$0
5320	Collecting	\$400,300	\$400,300	\$0 \$0	\$400,300	\$400,300	\$0 \$0	\$400,300	\$0 \$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5330	Collection Charges	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5335	Bad Debt Expense	\$84,200	\$84,200	\$0 \$0	\$84,200	\$84,200	\$0 \$0	\$84,200	\$0 \$0
5340	Bad Best Expense	ψ04,200	Ψ04,200	ΨΟ	ψ0+,200	ψ0-1,200	ΨΟ	ψ0+,200	ΨΟ
JJ <del>-1</del> 0	Miscellaneous Customer Accounts Expenses	\$181,300	\$181,300	\$0	\$181,300	\$181,300	\$0	\$181,300	\$0
5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
5410	Community Relations - Sundry	\$9,400	\$9,400	\$0	\$9,400	\$9,400	\$0 \$0	\$9,400	\$0
5415	Energy Conservation	\$0	\$0	\$0 \$0	\$0	ψ3, <del>4</del> 00 \$0	\$0 \$0	\$0	\$0
5420	Community Safety Program	\$1,000	\$1,000	\$0 \$0	\$1,000	\$1,000	\$0	\$1,000	\$0 \$0
5425	Miscellaneous Customer Service and	Ψ1,000	Ψ1,000	Ψ0	Ψ1,000	Ψ1,000	ΨΟ	Ψ1,000	ΨΟ
3423	Informational Expenses	\$2,200	\$2,200	\$0	\$2,200	\$2,200	\$0	\$2,200	\$0
5505	Supervision	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5510	Demonstrating and Selling Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5515	Advertising Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5520	Miscellaneous Sales Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5605	Executive Salaries and Expenses	\$275,500	\$275,500	\$0 \$0	\$275,500	\$275,500	\$0 \$0	\$275,500	\$0 \$0
5610	Management Salaries and Expenses	\$387,800	\$387,800 \$387,800	\$0 \$0		\$387,800	\$0 \$0		\$0 \$0
3010	Management Galanes and Expenses	ψουτ,000	ψ307,000	Φ0	ψου1,000	φου, σου	ΨΟ	ψ307,000	Ψυ

5615	General Administrative Salaries and			l	Ī					
	Expenses	\$1,689,500	\$1,689,500		\$0	\$1,689,500	\$1,689,500	\$0	\$1,689,500	\$0
5620	Office Supplies and Expenses	\$218,800	\$218,800		\$0	\$218,800	\$218,800	\$0	\$218,800	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$190,700	\$190,700		\$0	\$190,700	\$190,700	\$0	\$190,700	\$0
5635	Property Insurance	\$52,600	\$52,600		\$0	\$52,600	\$52,600	\$0	\$52,600	\$0
5640	Injuries and Damages	\$63,200	\$63,200		\$0	\$63,200	\$63,200	\$0	\$63,200	\$0
5645	Employee Pensions and Benefits	\$19,500	\$19,500		\$0	\$19,500	\$19,500	\$0	\$19,500	\$0
5650	Franchise Requirements	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$73,700	\$73,700		\$0	\$73,700	\$73,700	\$0	\$73,700	\$0
5660	General Advertising Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$143,300	\$143,300		\$0	\$143,300	\$143,300	\$0	\$143,300	\$0
5670	Rent	\$800	\$800		\$0	\$800	\$800	\$0	\$800	\$0
5675	Maintenance of General Plant	\$421,700	\$421,700		\$0	\$421,700	\$421,700	\$0	\$421,700	\$0
5680	Electrical Safety Authority Fees	\$10,600	\$10,600		\$0	\$10,600	\$10,600	\$0	\$10,600	\$0
5685	Independent Market Operator Fees and									
	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and									
	Equipment	\$3,675,101	\$3,675,101		\$0	\$3,675,101	\$3,675,101	\$0	\$3,675,101	\$0
5710										
	Amortization of Limited Term Electric Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric									
	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition									
	Adjustments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and									
	Regulatory Study Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5735										
	Amortization of Deferred Development Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$1,350,921	\$1,350,921		\$0	\$1,350,921	\$1,350,921	\$0	\$1,350,921	\$0
6105	Taxes Other Than Income Taxes	\$129,000	\$129,000		\$0	\$129,000	\$129,000	\$0	\$129,000	\$0
6110	Income Taxes	\$209,226	\$209,226		\$0	\$209,226	\$209,226	\$0	\$209,226	\$0
6205-1	Sub-account LEAP funding	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Total	(\$4,022,943)	\$111,411,314 \$107,388,371		\$0	\$107,388,371	\$107,388,371	\$0	\$107,388,372	(\$0)
		(i /- /- /- /- /- /- /- /- /- /- /- /- /-	, , , , , , , , , , , , , , , , , , , ,	Control	\$107,388,371	,,	, , , , , , , , , , ,	**	, , , , , , , , , , =	(,,,,
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Grouping by Allocator	Adjusted TB Excl	uded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	-
1815	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	-
1820	\$ 75,900 \$	- \$	- \$	75,900 \$	75,900 \$	- \$	75,900 \$	-
1830	\$ 21,100 \$	- \$	- \$	21,100 \$	21,100 \$	- \$	21,100 \$	-

E5 Reconciliation

	•		•		•		•	40=000	•	40-000	•			•	40= 000	•	
1835	\$	137,900		-	\$	-	\$	137,900	\$	137,900	\$	-	•	\$	137,900	\$	-
1840	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	\$		\$	-
1845	\$	12,500	\$	-	\$	-	\$	12,500	\$	12,500	\$	-	•	\$	12,500	\$	-
1850	\$	80,700	\$	-	\$	-	\$	80,700	\$	80,700	\$	-	•	\$	80,700	\$	-
1855	\$	192,200		-	\$	-	\$	192,200	\$	192,200	\$	-	-	\$	192,200	\$	-
1860	\$	30,300	\$	-	\$	-	\$	30,300	\$	30,300	\$	-	•	\$	30,300	\$	-
1815-1855		987,000		-	\$	-	\$	987,000	\$	987,000	\$	-	-	\$	987,000	\$	-
1830 & 1835		351,000	\$	-	\$	-	\$	351,000	\$	351,000	\$	-	-	\$	351,000	\$	-
1840 & 1845	\$	213,500	\$	-	\$	-	\$	213,500	\$	213,500	\$	-	-	\$	213,500	\$	-
BCP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
BDHA	\$	84,200	\$	-	\$	-	\$	84,200	\$	84,200	\$	-	-	\$	84,200	\$	-
Break Out		59,194)	\$	-	\$	-	\$	(44,659,194)	\$	(44,659,194)	\$	-	-	\$	(44,659,194)	\$	(0)
CCA	\$	262,500	\$	-	\$	-	\$	262,500	\$	262,500	\$	-	-	\$	262,500	\$	-
CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
CEN	\$ 2,	763,804	\$	-	\$	-	\$	2,763,804	\$	2,763,804	\$	-	-	\$	2,763,804	\$	-
CEN EWMP	\$ 32,	250,189	\$	-	\$	-	\$	32,250,189	\$	32,250,189	\$	-	-	\$	32,250,189	\$	-
CREV	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	•	\$	-	\$	-
CWCS	\$ 8,	761,885	\$	-	\$	-	\$	8,761,885	\$	8,761,885	\$	-	•	\$	8,761,885	\$	-
CWMC	\$ 3,	165,836	\$	-	\$	-	\$	3,165,836	\$	3,165,836	\$	-	•	\$	3,165,836	\$	-
CWMR	\$	20,400	\$	-	\$	-	\$	20,400	\$	20,400	\$	-	•	\$	20,400	\$	-
CWNB	\$ 1,	225,100	\$	-	\$	-	\$	1,225,100	\$	1,225,100	\$	-	•	\$	1,225,100	\$	-
DCP	\$ 1,	444,039	\$	-	\$	-	\$	1,444,039	\$	1,444,039	\$	-	•	\$	1,444,039	\$	-
LPHA	\$ (	82,700)	\$	-	\$	-	\$	(82,700)	\$	(82,700)	\$	-	-	\$	(82,700)	\$	-
LTNCP	\$ 13,	474,449	\$	-	\$	-	\$	13,474,449	\$	13,474,449	\$	-	-	\$	13,474,449	\$	-
NFA	\$ (2,3	22,314)	\$	-	\$	-	\$	(2,322,314)	\$	(2,322,314)	\$	-	-	\$	(2,322,314)	\$	-
NFA ECC	\$ 21,	335,321	\$	-	\$	-	\$	21,335,321	\$	21,335,321	\$	-	-	\$	21,335,321	\$	-
O&M	\$ 3,	506,700	\$	-	\$	-	\$	3,506,700	\$	3,506,700	\$	-	-	\$	3,506,700	\$	-
PNCP	\$ 50,	412,482	\$	-	\$	-	\$	50,412,482	\$	50,412,482	\$	-	-	\$	50,412,482	\$	-
SNCP	\$ 13,	033,170	\$	-	\$	-	\$	13,033,170	\$	13,033,170	\$	-	-	\$	13,033,170	\$	-
ТСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	•	\$	-	\$	-
Total	\$ 106,	777,965	\$	-	\$	-	\$	106,777,965	\$	106,777,965	\$		-	\$	106,777,966	\$	(0)



### **Sheet E5 Reconciliation Worksheet** -

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have <u>two</u> saving options. The 2014 Filing Requirements request that a copy of Option 1 be filed in live Excel format.

#### OPTION #1 - Detailed

Step 1: Save this file as "LDCname\_Detailed\_CA\_model\_RUN#.xls"

Step 2: Print and submit sheets I6, I8, O1, and O2 within Exhibit 7 of the application

OPTION #2 - Rolled Up (Note that the rolled-up version is no longer required in a COS filing.)

Step 1: Save this file as "LDCname\_Detailed\_CA\_model\_RUN#.xls"

Step 2: Click on the Option 2 Button

Step 3: Save this file as "LDCname\_RolledUp\_CA\_model\_RUN#.xls"