Cost Allocation Model ("CA Model") Version 3.3

Instructions Sheet

General:

These instructions are included with the OEB CA Model version 2 and higher, as a reference for distributor staff and other users of the model.

Version 3.3 is designed for use with 2016 COS rate applications.

The instructions are organized by Input sheet (I1 to I9). The instructions are followed by suggestions of how to use Output sheets O1, O2, O3.1 and O3.6, and the Exhibit sheets E2 - There are numerous references in these instructions to specific Excel cells in the Revenue Requirement Work Form ("RRWF"). The cross-references to RRWF are intended to ensure consistency within the application. it is probably most convenient to complete the RRWF first, then the CA model. If completing the CA model first, leave the required cross references blank temporarily, eg at the top of worksheet I-3 and I-6.1, ignoring the corresponding error messages in the rose-coloured diagnostic cells. Once the RRWF is completed, the The original model and related documents are on the web-site in EB-2005-0317; http://www.ontarioenergyboard.ca/OEB/Industry/Regulatory+Proceedings/Policy+Initiatives+and+Consultations/Ar chived+OEB+Key+Initiatives/Cost+Allocation+Review.

A staff report "Board Staff Implementation of the Board's Findings on the Review of Electricity Cost Allocation Policy" documents the rationale for the significant changes in Version 2 relative to version 1.2. The subsequent changes (versions 3.0 and 3.1) are noted in red font in these instructions.

Worksheet I1 Introduction

This input worksheet is for basic information about the utility and the application. This worksheet does not require any changes after filing the initial application.

- Input to Cell C11 is carried forward to the heading on all worksheets.
- The colour-coding used throughout the model is explained just below the applicant

Worksheet I2 LDC Classes

The main purpose of this worksheet is to define the rate classes.

• Input to Cell C-17 is copied to the header of all worksheets. When the CA Model is modified for a specific reason, such as a run using final proposed rates for the purposes of a draft rate order, a new description should be entered in Cell C-17.

• Cell C20 and below shows common rate class names. Substitute the proper name if applicable. Any input to Column D will appear as the column headings if different from

- In Column E, choose Yes or No as applicable for the proposed customer classes, and
- Do not include microFIT as a rate classification in CA Model until further notice in the

• If the applicant is a Host Distributor with a separate class for the Embedded Distributor(s), use Row 29. Otherwise, a Host Distributor should refer to Filing Requirements for instructions on how to reflect the Embedded Distributor in the applicable

• Be aware that the "Update" button hides and unhides columns, nothing more. If you have entered data for a class in an input sheet, the data will remain until you delete the data. (If you enter data for a class and subsequently change to 'No' for that class in I-2 and click Update, the data for the class will be hidden but will continue to affect range

• For the user's convenience, a space is available at B46 to describe a scenario (customer classes, load data, choice of allocators, etc.) to keep track of alternative cost allocation outcomes as they are being studied. This information is in addition to the

• The Residential, GS < 50 kW and Street Light customer classes are now locked from being edited and removed. This is to ensure that the Residential and Street Light class data is always in the same position for the calculation of the street light adjustment factor.

Worksheet I3 Trial Balance Data

The main purpose of this owrkdsheet is to enter the forecast account balances. For convenience the accounts that affect the test year revenue requirement have a yellow background in column A. (All accounts that are reported for the RRRTrial Balance are

There are diagnostic cells at the top of I-3 for cross-references to the user's RRWF, to avoid filing information that is inconsistent. The CA model works regardless of whether the diagnostic messages in cells H14 and H16 are flagging a discrepancy.

- At Cell F10, input the return on equity RRWF tab 9 'Revenue Requirement' cell F23;
- At Cell F11, input the forecast of PILs from RRWF tab 9 'Revenue Requirement' cell
- At Cell F12, input Interest Cost from RRWF tab 9 'Revenue Requirement' cell F22;
- Cell F13 should be entered equal to RRWF tab 9 'Service Revenue Requirement' cell
- Cell F15 should be entered equal to RRWF tab 4 'Rate Base' cell G19.

• Starting at Row 20, enter forecast amounts for USoA accounts in column D. The CA Model has a few new Rows that are inserted for finer granularity within existing accounts.

• Cells D78 and D79 are the balances in Account 1575 and 1576. The recovery of these balances is not done through the service revenue requirement and distribution rates, rather through a rate rider per memo June 25, 2013. Version 3.1 differs from 3.0 in this

• Column D contains the forecast amounts for the test year, and is to match the amounts in the rate application. For asset accounts, enter the mid-year average amounts matching

- Remember to include revenue accounts as negative numbers, as in the Trial Balance.
- Note that SSS Administration revenue is now Account 4086, whereas it was previously a

Column F is available to re-assign amounts among the accounts in Column D.
Generally if costs are removed from one USoA account and added to another account, the rationale for the re-assignment is to be provided by the distributor in its prefiled evidence.
No rationale is required if the entries in column F have been directed by Board policy. For example see note below re Account 4235.

• Row 274 has been added, to allow for new account 4086 SSS Administration Charge.

• Rows 284 and 285 have been added, to allow for separate allocation of the Account Set-Up Charges sub-account distinct from other revenue streams in Account 4235. Enter the sub-account amounts at Cell F284 and F285 and enter negative sum at F284 (should be

• Row 469 has been added to allow for inclusion of LEAP, distinct from other donations which are not recoverable. Enter full amount of Account 6205 in cell D468, negative amount of LEAP in F468, and positive amount of LEAP in F469. (Only the latter is

• Column G is used for costs that are directly allocated. Put the appropriate total amount in Column G, and the model places it into I-9 to be included in the class revenue

Note that the model has Rows in I9 for most capital and OM&A accounts, but not revenue accounts. If an account has no corresponding Row in I9, the model does not
Column I has drop-down menus in the new Rows. If necessary use the menu to select the allocator for the account that the distributor considers most appropriate. (The model on the website has an allocator already selected at the suggestion of the CA Working Group, but the distributor is ultimately responsible for selecting the most appropriate

Worksheet I4 Break Out Assets

This input worksheet is for breaking the asset accounts into a more granular level.

- Cell C12 requires data entry from the RRWF tab 4. Rate Base, Cell G14. The message at D93 is intended to ensure consistency between the cost allocation model and the rest of
- Columns L O require the break-out of the aggregate depreciation accounts into the sub-accounts for each asset account.

• Worksheet I4 is designed for assets that are not allocated directly to any customer class. The gross and net values of assets directly allocated to one or more classes are

Worksheet I5.1 Miscellaneous Data

• In cell D15, enter the km of distribution line, regardless of voltage (structures, not circuits) used in determining customer density of the service area.

• In Cell D19, enter the percentage of OM&A plus Cost of Power that is included as working capital, eg.13%, or a percentage based on the distributor's lead-lag study;

• Cell D21 yields a weighting factor to attribute pole access revenue in the same proportions as the corresponding allocation of costs. Considering the NBV of all poles that yield pole rental revenue, enter the estimated percentage of poles that are at Secondary

Worksheet I5.2 Weighting Factors

This worksheet is used to input a weighting factor for services and a weighting factor for Billing and Collection. Generallythe Residential wieghting factor should be 1.0, with each

- Row 11: calculate weighting factors reflecting only installed capital costs recorded in Account 1855 Services. Where there is variety of situations within a class, provide a single factor that is suitable for the whole class. See examples in the boxes below.
- Row 15: calculate weighting factors reflecting costs in Account 5315 Customer Billing, Account 5320 Collecting, and Account 5340 Miscellaneous Customer Account
- Default weights are no longer provided in the model. The weights previously provided in version 1.2 can be found in the Board staff's implementation documentation [EB-2010-

Example: Weighting Factor for Services:

Assume that the amount recorded in 1855 for a typical residential customer is \$1,000. Assume that there are 500 customers in the GS>50 class.

Assume that 100 of them are industrial customers served by a single span of overhead conductor. The amount remaining on the books in Account 1855 is \$500, though the current cost of replacing the service including labour would be much larger.

Assume that 100 customers have underground service that required extensive permits, street repairs, and labour costs, as well as materials. The services are recent, and the amount Assume 300 customers have no costs recorded in Account 1855, and would have no cost recorded even if replaced (per distributor's accounting practice and conditions of service) Calculation of a single factor for GS>50 class -- weighted average of embedded book values \geq [(100 * \$5,000) + (100 * \$25,000) + (300 * \$0)] / 500 = \$6,000 per customer Weighting factor for residential @ \$1,000 is 1.00 Weighting factor for GS>50 kW = \$6,000/\$1,000 = 6.00

Example: Weighting Factor for Billing and Collecting:

Assume that the Residential cost averaged over all residential customers is \$1.50 for bill preparation and mailing, \$0.50 to record revenue from a normal payment, and \$1.00 per bill on average for other costs associated with collecting, etc. that are recorded in accounts 5315, Assume that there are 15 customers in the USL class:

Assume that 5 of the15 customers have a large number of devices and the number of devices changes from time to time, so additional clerical attention is required each month amounting to \$50 over the group (\$10 per bill). Assuming that other costs are the same as Assume the other 10 USL customers have a small number of devices and require the same amount of effort as a typical residential customer. There are less issues with collecting, so the incidental costs are \$0.50 per month. Total cost is \$2.50 per bill Calculation of index for USL class (weighted average of 5 and 10 customers) $\ge [(5 * $11.50) + (10 * $2.50)] / 15 = $5.50 per bill.$

Weighting factor for Residential = 3.00 / 3.00 = 1.00

Weighting factor for USL = \$5.50 / \$3.00 = 1.83

Worksheet I6.1 Revenue

This input sheet is used to calculate hypothetical revenues, based on the test year volumetric forecast at the current rates. (This calculation is also used in RRWF for the calculation of

• Cells B10, B13, B16 and B19 are used to flag internal inconsistencies that may exist amongst the application exhibits.

• Cell B10 – from Exhibit 3 of the application, input total energy from the test year load forecast, adjusted downward for distribution line losses.

- Cell B13 from Exhibit 3 of the application, input the total billing demands of all demand-
- Cell B16 from RRWF tab 8 Revenue Deficiency/Sufficiency H16.
- Cell B19 enter data from RRWF tab 8. Revenue Deficiency/Sufficiency F18.

• Rows 25 and 26: enter weather-normalized load after line losses. These quantities will be the results found in the distributor's load forecast Exhibit 3.

• Rows 31, 44, 50 and 51 found in versions 3.0 and earlier of the model no longer play a role in the model. The model now relies on the distributor's load forecast.

• Row 29 is the forecast of billing demand of customers that are not Wholesale Market Participants. Host distributors -- remember that this may apply to embedded distributors.

• Rows 33-36 - enter the currently approved rates for each class. Include the Transformer Ownership Allowance for the applicable classes.

• Row 37 – a placeholder Row for any other rate (e.g. separate rates per street lighting fixture, if charged in accition to kW demand).

• Row 39 is class revenue gross of TOA, and row 41 is net. The model uses the latter in Note that the <u>revenue</u> formula calculates monthly fixed revenue from the largest of # of customers / connections / devices from Rows 18, 19 and 21 in worksheet I-6.2. This is approriate if a class, eg streetlights, is billed per device, of if the number of devices equals the number of connections. If this is not appropriate for the distributor's rate structure, the distributor should correct the formula in row 39 for the applicable class(es), or over-write it with apecific cell references. For example, if USL is billed per customer without regard to

• As an alternative run of the CA Model, but not for submission with the application, it may be useful to enter the rates that are being proposed in the application in Rows 33-36. See

• If the Conditions of Service for a class of large customers require that all customers supply their own transformation, then the published rate is presumably for the class

Worksheet I6.2 Customer Data

This input sheet is for inputting the various customer data by rate class, such as number of bill, number of customers, etc.

• Row 18 'Number of devices' was added as of version 2 of the model. Generally this will require input for the Street Lighting and Unmetered Scattered Load classes.

- The number of devices (Row 18) should be equal to or greater than the number of
- The number of connections should be equal to or greater than the number of customers

• The allocation of customer-related costs is based on customer count and connections.

"Daisy-chaining" is the situation where the number of devices exceeds the number of connections. The allocation formula is appropriate if the distributors costs are proportional to the number of connections (and the corresponding weighting factor). If this is not appropriate to the applicant's proposed approach, change the cell reference in the formula

calculated here (Rows 52 and 53). All relevant data inputs are automatically populated to allow for each double checking of the calculations.

• Cells J23 and J24 calculate the "adjusted connections" for the CCP and CCLT allocators by dividing the number of devices by the relevant street lighting adjustment factors. This calculation reflects the implementation of the OEB's cost allocation policy for

Worksheet I7.1 Meter Capital

The purpose of this input worksheet is to derive the weighting factor of each class for the allocator CWMC, which is used to allocate accounts 1860 Meters, 5065 Meter Expense, and 5175 Maintenance. It does not affect the deferral account 1555 Smart Meter Capital and

- As a general rule, include one meter per customer in this worksheet, i.e. include smart meter or standard meter, not both.
- Replace meter descriptions in Column C with new descriptions that match the meters actually in use, and input the applicable average installed replacement cost of each type of

• During the transitional period, until all smart meters are in the Rate Base, include in the documentation of the application an explanation of which unit cost is being used. Since the weighting factor will remain unchanged during the IRM period, the distributor may consider including smart meters rather than the soon-to-be-stranded meters, even though

• If the cost of equipment used to download billing data is included in Account 1860 – Meters, the cost of such equipment should be considered in this worksheet.

• Note that Account 1920 – Computer Hardware, Account 1925 – Computer Software and Account 1955 – Communications Equipment are allocated to the customer classes by the composite allocator Net Fixed Assets (excluding credit for capital contributions). If equipment for automated meter-reading and data storage are recorded in these accounts, the distributor may consider moving capital costs to Account 1860 – Meters in worksheet I-3 and reflecting this in the meter capital weighting factors, with the objective of reaching a

• Entries for USL, Street lighting and Sentinel Lighting in worksheet I7.1 and I7.2 are 0.

For any cost of estimating or verifying unmetered loads, see note re direct allocation under

Worksheet I7.2 Meter Reading

The purpose of this input worksheet is to derive the weighting factors for the allocator CWMR, which is used only to allocate costs that are recorded in account 5310 Meter Reading Expense. The data in Column C are relative amounts, with the typical Residential reading

• This worksheet has not been modified to reflect automated meter reading. The Rows in worksheet I7.2continue to reflect differences in customer density, relative difficulty in reaching the meter, and frequency of reading the meter in the respective classes. To the extent that these factors are now more nearly uniform due to automated meter reading, Note that the cost of the Smart Meter Entity is treated as a pass-through cost with its own rate rider. It is not included in the service revenue requirement and is not allocated in this model, except as a component of Working Capital (account 4751).

Worksheet I8 Demand Data

This input sheet is to record the various coincident and non-coincident peaks by rate class, which are used a cost allocators in the CA Model.

• There have been no changes to this worksheet. If the distributor's most up-to-date load profile data comes from the Hydro One analysis used in the Informational Filing in 2006-7, then the data in worksheet I-8 may be the same for each class as was used for the Informational Filing -- except scaled up or down to reflect the current energy forecast

Worksheet I9 Direct Allocation

This input worksheet allows for directly allocating costs to specific rate classes.

• The total amount of direct allocation is found in column C. This amount must be attributed to one class, or to a subset of classes, in columns E - X.

- Remember that costs associated with verifying and updating estimates of unmetered loads may be allocated directly to the applicable class. [EB-2005-0317, Cost allocation
- Additional information on direct allocations can be found above in the notes for Column G in input sheet I3 Trial Balance.
- The numerous columns to the right of I-9 are used for the purpose of burdening directlyallocated costs for a share of overhead costs. No inputs are required
- The formula at cell C148 has been corrected in version 3.2 so that cells E149:X151 are calculated from NBV in all instances.

Worksheet O1

This is an output worksheet that shows the allocated revenue requirements and the revenueto-cost ratios by rate class. The diagnostic cells in this sheet check that the allocated costs

- In these instructions for Worksheet 01, "RRWF" means RRWF tab 8. Revenue
- "Appendix 2-P" means Appendix 2-P in 2014 Appendix 2 Filing Requirements.
- Row 18 Distribution Revenue at Existing Rates:
 - Cell C18 should equal the total in RRWF Cell F17 Distribution Revenue at Currently
 - Cells D18 and beyond are the inputs to Appendix 2-P, Table B, Column 7B.
- Row 19 Miscellaneous Revenue:
 - Cell C19 should equal RRWF Cell F18,
 - Cells D19 and beyond are the inputs to Appendix 2-P, Table B, Column 7E,

 Note the diagnostic test in Row 20 for Miscellaneous Revenue. The model calculates the status quo rates from the test year Service Revenue Requirement less Miscellaneous Revenue. If Miscellaneous Revenue is entered inaccurately, the status quo rates and status quo ratios in Row 75 will also be inaccurate for the respective

- Cell C21 Total Revenue at Existing Rates should be equal to RRWF Cell F19;
- Row 23 Distribution Revenue at Status Quo Rates":
 - Cell C23 should equal RRWF, sum of Cells H16 & H17
 - Cells D23 and beyond are the hypothetical distribution revenue, by class, if there were no rate re-balancing. These cells are the inputs to Appendix 2-P, Table B,
- Cell C25 should equal RRWF Cell H19 Total Revenue.
- Row 40 Revenue Requirement (includes NI):
 - Cell C40 is the total revenue requirement, and should be equal to RRWF worksheet tab 9 Revenue Requirement, Cell F22; and

- Cells D40 and beyond are inputs to Appendix O, table (a), Column 7A.
- Row 75 Revenue to Expenses Status Quo:
 - Cell C75 should equal 100%, and
 - Cells D75 and beyond are the inputs to Appendix 2-P, table C, second column
- Cells C71 and C81 should equal the corresponding target returns on equity (RRWF

The 2014 Filing Requirements do not require a second version of the model showing revenue with proposed rates. However, it may be helpful to the user to verify the proposed distribution rates and ratios by substituting proposed rates in place of currently approved ones in I-6.1. Having made that change, there should be no deficiency row 21 versus 25, and the revenue

It may also be useful to run an updated version when preparing a Draft Rate Order:

At worksheet I3, modify Miscellaneous Income accounts if necessary, along with forecast capital and OM&A accounts, if any of these have changed as a result of a
 At worksheet I6.1, modify the class load forecast inputs if it has changed since the original application, at Rows 25 -27.

- > At worksheet I6.1, substitute the proposed rates at Rows 33 36.
- > At worksheet I8, data may need to be changed if the load forecast has been changed.
- > On worksheet O1:
 - Cell C22 should now equal 1.00 and Rows 18 and 23 should be identical.
 - Cells D75 and beyond should show the newly-approved revenue to cost ratios.

Worksheet O2

Rows 14 - 17 provide information relevant to the Monthly Service Charge of each class, usually referred to as the floor (alternate versions in rows 14 and 16) and the ceiling in row 17 Users of the model have observed that for some classes, the ceiling comes out lower than the floor, or even negative. This occurs in situations where customer-related costs are relatively low compared to Demand-related costs, and appears to be a result of prorated depreciation on General Plant. With this discrepancy remaining in the model, the precise calculation of the

Worksheet O3.1

The purpose of this output worksheet is to provide information on the cost per unit of providing customers with transformation service.

• Row 27, expresses the transformer costs in per kW terms. The amount found in Row 27 is not necessarily identical to the cost that would be saved if the customer provides its own transformer. While it is useful information, the value in Row 27 should not be presented as the sole evidence to support changing the Transformer Ownership

Worksheet O3.6

The purpose of this output worksheet is to provide information to be used to update the provincial standard monthly charge for microFIT installations.

- Check that Cell 23 is equal to O-2 Cell D132 less Cell D81, which is an update of the information that underpins the current rate; and
- Cells C24 and C25 have been added in version 2 of the model per Board Report (p. 8).

If the distributor intends to propose a microFIT charge based on its own costs, this will require sub-account information as per the Board's FAQ # 18, December 23, 2010. The information from Worksheet O-3.6 will not likely be considered relevant for approval of a non-uniform

Worksheets E2 and E4

Worksheet E2 shows the proportions allocated to each rate class by the various allocators. These allocators are linked to the applicable USoA accounts in worksheet E4.

• Worksheet E4 is not locked, and the user may propose to allocate any account using a different allocator than the defalt found in the model. If the applicant is proposing to use a different allocator, please note that this would be a departure from standard policy and

Worksheet E3

The Peak Load Carrying Capability adjustment is entered at cell A14. The default is 400 Watts. The adjustment is related to the definition of Minimum System, i.e. categorization between customer-related and demand-related cost. For further explanation see the Board

- If proposing a PLCC of other than 400 Watts, this should be identified and explained in
- Worksheet E3 has been updated to use the "adjusted connections", calculated on Sheet I6.2 for the calculation of the CCP and CCLT allocators.

Worksheet E5

The purpose of this worksheet is to aid in detecting and correcting instances in which an account is not fully allocated to the rate classes.

Each cell in columns J and L should be zero. If the calculation is not zero, and the account involved is one that affects the revenue requirement (highlighted in column A of I-3) the

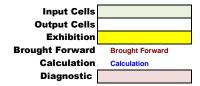
Sheet I1 Utility Information Sheet

Name of LDC:	InnPower
Application EB Number:	EB-2016-0086 2017 TEST
Date of Application:	May-20-16
Contact Information:	
Name:	Brenda Pinke
Title:	Regulatory/CDM Manager
Phone Number:	705-431-6870 ext 262
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** <u>Please</u>	Note:	Colour	Coding	Legend	**



Version 3.3a

Brief Description of Each Worksheet's Function

INPUTS	11	Intro	Brief explanation of what the pages do.
	12	LDC data and Classes	Enter LDC specific information and number of classes etc
	13	TB Data	Forecast Trial Balance
	14	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
	15.1	Misc Data	Input for miscellaneous data where necessary - TBD
	15.2	Weighting Factors	Invput for weighting factors to be applied to billing and services
	l6.1	Revenue	Input rates and volumes for working up revenue
	16.2	Customer Data	Input customer related data for generating customer allocators
	17.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
	17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	18	Demand Data	Input demand allocators using load data and making LDC specific adjustments
	19	Direct Allocation	
OUTPUTS	01	Revenue to cost	Output showing revenue to cost ratios, inter class subsidy etc.
	02	Fixed Charge	Output showing the range for the Basic Customer charge - TBD
	O2.1	Line Transformer PLCC Adjustment	
	02.2	Primary Cost PLCC Adjustment	
	02.3	Secondary Cost PLCC Adjustment	
	03.1	Line Tran Unit Cost	
	03.2	Substat Tran Unit Cost	
	O3.3	Primary Cost Pool	
	O3.4	Secondary Cost Pool	
	O3.5	USL Metering Credit	
	O3.6	MicroFIT Charges	
	04	Summary by Class	Output showing summary of all allocation by class and by US of A
	05	Detail by Class	Output showing details of individual allocation by class and by USofA
	O6	Source Data for E2	
	07	Amortization	
EXHIBITS	E1	Categorization	Exhibit showing how costs are categorized
	E2	Allocation Factors	Exhibit summarizing all allocation factors created in I5 to I8 and present the finding in percentages
	E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
	E4	Trial Balance Index	Exhibit showing 1. how accounts are grouped for reporting, how accounts are
	24		categorized and how accounts are allocated
	E5	Reconciliation	Exhibit showing reconciliation of accounts included and excluded from the allocati study to TB balance

1. GENERAL

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2. LDC INPUT - Rate Classes

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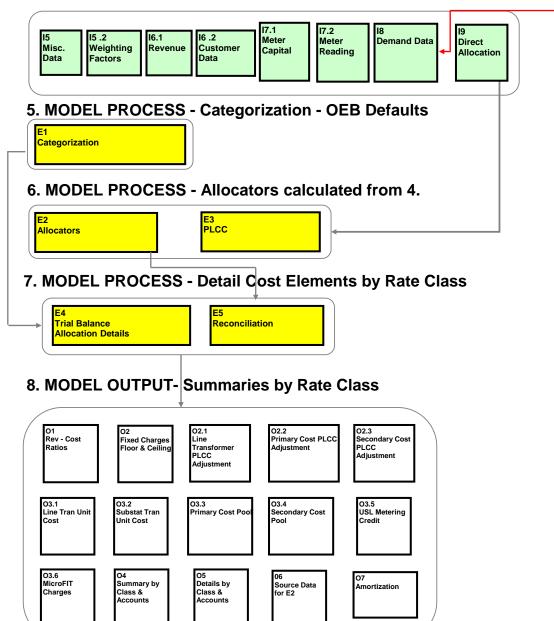
3. LDC INPUT - Financial Data





Load Shapes

4. LDC INPUT - Customer Data and Operating Stats



EB-2016-0086 2017 TEST **Sheet I2 Class Selection** -

Instructions: Step 1: Please input identification of thsi Run in C15 and C17

Step 2: Please input your proposed rate classes.

Step 3: After all classes have been entered, Click the "Update" button in cell E41

Please input the date on which this Run of the model was prepared or submitted

Please provide summary identification of this Run

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		NO
6	Large Use >5MW		NO
7	Street Light		YES
8	Sentinel		YES
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

** Space available for additional information about this run

EB-2016-0086 2017 TEST

Sheet I3 Trial Balance Data

Comparisons with RRWF

RRWF Reference:

9. cel IF23	Return on Deemed Equity	\$2,116,573		
9. cell F19	Income Taxes (Grossed up)	\$146,434		
9. cell F22	Deemed Interest Expense	\$1,172,798		
9. cell F25	Service Revenue Requirement	\$13,273,194	From this Sheet	Differences?
	Revenue Requirement to be Used in this model (\$)	\$13,273,194	\$13,273,194	Rev Req Matches
9. cell G19	Rate Base (\$)	\$57,578,157		
	Rate Base to be Used in this model (\$)	\$57,578,157	\$57,578,157	Rate Base Matches

Uniform System of Accounts - Detail Accounts

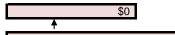
USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
	Cash	\$0				\$0
	Cash Advances and Working Funds	\$0				\$0
	Interest Special Deposits	\$0				\$0
	Dividend Special Deposits	\$0				\$0
	Other Special Deposits	\$0				\$0
1060	Term Deposits	\$0				\$0
	Current Investments	\$0				\$0
	Customer Accounts Receivable	\$3,250,000				\$3,250,000
	Accounts Receivable - Services	\$0				\$0
-	Accounts Receivable - Recoverable Work	\$0				\$0
	Accounts Receivable - Merchandise, Jobbing, etc.	\$0				\$0
	Other Accounts Receivable	\$0				\$0
	Accrued Utility Revenues Accumulated Provision for Uncollectible Accounts	\$3,705,000				\$3,705,000
	Credit	\$0				\$0
1140	Interest and Dividends Receivable	\$0				\$0
1150	Rents Receivable	\$0				\$0
	Notes Receivable	\$0				\$0
	Prepayments	\$360,500				\$360,500
	Miscellaneous Current and Accrued Assets	\$0				\$0
	Accounts Receivable from Associated Companies	\$0				\$0
	Notes Receivable from Associated Companies	\$0				\$0
	Fuel Stock	\$0				\$0
	Plant Materials and Operating Supplies	\$484,100				\$484,100
	Merchandise	\$0				\$0
	Other Materials and Supplies	\$0				\$0
1405	Long Term Investments in Non-Associated Companies	\$0				\$0
1408	Long Term Receivable - Street Lighting Transfer					\$0
	Other Special or Collateral Funds	\$0				\$0
	Sinking Funds					\$0
	Unamortized Debt Expense					\$0
1445	Unamortized Discount on Long-Term DebtDebit					\$0
1455	Unamortized Deferred Foreign Currency Translation Gains and Losses					\$0
	Other Non-Current Assets	\$633,500				\$633,500
	O.M.E.R.S. Past Service Costs	\$000,000				\$0
	Past Service Costs - Employee Future Benefits					\$0
	Past Service Costs - Other Pension Plans					\$0
	Portfolio Investments - Associated Companies					\$0
1485	Investment in Associated Companies - Significant					
	Influence					\$0
	Investment in Subsidiary Companies Unrecovered Plant and Regulatory Study Costs					\$0 \$0
	Other Regulatory Assets	¢0 505				
	Preliminary Survey and Investigation Charges	\$2,565				\$2,565 \$0
	Emission Allowance Inventory					\$0 \$0
	Emission Allowances Withheld					\$0
	RCVARetail	\$0				\$0 \$0
	Power Purchase Variance Account	φU				\$0 \$0
1501	Special Purpose Charge Assessment Variance Account					
						\$0 \$0
	Miscellaneous Deferred Debits Deferred Losses from Disposition of Utility Plant					\$0 \$0
	Renewable Connection Capital Deferral Account	¢0	-			\$0 \$0
	Renewable Connection Capital Deferral Account Renewable Connection OM&A Deferral Account	\$0 \$0				\$0 \$0
1522		\$ 0				\$0
	Renewable Connection Funding Adder Deferral Account					\$0
	Smart Grid Capital Deferral Account					\$0
	Smart Grid OM&A Deferral Account					\$0
1536	Smart Grid Funding Adder Deferral Account					\$0

1540	Unamortized Loss on Reacquired Debt		\$0
	Development Charge Deposits/ Receivables RCVASTR	\$0	\$0 \$0
1550 1555	LV Variance Account Smart Meter Capital and Recovery Variance Account Smart Meter OM&A Variance Account	\$21,800 (\$5,200)	\$21,800 (\$5,200) \$0
1556 1560 1562	Deferred Development Costs Deferred Payments in Lieu of Taxes		\$0 \$0 \$0
1562 1563 1565	Account 1563 - Deferred PILs Contra Account Conservation and Demand Management Expenditures	\$0	\$0
1566	and Recoveries CDM Contra Account	\$0	\$0 \$0
1567 1568	Bd-approved CDM Variance Account		\$0 \$0
1570 1571	Qualifying Transition Costs Pre-market Opening Energy Variance		\$0 \$0
1572 1574	Extraordinary Event Costs Deferred Rate Impact Amounts		\$0 \$0
1575 1576	IFRS -CGAAP Transition PP&E Amounts Accounting Changes under CGAAP	¢0	\$0
1580	RSVAWMS	\$0 \$21,800	\$21,800
1582 1584	RSVAONE-TIME RSVANW	\$0 (\$21,800)	\$0 (\$21,800) (\$21,800)
1586 1588	RSVACN RSVAPOWER RSVA-GA	(\$21,800) (\$21,800)	(\$21,800) (\$21,800)
1589 1590 1592	Recovery of Regulatory Asset Balances 2006 PILs Variance	\$21,800 \$0 \$1,613	\$21,800 \$0 \$1,613
	Reg Balance Control Account Electric Plant in Service - Control Account	\$0	\$1,013 \$0 \$0
1605 1606 1608	Organization Franchises and Consents		\$0 \$0 \$0
1610 1615	Miscellaneous Intangible Plant		\$0 \$0 \$0 \$0
1615 1616 1620	Land Rights Buildings and Fixtures		\$0 \$0 \$0 \$0
1630 1635	Leasehold Improvements Boiler Plant Equipment		\$0 \$0 \$0
1640 1645	Engines and Engine-Driven Generators Turbogenerator Units		\$0 \$0 \$0
	Reservoirs, Dams and Waterways Water Wheels, Turbines and Generators		\$0 \$0
1660	Roads, Railroads and Bridges Fuel Holders, Producers and Accessories		\$0 \$0
1670 1675	Prime Movers Generators		\$0 \$0
1680 1685	Accessory Electric Equipment Miscellaneous Power Plant Equipment		\$0 \$0
1705 1706	Land Land Rights		\$0 \$0
1708 1710	Buildings and Fixtures Leasehold Improvements		\$0 \$0
1715 1720	Station Equipment Towers and Fixtures		\$0 \$0
1725 1730	Poles and Fixtures Overhead Conductors and Devices		\$0 \$0
1735 1740	Underground Conduit Underground Conductors and Devices		\$0 \$0
1745 1805	Roads and Trails Land	\$1,049,593	\$0 \$1,049,593
1806 1808	Land Rights Buildings and Fixtures	\$394,446	\$394,446 \$0
1810	Leasehold Improvements Transformer Station Equipment - Normally Primary		\$0
1815	above 50 kV Distribution Station Equipment - Normally Primary		\$0
1820 1825	below 50 kV Storage Battery Equipment Dates Teaching of Storage	\$7,657,918	\$7,657,918 \$0
1830 1835	Poles, Towers and Fixtures Overhead Conductors and Devices Understand Conductors	\$11,055,722 \$11,738,192	\$11,055,722 \$11,738,192
1840 1845 1850	Underground Conduit Underground Conductors and Devices Line Transformers	\$5,071,199 \$8,909,907 \$7,954,256	\$5,071,199 \$8,909,907 \$7,954,256
1850 1855 1860	Services Meters	\$7,934,236 \$5,302,703 \$2,285,867	\$7,504,200 \$5,302,703 \$2,285,867
1865	blank row Other Installations on Customer's Premises	φ2,203,807	\$0
1865 1870 1875	Leased Property on Customer Premises Street Lighting and Signal Systems		\$0 \$0 \$0 \$0
1975 1905 1906	Land Land Rights	\$1,015,496	\$0 \$1,015,496 \$0
<u>1908</u> 1910	Buildings and Fixtures Leasehold Improvements	\$12,453,010	\$0 \$12,453,010 \$0
1915 1920	Office Furniture and Equipment Computer Equipment - Hardware	\$246,002 \$614,034	\$246,002 \$614,034
1925 1930	Computer Software Transportation Equipment	\$1,098,699 \$926,525	\$1,098,699 \$926,525
1935 1940	Stores Equipment Tools, Shop and Garage Equipment	\$142,960 \$363,518	\$142,960 \$363,518
1945 1950	Measurement and Testing Equipment Power Operated Equipment	\$79,547	\$79,547 \$0
1955 1960	Communication Equipment Miscellaneous Equipment		\$0 \$0
1965 1970	Water Heater Rental Units Load Management Controls - Customer Premises		\$0 \$0
1975 1980	Load Management Controls - Utility Premises System Supervisory Equipment	\$1,687,799	\$0 \$1,687,799
1985 1990	Sentinel Lighting Rental Units Other Tangible Property		\$0 \$0
1995 2005	Contributions and Grants - Credit Property Under Capital Leases	(\$18,749,765)	(\$18,749,765) \$0
2010 2020	Electric Plant Purchased or Sold Experimental Electric Plant Unclassified		\$0 \$0
2030 2040	Electric Plant and Equipment Leased to Others Electric Plant Held for Future Use		\$0 \$0 \$0
2050 2055	Completed Construction Not ClassifiedElectric Construction Work in ProgressElectric		\$0 \$0 \$0
2060 2065	Electric Plant Acquisition Adjustment Other Electric Plant Adjustment		\$0 \$0 \$0
2070 2075	Other Utility Plant Non-Utility Property Owned or Under Capital Leases		\$0 \$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment Accumulated Amortization of Electric Utility Plant -	(\$6,660,595)	(\$6,660,595)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles Accumulated Amortization of Electric Plant Acquisition		\$0
2140	Accumulated Amortization of Electric Plant Acquisition Adjustment		\$0

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| 4335Profits and Losses from Financial Instrument HedgesImage: Construint of State4340Profits and Losses from Financial Instrument
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4365 4370	Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission			\$0 \$0
4375 4380	Revenues from Non-Utility Operations Expenses of Non-Utility Operations	(\$1,087,311) \$983,861		(\$1,087,311) \$983,861
4385 4390	Non-Utility Rental Income Miscellaneous Non-Operating Income	(\$160,000)		\$0 (\$160,000)
4390 4395 4398	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including	(\$160,000)		\$0
4405	Amortization Interest and Dividend Income	(\$30,000)		\$0 (\$30,000)
4415 4505	Equity in Earnings of Subsidiary Companies Operation Supervision and Engineering			\$0 \$0
4510 4515	Fuel Steam Expense			\$0 \$0
4520 4525	Steam From Other Sources Steam TransferredCredit			\$0 \$0
4530 4535	Electric Expense Water For Power			\$0 \$0
4540 4545	Water Power Taxes Hydraulic Expenses			\$0 \$0
4550 4555	Generation Expense Miscellaneous Power Generation Expenses			\$0 \$0
4560 4565	Rents Allowances for Emissions			\$0 \$0
4605	Maintenance Supervision and Engineering Maintenance of Structures			\$0 \$0 \$0
4615 4620	Maintenance of Boiler Plant Maintenance of Electric Plant			\$0 \$0 \$0
4625	Maintenance of Reservoirs, Dams and Waterways			\$0 \$0
4630	Maintenance of Water Wheels, Turbines and Generators			\$0
4635 4640	Maintenance of Generating and Electric Plant Maintenance of Miscellaneous Power Generation Plant			\$0
4705	Power Purchased	\$27,402,914		\$0 \$27,402,914
4708 4710	Charges-WMS Cost of Power Adjustments	\$1,535,104		\$1,535,104 \$0
4712 4714	Charges-One-Time Charges-NW	\$1,429,649		\$0 \$1,429,649
4715 4716	System Control and Load Dispatching Charges-CN	 \$1,029,363		\$0 \$1,029,363
4720 4725	Other Expenses Competition Transition Expense			\$0 \$0
4730 4750	Rural Rate Assistance Expense Charges-LV	\$160,989 \$669,941		\$160,989 \$669,941
4751 4805	Charges - Smart Metering Entity Charge Operation Supervision and Engineering			\$0 \$0
4810 4815	Load Dispatching Station Buildings and Fixtures Expenses			\$0 \$0
4820	Transformer Station Equipment - Operating Labour Transformer Station Equipment - Operating Supplies			\$0 \$0
4830	and Expense Overhead Line Expenses			\$0 \$0
4835 4840	Underground Line Expenses Transmission of Electricity by Others			\$0 \$0 \$0
4845	Miscellaneous Transmission Expense			\$0
4850 4905	Rents Maintenance Supervision and Engineering			\$0 \$0
4910	Maintenance of Transformer Station Buildings and Fixtures		 	\$0
4916 4930	Maintenance of Transformer Station Equipment Maintenance of Towers, Poles and Fixtures			\$0 \$0
4935 4940	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Lines - Right of Way			\$0 \$0
4945	Maintenance of Overhead Lines - Roads and Trails Repairs			\$0
4950	Maintenance of Overhead Lines - Snow Removal from Roads and Trails			\$0
4960 4965	Maintenance of Underground Lines Maintenance of Miscellaneous Transmission Plant			\$0 \$0
5005 5010	Operation Supervision and Engineering Load Dispatching	\$254,963 \$19,700		\$254,963 \$19,700
5012 5014	Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour			\$0 \$0
5015	Transformer Station Equipment - Operation Supplies and Expenses			\$0
5016 5017	Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and	\$10,200		\$10,200
5020	Expenses Overhead Distribution Lines and Feeders - Operation	\$3,825		\$3,825
5025	Labour Overhead Distribution Lines & Feeders - Operation	 \$152,661		\$152,661
5030	Supplies and Expenses Overhead Subtransmission Feeders - Operation	\$7,950 \$2,450		\$7,950 \$2,450
5035 5040	Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders -	\$775		\$775
	Operation Labour	\$90,800		\$90,800
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$112,000		\$112,000
5050 5055	Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation			\$0 \$0
5060 5065	Street Lighting and Signal System Expense Meter Expense	 \$308,756		\$0 \$308,756
5070 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	 \$134,200 \$115,100		\$134,200 \$115,100
5085 5090	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental	 \$564,690		\$564,690
5095	Paid Overhead Distribution Lines and Feeders - Rental Paid			\$0
5096	Other Rent	 \$11,000		\$11,000 \$0
5105 5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution	\$14,475		\$14,475
5112	Stations Maintenance of Transformer Station Equipment			\$0 \$0
5112 5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$57,975 \$20,115		\$57,975 \$20,115
5120 5125 5130	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services	\$130,975 \$1325		\$130,975 \$61,325
5135	Overhead Distribution Lines and Feeders - Right of Way	 \$159,175		\$159,175
5145 5150	Maintenance of Underground Conduit	φτου, 175		\$159,175
	Maintenance of Underground Conductors and Devices	\$11,850		\$11,850 \$121,200
5155 5160	Maintenance of Underground Services Maintenance of Line Transformers	\$121,200 \$75,905		\$75,905
<u>5165</u> 5170	Maintenance of Street Lighting and Signal Systems Sentinel Lights - Labour			\$0 \$0

5470					\$ 2
5172 5175	Sentinel Lights - Materials and Expenses Maintenance of Meters	¢00.750			\$0 \$28,750
5178	Customer Installations Expenses- Leased Property	\$28,750			\$0
5185	Water Heater Rentals - Labour				\$0
5186	Water Heater Rentals - Materials and Expenses				\$0
5190	Water Heater Controls - Labour				\$0
5192	Water Heater Controls - Materials and Expenses				\$0
5195	Maintenance of Other Installations on Customer				*
E20E	Premises Purchase of Transmission and System Services				\$0 \$0
5205 5210	Transmission Charges				\$0
5215	Transmission Charges Recovered				\$0
5305	Supervision	\$134,664			\$134,664
5310	Meter Reading Expense	\$19,365			\$19,365
5315	Customer Billing	\$476,446			\$476,446
5320	Collecting	\$380,146			\$380,146
5325	Collecting- Cash Over and Short				\$0
5330	Collection Charges	* 20.000			\$0 \$80,000
<u>5335</u> 5340	Bad Debt Expense Miscellaneous Customer Accounts Expenses	\$80,000 \$94,204			\$94,204
5405	Supervision	ψ94,204			\$0
5410	Community Relations - Sundry	\$9,000			\$9,000
5415	Energy Conservation				\$0
5420	Community Safety Program	\$1,000			\$1,000
5425	Miscellaneous Customer Service and Informational				
	Expenses	\$2,000			\$2,000
<u>5505</u>	Supervision				\$0 \$0
<u>5510</u> 5515	Demonstrating and Selling Expense Advertising Expense				\$0 \$0
5520	Miscellaneous Sales Expense				\$0
5605	Executive Salaries and Expenses	\$261,688			\$261,688
5610	Management Salaries and Expenses	\$368,295			\$368,295
5615	General Administrative Salaries and Expenses	\$1,332,250			\$1,332,250
5620	Office Supplies and Expenses	\$207,750			\$207,750
5625	Administrative Expense Transferred Credit				\$0
5630	Outside Services Employed	\$181,100			\$181,100
5635	Property Insurance	\$50,000			\$50,000
<u>5640</u> 5645	Injuries and Damages Employee Pensions and Benefits	\$60,000 \$18,520			\$60,000 \$18,520
5650	Franchise Requirements	\$10,520			\$0
5655	Regulatory Expenses	\$170,000			\$170,000
5660	General Advertising Expenses	\$0			\$0
5665	Miscellaneous General Expenses	\$136,000			\$136,000
5670	Rent	\$800			\$800
5675	Maintenance of General Plant	\$400,479			\$400,479
5680	Electrical Safety Authority Fees	\$10,000			\$10,000
5681 5685	Special Purpose Charge Expense Independent Market Operator Fees and Penalties				\$0 \$0
5705					
5705	Amortization Expense - Property, Plant, and Equipment	\$2,850,366			\$2,850,366
5710	Amortization of Limited Term Electric Plant				\$0
5715	Amortization of Intangibles and Other Electric Plant				\$0
5720	Amortization of Electric Plant Acquisition Adjustments				
					\$0
5725	Miscellaneous Amortization				\$0
5730	Amortization of Unrecovered Plant and Regulatory				*
5705	Study Costs Amortization of Deferred Development Costs				\$0 \$0
<u>5735</u> 5740	Amortization of Deferred Development Costs Amortization of Deferred Charges				\$0
6005	Interest on Long Term Debt	\$1,482,551	(\$1,482,551)	\$0	
6010	Amortization of Debt Discount and Expense	\$1,102,001	(0.,.02,001)		\$0
6015	Amortization of Premium on Debt Credit				\$0
6020	Amortization of Loss on Reacquired Debt				\$0
6025	Amortization of Gain on Reacquired DebtCredit				\$0
6030	Interest on Debt to Associated Companies				\$0
6035	Other Interest Expense	\$2,499			\$2,499
6040	Allowance for Borrowed Funds Used During ConstructionCredit				\$0
6042					\$0
0072	Allowance For Other Funds Used During Construction				\$0
6045	Interest Expense on Capital Lease Obligations				\$0
6105	Taxes Other Than Income Taxes	\$122,500			\$122,500
6110	Income Taxes		\$0	\$0	
6115	Provision for Future Income Taxes				\$0
6205	Donations	\$13,500			\$13,500
<u>6205-1</u> 6210	Sub-account LEAP Funding				\$0 \$0
<u>6210</u> 6215	Penalties				\$0
6225	Other Deductions				\$0
	Extraordinary Income				\$0
6305	Extraordinary Deductions				\$0
6305 6310					* 0
6305 6310 6315	Income Taxes, Extraordinary Items				\$0
6305 6310 6315 6405	Income Taxes, Extraordinary Items Discontinues Operations - Income/ Gains				\$0
6305 6310 6315 6405 6410	Income Taxes, Extraordinary Items Discontinues Operations - Income/ Gains Discontinued Operations - Deductions/ Losses				\$0 \$0
6305 6310 6315 6405	Income Taxes, Extraordinary Items Discontinues Operations - Income/ Gains				\$0



Reclassification Equals to Zero. O.K. to Proceed.

Asset Accounts Directly Allocated

Income Statement Accounts Directly Allocated

Grouped Accounts	Financial Statement Rec	lassified Balance
Land and Buildings	\$2,459,535	\$2,459,535
TS Primary Above 50	\$0	\$0
DS	\$7,657,918	\$7,657,918
Poles, Wires	\$36,775,021	\$36,775,021
Line Transformers	\$7,954,256	\$7,954,256
Services and Meters	\$7,588,570	\$7,588,570
General Plant	\$12,453,010	\$12,453,010
Equipment	\$1,758,552	\$1,758,552
IT Assets	\$1,712,733	\$1,712,733
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$1,687,799	\$1,687,799
Contributions and Grants	(\$18,749,765)	(\$18,749,765)
Accumulated Amortization	(\$6,660,595)	(\$6,660,595)
Non-Distribution Asset	\$0	\$0
Unclassified Asset	\$8,432,078	\$8,432,078
Liability	\$0	\$0
Equity	\$0	(\$2,116,573)

\$0 \$0

Sales of Electricity	(\$32,227,960)	(\$32,227,960)
Distribution Services Revenue	\$0	\$0
Late Payment Charges	(\$78,000)	(\$78,000)
Specific Service Charges	(\$170,000)	(\$170,000)
Other Distribution Revenue	(\$994,498)	(\$994,498)
Other Revenue - Unclassified	(\$103,450)	(\$103,450)
Other Income & Deductions	(\$6,906)	(\$6,906)
Power Supply Expenses (Working Capital)	\$32,227,960	\$32,227,960
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$1,789,070	\$1,789,070
Maintenance (Working Capital)	\$681,745	\$681,745
Billing and Collection (Working Capital)	\$1,104,825	\$1,104,825
Community Relations (Working Capital)	\$12,000	\$12,000
Community Relations - CDM (Working Capital)	\$0	\$0
Administrative and General Expenses (Working Capital)	\$3,146,882	\$3,146,882
Insurance Expense (Working Capital)	\$50,000	\$50,000
Bad Debt Expense (Working Capital)	\$80,000	\$80,000
Advertising Expenses	\$0	\$0
Charitable Contributions	\$0	\$0
Amortization of Assets	\$2,850,366	\$2,850,366
Other Amortization - Unclassified	\$0	\$0
Interest Expense - Unclassifed	\$1,485,050	\$1,175,297
Income Tax Expense - Unclassified	\$0	\$146,434
Other Distribution Expenses	\$122,500	\$122,500
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$13,500	\$13,500
Total	\$73,052,196	\$70,772,304

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Sheet I4 Break Out Worksheet -

Instructions: This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses. **Please see Instructions tab for detailed instructions**

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	\$54,637,033
cell G15	

Based on 2013 allocation

	г		BALANCE SHEET ITEMS							EXPENSE ITEMS				
RATE BAS	SE AND DISTRIBUTION ASSETS										5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
	Conservation and Demand Management	\$0		-	-					-				
1805	Land	\$1,049,593		(\$1,049,593)	-									
1805-1 I 1805-2 I	Land Station >50 kV Land Station <50 kV		100.00%	\$0 \$1,049,593	- 1.049.593					1.049.593				
	Land Station <50 KV	\$394,446	100.00%	(\$394,446)	1,049,595					1,049,595				
1806-1	Land Rights Station >50 kV			\$0	-					-				
1806-2 I 1808 I	Land Rights Station <50 kV Buildings and Fixtures	\$0	100.00%	\$394,446 \$0	394,446			\$ (50,472)		343,975	\$15,109			
	Buildings and Fixtures > 50 kV	\$U		\$0	-					-				
1808-2	Buildings and Fixtures < 50 KV		100.00%	\$0	-					-				
	Leasehold Improvements	\$0		\$0 \$0										
	Leasehold Improvements >50 kV Leasehold Improvements <50 kV		100.00%	\$0										
1815 I	Transformer Station Equipment - Normally Primary above 50 kV	\$0		\$0						-				
	Distribution Station Equipment - Normally Primary below 50 kV	\$7,657,918		(\$7,657,918)	-					-				
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0	-					-				
1820-:	Distribution Station Equipment - Normally Primary below 50 kV Primary)		98.00%	\$7,504,759	7,504,759	(\$61,790)	\$4,960	\$ (587,265)		6,860,664	\$200,206			
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		2.00%	\$153,158	153,158	(\$1,261)	\$101	\$ (11.985)		140,014	\$4.086			
1825	Storage Battery Equipment	\$0		\$0	-	(\$1,201)	3101	\$ (11,303)			\$4,000			
1825-	Storage Battery Equipment > 50 kV			\$0	-					-				
1825-	Storage Battery Equipment <50 kV		100.00%	\$0	-					-				
1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$11,055,722		(\$11,055,722)	-									
1830-	Subtransmission Bulk Delivery Poles, Towers and Fixtures -			\$0	-					-				
1830-	Primary		76.00%	\$8,402,349	8,402,349	(\$1,038,712)	\$82,608	\$ (653,186)		6,793,059	\$227,918			
1830-	Poles, Towers and Fixtures - Secondary		24.00%	\$2,653,373	2,653,373	(\$328,014)	\$26,087	\$ (206,269)		2,145,177	\$71,974			
1835 0	Overhead Conductors and Devices	\$11,738,192		(\$11,738,192)	-									
	Overhead Conductors and Devices - Subtransmission Bulk Delivery			\$0	-					-				
1033-4	Overhead Conductors and Devices - Primary		84.40%	\$9,907,034	9,907,034	(\$1,199,220)	\$96,998	\$ (685,208)		8,119,604	\$227,681			
1035-5	Overhead Conductors and Devices - Secondary		15.60%	\$1,831,158	1,831,158	(\$221,657)	\$17,929	\$ (126,650)		1,500,780	\$42,083			
1840-3	Underground Conduit Underground Conduit - Bulk	\$5,071,199		(\$5,071,199) \$0										
	Delivery		36.00%	\$1,825,632	1,825,632	(04 704	A107			98.919			+	
	Underground Conduit - Primary Underground Conduit - Secondary		36.00%	\$1,825,632 \$3,245,567	1,825,632 3,245,567	(\$1,729,799) (\$3,075,199)	\$126,603 \$225,072	\$ (123,516) \$ (219,584)		98,919 175,857	\$56,214 \$99,937			
18/15	Underground Conductors and Devices	\$8,909,907		(\$8,909,907)	-		\$==3,072							
1040-0	Underground Conductors and Devices - Bulk Delivery			\$0	-					-				
1845-4	Underground Conductors and Devices - Primary		97.00%	\$8,642,610	8,642,610	(\$2,161,790)	\$158,633	\$ (886,104)		5,753,350	\$279,557			
1040-0	Underground Conductors and Devices - Secondary		3.00%	\$267,297	267,297	(\$66,859)	\$4,906	\$ (27,405)		177,939	\$8,646			
	Line Transformers	\$7,954,256		\$0	7,954,256	(\$5,386,633)	\$ 400,516	\$ (641,860)		2,326,280	\$260,016			
	Services	\$5,302,703		\$0	5,302,703	(\$3,392,733)	\$251,622	\$ (358,906)		1,802,686	\$143,821			
1860	Meters	\$2,285,867		\$0	2,285,867	(\$86,098.0532)	\$6,821	\$ (639,181)		1,567,408	\$201,093			
ŀ	Total	\$61,419,803		(\$0)	\$61,419,803	(\$18,749,765)	\$1,402,856	(\$5,217,590)	\$0	38,855,304	\$1,838,342	\$0	\$0	\$0

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Sheet I4 Break Out Worksheet -

\$2,850,366

Total Amortization Expense

Instructions: This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses. **Please see Instructions tab for detailed instructions**

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	\$54,637,033
cell G15	

Based on 2013 allocation

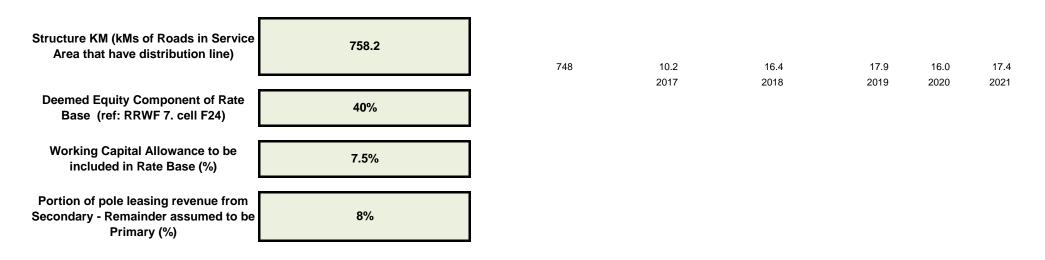
	RATE BASE AND DISTRIBUTION ASSETS BALANCE SHEET ITEMS											EXPENSE ITEMS				
_	KATE BA	SE AND DISTRIBUTION ASSETS												5715	5720	
	Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
		SUB TOTAL from I3	\$61,419,803													

r

										5705	5710	5715	5720
General Plant		Break out Functions			Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Net Asset	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
	Land	\$1,015,496		1,015,496					\$ 1,015,496	\$0			
	Land Rights	\$0							\$ -	\$0			
	Buildings and Fixtures	\$12,453,010		12,453,010			\$ (507,923)		\$ 11,945,086	\$246,050			
	Leasehold Improvements	\$0							\$ -	\$0			
	Office Furniture and Equipment	\$246,002		246,002			\$ (77,933)		\$ 168,070	\$31,531			
	Computer Equipment - Hardware	\$614,034		614,034			\$ (342,407)		\$ 271,627	\$148,939			
	Computer Software	\$1,098,699		1,098,699			\$ (663,989)		\$ 434,710	\$308,458			
	Transportation Equipment	\$926,525		926,525			\$ (501,781)		\$ 424,743	\$0			
	Stores Equipment	\$142,960		142,960			\$ (43,428)		\$ 99,532	\$21,872			
	Tools, Shop and Garage Equipment	\$363,518		363,518			\$ (149,634)		\$ 213,884	\$49,245			
	Measurement and Testing Equipment	\$79,547		79,547			\$ (17,353)		\$ 62,194	\$8,967			
1950	Power Operated Equipment	\$0							\$ -	\$0			
1955	Communication Equipment	\$0		1					\$-	\$0			
1960	Miscellaneous Equipment	\$0		1					\$-	\$0			
	Load Management Controls - Customer Premises	\$0							s -	\$0			
	Load Management Controls - Utility Premises	\$0		-					s -	\$0			
1980	System Supervisory Equipment	\$1,687,799		1,687,799			\$ (541,411)		\$ 1,146,388	\$196,963			
1990	Other Tangible Property	\$0							\$ -	\$0			
2005	Property Under Capital Leases	\$0		-					\$ -	\$0			
2010	Electric Plant Purchased or Sold	\$0		1					\$-	\$0			

	Total	\$18,627,590		\$0	\$18,627,590	\$0	\$0	(\$2,845,860)	\$0	\$15,781,730	\$1,012,025	\$0	\$0	\$0	
	SUB TOTAL from I3	\$18,627,590													-
	13 Directly Allocated	\$0													
	Grand Total	\$80,047,393		(\$0)	\$80,047,393	(\$18,749,765)	\$1,402,856	(\$8,063,450)	\$0	\$54,637,034	\$2,850,366	\$0	\$0	\$0	
<u>To be F</u>	Prorated														
1995	Contributed Capital - 1995	(\$18,749,765)				\$18,749,765	Balanced								
2105	Accumulated Depreciation - 2105	(\$6,660,595)						\$6,660,594	Balanced						
2120	Accumulated Depreciation - 2120	\$0						(\$1)	\$0	Balanced					
	Total	(\$25,410,360)													
	Net Assets	\$54,637,033	Net Fixed Assets Match												
Amortizat	ion Expenses														
5705	Amortization Expense - Property, Plant, and Equipment	\$2,850,366									(\$2,850,366)	Balanced			
	Amortization of Limited Term Electric Plant	\$0										\$0	Balanced		
	Amortization of Intangibles and Other Electric Plant	\$0											\$0	Balanced	
	Amortization of Electric Plant Acquisition Adjustments	\$0												\$0	Balance

EB-2016-0086 2017 TEST Sheet I5.1 Miscellaneous Data Worksheet -



EB-2016-0086 2017 TEST Sheet I5.2 Weighting Factors Worksheet -

	1	2	3	7	8	9
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Insert Weighting Factor for Services Account 1855	1.0	2.4	6.9	0.1		
Insert Weighting Factor for Billing and Collecting	1.0000	0.8812	0.7456	0.6544	0.6544	0.6544

EB-2016-0086 2017 TEST Sheet I6.1 Revenue Worksheet -

Total kWhs from Load Forecast	20,319	
Total kWs from Load Forecast	239,587,667	
Deficiency/sufficiency (RRWF 8. cell F51)	- 3,449,787	Cell F52 not F51

Miscellaneous Revenue (RRWF 5.	1,352,854
cell F48)	1,552,654

			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Forecast kWh	CEN	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Forecast kW	CDEM	159,423			157,261	1,889	273	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		37,593			37,593			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		_						
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367

I6.1 Revenue

Existing Monthly Charge			\$24.85	\$34.33	\$151.60	\$5.72	\$11.20	\$10.57
Existing Distribution kWh Rate			\$0.0139	\$0.0083	•			\$0.0177
Existing Distribution kW Rate					\$3.1132	\$39.5544	\$51.0173	
Existing TOA Rate			\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60
Additional Charges								
Distribution Revenue from Rates		\$8,493,108	\$6,834,382	\$702,040	\$619,657	\$282,679	\$35,576	\$18,774
Transformer Ownership Allowance		\$22,556	\$0	\$0	\$22,556	\$0	\$0	\$0
Net Class Revenue	CREV	\$8,470,552	\$6,834,382	\$702,040	\$597,101	\$282,679	\$35,576	\$18,774

EB-2016-0086 2017 TEST Sheet I6.2 Customer Data Worksheet -

			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Bad Debt 3 Year Historical Average	BDHA	\$94,953	\$80,290	\$8,377	\$6,286	\$0	\$0	\$0
Late Payment 3 Year Historical	LPHA	\$77,992	\$64,709	\$8,089	\$5,093	\$47	\$0	\$55
Number of Bills	CNB	207,522	191,160	12,624	858.00	60.00	1,932.00	888.00
Number of Devices	CDEV					3,030	161	74
Number of Connections (Unmetered)	CCON	3,265				3,030	161	74
Total Number of Customers	CCA	17,294	15,930	1,052	72	5	161	74
Bulk Customer Base	ССВ	-						
Primary Customer Base	ССР	17,367	15,930	1,052	72	79	161	74
Line Transformer Customer Base	CCLT	17,362	15,930	1,052	66	79	161	74
Secondary Customer Base	CCS	15,617	15,134	263	36	3	108	74
Weighted - Services	CWCS	16,327	15,134	642	245	307	-	-
Weighted Meter -Capital	CWMC	2,093,041	1,687,295	311,557	94,189	-	-	-
Weighted Meter Reading	CWMR	985	159	105	720	-	-	-
Weighted Bills	CWNB	204,809	191,160	11,124	640	39	1,264	581

Bad Debt Data

Historic Year:	2012	72,235	69,030	3,205	-			
Historic Year:	2013	99,361	76,008	8,182	15,171			
Historic Year:	2014	113,263	95,831	13,744	3,688			
Three-year average		94,953	80,290	8,377	6,286	-	-	-

Street Lighting Adjustment Factors

NCP Test Results 4 NCP

	Primary As	set Data	Line Transform	ner Asset Data
Class	Customers/ Devices	4 NCP	Customers/ Devices	4 NCP
Residential	15,930	137,135	15,930	137,135
Street Light	3,030	680	3,030	680

Street Lighting Adj	ustment Factors
Primary	38.3857
Line Transformer	38.3857

EB-2016-0086 2017 TEST

Sheet 17.1 Meter Capital Worksheet -

	Γ		Residential			GS <50			GS>50-Regular			Street Light			Sentinel		Un	metered Scattered	Load		TOTAL	
		1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
		Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weigh Average
	Allocation Percentage Weighted Factor			80.61%			15%			5%			0%			0%			0%			100
R	Cost Relative to Residential Average Cost			1.00			2.80			12.35			-			-			÷			1.1
	Total	15930	1687295	105.9193346	1052	311557	296.1568441	72	94189	1308.180556	C	0	-	(0 0	-	(0 0	-	17054	2093041	1 122.73
	Cost per Meter (Installed)																					-
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EB-2016-0086 2017 TEST Sheet I7.2 Meter Reading Worksheet -

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EB-2016-0086 2017 TEST Sheet I8 Demand Data Worksheet -

This is an input sheet for dema	nd allocators.
CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP
Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12
Non-co-incident Peak	Indicator
1 NCP	NCP 1

4 NCP		NCP 4						
12 NCP		NCP 12						
		-						
			1	2	3	7	8	9
Customer Classes		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Customer Classes								
CO-INCIDENT	PEAK							
1 CP		_						
Transformation CP	TCP1	47,573	34,067	5,010	8,438	-	-	59
Bulk Delivery CP	BCP1	47,573	34,067	5,010	8,438	-	-	59
Total Sytem CP	DCP1	47,573	34,067	5,010	8,438	-	-	59
4 CP								
Transformation CP	TCP4	184,686	135,163	18,335	30,368	502	74	244
Bulk Delivery CP	BCP4	184,686	135,163	18,335	30,368	502	74	244
Total Sytem CP	DCP4	184,686	135,163	18,335	30,368	502	74	244
12 CP								
Transformation CP	TCP12	474,935	323,688	54,851	94,710	837	124	725
Bulk Delivery CP	BCP12	474,935	323,688	54,851	94,710	837	124	725
Total Sytem CP	DCP12	474,935	323,688	54,851	94,710	837	124	725
NON CO_INCIDE	NI PEAK							
1 NCP								
Classification NCP from								
Load Data Provider	DNCP1	52,777	36,185	6,038	10,297	170	25	63
Primary NCP	PNCP1	52,777	36,185	6,038	10,297	170	25	63
Line Transformer NCP	LTNCP1	52,777	36,185	6,038	10,297	170	25	63
Secondary NCP	SNCP1	41,287	34,448	1,509	5,148	102	16	63
(1)05								
4 NCP		-						
Classification NCP from Load Data Provider	DNCP4	199,113	107 105	22,179	20 772	680	99	247
Primary NCP	PNCP4	199,113	137,135 137,135	22,179	38,772 38,772	680	99	247
Line Transformer NCP	LTNCP4	199,113	137,135	22,179	38,772	680	99	247
Secondary NCP	SNCP4	156,205	130,553	5,545	19,386	408	66	247
•		100,200	100,000	0,010	10,000	100		L 11
12 NCP			_					
Classification NCP from								
Load Data Provider	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Primary NCP	PNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Line Transformer NCP	LTNCP12 SNCP12	503,258	329,844	60,268	110,104 55,052	2,021	297	725
Secondary NCP	SINCHIZ	386,265	314,011	15,067	55,052	1,213	198	725

EB-2016-00	86 2017 TEST	
Sheet I9 I	irect Allocation	Worksheet -

Sheet by Direct Andcation Worksheet

More Instructions provided on the first tab in this workbook.

				1	2	3	7	8	9		and Related														.	
USoA Account #	Accounts	Direct Allocatio	n Total Allocated to Rate Classifications?	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	USoA Accour #	int	Residential	GS <50 GS>	50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW Stre	eet Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	/ Rate Class 1	Rate class 2	Rate class 3	Rate class 4
Instruc To Allo Next Li	tions: cate Capital Contributions by Rate Class ne	sification, Input	Allocation on																							
1995	Contributions and Grants - Credit	\$0	Yes]																
Instruct The Fol Classifi	ions: lowing is Used to Allocate Directly Alloca cations	ated Costs from	a I3 to Rate																							
1805	Land	\$0	Yes							1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	s	0 \$0
1806 1808	Land Rights Buildings and Fixtures	\$0 \$0	Yes Yes							1806 1808	Land Rights Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	0 \$0
1810	Leasehold Improvements	\$0 \$0	Yes							1810	Leasehold Improvements	\$0	\$0	\$0 \$0				\$0	\$0	φυ				\$0	\$0	
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	Yes							1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	D \$0
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	Yes							1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	0.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0.	\$0		
1825	Storage Battery Equipment	\$0 \$0	Yes							1825	Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0					\$0 \$0	\$0	
1830 1835	Poles, Towers and Fixtures Overhead Conductors and Devices	\$0 \$0	Yes Yes								Poles, Towers and Fixtures Overhead Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0						\$0 \$0	
1840 1845	Underground Conduit	\$0 \$0	Yes							1840	Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0		\$0		\$0 \$0	D \$0
1850	Underground Conductors and Devices Line Transformers	\$0 \$0	Yes Yes							1850	Underground Conductors and Devices Line Transformers	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0 \$0
1855 1860	Services Meters	\$0 \$0	Yes Yes							1855 1860	Services Meters	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	blank row	\$0 \$0	Yes							0	blank row	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	0 \$0
1905 1906	Land Land Rights	۵ ۵	Yes Yes							1905 1906	Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	0 \$0
1908 1910	Buildings and Fixtures Leasehold Improvements	\$0 \$0	Yes Yes							1908 1910		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	
1915	Office Furniture and Equipment	\$0	Yes							1915	Office Furniture and Equipment	\$0	\$0	\$0 \$0 \$0	\$0	\$0		\$0 \$0 \$0	\$0	\$0	\$0	\$0	* *	\$0 \$0	\$0	
1920 1925	Computer Equipment - Hardware Computer Software	\$0 \$0	Yes Yes							1920 1925	Computer Equipment - Hardware Computer Software	\$0	\$0 \$0	\$0	\$0	\$0 \$0 \$0	\$0	\$0 \$0	\$0 \$0			\$0	\$0 \$0	\$0 \$0		0 \$0
1930 1935	Transportation Equipment Stores Equipment	\$0 \$0	Yes Yes							1930 1935	Transportation Equipment	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	
1940	Tools, Shop and Garage Equipment	\$0	Yes							1940	Tools, Shop and Garage Equipment	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ψŪ	* *	\$0	\$0	0 \$0
1945 1950	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0	Yes Yes							1945 1950		\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	÷-		ψŪ	4 .		\$0 \$0	
1955 1960	Communication Equipment Miscellaneous Equipment	\$0 \$0	Yes Yes							1955 1960	Communication Equipment	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$0 \$0		ψŪ		\$0 \$0	\$0 \$0	
1970	Load Management Controls - Customer	ψŪ								1970	Load Management Controls - Customer	ψŪ	φU	φU	\$0	\$ 0		ψυ	ψυ	φυ	40	ψŪ	φU	\$0	Q	40 40
	Premises Load Management Controls - Utility	\$0	Yes							┥┝───	Premises Load Management Controls - Utility	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>	0 \$0
1975 1980	Premises System Supervisory Equipment	\$0 \$0	Yes Yes			-	-		-	1975 1980	Premises System Supervisory Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0 \$0
1990	Other Tangible Property	\$0 \$0	Yes							1990	Other Tangible Property	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0 \$0
2005 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0	Yes Yes							2005 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
2050	Completed Construction Not Classified Electric	\$0	Yes							2050	Completed Construction Not Classified Electric	60	\$0	¢0,	60	03	¢0.	\$0	02	63	0.9	\$0.	50	¢0.		
	Accum. Amortization of Electric Utility	φU	163								Accum. Amortization of Electric Utility	φU	40	φU	\$0	\$ 0	\$0	ψυ	φ υ	φυ	φ0	φU	4 0	ψU		5 - 4 0
2105	Plant - Property, Plant, & Equipment	\$0	Yes							2105	Plant - Property, Plant, & Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$0
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	Yes							2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	o \$0
	Directly Allocated Net Fixed Assets	\$0		\$0	\$0	\$0	\$0	\$0	\$0		Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$0	Yes							5005	Operation Supervision and Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$r	D \$0
5010	Load Dispatching	\$0	Yes							5010	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$</u> r	D \$0
5012	Station Buildings and Fixtures Expense	\$0	Yes							5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	o <u>\$</u> 0
5014	Transformer Station Equipment - Operation Labour	\$0	Yes							5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	¢0	\$0	\$0	\$0	\$0	.\$0	¢0	\$0	\$0	\$0	¢	n «n
5015	Transformer Station Equipment -	ψU Φ0				1				5015	Transformer Station Equipment -	ţ,		- -	\$U		φυ	φυ 	ýų -		φU	م 0	ýų T	90 -		
5016	Operation Supplies and Expenses Distribution Station Equipment -	\$0	Yes							5016	Operation Supplies and Expenses Distribution Station Equipment -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>	\$0
	Operation Labour Distribution Station Equipment -	\$0	Yes							↓	Operation Labour Distribution Station Equipment -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$</u> (0 \$0
5017	Operation Supplies and Expenses	\$0	Yes							5017	Operation Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	D \$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	Yes							5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	\$0	<u>\$0</u>	\$0	\$0	\$0	\$0	<u>\$</u> 0	\$0	\$0	\$0	\$0	\$0	\$	\$0
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses									5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses														i	
5000	Overhead Subtransmission Feeders -	\$0	Yes							F000	Overhead Subtransmission Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	u \$0
5030	Operation Overhead Distribution Transformers-	\$0	Yes							5030	Operation Overhead Distribution Transformers-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$</u> r	D \$0
5035	Operation	\$0	Yes							5035	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ ^r	D \$0
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	Yes							5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$0
5045	Underground Distribution Lines & Feeders - Operation Supplies &									5045	Underground Distribution Lines & Feeders - Operation Supplies &														 	
	Expenses Underground Subtransmission Feeders -	\$0	Yes							┥┝───	Expenses Underground Subtransmission Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$</u> (D \$0
5050	Operation	\$0	Yes							5050	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	D \$0
5055	Underground Distribution Transformers - Operation	\$0	Yes							5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	s	so so
5065	Meter Expense	\$0	Yes							5065	Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	e	n «n
5070	Customer Premises - Operation Labour	\$0								5070	Customer Premises - Operation Labour	4 5				÷-	<u><u></u></u>		¢0	÷-			Q U		-	
L		\$U	Yes			1			1			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$</u> (\$0

	Customor Promisos - Matorials and				- 1	Customer Premises - Materials and	<u>т</u> т		1	<u>г г</u>	г г			-r		
5075	Customer Premises - Materials and Expenses	\$0	Yes		5075	Expenses	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5085	Miscellaneous Distribution Expense	\$0	Yes		5085	Miscellaneous Distribution Expense	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 S0	50	\$0 \$0
5090	Underground Distribution Lines and				5090	Underground Distribution Lines and				02 02		\$0	\$0.		0 \$0	
	Feeders - Rental Paid Overhead Distribution Lines and	\$0	Yes		┥┝───	Feeders - Rental Paid Overhead Distribution Lines and	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
5095	Feeders - Rental Paid	\$0	Yes		5095		0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5096	Other Rent	\$0	Yes		5096	Other Rent	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5105	Maintenance Supervision and Engineering	\$0	Yes		5105	Maintenance Supervision and Engineering	0 \$0	\$0 \$0	o \$0	\$0 \$0	\$0	\$0	\$0	50 SC	50	\$0 \$0
5110	Maintenance of Buildings and Fixtures -				5110	Maintenance of Buildings and Fixtures -				\$0 \$0		\$0		50 50	50 50	
	Distribution Stations Maintenance of Transformer Station	\$0	Yes		┥┝───	Distribution Stations Maintenance of Transformer Station	0 \$0	\$0 \$0	50	\$0 \$0	\$0	\$0	\$0	50 \$0	50	\$0 \$0
5112	Equipment Maintenance of Distribution Station	\$0	Yes		5112	Equipment Maintenance of Distribution Station	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5114	Equipment	\$0	Yes		5114	Equipment	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5120	Maintenance of Poles, Towers and Fixtures	\$0	Yes		5120	Maintenance of Poles, Towers and Fixtures	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 S0	50	\$0 \$0
5125	Maintenance of Overhead Conductors	\$0			5125	Maintenance of Overhead Conductors										
5130	and Devices Maintenance of Overhead Services	\$0	Yes		5130	and Devices Maintenance of Overhead Services	0 \$0	\$0 \$0	50	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
	Overhead Distribution Lines and	\$0	Yes		+	Overhead Distribution Lines and	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5135	Feeders - Right of Way	\$0	Yes		5135	Feeders - Right of Way	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5145	Maintenance of Underground Conduit	\$0	Yes		5145	Maintenance of Underground Conduit	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
5150	Maintenance of Underground	\$0			5150	Maintenance of Underground	0 00	eo		0.2	03	60	\$ 0	0		£0. £0.
5155	Conductors and Devices Maintenance of Underground Services		Yes		5155	Conductors and Devices Maintenance of Underground Services	0 \$0		50	\$U \$U	Ф О	30	\$U	<u>هن</u> مر	5 \$0	\$0 \$0
		\$0	Yes				0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5160	Maintenance of Line Transformers	\$0	Yes		5160	Maintenance of Line Transformers	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5175	Maintenance of Meters	\$0	Yes		5175	Maintenance of Meters	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5305	Supervision	\$0	Vos		5305	Supervision	0 60	0.0 °C	0 \$0	02 02	0.2	\$0	0.2	eo		02 02
5310	Meter Reading Expense	φU	Yes		5310	Meter Reading Expense	0 \$0		50	\$U \$U	Ф О	30	\$U	<u>هن</u> مر	5 \$0	\$0 \$0
-		\$0	Yes		┥┝━━━		0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5315	Customer Billing	\$0	Yes		5315	Customer Billing	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5320	Collecting	\$0	Yes		5320	Collecting	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
5325	Collecting- Cash Over and Short	\$0	N		5325	Collecting- Cash Over and Short		eo	. *.	¢0, ¢0,	¢0.	¢0.	¢0			¢0, ¢0,
5330	Collection Charges		Yes		5330	Collection Charges	0 20	\$U \$U	0 \$0	\$U \$U	\$U	\$U	\$0	50 ŞI	50	20 20
		\$0	Yes		+		0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5335	Bad Debt Expense	\$0	Yes		5335	Bad Debt Expense	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5340	Miscellaneous Customer Accounts Expenses	\$0	Yes		5340	Miscellaneous Customer Accounts Expenses	0 \$0	\$0 \$0	o \$0	\$0 \$0	\$0	\$0	\$0	50 S(so so	\$0 \$0
5405	Supervision	\$0			5405	Supervision				¢0 ¢0	*	** *0	¢0			¢0 ¢0
5410	-	\$0	Yes		5410	Community Relations - Sundry	0 \$0	\$0 \$0	50	\$0 \$0	\$0	\$0	\$0	50 \$0	50	\$0 \$0
5410	Community Relations - Sundry	\$0	Yes		┥┝───		0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5415	Energy Conservation	\$0	Yes		5415	Energy Conservation	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
5420	Community Safety Program	\$0	Yes		5420	Community Safety Program	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 50	50	\$0 \$0
5425	Miscellaneous Customer Service and				5425	Miscellaneous Customer Service and										
	Informational Expenses	\$0	Yes		5505	Informational Expenses	0 \$0	\$0 \$0	50 \$0	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
5505	Supervision	\$0	Yes		┥┝───	Supervision	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5510	Demonstrating and Selling Expense	\$0	Yes		5510	Demonstrating and Selling Expense	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
5515	Advertising Expense	\$0	Yes		5515	Advertising Expense	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 50	50	\$0 \$0
5520	Miscellaneous Sales Expense				5520	Miscellaneous Sales Expense										
5605	Executive Salaries and Expenses	\$0	Yes		5605	Executive Salaries and Expenses	0 \$0	\$0 \$0	50	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
		\$0	Yes		┥┝───		0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
	Management Salaries and Expenses	\$0	Yes		5610	Management Salaries and Expenses	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5615	General Administrative Salaries and Expenses	\$0	Yes		5615	General Administrative Salaries and Expenses	0 \$0	\$0 \$0	o \$0	\$0 \$0	\$0	\$0	\$0	50 S(so so	\$0 \$0
5620	Office Supplies and Expenses	\$0			5620	Office Supplies and Expenses							0 0			
	Administrative Expense Transferred	\$0	Yes		5625	Administrative Expense Transferred	0 \$0	\$0 \$0	50	\$0 \$0	\$0	\$0	\$0	50 \$0	50	\$0 \$0
5625	Credit	\$0	Yes			Credit	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5630	Outside Services Employed	\$0	Yes		5630	Outside Services Employed	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5635	Property Insurance	\$0	Yes		5635	Property Insurance	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 S0	50	\$0 \$0
5640	Injuries and Damages	÷*			5640	Injuries and Damages		¢0	0 \$0	\$0 \$0		\$0	e0		so <u>so</u>	\$0 \$0
	Employee Pensions and Benefits	\$0	Yes		5645	Employee Pensions and Benefits	u \$0	⇒∪ \$0	φ0	40 40		ψŪ	φU	ρυ \$(ţ,	<u>۵</u> ۵ (۵
		\$0	Yes		┥┝───		0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5650	Franchise Requirements	\$0	Yes		5650	Franchise Requirements	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5655	Regulatory Expenses	\$0	Yes		5655	Regulatory Expenses	o \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5660	General Advertising Expenses	\$0			5660	General Advertising Expenses	0 00	¢0	-	\$0 \$0		* 0	0			**
-	Miscellaneous General Expenses		Yes		5665		u \$U	⇒∪ \$0	\$0		\$0	\$U	φu	şu \$(\$0	¢0 \$0
	· · · · · · · · · · · · · · · · · · ·	\$0	Yes			Miscellaneous General Expenses	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5670	Rent	\$0	Yes		5670	Rent	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
5675	Maintenance of General Plant	\$0	Yes		5675	Maintenance of General Plant	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 S0	\$0	\$0 \$0
5680	Electrical Safety Authority Fees				5680	Electrical Safety Authority Fees		***					*			
	Independent Market Operator Fees and	\$0	Yes		5685	Independent Market Operator Fees and	U \$0	\$U \$C	0 \$0	\$0 \$0	\$0	\$0	\$U	\$0 \$0	D \$0	\$0 \$0
5685	Penalties	\$0	Yes		+	Penalties	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	D \$0	\$0 \$0
5705	Amortization Expense - Property, Plant, and Equipment	\$0	Yes		5705	and Equipment	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
5710	Amortization of Limited Term Electric Plant	\$0	Yes		5710	Amortization of Limited Term Electric Plant	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 ¢/	50 \$0	\$0 0
5715	Amortization of Intangibles and Other				5715	Amortization of Intangibles and Other			φ0	**	φυ	ψũ	**			
5715	Electric Plant Amortization of Electric Plant Acquisition	\$0	Yes			Electric Plant Amortization of Electric Plant Acquisition	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	50 \$0	\$0	\$0 \$0
5720	Adjustments	\$0	Yes		5720	Adjustments	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
6105	Taxes Other Than Income Taxes	\$0	Yes		6105	Taxes Other Than Income Taxes	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
6205	Sub-account LEAP Funding	\$0	Yes		6205	Sub-account LEAP Funding	0 0	\$0	0 00	\$0 \$0	¢0.	\$0	\$0	so ~	n \$0	\$0
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		\$0	Yes				υ \$0 	\$0 \$0	U \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
	Penalties	\$0	Yes		6215	Penalties	0 \$0	\$0 \$0	0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
6225	Other Deductions	\$0	Yes		6225	Other Deductions	0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
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otal Expenses			\$0	\$	i0 \$0	\$0	\$0	\$0	Total Expenses		0 \$0	5	\$0 \$	i0 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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otal Net Fixed Assets Excluding ien Plant	\$38,855,304	Allocated	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load															
pproved Total PILs	\$146,434	\$0	\$0	\$0	\$0	\$0	\$0	\$0															
pproved Total Return on Debt	\$1,172,798	\$0	\$0	\$0	\$0	\$0	\$0	\$0															
pproved Total Return on Equity	\$2,116,573	\$0	\$0	\$0	\$0	\$0	\$0	\$0															
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19	Direct	Allocati

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Intermediate Scattered Load Distributor Power		

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\$0 \$0	60	\$0	\$0	\$0	Rent	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$	0 \$0 \$	0 \$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	50	\$0	\$0	\$0	Maintenance of General Plant	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$	o \$0 \$	o \$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	50	\$0	\$0	\$0	Electrical Safety Authority Fees	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$I	o \$0 \$	o \$0 \$0	\$0 \$0	\$0 \$0
¢0.	20	60	e0	\$0 \$0	Independent Market Operator Fees and	\$0 \$0	* <u>·</u>	¢0	¢0 *0	0 \$0 \$0	\$0 \$0	\$0 \$1			¢0 00	en ***
		<u>م</u> ں	\$0	\$0	Penalties Amortization Expense - Property, Plant,	40 40	\$0	\$0	<u>></u> ∪ \$0				φ υ	<u> </u>		, <u>⊅</u> ∪ \$0
\$0 \$0	60	\$0	\$0	\$0	and Equipment Amortization of Limited Term Electric	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$	<u> </u>	U \$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	50	\$0	\$0	\$0	Plant Amortization of Intangibles and Other	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$4	0 \$0 \$	0 \$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	50	\$0	\$0	\$0	Electric Plant	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$	0 \$0 \$	0 \$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	50	\$0	\$0	\$0	Amortization of Electric Plant Acquisition Adjustments	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$	o \$0 \$	o \$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	50	\$0	\$0	\$0	Taxes Other Than Income Taxes	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$I	0 \$0 \$	0 \$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	20	60	\$0	\$0 \$0	Sub-account LEAP Funding	\$0 \$0	*~	¢0	¢0 *0	\$0 \$0	\$0 \$0	\$0 \$1	<u> </u>	0 \$0 \$0	\$0 \$0	40 00
		<u>ې</u> ن	\$0		Life Insurance		\$0	\$0		\$0 \$0						, ⊅∪ \$0
\$0 \$0	60	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$1	0 \$0 \$	0 \$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	50	\$0	\$0	\$0	Penalties	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$	0 \$0 \$	0 \$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	50	\$0	\$0	\$0	Other Deductions	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$	0 \$0 \$	0 \$0 \$0	\$0 \$0	\$0 \$0
++ +·																

					Total Expenses																				
\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	Depreciation Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0)	\$0	\$0	\$0

EB-2016-0086 2017 TEST Sheet 01 Revenue to Cost Summary Worksheet -

Instructions: Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
crev mi	Distribution Revenue at Existing Rates Miscellaneous Revenue (mi)	\$8,470,552 \$1,352,854	\$6,834,382 \$1,130,231 cellaneous Revenu	\$702,040 \$103,294	\$597,101 \$87,081	\$282,679 \$22,941	\$35,576 \$6,168	\$18,774 \$3,139
	Total Revenue at Existing Rates	\$9,823,406	\$7,964,613	\$805,334	\$684,182	\$305,620	\$41,744	\$21,913
	Factor required to recover deficiency (1 + D)	1.4073						
	Distribution Revenue at Status Quo Rates	\$11,920,340	\$9,617,810	\$987,959	\$840,282	\$397,806	\$50,065	\$26,420
	Miscellaneous Revenue (mi)	\$1,352,854	\$1,130,231	\$103,294	\$87,081	\$22,941	\$6,168	\$3,139
	Total Revenue at Status Quo Rates	\$13,273,194	\$10,748,040	\$1,091,253	\$927,362	\$420,747	\$56,233	\$29,559
	Expenses							
di	Distribution Costs (di)	\$1,884,009	\$1,535,708	\$135.843	\$163.549	\$36.450	\$8,143	\$4.316
cu	Customer Related Costs (cu)	\$1,771,631	\$1,551,437	\$131,231	\$38,915	\$37,385	\$8,676	\$3,988
ad	General and Administration (ad)	\$3,331,382	\$2,803,318	\$245,301	\$193,634	\$66,370	\$15,205	\$7,553
dep	Depreciation and Amortization (dep)	\$2,850,366	\$2,278,648	\$236,049	\$271,731	\$46,809	\$11,082	\$6,047
INPUT	PILs (INPUT)	\$146,434	\$114,578	\$12,601	\$16,335	\$2,037	\$564	\$319
INT	Interest	\$1,172,798	\$917,661	\$100,923	\$130,831	\$16,315	\$4,513	\$2,555
	Total Expenses	\$11,156,621	\$9,201,351	\$861,948	\$814,995	\$205,366	\$48,182	\$24,778
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$2,116,573	\$1,656,122	\$182,138	\$236,113	\$29,443	\$8,145	\$4,611
	Revenue Requirement (includes NI)	\$13,273,194	\$10,857,473	\$1,044,086	\$1,051,108	\$234,809	\$56,327	\$29,390
		Revenue Re	quirement Input ea	uals Output				
	Rate Base Calculation							
	Net Assets							
dp	Distribution Plant - Gross	\$61,419,803	\$48,988,334	\$4,917,014	\$6,081,155	\$1,051,932	\$246,078	\$135,290
gp	General Plant - Gross	\$18,627,590	\$14,855,720	\$1,479,720	\$1,852,726	\$323,079	\$75,049	\$41,296
	Accumulated Depreciation	(\$6,660,594)	(\$5,270,255)	(\$587,603)	(\$672,432)	(\$91,655)	(\$24,881)	(\$13,768)
со	Capital Contribution	(\$18,749,765)	(\$15,585,177)	(\$1,211,851)	(\$1,357,290)	(\$469,130)	(\$83,137)	(\$43,180)
	Total Net Plant	\$54,637,034	\$42,988,622	\$4,597,280	\$5,904,158	\$814,227	\$213,108	\$119,638
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
				• · • • · • · • ·		•••• • • •	* • • • • • •	
COP	Cost of Power (COP)	\$32,227,960	\$20,168,007	\$4,354,016	\$7,531,295	\$90,074	\$13,225 \$32,024	\$71,342 \$15,857
	OM&A Expenses Directly Allocated Expenses	\$6,987,022 \$0	\$5,890,463 \$0	\$512,375 \$0	\$396,098 \$0	\$140,206 \$0	\$32,024 \$0	\$15,857 \$0
	Subtotal	\$39.214.982	\$26.058.470	\$4.866.391	\$7.927.393	\$230.280	\$45.249	\$87.199
			, ,, , , ,	, , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,		
	Working Capital	\$2,941,124	\$1,954,385	\$364,979	\$594,554	\$17,271	\$3,394	\$6,540
	Total Rate Base	\$57,578,158	\$44,943,007	\$4,962,260	\$6,498,713	\$831,498	\$216,502	\$126,178
		Rate E	ase Input equals (Dutput				
	Equity Component of Rate Base	\$23,031,263	\$17,977,203	\$1,984,904	\$2,599,485	\$332,599	\$86,601	\$50,471
	Net Income on Allocated Assets	\$2,116,573	\$1,546,690	\$229,305	\$112,367	\$215,381	\$8,050	\$4,781
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EB-2016-0086 2017 TEST Sheet O1 Revenue to Cost Summary Worksheet -

Instructions: Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$2,116,573	\$1,546,690	\$229,305	\$112,367	\$215,381	\$8,050	\$4,781
	RATIOS ANALYSIS							
	REVENUE TO EXPENSES STATUS QUO%	100.00%	98.99%	104.52%	88.23%	179.19%	99.83%	100.58%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$3,449,787)	(\$2,892,860)	(\$238,752)	(\$366,926)	\$70,811	(\$14,584)	(\$7,476)
		Deficie	ency Input equals	Dutput				
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	\$0	(\$109,433)	\$47,167	(\$123,746)	\$185,937	(\$95)	\$169
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.19%	8.60%	11.55%	4.32%	64.76%	9.30%	9.47%

EB-2016-0086 2017 TEST Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

	1	2	3	7	8	9
<u>Summary</u>	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Customer Unit Cost per month - Avoided Cost	\$7.57	\$11.77	\$48.30	\$1.03	\$3.76	\$3.70
Customer Unit Cost per month - Directly Related	\$13.95	\$20.79	\$88.81	\$1.95	\$7.16	\$7.12
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$39.12	\$42.39	\$136.66	\$6.07	\$29.13	\$26.59
Existing Approved Fixed Charge	\$24.85	\$34.33	\$151.60	\$5.72	\$11.20	\$10.57

	Γ	1	2	3	7	8	9
Information to be Used to Allocate PILs, ROD, ROE and A&G	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$18,627,590 (\$2,845,860) \$15,781,730	\$14,855,720 (<mark>\$2,269,606)</mark> \$12,586,113	\$1,479,720 (\$226,067) \$1,253,654	\$1,852,726 <mark>(\$283,053)</mark> \$1,569,673	\$323,079 (<mark>\$49,359)</mark> \$273,720	\$75,049 <mark>(\$11,466)</mark> \$63,583	\$41,296 <mark>(\$6,309)</mark> \$34,987
General Plant - Depreciation	\$1,012,025	\$807,101	\$80,392	\$100,657	\$17,553	\$4,077	\$2,244
Total Net Fixed Assets Excluding General Plant	\$38,855,304	\$30,402,509	\$3,343,627	\$4,334,485	\$540,507	\$149,525	\$84,651
Total Administration and General Expense	\$3,331,382	\$2,803,318	\$245,301	\$193,634	\$66,370	\$15,205	\$7,553
Total O&M	\$3,655,640	\$3,087,145	\$267,074	\$202,464	\$73,835	\$16,819	\$8,304

<u>Scenario 1</u>

Accounts included in Avoided Costs Plus General Administration Allocation

		Γ	1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant				ļļ			4
1860	Meters	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
	Accumulated Amortization							
	Accum. Amortization of Electric Utility Plant - Meters							
	only	(\$718,458)	(\$579,182)	(\$106,945)	(\$32,331)	\$0	\$0	\$0
	Meter Net Fixed Assets	\$1,567,408	\$1,263,559	\$233,315	\$70,535	\$0	\$0	\$0
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operation							
5065	Meter Expense	\$308,756	\$248,902	\$45,959	\$13,894	\$0	\$0	\$0
	Customer Premises - Operation Labour	\$134,200	\$105,215	\$6,948	\$472	\$20,013	\$1,063	\$489
5075	Customer Premises - Materials and Expenses	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
	Sub-total	\$558,056	\$444,357	\$58,867	\$14,772	\$37,177	\$1,975	\$908
	Maintenance							
5175	Maintenance of Meters	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
	Billing and Collection							
5310	Meter Reading Expense	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
5315	Customer Billing	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352
5320	Collecting	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	\$875,957	\$802,641	\$48,595	\$16,838	\$164	\$5,288	\$2,430
	Total Operation, Maintenance and Billing	\$1,462,763	\$1,270,175	\$111,742	\$32,903	\$37,341	\$7,263	\$3,338
	Amortization Expense - Meters	\$201,093	\$162,110	\$29,933	\$9,049	\$0	\$0	\$0
	Allocated PILs	\$4,202	\$3,368	\$640	\$195	\$0 \$0	\$0 \$0	\$0 \$0
	Allocated Debt Return	\$33,658	\$26,973	\$5,122	\$1,563	\$0	\$0	\$0 \$0
	Allocated Equity Return	\$60,743	\$48,678	\$9,244	\$2,821	\$0	\$0	\$0 \$0
	Total	\$1,684,459	\$1,446,588	\$148,591	\$41,438	\$37,294	\$7,263	\$3,284
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<u>Scenario 2</u>

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1860	Distribution Plant Meters	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
	Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters only Meter Net Fixed Assets Allocated General Plant Net Fixed Assets Meter Net Fixed Assets Including General Plant	<mark>(\$718,458)</mark> \$1,567,408 \$636,113 \$2,203,522	(\$579,182) \$1,263,559 \$523,091 \$1,786,650	<mark>(\$106,945)</mark> \$233,315 \$87,479 \$320,793	(<mark>\$32,331)</mark> \$70,535 \$25,543 \$96,078	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
4082 4084 4090 4220 4225	Misc Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues Electric Services Incidental to Energy Sales Other Electric Revenues Late Payment Charges	\$0 \$0 \$0 \$0 (\$78,000)	\$0 \$0 \$0 \$0 (\$64,715)	\$0 \$0 \$0 \$0 (\$8,089)	\$0 \$0 \$0 \$0 (\$5,094)	\$0 \$0 \$0 \$0 (\$47)	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 (<mark>\$55</mark>)
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
5065 5070 5075	<u>Operation</u> Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$308,756 \$134,200 \$115,100	\$248,902 \$105,215 \$90,240	\$45,959 \$6,948 \$5,959	\$13,894 \$472 \$405	\$0 \$20,013 \$17,164	\$0 \$1,063 \$912	\$0 \$489 \$419
	Sub-total	\$558,056	\$444,357	\$58,867	\$14,772	\$37,177	\$1,975	\$908
5175	<u>Maintenance</u> Maintenance of Meters	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
5310 5315 5320 5325 5330	Billing and Collection Meter Reading Expense Customer Billing Collecting Collecting- Cash Over and Short Collection Charges	\$19,365 \$476,446 \$380,146 \$0 \$0	\$3,133 \$444,695 \$354,813 \$0 \$0	\$2,069 \$25,878 \$20,648 \$0 \$0	\$14,162 \$1,488 \$1,187 \$0 \$0	\$0 \$91 \$73 \$0 \$0	\$0 \$2,941 \$2,347 \$0 \$0	\$0 \$1,352 \$1,079 \$0 \$0
	Sub-total	\$875,957	\$802,641	\$48,595	\$16,838	\$164	\$5,288	\$2,430

Total	\$3,095,914	\$2,666,242	\$262,459	\$76.202	\$70,860	\$13.830	\$6,320
Allocated Equity Return	\$85,382	\$68,830	\$12,709	\$3,842	\$0	\$0	\$0
Allocated Debt Return	\$47,310	\$38,139	\$7,042	\$2,129	\$0	\$0	\$0
Allocated PILs	\$5,907	\$4,762	\$879	\$266	\$0	\$0	\$0
Admin and General	\$1,330,667	\$1,153,397	\$102,633	\$31,468	\$33,566	\$6,567	\$3,037
Amortization Expense - General Plant assigned to Meters	\$40,792	\$33,544	\$5,610	\$1,638	\$ <i>0</i>	\$0	\$0
Amortization Expense - Meters	\$201,093	\$162,110	\$29,933	\$9,049	\$0	\$0	\$0
Total Operation, Maintenance and Billing	\$1,462,763	\$1,270,175	\$111,742	\$32,903	\$37,341	\$7,263	\$3,338

Scenario 3 Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant		·			·		•
1565	Conservation and Demand Management							
	Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk							
1830-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$5,041,409	\$4,624,151	\$305,374	\$20,755	\$22,913	\$46,735	\$21,481
1830-5	Poles, Towers and Fixtures - Secondary	\$1,592,024	\$1,288,580	\$22,394	\$3,044	\$257,997	\$13,709	\$6,301
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -		• -	• -	• -	• -	, -	• -
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$5,944,220	\$5,452,240	\$360,060	\$24,472	\$27,017	\$55,104	\$25,327
1835-5	Overhead Conductors and Devices - Secondary	\$1,098,695	\$889,280	\$15,455	\$2,101	\$178,050	\$9,461	\$4,348
1840	Underground Conduit	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
1840-4	Underground Conduit - Primary	\$1,095,379	\$1.004.719	\$66,351	\$4,510	\$4,979	\$10.154	\$4,667
1840-5	Underground Conduit - Secondary	\$1,947,340	\$1,576,172	\$27,392	\$3,723	\$315,578	\$16,768	\$7,707
1845	Underground Conductors and Devices	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
1045	Underground Conductors and Devices - Bulk	ψυ	ψΟ	ψυ	ψΟ	ΨΟ	ψυ	ψΟ
1845-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$5,185,566	_{4.756.377}	\$314.106	\$0 \$21.348	\$23,569	\$48,071	\$0 \$22,095
1040-4	Onderground Conductors and Devices - Frinary	φο, Ioo,ooo	\$4,750,377	314 ,100	⊅ ∠1,340	\$23,309	Φ40,07 Ι	\$22,095
1845-5	Underground Conductors and Devices - Secondary	\$160,378	\$129,810	\$2,256	\$307	\$25,990	\$1,381	\$635
1850	Line Transformers	\$4,772,554	\$4,378,810	\$289,172	\$18,278	\$21,698	\$44,255	\$20,341
1855	Services	\$5,302,703	\$4,915,152	\$208,444	\$79,551	\$99,557	\$0	\$0
1860	Meters	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
	Sub-total	\$34,426,136	\$30,858,030	\$1,951,262	\$280,955	\$977,347	\$245,639	\$112,902

	Accumulated Amortization Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters Customer Related Net Fixed Assets Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant	(\$14,802,622) \$19,623,514 \$8,116,147 \$27,739,660	(\$13,273,435) \$17,584,596 \$7,279,719 \$24,864,314	(\$774,237) \$1,177,025 \$441,312 \$1,618,337	<mark>(\$122,420)</mark> \$158,534 \$57,411 \$215,945	<mark>(\$491,623)</mark> \$485,724 \$245,978 \$731,701	(<mark>\$96,535)</mark> \$149,105 \$63,404 \$212,509	(\$44,372) \$68,530 \$28,324 \$96,854
4082	<u>Misc Revenue</u> Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082 4084	Service Transaction Requests (STR) Revenues	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4090	Electric Services Incidental to Energy Sales	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4220	Other Electric Revenues	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
4235	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operating and Maintenance							
5005	Operation Supervision and Engineering	\$152,978	\$137,903	\$7,730	\$1,013	\$4,632	\$1,164	\$536
5005	Load Dispatching	\$11,820	\$10,655	\$597	\$78	\$358	\$90	\$41
5020	Overhead Distribution Lines and Feeders -	¢,o=o	<i><i><i>ϕ</i>,</i></i>	φου.	ψi σ	<i>Q</i> UUU	<i>Q</i> OO	v · · ·
0020	Operation Labour	\$91,597	\$82,072	\$4,710	\$337	\$3,255	\$837	\$385
5025	Overhead Distribution Lines & Feeders - Operation	** /**	+ - , -	· · ·		<i>•••</i> , •••	•	•
	Supplies and Expenses	\$4,770	\$4,274	\$245	\$18	\$169	\$44	\$20
5035	Overhead Distribution Transformers- Operation	\$465	\$427	\$28	\$2	\$2	\$4	\$2
5040	Underground Distribution Lines and Feeders -							
	Operation Labour	\$54,480	\$48,495	\$2,663	\$194	\$2,404	\$496	\$228
5045	Underground Distribution Lines & Feeders -							
	Operation Supplies & Expenses	\$67,200	\$59,817	\$3,285	\$239	\$2,965	\$612	\$281
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$308,756	\$248,902	\$45,959	\$13,894	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$134,200	\$105,215	\$6,948	\$472	\$20,013	\$1,063	\$489
5075	Customer Premises - Materials and Expenses	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
5085	Miscellaneous Distribution Expense	\$338,814	\$305,426	\$17,119	\$2,244	\$10,259	\$2,578	\$1,188
5090	Underground Distribution Lines and Feeders -	* 0	\$ 0	# 0	\$ 0	\$ 0	¢o	* 0
	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	¢ c coo	ФГ 044	# 220	C O 4	¢оог	¢co	COOO
5096	Other Rent	\$6,600 \$0	\$5,914 \$0	\$339 \$0	\$24 \$0	\$235 \$0	\$60 \$0	\$28 \$0
5096 5105	Maintenance Supervision and Engineering	\$8,685	ب وں 7,829	\$439	\$0 \$58	\$0 \$263	\$66	\$0 \$30
5120	Maintenance of Poles, Towers and Fixtures	\$12,069	\$10,758	\$596	\$38 \$43	\$203 \$511	\$00 \$110	\$50 \$51
5125	Maintenance of Overhead Conductors and Devices	\$78,585	\$70,759	\$4,190	\$296	\$2,288	\$720	\$331
5120	Maintenance of Overhead Services	\$61,325	\$56,843	\$2,411	\$920	\$1,151	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of	\$01,020	<i>\\</i> 00,010	Ψ=,	\$620		φu	Ψ0
0100	Way	\$95,505	\$85,574	\$4,911	\$352	\$3,394	\$873	\$401
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and							
	Devices	\$7,110	\$6,499	\$421	\$29	\$66	\$66	\$30
5155	Maintenance of Underground Services	\$121,200	\$112,342	\$4,764	\$1,818	\$2,275	\$0	\$0
5160	Maintenance of Line Transformers	\$45,543	\$41,786	\$2,759	\$174	\$207	\$422	\$194
5175	Maintenance of Meters	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
	Sub-total	\$1,745,551	\$1,514,906	\$120,356	\$23,906	\$71,610	\$10,118	\$4,655

	Billing and Collection							
5305	Supervision	\$134,664	\$125,690	\$7,314	\$421	\$26	\$831	\$382
5310	Meter Reading Expense	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
5315	Customer Billing	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352
5320	Collecting	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$80,000	\$67,646	\$7,058	\$5,296	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	\$94,204	\$87,926	\$5,117	\$294	\$18	\$582	\$267
			• · · · · · · · ·	A	A A A A A		A	
	Sub-total	\$1,184,825	\$1,083,903	\$68,084	\$22,849	\$208	\$6,701	\$3,080
	Sub Total Operating, Maintenance and Biling	\$2,930,376	\$2,598,809	\$188,440	\$46,755	\$71,819	\$16,819	\$7,735
	Sub Total Operating, Maintenance and Dining	φ2,930,370	φ2,090,009	φ100, 44 0	φ 4 0,755	<i>\$11,019</i>	φ10,01 9	φ1,135
	Amortization Expense - Customer Related	\$1,113,416	\$984,761	\$76,232	\$14,969	\$27,227	\$7,000	\$3,226
	Amortization Expense - General Plant assigned		. ,	. ,	. ,		. ,	. ,
	to Meters	\$520,459	\$466,822	\$28,300	\$3,682	\$15,774	\$4,066	\$1,816
	Admin and General	\$2,664,472	\$2,359,879	\$173,078	\$44,716	\$64,558	\$15,205	\$7,036
	Allocated PILs	\$73,955	\$66,271	\$4,436	\$597	\$1,831	\$562	\$258
	Allocated Debt Return	\$592,311	\$530,769	\$35,527	\$4,785	\$14,661	\$4,501	\$2,068
	Allocated Equity Return	\$1,068,956	\$957,889	\$64,116	\$8,636	\$26,459	\$8,122	\$3,733
	PLCC Adjustment for Line Transformer	\$50,104	\$46,416	\$3,046	\$193	\$234	\$0	\$216
	PLCC Adjustment for Primary Costs	\$295,456	\$273,621	\$17,947	\$1,219	\$1,397	\$0	\$1,271
	PLCC Adjustment for Secondary Costs	\$108,528	\$101,493	\$5,940	\$377	\$0	\$0	\$718
	Total	\$8,431,857	\$7,478,954	\$535,107	\$117,258	\$220,649	\$56,275	\$23,614

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allocation

Accounts	Total		Residential		GS <50	G	S>50-Regular		Street Light	Sentinel		Unmetered cattered Load
Distribution Plant CWMC	\$ 2,285,867	\$	1,842,741	\$	340,260	\$	102,866	\$	-	\$ -	\$	
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters												
only	\$ (718,458)	¢	(579,182)	¢	(106,945)	¢	(32,331)	¢	_	\$ -	¢	_
Meter Net Fixed Assets	\$ 1,567,408		1,263,559	\$	233,315				-	\$ -	\$	-
Misc Revenue												
CWNB	\$ -	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-
NFA	\$ -		-	\$	-	-		\$	-	\$ -	\$	-
LPHA	\$ (78,000)		(64,715)		(8,089)				(47)	\$ -	Ψ	(55)
Sub-total	\$ (78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$	(47)	\$ -	\$	(55)
Operation_												
CWMC	\$ 308,756	\$	248,902	\$	45,959	\$	13,894	\$	-	\$ -	\$	-
CCA	\$ 249,300		195,455	\$	12,908			· ·	37,177	1,975		908
Sub-total	\$ 558,056	\$	444,357	\$	58,867	\$	14,772	\$	37,177	\$ 1,975	\$	908
<u>Maintenance</u>												
1860	\$ 28,750	\$	23,177	\$	4,280	\$	1,294	\$	-	\$ -	\$	-
Billing and Collection												
CWMR	\$ 19,365	\$	3,133	\$	2,069	\$	14,162	\$	-	\$ -	\$	-
CWNB	\$ 856,592	\$	799,508	\$	46,526	\$	2,676	\$	164	\$ 5,288	\$	2,430
Sub-total	\$ 875,957	\$	802,641	\$	48,595	\$	16,838	\$	164	\$ 5,288	\$	2,430
Total Operation, Maintenance and Billing	\$ 1,462,763	\$	1,270,175	\$	111,742	\$	32,903	\$	37,341	\$ 7,263	\$	3,338
Amortization Expense - Meters	\$ 201,093	\$	162,110	\$	29,933	\$	9.049	\$	-	\$ -	\$	-
Allocated PILs	\$ 4,202		3,368	\$	640			\$	-	\$ -	\$	-
Allocated Debt Return	\$ 33,658	\$	26,973	\$	5,122	+		\$	-	\$ -	\$	-
Allocated Equity Return	\$ 60,743		48,678	\$	9,244		,	\$	-	\$ -	\$	-
Total	\$ 1,684,459	\$	1,446,588	\$	148,591	\$	41,438	\$	37,294	\$ 7,263	\$	3,284

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

Accounts	Total		R	esidential		GS <50	G	S>50-Regular		Street Light		Sentinel		Unmetered attered Load
Distribution Plant CWMC	\$ 2,285	867	¢	1,842,741	\$	340,260	¢	102,866	¢		\$	_	\$	
CWMC	φ 2,205	,007	φ	1,042,741	φ	340,200	φ	102,000	φ	-	φ	-	φ	-
Accumulated Amortization														
Accum. Amortization of Electric Utility Plant - Meters	\$ (718	,458)	\$	(579,182)	\$	(106,945)	\$	(32,331)	\$	_	\$	_	\$	_
only	φ (110	,				,		,			·			
Meter Net Fixed Assets	\$ 1,567			1,263,559	\$	233,315		70,535	•		\$	-	\$	-
Allocated General Plant Net Fixed Assets	\$ 636	,113	\$	523,091	\$	87,479	\$	25,543	\$	-	\$	-	\$	-
Meter Net Fixed Assets Including General Plant	\$ 2,203	,522	\$	1,786,650	\$	320,793	\$	96,078	\$	-	\$	-	\$	-
Misc Revenue														
CWNB	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
NFA	\$ (70	-	\$	-	Ψ	-	\$	-	\$	-	\$	-	\$	-
LPHA		,000)		(64,715)		(8,089)		(5,094)		(47)		-	\$ \$	(55)
Sub-total	φ (78)	,000)	Þ	(64,715)	Þ	(8,089)	Þ	(5,094)	Þ	(47)	Þ	-	Þ	(55)
Operation														
CWMC	\$ 308	756	\$	248,902	\$	45,959	\$	13,894	\$	-	\$	-	\$	-
CCA		300	\$	195,455	\$	12,908	\$	877	\$	37,177	\$	1,975	\$	908
Sub-total	\$ 558	,056	\$	444,357	\$	58,867	\$	14,772	\$	37,177	\$	1,975	\$	908
Maintenance 1860	\$ 28	750	¢	23,177	¢	4,280	¢	1,294	¢		\$		\$	
1886	φ 20	,750	φ	23,177	φ	4,200	φ	1,234	φ	-	φ	-	φ	-
Billing and Collection														
CWMR	\$ 19	365	\$	3,133	\$	2,069	\$	14,162	\$	-	\$	-	\$	-
CWNB		,592		799,508	\$	46,526		2,676		164		5,288	\$	2,430
Sub-total		,957		802,641	\$	48,595		16,838		164		-,	\$	2,430
Total Operation, Maintenance and Billing	\$ 1,462	,763	\$	1,270,175	\$	111,742	\$	32,903	\$	37,341	\$	7,263	\$	3,338
Amortization Expanse Motors	\$ 201	.093	¢	162,110	¢	29,933	¢	9,049	¢		\$		\$	
Amortization Expense - Meters Amortization Expense -	ψ 201	,090	φ	102,110	φ	29,933	φ	9,049	φ	-	φ	-	φ	-
General Plant assigned to Meters	\$ 40.	792	\$	33,544	\$	5,610	\$	1,638	\$	_	\$	-	\$	-
Admin and General	\$ 1,330		\$	1,153,397	\$	102,633	\$	31,468	\$	33,566	\$	6,567	\$	3,037
Allocated PILs		907	\$	4,762	\$	879	\$	266	\$		\$	-	\$	-
Allocated Debt Return	\$ 47	,310	\$	38,139	\$	7,042	\$	2,129	\$	-	\$	-	\$	-
Allocated Equity Return	\$ 85	,382	\$	68,830	\$	12,709	\$	3,842	\$	-	\$	-	\$	-
Total	\$ 3,095	.914	\$	2,666,242	\$	262,459	\$	76,202	\$	70.860	\$	13,830	\$	6,320

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

JSoA count #	Accounts	Total	I	Residential		GS <50	G	S>50-Regular	Street Light	Sentinel	Inmetered attered Load
	Distribution Plant										
	CDMPP	\$ -	\$	-	Ψ	-	\$	-	\$ -	\$ -	\$ -
	Poles, Towers and Fixtures	\$ -	\$	-	\$	-	\$	-	\$ -	\$ -	\$
	BCP	\$ -	\$	-	\$	-	\$	-	\$ -	\$ -	\$
	PNCP	\$ 17,266,575	\$	15,837,487		1,045,891	\$	71,085	\$ 78,477	\$ 160,065	\$ 73,57
	SNCP	\$ 4,798,438	\$	3,883,842	\$	67,496	\$	9,175	\$ 777,615	\$ 41,319	\$ 18,99
	Overhead Conductors and Devices	\$ -	\$	-	\$	-	\$	-	\$ -	\$ -	\$
	LTNCP	\$ 4,772,554	\$	4,378,810	\$	289,172	\$	18,278	\$ 21,698	\$ 44,255	\$ 20,34
	CWCS	\$ 5,302,703	\$	4,915,152	\$	208,444	\$	79,551	\$ 99,557	\$ -	\$
	CWMC	\$ 2,285,867	\$	1,842,741	\$	340,260	\$	102,866	\$	\$ -	\$
	Sub-total	\$ 34,426,136	\$	30,858,030	\$	1,951,262	\$	280,955	\$ 977,347	\$ 245,639	\$ 112,902
	Accumulated Amortization										
	Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters	\$ (14,802,622)	\$	(13,273,435)	\$	(774,237)	\$	(122,420)	\$ (491,623)	\$ (96,535)	\$ (44,37)
	Customer Related Net Fixed Assets	\$ 19,623,514		17,584,596	\$	1,177,025	\$	158,534	485,724	149,105	68,53
	Allocated General Plant Net Fixed Assets	\$ 8,116,147	\$	7,279,719	\$	441,312	\$	57,411	\$ 245,978	\$ 63,404	\$ 28,32
	Customer Related NFA Including General Plant	\$ 27,739,660	\$	24,864,314	\$	1,618,337	\$	215,945	\$ 731,701	\$ 212,509	\$ 96,85
	Misc Revenue										
	CWNB	\$ -	\$	-	\$	-	\$	-	\$ -	\$ -	\$
	NFA	\$ -	\$	-	Ψ	-	\$	-	\$ -	\$ -	\$
	LPHA	\$ (78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$ (47)	-	\$ (5
	Sub-total	\$ (78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$ (47)	\$ -	\$ (55
	Operating and Maintenance										
	1815-1855	\$ 512,297		461,814		25,885		3,393	\$ 15,511	\$,	\$ 1,79
	1830 & 1835	\$ 198,472		177,834		10,206		731	\$,	\$ 1,814	83
	1850	\$ - /	\$	42,212		2,788	\$	176	\$ 209	\$ 427	\$ 19
	1840 & 1845	\$ 121,680		108,312		5,949		434	\$ 5,369	\$ 1,108	\$ 50
	CWMC	\$ 308,756	\$	248,902		45,959	\$	13,894	\$ -	\$ -	\$
	CCA	\$ 249,300	\$	195,455	\$	12,908	\$	877	\$ 37,177	\$ 1,975	\$ 90
	O&M	\$ -	\$	-	Ψ	-	\$	-	\$ -	\$ -	\$
	1830	\$ 12,069	\$	10,758	\$	596	\$	43	\$ 511	\$ 110	\$ 5
	1835	\$	\$	70,759	\$	4,190	\$	296	\$ 2,288	\$ 720	\$ 33
	1855	\$ 182,525	\$	169,185	\$	7,175	\$	2,738	\$ 3,427	\$ -	\$
	1840	\$ -	\$	-	\$	-	\$	-	\$ -	\$ -	\$
	1845	\$ 7,110	\$	6,499	\$	421	\$	29	\$ 66	\$ 66	\$ 3
	1860	\$ 28,750	\$	23,177	\$	4,280	\$	1,294	\$ -	\$ -	\$
	Sub-total	\$ 1,745,551	\$	1,514,906	\$	120,356	\$	23,906	\$ 71,610	\$ 10,118	\$ 4,655
	Billing and Collection										
	CWNB	\$ 1,085,460	\$	1,013,124	\$	58,957	\$	3,390	\$ 208	\$ 6,701	\$ 3,08
	CWMR	\$ 19,365	\$	3,133	\$	2,069	\$	14,162	\$ -	\$ -	\$
	BDHA	\$ 80,000	\$	67,646	\$		\$	5,296	\$ -	\$ -	\$
	Sub-total	\$ 1,184,825	\$	1,083,903	\$	68,084	\$	22,849	\$ 208	\$ 6,701	3,080
	Sub Total Operating, Maintenance and Biling	\$ 2,930,376	\$	2,598,809	\$	188,440	\$	46,755	\$ 71.819	\$ 16.819	\$ 7,735

Amortization Expense - Customer Related	\$ 1,113,416	\$ 984,761	\$ 76,232	\$ 14,969	\$ 27,227	\$ 7,000	\$ 3,226
Amortization Expense - General Plant assigned to Meters	\$ 520,459	\$ 466,822	\$ 28,300	\$ 3,682	\$ 15,774	\$ 4,066	\$ 1,816
Admin and General	\$ 2,664,472	\$ 2,359,879	\$ 173,078	\$ 44,716	\$ 64,558	\$ 15,205	\$ 7,036
Allocated PILs	\$ 73,955	\$ 66,271	\$ 4,436	\$ 597	\$ 1,831	\$ 562	\$ 258
Allocated Debt Return	\$ 592,311	\$ 530,769	\$ 35,527	\$ 4,785	\$ 14,661	\$ 4,501	\$ 2,068
Allocated Equity Return	\$ 1,068,956	\$ 957,889	\$ 64,116	\$ 8,636	\$ 26,459	\$ 8,122	\$ 3,733
PLCC Adjustment for Line Transformer	\$ 50,104	\$ 46,416	\$ 3,046	\$ 193	\$ 234	\$ -	\$ 216
PLCC Adjustment for Primary Costs	\$ 295,456	\$ 273,621	\$ 17,947	\$ 1,219	\$ 1,397	\$ -	\$ 1,271
PLCC Adjustment for Secondary Costs	\$ 108,528	\$ 101,493	\$ 5,940	\$ 377	\$ -	\$ -	\$ 718
Total	\$ 8,431,857	\$ 7,478,954	\$ 535,107	\$ 117,258	\$ 220,649	\$ 56,275	\$ 23,614

Sheet 02.1 Line Transformer Worksheet -

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Description	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1850 Line Transformers	\$104,006	\$67,712	\$12,431		\$0	\$0	\$0	\$336	\$0	\$78	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Line Transformers	\$23,744	\$16,082	\$2,674		\$0	\$0	\$0	\$97	\$0	\$19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Acct 5035 - Overhead Distribution Transformers- Operation Acct 5055 - Underground Distribution Transformers - Operation	\$310 \$0	\$202 \$0	\$37 \$0		\$0 \$0	\$0 \$0	\$U ©0	\$1 ©0	\$U ©0	\$U \$0	\$U \$0	\$0 \$0	\$U \$0	\$0 \$0	\$U \$0	\$0 \$0	\$U \$0	\$U \$0	\$U ©0	\$U \$0	\$0 \$0
Acct 5055 - Onderground Distribution Transformers - Operation	\$30,362	\$19,767	\$3,629		30 \$0	30 \$0	40 02	\$98	30 \$0	\$23	30 \$0	30 \$0	40 \$0	30 \$0	30 \$0	\$0 \$0	30 \$0	30 \$0	30 \$0	30 \$0	\$0 \$0
Allocation of General Expenses	\$42,787	\$27,856	\$5,114		\$0 \$0	\$0	\$0	\$138	\$0 \$0	\$32	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
Admin and General Assigned to Line Transformers	\$28,224	\$18,133	\$3,367		\$0	\$0	\$0	\$89	\$0	\$21	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs on Line Transformers	\$3,507	\$2,283	\$419		\$0	\$0	\$0	\$11	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Line Transformers	\$28,086	\$18,285	\$3,357		\$0	\$0	\$0	\$91	\$0	\$21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Equity Return on Line Transformers	\$50,688	\$33,000	\$6,058	\$11,429	\$0	\$0	\$0	\$164	\$0	\$38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$311,715	\$203,320	\$37,085	\$70,051	\$0	\$0	\$0	\$1,024	\$0	\$235	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Tranformer NCP	171.492	111,647	20,496	38,666	0	0		0 553	0	129	0	0			0	0		0			
PLCC Amount	27,621	25,488	20,496			0) 553) 126	99	129	0	0		0	0	0		0			0 0
Adjustment to Customer Related Cost for PLCC	\$50,104	\$46,416	\$3,046			\$0	\$0	\$234	\$0	\$216	\$0	\$0	, \$0	, \$0	\$0	\$0	\$0	\$0	\$0	, \$0	, \$0
	\$00,104	\$10,110	40,040	¢150	ψŪ	ψŪ	ψŭ	\$20 4	<i>QQ</i>	\$210	ψŪ	¢0	ψŪ	ţ,	ψŪ	ţ.	<i>Q</i> U	ţ,	ΨŬ	ψŪ	ΨŬ
General Plant - Gross Assets	\$18.627.590	\$14,855,720	\$1,479,720	\$1,852,726	\$0	0.0	\$0	\$323,079	\$75,049	\$41,296	\$0	\$ 0	\$0	\$0	\$0	0.0	* 0	¢0.	¢0	¢0	0.0
General Plant - Gross Assets General Plant - Accumulated Depreciation	(\$2,845,860)	(\$2,269,606)	(\$226,067)			\$0 \$0	\$0 \$0		(\$11,466)	(\$6,309)	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0						
General Plant - Net Fixed Assets	\$15,781,730	\$12,586,113	\$1,253,654		\$0 \$0	\$0 \$0	\$0		\$63,583	\$34,987	\$0 \$0	30 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	30 \$0	30 \$0	30 \$0	
	<i><i><i>φ</i>10,701,700</i></i>	ψ12,000,110	ψ1,200,004	ψ1,000,070	ψŪ	φυ	ψ0	• • • •	\$00,000	Q04,007	φο	φu	ψŪ	φο	φo	φυ	ψŪ	φu	ψο	ψυ	φu
General Plant - Depreciation	\$1,012,025	\$807,101	\$80,392	\$100,657	\$0	\$0	\$0	\$17,553	\$4,077	\$2,244	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$38,855,304	\$30,402,509	\$3,343,627	\$4,334,485	\$0	\$0	\$0	\$540,507	\$149,525	\$84,651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$3,331,382	\$2,803,318	\$245,301	\$193,634	\$0	\$0	\$0	\$66,370	\$15,205	\$7,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$3,655,640	\$3,087,145	\$267,074	\$202,464	\$0	\$0	\$0	\$73,835	\$16,819	\$8,304	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformer Rate Base																					
Acct 1850 - Line Transformers - Gross Assets	\$3,181,702	\$2,071,404	\$380,267	\$717,374	\$0	\$0	\$0	\$10,264	\$0	\$2,393	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformers - Accumulated Depreciation	(\$2,251,190)		(\$269,055)			\$0	\$0		\$0	(\$1,693)	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0		\$0
Line Transformers - Net Fixed Assets	\$930,512	\$605,797	\$111,212		\$0	\$0	\$0	\$3,002	\$0	\$700	\$0	\$0	\$0		\$0	\$0		\$0	\$0		
General Plant Assigned to Line Transformers - NFA	\$370,273	\$250,790	\$41,698		\$0	\$0	\$0		\$0	\$289	\$0	\$0	\$0		\$0	\$0	\$0		\$0		\$0
Line Transformer Net Fixed Assets Including General Plant	\$1,300,785	\$856,587	\$152,910	\$285,778	\$0	\$0	\$0	\$4,522	\$0	\$989	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Expenses																					
Acct 5005 - Operation Supervision and Engineering	\$101,985	\$68,469	\$11,157	\$21,992	\$0	\$0	\$0	\$288	\$0	\$80	\$0	\$0	.\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$7,880	\$5,290	\$862		\$0	\$0	\$0	\$22	\$0	\$6	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
Acct 5085 - Miscellaneous Distribution Expense	\$225,876	\$151,645	\$24,710		\$0	\$0	\$0		\$0	\$177	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5105 - Maintenance Supervision and Engineering	\$5,790	\$3,887	\$633		\$0	\$0	\$0	\$16	\$0	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$341,531	\$229,292	\$37,362	\$73,647	\$0	\$0	\$0	\$963	\$0	\$267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1850 - Line Transformers - Gross Assets	\$3,181,702	\$2,071,404	\$380,267	\$717,374	\$0	\$0	\$0	\$10,264	\$0	\$2,393	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$25,396,470	\$17.050.284	\$2,778,286	\$5,476,443	٥٩	\$0	¢0	\$71 612	\$0	\$19 845	\$0	¢۵	¢۵	۵۵	¢0	\$0	¢0	۵۵	¢∩	¢0	¢0
	φ <u>2</u> 0,000,470	ψ17,000,20 4	ψ2,110,200	ψ0,410,440	ψυ	ψυ	ψυ	¥10,012	ΨΟ	ψ10,0 4 0	ψυ	ψυ	ψυ	ψυ	Ψ0	ψυ	ψυ	ψυ	ψυ	ψυ	ψυ

Sheet 02.2 Primary Cost PLCC Adjustment Worksheet -

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

			- 1					- 1		- 1											
		1	2	3	4	5 GS >50-	6	7	8	9 Unmetered	10 Embedded	11 Back-	12	13	3 14	15	16	17	18	19	20
Description	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	Intermediate	Large Use >5MW	Street Light	Sentinel	Scattered Load	Distributor	up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures Depreciation on Acct 1835-4 Primary Overhead Conductors	\$91,167 \$91,072	\$59,356 \$59,294	\$10,897 \$10,885	\$20,552 \$20,531	\$0 \$0	\$0 \$0	\$0 \$0	\$294 \$294	\$0 \$0	\$69 \$68	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$(\$() \$0) \$0	
Depreciation on Acct 1840-4 Primary Underground Conduit	\$22,486	\$14,640	\$2,688	\$5,069	\$0	\$0	\$0	\$73	\$0	\$17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1845-4 Primary Underground Conductors Depreciation on General Plant Assigned to Primary C&P	\$111,823 \$211,948	\$72,804 \$143,560	\$13,365 \$23,869	\$25,209 \$43,483	\$0 \$0	\$0 \$0	\$0 \$0	\$361 \$870	\$0 \$0	\$84 \$166	\$0 \$0	\$0 \$0	\$0 \$0	÷.) \$0) \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	
Primary C&P Operations and Maintenance	\$218,111	\$141,476	\$26,348	\$49,408	\$0	\$0	\$0	\$716	\$0	\$163	\$0	\$0	\$0 \$0	÷.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of General Expenses Admin and General Assigned to Primary C&P	\$154,800 \$200,714	\$100,785 \$128,469	\$18,502 \$24,200	\$34,897 \$47,253	\$0 \$0	\$0 \$0	\$0 \$0	\$499 \$644	\$0 \$0	\$116 \$149	\$0 \$0	\$0 \$0	\$0 \$0	\$C \$C) \$0) \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0
PILs on Primary C&P	\$31,303	\$20,380	\$3,741	\$7,057	\$0 \$0	\$0 \$0	\$0	\$101	\$0 \$0	\$24	\$0	\$0 \$0	\$0 \$0		\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
Debt Return on Primary C&P Equity Return on Primary C&P	\$250,705 \$452,453	\$163,226 \$294,577	\$29,965 \$54,078	\$56,517 \$101,998	\$0 \$0	\$0 \$0	\$0 \$0	\$809 \$1,460	\$0 \$0	\$189 \$340	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0	\$0 \$0	\$0 \$0			+-
	\$1,836,583	\$1,198,569	\$218,538	\$411,972	\$0 \$0	\$0	\$0	\$6,120	\$0	\$1,384	\$0 \$0	\$0	\$0 \$0		, , ,	\$0 \$0	\$0 \$0	ψ.	φ.	φ υ	**
Primary NCP PLCC Amount	171,484 27,629	111,647 25,488	20,496 1,683	38,658 114	0	C) 0	553 126	0 99		0	0	(0 0					0 0	
Adjustment to Customer Related Cost for PLCC	\$295,456	\$273,621	\$17,947	\$1,219	\$0	\$0	\$0	\$1,397	\$0	\$1,271	\$0	\$0	\$0			\$0	\$0		-		
General Plant - Gross Assets \$	318,627,590	\$14,855,720	\$1,479,720	\$1,852,726	\$0	\$0	\$0	\$323,079	\$75,049	\$41,296	\$0	\$0	\$0	\$0) \$0	\$0	\$0	\$0) \$() \$0	\$0
	(\$2,845,860)	(\$2,269,606)	(\$226,067)	(\$283,053)	\$0 \$0	\$0 \$0		(\$49,359)	(\$11,466)	(\$6,309)	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0				
General Plant - Net Fixed Assets \$	515,781,730	\$12,586,113	\$1,253,654	\$1,569,673	\$0	\$0	\$0	\$273,720	\$63,583	\$34,987	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Depreciation	\$1,012,025	\$807,101	\$80,392	\$100,657	\$0	\$0	\$0	\$17,553	\$4,077	\$2,244	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	38.855.304	\$30,402,509	\$3,343,627	\$4,334,485	\$0	\$0	\$0	\$540,507	\$149,525	\$84,651	\$0	\$0	\$0	\$C) \$0	\$0	\$0	\$C) \$() \$0	\$0
					¢0		\$0				¢0	¢0	¢¢ ¢0	**	,	¢0	¢0			, ¢¢	¢0
	\$3,331,382	\$2,803,318	\$245,301	\$193,634	\$0	\$0	\$0	\$66,370	\$15,205	\$7,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$(\$0	\$0
Total O&M	\$3,655,640	\$3,087,145	\$267,074	\$202,464	\$0	\$0	\$0	\$73,835	\$16,819	\$8,304	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$(\$0	\$0
Primary Conductors and Poles Gross Assets				e				.		-											
	\$3,360,940 \$3,962,814	\$2,188,196 \$2,580,057	\$401,708 \$473,645	\$757,665 \$893,347	\$0 \$0	\$0 \$0	\$0 \$0	\$10,843 \$12,785	\$0 \$0	\$2,528 \$2,980	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0	\$0 \$0				\$0 \$0
Acct 1840-4 Primary Underground Conduit	\$730,253	\$475,443	\$87,282	\$164,623	\$0	\$0	\$0	\$2,356	\$0	\$549	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$3,457,044 11,511,050	\$2,250,767 \$7,494,463	\$413,194 \$1,375,829	\$779,330 \$2,594,964	\$0 \$0	\$0 \$0		\$11,153 \$37,136	\$0 \$0	\$2,600 \$8,657	\$0 \$ <i>0</i>	\$0 \$0	\$0 \$ <i>0</i>		, ,	\$0 \$0	\$0 \$ <i>0</i>		•	, ç o	
	,011,000	- <i>91,404,400</i>	ψ1,010,020 ⁻	ψ2,034,304	φυ	φυ	φυ	φ37,130	φυ	\$0,007	ψΟ	φU	φU	φυ		φυ	φυ	φu	φι	φU	φυ
Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures	(\$643,716)	(\$419,102)	(\$76,939)	(\$145,114)	\$0	\$0	\$0	(\$2,077)	\$0	(\$484)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(\$0	\$0
Acct 1835-4 Primary Overhead Conductors	(\$714,972)	(\$465,495)	(\$85,455)	(\$161,178)	\$0	\$0	\$0 \$0	(\$2,307)	\$0	(\$538)	\$0	\$0	\$0		\$0	\$0	\$0	÷.		φυ	
	(\$690,685) (\$1,155,704)	(\$449,682) (\$752,441)	(\$82,552) (\$138,133)	(\$155,703) (\$260,533)	\$0 \$0	\$0 \$0	\$0 \$0	(\$2,228) (\$3,728)	\$0 \$0	(\$519) (\$869)	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0	\$0 \$0				\$0 \$0
	\$3,205,077)	(\$2,086,719)	(\$383,079)	(\$722,528)	\$0	\$0	\$0	(\$10,340)	\$0	(\$2,410)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$8,305,973	\$5,407,744	\$992,751	\$1,872,436	\$0	\$0	\$0	\$26,796	\$0	\$6,247	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$3,305,161 \$11,611,134	\$2,238,713 \$7,646,456	\$372,220 \$1,364,971	\$678,076 \$2,550,512	\$0 \$0	\$0 \$0	\$0 \$0	\$13,570 \$40,366	\$0 \$0	\$2,582 \$8,828	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0
		ψ, ₁ 0+0,400	ψ.,00 . ,071		φU -	φ 0		ψ-0,000	ΨU -	ψ0,020 -		ψŲ		φι		φU	φ 0				
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors Subtotal	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0 • \$0	\$0 \$0	\$0 \$0	ψt) \$0 • \$0	\$0 \$0
						<i>,</i> ,									ţ.	<i>,</i>					
	\$1,061,349 \$732,463	\$862,069 \$594,935	\$41,539 \$28,667	\$156,696 \$108,140	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,045 \$722	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0				\$0 \$0
Acct 1840-5 Secondary Underground Conduit	\$1,298,227	\$1,054,470	\$50,810	\$191,668	\$0	\$0	\$0	\$0	\$0 \$0	\$1,279	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
	\$106,919	\$86,844 \$2,598,316	\$4,185 \$125,202	\$15,785	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$105	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0			, ç o	\$0
Sublear	\$3,198,958	\$2,390,310	φ123,202	\$472,289	\$U	\$0	φU	\$U	\$U	\$3,151	\$U	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Operations and Maintenance																					
Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other	\$61,064 \$3,180	\$41,693 \$2,171	\$6,333 \$330	\$12,831 \$668	\$0 \$0	\$0 \$0	\$0 \$0	\$158 \$8	\$0 \$0	\$49 \$3	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	÷.			
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$36,320	\$25,118	\$3,607	\$7,478	\$0	\$0	\$0	\$88	\$0	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$44,800 \$0	\$30,982 \$0	\$4,450 \$0	\$9,224 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$108 \$0	\$0 \$0	\$36 \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0	\$0 \$0	**			\$0 \$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$4,400	\$3,004	\$456	\$925	\$0	\$0	\$0	\$11	\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$8,046 \$52,390	\$5,550 \$35,427	\$806 \$5,605	\$1,664 \$11,175	\$0 \$0	\$0 \$0	\$0 \$0	\$20 \$143	\$0 \$0	\$7 \$41	\$0 \$0	\$0 \$0	\$0 \$0	÷.) \$0) \$0	\$0 \$0	\$0 \$0	ψ¢		φυ	
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$63,670	\$43,472	\$6,603	\$13,379	\$0	\$0 \$0	\$0	\$165	\$0	\$51	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$0 \$4,740	\$0 \$3,109	\$0 \$555	\$0 \$1,057	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$15	\$0 \$0	\$0 \$4	\$0 \$0	\$0 \$0	\$0 \$0		φυ	\$0 \$0	\$0 \$0				
Total	\$278,610	\$190,526	\$28,746	\$58,400	\$0	\$0	\$0	\$716	\$0	\$223	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$(\$0	\$0
General Expenses																					
General Expenses Acct 5005 - Operation Supervision and Engineering	\$101,985	\$68,469	\$11,157	\$21,992	\$0	\$0		\$288	\$0	\$80	\$0	\$0	\$0				\$0				
Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$7,880 \$225,876	\$5,290 \$151,645	\$862 \$24,710	\$1,699 \$48,707	\$0 \$0	\$0 \$0		\$22 \$637	\$0 \$0	\$6 \$177	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0				
Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$225,876 \$5,790	\$151,645 \$3,887	\$24,710 \$633	\$48,707 \$1,249	\$0 \$0	\$0 \$0		\$637 \$16	\$0 \$0	\$177 \$5	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0				
Total	\$341,531	\$229,292	\$37,362	\$73,647	\$0	\$0	\$0	\$963	\$0	\$267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$(\$0	\$0
Primary Conductors and Poles Gross Assets \$	311,511,050	\$7 101 100	\$1,375,829	\$2,594,964	\$0	\$0	\$0	\$37 196	¢0	\$8,657	\$0	\$0	¢0	\$0) \$0	\$0	\$0	\$0) \$() \$0	\$0
		\$7,494,463						\$37,136	\$0				\$0								\$0
Acct 1815 - 1855 \$	25,396,470	\$17,050,284	\$2,778,286	\$5,476,443	\$0	\$0	\$0	\$71,612	\$0	\$19,845	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$() \$0	\$0

Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet -

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

			2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Description	Total	Residential	2 GS <50	s GS>50-Regular	4 GS> 50-TOU	GS >50- Intermediate	ہ Large Use >5MW		o Sentinel	Unmetered	Embedded	Back- up/Standby	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$28,790	\$23,384	\$1,127	\$4,250	\$0	Intermediate	\$0	\$0	\$0	Scattered Load \$28	Distributor \$0	Power \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$42,083	\$34,110	\$1,014	\$2,534	\$0 \$0	\$0	\$0	\$4,092	\$217	\$117	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0)
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$99,937 \$8,646		\$2,408 \$208	\$6,016 \$521	\$0	\$0 \$0	\$0 \$0	\$9,717 \$841	\$516		\$0 \$0	\$0 ©	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Depreciation on Acct 1845-5 Secondary Underground Conductors Depreciation on General Plant Assigned to Secondary C&P	\$0,646 \$41,531		\$208 \$1,506	\$5,485	\$0 \$0	\$0 \$0	\$0 \$0	\$041 \$0	\$45 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0)
Secondary C&P Operations and Maintenance	\$60,499		\$2,398	\$8,992	\$0	\$0	\$0	\$0	\$0	\$59	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Allocation of General Expenses Admin and General Assigned to Primary C&P	\$43,020 \$55,396	\$34,942 \$44,540	\$1,684 \$2,202	\$6,351 \$8,600	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	÷ ·=	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
PILs on Secondary C&P	\$6,030	\$4,897	\$236	\$890	\$0	\$0	\$0	\$0	\$0	\$6	\$0	\$0	++	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
Debt Return on Secondary C&P	\$48,291	\$39,224	\$1,890	\$7,130	\$0	\$0	\$0	\$0 \$0	\$0 \$0		\$0	\$0 \$0	++	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	
Equity Return on Secondary C&P Total	\$87,152 \$521,374	\$70,788 \$423,443	\$3,411 \$18,083	\$12,867 \$63,637	\$0 \$0	\$0 \$0	\$0 \$0	φu	\$0 \$778	çõõ	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ψu	,
Secondary NCP	130,921		5,124		0	0	0	-	C		0	C) 0	0	0	0	0	0	C) C	0
PLCC Amount Adjustment to Customer Related Cost for PLCC	27,596 \$108,528		1,683 \$5,940	114 \$377	0 \$0	0 \$0	0 \$0	126 \$0	66 \$0		0 \$0	C \$0) () \$0	-	0 \$0	0 \$0	0 \$0	0 \$0	(\$0) () \$0	0)
General Plant - Gross Assets	\$18,627,590	\$14,855,720	\$1,479,720	\$1,852,726	\$0	\$0	\$0	\$323,079	\$75,049	\$41,296	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
eneral Plant - Accumulated Depreciation eneral Plant - Net Fixed Assets	(\$2,845,860) \$15,781,730	(\$2,269,606)	(\$226,067) \$1,253,654	(\$283,053) \$1,569,673	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$49,359)	(\$11,466) \$63,583) (\$6,309)	\$0 \$0 \$0	\$0 \$0 \$0			\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0)
Seneral Plant - Depreciation	\$1,012,025	\$807,101	\$80,392	\$100,657	\$0	\$0	\$0	\$17,553	\$4,077	\$2,244	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
otal Net Fixed Assets Excluding General Plant	\$38,855,304	\$30,402,509	\$3,343,627	\$4,334,485	\$0	\$0	\$0	\$540,507	\$149,525	\$84,651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
otal Administration and General Expense	\$3,331,382	\$2,803,318	\$245,301	\$193,634	\$0	\$0	\$0	\$66,370	\$15,205	\$7,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
otal O&M	\$3,655,640	\$3,087,145	\$267,074	\$202,464	\$0	\$0	\$0	\$73,835	\$16,819	\$8,304	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
econdary Conductors and Poles Gross Plant			A · · ·	A ·		-	-		-	.		-	-						-	-	
cct 1830-5 Secondary Poles, Towers & Fixtures cct 1835-5 Secondary Overhead Conductors	\$1,061,349 \$732,463		\$41,539 \$28,667	\$156,696 \$108,140	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	÷-	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
cct 1840-5 Secondary Underground Conduit	\$1,298,227	\$1,054,470	\$50,810	\$191,668	\$0	\$0	\$0	\$0	\$0	\$1,279	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
ct 1845-5 Secondary Underground Conductors	\$106,919	\$86,844	\$4,185	\$15,785	\$0	\$0	\$0	\$0	\$0	¢100	\$0	\$0	φu		\$0	\$0	\$0	\$0	\$0	\$0	.
ubtotal	\$3,198,958	\$2,598,316	\$125,202	\$472,289	\$0	\$0	\$0	\$0	\$0	\$3,151	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
econdary Conductors and Poles Accumulated Depreciation	(\$202.270)	(\$465.444)	(\$7.050)	(\$20,012)	\$0	\$0	\$0	¢0.	¢0	(\$200)	\$0	¢0	¢0.	¢0.	\$0	¢0.	¢0.	¢0	\$0	\$0	`
ct 1830-5 Secondary Poles, Towers & Fixtures ct 1835-5 Secondary Overhead Conductors	(\$203,279) (\$132,151)		(\$7,956) (\$5,172)	(\$30,012) (\$19,511)	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
cct 1840-5 Secondary Underground Conduit	(\$1,227,884)	(\$997,335)	(\$48,057)	(\$181,283)	\$0	\$0	\$0	\$0	\$0	(\$1,210)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
cct 1845-5 Secondary Underground Conductors	(\$35,743)		(\$1,399)	(\$5,277)	\$0	\$0	\$0	\$0	\$0	(****/	\$0	\$0	**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
ibtotal	(\$1,599,058)	10 C C C C C C C C C C C C C C C C C C C	(\$62,584)	(\$236,082)	\$0	\$0	\$0	\$0	\$0	10.00.00	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
condary Conductor & Pools - Net Fixed Assets eneral Plant Assigned to Secondary C&P - NFA	\$1,599,901 \$647,639	\$1,299,501 \$537,971	\$62,617 \$23,478	\$236,207 \$85,539	\$0 \$0	\$0 \$0			\$0 \$0	1 1	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
condary C&P Net Fixed Assets Including General Plant	\$2,247,539		\$86,095	\$321,746	\$0	\$0 \$0	\$0		\$0 \$0		\$0 \$0	\$0 \$0			\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	
cct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	• •	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
cct 1835-3 Bulk Overhead Conductors cct 1840-3 Bulk Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
cct 1840-3 Bulk Underground Conductors	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	++		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Ibtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
ct 1830-4 Primary Poles, Towers & Fixtures ct 1835-4 Primary Overhead Conductors	\$3,360,940 \$3,962,814		\$401,708 \$473,645	\$757,665 \$893,347	\$0 \$0	\$0 \$0	\$0 \$0	\$10,843 \$12,785	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
ct 1840-4 Primary Underground Conduit	\$730,253	\$475,443	\$87,282	\$164,623	\$0	\$0	\$0	\$2,356	\$0	\$549	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
ct 1845-4 Primary Underground Conductors	\$3,457,044	\$2,250,767	\$413,194	\$779,330	\$0	\$0	\$0	\$11,153	\$0	+=,===	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	-
btotal	\$11,511,050	\$7,494,463	\$1,375,829	\$2,594,964	\$0	\$0	\$0	\$37,136	\$0	\$8,657	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
erations and Maintenance		* • • • • • •	* ~ ~~-	* • • • • • •	A-	<u>-</u>		A.F		A	<u>-</u> -			<u></u>	*-	<u></u>	<u></u>	÷-			`
ct 5020 Overhead Distribution Lines & Feeders - Labour ct 5025 Overhead Distribution Lines & Feeders - Other	\$61,064 \$3,180		\$6,333 \$330	\$12,831 \$668	\$0 \$0	\$0 \$0	\$0 \$0	\$158 \$8	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
ct 5040 Underground Distribution Lines & Feeders - Labour	\$36,320	\$25,118	\$3,607	\$7,478	\$0	\$0	\$0	\$88	\$0	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
t 5045 Underground Distribution Lines & Feeders - Other t 5090 Underground Distribution Lines & Feeders - Rental Paid	\$44,800 \$0	\$30,982 \$0	\$4,450 \$0	\$9,224 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$108 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
t 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$4,400	\$3,004	\$456	\$925	\$0	\$0	\$0	\$11	\$0	\$4	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
t 5120 Maintenance of Poles, Towers & Fixtures t 5125 Maintenance of Overhead Conductors & Devices	\$8,046 \$52,390		\$806 \$5.605	\$1,664 \$11.175	\$0 ©	\$0 \$0	\$0 \$0	\$20 \$143	\$0 \$0	•	\$0 \$0	\$0 \$0	++	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
ct 5135 Overhead Distribution Lines & Feeders - Right of Wav	\$63,670	\$43,472	\$6,603	\$13,379	\$0 \$0	\$0	\$0	\$165	\$0	\$51	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	ó
ct 5145 Maintenance of Underground Conduit ct 5150 Maintenance of Underground Conductors & Devices	\$0 \$4,740	\$0 \$3,109	\$0 \$555	\$0 \$1,057	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$15	\$0 \$0	φυ	\$0 \$0	\$0 \$0	ψυ	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	·
al	\$4,740 \$278,610		\$28,746	\$1,057 \$58,400	\$0 \$0	\$0 \$0	¢0		**	• •	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	+-	֥	ψū	,
neral Expenses	6 101 00 ⁻	* ***	e	Aa. aa-	* -	<u></u>		A05-	÷-	6 0-	<u>-</u>	÷-	÷-	<u>-</u>	* -	A	A-	* -		÷-	
ct 5005 - Operation Supervision and Engineering ct 5010 - Load Dispatching	\$101,985 \$7,880	\$68,469 \$5,290	\$11,157 \$862	\$21,992 \$1,699	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	• •		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
t 5010 - Load Dispatching t 5085 - Miscellaneous Distribution Expense	\$7,880 \$225,876		\$862 \$24,710	\$1,699 \$48,707	\$0 \$0	\$0 \$0			\$0 \$0		\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
t 5105 - Maintenance Supervision and Engineering	\$5,790	\$3,887	\$633	\$1,249	\$0	\$0	\$0	\$16		\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
al	\$341,531	\$229,292	\$37,362	\$73,647	\$0	\$0	\$0	\$963	\$0	\$267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
		\$2,598,316	\$125,202	\$472,289	\$0	\$0	\$0	\$0	\$0	\$3,151	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
econdary Conductors and Poles Gross Assets	\$3,198,958 \$25,396,470		\$2,778,286	\$5,476,443						\$19,845											

EB-2016-0086 2017 TEST Sheet 03.1 Line Transformers Unit Cost Worksheet -

ALLOCATION BY RATE CLASSIFICATION

	Ī	1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1850 Line Transformers	\$260,016	\$210,850	\$21,883	\$24,048	\$1,045	\$1,447	\$743
Depreciation on General Plant Assigned to Line Transformers	\$60,615	\$50,079	\$4,707	\$4,996	\$304	\$353	\$176
Acct 5035 - Overhead Distribution Transformers- Operation	\$775	\$628	\$65	\$72	\$3	\$4	\$2
Acct 5055 - Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5160 - Maintenance of Line Transformers	\$75,905	\$61,552	\$6,388	\$7,020	\$305	\$422	\$217
Allocation of General Expenses	\$117,686	\$96,569	\$9,601	\$9,960	\$502	\$702	\$352
Admin and General Assigned to Line Transformers	\$70,036	\$56,464	\$5,927	\$6,782	\$277	\$386	\$199
PILs on Line Transformers	\$8,767	\$7,109	\$738	\$811	\$35	\$49	\$25
Debt Return on Line Transformers	\$70,216	\$56,939	\$5,909	\$6,494	\$282	\$391	\$201
Equity Return on Line Transformers	\$126,720	\$102,759	\$10,665	\$11,720	\$509	\$705	\$362
Total	\$790,736	\$642,951	\$65,885	\$71,902	\$3,262	\$4,458	\$2,278
Billed kW without Line Transformer Allowance		0	0	119.668	1.889	273	0
Billed kWh without Line Transformer Allowance		149,932,101	32,368,433	55,988,819	669,627	98,320	
Line Transformation Unit Cost (\$/kW)		\$0.0000	\$0.0000	\$0.6009	\$1.7271	\$16.3202	\$0.0000
Line Transformation Unit Cost (\$/kWh)		\$0.0043	\$0.0020	\$0.0013	\$0.0049	\$0.0453	\$0.0043
	0 40 007 500	*	* 4 470 700	\$1 ,050,700	\$ 000,070	A 75 0 40	* 44,000
General Plant - Gross Assets	\$18,627,590	\$14,855,720	\$1,479,720	\$1,852,726	\$323,079	\$75,049	\$41,296
General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$2,845,860)	(\$2,269,606)	(\$226,067)	(\$283,053)	(\$49,359)	(\$11,466)	(\$6,309)
General Plant - Net Fixed Assets	\$15,781,730	\$12,586,113	\$1,253,654	\$1,569,673	\$273,720	\$63,583	\$34,987
General Plant - Depreciation	\$1,012,025	\$807,101	\$80,392	\$100,657	\$17,553	\$4,077	\$2,244
Total Net Fixed Assets Excluding General Plant	\$38,855,304	\$30,402,509	\$3,343,627	\$4,334,485	\$540,507	\$149,525	\$84,651
Total Administration and General Expense	\$3,331,382	\$2,803,318	\$245,301	\$193,634	\$66,370	\$15,205	\$7,553
Total O&M	\$3,655,640	\$3,087,145	\$267,074	\$202,464	\$73,835	\$16,819	\$8,304
Line Transformer Rate Base							
Acct 1850 - Line Transformers - Gross Assets	\$7,954,256	\$6,450,214	\$669,439	\$735,652	\$31,962	\$44,255	\$22,734
Line Transformers - Accumulated Depreciation	(\$5,627,976)	(\$4,563,802)	(\$473,657)	(\$520,505)	(\$22,614)	(\$31,313)	(\$16,085)
Line Transformers - Net Fixed Assets	\$2,326,280	\$1,886,412	\$195,782	\$215,147	\$9,347	\$12,943	\$6,649
General Plant Assigned to Line Transformers - NFA	\$945,246	\$780,942	\$73,406	\$77,912	\$4,734	\$5,504	\$2,748
Line Transformer Net Fixed Assets Including General Plant	\$3,271,526	\$2,667,354	\$269,189	\$293,059	\$14,081	\$18,447	\$9,397
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$254,963	\$206,372	\$18,886	\$23,005	\$4,919	\$1,164	\$616
Acct 5010 - Load Dispatching	\$19,700	\$15,946	\$1,459	\$1,778	\$380	\$90	\$48
Acct 5085 - Miscellaneous Distribution Expense	\$564,690	\$457,071	\$41,829	\$50,951	\$10,895	\$2,578	\$1,365
Acct 5105 - Maintenance Supervision and Engineering	\$14,475	\$11,716	\$1,072	\$1,306	\$279	\$66	\$35
Total	\$853,828	\$691,105	\$63,247	\$77,040	\$16,474	\$3,898	\$2,063
Acct 1850 - Line Transformers - Gross Assets	\$7,954,256	\$6,450,214	\$669,439	\$735,652	\$31,962	\$44,255	\$22,734
Acct 1815 - 1855	\$57,689,898	\$46,161,420	\$4,409,980	\$5,690,323	\$1,049,387	\$245,702	\$133,086

Sheet 03.2 Substation Transformers Unit Cost Worksheet -

ALLOCATION BY RATE CLASSIFICATION

	[1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50- Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1820-2 Distribution Station Equipment	\$200,206	\$130,347	\$23,929	\$45,133	\$646	\$0	\$151
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	\$15,109	\$10,297	\$1,745	\$3,013	\$27	\$4	\$23
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Substation Transformers	\$19,247	\$14,081	\$2,019	\$3,082	\$12	\$10	\$44
Acct 5012 - Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5016 - Distributon Station Equipment - Labour	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8
Acct 5017 - Distributon Station Equipment - Other	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3
Acct 5114 - Maintenance of Distribution Station Equipment	\$57,975	\$37,746	\$6,929	\$13,069	\$187	\$0	\$44
Allocation of General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Admin and General Assigned to SubstationTransformers	\$66,252	\$42,567	\$7,904	\$15,523	\$209	\$0	\$49
PILs on SubstationTransformers	\$2,825	\$1,999	\$316	\$500	\$1	\$1	\$6
Debt Return on Substation Transformers	\$22,622	\$16,010	\$2,534	\$4,005	\$11	\$11	\$50
Equity Return on Substation Transformers	\$40,826	\$28,894	\$4,574	\$7,229	\$21	\$20	\$89
Total	\$439,087	\$291,073	\$51,627	\$94,716	\$1,159	\$46	\$466
Billed kW without Substation Transformer Allowance Billed kWh without Substation Transformer Allowance		0 149,932,101	0 32,368,433	157,261 55,988,819	1,889 669,627	273 98,320	-
Substation Transformation Unit Cost (\$/kW) Substation Transformation Unit Cost (\$/kWh)		\$0.0000 \$0.0019	\$0.0000 \$0.0016	\$0.6023 \$0.0017	\$0.6139 \$0.0017	\$0.1680 \$0.0005	
General Plant - Gross Assets	\$18,627,590	\$14,855,720	\$1,479,720	\$1,852,726	\$323,079	\$75,049	\$41,296
General Plant - Accumulated Depreciation	(\$2,845,860)	(\$2,269,606)	(\$226,067)	(\$283,053)	(\$49,359)	(\$11,466)	N 1 1 1
General Plant - Net Fixed Assets	\$15,781,730	\$12,586,113	\$1,253,654	\$1,569,673	\$273,720	\$63,583	\$34,987
General Plant - Depreciation	\$1,012,025	\$807,101	\$80,392	\$100,657	\$17,553	\$4,077	\$2,244
O3.2 Substat Tran Unit Cost							

	1						
Total Net Fixed Assets Excluding General Plant	\$38,855,304	\$30,402,509	\$3,343,627	\$4,334,485	\$540,507	\$149,525	\$84,651
Total Administration and General Expense	\$3,331,382	\$2,803,318	\$245,301	\$193,634	\$66,370	\$15,205	\$7,553
Total O&M	\$3,655,640	\$3,087,145	\$267,074	\$202,464	\$73,835	\$16,819	\$8,304
Substation Transformer Rate Base Gross Plant							
Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602
Acct 1806-2 Land Rights Station <50 kV	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602
Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$1,444,039	\$984,174	\$166,774	\$287,966	\$2,546	\$376	\$2,204
Substation Transformers - Accumulated Depreciation							
Acct 1820-2 Distribution Station Equipment	(\$644,096)	(\$419,349)	(\$76,984)	(\$145,200)	(\$2,078)	\$0	(\$484)
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1806-2 Land Rights Station <50 kV	(\$50,472)	(\$34,398)	(\$5,829)	(\$10,065)	(\$89)	(\$13)	(\$77)
Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$694,567)	(\$453,748)	(\$82,813)	(\$155,265)	(\$2,167)	(\$13)	(\$561)
Substation Transformers - Net Fixed Assets	\$749,472	\$530,426	\$83,961	\$132,701	\$379	\$363	\$1,642
General Plant Assigned to SubstationTransformers - NFA	\$300,148	\$219,587	\$31,480	\$48,056	\$192	\$154	\$679
Substation Transformer NFA Including General Plant	\$1,049,620	\$750,013	\$115,442	\$180,757	\$571	\$517	\$2,321
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$254,963	\$206,372	\$18,886	\$23,005	\$4,919	\$1,164	\$616
Acct 5010 - Load Dispatching	\$19,700	\$15,946	\$1,459	\$1,778	\$380	\$90	\$48
Acct 5085 - Miscellaneous Distribution Expense	\$564,690	\$457,071	\$41,829	\$50,951	\$10,895	\$2,578	\$1,365
Acct 5105 - Maintenance Supervision and Engineering	\$14,475	\$11,716	\$1,072	\$1,306	\$279	\$66	\$35
Total	\$853,828	\$691,105	\$63,247	\$77,040	\$16,474	\$3,898	\$2,063
Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$57,689,898	\$46,161,420	\$4,409,980	\$5,690,323	\$1,049,387	\$245,702	\$133,086
		• •					

Sheet 03.3 Primary Conductors and Poles Cost Pool Worksheet -

ALLOCATION BY RATE CLASSIFICATION

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			1	2	3	7	8	9
	<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$227,918	\$184,789	\$19,180	\$21,115	\$916	\$1,268	\$651
	Depreciation on Acct 1835-4 Primary Overhead Conductors	\$227,681	\$184,596	\$19,160	\$21,093	\$915	\$1,266	\$651
	Depreciation on Acct 1840-4 Primary Underground Conduit	\$56,214	\$45,577	\$4,731	\$5,208	\$226	\$313	\$161
	Depreciation on Acct 1845-4 Primary Underground Conductors	\$279,557	\$226,656	\$23,526	\$25,899	\$1,123	\$1,555	\$799
	Depreciation on General Plant Assigned to Primary C&P	\$541,055	\$446,936	\$42,014	\$44,674	\$2,709	\$3,149	\$1,573
	Primary C&P Operations and Maintenance	\$545,757	\$441,913	\$46,414	\$50,765	\$2,071	\$3,035	\$1,558
	Allocation of General Expenses	\$425,770	\$349,314	\$34,732	\$36,095	\$1,815	\$2,539	\$1,275
	Admin and General Assigned to Primary C&P	\$498,489	\$401,285	\$42,630	\$48,551	\$1,862	\$2,744	\$1,417
	PILs on Primary C&P	\$78,257	\$63,448	\$6,586	\$7,250	\$314	\$435	\$224
	Debt Return on Primary C&P	\$626,763	\$508,159	\$52,744	\$58,065	\$2,518	\$3,486	\$1,791
	Equity Return on Primary C&P	\$1,131,132	\$917,085	\$95,188	\$104,792	\$4,544	\$6,292	\$3,232
	Total	\$4,638,595	\$3,769,758	\$386,905	\$423,508	\$19,013	\$26,082	\$13,330
	General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets General Plant - Depreciation	\$18,627,590 (\$2,845,860) \$15,781,730 \$1,012,025	\$14,855,720 (<mark>\$2,269,606)</mark> \$12,586,113 \$807,101	\$1,479,720 (\$226,067) \$1,253,654 \$80,392	\$1,852,726 (\$283,053) \$1,569,673 \$100,657	\$323,079 (<mark>\$49,359)</mark> \$273,720 \$17,553	\$75,049 (<mark>\$11,466)</mark> \$63,583 \$4,077	\$41,296 (<mark>\$6,309)</mark> \$34,987 \$2,244
	Total Net Fixed Assets Excluding General Plant	\$38,855,304	\$30,402,509	\$3,343,627	\$4,334,485	\$540,507	\$149,525	\$84,651
	Total Administration and General Expense	\$3,331,382	\$2,803,318	\$245,301	\$193,634	\$66,370	\$15,205	\$7,553
	Total O&M	\$3,655,640	\$3,087,145	\$267,074	\$202,464	\$73,835	\$16,819	\$8,304
l	Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$8,402,349 \$9,907,034 \$1,825,632 \$8,642,610	\$6,812,348 \$8,032,297 \$1,480,162 \$7,007,143	\$707,082 \$833,705 \$153,632 \$727,300	\$778,420 \$917,819 \$169,132 \$800,678	\$33,756 \$39,801 \$7,334 \$34,722	\$46,735 \$55,104 \$10,154 \$48,071	\$24,008 \$28,308 \$5,216 \$24,695
	Subtotal	\$28,777,625	\$23,331,950	\$2,421,720	\$2,666,049	\$115,614	\$160,065	\$82,227
	Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors O3.3 Primary Cost Pool	(\$1,609,290) (\$1,787,430)	(\$1,304,759) (\$1,449,189)	(\$135,426) (\$150,417)	(\$149,090) (\$165,593)	(\$6,465) (\$7,181)	(\$8,951) (\$9,942)	(\$4,598) (\$5,107)

Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	(\$1,726,712) (\$2,889,260)	(\$1,399,962) (\$2,342,517)	(\$145,308) (\$243,140)	(\$159,968) (\$267,670)	(\$6,937) (\$11,608)	(\$9,604) (\$16,070)	(\$4,934) (\$8,256)
Subtotal	(\$8,012,692)	(\$6,496,427)	(\$674,291)	(\$742,321)	(\$32,191)	(\$44,568)	(\$22,895)
Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant	\$20,764,933 \$8,437,327 \$29,202,259	\$16,835,524 \$6,969,616 \$23,805,139	\$1,747,429 \$655,178 \$2,402,607	\$1,923,728 \$696,651 \$2,620,379	\$83,423 \$42,246 \$125,669	\$115,497 \$49,113 \$164,610	\$59,332 \$24,522 \$83,855
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	\$2,653,373 \$1,831,158 \$3,245,567 \$267,297	\$2,150,648 \$1,484,215 \$2,630,641 \$216,653	\$63,933 \$44,122 \$78,202 \$6,441	\$159,740 \$110,240 \$195,391 \$16,092	\$257,997 \$178,050 \$315,578 \$25,990	\$13,709 \$9,461 \$16,768 \$1,381	\$7,346 \$5,070 \$8,986 \$740
Subtotal	\$7,997,396	\$6,482,158	\$192,698	\$481,464	\$777,615	\$41,319	\$22,142
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Cother Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$152,661 \$7,950 \$90,800 \$112,000 \$0 \$11,000 \$20,115 \$130,975 \$159,175 \$0 \$11,850	123,765 6,445 73,612 90,799 0 8,918 16,307 106,185 129,047 0 9,608	\$11,043 \$575 \$6,271 \$7,735 \$0 \$796 \$1,403 \$9,795 \$11,514 \$0 \$976	\$13,169 \$686 \$7,672 \$9,463 \$0 \$949 \$1,707 \$11,471 \$13,731 \$0 \$1,086	\$3,413 \$178 \$2,491 \$3,073 \$0 \$246 \$531 \$2,431 \$3,559 \$0 \$81	\$837 \$44 \$496 \$612 \$0 \$60 \$110 \$720 \$873 \$0 \$66	\$434 \$23 \$257 \$318 \$0 \$31 \$57 \$372 \$452 \$0 \$34
Total	\$696,526	\$564,687	\$50,107	\$59,933	\$16,002	\$3,818	\$1,978
<u>General Expenses</u> Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$254,963 \$19,700 \$564,690 \$14,475	\$206,372 \$15,946 \$457,071 \$11,716	\$18,886 \$1,459 \$41,829 \$1,072	\$23,005 \$1,778 \$50,951 \$1,306	\$4,919 \$380 \$10,895 \$279	\$1,164 \$90 \$2,578 \$66	\$616 \$48 \$1,365 \$35
Total	\$853,828	\$691,105	\$63,247	\$77,040	\$16,474	\$3,898	\$2,063
Primary Conductors and Poles Gross Assets	\$28,777,625	\$23,331,950	\$2,421,720	\$2,666,049	\$115,614	\$160,065	\$82,227
Acct 1815 - 1855	\$57,689,898	\$46,161,420	\$4,409,980	\$5,690,323	\$1,049,387	\$245,702	\$133,086

Grouping of Operation and Maintenance	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Sc	Unmetered attered Load
1830	\$ 20,115	\$ 16,307	\$ 1,403	\$ 1,707	\$ 531	\$ 110	\$	57
1835	\$ 130,975	\$ 106,185	\$ 9,795	\$ 11,471	\$ 2,431	\$ 720	\$	372
1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
1845	\$ 11,850	\$ 9,608	\$ 976	\$ 1,086	\$ 81	\$ 66	\$	34
1830 & 1835	\$ 330,786	\$ 268,175	\$ 23,928	\$ 28,534	\$ 7,395	\$ 1,814	\$	939
1840 & 1845	\$ 202,800	\$ 164,412	\$ 14,006	\$ 17,135	\$ 5,565	\$ 1,108	\$	575
Total	\$ 696,526	\$ 564,687	\$ 50,107	\$ 59,933	\$ 16,002	\$ 3,818	\$	1,978
O3 3 Primary Cost Pool		•			•	•		•

O3.3 Primary Cost Pool

Sheet 03.4 Secondary Cost Pool Worksheet -

ALLOCATION BY RATE CLASSIFICATION

		1	2	3	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$71,974	\$58,338	\$1,734	\$4,333	\$6,998	\$372	\$199
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$42,083	\$34,110	\$1,014	\$2,534	\$4,092	\$217	\$117
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$99,937	\$81,002	\$2,408	\$6,016	\$9,717	\$516	\$277
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$8,646	\$7,008	\$208	\$521	\$841	\$45	\$24
Depreciation on General Plant Assigned to Secondary C&P	\$107,460	\$86,064	\$2,317	\$5,592	\$12,630	\$564	\$294
Secondary C&P Operations and Maintenance	\$150,769	\$122,774	\$3,693	\$9,168	\$13,931	\$783	\$420
Allocation of General Expenses	\$119,536	\$97,048	\$2,764	\$6,518	\$12,208	\$655	\$343
Admin and General Assigned to Primary C&P	\$137,259	\$111,486	\$3,392	\$8,768	\$12,523	\$708	\$382
PILs on Secondary C&P	\$15,074	\$12,218	\$363	\$907	\$1,466	\$78	\$42
Debt Return on Secondary C&P	\$120,727	\$97,854	\$2,909	\$7,268	\$11,739	\$624	\$334
Equity Return on Secondary C&P	\$217,879	\$176,598	\$5,250	\$13,117	\$21,185	\$1,126	\$603
Total	\$1,091,345	\$884,499	\$26,053	\$64,742	\$107,329	\$5,688	\$3,034
General Plant - Gross Assets	\$18,627,590	\$14,855,720	\$1,479,720	\$1,852,726	\$323,079	\$75,049	\$41,296
General Plant - Accumulated Depreciation	(\$2,845,860)	(\$2,269,606)	(\$226,067)	(\$283,053)	(\$49,359)	(\$11,466)	(\$6,309)
General Plant - Net Fixed Assets	\$15,781,730	\$12,586,113	\$1,253,654	\$1,569,673	\$273,720	\$63,583	\$34,987
General Plant - Depreciation	\$1,012,025	\$807,101	\$80,392	\$100,657	\$17,553	\$4,077	\$2,244
Total Net Fixed Assets Excluding General Plant	\$38,855,304	\$30,402,509	\$3,343,627	\$4,334,485	\$540,507	\$149,525	\$84,651
Total Administration and General Expense	\$3,331,382	\$2,803,318	\$245,301	\$193,634	\$66,370	\$15,205	\$7,553
Total O&M	\$3,655,640	\$3,087,145	\$267,074	\$202,464	\$73,835	\$16,819	\$8,304
Secondary Conductors and Poles Gross Plant							
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,653,373	\$2,150,648	\$63,933	\$159,740	\$257,997	\$13,709	\$7,346
Acct 1835-5 Secondary Overhead Conductors	\$1,831,158	\$1,484,215	\$44,122	\$110,240	\$178,050	\$9,461	\$5,070
Acct 1840-5 Secondary Underground Conduit	\$3,245,567	\$2,630,641	\$78,202	\$195,391	\$315,578	\$16,768	\$8,986
Acct 1845-5 Secondary Underground Conductors	\$267,297	\$216,653	\$6,441	\$16,092	\$25,990	\$1,381	\$740
Subtotal	\$7,997,396	\$6,482,158	\$192,698	\$481,464	\$777,615	\$41,319	\$22,142
Secondary Conductors and Poles Accumulated Depreciation							
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$508,197)	(\$411,911)	(\$12,245)	(\$30,595)	(\$49,414)	(\$2,626)	(\$1,407)
Acct 1835-5 Secondary Overhead Conductors	(\$330,378)	(\$267,783)	(\$7,960)	(\$19,890)	(\$32,124)	(\$1,707)	(\$915)
	-						

O3.4 Secondary Cost Pool

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Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	(\$3,069,711) (\$89,359)	(\$2,488,104) (\$72,428)	(\$73,965) (\$2,153)	(\$184,804) (\$5,380)	(\$298,479) (\$8,689)	(\$15,860) (\$462)	(\$8,499) (\$247)
Subtotal	(\$3,997,644)	(\$3,240,225)	(\$96,324)	(\$240,668)	(\$388,705)	(\$20,654)	(\$11,068)
Secondary Conductor & Pools - Net Fixed Assets General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$3,999,752 \$1,675,753 \$5,675,505	\$3,241,933 \$1,342,104 \$4,584,037	\$96,374 \$36,134 \$132,509	\$240,795 \$87,201 \$327,996	\$388,910 \$196,950 \$585,860	\$20,665 \$8,787 \$29,452	\$11,074 \$4,577 \$15,651
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$ <i>0</i>	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$8,402,349 \$9,907,034 \$1,825,632 \$8,642,610	\$6,812,348 \$8,032,297 \$1,480,162 \$7,007,143	\$707,082 \$833,705 \$153,632 \$727,300	\$778,420 \$917,819 \$169,132 \$800,678	\$33,756 \$39,801 \$7,334 \$34,722	\$46,735 \$55,104 \$10,154 \$48,071	\$24,008 \$28,308 \$5,216 \$24,695
Subtotal	\$28,777,625	\$23,331,950	\$2,421,720	\$2,666,049	\$115,614	\$160,065	\$82,227
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total	\$152,661 \$7,950 \$90,800 \$112,000 \$112,000 \$20,115 \$130,975 \$159,175 \$0 \$11,850 \$696,526	\$123,765 \$6,445 \$73,612 \$90,799 \$0 \$8,918 \$16,307 \$106,185 \$129,047 \$0 \$9,608 \$564,687	\$11,043 \$575 \$6,271 \$7,735 \$0 \$796 \$1,403 \$9,795 \$11,514 \$0 \$976 \$50,107	\$13,169 \$686 \$7,672 \$9,463 \$0 \$949 \$1,707 \$11,471 \$13,731 \$0 \$1,086 \$59,933	\$3,413 \$178 \$2,491 \$3,073 \$0 \$246 \$531 \$2,431 \$3,559 \$0 \$81 \$16,002	\$837 \$44 \$612 \$0 \$60 \$110 \$720 \$873 \$0 \$66 \$3,818	\$434 \$23 \$257 \$318 \$0 \$31 \$57 \$372 \$452 \$452 \$0 \$34 \$1,978
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<u>General Expenses</u> Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$254,963 \$19,700 \$564,690 \$14,475	\$206,372 \$15,946 \$457,071 \$11,716	\$18,886 \$1,459 \$41,829 \$1,072	\$23,005 \$1,778 \$50,951 \$1,306	\$4,919 \$380 \$10,895 \$279	\$1,164 \$90 \$2,578 \$66	\$616 \$48 \$1,365 \$35
Total	\$853,828	\$691,105	\$63,247	\$77,040	\$16,474	\$3,898	\$2,063
Secondary Conductors and Poles Gross Assets	\$7,997,396	\$6,482,158	\$192,698	\$481,464	\$777,615	\$41,319	\$22,142
Acct 1815 - 1855	\$57,689,898	\$46,161,420	\$4,409,980	\$5,690,323	\$1,049,387	\$245,702	\$133,086

Grouping of Operation and Maintenance	Total	Residential	GS <50	G	SS>50-Regular	Street Light	Sentinel	Sc	Unmetered attered Load
1830	\$ 20,115	\$ 16,307	\$ 1,403	\$	1,707	\$ 531	\$ 110	\$	57
1835	\$ 130,975	\$ 106,185	\$ 9,795	\$	11,471	\$ 2,431	\$ 720	\$	372
1840	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$	-
1845	\$ 11,850	\$ 9,608	\$ 976	\$	1,086	\$ 81	\$ 66	\$	34
1830 & 1835	\$ 330,786	\$ 268,175	\$ 23,928	\$	28,534	\$ 7,395	\$ 1,814	\$	939
O3.4 Secondary Cost Pool									

1840 & 1845	\$ 202,800 \$	164,412 \$	14,006 \$	17,135 \$	5,565 \$	1,108 \$	575
Total	\$ 696,526 \$	564,687 \$	50,107 \$	59,933 \$	16,002 \$	3,818 \$	1,978

Sheet 03.5 USL Metering Credit Worksheet -

ALLOCATION BY RATE CLASSIFICATION

Description	GS <50
Depreciation on Acct 1860 Metering	\$29,933
Depreciation on General Plant Assigned to Metering	\$5,610
Acct 5065 - Meter expense	\$45,959
Acct 5070 & 5075 - Customer Premises	\$12,908
Acct 5175 - Meter Maintenance	\$4,280
Acct 5310 - Meter Reading	\$2,069
Admin and General Assigned to Metering	\$59,899
PILs on Metering	\$879
Debt Return on Metering	\$7,042
Equity Return on Metering	\$12,709
Total	\$181,289
Number of Customers	1,052
Metering Unit Cost (\$/Customer/Month)	\$14.36
General Plant - Gross Assets	\$1,479,720
General Plant - Accumulated Depreciation	(\$226,067)
General Plant - Net Fixed Assets	\$1,253,654
General Plant - Depreciation	\$80,392
Total Net Fixed Assets Excluding General Plant	\$3,343,627
Total Administration and General Expense	\$245,301
Total O&M	\$267,074
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$340,260
Metering - Accumulated Depreciation	(\$106,945)
Metering - Net Fixed Assets	\$233,315
General Plant Assigned to Metering - NFA	\$87,479
Metering Net Fixed Assets Including General Plant	\$320,793

EB-2016-0086 2017 TEST

Sheet 03.6 MicroFIT Charge Worksheet -

Instructions:

More Instructions provided on the first tab in this workbook.

ALLOCATION BY RATE CLASSIFICATION

Description	Residential	onthly it Cost
Customer Premises - Operations Labour (5070)	\$ 105,214.76	\$ 0.55
Customer Premises - Materials and Expenses (5075)	\$ 90,240.08	\$ 0.47
Meter Expenses (5065)	\$ 248,902.17	\$ 1.30
Maintenance of Meters (5175)	\$ 23,176.68	\$ 0.12
Meter Reading Expenses (5310)	\$ 3,133.41	\$ 0.02
Customer Billing (5315)	\$ 444,695.14	\$ 2.33
Amortization Expense - General Plant Assigned to Meters	\$ 33,543.94	\$ 0.18
Admin and General Expenses allocated to O&M expenses for meters	\$ 112,525.05	\$ 0.59
Allocated PILS (general plant assigned to meters)	\$ 1,394.20	\$ 0.01
Interest Expense	\$ 11,166.23	\$ 0.06
Income Expenses	\$ 20,151.92	\$ 0.11
Total Cost	\$ 1,094,143.58	\$ 5.72
Number of Residential Customers	15930	

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Sheet 04 Summary of Allocators by Class & Accounts -

ALLOCATION BY RATE CLASSIFICATION

				1	2	3	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1565	Conservation and Demand Management Expenditures and Recoveries	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1805-1</mark>	Land Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	dp	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602
1806	Land Rights	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1806-2</mark>	Land Rights Station <50 kV	dp	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602
1808	Buildings and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0	Transformer Station Equipment - Normally Primary above 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp	\$7,504,759	\$4,886,100	\$896,987	\$1,691,816	\$24,211	\$0	\$5,644
	Distribution Station Equipment - Normally Primary below 50 kV	dp							
1820-3	(Wholesale Meters)		\$153,158	\$95,845	\$20,692	\$35,791	\$428	\$63	\$339
1825	Storage Battery Equipment	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
04	Summary by Class & Accounts								

O4 Summary by Class & Accounts

1830	Poles, Towers and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	dp	\$8,402,349	\$6,812,348	\$707,082	\$778,420	\$33,756	\$46,735	\$24,008
1830-5	Poles, Towers and Fixtures - Secondary	dp	\$2,653,373	\$2,150,648	\$63,933	\$159,740	\$257,997	\$13,709	\$7,346
1835	Overhead Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	dp	\$9,907,034	\$8,032,297	\$833,705	\$917,819	\$39,801	\$55,104	\$28,308
1835-5	Overhead Conductors and Devices - Secondary	dp	\$1,831,158	\$1,484,215	\$44,122	\$110,240	\$178,050	\$9,461	\$5,070
1840	Underground Conduit	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	dp	\$1,825,632	\$1,480,162	\$153,632	\$169,132	\$7,334	\$10,154	\$5,216
1840-5	Underground Conduit - Secondary	dp	\$3,245,567	\$2,630,641	\$78,202	\$195,391	\$315,578	\$16,768	\$8,986
1845	Underground Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	dp	\$8,642,610	\$7,007,143	\$727,300	\$800,678	\$34,722	\$48,071	\$24,695
1845-5	Underground Conductors and Devices - Secondary	dp	\$267,297	\$216,653	\$6,441	\$16,092	\$25,990	\$1,381	\$740
1850	Line Transformers	dp	\$7,954,256	\$6,450,214	\$669,439	\$735,652	\$31,962	\$44,255	\$22,734
1855	Services	dp	\$5,302,703	\$4,915,152	\$208,444	\$79,551	\$99,557	\$0	\$0
1860	Meters	dp	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
1905	Land	gp	\$1,015,496	\$809,870	\$80,668	\$101,003	\$17,613	\$4,091	\$2,251
1906	Land Rights	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	gp	\$12,453,010	\$9,931,420	\$989,230	\$1,238,594	\$215,987	\$50,172	\$27,607
1910	Leasehold Improvements	gp	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	gp	\$246,002	\$196,190	\$19,542	\$24,468	\$4,267	\$991	\$545
1920	Computer Equipment - Hardware	gp	\$614,034	\$489,699	\$48,777	\$61,073	\$10,650	\$2,474	\$1,361
1925	Computer Software	gp	\$1,098,699	\$876,225	\$87,277	\$109,278	\$19,056	\$4,427	\$2,436
1930	Transportation Equipment	gp	\$926,525	\$738,914	\$73,600	\$92,153	\$16,070	\$3,733	\$2,054
1935	Stores Equipment	gp	\$142,960	\$114,012	\$11,356	\$14,219	\$2,480	\$576	\$317
1940	Tools, Shop and Garage Equipment	gp	\$363,518	\$289,910	\$28,877	\$36,156	\$6,305	\$1,465	\$806
1945	Measurement and Testing Equipment	gp	\$79,547	\$63,440	\$6,319	\$7,912	\$1,380	\$320	\$176
1950	Power Operated Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer Premises	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	gp	\$1,687,799	\$1,346,039	\$134,074	\$167,871	\$29,273	\$6,800	\$3,742
1990	Other Tangible Property	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1995</mark>	Contributions and Grants - Credit	со	(\$18,749,765)	(\$15,585,177)	(\$1,211,851)	(\$1,357,290)	(\$469,130)	(\$83,137)	(\$43,180)
2005	Property Under Capital Leases	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	gp	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, &	accum dep							
	Equipment		(\$6,660,594)	(\$5,270,255)	(\$587,603)	(\$672,432)	(\$91,655)	(\$24,881)	(\$13,768)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	NI	(\$2,116,573)	(\$1,656,122)	(\$182,138)	(\$236,113)	(\$29,443)	(\$8,145)	(\$4,611)
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4080	Distribution Services Revenue	CREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	mi							
			\$0	\$0	\$0	\$0	\$0	\$0	\$0
	O4 Summary by Class & Accounts								

O4 Summary by Class & Accounts

4086	SSS Admin Charge	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	mi	(\$326,649)	(\$264,830)	(\$25,919)	(\$29,414)	(\$3,748)	(\$1,807)	(\$931)
4215	Other Utility Operating Income	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	mi	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
4235	Miscellaneous Service Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-1	Account Set Up Charges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-90	Miscellaneous Service Revenues - Residual	mi	(\$170,000)	(\$143,320)	(\$12,467)	(\$9,637)	(\$3,411)	(\$779)	(\$386)
4240	Provision for Rate Refunds	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	mi	(\$667,849)	(\$563,035)	(\$48,975)	(\$37,861)	(\$13,401)	(\$3,061)	(\$1,516)
4305	Regulatory Debits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	mi	\$183,094	\$154,621	\$13,376	\$10,140	\$3,698	\$842	\$416
4360	Loss on Disposition of Utility and Other Property	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	mi	(\$1,087,311)	(\$918,221)	(\$79,437)	(\$60,220)	(\$21,961)	(\$5,002)	(\$2,470)
4380	Expenses of Non-Utility Operations	mi	\$983,861	\$829,452	\$72,149	\$55,776	\$19,743	\$4,509	\$2,233
4390	Miscellaneous Non-Operating Income	mi	(\$160,000)	(\$134,889)	(\$11,733)	(\$9,070)	(\$3,211)	(\$733)	(\$363)
4395	Rate-Payer Benefit Including Interest	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398 4405	Foreign Exchange Gains and Losses, Including Amortization	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4415	Interest and Dividend Income	mi	(\$30,000)	(\$25,292)	(\$2,200)	(\$1,701)	(\$602)	(\$138)	(\$68)
4705	Equity in Earnings of Subsidiary Companies	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4703	Power Purchased	сор	\$27,402,914	\$17,148,531	\$3,702,150	\$6,403,739	\$76,589	\$11,245	\$60,661
4708	Charges-WMS	сор	\$1,535,104	\$960,656	\$207,393	\$358,736	\$4,290	\$630	\$3,398
4712	Cost of Power Adjustments	сор	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0
4714		сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4714	Charges-NW	сор	\$1,429,649	\$894,663	\$193,146	\$334,092	\$3,996	\$587	\$3,165
4715	System Control and Load Dispatching	cop	\$0 \$1,000,000	\$0 \$0	\$0	\$0 \$240.550	\$0	\$0 \$122	\$0 \$0
4710	Charges-CN	cop	\$1,029,363	\$644,167	\$139,067	\$240,550	\$2,877	\$422	\$2,279
4730 C	Rural Rate Assistance Expense 04 Summary by Class & Accounts	сор	\$160,989	\$100,746	\$21,750	\$37,621	\$450	\$66	\$356

4750	Charges-LV	сор	\$669,941	\$419,244	\$90,509	\$156,557	\$1,872	\$275	\$1,483
4751	Charges-Smart Metering Entity	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	di	\$254,963	\$206,372	\$18,886	\$23,005	\$4,919	\$1,164	\$616
5010	Load Dispatching	di	\$19,700	\$15,946	\$1,459	\$1,778	\$380	\$90	\$48
5012	Station Buildings and Fixtures Expense	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation Labour	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	di	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8
5017	Distribution Station Equipment - Operation Supplies and Expenses	di	\$3,825	\$2,490	\$457	\$862	\$12 \$2,442	\$0 \$007	\$3
5020 5025	Overhead Distribution Lines and Feeders - Operation Labour Overhead Distribution Lines & Feeders - Operation Supplies and	di di	\$152,661	\$123,765	\$11,043	\$13,169	\$3,413	\$837	\$434
0020	Expenses	u.	\$7,950	\$6,445	\$575	\$686	\$178	\$44	\$23
5030	Overhead Subtransmission Feeders - Operation	di	\$2,450	\$1,673	\$254	\$515	\$6	\$0	\$2
5035	Overhead Distribution Transformers- Operation	di	\$775	\$628	\$65	\$72	\$3	\$4	\$2
5040	Underground Distribution Lines and Feeders - Operation Labour	di	\$90,800	\$73,612	\$6,271	\$7,672	\$2,491	\$496	\$257
5045	Underground Distribution Lines & Feeders - Operation Supplies &	di	# 440.000	# 00 7 00	\$7.705	\$ 0,400	#0.070	\$ 040	\$ 040
5050	Expenses	di	\$112,000	\$90,799	\$7,735	\$9,463	\$3,073	\$612	\$318
5055	Underground Subtransmission Feeders - Operation	di	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5065	Underground Distribution Transformers - Operation	cu	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
5070	Meter Expense		\$308,756	\$248,902	\$45,959	\$13,894	\$0	\$0	\$0
5075	Customer Premises - Operation Labour	cu	\$134,200	\$105,215	\$6,948	\$472	\$20,013	\$1,063	\$489
5075	Customer Premises - Materials and Expenses	CU di	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
	Miscellaneous Distribution Expense	di	\$564,690	\$457,071	\$41,829	\$50,951	\$10,895	\$2,578	\$1,365
5090	Underground Distribution Lines and Feeders - Rental Paid	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	di	\$11,000	\$8,918	\$796	\$949	\$246	\$60	\$31
5096	Other Rent	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	di	\$14,475	\$11,716	\$1,072	\$1,306	\$279	\$66	\$35
5110	Maintenance of Buildings and Fixtures - Distribution Stations	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	di	\$57,975	\$37,746	\$6,929	\$13,069	\$187	\$0	\$44
5120	Maintenance of Poles, Towers and Fixtures	di	\$20,115	\$16,307	\$1,403	\$1,707	\$531	\$110	\$57
5125	Maintenance of Overhead Conductors and Devices	di	\$130,975	\$106,185	\$9,795	\$11,471	\$2,431	\$720	\$372
5130	Maintenance of Overhead Services	di	\$61,325	\$56,843	\$2,411	\$920	\$1,151	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	di	\$159,175	\$129,047	\$11,514	\$13,731	\$3,559	\$873	\$452
5145	Maintenance of Underground Conduit	di	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	di	\$11,850	\$9,608	\$976	\$1,086	\$81	\$66	\$34
5155	Maintenance of Underground Services	di	\$121,200	\$112,342	\$4,764	\$1,818	\$2,275	\$0	\$0
5160	Maintenance of Line Transformers	di	\$75,905	\$61,552	\$6,388	\$7,020	\$305	\$422	\$217
5175	Maintenance of Meters	cu	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
5305	Supervision	cu	\$134,664	\$125,690	\$7,314	\$421	\$26	\$831	\$382
5310	Meter Reading Expense	cu	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
5315	Customer Billing O4 Summary by Class & Accounts	cu	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352

5320	Collecting	cu	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079
5325	Collecting- Cash Over and Short	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	cu	\$80,000	\$67,646	\$7,058	\$5,296	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	cu	\$94,204	\$87,926	\$5,117	\$294	\$18	\$582	\$267
5405	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	ad	\$9,000	\$7,600	\$658	\$498	\$182	\$41	\$20
5415	Energy Conservation	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	ad	\$1,000	\$798	\$79	\$99	\$17	\$4	\$2
5425	Miscellaneous Customer Service and Informational Expenses	ad	\$2,000	\$1,689	\$146	\$111	\$40	\$9	\$5
5505	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	ad	\$261,688	\$220,992	\$19,118	\$14,493	\$5,285	\$1,204	\$594
5610	Management Salaries and Expenses	ad	\$368,295	\$311,021	\$26,907	\$20,398	\$7,439	\$1,694	\$837
5615	General Administrative Salaries and Expenses	ad	\$1,332,250	\$1,125,069	\$97,332	\$73,785	\$26,908	\$6,129	\$3,026
5620	Office Supplies and Expenses	ad	\$207,750	\$175,442	\$15,178	\$11,506	\$4,196	\$956	\$472
5625	Administrative Expense Transferred Credit	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	ad	\$181,100	\$152,937	\$13,231	\$10,030	\$3,658	\$833	\$411
5635	Property Insurance	ad	\$50,000	\$39,876	\$3,972	\$4,973	\$867	\$201	\$111
5640	Injuries and Damages	ad	\$60,000	\$50,669	\$4,383	\$3,323	\$1,212	\$276	\$136
5645	Employee Pensions and Benefits	ad	\$18,520	\$15,640	\$1,353	\$1,026	\$374	\$85	\$42
5650	Franchise Requirements	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	ad	\$170,000	\$143,563	\$12,420	\$9,415	\$3,434	\$782	\$386
5660	General Advertising Expenses	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	ad	\$136,000	\$114,850	\$9,936	\$7,532	\$2,747	\$626	\$309
5670	Rent	ad	\$800	\$676	\$58	\$44	\$16	\$4	\$2
5675	Maintenance of General Plant	ad	\$400,479	\$338,200	\$29,258	\$22,180	\$8,089	\$1,842	\$910
5680	Electrical Safety Authority Fees	ad	\$10,000	\$8,445	\$731	\$554	\$202	\$46	\$23
5685	Independent Market Operator Fees and Penalties	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	dep	\$2,850,366	\$2,278,648	\$236,049	\$271,731	\$46,809	\$11,082	\$6,047
5710	Amortization of Limited Term Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	INT	\$1,172,798	\$917,661	\$100,923	\$130,831	\$16,315	\$4,513	\$2,555
6105	Taxes Other Than Income Taxes	ad	\$122,500	\$95,851	\$10,542	\$13,665	\$1,704	\$471	\$267
6110	Income Taxes D4 Summary by Class & Accounts	Input	\$146,434	\$114,578	\$12,601	\$16,335	\$2,037	\$564	\$319

6205-1	Sub-account LEAP Funding	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>6225</mark>	Other Deductions	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		-							

\$94,552,187 \$69,571,627 \$9,527,812 \$13,927,254 \$1,057,284 \$260,202 \$208,008 \$94,552,187

Grouping by Allocator	7 Total		Residential GS <50		G	GS>50-Regular		Street Light Sentin		Sentinel		Unmetered Scattered Load		
1808	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1820	\$	72,000	\$	46,877	\$	8,606	\$	16,231	\$	232	\$	-	\$	54
1830	\$	20,115	\$	16,307	\$	1,403	\$	1,707	\$	531	\$	110	\$	57
1835	\$	130,975	\$	106,185	\$	9,795	\$	11,471	\$	2,431	\$	720	\$	372
1840	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1845	\$	11,850	\$	9,608	\$	976	\$	1,086	\$	81	\$	66	\$	34
1850	\$	76,680	\$	62,181	\$	6,453	\$	7,092	\$	308	\$	427	\$	219
1855	\$	182,525	\$	169,185	\$	7,175	\$	2,738	\$	3,427	\$	-	\$	-
1860	\$	28,750	\$	23,177	\$	4,280	\$	1,294	\$	-	\$	-	\$	-
1815-1855	\$	853,828	\$	691,105	\$	63,247	\$	77,040	\$	16,474	\$	3,898	\$	2,063
1830 & 1835	\$	333,236	\$	269,848	\$	24,182	\$	29,049	\$	7,402	\$	1,814	\$	941
1840 & 1845	\$	202,800	\$	164,412	\$	14,006	\$	17,135	\$	5,565	\$	1,108	\$	575
ВСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	80,000	\$	67,646	\$	7,058	\$	5,296	\$	-	\$	-	\$	-
Break Out	-\$	22,559,993	-\$	18,576,783	-\$	1,563,405	-\$	1,757,991	-\$	513,976	-\$	96,937	-\$	50,901
CCA	\$	249,300	\$	195,455	\$	12,908	\$	877	\$	37,177	\$	1,975	\$	908
CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CEN	\$	2,612,170	\$	1,634,675	\$	352,906	\$	610,433	\$	7,301	\$	1,072	\$	5,782
CEN EWMP	\$	29,768,949	\$	18,629,177	\$	4,021,802	\$	6,956,653	\$	83,202	\$	12,216	\$	65,898
CREV	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
cwcs	\$	5,302,703	\$	4,915,152	\$	208,444	\$	79,551	\$	99,557	\$	-	\$	-
СММС	\$	2,594,623	\$	2,091,643	\$	386,219	\$	116,761	\$	-	\$	-	\$	-
CWMR	\$	19,365	\$	3,133	\$	2,069	\$	14,162	\$	-	\$	-	\$	-
CWNB	\$	1,085,460	\$	1,013,124	\$	58,957	\$	3,390	\$	208	\$	6,701	\$	3,080
DCP	\$	1,444,039	\$	984,174	\$	166,774	\$	287,966	\$	2,546	\$	376	\$	2,204

LPHA	-\$	78,000	-\$	64,715	-\$	8,089	-\$	5,094	-\$	47	\$	-	-\$	55
LTNCP	\$	7,954,256	\$	6,450,214	\$	669,439	\$	735,652	\$	31,962	\$	44,255	\$	22,734
NFA	-\$	1,676,245	-\$	1,361,458	-\$	133,523	-\$	143,187	-\$	26,652	-\$	7,493	-\$	3,932
NFA ECC	\$	18,678,590	\$	14,896,393	\$	1,483,772	\$	1,857,799	\$	323,964	\$	75,254	\$	41,409
O&M	\$	3,157,882	\$	2,666,794	\$	230,709	\$	174,896	\$	63,782	\$	14,529	\$	7,173
PNCP	\$	36,282,384	\$	28,218,051	\$	3,318,707	\$	4,357,865	\$	139,825	\$	160,065	\$	87,871
SNCP	\$	7,997,396	\$	6,482,158	\$	192,698	\$	481,464	\$	777,615	\$	41,319	\$	22,142
ТСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total	\$	94,825,637	\$	69,803,717	\$	9,547,567	\$	13,941,336	\$	1,062,913	\$	261,475	\$	208,630

EB-2016-0086 2017 TEST Sheet O5 Details of Allocators by Class and Account Worksheet -

Uniform System of Accounts - Detail Accounts

					Categorization			1	2	3	7	8	9		1	2
USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand	Residential	GS <50
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	\$1,049,593	(\$1,049,593)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2 1806	Land Station <50 kV Land Rights	\$0 \$394.446	\$1,049,593 (\$394,446)	\$1,049,593 \$0	\$1,049,593 \$0	\$0 \$0	\$1,049,593 \$0	\$715,342 \$0	\$121,219 \$0	\$209,307 \$0	\$1,850 \$0	\$273 \$0	\$1,602 \$0	\$1,049,593 \$0	\$0 \$0	\$0 \$0
1806-1	Land Rights Station >50 kV	\$394,446 \$0	(\$394,446) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1806-2	Land Rights Station <50 kV	\$0 \$0	\$394,446	\$394.446	\$394,446	\$0 \$0	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602	\$394,446	\$0 \$0	\$0 \$0
1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©	\$0 ©	\$0	\$0 \$0	\$0 \$0
1810-2	Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1010	Distribution Station Equipment - Normally			* ~	^	* 2	^	* -	* -	* 2	^	•••	* *	* ~	* -	* *
1820	Primary below 50 kV	\$7,657,918	(\$7,657,918)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Primary below 50 kV (Bulk)	φυ	ΨΟ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	ΨΟ
4000.0	Distribution Station Equipment - Normally	\$0	\$7,504,759	\$7,504,759	\$7,504,759	\$0	\$7,504,759	\$4,886,100	\$896,987	\$1,691,816	\$24,211	\$0	\$5,644	\$7,504,759	\$0	\$0
1820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally															
1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$153,158	\$153,158	\$0	\$153,158	\$153,158	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$95,845	\$20,692
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$11,055,722	(\$11,055,722)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Primary	\$0	\$8,402,349	\$8,402,349	\$3,360,940	\$5,041,409	\$8,402,349	\$2,188,196	\$401,708	\$757,665	\$10,843	\$0	\$2,528	\$3,360,940	\$4,624,151	\$305,374
1830-5	Poles, Towers and Fixtures - Secondary	\$0 \$0	\$2,653,373	\$2,653,373	\$1,061,349	\$1,592,024	\$2,653,373	\$862,069	\$41,539	\$156,696	\$0	\$0 \$0	\$1,045	\$1,061,349	\$1,288,580	\$22,394
1835	Overhead Conductors and Devices	\$11,738,192		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Subtransmission Bulk Delivery	• -	• -													
1835-4	Overhead Conductors and Devices - Primary	\$0	\$9,907,034	\$9,907,034	\$3,962,814	\$5,944,220	\$9,907,034	\$2,580,057	\$473,645	\$893,347	\$12,785	\$0	\$2,980	\$3,962,814	\$5,452,240	\$360,060
1835-5	Overhead Conductors and Devices - Secondary	\$0	\$1,831,158	\$1,831,158	\$732,463	\$1,098,695	\$1,831,158	\$594,935	\$28,667	\$108,140	\$0	\$0	\$722	\$732,463	\$889,280	\$15,455
1840	Underground Conduit	\$5,071,199	(\$5,071,199)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$0	\$1,825,632	\$1,825,632	\$730,253	\$1,095,379	\$1,825,632	\$475,443	\$87,282	\$164,623	\$2,356	\$0	\$549	\$730,253	\$1,004,719	\$66,351
1840-5	Underground Conduit - Secondary	\$0	\$3,245,567	\$3,245,567	\$1,298,227	\$1,947,340	\$3,245,567	\$1,054,470	\$50,810	\$191,668	\$0	\$0	\$1,279	\$1,298,227	\$1,576,172	\$27,392
1845	Underground Conductors and Devices	\$8,909,907	(\$8,909,907)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1945 2	Underground Conductors and Devices - Bulk	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Delivery Underground Conductors and Devices -															
1845-4	Primary	\$0	\$8,642,610	\$8,642,610	\$3,457,044	\$5,185,566	\$8,642,610	\$2,250,767	\$413,194	\$779,330	\$11,153	\$0	\$2,600	\$3,457,044	\$4,756,377	\$314,106
	Underground Conductors and Devices -	**	#007 007	#007 007	¢400.040	¢400.070	#007 007	MOC 011	¢4.405		* C	\$ \$	# 405	#400 040	¢400.040	#0.050
1845-5	Secondary	\$0	\$267,297	\$267,297	\$106,919	\$160,378	\$267,297	\$86,844	\$4,185	\$15,785	\$0	\$0	\$105	\$106,919	\$129,810	\$2,256

Related

Related

1950	Line Transformers	\$7 054 256	\$ 0	¢7 054 256	¢2 101 702	¢1 770 551	\$7 054 256	¢2.071.404	\$200 JE7	¢717 074	\$10.264
1850 1855	Services	\$7,954,256 \$5,302,703	\$0 \$0	\$7,954,256 \$5,302,703	\$3,181,702 \$0	\$4,772,554 \$5,302,703	\$7,954,256 \$5,302,703	\$2,071,404 \$0	\$380,267 \$0	\$717,374 \$0	\$10,264 \$0
1860	Meters	\$2,285,867	\$0	\$2,285,867	\$0	\$2,285,867	\$2,285,867	\$0	\$0	\$0	\$0
1905	Land	\$1,015,496	\$0	\$1,015,496	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$12,453,010	\$0	\$12,453,010	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$246,002	\$0	\$246,002	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0
1920	Computer Equipment - Hardware Computer Software	\$614,034	\$0 \$0	\$614,034 \$1,008,600	\$0 \$0						
1925 1930	Transportation Equipment	\$1,098,699 \$926,525	\$0 \$0	\$1,098,699 \$926,525	\$0 \$0						
1930	Stores Equipment	\$142,960	\$0 \$0	\$142,960	\$0 \$0						
1940	Tools, Shop and Garage Equipment	\$363,518	\$0	\$363,518	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
1945	Measurement and Testing Equipment	\$79,547	\$0	\$79,547	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Premises										
1975	Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$1,687,799	\$0	\$1,687,799	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$18,749,765)		(\$18,749,765)			\$0	(\$4,238,704)	(\$615,744)	(\$1,270,470)	(\$15,060)
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -	(\$6,660,595)		(\$6,660,595)			\$0	(\$1,066,186)	(\$181,787)	(\$350,979)	(\$4,709)
0400	Property, Plant, & Equipment	(*-//		(+-,,			• -	(*)/	(* - / - /	(*****/***/	(*))
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0		\$0			\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	(\$2,116,573)		(\$2,116,573)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5040	blank row	(\\$2,110,010)		(\\$2,110,010)	φυ						
4080	Distribution Services Revenue	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Service Transaction Requests (STR) Revenues										
4086	SSS Admin Charge	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
4090	Electric Services Incidental to Energy Sales Interdepartmental Rents	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4205 4210	Rent from Electric Property	(\$326,649)		\$0 (\$326,649)	\$0 \$0						
4215	Other Utility Operating Income	(\$020,049)		(\$320,049)	\$0 \$0						
4220	Other Electric Revenues	\$0 \$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)		(\$78,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235	Miscellaneous Service Revenues	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235 4235-1	Account Set Up Charges	\$0 \$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-1 4235-90	Account Set Up Charges Miscellaneous Service Revenues - Residual	\$0 (\$170,000)		\$0 (\$170,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
4235-1 4235-90 4240	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-1 4235-90	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to	\$0 (\$170,000)		\$0 (\$170,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
4235-1 4235-90 4240 4245	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income	\$0 (\$170,000) \$0 (\$667,849)		\$0 (\$170,000) \$0 (\$667,849)	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0
4235-1 4235-90 4240 4245 4305	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits	\$0 (\$170,000) \$0 (\$667,849) \$0		\$0 (\$170,000) \$0 (\$667,849) \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0
4235-1 4235-90 4240 4245	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc.	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
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4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325 4330	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325 4330 4335	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325 4330 4335	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325 4330 4335 4330 4335 4340	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325 4330 4335 4330	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325 4330 4335 4330 4335 4340 4345	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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4235-1 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325 4330 4335 4330 4335 4340 4345	Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235-1 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355	 Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss Profered Rever Descenter Descenter Property Loss Profered Property Loss Property Property Loss Pr	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360	 Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission 	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4235-1 4235-90 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360	 Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Losses Losses from Disposition Losses Los	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						
4235-1 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360 4365 4370	 Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Losses Losses Lo	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235-1 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4350 4355 4360 4365 4370	 Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues for Non-Utility Operations	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4235-1 4240 4245 4305 4310 4315 4320 4325 4330 4335 4330 4335 4340 4345 4350 4355 4360 4365 4360 4365 4370	 Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Costs and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gains from Disposition of Allowances for Emission Losses from Non-Utility Operations Expenses of Non-Utility Operations Expensex of Non-Utility Operatio	\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 (\$170,000) \$0 (\$667,849) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
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4714 4715 4716 4730 4750	Charges-NW System Control and Load Dispatching Charges-CN Rural Rate Assistance Expense	\$1,429,649 \$0 \$1,029,363	\$1,429,649 \$0 \$1,029,363	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4716 4730 4750	Charges-CN	-	* -					•	•	\$0
4730 4750		\$1,029,363	\$1 029 363							
4750	Rural Rate Assistance Expense	.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	-	\$160,989	\$160,989	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Charges-LV	\$669,941	\$669,941	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0
4751	Charges-Smart Metering Entity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$254,963 \$10,700	\$254,963 \$10,700	\$101,985	\$152,978	\$254,963 \$10,700	\$68,469 \$5,200	\$11,157 \$862	\$21,992 \$1,600	\$288 \$22
5010	Load Dispatching	\$19,700 \$0	\$19,700 \$0	\$7,880 \$0	\$11,820 \$0	\$19,700	\$5,290	\$862	\$1,699 \$0	\$22 \$0
5012 5014	Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	\$0	\$0	Ф О	\$0	\$0	\$0	\$0	\$ 0	4 0
5014	Labour	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation									
0010	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation	• • • • • • •	• • • • • • •		A -	* · - - - -	AA A ()			
0010	Labour	\$10,200	\$10,200	\$10,200	\$0	\$10,200	\$6,641	\$1,219	\$2,299	\$33
5017	Distribution Station Equipment - Operation	* 2.225	A 0.005	* 2 225	A .	A A AA F	*• • • • •	A 4 - - -	* ****	0 40
	Supplies and Expenses	\$3,825	\$3,825	\$3,825	\$0	\$3,825	\$2,490	\$457	\$862	\$12
5020	Overhead Distribution Lines and Feeders -	\$450.004	¢450.004	C C4 OC4	©04 507	\$450.004	¢ 44,000	#C 000	#40.004	¢ 4 C O
	Operation Labour	\$152,661	\$152,661	\$61,064	\$91,597	\$152,661	\$41,693	\$6,333	\$12,831	\$158
5025	Overhead Distribution Lines & Feeders -	\$7,950	\$7,950	\$3,180	\$4,770	\$7,950	\$2,171	\$330	\$668	\$8
	Operation Supplies and Expenses	\$7,950	ψ1,330	ψ0,100	φ 4 ,770	ψ1,350	ΨΖ, ΓΓΓ	ψ000	ψυυυ	ψŬ
5030	Overhead Subtransmission Feeders -	\$2,450	\$2,450	\$2,450	\$0	\$2,450	\$1,673	\$254	\$515	\$6
	Operation	ψ2,100	ψ2, 100	φ2,100	ΨΟ	φ2,100	ψ1,010	\$20 T	\$610	ψŬ
5035		\$775	\$775	\$310	\$465	\$775	\$202	\$37	\$70	\$1
50.40	Overhead Distribution Transformers- Operation	•	• -	•	• • •	• -	•	• -	•	•
5040	Underground Distribution Lines and Feeders -	\$90,800	\$90,800	\$36,320	\$54,480	\$90,800	\$25,118	\$3,607	\$7,478	\$88
5045	Operation Labour									
5045	Underground Distribution Lines & Feeders -	\$112,000	\$112,000	\$44,800	\$67,200	\$112,000	\$30,982	\$4,450	\$9,224	\$108
5050	Operation Supplies & Expenses									
5050	Underground Subtransmission Feeders - Operation	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers -									
5055	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$308,756	\$308,756	\$0	\$308,756	\$308,756	\$0	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$134,200	\$134,200	\$0	\$134,200	\$134,200	\$0	\$0	\$0	\$0
5075										
0010	Customer Premises - Materials and Expenses	\$115,100	\$115,100	\$0	\$115,100	\$115,100	\$0	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$564,690	\$564,690	\$225,876	\$338,814	\$564,690	\$151,645	\$24,710	\$48,707	\$637
5090	Underground Distribution Lines and Feeders -									
	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders -	\$11,000	\$11,000	\$4,400	\$6,600	\$11,000	\$3,004	\$456	\$925	\$11
	Rental Paid	\$11,000	\$11,000	φ 4,400	\$0,000	\$11,000	φ3,004	\$450	\$925	ΦΠ
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$14,475	\$14,475	\$5,790	\$8,685	\$14,475	\$3,887	\$633	\$1,249	\$16
5110	Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Stations	<i>Q</i>	\$	ΨŬ	ΨŬ	ΨŪ	ΨŬ	ΨŪ	ΨŬ	ψũ
5112	Maintenance of Transformer Otation Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Maintenance of Transformer Station Equipment				·	·		·		
5114	Maintenance of Distribution Station Equipment	\$57,975	\$57,975	\$57,975	\$0	\$57,975	\$37,746	\$6,929	\$13,069	\$187
5120	Maintenance of Poles, Towers and Fixtures	\$20,115	\$20,115	\$8,046	\$12,069	\$20,115	\$5,550	\$806	\$1,664	\$20
5125	Maintenance of Overhead Conductors and	φ20,115	\$20,115	φ0,0 4 0	φ12,009	φ20,115	φ0,000	4000	φ1,00 4	φ20
5125	Devices	\$130,975	\$130,975	\$52,390	\$78,585	\$130,975	\$35,427	\$5,605	\$11,175	\$143
5130	Maintenance of Overhead Services	\$61,325	\$61,325	\$0	\$61,325	\$61,325	\$0	\$0	\$0	\$0
5135	Overhead Distribution Lines and Feeders -									
	Right of Way	\$159,175	\$159,175	\$63,670	\$95,505	\$159,175	\$43,472	\$6,603	\$13,379	\$165
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and	¢11.950		¢4 740	¢7 110		¢2 100	<i>CEEE</i>	¢1 057	¢15
	Devices	\$11,850	\$11,850	\$4,740	\$7,110	\$11,850	\$3,109	\$555	\$1,057	\$15
5155	Maintenance of Underground Services	\$121,200	\$121,200	\$0	\$121,200	\$121,200	\$0	\$0	\$0	\$0
5160	Maintenance of Line Transformers	\$75,905	\$75,905	\$30,362	\$45,543	\$75,905	\$19,767	\$3,629	\$6,846	\$98
5175	Maintenance of Meters	\$28,750	\$28,750	\$0	\$28,750	\$28,750	\$0	\$0	\$0	\$0
5305	Supervision	\$134,664	\$134,664	\$0	\$134,664	\$134,664	\$0 \$0	\$0	\$0 \$0	\$0
5310	Meter Reading Expense	\$19,365	\$19,365	\$0 \$0	\$19,365	\$19,365	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5315	Customer Billing	\$476,446 \$280,146	\$476,446	\$0 \$0	\$476,446	\$476,446	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5320 5325	Collecting Collecting, Cash Over and Short	\$380,146	\$380,146	\$0 \$0	\$380,146	\$380,146	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5325 5330	Collecting- Cash Over and Short Collection Charges	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5330 5335	Bad Debt Expense	\$0 \$80,000	\$0 \$80,000	\$0 \$0	\$0 \$80,000	\$0 \$80,000	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5335 5340										
50-10	Miscellaneous Customer Accounts Expenses	\$94,204	\$94,204	\$0	\$94,204	\$94,204	\$0	\$0	\$0	\$0
5405	Supervision	\$0	\$0			\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$9,000	\$9,000			\$0	\$0	\$0	\$0	\$0
5415	Energy Conservation	\$0	\$0			\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	\$1,000	\$1,000			\$0	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and					¢0.		¢0.	¢0	m -0
	Informational Expenses	\$2,000	\$2,000			\$0	\$0	\$0	\$0	\$0
5505	Supervision	\$0	\$0			\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0			\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$O	\$0			\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	\$0	\$0			\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$261,688	\$261,688			\$0	\$0	\$0	\$0	\$0
	Management Salaries and Expenses	\$368,295	\$368,295			\$0	\$0	\$0	\$0	\$0
5610	Management Galaries and Expenses	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>4000,200</i>			• -	ψũ	+-	¥ -	
5610 5615	General Administrative Salaries and Expenses	\$1,332,250	\$1,332,250			\$0	\$0	\$0	\$0	\$0

\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$80	\$101,985	\$137,903	\$7,730
\$0	\$6	\$7,880	\$10,655	\$597
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
* 0	* 0	\$ 40,000	* 0	* 0
\$0	\$8	\$10,200	\$0	\$0
\$0	\$3	\$3,825	\$0	\$0
φυ	φυ	ψ0,020	φυ	φυ
\$0	\$49	\$61,064	\$82,072	\$4,710
\$0	\$3	\$3,180	\$4,274	\$245
* 0	* 0	* 0.450	* 0	* 0
\$0	\$2	\$2,450	\$0	\$0
\$0	\$0	\$310	\$427	\$28
ΨŪ	ΨΟ	ψ010	$\psi + z$	ψ20
\$0	\$29	\$36,320	\$48,495	\$2,663
• -	•	*,	• • • • • •	• ,
\$0	\$36	\$44,800	\$59,817	\$3,285
\$0	\$0	\$0	\$0	\$0
0 0	A A	A 0	A A	•
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$248,902	\$45,959
\$0	\$0	\$0	\$105,215	\$6,948
\$0	\$0	\$0	\$90,240	\$5,959
\$0	\$177	\$225,876	\$305,426	\$17,119
\$0	\$0	\$0	\$0	\$0
\$0	\$4	\$4,400	\$5,914	\$339
\$0	\$0	\$0	\$0	\$0
\$0	\$5	\$5,790	\$7,829	\$439
\$0	\$0	\$0	\$0	\$0
ψu	ΨŪ	<i>QQ</i>	Ψũ	ψũ
\$0	\$0	\$0	\$0	\$0
\$0	\$44	\$57,975	\$0	\$0
\$0	\$7	\$8,046	\$10,758	\$596
\$0	\$41	\$52,390	\$70,759	\$4,190
				\$4,190
\$0	\$0	\$0	\$56,843	\$2,411
\$0	\$51	\$63,670	\$85,574	\$4,911
\$0	\$0	\$0	\$0	\$0
\$0	\$4	\$4,740	\$6,499	\$421
\$0	\$0	\$0	\$112,342	\$4,764
\$0	\$23	\$30,362	\$41,786	\$2,759
\$0	\$0	\$0	\$23,177	\$4,280
\$0	\$0	\$0	\$125,690	\$7,314
\$0	\$0	\$0	\$3,133	\$2,069
\$0	\$0	\$0	\$444,695	\$25,878
\$0	\$0	\$0	\$354,813	\$20,648
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$67,646	\$7,058
\$0	\$0	\$0	\$87,926	\$5,117
\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$O	\$0
\$0	\$0	\$0 \$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0

5620	Office Supplies and Expenses	\$207,750		\$207,750			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5625	Administrative Expense Transferred Credit	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
5630	Outside Services Employed	\$181,100		\$181,100			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5635	Property Insurance	\$50,000		\$50,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$60,000		\$60,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$18,520		\$18,520			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$170,000		\$170,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5660	General Advertising Expenses	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$136,000		\$136,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5670	Rent	\$800		\$800			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$400,479		\$400,479			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$10,000		\$10,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$2,850,366	\$0	\$2,850,366			\$0	\$486,786	\$79,425	\$156,104	\$2,029	\$4	\$578	\$724,926	\$984,761	\$76,232
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric	\$0	* 0	¢o			¢o	¢0	¢o		¢o	* 0	¢o	¢o	¢o	¢٥
	Plant	\$ 0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Adjustments	φU	φU	φυ			4 0	φU	φU	4 0	φU	4 0	φυ	φυ	φυ	φU
5730	Amortization of Unrecovered Plant and	\$0		\$0												
	Regulatory Study Costs															
5735	Amortization of Deferred Development Costs	\$0		\$0												
5740	Amortization of Deferred Charges	\$0		\$0												
6005	Interest on Long Term Debt	\$1,172,798		\$1,172,798				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$122,500		\$122,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$146,434		\$146,434			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205-1	Sub-account LEAP funding	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$94,552,187	(\$0)	\$94,552,187	\$27,565,773	\$37,509,671	\$65,075,443	\$13,704,690	\$2,305,587	\$4,454,774	\$58,434	\$367	\$16,955	\$20,540,806	\$21,256,511	\$1,460,770
				F	A	***	O5 Summary	O4 Summary	1							
				L	\$7,024,966	\$13,701,191	\$94,552,187	\$94,552,187	J							
				* 0			(\$0)	4								
				\$0			\$94,552,187									

Grouping by Allocator	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOL
1808	\$-\$	-	\$-:	\$-	\$-9	- 9	- \$	- \$	- 9	ş - \$	-	\$-\$	-	\$-\$	-
1815	\$-\$	-	\$	\$-	\$-9	- 9	- \$	- \$	- 9	s - s	-	\$-\$		\$-\$	-
1820	\$ 72,000.00 \$	72,000.00	\$	\$ 72,000.00	\$ 46,876.82 \$	8,605.62	16,231.14 \$	- \$	- 9	\$ 54.15 \$	-	\$-\$		\$-\$	-
1830	\$ 20,115.00 \$	8,046.00	\$ 12,069.00	\$ 20,115.00	\$ 5,549.71 \$	806.45	1,663.61 \$	- \$	- 9	§ 6.50 \$	-	\$-\$	596.35	\$ 43.30 \$	-
1835	\$ 130,975.00 \$	52,390.00	\$ 78,585.00	\$ 130,975.00	\$ 35,426.62	5,604.82	5 11,174.61 \$	- \$	- 9	\$ 41.30 \$	-	\$-\$	4,190.00	\$ 296.50 \$	-
1840	\$-\$	-	\$	\$-	\$-9	- 9	- \$	- \$	- 9	s - s	-	\$-\$		\$-\$	-
1845	\$ 11,850.00 \$	4,740.00	\$ 7,110.00	\$ 11,850.00	\$ 3,108.98 \$	555.11	1,057.49 \$	- \$	- 9	\$ 3.60 \$	-	\$-\$	420.76	\$ 28.80 \$	-
1850	\$ 76,680.00 \$	30,672.00	\$ 46,008.00	\$ 76,680.00	\$ 19,968.59 \$	3,665.82	6,915.57 \$	- \$	- 9	\$ 23.07 \$	-	\$-\$	2,787.65	\$ 176.20 \$	-
1855	\$ 182,525.00 \$	-	\$ 182,525.00	\$ 182,525.00	\$-9	- 9	- \$	- \$	- 9	s - s	-	\$-\$	7,174.88	\$ 2,738.22 \$	-
1860	\$ 28,750.00 \$	-	\$ 28,750.00	\$ 28,750.00	\$-9	- 9	- \$	- \$	- 9	5 - \$	- 3	\$-\$	4,279.55	\$ 1,293.78 \$	-
1815-1855	\$ 853,828.00 \$	341,531.20	\$ 512,296.80	\$ 853,828.00	\$ 229,291.87 \$	37,362.33	5 73,647.09 \$	- \$	- 9	\$ 266.87 \$	- 3	\$-\$	25,884.89	\$ 3,392.94 \$	-
1830 & 1835	\$ 333,236.00 \$	134,764.40	\$ 198,471.60	\$ 333,236.00	\$ 92,013.92	13,976.08	28,317.64 \$	- \$	- 9	\$ 107.53 \$	-	\$-\$	10,206.06	\$ 730.99 \$	-
1840 & 1845	\$ 202,800.00 \$	81,120.00	\$ 121,680.00	\$ 202,800.00	\$ 56,099.55	8,057.27	6 16,701.48 \$	- \$	- 9	\$ 65.76 \$	-	\$-\$	5,948.68	\$ 433.54 \$	-
BCP	\$-\$	-	\$	\$-	\$-9	- 9	- \$	- \$	- 9	ş - \$	-	\$-\$		\$-\$	-
BDHA	\$ 80,000.00 \$	-	\$ 80,000.00	\$ 80,000.00	\$-9	- 9	- \$	- \$	- 9	ş - \$	-	\$-\$	7,057.81	\$ 5,296.37 \$	-
Break Out	\$ (22,559,993.32) \$	-	\$	\$-9	6 (4,818,104.44) \$	(718,106.70) \$	(1,465,343.79) \$	- \$	- \$	(5,662.31) \$	-	\$ - \$	(699,624.04) \$	6 (110,251.72) \$	-
CCA	\$ 249,300.00 \$	-	\$ 249,300.00	\$ 249,300.00	\$ - 9	- 9	- \$	- \$	- 9	ş - \$	-	\$-\$	12,907.63	\$ 877.28 \$	-
CDMPP	\$-\$	-	\$	\$-	\$-9	- 9	- \$	- \$	- 9	ş - \$	-	\$-\$		\$-\$	-
CEN	\$ 2,612,169.68 \$	-	\$ 153,158.36	\$ 153,158.36	\$-9	- 9	- \$	- \$	- 9	ş - ş	-	\$-\$	20,691.78	\$ 35,791.31 \$	-
CEN EWMP	\$ 29,099,007.18 \$	-	\$- \$	\$-	\$-9	- 9	- \$	- \$	- 9	5 - \$	-	\$-\$		\$-\$	-
CREV	\$-\$	-	\$	\$	\$-9	- 9	- \$	- \$	- 9	ş - ş	-	\$-\$		\$-\$	-
CWCS	\$ 5,302,703.15 \$	-	\$ 5,302,703.15	\$ 5,302,703.15	\$-9	- 9	- \$	- \$	- 9	5 - \$	-	\$-\$	208,444.06	\$ 79,550.62 \$	-
CWMC	\$ 2,594,622.73 \$	-	\$ 2,594,622.73	\$ 2,594,622.73	\$-9	- 9	- \$	- \$	- 9	s - s	-	\$-\$	386,219.32	\$ 116,760.69 \$	-
CWMR	\$ 19,365.00 \$	-	\$ 19,365.00	\$ 19,365.00	\$ - 9	- 9	- \$	- \$	- 9	5 - \$	-	\$ - \$	2,069.27	\$ 14,162.32 \$	-
CWNB	\$ 1,085,460.00 \$	-	\$ 1,085,460.00	\$ 1,085,460.00	\$ - 9	- 9	- \$	- \$	- 9	5 - \$	-	\$ - \$	58,957.22	\$ 3,390.46 \$	-
DCP	\$ 1,444,039.00 \$	1,444,039.00	\$- \$	\$ 1,444,039.00	\$ 984,173.93	6 166,774.20	287,965.73 \$	- \$	- 9	\$ 2,203.64 \$	-	\$ - \$		\$-\$	-
LPHA	\$ (78,000.00) \$	-	\$- \$	\$ -	\$ - 9	- 9	- \$	- \$	- 9	5 - 5	-	\$-\$		\$-\$	-
LTNCP	\$ 7,954,256.00 \$	3,181,702.40	\$ 4,772,553.60	\$ 7,954,256.00	\$ 2,071,404.31	380,267.21	5 717,374.03 \$	- \$	- 9	\$ 2,392.71 \$	-	\$ - \$	289,171.86	\$ 18,278.03 \$	-
NFA	\$ (1,676,244.73) \$	-	\$- \$	\$-	\$-9	- 9	- \$	- \$	- 9	5 - \$	-	\$ - \$		\$-\$	-
NFA ECC	\$ 18,678,589.74 \$	-	\$- \$	\$ -	\$-9	- 9	- \$	- \$	- 9	5 - S	-	\$-\$		\$-\$	-
O&M	\$ 3,157,882.00 \$	-	\$- \$	\$-	\$-9	- 9	- \$	- \$	- 9	s - \$	-	\$ - \$	- :	\$-\$	-
PNCP	\$ 36,282,384.16 \$	19,015,809.34	\$ 17,266,574.81	\$ 36,282,384.16	\$ 12,380,563.57	2,272,816.76	4,286,780.37 \$	- \$	- 9	\$ 14,300.99 \$	-	\$-\$	1,045,890.54	\$ 71,084.77 \$	-
SNCP	\$ 7,997,396.01 \$	3,198,958.40	. , ,	\$ 7,997,396.01	\$ 2,598,316.50	125,201.89	472,288.84 \$	- \$	- 9	\$ 3,151.17 \$	-	\$-\$		\$ 9,174.83 \$	-
ТСР	\$ - \$	-	\$ - :	\$ -	\$ - 9	, ,	- \$	- \$	- 3	5 - \$	-	\$ - \$,	· · · · · ·	-
Total	\$ 94,155,696 \$	27,565,773	\$ 37,509,671	\$ 65,075,443	\$ 13,704,690 \$	2,305,587	4,454,774 \$	- \$	- 9	\$ 16,955 \$	-	\$-\$	1,460,770	\$ 253,249 \$	-

					Miscellaneous							Plant and		
3	7	8	9		1	2	3	7	8	9		1	2	3
GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Customer	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis	Residential	GS <50	GS>50-Re
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$35,791 \$0 \$0 \$0 \$0 \$0	\$428 \$0 \$0 \$0 \$0 \$0	\$63 \$0 \$0 \$0 \$0 \$0	\$339 \$0 \$0 \$0 \$0	\$153,158 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
\$0 \$20,755 \$3,044 \$0	\$0 \$22,913 \$257,997 \$0	\$0 \$46,735 \$13,709 \$0	\$0 \$21,481 \$6,301 \$0	\$0 \$0 \$5,041,409 \$1,592,024 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$24,472	\$27,017	\$55,104	\$25,327	\$5,944,220	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,101	\$178,050	\$9,461	\$4,348	\$1,098,695	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0 \$4,510 \$3,723 \$0	\$0 \$0 \$4,979 \$315,578 \$0	\$0 \$0 \$10,154 \$16,768 \$0	\$0 \$0 \$4,667 \$7,707 \$0	\$0 \$0 \$1,095,379 \$1,947,340 \$0	\$0 \$0 \$0 \$0 \$0									
\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$21,348	\$23,569	\$48,071	\$22,095	\$5,185,566	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$307	\$25,990	\$1,381	\$635	\$160,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

3	7	8	9	
GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - A&G
\$0	\$0	\$0	\$0	\$0
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\$18,278 \$79,551 \$102,866 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$21,698 \$99,557 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$44,255 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$20,341 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,772,554 \$5,302,703 \$2,285,867 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$809,870 \$0 \$9,931,420 \$0 \$196,190 \$489,699 \$876,225 \$738,914 \$114,012 \$289,910 \$63,440 \$0 \$0 \$0 \$0	\$0 \$0 \$80,668 \$0 \$989,230 \$0 \$19,542 \$48,777 \$73,600 \$11,356 \$28,877 \$6,319 \$0 \$0 \$0 \$0 \$0						
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0 (\$02,427)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,346,039 \$0	\$134,074 \$0
(\$86,821) \$0	(\$454,070) \$0	(\$83,137) \$0	(\$38,215) \$0	(\$12,604,822) \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 (\$38,401)	\$0 (\$37,586)	\$0 (\$13,403)	\$0 (\$6,184)	\$0 (\$2,209,785)	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0 (\$2,269,606)	\$0 (\$226,067)
\$0	\$0	\$0	\$0	\$0								\$0	\$0
\$0	\$0	\$0	\$0	\$0	(\$1,656,122)	(\$182,138)	(\$236,113)	(\$29,443)	(\$8,145)	(\$4,611)	(\$2,116,573)	\$0	\$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$264,830)	\$0 (\$25,919)	\$0	\$0 (\$3,748)	\$0 (\$1,807)	\$0 (\$931)	\$0 (\$326,649)	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$204,830) \$0	(\$23,919) \$0	(\$29,414) \$0	(3 3,748) \$0	(\$1,807) \$0	(\$931) \$0	(\$320,049) \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$64,715)	\$0 (\$8,089)	\$0 (\$5,094)	\$0 (\$47)	\$0 \$0	\$0 (\$55)	\$0 (\$78,000)	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	(\$ 8,009) \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$142.220)	\$0 (\$12.467)	\$0 (\$0,627)	\$0 (\$2,411)	\$0 (\$779)	\$0 (\$286)	\$0 (\$170,000)	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$143,320) \$0	(\$12,467) \$0	(\$9,637) \$0	<mark>(\$3,411)</mark> \$0	\$0	(\$386) \$0	(\$170,000) \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	(\$563,035)	(\$48,975)	(\$37,861)	(\$13,401)	(\$3,061)	(\$1,516)	(\$667,849)	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0	\$0	\$0	\$0	\$0	\$154,621	\$13,376	\$10,140	\$3,698	\$842	\$416	\$183,094	\$0	\$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$918,221)	\$0 (\$79,437)	\$0 (\$60,220)	\$0 (\$21,961)	\$0 (\$5,002)	\$0 (\$2,470)	\$0 (\$1,087,311)	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$829,452	\$72,149	\$55,776	\$19,743	\$4,509	\$2,233	\$983,861	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$134,889) \$0	(\$11,733) \$0	<mark>(\$9,070)</mark> \$0	<mark>(\$3,211)</mark> \$0	<mark>(\$733)</mark> \$0	(\$363) \$0	(\$160,000) \$0	\$0 \$0	\$0 \$0
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\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	(\$25,292)	(\$2,200)	(\$1,701)	(\$602)	(\$138)	(\$68)	(\$30,000)	\$0	\$0
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\$0 \$101,003	\$0 \$17,613	\$0 \$4,091	\$0 \$2,251	\$0 \$1,015,496
\$0	\$0	\$0	\$0	\$0
\$1,238,594	\$215,987	\$50,172	\$27,607	\$12,453,010
\$0 \$24.468	\$0 \$4.267	\$0 \$991	\$0 \$545	\$0 \$246.002
\$24,468 \$61,073	\$4,267 \$10,650	\$991 \$2,474	\$545 \$1,361	\$246,002 \$614,034
\$109,278	\$19,056	\$4,427	\$2,436	\$1,098,699
\$92,153	\$16,070	\$3,733	\$2,054	\$926,525
\$14,219	\$2,480	\$576	\$317	\$142,960
\$36,156 \$7,912	\$6,305 \$1,380	\$1,465 \$320	\$806 \$176	\$363,518 \$79,547
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\$167,871 \$0	\$29,273 \$0	\$6,800 \$0	\$3,742 \$0	\$1,687,799 \$0
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(\$283,053)	(\$49,359)	(\$11,466)	(\$6,309)	(\$2,845,860)
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\$6,403,739	\$76,589	\$11,245	\$60,661	\$27,402,914
\$358,736 \$0	\$4,290 \$0	\$630 \$0	\$3,398 \$0	\$1,535,104 \$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$100,746	\$21,750
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$419,244	\$90,509
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,013	\$4,632	\$1,164	\$536	\$152,978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$78	\$358	\$90	\$41	\$11,820	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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ψu	ΨŬ	ΨŬ	ΨŬ	ΨŬ	ΨŪ	ψu	ΨŬ	ΨŪ	ΨŪ	ΨŬ	ΨŪ	ΨŬ	ΨŬ
\$337	\$3,255	\$837	\$385	\$91,597	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$001	<i>\\\</i> 0,200	φοση	φυυυ	φ01,001	ψŪ	ψU	ΨŬ	ψŪ	ψū	ΨΟ	ψŪ	φυ	ψŪ
\$18	\$169	\$44	\$20	\$4,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
φιο	\$109	Φ44	φ20	\$4,770	φU	φU	φU	φU	φU	φU	φU	φU	фU
* 0	* 0	* 0	\$ 0	*^	* 0	\$ 0	* 0	\$ 0	* 0	* 0	\$ 0	*^	*^
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2	\$2	\$4	\$2	\$465	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$194	\$2,404	\$496	\$228	\$54,480	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$239	\$2,965	\$612	\$281	\$67,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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ψυ		ΨΟ	ΨΟ		ψΟ	ψυ	ψυ	ΨΟ	ψΟ	ΨΟ	ΨΟ	ψυ	ψυ
\$13,894	\$0	\$0	\$0	\$308,756	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$472	\$20,013	\$1,063	\$489	\$134,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ф 40 Г	MAT 404	¢040	¢440	¢445 400	¢o	¢o	¢ο	¢o	¢o	¢٥	¢o	¢۵	¢۵
\$405	\$17,164	\$912	\$419	\$115,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,244	\$10,259	\$2,578	\$1,188	\$338,814	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
.		
\$24	\$235	\$60	\$28	\$6,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$58	\$263	\$66	\$30	\$8,685	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 00	φ205	φυυ	\$30	φ0,000	ψŪ	ψυ	ψυ	ψŪ	ΨŪ	ΨΟ	ψŪ	φυ	φυ
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
# 10	CIIIIIIIIIIIII	0 110	054	\$40,000	* 0	\$ 0	* 0	\$ 0	* 0	* 0	\$ 0	*^	*^
\$43	\$511	\$110	\$51	\$12,069	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$296	\$2,288	\$720	\$331	\$78,585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$920	\$1,151	\$0	\$0	\$61,325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$352	\$3,394	\$873	\$401	\$95,505	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$30Z	\$3,394	φ013	φ401	\$95,505	φU	φU	φU	φU	φU	φU	φU	φU	фU
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
					\$ 0				\$ 0				
\$29	\$66	\$66	\$30	\$7,110	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,818	\$2,275	\$0	\$0	\$121,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$174	\$207	\$422	\$194	\$45,543	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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26 27 1 28	565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 1 30 1 31 1	805-1 805-2 805	Land Station >50 kV Land Station <50 kV Total	\$1,049,593	\$0 \$715,342 \$715,342	\$0 \$121,219 \$121,219	\$0 \$209,307 \$209,307	\$0 \$1,850 \$1,850	\$0 \$273 \$273	\$0 \$1,602 \$1,602	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
32 33 1 34 1 35 1 36	806-1 806-2 806	Land Rights Station >50 kV Land Rights Station <50 kV Total	\$394,446	\$0 \$268,832 \$268,832	\$0 \$45,555 \$45,555	\$0 \$78,659 \$78,659	\$0 \$695 \$695	\$0 \$103 \$103	\$0 \$602 \$602	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
30 37 1 38 1 39 1 40	808-1 808-2 808	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
40 41 1 42 1 43 1 44	810-1 810-2 810	Leasehold Improvements >50 kV Leasehold Improvements <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
45 1 46	815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 1	820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 1	820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$7,504,759	\$4,886,100	\$896,987	\$1,691,816	\$24,211	\$0	\$5,644	\$0	\$0	\$0	\$0	\$0	\$0	\$O
50 1	820-3 820	Primary below 50 kV (Wholesale Meters) Total	\$0 \$7,504,759	\$0 \$4,886,100	\$0 \$896,987	\$0 \$1,691,816	\$0 \$24,211	\$0 \$0	\$0 \$5,644	\$153,158 \$153,158	\$95,845 \$95,845	\$20,692 \$20,692		\$428 \$428	\$63 \$63	\$339 \$339
51 52 1 53	815 & 1820	Total	\$7,504,759	\$4,886,100	\$896,987	\$1,691,816	\$24,211	\$0	\$5,644	\$153,158	\$95,845	\$20,692	\$35,791	\$428	\$63	\$339
54 1	825-1 825-2 825	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
	830-5	Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary Total	\$4,422,289	\$0 \$2,188,196 \$862,069 \$3,050,265	\$0 \$401,708 \$41,539 \$443,247	\$0 \$757,665 \$156,696 \$914,361	\$0 \$10,843 \$0 \$10,843	\$0 \$0 \$0 \$0	\$0 \$2,528 \$1,045 \$3,573	\$0 \$5,041,409 \$1,592,024 \$6,633,433	\$0 \$4,624,151 \$1,288,580 \$5,912,731	\$0 \$305,374 \$22,394 \$327,768		\$0 \$22,913 \$257,997 \$280,910	\$0 \$46,735 \$13,709 \$60,444	\$0 \$21,481 \$6,301 \$27,782
	835-3 835-4	Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary		\$0 \$2,580,057	\$0 \$473,645	\$0 \$893,347	\$0 \$12,785	\$0 \$0	\$0 \$2,980	\$0 \$5,944,220	\$0 \$5,452,240	\$0 \$360,060		\$0 \$27,017	\$0 \$55,104	\$0 \$25,327
65 1 66 1 67 _C	835-5 835 6 Source Da	Overhead Conductors and Devices - Secondary Total	\$4,695,277	\$594,935 \$3,174,991	\$28,667 \$502,313	\$108,140 \$1,001,486	\$0 \$12,785	\$0 \$0	\$722 \$3,702	\$1,098,695 \$7,042,915	\$889,280 \$6,341,521	\$15,455 \$375,515	\$2,101 \$26,573	\$178,050 \$205,067	\$9,461 \$64,565	\$4,348 \$29,676

	А	В	С	D	E	F	J	К	L	Х	Y	Z	AA	AE	AF	AG
68 ´ 69	830 & 1835	Total	\$9,117,566	\$6,225,256	\$945,560	\$1,915,847	\$23,627	\$0	\$7,275	\$13,676,349	\$12,254,252	\$703,282	\$50,372	\$485,977	\$125,009	\$57,457
70 '	840-3	Underground Conduit - Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71 ²	840-4 840-5	Underground Conduit - Primary Underground Conduit - Secondary		\$475,443 \$1,054,470	\$87,282 \$50,810	\$164,623 \$191,668	\$2,356 \$0	\$0 \$0	\$549 \$1,279	\$1,095,379 \$1,947,340	\$1,004,719 \$1,576,172	\$66,351 \$27,392	\$4,510 \$3,723	\$4,979 \$315,578	\$10,154 \$16,768	\$4,667 \$7,707
73 ⁻	840	Total	\$2,028,480	\$1,529,913	\$138,092	\$356,291	\$2,356	\$0	\$1,828	\$3,042,719	\$2,580,890	\$93,742	\$8,233	\$320,557	\$26,923	\$12,374
74		Underground Conductors and Devices - Bulk														
75 '	845-3	Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76 ⁻	845-4	Underground Conductors and Devices - Primary		\$2,250,767	\$413,194	\$779,330	\$11,153	\$0	\$2,600	\$5,185,566	\$4,756,377	\$314,106	\$21,348	\$23,569	\$48,071	\$22,095
77	845-5	Underground Conductors and Devices - Secondary		\$86,844	\$4,185	\$15,785	\$0	\$0	\$105	\$160,378	\$129,810	\$2,256	\$307	\$25,990	\$1,381	\$635
78 ⁻		Total	\$3,563,963	\$2,337,610	\$417,379	\$795,115	\$11,153	\$0	\$2,705	\$5,345,944	\$4,886,186	\$316,362	\$21,655	\$49,559	\$49,452	\$22,730
	840 & 1845	Total	\$5,592,442	\$3,867,523	\$555,471	\$1,151,406	\$13,509	\$0	\$4,533	\$8,388,664	\$7,467,077	\$410,104	\$29,888	\$370,115	\$76,375	\$35,104
81 82 1	850	Line Transformers	\$3,181,702	\$2,071,404	\$380,267	\$717,374	\$10,264	\$0	\$2,393	\$4,772,554	\$4,378,810	\$289,172	\$18,278	\$21,698	\$44,255	\$20,341
83	815- 1850	Total	\$25,396,470	\$17,050,284	\$2,778,286	\$5,476,443	\$71,612	\$0	\$19,845	\$26,990,724	\$24,195,983	\$1,423,250	\$134,329	\$878,218	\$245,702	\$113,242
85																
86 ⁻ 87	855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,302,703	\$4,915,152	\$208,444	\$79,551	\$99,557	\$0	\$0
88 89	815- 1855	Total	\$25,396,470	\$17,050,284	\$2,778,286	\$5,476,443	\$71,612	\$0	\$19,845	\$32,293,428	\$29,111,135	\$1,631,694	\$213,880	\$977,775	\$245,702	\$113,242
90 ⁻	860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
91 92	815-1860	Total	\$25,396,470	\$17,050,284	\$2,778,286	\$5,476,443	\$71,612	\$0	\$19,845	\$34,579,294	\$30,953,876	\$1,971,954	\$316,746	\$977,775	\$245,702	\$113,242
93	565-1860	Total	\$26,840,509	\$18,034,458	\$2,945,060	\$5,764,409	\$74,157	\$376	\$22,049	\$34,579,294	\$30,953,876	\$1,971,954	\$316,746	\$977,775	\$245,702	\$113,242
95	000 1000		φ20,040,000	φ10,00 1 ,400	Ψ2,0-0,000	ψ0,704,400	φιτ, ιστ	<i>\$310</i>	ΨΖΖ,043	- 	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	φ1,071, 004		φστη,ττο	ψ 2 1 0,102	ψ110,242
96 [Distribution	GFA - Distribution plant (credit to contributed														
97 F	Plant	capital) GFA - Distribution plant (exclude credit for	\$42,670,038	\$33,403,157	\$3,705,163	\$4,723,865	\$582,802	\$162,941	\$92,110							
98		contributed capital)	\$61,419,803	\$48,988,334	\$4,917,014	\$6,081,155	\$1,051,932	\$246,078	\$135,290							
99 100 101		Accum Depreciation - NFA	(\$3,814,734)	(\$3,000,648)	(\$361,537)	(\$389,379)	(\$42,296)	(\$13,416)	(\$7,459)							
101		Accum Depreciation - NFA ECC	(\$5,217,590)	(\$4,166,415)	(\$452,477)	(\$491,204)	(\$77,154)	(\$19,645)	(\$10,694)							
102 I	IFA	Net Fixed Assets	\$38,855,304	\$30,402,509	\$3,343,627	\$4,334,485	\$540,507	\$149,525	\$84,651							
103 I 104	NFA ECC	Net Fixed Assets Excluding credit for Capital Contribution	\$56,202,213	\$44,821,919	\$4,464,537	\$5,589,951	\$974,778	\$226,433	\$124,596							
105 1	830-4	Primary Poles Demand and Customer	\$8,402,349	\$6,812,348	\$707,082	\$778,420	\$33,756	\$46,735	\$24,008							
106 107 F	830-5 POLE	Secondary Poles Demand and Customer	\$2,653,373	\$2,150,648	\$63,933	\$159,740	\$257,997	\$13,709	\$7,346							
108 109 I	P&E		\$38,855,304	\$30,402,509	\$3,343,627	\$4,334,485	\$540,507	\$149,525	\$84,651							
110			,	····	+-,,-	· , ,	· · · · · · ·	• -,	¥ -)							
112																
113	Derating a	nd Maintenance	л	llocate all the costs	to the O and M are	ancas hafara usi	it as a composite -!!	ocator								
115			A	nocate all the COSIS		enses beiore usifig	it as a composite all									
116 117	Acccounts 5005	Operation Supervision and Engineering	\$101,985	\$68,469	\$11,157	\$21,992	\$288	\$0	\$80	\$152,978	\$137,903	\$7,730	\$1,013	\$4,632	\$1,164	\$536
118 119	5010	Load Dispatching	\$7,880	\$5,290	\$862	\$1,699	\$22	\$0	\$6	\$11,820	\$10,655	\$597	\$78	\$358	\$90	\$41
	5012 5014	Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
120		Labour Transformer Station Equipment - Operation														
121	5015	Supplies and Expenses Distribution Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 • •	\$0 \$0
122	5016	Labour Distribution Station Equipment - Operation	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123	5017	Supplies and Expenses Overhead Distribution Lines and Feeders -	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	5020	Operation Labour	\$61,064	\$41,693	\$6,333	\$12,831	\$158	\$0	\$49	\$91,597	\$82,072	\$4,710	\$337	\$3,255	\$837	\$385
125	5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$3,180	\$2,171	\$330	\$668	\$8	\$0	\$3	\$4,770	\$4,274	\$245	\$18	\$169	\$44	\$20
126	5030	Overhead Subtransmission Feeders - Operation	\$2,450	\$1,673	\$254	\$515	\$6	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
127	5035	Overhead Distribution Transformers- Operation	\$310	\$202	\$37	\$70	\$1	\$0	\$0	\$465	\$427	\$28	\$2	\$2	\$4	\$2
128	5040	Underground Distribution Lines and Feeders - Operation Labour	\$36,320	\$25,118	\$3,607	\$7,478	\$88	\$0	\$29	\$54,480	\$48,495	\$2,663	\$194	\$2,404	\$496	\$228
129	5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$44,800	\$30,982	\$4,450	\$9,224	\$108	\$0	\$36	\$67,200	\$59,817	\$3,285	\$239	\$2,965	\$612	\$281
130	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	8 Source Da	ta for E2														

	А	В	С	D	E	F	J	К	L	Х	Y	Z	AA	AE	AF	AG
404	5055	Underground Distribution Transformers -	<u>\$</u> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
131 132 133 134 135	5065	Operation Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$308,756	\$248,902	\$45,959	\$13,894	\$0	\$0	\$0
133	5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$134,200	\$105,215	\$6,948	\$472	\$20,013	\$1,063	\$489
134	5075 5085	Customer Premises - Materials and Expenses Miscellaneous Distribution Expense	\$0 \$225.876	\$0 \$151,645	\$0 \$24,710	\$0 \$48,707	\$0 \$637	\$0 \$0	\$0 \$177	\$115,100 \$338,814	\$90,240 \$305,426	\$5,959 \$17,110	\$405 \$2,244	\$17,164 \$10,250	\$912 \$2,578	\$419 \$1,188
135		Underground Distribution Lines and Feeders -	\$225,876		. ,							\$17,119		\$10,259		
136	5090	Rental Paid	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
107	5095	Overhead Distribution Lines and Feeders - Rental Paid	\$4,400	\$3,004	\$456	\$925	\$11	\$0	\$4	\$6,600	\$5,914	\$339	\$24	\$235	\$60	\$28
137 138 139	5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
139	5105	Maintenance Supervision and Engineering	\$5,790	\$3,887	\$633	\$1,249	\$16	\$0	\$5	\$8,685	\$7,829	\$439	\$58	\$263	\$66	\$30
140	5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5110	Maintenance of Transformer Station Equipment	\$0	\$0	0.2	\$0	0.2	۵¢	P 0	\$ 0	\$0	\$0	\$0	\$0	0.9	C
141 142 143	5112				\$0		\$0	\$0 \$0	\$0	\$0 ©0					\$0	\$0 ©0
142	5114 5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$57,975 \$8,046	\$37,746 \$5,550	\$6,929 \$806	\$13,069 \$1,664	\$187 \$20	\$0 \$0	\$44 \$7	\$0 \$12,069	\$0 \$10,758	\$0 \$596	\$0 \$43	\$0 \$511	\$0 \$110	\$0 \$51
	5125	Maintenance of Overhead Conductors and	\$52,390	\$35,427	\$5,605	\$11,175	\$143	\$0	\$41	\$78,585	\$70,759	\$4,190	\$296	\$2,288	\$720	\$331
144 145		Devices Maintenance of Overhead Services														
145	5130	Overhead Distribution Lines and Feeders - Right	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,325	\$56,843	\$2,411	\$920	\$1,151	\$0	\$0
146	5135	of Way	\$63,670	\$43,472	\$6,603	\$13,379	\$165	\$0	\$51	\$95,505	\$85,574	\$4,911	\$352	\$3,394	\$873	\$401
147	5145	Maintenance of Underground Conduit Maintenance of Underground Conductors and	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148	5150	Devices	\$4,740	\$3,109	\$555	\$1,057	\$15	\$0	\$4	\$7,110	\$6,499	\$421	\$29	\$66	\$66	\$30
148 149 150 151 152 153 154 155 156 157 158 159	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,200	\$112,342	\$4,764	\$1,818	\$2,275	\$0	\$0
150	5160 5175	Maintenance of Line Transformers Maintenance of Meters	\$30,362 \$0	\$19,767 \$0	\$3,629 \$0	\$6,846 \$0	\$98 \$0	\$0 \$0	\$23 \$0	\$45,543 \$28,750	\$41,786 \$23,177	\$2,759 \$4,280	\$174 \$1,294	\$207 \$0	\$422 \$0	\$194 \$0
152	5305	Supervision	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$134,664	\$125,690	\$7,314	\$421	\$26	\$831	\$382
153	5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
154	5315 5320	Customer Billing Collecting	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$476,446 \$380,146	\$444,695 \$354,813	\$25,878 \$20,648	\$1,488 \$1,187	\$91 \$73	\$2,941 \$2,347	\$1,352 \$1,079
156	5325	Collecting Cash Over and Short	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$360,140	\$004,815	\$20,040 \$0	\$0	\$0	\$0	\$1,079
157	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
158	5335 5340	Bad Debt Expense Miscellaneous Customer Accounts Expenses	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$80,000 \$94,204	\$67,646 \$87,926	\$7,058 \$5,117	\$5,296 \$294	\$0 \$18	\$0 \$582	\$0 \$267
160		Wiscendreeds Odsterner Accounts Expenses	ΨΟ	ψυ	ψŬ	ψυ	ψυ	ψυ	φ <u>υ</u>	φ04,204	φ07,520	ψ0,117	ψ204	ψiö	ψ002	φ201
	&M DC	Total (not including directly allocated amounts)	\$725,264	\$488,336	\$78,633	\$155,709	\$2,017	\$0	\$569	\$2,930,376	\$2,598,809	\$188,440	\$46,755	\$71,819	\$16,819	\$7,735
162 163 O	ЯM	Total Directly Allocated Demand + Customer Total Demand and Customer	\$0 \$3,655,640	\$0 \$3,087,145	\$0 \$267,074	\$0 \$202,464	\$0 \$73,835	\$0 \$16,819	\$0 \$8,304	\$0	\$0	\$0	\$0	\$0	\$0	\$0
164 165	CIVI		φ0,000,040	φ0,007,140	φ207,074	ψ202,404	φ <i>ι</i> 0,000	φ10,010	ψ0,004							
165	ccounts															
166 A	<u>ccounts</u> 705	Power Purchased	\$27,402,914	\$17,148,531				.								
168 47	708	Charges-WMS			\$3.702.150	\$6.403.739	\$76.589	\$11.245	\$60.661	\$27.402.914						
169 47 170 47	710		\$1,535,104	\$960,656	\$3,702,150 \$207,393	\$6,403,739 \$358,736	\$76,589 \$4,290	\$11,245 \$630	\$60,661 \$3,398	\$27,402,914 \$1,535,104						
171 47	710	Cost of Power Adjustments	\$0	\$960,656 \$0	\$207,393 \$0	\$358,736 \$0	\$4,290 \$0	\$630 \$0	\$3,398 \$0	\$1,535,104 \$0						
	712 714			\$960,656	\$207,393	\$358,736	\$4,290	\$630	\$3,398	\$1,535,104						
172 47	712 714 716	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN	\$0 \$0 \$1,429,649 \$1,029,363	\$960,656 \$0 \$0 \$894,663 \$644,167	\$207,393 \$0 \$0 \$193,146 \$139,067	\$358,736 \$0 \$0 \$334,092 \$240,550	\$4,290 \$0 \$3,996 \$2,877	\$630 \$0 \$587 \$422	\$3,398 \$0 \$3,165 \$2,279	\$1,535,104 \$0 \$0 \$1,429,649 \$1,029,363						
173 4	712 714 716 730	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989	\$960,656 \$0 \$0 \$894,663 \$644,167 \$100,746	\$207,393 \$0 \$0 \$193,146 \$139,067 \$21,750	\$358,736 \$0 \$334,092 \$240,550 \$37,621	\$4,290 \$0 \$3,996 \$2,877 \$450	\$630 \$0 \$587 \$422 \$66	\$3,398 \$0 \$3,165 \$2,279 \$356	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989						
173 47 174 47 56	712 714 716 730 750	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN	\$0 \$0 \$1,429,649 \$1,029,363	\$960,656 \$0 \$0 \$894,663 \$644,167	\$207,393 \$0 \$0 \$193,146 \$139,067	\$358,736 \$0 \$0 \$334,092 \$240,550	\$4,290 \$0 \$3,996 \$2,877	\$630 \$0 \$587 \$422	\$3,398 \$0 \$3,165 \$2,279	\$1,535,104 \$0 \$0 \$1,429,649 \$1,029,363						
173 47 174 47 56 175	712 714 730 750 685	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0	\$960,656 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0	\$207,393 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0	\$358,736 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0	\$3,398 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0						
173 47 174 47 50 175 176 47 177 C	712 714 716 730 750 685 751 OP	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0	\$960,656 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0	\$207,393 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0	\$358,736 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0	\$3,398 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0						
173 47 174 47 50 175 176 47 177 C	712 714 716 730 750 685 751 OP	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0	\$960,656 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0	\$207,393 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0	\$358,736 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0	\$3,398 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0						
173 47 174 47 175 176 47 177 C 178 179 A	712 714 716 730 750 685 751 OP <u>cccounts</u>	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$0 \$32,227,960	\$960,656 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0 \$20,168,007	\$207,393 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0 \$0 \$4,354,016	\$358,736 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0 \$0 \$7,531,295	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0 \$0 \$90,074	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0 \$0 \$13,225	\$3,398 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0 \$71,342	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960						
173 47 174 47 56 175 47 176 47 177 C 178 <u>4</u> 179 <u>4</u> 180 50 181 50	712 714 716 730 750 585 751 OP <u>cccounts</u> 005 010	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0	\$960,656 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0	\$207,393 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0	\$358,736 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0	\$3,398 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0						
173 47 174 47 56 175 47 176 47 177 C 178 <u>A</u> 180 50 181 50 182 50	712 714 716 730 750 585 751 OP <u>cccounts</u> 005 010 012	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960 \$254,963	\$960,656 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0 \$20,168,007 \$206,372	\$207,393 \$0 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0 \$0 \$4,354,016 \$18,886	\$358,736 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0 \$7,531,295 \$23,005	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0 \$0 \$90,074 \$4,919	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0 \$13,225 \$1,164	\$3,398 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0 \$71,342 \$616	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$32,227,960 \$254,963						
173 47 174 47 175 56 176 47 177 C 178 1 178 1 180 50 181 50 182 50	712 714 716 730 750 585 751 OP <u>cccounts</u> 005 010 012	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960 \$254,963 \$19,700 \$0	\$960,656 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0 \$20,168,007 \$206,372 \$15,946 \$0	\$207,393 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0 \$4,354,016 \$18,886 \$1,459 \$0	\$358,736 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0 \$7,531,295 \$23,005 \$1,778 \$0	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0 \$0 \$90,074 \$4,919 \$380 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0 \$13,225 \$1,164 \$90 \$0	\$3,398 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0 \$71,342 \$616 \$48 \$0	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$32,227,960 \$254,963 \$19,700 \$0						
173 47 174 47 175 56 176 47 177 C 178 1 180 56 181 56 182 56 183 56	712 714 716 730 750 585 751 OP <u>cccounts</u> 005 010 012	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0	\$960,656 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0 \$20,168,007 \$206,372 \$15,946 \$0 \$0 \$0	\$207,393 \$0 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0 \$4,354,016 \$18,886 \$1,459 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$358,736 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0 \$7,531,295 \$23,005 \$1,778 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0 \$90,074 \$4,919 \$380 \$0 \$0 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0 \$13,225 \$1,164 \$90 \$0 \$0 \$0	\$3,398 \$0 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0 \$71,342 \$616 \$48 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0						
173 47 174 47 175 56 175 47 177 C 178 47 177 C 178 47 180 50 181 50 182 50 183 50 183 50 184	712 714 716 750 685 751 OP <u>cccounts</u> 005 010 012 014 015	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960 \$254,963 \$19,700 \$0	\$960,656 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0 \$20,168,007 \$206,372 \$15,946 \$0	\$207,393 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0 \$4,354,016 \$18,886 \$1,459 \$0	\$358,736 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0 \$7,531,295 \$23,005 \$1,778 \$0	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0 \$0 \$90,074 \$4,919 \$380 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0 \$13,225 \$1,164 \$90 \$0	\$3,398 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0 \$71,342 \$616 \$48 \$0	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$32,227,960 \$254,963 \$19,700 \$0						
173 47 174 47 175 56 175 47 177 C 178 47 177 C 178 47 180 50 181 50 182 50 183 50 183 50 184	712 714 716 730 750 585 751 OP <u>cccounts</u> 005 010 012 014	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0 \$0	\$960,656 \$0 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0 \$20,168,007 \$206,372 \$15,946 \$0 \$0 \$0 \$0	\$207,393 \$0 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0 \$4,354,016 \$18,886 \$1,459 \$0 \$0 \$0 \$0 \$0 \$0	\$358,736 \$0 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0 \$7,531,295 \$23,005 \$1,778 \$0 \$0 \$0 \$0 \$0	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0 \$90,074 \$4,919 \$380 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0 \$13,225 \$1,164 \$90 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$3,398 \$0 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0 \$71,342 \$616 \$48 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0 \$0						
173 47 174 47 175 56 176 47 1776 47 1776 47 1778 A 1779 A 180 50 181 50 182 50 183 50 184 50 184 50	712 714 716 750 685 751 OP <u>cccounts</u> 005 010 012 014 015	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,200	\$960,656 \$0 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0 \$20,168,007 \$206,372 \$15,946 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$207,393 \$0 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0 \$4,354,016 \$18,886 \$1,459 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$358,736 \$0 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0 \$7,531,295 \$23,005 \$1,778 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,299	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0 \$90,074 \$4,919 \$380 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$333	\$630 \$0 \$0 \$587 \$422 \$66 \$275 \$0 \$0 \$13,225 \$1,164 \$90 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$3,398 \$0 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0 \$71,342 \$616 \$48 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$8	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						
173 47 174 47 175 56 176 47 177 C 177 C 178 A 180 50 181 50 182 50 183 50 184 50 185 50 185 50 185 50	712 714 716 730 750 685 751 OP cccounts 005 010 012 014 015 016 017	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Labour	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0 \$0	\$960,656 \$0 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0 \$20,168,007 \$206,372 \$15,946 \$0 \$0 \$0 \$0	\$207,393 \$0 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0 \$4,354,016 \$18,886 \$1,459 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$358,736 \$0 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0 \$7,531,295 \$23,005 \$1,778 \$0 \$0 \$0 \$0 \$0	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0 \$90,074 \$4,919 \$380 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0 \$13,225 \$1,164 \$90 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$3,398 \$0 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0 \$71,342 \$616 \$48 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0 \$0						
173 47 174 47 175 56 176 47 177 C 177 C 178 A 180 50 181 50 182 50 183 50 184 50 185 50 185 50 185 50	712 714 716 730 750 685 751 OP cccounts 005 010 012 014 015 016	Cost of Power Adjustments Charges-One-Time Charges-NW Charges-CN Rural Rate Assistance Expense Charges-LV Independent Market Operator Fees and Penalties Charges-Smart Metering Entity Cost of Power Operation Supervision and Engineering Load Dispatching Station Buildings and Fixtures Expense Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies and Expenses Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation	\$0 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,200 \$3,825	\$960,656 \$0 \$0 \$894,663 \$644,167 \$100,746 \$419,244 \$0 \$0 \$20,168,007 \$206,372 \$15,946 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$207,393 \$0 \$0 \$193,146 \$139,067 \$21,750 \$90,509 \$0 \$0 \$4,354,016 \$18,886 \$1,459 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$358,736 \$0 \$0 \$334,092 \$240,550 \$37,621 \$156,557 \$0 \$0 \$7,531,295 \$23,005 \$1,778 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,299	\$4,290 \$0 \$3,996 \$2,877 \$450 \$1,872 \$0 \$0 \$0 \$90,074 \$4,919 \$380 \$0 \$0 \$0 \$0 \$0 \$1,872 \$0 \$0 \$1,872 \$0 \$0 \$0 \$1,872 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,872 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,872 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,877 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,877 \$0 \$0 \$0 \$0 \$0 \$0 \$1,877 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$630 \$0 \$587 \$422 \$66 \$275 \$0 \$0 \$13,225 \$1,164 \$90 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$3,398 \$0 \$0 \$3,165 \$2,279 \$356 \$1,483 \$0 \$0 \$71,342 \$616 \$48 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3 \$8 \$3	\$1,535,104 \$0 \$1,429,649 \$1,029,363 \$160,989 \$669,941 \$0 \$32,227,960 \$254,963 \$19,700 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						
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214 1175 Maintenance of Meters \$28,750 \$23,177 \$4,280 \$1,294 \$00 \$00 \$0 \$12 215 305 Supervision \$134,664 \$125,690 \$7,314 \$4,21 \$26 \$831 \$382 \$1 217 5315 Customer Billing \$476,446 \$444,695 \$25,878 \$1,488 \$291 \$2,941 \$1,352 \$4 219 5320 Collecting \$380,146 \$354,813 \$20,648 \$1,187 \$73 \$2,347 \$1,352 \$4 219 5325 Collecting-Cash Over and Short \$0	1,200
215 3305 Supervision \$134,664 \$125,690 \$7,314 \$421 \$26 \$831 \$382 \$1 216 3310 Meter Reading Expense \$19,365 \$3,133 \$2,069 \$14,162 \$0 \$0 \$0 \$2 217 5315 Customer Billing \$476,446 \$444,695 \$25,878 \$1,488 \$91 \$2,941 \$1,352 \$4 218 5320 Collecting-Cash Over and Short \$0 <td>5,905</td>	5,905
216 3310 Meter Reading Expense \$19,865 \$3,133 \$2,069 \$14,162 \$0 \$0 \$0 \$1 217 3315 Customer Billing \$476,446 \$444,695 \$25,878 \$1,488 \$91 \$2,947 \$1,1079 \$3 218 5320 Collecting Cash Over and Short \$0	8,750
217 S315 Customer Billing \$476,446 \$444,695 \$22,678 \$1,488 \$91 \$2,941 \$1,162 \$4 218 S320 Collecting-Cash Over and Short \$0	4,664
218 5320 Collecting - Cash Over and Short \$360,146 \$354,813 \$20,648 \$1,187 \$73 \$2,347 \$1,079 \$3 219 5325 Collecting - Cash Over and Short \$0	9,365 6,446
219 5325 Collecting- Cash Over and Short \$0 \$0 \$0 \$0 \$0 \$0 220 5330 Collectino Charges \$0 \$	0,440 0,146
Image: Note of the system S0	\$0
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222 5340 Miscellaneous Customer Accounts Expenses \$94,204 \$87,926 \$5,117 \$294 \$18 \$582 \$267 \$2 223 5405 Supervision \$0	0,000
224 5410 Community Relations - Sundry \$9,000 \$7,600 \$658 \$498 \$182 \$41 \$20 225 5415 Energy Conservation \$0 <td< th=""><td>4,204</td></td<>	4,204
224 5410 Community Relations - Sundry \$9,000 \$7,600 \$658 \$498 \$182 \$41 \$20 225 5415 Energy Conservation \$0 <td< th=""><td>\$0</td></td<>	\$0
225 5415 Energy Conservation \$0 \$0 \$0 \$0 \$0 \$0 226 5420 Community Safety Program \$1,000 \$798 \$79 \$99 \$17 \$4 \$2 227 5425 Informational Expenses \$2,000 \$1,689 \$146 \$111 \$40 \$9 \$5 228 5505 Supervision \$0 </th <td>9,000</td>	9,000
Miscellaneous Customer Service and 227 5425 Informational Expenses \$2,000 \$1,689 \$146 \$111 \$40 \$9 \$5 228 5505 Supervision \$0 <td>\$0</td>	\$0
227 5425 Informational Expenses \$2,000 \$11,689 \$146 \$111 \$40 \$9 \$5 228 5505 Supervision \$0<	1,000
228 5505 Supervision \$0	
229 5510 Demonstrating and Selling Expense \$0 \$	2,000
230 5515 Advertising Expense \$0 <	\$0 80
231 5520 Miscellaneous Sales Expense \$0	\$0 \$2
2325605Executive Salaries and Expenses\$261,688\$220,992\$19,118\$14,493\$5,285\$1,204\$594\$22335610Management Salaries and Expenses\$368,295\$311,021\$26,907\$20,398\$7,439\$1,694\$837\$32345615General Administrative Salaries and Expenses\$1,332,250\$1,125,069\$97,332\$73,785\$26,908\$6,129\$3,026\$1,32355620Office Supplies and Expenses\$207,750\$175,442\$15,178\$11,506\$4,196\$956\$472\$22365625Administrative Expense Transferred Credit\$0\$0\$0\$0\$0\$0\$02375630Outside Services Employed\$181,100\$152,937\$13,231\$10,030\$3,658\$833\$411\$12385635Property Insurance\$50,000\$39,876\$3,972\$4,973\$867\$201\$111\$12395640Injuries and Damages\$60,000\$50,669\$4,383\$3,323\$1,212\$276\$136\$3	\$0 \$0
234 5615 General Administrative Salaries and Expenses \$1,332,250 \$1,125,069 \$97,332 \$73,785 \$26,908 \$6,129 \$3,026 \$1,322,50 235 5620 Office Supplies and Expenses \$207,750 \$175,442 \$15,178 \$11,506 \$4,196 \$956 \$472 \$22 236 5625 Administrative Expense Transferred Credit \$0 \$0 \$0 \$0 \$0 \$0 237 5630 Outside Services Employed \$181,100 \$152,937 \$13,231 \$10,030 \$3,658 \$833 \$411 \$1 238 5635 Property Insurance \$50,000 \$39,876 \$3,972 \$4,973 \$867 \$201 \$111 \$3 239 5640 Injuries and Damages \$60,000 \$50,669 \$4,383 \$3,323 \$1,212 \$276 \$136 \$3	\$0 1,688
234 5615 General Administrative Salaries and Expenses \$1,332,250 \$1,125,069 \$97,332 \$73,785 \$26,908 \$6,129 \$3,026 \$1,322,50 235 5620 Office Supplies and Expenses \$207,750 \$175,442 \$15,178 \$11,506 \$4,196 \$956 \$472 \$22 236 5625 Administrative Expense Transferred Credit \$0 \$0 \$0 \$0 \$0 \$0 237 5630 Outside Services Employed \$181,100 \$152,937 \$13,231 \$10,030 \$3,658 \$833 \$411 \$1 238 5635 Property Insurance \$50,000 \$39,876 \$3,972 \$4,973 \$867 \$201 \$111 \$3 239 5640 Injuries and Damages \$60,000 \$50,669 \$4,383 \$3,323 \$1,212 \$276 \$136 \$3	1,688 8,295
235 5620 Office Supplies and Expenses \$207,750 \$175,442 \$15,178 \$11,506 \$4,196 \$956 \$472 \$2 236 5625 Administrative Expense Transferred Credit \$0 <td></td>	
236 5625 Administrative Expense Transferred Credit \$0 \$	7,750
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238 5635 Property Insurance \$50,000 \$39,876 \$3,972 \$4,973 \$867 \$201 \$111 \$ 239 5640 Injuries and Damages \$60,000 \$50,669 \$4,383 \$3,323 \$1,212 \$276 \$136 \$	1,100
239 5640 Injuries and Damages \$60,000 \$50,669 \$4,383 \$3,323 \$1,212 \$276 \$136 \$	0,000
240 5645 Employee Department \$19,520 \$15,640 \$1,252 \$1,026 \$274 \$95 \$42	0,000
	8,520
241 5650 Franchise Requirements \$0	\$0
242 5655 Regulatory Expenses \$170,000 \$143,563 \$12,420 \$9,415 \$3,434 \$782 \$386 \$1	0,000
243 5660 General Advertising Expenses \$0	\$ 0
	6,000
245 5670 Rent \$800 \$676 \$58 \$44 \$16 \$4 \$2 245 5670 100,070 <td< th=""><td>\$800</td></td<>	\$800
	0,479
247 5680 Electrical Safety Authority Fees \$10,000 \$8,445 \$731 \$554 \$202 \$46 \$23 \$ 2449 5405 Tawas Other There Income Tawas \$10,000 \$8,445 \$731 \$554 \$202 \$46 \$23 \$ 2449 5405 Tawas Other There Income Tawas \$123,500 \$10,600 \$13,665 \$13,665 \$14,704 \$137 \$137	0,000
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249 6205-1 Sub-Account LEAP Funding \$0	\$0 \$0
250 20 50	\$0 \$0
252/6225 Other Deductions \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0
253	<u></u>
254 OM&A Expenses \$6,987,022 \$5,890,463 \$512,375 \$396,098 \$140,206 \$32,024 \$15,857 \$6,9	7,022
255	
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253 253 254 OM&A Expenses \$6,987,022 \$5,890,463 \$512,375 \$396,098 \$140,206 \$32,024 \$15,857 \$6,9 256 256 257 396	

Grouping of Operating and Maintenance Distribution Costs (lines 106 - 148)
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 Customer Allocators

 Demand Total
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 GS <50</td>
 GS>50-Regular
 Street Light
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 Customer Total
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 Scattered Load
 Scattered Load
 Street Light
 Street Light

O6 Source Data for E2

258 259

AA	AE	AF	AG

GS <50 GS>50-Regular

Street Light

Sentinel

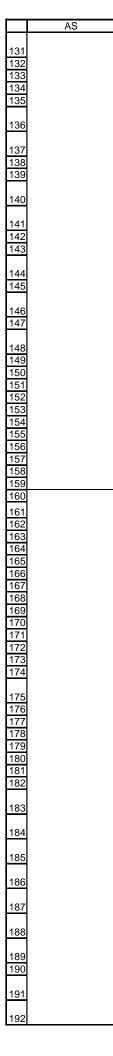
Unmetered Scattered Load

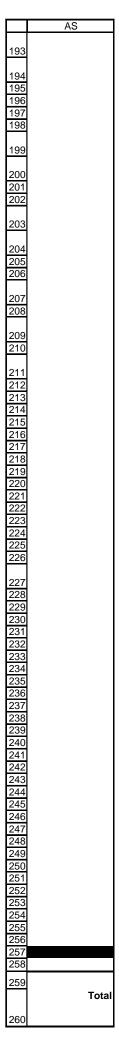
	A B	С	D	E	F	J	К	L	Х	Y	Z	AA	AE	AF	AG
261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 296 297 298 299 299 290 291 292 293 294 295 296 297 298 299 290 291 292 293 294 295 295 296 297 298 299 290 291 292 293 294 295 297 298 299 290 291 292 293 294 295 297 298 299 290 291 292 293 294 295 299 290 291 292 293 294 295 295 296 297 299 290 291 292 293 294 295 297 299 290 291 292 293 294 295 295 295 295 295 295 295 295 295 295	1808	\$-\$	- \$	- \$	- \$	- \$	- \$	- \$	5 - \$	s - s	-	\$ -	\$ - 9	\$ -	\$ -
263	1815	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	s - \$	-	\$-	\$ - 3	\$-	\$-
264 265	1820 1830	\$ 72,000 \$ \$ 8,046 \$	46,877 \$ 5,550 \$	8,606 \$ 806 \$	16,231 \$ 1,664 \$	232 \$ 20 \$	- \$ - \$	54 \$ 7 \$; - \$; 12,069 \$	• •	- 596	*	\$- \$ \$511 \$		\$- \$51
266	1835	\$ 52,390 \$	35,427 \$	5,605 \$	11,175 \$	143 \$	- \$	41 \$	5 78,585 \$	5 70,759 \$	4,190	\$ 296	\$ 2,288	\$ 720	\$ 331
267 268	1840 1845	\$-\$ \$4,740\$	- \$ 3,109 \$	- \$ 555 \$	- \$ 1.057 \$	- \$ 15 \$	- \$	- \$ 4 \$	5 - \$ 5 7,110 \$				\$- \$66	*	\$- \$30
269	1850	\$ 30,672 \$	19,969 \$	3,666 \$	6,916 \$	99 \$	- \$	23 \$	46,008 \$	§ 42,212 \$	2,788	\$ 176	\$ 209 \$	\$ 427	\$ 196
270	1855 1860	\$-\$ \$-\$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$							\$- \$-
272	1815-1855	\$ 341,531 \$	229,292 \$	37,362 \$	73,647 \$	963 \$	- \$	- \$ 267 \$	5 512,297 \$						
273	1830 & 1835 1840 & 1845	\$ 134,764 \$ \$ 81,120 \$	92,014 \$ 56,100 \$	13,976 \$ 8,057 \$	28,318 \$ 16,701 \$	349 \$ 196 \$	- \$ - \$	108 \$ 66 \$	5 198,472 \$ 5 121,680 \$				\$ 7,053 \$ \$ 5,369 \$		
274	BCP	\$ 01,120 \$ \$ - \$	- \$	0,057 \$ - \$	- \$	- \$	- 5 - \$	- \$	5 121,000 3 5 - \$				\$ 5,309 3 \$ - 3		\$
276	BDHA Break Out	\$ - \$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	80,000 \$				•	•	\$ -
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279	CDMPP	\$-\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	5 - \$	-	\$-	\$ - 3	* •	\$-
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282	CREV	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	τ τ	-	\$ -	\$ - 3	\$-	\$ -
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285	CWMR	\$-\$	- \$	- \$	- \$	- \$	- \$	- \$	s 19,365 \$	\$ 3,133 \$	2,069	\$ 14,162	\$ - 3	\$-	\$-
286 287	CWNB DCP	\$-\$ \$-\$	- \$	- \$ _ ¢	- \$	- \$ - \$	- \$	- \$ - \$	5 1,085,460 \$ 5 - \$	• • • • • • •	58,957	\$ 3,390 \$ -	\$ 208 \$ \$ - 3	-,	\$ 3,080 \$ -
288	LPHA	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$		•	-	\$- \$-	\$ - 3	•	\$- \$-
289	LTNCP NFA	\$-\$	- \$	- \$	- \$	- \$ - \$	- \$	- \$	5 - \$ 5 - \$	- \$	-	\$- \$-	\$ - S	\$- ¢	\$- ¢
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292	O&M	\$-\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	5 - \$	-	\$ -	\$ - S	\$-	\$ -
293 294	PNCP SNCP	\$-\$ \$-\$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$		τ τ	-	•	\$- \$-	\$- \$-	\$- \$-
295	ТСР	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	s - \$	5 - \$	-	\$ -	\$ - 3	\$-	\$-
296 297	Total	\$ 725,264 \$	488,336 \$	78,633 \$	155,709 \$	2,017 \$	- \$	569 \$	5 2,930,376 \$	\$ 2,598,809 \$	188,440	\$ 46,755	\$ 71,819	\$ 16,819	\$ 7,735
298		• • • • • • • • •				_,• •	Ť		_;,	_,,	,	•,. ••	•,•.••		·
299															
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		Demand Alloca		CR -50 (CS. 50 Degular	Street Light	Sontinal	Unmotorod		Customer Allo		CS. 50 Begular	Street Light	Continol	Unmotored
	Grouping of OM&A	Demand Alloca Demand Total	Residential	GS <50 (GS>50-Regular	Street Light	Sentinel Se	Unmetered cattered Load	Customer Total	Residential		GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
				GS <50 (GS>50-Regular	Street Light						GS>50-Regular	Street Light	Sentinel	
301 302	Grouping of OM&A (lines 168 - 240) 1808	Demand Total \$ - \$	Residential	GS <50 (- \$	GS>50-Regular	- \$			Customer Total	Residential	GS <50			\$-	Scattered Load
301 302	Grouping of OM&A (lines 168 - 240) 1808 1815	Demand Total \$ - \$ \$ - \$	Residential - \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	cattered Load - \$ - \$	Customer Total	Residential	GS <50 -	\$- \$-	\$ - S \$ - S	\$- \$-	Scattered Load \$ - \$ -
301 302	Grouping of OM&A (lines 168 - 240) 1808 1815 1820 1830	Demand Total \$ - \$ \$ - \$ \$ 72,000 \$ \$ 20,115 \$	Residential - \$ - \$ 46,877 \$ 16,307 \$	- \$ - \$ 8,606 \$ 1,403 \$	- \$	- \$ - \$ 232 \$ 531 \$	- \$ - \$ - \$ 110 \$	cattered Load - \$ - \$ 54 \$ 57 \$	Customer Total	Residential	GS <50 	\$ - \$ - \$ -	\$ - 5 \$ - 5 \$ - 5	\$- \$- \$-	Scattered Load
301 302	Grouping of OM&A (lines 168 - 240) 1808 1815 1820 1830 1835	Demand Total \$ - \$ \$ - \$ \$ 72,000 \$ \$ 20,115 \$ \$ 130,975 \$	Residential - \$ - \$ 46,877 \$ 16,307 \$ 106,185 \$	- \$ - \$ 8,606 \$ 1,403 \$ 9,795 \$	- \$ - \$ 16,231 \$ 1,707 \$ 11,471 \$	- \$ - \$ 232 \$ 531 \$ 2,431 \$	- \$ - \$ - \$ 110 \$ 720 \$	cattered Load - \$ - \$ 54 \$ 57 \$ 372 \$	Customer Total	Residential	GS <50 - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	\$ - \$ - \$ - \$ - \$ -	Scattered Load \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
301 302	Grouping of OM&A (lines 168 - 240) 1808 1815 1820 1830 1835 1840 1845	Demand Total \$ - \$ \$ - \$ \$ 72,000 \$ \$ 20,115 \$ \$ 130,975 \$ \$ - \$ \$ 11,850 \$	Residential - \$ - \$ 46,877 \$ 16,307 \$ 106,185 \$ - \$ 9,608 \$	- \$ - \$ 8,606 \$ 1,403 \$ 9,795 \$ - \$ 976 \$	- \$ - \$ 16,231 \$ 1,707 \$ 11,471 \$ - \$ 1,086 \$	- \$ - \$ 232 \$ 531 \$ 2,431 \$ - \$ 81 \$	- \$ - \$ - \$ 110 \$ 720 \$ - \$ 66 \$	cattered Load - \$ - \$ 54 \$ 57 \$	Customer Total	Residential	GS <50 - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ - 5 \$ - 5 \$ - 5	\$ - \$ - \$ - \$ - \$ - \$ -	Scattered Load \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
301 302	Grouping of OM&A (lines 168 - 240) 1808 1815 1820 1830 1835 1840 1845 1840 1845 1850	Demand Total \$ - \$ \$ - \$ \$ 72,000 \$ \$ 20,115 \$ \$ 130,975 \$ \$ - \$ \$ 130,975 \$ \$ - \$ \$ 11,850 \$ \$ 76,680 \$	Residential - \$ - \$ 46,877 \$ 16,307 \$ 106,185 \$ - \$ 9,608 \$ 62,181 \$	- \$ - \$ 8,606 \$ 1,403 \$ 9,795 \$ - \$ 976 \$ 6,453 \$	- \$ - \$ 16,231 \$ 1,707 \$ 11,471 \$ - \$ 1,086 \$ 7,092 \$	- \$ - \$ 232 \$ 531 \$ 2,431 \$ - \$ 81 \$ 308 \$	- \$ - \$ - \$ 110 \$ 720 \$ - \$ 66 \$ 427 \$	cattered Load - \$ 54 \$ 57 \$ 372 \$ - \$ 34 \$ 219 \$	Customer Total	Residential	GS <50 - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 9 \$ - 9	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Scattered Load \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
301 302	Grouping of OM&A (lines 168 - 240) 1808 1815 1820 1830 1835 1840 1845	Demand Total \$ - \$ \$ - \$ \$ 72,000 \$ \$ 20,115 \$ \$ 130,975 \$ \$ - \$ \$ 11,850 \$	Residential - \$ - \$ 46,877 \$ 16,307 \$ 106,185 \$ - \$ 9,608 \$ 62,181 \$	- \$ - \$ 8,606 \$ 1,403 \$ 9,795 \$ - \$ 976 \$	- \$ - \$ 16,231 \$ 1,707 \$ 11,471 \$ - \$ 1,086 \$	- \$ - \$ 232 \$ 531 \$ 2,431 \$ - \$ 81 \$ 308 \$	- \$ - \$ - \$ 110 \$ 720 \$ - \$ 66 \$	cattered Load - \$ 54 \$ 57 \$ 372 \$ - \$ 34 \$	Customer Total	Residential	GS <50 - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 9 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Scattered Load \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
301 302	Grouping of OM&A (lines 168 - 240) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855	Demand Total	Residential - \$ - \$ 46,877 \$ 16,307 \$ 106,185 \$ - \$ 9,608 \$ 62,181 \$ 1691,185 \$ 23,177 \$ 691,105 \$	- \$ 8,606 \$ 1,403 \$ 9,795 \$ 976 \$ 6,453 \$ 7,175 \$ 4,280 \$ 63,247 \$	- \$ 16,231 \$ 1,707 \$ 11,471 \$ 1,086 \$ 7,092 \$ 2,738 \$ 1,294 \$ 77,040 \$	- \$ - \$ 232 \$ 531 \$ 2,431 \$ - \$ 81 \$ 308 \$ 3,427 \$ - \$ 16,474 \$	- \$ - \$ 110 \$ 720 \$ - \$ 66 \$ 427 \$ - \$ - \$ 3,898 \$	cattered Load - \$ 54 \$ 57 \$ 372 \$ - \$ 34 \$ 219 \$ - \$ 2,063 \$	Customer Total	Residential	GS <50 - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Scattered Load S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S
301 302	Grouping of OM&A (lines 168 - 240) 1808 1815 1820 1830 1835 1840 1845 1845 1850 1855 1860	Demand Total	Residential - \$ - \$ 46,877 \$ 16,307 \$ 106,185 \$ - \$ 9,608 \$ 62,181 \$ 169,185 \$ 23,177 \$ 691,105 \$ 269,848 \$	- \$ 8,606 \$ 1,403 \$ 9,795 \$ 976 \$ 6,453 \$ 7,175 \$ 4,280 \$	- \$ - \$ 16,231 \$ 1,707 \$ 11,471 \$ - \$ 1,086 \$ 7,092 \$ 2,738 \$ 1,294 \$	- \$ - \$ 232 \$ 531 \$ 2,431 \$ - \$ 81 \$ 308 \$ 3,427 \$ - \$ 16,474 \$ 7,402 \$	- \$ - \$ - \$ 110 \$ 720 \$ - \$ 66 \$ 427 \$ - \$ - \$	cattered Load - \$ 54 \$ 57 \$ 372 \$ - \$ 34 \$ 219 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Customer Total	Residential 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$	GS <50 - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Scattered Load \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
301 302	Grouping of OM&A (lines 168 - 240) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP	Demand Total \$ - \$ \$ - \$ \$ 72,000 \$ \$ 20,115 \$ \$ 20,115 \$ \$ 130,975 \$ \$ 11,850 \$ \$ 76,680 \$ \$ 182,525 \$ \$ 28,750 \$ \$ 333,236 \$ \$ 202,800 \$ \$ - \$	Residential - \$ - \$ 46,877 \$ 16,307 \$ 106,185 \$ 9,608 \$ 62,181 \$ 169,185 \$ 23,177 \$ 691,105 \$ 269,848 \$ 164,412 \$ - \$	- \$ 8,606 \$ 1,403 \$ 9,795 \$ - \$ 9,775 \$ 6,453 \$ 7,175 \$ 4,280 \$ 63,247 \$ 24,182 \$ 14,006 \$ - \$	- \$ 16,231 \$ 1,707 \$ 11,471 \$ - \$ 1,086 \$ 7,092 \$ 2,738 \$ 1,294 \$ 77,040 \$ 29,049 \$ 17,135 \$ - \$	- \$ - \$ 232 \$ 531 \$ 2,431 \$ - \$ 81 \$ 308 \$ 3,427 \$ - \$ 16,474 \$ 7,402 \$ 5,565 \$ - \$	- \$ - \$ - \$ 110 \$ 720 \$ - \$ 66 \$ 427 \$ - \$ 3,898 \$ 1,814 \$ 1,108 \$ - \$	cattered Load - \$ 54 \$ 57 \$ 372 \$ - \$ 34 \$ 219 \$ - \$ 2,063 \$ 941 \$ 575 \$ - \$	Customer Total	Residential	GS <50 - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ 5 -	\$ - 5 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Scattered Load
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А	В	С	D	E	F	G	Н		М	N	0	AA	AB	AC	AD	AH
A	D	C	D	E	Г	G	п	I	IVI	IN	0	AA	AB	AC	AD	Ап
1																
2																
3																
4																
5 Sh e	et 07 Amortization Outp	ut Worksh	eet -													
6 7																
7																
	prization and Allocation of Contribute	ed Capital														
	buted Capital - 1995															
14	·															
14						Demand							Customer			
15						Allocation	_	_	_	_	_		Allocation	_	_	_
16		_	<u> </u>			1	2	3	7	8	9	Sub -total	1	2	3	7
Accoun	t Description	Contributed	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Total	Residential	GS <50	GS>50-Regular	Street Light
17		Capital	* 0	 	*^	<u> </u>	*^		_	 	Scattered Load		* 0		-	-
18 1565 19 1805	Conservation and Demand Management Land	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
20 1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 1805-2 22 1806	Land Station <50 kV Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
23 1806-1	Land Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
24 1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 1808 26 1808-1	Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
27 1808-2	Buildings and Fixtures < 50 KV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
28 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 1810-1	Leasehold Improvements >50 kV (Wholesale)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 1810-2	Leasehold Improvements <50 kV (Other)	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$ 0	¢o	¢o	¢o	¢0	¢0	¢o	* 0	¢ 0	¢o	¢ 0	¢o	¢0	¢o	¢o
31	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally	ΦΟ	ΦΟ	φŪ	ΦΟ	ΨΟ	φU	ΨŪ	φU	ψυ	ΨΟ	φυ	ΦΟ	ΨΟ	φυ	φυ
34 1820-2	Primary below 50 kV (Primary)	(\$61,790)	(\$61,790)	\$0	(\$61,790)	(\$40,230)	(\$7,385)	(\$13,930)	(\$199)	\$0	(\$46)	(\$61,790)	\$0	\$0	\$0	\$0
35 1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	(\$1,261)	\$0	(\$1,261)	(\$1,261)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$789)	(\$170)	(\$295)	(\$4)
36 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 1825-1	Storage Battery Equipment > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
38 1825-2 39 1830	Storage Battery Equipment <50 kV Poles, Towers and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1830-3	Poles, Towers and Fixtures -	• -		• -	• -	•	• -	• -	• -		• -	·	• -	·		
40 1830-4	Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary	\$0 (\$1,038,712)	\$0 (\$415,485)	\$0 (\$623,227)	\$0 (\$1,038,712)	\$0 (\$270,508)	\$0 (\$49,660)	\$0 (\$93,664)	\$0 (\$1,340)	\$0 \$0	\$0 (\$312)	\$0 (\$415,485)	\$0 (\$571,645)	\$0 (\$37,751)	\$0 (\$2,566)	\$0 (\$2,833)
42 1830-5	Poles, Towers and Fixtures - Secondary	(\$328,014)	(\$131,206)	(\$196,809)	(\$328,014)	(\$106,570)	(\$5,135)	(\$19,371)	\$0	\$0	(\$129)	(\$131,206)	(\$159,296)	(\$2,768)	(\$376)	(\$31,894)
43 1835	Overhead Conductors and Devices Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices -		·		·				·							
45	Primary Overhead Conductors and Devices -	(\$1,199,220)	(\$479,688)	(\$719,532)	(\$1,199,220)	(\$312,309)	(\$57,334)	(\$108,137)	(\$1,548)	\$0	(\$361)	(\$479,688)	(\$659,979)	(\$43,584)	(\$2,962)	(\$3,270)
46 1835-5	Secondary	(\$221,657)	(\$88,663)	(\$132,994)	(\$221,657)	(\$72,015)	(\$3,470)	(\$13,090)	\$0	\$0	(\$87)	(\$88,663)	(\$107,645)	(\$1,871)	(\$254)	(\$21,552)
47 1840	Underground Conduit	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
48 1840-3 49 1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0 (\$1,729,799)	\$0 (\$691,920)	\$0 (\$1,037,880)	\$0 (\$1,729,799)	\$0 (\$450,486)	\$0 (\$82,700)	\$0 (\$155,981)	\$0 (\$2,232)	\$0 \$0	\$0 (\$520)	\$0 (\$691,920)	\$0 (\$951,978)	\$0 (\$62,868)	\$0 (\$4,273)	\$0 (\$4,717)
50 1840-5	Underground Conduit - Secondary	(\$3,075,199)	(\$1,230,080)	(\$1,845,119)	(\$3,075,199)	(\$999,118)	(\$48,143)	(\$181,607)	\$0	\$0	(\$1,212)	(\$1,230,080)	(\$1,493,434)	(\$25,954)	(\$3,528)	(\$299,012)
51 1845	Underground Conductors and Devices Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52 ¹⁸⁴⁵⁻³	Bulk Delivery	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices -		·		·				·		·					
55	Primary Underground Conductors and Devices -	(\$2,161,790)	(\$864,716)	(\$1,297,074)	(\$2,161,790)	(\$562,988)	(\$103,353)	(\$194,935)	(\$2,790)	\$0	(\$650)	(\$864,716)	(\$1,189,720)	(\$78,568)	(\$5,340)	(\$5,895)
54 1845-5	Secondary	(\$66,859)	(\$26,744)	(\$40,116)	(\$66,859)	(\$21,722)	(\$1,047)	(\$3,948)	\$0	\$0	(\$26)	(\$26,744)	(\$32,470)	(\$564)	(\$77)	(\$6,501)
55 1850	Line Transformers	(\$5,386,633)	(\$2,154,653)	(\$3,231,980)	(\$5,386,633)	(\$1,402,758)	(\$257,517)	(\$485,807)	(\$6,951)	\$0 \$0	(\$1,620)	(\$2,154,653)	(\$2,965,336)	(\$195,828)	(\$12,378)	(\$14,694)
56 1855 57 1860	Services Meters	(\$3,392,733) (\$86,098)	\$0 \$0	(\$3,392,733) (\$86,098)	(\$3,392,733) (\$86,098)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$3,144,773) (\$69,408)	(\$133,365) (\$12,816)	(\$50,897) (\$3,875)	<mark>(\$63,698)</mark> \$0
58	Sub - Total	(\$18,749,765)	(\$6,144,943)	(\$12,604,822)	(\$18,749,765)	(\$4,238,704)	(\$615,744)	(\$1,270,470)	(\$15,060)	\$0	(\$4,965)	(\$6,144,943)	(\$11,346,473)	(\$596,107)	(\$86,821)	(\$454,070)
59 General	Plant															

O7 Amortization

	A	В	С	D	F	F	G	Н		М	N	0	AA	AB	AC	AD	AH
60 19		Land	\$0		–							Ŭ	747	710	7.0	710	7.01
61 19	906	Land Rights	\$0														
62 19	908	Buildings and Fixtures	\$0														
63 19	910	Leasehold Improvements	\$0														
64 19		Office Furniture and Equipment	\$0														
		• •	\$0														
65 19	920	Computer Equipment - Hardware	* *														
66 19	925	Computer Software	\$0														
67 19	930	Transportation Equipment	\$0														
68 19	935	Stores Equipment	\$0														
69 19	040	Tools, Shop and Garage Equipment	\$0														
69 19	940																
70 19	945	Measurement and Testing Equipment	\$0														
71 19	950	Power Operated Equipment	\$0														
72 19	955	Communication Equipment	\$0														
73 19	060	Miscellaneous Equipment	\$0														
	900		ΨŪ														
	970	Load Management Controls - Customer															
74		Premises	\$0														
19	975	Load Management Controls - Utility															
75		Premises	\$0														
76 19	000	System Supervisory Equipment	\$0														
70 15	980																
77 19		Other Tangible Property	\$0														
78 20	005	Property Under Capital Leases	\$0														
79 20		Electric Plant Purchased or Sold	\$0														
80		Sub - Total	\$0														
			Ψυ														
81		70711 4007				1.		14					(A -			14	(*)
82		TOTAL - 1995	(\$18,749,765)	(\$6,144,943)	(\$12,604,822)	(\$18,749,765)	(\$4,238,704)	(\$615,744)	(\$1,270,470)	(\$15,060)	\$0	(\$4,965)	(\$6,144,943)	(\$11,346,473)	(\$596,107)	(\$86,821)	(\$454,070)
83																	
		ulated Depresiation - 2105 Conital C	ontribution														
04 A	locumi	ulated Depreciation - 2105 Capital C	nutripution														
							Demand							Customer			
85							Allocation							Allocation			
86							1	2	3	7	8	9	Sub -total	1	2	3	7
00			1				•	-	J	ı	0				4	J	I
			Accumulated									Unmetered					
	ccount	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light
87			Depreciation									Scattered Load					
88 15	565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89 18		5	\$0		\$0									\$0			
		Land		\$0	+ -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
90 18		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91 18	805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92 18		Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93 18		Land Rights Station >50 kV	\$0	\$0	\$0					\$0		\$0		\$0			
93 18	806-1		* *		÷ •	\$0	\$0	\$0	\$0		\$0		\$0	+ -	\$0	\$0	\$0
94 18		Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
95 18	808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		Duiluings and Fixines $> 50 \text{ KV}$.DU	Ф О	Ф О	4 0	ΨŪ	ΨŪ					+ -			
96 18	000-1				. .	* -	* -	.	. .			¢Ω.	\$0				
97 18	808-2	Buildings and Fixtures < 50 KV	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0
97 18	808-2	Buildings and Fixtures < 50 KV	\$ 0	\$0	\$0 \$0									\$0 \$0			
97 18 98 18	808-2 810	Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0	\$0 \$0	\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
97 18 98 18 99 18	808-2 810 810-1	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
97 18 98 18	808-2 810 810-1	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV	\$0 \$0	\$0 \$0	\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
97 18 98 18 99 18 100 18	808-2 810 810-1 810-2	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
97 18 98 18 99 18 100 18	808-2 810 810-1 810-2 815	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
97 18 98 18 99 18 100 18 101 ¹⁸	808-2 810 810-1 810-2 815	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
97 18 98 18 99 18 100 18 101 ¹⁸	808-2 810 810-1 810-2 815	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
97 18 98 18 99 18 100 18 101 ¹⁸ 102 ¹⁸	808-2 810 810-1 810-2 815 820	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
97 18 98 18 99 18 100 18 101 ¹⁸ 102 ¹⁸	808-2 810 810-1 810-2 815 820	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
97 18 98 18 99 18 100 18 101 ¹⁸ 102 ¹⁸	808-2 810 810-1 810-2 815 820	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
97 18 98 18 99 18 100 18 101 18 102 18 102 18 103	808-2 810 810-1 810-2 815 820 820-1	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
97 18 98 18 99 18 100 18 101 18 102 18 103 18	808-2 810 810-1 810-2 815 820 820-1	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
97 18 98 18 99 18 100 18 101 18 102 18 103 18 104 18	808-2 810 810-1 810-2 815 820 820-1 820-2	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
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97 18 98 18 99 18 100 18 101 18 102 18 103 18 104 18 105 18 106 18 107 18 106 18 107 18 109 18 100 18 110 18 111 18 112 18 115 18 116 117 118 120 121 18 122 18	808-2 810 810-1 810-2 815 820 820-1 820-2 820-3 820-3 825-3 830-3 830-4 830-3 830-4 830-5 835-3 835-4 835-5 840 840-3 840-3 840-5 845 845-3	Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices - Secondary Underground Conduit Underground Conduit - Primary Underground Conduit - Primary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$4,960 \$101 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$101 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$4,960 \$101 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$3,229 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$593 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$1,118 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$16 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$107 \$0 \$0 \$0 \$125 \$0 \$125 \$0 \$125 \$0 \$125	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$4 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$4,960 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$14 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$3,002 \$220 \$0 \$0 \$3,525 \$151 \$3,525 \$151 \$0 \$0 \$0 \$0 \$3,525	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$24 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

A	В	С	D	E	F	G	Н	I	М	Ν	0	AA	AB	AC	AD	AH
1845-5	Underground Conductors and Devices -	\$4,906	\$1,962	\$2,944	\$4,906	\$1,594	\$77	\$290	\$0	\$0	\$2	\$1,962	\$2,383	\$41	\$6	\$477
124	Secondary															
125 1850 126 1855	Line Transformers	\$400,516	\$160,206	\$240,310	\$400,516	\$104,300	\$19,147	\$36,122	\$517	\$0	\$120	\$160,206	\$220,484	\$14,561	\$920	\$1,093
126 1855	Services	\$251,622	\$0	\$251,622	\$251,622	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$233,232	\$9,891	\$3,775	\$4,724
127 1860	Meters	\$6,821	\$0	\$6,821	\$6,821	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$5,498	\$1,015	\$307	\$0
128 129					• • • • • • •											
	Sub - Total	\$1,402,856	\$460,701	\$942,155	\$1,402,856	\$317,606	\$46,253	\$95,337	\$1,133	\$0	\$372	\$460,701	\$848,161	\$44,687	\$6,488	\$33,726
130 General																
131 1905	Land	\$0														
132 1906 133 1908 134 1910	Land Rights	\$0														
133 1908	Buildings and Fixtures	\$0														
134 1910	Leasehold Improvements	\$0														
135 1915	Office Furniture and Equipment	\$0														
136 1920	Computer Equipment - Hardware	\$0														
137 1925 138 1930 139 1935	Computer Software	\$0														
138 1930	Transportation Equipment	\$0														
139 1935	Stores Equipment	\$0														
140 1940	Tools, Shop and Garage Equipment	\$0														
141 1945	Measurement and Testing Equipment	\$0														
142 1950	Power Operated Equipment	\$0														
143 1955 144 1960	Communication Equipment	\$0														
144 1960	Miscellaneous Equipment	\$0														
145 1970	Load Management Controls - Customer Premises	\$0														
146 ¹⁹⁷⁵		\$0														
147 1980	System Supervisory Equipment	\$0														
148 1990	Other Tangible Property	\$0														
149 2005	Property Under Capital Leases	\$0														
148 1990 149 2005 150 2010	Electric Plant Purchased or Sold	\$0														
151	Sub - Total	\$0														
152 153																
153	TOTAL - 2105 CC	\$1,402,856	\$460,701	\$942,155	\$1,402,856	\$317,606	\$46,253	\$95,337	\$1,133	\$0	\$372	\$460,701	\$848,161	\$44,687	\$6,488	\$33,726

Image: serie description Reserve description<	153	6	TOTAL - 2105 CC	\$1,402,856	\$460,701	\$942,155	\$1,402,856	\$317,606	\$46,253	\$95,337	\$1,133	\$0	\$372	\$460,701	\$848,161	\$44,687	\$6,488	\$33,726
Normal Normal Convertion Description Accumulated Macuma Convertion Conver	154	-																
Normal Normal Convertion Description Accumulated Macuma Convertion Conver	155	Accum	ulated Depreciation - 2105 Fixed Ass	sets Only														
Image Vert <	100	Roodin						Domand							Customor			
Image: Note of the second of the se	450																	
Image: Note of the second of the se	156							Allocation		_	_	-	_		Allocation	-	-	
No. Outcome Depreciation Depreciation Depreciation Description Social Control Social Contro Socian Control Soc	157							1	2	3	7	8	9	Sub -total	1	2	3	7
No. Outcome Depreciation Depreciation Depreciation Description Social Control Social Contro Socian Control Soc				Accumulated									Unmetered					
India Sol Sol </th <th></th> <th>Account</th> <th>Description</th> <th></th> <th>Demand</th> <th>Customer</th> <th>Total</th> <th>Residential</th> <th>GS <50</th> <th>GS>50-Regular</th> <th>Street Light</th> <th>Sentinel</th> <th></th> <th>Sub -total</th> <th>Residential</th> <th>GS <50</th> <th>GS>50-Regular</th> <th>Street Light</th>		Account	Description		Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel		Sub -total	Residential	GS <50	GS>50-Regular	Street Light
International and Subservice	158	6		Depreciation									Scattered Load					
International and Subservice	159	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Image Image <th< td=""><td>160</td><td>1805</td><td>Land</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></th<>	160	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Image Image <th< td=""><td>161</td><td>1805-1</td><td>Land Station >50 kV</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></th<>	161	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ins. Ins. <th< td=""><td></td><td></td><td></td><td></td><td>• -</td><td>• -</td><td></td><td>\$0</td><td></td><td></td><td></td><td></td><td></td><td>\$0</td><td></td><td></td><td></td><td></td></th<>					• -	• -		\$0						\$0				
International field bistor - 50 kV S0								* -						+ -				\$0
Ins. Ins. <th< td=""><td></td><td></td><td></td><td>* -</td><td></td><td></td><td>+ -</td><td>+-</td><td></td><td>¥ -</td><td>+ -</td><td></td><td></td><td>÷-</td><td></td><td></td><td></td><td></td></th<>				* -			+ -	+-		¥ -	+ -			÷-				
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International set of the processes of the set of the processes of th							+ -	+-			+ -			÷-				
Intra Intr< Intr< <th< td=""><td>169</td><td>1810</td><td></td><td>* -</td><td>÷-</td><td></td><td>֥</td><td>ψu</td><td>* -</td><td>+ -</td><td>÷-</td><td>+ -</td><td>+ ·</td><td>+ -</td><td></td><td></td><td></td><td></td></th<>	169	1810		* -	÷-		֥	ψu	* -	+ -	÷-	+ -	+ ·	+ -				
Interformer Station Equipment - Normally S0 S0 <td></td> <td></td> <td></td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td></td>				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	
1 1	171	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 1		4045	Transformer Station Equipment - Normally	C O	¢۵	¢o	¢۵	¢o	¢o	¢o	¢۵	¢o	¢o	¢o	¢o	¢۵	¢٥	¢o
1 1	172	1815		4 0	20	\$0	Ф О	\$0	\$ 0	\$ 0	2 0	\$0	\$0	\$ 0	\$ 0	20	Ф О	\$ 0
171 Primary below 50 kV 50 <td></td>																		
1 1	173	1820		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tr/1 Tr/2 Primary below 50 kV (Buk) SD SD <																		
1/1 1/2 Distribution Station Equipment - Normally primary below S0 kV (Primary) (\$587,265) (\$587,265) \$0 \$	174	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Intra Beacher Primary below 50 kV (primary) (3507,265) (307,265)<																		
Instruction Distribution Station Equipment - Normally Primary belows DNV (Wholesale Meters) \$0	175	1820-2		(\$587,265)	(\$587,265)	\$0	(\$587,265)	(\$382,349)	(\$70,191)	(\$132,389)	(\$1,895)	\$0	(\$442)	(\$587,265)	\$0	\$0	\$0	\$0
170 120-0-5 Primary below 50 kV (Wholesele Meters) (\$17,905) (\$17,905) (\$17,905) \$0																		
177 1825 Storage Battery Equipment \$0	470	1820-3		(\$11,985)	\$0	(\$11,985)	(\$11,985)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,500)	(\$1,619)	(\$2,801)	(\$33)
IT73 It25-1 Storage Battery Equipment > 50 kV \$0 <td>176</td> <td></td>	176																	
173 1225-2 Storage Battery Equipment -50 kV \$0								+-						÷-				
180 Poles, Towers and Fixtures \$0 <t< td=""><td></td><td></td><td></td><td></td><td>÷-</td><td>• -</td><td>+ -</td><td>+-</td><td></td><td></td><td>+ -</td><td></td><td></td><td>+ -</td><td></td><td></td><td></td><td></td></t<>					÷-	• -	+ -	+-			+ -			+ -				
181 1830-8 Poles, Towers and Fixtures - 'mary \$0 <td>179</td> <td>1825-2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+-</td> <td></td>	179	1825-2						+-										
181 1830-3 Subtransmission Bulk Delivery 50<				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1821 1830-4 Poles, Towers and Fixtures - Primary (\$653,186) (\$21,274) (\$359,475) (\$23,739) (\$1,613) (\$1,781) 183 1830-5 Poles, Towers and Fixtures - Secondary (\$206,269) (\$82,08) (\$123,762) (\$206,269) (\$67,016) (\$3,229) (\$12,181) \$0 \$0 \$81 (\$82,08) (\$10,172) (\$1,741) (\$2373) (\$20,056) 184 1835 Overhead Conductors and Devices - Subtransmission Bulk Delivery \$0		1830-3		\$0	¢0	\$0	¢O	¢0	\$0	\$0	02	¢0	¢0	\$0	\$0	\$0	¢0	\$0
1821 1830-4 Poles, Towers and Fixtures - Primary (\$653,186) (\$21,274) (\$359,475) (\$23,739) (\$1,613) (\$1,781) 183 1830-5 Poles, Towers and Fixtures - Secondary (\$206,269) (\$82,08) (\$123,762) (\$206,269) (\$67,016) (\$3,229) (\$12,181) \$0 \$0 \$81 (\$82,08) (\$10,172) (\$1,741) (\$2373) (\$20,056) 184 1835 Overhead Conductors and Devices - Subtransmission Bulk Delivery \$0	181	1030-3	Subtransmission Bulk Delivery	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ψΟ		ψΟ	+ -	ψυ		ΨΟ	ΨΟ	ψυ		
1841835Overhead Conductors and Devices\$0	182	1830-4	Poles, Towers and Fixtures - Primary	(\$653,186)	(\$261,274)	(\$391,912)	(\$653,186)	(\$170,107)	(\$31,228)	(\$58,900)	(\$843)	\$0	(\$196)	(\$261,274)	(\$359,475)	(\$23,739)	(\$1,613)	(\$1,781)
1841835Overhead Conductors and Devices\$0	183	1830-5	Poles, Towers and Fixtures - Secondary	(\$206,269)	(\$82,508)	(\$123,762)	(\$206,269)	(\$67,016)	(\$3,229)	(\$12,181)	\$0	\$0	(\$81)	(\$82,508)	(\$100,172)	(\$1,741)	(\$237)	(\$20,056)
183-3Overhead Conductors and Devices - Subtransmission Bulk Delivery\$0 </td <td></td> <td></td> <td></td> <td>\$0</td> <td></td>				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
185185-3Subtransmission Bulk Delivery\$0<																		
188 Overhead Conductors and Devices - Primary (\$685,208) (\$411,125) (\$685,208) (\$178,447) (\$32,759) (\$61,787) (\$884) \$0 (\$206) (\$274,083) (\$377,098) (\$24,903) (\$1,693) (\$1,693) (\$1,869) 183 - Overhead Conductors and Devices - Secondary Overhead Conductors and Devices - (\$126,650) (\$126,650) (\$50,660) (\$1,069) (\$145) (\$12,315) 188 1840 Underground Conduit \$0	185	1835-3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
186 Primary (\$685,208) (\$274,083) (\$411,125) (\$685,208) (\$178,447) (\$52,759) (\$61,787) (\$684) \$0 (\$274,083) (\$377,098) (\$24,903) (\$1,693)																		
183 Overhead Conductors and Devices - Secondary (\$126,650) (\$50,660) (\$1,069) (\$145) (\$12,315) 183 1840 Underground Conduit \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,069) (\$145) (\$12,315) 183 1840 Underground Conduit \$0	196	1835-4		(\$685,208)	(\$274,083)	(\$411,125)	(\$685,208)	(\$178,447)	(\$32,759)	(\$61,787)	(\$884)	\$0	(\$206)	(\$274,083)	(\$377,098)	(\$24,903)	(\$1,693)	(\$1,869)
187 Secondary (\$126,650) (\$50,660) (\$75,990) (\$126,650) (\$41,148) (\$1,983) (\$7,479) \$0 \$0 (\$50) (\$50,660) (\$1,069) (\$145) (\$12,315) 187 1840 Underground Conduit \$0																		
188 1840 Underground Conduit \$0 <	107	1835-5		(\$126,650)	(\$50,660)	(\$75,990)	(\$126,650)	(\$41,148)	(\$1,983)	(\$7,479)	\$0	\$0	(\$50)	(\$50,660)	(\$61,506)	(\$1,069)	(\$145)	(\$12,315)
189 1840-3 Underground Conduit - Bulk Delivery \$0 <td></td> <td></td> <td></td> <td>0</td> <td>ድር</td> <td>¢o</td> <td>ድር</td> <td>¢o</td> <td>¢o</td> <td>¢0</td> <td>ድር</td> <td>¢0</td> <td></td> <td></td> <td></td> <td></td> <td>¢o</td> <td></td>				0	ድር	¢o	ድር	¢o	¢o	¢0	ድር	¢ 0					¢o	
	189			\$U	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

O7 Amortization

	P	С	D		<u>г</u>	G	Н	1	М	Ν	0	AA	AB	40	AD	AH
A 190 1840-4	Underground Conduit - Primary	(\$123,516)	(\$49,406)	<u>_</u> (\$74,109)	(\$123,516)	(\$32,167)	(\$5,905)	(\$11,138)	(\$159)	\$0	(\$37)	(\$49,406)	(\$67,976)	AC (\$4,489)	(\$305)	(\$337)
191 1840-5	Underground Conduit - Frimary	(\$219,584)	(\$87,833)	(\$131,750)	(\$219,584)	(\$71,342)	(\$3,438)	(\$12,968)	\$0	\$0 \$0	(\$37) (\$87)	(\$49,400) (\$87,833)	(\$106,638)	(\$1,853)	(\$252)	(\$21,351)
192 1845	Underground Conductors and Devices	(\$219,584) \$0	(007,000) \$0	(\$131,750) \$0	(\$219,564) \$0	(\$71,342) \$0	(\$ 3,438) \$0	(\$12,908) \$0	\$0 \$0	\$0 \$0	(3 67) \$0	(307,033) \$0	(\$100,038) \$0	(\$1,833) \$0	(\$232) \$0	(\$21,331) \$0
												φΟ	ΨΟ	ΨŪ		ΨΟ
193 ¹⁸⁴⁵⁻³	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194 ¹⁸⁴⁵⁻⁴	Underground Conductors and Devices - Primary	(\$886,104)	(\$354,441)	(\$531,662)	(\$886,104)	(\$230,765)	(\$42,364)	(\$79,903)	(\$1,143)	\$0	(\$267)	(\$354,441)	(\$487,659)	(\$32,204)	(\$2,189)	(\$2,416)
195 ¹⁸⁴⁵⁻⁵	Underground Conductors and Devices - Secondary	(\$27,405)	(\$10,962)	(\$16,443)	(\$27,405)	(\$8,904)	(\$429)	(\$1,618)	\$0	\$0	(\$11)	(\$10,962)	(\$13,309)	(\$231)	(\$31)	(\$2,665)
196 1850	Line Transformers	(\$641,860)	(\$256,744)	(\$385,116)	(\$641,860)	(\$167,150)	(\$30,685)	(\$57,888)	(\$828)	\$0	(\$193)	(\$256,744)	(\$353,343)	(\$23,334)	(\$1,475)	(\$1,751)
197 1855	Services	(\$358,906)	\$0	(\$358,906)	(\$358,906)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$332,675)	(\$14,108)	(\$5,384)	(\$6,738)
198 1860	Meters	(\$639,181)	\$0	(\$639,181)	(\$639,181)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$515,273)	(\$95,144)	(\$28,764)	\$0
199		(*****/	• -	(*****/	(*****	• -	• -	• -	•	•	• -	, -			(* -/ - /	¥ -
200	Sub - Total	(\$5,217,590)	(\$2,065,650)	(\$3,151,941)	(\$5,217,590)	(\$1,383,792)	(\$228,041)	(\$446,315)	(\$5,842)	(\$13)	(\$1,647)	(\$2,065,650)	(\$2,782,623)	(\$224,437)	(\$44,889)	(\$71,312)
201 General	Plant															
202 1905	Land	\$0														
203 1906 204 1908	Land Rights	\$0														
204 1908	Buildings and Fixtures	(\$507,923)														
205 1910	Leasehold Improvements	\$0														
206 1915 207 1920	Office Furniture and Equipment	(\$77,933)														
207 1920	Computer Equipment - Hardware	(\$342,407)														
208 1925	Computer Software	(\$663,989)														
209 1930	Transportation Equipment	(\$501,781)														
210 1935	Stores Equipment	(\$43,428)														
211 1940	Tools, Shop and Garage Equipment	(\$149,634)														
212 1945	Measurement and Testing Equipment	(\$17,353)														
213 1950	Power Operated Equipment	\$0														
214 1955	Communication Equipment	\$0														
215 1960	Miscellaneous Equipment	\$0														
216 ¹⁹⁷⁰	Load Management Controls - Customer Premises	\$0														
217 1975	Premises Load Management Controls - Utility Premises	\$0														
218 1980	System Supervisory Equipment	(\$541,411)														
219 1990	Other Tangible Property	\$0														
220 2005	Property Under Capital Leases	\$0														
221 2010	Electric Plant Purchased or Sold	\$0														
222	Sub - Total	(\$2,845,860)														
222 223 224																
224	TOTAL - 2105 FA	(\$8,063,450)	(\$2,065,650)	(\$3,151,941)	(\$5,217,590)	(\$1,383,792)	(\$228,041)	(\$446,315)	(\$5,842)	(\$13)	(\$1,647)	(\$2,065,650)	(\$2,782,623)	(\$224,437)	(\$44,889)	(\$71,312)

225 226 Accumulated Depreciation - 2120

		Ē				Demand							Customer			
227						Allocation							Allocation			
228						1	2	3	7	8	9	Sub -total	1	2	3	7
Accoun	nt Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light
230 1565	Conservation and Demand Management	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
231 1805	Land	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
232 1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
233 1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
234 1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
235 1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
236 1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
237 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
238 1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
239 1808-2	Buildings and Fixtures < 50 KV	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
240 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
241 1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
242 1810-2	Leasehold Improvements <50 kV	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
243 ¹⁸¹⁵	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
244 1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
245 ¹⁸²⁰⁻¹	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
246 1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
247 1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
248 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
249 1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
250 1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
251 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
252 1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
253 1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
254 1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
255 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

		•	-	•	-	•					•					
A	В	С	D	E	F	G	Н	l	М	N	0	AA	AB	AC	AD	AH
1835-3	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
256	Subtransmission Bulk Delivery	ΨΟ	φυ	φυ	φυ	ψυ	ΨΟ	φυ	ψυ	φυ	ΨΟ	ΨΟ	φυ	φυ	φυ	φυ
257 1835-4	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
257	Primary	ΨΟ	φυ	φυ	φυ	ψυ	ΨΟ	φυ	ψυ	φυ	ΨΟ	ΨΟ	φυ	φυ	φυ	φυ
250 1835-5	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
258	Secondary															
258 1835-5 259 1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
260 1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
261 1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
262 1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
263 1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4045.0	Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	¢o
264 1845-3	Bulk Delivery	\$0	\$ 0	2 0	2 0	20	\$ 0	2 0	\$ 0	2 0	20	\$ 0	\$0	2 0	2 0	\$0
4045.4	Underground Conductors and Devices -	\$0	*0	¢0	¢ 0	* 0	¢o	* 0	¢ 0	* 0	*0	* 0	¢o	* 0	* 0	¢0
265 1845-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -	\$ 2	\$ 2	A 0	A A	^	\$ 0	^	* 2	* 0	\$ 2	A 0	\$ 0	A 0	A 0	A 0
266 ¹⁸⁴⁵⁻⁵	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
267 1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
268 1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$O	\$0	\$0	\$0	\$0	\$0
269 1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
270		• -	• -			• -	• -	• -	• -	* -	• -	, -	• -	* -	• •	* -
271	Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
272 General							1-			1-			T -			Ţ-
273 1905	Land	\$0														
274 1906	Land Rights	\$0														
274 1906 275 1908	Buildings and Fixtures	\$0														
276 1910	Leasehold Improvements	\$0														
277 1915	Office Furniture and Equipment	\$0														
278 1920	Computer Equipment - Hardware	\$0														
279 1925	Computer Software	\$0														
280 1930	Transportation Equipment	\$0														
281 1935	Stores Equipment	\$0														
282 1940	Tools, Shop and Garage Equipment	\$0														
283 10/5	Measurement and Testing Equipment	\$0 \$0														
283 1945 284 1950	Power Operated Equipment	\$0 \$0														
285 1955	Communication Equipment	\$0 \$0														
286 1955	Miscellaneous Equipment	\$0 \$0														
1970	Load Management Controls - Customer	ψυ														
287	Premises	\$0														
1975	Load Management Controls - Utility	ψυ														
288	Premises	\$0														
289 1980	System Supervisory Equipment	\$0 \$0														
289 1980	Other Tangible Property	\$0 \$0														
290 1990 291 2005	Property Under Capital Leases	\$0 \$0														
291 2005	Electric Plant Purchased or Sold	\$0 \$0														
292 2010	Sub - Total	\$0 \$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
293 294 295		φυ				φυ	ΨU	φU	φυ	φu	φυ	φυ	ΨŪ	φU	φυ	φυ
294	TOTAL - 2120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
295		ΨΟ	ψυ	ψυ	ψυ	ψυ	ψυ	ψυ	ψυ	ΨΟ	ψυ	ψυ	ΨΟ	ψυ	ψυ	Ψυ
290																

298 Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705

000]				Demand							Customer			
301 302						Allocation 1	2	3	7	8	9	Sub -total	Allocation 1	2	3	7
Accoun	t Description	Depreciation	Demand	Customer	Total	Residential	_ GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	- GS <50	GS>50-Regular	Street Light
304 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305 1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306 1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307 1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308 1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309 1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310 1806-2	Land Rights Station <50 kV	\$15,109	\$15,109	\$0	\$15,109	\$10,297	\$1,745	\$3,013	\$27	\$4	\$23	\$15,109	\$0	\$0	\$0	\$0
311 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312 1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313 1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315 1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316 1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally															
317	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally															
318	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally															
319 1020-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally															
320	Primary below 50 kV (Primary)	\$200,206	\$200,206	\$0	\$200,206	\$130,347	\$23,929	\$45,133	\$646	\$0	\$151	\$200,206	\$0	\$0	\$0	\$0

A	В	С	D	E	F	G	Н		М	N	0	AA	AB	AC	AD	AH
1820-3	Distribution Station Equipment - Normally							<u> </u>							•	
321	Primary below 50 kV (Wholesale Meters)	\$4,086	\$0 \$0	\$4,086	\$4,086	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$2,557	\$552	\$955	\$11 ¢0
322 1825 323 1825-1	Storage Battery Equipment Storage Battery Equipment > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
324 1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
326 ¹⁸³⁰⁻³	Poles, Towers and Fixtures -															
326		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$000
327 1830-4 328 1830-5	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$227,918 \$71,974	\$91,167 \$28,790	\$136,751 \$43,185	\$227,918 \$71,974	\$59,356 \$23,384	\$10,897 \$1,127	\$20,552 \$4,250	\$294 \$0	\$0 \$0	\$69 \$28	\$91,167 \$28,790	\$125,433 \$34,953	\$8,283 \$607	\$563 \$83	\$622 \$6,998
329 1835	Overhead Conductors and Devices	\$0	\$28,790 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$20,790 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
				* *			+ -		* *					+-	**	
330 ¹⁸³⁵⁻³	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices -	\$007 004	¢04.070	¢100.000	#007.004	\$50.004	¢40.005	\$00 504	\$004	# 0	\$ 00	¢04.070	\$405 000	¢0.075	#5 00	\$004
331	Primary Overhead Conductors and Devices -	\$227,681	\$91,072	\$136,608	\$227,681	\$59,294	\$10,885	\$20,531	\$294	\$0	\$68	\$91,072	\$125,302	\$8,275	\$562	\$621
332 ¹⁸³⁵⁻⁵	Secondary	\$42,083	\$16,833	\$25,250	\$42,083	\$13,673	\$659	\$2,485	\$0	\$0	\$17	\$16,833	\$20,437	\$355	\$48	\$4,092
333 1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334 1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335 1840-4	Underground Conduit - Primary	\$56,214	\$22,486	\$33,729	\$56,214	\$14,640	\$2,688	\$5,069	\$73	\$0	\$17	\$22,486	\$30,937	\$2,043	\$139	\$153
336 1840-5 337 1845	Underground Conduit - Secondary Underground Conductors and Devices	\$99,937 \$0	\$39,975 \$0	\$59,962 \$0	\$99,937 \$0	\$32,469 \$0	\$1,565 \$0	\$5,902 \$0	\$0 \$0	\$0 \$0	\$39 \$0	\$39,975 \$0	\$48,533 \$0	\$843 \$0	\$115 \$0	\$9,717 \$0
	Underground Conductors and Devices -	ΨΟ	ΨΟ	ΨΟ	ψυ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ψυ	ψυ	ΨΟ
338 ¹⁸⁴⁵⁻³	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices -	• •	* <i>i</i> · · · -	• • •	A	^	• • • • •	•	A	.	.	• • • • • •	*	• • • • • •	.	A
339	Primary	\$279,557	\$111,823	\$167,734	\$279,557	\$72,804	\$13,365	\$25,209	\$361	\$0	\$84	\$111,823	\$153,852	\$10,160	\$691	\$762
340 ¹⁸⁴⁵⁻⁵	Underground Conductors and Devices - Secondary	\$8,646	\$3,458	\$5,188	\$8,646	\$2,809	\$135	\$511	\$0	\$0	\$3	\$3,458	\$4,199	\$73	\$10	\$841
341 1850	Line Transformers	\$260,016	\$3,458 \$104,006	\$156,010	\$260,016	\$67,712	\$12,431	\$23,450	\$336	\$0 \$0	\$3 \$78	\$104,006	\$143,139	\$9,453	\$597	\$709
341 1850 342 1855 343 1860	Services	\$143,821	\$0	\$143,821	\$143,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$133,310	\$5,653	\$2,158	\$2,700
343 1860	Meters	\$201,093	\$0	\$201,093	\$201,093	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,110	\$29,933	\$9,049	\$0
344	Sub - Total	\$1,838,342	\$724,926	\$1,113,416	\$1,838,342	\$486,786	\$79,425	\$156,104	\$2,029	\$4	\$578	\$724,926	\$984,761	\$76,232	\$14,969	\$27,227
345 346 General	Plant															
347 1905	Land	\$0														
348 1906 349 1908	Land Rights	\$0														
349 1908	Buildings and Fixtures	\$246,050														
350 1910 351 1915	Leasehold Improvements	\$0 \$31,531														
352 1920	Office Furniture and Equipment Computer Equipment - Hardware	\$148,939														
052 1920	Computer Software	\$308,458														
353 1925																
353 1925 354 1930	Transportation Equipment	\$300,430 \$0														
354 1930 355 1935	Transportation Equipment Stores Equipment	\$0 \$21,872														
354 1930 355 1935 356 1940	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	\$0 \$21,872 \$49,245														
354 1930 355 1935 356 1940 357 1945	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment	\$0 \$21,872 \$49,245 \$8,967														
354 1930 355 1935 356 1940 357 1945 358 1950	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment	\$0 \$21,872 \$49,245 \$8,967 \$0														
354 1930 355 1935 356 1940 357 1945	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment	\$0 \$21,872 \$49,245 \$8,967														
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 1970	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0														
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0														
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 1975	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0														
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0														
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 1975 362 1980 363 1980 364 1990	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0														
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 365 2005	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0														
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 1975 362 363 363 1980 364 1990 365 2005 366 2010	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				¢ŋ	\$0	\$0	¢0.	¢n	\$0	\$0	¢0.	\$0	\$0	¢0.
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 365 2005 366 2010 367	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
354 1930 355 1935 356 1940 357 1945 359 1955 360 1960 1970 361 1975 362 363 1980 365 2005 366 2010 367 368	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$724,926	\$1,113,416	\$1,838,342	\$0 \$486,786	\$0 \$79,425	\$0 \$156,104	\$0 \$2,029	\$0 \$4	\$0 \$578	\$0 \$724,926	\$0 \$984,761	\$0 \$76,232	\$0 \$14,969	\$0 \$27,227
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 365 2005 366 2010 367 368 369 370	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$0 \$1,1012,025 \$2,850,366	· · ·		\$1,838,342	·	•	,	·	·			•	·	•	
354 1930 355 1935 356 1940 357 1945 359 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 366 2010 367 368 369 369 370 Categot	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$0 \$1,1012,025 \$2,850,366	· · ·		\$1,838,342	·	•	,	·	·			•	·	•	
354 1930 355 1935 356 1940 357 1945 359 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 366 2010 367 368 369 369 370 Categot	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$0 \$1,1012,025 \$2,850,366	· · ·		\$1,838,342	·	•	,	·	·			•	·	•	
354 1930 355 1935 356 1940 357 1945 358 1950 360 1960 1970 361 1975 363 363 1980 364 1990 365 2005 366 2010 367 368 369 369 370 Catego 372 373	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$0 \$1,1012,025 \$2,850,366	· · ·		\$1,838,342	·	•	,	·	·			•	·	•	
354 1930 355 1935 356 1940 357 1945 358 1950 360 1960 1970 361 1975 362 363 1980 364 1990 365 2005 366 2010 367 368 369 370 371 Catego 373 374	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$0 \$1,1012,025 \$2,850,366	· · ·		\$1,838,342	\$486,786 Demand Allocation	\$79,425	\$156,104	\$2,029	\$4	\$578	\$724,926	\$984,761 Customer Allocation	\$76,232	\$14,969	\$27,227
354 1930 355 1935 356 1940 357 1945 358 1950 360 1960 1970 361 1975 363 363 1980 364 1990 365 2005 366 2010 367 368 369 369 370 Catego 372 373	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$0 \$1,1012,025 \$2,850,366	· · ·		\$1,838,342	\$486,786	•	,	·	·			\$984,761 Customer	·	•	
354 1930 355 1935 356 1940 357 1945 358 1950 360 1960 1970 361 1975 363 363 1980 364 1990 365 2005 366 2010 367 369 370 371 372 373 374 374	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$0 \$1,1012,025 \$2,850,366	· · ·		\$1,838,342 Total	\$486,786 Demand Allocation	\$79,425	\$156,104	\$2,029	\$4	\$578	\$724,926	\$984,761 Customer Allocation	\$76,232	\$14,969	\$27,227
354 1930 355 1935 356 1940 357 1945 359 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 366 2010 367 368 370 Catego 373 374 375 Accoun 377 1565	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705 Description Conservation and Demand Management	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$1,012,025 \$2,850,366 ton of Limited To Depreciation \$0	erm Electric Pla Demand	ant - 5710 Customer \$0	Total \$0	\$486,786 Demand Allocation 1 Residential \$0	\$79,425 2 GS <50 \$0	\$156,104 3 GS>50-Regular \$0	\$2,029 7 Street Light \$0	\$4 8 Sentinel \$0	\$578 9 Unmetered Scattered Load \$0	\$724,926 Sub -total Sub -total \$0	\$984,761 Customer Allocation 1 Residential \$0	\$76,232 2 GS <50 \$0	\$14,969 3 GS>50-Regular \$0	\$27,227 7 Street Light \$0
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 365 2005 366 2010 367 368 370 Catego 371 Catego 372 373 374 375 377 1565 378 1805	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705 Drization and Allocation of Amortizati Conservation and Demand Management Land	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$1,012,025 \$2,850,366 ton of Limited To Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	erm Electric Pla Demand	ant - 5710 Customer \$0 \$0	Total \$0 \$0	\$486,786 Demand Allocation 1 Residential \$0 \$0	\$79,425 2 GS <50 \$0 \$0	\$156,104 3 GS>50-Regular \$0 \$0	\$2,029 7 Street Light \$0 \$0	\$4 8 Sentinel \$0 \$0	9 Unmetered Scattered Load \$0 \$0	\$724,926 Sub -total Sub -total \$0 \$0	\$984,761 Customer Allocation 1 Residential \$0 \$0	\$76,232 2 GS <50 \$0 \$0	\$14,969 3 GS>50-Regular \$0 \$0	\$27,227 7 Street Light \$0 \$0
354 1930 355 1935 355 1935 356 1940 357 1945 358 1950 360 1955 360 1970 361 1970 363 1980 364 1990 365 2005 366 2010 367 368 370 Catego 371 Catego 372 373 374 375 377 1565 379 1805 379 1805	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705 Drization and Allocation of Amortizati Conservation and Demand Management Land Land Station >50 kV	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$196,963 \$0 \$0 \$1,012,025 \$2,850,366 bon of Limited To Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,850,366	erm Electric Pla Demand	ant - 5710 Customer \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0	\$486,786 Demand Allocation 1 Residential \$0 \$0 \$0 \$0	\$79,425 2 GS <50 \$0 \$0 \$0 \$0	\$156,104 3 GS>50-Regular \$0 \$0 \$0 \$0	\$2,029 7 Street Light \$0 \$0 \$0 \$0	\$4 8 Sentinel \$0 \$0 \$0 \$0	\$578 9 Unmetered Scattered Load \$0 \$0 \$0 \$0	\$724,926 Sub -total Sub -total \$0 \$0 \$0 \$0	\$984,761 Customer Allocation 1 Residential \$0 \$0 \$0 \$0	\$76,232 2 GS <50 \$0 \$0 \$0 \$0	\$14,969 3 GS>50-Regular \$0 \$0 \$0 \$0	\$27,227 7 Street Light \$0 \$0 \$0
354 1930 355 1935 356 1940 357 1945 358 1950 360 1960 1970 361 1975 363 363 1980 364 1990 365 2005 366 2010 367 368 369 369 370 Catego 371 Catego 372 373 374 375 377 1565 378 1805 379 1805-1 380 1805-2	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total <u>TOTAL - 5705</u> Prization and Allocation of Amortizati Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$196,963 \$0 \$0 \$1,012,025 \$2,850,366 bon of Limited To Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	erm Electric Pla Demand	ant - 5710 Customer \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$486,786 Demand Allocation 1 Residential \$0 \$0	\$79,425 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0	\$156,104 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,029 7 Street Light \$0 \$0 \$0 \$0 \$0 \$0	\$4 8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$578 9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0	\$724,926 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$984,761 Customer Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0	\$76,232 2 GS <50 \$0 \$0 \$0 \$0 \$0	\$14,969 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0	\$27,227 7 Street Light \$0 \$0 \$0 \$0 \$0 \$0
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 365 2005 366 2010 367 368 369 370 371 Catego 377 373 374 375 377 1565 378 1805 379 1805-1 380 1806-2 382 1806-1	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705 Description Conservation and Demand Management Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$196,963 \$0 \$0 \$1,012,025 \$2,850,366 bon of Limited To Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	erm Electric Pla Demand	ant - 5710 Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0	\$486,786 Demand Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0	\$79,425 2 GS <50 \$0 \$0 \$0 \$0	\$156,104 3 GS>50-Regular \$0 \$0 \$0 \$0	\$2,029 7 Street Light \$0 \$0 \$0 \$0	\$4 8 Sentinel \$0 \$0 \$0 \$0	\$578 9 Unmetered Scattered Load \$0 \$0 \$0 \$0	\$724,926 Sub -total Sub -total \$0 \$0 \$0 \$0	\$984,761 Customer Allocation 1 Residential \$0 \$0 \$0 \$0	\$76,232 2 GS <50 \$0 \$0 \$0 \$0	\$14,969 3 GS>50-Regular \$0 \$0 \$0 \$0	\$27,227 7 Street Light \$0 \$0 \$0
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 365 2005 366 2010 367 368 370 Catego 371 Catego 377 1565 378 1805-1 382 1806-1 382 1806-2	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705 Description Conservation and Demand Management Land Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Land Rights Station <50 kV	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$1,012,025 \$2,850,366 ton of Limited To \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	erm Electric Pla Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ant - 5710 Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$486,786 Demand Allocation 1 Residential \$0	\$79,425 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$156,104 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,029 7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4 8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$578 9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$724,926 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$984,761 Customer Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$76,232 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$14,969 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$27,227 5 treet Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 365 2005 366 2010 367 368 370 Catego 371 Catego 377 1565 378 1805-1 379 1805-1 380 1806-2 382 1806-1 383 1806-2	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705 Description Conservation and Demand Management Land Land Station >50 kV Land Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$1,012,025 \$2,850,366 ton of Limited To Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,012,025	erm Electric Pla Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ant - 5710 Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$486,786 Demand Allocation 1 Residential \$0	\$79,425 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$156,104 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,029 7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4 8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$578 9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$724,926 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$984,761 Customer Allocation 1 Residential \$0	\$76,232 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$14,969 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$27,227 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 365 2005 366 2010 367 368 370 Catego 371 Catego 377 1565 378 1805-1 379 1805-1 380 1806-2 382 1808-1 383 1808-2 384 1808 385 1808-1	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$1,012,025 \$2,850,366 ton of Limited To \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	erm Electric Pla Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ant - 5710 Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$486,786 Demand Allocation 1 Residential \$0	\$79,425 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$156,104 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,029 7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4 8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$578 9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$724,926 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$984,761 Customer Allocation 1 Residential \$0	\$76,232 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$14,969 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$27,227 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 365 2005 366 2010 367 368 370 Catego 371 Catego 377 1565 378 1805 379 1805-1 380 1805-2 381 1806 382 1806-1 383 1808-2 384 1808	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705 Description Conservation and Demand Management Land Land Station >50 kV Land Rights Land Rights Land Rights Land Rights Land Rights Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures Buildings and Fixtures	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$0 \$0 \$1,012,025 \$2,850,366 ion of Limited To Depreciation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	erm Electric Pla Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ant - 5710 Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$486,786 Demand Allocation 1 Residential \$0	\$79,425 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$156,104 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,029 7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4 8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$578 9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$724,926 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$984,761 Customer Allocation 1 Residential \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$76,232 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$14,969 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$27,227 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970 361 1975 362 363 1980 364 1990 365 2005 366 2010 367 368 370 Catego 371 Catego 377 1565 378 1805-1 380 1806-1 382 1808-1 385 1808-2	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total TOTAL - 5705	\$0 \$21,872 \$49,245 \$8,967 \$0 \$0 \$0 \$0 \$196,963 \$0 \$0 \$1,012,025 \$2,850,366 ton of Limited To \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	erm Electric Pla Demand \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ant - 5710 Customer \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$486,786 Demand Allocation 1 Residential \$0	\$79,425 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$156,104 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$2,029 7 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4 8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$578 9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$724,926 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$984,761 Customer Allocation 1 Residential \$0	\$76,232 2 GS <50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$14,969 3 GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$27,227 Street Light \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

O7 Amortization

	A		C	D	E	F	G	Н		М	N	0	AA	AB	AC	AD	AH
389	9 1810-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1815	Transformer Station Equipment - Normally															
390	0 1015	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally															
391	1 1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
001		Distribution Station Equipment - Normally	φο	ψū	ΨΟ	ΨŬ	ψū	ψŪ	ΨŬ	ΨŬ	ψŪ	φο	ψū	ψŪ	ψŪ	Ψΰ	ψŪ
392	1820-1	Primary below 50 kV (Bulk)	¢o	¢٥	¢o	¢o	¢ο	¢٥	¢o	¢o	¢٥	¢o	¢ο	¢o	¢o	¢٥	¢o
392	2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally															
393	3	Fillinally Delow 50 KV (Fillinally)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4000.0	Distribution Station Equipment - Normally															
394	4 1820-3	³ Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395	5 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
396	6 1825-1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398	8 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-3	Poles, Towers and Fixtures -															
399	9	Subiralisi ilission bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
400	0 1830-4	4 Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
401	1 1830-5	5 Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
402	2 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
402		Overhead Conductors and Devices	φυ	ΨΟ	ΨΟ	φυ	φυ	ΨΟ	φυ	φυ	ψυ	φυ	φυ	ψυ	φυ	ΨΟ	ΨΟ
400	1835-3		¢ 0	# 2	¢0	ድጋ	¢c	¢ 0	¢o	¢c	¢ 0	¢c	¢c	¢c	ድ	¢ 0	¢c
403	3	Subiralisi ilission bulk Delivery	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-4	Overhead Conductors and Devices -															
404	4	Fillindiy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4005 -	Overhead Conductors and Devices -															
405	5 1835-5	5 Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
406		Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
400	7 1840-3		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
							+-	\$0 \$0			\$0 \$0	+ -					
408			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
409			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
410	0 1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Conductors and Devices -															
411	1845-3	³ Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Conductors and Devices	ΨΟ	ψū	φο	ψŬ	ψū	ψŪ	ΨΟ	ΨŬ	ψŪ	40	ψū	ψŪ	ψŪ	Ψΰ	ΨŬ
412	1845-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	¢o	¢o	¢o
412	2		ΦU	ΦŪ	ΦŪ	ΦU	4 0	4 0	ΦŪ	ΦŪ	4 0	ΦU	ΦŪ	4 0	\$0	\$0	\$0
	1845-5	Underground Conductors and Devices -															
413	3	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
414	4 1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
415	5 1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
416	6 1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
417		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	8 Genera		••	••	**	••	••	* *	**		••	**	••	**	••		**
410	9 1905	Land	\$0														
418	9 1905																
420	0 1906	Land Rights															
421	1 1908		\$0														
422	2 1910	Buildings and Fixtures	\$0 \$0														
423	0 4045	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0														
424	3 1915	Buildings and Fixtures Leasehold Improvements	\$0 \$0														
_	3 1915 4 1920	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0														
425	3 1915 4 1920 5 1925	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0														
425	4 1915 5 1925 6 1925	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0														
425	3 1915 4 1920 5 1925 6 1930 7 1025	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0														
425 426 427	3 1915 4 1920 5 1925 6 1930 7 1935	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0														
425 426 427 428	3 1915 4 1920 5 1925 6 1930 7 1935 8 1940	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0														
425 426 427 428 429	3 1915 4 1920 5 1925 6 1930 7 1935 8 1940 9 1945	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0														
425 426 427 428 429 430	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
425 426 427 428 429 430 431	3 1915 4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
425 426 427 428 429 430 431 432	3 1915 4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 2 1960	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
425 426 427 428 429 430 431 432	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 2 1960	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 2 1960 1970	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
425 426 427 428 429 430 431 432 433	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 2 1960 1970 3	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
433	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 2 1960 3 1970 3 1975	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
433	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 2 1960 3 1970 3 1975	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
433	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 2 1960 3 1970 3 1975	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
433	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 2 1960 3 1970 3 1975	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
433	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 2 1960 3 1970 3 1975	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
433 434 435 436 437 438	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 3 1970 3 1975 4 5 5 1980 6 1990 7 2005 8 2010	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
433 434 435 436 437 438	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 3 1970 3 1975 4 5 5 1980 6 1990 7 2005 8 2010	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 2 1960 1 1975 4 1970 3 1975 4 1980 6 1990 7 2005 8 2010 9	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 2 1960 1 1975 4 1970 3 1975 4 1980 6 1990 7 2005 8 2010 9	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						•					·			
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 2 1960 1 1975 4 1970 3 1975 4 1980 6 1990 7 2005 8 2010 9	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 2 1960 1 1975 4 1970 3 1975 4 1980 6 1990 7 2005 8 2010 9	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	\$0	\$0			•					·			
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 2 1960 1 1975 4 1970 3 1975 4 1980 6 1990 7 2005 8 2010 9	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Ower Operated Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·									·			
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 2 1960 1 1975 4 1970 3 1975 4 1980 6 1990 7 2005 8 2010 9	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Ower Operated Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·									·			
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 2 1960 1 1975 4 1970 3 1975 4 1980 6 1990 7 2005 8 2010 9	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·									·			
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 2 1960 1 1975 4 1970 3 1975 4 1980 6 1990 7 2005 8 2010 9	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Ower Operated Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·									·			
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1955 2 1960 1 1955 2 1960 1 1975 4 1970 3 1975 4 1980 6 1990 7 2005 8 2010 9	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Ower Operated Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		\$0							\$0			
433 434 435 436 437 438 440 441 442 443 444 445 446	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 1 1955 1 1975 4 1975 4 1975 5 1980 6 1990 7 2005 8 2010 9 0 1 2 3 4 Categ 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Ower Operated Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · ·	· · · · · · · · · · · · · · · · · · ·		\$0 Demand							\$0 Customer			
433 434 435 436 437 438 440 441 442 443 444 445 446	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 1 1955 1 1975 4 1975 4 1975 5 1980 6 1990 7 2005 8 2010 9 0 1 2 3 4 Categ 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Ower Operated Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · ·	· · · · · · · · · · · · · · · · · · ·		\$0 Demand Allocation	\$0	\$0		\$0		\$0	\$0	\$0		\$0
433 434 435 436 437 438 439	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 1 1955 1 1975 4 1975 4 1975 5 1980 6 1990 7 2005 8 2010 9 0 1 2 3 4 Categ 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Ower Operated Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · ·	· · · · · · · · · · · · · · · · · · ·		\$0 Demand							\$0 Customer			
433 434 435 436 437 438 440 441 442 443 444 445 446	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 1 1955 1 1975 4 1975 4 1975 5 1980 6 1990 7 2005 8 2010 9 0 1 2 3 4 Categ 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Ower Operated Equipment Communication Equipment Miscellaneous Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total <u>TOTAL - 5710</u>	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · ·	· · · · · · · · · · · · · · · · · · ·		\$0 Demand Allocation	\$0	\$0	\$0	\$0	\$0 9	\$0	\$0 Customer Allocation	\$0	\$0	\$0
433 434 435 436 437 438 440 441 442 443 444 445 446	4 1920 5 1925 6 1930 7 1935 8 1940 9 1945 0 1950 1 1955 1 1955 1 1975 4 1975 4 1975 5 1980 6 1990 7 2005 8 2010 9 0 1 2 3 4 Categ 6 6 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment Computer Equipment - Hardware Computer Software Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment Communication Equipment Load Management Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total Gorization and Allocation of Accumula	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	· · · ·	· · · · · · · · · · · · · · · · · · ·		\$0 Demand Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0 Customer Allocation	\$0	\$0	\$0

\$0 \$0 \$0

\$0 \$0 \$0

\$0 \$0 \$0

Scattered Load

\$0 \$0 \$0

\$0 \$0 \$0

\$0 \$0 \$0

\$0 \$0 \$0

Account449450156545118051805Land4521805-1Land Station >50 kVO7 Amortization

\$0 \$0 \$0

\$0 \$0 \$0

\$0 \$0 \$0

Sub -total	Customer Allocation 1	2	3	7
Sub -total	Residential	GS <50	GS>50-Regular	Street Light
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0

	-													10	12	
A	B B	C	D	E E	F	G	H		M	N	0	AA	AB	AC	AD	AH
453 1805-2	2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
454 1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
455 1806-	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
456 1806-3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
457 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
458 1808-	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
459 1808-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
460 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
461 1810-	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
462 1810-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1015	Transformer Station Equipment - Normally															
463 ¹⁸¹⁵	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1020	Distribution Station Equipment - Normally															
464 1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-	Distribution Station Equipment - Normally															
465 1820-		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
466 1820-2	Distribution Station Equipment - Normally															
466	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment Normally															
467 1820-3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
468 1825	Storage Battery Equipment	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
469 1825-	1 Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
470 1825-2	2 Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
471 1830	Poles, Towers and Fixtures	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures -															
472 1830-	⁵ Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
473 1830-4	Poles, Towers and Fixtures - Primary	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
474 1830-	5 Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
475 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -															
476 1835-		\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
477 1835-4	⁺ Primary	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices															
478 1835-		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
479 1840	Underground Conduit	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
480 1840-3		\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
481 1840-	4 Underground Conduit - Primary	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
482 1840-	5 Underground Conduit - Secondary	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
483 1845	Underground Conductors and Devices	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -															
484 1845-		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices -															
485 1845-4		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
486 1845-	Underground Conductors and Devices -															
486	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
487 1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
488 1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
489 1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
490	Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
491 Gene																
492 1905	Land	\$0														
492 1905 493 1906 494 1908 495 1910	Land Rights	\$0														
494 1908	Buildings and Fixtures	\$0														
495 1910	Leasehold Improvements	\$0														
496 1915	Office Furniture and Equipment	\$0														
497 1920	Computer Equipment - Hardware	\$0														
498 1925	Computer Software	\$0														
499 1930	Transportation Equipment	\$0														
500 1935	Stores Equipment	\$0														
501 1940	Tools, Shop and Garage Equipment	\$0														
502 1945	Measurement and Testing Equipment	\$0														
502 1945 503 1950 504 1955	Power Operated Equipment	\$0														
504 1955	Communication Equipment	\$0														
505 1960	Miscellaneous Equipment	\$0														
1970	Load Management Controls - Customer															
506 1975	Premises	\$0														
1975	Load Management Controls - Utility															
507	Premises	\$0														
508 1980	System Supervisory Equipment	\$0														
509 1990	Other Tangible Property	\$0														
510 2005	Property Under Capital Leases	\$0														
511 2010	Electric Plant Purchased or Sold	\$0		<u>.</u>								<u>.</u>			<u>.</u>	
512	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
513 514																
514	TOTAL - 5715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
515 516																
517 Cate	gorization and Allocation of Accum. A	mortization of E	<u>Electri</u> c Utility P	lant- Property.	Plant & Equipme	ent - 5720										
			<u> </u>			<u> </u>										
518 519																
	Amortization															

	A	В	С	D	E	F	G	Н	I I	М	Ν	0	AA	AB	AC	AD	AH
520			-		-		Demand Allocation			-				Customer Allocation			
520							1 1	2	3	7	8	9	Sub -total	Allocation 1	2	3	7
522 Acc	ount	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light
523 1565 524 1805		Conservation and Demand Management Land	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
525 1805	5-1	Land Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
526 1805		Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
527 1806 528 1806	5 5-1	Land Rights Land Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
529 1806	6-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
530 1808		Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
531 1808 532 1808		Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
533 1810)	Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
534 1810	D-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
535 1810		Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
536 ¹⁸¹⁵	5	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
537 1820		Distribution Station Equipment - Normally															
		Primary below 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 ¹⁸²⁰	J-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
539 1820		Distribution Station Equipment - Normally Primary below 50 kV (Primary)	* 0	¢ 0	¢0	ድር	* ^	¢ 0	* 0	* ^	# 0	¢0	¢ 0	* ~	* ^	ድር	¢0
		Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
540 1820	J-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
541 1825	5	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 ©	\$0
542 1825 543 1825	5-1 5-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
544 1830	52	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
545 ¹⁸³⁰)-3	Poles, Towers and Fixtures -			•-	•-	•	•-	•	•-		•-			•	•-	
545 546 1830		Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
547 1830)- -)-5	Poles, Towers and Fixtures - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
548 1835	5	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
549 ¹⁸³⁸	5-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices -	ΨŪ	φυ	φU	φυ	ΨΟ	φU	ΨΟ	φυ	4 0	φυ	φυ	ΨΟ	ψΟ	ψυ	φυ
550 ¹⁸³⁸		Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
551 1835		Overhead Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
552 1840	C	Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
553 1840	0-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
554 1840)-4)-5	Underground Conduit - Primary Underground Conduit - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
555 1840 556 1845	5	Underground Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
557 ¹⁸⁴⁵		Underground Conductors and Devices -			•-				•	•	•-						
		Bulk Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
558 ¹⁸⁴⁵	5-4	Primary	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
559 ¹⁸⁴⁵		Underground Conductors and Devices -															
559 560 1850	C	Secondary Line Transformers	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
561 1855	5	Services	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0
562 1860)	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
563 564 Gen		Sub - Total lant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565 1905	5	Land	\$0														
566 1906		Land Rights	\$0 \$0														
567 1908 568 1910	5	Buildings and Fixtures Leasehold Improvements	\$0 \$0														
569 1915	5	Office Furniture and Equipment	\$0														
570 1920	2	Computer Equipment - Hardware	\$0 \$0														
571 1925 572 1930	с С	Computer Software Transportation Equipment	\$0 \$0														
573 1938 574 1940	5	Stores Equipment	\$0														
574 1940	0	Tools, Shop and Garage Equipment	\$0 \$0														
575 1945 576 1955 577 1955	כ ר	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0														
577 1955	5	Communication Equipment	\$0														
578 1960)	Miscellaneous Equipment	\$0														
1970 579		Load Management Controls - Customer Premises	\$0														
1975		Load Management Controls - Utility															
580		Premises	\$0														
581 1980 582 1990		System Supervisory Equipment Other Tangible Property	\$0 \$0														
583 2005	5	Property Under Capital Leases	\$0 \$0														
		i															

А	В	С	D	E	F	G	Н		М	N	0	AA	AB	AC	AD	AH
584 2010	Electric Plant Purchased or Sold	\$0	-													
585	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 587	TOTAL - 5720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588		~ ~	ΨŬ	ΨŬ		ΨŬ	ΨŬ	~ ~	ΨŬ	~ ~	~ ~	~ ~		~ ~	~ ~	ΨŬ
						Demand							Customer			
589 590						Allocation 1	2	3	7	8	9	Sub -total	Allocation 1	2	3	7
390									,	0		Sub-total	•	2		,
Accoun	t Description		Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light
591	Concernation and Demond Management	4000/	00/	40000	4.000/	0.000(0.000/	0.000%	0.000/	0.000/		0.00%	04.45%	7.040/	5.5.40/	0.000/
592 1565 593 1805	Conservation and Demand Management Land	100%	0%	100%	100%	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	84.45% 0.00%	7.31% 0.00%	5.54% 0.00%	2.02% 0.00%
594 1805-1	Land Station >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
595 1805-2	Land Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
596 1806 597 1806-1	Land Rights Land Rights Station >50 kV	100%	100%	0%	100%	0.00% 68.15%	0.00% 11.55%	0.00% 19.94%	0.00% 0.18%	0.00% 0.03%	0.00% 0.15%	0.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
598 1806-2	Land Rights Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
599 <mark>1808</mark>	Buildings and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>600 1808-1</u>	Buildings and Fixtures > 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
601 1808-2 602 1810	Buildings and Fixtures < 50 KV Leasehold Improvements	100%	100%	0%	100%	68.15% 0.00%	11.55% 0.00%	19.94% 0.00%	0.18% 0.00%	0.03% 0.00%	0.15% 0.00%	100.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
603 1810-1	Leasehold Improvements >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
<u>604</u> 1810-2	Leasehold Improvements <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
_{сог} 1815	Transformer Station Equipment - Normally	4000/	4000/	00/	4000/	60.4594	14 550	10.040	0.499/	0.000/	0.450/	100.000/	0.00%	0.00%	0.000/	0.000/
605	Primary above 50 kV Distribution Station Equipment - Normally	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
606 1820	Primary below 50 kV					68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
1820-1	Distribution Station Equipment - Normally															
607	Primary below 50 kV (Bulk)	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
608 1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	100%	100%	0%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%	100.00%	0.00%	0.00%	0.00%	0.00%
1820-3	Distribution Station Equipment - Normally	10070	10070	0,0	10070	00.1170	11.0070	22.0170	0.0270	0.0070	0.0070	100.0070	0.0070	0.0070	0.0070	0.0070
609	Primary below 50 kV (Wholesale Meters)	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	62.58%	13.51%	23.37%	0.28%
610 1825 611 1825-1	Storage Battery Equipment Storage Battery Equipment > 50 kV	100%	100%	0%	100%	0.00% 68.15%	0.00% 11.55%	0.00% 19.94%	0.00% 0.18%	0.00% 0.03%	0.00% 0.15%	0.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
611 1625-1 612 1825-2	Storage Battery Equipment <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
613 1830	Poles, Towers and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
au <mark>1830-3</mark>	Poles, Towers and Fixtures -															
614 1030-3 615 1830-4	Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary	100%	100% 40%	0% 60%	100% 100%	68.15% 65.11%	11.55% 11.95%	19.94% 22.54%	0.18% 0.32%	0.03% 0.00%	0.15% 0.08%	100.00% 100.00%	0.00% 91.72%	0.00% 6.06%	0.00% 0.41%	0.00% 0.45%
615 1630-4 616 1830-5	Poles, Towers and Fixtures - Finally Poles, Towers and Fixtures - Secondary	100% 100%	40%	60%	100%	81.22%	3.91%	14.76%	0.32%	0.00%	0.08%	100.00%	80.94%	1.41%	0.41%	16.21%
617 1835	Overhead Conductors and Devices		1070	0070	,	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
1835-3	Overhead Conductors and Devices -															
618	Subtransmission Bulk Delivery Overhead Conductors and Devices -	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
619 1835-4	Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%	100.00%	91.72%	6.06%	0.41%	0.45%
1835-5	Overhead Conductors and Devices -															
620 1835-5 621 1840	Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%	100.00%	80.94%	1.41%	0.19%	16.21%
621 <u>1840</u> 622 <u>1840-3</u>	Underground Conduit Underground Conduit - Bulk Delivery	100%	100%	0%	100%	0.00% 68.15%	0.00% 11.55%	0.00% 19.94%	0.00% 0.18%	0.00% 0.03%	0.00% 0.15%	0.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
623 1840-4	Underground Conduit - Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%	100.00%	91.72%	6.06%	0.41%	0.45%
624 1840-5	Underground Conduit - Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%	100.00%	80.94%	1.41%	0.19%	16.21%
<u>625</u> 1845	Underground Conductors and Devices Underground Conductors and Devices -					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
626 1845-3	Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%
	Underground Conductors and Devices -			0,0							0.1070					
627 1845-4	Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%	100.00%	91.72%	6.06%	0.41%	0.45%
628 1845-5	Underground Conductors and Devices - Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%	100.00%	80.94%	1.41%	0.19%	16.21%
628 629 <mark>1850</mark>	Line Transformers	100%	40%	60%	100%	65.10%	11.95%	22.55%	0.32%	0.00%	0.10%	100.00%	80.94% 91.75%	6.06%	0.19%	0.45%
630 1855	Services	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	92.69%	3.93%	1.50%	1.88%
631 1860	Meters	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	80.61%	14.89%	4.50%	0.00%
632 633 General	Plant															
633 General 634 1905	Land	100%														
635 1906	Land Rights	100%														
636 1908 637 1910	Buildings and Fixtures	100%														
637 1910 638 1915	Leasehold Improvements Office Furniture and Equipment	100% 100%														
639 1920	Computer Equipment - Hardware	100%														
640 1925	Computer Software	100%														
641 1930 642 1935	Transportation Equipment Stores Equipment	100% 100%														
642 <u>1935</u> 643 <mark>1940</mark>	Tools, Shop and Garage Equipment	100%														
644 1945	Measurement and Testing Equipment	100%														
645 1950	Power Operated Equipment	100%														
646 1955 647 1960	Communication Equipment Miscellaneous Equipment	100% 100%														
1960 1970	Load Management Controls - Customer	100 %														
648	Premises	100%														
07.	ortization															

A	В	С	D	E	F	G	Н	М	N	0	AA	AB	AC	AD	AH
<mark>1975</mark>	Load Management Controls - Utility														
649	Premises	100%													
650 1980	System Supervisory Equipment	100%													
651 1990	Other Tangible Property	100%													
652 2005	Property Under Capital Leases	100%													
653 2010	Electric Plant Purchased or Sold	100%													

	AI	AJ	AV	AW	AX	AY	BC	BD	BE	B
				•			-			
1										
2										
3										
4										
5 6 7 8 9 10										
7										
9										
10										
14				Т						
15 16				A & G Allocation						
16	8	9	Sub -total	1	2	3	7	8	9	Sub ·
17	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub
17 18 19 20 21 22 23 24 25 26 27 28	\$0 \$0	\$0 \$0	\$0 \$0							_
20	\$0	\$0	\$0							
21	\$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0							
23	\$0 \$0	\$0 \$0	\$0 \$0							
25	\$0	\$0 \$0	\$0							
26 27	\$0 \$0	\$0 \$0	\$0 \$0							
28	\$0	\$0	\$0							
29 30	\$0	\$0	\$0							
30	\$0	\$0	\$0							
31	\$0	\$0	\$0							
32	\$0	\$0	\$0							
33	\$0	\$0	\$0							
34	\$0	\$0	\$0							
35 36 37 38 39	<mark>(\$1)</mark> \$0	<mark>(\$3)</mark> \$0	<mark>(\$1,261)</mark> \$0							
37	\$0	\$0	\$0							
38 39	\$0 \$0	\$0 \$0	\$0 \$0							
40	\$0	\$0	\$0							
40 41 42 43	(\$5,777) (\$1,695)	\$0 (\$2,655) (\$779)	(\$623,227) (\$196,809)							
43	(\$1,695) \$0	\$0	(\$196,809) \$0							
44	\$0	\$0	\$0							
45	(\$6,670)	(\$3,066)	(\$719,532)							
46	<mark>(\$1,145)</mark> \$0	<mark>(\$526)</mark> \$0	(\$132,994) \$0							
47	\$0	\$0	\$0							
46 47 48 49 50 51	(\$9,621) (\$15,888)	(\$4,422) (\$7,303)	(\$1,037,880) (\$1,845,119)							
51	\$0	\$0	\$0							
52	\$0	\$0	\$0							
53	(\$12,024)	(\$5,527)	(\$1,297,074)							
54	(\$345)	(\$159) (\$12,775)	(\$40,116)							
55 56	(\$29,970) \$0	(\$13,775) \$0	(\$3,231,980) (\$3,392,733)							
54 55 56 57 58 59	\$0 (\$83,137)	\$0 (\$38,215)	(\$86,098) (\$12,604,822)							
59	(400,101)	(400,210)	(**=,007,022)							

Sub -total Sub -total	BQ	[
	DQ	
Sub -total	Sub -total	
	Sub -total	
I		
		l

	AI	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
60				\$0	\$0	\$0	\$0	\$0	\$0	\$0
61				\$0	\$0	\$0	\$0	\$0	\$0	\$0
62				\$0	\$0	\$0	\$0	\$0	\$0	\$0
63				\$0	\$0	\$0	\$0	\$0	\$0	\$0
64				\$0	\$0	\$0	\$0	\$0	\$0	\$0
65				\$0	\$0	\$0	\$0	\$0	\$0	\$0
66				\$0	\$0	\$0	\$0	\$0	\$0	\$0
67				\$0	\$0	\$0	\$0	\$0	\$0	\$0
68				\$0	\$0	\$0	\$0	\$0	\$0	\$0
69				\$0	\$0	\$0	\$0	\$0	\$0	\$0
70				\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
71				\$0	\$0	\$0	\$0	\$0	\$0	\$0
60 61 62 63 64 65 66 67 68 69 70 71 72 73				\$0	\$0	\$0 \$0 \$0	\$0	\$0	\$0	\$0
73				\$0	\$0	\$0	\$0	\$0	\$0	\$0
						·	·		·	
74				\$0	\$0	\$0	\$0	\$0	\$0	\$0
						·	·		·	
75				\$0	\$0	\$0	\$0	\$0	\$0	\$0
76				\$0	\$0	\$0	\$0	\$0	\$0	\$0
77				\$0	\$0	\$0	\$0	\$0	\$0	\$0
78				\$0	\$0	\$0	\$0	\$0	\$0	\$0
79				\$0	\$0	\$0	\$0	\$0	\$0	\$0
75 76 77 78 79 80				\$0	\$0	\$0	\$0	\$0	\$0	\$0
				, i i i i i i i i i i i i i i i i i i i	, i		·	, i	,	
81 82	(\$83,137)	(\$38,215)	(\$12,604,822)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83			• •							
84										
85				A & G Allocation						
85 86	8	9	Sub -total	1	2	3	7	8	9	Sub -total

85				A & G Allocation						
86	8	9	Sub -total	1	2	3	7	8	9	Sub
	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub
87 88 89 90 91 92 93 94 95 96 97 98 99 100	* •		* •						Odditered Lodd	
88	\$0	\$0	\$0							
89	\$0	\$0	\$O							
90	\$0	\$0 \$0	\$0 ©0							
91	\$0	\$0	\$O							
92	\$0	\$0 \$0	\$0 \$0							
93	\$0	\$0 \$0	\$0 ©0							
94	\$0 ©	\$0 \$0	\$0 \$0							
95	\$0	\$0 \$0 \$0	\$0 \$0 \$0							
96	\$0 \$0	\$U \$0	\$U ©							
97	\$0 \$0	\$U ©	\$U ©							
98	\$0 \$0	\$0 \$0	\$0 \$0							
99	\$0 \$0	\$0 \$0	\$0 \$0							
100										
101	\$0	\$0	\$0							
102	\$0	\$0	\$0							
103	\$0	\$0	\$0							
104	\$0	\$0	\$0							
105 106 107 108 109	\$0	\$0	\$101							
106	\$0	\$0	\$0							
107	\$0	\$0	\$0							
108	\$0	\$0	\$0							
109	\$0	\$0	\$0							
110 111 112	\$0	\$0	\$0							
111	\$459	\$211	\$49,565							
112	\$135	\$62	\$15,652							
113	\$0	\$0	\$0							
114	\$0	\$0	\$0							
115	\$540	\$248	\$58,199							
116 117 118 119 120	\$93	\$43	\$10,757							
117	\$0	\$0	\$0							
118	\$0	\$0	\$0							
119	\$704	\$324	\$75,962							
120	\$1,163	\$534	\$135,043							
121	\$0	\$0	\$0							
122	\$0	\$0	\$0							
123	\$882	\$406	\$95,180							

ub -total

	AI	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
4	\$25	\$12	\$2,944							
5	\$2,228	\$1,024	\$240,310							
26	\$0	\$0	\$251,622							
27	\$0	\$0	\$6,821							
8 9	\$6,230	\$2,863	\$942,155							
30	φ 0 ,230	φ 2 ,005	φ 9 42,133							
31				\$0	\$0	\$0	\$0	\$0	\$0	\$0
32				\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
33				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
35				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
36				\$0	\$0	\$0	\$0	\$0	\$0	\$0
37				\$0	\$0	\$0	\$0	\$0	\$0	\$0
38				\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
39				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
31 32 33 34 35 36 37 38 39 40 41 42 43				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
42				\$0	\$0	\$0	\$0	\$0	\$0	\$0
43				\$0	\$0	\$0	\$0	\$0	\$0	\$0
144				\$0	\$0	\$0	\$0	\$0	\$0	\$0
145				\$0	\$0	\$0	\$0	\$0	\$0	\$0
- 73				\$ 2	* ~	\$ 2	#C	* ~		^
146				\$0	\$0	\$0	\$0	\$0	\$0	\$0
147				\$0	\$0	\$0	\$0	\$0	\$0	\$O
148 149 150				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
149 150				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
151				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
152										
153	\$6,230	\$2,863	\$942,155	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54										
155										
156				A & G Allocation						
157	8	9	Sub -total	1	2	3	7	8	9	Sub -total
	Continal	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total
58	Sentinel	Scattered Load				J. J	-		Scattered Load	
158 159	\$0	\$0	\$0					•••••••	Scattered Load	
159 160	\$0 \$0	\$0 \$0	\$0 \$0						Scattered Load	
159 160 161	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0						Scattered Load	
159 160 161 162	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0						Scattered Load	
159 160 161 162 163 164	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0						Scattered Load	
159 160 161 162 163 164	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0						Scattered Load	
159 160 161 162 163 164	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0						Scattered Load	
159 160 161 162 163 164	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0						Scattered Load	
159 160 161 162 163 164	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 167 168 169 170	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 167 168 169 170	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 167 168 169 170 171	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 167 168 169 170 171	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
159 160 161 162 163 164 165 166 167 168 169 170	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 167 168 169 170 171 172	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 167 168 169 170 171 172	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 161 161 161 161 161 161 161 161	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 166 166 166 166 170 171 172 173 174	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 166 166 166 167 168 169 170 171 173 174 175 176 177	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 166 167 168 169 170 171 172 173 175 176 177 178	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 166 167 170 177 177 177 177 177 177 177 177 17	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 166 167 170 177 177 177 177 177 177 177 177 17	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 166 167 168 169 170 171 172 173 174 175 177 178 179 180	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 166 167 168 169 170 171 172 173 174 175 177 178 179 180	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 166 167 168 169 170 171 172 174 175 176 177 178 180 181 182 183	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 167 168 166 167 171 172 173 174 175 176 177 178 180 181 182 183 184	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 167 177 177 177 177 177 177 177 177	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
59 60 61 62 63 64 56 66 76 89 70 71 72 73 74 75 76 77 78 98 81 82 83 84 85 86	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						Scattered Load	
159 160 161 162 163 164 165 166 166 166 166 166 166 166 166 166	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							

	AI	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
90	(\$687)	(\$316)	(\$74,109)	,	700		20		DL	DQ
91	(\$1,134)	(\$521)	(\$131,750)							
92	\$0	\$0	\$0							
~	\$0	\$0	\$0							
93	+ -									
94	(\$4,929)	(\$2,265)	(\$531,662)							
54	(*									
95	(\$142)	(\$65)	(\$16,443)							
96 97	(\$3,571)	(\$1,641)	(\$385,116)							
97	\$0	\$0	(\$358,906)							
98 99	\$0	\$0	(\$639,181)							
99 00	(\$19,632)	(\$9,048)	(\$3,151,941)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
01	(\$10,002)	(\$3,040)	(40,101,041)	Ψΰ	Ψΰ	ψŪ	ψυ	ψŪ	ψŪ	ψŪ
02				\$0	\$0	\$0	\$0	\$ 0	\$0	\$0
03				\$0	\$0	\$0	\$0	\$0	\$0	\$0
04				(\$405,075)	(\$40,348)	(\$50,519)	(\$8,809)	(\$2,046)	(\$1,126)	(\$507,923)
05				\$0 (\$62,152)	\$0 (\$6,191)	\$0 (\$7,751)	\$0 (\$1.252)	\$0 (\$314)	\$0 (\$173)	\$0 (\$77,933)
00				(\$273,074)	(\$27,200)	(\$7,751) (\$34,056)	(\$1,352) (\$5,939)	(\$314) (\$1,380)	(\$759)	(\$342,407)
08				(\$529,539)	(\$52,745)	(\$66,041)	(\$11,516)	(\$2,675)	(\$1,472)	(\$663,989)
09				(\$400,177)	(\$39,860)	(\$49,908)	(\$8,703)	(\$2,022)	(\$1,112)	(\$501,781)
10				(\$34,635)	(\$3,450)	(\$4,319)	(\$753)	(\$175)	(\$96)	(\$43,428)
11				(\$119,335)	(\$11,886)	(\$14,883)	(\$2,595)	(\$603)	(\$332)	(\$149,634)
12				(\$13,840)	(\$1,379)	(\$1,726)	(\$301)	(\$70) \$0	(\$38) ©	(\$17,353)
201 202 203 204 205 206 207 208 209 210 211 212 213 214 215				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
15				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
16				\$0	\$0	\$0	\$0	\$0	\$0	\$0
				\$0	\$0	\$0	\$0	\$0	\$0	\$0
217 218 219 220 221 222										
18				(\$431,782) \$0	(\$43,008) \$0	(\$53,850) \$0	(\$9,390) \$0	(\$2,181) \$0	<mark>(\$1,200)</mark> \$0	(\$541,411) \$0
20				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
21				\$0	\$0	\$0	\$0	\$0	\$0	\$0
222				(\$2,269,606)	(\$226,067)	(\$283,053)	(\$49,359)	(\$11,466)	(\$6,309)	(\$2,845,860)
223										
224	(\$19,632)	(\$9,048)	(\$3,151,941)	(\$2,269,606)	(\$226,067)	(\$283,053)	(\$49,359)	(\$11,466)	(\$6,309)	(\$2,845,860)
225										
226										
226				A & G Allocation						
	8	9	Sub -total	A & G Allocation	2	3	7	8	9	Sub -total
26		9 Unmetered		1						
26 27 28	8 Sentinel		Sub -total Sub -total		2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load	Sub -total Sub -total
26 27 28 29	Sentinel	Unmetered Scattered Load	Sub -total	1					Unmetered	
26 27 28 29	Sentinel \$0	Unmetered Scattered Load \$0	Sub -total \$0	1					Unmetered	
26 27 28 29	Sentinel \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0	Sub -total \$0 \$0 \$0	1					Unmetered	
26 27 28 29	Sentinel \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29	Sentinel \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29	Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29	Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29	Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29	Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26	Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
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26 27 28 29 301 333 333 334 335 336 337 388 399 401 441 443	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 27 28 29 30 331 32 333 34 333 34 333 34 333 34 333 34 333 34 333 34 333 34 44 45 46 47 48	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 27 28 29 30 331 32 333 34 336 36 337 38 39 44 43 44 45 46 47 48	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 27 28 29 30 31 32 33 34 35 36 373 38 39 40 41 42 43 44 45 46 47 849 50 50	Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29 30 31 32 334 355 366 377 38 399 41 42 43	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29 290 331 322 333 333 34 355 36 363 378 390 41 42 43 44 45 46 47 48 49 55 5	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29 331 32 333 34 333 34 333 34 334 35 337 333 34 44 45 46 47 48 49 55	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	
26 27 28 29 30 31 32 33 34 35 66 7 38 39 40 41 42 43 44 45 46 47 48 49 50	Sentinel \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1					Unmetered	

1		<u> </u>			• > /		5.0			
	AI	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
256	\$0	\$0	\$0							
257	\$0	\$0	\$0							
258	\$0	\$0	\$0							
259	\$0	\$0	\$0 \$0							
260	\$0 \$0	\$0 \$0	\$0 \$0							
258 259 260 261 262 263	\$0 \$0	\$0 \$0	\$0 \$0							
263	\$0	\$0	\$0							
264	\$0	\$0	\$0							
265	\$0	\$0	\$0							
266	\$0	\$0	\$0							
267	\$0 \$0	\$0 \$0	\$0 \$0							
269	\$0 \$0	\$0 \$0	\$0 \$0							
270		* 0		* 0	*^	*^	* 2	* 0	* 0	* 0
271 272	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
273				\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0
∠74 275				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0 \$0	\$0 \$0
276				\$0	\$O	\$0	\$O	\$0	\$0	\$0
277 278				\$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
279				\$0 \$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
280				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
282				\$0 \$0 \$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0
283				\$0 \$0	\$0 ©	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0
284 285				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
266 267 268 269 270 271 272 273 274 275 276 277 277 277 278 277 278 277 278 277 280 281 282 283 284 285 286				\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
287				\$0	\$0	\$0	\$0	\$0	\$0	\$0
				\$0	\$0	\$0	\$0	\$0	\$0 * 2	\$0
				\$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0	\$0	\$0
				\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
	\$0	\$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
288 289 290 291 292 293 293	\$0	\$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 293 294	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
288 289 290 291 292 293 293 294				\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 293				\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 293				\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 294 295 296 297 298 299 300				\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 294 295 296 297 298 299 300 301 302				\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 294 295 296 297 298 299 300 301 302	\$0	\$0 9 Unmetered	\$0	\$0 \$0 \$0 \$0 \$0 \$ 0 \$ 0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 294 295 296 297 298 299 300	\$0 8	\$0 9 Unmetered Scattered Load \$0	\$0 Sub -total Sub -total \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$ 0 \$ 0	\$0 \$0 2	\$0 \$0 \$0 \$0 \$0 \$ 0	\$0 \$0 7	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Unmetered	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 294 295 296 297 298 299 300	\$0 8 Sentinel \$0 \$0	\$0 9 Unmetered Scattered Load \$0 \$0	\$0 Sub -total Sub -total \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$ 0 \$ 0	\$0 \$0 2	\$0 \$0 \$0 \$0 \$0 \$ 0	\$0 \$0 7	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Unmetered	\$0 \$0 \$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 294 295 296 297 298 299 300	\$0 8 Sentinel \$0 \$0 \$0 \$0	\$0 9 Unmetered Scattered Load \$0 \$0 \$0 \$0	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$ 0 \$ 0	\$0 \$0 2	\$0 \$0 \$0 \$0 \$0 \$ 0	\$0 \$0 7	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Unmetered	\$0 \$0 \$0 \$0 \$0 \$0 \$0
288 289 290 291 292 293 294 295 296 297 298 299 300	\$0 8 Sentinel \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 9 Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 Sub -total Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 A & G Allocation 1	\$0 \$0 2	\$0 \$0 \$0 \$0 \$0 \$ 0	\$0 \$0 7	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Unmetered	\$0 \$0 \$0 \$0 \$0 \$0 \$0
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	AI	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
321	\$2	\$9	\$4,086							
321 322 323 324 325	\$0	\$0	\$0							
323	\$0 \$0	\$0 \$0	\$0 \$0							
325	\$0 \$0	\$0	\$0 \$0							
326	\$0	\$0	\$0							
326 327 328 329	\$1,268	\$583	\$136,751							
328	\$372 \$0	\$171 \$0	\$43,185 \$0							
330	\$0	\$0	\$0							
331	\$1,266	\$582	\$136,608							
332	\$217	\$100	\$25,250							
333 334 335 336 337	\$0 \$0	\$0 \$0	\$0 \$0							
335	\$313	\$144	\$33,729							
336	\$516	\$237	\$59,962							
337	\$0	\$0	\$0							
338	\$0	\$0	\$0							
339	\$1,555	\$715	\$167,734							
340 341	\$45	\$21	\$5,188							
341 342	\$1,447 \$0	\$665 \$0	\$156,010 \$143,821							
343	\$0	\$0 \$0	\$201,093							
344 345 346 347 348 349 350 351 352 353 354 355 356 357 358 359	\$7,000	\$3,226	\$1,113,416	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345										
347				\$0	\$0	\$0	\$0	\$0	\$0	\$0
348				\$0 \$196,228	\$0 \$10 5 4 5	\$0 \$24.472	\$0 \$4.268	\$0 \$001	\$0 \$545	\$0 \$246.050
349 350				\$196,228 \$0	\$19,545 \$0	\$24,472 \$0	\$4,268 \$0	\$991 \$0	\$545 \$0	\$246,050 \$0
351				\$25,146	\$2,505	\$3,136	\$547	\$127	\$70	\$31,531
352				\$118,780	\$11,831	\$14,814	\$2,583	\$600	\$330	\$148,939
353				\$245,999 \$0	\$24,503 \$0	\$30,680 \$0	\$5,350 \$0	\$1,243 \$0	\$684 \$0	\$308,458 \$0
355				\$17,443	\$1,737	\$2,175	\$379	\$88	\$48	\$21,872
356				\$39,273	\$3,912	\$4,898	\$854	\$198	\$109	\$49,245
358				\$7,152 \$0	\$712 \$0	\$892 \$0	\$156 \$0	\$36 \$0	\$20 \$0	\$8,967 \$0
359				\$0	\$0	\$0	\$0	\$0	\$0	\$0
360				\$0	\$0	\$0	\$0	\$0	\$0	\$0
361				\$0	\$0	\$0	\$0	\$0	\$0	\$0
362				\$0	\$0	\$0	\$0	\$0	\$0	\$0
363				\$157,080	\$15,646	\$19,590	\$3,416	\$794	\$437	\$196,963
363 364 365 366 367				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
366				\$0	\$0	\$0	\$0	\$0	\$0	\$0
367 368	\$0	\$0	\$0	\$807,101	\$80,392	\$100,657	\$17,553	\$4,077	\$2,244	\$1,012,025
369	\$7,000	\$3,226	\$1,113,416	\$807,101	\$80,392	\$100,657	\$17,553	\$4,077	\$2,244	\$1,012,025
370 371										
371 372										
373				A & G Allocation						
374 375	8	9	Sub -total	1	2	3	7	8	9	Sub -total
		Unmetered							Unmetered	
376	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
376 377	\$0	\$0	\$0			I				
378	\$0 \$0	\$0 \$0	\$0 \$0							
380	\$0 \$0	\$0 \$0	\$0 \$0							
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381	\$0	\$0	\$0 \$0							
381 382			50							
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389	AI \$0	AJ \$0	AV \$0	AW	AX	AY	BC	BD	BE	BQ
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391	\$0	\$0	\$0							
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392	\$0	\$0	ΦŪ							
393	\$0	\$0	\$0							
394	\$0	\$0	\$0							
394 395 396 397	\$0	\$0 \$0 \$0	\$0							
396 397	\$0 \$0	\$0 \$0	\$0 \$0							
398	\$0	\$0	\$0							
399	\$0	\$0	\$0							
399 400 401 402	\$0	\$0	\$0							
401 402	\$0 \$0	\$0 \$0	\$0 \$0							
403	\$0	\$0	\$0							
404	\$0	\$0	\$0							
405	\$0									
406	\$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0							
407	\$0 \$0	\$0 \$0	\$0 \$0							
406 407 408 409 410	\$0	\$0 \$0	\$0							
410	\$0	\$0	\$0							
411	\$0	\$0	\$0							
412	\$0	\$0	\$0							
413	\$0	\$0	\$0							
414	\$0	\$0 \$0 \$0 <u>\$0</u> \$0	\$0 \$0							
415 416	\$0 \$0	\$0 \$0	\$0 \$0							
417	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
418 419				\$0	\$0	\$0	\$0	\$0	\$0	\$0
420				\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
421 422				\$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0
423				\$0	\$0	\$0	\$0	\$0	\$0	\$0
424 425				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
426				\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0
427				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
429				\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0 \$0	\$0
430				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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433				\$0	\$0	\$0	\$0	\$0	\$0	\$0
434				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
436				\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
437				\$0	\$0	\$0	\$0	\$0	\$0	\$0
434 435 436 437 438 439 440	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
440 441	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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447				A & G Allocation						
448	8	9	Sub -total	1	2	3	7	8	9	Sub -total
	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total
449		Scattered Load		Residentia		CCF OF Regulal	ou our Eight	Jenaner	Scattered Load	
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452	\$0 \$0	\$0 \$0	\$0 \$0							

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454	\$0	\$0	\$0							
455	\$0	\$0	\$0 \$0							
456	\$0	\$0	\$0							
457	\$0	\$0	\$0							
458	\$0	\$0 \$0	\$0 \$0							
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460	\$0	\$U	\$0							
453 454 455 456 457 458 459 460 461 462	\$0	\$0 \$0	\$0							
462	\$0	\$0	\$0							
463	\$0	\$0	\$0							
464	\$0	\$0	\$0							
465	\$0	\$0	\$0							
466	\$0	\$0	\$0							
467	\$0	\$0	\$0							
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469	\$0	\$0	\$0							
470	\$0	\$0	\$0							
467 468 469 470 471	\$0	\$0 \$0 \$0 \$0	\$0							
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Sub -total

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50.1	AI	AJ	AV	AW	AX	AY	BC	BD	BE	BQ
584 585	\$0	\$0	\$0	\$0 \$0						
586										
587 588	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
				A & G Allocation						
589 590	8	9	Sub -total	1	2	3	7	8	9	Sub -total
		Unmetered							Unmetered	
591	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
592	0.46%	0.23%	100.00%			•				
593 594	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%							
594 595 596	0.00%	0.00%	0.00%							
596	0.00%	0.00%	0.00%							
597	0.00%	0.00%	0.00%							
598 599	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%							
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606	0.00%	0.00%	0.00%							
607	0.00%	0.00%	0.00%							
608	0.00%	0.00%	0.00%							
609	0.04%	0.22%	100.00%							
610	0.00%	0.00%	0.00%							
611	0.00%	0.00%	0.00%							
612	0.00%	0.00%	0.00%							
613	0.00%	0.00%	0.00%							
614	0.00%	0.00%	0.00%							
615	0.93%	0.43%	100.00%							
616 617	0.86% 0.00%	0.40% 0.00%	100.00% 0.00%							
618	0.00%	0.00%	0.00%							
619	0.93%	0.43%	100.00%							
620	0.86%	0.40%	100.00%							
621	0.00%	0.00%	0.00%							
622	0.00%	0.00%	0.00%							
623 624	0.93% 0.86%	0.43% 0.40%	100.00% 100.00%							
625	0.00%	0.00%	0.00%							
626	0.00%	0.00%	0.00%							
627	0.93%	0.43%	100.00%							
628 629	0.86% 0.93%	0.40% 0.43%	100.00% 100.00%							
629 630	0.93%	0.43%	100.00%							
631	0.00%	0.00%	100.00%							
631 632										
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637				80%	8%	10%	2%	0%	0%	100%
638				80%	8%	10%	2%	0%	0%	100%
639				80% 80%	8% 8%	10% 10%	2% 2%	0% 0%	0% 0%	100% 100%
641				80% 80%	8% 8%	10%	2% 2%	0% 0%	0% 0%	100%
642				80%	8%	10%	2%	0%	0%	100%
643				80%	8%	10%	2%	0%	0%	100%
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647				80%	8%	10%	2%	0%	0%	100%
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648				80%	8%	10%	2%	0%	0%	100%

	AI	AJ	AV	AW	AX	AY	BC	BD	BE	
649				80%	8%	10%	2%	0%	0%	
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651				80%	8%	10%	2%	0%	0%	
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EB-2016-0086 2017 TEST

Sheet E1 Categorization Worksheet -

This worksheet details how Density is derived and how Costs are Categorized.

Density of Utility

Density	Number of Customers	kM of Lines
23	17294	758

Deemed Customer Cost Component based on Surve	y Results	<u>Customer</u> Component	
If Density is < 30 customers per kM of lines then	LOW	0.6	All
If Density is Between 30 and 60 customers per kM of lines then	MEDIUM	0.4	All
If Density is Between > 60 customers per kM of lines then	HIGH	0.3	Distribution
If Density is Between > 60 customers per kM of lines then	HIGH	0.35	Transformers

Categorization and Demand Allocation for Distribution Assets Accounts

		Categorization					
USoA A/C #	Accounts	Demand	Customer	Customer Component			
	Distribution Plant						
1805	Land	DCP		0%			
1805-1	Land Station >50 kV	TCP		0%			
1805-2	Land Station <50 kV	DCP		0%			
1806	Land Rights	DCP		0%			
1806-1	Land Rights Station >50 kV	TCP		0%			
1806-2	Land Rights Station <50 kV	DCP		0%			
1808	Buildings and Fixtures	DCP		0%			
1808-1	Buildings and Fixtures > 50 kV	TCP		0%			
1808-2	Buildings and Fixtures < 50 KV	DCP		0%			
1810	Leasehold Improvements	DCP		0%			
1810-1	Leasehold Improvements >50 kV	TCP		0%			
1810-2	Leasehold Improvements <50 kV	DCP		0%			

1815	Transformer Station Equipment - Normally			
1015	Primary above 50 kV	TCP		0%
1820				
.020	Primary below 50 kV	DCP		0%
1820-1		DCP		6 .67
	Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) 1 Distribution Station Equipment - Normally Primary below 50 kV (Bulk) 2 Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) 3 Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) 4 Storage Battery Equipment - 50 kV 2 Storage Battery Equipment - 50 kV 2 Storage Battery Equipment - S0 kV 2 Poles, Towers and Fixtures - Secondary 0verhead Conductors and Devices - Secondary Vorhead Conductors and Devices - Secondary 1			0%
1820-2		DNOD		00/
	Primary below 50 kV (Primary)	PNCP		0%
4000.0	Distribution Station Equipment - Normally			
1820-3				4000/
1005		DOD	CEN	100%
1825		DCP TCP		<u> 0% </u> 0%
1825-1				
1825-2		DCP	000	0%
1830		DNCP	CCA	60%
1830-3		DOD		00/
1000 1		BCP	000	0%
1830-4		PNCP	CCP	60%
1830-5		SNCP	CCS	60%
1835		DNCP	CCA	60%
1835-3				00/
		BCP		0%
1835-4			000	0000
		PNCP	CCP	60%
1835-5			000	000/
10.10		SNCP	CCS	60%
1840		DNCP	CCA	60%
1840-3		BCP	0.05	0%
1840-4		PNCP	CCP	60%
1840-5		SNCP	CCS	60%
1845		DNCP	CCA	60%
1845-3	Bulk Delivery	BCP		0%
1845-4		PNCP	ССР	60%
1845-5	Underground Conductors and Devices -			
1040-0	Secondary	SNCP	CCS	60%
1850	Line Transformers	LTNCP	CCLT	60%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
	blank row			
1565	Conservation and Demand Management			1000/
1000	Expenditures and Recoveries		CDMPP	100%
	Accumulated Amortization			
2105x	Accum. Amortization of Electric Utility Plant	See I4 BO Asse	to and OZ	
2103X	- Property, Plant, & Equipment	See 14 DU Asse	is and Or	
4751			CCS	100%
5005		1815-1855 D	1815-1855 C	60%
5010		1815-1855 D	1815-1855 C	60%
5012	Station Buildings and Fixtures Expense	1808 D		0%
5014		1815 D		0%
		404		2 27
5015		1815 D		0%
	Distribution Station Equipment - Operation			
		1820 D		0%
5016	Labour			
5016 5017	Labour Distribution Station Equipment - Operation	1820 D		0%

E1 Categorization

5020	Overhead Distribution Lines and Feeders - Operation Labour	1830 & 1835 D	1830 & 1835 C	60%
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	60%
5030	Overhead Subtransmission Feeders - Operation	1830 & 1835 D		0%
5035	Overhead Distribution Transformers- Operation	1850 D	1850 C	60%
5040	Underground Distribution Lines and Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	60%
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	60%
5050	Underground Subtransmission Feeders - Operation	1840 & 1845 D		0%
5055	Underground Distribution Transformers - Operation	1850 D	1850 C	60%
5065	Meter Expense		CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
	Customer Premises - Materials and			
5075	Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	60%
5005	Underground Distribution Lines and	1013-1033 D	1013-1033 C	0070
5090	Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	60%
5095	Overhead Distribution Lines and Feeders - Rental Paid	1830 & 1835 D	1830 & 1835 C	60%
	Maintenance			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	60%
5110	Maintenance of Buildings and Fixtures - Distribution Stations	1808 D		0%
5112	Maintenance of Transformer Station Equipment	1815 D		0%
5114	Maintenance of Distribution Station Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	60%
5125	Maintenance of Overhead Conductors and Devices	1835 D	1835 C	60%
5130	Maintenance of Overhead Services		1855 C	100%
5135	Overhead Distribution Lines and Feeders - Right of Way	1830 & 1835 D	1830 & 1835 C	60%
5145	Maintenance of Underground Conduit	1840 D	1840 C	60%
5150	Maintenance of Underground Conductors and Devices	1845 D	1845 C	60%
5155	Maintenance of Underground Services	1010 0	1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	<u> </u>
5160 5175	Maintenance of Meters	1000 D	1860 C	100%
5305	Supervision		CWNB	100%
5310	Meter Reading Expense		CWNB	100%
5315	Customer Billing		CWNR	100%
1 1 1 1				100%
	Collecting			100%
5320	Collecting			
5320 5325	Collecting- Cash Over and Short		CWNB	100%
5320 5325 5330	Collecting- Cash Over and Short Collection Charges		CWNB CWNB	100% 100%
5320 5325	Collecting- Cash Over and Short		CWNB	100%

	Α	В	С	D	E	F	J	К	
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4	EB-2016-0086 2017 TE	ST							
5	Sheet E2 Allocator	Worksh	eet -						
5 7 8 9			_						
7	Details:								
8	The worksheet below details how	allocators are							
10	derived.								
11									
12 13									
13					^	<u>^</u>	· - ·	0	•
14		1		1	2	3	7	8	9
		ID and				GS>50-			Unmetered
	Explanation	Factors	Total	Residential	GS <50	Regular	Street Light	Sentinel	Scattered
15		1 401013				Regular			Load
16				11			11		
17	Demand Allocators								
18									
	1 cp								
	Transformation CP	TCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
	Bulk Delivery (SubTransmission) CP	BCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
22 23	Distribution CP (Total System)	DCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
	4 ср								
	Transformation CP	TCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
	Bulk Delivery (SubTransmission) CP	BCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
	Distribution CP (Total System)	DCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
28									
29	12 ср								
	Transformation CP	TCP12	1 00.00%	68.15%	11.55%	1 9.94%	0.18%	0.03%	0.15%
	Bulk Delivery (SubTransmission) CP	BCP12	100.00%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	Distribution CP (Total System)	DCP12	100.00%	68.15%	11.55%	1 9.94%	0.18%	0.03%	0.15%
33									
	NON CO_INCIDENT PEAK 1 NCP								
	Distribution NCP (Total System)	DNCP1	100.00%	68.85%	11.49%	19.59%	0.00%	0.00%	0.06%
	Primary NCP	PNCP1	100.00%	65.00%	12.25%	22.39%	0.30%	0.00%	0.00%
38	Line Transformer NCP	LTNCP1	100.00%	64.99%	12.24%	22.39%	0.30%	0.00%	0.07%
	Secondary NCP	SNCP1	100.00%	81.21%	4.02%	14.68%	0.00%	0.00%	0.09%
40									
	4 NCP						_		
	Distribution NCP (Total System)	DNCP4	100.00%	69.18%	11.19%	19.56%	0.00%	0.00%	0.07%
	Primary NCP	PNCP4	100.00%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%
44 45	Line Transformer NCP	LTNCP4 SNCP4	100.00% 100.00%	65.10% 81.22%	11.95% 3.01%	22.55%	0.32%	0.00%	0.08%
45 46	Secondary NCP	JN0F4	100.00%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
	12 NCP								
	Distribution NCP (Total System)	DNCP12	100.00%	65.89%	12.04%	22.00%	0.00%	0.00%	0.07%
	Primary NCP	PNCP12	100.00%	60.28%	13.14%	26.11%	0.39%	0.00%	0.09%
50	Line Transformer NCP	LTNCP12	100.00%	60.27%	13.13%	26.11%	0.39%	0.00%	0.09%
	Secondary NCP	SNCP12	100.00%	77.75%	4.45%	17.68%	0.00%	0.00%	0.12%
52		_							
	Demand Allocators - Composite								
54		4045 4055 5	400.0001	07 4 404	40.0457	04 5004	0.000	0.0001	0.0001
	DEMAND 1815-1855	1815-1855 D	100.00%	67.14%	10.94%	21.56%	0.28%	0.00%	0.08%
	DEMAND 1808 DEMAND 1815	1808 D 1815 D	1	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%
	DEMAND 1815 DEMAND 1820	1815 D 1820 D	- 100.00%	0.00% 65.11%	0.00% 11.95%	0.00% 22.54%	0.00%	0.00%	0.00% 0.08%
50		1020 0	100.00 /0	00.11/0	11.33 /0	22.J+/0	U.JE /0	0.00 /0	0.00 /0

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	A	В	С	D	E	F	J	K	L
		1815 & 1820						-	
50			400.000/	05 4 4 9 4	44.05%	00 5 494	0.000/	0.000/	0.000/
	DEMAND 1815 & 1820	D	1 00.00%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%
60	DEMAND 1830	1830 D	100.00%	68.97%	10.02%	20.68%	0.25%	0.00%	0.08%
61	DEMAND 1835	1835 D	100.00%	67.62%	10.70%	21.33%	0.27%	0.00%	0.08%
	DEMAND 1000		100.00%	01.02%	10.70%	21.3370	0.21 70	0.00%	U.UO 70
		1830 & 1835							
62	DEMAND 1830 & 1835	D	100.00%	68.28%	10.37%	21.01%	0.26%	0.00%	0.08%
63		1840 D	1 00.00%	75.42%	6.81%	17.56%	0.12%	0.00%	0.09%
64	DEMAND 1845	1845 D	100.00%	65.59%	11.71%	22.31%	0.31%	0.00%	0.08%
	1	1840 & 1845							
65	DEMAND 1840 & 1845	D	1 00.00%	69.16%	9.93%	20.59%	0.24%	0.00%	0.08%
66	DEMAND 1850	1850 D	100.00%	65.10%	11.95%	22.55%	0.32%	0.00%	0.08%
			10010070						
67	DEMAND 1855	1855 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
68	DEMAND 1860	1860 D		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69									
70	CUSTOMER ALLOCATORS								
71									
	Dilling Data								
72	Billing Data								
73	kWh	CEN	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
74	kW	CDEM	100.00%	0.00%	0.00%	98.64%	1.18%	0.17%	0.00%
		-							
75	kWh - Excl WMP	CEN EWMP	1 00.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
76									
77	Dollar Billed	CREV	100.00%	80.68%	9 200/	7 050/	2 2 4 0/	0 429/	0 220/
					8.29%	7.05%	3.34%	0.42%	0.22%
78	Bad Debt 3 Year Historical Average	BDHA	1 00.00%	84.56%	8.82%	6.62%	0.00%	0.00%	0.00%
	Late Payment 3 Year Historical								
	, , , , , , , , , , , , , , , , , , ,		400.000/	00.070	40.070/	0.500/	0.0001	0.000/	0.0701
79	Average	LPHA	1 00.00%	82.97%	10.37%	6.53%	0.06%	0.00%	0.07%
80									
	Number of Bills	CNB	100.00%	02 4 20/	6.08%	0.41%	0 020/	0.93%	0 420/
01			100.00%	92.12%	0.00%	U.4 1%	0.03%	0.33%	0.43%
1									
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	92.80%	4.93%	2.27%
								4.3370	
83	Embedded Distributor	ED	1 00.00%	0.00%	0.00%	0.00%	0.00%		0.00%
85									
86	Total Number of Customer	CCA	100.00%	78.40%	5.18%	0.35%	14.91%	0.79%	0.36%
87	Subtransmission Customer Base	ССВ	100.00%	0.00%	0.00%	0.00%	92.80%	4.93%	2.27%
88	Primary Feeder Customer Base	ССР	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%
89	Line Transformer Customer Base	CCLT	1 00.00%	91.75%	6.06%	0.38%	0.45%	0.93%	0.43%
90	Secondary Feeder Customer Base	CCS	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%
91									
92	Weighted - Services	CWCS	1 00.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%
93	Weighted Meter -Capital	CWMC	100.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%
94		CWMR	1 00.00%	16.18%	10.69%	73.13%	0.00%	0.00%	0.00%
95	Weighted Bills	CWNB	100.00%	93.34%	5.43%	0.31%	0.02%	0.62%	0.28%
96	Ŭ								
90									
	CUSTOMER ALLOCATORS -								
97									
	e competence								
98									
99	CUSTOMER 1815-1855	1815-1855 C	1 00.00%	90.15%	5.05%	0.66%	3.03%	0.76%	0.35%
	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CUSTOMER 1815	1815 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
102	CUSTOMER 1820	1820 C	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
	1	1815 & 1820	-						
100			400.000/	00 500	40 5404	00.070/	0.0001	0.0401	0.0001
	CUSTOMER 1815 & 1820	С	1 00.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
104	CUSTOMER 1830	1830 C	100.00%	89.14%	4.94%	0.36%	4.23%	0.91%	0.42%
	CUSTOMER 1835	1835 C							
105	UUSI UNER 1835		1 00.00%	90.04%	5.33%	0.38%	2.91%	0.92%	0.42%
		1830 & 1835							
106	CUSTOMER 1830 & 1835	С	1 00.00%	89.60%	5.14%	0.37%	3.55%	0.91%	0.42%
	CUSTOMER 1840	1840 C	1 00.00%	84.82%	3.08%	0.27%	10.54%	0.88%	0.41%
108	CUSTOMER 1845	1845 C	100.00%	91.40%	5.92%	0.41%	0.93%	0.93%	0.43%
H	1	1840 & 1845							
109	CUSTOMER 1840 & 1845	С	1 00.00%	89.0 1%	4.89%	0.36%	4.41%	0.91%	0.42%
	CUSTOMER 1850	1850 C	100.00%	91.75%	6.06%	0.38%	0.45%	0.93%	0.43%
	CUSTOMER 1855	1855 C	100.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%
112	CUSTOMER 1860	1860 C	100.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%
113									
114	Composite Allocators								
	Net Fixed Assets	NFA	100.00%	78.25%	8.61%	11.16%	1.39%	0.38%	0.22%
H-13				. 0.20 /0	0.0170			0.0070	J.LL /0
	Net Fixed Assets Excluding Capital								
116	Contribution	NFA ECC	100.00%	79.75%	7.94%	9.95%	1.73%	0.40%	0.22%
	5005-5340								
		O&M	100.00%	84.45%	7.31%	5.54%	2.02%	0.46%	0.23%
118	Account Setup	Acct	1 00.00%	84.45%	7.31%	5.54%	2.02%	0.46%	0.23%
	Access to Poles	POLE	100.00%	81.07%	7.93%	9.00%	1.15%	0.55%	0.29%
120	5005-6225	OM&A	1 00.00%	84.31%	7.33%	5.67%	2.01%	0.46%	0.23%
_									

	A	В	С	D	E	1	J	K
	~	Ь	C	U	L	I	5	K
1								
2								
3								
4	EB-2016	-0086 2017]	rest					
5	Sheet I	3 Demand	Allocator	Worksheet	t #			
5					•			
7	Instructions:							
8 9	Input sheet f	or Demand Allocat	ors.					
10 11								
11								
13	PLCC	WATTS						
14		400						
15								
16			1	2	3	7	8	9
	Customer							Unmetered
17	Classes	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load
18								
19	CCA	20,319	15,930	1,052	72	3,030	161	74
20	ССВ	3,265	0	0	0	3,030	161	74
21	CCP	17,367	15,930	1,052	72	79	161	74 74
22 23	CCLT CCS	17,362 18,697	15,930 15,134	1,052 263	66 36	79 3,030	161 161	74 74
24		,		200		0,000		
25		8,127	6,372	421	29	1,212	64	30
26	PLCC-CCB PLCC-CCP	1,306	0	0	0	1,212	64	30
27 28		6,947 6,945	6,372 6,372	421 421	29 27	32 32	64 64	30 30
29	PLCC-CCS	7,479	6,053	105	14	1,212	64	30
30								
31								
32 33	1NCP DNCP1	52,777	36,185	6,038	10,297	170	25	63
34	PNCP1	52,777	36,185	6,038	10,297	170	25	63
35	LTNCP1	52,777	36,185	6,038	10,297	170	25	63
36	SNCP1	41,287	34,448	1,509	5,148	102	16	63
37 38	PLCC - 1NCP	1						
39	DNCP1A	52,553	36,185	6,038	10,297	0	0	33
40	PNCP1A	45,870	29,813	5,617	10,268	138	0	33 33
41		45,872	29,813	5,617	10,270	138	0	33
42 43	SNCP1A	34,966	28,395	1,404	5,134	0	0	33
43	4 NCP							
45								
46	DNCP4	199,113	137,135	22,179	38,772	680	99	247
47 48	PNCP4 LTNCP4	199,113 199,113	137,135 137,135	22,179 22,179	38,772 38,772	680 680	99 99	247 247
40	SNCP4	156,205	130,553	5,545	19,386	408	99 66	247 247
50			,	-,	-,			
51	PLCC - 4NCP					_	-	
52 53	DNCP4A PNCP4A	198,216 171,484	137,135 111,647	22,179 20,496	38,772 38,658	0 553	0 0	129 129
53	LTNCP4A	171,404	111,647	20,496	38,666	553	0	129
55	SNCP4A	130,921	106,339	5,124	19,329	0	0	129
56								
57 58	12NCP							
58								

	A	В	С	D	E	I	J	К
59	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
60	PNCP12	503,258	329,844	60,268	110,104	2,021	297	725
61	LTNCP12	503,258	329,844	60,268	110,104	2,021	297	725
62	SNCP12	386,265	314,011	15,067	55,052	1,213	198	725
63								
64	PLCC - 12NC	Р						
65	DNCP12A	500,585	329,844	60,268	110,104	0	0	370
66	PNCP12A	420,371	253,380	55,218	109,761	1,642	0	370
67	LTNCP12A	420,395	253,380	55,218	109,785	1,642	0	370
68	SNCP12A	310,425	241,370	13,805	54,880	0	0	370

EB-2016-0086 2017 TEST Sheet E4 Trial Balance Allocation Detail Worksheet -

Details: The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the categorized costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, it will show how costs are being grouped together for presentation purposes.

11									1			l			
Uniform System of Accounts - Detail					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M			O&M						
1608	Franchises and Consents	Other Distribution	gp							NFA ECC					
1805	Land	Assets	dp	DDCP											
1805-1 1805-2	Land Station >50 kV Land Station <50 kV		dp dp	TCP DCP	TCP12 DCP12			TCP12 DCP12				TCP12 DCP12			TCP12 DCP12
1806 1806-1	Land Rights Land Rights Station >50 kV		dp dp	DDCP TCP	TCP12			TCP12				TCP12			TCP12
1806-2 1808	Land Rights Station <50 kV Buildings and Fixtures		dp dp	DCP DDCP	DCP12			DCP12				DCP12			DCP12
1808-1	Buildings and Fixtures > 50		dp	TCP	TCP12			TCP12				TCP12			TCP12
1808-2	kV Buildings and Fixtures < 50		dp	DCP	DCP12			DCP12				DCP12			DCP12
1810	KV Leasehold Improvements		dp	DDCP	50112			501.12				50112			501.12
1810-1	Leasehold Improvements >50 kV		dp	ТСР	TCP12			TCP12				TCP12			TCP12
1810-2	Leasehold Improvements		dp	DCP	DCP12			DCP12				DCP12			DCP12
	Transformer Station														
1815	Equipment - Normally Primary above 50 kV Distribution Station		dp	TCP	TCP12			TCP12				TCP12			TCP12
1820	Equipment - Normally Primary below 50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4			PNCP4					PNCP4		PNCP4
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN			CEN						
1825	Storage Battery Equipment		dp	DDCP											
1825-1	Storage Battery Equipment >		dp	ТСР	TCP12			TCP12				TCP12			TCP12
	50 kV Storage Battery Equipment														
1829-2	<50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1830	Poles, Towers and Fixtures		dp	DDNCP											
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk		dp	ВСР	BCP12			BCP12				BCP12			BCP12
4000.4	Delivery Poles, Towers and Fixtures -		du.	DNOD	DNOD (005		DNOD 4	005				DUODA		DNOD4
1830-4	Primary Poles, Towers and Fixtures -		dp	PNCP	PNCP4	CCP	x	PNCP4	CCP				PNCP4		PNCP4
1830-5	Secondary Overhead Conductors and		dp	SNCP	SNCP4	CCS	x	SNCP4	CCS				SNCP4		SNCP4
1835	Devices		dp	DDNCP											
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12				BCP12			BCP12
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	ССР	х	PNCP4	ССР				PNCP4		PNCP4
1835-5	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1840	Underground Conduit		dp	DDNCP											
1840-3	Underground Conduit - Bulk Delivery	Land and Buildings	dp	BCP	BCP12			BCP12				BCP12			BCP12
1840-4	Underground Conduit - Primary	Land and Buildings	dp	PNCP	PNCP4	ССР	x	PNCP4	ССР				PNCP4		PNCP4
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP											
1845-3	Underground Conductors	TS Primary Above 50	dp	ВСР	BCP12			BCP12				BCP12			BCP12
1845-4	Underground Conductors	DS	dp	PNCP	PNCP4	ССР	x	PNCP4	CCP				PNCP4		PNCP4
1845-5	and Devices - Primary Underground Conductors	Other Distribution	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1845-5	and Devices - Secondary Line Transformers	Assets Poles, Wires	dp	LTNCP	LTNCP4	CCLT	x	LTNCP4	CCLT				LTNCP4		LTNCP4
1855	Services	Services and Meters	dp			cwcs			cwcs						
1860	Meters	Services and Meters	dp			сммс			СММС						
1905	Land	Land and Buildings	gp							NFA ECC					
1906	Land Rights	Land and Buildings	gp							NFA ECC					
1908 1910	Leasehold Improvements	General Plant General Plant	gp gp							NFA ECC NFA ECC					
1915	Office Furniture and Equipment	Equipment	gp							NFA ECC					
1920	Computer Equipment -	IT Assets	gp							NFA ECC					
		IT Assets	gp							NFA ECC					
	Stores Equipment	Equipment Equipment	gp gp							NFA ECC NFA ECC					
1940	Toolo, Shop and Carogo	Equipment	gp							NFA ECC					
	a second second												1		
1945	Measurement and Testing Equipment	Equipment	gp							NFA ECC					

Accounts:Image: constraint of the constr	ncp	non-demand	FINAL
1960Miscellaneous EquipmentEquipmentgp <t< th=""><th></th><th></th><th></th></t<>			
1970Load Management Controls Customer PremisesOther Distribution AssetsgpImage: Controls gpNFA ECCNFA ECC1975Load Management Controls Utility PremisesOther Distribution AssetsgpImage: Controls gpNFA ECCImage: Controls gp1980System Supervisory EquipmentOther Distribution AssetsgpImage: Controls gpNFA ECCImage: Controls gp1980Other Tangible Property AssetsGreat GreatisgpImage: Controls gpNFA ECCImage: Controls gp1995Contributions and Grants - CreditContributions and GrantscoBreak outBreakoutBreakoutBreakoutBreakout2005Property Under Capital LeasesOther Distribution AssetsgpImage: Controls gpImage: Controls gpImage: ControlsImage: Controls gpImage: ControlsImage: Controls gp2010Electric Plant Purchased or SoldOther Distribution AssetsgpImage: Controls gpImage: Controls gpImage: Controls gpImage: Controls gpImage: Controls gpImage: Controls gp2105Electric Plant Purchased or SoldAccumulated Amortization of Equipment Accumulated Amortizationaccum depBreak out grant dep			
1970 Customer Premises Assets 9p Image: Constraint of the constra			
1975 Utility Premises Assets gp Image: Construction of the construction of			
I 960EquipmentAssetsgpII<			
1990 Other rangible Property Assets gp Image: Contribution of telestric Utility Plant - Accumulated Amortization of Electric Utility Plant - Accumulated Amortization accum dep Break out Break out Breakout Breakout Breakout Breakout			
1995 Credit Grants CO Break out Break ou			
Z005 Leases Assets gp Image: Constraint of the constraint on the constration on the constrate on the constraint on the constraint on the			
2010 Sold Assets gp Image: Constraint on the sector of the sector			
2105 Electric Utility Plant - Property, Plant, & Equipment Accumulated Amortization accum dep Break out Breakout Breakout Breakout 2120 Accumulated Amortization of Electric Utility Plant - Accumulated Amortization Accumulated Amortization accum dep Break out Breakout Breakout Breakout			
2120 of Electric Utility Plant - Accumulated accum dep Break out Breakout Break out Breakout Breakout			
Intangibles Balance Transferred From			
3046 Datafice frame NI NFA blank row blank row Income Income Income			
4080 Distribution Services Distribution Services Revenue CREV CREV			
4082 Retail Services Revenues Other Distribution mi OM&A OM&A			
4084 Service Transaction Revenues Other Distribution mi mi OM&A OM&A			
4086 SSS Admin Charge Other Distribution mi CCA			
4090 Electric Services Incidental Other Distribution mi Mi OM&A OM&A			
4205 Interdepartmental Rents Other Distribution mi OM&A			
4210 Rent from Electric Property Other Distribution mi POLE POLE			
4215 Other Utility Operating Other Distribution mi OM&A			
4220 Other Electric Revenues Other Distribution mi OM&A OM&A			
4225 Late Payment Charges Late Payment mi LPHA			
4235 Miscellaneous Service Revenues Specific Service Charges mi 1005 fd to the output Specific Service mi			
4235-1 Account Set Up Charges mi Charges mi Charges			
4235-90 Revenues - Residual Charges mi OM&A			
4240 Provision for Rate Refunds Revenue mi OM&A			
4245 Government Assistance Other Distribution mi Mi OM&A OM&A			
4305 Regulatory Debits Other Income & mi OM&A OM&A			
4310 Regulatory Credits Other Income & mi OM&A OM&A			
4315 Revenues from Electric Other Income & mi OM&A OM&A			
4320 Expenses of Electric Plant Other Income & mi OM&A OM&A			
4325 Revenues from Other Income & mi O&M O&M			
4330 Costs and Expenses of Merchandising, Jobbing, Etc. OM&A Deductions mi			
4335 Profits and Losses from Financial Instrument Hedges Other Income & Deductions mi OM&A Profits and Losses from Profits and Losses from Output Income & Deductions mi OM			
4340 Financial Instrument Deductions mi OM&A			
4345 Future Use Utility Plant Deductions mi			
4350 Future Use Utility Plant Deductions Mile OM&A 4355 Gain on Disposition of Utility Other Income & mile O&M			
4333 and Other Property Deductions IIII Odd/M /360 Loss on Disposition of Other Income & mi OM&A			
A365 Gains from Disposition of Other Income & mi			
Allowances for Emission Deductions			
Allowances for Emission Deductions Allowances for Emission Deductions Revenues from Non-Utility Other Income & mi			
A380 Expenses of Non-Utility Other Income & mi			
Operations Deductions Image: Construction 4390 Miscellaneous Non- Operating Income Other Income & Deductions mi			
4395 Deductions Deductions Mi OM&A			
4398 and Losses, Including Deductions mi Ded			
4405 Interest and Dividend Other Income & mi OM&A			
4415 Bubsidiary Companies Deductions mi OM&A			
4705 Power Purchased Expenses (Working cop CEN EWMP			
Capital) Power Supply			
Capital) Power Supply			
Capital) Power Supply			
4712 Charges-One-Time Expenses (Working cop Capital) Power Supply			
4714 Charges-NW Expenses (Working cop Capital) Capital			
4715 System Control and Load Other Power Supply cop CEN EWMP			
4716 Charges-CN Expenses (Working cop Capital) CEN			
4730 Rural Rate Assistance Expenses (Working cop Capital) CEN EWMP			

Uniform System of Accounts - Detail Accounts:					Classifica	ation and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
	Charges-LV	Power Supply Expenses (Working Capital) Power Supply	сор							CEN					
4751	Charges - Smart Metering Entity Operation Supervision and	Expenses (Working Capital) Operation (Working	сор			ccs			ccs						
5005	Engineering	Capital) Operation (Working	di			1815-1855 C			1815-1855 C					1815-1855 D	1815-1855 D
	Load Dispatching Station Buildings and	Capital) Operation (Working	di			1815-1855 C	x		1815-1855 C					1815-1855 D	1815-1855 D
	Fixtures Expense Transformer Station	Capital) Operation (Working	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
	Equipment - Operation Labour Transformer Station	Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
	Equipment - Operation Supplies and Expenses Distribution Station	Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
	Equipment - Operation Labour Distribution Station	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5017	Equipment - Operation Supplies and Expenses Overhead Distribution Lines	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5020	and Feeders - Operation	Operation (Working Capital)	di	830 & 1835 [830 & 1835	830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	830 & 1835 [830 & 1835	830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 E	1830 & 1835 D
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	830 & 1835 [830 & 1835	830 & 1835 (830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5040	Underground Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	840 & 1845 [840 & 1845	840 & 1845 (x	840 & 1845	1840 & 1845 C	:				1840 & 1845 C	1840 & 1845 D
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	840 & 1845 [840 & 1845	840 & 1845 (x	840 & 1845	1840 & 1845 C	;				1840 & 1845 C	1840 & 1845 D
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	840 & 1845 [840 & 1845	840 & 1845 (840 & 1845	1840 & 1845 C	;				1840 & 1845 C	1840 & 1845 D
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
	Meter Expense	Operation (Working Capital)	cu			сммс			СММС						
5070	Customer Premises - Operation Labour Customer Premises -	Operation (Working Capital)	cu			CCA			CCA						
5075	Materials and Expenses	Operation (Working Capital) Operation (Working	cu			CCA			CCA						
5085	Expense Underground Distribution	Capital) Operation (Working	di	1815-1855 D	1815-1855 I	1815-1855 C	X	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
	Lines and Feeders - Rental Paid Overhead Distribution Lines	Capital)	di	840 & 1845 [840 & 1845	840 & 1845 (x	840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D
5095	and Feeders - Rental Paid	Operation (Working Capital) Operation (Working	di	830 & 1835 [830 & 1835	830 & 1835 (x	830 & 1835	1830 & 1835 C					1830 & 1835 D	1830 & 1835 D
	Other Rent Maintenance Supervision	Capital) Maintenance	di	1915-1955 D	1915-1955 [1815-1855 C	v	1915-1955 F	1815-1855 C	O&M				1815-1855 D	1815-1855 D
	and Engineering Maintenance of Buildings and Fixtures - Distribution	(Working Capital) Maintenance	di di	1815-1855 D	1808 D	1808 C	x	1808 D	1808 C					1808 D	1808 D
5112		(Working Capital) Maintenance	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5114		(Working Capital) Maintenance	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
	Station Equipment Maintenance of Poles,	(Working Capital) Maintenance													
	Towers and Fixtures Maintenance of Overhead	(Working Capital) Maintenance	di di	1830 D 1835 D	1830 D 1835 D	1830 C 1835 C	x x	1830 D 1835 D	1830 C 1835 C					1830 D 1835 D	1830 D 1835 D
5130	Conductors and Devices Maintenance of Overhead	(Working Capital) Maintenance	di	1855 D	1855 D	1855 C	^	1855 D	1855 C					1855 D	1855 D
5135	Services Overhead Distribution Lines and Feeders - Right of Way	(Working Capital) Maintenance (Working Capital)	di	830 & 1835 [830 & 1835	830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D
5145	Maintenance of	Maintenance	di	1840 D	1840 D	1840 C	x	1840 D	1840 C					1840 D	1840 D
5150	Underground Conduit Maintenance of Underground Conductors	(Working Capital) Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x	1845 D	1845 C					1845 D	1845 D
5155	and Devices Maintenance of	Maintenance	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5160	Underground Services Maintenance of Line Transformers	(Working Capital) Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C		1860 D	1860 C					1860 D	1860 D
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5310		Billing and Collection (Working Capital)	cu			CWMR			CWMR						
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			СМИВ			CWNB						
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA			BDHA						
	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5405	Supervision	Community Relations (Working Capital)	ad							O&M					
5410	Community Relations - Sundry	Community Relations (Working	ad							O&M					
	Energy Conservation	Capital) Community Relations - CDM	ad							O&M					
5420	Community Safety Program	(Working Capital) Community Relations (Working	ad							NFA ECC					
	Miscellaneous Customer Service and Informational	Capital) Community Relations (Working	ad							0&M					
	Expenses Allocation Details	Relations (Working Capital)	au							Jaw					

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
5505	Supervision	Other Distribution Expenses	ad							O&M					
5510	Demonstrating and Selling	Other Distribution	ad							O&M					
5515	Expense Advertising Expense	Expenses Advertising	ad							O&M					
	• •	Expenses Other Distribution													
5520	Expense	Expenses	ad							O&M					
5605	Executive Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5610		Administrative and General Expenses (Working Capital)	ad							O&M					
5615	General Administrative Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5620	Office Supplies and	Administrative and General Expenses (Working Capital)	ad							O&M					
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad							O&M					
5630		Administrative and General Expenses (Working Capital)	ad							O&M					
5635	Property Insurance	(Working Capital) Insurance Expense (Working Capital)	ad							NFA ECC					
5640	Injuries and Damages	Administrative and General Expenses	ad							O&M					
5645		(Working Capital) Administrative and General Expenses	ad							O&M					
5650		(Working Capital) Administrative and General Expenses	ad							O&M					
5655	Regulatory Expenses	(Working Capital) Administrative and General Expenses	ad							O&M					
	General Advertising	(Working Capital) Advertising													
5660	Expenses	Expenses	ad							O&M					
	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5670	Rent	Administrative and General Expenses (Working Capital)	ad							O&M					
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad							O&M					
5680		Administrative and General Expenses (Working Capital)	ad							O&M					
2002	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор							NFA ECC					
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep							O&M					
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep							O&M					
	Amortization of Deferred	Amortization of Assets	dep							O&M					
	Interest on Long Term Debt	Interest Expense -	INT							NFA					
6105	-	Unclassifed Other Distribution Expenses	ad							NFA					
6110	Income Taxes	Income Tax Expense - Unclassified	Input							NFA					
6205-1	Sub-account LEAP Funding	Charitable Contributions	ad							O&M					
6210	Life Insurance	Insurance Expense	ad							O&M					
6215	Penalties	(Working Capital) Other Distribution	ad							O&M					
6225		Expenses Other Distribution								O&M					
UZZJ	Other Deductions	Expenses	ad							UAIN					

E4 TB Allocation Details

EB-2016-0086 2017 TEST Sheet E5 Reconciliation Worksheet -

<u>Details:</u> The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1565	Conservation and Demand Management										
	Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Franchises and Consents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station <50 kV		\$1,049,593	\$1,049,593		\$0	\$1,049,593	\$1,049,593	\$0	\$1,049,593	\$0
1806	Land Rights		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Rights Station <50 kV		\$394,446	\$394,446		\$0	\$394,446	\$394,446	\$0	\$394,446	\$0
1808	Buildings and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Buildings and Fixtures > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Buildings and Fixtures < 50 KV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Transformer Station Equipment - Normally										
	Primary above 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
1820	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
1820-1	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
1820-2	Primary below 50 kV (Primary)		\$7,504,759	\$7,504,759		\$0	\$7,504,759	\$7,504,759	\$0	\$7,504,759	\$0
	Distribution Station Equipment - Normally										
1820-3	Primary below 50 kV (Wholesale Meters)		\$153,158	\$153,158		\$0	\$153,158	\$153,158	\$0	\$153,158	\$0
1825	Storage Battery Equipment		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures -										
1830-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary		\$8,402,349	\$8,402,349		\$0	\$8,402,349	\$8,402,349	\$0	\$8,402,349	\$0
1830-5	Poles, Towers and Fixtures - Secondary		\$2,653,373	\$2,653,373		\$0	\$2,653,373	\$2,653,373	\$0	\$2,653,373	\$0
1835	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -										
1835-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -		\$9,907,034	\$9,907,034		\$0	\$9,907,034	\$9,907,034	\$0	\$9,907,034	\$0
1835-5	Secondary		\$1,831,158	\$1,831,158		\$0	\$1,831,158	\$1,831,158	\$0	\$1,831,158	\$0

1840	Underground Conduit		\$0	\$0	1	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary		\$1,825,632	\$1,825,632		\$0	\$1,825,632	\$1,825,632	\$0	\$1,825,632	\$(
1840-5	Underground Conduit - Secondary		\$3,245,567	\$3,245,567		\$0 \$0	\$3,245,567	\$3,245,567	\$0	\$3,245,567	\$(
1845	Underground Conductors and Devices		\$0,240,007 \$0	\$3,243,307 \$0		\$0 \$0	\$0	\$3,243,307 \$0	\$0 \$0	\$0,240,007 \$0	\$(
1045			φυ	φU		ъU	φU	ΦΟ	φU	φυ	φι
	Underground Conductors and Devices - Bulk		\$ 0	\$ 0		\$ 0	00	\$ 0	^	\$ 0	.
1845-3	Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -										
1845-4	Primary		\$8,642,610	\$8,642,610		\$0	\$8,642,610	\$8,642,610	\$0	\$8,642,610	\$0
	Underground Conductors and Devices -										
845-5	Secondary		\$267,297	\$267,297		\$0	\$267,297	\$267,297	\$0	\$267,297	\$0
1850	Line Transformers		\$7,954,256	\$7,954,256		\$0	\$7,954,256	\$7,954,256	\$0	\$7,954,256	\$0
1855	Services		\$5,302,703	\$5,302,703		\$0	\$5,302,703	\$5,302,703	\$0	\$5,302,703	\$C
1860	Meters		\$2,285,867	\$2,285,867		\$0	\$2,285,867	\$2,285,867	\$0	\$2,285,867	\$C
905	Land	\$0	\$1,015,496	\$1,015,496		\$0 \$0	\$1,015,496	\$1,015,496	\$0 \$0	\$1,015,496	\$C
906	Land Rights	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$C
908	Buildings and Fixtures	\$0	\$12,453,010	\$12,453,010			\$12,453,010	\$12,453,010	\$0	\$12,453,010	\$C
910	Leasehold Improvements	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$C
915	Office Furniture and Equipment	\$0	\$246,002	\$246,002		\$0	\$246,002	\$246,002	\$0	\$246,002	\$C
920	Computer Equipment - Hardware	\$0	\$614,034	\$614,034		\$0	\$614,034	\$614,034	\$0	\$614,034	\$0
1925	Computer Software	\$0	\$1,098,699	\$1,098,699		\$0	\$1,098,699	\$1,098,699	\$0	\$1,098,699	\$0
930	Transportation Equipment	\$0	\$926,525	\$926,525		\$0 \$0	\$926,525	\$926,525	\$0	\$926,525	\$C
	Stores Equipment	\$0 \$0	\$142,960	\$142,960		\$0 \$0	\$142,960	\$142,960	\$0 \$0	\$142,960	\$C
935											
940	Tools, Shop and Garage Equipment	\$0 ©	\$363,518	\$363,518		\$0	\$363,518	\$363,518	\$0	\$363,518	\$C
945	Measurement and Testing Equipment	\$0	\$79,547	\$79,547		\$0	\$79,547	\$79,547	\$0	\$79,547	\$0
950	Power Operated Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
955	Communication Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
960	Miscellaneous Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
970	Load Management Controls - Customer										
010	Premises	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
075	Load Management Controls - Utility	φ0	ψυ	ΨΟ		ψŪ	ΨŪ	ψυ	ΨΟ	ΨΟ	ψΟ
1975		\$ 0	\$ 0	\$ 0		\$ 0		^	^	\$ 0	^
	Premises	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$0	\$1,687,799	\$1,687,799		\$0	\$1,687,799	\$1,687,799	\$0	\$1,687,799	\$0
1990	Other Tangible Property	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$18,749,765)	\$0	############		\$0	###########	(\$18,749,765)	\$0	##########	\$0
2005	Property Under Capital Leases	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
105	Accum. Amortization of Electric Utility Plant -	\$ 0	ψu	ψũ		ψŰ	ΨŬ	ψu	ΨŬ	ΨŬ	ψũ
105	-	(\$6,660,595)				¢0.			¢0	(\$C CCO EOA)	(ድር
100	Property, Plant, & Equipment	(\$0,000,595)		(\$6,660,595)		\$0	(\$6,660,595)	(\$6,660,595)	\$ 0	(\$6,660,594)	(\$0
120	Accumulated Amortization of Electric Utility	•									
	Plant - Intangibles	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	(\$2,116,573)		(\$2,116,573)		\$0	(\$2,116,573)	(\$2,116,573)	\$0	(\$2,116,573)	\$0
	blank row			_							
4080	Distribution Services Revenue	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1082	Retail Services Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1084	Service Transaction Requests (STR)	÷ -		+ -				֥	+ -		÷
	Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4086	SSS Admin Charge	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
								-			
1090	Electric Services Incidental to Energy Sales	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
210	Rent from Electric Property	(\$326,649)		(\$326,649)		\$0	(\$326,649)	(\$326,649)	\$0	(\$326,649)	\$0
4215	Other Utility Operating Income	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1220	Other Electric Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
225	Late Payment Charges	(\$78,000)		(\$78,000)		\$0 \$0	(\$78,000)	(\$78,000)	\$0	(\$78,000)	\$0
+223 1235	Miscellaneous Service Revenues	((((((((((((\$70,000) \$0		\$0 \$0	\$0	(\$70,000) \$0	\$0 \$0	(\$70,000) \$0	\$0 \$0
								\$0 \$0	\$0 \$0		\$0 \$0
1240	Provision for Rate Refunds	\$0		\$0		\$0	\$0	Ф О	2 0	\$0	20
245	Government Assistance Directly Credited to			(b		±		.			
	Income	(\$667,849)		(\$667,849)		\$0	(\$667,849)	(\$667,849)	\$0	(\$667,849)	\$0
305	Regulatory Debits	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1310	Regulatory Credits	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1315	Revenues from Electric Plant Leased to										
	Others	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4320		ψυ		ΨΟ		ψυ	ψŪ	ψΟ	ψυ	ΨΟ	ψυ
		\$0		\$0		\$0	\$0	ድጋ	\$0	\$0	¢o
1020		50		\$(1)		30		\$0	50	50	\$0
	Expenses of Electric Plant Leased to Others	φυ		ψυ		T -	ΨŬ	\$ 0	• •	ψŰ	1.
4325	Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc.	\$0 \$0		\$0 \$0		\$0	\$0	\$0	\$0	\$0 \$0	\$0

4330	Costs and Expenses of Merchandising, Jobbing, Etc.	¢o	C		¢0.	م	ድሳ	0.2	¢0.	0.1
4335	Profits and Losses from Financial Instrument	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4335	Hedges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument	φυ	\$ 0		φU	φυ	φυ	φU	φυ	φU
-0-0	Investments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility	ΨΟ	\$ 0		ψŬ	ψē	ψŬ	φu	ψũ	ΨŬ
	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility					· · ·				
	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other									
	Property	\$183,094	\$183,094		\$0	\$183,094	\$183,094	\$0	\$183,094	\$0
4360	Loss on Disposition of Utility and Other	•								
	Property	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for	ድር	* 0		¢o	۴o	ድር	¢o	¢o	¢o
4370	Emission Losses from Disposition of Allowances for	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4370	Emission	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	(\$1,087,311)	(\$1,087,311)		\$0 \$0	(\$1,087,311)	(\$1,087,311)	\$0	(\$1,087,311)	\$0
4380	Expenses of Non-Utility Operations	\$983,861	\$983,861		\$0	\$983,861	\$983,861	\$0	\$983,861	\$0
4390	Miscellaneous Non-Operating Income	(\$160,000)	(\$160,000)		\$0	(\$160,000)	(\$160,000)	\$0	(\$160,000)	\$0
4395	Rate-Payer Benefit Including Interest	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses,									
	Including Amortization	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$30,000)	(\$30,000)		\$0	(\$30,000)	(\$30,000)	\$0	(\$30,000)	\$0
4415		•					•			
	Equity in Earnings of Subsidiary Companies	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0 \$0
4705	Power Purchased	\$27,402,914	\$27,402,914			\$27,402,914	\$27,402,914	\$0 \$0	\$27,402,914	\$0 \$0
4708 4710	Charges-WMS Cost of Power Adjustments	\$1,535,104 \$0	\$1,535,104		\$0 \$0	\$1,535,104 \$0	\$1,535,104	\$0 \$0	\$1,535,104 \$0	\$0 \$0
4710 4712	Charges-One-Time	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4712	Charges-NW	\$0 \$1,429,649	ەن \$1,429,649		\$0 \$0	\$1,429,649	\$0 \$1,429,649	\$0 \$0	\$0 \$1,429,649	\$0 \$0
4715	System Control and Load Dispatching	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	\$1,029,363	\$1,029,363		\$0	\$1,029,363	\$1,029,363	\$0	\$1,029,363	\$0
4730	Rural Rate Assistance Expense	\$160,989	\$160,989		\$0	\$160,989	\$160,989	\$0	\$160,989	\$0
4750	Charges-LV	\$669,941	\$669,941		\$0	\$669,941	\$669,941	\$0	\$669,941	\$0
4751	Charges - Smart Metering Entity	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
<mark>5005</mark>	Operation Supervision and Engineering	\$254,963	\$254,963		\$0	\$254,963	\$254,963	\$0	\$254,963	\$0
<mark>5010</mark>	Load Dispatching	\$19,700	\$19,700		\$0	\$19,700	\$19,700	\$0 \$0	\$19,700	\$0
5012	Station Buildings and Fixtures Expense	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
<mark>5014</mark>	Transformer Station Equipment - Operation Labour	\$0	¢0,		\$0	م	۵ ۵	\$0	¢0	0.2
5015	Transformer Station Equipment - Operation	φυ	\$0		φU	\$0	\$0	Ф О	\$0	\$0
5015	Supplies and Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
<mark>5016</mark>	Distribution Station Equipment - Operation	ψυ	Ψ0		ΨΟ	ψυ	ψυ	ΨŬ	ψυ	ΨΟ
0010	Labour	\$10,200	\$10,200		\$0	\$10,200	\$10,200	\$0	\$10,200	\$0
5017	Distribution Station Equipment - Operation	<i>\\</i> \ <i>\</i> \ <i>\\</i> \ <i>\</i> \ <i>\</i> \ <i>\</i> \ <i>\</i> \ <i>\</i> \	\$10 <u>,</u> 200		ΨŬ	ф10,200	¢10,200	φu	\$10,200	ΨŬ
	Supplies and Expenses	\$3,825	\$3,825		\$0	\$3,825	\$3,825	\$0	\$3,825	\$0
5020	Overhead Distribution Lines and Feeders -		. ,				. ,		. ,	
	Operation Labour	\$152,661	\$152,661		\$0	\$152,661	\$152,661	\$0	\$152,661	\$0
<mark>5025</mark>	Overhead Distribution Lines & Feeders -									
	Operation Supplies and Expenses	\$7,950	\$7,950		\$0	\$7,950	\$7,950	\$0	\$7,950	\$0
<mark>5030</mark>	Overhead Subtransmission Feeders -									
	Operation	\$2,450	\$2,450		\$0	\$2,450	\$2,450	\$0	\$2,450	\$0
<mark>5035</mark>	Overhead Distribution Transformers-	•	•		•	.	•	•	·	
	Operation	\$775	\$775		\$0	\$775	\$775	\$0	\$775	\$0
<mark>5040</mark>	Underground Distribution Lines and Feeders	#00.000	\$ 00,000		¢o	\$00,000	#00.000	¢o	¢00.000	¢o
E0.4E	- Operation Labour Underground Distribution Lines & Feeders -	\$90,800	\$90,800		\$0	\$90,800	\$90,800	\$0	\$90,800	\$0
5045	Operation Supplies & Expenses	\$112,000	\$112,000		\$0	\$112,000	\$112,000	\$0	\$112,000	\$0
<mark>5050</mark>	Underground Subtransmission Feeders -	φ112,000	\$112,000		φU	φ112,000	φ112,000	φU	φ112,000	φU
5050	Operation	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers -	φυ	\$0		φυ	ψŪ	φΟ	φΟ	φΟ	φυ
0000	Operation	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$308,756	\$308,756		\$0	\$308,756	\$308,756	\$0	\$308,756	\$0
5070	Customer Premises - Operation Labour	\$134,200	\$134,200		\$0	\$134,200	\$134,200	\$0	\$134,200	\$0
tion		. ,	. ,	•	•		. , -			

Exercise Strikuto	5075	Quetem en Dremine en Materiale and		I						
Open Mucchanes Denking Teams B384.800 S54.900 S55.900 S	<mark>5075</mark>	Customer Premises - Materials and		¢445 400	* 0	¢445 400	<i>Ф</i>	¢o	¢445 400	¢o
Control Underground Distribution Lane and Freedom 50 100 800 810	5005						. ,			
-ternel hand 50			\$564,690	\$564,690	\$0	\$564,690	\$564,690	\$0	\$564,690	\$0
Stop Overhead Datification and Freedom- Brain Brain and Status and Projecting and Datification and Depletering. Still Add Status and Status and Projecting and Datification and Depletering. Still Add Status and Depletering. <t< td=""><td>5090</td><td></td><td>¢o</td><td>*0</td><td>*0</td><td>¢o</td><td>¢o</td><td>¢o</td><td>¢.o.</td><td>¢o</td></t<>	5090		¢o	* 0	* 0	¢o	¢o	¢o	¢.o.	¢o
Image Paid S11,000	5005		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Socie Oriver Rent 100 100 Socie 100 Socie 100	5095		\$11 ,000	0 11 000	* 0	# 11.000	\$44,000	¢0	# 44.000	\$ 0
bito Maintance Superior 51:4.475	5000									
S110 Materian of Multiply and Falses S2 S3 S3 <ths3< th=""> <ths3< th=""> <ths3< th=""></ths3<></ths3<></ths3<>										
Destruction State Maintenance Maintenance <th< td=""><td></td><td></td><td>\$14,475</td><td>\$14,475</td><td>\$0</td><td>\$14,475</td><td>\$14,475</td><td>\$0</td><td>\$14,475</td><td>\$0</td></th<>			\$14,475	\$14,475	\$0	\$14,475	\$14,475	\$0	\$14,475	\$0
S112 Numerance of Transformer Station S0 S0 <ths0< th=""> <ths0< th=""> <ths0< th=""></ths0<></ths0<></ths0<>	5110		* 2	* 0	* 0	\$ 0	* 0	* •	\$ 0	* •
Equipment 5.0 50			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
S114 Maintenand of Definitions Station S57,075	5112		* 2	\$ 2	* -	\$ 0	\$ 0	\$ 2	\$ \$\$	A A
Equipment Str. 775			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5120 Institutence of Peles, Towns and Fakture Institutence of Vertices, Conductors and Institutence of Vertices, Societies Biologies, Societies Biologies, Societies Biologies, Conductors and Fakture Institutence of Vertices, Societies Biologies, Societies Biologies, Societies Biologies, Societies Biologies, Biologies, Bio	5114			A EZ 075	* 0		<i>MEZ 07</i>	* •	<i>MEZOZE</i>	\$ 0
Maintenance of Dives. Towers and Fathers. \$30,115 \$30,116 \$30,116 \$30,116 \$30,116 \$30,116 \$30,116 \$30,116 \$30,116 \$30,116		Equipment	\$57,975	\$57,975	\$0	\$57,975	\$57,975	\$0	\$57,975	\$0
115 Maintenance of Overhaud Strutem 110	<mark>5120</mark>			1 00 / / -	* -	* ***	* ~~ // -	\$ 2	* ***	A A
Drovies S130_075			\$20,115	\$20,115	\$0	\$20,115	\$20,115	\$0	\$20,115	\$0
1300 Maintenance of Overhaad Services 181.025 81.025	<mark>5125</mark>		• • • • •			• • • • •	• · · · ·			
13.6 Overteed Distribution Lines and Feeders- Right of Way 5159.176 5179.176 5179.1										
High of Way \$159.75 \$159.75 \$150.75 \$11.850 \$11.850 \$11.850 \$11.850 \$11.850 \$11.850 \$11.850 \$12.750 \$11.850 \$12.750			\$61,325	\$61,325	\$0	\$61,325	\$61,325	\$0	\$61,325	\$0
146 Maintance of Underground Conduits 50 51 51 50 51 51 50 51 51 51 51 51 50 51	5135		.							
5100 Maintance of Underground Conductors 511.850 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
and Devices \$11.850 \$11.850 \$11.850 \$11.850 \$11.850 \$11.850 \$11.820 \$10 \$11.200 \$11.2100 \$11.2100 \$11.2100 \$11.2100 \$11.21200			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Haintenance of Underground Services \$121,200 \$12,1200	5150									
Step Maintenance of Line Transformers 375,005 375,005 375,005 375,005 375,005 375,005 375,005 375,005 375,005 375,005 375,005 328,750 328,776 328,750 328,776 328,776 328,776 328,776 328,776 328,776 328,776 328,776 328,776 328,776 328,776 328,776 328,776 328,776 328,776 328,776 338,776 338,776 3										\$0
Name Maintenance Melois S28,750 S31,365 S13,365										
Supervision Strat, Geta Strat, Geta <thstrat, geta<="" th=""> <thstrat, geta<="" th=""></thstrat,></thstrat,>	<mark>5160</mark>									
S110 Meter Reading Expanse \$19,365 \$10,365	5175	Maintenance of Meters			\$0	\$28,750	\$28,750	\$0		
State Cultammer Billing State, Additional Control of State State, St					\$0	\$134,664	\$134,664	\$0	\$134,664	\$0
5320 5320 5320 5330 Collecting Calculations Charges S380,146 S0 S380,140 S0 S380,240 S0 S380,240 S0 <ths380,240< th=""> S30 S0 S38</ths380,240<>	5310	Meter Reading Expense	\$19,365	\$19,365	\$0	\$19,365	\$19,365	\$0	\$19,365	\$0
Saze Collecting-Cash Over and Short %0	5315	Customer Billing	\$476,446	\$476,446	\$0	\$476,446	\$476,446	\$0	\$476,446	\$0
S330 Collection Charges S0 S0 <td>5320</td> <td>Collecting</td> <td>\$380,146</td> <td>\$380,146</td> <td>\$0</td> <td>\$380,146</td> <td>\$380,146</td> <td>\$0</td> <td>\$380,146</td> <td>\$0</td>	5320	Collecting	\$380,146	\$380,146	\$0	\$380,146	\$380,146	\$0	\$380,146	\$0
S330 S335 Collection Delt Expense S40,000 S0	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
S340 Macedianeous Customer Accounts S94-204 S94-204 S94-204 S94-204 S90 S90 </td <td>5330</td> <td>Collection Charges</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td>	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
S340 Miscellaneous Customer Accounts S94.204 S90 S90 <td></td> <td>Bad Debt Expense</td> <td>\$80,000</td> <td>\$80,000</td> <td>\$0</td> <td>\$80,000</td> <td>\$80,000</td> <td></td> <td>\$80,000</td> <td>\$0</td>		Bad Debt Expense	\$80,000	\$80,000	\$0	\$80,000	\$80,000		\$80,000	\$0
Expenses \$94,204 \$94,204 \$0 \$94,204 \$94,204 \$0 <		Miscellaneous Customer Accounts								
5406 Supervision \$0		Expenses	\$94,204	\$94,204	\$0	\$94,204	\$94,204	\$0	\$94,204	\$0
6+10 Community Relations - Sundry \$9,000 \$9,000 \$9,000 \$9,000 \$9,000 \$0	5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6416 Energy Conservation \$0 </td <td>5410</td> <td>Community Relations - Sundry</td> <td>\$9,000</td> <td>\$9,000</td> <td>\$0</td> <td>\$9,000</td> <td>\$9,000</td> <td>\$0</td> <td>\$9,000</td> <td>\$0</td>	5410	Community Relations - Sundry	\$9,000	\$9,000	\$0	\$9,000	\$9,000	\$0	\$9,000	\$0
5420 Community Safety Program \$1,000					\$0	\$0			\$0	\$0
S425 Miscellaneous Customer Service and Informational Expenses \$2,000 \$2,000 \$2,000 \$2,000 \$2,000 \$2,000 \$2,000 \$2,000 \$2,000 \$2,000 \$2,000 \$2,000 \$2,000 \$50 <		Community Safety Program	\$1,000	\$1,000	\$0	\$1,000	\$1,000	\$0	\$1,000	\$0
Informational Expenses \$2,000		Miscellaneous Customer Service and								
5505 Supervision \$0		Informational Expenses	\$2,000	\$2,000	\$0	\$2,000	\$2,000	\$0	\$2,000	\$0
5510 Demonstrating and Selling Expense \$0 \$	5505	Supervision				\$0				\$0
5515 Advertising Expense \$0 <t< td=""><td></td><td></td><td>\$0</td><td></td><td></td><td>\$0</td><td>\$0</td><td></td><td></td><td>\$0</td></t<>			\$0			\$0	\$0			\$0
5520 Miscellaneous Sales Expense \$0			\$O			\$0	\$0			
6605 Executive Salaries and Expenses \$261,688 \$261,680 \$261,680 \$261,680 \$261,680 \$261					-					
5610 Management Salaries and Expenses \$368,295 \$360,500 \$365 \$362,750 \$30						\$261,688	\$261,688		\$261,688	\$0
S615 General Administrative Salaries and Expenses S1,332,250 S1,332,250 S0 \$1,332,250 \$1,332,250 \$1,332,250 \$0 \$1,332,250 \$0 \$1,332,250 \$0 \$1,332,250 \$0 \$1,332,250 \$0 \$1,332,250 \$0 \$1,332,250 \$0 \$207,750 \$20 \$207,750 \$20 \$207,750 \$20 \$207,750 \$20 \$207,750 \$20 \$207,750 \$20 \$207,750 \$20 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td>										\$0
Expenses \$1,332,250 \$1,332,250 \$1,332,250 \$1,332,250 \$0 \$1,332,250 \$0 5620 Office Supplies and Expenses \$207,750 \$207,750 \$0 \$207,750 \$0 \$207,750 \$0 \$207,750 \$0 \$207,750 \$0 \$207,750 \$0 \$0 \$207,750 \$0 \$0 \$0 \$0 \$207,750 \$0 \$0 \$0 \$0 \$207,750 \$0		•	····	····	**	,		, ,,	,	
5620 Office Supplies and Expenses \$207,750 \$207,750 \$0 \$207,750 \$0 \$207,750 \$			\$1.332.250	\$1.332.250	\$0	\$1,332,250	\$1.332.250	\$0	\$1,332,250	\$0
5625 Administrative Expense Transferred Credit \$0 \$0 \$0 \$0 \$0 \$0 5630 Outside Services Employed \$181,100 \$181,100 \$181,100 \$0 \$181,100 \$0 \$0 5630 Property Insurance \$50,000 \$50,000 \$50,000 \$0 \$50,000 \$50,000 \$0 \$50,000 \$50,000 \$50,00 \$0 \$50,50 \$50,50 \$50,50 \$50,50 \$50,50 \$50,50 \$50,50 \$50,50 \$50,50 \$50,50 \$50,50 \$50,50 \$	5620									\$0
5630 Outside Services Employed \$181,100 \$181,100 \$181,100 \$181,100 \$181,100 \$0 5635 Property Insurance \$50,000										\$0
5635 Property Insurance \$50,000 \$50,000 \$50,000 \$50,000 \$0 5640 Injuries and Damages \$60,000 \$60,000 \$0 \$60,000 \$0 \$60,000 \$0 5645 Employee Pensions and Benefits \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$0 \$18,520 \$0 \$0 \$0 \$18,520 \$0										\$0
5640 Injuries and Damages \$60,000										\$0
5645 Employee Pensions and Benefits \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$18,520 \$10										\$0
5650Franchise Requirements\$0 <td></td>										
5655Regulatory Expenses\$170,000\$170,000\$170,000\$170,000\$0\$0\$0\$05660General Advertising Expenses\$0<										
5660General Advertising Expenses\$0\$0\$0\$0\$05665Miscellaneous General Expenses\$136,000\$136,000\$136,000\$136,000\$136,000\$136,000\$05670Rent\$800\$800\$800\$800\$0\$0\$800\$										
5665 Miscellaneous General Expenses \$136,000 \$136,000 \$136,000 \$0 5670 Rent \$800 \$800 \$800 \$800 \$800 \$0 5675 Maintenance of General Plant \$400,479 \$400,479 \$0 \$400,479 \$0 5680 Electrical Safety Authority Fees \$10,000 \$10,000 \$0 \$10,000 \$0 5685 Independent Market Operator Fees and Penalties \$0										
5670Rent\$800\$800\$800\$800\$800\$05675Maintenance of General Plant\$400,479\$400,479\$400,479\$0\$0\$400,479\$05680Electrical Safety Authority Fees\$10,000\$10,000\$10,000\$0\$10,000\$10,000\$0\$0\$10,000\$0\$05685Independent Market Operator Fees and Penalties\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0							+ -		• -	
5675Maintenance of General Plant\$400,479\$400,479\$400,479\$0\$400,479\$05680Electrical Safety Authority Fees\$10,000\$10,000\$0\$0\$10,000\$0\$10,000\$0<										
5680Electrical Safety Authority Fees\$10,000\$10,000\$0\$0\$10,000\$10,000\$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
5685Independent Market Operator Fees and Penalties\$0										
Penalties \$0			÷,	÷,	ΨŬ	 ,	÷ 10,000	ΨŪ	1.0,000	~ ~
			\$0	\$0	.\$0	\$0	\$0	\$0	\$0	\$0
	ion		<i>+-</i>	**	• • • •	÷.	40	+3	4 0	* *

5705	Amortization Expense - Property, Plant, and									
	Equipment	\$2,850,366	\$2,850,366		\$0	\$2,850,366	\$2,850,366	\$0	\$2,850,366	\$0
<mark>5710</mark>										
	Amortization of Limited Term Electric Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other	• •	••		•		•-	• •	•••	
	Electric Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition	^	A C		^	\$ 5	\$ 0	A A	^	A A
	Adjustments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and	\$ 2	A 2		^	\$ 0	A 0	* •	•	\$ 0
	Regulatory Study Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5735		\$ 2	A 2		^	\$ 0	A 0	* •	•	\$ 0
	Amortization of Deferred Development Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$1,172,798	\$1,172,798		\$0	\$1,172,798	\$1,172,798	\$0	\$1,172,798	\$0
6105	Taxes Other Than Income Taxes	\$122,500	\$122,500		\$0	\$122,500	\$122,500	\$0	\$122,500	\$0
6110	Income Taxes	\$146,434	\$146,434		\$0	\$146,434	\$146,434	\$0	\$146,434	\$0
6205-1	Sub-account LEAP funding	\$ 0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$O	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Total	\$14,674,794	\$80,047,393 \$94,722,187		\$0	\$94,722,187	\$94,722,187	\$0	\$94,722,187	(\$0)
				Control	\$94,722,187					

Grouping by Allocator	Adjusted TB	Excluded from COSS	Excluded	Included	1	Balance in O5	 Difference	Balance in O4 Summary	Difference
808	\$-	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -
1815	\$ -	\$-	\$ -	\$ -	\$	- :	\$ -	\$ -	\$ -
1820	\$ 72,000	\$-	\$ -	\$ 72,000	\$	72,000	\$ -	\$ 72,000	\$ -
1830	\$ 20,115	\$-	\$ -	\$ 20,115	\$	20,115	\$ -	\$ 20,115	\$ -
1835	\$ 130,975	\$-	\$ -	\$ 130,975	\$	130,975	\$ -	\$ 130,975	\$ -
1840	\$ -	\$-	\$ -	\$ -	\$	- :	\$ -	\$ -	\$ -
1845	\$ 11,850	\$-	\$ -	\$ 11,850	\$	11,850	\$ -	\$ 11,850	\$ -
1850	\$ 76,680	\$-	\$ -	\$ 76,680	\$	76,680	\$ -	\$ 76,680	\$ -
1855		\$-	\$ -	\$ 182,525	\$		\$ -	\$ 182,525	\$ -
1860		\$-	\$ -	\$ 28,750	\$		\$ -	\$ 28,750	\$ -
1815-1855		\$ -	\$ -	\$ 853,828	\$		\$ -	\$ 853,828	\$ -
1830 & 1835		\$ -	\$ -	\$ 333,236	\$		\$ -	\$ 333,236	\$ -
1840 & 1845		\$ -	\$ -	\$ 202,800	\$		\$ -	\$ 202,800	\$ -
ВСР	\$ -	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -
BDHA	\$ 80,000	\$ -	\$ -	\$ 80,000	\$	80,000	\$ -	\$ 80,000	\$ -
Break Out	\$ (22,559,993)	\$ -	\$ -	\$ (22,559,993)	\$		\$ -	\$	\$ (0)
CCA		\$ -	\$ -	\$ 249,300	\$		\$ -	\$ 249,300	\$ -
CDMPP	\$ -	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -
CEN	\$ 2,612,170	\$ -	\$ -	\$ 2,612,170	\$	2,612,170	\$ -	\$ 2,612,170	\$ -
CEN EWMP	\$ 29,099,007	\$ -	\$ -	\$ 29,099,007	\$		\$ -	\$ 29,099,007	\$ -
CREV	\$ -	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -
CWCS	\$ 5,302,703	\$ -	\$ -	\$ 5,302,703	\$	5,302,703	\$ -	\$ 5,302,703	\$ -
CWMC	\$ 2,594,623	\$-	\$ -	\$ 2,594,623	\$	2,594,623	\$ -	\$ 2,594,623	\$ -
CWMR		\$ -	\$ -	\$ 19,365	\$		\$ -	\$ 19,365	\$ -
CWNB	\$ 1,085,460	\$-	\$ -	\$ 1,085,460	\$		\$ -	\$ 1,085,460	\$ -
DCP		\$ -	\$ -	\$ 1,444,039	\$		\$ -	\$ 1,444,039	\$ -
LPHA		\$ -	\$ -	\$ (78,000)	\$		\$ -	\$ (78,000)	\$ -
LTNCP		\$ -	\$ -	\$ 7,954,256	\$		\$ -	\$ 7,954,256	\$ -
NFA		\$ -	\$ -	\$ (1,676,245)	\$		\$ -	\$ (1,676,245)	\$ -
NFA ECC		\$ -	\$ -	\$ 18,678,590			\$ -	\$ 18,678,590	\$ -
D&M		\$ -	\$ -	\$ 3,157,882			\$ -	\$ 3,157,882	\$ -
PNCP		\$ -	\$ -	\$ 36,282,384	\$		\$ -	\$ 36,282,384	\$ -
SNCP		\$ -	\$ -	\$ 7,997,396	\$		\$ -	\$ 7,997,396	\$ -
ГСР	\$ -	\$ -	\$ -	\$ -	\$		\$ -	\$ -	\$ -
Total	\$ 94,155,696	\$-	\$ -	\$ 94,155,696	\$	94,155,696	\$ -	\$ 94,155,696	\$ (0)

Sheet E5 Reconciliation Worksheet -

If you have completed the Cost Allocation filing model and prepare Energy Board, please note that you have <u>two</u> saving options. The a copy of Option 1 be filed in live Excel format.

OPTION #1	- Detailed
Step 1:	Save this file as "LDCname_Detailed_CA_model_RUN#.xls"
Step 2:	Print and submit sheets I6, I8, O1, and O2 within Exhibit 7 of the application
OPTION #2	- Rolled Up (Note that the rolled-up version is no longer required in a
Step 1:	Save this file as "LDCname_Detailed_CA_model_RUN#.xls"
Step 2:	Click on the Option 2 Button
Step 3:	Save this file as "LDCname_RolledUp_CA_model_RUN#.xls"

ed to submit your findings to the Ontario 2014 Filing Requirements request that

COS filing.)