

1 Contents

1.	Status & Disposition of Deferral & Variance	
	Accounts	3
	Ex.9/Tab 1/Sch.1 - Overview	3
	Ex.9/Tab 1/Sch.2 - Description of DVA used by the Applicant	5
2	Table 9.1: Account and Balances sought for	
3	Disposition/Recovery	5
	Ex.9/Tab 1/Sch.3 - Disposition of DVAs used by the Applicant	6
4	Table 9.2: Appendix 2-U – One-Time Incremental IFRS	
5	Transition Costs (EB-2012-0139)	10
	Ex.9/Tab 1/Sch.4 - Account 1592, PILs & HST	12
6	Table 9.3: Appendix 2-TA 1592 Tax Variance	12
	Ex.9/Tab 1/Sch.5 - Account 1575 and 1576 Accounting Changes	13
	Ex.9/Tab 1/Sch.6 - Interest Rate Applied	13
	Ex.9/Tab 1/Sch.7 - Departure from Board Approved Balances	14
	Ex.9/Tab 1/Sch.8 - Reconciliation of Energy Sales and Cost of Power Expenses to Financial Statements	14
7	Table 9.4: Energy Sales and Cost of Power Expenses	
8	from Financial Statements	15
	Ex.9/Tab 1/Sch.9 - Pro-Rata of Global Adjustment into RPP/non-RPP	17
	Ex.9/Tab 1/Sch.10 - Request for New Variance Account	17
	Ex.9/Tab 1/Sch.11 - Proposed Charge Parameters	17
2.	Retail Service Charge	19
	Ex.9/Tab 2/Sch.1 - Overview	19
3.	DVA Audit Results.....	20
	Ex.9/Tab3/Sch.1 – Results of Audit of DVAs	20

4. **Disposition of Deferral and Variance**

Accounts 21

Ex.9/Tab 4/Sch.1 – DVA Balances and Continuity
Schedule21

1 Table 9.5: DVA Balances sought for Disposition.....22

Ex.9/Tab 4/Sch.2 - Calculation of Rate Rider.....22

2 Table 9.6: Deferral and Variance Rate Riders

3 (excluding Global Adjustment)23

4 Table 9.7: Deferral and Variance Rate Riders

5 (excluding Global Adjustment) – Non WMP23

6 Table 9.8: Global Adjustment24

7 Table 9.9: Group 2 Accounts24

8 Table 9.10: LRAM/VA Account 156824

5. **Other Rate Riders 25**

9 Table 9.11 Z Factor Estimated Costs25

6. **List of Appendices 27**

APPENDIX A: Continuity schedule Group 1 and Group
2 DVA's28

APPENDIX B: Notification of Major Outage Event
March 24, 2016 – March 28, 2016.....29

10

11

Status & Disposition of Deferral & Variance Accounts

Ex.9/Tab 1/Sch.1 - Overview

The purpose of this exhibit is to identify the variance/deferral accounts that have been used, provide the principal balance recorded in each variance/deferral account and derive the carrying charges on each account's balance up to December 31, 2015. The exhibit also describes the methodology proposed to allocate account balances to customer classes, describe the rationale supporting the proposed disposition period, describe the proposed charge parameters and quantify the proposed rate riders that will dispose of the recorded balances.

InnPower Corporation follows and is in compliance with the OEB's Uniform System of Accounts for electricity distributors. All accounts are used in accordance with the Accounting Procedures Handbook and InnPower Corporation confirms that the account balance reflected in the Board's 2016 EDDVAR Continuity Schedule reconciles with the trial balance reported through the Electricity Reporting and Record-keeping Requirements and InnPower Corporation's Audited Financial Statements.

InnPower Corporation has provided a continuity schedule of the Group 1 and Group 2 DVA's in Appendix A of this Exhibit.

InnPower Corporation proposes to dispose of a debit of \$786,368 related to Group 1 and Group 2 Variance/Deferral Accounts. This credit includes carrying charges up to and including December 31, 2016. InnPower Corporation also proposes to dispose of the following:

- A net balance of \$26,641 recorded in account 1568 being the Lost Revenue Adjustment Mechanism Variance Account,

Group 1 and Group 2 DVA balances are proposed to be disposed of over a 2 year period. InnPower Corporation has requested a 2 year disposition to ease rate impacts for our customer classes. InnPower Corporation has followed the OEB's guidance as provided by the OEB's Electricity Distributor's Disposition of Variance Accounts Reporting Requirements Report.

1 InnPower Corporation has not made any adjustments to DVA balances that were previously
2 approved by the Board on a final basis in either a Cost of Service and/or IRM proceedings.

3
4 InnPower Corporation used the cash method to calculate carrying charges. Effective July 1,
5 2012, InnPower Corporation has transitioned to the accrual method in accordance with the
6 Board's directive. The forecasted interest on the December 31, 2015 principal balances of the
7 DVA is calculated using the Board's prescribed rate of 1.10% for the period of January 1, 2016
8 to December 31, 2016.

9
10 InnPower Corporation is requesting the following new accounts or sub-accounts in conjunction
11 with this Exhibit:

- 12 • Account 1595 – Sub Account 2016 – Rate Rider for Disposition of Deferral/Variance
13 Accounts (2016) – Effective until December 31, 2018
- 14 • Account 1595 – Sub Account 2016 LRAMVA – Rate Rider for Recovery of LRAM (2016)
15 – Effective until December 31, 2018

16
17 A breakdown of energy sales and cost of power expense balances, as reported in InnPower
18 Corporation's Audited Financial Statements, is provided in Ex9/Tab 1/Sch. 8.

19
20 InnPower Corporation confirms that it pro-rates the IESO Global Adjustment Charge into the
21 RPP and Non-RPP portions.

Ex.9/Tab 1/Sch.2 - Description of DVA used by the Applicant

Table 9.1 below presents the list of deferral and variance accounts, with the proposed selection of balances for disposition. All account balances selected for disposition are as at December 31, 2015, being the most recent date the balances were subject to audit.

Board policy states: at the time of rebasing, all account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline. In accordance with the above statement, InnPower Corporation proposes to dispose of all its balances. Each account is described at Ex.9/Tab1/Sch.3.

Table 9.1: Account and Balances sought for Disposition/Recovery

		Balances as of 2015							
Account Description	USoA	Principal	Interest to Dec 31/15	Total	Balance per 2.1.7	Variance to 2.1.7	Projected Interest	Total Claim	
Group 1 Accounts									
LV Variance Account	1550	\$ 405,297	\$ 2,818	\$ 408,115	\$408,115	\$0	\$4,458	\$412,573	
Smart Metering Entity Charge	1551	-\$10,134	-\$ 98	-\$ 10,232	-\$10,232	\$0	-\$111	-\$10,343	
RSVA - WMSC	1580	-\$520,686	-\$ 464	-\$ 521,150	-\$521,150	\$0	-\$5,728	-\$526,878	
RSVA - Retail Transmission	1584	-\$3,791	-\$ 1,242	-\$ 5,033	-\$5,033	\$0	-\$42	-\$5,075	
RSVA- Retail Connection	1586	\$27,377	\$ 2,232	\$ 25,145	\$25,145	\$0	\$301	\$25,446	
RSVA Power (exl GA)	1588	-\$332,973	\$ 7,369	-\$ 325,604	-\$325,604	\$0	-\$3,663	-\$329,267	
RSVA - Glabal Adjustment	1589	\$806,851	\$ 2,365	\$ 809,216	\$809,216	\$0	\$8,875	\$818,091	
DVA Reg Balances (2012)	1595	\$64,193	-\$ 37,446	\$ 26,747	\$26,747	\$0	\$706	\$27,453	
DVA Reg Balances (2013)	1595	\$149,098	-\$ 55,482	\$ 93,616	\$93,616	\$0	\$1,640	\$95,256	
DVA Reg Balances (2015)	1595	\$146,037	\$ 56,087	\$ 202,124	\$202,124	\$0	\$1,606	\$203,730	
Sub Total (including 1589)		\$ 731,269	-\$ 28,325	\$ 702,944	\$702,944	\$0	\$8,044	\$710,988	
Sub Total (excluding 1589)		-\$ 75,582	-\$ 30,690	-\$ 106,272	-\$106,272	-\$	831	-\$ 107,104	
Account Description	USoA	Principal	Interest to Dec 31/15	Total	Balance per 2.1.7	Variance	Projected Interest	Total Claim	
Group 2 Accounts									
Deferred IFRS Transaction Costs	1508	\$12,247	-\$318	\$ 11,929	\$11,929	\$0	-\$3	\$11,926	
Retail Cost Variance Account	1518	\$59,329	\$1,842	\$ 61,171	\$61,824	\$653	\$653	\$61,824	
Sub Total		\$71,576	\$1,524	\$73,100	\$73,753		\$0	\$73,749	
PILS & Tax Variance for 2006 - Sub account HST/OVAT	1592	\$1,677	-\$64	\$ 1,613	\$1,613		\$18	\$1,631	
Total Including 1592		\$73,253	\$1,460	\$74,713	\$75,366			\$75,380	
LRAM Account	1568	\$25,013	\$1,353	\$ 26,366	\$26,366	\$0	\$ 275	\$26,641	
Group 1 & Group 2 Total (including 1562 & 1592)									
								\$786,368	
Group 1 & Group 2 Total (including 1568)									
								\$813,009	

Ex.9/Tab 1/Sch.3 - Disposition of DVAs used by the Applicant

Group 1 Accounts

All accounts in Group 1 are used in accordance with the Accounting Procedure Handbook. For definitions of each account listed below, please refer to the Accounting Procedure Handbook using the following link:

http://www.ontarioenergyboard.ca/oeb/Documents/Regulatory/Accounting_Procedures_Handbook_Elec_Distributors.pdf

1550 – LV Variance Account

For account 1550, InnPower Corporation is requesting disposition of the December 31, 2015 audited balance, plus the forecasted interest through December 31, 2016. The December 31, 2015 audited balance reconciles with filing 2.1.7 of the RRR.

The balance requested for disposal, including carrying charges is a debit of \$412,573.

1551 – Smart Metering Entity Charge Variance Account

For account 1551, InnPower Corporation is requesting disposition of the December 31, 2014 audited balance, plus the forecasted interest through April 30, 2015. The December 31, 2014 audited balance reconciles with filing 2.1.7 of the RRR.

The balance requested for disposal, including carrying charges is a credit of – (\$10,343).

1580 – Retail Settlement Variance Account 1 – Wholesale Market Service Charges (“RSVAWMS”)

For account 1580, InnPower Corporation is requesting disposition of the December 31, 2015 audited balance, plus the forecasted interest through December 31, 2016. The December 31, 2015 audited balance reconciles with filing 2.1.7 of the RRR.

The balance requested for disposal, including carrying charges is a credit of – (\$526,878).

**1584 – Retail Settlement Variance Account – Retail Transmission Network Charges
("RSVANW")**

For account 1584, InnPower Corporation is requesting disposition of the December 31, 2015 audited balance, plus the forecasted interest through December 31, 2016. The December 31, 2015 audited balance reconciles with filing 2.1.7 of the RRR.

The balance requested for disposal, including carrying charges is a credit of – (\$5,075).

**1586 – Retail Settlement Variance Account – Retail Transmission Connection Charges
("RSVACN")**

RSVACN is used to record the difference between the amount of retail transmission connection costs paid to the IESO or host distributor and the amounts billed to customers for retail transmission connection costs. These amounts are calculated on an accrual basis, as are the carrying charges, which are assessed on the monthly opening principal balance of this RSVA account.

For account 1586, InnPower Corporation is requesting disposition of the December 31, 2015 audited balance, plus the forecasted interest through December 31, 2016. The December 31, 2015 audited balance reconciles with filing 2.1.7 of the RRR.

The balance requested for disposal, including carrying charges is a debit of \$25,446.

1588 – Retail Settlement Variance Account – Power ("RSVAPOWER")

The RSVAPOWER account is to be used to record the net differences in energy costs using the settlement invoice received from the IESO, host distributor, or embedded generator and the amounts billed to customers for energy. These amounts are calculated on an accrual basis, as are the carrying charges, which are assessed on the monthly opening principal balance of this RSVA account.

The RSVA power account is designed to capture variances due to billing timing differences (i.e: electricity charged by the IESO to LDCs vs electricity billed by LDCs to their customers), price and quantity differences (i.e. arising from final vs preliminary IESO settlement invoices), and line loss differences (i.e. actual vs estimate line loss factors).

1 This account is not designed to capture any price differences between the regulated price plan
2 (RPP) and spot prices applicable to RPP customers.

3
4 Accordingly, since the RSVA power account is generic to all customers of an LDC, disposition of
5 the account balance in rates is attributable to all its customers.

6
7 For account 1588, InnPower Corporation is requesting disposition of the December 31, 2015
8 audited balance, plus the forecasted interest through December 31, 2016. The December 31,
9 2015 audited balance reconciles with filing 2.1.7 of the RRR.

10
11 The balance requested for disposal, including carrying charges is a credit of – (\$329,267).

12
13 **1589 – Retail Settlement Variance Account – Global Adjustment (“RSVAGA”)**

14 The RSVAGA account is used to record the net differences between the global adjustment
15 amount billed, to non-RPP consumers and the global adjustment charge to a distributor for non-
16 RPP consumers, using the settlement invoice received from the IESO, host distributor or
17 embedded generator. These amounts are calculated on an accrual basis, as are the carrying
18 charges, which are assessed on the monthly opening principal balance of this RSVA account.

19
20 The 1589 RSVA power – sub account Global Adjustments is designed for the global
21 adjustments applicable to non-RPP customers. Hence, the disposition of the account balance
22 should be attributable to non-RPP customers.

23
24 For account 1589, InnPower Corporation is requesting disposition of the December 31, 2015
25 audited balance, plus the forecasted interest through December 31, 2016. The December 31,
26 2015 audited balance reconciles with filing 2.1.7 of the RRR.

27
28 The balance requested for disposal, including carrying charges is a debit of \$818,091.

29
30 **1595 – Disposition and Recover/Refund of Regulatory Balances (2012)**

31 InnPower Corporation is requesting disposition of the December 31, 2015 audited balance. The
32 December 31, 2015 audited balance reconciles with filing 2.1.7 of the RRR.

The balance requested for disposal, including carrying charges is a debit \$27,453.

1595 – Disposition and Recover/Refund of Regulatory Balances (2013)

InnPower Corporation is requesting disposition of the December 31, 2015 audited balance. The December 31, 2015 audited balance reconciles with filing 2.1.7 of the RRR.

The balance requested for disposal, including carrying charges is a debit \$95,256.

1595 – Disposition and Recover/Refund of Regulatory Balances (2015)

InnPower Corporation is requesting disposition of the December 31, 2015 audited balance. The December 31, 2015 audited balance reconciles with filing 2.1.7 of the RRR.

The balance requested for disposal, including carrying charges is a debit \$203,730.

Group 2 Accounts

1508 – Other Regulatory Assets – Sub-Account - Deferred IFRS Transition Costs.

The OEB approved a deferral account for distributors to record one-time administrative incremental IFRS transition costs which were not already approved and included for recovery in distribution rates. These incremental costs were to be recorded in a sub-account of account 1508 – Other Regulatory Assets, Sub-account Deferred IFRS Transition Costs.

InnPower Corporation presented its IFRS one time incremental costs recorded in account 1508 in our 2013 Rate Application EB-2012-0139, and received interim approval for a 2 year rate rider for a principal amount of \$299,035 plus interest of \$9,429 for a total of \$308,464. InnPower Corporation has not recorded any additional costs to Account 1508 since 2011. InnPower Corporation has an audited debit balance in its IFRS transition cost account of \$11,926. There are no changes to the costs submitted to the Board in Appendix 2-U in EB-2012-0139, therefore InnPower Corporation requests final disposition of the debit amount of \$11,926 for the One Time Incremental IFRS Transition Costs.

Table 9.2: Appendix 2-U – One-Time Incremental IFRS Transition Costs (EB-2012-0139)

**Appendix 2-U
One-Time Incremental IFRS Transition Costs**

The following table should be completed based on the information requested below. An explanation should be provided for any blank entries. The entries should include one-time incremental IFRS transition costs that are currently included in Account 1508, Other Regulatory Assets, sub-account Deferred IFRS Transition Costs Account, or Account 1508, Other Regulatory Assets, sub-account IFRS Transition Costs Variance Account.

Nature of One-Time Incremental IFRS Transition Costs ¹	Audited Actual Costs Incurred 2009	Audited Actual Costs Incurred 2010	Audited Actual Costs Incurred 2011	Audited Carrying Charges to Dec 31, 2011	Total Audited Actual Costs to Dec 31, 2011	RRR 2.1.7 Balance 31-Dec-11	Variance ²	Reasons why the costs recorded meet the criteria of one-time IFRS administrative incremental costs
professional accounting fees	\$ 7,813	\$ 85,046	\$ 10,495		\$ 103,354			One time costs incurred to create an distribution open item asset listing
professional legal fees					\$ -			
salaries, wages and benefits of staff added to support the transition to IFRS					\$ -			
associated staff training and development costs	\$ 2,874				\$ 2,874			One time initial training costs
costs related to system upgrades, or replacements or changes where IFRS was the major reason for conversion	\$ 1,246	\$ 53,175	\$ 195,484		\$ 249,905			Initial setup costs incurred to develop and implement a identifiable asset process within GIS and financial reporting system for disposition referencing.
					\$ -			
Recovery of estimated IFRS costs from ratepayers	\$ 16,667	\$ 25,000	\$ 25,000		\$ 66,667			
Total net carrying charges				\$ 3,354	\$ 3,354			
					\$ -			
					\$ -			
					\$ -			
					\$ -			
Insert description of additional item(s) and new rows if needed.					\$ -			
Total	\$ 4,734	\$ 113,221	\$ 180,979	\$ 3,354	\$ 292,820	\$ 292,820	\$ -	

Note:

- ¹ The Deferred IFRS Transition Costs Account and the IFRS Transition Costs Variance Account are exclusively for necessary, incremental transition costs and shall not include ongoing IFRS compliance costs or impacts arising from adopting accounting policy changes that reflect changes in the timing of the recognition of income. The incremental costs in these accounts shall not include costs related to system upgrades, or replacements or changes where IFRS was not the major reason for conversion. In addition, incremental IFRS costs shall not include capital assets or expenditures.
- ² Applicants are to provide an explanation of material variances in evidence

InnPower Corporation notes that no material variances in excess of the materiality threshold that have been recorded in 1508 Other Regulatory Assets, sub-account IFRS Transition Costs Variance account. InnPower Corporation also notes that no capital costs, ongoing IFRS compliance costs, or impacts arising from adopting accounting policy changes are recorded in Account 1508 Other Regulatory Assets, sub-account Deferred IFRS Transition Costs Account or Account 1508 Other Regulatory Assets, sub-account IFRS Transition Costs Variance Account.

With the adoption of MIFRS in 2014, and the transition to IFRS Financial Statements in 2015, InnPower Corporation is not planning on using this account once its disposition is cleared.

1518 – Retail Cost Variance Account – Retail

The Retail Cost Variance Account – Retail is used to record the revenue derived, including accruals from establishing service agreements, distributor-consolidated billing, and retailer-consolidated billing. The account also includes costs of entering into service agreements, and related contract administration, monitoring, necessary to maintain the contract, as well as

1 incremental costs incurred to provide the services as applicable and the avoided costs credit
2 arising from retailer-consolidated billing, including accruals.

3
4 InnPower Corporation is requesting disposition of the December 31, 2015 audited balance. The
5 December 31, 2015 audited balance reconciles with filing 2.1.7 of the RRR.

6
7 The balance requested for disposal, including carrying charges is a debit of \$61,824.

8
9 **1548 – Retail Cost Variance Account - STR**

10 The Retail Cost Variance Account – STR is used to record the revenues derived, including
11 accruals, from the Service Transaction Request services and charged by the distributor, in the
12 form of a request fee, processing fee, information request fee, default fee, and other associated
13 costs. The account also includes the cost of labour, internal information system maintenance
14 costs, and delivery costs related to the provision of the services associated with the service
15 transaction request services.

16
17 InnPower Corporation has a debit balance of \$26,247 in Account 1548. InnPower Corporation is
18 not requesting disposition of the December 31, 2015 audited balance. The December 31, 2015
19 audited balance reconciles with filing 2.1.7 of the RRR.

20
21 **1582 – RSVA – One-Time**

22 InnPower Corporation has no amounts for disposition in the RSVA – One-Time Account. The
23 RSVA – One Time Account is used to record the net of the amount charged by the Independent
24 Electricity System Operator based on the monthly settlement invoice, for Wholesale Market
25 Service, specified by the Board and the amount billed to customers for the same services using
26 the Board-approved Rate, including accruals.

27
28 **2405 – Other Regulatory Liabilities**

29 InnPower Corporation has no amounts for disposition in Account 2405. The Other Regulatory
30 Liabilities Account is used to accrue regulatory asset recovery charges not included in other
31 accounts.

Ex.9/Tab 1/Sch.4 - Account 1592, PILs & HST

InnPower Corporation has not recorded any items in USofA account 1592 – Deferred PILs; therefore, the attached OEB appendix 2-TA has a balance of \$Nil. Appendix 2-TA is shown below:

Table 9.3: Appendix 2-TA 1592 Tax Variance

File Number: EB-2016-0086
Exhibit:
Tab:
Schedule:
Page:
Date: 03-Jun-16

Appendix 2-TA
Account 1592, PILs and Tax Variances for 2006 and Subsequent Years

The following table should be completed based on the information requested below, in accordance with the notes following the table. An explanation should be provided for any blank entries.

Tax Item	Principal as of December 31, 2015
Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from May 1, 2006 to April 30, 2007	
Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from January 1, 2006 to April 30, 2006 (4/12ths of the approved grossed-up proxy), if not recorded in PILs account 1562	
Ontario Capital Tax rate decrease and increase in capital deduction for 2007	
Ontario Capital Tax rate decrease and increase in capital deduction for 2008	
Ontario Capital Tax rate decrease and increase in capital deduction for 2009	
Ontario Capital Tax rate decrease and increase in capital deduction for 2010	
Ontario Capital Tax rate decrease and increase in capital deduction for 2011	
Ontario Capital Tax rate decrease and increase in capital deduction for 2012	
Ontario Capital Tax rate decrease and increase in capital deduction for 2013	
Capital Cost Allowance class changes from 2006 EDR application for 2006	
Capital Cost Allowance class changes from 2006 EDR application for 2007	
Capital Cost Allowance class changes from 2006 EDR application for 2008	
Capital Cost Allowance class changes from 2006 EDR application for 2009	
Capital Cost Allowance class changes from 2006 EDR application for 2010	
Capital Cost Allowance class changes from 2006 EDR application for 2011	
Capital Cost Allowance class changes from 2006 EDR application for 2012	
Capital Cost Allowance class changes from 2006 EDR application for 2013	
Capital Cost Allowance class changes from any prior application not recorded above. Please provide details and explanation separately.	
Insert description of additional item(s) and new rows if needed.	
Total	\$ -

Effective in the 2010 rate year, several of the Board's Decisions and Orders approved a new sub account of Account 1592, PILs and Tax Variances for 2006 and Subsequent Years to record the Input Tax Credit ("ITC") savings arising from the elimination of the Provincial Sales Tax ("PST") and the implementation of the HST on July 1, 2010.

As part of InnPower Corporation's 2013 COS Application (EB-2012-0139), InnPower Corporation requested, and was approved for, a credit of – (\$50,177) for HST/OVAT Input Tax Credits. InnPower Corporation was not directed to record the ITC savings in the new sub-account of Account 1592 in InnPower Corporation 2013 Cost of Service settlement agreement. Therefore, the Board's Appendix 2-TB does not need to be filed with this Application.

Ex.9/Tab 1/Sch.5 - Account 1575 and 1576 Accounting Changes

InnPower Corporation complied with the Board's letter issued July 17, 2012 which state that utilities must change their depreciation expense and capitalization policies in its last COS Application EB-2012-0139. The accounting policy change for depreciation expense and capitalization policies were effective January 1, 2012.

Therefore, InnPower Corporation is not requesting a disposition of a balance(s) for Account 1575 and 1576.

Ex.9/Tab 1/Sch.6 - Interest Rate Applied

Table 9.4 below provides the interest rates by quarter that are applied to calculate actual and forecast carrying charges for each regulatory and variance account.

Note that InnPower Corporation has used the latest OEB prescribed interest rates as published on the website at:

<http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates>

Table 9.4: Interest Rates Applied to Deferral and Variance Accounts (%)

Interest Rates Periods	Rate
Rate Jan 1, 2011 to Mar 31,2015	1.47%
Rate Apr 1, 2015 to Jun 30, 2016	1.10%

Ex.9/Tab 1/Sch.7 - Departure from Board Approved Balances

InnPower Corporation has not made any adjustments to deferral and variance account balances that were not previously approved by the Board on a final basis either cost of service or IRM proceedings.

Ex.9/Tab 1/Sch.8 - Reconciliation of Energy Sales and Cost of Power Expenses to Financial Statements

The filing requirements state that a breakdown of energy sales and cost of power expenses, as reported in the 2015 audited financial statements, is requested. The sale of energy is a flow through revenue and the cost of power is a flow through expense. InnPower Corporation has no profit or loss resulting from the flow through of energy revenues and expenses as variances are included in the RSVA balances.

Please refer to Table 9.6 below for a reconciliation of the 2016 RRR 2.1.7 with the 2015 Financial Statements.

Table 9.4: Energy Sales and Cost of Power Expenses from Financial Statements

Trial Balance Mapped to Financial Statement Grouping: STATEMENT OF COMPREHENSIVE INCOME					
Account	I/S Section	I/S Line Grouping	G/L Account Description	Current Year	Income Statement
Revenue					
4006	Revenue	Sale of power	Residential Energy Sales	16,027,090.29	
4025	Revenue	Sale of power	Street Lights Energy Sales	104,298.91	
4030	Revenue	Sale of power	Sentinel Lights Energy Sales	8,770.11	
4035	Revenue	Sale of power	General Service Energy Sales	8,489,580.32	
4050	Revenue	Sale of power	Revenue Adjustment	(339,630.20)	
4055	Revenue	Sale of power	Energy Sales for Resale	2,060,012.33	
4062	Revenue	Sale of power	Billed WMS	946,469.05	
4064	Revenue	Sale of power	Billed One Time	-	
4066	Revenue	Sale of power	Billed NW	1,600,511.37	
4068	Revenue	Sale of power	Billed CN	1,145,745.43	
4075	Revenue	Sale of power	Billed LV	516,907.99	
4076	Revenue	Sale of power	Billed Smart Meter Entity Char	144,791.85	30,704,547.45

Trial Balance Mapped to Financial Statement Grouping: STATEMENT OF COMPREHENSIVE INCOME					
Account	I/S Section	I/S Line Grouping	G/L Account Description	Current Year	Income Statement
Expenses					
4705	Expenses	Power Purchased	Power Purchased	20,748,477.84	
4707	Expenses	Power Purchased	GA Purchased	5,865,280.22	
4708	Expenses	Power Purchased	Charges-WMS	946,469.05	
4710	Expenses	Power Purchased	Cost of Power Adjustments	(363,636.30)	
4712	Expenses	Power Purchased	Charges-One Time	-	
4714	Expenses	Power Purchased	Charges-NW	1,600,511.37	
4716	Expenses	Power Purchased	Charges-CN	1,145,745.43	
4750	Expenses	Power Purchased	LV Charges	516,907.99	
4751	Expenses	Power Purchased	Charges - Smart Meter Entity Charge	144,791.85	30,604,547.45

Table 9.7: 2.1.7 Trial Balance – Power Supply Expense

Energy Sales and Cost of Power Expenses	
4705 - Power Purchased	\$19,800,478
4705- Power Purchased RSVA	\$ 948,000
4707 - Global Adjustment	\$ 5,865,280
4708 - Charges - WMS	\$ 946,469
4710 - Cost of Power Adjustments	-\$ 363,636
4714 - Charges NW	\$ 1,600,511
4716 -Charges - CN	\$ 1,145,745
4750 - Charges LV	\$ 516,908
4751 - Smart Meter Entity Charge	\$ 144,792
Total	\$30,604,547

As can be seen in the comparison above, there is no difference between energy sales and cost of power expense reported numbers.

Ex.9/Tab 1/Sch.9 - Pro-Rata of Global Adjustment into RPP/non-RPP

InnPower Corporation confirms that it pro-rated the IESO Global Adjustment Charge into the RPP and non-RPP portions and that Global Adjustment is only being applied to customers that are non-RPP. InnPower Corporation maintains a database which splits the Global Adjustment between the amounts belonging to the RPP customers versus the amount belonging to the Non-RPP customers. This has been done in order to determine the portion belonging to the Account 1588 – RSVA – Power (excluding Global Adjustment) and Account 1589 – Power – Sub-account – Global Adjustment.

The proration of the monthly Global Adjustment amount on the database is based on the RPP versus Non-RPP kWh quantities submitted on the monthly IESO settlement reports. This allows for effective splitting of Account 1589 Global Adjustment variance account from the Account 1588 Cost of Power variance account.

Ex.9/Tab 1/Sch.10 - Request for New Variance Account

InnPower Corporation is requesting the following new accounts or sub-accounts in conjunction with this Exhibit:

- Account 1595 – Sub Account 2016 – Rate Rider for Disposition of Deferral/Variance Accounts (2016) – Effective until December 31, 2018.
- Account 1595 – Sub Account 2016 LRAMVA – Rate Rider for Recovery of LRAM (2016) – Effective until December 31, 2018.

InnPower Corporation will continue to monitor OEB directives and implement new accounts as set out by the OEB and identified in the Accounting Procedures Handbook or other sources of information as required complying with regulation.

Ex.9/Tab 1/Sch.11 - Proposed Charge Parameters

InnPower Corporation proposes to return the balances recorded in variance/deferral accounts through a volumetric rate rider and will follow the Board's guidance as provided in its Decision on the disposition of Regulatory Assets. As per the Board's letter issued on July 16, 2015

1 outlining details regarding the implementation of the transition to fully fixed charges for
2 residential customers, Residential rates for Group 2 accounts are to be on a per customer basis.
3 Table 9.5 below summarizes the proposed charge parameters by customer class.

4

5

6

Retail Service Charge

Ex.9/Tab 2/Sch.1 - Overview

InnPower Corporation has recorded balances in Accounts 1518 and 1548. InnPower Corporation attests that it has followed Article 490 of the Accounting Procedure Handbook. 9.4.1.

A. This account shall be used monthly to record the net of:

i) Revenues derived, including accruals, from the following services:

- a. Establishing Service Agreements;
- b. Distributor-Consolidated Billing; and
- c. Retailer-Consolidated Billing.

AND

ii) the costs of entering into Service Agreements, and related contract administration, monitoring, and other expenses necessary to maintain the contract, as well as the incremental costs incurred to provide the services in (b) and (c) above, as applicable, and the avoided costs credit arising from Retailer-Consolidated Billing, including accruals.

With respect to Account 1548, APH Article 220 states:

1548 RCVASTR

A. This account shall be used monthly to record the net of:

i) Revenues derived, including accruals, from the Service Transaction Request services and charged by the distributor, as prescribed, in the form of

- a. Request fee;
- b. Processing fee;
- c. Information Request fee;
- d. Default fee; and
- e. Other Associated Costs fee;

AND

ii) The incremental cost of labour, internal information system maintenance costs, and delivery costs related to the provision of the services associated with the above items.

DVA Audit Results

Ex.9/Tab3/Sch.1 – Results of Audit of DVAs

InnPower Corporation has no DVA audit results to report for the 2013 – 2015 timeframe undertaken by the Audit and Performance Assessment department (“Audit”) of the Ontario Energy Board (the “Board”).

Disposition of Deferral and Variance Accounts

Ex.9/Tab 4/Sch.1 – DVA Balances and Continuity Schedule

Table 9.9 below presents the list of deferral and variance accounts, with the proposed selection of balances for disposition. All account balances selected for disposition are as at December 31, 2015 being the most recent date the balances was subject to audit.

Board policy states: at the time of rebasing, all Account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline. In accordance with the above statement, InnPower Corporation proposes to dispose of all its balances listed in the table below.

The 2016_EDDVAR_Continuity_Schedule_CoS_v2 detailing each account is being filed in conjunction with this application.

1 **Table 9.5: DVA Balances sought for Disposition**

Account Description	USoA	Total Claim
Group 1 Accounts		
LV Variance Account	1550	\$ 412,573
Smart Metering Entity Charge	1551	-\$ 10,343
RSVA -WMSC	1580	-\$ 526,878
RSVA - Retail Transmission	1584	-\$ 5,075
RSVA- Retail Connection	1586	\$ 25,446
RSVA Power (exl GA)	1588	-\$ 329,267
RSVA - Global Adjustment	1589	\$ 818,091
DVA Reg Balances (2012)	1595	\$ 27,453
DVA Reg Balances (2013)	1595	\$ 95,256
DVA Reg Balances (2015)	1595	\$ 203,730
Sub Total (including 1589)		\$ 710,988
Sub Total (excluding 1589)		-\$ 107,104
Account Description	USoA	Total Claim
Group 2 Accounts		
Deferred IFRS Transaction Costs	1508	\$ 11,926
Retail Cost Variance Account	1518	\$ 61,824
Sub Total		\$ 73,749
PILS & Tax Variance for 2006 - Sub account HST/OVAT	1592	\$ 1,631
Total Including 1592		\$ 75,380
LRAM Account	1568	\$ 26,641
Group 1 & Group 2 Total (including 1562 & 1592)		\$ 786,368
Group 1 & Group 2 Total (including 1568)		\$ 813,009

2
3

4 **Ex.9/Tab 4/Sch.2 - Calculation of Rate Rider**

5

6 InnPower Corporation notes that all relevant calculations are embedded in the
7 2016_EDDVAR_Continuity_Schedule_CoS OEB provided model.

8

9 The utility did not propose a billing determinant that is different than the OEB standards.

10 InnPower Corporation does not need to establish separate rate riders to recover the balances
11 in the RSVAs from Market Participants ("MPs") who must not be allocated the RSVA account

balances related to charges for which the MPs settle directly with the IESO (e.g. wholesale energy, wholesale market services).

InnPower Corporation is proposing to dispose of these balances over a period of 2 years. The request for the two year period is to mitigate rate increases for our customers. The rate rider calculations are calculated in the OEB's EDVARR model. The rate riders are reproduced at the next page.

Table 9.6: Deferral and Variance Rate Riders (excluding Global Adjustment)

Please indicate the Rate Rider Recovery Period (in years) 2

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	\$ 465,277	0.0016	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 101,922	0.0016	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 177,552	0.5645	\$/kW
SENTINEL LIGHTING	kW	273	\$ 189	0.3458	\$/kW
STREET LIGHTING	kW	1,889	\$ 2,184	0.5782	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 1,019	0.0010	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 748,144		

Table 9.7: Deferral and Variance Rate Riders (excluding Global Adjustment) – Non WMP

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	-\$ 535,768	- 0.0018	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	-\$ 115,666	- 0.0018	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	-\$ 200,071	- 0.6361	\$/kW
SENTINEL LIGHTING	kW	273	-\$ 351	- 0.6430	\$/kW
STREET LIGHTING	kW	1,889	-\$ 2,393	- 0.6335	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	-\$ 1,895	- 0.0018	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			-\$ 856,144		

1 **Table 9.8: Global Adjustment**

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	9,605,850	\$ 106,713	0.0056	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	5,875,712	\$ 65,275	0.0056	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	161,206	\$ 637,596	1.9776	\$/kW
SENTINEL LIGHTING	kW	47	\$ 187	1.9991	\$/kW
STREET LIGHTING	kW	2,017	\$ 7,943	1.9695	\$/kW
UNMETERED SCATTERED LOAD	kWh	33,980	\$ 377	0.0056	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 818,091		

2

3

4 **Table 9.9: Group 2 Accounts**

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of Group 2 Accounts	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	# of Customers	15,930	\$ 62,577	\$ 0.1637	per customer per m
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 13,510	\$ 0.0002	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 23,368	\$ 0.0743	\$/kW
SENTINEL LIGHTING	kW	273	\$ 41	\$ 0.0751	\$/kW
STREET LIGHTING	kW	1,889	\$ 279	\$ 0.0740	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 221	\$ 0.0002	\$/kWh
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
Total			\$ 99,996		

5

6

7 **Table 9.10: LRAM/VA Account 1568**

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in years) 2

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Account 1568	Rate Rider for Account 1568	
RESIDENTIAL	kWh	149,932,101	\$ 24,353	0.0001	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 9,362	0.0001	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 3,119	0.0099	\$/kW
SENTINEL LIGHTING	kW	273	\$ 502	0.9190	\$/kW
STREET LIGHTING	kW	1,889	\$ 5,528	1.4636	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 4,162	0.0039	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 26,642		

8

Other Rate Riders

On April 25, 2016, InnPower Corporation provided notice to the Board via letter (refer to Appendix B) of a Z-Factor occurrence over the Easter Holiday. In lieu of filing a standalone Z-Factor application, InnPower Corporation therefore proposes an interim disposition of the estimated costs for the event with true up (confirmation of the numbers) in InnPower Corporations 2019 Annual update.

InnPower Corporation is requesting a 2 Year disposition on this proposed Rate Rider for consistency with the DVA Rate Riders and to mitigate rate increase.

Table 9:11 Z Factor Estimated Costs

Description	Hours	Cost
InnPower Staff	1109	\$ 154,510
Vehicles		\$ 8,161
Lines Contractor (RIGGS)	1205	\$ 216,900
Vehicles		\$ 36,045
Forestry Contractor	122	\$ 19,190
Hydro Vacuum Contractor	10	\$ 3,500
Recognition to Staff/Contractors		\$ 2,835
Incidental Continuing Work		\$ 15,000
Total		\$ 456,141
Capital Cost (apx)		\$ 80,000
OM&A Cost		\$ 376,141

Causation

All estimated costs are directly associated with the outage event from March 24, 2016 – March 28, 2016 and are not included in 2016 rates.

Materiality

InnPower Corporations distribution revenue requirement for 2016 is \$7,590,696 (EB-2012-0139 Rebasing Application). As the revenue requirement is less than \$10 million the materiality threshold is \$50 K. Estimated costs are greater than the \$50 K threshold.

Prudence

Restoration of service for our customers and safety for our employees was our number one priority, thus the recorded costs are associated with restoration of service and in InnPower Corporations view prudent

Proposed Rate Rider

As the event occurred in 2016, InnPower Corporation has calculated the proposed Rate Rider on the approved 2013 Billing Determinants and allocation to the rate classes.

Table 9.18: Proposed Z Factor Rate Riders

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance	Rate Rider for Deferral/Variance Accounts	
Residential	kWh	155,528,870	\$ 117,867	0.0004	\$/kWh
GS < 50	kWh	31,359,068	\$ 31,063	0.0005	\$/kWh
GS > 50	kW	116,345	\$ 297,997	1.2807	\$/kW
Unmetered Scattered Load	kWh	562,039	\$ 237	0.0002	\$/kWh
Sentinel Lights	kW	344	\$ 78	0.1127	\$/kW
Street Lighting	kW	4,924	\$ 8,895	0.9032	\$/kW
		-	\$ 456,136	-	
Total			\$ 456,141		

2

4

1 **APPENDIX A: Continuity schedule Group 1 and Group 2 DVA's**

2



Ontario Energy Board


2016 Deferral/Variance Account Workform

Version 2.6 unlock


Utility Name	Innpower Corporation
Service Territory	
Assigned EB Number	EB-2016-0086
Name of Contact and Title	Brenda L Pinke
Phone Number	705-431-6870 Ext 262
Email Address	brendap@innpower.ca

General Notes

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (*i.e.*: debit balances are to have a positive figure and credit balances are to have a negative figure) as per the retained Board decision.

Do not include interest payments or OCB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OCB Approved dispositions, please provide amounts for adjustments and supporting documentation.

The following information will assist you in completing the "Debit Balances" and "Credit Balances" columns:

"By way of exception," The Board does acknowledge that furnished dispositions that cannot attract its invoices as of January 1, 2011 will require a variance account for OCB purposes...The Board expects that any principal balances in "Sale Account Financial Statement Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the monthly settlement process with the IESO or the host distributor, as applicable.

Dispositions of assets that are subject to a security agreement must be reported in the Disposition column. This includes dispositions of assets that are subject to a security agreement that is not enforceable under the law of the province of Ontario.

Deferral accounts related to Smart Meter Deployment are not to be recorded/unrecorded through the Deferral and Variance Accounts rate card. For details on how to dispose of balances in Smart Meter accounts see the Appendix A.

The Board requires that Dispositions of Account 1576 (as of December 31, 2010) be reported in the Disposition column. For more information regarding the reporting requirements for Account 1576, please refer to the Board's Accounting Policy Chapter 2 appendices. For Account 1576, please provide the value in C\$ FY39 from the relevant CTR(s). (e.g., 2.6A, 2.6B or 2-C).

For Account 1576, please provide the value in C\$ FY39 from the relevant CTR(s). (e.g., 2.6D or 2-E).

2016 Deferral/Variance
Account Workform

Account Descriptions	Account Number	2014							2015							2016			Projected Interest on Dec-31-15 Balances		2.1.7 RRR								
		Board-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Interest Adjustments ² during 2014	Closing Interest Amounts as of Dec-31-14	Opening Principal Amounts as of Jan-1-15	Transactions/Debit/ Credit ³ during 2015	Board-Approved Disposition during 2015	Principal Adjustments ² during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	Board-Approved Disposition during 2015	Interest Adjustments ² during 2015	Closing Interest Amounts as of Dec-31-15	Principal Disposition during 2016 - instructed by Board	Interest Disposition during 2016 - instructed by Board	Closing Principal Balance as of Dec-31-16	Closing Interest Amounts as of Dec-31-16	Projected Interest from Jan 1, 2016 to December 31, 2016 and Dec 31 -15 balance adjusted for disposition during 2015 ⁵	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ⁶	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)	
Group 1 Accounts																													
LV Variance Account	1550			\$225,540	-\$1,059	\$2,512			\$1,453	\$225,540	\$303,480	\$123,723		\$405,297	\$1,453	\$2,125	\$760			\$2,818	\$0	\$0	\$405,297	\$2,818	\$4,458	\$412,573	\$408,116	\$0	
Smart Metering Entry Charge Variance Account	1551			\$4,386	\$105	\$1,06			\$211	\$4,386	-\$5,455	\$9,054		-\$10,134	\$211	-\$711	\$238			-\$89			-\$10,134	-\$38	-\$111	-\$10,345	-\$10,252	\$0	
RSVA - Wholesale Market Service Charge	1560			-\$516,614	-\$11,173	-\$5,611			-\$644	-\$516,614	-\$20,860	-\$527,778		-\$520,686	-\$19,744	-\$2,538	-\$18,698			-\$684			-\$520,686	-\$684	-\$728	-\$520,898	-\$521,190	\$0	
RSVA - Retail Transmission Network Charge	1564			\$343,278	\$3,497	\$5,730			\$9,227	\$343,278	\$92,901	\$438,970		-\$3,791	\$9,227	-\$504	\$9,965			-\$1,242			-\$3,791	-\$1,242	-\$42	\$8,070	-\$8,033	\$0	
RSVA - Retail Transmission Connection Charge	1566			\$147,959	\$1,698	\$2,374			\$5,030	\$147,959	\$186,312	\$265,864		\$27,377	\$5,030	\$1,159	\$6,153			\$2,232			\$27,377	-\$1,232	\$201	\$25,446	\$25,146	\$0	
RSVA - Power (excluding Global Adjustment)	1568			\$533,066	\$492	\$11,112			\$11,604	\$533,066	-\$616,208	\$349,831		-\$332,973	\$11,604	\$1,400	\$5,635			-\$332,973			\$11,604	-\$3,863	-\$1,663	-\$329,267	-\$325,634	\$0	
RSVA - Global Adjustment	1569			\$1,041,033	-\$1,507	\$6,070			\$4,563	\$1,041,033	\$363,636	\$597,816		\$806,851	\$4,563	\$5,083	\$7,281			\$2,365			\$806,851	\$2,365	\$8,875	\$818,091	\$809,216	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595			-\$40,385	\$46,217	\$34			\$46,251	-\$40,385	\$267	-\$40,116		\$0	\$46,251	-\$624	\$45,627			\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595			-\$9,543	-\$9,264	-\$126			-\$9,393	-\$9,543				\$0	-\$9,393		-\$9,393			\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595			\$61,748	\$109,339	\$71,136			\$139,264	\$61,748	\$2,445			\$64,193	\$139,264	\$708	-\$9,393			\$0			\$64,193	\$37,446	\$706	\$17,459	\$20,747	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595			\$146,981	-\$9,350	\$2,915			\$140,541	\$146,981	\$117			\$146,086	\$146,086	\$1,763	-\$55,452			\$1,640			\$146,086	-\$55,452	\$6,256	\$95,256	\$93,616	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595			\$0	\$0	\$0			\$0	\$0	-\$1,108,824	-\$1,254,861		\$146,037	\$0	\$8,677	-\$47,410			\$56,087			\$146,037	\$56,087	\$1,696	\$203,730	\$202,124	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Group 1 Sub-Total (including Account 1569 - Global Adjustment)		\$0	\$0	\$1,960,449	-\$139,835	\$96,351	\$0	\$0	-\$43,284	\$1,960,449	-\$1,209,180	\$0	\$0	\$731,269	-\$43,284	\$14,960	\$1	\$0	-\$26,325	\$0	\$0	\$731,269	-\$26,325	\$8,944	\$710,988	\$702,944	\$0		
Group 1 Sub-Total (excluding Account 1569 - Global Adjustment)		\$0	\$0	\$899,416	-\$138,128	\$90,251	\$0	\$0	-\$47,847	\$899,416	-\$1,072,816	-\$597,816	\$0	-\$75,582	-\$47,847	\$9,877	-\$7,280	\$0	-\$30,690	\$0	\$0	-\$75,582	-\$30,690	-\$831	-\$107,103	-\$106,272	\$0		
RSVA - Global Adjustment	1569			\$1,041,033	-\$1,507	\$6,070	\$0	\$0	\$4,563	\$1,041,033	\$363,636	\$597,816	\$0	\$806,851	\$4,563	\$5,083	\$7,281	\$0	\$2,365	\$0	\$0	\$806,851	\$2,365	\$8,875	\$818,091	\$809,216	\$0		
Group 2 Accounts																													
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			-\$340	\$11,728	\$509			\$12,237	-\$340	\$22			-\$318	\$12,237	\$10				\$12,247			-\$318	\$12,247	-\$3	\$11,929	\$11,929	\$0	
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	1508			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Variance - Ontario Clean Energy Benefit Act ⁷	1508			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Other Regulatory Assets - Sub-Account - Other ⁸	1508			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Retail Cost Variance Account - Retail	1518			\$48,318	\$621	\$601			\$1,222	\$48,318	\$11,011			\$59,329	\$1,222	\$620				\$1,842			\$59,329	\$1,842	\$683	\$61,824	\$61,171	\$0	
Misc. Deferred Debts	1525			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Board-Approved CDM Variance Account	1567			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Extra-Ordinary Event Costs	1572			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Deferred Rate Impact Amounts	1574			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
RSVA - One-time	1582			\$0	\$0	\$0			-\$6	-\$6				-\$6	-\$6					-\$6			-\$6	-\$6	-\$6	-\$6	-\$6	\$0	
Other Deferred Credits	2425			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Group 2 Sub-Total		\$0	\$0	\$47,978	\$12,349	\$1,110	\$0	\$0	\$13,459	\$47,978	\$11,033	\$0	\$0	\$59,011	\$13,459	\$630	\$0	\$0	\$14,089	\$0	\$0	\$59,011	\$14,089	\$649	\$0	\$73,746	\$73,100	\$0	
PI's and Tax Variance for 2006 and Subsequent Years	1592			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Inclusive sub-account and contra account below	1592			\$1,677	\$0	\$0			\$0	\$1,677	-\$64			\$1,613	\$0					\$1,613			\$1,613	\$0	\$18	\$1,631	\$1,613	\$0	
PI's and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/IOVAT	1592			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Input Tax Credits (ITC's)				\$0	\$0	\$0			\$0	\$1,990,104	-\$127,286	\$97,461	\$0	-\$29,825	\$1,990,104	-\$1,198,211	\$0	\$0	-\$791,893	-\$29,825	\$15,590	\$1	\$0	-\$14,236	\$0	\$0	\$791,893	-\$14,236	\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$0	\$0	\$1,990,104	-\$127,286	\$97,461	\$0	\$0	-\$29,825	\$1,990,104	-\$1,198,211	\$0	\$0	\$791,893	-\$29,825	\$15,590	\$1	\$0	-\$14,236	\$0	\$0	\$791,893	-\$14,236	\$8,711	\$0	\$796,367	\$777,657	\$0	
LRAM Variance Account																													
1568				\$17,956	\$74	\$698			\$772	\$17,956	\$7,055			\$25,013	\$772	\$581				\$1,353			\$25,013	\$1,353	\$275	\$26,641	\$26,366	\$0	
Total including Account 1568		\$0	\$0	\$2,008,062	-\$127,212	\$98,159	\$0	\$0	-\$29,053	\$2,008,062	-\$1,191,156	\$0	\$0	\$816,906	-\$29,053	\$16,171	\$1	\$0	-\$12,883	\$0	\$0	\$816,906	-\$12,883	\$8,986	\$0	\$813,009	\$804,023	\$0	
Renewable Generation Connection Capital Deferral Account	1531			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Renewable Generation Connection OMB Deferral Account	1532			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Smart Grid Capital Deferral Account	1534			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Smart Grid OMB Deferral Account	1535			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Smart Grid Funding Adder Deferral Account	1536			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Retail Cost Variance Account - STR	1548			\$27,738	\$301	\$272			\$573	\$27,738	-\$2,641			\$25,097	\$573	\$301				\$874			\$25,097	\$874	\$276	\$26,247	\$25,971	\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁹	1555			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁹	1555			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁹	1555			\$29,187	\$2,369	\$1,903			\$4,772	\$29,187	-\$78,805			-\$49,618	\$4,772	-\$319				\$3,953			-\$49,618	\$3,953	-\$546	-\$46,211	-\$45,665	\$0	
Smart Meter OMB Variance ⁹	1556			\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
IFRS-CGAMP Transition PP&E Amounts Balance + Return Component ⁸																													
1575				\$0	\$0	\$0			\$0	\$0				\$0	\$0					\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Accounting Changes Under CGAMP Balance + Return Component ⁸																													
1576				\$0	\$0	\$0			\$0	\$0				\$0	\$														

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balances are to have a negative figure) as per the related Board decision.
Do not include interest, adjustments, or OEB approved dispositions in this column.
Please provide explanation for the nature of the adjustments. If the adjustment relates to previously OEB Approved disposed balances, please provide as per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit.
By way of exception, The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2011 will require a variance balance in "Sub-account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the non-Phase describe "other" components of 1508 and add more component lines if necessary.
Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account rate rider. For detail Guidelines: Smart Meter Disposition and Cost Recovery (2011-0201).
The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Adjustments during 2015" o rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2.ED or 2.EE).



2016 Deferral/Variance Account Workform

Accounts that produced a variance on the 2014 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions		Account Number	Variance RRR vs. 2014 Balance (Principal + Interest)	Explanation
Group 1 Accounts				

2016 Deferral/Variance Account Workform

In the green shaded cells, enter the data related to the **proposed** load forecast. Do not enter data for the MicroFit class.

Rate Class (Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)	Units	# of Customers	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Billed kW for Non-RPP Customers	Distribution Revenue ¹	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP Demand (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ³	Billed kWh for Class A, Non-WMPs Customers (if applicable)	Billed kW for Class A Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1595 Recovery Share Proportion (2012) ²	1595 Recovery Share Proportion (2013) ²	1595 Recovery Share Proportion (2014) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)	
RESIDENTIAL	kWh	15,930	149,932,101		9,605,850	-		-	-	149,932,101	-	0.0%			9,605,850	-							62.5%	62.5%	24,353
GENERAL SERVICE LESS THAN 50 KW	kWh	1,052	32,368,433		5,875,712	-		-	-	32,368,433	-	0.0%			5,875,712	-							13.5%	13.5%	9,362
GENERAL SERVICE 50 TO 4,999 KW	kW	72	55,988,819	157,261	57,393,467	161,206		-	-	55,988,819	157,261	0.0%			57,393,467	161,206							23.4%	23.4%	3,119
SENTINEL LIGHTING	kW	161	98,320	273	16,798	47		-	-	98,320	273	0.0%			16,798	47							0.0%	0.0%	(502)
STREET LIGHTING	kW	3,030	669,627	1,889	715,028	2,017		-	-	669,627	1,889	0.0%			715,028	2,017							0.3%	0.3%	(5,528)
UNMETERED SCATTERED LOAD	kWh	74	530,367		33,980	-		-	-	530,367	-	0.0%			33,980	-									(4,162)
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-				-	-									
						-				-	-														

62.6%
 13.5%
 23.4%
 0.0%
 0.3%

Balance as per Sheet 2
 Variance

\$ 26,641
 \$ 0

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

0.2%

Account 1589 reference calculation by customer and consumption	
Account 1589 / Number of Customers	\$40.26
1589/Total kwh	\$0.0034

2016 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in years)

2

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	\$ 465,277	0.0016	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 101,922	0.0016	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 177,552	0.5645	\$/kW
SENTINEL LIGHTING	kW	273	\$ 189	0.3458	\$/kW
STREET LIGHTING	kW	1,889	\$ 2,184	0.5782	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 1,019	0.0010	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 748,144		

Rate Rider Residential Calculation (excluding Global Adjustment)

		800 kWh	600kWh
Per # of Customers month	0.7282		
Per kWh	0.0009	0.7200	0.54

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	-\$ 535,768	- 0.0018	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	-\$ 115,666	- 0.0018	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	-\$ 200,071	- 0.6361	\$/kW
SENTINEL LIGHTING	kW	273	-\$ 351	- 0.6430	\$/kW
STREET LIGHTING	kW	1,889	-\$ 2,393	- 0.6335	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	-\$ 1,895	- 0.0018	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			-\$ 856,144		

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	9,605,850	\$ 106,713	0.0056	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	5,875,712	\$ 65,275	0.0056	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	161,206	\$ 637,596	1.9776	\$/kW
SENTINEL LIGHTING	kW	47	\$ 187	1.9991	\$/kW
STREET LIGHTING	kW	2,017	\$ 7,943	1.9695	\$/kW
UNMETERED SCATTERED LOAD	kWh	33,980	\$ 377	0.0056	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 818,091		

Rate Rider Calculation for RSVA - Power - Global Adjustment - Class A Non-WMP Customers

Balance of Account 1589 allocated to Class A Non-WMP Customers

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	-	\$ -	-	\$/kW
SENTINEL LIGHTING	kW	-	\$ -	-	\$/kW
STREET LIGHTING	kW	-	\$ -	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	-	\$ -	-	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ -		

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of Group 2 Accounts	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	# of Customers	15,930	\$ 62,577	\$ 0.1637	per customer per month
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 13,510	\$ 0.0002	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 23,368	\$ 0.0743	\$/kW
SENTINEL LIGHTING	kW	273	\$ 41	\$ 0.0751	\$/kW
STREET LIGHTING	kW	1,889	\$ 279	\$ 0.0740	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 221	\$ 0.0002	\$/kWh
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
Total			\$ 99,996		

As per the Board's letter issued July 16, 2015

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years)

2

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
RESIDENTIAL	# of Customers	-	\$ -	-	per customer per month
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ -	-	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ -	-	\$/kW
SENTINEL LIGHTING	kW	273	\$ -	-	\$/kW
STREET LIGHTING	kW	1,889	\$ -	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ -	-	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ -		

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in years)

2

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Account 1568	Rate Rider for Account 1568		
RESIDENTIAL	kWh	149,932,101	\$ 24,353	0.0001	<i>\$/kWh</i>	12176.405
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 9,362	0.0001	<i>\$/kWh</i>	4681.05
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 3,119	0.0099	<i>\$/kW</i>	1559.63
SENTINEL LIGHTING	kW	273	-\$ 502	- 0.9190	<i>\$/kW</i>	-251.06
STREET LIGHTING	kW	1,889	-\$ 5,528	- 1.4636	<i>\$/kW</i>	-2764
UNMETERED SCATTERED LOAD	kWh	530,367	-\$ 4,162	- 0.0039	<i>\$/kWh</i>	2,081.24
		-	\$ -	-		17483.27
		-	\$ -	-		
		-	\$ -	-		
		-	\$ -	-		
Total			\$ 26,642			

1 **APPENDIX B: Notification of Major Outage Event March 24, 2016 – March 28,**
2 **2016**

3

4

April 25, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli

Re: InnPower Corporation
Licence #ED-2002-0520
Notification of Major Outage Event March 24, 2016 – March 28, 2016

In accordance with the Chapter 3 Incentive Regulation Filing Requirements for Electricity Distribution Rate Applications issued July 25, 2014, and Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors issued on July 14, 2008, InnPower Corporation (IPC) provides notification to the Board of an extraordinary event which occurred in the March 24, 2016 to March 28, 2016 timeframe.

Over the Easter long weekend, IPC experienced a major ice storm that caused the worst outage recorded since the inception of Innisfil Hydro (now InnPower Corporation) in 1983. The outages started at approximately 8:30 p.m. on Thursday, March 24th and, in the ensuing hours, caused the loss of multiple sub-transmission feeders and much damage to our distribution system.

The extensive ice buildup on trees, poles and wires caused damage to our infrastructure which required the replacement of poles, switches and primary and secondary wires. These challenges were further augmented when Hydro One lost vital sub-transmission feeds at a critical time on Friday afternoon, which resulted in all of our customers, for the first time since the great blackout of 2003, losing power!

During the storm we sustained numerous expenses for repair and restoration; however, assets that required replacement were capitalized where possible.

Prompt efforts of our staff and contractors greatly helped with getting power restored to our customers in a timely manner. Immediately following the first outage, the Control Room was opened and with support from both our staff and contractors we commenced our patrolling, planning, and restoration work. An outage of this magnitude required a large amount of resources, and many InnPower employees and Contractors stepped up to the plate to help, working around-the-clock to process outages and repair damages. By the end of Saturday a majority of our primary infrastructure was repaired and through Sunday and Monday all damage outages that were logged in our system were cleared, including work in areas with restricted access due to heavy tree canopy.

IPC has provided an initial estimation of costs for the ice storm and intends to record the costs in Account 1572 "Extraordinary Event Costs".

Cost of Restoration:

Description	Hours	Cost
InnPower staff	1,109	\$ 154,510.00
- Vehicles		\$ 8,161.00
Lines Contractor (Riggs)	1,205	\$ 216,900.00
- Vehicles		\$ 36,045.00
Forestry Contractor	122	\$ 19,190.00
Hydro Vacuum Contractor	10	\$ 3,500.00
Recognition to Staff & Contractors: Belated Easter Lunch		\$ 1,585.00
Recognition to Staff & Contractors: "I Survived the Ice Storm – Innisfil 2016" T Shirts		\$ 1,250.00
Incidental continuing work		\$ 15,000.00
TOTAL (Estimate)		\$ 456,141.00
- Capital Cost (approximate)		\$ 80,000.00
- O&M Cost (approximate)		\$ 376,141.00

IPC has reviewed the Z-Factor Amount Eligibility Criteria and provides the following information;

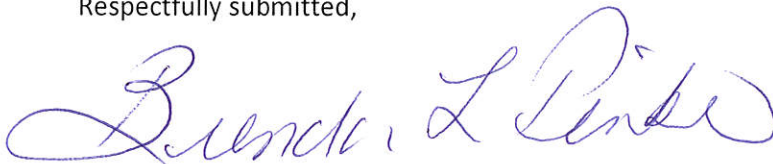
Causation: all estimated costs are directly associated with the outage event from March 24, 2016 – March 28, 2016 and are not included in 2016 rates.

Materiality: IPC's distribution revenue requirement for 2016 is \$7,590,696 (EB-2012-0139 Rebasing Application). As the revenue requirement is less than \$10 million the materiality threshold is \$50 K. Estimated costs are greater than the \$50 K threshold.

Prudence: Restoration of service for our customers and safety for our employees was our number one priority, thus the recorded costs are prudent in InnPower's view.

If you have any questions, please do not hesitate to contact me.

Respectfully submitted,



Brenda L. Pinke,
Regulatory & Conservation Manager
(705)431-6870 Ext 262
brendap@innpower.com

BLP/lmc

c: Robert Lake, President and CEO
Laurie Ann Cooledge, CFO and Treasurer.