

AC PUBLIC INTEREST ADVOCACY CENTRE LE CENTRE POUR LA DÉFENSE DE L'INTÉRÊT PUBLIC

June 6, 2016

VIA E-MAIL

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Hydro One Inc. Leave to Purchase Securities of Great Lakes Power Transmission Inc. Interrogatories of Vulnerable Energy Consumers Coalition (VECC)

In accordance with Procedural Order No. 1 please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Yours truly,

M. Garner/for

Michael Janigan Counsel for VECC

Erin Henderson, Senior Regulatory Co-ordinator regulatory@hydroone.com

1/4

1204-ONE Nicholas Street, Ottawa, ON K1N 7B7 Tel: 613-562-4002 Fax: 613-562-0007 <u>piac@piac.ca</u> <u>www.piac.ca</u> Michael Janigan - Direct: 31 Hillsdale Avenue E, Toronto, ON M4S 1T4 Tel: 416-840-3907 <u>mjanigan@piac.ca</u> REQUESTOR NAME TO: DATE: CASE NO: APPLICATION NAME VECC Hydro One Inc. (HOI) June 6, 2016 EB-2016-0050 Acquisition of Great Lakes Power Transmission

A-VECC-1

Reference: A/T1/S1/pg.4

a) Please provide an update on the status of the approval sought from the Commissioner of Competition.

A-VECC-2

Reference: A/T1/S1/pg.5

- a) HOI explains that the Distribution Business operations will not be affected by this transaction. Is this because GLPT is proposed to be operated as a separate entity until 2023?
- b) Will there be any common or shared costs as between GLPT and Hydro One Transmission if this application is approved?

A – VECC - 3

Reference: A-1-1/Attachment 2/Purchase Agreement/PDF pg.76

a) Please explain what type of loses might be contemplated for "OEB loss recovery" under the provisions of section 10.6 of the Purchase Agreement.

A – VECC - 4

Reference: A-1-1-/Attachment 7

 a) Please provide the 2015 Financial Statements of Great Lakes Power Transmission Limited Partnership. If it is currently not available please explain why and when it is anticipated.

A – VECC - 5

Reference: A/T2/S1/pg.1

a) Since no consolidation of GLPT is expected until the termination of preacquisition debt obligations please explain how this application qualifies for any of the policies articulated by the Board in the <u>Handbook to Electricity</u> <u>Distributor and Transmitter Consolidations</u>.

A-VECC-6

Reference: A/T2/S1/pg.9

a) What, if any, reliability **improvements** to GLPT transmission system might be gained by approval of this application.

A-VECC-7

Reference: A/T1/S1/pg.23

- a) What is the expected date (month) for the filing of the GLPT revenue requirement application?
- b) Given that GLPT will be filing a rate application what is the basis for seeking approval of revenue requirement matters related to this utility in this application.
- c) What would be the implication to this transaction if the Board deferred consideration of the revenue requirement issues proposed in this application until the time of the GLPT revenue requirement application?

A-VECC-8

Reference: A/T1/S1/pg8 & A/T3/S1/pg.1

- d) When does Hydro One expect to file its next transmission revenue requirement application?
- e) Does the proposed earning sharing mechanism apply equally to Hydro One Transmission? If not, please explain why not?

A-VECC-9

Reference: A/T2/S1/pg.7

a) Will the employees of GLPT become employees of Hydro One upon close of this transaction? Will the transaction impact compensation and benefits (including pension benefits) of GLPT employees?

A-VECC-10

Reference: All

a) Does Hydro One expect this transaction, if approved, to impact any of the Settlement Agreements in the last revenue requirements applications of either GLPT (EB-2014-0238) or Hydro One (EB-2014-0140)?

END OF DOCUMENT

4/4