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# 1 Rate Design

# 2 Ex.8/Tab 1/Sch.1 - Overview of Current Rates

The existing rate schedule is presented in Appendix A of this Exhibit. The current rates were approved as part of the proceeding EB-2015-0081. InnPower Corporation applied for distribution rate adjustments pursuant to the IRM process. Notice of InnPower Corporation's rate application was given through newspaper publication in InnPower Corporation's service area, and advising how interested parties may intervene in the proceeding or comment on the application. No intervention requests or comments were received.
The Board found that InnPower Corporation's rate application was filed in compliance with

10 Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications

11 (the "Filing Requirements"), which outlines the application filing requirements for IRM

12 applications based on the policies in the Reports. InnPower Corporation's rates were approved

by the Board and rendered effective January 1, 2016 and will remain in effect until new rates are

14 approved.

15 The following matters were addressed in the decision.

- Rates were adjusted by a price escalator less a productivity factor less the stretch
   factor. The Board established the price escalator to be 2.1%, the productivity factor
   to be 0% and the stretch factor to be 0.30%, the resulting price cap index adjustment
   was determined to be 1.80% (i.e. 2.1% (0% + .30%).
- Other matters addressed in the decision include:
- 22 o Price Cap Incentive Rate-Setting
- 23 o Regulatory Charges
- 24 o Retail Transmission Service Rates
  - Review and Disposition of Group 1 DVA Accounts
  - Residential Rate Design
- 27 o Implementation and Order
- 28

25 26

20

#### 1 2017 – 2021 Rates

- 2 Table 8.1 Table 8.5 below summarizes these revenue projections, showing the proportions
- 3 attributable to fixed (monthly service) charges and variable (distribution volumetric) charges.
- 4 Table 8.6 which follows the Revenues from Existing Fixed and Variable Charges shows the
- 5 current customer classes. InnPower Corporation is not proposing any changes to its customer
- 6 classes at this time.

8

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12

#### 7 Table 8.1: 2017 Revenue Projections

				Fixed		
	Total Net Rev	Total Fixed	Total Variable	Revenue	Variable Revenue	
Rate Classification	Requirement	Revenue	Revenue	Proportion	Proportion	Total
Residential	9,685,595	7,716,597	1,968,998	79.67%	20.33%	100.0%
GS<50kW	987,959	609,885	378,074	61.73%	38.27%	100.0%
GS>50kW-4,999 kW	911,472	198,556	712,917	21.78%	78.22%	100.0%
Sentinel Lights	50,065	30,451	19,614	60.82%	39.18%	100.0%
Street Lights	258,830	190,432	68,398	73.57%	26.43%	100.0%
Unmetered Scattered Load	26,420	13,209	13,211	50.00%	50.00%	100.0%
Total	11,920,340	8,759,129	3,161,210	73.48%	26.52%	100.0%
Total Forecast Fixed/Variable F	Rates			73.48%	26.52%	100.0%

#### 9 Table 8.2: 2018 Revenue Projections

				Fixed		
	<b>Total Net Rev</b>	Total Fixed	Total Variable	Revenue	Variable Revenue	
Rate Classification	Requirement	Revenue	Revenue	Proportion	Proportion	Tota
Residential	10,498,939	9,458,486	1,040,453	90.09%	9.91%	100.0%
GS<50kW	989,899	625,162	364,737	63.15%	36.85%	100.0%
GS>50kW-4,999 kW	1,038,391	214,618	800,346	20.67%	77.08%	97.7%
Sentinel Lights	51,384	31,392	19,992	61.09%	38.91%	100.0%
Street Lights	275,877	203,200	72,677	73.66%	26.34%	100.0%
Unmetered Scattered Load	28,269	13,574	14,695	48.02%	51.98%	100.0%
Total	12,882,759	10,546,433	2,312,899	81.86%	17.95%	99.8%
Total Forecast Fixed/Variable	Rates			81.86%	17.95%	99.8%

#### 11 Table 8.3: 2019 Revenue Projections

				Fixed		
Rate Classification	Total Net Rev Requirement	Total Fixed Revenue	Total Variable Revenue	Revenue Proportion	Variable Revenue Proportion	Total
Residential	10,997,826	10,997,826	-	100.00%	0.00%	100.0%
GS<50kW	1,023,317	665,092	358,224	64.99%	35.01%	100.0%
GS>50kW-4,999 kW	1,134,237	233,407	900,830	20.58%	79.42%	100.0%
Sentinel Lights	50,046	30,709	19,337	61.36%	38.64%	100.0%
Street Lights	254,878	187,943	66,936	73.74%	26.26%	100.0%
Unmetered Scattered Load	33,053	15,219	17,834	46.04%	53.96%	100.0%
Total	13,493,357	12,130,196	1,363,161	89.90%	10.10%	100.0%
Total Forecast Fixed/Variable Rat	es			89.90%	10.10%	100.0%

				Fixed		
	<b>Total Net Rev</b>	Total Fixed	Total Variable	Revenue	Variable Revenue	
Rate Classification	Requirement	Revenue	Revenue	Proportion	Proportion	Total
Residential	11,489,029	11,489,029	-	100.00%	0.00%	100.0%
GS<50kW	994,618	664,460	330,159	66.81%	33.19%	100.0%
GS>50kW-4,999 kW	1,171,914	233,883	938,031	19.96%	80.04%	100.0%
Sentinel Lights	48,083	29,633	18,450	61.63%	38.37%	100.0%
Street Lights	249,473	184,174	65,300	73.82%	26.18%	100.0%
Unmetered Scattered Load	33,199	14,635	18,564	44.08%	55.92%	100.0%
Total	13,986,316	12,615,813	1,370,503	90.20%	9.80%	100.0%
Total Forecast Fixed/Variable 1	Rates			90.20%	9.80%	100.0%

#### 1 Table 8.4: 2020 Revenue Projections

#### 3 Table 8.5: 2021 Revenue Projections

				Fixed		
	Total Net Rev	Total Fixed	Total Variable	Revenue	Variable Revenue	
Rate Classification	Requirement	Revenue	Revenue	Proportion	Proportion	Total
Residential	11,930,571	11,930,571	-	100.00%	0.00%	100.0%
GS<50kW	964,813	660,743	304,070	68.48%	31.52%	100.0%
GS>50kW-4,999 kW	1,208,503	234,171	974,332	19.38%	80.62%	100.0%
Sentinel Lights	46,478	28,768	17,710	61.90%	38.10%	100.0%
Street Lights	270,852	200,193	70,659	73.91%	26.09%	100.0%
Unmetered Scattered Load	33,583	14,151	19,432	42.14%	57.86%	100.0%
Total	14,454,800	13,068,598	1,386,202	90.41%	9.59%	100.0%
Total Forecast Fixed/Variable	Rates			90.41%	9.59%	100.0%

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#### 6 Table 8.6: Customer Classes

				MSC	
Customer Class Name	Existing	Proposed	Status	Metric	Usage Metric
Residential	YES	YES	Continued	Customer	kWh
General Service < 50 kW	YES	YES	Continued	Customer	kWh
General Service > 50 to 4999 kW	YES	YES	Continued	Customer	kW
Sentinel Lighting	YES	YES	Continued	Connection	kW
Street Lighting	YES	YES	Continued	Connection	kW
Unmetered Scattered Load	YES	YES	Continued	Connection	kWh
microFIT/Net Metering	YES	YES	Continued	Customer	N/A

7

#### 8 MicroFIT/Net Metering

9 InnPower Corporation is requesting a change to the microFIT Rate class to include Net Metering

10 Accounts. InnPower Corporation is also requesting a change in the monthly service charge from \$5.40 to

11 \$10.00 monthly. This change is consistent with the approved rates for Wasaga Distribution in case EB-

12 2015-0107.

# 1 Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation

2

InnPower Corporation has reviewed and considered the OEB's consultation on a fixed monthly
 charge for distribution services by which abolishing the kilowatt hour charge paid, the customer

5 would pay a fixed amount to the local utility, no matter how much electricity is used.

- 6 InnPower Corporation proposed a 4 year transition to a 100% fixed rate for the Residential
- 7 customer class in EB-2015-0081 which was approved. This application reflects the continuation
- 8 of the transition to a fully fixed rate for this rate class.

#### 9 Table 8.7: Tab 15 IRM Rate Generator Model EB-2016-0081

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	14,176	(last CoS Appro	ved Billing Dete	rminants)
Choose Stretch Factor Group	Ш	Price Cap Index	1.30%	Billed kWh	148,148,872			
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	20.45		0.0182		1.30%	24.73	0.0139	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.72		0.0082		1.30%	34.16	0.0083	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	148.92		3.0582		1.30%	150.86	3.0980	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.38		0.0174		1.30%	10.51	0.0176	
SENTINEL LIGHTING SERVICE CLASSIFICATION	11.00		50.1152		1.30%	11.14	50,7667	
STREET LIGHTING SERVICE CLASSIFICATION	5.62		38.8550		1.30%	5.69	39.3601	
microFIT SERVICE CLASSIFICATION	5.40					5.40		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	20.45	3,478,790	56.3%	10.9%	3.96	67.3%	24.41	4,152,434
Current Residential Variable Rate (inclusive of R/C adj.)	0.0182	2,696,309	43.7%			32.7%	0.0137	2,029,640
		6,175,100	-					6,182,073

10

# 1 Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under

# 2 Current and Proposed Rates

- 3 The following tables reflect the proposed monthly service charge for each customer class and
- 4 the resulting splits of fixed and variable charges.

#### 5 Table 8.8: 2017 Fixed – Variable Split

Customer Class	Current Volumetric Split	Current Fixed Charge Spilt	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2016 Rates From OEB Approved Tariff	Minimum System with PLCC Adustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	30.49%	69.51%	100.00%	40.37	24.85	39.12
GS < 50 kW	38.27%	61.73%	100.00%	48.31	34.33	42.39
GS >50 to 4999 kW	78.22%	21.78%	100.00%	231.42	151.60	136.66
Sentinel Lights	39.18%	60.82%	100.00%	15.76	11.20	29.13
Street Lighting	26.43%	73.57%	100.00%	5.24	5.72	6.07
Unmetered and Scattered	50.00%	50.00%	100.00%	14.87	10.57	26.59

6

#### 7 Table 8.9: 2018 Fixed – Variable Split

Customer Class	Current Volumetric Split	Current Fixed Charge Spilt	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2017 Proposed Rates	Minimum System with PLCC Adustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	19.82%	80.18%	100.00%	47.27	40.37	40.65
GS < 50 kW	36.85%	63.15%	100.00%	48.28	48.31	43.80
GS >50 to 4999 kW	78.85%	21.15%	100.00%	250.14	231.42	143.66
Sentinel Lights	38.91%	61.09%	100.00%	16.45	15.76	28.92
Street Lighting	26.34%	73.66%	100.00%	5.47	5.24	6.42
Unmetered and Scattered	51.98%	48.02%	100.00%	15.50	14.87	27.11

8

9 Table 8.10: 2019 Fixed – Variable Split

Customer Class	Current Volumetric Split	Current Fixed Charge Spilt	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2018 Proposed Rates	Minimum System with PLCC Adustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	9.59%	90.41%	100.00%	51.42	47.27	40.37
GS < 50 kW	35.01%	64.99%	100.00%	50.07	48.28	43.07
GS >50 to 4999 kW	79.42%	20.58%	100.00%	272.0	250.14	147.04
Sentinel Lights	38.64%	61.36%	100.00%	16.30	16.45	28.71
Street Lighting	26.26%	73.74%	100.00%	4.94	5.47	6.61
Unmetered and Scattered	53.96%	46.04%	100.00%	17.61	15.50	26.81

10

Customer Class	Current Volumetric Split	Current Fixed Charge Spilt	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2019 Proposed Rates	Minimum System with PLCC Adustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	0.00%	100.00%	100.00%	50.72	51.42	40.36
GS < 50 kW	33.19%	66.81%	100.00%	48.79	50.07	42.50
GS >50 to 4999 kW	80.04%	19.96%	100.00%	272.59	272.04	147.03
Sentinel Lights	38.37%	61.63%	100.00%	15.93	16.30	28.79
Street Lighting	26.18%	73.82%	100.00%	4.74	4.94	6.82
Unmetered and Scattered	55.92%	44.08%	100.00%	17.18	17.61	26.77

#### 1 Table 8.11: 2020 Fixed – Variable Split

2

4

3 Table 8.12: 2021 Fixed – Variable Split

Customer Class	Current Volumetric Split	Current Fixed Charge Spilt	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2020 Proposed Rates	Minimum System with PLCC Adustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	0.00%	100.00%	100.00%	50.08	50.72	40.45
GS < 50 kW	31.52%	68.48%	100.00%	47.30	48.79	42.09
GS >50 to 4999 kW	80.62%	19.38%	100.00%	272.93	272.59	147.41
Sentinel Lights	38.10%	61.90%	100.00%	15.67	15.93	28.96
Street Lighting	26.09%	73.91%	100.00%	5.04	4.74	7.02
Unmetered and Scattered	57.86%	42.14%	100.00%	16.85	17.18	26.81

5 Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes

6 fell within the minimum and maximum fixed charge boundaries while others fell outside the

7 boundaries. InnPower Corporation has adjusted the fixed charge taking into consideration

8 various factors such as equity between the fixed and variable rate, impact on the customers as

9 well as revenue stability.

10 InnPower Corporation throughout the timeframe of 2017 – 2019 has fully transitioned the

11 Residential Rate to a fully fixed rate 2019.

12 No major adjustments for the General Service less than 50kW rate class for 2017 – 2021

13 timeframe were made. InnPower Corporation is waiting on the next phase of the rate design

14 policy to address this rate class.

15 The current rates for the General Service 50 – 4,999 kW rate class fell outside of the maximum

16 fixed charged. Since the calculated rates at current levels split fell outside the maximum

boundary, InnPower Corporation opted to keep the same fixed ratio. This decision is in

- 1 compliance with the requirements which stated that "(If a distributor's current fixed charge is
- 2 higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling,
- 3 nor are distributors expected to raise the fixed charge further above the ceiling.)"

# 1 Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)

- 2
- 3 Electricity distributors are charged for transmission costs at the wholesale level and
- 4 subsequently pass these charges on to their distribution customers through the RTSRs.
- 5 Variance accounts are used to capture timing differences and differences in the rate that a
- 6 distributor pays for wholesale transmission service compared to the retail rate that the distributor
- 7 is authorized to charge when billing its customers.
- 8 InnPower Corporation completed its 2017 proposed RTSR in accordance with the Guideline G-
- 9 2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and
- 10 any subsequent updates). The RTSR model provided by the Board is being filed in conjunction
- 11 with this application. InnPower Corporation understands that RTSR rates for the years 2018 -
- 12 2021 will be updated via the annual update.
- 13 Table 8.8 below presents the Applicant's existing versus its proposed RTSR for the Test Year.
- 14 The proposed rates are reflected in the Applicant's projected power supply expense for 2017 as
- 15 shown in Exhibit 3.

#### 16 Table 8.13: Proposed RTSR Rates – Network and Connection

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0071	159,434,854		1,136,245	65.3%	1,218,797	0.0076
General Service Less Than 50 kW	RTSR - Network	kWh	0.0065	36,017,209		234,168	13.5%	251,181	0.0070
General Service 50 to 4.999 kW	RTSR - Network	kW	2.5487		66.619	169,794	9.8%	182,130	2,7339
General Service 50 to 4.999 kW – Interval Metered	RTSR - Network	kW	2.5487		74,982	191.109	11.0%	204,994	2,7339
Unmetered Scattered Load	RTSR - Network	kWh	0.0065	494,490	,	3,215	0.2%	3,449	0.0070
Sentinel Lighting	RTSR - Network	kW	1,9947		298	594	0.0%	638	2,1397
	RTSR - Network	kW	1.9846		2.886	5.728	0.3%	6.144	2,1288
Street Lighting The purpose of this table is to update the re-al				sale connection c	osts.	-,	Dillad	- 7	
• •				sale connection c Loss Adjusted Billed kWh	osts. Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
The purpose of this table is to update the re-al Rate Class	ligned RTS Connection Rate	es to rec	over future wholes Adjusted RTSR- Connection	Loss Adjusted Billed kWh		Billed Amount	Amount %	Wholesale Billing	Connection
The purpose of this table is to update the re-al	ligned RTS Connection Rate Rate Description RTSR - Connection	es to rec Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh 159,434,854		Billed Amount 806,193	Amount %	Wholesale Billing 899,678	Connection 0.0056
The purpose of this table is to update the re-al Rate Class Residential	igned RTS Connection Rate	Unit	over future wholes Adjusted RTSR- Connection	Loss Adjusted Billed kWh		Billed Amount	Amount %	Wholesale Billing	Connection
The purpose of this table is to update the re-al Rate Class Residential General Service Less Than 50 kW	ligned RTS Connection Rate Rate Description RTSR - Connection RTSR - Connection	Unit kWh kWh	Adjusted RTSR- Connection	Loss Adjusted Billed kWh 159,434,854	Billed kW	Billed Amount 806,193 173,239	Amount % 59.0% 12.7%	Wholesale Billing 899,678 193,328	0.0056 0.0054
The purpose of this table is to update the re-al Rate Class Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	ligned RTS Connection Rate Rate Description RTSR - Connection RTSR - Connection RTSR - Connection	kWh kWh kWh	Adjusted RTSR- Connection	Loss Adjusted Billed kWh 159,434,854	Billed kW 66,619	Billed Amount 806,193 173,239 178,759	Amount % 59.0% 12.7% 13.1%	Wholesale Billing 899,678 193,328 199,488	0.0056 0.0054 2.9945
The purpose of this table is to update the re-al Rate Class Residential General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 50 to 4,999 kW – Intenal Metered	Igned RTS Connection Rate Rate Description RTSR - Connection RTSR - Connection RTSR - Connection	kWh kWh kWh kW kW	Adjusted RTSR- Connection	Loss Adjusted Billed kWh 159,434,854 36,017,209	Billed kW 66,619	Billed Amount 806,193 173,239 178,759 201,200	Amount % 59.0% 12.7% 13.1% 14.7%	Wholesale Billing 899,678 193,328 199,488 224,531	Connection 0.0056 0.0054 2.9945 2.9945

# 1 Ex.8/Tab 1/Sch.5 - Retail Service Charges

- 2
- 3 Retail services refer to services provided by a distributor to retailers or customers related to the
- 4 supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). InnPower
- 5 Corporation proposes to maintain its current Retail Service Charges.
- 6 The following table shows the Retail Service Charges currently in effect and sought for approval

#### 7 in this proceeding.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# 1 Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;

- 2
- 3 Wholesale Market Service Charges (WMS Charges) recover the cost of services required to
- 4 operate the electricity system and administer the wholesale market. These charges include the
- 5 costs of items such as operating reserve, certain market costs related to system congestion and
- 6 imports, as well as other costs, such as losses on the IESO-controlled grid.
- 7 Individual electricity distributors recover the WMS Charges from their customers through the
- 8 WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears
- 9 on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the
- 10 wholesale electricity market, including electricity distributors, to the IESO.
- 11 The Wholesale Market Service Charges, ("WMS, RRP and OESP") for the 2017 Test Year
- 12 were calculated based on the OEB Decision and Rate Order EB-2015-0294 issued November
- 13 19, 2015.
- 14 WMS \$/kWh 0.0036
- 15 RRP \$/kWh 0.0013
- 16 OESP -\$/kWh 0.0011
- 17 With the exception of the OESP service charge, the Wholesale Market Service Costs have been
- very stable for a number of years. Thus InnPower Corporation has utilized the rates outlined in
- 19 EB-2015-0294 without adjustment.
- 20
- For the Test Years 2018 2021, InnPower has assumed the 2017 rates understanding that the
- 22 rates will be updated during the annual update process.
- 23
- 24 Table 8.14: Wholesale Market Service Rate

Wholesale Market Service	Volume			
Class per Load Forecast	Metric		2017	
Residential	kWh	160,097,498	\$0.0036	\$576,351
General Service < 50 kW	kWh	34,563,013	\$0.0036	\$124,427
General Service 50 to 4,999 kW	kWh	59,784,861	\$0.0036	\$215,225
Street Lighting	kWh	715,028	\$0.0036	\$2,574
Sentinel Lighting	kWh	104,986	\$0.0036	\$378
Unmetered Scattered Load	kWh	566,326	\$0.0036	\$2,039
TOTAL		255,831,711		\$920,994

# 1 Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan

2

13

16

- 3 The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide
- 4 financial assistance to eligible customers located in rural or remote areas where the costs of
- 5 providing electricity service to these customers greatly exceeds the costs of providing electricity
- 6 to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the
- 7 IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by
- 8 regulation to pay out the funds received from the IESO to distributors that have received
- 9 approval for RRRP and to track any over or under collections.
- 10 In compliance with the EB-2015-0295 Decision and Order above, InnPower Corporation is
- 11 proposing to maintain the \$0.0013 RPPP rate.

#### 12 Table 8.15: Rural or Remote Rate Plan

Rural Rate Assistance	Volume			
Class per Load Forecast	Metric		2017	
Residential	kWh	160,097,498	\$0.0013	\$208,127
General Service < 50 kW	kWh	34,563,013	\$0.0013	\$44,932
General Service 50 to 4,999 kW	kWh	59,784,861	\$0.0013	\$77,720
Street Lighting	kWh	715,028	\$0.0013	\$930
Sentinel Lighting	kWh	104,986	\$0.0013	\$136
Unmetered Scattered Load	kWh	566,326	\$0.0013	\$736
TOTAL		255,831,711		\$332,581

# 14 **Ex.8/Tab 1/Sch.8 - OESP;**

15 Table 8.16: Ontario Energy Support Program

<u>OESP</u>	Volume			
Class per Load Forecast	Metric		2017	
Residential	kWh	160,097,498	\$0.0011	\$176,107
General Service < 50 kW	kWh	34,563,013	\$0.0011	\$38,019
General Service 50 to 4,999 kW	kWh	59,784,861	\$0.0011	\$65,763
Street Lighting	kWh	715,028	\$0.0011	\$787
Sentinel Lighting	kWh	104,986	\$0.0011	\$115
Unmetered Scattered Load	kWh	566,326	\$0.0013	\$736
TOTAL		255,831,711		\$281,528

# 1 Ex.8/Tab 1/Sch.9 - Smart Metering Charge

2

- 3 InnPower Corporation is proposing to maintain its existing Smart Meter Entity Charge ("SME").
- 4 The proposed rate remains at \$0.79. The table below shows the projected revenues collected
- 5 from the SME.

#### 6 Table 8.17: Pass-thru revenues From SME

Calculation C	Of SME Charges		
	Customers	Rate	
Residential	15,930	0.79	\$151,016
GS<50	1,052	0.79	\$9,973
			\$160,989

# 1 Ex.8/Tab 1/Sch.10 - Specific Service Charges

- 2
- 3 InnPower Corporation is requesting changes and approvals to the following Other Specific
- 4 Service Charges. The proposed rates are based on actual costs for these services.

Other	
Special meter reads	\$ 30.00
Temporary service installation and removal – overhead – no transformer	\$ 632.00
Temporary Service – Install & remove – underground – no transformer	\$ 468.00
Temporary Service – Install & remove – overhead – with transformer	\$ 2,526.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 47.50

5

Temporary Service – Install & Remove – Underground – No Transformer

- 6 7
- 8 The current rate for this service charge is \$300.00. The revised calculation on based on
- 9 InnPower Corporation actual costs for this service.

	INSTALLA	TION				REMOVAL						
Basic Temp. Service U/G no TX												
	Hours/Units	Rate per					Hours/Units	Ra	ate per			
	riours/ offics	Hour	Tot	al Cost			riours/ offics		Hour	Total Cost		
Line Staff	1.5	\$ 68.75	\$	103.13		Line Staff	1	\$	68.75	\$	68.75	
Eng Tech	1	\$ 58.00	\$	58.00		Eng Tech	1	\$	58.00	\$	58.00	
Management	0.5	\$ 72.00	\$	36.00		Management	0.5	\$	72.00	\$	36.00	
Bucket Truck	0.75	\$ 42.00	\$	31.50		Bucket Truck	0.5	\$	42.00	\$	21.00	
Sm. Vehicle	1	\$ 19.50	\$	19.50		Sm. Vehicle	1	\$	19.50	\$	19.50	
Material			\$	16.75								
COST			\$	264.88		COST				\$	203.25	
Basic Temp. Serv	ice U/G no TX T	otal Cost	\$	46	8.13							

10

11

- 1 Temporary Service Install & Remove Overhead No Transformer
- 2
- 3 The current rate for this service charge is \$500.00. The revised calculation on based on
- 4 InnPower Corporation actual costs for this service.

			Bas	sic Temp.	Serv	ice O/H no TX						
	INSTALLA	INSTALLATION			INSTALLATION REMOV				'AL			
	Hours/Units	Rate	То	tal Cost			Hours/Units		Rate	То	tal Cost	
Line Staff	3	\$ 68.75	\$	206.25		Line Staff	2	\$	68.75	\$	137.50	
Eng Tech	1	\$ 58.00	\$	58.00		Eng Tech	0.5	\$	58.00	\$	29.00	
Management	0.5	\$ 72.00	\$	36.00		Management	0	\$	72.00	\$	-	
Bucket Truck	1.5	\$ 42.00	\$	63.00		Bucket Truck	1	\$	42.00	\$	42.00	
Sm. Vehicle	1	\$ 19.50	\$	19.50		Sm. Vehicle	0.5	\$	19.50	\$	9.75	
Material			\$	31.24								
COST			\$	413.99		COST				\$	218.25	
Basic Temp. Ser	vice O/H no TX T	otal Cost	\$	632	2.24							

5

6

- 7 Temporary Service Install & Remove Overhead With Transformer
- 8 The current rate for this service charge is \$1000.00. The revised calculation on based on
- 9 InnPower Corporation actual costs for this service.

			Bas	ic Temp.C	)/H S	Service with TX					
	INSTALLA	TION					REMO	REMOVAL			
	Hours/Units	Rate	Тс	otal Cost			Hours/Units		Rate	То	tal Cost
Line Staff	8	\$ 68.75	\$	550.00		Line Staff	5	\$	68.75	\$	343.75
Eng Tech	5	\$ 58.00	\$	290.00		Eng Tech	1	\$	58.00	\$	58.00
Management	1	\$ 72.00	\$	72.00		Management	0.5	\$	72.00	\$	36.00
Bucket Truck	4	\$ 42.00	\$	168.00		Bucket Truck	2.5	\$	42.00	\$	105.00
Sm. Vehicle	3	\$ 19.50	\$	58.50		Sm. Vehicle	1	\$	19.50	\$	19.50
Material			\$	722.91							
Transformer			\$	102.00							
TOTAL COST			\$	1,963.41		TOTAL COST				\$	562.25
Basic Temp.O/H S	Service with TX	Total Cost	\$	2,52	5.66						

10

11

- 1 Specific Charge for Access to the Power Poles \$/pole/year
- 2

3 The current rate for this service charge is \$22.35. The revised calculation on based on

4 InnPower Corporation actual costs for this service.

5

	TASK	RATE	Hours	ОТ	Cal	culated Cost
Admin	Invoicing	\$ 58.00	20		\$	1,160.00
	GIS	\$ 58.00	40		\$	2,320.00
	Poles with Attachments	6627				
	Total Admin Costs p	er Year			\$	0.53
Replacement	Eng Tech					
	Labour	\$ 58.00	1.5		\$	87.00
	Vehicle	\$ 19.50	1		\$	19.50
	Sub-Total-Tech				\$	106.5
	Poles Replaced per year with Attachn	nents-Eng C	Cost	150		
	Sub-Total				\$	15,975.00
	Line Staff				_	
	Labour	\$ 146.25	1		\$	146.25
	Vehicle	\$ 61.50	1		\$	61.50
	Sub-Total				\$	207.75
	Poles Replaced per year with Attachm	nents-Line (	Cost	150		
	Sub-Total				\$	31,162.50
	Total Replacement				\$	47,137.50
Field work	Wire Down					
	Labour	\$ 146.25	1		\$	146.25
	Vehicle	\$ 61.50	1		\$	61.50
	Sub-Total				\$	207.75
	Wires reported down			90	_	
	Cost per year wire	down			\$	18,697.50
					_	
	Tree on Line				-	
	Labour	\$ 146.25	1		\$	146.25
	Vehicle	\$ 61.50	1		\$	61.50
	Sub-Total				\$	207.75
	Tree reported on Line			135		
	Cost per year Tree o	on Line			\$	28,046.25
	Total Cost per Year due to los	s in Produc	tivity		\$	109,856.25
	Poles with Attachments			6627		
	Total cost per pole with Atta	chment per	vear	0027	\$	17.10
Net Embedded			yeu.		Ŷ	
Cost per Pole	Used to calculate Capital Carrying Cost				\$	1,625.0
Dep	preciation Expense per Pole(40 Yr)				\$	40.6
	Pole Maint. Per Pole				\$	11.9
Capi	tal Carrying Cost per Year(3% rate)	3%			\$	48.7
	Total Indirect Cost per Pole				\$	101.2
	Cost Based on 2 Third Party Attachments	30%				
	Total Indirect Cost per Pole with Atta	chments			\$	30.3
	Total Cost per Pole with Attachments				Ś	47.4

# 1 Ex.8/Tab 1/Sch.11 - Low Voltage Service Rates

- 2
- 3 Table 8.18 below shows the derivation of proposed retail rates for Low Voltage ("LV") service.
- 4 The 2017 2021 estimates of total LV charges were calculated based on an average of the last
- 5 4 years (2012 2015) and adjusted to reflect the average projected load growth in 2017 2021.
- 6 The projections were allocated to customer classes, according to each class' share of projected
- 7 Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV
- 8 charges for each class were divided by the applicable Test Year (2017 2021) volumes from
- 9 the load forecast, as presented in Exhibit 3.
- 10 Current LV revenues are recovered through a separate rate adder and therefore are not
- 11 embedded within the approved Distribution Volumetric rate. 2017 2021 LV rates appear on a
- 12 distinct line item on the proposed schedule of rates.

#### 13 Table 8.18: Calculation of proposed Low Voltage Charges

					2016 to					
	2012	2013	2014	2015	Date	2017	2018	2019	2020	2021
Total LV Collected	\$ 502,494	\$ 515,827	\$ 513,418	\$ 516,908						
1500 GL	\$ 477,535	\$ 664,509	\$ 615,234	\$ 820,389	\$ 497,524					
4 Year Average				\$ 644,417	\$ 644,417	\$ 663,750	\$ 683,662	\$ 704,172	\$ 725,297	\$ 747,056
Year over year Increase						\$ 663,750	\$ 683,662	\$ 704,172	\$ 725,297	\$ 747,056

14

#### 15 *Table 8.19: Calculation of 2017 proposed Low Voltage Rates*

2017 Load Foreacst	kWh	kW	% of Tot Load	% of Forecast	2017 LV Rate
Residential	149,932,101		62.89%	\$ 417,441	\$ 0.0028
General Service < 50 k	32,368,433		13.58%	\$ 90,120	\$ 0.0028
General Service 50 to	55,988,819	157,261	23.49%	\$ 155,884	\$ 0.9912
Street Lighting	669,627	1,889	0.28%	\$ 1,864	\$ 0.9870
Sentinel Lighting	98,320	273	0.04%	\$ 274	\$ 1.0027
Unmetered Scattered I	530,367		0.22%	\$ 1,477	\$ 0.0028
TOTAL	238,398,414	156,308		\$ 663,750	

16

17

2018 Load Foreacst	kWh	kW	% of Tot Load	% of Forecast	2018 LV Rate
Residential	152,052,309		62.63%	\$ 428,153	\$ 0.0028
General Service < 50	31,245,332		12.87%	\$ 87,981	\$ 0.0028
General Service 50 to	58,150,841	163,334	23.95%	\$ 163,743	\$ 1.0025
Street Lighting	681,779	1,923	0.28%	\$ 1,920	\$ 0.9983
Sentinel Lighting	96,006	267	0.04%	\$ 270	\$ 1.0125
Unmetered Scattered	566,301		0.23%	\$ 1,595	\$ 0.0028
TOTAL	242,792,568	165,524		\$ 683,662.00	

1 Table 8.20: Calculation of 2018 proposed Low Voltage Rates

2

4

3 Table 8.21: Calculation of 2019 proposed Low Voltage Rates

2019 Load Foreacst	kWh	kW	% of Tot Load	% of Forecast	2019 LV Rate
Residential	156,772,519		65.07%	\$ 458,181	\$ 0.0029
General Service < 50	22,593,582		9.38%	\$ 66,032	\$ 0.0029
General Service 50 to	60,182,952	169,041	24.98%	\$ 175,890	\$ 1.0405
Street Lighting	694,234	1,958	0.29%	\$ 2,029	\$ 1.0362
Sentinel Lighting	93,733	260	0.04%	\$ 274	\$ 1.0536
Unmetered Scattered	604,596		0.25%	\$ 1,767	\$ 0.0029
TOTAL	240,941,616	171,259		\$ 704,172	

5 Table 8.22: Calculation of 2020 proposed Low Voltage Rates

2020 Load Foreacst	kWh	kW	% of Tot Load	% of Forecast	2020 LV Rate
Residential	160,929,748		63.63%	\$ 461,524	\$ 0.0029
General Service < 50	27,991,553		11.07%	\$ 80,276	\$ 0.0029
General Service 50 to	62,540,635	175,664	24.73%	\$ 179,358	\$ 1.0210
Street Lighting	706,615	1,993	0.28%	\$ 2,026	\$ 1.0168
Sentinel Lighting	91,498	254	0.04%	\$ 262	\$ 1.0331
Unmetered Scattered	645,392		0.26%	\$ 1,851	\$ 0.0029
TOTAL	252,905,441	177,911		\$ 725,297.01	

6

7 Table 8.23: Calculation of 2021 proposed Low Voltage Rates

2021 Load Foreacst	kWh	kW	% of Tot Load	% of Forecast	2021 LV Rate
Residential	163,557,480		63.76%	\$ 476,318	\$ 0.0029
General Service < 50	26,587,055		10.36%	\$ 77,428	\$ 0.0029
General Service 50 to	64,881,031	182,237	25.29%	\$ 188,949	\$ 1.0368
Street Lighting	719,275	20,209	0.28%	\$ 2,095	\$ 0.1037
Sentinel Lighting	89,302	248	0.03%	\$ 260	\$ 1.0487
Unmetered Scattered	688,837		0.27%	\$ 2,006	\$ 0.0029
TOTAL	256,522,980	202,694		\$ 747,055.92	

## 1 Ex.8/Tab 1/Sch.12 - Loss Adjustment Factors

2

3 InnPower Corporation proposes a Total Loss Factor ("TLF") of 1.0678, using the historical

4 average of the last five years as presented at Table 8.13. The proposed TLF represents a

5 decrease from InnPower Corporation's currently approved TLF of 1.0732.

- 6 InnPower Corporation is an embedded distributor with Hydro One Networks Inc. ("HONI") as its
- 7 host distributor. InnPower Corporation's system losses have declined since the last cost of
- 8 service application. The utility is committed to continuing its effort to maintain its losses at a
- 9 minimum.

#### Appendix 2-R Loss Factors

			ŀ	listorical Years	S		
		2011	2012	2013	2014	2015	5-Year Average
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	245,129,838	251,758,061	253,254,986	255,774,983	258,773,135	252,938,201
A(2)	"Wholesale" kWh delivered to distributor (lower value)	239,421,445	246,342,457	248,163,153	251,281,174	256,175,578	248,276,761
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	239,421,445	246,342,457	248,163,153	251,281,174	256,175,578	248,276,761
D	"Retail" kWh delivered by distributor	230,204,043	235,204,529	237,237,862	240,479,726	241,363,660	236,897,964
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = <b>D</b> - <b>E</b>	230,204,043	235,204,529	237,237,862	240,479,726	241,363,660	236,897,964
G	Loss Factor in Distributor's system = C / F	1.0400	1.0474	1.0461	1.0449	1.0614	1.0480
	Losses Upstream of Distributor's S	ystem					
н	Supply Facilities Loss Factor	1.0238	1.0220	1.0205	1.0179	1.0101	1.0189
	Total Losses						
I	Total Loss Factor = G x H	1.0648	1.0704	1.0675	1.0636	1.0721	1.0678

# 1 Ex.8/Tab 1/Sch.13 - Revenue Reconciliation

- 2
- 3 OEB Appendix 2-V is which shows detailed calculations of revenue per rate class under current
- 4 rates and proposed rates by customer class; and detailed reconciliation of rate class revenue
- 5 and other revenue to total revenue requirement.

#### Appendix 2-V – Revenue Reconciliation

Rate Class		Number o	of Customers/	Connections	Test Year Co	nsumption	Р	roposed Ra	tes		Class Specific	Tanan afa ann a a		
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	metric	Revenues at Proposed Rates	Revenue Requirement	Allowance	Total	Difference
Residential	Customers	15,930	15,930	15,930	149,932,101		\$ 40.37	\$ 0.0131		\$ 9,681,239.72	\$ 9,685,595		\$ 9,685,595	\$ 4,355
GS < 50 kW	Customers	1,052	1,052	1,052	32,368,433		\$ 48.31	\$ 0.0117		\$ 988,576.11	\$ 987,959		\$ 987,959	-\$ 618
GS > 50 to 4,999 kW	Customers	72	72	72	55,988,819	157,261	\$ 231.42	\$-	\$ 4.5788	\$ 920,012.85	\$ 911,472	\$ 22,556	\$ 934,028	\$ 14,015
Streetlighting	Connections	3,030	3,030	3,030	669,627	1,889	\$ 5.24	\$-	\$ 36.1730	\$ 258,840.74	\$ 258,830		\$ 258,830	-\$ 10
Sentinel Lighting	Connections	161	161	161	98,320	273	\$ 15.76	\$-	\$ 71.7950	\$ 50,061.82	\$ 50,065		\$ 50,065	\$ 3
Unmetered Scattered Load	Connections	74	74	74	530,367		\$ 14.87	\$ 0.0249		\$ 26,410.70	\$ 26,420		\$ 26,420	\$ 9
		20.319			239.587.667	159.423								
Total					,,	, -				\$ 11,925,141.93	\$ 11,920,340	\$ 22,556	\$ 11,942,896	\$ 17,754

#### Appendix 2-V Revenue Reconciliation 2017

#### **Revenue Reconciliation 2018** Rate Class Number of Customers/Connections Test Year Consumption Proposed Rates Class Specific Transformer Customers/ Monthly Revenues at Start of Test End of Test Revenue Allowance Total Difference Connections kWh kW Proposed Rates Average Service Volumetric Requirement Credit Year Year Charge Residential 152,052,309 47.27 \$ 0.0068 Customers 16,676 16,676 16,676.00 \$ \$ 10,499,746.89 \$ 10,498,939 \$ 10,498,939 -\$ 808 GS < 50 kW 1,079 1,079 1,079.00 31,245,332 \$ 48.28 \$ 0.0117 989,866.10 \$ 989,899 \$ 989,899 \$ 33 Customers \$ GS > 50 to 4,999 kW 163,334 \$ 250.14 \$ \$ Customers 72 72 71.50 58,150,841 \$ 5.0435 \$ 1,038,393.27 1,014,964 \$ 23,427 \$ 1,038,391 -\$ 2 -3,098 3,098.00 681,779 1,923 \$ \$ 37.7972 \$ 276,029.88 275,877 -\$ 153 Streetlighting 3,098 5.47 \$ -\$ \$ 275,877 Connections \$ Sentinel Lighting Connections 159 159 73 159.00 96,006 267 \$ 16.45 \$ -\$ 15.50 \$ 0.0259 \$ 74.9439 \$ 51,378.61 51,384 \$ 51,384 5 \$ 73 28,269 4 Unmetered Scattered Load Connections 73.00 566,301 -\$ 28,272.53 \$ 28,269 -\$ 21,157 12,883,687.29 12,859,332 23,427 \$ 12,882,759 928 Total

Appendix 2-V

#### Appendix 2-V Revenue Reconciliation 2019

Rate Class		Number o	of Customers/	Connections	Test Year Co	nsumption	P	oposed Rat	es		Class Specific	Transformer		
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	netric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference
Residential	Customers	17,824	17,824	17,824	156,772,519		\$ 51.42	\$-		\$ 10,997,826.25	\$ 10,997,826		\$ 10,997,826	\$ -
GS < 50 kW	Customers	1,107	1,107	1,107	29,593,582		\$ 50.07	\$ 0.0121		\$ 1,023,316.57	\$ 1,023,317		\$ 1,023,317	\$-
GS > 50 to 4,999 kW	Customers	72	72	72	60,182,952	169,041	\$ 272.04		\$ 5.4725	\$ 1,158,482.70	\$ 1,134,237	\$ 24,246	\$ 1,158,483	\$-
Streetlighting	Connections	3,168	3,168	3,168	694,234	1,958	\$ 4.94		\$ 34.1867	\$ 254,878.39	\$ 254,878		\$ 254,878	\$-
Sentinel Lighting	Connections	157	157	157	93,733	260	\$ 16.30		\$ 74.2470	\$ 50,045.66	\$ 50,046		\$ 50,046	\$-
Unmetered Scattered Load	Connections	72	72	72	604,596		\$ 15.50	\$ 0.0259		\$ 29,076.47	\$ 33,053		\$ 33,053	\$ 3,977
		22,400			247,941,616	171,260								
Total										\$ 13,513,626.03	\$ 13,493,357	\$ 24,246	\$ 13,517,603	\$ 3,977

# **Revenue Reconciliation**

Rate Class		Number o	of Customers/	Connections	Test Year Co	nsumption	Р	roposed Ra	tes			Tropoformore		
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	metric	Revenues at Proposed Rates	Class Specific Revenue Requirement	Allowance	Total	Difference
Residential	Customers	18,877	18,877	18,877	160,929,748		\$ 51.42	\$-		\$ 11,647,551.96	\$ 11,647,552		\$ 11,647,552	\$ -
GS < 50 kW	Customers	1,135	1,135	1,135	27,991,553		\$ 50.07	\$ 0.0121		\$ 1,020,746.92	\$ 1,020,747		\$ 1,020,747	\$ -
GS > 50 to 4,999 kW	Customers	72	72	72	62,540,635	175,664	\$ 272.04		\$ 5.4725	\$ 1,194,722.78	\$ 1,194,723	\$ 25,195	\$ 1,219,918	\$ 25,195
Streetlighting	Connections	3,239	3,239	3,239	706,615	1,993	\$ 4.94		\$ 34.1867	\$ 260,284.24	\$ 260,284		\$ 260,284	\$ -
Sentinel Lighting	Connections	155	155	155	91,498	254	\$ 16.30		\$ 74.2470	\$ 49,193.44	\$ 49,193		\$ 49,193	\$-
Unmetered Scattered Load	Connections	70	70	70	645,392		\$ 17.61	\$ 0.0295		\$ 33,833.68	\$ 34,045		\$ 34,045	\$ 211
			23,548		252,905,442	177,911								
Total						,				\$ 14,206,333.02	\$ 14,206,544	\$ 25,195	\$ 14,231,740	\$ 25,407

#### Appendix 2-V Revenue Reconciliation 2020

#### Appendix 2-V Revenue Reconciliation 2021

Rate Class		Number o	f Customers/	Connections	Test Year Co	nsumption	Р	oposed Rat	es		Class Specific	Tropoformor		
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	metric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference
Residential	Customers	19,853	19,853	19,853.00	163,557,480		\$ 50.72	\$ -		\$ 12,083,047.30	\$ 11,930,571		\$ 11,930,571	-\$ 152,476
GS < 50 kW	Customers	1,164	1,164	1,164.00	26,587,055		\$ 48.79	\$ 0.0118		\$ 995,029.64	\$ 964,813		\$ 964,813	\$ 30,217
GS > 50 to 4,999 kW	Customers	72	72	71.50	64,881,031	182,237	\$ 272.59		\$ 5.4834	\$ 1,233,155.26	\$ 1,208,503	\$ 26,138	\$ 1,234,641	\$ 1,486
Streetlighting	Connections	3,312	3,312	3,312.00	719,275	2,029	\$ 4.74		\$ 32.7668	\$ 254,794.18	\$ 270,852		\$ 270,852	\$ 16,058
Sentinel Lighting	Connections	153	153	153.00	89,302	248	\$ 15.93		\$ 72.5705	\$ 47,257.44	\$ 46,478		\$ 46,478	-\$ 780
Unmetered Scattered Load	Connections	70	70	70.00	688,837		\$ 17.18	\$ 0.0288		\$ 34,242.75	\$ 33,583		\$ 33,583	-\$ 659
		24.624			256,522,979	184.514							1	
Total		7-				- ,-				\$ 14,647,526.58	\$ 14,454,800	\$ 26,138	\$ 14,480,938	-\$ 166,588

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# 1 Ex.8/Tab 1/Sch.14 - Tariff of Rates and Charges

2

- 3 InnPower Corporation has presented the 2016 existing rate schedule and the proposed rate
- 4 schedules for 2017 2021 in Appendix A Appendix F.

5

# 6 Ex.8/Tab 1/Sch.15 - Bill Impact Information

7

8 Bill impacts for the 2017 – 2021 are presented in Appendix G - K are presented at the next
9 pages.

10

# 11 Ex.8/Tab 1/Sch.15 - Rate Mitigation/Foregone Revenues

12

13 InnPower Corporation is not proposing any rate mitigation staregies.

# 1 List of Appendices

2016 Current Rate Tariff
2017 Proposed Rate Tariff
2018 Proposed Rate Tariff
2019 Proposed Rate Tariff
2020 Proposed Rate Tariff
2021 Proposed Rate Tariff
2017 Bill Impacts
2018 Bill Impacts
2019 Bill Impacts
2020 Bill Impacts
2021 Bill Impacts

3

1 Appendix A: 2016 Current Rate Tariff

Schedule A

To Decision and Rate Order Tariff of Rates and Charges OEB File No: EB-2015-0081 DATED: December 10, 2015

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.85	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	2.21	
Distribution Volumetric Rate	\$/kWh	0.0139	
Low Voltage Service Rate	\$/kWh	0.0022	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0002	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016			
Applicable only for Non-RPP Customers	\$/kWh	0.0067	
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0020	
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0007)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	
MONTHLY RATES AND CHARGES - Regulatory Component			
	1210 00 0		

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

# ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

#### **OESP** Credit (30.00)Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. **OESP** Credit \$ (34.00)Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G. **OESP** Credit \$ (38.00)

(75.00)

\$

# Page 3 of 11

EB-2015-0081

# ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D		
(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit	\$	(42.00)
Class E		
Class E comprises account-holders with a household income and household size described under Class A who also conditions:	meet any of the f	ollowing
<ul> <li>(a) the dwelling to which the account relates is heated primarily by electricity;</li> <li>(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or</li> <li>(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an eledevice at the dwelling to which the account relates.</li> </ul>	ectricity-intensive	medical
OESP Credit	\$	(45.00)
Class F		
<ul> <li>(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;</li> <li>(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or mor</li> <li>(c) account-holders with a household income and household size described under Class B who also meet any of the</li> </ul>		ns:
<ul> <li>i. the dwelling to which the account relates is heated primarily by electricity;</li> <li>ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or</li> <li>iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, ar medical device at the dwelling to which the account relates</li> </ul>	n electricity-intens	ive
OESP Credit	\$	(50.00)
Class G Class G comprises account-holders with a household income and household size described under Class C who also conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an ele device at the dwelling to which the account relates.		
DESP Credit	\$	(55.00)
Class H Class H comprises account-holders with a household income and household size described under Class D who also conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an ele device at the dwelling to which the account relates.		
DESP Credit	\$	(60.00)
Class I		
Class I comprises account-holders with a household income and household size described under paragraphs (a) or ( neet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an ele device at the dwelling to which the account relates.		

**OESP** Credit

InnPower Corporation		
<b>TARIFF OF RATES AND CHARGES</b>		

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.33	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	3.65	
Distribution Volumetric Rate	\$/kWh	0.0083	
Low Voltage Service Rate	\$/kWh	0.0020	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kWh	0.0002	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016			
Applicable only for Non-RPP Customers	\$/kWh	0.0067	
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0009	
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0003)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/k\//b	0.0036	

\$/kWh	0.0036
\$/kWh	0.0013
\$/kWh	0.0011
\$	0.25

#### Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	151.60	
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	16.12	
Distribution Volumetric Rate	\$/kW	3.1132	
Low Voltage Service Rate	\$/kW	0.7883	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.0690	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016			
Applicable only for Non-RPP Customers	\$/kW	2.5505	
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	0.3311	
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(0.0622)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.1047	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4837	
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0385	
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1757	

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	10.57
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.12
Distribution Volumetric Rate	\$/kWh	0.0177
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0019
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	11.20	
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.19	
Distribution Volumetric Rate	\$/kW	51.0173	
Low Voltage Service Rate	\$/kW	0.6065	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	0.0655	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016			
Applicable only for Non-RPP Customers	\$/kW	2.2176	
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	5.4252	
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(2.5361)	
Retail Transmission Rate - Network Service Rate	\$/kW	1.5954	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004	

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

# STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.72
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	0.61
Distribution Volumetric Rate	\$/kW	39.5544
Low Voltage Service Rate	\$/kW	1.6331
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016	\$/kW	4.3196
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	2.2385
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	4.2063
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(1.3358)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5873
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1469

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# InnPower Corporation TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate Easement letter Credit reference/credit check (plus credit agency costs) Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ \$ \$	15.00 15.00 15.00 30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	40.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	40.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00

Temporary service - install & remove - overhead - no transformer	\$ 500.00
Temporary service - installation and removal - underground - no transformer	\$ 300.00
Temporary service - installation and removal - overhead - with transformer	\$ 1,000.00
Specific charge for access to the power poles - per pole/year	\$ 22.35

# InnPower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0616

### Schedule B

To Decision and Rate Order

## List of Rates and Charges Not Affected by the Price Cap or Annual IR Index

OEB File No: EB-2015-0081

DATED: December 10, 2015

The following rates and charges are not affected by the Price Cap or Annual IR Index:

- Rate riders
- Rate adders
- Low voltage service charges
- Retail transmission service rates
- Wholesale market service rate
- Rural or remote electricity rate protection charge
- Standard supply service administrative charge
- Transformation and primary metering allowances
- Loss factors
- Specific service charges
- microFit charge
- Retail service charges

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

- 1 Appendix B: 2017 Proposed Rate Tariff
- 2

File Number:	EB-2016-0086
Exhibit:	
Tab:	
Schedule:	
Page:	
Date:	03-Jun-16

### Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for...".

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 7 Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-dwon menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT/Net Metering Charge

Once all blue shaded cells above are filled out, press the following button to create your tariff template

# Innpower Corporation TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

### **RESIDENTIAL SERVICE CLASSIFICATION**

The classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	40.37
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$	0.16
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kWh	0.0056
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kWh	0.0001
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kWh	0.0004
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0056

Rural Rate Protection Charge\$/kWh0.0013Ontario Electiricty Support Program\$/kWh0.0011Standard Supply Service - Administrative Charge (if applicable)\$0.25	Wholesale Market Service Rate	\$/kWh	0.0044
	Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25	Ontario Electiricty Support Program	\$/kWh	0.0011
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	48.31
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kWh	0.0056
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kWh	0.0001
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kWh	0.0005
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electicity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	231.42
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kWh	4.6768
Low Voltage Service Rate	\$/kWh	1.3390
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	0.5645
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kWh	0.0743
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kWh	1.9776
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kWh	0.0099
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kWh	1.2807
Retail Transmission Rate - Network Service Charge	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	2.9945
Retail Transmission Rate - Network Service Charge= Interval Metered	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate - Interval Metered	\$/kWh	2.9945

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Onatrio Electrcity Support Porgram	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14.87
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kWh	0.0249
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kWh	0.0056
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kWh	(0.0039)
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Ontario Electrcity Support Program	\$/kWh	0.0011
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.76
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kW	71.7950
Low Voltage Service Rate	\$/kW	1.0472
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kW	0.3458
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kW	0.0751
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kW	1.9910
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kW	(0.9190)
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kW	0.1127
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.24
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kW	36.2173
Low Voltage Service Rate	\$/kW	0.7063
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kW	0.5782
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kW	0.0751
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kW	1.9695
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kW	(1.4636)
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kW	0.9032
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electrcity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT / Net Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT Program and Net Metering connections that are connected to the distributor's distribution system.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 10.00

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kWh	(0.6000)
%	(1.0000)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque charge (plus bank charges)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – after regular hours	\$	40.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Special meter reads	\$ 30.00
Temporary service installation and removal – overhead – no transformer	\$ 632.00
Temporary Service – Install & remove – underground – no transformer	\$ 468.00
Temporary Service – Install & remove – overhead – with transformer	\$ 2,526.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 47.50

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the

Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0189
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0678

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

- 1 Appendix C: 2018 Proposed Rate Tariff
- 2

File Number: EB-2016-0086 Exhibit: Tab: Schedule: Page: Date: 03-Jun-16

### Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for...".

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 7 Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-dwon menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT/Net Metering Charge

Once all blue shaded cells above are filled out, press the following button to create your tariff template

# Innpower Corporation TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2018

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

### **RESIDENTIAL SERVICE CLASSIFICATION**

The classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	47.27
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kWh	0.0068
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$	0.1637
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kWh	0.0056
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kWh	0.0001
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kWh	0.0004
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0056

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electiricty Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	48.28
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kWh	0.0056
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kWh	0.0001
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kWh	0.0005
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electicity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	250.14
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kWh	5.0435
Low Voltage Service Rate	\$/kWh	1.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	0.5645
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kWh	0.0743
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kWh	1.9776
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kWh	0.0099
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kWh	1.2807
Retail Transmission Rate - Network Service Charge	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	2.9945
Retail Transmission Rate - Network Service Charge= Interval Metered	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate - Interval Metered	\$/kWh	2.9945

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Onatrio Electrcity Support Porgram	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.50
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kWh	0.0259
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kWh	0.0056
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kWh	(0.0039)
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Ontario Electrcity Support Program	\$/kWh	0.0011
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	16.45
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kW	74.9439
Low Voltage Service Rate	\$/kW	1.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kW	0.3458
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kW	0.0751
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kW	1.9910
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kW	(0.9190)
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kW	0.1127
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.47
Rate Rider for Smart Metering Entity Charge - Effective until October 31, 2018	\$	0.79
Distribution Voumetric Rate	\$/kW	37.7972
Low Voltage Service Rate	\$/kW	0.9983
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2018	\$/kW	0.5782
Rate Rider for Disposition of Deferral/Variance Accounts Grp 2 (2017) - effective until December 31, 2018	\$/kW	0.0751
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2018 Applicable only for Non - RPP Customers	\$/kW	1.9695
Rate Rider for LRAMVA (2017) - effective until December 31, 2018	\$/kW	(1.4636)
Rate Rider for Z Factor (2017 - effective until December 31,2018	\$/kW	0.9032
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electrcity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT / Net Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT Program and Net Metering connections that are connected to the distributor's distribution system.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 10.00
	•

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kWh	(0.6000)
%	(1.0000)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque charge (plus bank charges)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### **Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – after regular hours	\$	40.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Special meter reads	\$ 30.00
Temporary service installation and removal – overhead – no transformer	\$ 632.00
Temporary Service – Install & remove – underground – no transformer	\$ 468.00
Temporary Service – Install & remove – overhead – with transformer	\$ 2,526.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 47.50

### **RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the

Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0189
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0678

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

- 1 Appendix D: 2019 Proposed Rate Tariff
- 2

File Number:	EB-2016-0086
Exhibit:	
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Schedule:	
Page:	
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Date:

03-Jun-16

### Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for...".

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 7 Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-dwon menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT/Net Metering Charge

Once all blue shaded cells above are filled out, press the following button to create your tariff template

# Innpower Corporation TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2019

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

### **RESIDENTIAL SERVICE CLASSIFICATION**

The classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	51.42
Low Voltage Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0056

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electiricty Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	50.07
Distribution Voumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electicity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	272.04
Distribution Voumetric Rate	\$/kWh	5.4725
Low Voltage Service Rate	\$/kWh	1.0405
Retail Transmission Rate - Network Service Charge	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	2.9945
Retail Transmission Rate - Network Service Charge= Interval Metered	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate - Interval Metered	\$/kWh	2.9945

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Onatrio Electrcity Support Porgram	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service

### APPLICATION

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.61
Distribution Voumetric Rate	\$/kWh	0.0295
Low Voltage Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Ontario Electrcity Support Program	\$/kWh	0.0011
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	16.30
Distribution Voumetric Rate	\$/kW	74.2470
Low Voltage Service Rate	\$/kW	1.0536
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.94
Distribution Voumetric Rate	\$/kW	34.1867
Low Voltage Service Rate	\$/kW	1.0362
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electrcity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT / Net Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT Program and Net Metering connections that are connected to the distributor's distribution system.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 10.00

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kWh	(0.6000)
%	(1.0000)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque charge (plus bank charges)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – after regular hours	\$	40.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Special meter reads	\$ 30.00
Temporary service installation and removal – overhead – no transformer	\$ 632.00
Temporary Service – Install & remove – underground – no transformer	\$ 468.00
Temporary Service – Install & remove – overhead – with transformer	\$ 2,526.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 47.50

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the

Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0189
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0678

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

- 1 Appendix E: 2020 Proposed Rate Tariff
- 2

File Number:	EB-2016-0086
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Schedule:	
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Date:	03-Jun-16

## Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for...".

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 7 Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-dwon menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT/Net Metering Charge

Once all blue shaded cells above are filled out, press the following button to create your tariff template

# Innpower Corporation TARIFF OF RATES AND CHARGES

## Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

## **RESIDENTIAL SERVICE CLASSIFICATION**

The classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	50.72
Distribution Voumetric Rate	\$/kWh	0.0000
Low Voltage Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0056

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electiricty Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	48.79
Distribution Voumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electicity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	272.59
Distribution Voumetric Rate	\$/kWh	5.4834
Low Voltage Service Rate	\$/kWh	1.0405
Retail Transmission Rate - Network Service Charge	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	2.9945
Retail Transmission Rate - Network Service Charge= Interval Metered	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate - Interval Metered	\$/kWh	2.9945

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Onatrio Electrcity Support Porgram	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.18
Distribution Voumetric Rate	\$/kWh	0.0288
Low Voltage Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Ontario Electrcity Support Program	\$/kWh	0.0011
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
с. С	\$/kWh \$	0.

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.93
Distribution Voumetric Rate	\$/kW	72.5705
Low Voltage Service Rate	\$/kW	1.0536
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.74
Distribution Voumetric Rate	\$/kW	32.7668
Low Voltage Service Rate	\$/kW	1.0362
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electrcity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# microFIT / Net Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT Program and Net Metering connections that are connected to the distributor's distribution system.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 10.00

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kWh	(0.6000)
%	(1.0000)

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque charge (plus bank charges)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### **Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – after regular hours	\$	40.00
Install/Remove load control device – after regular hours	\$	185.00

Other
-------

Special meter reads	\$ 30.00
Temporary service installation and removal – overhead – no transformer	\$ 632.00
Temporary Service – Install & remove – underground – no transformer	\$ 468.00
Temporary Service – Install & remove – overhead – with transformer	\$ 2,526.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 47.50

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first

Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0189
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0678

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

- 1 Appendix F: 2021 Proposed Rate Tariff
- 2

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Date:	03-Jun-16

## Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for...".

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 7 Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-dwon menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT/Net Metering Charge

Once all blue shaded cells above are filled out, press the following button to create your tariff template

# Innpower Corporation TARIFF OF RATES AND CHARGES

## Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

## **RESIDENTIAL SERVICE CLASSIFICATION**

The classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	50.08
Distribution Voumetric Rate	\$/kWh	0.0000
Low Voltage Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0056

Wholesale Market Service Rate \$/k	<wh th=""  <=""><th>0.0044</th></wh>	0.0044
Rural Rate Protection Charge \$/k	<b>Wh</b>	0.0013
Ontario Electiricty Support Program \$/k	kWh (	0.0011
Standard Supply Service - Administrative Charge (if applicable)		0.25

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	¢	48.79
	\$	40.79
Distribution Voumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electicity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	272.59
Distribution Voumetric Rate	\$/kWh	4.6768
Low Voltage Service Rate	\$/kWh	1.0368
Retail Transmission Rate - Network Service Charge	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	2.9945
Retail Transmission Rate - Network Service Charge= Interval Metered	\$/kWh	2.7339
Retail Transmission Rate - Line and Transformation Connection Rate - Interval Metered	\$/kWh	2.9945

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Onatrio Electrcity Support Porgram	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	16.85
Distribution Voumetric Rate	\$/kWh	0.0282
Low Voltage Service Rate	\$/kWh	0.0029
Retail Transmission Rate - Network Service Charge	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kWh	0.0054

Ontario Electrcity Support Program	/h	0.0011
Rural Rate Protection Charge \$/kV	/h	0.0013
Standard Supply Service - Administrative Charge (if applicable) \$		0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.67
Distribution Voumetric Rate	\$/kW	71.3733
Low Voltage Service Rate	\$/kW	1.0487
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Code or Order of the board, and amendments thereto as approved by the board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.04
Distribution Voumetric Rate	\$/kW	34.8318
Low Voltage Service Rate	\$/kW	0.1037
Retail Transmission Rate - Network Service Charge	\$/kW	2.1397
Retail Transmission Rate - Line and Transformation Connection Rate	\$/kW	2.3403

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electrcity Support Program	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# microFIT / Net Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT Program and Net Metering connections that are connected to the distributor's distribution system.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 10.00

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kWh	(0.6000)
%	(1.0000)

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00		
Easement Letter	\$	15.00		
Credit check (plus credit agency costs)	\$	15.00		
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$				
Returned cheque charge (plus bank charges) \$				
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00		

#### **Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – after regular hours	\$	40.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Temporary service installation and removal – overhead – no transformer	\$	632.00
Temporary Service – Install & remove – underground – no transformer	\$	468.00
Temporary Service – Install & remove – overhead – with transformer		2,526.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	47.50

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the

Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0189
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0678

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

1 Appendix G: 2017 Bill Impacts

2

# InnPower Bill Impacts Model

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Residential

Date:

#### Customer Class:

Consumption	750	kWh
Consumption	750	KVVII

		Current Board-Approved			Proposed 2017					Impact				
		Rate Volume Charge						Charge						
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	monthly	\$	24.85	1	\$	24.85	\$			\$	40.37	\$		62.45%
Recovery of ICM	monthly	\$	2.21	1	\$	2.21	\$		1	\$	-	-\$		-100.00%
Smart Meter Entity charge	monthly	\$	0.79	1	\$	0.79	\$		1	\$	0.79	\$		0.00%
Distribution Volumetric Rate	per kWh	\$	0.0139	750		10.43	\$			\$	9.83	-\$		-5.76%
Low Voltage Rate Adder	per kWh	\$	0.0022	750		1.65	\$			\$	0.30	-\$		-81.82%
Deferral/Variance Account RR/Var/Grp	per kWh	\$	0.0002	750	\$	0.15	\$	0.0016	750	\$	1.16	\$	5 1.01	675.81%
Deferral/Variance Account RR/Fixed/ Grp 2	monthly	\$	-	1	\$	-	\$	0.16	1	\$	0.16	\$	6 0.16	
Disposition of Capital Gains	per kWh	-\$	0.0007	750		0.53	\$		750	\$	-	\$		-100.00%
Recovery of ICM - Variable	per kWh	\$	0.0020	750		1.50	\$			\$	-	-\$		-100.00%
LRAM	per kWh	\$	-	750		-	\$			\$	0.06	\$		
Z Factor Rate Rider		\$	-	750	*	-	\$	0.0004	750	\$	0.30	\$		
					\$	-				\$	-	\$	•	
					\$	-				\$	-	\$		
Adjusted Usage-On Peak	per kWh	\$	0.1800	9.49	+	1.71	\$			\$	1.60	-\$		-6.22%
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	7.75		1.02	\$		-	\$	0.96	-\$		-6.22%
Adjusted Usage-Off Peak	per kWh	\$	0.0870	36.99		3.22	\$	0.0870	34.69	\$	3.02	-\$		-6.22%
					\$	-				\$	-	\$		
					\$	-				\$	-	\$		
Sub-Total A - Distribution					\$	47.00	L			\$	58.55	\$		24.58%
RTSR - Network	per kWh	\$	0.0057	804.225	\$	4.58	\$	0.0076	800.85	\$	6.12	\$	5 1.54	33.55%
RTSR - Line and Transformation Connection	per kWh	\$	0.0041	804.225	\$	3.30	\$	0.0056	800.85	\$	4.52	\$	5 1.22	37.05%
Sub-Total B - Delivery (including Sub-					\$	54.88				\$	69.19	\$	5 14.31	26.08%
Total A)												Ľ		
Wholesale Market Service	per kWh	\$	0.0036	804.225		2.90	\$		800.85		2.88	-\$		-0.42%
OESP	per kWh	\$	0.0011	804.225		0.88	\$			\$	0.88	-\$		-0.42%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	804.225	\$	1.05	\$	0.0013	800.85	\$	1.04	-\$	6 0.00	-0.42%
Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	s -	0.00%
	per kWh				\$	-				\$	-	\$	s -	
Off	per kWh	\$	0.0870	511.638	\$	44.51	\$	0.0870	511.638	\$	44.51	\$	s -	0.00%
Mid	per kWh	\$	0.1320	107.139	\$	14.14	\$	0.1320	107.139	\$	14.14	\$	s -	0.00%
On	per kWh	\$	0.1800	131.223	\$	23.62	\$	0.1800	131.223	\$	23.62	\$	<b>3</b> -	0.00%
Total Bill (before Taxes)					\$	142.23	Ľ			\$	156.52	\$		10.05%
HST			13%		\$	18.49		13%		\$	20.35	\$		10.05%
Total Bill (including Sub-total B)					\$	160.72				\$	176.87	\$	5 16.15	10.05%
Loss Easter (%)		<u> </u>	7 2200%				-	6 790/	1					

Loss Factor (%)

7.2300%

6.78%

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**Customer Class:** 

Generasl Service <50kW

	Consumption		2000	kWh											
			Current	Board-Ap	pro	ved	Γ		Pi	roposed 2	017			Imi	pact
			Rate	Volume		Charge			Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	monthly	\$	34.33	1	\$	34.33		\$	48.31	1	\$	48.31	\$	13.98	40.72%
Recovery of ICM	monthly	\$	3.65	1	\$	3.65		\$	-	1	\$	-	-\$	3.65	-100.00%
Smart Meter Entity charge	monthly	\$	0.79	1	\$	0.79		\$	0.79	1	\$	0.79	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$	0.0083	2000	\$	16.60		\$	0.0117	2000	\$	23.40	\$	6.80	40.96%
Low Voltage Rate Adder	per kWh	\$	0.0020	2000	\$	4.00		\$	0.0117	2000	\$	23.40	\$	19.40	485.00%
Deferral/Variance Account RR/Grp 1 & 2	per kWh	\$	0.0002	2000	\$	0.40		\$	0.0005	2000	\$	1.00	\$	0.60	150.00%
Disposition of Cap[ital Gains	per kWh	-\$	0.0003	2000	-\$	0.60		\$	-	2000	\$	-	\$	0.60	-100.00%
Recovery of ICM - Variable	, per kWh	\$	0.0009	2000	\$	1.80		\$	-	2000	\$	-	-\$	1.80	-100.00%
LRAM	, per kWh	\$	-	2000	\$	-		\$	0.0024	2000	\$	4.80	\$	4.80	
Z Ffactor Rate Rider	, per kWh			2000	\$	-		\$	0.0005	2000	\$	1.00	\$	1.00	
	•				\$	-		·			\$	-	\$	-	
					\$	-					\$	-	\$	-	
Adjusted Usage-On Peak	per kWh	\$	0.1800	22.93	\$	4.13		\$	0.1800	21.50	\$	3.87	-\$	0.26	-6.22%
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	23.39	\$	3.09		\$	0.1320	21.93	\$	2.89	-\$	0.19	-6.22%
Adjusted Usage-Off Peak	per kWh	\$	0.0870	98.28	\$	8.55		\$	0.0870	92.16	\$	8.02	-\$	0.53	-6.22%
, ,					\$	-					\$	-	\$	-	
					\$	-					\$	-	\$	-	
Sub-Total A - Distribution					\$	76.74	ľ				\$	117.48	\$	40.75	53.10%
RTSR - Network	per kWh	\$	0.0052	2144.6	\$	11.15	Ī	\$	0.0070	2135.6	\$	14.89	\$	3.74	33.55%
RTSR - Line and Transformation Connection	per kWh	\$	0.0039	2144.6	\$	8.36		\$	0.0054	2135.6	\$	11.46	\$	3.10	37.05%
Sub-Total B - Delivery		-			\$	96.25	ł				\$	143.84	\$	47.59	49.44%
(including Sub-Total A)					φ	90.25					φ	143.04	φ	47.59	43.44 /0
Wholesale Market Service	per kWh	\$	0.0036	2144.6	¢	7.72	ŀ	\$	0.0036	2135.6	\$	7.69	-\$	0.03	-0.42%
OESP	per kWh	\$	0.0030	2144.0		2.36		э \$	0.0030	2135.6		2.35	-\$ -\$		-0.42%
Rural and Remote Rate	per kWh	\$	0.0011	2144.0		2.30		φ \$	0.0011	2135.6		2.33	-\$ -\$		-0.42%
Protection (RRRP)	perkwii			2144.0	Ť	-		•		2133.0		_	Ť		
Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$		0.00%
	per kWh				\$	-					\$	-	\$		
Off	per kWh	\$	0.0870	1359.35		118.26		\$	0.0870	1359.35	+	118.26	\$	-	0.00%
Mid	per kWh	\$	0.1320	323.465	\$	42.70		\$	0.1320	323.465	\$	42.70	\$	-	0.00%
On	per kWh	\$	0.1800	317.182	\$	57.09		\$	0.1800	317.182	\$	57.09	\$	-	0.00%
Total Bill (before Taxes)					\$	327.42					\$	374.96	\$	47.54	14.52%
HST			13%		\$	42.56	Ī		13%		\$	48.74	\$	6.18	14.52%
Total Bill (including Sub-total					\$	369.99	ľ				\$	423.70	\$	53.71	14.52%
B)															
				1			-								
Loco Easter (9/)		1	7 2200/						6 7000/	1					

Loss Factor (%)

7.230%

6.780%

#### Customer Class:

#### General Service Greater Than 50 kW

	Consumption	:	25,560.00	kWh					152.28	kV.	A			137.052	2 kVA @ 90%	0.68	PF	
	Load		103.56	kW														
			Curr	ent Board-App	oved				Proposed 201	7		lm	pact	0.08518	Global Adjustment			
			Rate	Volume	Charge			Rate	Volume		Charge					27,407.99	Adjusted Consumption	
	Charge Unit		(\$)		(\$)			(\$)			(\$)			31	Bill Days			
Monthly Service Charge	monthly	\$	151.60	1	\$ 151.60		\$	231.42		\$	231.42	\$ 79.82	52.65%					
Distribution Volumetric Rate	per kW	\$	3.1132	103.56	\$ 322.40		\$	4.6768	103.56	\$	484.33	\$ 161.93	50.22%	Water	_			Sewer
Low Voltage Rate Adder	per kW	\$	0.7883	103.56	\$ 81.64		\$	1.3399	103.56	\$	138.76	\$ 57.12	69.97%		m3	Sewer		0 m3
Recovery - Incremental Capital	monthly	\$	16.1200	1	\$ 16.12		\$	-	1	\$	-	-\$ 16.12	-100.00%		Water Bill Days	Base Rate Water		
Recovery - Incremental Capital	per kW	\$	0.3311	103.56	\$ 34.29		\$	-	103.56	\$	-	-\$ 34.29	-100.00%	31	Elec Bill Days	Base Rate W/Water		
Disposition of Capital Gains	per kW	-\$	0.0622	103.56	-\$ 6.44		\$	-	103.56	\$	-	\$ 6.44	-100.00%					
Disposition of Deferral/Variance	per kW	\$	0.0690	103.56	\$ 7.15		\$	4.6768	103.56	\$	484.33	\$ 477.18	6677.97%	1749.1	Retail Supply			
Z Factor Rate Rider						1	\$	1.2807	103.56	\$	132.63							
LRAM	per kW	\$		-	s -		\$	1.2907	103.56	\$	133.66	\$ 133.66						
Sub-Total A - Distribution					\$ 606.75	1				\$	1,605.13	\$ 998.38	164.55%					
RTSR - Network	per kW	\$	2.1047	103.56	\$ 217.96		\$	2.7339	103.56	\$	283.12	\$ 65.16	29.90%					
RTSR - Line and Transformation	per kW	\$	1.4837	103.56	\$ 153.65		\$	2.9945	103.56		310.11	\$ 156.45	101.82%					
Connection	регки	Ф	1.4037	103.56	\$ 153.65		Ф	2.9945	103.56	ф	310.11	<b></b> тоб.45	101.62%					
					\$ -					\$	-	\$-						
				-	\$ -				-	\$	-	\$ -						
Sub-Total B - Delivery (including Sub-					\$ 978.37					\$	2,198.36	\$1,220.00	124.70%					
Total A)																		
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0036	27,407.99	\$ 98.67		\$	0.0036	27,292.97		98.25	-\$ 0.41	-0.42%					
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	27,407.99	\$ 35.63		\$	0.0013	27,292.97	\$	35.48	-\$ 0.15	-0.42%					
OESP	per kWh	\$	0.0011	27,407.99	\$ 30.15		\$	0.0011	27,292.97	\$	30.02	-\$ 0.13	-0.42%					
Standard Supply Service Charge	monthly	\$	0.2500	1	\$ 0.25		\$	0.2500	1	\$	0.25	\$ -	0.00%					
Total Regulatory Charges					\$ 164.70					\$	164.01	-\$ 0.69	-0.42%					
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	25,560.00	\$ 178.92		\$	0.0070	25,560.00	\$	178.92	\$ -	0.00%					
	per kWh				\$ -					\$	-	\$ -						
Retail Supply Amount		\$	1,749.10	1.00	\$ 1,749.10		\$	1,749.10	1.00	\$	1,749.10	\$-	0.00%					
Global Adjustment 30 bill days		\$	0.08518	25,560.00	\$ 2,177.20		\$	0.08518	25,560.00	\$	2,177.20	\$-	0.00%					
					\$ -					\$	-	\$-						
Total Bill (before Taxes)					\$ 5,248.29	1				\$	6,467.59	\$1,219.31	23.23%					
HST			13%		\$ 682.28	1		13%		\$	840.79	\$ 158.51	23.23%					
Total Electricity Charges					\$ 5,930.56					\$	7,308.38	\$1,377.82	23.23%					
Loss Factor (%)			7.23%					6.78%										
Threshold			750															
ne ·																		

Notes:

#### Customer Class:

## Street Lighting

	Consumption Load	403.62	kWh kW				# of	lights	4	[				
	Load		ent Board-App	rove	d	1			Proposed 201	17			Imp	act
		 Rate	Volume		Charge			Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	monthly	\$ 5.47	4	\$	21.88		\$	5.24	4	\$	20.95	-\$	0.93	-4.25%
Distribution Volumetric Rate	per kW	\$ 37.8268	1.24	\$	46.91		\$	36.2173	1.24	\$	44.91	-\$	2.00	-4.25%
Low Voltage Rate Adder	per kW	\$ 1.6331	1.24	\$	2.03		\$	0.7063	1.24	\$	0.88	-\$	1.15	-56.75%
GA 2012	per kW	\$ -	1.24	\$	-		\$	-	1.24	\$	-	\$	-	
GA 2013	per kW	\$ -	1.24	\$	-		\$	-	1.24	\$	-	\$	-	
Deferral/Variance Account Disposition Rate Rider	per kW	\$ 4.3100	1.24	\$	5.34		\$	-	1.24	\$	-	-\$	5.34	-100.00%
Z Factor							\$	0.9032	1.24	\$	1.12	\$	1.12	
LRAM	per kW		1.24	\$	-		\$	5.2374	1.24	\$	6.49	\$	6.49	
Sub-Total A - Distribution				\$	76.15					\$	74.35	-\$	1.81	-2.37%
RTSR - Network	per kW	\$ 1.5873	1.24	\$	1.97		\$	1.6930	1.24	\$	2.10	\$	0.13	6.66%
RTSR - Line and Transformation Connection	per kW	\$ 1.1469	1.24	\$	1.42		\$	1.2216	1.24	\$	1.51	\$	0.09	6.51%
Sub-Total B - Delivery (including Sub-				\$	79.55					\$	77.96	-\$	1.58	-1.99%
Total A)														
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	432.80	\$	1.56		\$	0.0044	430.99	\$	1.90	\$	0.34	21.71%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	432.80	\$	0.56		\$	0.0013	430.99	\$	0.56	-\$	0.00	-0.42%
Standard Supply Service Charge	monthly	\$ 0.2500	4	\$	1.00		\$	0.2500	4	\$	1.00	\$	-	0.00%
Sub-Total Regulatory Charge				\$	3.12					\$	3.46	\$	0.34	10.76%
OESP	per kWh	\$ 0.0011	403.62	\$	0.44		\$	0.0011	404	\$	0.44	\$	-	0.00%
WAP	per kWh	\$ 0.0214	432.80	\$	9.26		\$	0.0214	430.99	\$	9.22	-\$	0.04	-0.42%
Global Adjustment	per kWh	\$ 0.0513	432.80	\$	22.21		\$	0.0513	430.99	\$	22.11	-\$	0.09	-0.42%
				\$	-					\$	-	\$	-	
Total Bill (before Taxes)				\$	114.58					\$	113.20	-\$	1.38	-1.20%
HST		13%		\$	14.90			13%		\$	14.72	-\$	0.18	-1.20%
Total Bill (including Sub-total B)				\$	129.48					\$	127.92	-\$	1.56	-1.20%
Loss Factor (%)		7.23%				I		6.78%						
Threshold		750						750						

Notes:

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

1 Appendix H: 2018 Bill Impacts

2

# InnPower Bill Impacts Model

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**Customer Class:** 

Residential

	Consumption		750	kWh										
			Pro	posed 20	17			P	roposed 20	018			Impa	act
	Charge Unit		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge	monthly	\$	40.37	1	\$	40.37	\$	47.27	1	\$	47.27	\$	6.90	17.09%
, , , , , , , , , , , , , , , , , , , ,		\$	-	1		-	\$	-	1	\$	-	\$	-	
Smart Meter Entity charge	monthly	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$	0.0131	750	\$	9.83	\$	0.0068	750	\$	5.10	-\$	4.73	-48.09%
Low Voltage Rate Adder	per kWh	\$	0.0004	750		0.30	\$	0.0004	750	\$	0.30	\$	-	0.00%
Deferral/Variance Account RR/Var/Grp	per kWh	\$	0.0016	750		1.16	\$	0.0016	750	\$	1.16	\$	-	0.00%
Deferral/Variance Account RR/Fixed/ Grp 2	monthly	\$	0.16	1	\$	0.16	\$	0.16	1	\$	0.16	\$	-	0.00%
Disposition of Capital Gains	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Recovery of ICM - Variable	per kWh	\$	-	750	\$	-	\$	-		\$	-	\$	-	
LRAM	per kWh	\$	0.0001	750	\$	0.06	\$	0.0001	750	\$	0.06	\$	-	0.00%
Z Factor Rate Rider	per kWh	\$	-	750	\$	-	\$	0.0004	750	\$	0.30	\$	0.30	
					\$	-				\$	-	\$	-	
					\$	-				\$	-	\$	-	
Adjusted Usage-On Peak	per kWh	\$	0.1800	8.90	\$	1.60	\$	0.1800	8.90	\$	1.60	\$	-	0.00%
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	7.26	\$	0.96	\$	0.1320	7.26	\$	0.96	\$	-	0.00%
Adjusted Usage-Off Peak	per kWh	\$	0.0870	34.69	\$	3.02	\$	0.0870	34.69	\$	3.02	\$	-	0.00%
					\$ \$	-				\$ \$	-	\$ \$	-	
Sub-Total A - Distribution					\$	58.25				\$	60.73	\$	2.48	4.25%
RTSR - Network	per kWh	\$	0.0076	800.85	\$	6.12	\$	0.0076	800.85	\$	6.12	\$	-	0.00%
RTSR - Line and Transformation	•	\$	0.0056			4.50				•	4.50			0.000/
Connection	per kWh			800.85	\$	4.52	\$	0.0056	800.85	\$	4.52	\$	-	0.00%
Sub-Total B - Delivery (including Sub- Total A)					\$	68.89				\$	71.37	\$	2.48	3.59%
Wholesale Market Service	per kWh	\$	0.0036	800.85	\$	2.88	\$	0.0036	800.85	\$	2.88	\$	_	0.00%
OESP	per kWh	\$	0.0011	800.85		0.88	\$	0.0011	800.85	\$	0.88	\$	-	0.00%
Rural and Remote Rate Protection	per kWh	\$	0.0013	800.85		1.04	\$	0.0013	800.85		1.04	\$	-	0.00%
(RRRP)						-	\$		1		_	\$	_	
Standard Supply Service Charge	monthly	\$	0.2500	1		0.25	Ф	0.2500	1	\$	0.25	+		0.00%
Off	per kWh per kWh	\$	-	E11 620	\$	-	¢	0 0070	E11 600	\$ ¢	-	\$	-	0.000/
Mid		\$	0.0870	511.638		44.51	\$ \$	0.0870	511.638	\$ ¢	44.51	\$	-	0.00%
On	per kWh	\$ \$	0.1320 0.1800	107.139 131.223		14.14 23.62	ծ \$	0.1320 0.1800	107.139	\$ \$	14.14 23.62	\$	-	0.00% 0.00%
•	per kWh	φ	0.1800	131.223			\$	0.1800	131.223	Ŧ		\$	-	
Total Bill (before Taxes)			400/		\$	156.22		400/		\$	158.70	\$	2.48	1.58%
HST Tatal Bill (including Sub tatal B)			13%		\$	20.31		13%		\$	20.63	\$	0.32	1.58%
Total Bill (including Sub-total B)					\$	176.53				\$	179.33	\$	2.80	1.59%
Loss Factor (%)			6.7800%					6.78%	1					

Loss Factor (%)

6.7800%

6.78%

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#### Customer Class:

Generasl Service <50kW

								0.00.							
	Consumption		2000	kWh											
			Pro	oposed 20	17		Γ		P	roposed 20	018			Impac	t
			Rate	Volume		Charge		Rat	te	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$	)			(\$)		\$ Change	% Change
Monthly Service Charge	monthly	\$	48.31	1	\$	48.31			48.28	1	\$	48.28	-\$	0.03	-0.06%
, ,		\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Smart Meter Entity charge	monthly	\$	0.79	1	\$	0.79		\$	0.79	1	\$	0.79	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$	0.0117	2000	\$	23.40			.0024	2000		4.80	-\$	18.60	-79.49%
Low Voltage Rate Adder	per kWh	\$	0.0117	2000		23.40			.0117	2000	\$	23.40	\$	-	0.00%
Deferral/Variance Account	per kWh	\$	0.0005	2000		1.00			.0005	2000		1.00	\$	_	0.00%
RR/Grp 1 & 2	per kwii	Ψ	0.0000	2000	Ψ	1.00		φυ	.0000	2000	Ψ	1.00	Ψ		0.0070
Disposition of Cap[ital Gains	per kWh	\$	-	2000	\$	-		\$	-	2000	\$	_	\$	_	
Recovery of ICM - Variable	per kWh	\$	-	2000	-	_		\$	_	2000		_	\$	_	
LRAM	per kWh	\$	0.0024	2000		4.80			.0024	2000	\$	4.80	\$	_	0.00%
Z Factor Rate Rider	per kWh	Ψ	0.0024	2000	-	4.00			.00024	2000	φ \$	1.00	\$	1.00	0.0078
	perkwii			2000	φ \$			φυ	.0005	2000	φ \$	1.00	\$	1.00	
					\$	_					φ \$	_	\$		
Adjusted Usage-On Peak	per kWh	\$	0.1800	22.93	Ψ	4.13		\$ 0	.1800	21.50		3.87	φ -\$	0.26	-6.22%
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	22.93	-	3.09			.1320	21.30		2.89	-φ -\$	0.19	-6.22%
Adjusted Usage-Off Peak	per kWh	φ \$	0.1320	98.28	-	3.09 8.55			.0870	92.16		8.02	-\$ -\$	0.19	-6.22%
Aujusted Usage-Oli Feak	perkwii	φ	0.0070	90.20	Գ Տ	0.55		φυ	.0070	92.10	գ Տ	0.02	-9 \$	0.55	-0.22 /0
					э \$	-					Գ	-	э \$	-	
Sub-Total A - Distribution		-			φ \$	- 117.47	r				φ \$	98.85	-\$	18.61	-15.84%
RTSR - Network	per kWh	\$	0.0070	2144.6	Ŧ	14.96	⊢	\$ 0	.0070	2135.6	\$	14.89	-\$	0.06	-0.42%
RTSR - Line and				-	•			•				14.05	Ŧ		
Transformation Connection	per kWh	\$	0.0054	2144.6	\$	11.51		\$ 0	.0054	2135.6	\$	11.46	-\$	0.05	-0.42%
Sub-Total B - Delivery		-			\$	143.93	Ē				\$	125.21	-\$	18.72	-13.01%
(including Sub-Total A)					φ	145.55					φ	125.21	-φ	10.72	-13.0176
Wholesale Market Service	per kWh	\$	0.0036	2144.6	\$	7.72	Ļ	\$ 0	.0036	2135.6	¢	7.69	-\$	0.03	-0.42%
OESP	per kWh	\$	0.0030	2144.6		2.36			.0030	2135.6		2.35	-\$ -\$	0.03	-0.42 %
Rural and Remote Rate	per kWh	\$	0.0011	2144.0	-	2.30			.0013	2135.6		2.33	-φ -\$	0.01	-0.42%
Protection (RRRP)	регкий	φ	0.0013	2144.0	φ	2.19		φυ	.0013	2155.0	φ	2.70	-φ	0.01	-0.42 /0
Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25		\$ 0	.2500	1	\$	0.25	\$	_	0.00%
Standard Supply Service Charge	per kWh	Ψ	0.2500	1	φ \$	0.25		φυ	.2300		φ \$	0.25	\$	_	0.0078
Off	per kWh	\$	0.0870	1359.35	-	118.26		\$ 0	.0870	1359.35		118.26	\$	_	0.00%
Mid	per kWh	\$	0.0370	323.465		42.70			.1320	323.465		42.70	\$	-	0.00%
On	per kWh	э \$	0.1320	323.405		42.70 57.09			.1320	323.405		42.70 57.09	э \$	-	0.00%
-	регкин	φ	0.1600	317.102	э \$	375.10	- F	φ 0.	. 1800	317.102	ֆ \$	356.33	э -\$	18.78	-5.01%
Total Bill (before Taxes)			400/		· ·				400/		Ť				
HST			13%		\$	48.76	-		13%		\$	46.32	-\$	2.44	-5.01%
Total Bill (including Sub-total					\$	423.87					\$	402.65	-\$	21.22	-5.01%
В)		L					L								
Loss Eactor (%)			7 220%				Г	6	790%	1					

Loss Factor (%)

7.230%

6.780%

#### General Service Greater Than 50 kW

	Consumption		60.00					152.28	kVA						137	.052 kVA @ 90%	0.68 PF	
	Load	1	03.56			г					Ē							
		-		Proposed 2017		-	Dette	Proposed 201	-	01			Impa	act	0.08	518 Global Adjustment		
	01	Ra		Volume	Charge		Rate	Volume		Charge		* ~		0/ <b>0</b> 1		04 011 0	25,560.00 Adjusted Consumption	
Monthly Service Charge	Charge Unit monthly	(\$	) 31.42	4	(\$) \$ 231.42	-	(\$) \$ 250.14	1	¢	(\$) 250.14			ange 18.72	% Change 8.09%		31 Bill Days		
Distribution Volumetric Rate	per kW		1.6768		\$ 231.42 \$ 484.33		ֆ ∠50.14 \$-	103.56	\$	250.14	-9		84.33	-100.00%	Wat			C
Low Voltage Rate Adder	per kW				-		φ - \$ 1.3398	103.56		- 138.75			0.01	-0.01%	wat	er m3	Sewer	Sewer 0 m3
Recovery - Incremental Capital	per kvv monthly	¢	.3399		\$ 138.76 \$ -		\$ 1.3398 \$ -	103.56	\$ \$	138.75	-9		0.01	-0.01%		Water Bill Days	Base Rate Water	Ums
Recovery - Incremental Capital Recovery - Incremental Capital	per kW	\$	-	-	» - Տ -		ъ- \$-	103.56	Ŷ		3					31 Elec Bill Days	Base Rate W/Water	
Disposition of Capital Gains	per kW	\$	-		» - Տ -		Ι	103.56	\$ \$		3		-			31 Elec Bill Days	Base Rate W/Water	
Disposition of Deferral/Variance	per kW	э \$4	- 6768	103.56	\$ 484.33		\$- \$5.0435		-	- 522.30	3		- 37.98	7.84%				
-	регки	<b>ф</b> 4			ə 404.33				\$		4	)	37.90	7.04%	17	49.1 Retail Supply		
Z Factor Rate Rider		\$	-	103.56			\$ 1.2807	103.56		132.63								
LRAM	per kW	\$ 1	.2807		\$ -		\$ 1.2907	103.56		133.66	9		33.66					
Sub-Total A - Distribution		_			\$ 1,338.84	L			\$	1,177.49	-9		61.35	-12.05%				
RTSR - Network	per kW	\$	-	103.56	\$-		\$ 2.7339	103.56	\$	283.12	9	5 2	83.12					
RTSR - Line and Transformation Connection	per kW	\$2	7339	103.56	\$ 283.12		\$ 2.9945	103.56	\$	310.11	\$	5	26.98	9.53%				
					\$ -				\$	-	\$	5	-					
				-	\$ -	l		-	\$	-	5	5	-					
Sub-Total B - Delivery (including Sub-					\$ 1,621.96				\$	1,770.72	\$	51	48.76	9.17%				
Total A)																		
Wholesale Market Service Charge	per kWh	\$ 0	.0036	25,560.00	\$ 92.02		\$ 0.0036	25,560.00	\$	92.02	4	5	-	0.00%				
(WMSC) Rural and Remote Rate Protection	per kWh	\$ 0	.0013	25,560.00	\$ 33.23		\$ 0.0013	25,560.00	\$	33.23	9		-	0.00%				
(RRRP)	perkwii	φU	0013	25,560.00	φ 33.23		φ 0.0013	25,500.00	φ	33.23	4	•	-	0.00%				
OESP	per kWh	\$ 0	.0011	25,560.00	\$ 28.12		\$ 0.0011	25,560.00	\$	28.12	9	5	-	0.00%				
Standard Supply Service Charge	monthly		2500		\$ 0.25		\$ 0.2500		\$	0.25	9	5	-	0.00%				
Total Regulatory Charges					\$ 153.61				\$	153.61	9	5	-	0.00%				
Debt Retirement Charge (DRC)	per kWh	\$ 0	.0070	25,560.00	\$ 178.92		\$ 0.0070	25,560.00	\$	178.92	9	5	-	0.00%				
<b>U</b> ( )	per kWh				\$ -				\$	-	9	5	-					
Retail Supply Amount	•	\$ 1,7	49.10	1.00	\$ 1,749.10		\$ 1,749.10	1.00	\$	1,749.10	\$	5	-	0.00%				
Global Adjustment 30 bill days		\$ 0.0	8518	25,560.00	\$ 2,177.20		\$ 0.08518	25,560.00	\$	2,177.20	5	5	-	0.00%				
					\$ -				\$	-	9	/	-					
Total Bill (before Taxes)					\$ 5,880.79				\$	6,029.55	9		48.76	2.53%				
HST			13%		\$ 764.50		13%	6	\$	783.84	4		19.34	2.53%				
Total Electricity Charges					\$ 6,645.30				\$	6,813.39	4	5 1	68.09	2.53%				
Loss Factor (%)			0.00%				0.00%	6			_							
Threshold		75	0															
Notes:																		

Notes:

#### Customer Class:

## Street Lighting

	Consumption Load	150.00 1.00	kWh kW				# o	flights	4	Ι				
	Loud		Proposed 2017	7		1			Proposed 201	18			Imp	act
		Rate	Volume		Charge			Rate	Volume		Charge		•	
	Charge Unit	(\$)			(\$)			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	monthly	\$ 5.24	4	\$	20.95		-\$	0.92	4	-\$	3.68	-\$	24.63	-117.55%
Distribution Volumetric Rate	per kW	\$ 36.2173	1.00	\$	36.22		\$	37.7972	1.00	\$	37.80	\$	1.58	4.36%
Low Voltage Rate Adder	per kW	\$ 0.7063	1.00	\$	0.71		\$	0.7062	1.00	\$	0.71	-\$	0.00	-0.01%
ICM RR	monthly	\$ -	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
ICM RR	per kW	\$ -	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
Z Factor Rate Rider		\$ -	1.00											
LRAM	per kW	\$ 0.9032	1.00	\$	0.90		\$	5.4659	1.00	\$	5.47	\$	4.56	505.17%
Sub-Total A - Distribution				\$	58.78					\$	40.29	-\$	18.48	-31.45%
RTSR - Network	per kW	\$ 2.1288	1.00	\$	2.13		\$	2.1288	1.00	\$	2.13	\$	-	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.5785	1.00	\$	1.58		\$	1.5785	1.00	\$	1.58	\$	-	0.00%
Sub-Total B - Delivery (including Sub-				\$	62.48					\$	44.00	-\$	18.48	-29.58%
Total A)														
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0036	150.00	\$	0.54		\$	0.0036	150.00	\$	0.54	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	150.00	\$	0.20		\$	0.0013	150.00	\$	0.20	\$	-	0.00%
Standard Supply Service Charge	monthly	\$ 0.2500	4	\$	1.00		\$	0.2500	4	\$	1.00	\$	-	0.00%
Sub-Total Regulatory Charge				\$	1.74					\$	1.74	\$	-	0.00%
OESP	per kWh	\$ 0.0011	150.00	\$	0.17		\$	0.0011	150	\$	0.17	\$	-	0.00%
WAP	per kWh	\$ 0.0214	150.00	\$	3.21		\$	0.0214	150.00	\$	3.21	\$	-	0.00%
Global Adjustment	per kWh	\$ 0.0513	150.00	\$	7.70		\$	0.0513	150.00	\$	7.70	\$	-	0.00%
				\$	-					\$	-	\$	-	
Total Bill (before Taxes)				\$	75.29					\$	56.81	-\$	18.48	-24.55%
HST		13%		\$	9.79			13%		\$	7.38	-\$	2.40	-24.55%
Total Bill (including Sub-total B)				\$	85.08					\$	64.19	-\$	20.89	-24.55%
Loss Factor (%)		0.00%						0.00%						
Threshold		750						750						

Notes:

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

1 Appendix I: 2019 Bill Impacts

2

# InnPower Bill Impacts Model

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Residential

## Customer Class:

Consumption

750	kWh	

		Proposed 2018							Pi	oposed 20		Impact			
			Rate	Volume		Charge	Ē		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	6 Change	% Change
Monthly Service Charge	monthly	\$	47.27	1	\$	47.27		\$	51.42	1	\$	51.42	\$	4.15	8.78%
		\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Smart Meter Entity charge	monthly	\$	0.79	1	\$	0.79		\$	-	1	\$	-	-\$	0.79	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0068	750		5.10		\$	-	750	\$	-	-\$	5.10	-100.00%
Low Voltage Rate Adder	per kWh	\$	0.0004	750		0.30		\$	0.0026	750	\$	1.95	\$	1.65	550.00%
Deferral/Variance Account RR/Var/Grp	per kWh	\$	0.0016	750	\$	1.16		\$	-	750	\$	-	-\$	1.16	-100.00%
		•	0.40					•			•				100.000/
Deferral/Variance Account RR/Fixed/ Grp 2	monthly	\$	0.16	1	\$	0.16		\$	-	1	\$	-	-\$	0.16	-100.00%
Disposition of Capital Gains	per kWh	\$	-	750		-		\$	-	750		-	\$	-	
Recovery of ICM - Variable	per kWh	\$	-	750	*	-		\$	-		\$	-	\$	-	
LRAM	per kWh	\$	0.0001	750		0.06		\$	-	750	\$	-	-\$	0.06	-100.00%
					\$	-					\$	-	\$	-	
					\$	-					\$	-	\$	-	
		•	0.4000		\$	-		•			\$	-	\$	-	0.000/
Adjusted Usage-On Peak	per kWh	\$	0.1800	8.90	*	1.60		\$	0.1800	8.90		1.60	\$	-	0.00%
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	7.26	-	0.96		\$	0.1320	-	\$	0.96	\$	-	0.00%
Adjusted Usage-Off Peak	per kWh	\$	0.0870	34.69		3.02		\$	0.0870	34.69	\$ ¢	3.02	\$	-	0.00%
					\$ \$	-					ծ Տ	-	\$ \$	-	
Sub-Total A - Distribution					φ \$	60.43	r				\$	58.95	-\$	1.48	-2.45%
RTSR - Network	per kWh	\$	0.0076	800.85	·	6.12	┡	\$	0.0076	800.85	\$	6.12	\$	-	0.00%
RTSR - Line and Transformation		\$	0.0056			-		•			•	-			
Connection	per kWh	Ŷ	0.0000	800.85	\$	4.52		\$	0.0056	800.85	\$	4.52	\$	-	0.00%
Sub-Total B - Delivery (including Sub-					\$	71.07					\$	69.59	-\$	1.48	-2.08%
Total A)															
Wholesale Market Service	per kWh	\$	0.0036	800.85		2.88		\$	0.0036	800.85		2.88	\$	-	0.00%
OESP	per kWh	\$	0.0011	800.85		0.88		\$	0.0011	800.85		0.88	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	800.85	\$	1.04		\$	0.0013	800.85	\$	1.04	\$	-	0.00%
Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
	per kWh	\$	-		\$	-					\$	-	\$	-	
Off	per kWh	\$	0.0870	511.638		44.51		\$	0.0870	511.638		44.51	\$	-	0.00%
Mid	per kWh	\$	0.1320	107.139		14.14		\$	0.1320	107.139		14.14	\$	-	0.00%
On	per kWh	\$	0.1800	131.223		23.62		\$	0.1800	131.223		23.62	\$	-	0.00%
Total Bill (before Taxes)					\$	158.40	L				\$	156.92	-\$	1.48	-0.93%
HST			13%		\$	20.59			13%		\$	20.40	-\$	0.19	-0.93%
Total Bill (including Sub-total B)					\$	178.99					\$	177.32	-\$	1.67	-0.93%
Loss Factor (%)			6 79009/	<b></b> _			F		6 700/	<b>_</b>					

Loss Factor (%)

6.7800%

6.78%

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## Customer Class:

Generasl Service <50kW

	Consumption		2000	kWh										
			Pro	oposed 20	18		Г	Р	roposed 2	019			Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	monthly	\$	48.28	1	\$	48.28	9	50.07	1	\$	50.07	\$	1.79	3.71%
		\$	-	1	\$	-	9	; -	1	\$	-	\$	-	
Smart Meter Entity charge	monthly	\$	0.79	1	\$	0.79			1	\$	-	-\$	0.79	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0024	2000	\$	4.80	9	0.0121	2000	\$	24.20	\$	19.40	404.17%
Low Voltage Rate Adder	per kWh	\$	0.0117	2000	\$	23.40	9	0.0025	2000	\$	5.00	-\$	18.40	-78.63%
Deferral/Variance Account RR/Grp 1 & 2	per kWh	\$	0.0005	2000	\$	1.00	9		2000	\$	-	-\$	1.00	-100.00%
Disposition of Cap[ital Gains	per kWh	\$	-	2000	\$	-	9	; <u>-</u>	2000	\$	-	\$	-	
Recovery of ICM - Variable	per kWh	\$	_	2000	\$	-			2000		-	\$	-	
LRAM	per kWh	\$	0.0024	2000		4.80			2000		-	-\$	4.80	-100.00%
	per kwin	Ψ	0.0024	2000	\$			,	2000	\$	-	\$	-	100.0070
					\$	_				\$	_	\$	_	
					\$					\$	_	\$	_	
Adjusted Usage-On Peak	per kWh	\$	0.1800	22.93	φ \$	4.13	9	0.1800	21.50		3.87	-\$	0.26	-6.22%
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	23.39	φ \$	3.09			21.50	•	2.89	-\$ -\$	0.20	-6.22%
Adjusted Usage-Off Peak	per kWh	φ \$	0.1320	98.28		3.03 8.55			92.16		8.02	-\$ -\$	0.19	-6.22%
Aujusted Usage-Off Feak	perkwii	φ	0.0070	90.20	Գ Տ	0.00		0.0070	92.10	Գ Տ	0.02	-\$ \$	- 0.55	-0.22 /0
					φ \$	-				ф \$	-	\$	-	
Sub-Total A - Distribution		-			\$	98.84				\$	94.05	-\$	4.78	-4.84%
RTSR - Network	per kWh	\$	0.0070	2144.6	\$	14.96	9	6 0.0070	2135.6	\$	14.89	-\$	0.06	-0.42%
RTSR - Line and	•			_								•		
Transformation Connection	per kWh	\$	0.0054	2144.6	\$	11.51	9	0.0054	2135.6	\$	11.46	-\$	0.05	-0.42%
Sub-Total B - Delivery					\$	125.30				\$	120.41	-\$	4.89	-3.90%
(including Sub-Total A)					Ψ	125.50				Ψ	120.41	-Ψ	4.05	-5.50 /0
Wholesale Market Service	per kWh	\$	0.0036	2144.6	¢	7.72	9	0.0036	2135.6	¢	7.69	-\$	0.03	-0.42%
OESP	per kWh	\$	0.0030	2144.6		2.36			2135.6		2.35	-\$ -\$	0.03	-0.42%
Rural and Remote Rate	per kWh	\$	0.0013	2144.6		2.30			2135.6		2.33	-\$	0.01	-0.42%
Protection (RRRP)						_					-	Ť	0.01	
Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25	9	0.2500	1	\$	0.25	\$	-	0.00%
	per kWh				\$	-				\$	-	\$	-	
Off	per kWh	\$	0.0870	1359.35		118.26	9		1359.35		118.26	\$	-	0.00%
Mid	per kWh	\$	0.1320	323.465		42.70	9		323.465		42.70	\$	-	0.00%
On	per kWh	\$	0.1800	317.182		57.09	9	0.1800	317.182	-	57.09	\$	-	0.00%
Total Bill (before Taxes)					\$	356.47				\$	351.53	-\$	4.95	-1.39%
HST			13%		\$	46.34		13%		\$	45.70	-\$	0.64	-1.39%
Total Bill (including Sub-total B)					\$	402.82				\$	397.23	-\$	5.59	-1.39%
		1							-					
Loss Factor (%)			7.230%	l				6.780%	l					

#### General Service Greater Than 50 kW

	Consumption Load	2	25,560.00	kWh kW				152.28 kVA								37.052 k	VA @ 90%	0.68 PF		
				Proposed 201	В	[			Proposed 201	9		] [	In	npact	0.	.08518 G	lobal Adjustmer	t		
			Rate	Volume	Charge		Ra	ate	Volume		Charge							25,560.00 Adj	usted Consumption	
	Charge Unit		(\$)		(\$)			\$)			(\$)			% Change		31 B	ill Days			
Monthly Service Charge	monthly	\$	251.17	1				272.04	1	\$	272.04	:	\$ 20.87	8.31%						
Distribution Volumetric Rate	per kW	\$	5.0637	103.56	\$ 524.40		•	5.4725	103.56	\$	566.73	1	\$ 42.34	8.07%	W	ater				Sewer
Low Voltage Rate Adder	per kW	\$	1.3398	103.56	\$ 138.75			1.3858	103.56	\$	143.51	:	\$ 4.76	3.43%			13	Sewer		0 m3
Recovery - Incremental Capital	monthly	\$	-	1	\$-		\$	-	1	\$	-	:	\$-				later Bill Days	Base Rate Water		
Recovery - Incremental Capital	per kW	\$	-	103.56	\$-		\$	-	103.56		-	1	\$-			31 E	lec Bill Days	Base Rate W/Water		
Disposition of Capital Gains	per kW	\$	-	103.56	\$-		\$	-	103.56		-	1	\$-		_					
Disposition of Deferral/Variance	per kW	\$	0.4164	103.56	\$ 43.12		\$	-	103.56	\$	-	4	\$ 43.12	-100.00%	1	1749.1 R	etail Supply			
LRAM	per kW	\$	0.0099	-	\$ -		\$		103.56	\$	-	1	ş -							
Sub-Total A - Distribution					\$ 957.44					\$	982.29		\$ 24.85	2.60%						
RTSR - Network	per kW	\$	-	103.56	\$-		\$	2.7339	103.56	\$	283.12		\$ 283.12							
RTSR - Line and Transformation Connection	per kW	\$	2.7339	103.56	\$ 283.12		\$	2.9945	103.56	\$	310.11	:	\$ 26.98	9.53%						
Connection					\$-					\$	-		s -							
				-	\$ -				-	\$	-		, 5 -							
Sub-Total B - Delivery (including Sub- Total A)					\$ 1,240.56					\$	1,575.52		\$ 334.96	27.00%						
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0036	25,560.00	\$ 92.02		\$	0.0036	25,560.00	\$	92.02	1	\$-	0.00%						
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	25,560.00	\$ 33.23		\$	0.0013	25,560.00	\$	33.23	:	\$-	0.00%						
OESP	per kWh	\$	0.0011	25,560.00	\$ 28.12		\$	0.0011	25,560.00	\$	28.12	1	ş -	0.00%						
Standard Supply Service Charge	monthly	\$	0.2500	1	\$ 0.25		\$	0.2500	1	\$	0.25	1	\$-	0.00%						
Total Regulatory Charges					\$ 153.61					\$	153.61		\$-	0.00%						
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	25,560.00	\$ 178.92		\$	0.0070	25,560.00	\$	178.92		\$-	0.00%						
	per kWh				\$-					\$	-	:	\$ -							
Retail Supply Amount			1,749.10	1.00				749.10	1.00	\$	1,749.10	1	\$-	0.00%						
Global Adjustment 30 bill days		\$	0.08518	25,560.00	\$ 2,177.20 \$ -		\$ 0	.08518	25,560.00	\$ \$	2,177.20		\$- \$-	0.00%						
Total Bill (before Taxes)					\$ 5,499.39					\$	5,834.35	1 7	\$ 334.96	6.09%						
HST			13%		\$ 714.92			13%		\$	758.47	1	\$ 43.54	6.09%						
Total Electricity Charges					\$ 6,214.31					\$	6,592.81	1	\$ 378.50	6.09%						
Loss Factor (%)			0.00%				_	0.00%		• •										
Threshold			750																	
Notes:																				

# Street Lighting

	Consumption Load		150.00 1.00	kWh kW				# of	lights	4	I				
	2000			Proposed 201	8		ſ			Proposed 201	9			Imp	act
			Rate	Volume		Charge	Ī		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	monthly	-\$	0.92	4	-\$	3.68	ſ	\$	4.94	4	\$	19.78	\$	23.45	-637.96%
Distribution Volumetric Rate	per kW	\$	37.7972	1.00	\$	37.80		\$	34.1867	1.00	\$	34.19	-\$	3.61	-9.55%
Low Voltage Rate Adder	per kW	\$	0.7062	1.00	\$	0.71		\$	0.7305	1.00	\$	0.73	\$	0.02	3.44%
ICM RR	monthly	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
ICM RR	per kW	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
Deferral/Variance Account Disposition Rate Rider	per kW	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
LRAM	per kW	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
Sub-Total A - Distribution					\$	34.83	- 1				\$	54.69	\$	19.86	57.04%
RTSR - Network	per kW	\$	2.1288	1.00	\$	2.13	ľ	\$	2.1288	1.00	\$	2.13	\$	-	0.00%
RTSR - Line and Transformation Connection	per kW	\$	1.5785	1.00	\$	1.58		\$	1.5785	1.00	\$	1.58	\$	-	0.00%
					\$	38.53	ł				¢	59.40	\$	19.86	51.55%
Sub-Total B - Delivery (including Sub-					Э	38.33					\$	58.40	Э	19.86	51.55%
Total A)	max LAA/b	¢	0.0000	150.00	¢	0.54	ŀ	¢	0.0000	450.00	¢	0.54	¢		0.000/
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0036	150.00	\$	0.54		\$	0.0036	150.00	\$	0.54	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	150.00	\$	0.20		\$	0.0013	150.00	\$	0.20	\$	-	0.00%
Standard Supply Service Charge	monthly	\$	0.2500	4	\$	1.00		\$	0.2500	4	\$	1.00	\$	-	0.00%
Sub-Total Regulatory Charge					\$	1.74					\$	1.74	\$	-	0.00%
OESP	per kWh	\$	0.0011	150.00	\$	0.17		\$	0.0011	150	\$	0.17	\$	-	0.00%
WAP	per kWh	\$	0.0214	150.00	\$	3.21		\$	0.0214	150.00	\$	3.21	\$	-	0.00%
Global Adjustment	per kWh	\$	0.0513	150.00	\$ \$	7.70		\$	0.0513	150.00	\$ \$	7.70	\$ \$	-	0.00%
Total Bill (before Taxes)					ф \$	- 51.34					۰ \$	71.21	\$	- 19.86	38.69%
HST			13%		\$	6.67	ľ		13%		\$	9.26	\$	2.58	38.69%
Total Bill (including Sub-total B)					\$	58.02	ĺ				\$	80.46	\$	22.44	38.68%
Loss Factor (%)			0.00%				Γ		0.00%						
Threshold			750						750						

Notes:

#### Unmetered Scattered Load

Consumption 43 kWh

			Curr	ent Board-App	roved	1	Proposed 20	17			Im	pact	]
			Rate	Volume	Charge	Rate	Volume	Charg	10	Ve	olume	Charge	First 750 43 Adj 3.1089
Charges	Charge Unit		(\$)	· oranio	(\$)	(\$)	rolallo	(\$)				(\$)	Balance 0.00 Adj 0
Monthly Service Charge	monthly	\$	10.57	1	\$ 10.57	\$ 14.87	1		4.87	\$	4.30	40.73%	
Distribution Volumetric Rate	per kWh	Š	0.0177	43.00		\$ 0.0249	43.00		1.07	\$	0.31	40.68%	
Low Voltage Rate Adder	per kWh	\$	0.0020	43.00		\$ 0.0024	43.00		0.10	\$	0.02	20.00%	
Incremental Capital	monthly	ŝ	1.1200	1.00		\$ 1,1200	1.00		1.12	\$		0.00%	
Incremental Capital	per kWh	Š	0.0019	43.00		\$ 0.0019	43.00		0.08	\$		0.00%	
Capital Gains	per kWh	-\$	0.0006	43.00	-\$ 0.03	-\$ 0.0006	43.00	-\$ (	0.03	\$	-	0.00%	
	1.				\$ -			\$	-	\$			If a USL is on Tiered pricing to properly calcualte the invoice please complete the following, copy template 1st
					\$ -			\$	-	\$	-		
	per kWh				\$ -			\$	-	\$	-		If the consumption is less than 750 kWH then populate cell H4 and P8 with the actual consumption
				-	\$ -		-	\$	-	\$			and make the entry in cell p9 - 0
Sub-Total A - Distribution		-			\$ 12.59			\$ 1	7.22	\$	4.63	36.78%	
RTSR - Network	per kWh	\$	0.0052	46.11		\$ 0.0052	45.92		0.24	-\$	0.00	-0.42%	If the consumption is greater than 750 kWH then populate cell H4 with the actual consumption and cell P8
RTSR - Line and Transformation Connection	per kWh	\$	0.0039	46.11	\$ 0.18	\$ 0.0039	45.92	\$ (	0.18	-\$	0.00	-0.42%	with the usage recorded on the invoice for RPP Commodity Tier 1.
Sub-Total B - Delivery (including Sub-		-			\$ 13.01			\$ 1	7.64	\$	4.63	35.58%	
Total A)										*			
Wholesale Market Service Charge	per kWh	\$	0.0036	46.11	\$ 0.17	\$ 0.0036	45.92		0.17	-\$	0.00	-0.42%	
Rural and Remote Rate Protection	per kWh	\$	0.0013	46.11	\$ 0.06	\$ 0.0013	45.92		0.06	-\$	0.00	-0.42%	
OESP	per kWh	\$	0.0011	46.11	\$ 0.05	\$ 0.0011	45.92		0.05	-\$	0.00	-0.42%	
Standard Supply Service Charge	monthly	\$	0.2500	1	\$ 0.25	\$ 0.2500	1		0.25	\$	-	0.00%	
Total Regulatory Charges					\$ 0.53				0.53	-\$	0.00	-0.22%	
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	43.00		\$ 0.0070	43.00		0.30	\$	-	0.00%	
Total Debt Retirement Charge					\$ 0.30				0.30	\$	-	0.00%	
First 750	per kWh	\$	0.0990	43.00	\$ 4.26	\$ 0.0990	43.00	\$ 4	4.26	\$	-	0.00%	
Balance	per kWh	\$	-		\$-	\$ -		\$	-	\$	-		
										\$	-		
Total Commodity Charges					\$ 4.26				4.26	\$	-	0.00%	
Total Bill (before Taxes)					\$ 18.10				2.73	\$	4.63	25.58%	
HST			13%		\$ 2.35	13%			2.95	\$	0.60	25.58%	
Total Bill (including Sub-total B)					\$ 20.45			\$ 2	5.68	\$	5.23	25.57%	
Total Electric Charges					\$ 20.45			\$ 2	5.68	\$	5.23	25.57%	
Loss Factor (%)		7	7.23%			6.78%	1						
Threshold			750			750							
Instructions:				·			-						

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Customer Class:									Date:					
Customer Class:								Sentinel		1				
	Consumption		180			1	kW		3			Conr	nections	
			Curre Rate	nt Board-A Volume	\pp	roved Charge	-	Rate	Proposed Volume	2017	Charge	-	Impa	ict
Monthly Service Charge	Charge Unit	¢	(\$) 11.2000		¢	(\$)	¢	(\$)		¢	(\$)		\$ Change	% Change
Service Charge Rate Adder(s)	monthly	\$	11.2000	3 1	\$	33.60 -	\$	15.7614	3 1	\$	47.28 -	07 07	6 -	40.73%
Service Charge Rate Rider(s) Distribution Volumetric Rate	per kW	\$	51.0173	1		- 51.02	\$	71.7950	1 1	\$ \$	- 71.80	07 07		40.73%
Low Voltage Rate Adder	per kW	\$	0.6065	1	\$	0.61	\$	1.0472	1	\$	1.05	\$	\$ 0.44	72.66%
Volumetric Rate Adder(s) Volumetric Rate Rider(s)				1 1	\$	-			1 1	\$ \$	-	07 07	6 -	
Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kW			1	\$ \$	-			1	\$ \$	-	07 07		
Deferral/Variance Account	per kW	\$	0.0655	1	\$	0.07			1	\$	-	-9		-100.00%
Disposition Rate Rider Rate Rider for Inc Capital	monthly	\$	1.1900	1	\$	1.19				\$	-	-9	\$ 1.19	-100.00%
Rate Rider for Inc Capital Rate Rider for Disp of Cap Gains	per kW per kW	\$ -\$	5.4252 2.5361	1	\$ -\$	5.43 2.54				\$ \$	-	-97		-100.00% -100.00%
	perkw	-φ	2.5501		\$	-				\$	-	9	<b>5</b> -	
Sub-Total A - Distribution RTSR - Network	per kW			1	<b>\$</b>	89.37	\$	-	1	<b>\$</b>	120.13			34.42%
RTSR - Line and	per kW			1	\$	-	\$		1	\$	-	9		
Transformation Connection Sub-Total B - Delivery	por arr				\$	89.37	÷			\$	120.13	-		34.42%
(including Sub-Total A)				100					100					
Wholesale Market Service Charge (WMSC)	per kWh			180		-			180		-	4		
Rural and Remote Rate Protection (RRRP)	per kWh			180	\$	-			180	\$	-	4	ş -	
Standard Supply Service Charge		\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC) Energy	per kWh per kWh			180 180		-			180 180	\$ \$	-	07 07		
					\$	-				\$	-	9	<b>5</b> -	
Total Bill (before Taxes)					\$ \$	- 89.62	-			\$ \$	- 120.38			34.32%
HST		_	13%		\$	11.65		13%		\$	15.65	9	\$ 4.00	34.32%
Total Bill (including Sub-total B)		L			\$	101.27	L			\$	136.03	4	\$ 34.76	34.32%
Loss Factor (%)				1					1					
								Sonting	•					
Customer Class:	Co			Lang				Sentinel		1		<b>^</b> -	antic	
	Consumption			kWh		1	kW		3			conr	nections	
		$\vdash$	Curre Rate	nt Board-A Volume	\pp	roved Charge	F	Rate	Propose Volume	ed	Charge	F	Impa	ict
Monthly Ormiter Of	Charge Unit	_	(\$)		_	(\$)	_	(\$)		¢	(\$)		\$ Change	% Change
Monthly Service Charge Service Charge Rate Adder(s)	monthly	\$	11.2000	3 1	\$ \$	33.60	\$	14.6700	3 1	\$ \$	44.01	07 07		30.98%
Service Charge Rate Rider(s) Distribution Volumetric Rate	nor WM	¢	E1 0170	1		- 51.02	\$	66 010E	1 1	\$ \$	-	47 47	6 -	20.07%
Low Voltage Rate Adder	per kW per kW	\$	51.0173	1	\$	51.02	Э	66.8185	1	\$	66.82 -	9	6 -	30.97%
Volumetric Rate Adder(s) Volumetric Rate Rider(s)				1	\$ \$	-			1	\$ \$	-	07 07		
Smart Meter Disposition Rider				1	\$	-			1	\$	-	9	<b>6</b> -	
LRAM & SSM Rate Rider Deferral/Variance Account	per kW per kW			1	\$ \$	-			1	\$ \$	-	07 07		
Disposition Rate Rider										Ċ.				
					\$ \$	-				\$ \$	-	07 07		
					\$ \$	-				\$ \$	-	9	6 - â	
Sub-Total A - Distribution					э \$	84.62				э \$	- 110.83	4		30.98%
RTSR - Network RTSR - Line and	per kW			1	\$	-	\$	-	1	\$	-	44		
	per kW				\$		¢.	-	1	\$	-	9	- 6	
Transformation Connection	perkw			1		-	\$							
Sub-Total B - Delivery		-		1	\$	84.62	Þ			\$	110.83	4		30.98%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service	per kWh			1		- 84.62	Þ		180		110.83 -		§ 26.21	30.98%
Sub-Total B - Delivery (including Sub-Total A)	per kWh				<b>\$</b> \$	- 84.62	>		180	\$	-	••	<b>5 26.21</b>	30.98%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)	per kWh per kWh		0.0500	180	<b>\$</b> \$	-		0.0500	180	\$ \$	-	<b>47</b> 47	<b>5 26.21</b> 5 - 5 -	
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate	per kWh per kWh	\$	0.2500		<b>\$</b> \$	- 84.62 - - 0.25 -	\$	0.2500		\$	-	••	5 26.21 5 - 5 -	<b>30.98%</b> 0.00%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge	per kWh per kWh monthly	\$	0.2500	180 1	<b>\$</b> \$\$ \$\$ \$\$ \$\$	- - 0.25		0.2500	180 1	\$ \$ \$	- - 0.25 - -	<b>4</b>	<b>6</b> 26.21 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	per kWh per kWh monthly per kWh	\$	0.2500	180 1 180	<b>\$</b> \$\$ \$\$ \$\$ \$\$ \$\$	- - 0.25		0.2500	180 1 180	\$	- 0.25 - - - -	<b>••</b> •• •• •• •• •• ••	26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -	0.00%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	per kWh per kWh monthly per kWh	\$		180 1 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - 84.87			180 1 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - 111.08		26.21       5     -       5     -       5     -       5     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       7     -       8     26.21	0.00%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	per kWh per kWh monthly per kWh	\$	0.2500	180 1 180	<b>\$</b> \$\$ \$\$ \$\$ \$\$ \$\$	- 0.25 - - - -		0.2500	180 1 180	\$	- 0.25 - - - -	<b>••</b> •• •• •• •• •• ••	26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           6         -           7         -         -           6         -         -           5         -         -           5         -         -           5         -         -           6         -         -           7         -         -         -           7         -         -         -           6         -         -         -         -           6         -         -         -         -           7         -         -         -         - <td>0.00%</td>	0.00%
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Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRPP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total	per kWh per kWh monthly per kWh	\$		180 1 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - - <b>84.87</b> 11.03			180 1 180	\$\$\$\$\$\$\$	- 0.25 - - - - - 111.08 14.44	<b>~</b> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           6         -           7         -         -           6         -         -           5         -         -           5         -         -           5         -         -           6         -         -           7         -         -         -           7         -         -         -           6         -         -         -         -           6         -         -         -         -           7         -         -         -         - <td>0.00% <b>30.88%</b> 30.88%</td>	0.00% <b>30.88%</b> 30.88%
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Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%) Customer Class: Service Charge Rate Adder(s) Service Charge Rate Rider(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder(s) Volumetric Rate Rider(s) Sub-Total A - Distribution RTSR - Network RTSR - Line and Transformation Connection Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	Per kWh per kWh per kWh per kWh per kWh per kW	\$	13% 180 Curre Rate (5) 11.2000 51.0173	180 1 180 1 180 180 1 180 1 1 1 1 1 1 1	S = S = S = S = S = S = S = S = S =		\$	13% Sentinel (5) 14.6700 66.8185	180 1 180 180 180 <b>Propose</b> <b>Volume</b> 3 1 1 1 1 1 1 1 1 1 1 1 1 1	ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស			26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         26.21           5         -           5         29.62    rections  rections	0.00% 30.88% 30.89% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%) Customer Class: Service Charge Rate Adder(s) Service Charge Rate Adder(s) Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Sent Meter Disposition Rider RAM & SSM Rate Rider Deferral/Variance Account Disposition Rate Rider Deferral/Variance Account Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	Per kWh per kWh per kWh per kWh per kWh per kW	\$	13% 180 Curre Rate (5) 11.2000 51.0173	180 1 180 1 180 180 1 180 1 1 1 1 1 1 1			\$	13% Sentinel (5) 14.6700 66.8185	180 1 180 180 180 <b>Propose</b> <b>Volume</b> 3 1 1 1 1 1 1 1 1 1 1 1 1 1	ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស			26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         26.21           5         -           5         29.62    rections  rections	0.00% 30.88% 30.88% 30.89% 30.98% 30.98% 30.98% 30.98% 0.00% 30.88%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%) Customer Class: Monthly Service Charge Service Charge Rate Adder(s) Distribution Volumetric Rate Low Voltage Rate Adder(s) Distribution Volumetric Rate Low Voltage Rate Adder(s) Volumetric Rate Rider(s) Ensposition Rate Rider Deferral/Variance Account Disposition Rate Rider Deferral/Variance Account Disposition Rate Rider Charge (WMSC) KTSR - Line and Transformation Connection Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRPP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	Per kWh per kWh per kWh per kWh per kWh per kW	\$	13% 180 Curre Rate (5) 11.2000 51.0173	180 1 180 1 180 180 1 180 1 1 1 1 1 1 1	S = S = S = S = S = S = S = S = S =		\$	13% Sentinel (5) 14.6700 66.8185	180 1 180 180 180 <b>Propose</b> <b>Volume</b> 3 1 1 1 1 1 1 1 1 1 1 1 1 1	ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស			26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         26.21           5         -           5         29.62    rections  rections	0.00% 30.88% 30.89% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98%

# H

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

1 Appendix J: 2020 Bill Impacts

2

# InnPower Bill Impacts Model

EB-2016-0086
8

## Customer Class:

Residential

	Consumption		750	kWh										
			Pro	posed 20	19			P	oposed 20	)20			Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	monthly	\$	51.42	1	\$	51.42	\$	50.72	1	\$	50.72	-\$	0.70	-1.36%
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Smart Meter Entity charge	monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Rate Adder	per kWh	\$	0.0026	750	\$	1.95	\$	0.0026	750	\$	1.95	\$	-	0.00%
Deferral/Variance Account RR/Var/Grp 1	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Deferral/Variance Account RR/Fixed/ Grp 2	monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Disposition of Capital Gains	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Recovery of ICM - Variable	per kWh	\$	-	750	\$	-	\$	-		\$	-	\$	-	
LRAM	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
					\$	-				\$	-	\$	-	
					\$	-				\$	-	\$	-	
					\$	-				\$	-	\$	-	
Adjusted Usage-On Peak	per kWh	\$	0.1800	8.90	\$	1.60	\$	0.1800	8.90	\$	1.60	\$	-	0.00%
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	7.26	\$	0.96	\$	0.1320	7.26	\$	0.96	\$	-	0.00%
Adjusted Usage-Off Peak	per kWh	\$	0.0870	34.69	\$	3.02	\$	0.0870	34.69	\$	3.02	\$	-	0.00%
					\$	-				\$	-	\$	-	
					\$	-				\$	-	\$	-	
Sub-Total A - Distribution					\$	58.95				\$	58.25	-\$	0.70	-1.19%
RTSR - Network	per kWh	\$	0.0076	800.85	\$	6.12	\$	0.0076	800.85	\$	6.12	\$	-	0.00%
RTSR - Line and Transformation		\$	0.0056											
Connection	per kWh			800.85	\$	4.52	\$	0.0056	800.85	\$	4.52	\$	-	0.00%
Sub-Total B - Delivery (including Sub-					\$	69.59				\$	68.89	-\$	0.70	-1.01%
Total A)					•					*		Ť		
Wholesale Market Service	per kWh	\$	0.0036	800.85	\$	2.88	\$	0.0036	800.85	\$	2.88	\$	-	0.00%
OESP	per kWh	\$	0.0011	800.85		0.88	\$	0.0011	800.85		0.88	\$	-	0.00%
Rural and Remote Rate Protection	per kWh	\$	0.0013	800.85		1.04	\$	0.0013	800.85	\$	1.04	\$	-	0.00%
(RRRP)						-					-	Ť		
Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
	per kWh	\$	-		\$	_	•			\$	_	\$	-	
Off	per kWh	\$	0.0870	511.638	\$	44.51	\$	0.0870	511.638	\$	44.51	\$	-	0.00%
Mid	per kWh	\$	0.1320	107.139		14.14	\$	0.1320		\$	14.14	\$	-	0.00%
On	per kWh	\$	0.1800	131.223		23.62	\$	0.1800		\$	23.62	\$	-	0.00%
Total Bill (before Taxes)		L			\$	156.92	Ľ			\$	156.22	-\$	0.70	-0.45%
HST			13%		\$	20.40		13%		\$	20.31	-\$	0.09	-0.45%
Total Bill (including Sub-total B)					\$	177.32		.370		\$	176.53	-\$	0.79	-0.45%
		L			Ψ	177.52				Ψ	170.00	Ψ	0.19	-0.7078
			0.70000/	1				0.700/	r					

Loss Factor (%)

6.7800%

6.78%

Exhibit: 8 Tab Section	
Section	
Page:	

#### Customer Class:

Generasl Service <50kW

	Consumption		2000	kWh											
			Pro	oposed 20	19		Γ	Р	roposed 20	)20		Impact			
			Rate	Volume		Charge		Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	monthly	\$	50.07	1	\$	50.07	9	48.79	1	\$	48.79	-\$	1.28	-2.56%	
		\$	-	1	\$	-	9	; -	1	\$	-	\$	-		
Smart Meter Entity charge	monthly			1	\$	-			1	\$	-	\$	-		
Distribution Volumetric Rate	per kWh	\$	0.0121	2000	\$	24.20	9	0.0118	2000	\$	23.60	-\$	0.60	-2.48%	
Low Voltage Rate Adder	, per kWh	\$	0.0025	2000	\$	5.00	9		2000	\$	5.00	\$	-	0.00%	
Deferral/Variance Account RR/Grp 1 & 2	per kWh	\$	-	2000	\$	-	9		2000	\$	-	\$	-		
Disposition of Cap[ital Gains	per kWh	\$	-	2000	\$	-	9	- 3	2000	\$	-	\$	-		
Recovery of ICM - Variable	per kWh	\$	-	2000	\$	-	9		2000		-	\$			
LRAM	per kWh	\$	-	2000	*	-	9		2000	*	-	\$			
	po	Ť		2000	\$	-				\$	-	\$			
					\$	-				\$	-	\$			
					\$	-				\$	-	\$			
Adjusted Usage-On Peak	per kWh	\$	0.1800	22.93	\$	4.13	9	0.1800	21.50	\$	3.87	-\$		-6.22%	
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	23.39	\$	3.09	9		21.93	\$	2.89	-\$		-6.22%	
Adjusted Usage-Off Peak	per kWh	\$	0.0870	98.28		8.55	9		92.16	\$	8.02	-\$		-6.22%	
, ,					\$	-				\$	-	\$	-		
					\$	-				\$	-	\$	-		
Sub-Total A - Distribution					\$	95.04				\$	92.17	-\$	2.86	-3.01%	
RTSR - Network	per kWh	\$	0.0070	2144.6	\$	14.96	9	0.0070	2135.6	\$	14.89	-\$	0.06	-0.42%	
RTSR - Line and Transformation Connection	per kWh	\$	0.0054	2144.6	\$	11.51	9	0.0054	2135.6	\$	11.46	-\$	0.05	-0.42%	
Sub-Total B - Delivery					\$	121.50				\$	118.53	-\$	2.97	-2.45%	
(including Sub-Total A)															
Wholesale Market Service	per kWh	\$	0.0036	2144.6	\$	7.72	9		2135.6		7.69	-\$		-0.42%	
OESP	per kWh	\$	0.0011	2144.6		2.36	9		2135.6	\$	2.35	-\$		-0.42%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	2144.6	\$	2.79	4	6 0.0013	2135.6	\$	2.78	-\$	0.01	-0.42%	
Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25	9	0.2500	1	\$	0.25	\$	-	0.00%	
	per kWh				\$	-				\$	-	\$	-		
Off	per kWh	\$	0.0870	1359.35	*	118.26	9		1359.35	*	118.26	\$		0.00%	
Mid	per kWh	\$	0.1320	323.465		42.70	9	0.1320	323.465	\$	42.70	\$	-	0.00%	
On	per kWh	\$	0.1800	317.182		57.09	9	0.1800	317.182		57.09	\$		0.00%	
Total Bill (before Taxes)					\$	352.67				\$	349.65	-\$		-0.86%	
HST			13%		\$	45.85		13%		\$	45.45	-\$		-0.86%	
Total Bill (including Sub-total					\$	398.52				\$	395.10	-\$	3.42	-0.86%	
В)							L								
Loss Factor (%)			7 230%					6 780%	T						

Loss Factor (%)

7.230%

6.780%

#### General Service Greater Than 50 kW

	Consumption Load	2	25,560.00	kWh kW		152.28 kVA									137.05	52 kVA	@ 90%	0.68	۶F	
				Proposed 201	9				Proposed 202	0			In	npact	0.0851	18 Glob	oal Adjustmen	t		
			Rate	Volume	Charge		1	Rate	Volume		Charge							25,560.00	Adjusted Consumption	
	Charge Unit		(\$)		(\$)			(\$)			(\$)	\$ C		% Change	3	31 Bill	Days			
Monthly Service Charge	monthly	\$	272.04	1	\$ 272.04		\$	272.59		\$	272.59	\$	0.55	0.20%						
Distribution Volumetric Rate	per kW	\$	5.4725	103.56	\$ 566.73		\$	5.4834	103.56	\$	567.86	\$	1.13	0.20%	Water					Sewer
Low Voltage Rate Adder	per kW	\$	1.3858	103.56	\$ 143.51		\$	1.3761	103.56		142.51	-\$	1.00	-0.70%		m3		Sewer		0 m3
Recovery - Incremental Capital	monthly	\$	-	1	\$-		\$	-	1	\$	-	\$	-				er Bill Days	Base Rate Water		
Recovery - Incremental Capital	per kW	\$	-	103.56	\$-		\$	-	103.56		-	\$	-		3	31 Elec	: Bill Days	Base Rate W/Water		
Disposition of Capital Gains	per kW	\$	-	103.56	\$ -		\$	-	103.56		-	\$	-							
Disposition of Deferral/Variance	per kW	\$	-	103.56	\$ -		\$	-	103.56	\$	-	\$	-		1749	.1 Reta	ail Supply			
LRAM	per kW	\$	-	-	\$ -		\$	-	103.56	\$	-	\$	-							
Sub-Total A - Distribution					\$ 982.29					\$	982.96	\$	0.67	0.07%						
RTSR - Network	per kW	\$	-	103.56	\$-		\$	2.7339	103.56	\$	283.12	\$	283.12							
RTSR - Line and Transformation Connection	per kW	\$	2.7339	103.56	\$ 283.12		\$	2.9945	103.56	\$	310.11	\$	26.98	9.53%						
Connection					s -					\$	-	\$	-							
				-	\$ -				-	\$	-	\$	-							
Sub-Total B - Delivery (including Sub-					\$ 1,265.41					\$	1,576.19	\$	310.78	24.56%						
Total A)											-									
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0036	25,560.00	\$ 92.02		\$	0.0036	25,560.00	\$	92.02	\$	-	0.00%						
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	25,560.00	\$ 33.23		\$	0.0013	25,560.00	\$	33.23	\$	-	0.00%						
OESP	per kWh	\$	0.0011	25,560.00	\$ 28.12		\$	0.0011	25,560.00	\$	28.12	\$	-	0.00%						
Standard Supply Service Charge	monthly	\$	0.2500	1	\$ 0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%						
Total Regulatory Charges					\$ 153.61					\$	153.61	\$	-	0.00%						
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	25,560.00	\$ 178.92		\$	0.0070	25,560.00	\$	178.92	\$	-	0.00%						
	per kWh				\$ -					\$	-	\$	-							
Retail Supply Amount			1,749.10	1.00	\$ 1,749.10			1,749.10	1.00	\$	1,749.10	\$	-	0.00%						
Global Adjustment 30 bill days		\$	0.08518	25,560.00	\$ 2,177.20 \$ -		\$	0.08518	25,560.00	\$ \$	2,177.20	\$ \$	-	0.00%						
Total Bill (before Taxes)					\$ 5,524.24					\$	5,835.02	\$	310.78	5.63%						
HST			13%		\$ 718.15			13%		\$	758.55	\$	40.40	5.63%						
Total Electricity Charges					\$ 6,242.39					\$	6,593.57	\$	351.18	5.63%						
Loss Factor (%)			0.00%					0.00%		•										
Threshold			750						•											
Notes:																				

# Street Lighting

	Consumption Load		150.00 1.00	kWh kW				# of	lights	4	I				
				Proposed 201	9		Γ			Proposed 202	20			Imp	act
			Rate	Volume		Charge			Rate	Volume		Charge		•	
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	monthly	\$	4.94	4	\$	19.78		\$	4.74	4	\$	18.95	-\$	0.82	-4.15%
Distribution Volumetric Rate	per kW	\$	34.1867	1.00	\$	34.19		\$	32.7668	1.00	\$	32.77	-\$	1.42	-4.15%
Low Voltage Rate Adder	per kW	\$	0.7305	1.00	\$	0.73		\$	0.7254	1.00	\$	0.73	-\$	0.01	-0.70%
ICM RR	monthly	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
ICM RR	per kW	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
Deferral/Variance Account Disposition Rate Rider	per kW	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
LRAM	per kW	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
Sub-Total A - Distribution					\$	54.69	ſ				\$	52.45	-\$	2.25	-4.11%
RTSR - Network	per kW	\$	2.1288	1.00	\$	2.13	Ī	\$	2.1288	1.00	\$	2.13	\$	-	0.00%
RTSR - Line and Transformation												. = 0			
Connection	per kW	\$	1.5785	1.00	\$	1.58		\$	1.5785	1.00	\$	1.58	\$	-	0.00%
Sub-Total B - Delivery (including Sub-					\$	58.40	ſ				\$	56.15	-\$	2.25	-3.85%
Total A)															
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0036	150.00	\$	0.54	ľ	\$	0.0036	150.00	\$	0.54	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	150.00	\$	0.20		\$	0.0013	150.00	\$	0.20	\$	-	0.00%
Standard Supply Service Charge	monthly	\$	0.2500	4	\$	1.00		\$	0.2500	4	\$	1.00	\$	-	0.00%
Sub-Total Regulatory Charge	, , , , , , , , , , , , , , , , , , ,	•			\$	1.74		•			Ś	1.74	\$	-	0.00%
OESP	per kWh	\$	0.0011	150.00	\$	0.17		\$	0.0011	150	\$	0.17	\$	-	0.00%
WAP	, per kWh	\$	0.0214	150.00	\$	3.21		\$	0.0214	150.00	\$	3.21	\$	-	0.00%
Global Adjustment	, per kWh	\$	0.0513	150.00	\$	7.70		\$	0.0513	150.00	\$	7.70	\$	-	0.00%
·					\$	-					\$	-	\$	-	
Total Bill (before Taxes)					\$	71.21	ĺ				\$	68.96	-\$	2.25	-3.16%
HST			13%		\$	9.26	I		13%		\$	8.96	-\$	0.29	-3.16%
Total Bill (including Sub-total B)					\$	80.46	[				\$	77.92	-\$	2.54	-3.16%
Loss Factor (%)			0.00%				Γ		0.00%						
Threshold			750						750						

Notes:

#### Unmetered Scattered Load

Consumption 43 kWh

			Curr	ent Board-App	roved	1	Proposed 20	17			Im	pact	]
			Rate	Volume	Charge	Rate	Volume	Charg	10	Ve	olume	Charge	First 750 43 Adj 3.1089
Charges	Charge Unit		(\$)	· oranio	(\$)	(\$)	rolallo	(\$)				(\$)	Balance 0.00 Adj 0
Monthly Service Charge	monthly	\$	10.57	1	\$ 10.57	\$ 14.87	1		4.87	\$	4.30	40.73%	
Distribution Volumetric Rate	per kWh	Š	0.0177	43.00		\$ 0.0249	43.00		1.07	\$	0.31	40.68%	
Low Voltage Rate Adder	per kWh	\$	0.0020	43.00		\$ 0.0024	43.00		0.10	\$	0.02	20.00%	
Incremental Capital	monthly	ŝ	1.1200	1.00		\$ 1,1200	1.00		1.12	\$		0.00%	
Incremental Capital	per kWh	Š	0.0019	43.00		\$ 0.0019	43.00		0.08	\$		0.00%	
Capital Gains	per kWh	-\$	0.0006	43.00	-\$ 0.03	-\$ 0.0006	43.00	-\$ (	0.03	\$	-	0.00%	
	1.				\$ -			\$	-	\$			If a USL is on Tiered pricing to properly calcualte the invoice please complete the following, copy template 1st
					\$ -			\$	-	\$	-		
	per kWh				\$ -			\$	-	\$	-		If the consumption is less than 750 kWH then populate cell H4 and P8 with the actual consumption
				-	\$ -		-	\$	-	\$			and make the entry in cell p9 - 0
Sub-Total A - Distribution		-			\$ 12.59			\$ 1	7.22	\$	4.63	36.78%	
RTSR - Network	per kWh	\$	0.0052	46.11		\$ 0.0052	45.92		0.24	-\$	0.00	-0.42%	If the consumption is greater than 750 kWH then populate cell H4 with the actual consumption and cell P8
RTSR - Line and Transformation Connection	per kWh	\$	0.0039	46.11	\$ 0.18	\$ 0.0039	45.92	\$ (	0.18	-\$	0.00	-0.42%	with the usage recorded on the invoice for RPP Commodity Tier 1.
Sub-Total B - Delivery (including Sub-		-			\$ 13.01			\$ 1	7.64	\$	4.63	35.58%	
Total A)										*			
Wholesale Market Service Charge	per kWh	\$	0.0036	46.11	\$ 0.17	\$ 0.0036	45.92		0.17	-\$	0.00	-0.42%	
Rural and Remote Rate Protection	per kWh	\$	0.0013	46.11	\$ 0.06	\$ 0.0013	45.92		0.06	-\$	0.00	-0.42%	
OESP	per kWh	\$	0.0011	46.11	\$ 0.05	\$ 0.0011	45.92		0.05	-\$	0.00	-0.42%	
Standard Supply Service Charge	monthly	\$	0.2500	1	\$ 0.25	\$ 0.2500	1		0.25	\$	-	0.00%	
Total Regulatory Charges					\$ 0.53				0.53	-\$	0.00	-0.22%	
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	43.00		\$ 0.0070	43.00		0.30	\$	-	0.00%	
Total Debt Retirement Charge					\$ 0.30				0.30	\$	-	0.00%	
First 750	per kWh	\$	0.0990	43.00	\$ 4.26	\$ 0.0990	43.00	\$ 4	4.26	\$	-	0.00%	
Balance	per kWh	\$	-		\$-	\$ -		\$	-	\$	-		
										\$	-		
Total Commodity Charges					\$ 4.26				4.26	\$	-	0.00%	
Total Bill (before Taxes)					\$ 18.10				2.73	\$	4.63	25.58%	
HST			13%		\$ 2.35	13%			2.95	\$	0.60	25.58%	
Total Bill (including Sub-total B)					\$ 20.45			\$ 2	5.68	\$	5.23	25.57%	
Total Electric Charges					\$ 20.45			\$ 2	5.68	\$	5.23	25.57%	
Loss Factor (%)		7	7.23%			6.78%	1						
Threshold			750			750							
Instructions:				·			-						

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Customer Class:									Date:					
Customer Class:								Sentinel		1				
	Consumption		180			1	kW		3			Conr	nections	
			Curre Rate	nt Board-A Volume	\pp	roved Charge	-	Rate	Proposed Volume	2017	Charge	-	Impa	ict
Monthly Service Charge	Charge Unit	¢	(\$) 11.2000		¢	(\$)	¢	(\$)		¢	(\$)		\$ Change	% Change
Service Charge Rate Adder(s)	monthly	\$	11.2000	3 1	\$	33.60 -	\$	15.7614	3 1	\$	47.28 -	07 07	6 -	40.73%
Service Charge Rate Rider(s) Distribution Volumetric Rate	per kW	\$	51.0173	1		- 51.02	\$	71.7950	1	\$ \$	- 71.80	07 07		40.73%
Low Voltage Rate Adder	per kW	\$	0.6065	1	\$	0.61	\$	1.0472	1	\$	1.05	\$	\$ 0.44	72.66%
Volumetric Rate Adder(s) Volumetric Rate Rider(s)				1 1	\$	-			1 1	\$ \$	-	07 07	6 -	
Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kW			1	\$ \$	-			1	\$ \$	-	07 07		
Deferral/Variance Account	per kW	\$	0.0655	1	\$	0.07			1	\$	-	-9		-100.00%
Disposition Rate Rider Rate Rider for Inc Capital	monthly	\$	1.1900	1	\$	1.19				\$	-	-9	\$ 1.19	-100.00%
Rate Rider for Inc Capital Rate Rider for Disp of Cap Gains	per kW per kW	\$ -\$	5.4252 2.5361	1	\$ -\$	5.43 2.54				\$ \$	-	-97		-100.00% -100.00%
	perkw	-φ	2.5501		\$	-				\$	-	9	<b>5</b> -	
Sub-Total A - Distribution RTSR - Network	per kW			1	<b>\$</b>	89.37	\$	-	1	<b>\$</b>	120.13			34.42%
RTSR - Line and	per kW			1	\$	-	\$		1	\$	-	9		
Transformation Connection Sub-Total B - Delivery	por arr	-			\$	89.37	÷			\$	120.13			34.42%
(including Sub-Total A)				100					100					
Wholesale Market Service Charge (WMSC)	per kWh			180		-			180		-	4		
Rural and Remote Rate Protection (RRRP)	per kWh			180	\$	-			180	\$	-	4	ş -	
Standard Supply Service Charge		\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC) Energy	per kWh per kWh			180 180		-			180 180	\$ \$	-	07 07		
					\$	-				\$	-	9	<b>5</b> -	
Total Bill (before Taxes)					\$ \$	- 89.62	-			\$ \$	- 120.38			34.32%
HST		_	13%		\$	11.65		13%		\$	15.65	9	\$ 4.00	34.32%
Total Bill (including Sub-total B)		L			\$	101.27	L			\$	136.03	4	\$ 34.76	34.32%
Loss Factor (%)				1					1					
								Sonting	•					
Customer Class:	Co			Lang				Sentinel		1		<b>^</b> -	antic	
	Consumption			kWh		1	kW		3			conr	nections	
		$\vdash$	Curre Rate	nt Board-A Volume	\pp	roved Charge	F	Rate	Propose Volume	ed	Charge	F	Impa	ict
Monthly Ormiter Of	Charge Unit	_	(\$)		_	(\$)	_	(\$)		¢	(\$)		\$ Change	% Change
Monthly Service Charge Service Charge Rate Adder(s)	monthly	\$	11.2000	3 1	\$ \$	33.60	\$	14.6700	3 1	\$ \$	44.01	07 07		30.98%
Service Charge Rate Rider(s) Distribution Volumetric Rate	nor WM	¢	E1 0170	1		- 51.02	\$	66 010E	1 1	\$ \$	-	47 47	6 -	20.07%
Low Voltage Rate Adder	per kW per kW	\$	51.0173	1	\$	- 51.02	Э	66.8185	1	\$	66.82 -	9	6 -	30.97%
Volumetric Rate Adder(s) Volumetric Rate Rider(s)				1	\$ \$	-			1	\$ \$	-	07 07		
Smart Meter Disposition Rider				1	\$	-			1	\$	-	9	<b>6</b> -	
LRAM & SSM Rate Rider Deferral/Variance Account	per kW per kW			1	\$ \$	-			1	\$ \$	-	07 07		
Disposition Rate Rider										Ċ.				
					\$ \$	-				\$ \$	-	07 07		
					\$ \$	-				\$ \$	-	9	6 - â	
Sub-Total A - Distribution					э \$	84.62				э \$	- 110.83	4		30.98%
RTSR - Network RTSR - Line and	per kW			1	\$	-	\$	-	1	\$	-	44		
	per kW				\$		c.	-	1	\$	-	9	- 6	
Transformation Connection	perkw			1		-	\$							
Sub-Total B - Delivery		-		1	\$	84.62	Þ			\$	110.83	4		30.98%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service	per kWh			1		- 84.62	Þ		180		110.83 -		§ 26.21	30.98%
Sub-Total B - Delivery (including Sub-Total A)	per kWh				<b>\$</b> \$	- 84.62	>		180	\$	-	••	<b>5 26.21</b>	30.98%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)	per kWh per kWh		0.0500	180	<b>\$</b> \$	-		0.0500	180	\$ \$	-	<b>47</b> 47	<b>5 26.21</b> 5 - 5 -	
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate	per kWh per kWh	\$	0.2500		<b>\$</b> \$	- 84.62 - - 0.25 -	\$	0.2500		\$	-	••	5 26.21 5 - 5 -	<b>30.98%</b> 0.00%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge	per kWh per kWh monthly	\$	0.2500	180 1	<b>\$</b> \$\$ \$\$ \$\$ \$\$	- - 0.25		0.2500	180 1	\$ \$ \$	- - 0.25 - -	<b>4</b>	<b>26.21</b> <b>5</b> - <b>5</b> - <b>5</b> - <b>5</b> - <b>5</b> - <b>5</b> - <b>5</b> -	
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	per kWh per kWh monthly per kWh	\$	0.2500	180 1 180	<b>\$</b> \$\$ \$\$ \$\$ \$\$ \$\$	- - 0.25		0.2500	180 1 180	\$	- 0.25 - - - -	<b>*</b> • • • • • • • • •	26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -	0.00%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	per kWh per kWh monthly per kWh	\$		180 1 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - 84.87			180 1 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - 111.08		26.21       5     -       5     -       5     -       5     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       6     -       7     -       8     26.21	0.00%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	per kWh per kWh monthly per kWh	\$	0.2500	180 1 180	<b>\$</b> \$\$ \$\$ \$\$ \$\$ \$\$	- 0.25 - - - -		0.2500	180 1 180	\$	- 0.25 - - - -	<b>*</b> • • • • • • • • •	26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           6         -	0.00%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST	per kWh per kWh monthly per kWh	\$		180 1 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - - <b>84.87</b> 11.03			180 1 180	\$\$\$\$\$\$\$	- 0.25 - - - - - 111.08 14.44	<b>~</b> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           6         -	0.00% <b>30.88%</b> 30.88%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total	per kWh per kWh monthly per kWh	\$		180 1 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - - <b>84.87</b> 11.03			180 1 180	\$\$\$\$\$\$\$	- 0.25 - - - - - 111.08 14.44	<b>~</b> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           6         -	0.00% <b>30.88%</b> 30.88%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total B)	per kWh per kWh monthly per kWh	\$		180 1 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - - <b>84.87</b> 11.03			180 1 180 180	\$\$\$\$\$\$\$	- 0.25 - - - - - 111.08 14.44	<b>~</b> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           6         -	0.00% <b>30.88%</b> 30.88%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%)	per kWh per kWh monthly per kWh			180 1 180 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - - <b>84.87</b> 11.03		13% Sentinel	180 1 180 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - 111.08 14.44 125.52	<b></b>	26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           6         -	0.00% <b>30.88%</b> 30.88%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%)	per kWh per kWh monthly per kWh per kWh		13%	180 1 180 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - - 11.03 <b>95.90</b>	\$	13% Sentinel	180 1 180 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - 111.08 14.44 125.52	<b></b>	5     26.21       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       6     -       5     -       6     -       6     -       6     -       7     26.21       5     29.62	0.00% 30.88% 30.88% 30.89%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%)	per kWh per kWh monthly per kWh per kWh		13% 180 Curre Rate	180 1 180 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - 11.03 95.90 95.90	\$	13% Sentinel Rate	180 1 180 180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - 111.08 14.44 125.52	<b></b>	26.21       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       5     -       6     -       5     -       6     -       5     -       6     -       5     -       6     -       5     -       6     -       7     -       6     -       7     -       6     -       7     -       6     -       7     -       8     20.62	0.00% 30.88% 30.88% 30.89%
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Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRPP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%) Customer Class:	per kWh per kWh monthly per kWh per kWh Consumption		13% 180 Curre (\$)	180 1 180 180 180 180 180 1 Volume 3 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - - - - - - - - - - - - - - - - -	\$	13% Sentinel Rate (\$)	180 1 180 180 180 <b>3</b> <b>Propose</b> <b>Volume</b> 3 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - 111.08 14.44 125.52		26.21           δ         -           δ         -           δ         -           δ         -           δ         -           δ         -           δ         -           δ         -           δ         -           δ         -           δ         -           δ         -           δ         -           c         -           c         -           c         -           c         -           c         -	0.00% 30.88% 30.88% 30.89%
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Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%) Customer Class: Monthly Service Charge Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder(s)	per kWh per kWh monthly per kWh per kWh Consumption Charge Unit monthly per kW		13% 180 <u>Curre</u> Rate (\$) 11.2000	180 1 180 180 180 180 Mt Board-A Volume 3 1 1 1 1 1 1 1 1 1	<b>\$</b> \$ \$ \$ \$ \$ \$ <b>\$</b> \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - - - - - - - - - - - - - - - - -	\$	13% Sentinel (\$) 14.6700	180 1 180 180 180 <b>3</b> <b>Propose</b> <b>Volume</b> 3 1 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0.25 		\$       26.21         \$       -         \$       -         \$       -         \$       -         \$       -         \$       26.21         \$       -         \$       26.21         \$       26.21         \$       20.62	0.00% 30.88% 30.88% 30.89%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%) Customer Class: Monthly Service Charge Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Low Voltage Rate Adder(s)	per kWh per kWh monthly per kWh per kWh Consumption Charge Unit monthly per kW		13% 180 <u>Curre</u> Rate (\$) 11.2000	180 1 180 180 180 180 1 1 1 1 1 1 1 1 1	<b>\$</b> \$ \$ \$ \$ \$ \$ <b>\$</b> \$ <b>\$</b> \$ \$ \$ \$ \$ \$ \$	- 0.25 - - - - - - - - - - - - - - - - - - -	\$	13% Sentinel (\$) 14.6700	180 1 180 180 180 <b>9</b> <b>9</b> <b>9</b> <b>9</b> <b>1</b> <b>1</b> <b>1</b> 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ <b>\$</b> \$ <b>\$</b>	- 0.25 		26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         29.62   rections    rections           Impa           \$ Change           \$ Change           \$ 10.41           5           -           5           -           5	0.00% 30.88% 30.88% 30.89%
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Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%) Customer Class: Service Charge Rate Adder(s) Service Charge Rate Rider(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder(s) Volumetric Rate Rider(s) Sub-Total A - Distribution RTSR - Network RTSR - Line and Transformation Connection Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	Per kWh per kWh per kWh per kWh per kWh per kW	\$	13% 180 Curre Rate (5) 11.2000 51.0173	180 1 180 1 180 180 1 1 1 1 1 1 1 1 1 1	S = S = S = S = S = S = S = S = S =		\$	13% Sentinel (5) 14.6700 66.8185	180 1 180 180 180 <b>Propose</b> <b>Volume</b> 3 1 1 1 1 1 1 1 1 1 1 1 1 1	ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស			26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         26.21           5         -           5         29.62    rections  rections	0.00% 30.88% 30.89% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%) Customer Class: Service Charge Rate Adder(s) Service Charge Rate Adder(s) Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Sent Meter Disposition Rider RAM & SSM Rate Rider Deferral/Variance Account Disposition Rate Rider Deferral/Variance Account Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy	Per kWh per kWh per kWh per kWh per kWh per kW	\$	13% 180 Curre Rate (5) 11.2000 51.0173	180 1 180 1 180 180 1 1 1 1 1 1 1 1 1 1			\$	13% Sentinel (5) 14.6700 66.8185	180 1 180 180 180 <b>Propose</b> <b>Volume</b> 3 1 1 1 1 1 1 1 1 1 1 1 1 1	ອ ເຊັ່ນຄະສະພາຍເຊັ່າ ເຊັ່ນ ແລະ ແລະ ແລະ ແລະ ແ			26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         26.21           5         -           5         29.62    rections  rections	0.00% 30.88% 30.88% 30.89% 30.98% 30.98% 30.98% 30.98% 0.00% 30.88%
Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST Total Bill (including Sub-total B) Loss Factor (%) Customer Class: Monthly Service Charge Service Charge Rate Adder(s) Distribution Volumetric Rate Low Voltage Rate Adder(s) Distribution Volumetric Rate Low Voltage Rate Adder(s) Volumetric Rate Rider(s) Entry Voltage Rate Adder(s) Volumetric Rate Rider(s) Smart Meter Disposition Rider LRAM & SSM Rate Rider Deferral/Variance Account Disposition Rate Rider Deferral/Variance Account RTSR - Network RTSR - Line and Transformation Connection Sub-Total B - Delivery (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy Total Bill (before Taxes) HST	Per kWh per kWh per kWh per kWh per kWh per kW per kW per kW per kW per kW per kW per kW	\$	13% 180 Curre Rate (5) 11.2000 51.0173	180 1 180 1 180 180 1 1 1 1 1 1 1 1 1 1	S = S = S = S = S = S = S = S = S =		\$	13% Sentinel (5) 14.6700 66.8185	180 1 180 180 180 <b>Propose</b> <b>Volume</b> 3 1 1 1 1 1 1 1 1 1 1 1 1 1	ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស ស			26.21           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         -           5         26.21           5         -           5         29.62    rections  rections	0.00% 30.88% 30.89% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98% 30.98%

# H

InnPower Corporation EB-2016-0086 Exhibit 8 – Rate Design Filed: June 3, 2016

- 1 Appendix K: 2021 Bill Impacts
- 2

# InnPower Bill Impacts Model

EB-2016-0086
8

## Customer Class:

Consumption

750 kWh

Residential

		Proposed 2020					<u> </u>	Pi	oposed 20		Impact			
			Rate	Volume		Charge	-	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	monthly	\$	50.72	1	\$	50.72	\$	50.08	1	\$	50.08	-\$	0.64	-1.26%
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Smart Meter Entity charge	monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Rate Adder	per kWh	\$	0.0026	750	\$	1.95	\$	0.0025	750	\$	1.88	-\$	0.08	-3.85%
Deferral/Variance Account RR/Var/Grp 1	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Deferral/Variance Account RR/Fixed/ Grp 2	monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Disposition of Capital Gains	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Recovery of ICM - Variable	per kWh	\$	-	750	\$	-	\$	-		\$	-	\$	-	
LRAM	per kWh	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
					\$	-				\$	-	\$	-	
					\$	-				\$	-	\$	-	
					\$	-				\$	-	\$	-	
Adjusted Usage-On Peak	per kWh	\$	0.1800	8.90		1.60	\$	0.1800	8.90	\$	1.60	\$	-	0.00%
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	7.26		0.96	\$	0.1320	7.26		0.96	\$	-	0.00%
Adjusted Usage-Off Peak	per kWh	\$	0.0870	34.69		3.02	\$	0.0870	34.69	\$	3.02	\$	-	0.00%
					\$	-				\$	-	\$	-	
Cub Tatal A Distribution		-			\$	-	_			\$	-	\$	-	4.000/
Sub-Total A - Distribution		<b>_</b>	0.0070	000.05	\$ \$	58.25	¢	0.0076	000.05	\$ €	<b>57.53</b> 6.12	<b>-\$</b> \$	0.72	<b>-1.23%</b> 0.00%
RTSR - Network	per kWh	\$	0.0076	800.85	\$	6.12	\$	0.0076	800.85	\$	6.12	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$	0.0056	800.85		4.52	\$	0.0056	800.85		4.52	\$	-	0.00%
Sub-Total B - Delivery (including Sub- Total A)					\$	68.89				\$	68.17	-\$	0.72	-1.04%
Wholesale Market Service	per kWh	\$	0.0036	800.85		2.88	\$	0.0036	800.85		2.88	\$	-	0.00%
OESP	per kWh	\$	0.0011	800.85		0.88	\$	0.0011	800.85		0.88	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	800.85	\$	1.04	\$	0.0013	800.85	\$	1.04	\$	-	0.00%
Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
	per kWh	\$	-		\$	-				\$	-	\$	-	
Off	per kWh	\$	0.0870	511.638		44.51	\$	0.0870	511.638		44.51	\$	-	0.00%
Mid	per kWh	\$	0.1320	107.139		14.14	\$	0.1320	107.139	\$	14.14	\$	-	0.00%
On	per kWh	\$	0.1800	131.223	•	23.62	\$	0.1800	131.223	\$	23.62	\$	-	0.00%
Total Bill (before Taxes)					\$	156.22				\$	155.50	-\$	0.72	-0.46%
HST			13%		\$	20.31		13%		\$	20.22	-\$	0.09	-0.46%
Total Bill (including Sub-total B)					\$	176.53				\$	175.72	-\$	0.81	-0.46%
Loss Eactor (%)		<u> </u>	6 7900%	l i i i i i i i i i i i i i i i i i i i			<u> </u>	6 79%	1					

Loss Factor (%)

6.7800%

6.78%

File Number:	EB-2016-0086 2017
Exhibit: 8	
Tab	
Section	
Page:	

### Customer Class:

Generasl Service <50kW

	Consumption		2000	kWh											
		<u> </u>	Pro	posed 20	20				Pr	oposed 20	021			Imp	act
			Rate	Volume		Charge		I	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	monthly	\$	48.79	1	\$	48.79		\$	47.30	1	Ψ	47.30	-\$	1.49	-3.05%
		\$	-	1	\$	-	9	\$	-	1	\$	-	\$	-	
Smart Meter Entity charge	monthly			1	\$	-				1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0118	2000	\$	23.60		\$	0.0114	2000	\$	22.80	-\$	0.80	-3.39%
Low Voltage Rate Adder	per kWh	\$	0.0025	2000	\$	5.00	5	\$	0.0024	2000	\$	4.80	-\$	0.20	-4.00%
Deferral/Variance Account RR/Grp 1 & 2	per kWh	\$	-	2000	\$	-	5	\$	-	2000	\$	-	\$	-	
Disposition of Cap[ital Gains	per kWh	\$	-	2000	\$	-	5	\$	-	2000	\$	-	\$	-	
Recovery of ICM - Variable	per kWh	\$	-	2000	\$	-	5	\$	-	2000	\$	-	\$	-	
LRAM	per kWh	\$	-	2000	\$	-	5	\$	-	2000	\$	-	\$	-	
					\$	-					\$	-	\$	-	
					\$	-					\$	-	\$	-	
					\$	-					\$	-	\$	-	
Adjusted Usage-On Peak	per kWh	\$	0.1800	22.93	\$	4.13		\$	0.1800	21.50	-	3.87	-\$	0.26	-6.22%
Adjusted Usage-Mid Peak	per kWh	\$	0.1320	23.39	\$	3.09	5	\$	0.1320	21.93	\$	2.89	-\$	0.19	-6.22%
Adjusted Usage-Off Peak	per kWh	\$	0.0870	98.28	\$	8.55	5	\$	0.0870	92.16	\$	8.02	-\$	0.53	-6.22%
					\$ \$	-					\$ \$	-	\$ \$	-	
Sub-Total A - Distribution					\$	93.16	Ē				\$	89.68	-\$	3.47	-3.73%
RTSR - Network	per kWh	\$	0.0070	2144.6	\$	14.96	5	\$	0.0070	2135.6	+	14.89	-\$	0.06	-0.42%
RTSR - Line and	•												•		
Transformation Connection	per kWh	\$	0.0054	2144.6	\$	11.51	S	\$	0.0054	2135.6	\$	11.46	-\$	0.05	-0.42%
Sub-Total B - Delivery					\$	119.62					\$	116.04	-\$	3.58	-2.99%
(including Sub-Total A)					Ŧ						•		Ť		
Wholesale Market Service	per kWh	\$	0.0036	2144.6	\$	7.72	5	\$	0.0036	2135.6	\$	7.69	-\$	0.03	-0.42%
OESP	per kWh	\$	0.0011	2144.6	\$	2.36		\$	0.0011	2135.6	\$	2.35	-\$	0.01	-0.42%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	2144.6		2.79		\$	0.0013	2135.6		2.78	-\$	0.01	-0.42%
Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25	9	\$	0.2500	1	\$	0.25	\$	-	0.00%
,	per kWh				\$	-					\$	-	\$	-	
Off	per kWh	\$	0.0870	1359.35	\$	118.26	9	\$	0.0870	1359.35	\$	118.26	\$	-	0.00%
Mid	per kWh	\$	0.1320	323.465	\$	42.70	5	\$	0.1320	323.465	\$	42.70	\$	-	0.00%
On	per kWh	\$	0.1800	317.182	\$	57.09	5	\$	0.1800	317.182	\$	57.09	\$	-	0.00%
Total Bill (before Taxes)					\$	350.79					\$	347.16	-\$	3.64	-1.04%
HST			13%		\$	45.60			13%		\$	45.13	-\$	0.47	-1.04%
Total Bill (including Sub-total					\$	396.40	Г				\$	392.29	-\$	4.11	-1.04%
В)						-	L						Ľ		
Loss Factor (%)			7.230%						6.780%						

#### General Service Greater Than 50 kW

	Consumption Load	2	25,560.00	kWh kW				152.28	kVA					137.05	62 kVA @ 90%	0.68 PF	
				Proposed 202	)			Proposed 202	1			Im	pact	0.0851	8 Global Adjustment		
		Γ	Rate	Volume	Charge		Rate	Volume	Cha	arge						25,560.00 Adjusted Consumption	
	Charge Unit		(\$)		(\$)	L	(\$)			\$)	1		% Change	3	Bill Days		
Monthly Service Charge	monthly	\$	272.59	1				1		272.93		\$ 0.34	0.12%	_			
Distribution Volumetric Rate	per kW	\$	5.4834	103.56	\$ 567.86		\$ 5.4848	103.56	\$	568.01		\$ 0.14	0.03%	Water			Sewer
Low Voltage Rate Adder	per kW	\$	1.3761	103.56	\$ 142.51		\$ 1.4035	103.56	\$	145.35	:	\$ 2.84	1.99%		m3	Sewer	0 m3
Recovery - Incremental Capital	monthly	\$	-	1	\$-		\$-	1	\$	-	:	s -			Water Bill Days	Base Rate Water	
Recovery - Incremental Capital	per kW	\$	-	103.56	\$-		\$-	103.56	\$	-	:	s -		3	1 Elec Bill Days	Base Rate W/Water	
Disposition of Capital Gains	per kW	\$	-	103.56	\$-		\$-	103.56	\$	-	:	s -					
Disposition of Deferral/Variance	per kW	\$	-	103.56	\$-		\$-	103.56	\$	-	:	s -		1749.	1 Retail Supply		
LRAM	per kW	\$	-		\$ -		\$-	103.56	\$	-		6 -		1			
Sub-Total A - Distribution		_			\$ 982.96	1 F	·		\$	986.28		3.32	0.34%				
RTSR - Network	per kW	\$	-	103.56	\$ -	1 1	\$ 2.7339	103.56		283.12		\$ 283.12					
RTSR - Line and Transformation	per kW	s	2.7339	103.56	\$ 283.12		\$ 2.9945	103.56		310.11		6 26.98	9.53%				
Connection	perkw	φ	2.1339	103.50	φ 203.12		φ 2.9940	103.50	φ	310.11		p 20.90	9.55%				
					\$-				\$	-	:	ş -					
				-	\$-	LL		-	\$	-	:	ş -					
Sub-Total B - Delivery (including Sub-					\$ 1,266.08				\$ 1	1,579.51	:	\$ 313.43	24.76%				
Total A)						1 1											
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0036	25,560.00	\$ 92.02		\$ 0.0036	25,560.00	\$	92.02	:	6 -	0.00%				
Rural and Remote Rate Protection	per kWh	\$	0.0013	25,560.00	\$ 33.23		\$ 0.0013	25,560.00	s	33.23	1	s -	0.00%				
(RRRP)		·		-,	•		• • • • •										
OESP	per kWh	\$	0.0011	25,560.00	\$ 28.12		\$ 0.0011	25,560.00	\$	28.12	:	s -	0.00%				
Standard Supply Service Charge	monthly	\$	0.2500	1	\$ 0.25		\$ 0.2500	1	\$	0.25	:	ş -	0.00%				
Total Regulatory Charges					\$ 153.61				\$	153.61		<u>-</u>	0.00%				
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	25,560.00	\$ 178.92		\$ 0.0070	25,560.00	\$	178.92	:	s -	0.00%				
	per kWh				\$	ΙΓ			\$	-		- 6					
Retail Supply Amount			1,749.10	1.00	\$ 1,749.10		\$ 1,749.10	1.00		1,749.10	:	s -	0.00%				
Global Adjustment 30 bill days		\$	0.08518	25,560.00	\$ 2,177.20		\$ 0.08518	25,560.00	\$ 2	2,177.20	:	6 -	0.00%				
					<b>\$</b> -	4 -			\$	-	-	s -					
Total Bill (before Taxes)					\$ 5,524.91	I L				5,838.34	-	\$ 313.43	5.67%				
HST			13%		\$ 718.24	4 -	13%			758.98	-	\$ 40.75	5.67%				
Total Electricity Charges					\$ 6,243.15				\$ 6	6,597.33	3	\$ 354.18	5.67%				
Loss Factor (%)			0.00%			L	0.00%										
Threshold			750														
otes:																	

# Street Lighting

	Consumption Load		150.00 1.00	kWh kW				# of	lights	4	I				
	Loud			Proposed 202	0		1			Proposed 202	21			Imp	act
			Rate	Volume		Charge			Rate	Volume		Charge		•	
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	monthly	\$	4.74	4	\$	18.95	Ī	\$	5.04	4	\$	20.15	\$	1.19	6.30%
Distribution Volumetric Rate	per kW	\$	32.7668	1.00	\$	32.77		\$	34.8318	1.00	\$	34.83	\$	2.07	6.30%
Low Voltage Rate Adder	per kW	\$	0.7254	1.00	\$	0.73		\$	0.7259	1.00	\$	0.73	\$	0.00	0.07%
ICM RR	monthly	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
ICM RR	per kW	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
Deferral/Variance Account Disposition Rate Rider	per kW	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
LRAM	per kW	\$	-	1.00	\$	-		\$	-	1.00	\$	-	\$	-	
Sub-Total A - Distribution					\$	52.45					\$	55.71	\$	3.26	6.22%
RTSR - Network	per kW	\$	2.1288	1.00	\$	2.13	Ĩ	\$	2.1288	1.00	\$	2.13	\$	-	0.00%
RTSR - Line and Transformation	per kW	\$	1.5785	1.00	\$	1.58		\$	1.5785	1.00	\$	1.58	\$	-	0.00%
Connection		Ť			<u> </u>			•							
Sub-Total B - Delivery (including Sub-					\$	56.15					\$	59.41	\$	3.26	5.81%
Total A)															
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0036	150.00	\$	0.54		\$	0.0036	150.00	\$	0.54	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	150.00	\$	0.20		\$	0.0013	150.00	\$	0.20	\$	-	0.00%
Standard Supply Service Charge	monthly	\$	0.2500	4	\$	1.00		\$	0.2500	4	\$	1.00	\$	-	0.00%
Sub-Total Regulatory Charge					\$	1.74					\$	1.74	\$	-	0.00%
OESP	per kWh	\$	0.0011	150.00	\$	0.17		\$	0.0011	150	\$	0.17	\$	-	0.00%
WAP	per kWh	\$	0.0214	150.00	\$	3.21		\$	0.0214	150.00	\$	3.21	\$	-	0.00%
Global Adjustment	per kWh	\$	0.0513	150.00	\$ \$	7.70		\$	0.0513	150.00	\$ \$	7.70	\$ \$	-	0.00%
Total Bill (before Taxes)					э \$	68.96					ъ \$	- 72.22	ծ \$	- 3.26	4.73%
HST			13%		\$	8.96	ľ		13%		\$	9.39	\$	0.42	4.73%
Total Bill (including Sub-total B)					\$	77.92					\$	81.61	\$	3.69	4.74%
Loss Factor (%)			0.00%				[		0.00%						
Threshold			750						750						

Notes:

#### Unmetered Scattered Load

Consumption 43 kWh

			Curr	ent Board-App	roved	1	Proposed 20	17			Im	pact	]
			Rate	Volume	Charge	Rate	Volume	Charg	10	Ve	olume	Charge	First 750 43 Adj 3.1089
Charges	Charge Unit		(\$)	· oranio	(\$)	(\$)	rolallo	(\$)				(\$)	Balance 0.00 Adj 0
Monthly Service Charge	monthly	\$	10.57	1	\$ 10.57	\$ 14.87	1		4.87	\$	4.30	40.73%	
Distribution Volumetric Rate	per kWh	Š	0.0177	43.00		\$ 0.0249	43.00		1.07	\$	0.31	40.68%	
Low Voltage Rate Adder	per kWh	\$	0.0020	43.00		\$ 0.0024	43.00		0.10	\$	0.02	20.00%	
Incremental Capital	monthly	ŝ	1.1200	1.00		\$ 1,1200	1.00		1.12	\$	-	0.00%	
Incremental Capital	per kWh	Š	0.0019	43.00		\$ 0.0019	43.00		0.08	\$		0.00%	
Capital Gains	per kWh	-\$	0.0006	43.00	-\$ 0.03	-\$ 0.0006	43.00	-\$ (	0.03	\$	-	0.00%	
	1.				\$ -			\$	-	\$			If a USL is on Tiered pricing to properly calcualte the invoice please complete the following, copy template 1st
					\$ -			\$	-	\$	-		
	per kWh				\$ -			\$	-	\$	-		If the consumption is less than 750 kWH then populate cell H4 and P8 with the actual consumption
				-	\$ -		-	\$	-	\$			and make the entry in cell p9 - 0
Sub-Total A - Distribution		-			\$ 12.59			\$ 17	7.22	\$	4.63	36.78%	
RTSR - Network	per kWh	\$	0.0052	46.11		\$ 0.0052	45.92		0.24	-\$	0.00	-0.42%	If the consumption is greater than 750 kWH then populate cell H4 with the actual consumption and cell P8
RTSR - Line and Transformation Connection	per kWh	\$	0.0039	46.11	\$ 0.18	\$ 0.0039	45.92	\$ (	0.18	-\$	0.00	-0.42%	with the usage recorded on the invoice for RPP Commodity Tier 1.
Sub-Total B - Delivery (including Sub-					\$ 13.01			\$ 17	7.64	\$	4.63	35.58%	
Total A)										*			
Wholesale Market Service Charge	per kWh	\$	0.0036	46.11	\$ 0.17	\$ 0.0036	45.92		0.17	-\$	0.00	-0.42%	
Rural and Remote Rate Protection	per kWh	\$	0.0013	46.11	\$ 0.06	\$ 0.0013	45.92		0.06	-\$	0.00	-0.42%	
OESP	per kWh	\$	0.0011	46.11	\$ 0.05	\$ 0.0011	45.92		0.05	-\$	0.00	-0.42%	
Standard Supply Service Charge	monthly	\$	0.2500	1	\$ 0.25	\$ 0.2500	1		0.25	\$	-	0.00%	
Total Regulatory Charges					\$ 0.53				0.53	-\$	0.00	-0.22%	
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	43.00		\$ 0.0070	43.00		0.30	\$	-	0.00%	
Total Debt Retirement Charge					\$ 0.30				0.30	\$	-	0.00%	
First 750	per kWh	\$	0.0990	43.00	\$ 4.26	\$ 0.0990	43.00	\$ 4	4.26	\$	-	0.00%	
Balance	per kWh	\$	-		\$-	\$ -		\$	-	\$	-		
										\$	-		
Total Commodity Charges					\$ 4.26				4.26	\$	-	0.00%	
Total Bill (before Taxes)					\$ 18.10				2.73	\$	4.63	25.58%	
HST			13%		\$ 2.35	13%			2.95	\$	0.60	25.58%	
Total Bill (including Sub-total B)					\$ 20.45			\$ 25	5.68	\$	5.23	25.57%	
Total Electric Charges					\$ 20.45			\$ 25	5.68	\$	5.23	25.57%	
Loss Factor (%)		7	7.23%			6.78%	1						
Threshold			750			750							
Instructions:				·			-						

									Page:			xx			
									Date:						
Customer Class:								Sentinel	Date:						
	Consumption	۰ <b>–</b>	180	kWh		1	kW		3	]		Co	nnection	IS	
				nt Board-/	Appr				Proposed	2017				Impa	ct
	Charge Unit		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Ch		% Change
Monthly Service Charge Service Charge Rate Adder(s)	monthly	\$	11.2000	3 1	\$	33.60	\$	15.7614	3 1	\$	47.28 -		\$ \$	13.68 -	40.73%
Service Charge Rate Rider(s) Distribution Volumetric Rate	per kW	\$	51.0173	1		- 51.02	\$	71.7950	1		- 71.80		\$ \$	- 20.78	40.73%
Low Voltage Rate Adder Volumetric Rate Adder(s)	per kW	\$	0.6065	1	\$	0.61	\$	1.0472	1	\$ \$	1.05		\$ \$	0.44	72.66%
Volumetric Rate Rider(s)				1	\$	-			1	\$	-		\$	-	
Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kW			1	\$	-			1 1	\$ \$	-		\$ \$	-	
Deferral/Variance Account Disposition Rate Rider	per kW	\$	0.0655	1	\$	0.07			1	\$	-		-\$	0.07	-100.00%
Rate Rider for Inc Capital Rate Rider for Inc Capital	monthly per kW	\$ \$	1.1900 5.4252	1	-	1.19 5.43				\$ \$	-		-\$ -\$	1.19 5.43	-100.00% -100.00%
Rate Rider for Disp of Cap Gains		-\$	2.5361	1	-\$ \$	2.54				\$ \$			\$ \$	2.54	-100.00%
Sub-Total A - Distribution					\$	89.37				\$	120.13		\$	30.76	34.42%
RTSR - Network RTSR - Line and	per kW per kW			1	\$ \$	-	\$	-	1	\$	-		\$	-	
Transformation Connection Sub-Total B - Delivery	perkw	-		1		- 89.37	φ	-		ې \$	- 120.13		۰ \$	30.76	34.42%
(including Sub-Total A) Wholesale Market Service	por kM/b			180		-	_		180				\$	-	
Charge (WMSC)	per kWh					-					-			-	
Rural and Remote Rate Protection (RRRP)	per kWh			180		-			180		-		\$	-	
Standard Supply Service Charge Debt Retirement Charge (DRC)	monthly per kWh	\$	0.2500	1 180		0.25	\$	0.2500	1 180	\$ \$	0.25		\$ \$	-	0.00%
Energy	per kWh			180	\$ \$	:			180	\$ \$			\$ \$	-	
Tatal Dill (hafaas Tawas)					\$	-				\$	-		\$	-	24.20%
<b>Total Bill (before Taxes)</b> HST			13%		\$ \$	<b>89.62</b> 11.65		13%		<b>\$</b> \$	<b>120.38</b> 15.65		<b>\$</b>	<b>30.76</b> 4.00	<b>34.32%</b> 34.32%
Total Bill (including Sub-total B)					\$	101.27				\$	136.03		\$	34.76	34.32%
Loss Factor (%)				1					1						
Customer Class:				-				Sentinel	-						
	Consumption	<u>ا</u>	180	kWh		1	kW		3			Co	nnection	IS	
				nt Board-/					Propos			[		Impa	ct
	Charge Unit		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Ch	ange	% Change
Monthly Service Charge	monthly	\$	11.2000	3	\$	33.60		110700		•	44.04	I 1	¢	10.44	30.98%
Service Charge Rate Adder(s)	monuny	φ	11.2000	1		-	\$	14.6700	3 1		44.01		\$ \$	10.41	30.3078
Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Pate				1 1	\$ \$	-			1 1	\$ \$	-		\$ \$	-	
Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder	per kW per kW	۶ ۶	51.0173	1	\$ \$ \$	51.02 - -	\$	14.6700 66.8185	1 1 1	\$ \$ \$	-		\$ \$ \$ \$ \$ \$ \$ \$	10.41 - - 15.80 -	30.97%
Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder Volumetric Rate Adder(s) Volumetric Rate Rider(s)	per kW			1 1 1 1 1	\$ \$ \$ \$ \$ \$	-			1 1 1 1 1 1	\$ \$ \$ \$ \$ \$	- - 66.82 - - -		\$	-	
Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder Volumetric Rate Adder(s)	per kW			1 1	\$ \$ \$ \$ \$ \$	-			1 1 1 1	\$ \$ \$ \$ \$	-		\$ \$ \$	-	
Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder Volumetric Rate Adder(s) Volumetric Rate Rider(s) Smart Meter Disposition Rider LRAM & SSM Rate Rider Deferral/Variance Account	per kW per kW			1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$	- 51.02 - - -			1 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$	- - 66.82 - - -		\$ \$ \$ \$ \$ \$ \$	- 15.80 - -	
Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder Volumetric Rate Adder(s) Volumetric Rate Rider(s) Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kW per kW per kW			1 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 51.02 - - -			1 1 1 1 1 1 1 1	~~~~~	- - 66.82 - - -		•••••	- 15.80 - - - - - -	
Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder Volumetric Rate Adder(s) Volumetric Rate Rider(s) Smart Meter Disposition Rider LRAM & SSM Rate Rider Deferral/Variance Account	per kW per kW per kW			1 1 1 1 1 1 1	****	- 51.02 - - -			1 1 1 1 1 1 1 1	~~~~~	- - 66.82 - - -		**	- 15.80 - -	
Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder Volumetric Rate Adder(s) Volumetric Rate Rider(s) Smart Meter Disposition Rider LRAM & SSM Rate Rider Deferral/Variance Account Disposition Rate Rider	per kW per kW per kW per kW			1 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 51.02	\$		1 1 1 1 1 1 1 1	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	- 66.82 - - - - - - - - - - - - - - - -		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	- 15.80 - - - - - -	
Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder Volumetric Rate Adder(s) Volumetric Rate Rider(s) Smart Meter Disposition Rider LRAM & SSM Rate Rider Deferral/Variance Account Disposition Rate Rider	per kW per kW per kW per kW			1 1 1 1 1 1 1 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 51.02 - - - - - - - - - - - - - - -	\$	66.8185	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 66.82 - - - - - - - - - - - - - - - - - - -		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	- 15.80 - - - - - - - - - - - - - -	30.97%
Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder Volumetric Rate Rider(s) Volumetric Rate Rider(s) Smart Meter Disposition Rider LRAM & SSM Rate Rider Deferral/Variance Account Disposition Rate Rider Sub-Total A - Distribution RTSR - Network RTSR - Line and Transformation Connection	per kW per kW per kW per kW			1 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 51.02 - - - - - - - - - - - - - - - - - - -	\$	66.8185	1 1 1 1 1 1 1 1 1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 66.82 - - - - - - - - - - - - - - - - - - -		ოთოთოთო ოოთო <mark>ო</mark> ო თ	- 15.80 - - - - - - - - - - - - - - - - - - -	30.97% 30.98%
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Service Charge Rate Rider(s) Distribution Volumetric Rate Low Voltage Rate Adder Volumetric Rate Rider(s) Volumetric Rate Rider(s) Smart Meter Disposition Rider LRAM & SSM Rate Rider Deferral/Variance Account Disposition Rate Rider <b>Sub-Total A - Distribution</b> RTSR - Line and Transformation Connection <b>Sub-Total B - Delivery</b> (including Sub-Total A) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy <b>Total Bill (before Taxes)</b> HST <b>Total Bill (including Sub-total B)</b>	per kW per kW per kW per kW per kW per kWh per kWh per kWh	\$	51.0173	1 1 1 1 1 1 1 1 1 1 1 1 1 1 80 1 80 1 8	**************************************	- 51.02 - - - - - - - - - - - - - - - - - - -	\$	66.8185 - - 0.2500	1 1 1 1 1 1 1 1 1 1 1 1 1 80 1 80 1 80	\$\$\$\$\$\$\$\$\$\$\$ \$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 66.82 - - - - - - - - - - - - - - - - - - -			- 15.80 - - - - - - - - - - - - - - - - - - -	30.97% 30.98% 30.98% 0.00% 30.88% 30.88%
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RTSR - Line and	per kW
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(including Sub-Total A)	
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Charge (WMSC)	
Rural and Remote Rate	per kWh
Protection (RRRP)	
Standard Supply Service Charge	monthly
Debt Retirement Charge (DRC)	per kWh
Energy	per kWh
Total Bill (before Taxes)	

# HST Total Bill (including Sub-total B)

Loss Factor (%)

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