

Renfrew Hydro Inc.

Exhibit 8

EB-2016-0166 - 2017 Cost of Service

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Rate Design

Ex.8/Tab 1/Sch.1 - Overview of Current Rates

The existing rate schedule is presented Ex.8/Tab 1/Sch.13. The current rates were approved as part of the proceeding EB-2014-0110. RHI applied for distribution rate adjustments pursuant to the IRM process. Notice of RHI's rate application was given through newspaper publication in RHI's service area, and advising how interested parties may intervene in the proceeding or comment on the application. No intervention requests or comments were received.

The Board found that RHI's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. RHI's rates were approved by the Board and rendered effective May 1, 2015 and will remain in effect until new rates are approved. RHI attests that its conditions of service were not changed in a manner that would affect the rate application.

The following matters were addressed in the decision.

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. As a result, the net price cap index adjustment for RHI is 1.00% (i.e. 1.6% - (0% + 0.6%)). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes.
- Other matters addressed in the decision include; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart Meter Entity Charge; Specific Service, MicroFit and Retail Service Charges.

Table 8.1 below summarizes these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. Table 8.2 which follows the Revenues from Existing Fixed and Variable Charges shows the current customer classes. RHI is not proposing any changes to its customer class at this time.

1 **Table 8.1: Distribution Revenues at Current and Proposed Rates – 2017 Volumes**

2010 Rates at 2017 Load

Test Year Projected Revenue from Existing Variable Charges								
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0145	kWh	28929066	\$419,471.46			\$0.00	\$419,471.46
General Service < 50 kW	\$0.0137	kWh	11749297	\$160,965.37			\$0.00	\$160,965.37
General Service > 50 to 4999 kW	\$2.5331	kW	118024	\$298,966.59	-0.60	69011	-\$41,406.60	\$257,559.99
Unmetered Scattered Load	\$0.0099	kWh	149640	\$1,481.43			\$0.00	\$1,481.43
Street Lighting	\$7.2483	kW	3007	\$21,798.10			\$0.00	\$21,798.10
Total Variable Revenue			40,949,034	\$902,682.95	-0.6	69011	-\$41,406.60	\$861,276.35

2010 Rates at 2017 Load

Test Year Projected Revenue from Existing Fixed Charges								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$13.9700	3,835	\$642,897.32	\$419,471.46	\$1,062,368.78	60.52%	39.48%	57.17%
General Service < 50 kW	\$31.2500	414	\$155,115.41	\$160,965.37	\$316,080.78	49.07%	50.93%	17.01%
General Service > 50 to 4999 kW	\$189.2700	61	\$138,545.64	\$257,559.99	\$396,105.63	34.98%	65.02%	21.32%
Unmetered Scattered Load	\$43.6300	34	\$17,919.97	\$1,481.43	\$19,401.40	92.36%	7.64%	1.04%
Street Lighting	\$2.9500	1,199	\$42,455.50	\$21,798.10	\$64,253.60	66.07%	33.93%	3.46%
Total Fixed Revenue		5,543	\$996,933.85	\$861,276.35	\$1,858,210.19			

Projected Revenues at Proposed Rates

2017 Rates at 2017 Load

Test Year Projected Revenue from Proposed Variable Charges								
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0140	kWh	28929066	\$404,332.56			\$0.00	\$404,332.56
General Service < 50 kW	\$0.0180	kWh	11749297	\$211,960.16			\$0.00	\$211,960.16
General Service > 50 to 4999 kW	\$3.1921	kW	118024	\$376,745.59	-0.60	69011	-\$41,406.60	\$335,338.99
Unmetered Scattered Load	\$0.0089	kWh	149640	\$1,327.16			\$0.00	\$1,327.16
Street Lighting	\$6.9248	kW	3007	\$20,825.11			\$0.00	\$20,825.11
Total Variable Revenue			40,949,034	\$1,015,190.59	-0.6	69011	-\$41,406.60	\$973,783.99

2017 Rates at 2017 Load

Test Year Projected Revenue from Proposed Fixed Charges								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$17.9100	3,835	\$824,215.54	\$404,332.56	\$1,228,548.10	67.09%	32.91%	57.18%
General Service < 50 kW	\$31.2500	414	\$155,115.41	\$211,960.16	\$367,075.57	42.26%	57.74%	17.09%
General Service > 50 to 4999 kW	\$189.2700	61	\$138,545.64	\$335,338.99	\$473,884.63	29.24%	70.76%	22.06%
Unmetered Scattered Load	\$39.6200	34	\$16,272.96	\$1,327.16	\$17,600.12	92.46%	7.54%	0.82%
Street Lighting	\$2.8200	1,199	\$40,584.58	\$20,825.11	\$61,409.69	66.09%	33.91%	2.86%
Total Fixed Revenue		5,543	\$1,174,734.13	\$973,783.99	\$2,148,518.12			

Table 8.2: Customer Classes

Customer Class Name	Existing	Proposed	Status	MSC Metric	Usage Metric
Residential	YES	YES	Continued	Customer	kWh
General Service < 50 kW	YES	YES	Continued	Customer	kWh
General Service > 50 to 1499 kW	YES	YES	Continued	Customer	kW
Unmetered Scattered Load	YES	YES	Continued	Customer	kWh
Street Lighting	YES	YES	Continued	Connection	kW

Conversion to monthly billing

In order to keep billing costs as low as possible, RHI has delayed moving to a monthly billing cycle for residential customers. RHI plans to change the billing cycle in December 2016, as mandated by the OEB. All customers will enjoy the benefits of a monthly billing cycle which include:

- * Smaller, more manageable payments
- * More timely energy consumption information
- * Better alignment with other bills and expenses

RHI's plan to transition customers to a monthly billing cycle involves:

- * Informing customers through local newspaper advertising, notices of the upcoming change on the utility website - www.renfrewhydro.com<<http://www.renfrewhydro.com>>, through customer service interaction, and providing bill inserts beginning September 2016.

- * RHI has four residential billing cycles, and each month two cycles are billed. November 2016 will be the last month of the regular two cycle bi-monthly billing. In December, RHI will begin the transition by billing all four cycles, two cycles will receive their last bi-monthly bill and two will receive their first monthly bill. This will allow all 4 cycles to receive a January 2017 monthly bill.

1 * Changes to Renfrew Hydro's Customer Information System will be minimal. RHI plans to
2 work closely with their CIS provider to make the changes within the billing software.

3

Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation

On April 2, 2015, the Ontario Energy Board (OEB) issued a new rate design policy that aimed to change the way local distributors bill their residential customers. Distribution charges, currently a blend of fixed and variable (per kilowatt-hour) rates will be an entirely fixed monthly service charge by 2019. Fair billing, grid innovation and enabling customer uptake of new technologies are among the OEB's objectives for this change. Customers would also benefit with a better understanding of the service they receive and the right bill signals will assist them with conservation decisions. RHI has implemented the fixed rate design policy in this application. In accordance with the OEB's policy on Rate Design, the utility is opting to implement the rate design policy over the maximum 6 year period. The reasons for the disposition period is explained at Ex.8/Tab 1/Sch.15 - Rate Mitigation. The resulting residential fixed charge is presented at Appendix 2-P below.

Appendix 2-P New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	3,835
kWh	28,929,066

Proposed Residential Class Specific Revenue Requirement ¹	\$1,228,548.10
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$13.97
Distribution Volumetric Rate (\$/kWh)	\$0.0145

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$13.97	\$3,834.99	\$642,897.32	60.52%
Variable	\$0.0145	\$28,929,065.91	\$419,471.46	39.48%
TOTAL	-	-	\$1,062,368.78	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	6
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$743,461.50	\$16.16	\$743,680.80
Variable	\$485,086.60	\$0.0168	\$486,008.31
TOTAL	\$1,228,548.10	-	\$1,229,689.11

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	67.10%	\$824,309.27	\$17.91	\$824,215.54
Variable	32.90%	\$404,238.83	\$0.0140	\$405,006.92
TOTAL	-	\$1,228,548.10	-	\$1,229,222.46

Checks ³	
Change in Fixed Rate	\$1.75
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$674.36
	\$0.00

Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under

Current and Proposed Rates

Table 8.3-8.4 below shows the proposed monthly service charge for each customer class, the resulting splits of fixed and variable charges.

Table 8.3: Minimum and Maximum Fixed Charge as per the Cost Allocation Model

		Cost Allocation – Minimum Fixed Rate (b)			Cost Allocation – Maximum Fixed Rate (b)		Minimum System with PLCC * adjustment
Customer Class Name	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %	
Residential	\$8.95	33.51%	66.49%	\$20.88	78.20%	21.80%	\$20.88
General Service < 50 kW	\$14.63	19.78%	80.22%	\$31.25	42.26%	57.74%	\$31.23
General Service > 50 to 4999 kW	\$50.38	7.75%	92.25%	\$189.27	29.13%	70.87%	\$106.74
Unmetered Scattered Load	\$7.48	17.45%	82.55%	\$43.63	101.82%	-1.82%	\$15.84
Street Lighting	\$0.48	11.27%	88.73%	\$2.95	69.13%	30.87%	\$2.38
TOTAL							

“(If a distributor’s current fixed charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling.)”

Table 8.4a: Current and Proposed Split

	Current Rates and Fixed to Variable Split				Proposed Rates at Current Fixed to Variable Split		
Customer Class Name	Rate	Fixed %	Variable %		Rate	Fixed %	Variable %
Residential	\$13.97	60.52%	39.48%		\$16.16	60.52%	39.48%
General Service < 50 kW	\$31.25	49.07%	50.93%		\$36.29	49.07%	50.93%
General Service > 50 to 4999 kW	\$189.27	34.98%	65.02%		\$227.25	34.98%	65.02%
Unmetered Scattered Load	\$43.63	92.36%	7.64%		\$39.58	92.36%	7.64%
Street Lighting	\$2.95	66.07%	33.93%		\$2.82	66.07%	33.93%
TOTAL							

Table 8.5b: Cost Allocation Results - Minimum and Maximum MSC

	Cost Allocation – Minimum Fixed Rate				Cost Allocation – Maximum Fixed Rate			Minimum System with PLCC * adjustment
Customer Class Name	Rate	Fixed %	Variable %		Rate	Fixed %	Variable %	
Residential	\$8.95	33.51%	66.49%		\$20.88	78.20%	21.80%	\$20.88
General Service < 50 kW	\$14.63	19.78%	80.22%		\$31.25	42.26%	57.74%	\$31.23
General Service > 50 to 4999 kW	\$50.38	7.75%	92.25%		\$189.27	29.13%	70.87%	\$106.74
Unmetered Scattered Load	\$7.48	17.45%	82.55%		\$43.63	101.82%	-1.82%	\$15.84
Street Lighting	\$0.48	11.27%	88.73%		\$2.95	69.13%	30.87%	\$2.38
TOTAL								

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes fell within the minimum and maximum fixed charge boundaries while others fell outside the boundaries. RHI has adjusted the fixed charge taking into consideration various factors such as equity between the fixed and variable rate, impact on the customers as well as revenue stability.

Table 8.4c: Proposed Rates

			Proposed Fixed Charge	
Customer Class Name	Fixed Rate	Variable Rate	Fixed %	Variable %
Residential	\$17.91	\$0.0140	67.09%	32.91%
General Service < 50 kW	\$31.25	\$0.0180	42.26%	57.74%
General Service > 50 to 4999 kW	\$189.27	\$3.1921	29.24%	70.76%
Unmetered Scattered Load	\$39.62	\$0.0089	92.46%	7.54%
Street Lighting	\$2.82	\$6.9248	66.09%	33.91%
other classes				

In compliance with the New Rate Design Policy, RHI proposes a residential fixed charge of \$17.91 which represents an implementation period of 6 years. This fixed rate represents a fixed to variable ratio of 67% to 33%. The total revenue collected from the largest class is \$1,228K of which \$824K is recovered from the MFC and \$404K is recovered from the variable rate.

The fixed charge rates for the GS < 50 classes were set so as to maintain its existing fixed to variable split. The total revenue collected from this class is \$367K of which \$155K is recovered from the MFC and \$211K is recovered from the variable rate.

1 For the General Service 50 – 4,999 kW, the calculated rates at current levels split fell outside
2 the maximum boundary, RHI therefore opted to keep the same fixed rates as current rates. This
3 decision is in compliance with the requirements which stated that “(If a distributor’s current fixed
4 charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to
5 the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling.)”
6 The total revenue collected from this class is \$473K of which \$139K is recovered from the MFC
7 and \$335K is recovered from the variable rate.

8 The fixed charge rates for the Street Lighting class and the Unmetered Scattered Load class
9 were set so as to maintain its existing fixed to variable split. The resulting Monthly Service
10 Charge (“MSC”) for both classes result in a decrease from the currently approved rates. The
11 MSC for Street Lighting is set at \$2.82. The revenue recovered from the Street Lighting class is
12 \$61K and the revenue recovered from the Unmetered Scattered Load class is \$18K.

13 Table 8.5 below shows the side by side comparison of the allocation at current rates, cost
14 allocation results and proposed allocation, along with the proposed fixed/variable proportion for
15 each rate class.

16 Ex.8/Tab 2/Sch.1 also shows the reconciliation to the Base Revenue Requirement.

17

Table 8.5a Comparison of Service Revenue Requirement Allocation

Customer Class Name	Proposed Base Revenue Requirement %					
	Cost Allocation Results		Existing Rates		Proposed Allocation	
Residential	59.37%	1,275,600	57.17%	1,228,343	57.18%	1,228,548
General Service < 50 kW	14.07%	302,197	17.01%	365,462	17.09%	367,076
General Service > 50 to 4999 kW	24.52%	526,875	21.32%	457,989	22.06%	473,885
Unmetered Scattered Load	0.36%	7,791	1.04%	22,432	0.82%	17,600
Street Lighting	1.68%	36,055	3.46%	74,292	2.86%	61,410
TOTAL	100.00%	2,148,518	100.00%	2,148,518	100.00%	2,148,518

Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

RHI completed its 2015 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

The trend indicates that the current rates result in slight under-collection for the Network Service and slight over-collection for the Connection Service.

RHI therefore proposes to adjust its RTSRs to offset the inequity in its existing retail rates.

Table 8.6 below presents the Applicant's existing versus its proposed RTSR for the Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2017 as shown in Exhibit 3. Table 8.7 at the next page shows a side by side comparison of historical, existing and proposed wholesale Tables 8.5 through 8.7 show the historical transmission costs and revenues and Table 8.8 shows the derivation of the newly proposed rates.

1

Table 8.6: Current vs Proposed RTSR Rates

Transmission - Network

		2016			2017		
Customer							
Class Name		Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	31,702,863	0.0064	\$202,898	31,273,344	0.0064	\$200,314
General Service < 50 kW	kWh	12,876,365	0.0058	\$74,683	12,701,406	0.0058	\$73,729
General Service > 50 to 4999 kW	kW	117,445	2.3668	\$277,970	118,024	2.3687	\$279,569
Unmetered Scattered Load	kWh	163,375	0.0058	\$948	161,766	0.0058	\$939
Street Lighting	kW	3,037	1.7849	\$5,421	3,007	1.7864	\$5,372
TOTAL	0	44,863,085		\$561,920	44,257,548		\$559,923

Transmission - Connection

		2016			2017		
Customer							
Class Name		Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	31,702,863	0.0033	\$104,619	31,273,344	0.0035	\$108,472
General Service < 50 kW	kWh	12,876,365	0.0031	\$39,917	12,701,406	0.0033	\$41,385
General Service > 50 to 4999 kW	kW	117,445	1.1566	\$135,837	118,024	1.2157	\$143,478
Unmetered Scattered Load	kWh	163,375	0.0031	\$506	161,766	0.0033	\$527
Street Lighting	kW	3,037	0.8941	\$2,716	3,007	0.9398	\$2,826
TOTAL	0	44,863,085		\$283,596	44,257,548		\$296,688

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3 RHI confirms that the balances above are the same balances that are used in the determination
4 of the Cost of Power and the Working Capital Allowance.

5

Table 8.7: Historical, Current and Forecasted Wholesale Comparison

Hydro One			
	Historical Wholesale	Current Wholesale	Forecasted Wholesale
Month	Amount	Amount	Amount
January	\$25,601	\$25,601	\$27,971
February	\$24,523	\$24,524	\$26,794
March	\$23,446	\$23,446	\$25,617
April	\$16,018	\$15,703	\$17,157
May	\$21,834	\$17,504	\$19,125
June	\$27,412	\$23,414	\$25,582
July	\$29,675	\$25,394	\$27,745
August	\$29,668	\$26,675	\$29,145
September	\$27,284	\$24,065	\$26,293
October	\$22,441	\$19,691	\$21,514
November	\$24,535	\$20,150	\$22,015
December	\$24,375	\$20,310	\$22,190
Total	\$296,810	\$266,475	\$ 291,149

Table 8.8: Billed Amounts under existing and proposed RTSR rates

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0064	31,985,883		204,710	37.3%	198,130	0.0062
General Service Less Than 50 kW	RTSR - Network	kWh	0.0058	11,721,620		67,985	12.4%	65,800	0.0056
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3668		113,922	269,631	49.1%	260,965	2.2907
Unmetered Scattered Load	RTSR - Network	kWh	0.0058	167,948		974	0.2%	943	0.0056
Street Lighting	RTSR - Network	kW	1.7849		3,165	5,649	1.0%	5,468	1.7275

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0033	31,985,883		105,553	38.1%	101,542	0.0032
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0031	11,721,620		36,337	13.1%	34,956	0.0030
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.1566		113,922	131,762	47.6%	126,754	1.1126
Unmetered Scattered Load	RTSR - Connection	kWh	0.0031	167,948		521	0.2%	501	0.0030
Street Lighting	RTSR - Connection	kW	0.8941		3,165	2,830	1.0%	2,722	0.8601

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The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0062	31,985,883		198,130	37.3%	204,878	0.0064
General Service Less Than 50 kW	RTSR - Network	kWh	0.0056	11,721,620		65,800	12.4%	68,041	0.0058
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2907		113,922	260,965	49.1%	269,852	2.3687
Unmetered Scattered Load	RTSR - Network	kWh	0.0056	167,948		943	0.2%	975	0.0058
Street Lighting	RTSR - Network	kW	1.7275		3,165	5,468	1.0%	5,654	1.7864

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0032	31,985,883		101,542	38.1%	110,944	0.0035
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0030	11,721,620		34,956	13.1%	38,193	0.0033
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.1126		113,922	126,754	47.6%	138,491	1.2157
Unmetered Scattered Load	RTSR - Connection	kWh	0.0030	167,948		501	0.2%	547	0.0033
Street Lighting	RTSR - Connection	kW	0.8601		3,165	2,722	1.0%	2,974	0.9398

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Ex.8/Tab 1/Sch.5 - Retail Service Charges

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code (“RSC”). RHI proposes to maintain most of its current Retail Service Charges and Specific Service Charges in this application.

The following table shows the Retail Service Charges currently in effect and sought for approval in this proceeding.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rates application.

On November 19, 2015 the Board issued a Decision with Reasons and Rate Order establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated distributors to bill their customers shall be \$0.0036 per kilowatt hour effective January 1, 2016. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

In compliance with the Decision and Order above, RHI is proposing to maintain its existing Wholesale Market Service Charges at \$0.0036. RHI proposes to recover \$332K through wholesale market service charge.

Table 8.9: Pass-thru revenues for Wholesale Market Service Rate

Customer		2016			2017		
			rate (\$/kWh):	0.0052		rate (\$/kWh):	0.0052
Class Name		Volume		Amount	Volume		Amount
Residential	kWh	31,702,863	0.00360	\$114,130	31,273,344	0.00360	\$112,584
General Service < 50 kW	kWh	12,876,365	0.00360	\$46,355	12,701,406	0.00360	\$45,725
General Service > 50 to 4999 kW	kWh	46,673,960	0.00360	\$168,026	46,953,684	0.00360	\$169,033
Unmetered Scattered Load	kWh	163,375	0.00360	\$588	161,766	0.00360	\$582
Street Lighting	kWh	1,181,622	0.00360	\$4,254	1,169,982	0.00360	\$4,212
TOTAL	0	92,598,185		\$333,353	92,260,183		\$332,136

Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

In a Decision and Order issued on November 19, 2015, the Board established that the RRRP charge used by rate regulated distributors to bill their customers shall continue to be 0.13 cents per kilowatt-hour, effective January 1, 2016. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

In compliance with the Decision and Order above, RHI is proposing to keep its existing RPPP at \$0.0013. RHI proposes to recover \$119K through its RPPP charge.

Table 8.10: Pass-thru revenues from RPPP

Customer		2016			2017		
			rate (\$/kWh):			rate (\$/kWh):	
Class Name		Volume		Amount	Volume		Amount
Residential	kWh	31,702,863	0.00130	\$41,214	31,273,344	0.00130	\$40,655
General Service < 50 kW	kWh	12,876,365	0.00130	\$16,739	12,701,406	0.00130	\$16,512
General Service > 50 to 4999 kW	kWh	46,673,960	0.00130	\$60,676	46,953,684	0.00130	\$61,040
Unmetered Scattered Load	kWh	163,375	0.00130	\$212	161,766	0.00130	\$210
Street Lighting	kWh	1,181,622	0.00130	\$1,536	1,169,982	0.00130	\$1,521
TOTAL		92,598,185		\$120,378	92,260,183		\$119,938

Ex.8/Tab 1/Sch.8 – Ontario Electricity Support Program and Smart Metering Charge

On November 19, 2015, the Board issued a Decision and Rate Order (EB-2015-0294) establishing that the rate for the Ontario Electricity Support Program (OESP) used by rate regulated distributors to bill their customers shall be \$0.0011 per kWh effective January 1, 2016. This is a new rate for 2016 and will fund the OESP which provides on-bill rate assistance to low income electricity customers. All customers will contribute to the program through a monthly variable charge.

RHI has added the Ontario Electricity Support Program Charge to its charges, cost of power and Working Capital Allowance (volumes for the bridge and test year are automatically loss adjusted) .

Table 8.11: OESP Charge

Customer		2016			2017		
			rate (\$/kWh):			rate (\$/kWh):	
Class Name		Volume		Amount	Volume		Amount
Residential	kWh	31,702,863	0.00110	\$34,873	31,273,344	0.00110	\$34,401
General Service < 50 kW	kWh	12,876,365	0.00110	\$14,164	12,701,406	0.00110	\$13,972
General Service > 50 to 4999 kW	kWh	117,445	0.00110	\$129	46,953,684	0.00110	\$51,649
Unmetered Scattered Load	kWh	163,375	0.00110	\$180	161,766	0.00110	\$178
Street Lighting	kWh	3,037	0.00110	\$3	1,169,982	0.00110	\$1,287
TOTAL	0	44,863,085		\$49,349	92,260,183		\$101,486

RHI is proposing to maintain its existing Smart Meter Entity Charge ("SME"). The proposed rate remains at \$0.79. The table below shows the projected revenues collected from the SME.

Table 8.12: Pass-thru revenues From SME

Customer		2016			2017		
			rate (\$/kWh):			rate (\$/kWh):	
Class Name		Volume		Amount	Volume		Amount
Residential	kWh	3,807	0.79000	\$36,089	3,835	0.79000	\$36,356
General Service < 50 kW	kWh	422	0.79000	\$3,998	414	0.79000	\$3,921
General Service > 50 to 4999 kW	kW	61	0.79000	\$578	61	0.79000	\$576
TOTAL	0	4,290		\$40,666	4,309		\$40,853

Ex.8/Tab 1/Sch.9 - Specific Service Charges

RHI anticipates no material changes to the following Specific Service Charge revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. There are not retail or specific charges that differ from the charges in the utility's Conditions of Service.

Table 8.13a): Proposed Retail and Specific Service Charges

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
Customer Administration		
Easement Letter	\$	15.00
Account History	\$	15.00
Arrears Certificate	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00

RHI attest that the revenue from SSCs corresponds with Operating Revenue evidence as can be seen in the table below. RHI notes that year over year adjustments have occurred which make it difficult and time consuming to provide full reconciliation. The major SSCs are shown in the table below.

Table 8.13b): Revenues from SSCs (major accounts)

Service	USoA	Quantity	Rate	Total
Standard Supply Service -- Administrative Charge				
2010	4080/4086	46,440	\$0.25	\$11,610.00
2011	4080/4086	46,828	\$0.25	\$11,707.00
2012	4080/4086	48,160	\$0.25	\$12,040.00
2013	4080/4086	48,764	\$0.25	\$12,191.00
2014	4080/4086	49,288	\$0.25	\$12,322.00
2015	4080/4086	49,408	\$0.25	\$12,352.00
2016	4080/4086	49,496	\$0.25	\$12,374.00
2017	4080/4086	50,000	\$0.25	\$12,500.00
Account set up charge / change of occupancy charge				
2010	4235	504	\$30.00	\$15,120.00
2011	4235	599	\$30.00	\$17,970.00
2012	4235	592	\$30.00	\$17,760.00
2013	4235	596	\$30.00	\$17,880.00
2014	4235	531	\$30.00	\$15,930.00
2015	4235	546	\$30.00	\$16,380.00
2016	4235	546	\$30.00	\$16,380.00
2017	4235	540	\$30.00	\$16,200.00
Returned Cheque charge (plus bank charges)				
2010	4235	52	\$15.00	\$780.00
2011	4235	42	\$15.00	\$630.00
2012	4235	31	\$15.00	\$465.00
2013	4235	36	\$15.00	\$540.00
2014	4235	44	\$15.00	\$660.00
2015	4235	39	\$15.00	\$585.00
2016	4235	39	\$15.00	\$585.00
2017	4235	39	\$15.00	\$580.00
Misc Revenue - microFIT service charge (2011-2013=#4080; 2014-2017=#4235)				
2010	4080/4235	-	\$0.00	\$0.00
2011	4080/4235	46	\$5.25	\$241.50
2012	4080/4235	99	\$5.25	\$519.55
2013	4080/4235	117	\$5.25	\$612.75
2014	4080/4235	130	\$5.40	\$702.00
2015	4080/4235	120	\$5.40	\$648.00
2016	4080/4235	120	\$5.40	\$648.00
2017	4080/4235	120	\$10.00	\$1,200.00
Disconnect/Reconnect at meter -- during regular hours				
2010	4235	-	\$0.00	\$0.00
2011	4235	-	\$0.00	\$0.00
2012	4235	3	\$65.00	\$180.00
2013	4235	10	\$65.00	\$650.00
2014	4235	11	\$65.00	\$715.00
2015	4235	9	\$65.00	\$585.00
2016	4235	9	\$65.00	\$585.00
2017	4235	8	\$65.00	\$520.00

Ex.8/Tab 1/Sch.10 - Low Voltage Service Rates

Table 8.13 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2016-2017 estimates of total LV charges were calculated based on an average of the last 5 years.

The projections were allocated to customer classes, according to each class’ share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2015 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2017 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2017 projected LV charges are based on an internal review of the historical charges. The derivation of LV charges is presented at Ex9/Tab 6/Sch 1 and is replicated below.

Table 8.14: Calculation of proposed Low Voltage Charges

Table 9.16: Low Voltage Charges

			2010	2011	2012	2013	2014	2015	2016	2017
4075-Billed - LV			-111,446	-93,005	-88,827	-82,682	-85,641	-84,969	-91,095	91,095
4750-Charges - LV			111,446	93,005	88,827	82,682	85,641	84,969	91,095	91,095

Low Voltage Charges - Allocation of LV Charges based on Transmission Connection Revenues

ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE					
Customer Class Name		RTSR Rate	Uplifted Volumes	Revenue	% Alloc.
Residential	kWh	\$0.0035	31,273,344	\$108,472	36.56%
General Service < 50 kW	kWh	\$0.0033	12,701,406	\$41,385	13.95%
General Service > 50 to 4999 kW	kW	\$1.2157	118,024	\$143,478	48.36%
Unmetered Scattered Load	kWh	\$0.0033	161,766	\$527	0.18%
Street Lighting	kW	\$0.9396	3,007	\$2,826	0.95%
TOTAL			44,257,552	\$296,688	100%

Low Voltage Charges Rate Rider Calculations

PROPOSED LOW VOLTAGE CHARGES & RATES					
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	36.56%	33,305	31,273,344	\$0.0011	kWh
General Service < 50 kW	13.95%	12,707	12,701,406	\$0.0010	kWh
General Service > 50 to 4999 kW	48.36%	44,053	118,024	\$0.3733	kW
Unmetered Scattered Load	0.18%	162	161,766	\$0.0010	kWh
Street Lighting	0.95%	868	3,007	\$0.2885	kW
TOTAL	100.00%	91,095	44,257,552		

Low Voltage Charges to be added to power supply expense for bridge and test year.

Customer		Revenue	Expense	2016			2017			
Class Name		USA #	USA #	Volume	Rate	Amount		Volume	Rate	Amount
Residential	kWh	4075	4750	31,702,863	\$0.0011	\$34,873.15		28,929,066	\$0.0011	\$31,821.97
General Service < 50 kW	kWh	4075	4750	12,876,365	\$0.0010	\$12,876.36		11,749,297	\$0.0010	\$11,749.30
General Service > 50 to 4999 kW	kW	4075	4750	117,445	\$0.3564	\$41,857.53		118,024	\$0.3733	\$44,058.36
Unmetered Scattered Load	kWh	4075	4750	163,375	\$0.0010	\$163.38		149,640	\$0.0010	\$149.64
Street Lighting	kW	4075	4750	3,037	\$0.2754	\$836.49		3,007	\$0.2885	\$867.62
TOTAL		0	0	44,863,085		\$90,607		40,949,038		\$88,646.89

Ex.8/Tab 1/Sch.11 - Loss Adjustment Factors

Table 8.14 at the next page presents the determination of the Applicant's loss adjustment factor.

RHI proposes a Total Loss Factor ("TLF") of 1.0810, using the historical average of the last five years as presented at Table 8.13. The proposed TLF represents no change from RHI's currently approved TLF of 1.0810.

RHI is an embedded distributor with Hydro One Networks Inc. ("HONI") as its host distributor.

The utility is committed to continuing its effort to maintain its losses at a minimum. Its Distribution Loss Factor of 4.73% is close to the OEB threshold of 5% therefore RHI will undertake a system study in 2017 to look for opportunities to reduce Distribution System Losses. RHI will also look at its relationship with HONI and its supply to the substations to find opportunities to reduce its Total Loss Factor of 1.081.

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Table 8.15: Appendix 2-R Calculation of Proposed Loss Factor

		Historical Years					5-Year Average
		2011	2012	2013	2014	2015	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	97,168,135	93,937,810	94,718,251	93,018,274	93,414,526	94,451,399
A(2)	"Wholesale" kWh delivered to distributor (lower value)	94,383,901	91,191,997	90,454,439	90,306,673	90,913,494	91,450,101
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	94,383,901	91,191,997	90,454,439	90,306,673	90,913,494	91,450,101
D	"Retail" kWh delivered by distributor	89,846,326	87,042,361	87,411,656	86,248,298	86,807,085	87,471,145
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-		-
F	Net "Retail" kWh delivered by distributor = D - E	89,846,326	87,042,361	87,411,656	86,248,298	86,807,085	87,471,145
G	Loss Factor in Distributor's system = C / F	1.0505	1.0477	1.0348	1.0471	1.0473	1.0455
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0340	1.0340	1.0340	1.0340	1.0340	1.0340
	Total Losses						
I	Total Loss Factor = G x H	1.0862	1.0833	1.0700	1.0827	1.0829	1.0810

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1 **Ex.8/Tab 1/Sch.12 - Revenue Reconciliation**

2 OEB Appendix 2-V is which shows detailed calculations of revenue per rate class under current
3 rates and proposed rates by customer class; and detailed reconciliation of rate class revenue
4 and other revenue to total revenue requirement.

Appendix 2-V -Revenue Reconciliation

Appendix 2-V Revenue Reconciliation

	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Revenues at Proposed Rates	Total	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric								
								kWh	kW							
Residential	kWh	3,835	3,835	3,835	28,929,066	-	\$17.91	\$0.0140		\$824,215.54	\$404,332.56	\$1,228,548.10	\$1,228,548.10		\$1,228,548.10	\$0.00
General Service < 50 kW	kWh	414	414	414	11,749,297	-	\$31.25	\$0.0180		\$155,115.41	\$211,960.16	\$367,075.57	\$367,075.57		\$367,075.57	\$0.00
General Service > 50 to 4999 kW	kW	61	61	61	43,433,994	118,024	\$189.27		\$3.1921	\$138,545.64	\$376,745.59	\$515,291.23	\$473,884.63	\$41,406.60	\$515,291.23	\$0.00
Unmetered Scattered Load	kWh	34	34	34	149,640	-	\$39.62	\$0.0089		\$16,272.96	\$1,327.16	\$17,600.12	\$17,600.12		\$17,600.12	\$0.00
Street Lighting	kW	1,199	1,199	1,199	1,082,279	3,007	\$2.82		\$6.9248	\$40,584.58	\$20,825.11	\$61,409.69	\$61,409.69		\$61,409.69	\$0.00
Total										\$ 1,174,734	\$ 1,015,191	\$ 2,189,925	\$ 2,148,518	\$ 41,407	\$ 2,189,925	\$0.00

1 **Ex.8/Tab 1/Sch.13 - Tariff of Rates and Charges**

2 The existing rate schedule is presented at the next page.

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0110

DATED: March 19, 2015

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0110

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.97
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0145
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0026)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0110

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0110

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.27
Distribution Volumetric Rate	\$/kW	2.5331
Low Voltage Service Rate	\$/kW	0.3564
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.0933)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.0496
Retail Transmission Rate - Network Service Rate	\$/kW	2.3668
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1566

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0110

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	43.63
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0024)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0110

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.95
Distribution Volumetric Rate	\$/kW	7.2483
Low Voltage Service Rate	\$/kW	0.2754
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.9231)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.9930
Retail Transmission Rate - Network Service Rate	\$/kW	1.7849
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8941

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0110

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0110

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Easement Letter	\$	15.00
Account History	\$	15.00
Arrears Certificate	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque Charge (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00

Other

Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
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Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0110

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0702

1 The proposed rate schedule is presented at the next page.

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Renfrew Hydro Inc.

DRAFT TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.91
Rate Rider for Smart Metering Entity Charge	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2020	\$	1.42
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2021	\$	0.14
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (1550,1551,1584,1586,1595)	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (1580,1588) Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (Balance of Account 1589 Allocated to Non-WMPs) Applicable only for Non RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (Group 2)	\$/kWh	0.1017
Rate Rider for Disposition of Account 1576 – effective until December 31, 2020	\$/kWh	(0.0025)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

DRAFT TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.25
Rate Rider for Smart Metering Entity Charge	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2020	\$	3.10
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2021	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (1550,1551,1584,1586,1595)	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (1580,1588) Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (Balance of Account 1589 Allocated to Non-WMPs) Applicable only for Non RPP Customers		0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (Group 2)	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 – effective until December 31, 2020	\$/kWh	(0.0025)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

DRAFT TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.27
Rate Rider for Smart Metering Entity Charge	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2020	\$	11.60
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2020	\$	4.82
Distribution Volumetric Rate	\$/kW	3.1921
Low Voltage Service Rate	\$/kW	0.3733
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (1550,1551,1584,1586,1595)	\$/kW	0.1295
(1580,1588) Applicable only for Non RPP Customers	\$/kW	(0.0593)
Account 1589 Allocated to Non-WMPs) Applicable only for Non RPP Customers	\$/kW	0.3462
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (Group 2)	\$/kW	0.0596
Rate Rider for Disposition of Account 1576 – effective until December 31, 2020	\$/kW	(0.9383)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2020	\$/kW	0.0684
Retail Transmission Rate - Network Service Rate	\$/kW	2.3687
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2157

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

DRAFT TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.62
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Charge	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (1550,1551,1584,1586,1595)	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (1580,1588) Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (Balance of Account 1589 Allocated to Non-WMPs) Applicable only for Non RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (Group 2)	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 – effective until December 31, 2020	\$/kW	(0.0025)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2020	\$/kW	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

DRAFT TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.82
Distribution Volumetric Rate	\$/kW	6.9248
Low Voltage Service Rate	\$/kW	0.2885
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020	\$/kWh	0.1266
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (1580,1588)	\$/kWh	(0.0580)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (Balance of	\$/kWh	0.3385
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2020 (Group 2)	\$/kWh	0.0582
Rate Rider for Disposition of Account 1576 – effective until December 31, 2020	\$/kW	(0.9175)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2020	\$/kW	0.0668
Retail Transmission Rate - Network Service Rate	\$/kW	1.7864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9398

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Renfrew Hydro Inc.

DRAFT TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0166

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Renfrew Hydro Inc.

DRAFT TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
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EB-2016-0166

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Easement Letter	\$	15.00
Account History	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Renfrew Hydro Inc.

DRAFT TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0166

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

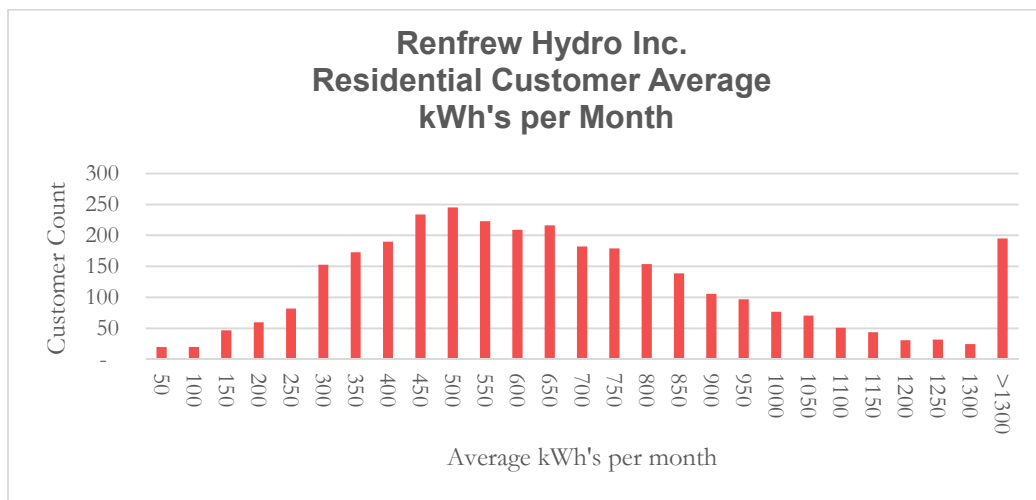
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0702

Ex.8/Tab 1/Sch.14 - Bill Impact Information

Bill impacts are presented at the next pages.

Section 2.8.13 of the Minimum Filing Requirements state that distributors must provide bill impacts for impact for a residential customer at the distributor's 10th consumption percentile. In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis. In RHI's case, the 10% percentile was calculated in the following manner;

- The utility produced a report which included Residential Customer Number and their Monthly Consumptions.
- The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.
- The report was then sorted by lowest to highest consumption.
- The utility then calculate the 10th percentile by taking 10% of the customer count (or number of records in the report).
- The utility then found the record corresponding to this customer's consumption became the "ceiling" for the lowest 10th percentile.
- The 10th percentile was determined to be 286.



Bill impact, including the 10th percentile are presented at the next pages.

Appendix 2-W

Bill Impacts

Customer Class: Residential

TOU / non-TOU: ☒ TOU

Consumption **286** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after 10/1/14)

[illegible]

Loss Factor (%)

8.10%

8.10%

Appendix 2-W

Bill Impacts

Customer Class: Residential

TOU / non-TOU: ☒ TOU

Consumption 750 kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after 4/30/2019)

[illegible]

Loss Factor (%)

8.10%

8.10%

Bill Impacts

Customer Class: General Service < 50KW

TOU / non-TOU: ☒ TOU

Consumption 2,000 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

[illegible]

Loss Factor (%)

8.10%

8.10%

Appendix 2-W

Bill Impacts

Customer Class: General Service > 50KW

TOU / non-TOU: ☒ TOU

Consumption kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after

[illegible]

Loss Factor (%)

8.10%

8.10%

kV

TOU / non-TOU: ☒ TOU

kV ☐ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after 0

Loss Factor (%)	8.10%
-----------------	-------

8.10%

Appendix 2-W

Bill Impacts

Customer Class: USL

TOU / non-TOU: ☒ TOU

Consumption 1,800 kW ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

[illegible]

Loss Factor (%)

8.10%

8.10%

Ex.8/Tab 1/Sch.15 - Rate Mitigation/Foregone Revenues

RHI is not proposing any rate mitigation strategies or addressing any foregone revenues for this application other than selecting longer disposition periods for Deferral and Variance balances and Fixed Rate Design. This was done in an effort to minimize rate impacts-especially for the low volume consumers. For the initial application, RHI proposes the following disposition periods. The utility fully expects that this may change throughout the application, during settlement or post decision.

Table 8.16: Calculation of Proposed Loss Factor

Description	Period of Rec/Ref
1550, 1551, 1584, 1586,1595	4
1580 and 1588	4
1589 GA	4
Group 2	4
1576 (Depreciation)	4
1568 LRAM	4
Stranded Meters	5
Smart Meters	4
Fixed Rate Design	6

The Residential customer class would not exceed the 10% threshold based on the analysis of low volume residential customers. The dollar increase for the 10th consumption percentile is less than \$5.00.

1

Appendix A

2

PDF of RTSR model



2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Renfrew Hydro Inc.
Service Territory	Town of Renfrew
Assigned EB Number	EB-2016-0166
Name and Title	Bill Nippard- President
Phone Number	613-432-4884
Email Address	bnippard@renfrewhydro.com
Date	
Last COS Re-based Year	2010

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2016 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)

2016 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



2016 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0064	29,589,161		1.0810	31,985,883
Residential	RTSR - Connection	kWh	0.0033	29,589,161		1.0810	31,985,883
General Service Less Than 50 kW	RTSR - Network	kWh	0.0058	10,843,312		1.0810	11,721,620
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0031	10,843,312		1.0810	11,721,620
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3668	45,095,566	113,922		
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.1566	45,095,566	113,922		
Unmetered Scattered Load	RTSR - Network	kWh	0.0058	155,364		1.0810	167,948
Unmetered Scattered Load	RTSR - Connection	kWh	0.0031	155,364		1.0810	167,948
Street Lighting	RTSR - Network	kW	1.7849	1,123,681	3,165		
Street Lighting	RTSR - Connection	kW	0.8941	1,123,681	3,165		

2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective May 1, 2015	Effective January 1, 2017
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.41	\$ 3.78	
Line Connection Service Rate	kW	\$ 0.75	\$ 0.75	\$ 0.86	
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.80	\$ 2.00	

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.34	
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.78	
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.77	
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.55	

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -	
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -	

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2014	Current 2015	Forecast 2016



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,803	\$3.23	\$ 51,043		\$0.00		15,803	\$1.62	\$ 25,601	\$ 25,601
February	15,138	\$3.23	\$ 48,895		\$0.00		15,138	\$1.62	\$ 24,523	\$ 24,523
March	14,473	\$3.23	\$ 46,747		\$0.00		14,473	\$1.62	\$ 23,446	\$ 23,446
April	9,693	\$3.26	\$ 31,624		\$0.00		9,693	\$1.65	\$ 16,018	\$ 16,018
May	10,805	\$3.15	\$ 34,079		\$0.00		10,805	\$2.02	\$ 21,834	\$ 21,834
June	14,453	\$3.41	\$ 49,315		\$0.00		14,453	\$1.90	\$ 27,412	\$ 27,412
July	15,675	\$3.41	\$ 53,486		\$0.00		15,675	\$1.89	\$ 29,675	\$ 29,675
August	16,466	\$3.41	\$ 56,182		\$0.00		16,466	\$1.80	\$ 29,668	\$ 29,668
September	14,855	\$3.41	\$ 50,686		\$0.00		14,855	\$1.84	\$ 27,284	\$ 27,284
October	12,155	\$3.41	\$ 41,473		\$0.00		12,155	\$1.85	\$ 22,441	\$ 22,441
November	12,438	\$3.41	\$ 42,439		\$0.00		12,438	\$1.97	\$ 24,535	\$ 24,535
December	12,537	\$3.41	\$ 42,778		\$0.00		12,537	\$1.94	\$ 24,375	\$ 24,375
Total	164,491	\$ 3.34	\$ 548,747	-	\$ -	\$ -	164,491	\$ 1.80	\$ 296,810	\$ 296,810

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,803	\$3.23	\$ 51,043	-	\$0.00	\$ -	15,803	\$1.62	\$ 25,601	\$ 25,601
February	15,138	\$3.23	\$ 48,895	-	\$0.00	\$ -	15,138	\$1.62	\$ 24,523	\$ 24,523
March	14,473	\$3.23	\$ 46,747	-	\$0.00	\$ -	14,473	\$1.62	\$ 23,446	\$ 23,446
April	9,693	\$3.26	\$ 31,624	-	\$0.00	\$ -	9,693	\$1.65	\$ 16,018	\$ 16,018
May	10,805	\$3.15	\$ 34,079	-	\$0.00	\$ -	10,805	\$2.02	\$ 21,834	\$ 21,834
June	14,453	\$3.41	\$ 49,315	-	\$0.00	\$ -	14,453	\$1.90	\$ 27,412	\$ 27,412
July	15,675	\$3.41	\$ 53,486	-	\$0.00	\$ -	15,675	\$1.89	\$ 29,675	\$ 29,675
August	16,466	\$3.41	\$ 56,182	-	\$0.00	\$ -	16,466	\$1.80	\$ 29,668	\$ 29,668
September	14,855	\$3.41	\$ 50,686	-	\$0.00	\$ -	14,855	\$1.84	\$ 27,284	\$ 27,284
October	12,155	\$3.41	\$ 41,473	-	\$0.00	\$ -	12,155	\$1.85	\$ 22,441	\$ 22,441
November	12,438	\$3.41	\$ 42,439	-	\$0.00	\$ -	12,438	\$1.97	\$ 24,535	\$ 24,535
December	12,537	\$3.41	\$ 42,778	-	\$0.00	\$ -	12,537	\$1.94	\$ 24,375	\$ 24,375
Total	164,491	\$ 3.34	\$ 548,747	-	\$ -	\$ -	164,491	\$ 1.80	\$ 296,810	\$ 296,810



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
February	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
March	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
April	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
May	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
June	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
July	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
August	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
September	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
October	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
November	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
December	-	\$ 3.4100	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,803	\$ 3.2300	\$ 51,044	-	\$ 0.6500	\$ -	15,803	\$ 1.6200	\$ 25,601	\$ 25,601
February	15,138	\$ 3.2300	\$ 48,896	-	\$ 0.6500	\$ -	15,138	\$ 1.6200	\$ 24,524	\$ 24,524
March	14,473	\$ 3.2300	\$ 46,748	-	\$ 0.6500	\$ -	14,473	\$ 1.6200	\$ 23,446	\$ 23,446
April	9,693	\$ 3.2300	\$ 31,308	-	\$ 0.6500	\$ -	9,693	\$ 1.6200	\$ 15,703	\$ 15,703
May	10,805	\$ 3.2300	\$ 34,900	-	\$ 0.6500	\$ -	10,805	\$ 1.6200	\$ 17,504	\$ 17,504
June	14,453	\$ 3.2300	\$ 46,683	-	\$ 0.6500	\$ -	14,453	\$ 1.6200	\$ 23,414	\$ 23,414
July	15,675	\$ 3.2300	\$ 50,630	-	\$ 0.6500	\$ -	15,675	\$ 1.6200	\$ 25,394	\$ 25,394
August	16,466	\$ 3.2300	\$ 53,185	-	\$ 0.6500	\$ -	16,466	\$ 1.6200	\$ 26,675	\$ 26,675
September	14,855	\$ 3.2300	\$ 47,982	-	\$ 0.6500	\$ -	14,855	\$ 1.6200	\$ 24,065	\$ 24,065
October	12,155	\$ 3.2300	\$ 39,261	-	\$ 0.6500	\$ -	12,155	\$ 1.6200	\$ 19,691	\$ 19,691
November	12,438	\$ 3.2300	\$ 40,175	-	\$ 0.6500	\$ -	12,438	\$ 1.6200	\$ 20,150	\$ 20,150
December	12,537	\$ 3.2300	\$ 40,495	-	\$ 0.6500	\$ -	12,537	\$ 1.6200	\$ 20,310	\$ 20,310
Total	164,491	\$ 3.23	\$ 531,306	-	\$ -	\$ -	164,491	\$ 1.62	\$ 266,475	\$ 266,475

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,803	\$3.23	\$ 51,044	-	\$0.00	\$ -	15,803	\$1.62	\$ 25,601	\$ 25,601
February	15,138	\$3.23	\$ 48,896	-	\$0.00	\$ -	15,138	\$1.62	\$ 24,524	\$ 24,524
March	14,473	\$3.23	\$ 46,748	-	\$0.00	\$ -	14,473	\$1.62	\$ 23,446	\$ 23,446
April	9,693	\$3.23	\$ 31,308	-	\$0.00	\$ -	9,693	\$1.62	\$ 15,703	\$ 15,703
May	10,805	\$3.23	\$ 34,900	-	\$0.00	\$ -	10,805	\$1.62	\$ 17,504	\$ 17,504
June	14,453	\$3.23	\$ 46,683	-	\$0.00	\$ -	14,453	\$1.62	\$ 23,414	\$ 23,414
July	15,675	\$3.23	\$ 50,630	-	\$0.00	\$ -	15,675	\$1.62	\$ 25,394	\$ 25,394
August	16,466	\$3.23	\$ 53,185	-	\$0.00	\$ -	16,466	\$1.62	\$ 26,675	\$ 26,675
September	14,855	\$3.23	\$ 47,982	-	\$0.00	\$ -	14,855	\$1.62	\$ 24,065	\$ 24,065
October	12,155	\$3.23	\$ 39,261	-	\$0.00	\$ -	12,155	\$1.62	\$ 19,691	\$ 19,691
November	12,438	\$3.23	\$ 40,175	-	\$0.00	\$ -	12,438	\$1.62	\$ 20,150	\$ 20,150
December	12,537	\$3.23	\$ 40,495	-	\$0.00	\$ -	12,537	\$1.62	\$ 20,310	\$ 20,310
Total	164,491	\$ 3.23	\$ 531,306	-	\$ -	\$ -	164,491	\$ 1.62	\$ 266,475	\$ 266,475



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,803	\$ 3.3400	\$ 52,782	-	\$ 0.7800	\$ -	15,803	\$ 1.7700	\$ 27,971	\$ 27,971
February	15,138	\$ 3.3400	\$ 50,561	-	\$ 0.7800	\$ -	15,138	\$ 1.7700	\$ 26,794	\$ 26,794
March	14,473	\$ 3.3400	\$ 48,340	-	\$ 0.7800	\$ -	14,473	\$ 1.7700	\$ 25,617	\$ 25,617
April	9,693	\$ 3.3400	\$ 32,375	-	\$ 0.7800	\$ -	9,693	\$ 1.7700	\$ 17,157	\$ 17,157
May	10,805	\$ 3.3400	\$ 36,089	-	\$ 0.7800	\$ -	10,805	\$ 1.7700	\$ 19,125	\$ 19,125
June	14,453	\$ 3.3400	\$ 48,273	-	\$ 0.7800	\$ -	14,453	\$ 1.7700	\$ 25,582	\$ 25,582
July	15,675	\$ 3.3400	\$ 52,355	-	\$ 0.7800	\$ -	15,675	\$ 1.7700	\$ 27,745	\$ 27,745
August	16,466	\$ 3.3400	\$ 54,996	-	\$ 0.7800	\$ -	16,466	\$ 1.7700	\$ 29,145	\$ 29,145
September	14,855	\$ 3.3400	\$ 49,616	-	\$ 0.7800	\$ -	14,855	\$ 1.7700	\$ 26,293	\$ 26,293
October	12,155	\$ 3.3400	\$ 40,598	-	\$ 0.7800	\$ -	12,155	\$ 1.7700	\$ 21,514	\$ 21,514
November	12,438	\$ 3.3400	\$ 41,543	-	\$ 0.7800	\$ -	12,438	\$ 1.7700	\$ 22,015	\$ 22,015
December	12,537	\$ 3.3400	\$ 41,874	-	\$ 0.7800	\$ -	12,537	\$ 1.7700	\$ 22,190	\$ 22,190
Total	164,491	\$ 3.34	\$ 549,400	-	\$ -	\$ -	164,491	\$ 1.77	\$ 291,149	\$ 291,149

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,803	\$ 3.34	52,782	-	\$ -	-	15,803	\$ 1.77	27,971	\$ 27,971
February	15,138	\$ 3.34	50,561	-	\$ -	-	15,138	\$ 1.77	26,794	\$ 26,794
March	14,473	\$ 3.34	48,340	-	\$ -	-	14,473	\$ 1.77	25,617	\$ 25,617
April	9,693	\$ 3.34	32,375	-	\$ -	-	9,693	\$ 1.77	17,157	\$ 17,157
May	10,805	\$ 3.34	36,089	-	\$ -	-	10,805	\$ 1.77	19,125	\$ 19,125
June	14,453	\$ 3.34	48,273	-	\$ -	-	14,453	\$ 1.77	25,582	\$ 25,582
July	15,675	\$ 3.34	52,355	-	\$ -	-	15,675	\$ 1.77	27,745	\$ 27,745
August	16,466	\$ 3.34	54,996	-	\$ -	-	16,466	\$ 1.77	29,145	\$ 29,145
September	14,855	\$ 3.34	49,616	-	\$ -	-	14,855	\$ 1.77	26,293	\$ 26,293
October	12,155	\$ 3.34	40,598	-	\$ -	-	12,155	\$ 1.77	21,514	\$ 21,514
November	12,438	\$ 3.34	41,543	-	\$ -	-	12,438	\$ 1.77	22,015	\$ 22,015
December	12,537	\$ 3.34	41,874	-	\$ -	-	12,537	\$ 1.77	22,190	\$ 22,190
Total	164,491	\$ 3.34	\$ 549,400	-	\$ -	\$ -	164,491	\$ 1.77	\$ 291,149	\$ 291,149



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0064	31,985,883		204,710	37.3%	198,130	0.0062
General Service Less Than 50 kW	RTSR - Network	kWh	0.0058	11,721,620		67,985	12.4%	65,800	0.0056
General Service 50 to 4,999 kW	RTSR - Network	kW	2.3668		113,922	269,631	49.1%	260,965	2.2907
Unmetered Scattered Load	RTSR - Network	kWh	0.0058	167,948		974	0.2%	943	0.0056
Street Lighting	RTSR - Network	kW	1.7849		3,165	5,649	1.0%	5,468	1.7275

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0033	31,985,883		105,553	38.1%	101,542	0.0032
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0031	11,721,620		36,337	13.1%	34,956	0.0030
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.1566		113,922	131,762	47.6%	126,754	1.1126
Unmetered Scattered Load	RTSR - Connection	kWh	0.0031	167,948		521	0.2%	501	0.0030
Street Lighting	RTSR - Connection	kW	0.8941		3,165	2,830	1.0%	2,722	0.8601

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0062	31,985,883		198,130	37.3%	204,878	0.0064
General Service Less Than 50 kW	RTSR - Network	kWh	0.0056	11,721,620		65,800	12.4%	68,041	0.0058
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2907		113,922	260,965	49.1%	269,852	2.3687
Unmetered Scattered Load	RTSR - Network	kWh	0.0056	167,948		943	0.2%	975	0.0058
Street Lighting	RTSR - Network	kW	1.7275		3,165	5,468	1.0%	5,654	1.7864

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0032	31,985,883		101,542	38.1%	110,944	0.0035
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0030	11,721,620		34,956	13.1%	38,193	0.0033
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.1126		113,922	126,754	47.6%	138,491	1.2157
Unmetered Scattered Load	RTSR - Connection	kWh	0.0030	167,948		501	0.2%	547	0.0033
Street Lighting	RTSR - Connection	kW	0.8601		3,165	2,722	1.0%	2,974	0.9398