

Trina Wright Regulatory Coordinator Regulatory Affairs tel 416 495 5173 trina.wright@enbridge.com Enbridge Gas Distribution 500 Consumers Road North York, Ontario M2J 1P8 Canada

July 7, 2016

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, Suite 2700 Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Re: Enbridge Gas Distribution Inc. ("Enbridge") 2015 Earnings Sharing Mechanism and Other Deferral and Variance Accounts Clearance Review Ontario Energy Board File No. EB-2016-0142

Attached please find a correction to the following interrogatory response in the above noted proceeding:

Exhibit I.B.EGDI.FRPO.9.

This exhibit correction was filed through the Ontario Energy Board's RESS and will be available on Enbridge's website at <u>www.enbridgegas.com/ratecase</u> under the Other Regulatory Proceedings tab.

Please contact the undersigned if you have any questions.

Yours truly,

{original signed}

Trina Wright Regulatory Coordinator

Attach.

cc: Mr. D. Stevens, Aird & Berlis LLP All Interested Parties EB-2016-0142 (via email)

Corrected: 2016-07-07 EB-2016-0142 Exhibit I.B.EGDI.FRPO.9 Page 1 of 1

FRPO INTERROGATORY #9

Interrogatory

REF: Exhibit B, Tab 4, Schedule 2

Please provide the actual values for the 3 components of STIP for 2015 and for 2014 for comparison.

- a) Please explain how the changes result in an increase to 30% over budget in 2015 versus 10% over budget in 2014.
- b) Please provide the original basis for the budget i.e., what performance metrics were assumed to establish the budget.

Response

Components of STIP	<u>2014</u>	<u>2015</u>
Company Wide	0.70	1.20
Business Unit Performance	1.36	1.54
Individual Performance	1.20	1.25

- a) From the above, it can be seen that in 2015 all three components of STIP were higher than 2014 resulting in a larger increase over budget in 2015 vs. 2014.
- b) Similar to 2014, the basis for the budget was that performance for all three STIP components would be 1.0.

/c