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August 9, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Combined Service Area Amendment and Asset Transfer Application Between Enersource Hydro Mississauga and Oakville Hydro Electricity Distribution Inc.

In accordance with Distribution System Code amendments dated December 21, 2015 regarding elimination of long term load transfers, Enersource Hydro Mississauga (Enersource) and Oakville Hydro Electricity Distribution Inc. (Oakville Hydro) are jointly applying to the Ontario Energy Board (OEB) for approval to amend the service areas of both distributors that will result in the elimination of all existing load transfer arrangements between the two LDCs.

The names of the six affected customers are being filed in confidence. Enersource is filing this material in confidence, pursuant to the OEB's Rules of Practice and Procedure and its Practice Direction on Confidential Filings (the "Practice Direction"). These redactions are, in Enersource's submission, reasonable. These six customers are corporations, most of which are engaged in competitive businesses. The disclosure of this information could reasonably be expected to prejudice the economic interest of, prejudice the competitive position of, cause undue financial loss to, and be injurious to the financial interest of these customers since it would enable their competitors to ascertain information relating to the costs of electricity services provided to them. The OEB's Practice Direction recognizes that these are among the factors that the Board will take into consideration when addressing the confidentiality of filings.

Two hard copies of this letter and application will be sent to the OEB in addition to filing via RESS. In addition, Enersource will deliver to the OEB two un-redacted copies of the information in respect of which confidentiality is claimed.

If you have any questions, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

(Original signed by)

Gia M. DeJulio
Director, Regulatory Affairs

cc. Maryanne Wilson, Director Regulatory and Compliance, Oakville Hydro

Elimination of Long Term Load Transfers

Between

Enersource Hydro Mississauga Inc.

And

Oakville Hydro Electricity Distribution Inc.

Combined Service Area Amendment and Asset Transfer Application

Date: August 9, 2016

Part I: Service Area Amendment

1.1 Basic Facts

This joint application addresses the elimination of a long term load transfer (“LTLT”) agreement between Oakville Hydro Electricity Distribution Inc. (“Oakville Hydro”) and Enersource Hydro Mississauga Inc. (“Enersource”).

This is an application amalgamating and streamlining the elements of a Service Area Amendment and a Section 86(1)(b) application for LTLT and associated exemption purposes only.

1.2 Identification of the Parties

1.2.1 Applicant

Enersource Hydro Mississauga Inc. (ED – 2003 – 0017)	
2185 Derry Road W. Mississauga, Ontario L5N 7A6	Contact Person – Judy Wasney
	Telephone Number – 905-283-4288
	Fax Number – 905-566-2737
	E-mail Address – regulatory.affairs@enersource.com

1.2.2 Co-Applicant

Oakville Hydro Electricity Distribution Inc. (ED – 2003 – 0135)	
861 Redwood Square P. O. Box 1900 Oakville, ON L6J 5E3	Contact Person – Maryanne Wilson
	Telephone Number – 905-825-4422
	Fax Number – 905-825-5831
	E-mail Address – mwilson@oakvillehydro.com

1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the Service Area Amendment (“SAA”) and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p><u>Enersource Hydro Mississauga Inc. (ED-2003-0017)</u></p> <p>Currently, Schedule 1 of Enersource’s distribution license defines the boundaries of its service area as follows:</p> <p>“1. The City of Mississauga as of December 31, 1990, excluding lands located on</p>
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	<p>Winston Churchill Blvd, between Hwy 401 and Meadowpine Blvd with the civic address number 7575.</p> <p>2. The following lands located within the City of Brampton:</p> <ul style="list-style-type: none"> • Lands located 50m west of the centre-line of Mavis Road and 128m north of the City of Mississauga Boundary; and • Lands located 70m west of the centre-line of Mavis Road and 75m north of the City of Mississauga Boundary.” <p>The six customers identified in this application would require amending the geographical boundary of Schedule 1 of Enersource’s distribution license. The proposed wording of item 1 of Schedule 1 is as follows:</p> <p>“1. The City of Mississauga as of December 31, 1990, excluding:</p> <ul style="list-style-type: none"> • lands located on Winston Churchill Blvd, between Hwy 401 and Meadowpine Blvd with the civic address number 7575; and • the triangular piece of lands located between Dundas Street West to Ninth Line to Highway 403, generally between (250 metres north of) Burnhamthorpe Road to the north and Dundas Street West to the south.” <p><u>Oakville Hydro Electricity Distribution Inc. (ED-2003-0135)</u></p> <p>Currently, Schedule 1 of Oakville Hydro’s distribution license defines the boundaries of its service area as follows:</p> <p>“1. The Town of Oakville as of December 31, 1990.”</p> <p>The six customers identified in this application would require amending the geographical boundary of Schedule 1 of Oakville Hydro’s distribution license. The proposed wording of item 1 of Schedule 1 is as follows:</p> <p>“1. The Town of Oakville as of December 31, 1990.</p> <p>2. The following lands located within the City of Mississauga: the triangular piece of lands located between Dundas Street West to Ninth Line to Highway 403, generally between (250 metres north of) Burnhamthorpe Road to the north and Dundas Street West to the south.”</p>
1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Detailed information of the area affected by the LTLT is found in Attachment 2 – Enersource / Oakville Hydro LTLT Maps.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer, residential subdivision, commercial or industrial customer.</p> <p>Individual customer names, addresses, and rate classes are found in Attachment 1 –</p>

	<p>Enersource / Oakville Hydro LTLT Customer Information.</p> <p>Detailed information of the area affected by the LTLT is found in Attachment 2 – Enersource / Oakville Hydro LTLT Maps.</p>
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1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide the total number of Load Transfer Arrangements between distributors.</p> <p>This application addresses the elimination of an existing Long Term Load Transfer (“LTLT”) encompassing six customers in proximity to service area boundaries between Enersource and Oakville Hydro.</p>
1.4.2	<p>Provide the number of Load Transfer Arrangements eliminated in this application.</p> <p>The application proposes the transfer of all six LTLT customers and associated facilities that exist in the subject service area from Enersource to Oakville Hydro.</p>
1.4.3	<p>Provide the number of customers to be transferred from Enersource to Oakville Hydro.</p> <p>As above.</p>
1.4.4	<p>Provide the number of customers to be transferred from Oakville Hydro to Enersource.</p> <p>Not applicable.</p>
1.4.5	<p>Provide the list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number).</p> <p>Please see Attachment 1 – Enersource / Oakville Hydro LTLT Customer Information.</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <p>The applicants confirm that the affected customers have been notified of the changes affected by the service area amendment. Please see Attachment 5 for the standard letter.</p>

1.5 Impacts Arising from the Amendment(s)

1.5.1	<p>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 800 kWh / month for the average residential consumer. Provide any additional information as required.</p> <p>No residential customers are affected by the proposed SAA.</p>
1.5.2	<p>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</p> <p>Oakville Hydro will replace existing meters upon application approval.</p>
1.5.3	<p>Identify costs for stranded equipment that would need to be de-energized or removed.</p> <p>The residual value for the meters that would be removed is \$1,740.70.</p>
1.5.4	<p>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</p> <p>Please see Attachment 4 - Enersource / Oakville Hydro LTLT Asset Transfer Information.</p>
1.5.5	<p>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</p> <p>Please see Attachment 3 - Enersource / Oakville Hydro LTLT Rate Impacts.</p>

Part II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets). Please see Attachment 4 - Enersource / Oakville Hydro LTLT Asset Transfer Information.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that is proposed to be transferred from the geographical distributor to the physical distributor. Please see Attachment 2 - Enersource / Oakville Hydro LTLT Maps.
2.1.3	Indicate which distributor’s customers are currently served by the assets. The assets are currently being used to service the geographical distributor’s customers.

2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. The value of the assets being transferred totals \$30,624 plus applicable taxes. Please see Attachment 4 Enersource / Oakville Hydro LTLT Asset Transfer Information for details.
2.2.2	Will the transfer impact any other parties (e.g., joint users of poles) including any agreements with third parties? If yes, please specify below. No.

PART III: CERTIFICATION AND ACKNOWLEDGEMENT

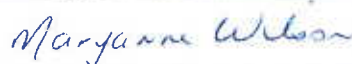
Applicant:

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Gia DeJulio Director Regulatory Affairs	August 5, 2016

Co-Applciant:

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Maryanne Wilson Director Regulatory and Compliance	August 5, 2016

LIST OF ATTACHMENTS

Attachment 1

Enersource / Oakville Hydro LTLT Customer Information

Attachment 2

Enersource / Oakville Hydro LTLT Maps

- Legend
- Map 1 - Boundary Map
- Map 2 – Customer 1
- Map 3 - Streetlight Transformer
- Map 4 – Customers 2 and 3
- Map 5 – Customer 4
- Map 6 – Customer 5
- Map 7 – Customer 6
- Map 8 - Miscellaneous Equipment

Attachment 3

Enersource / Oakville Hydro LTLT Rate Impacts

Attachment 4

Enersource / Oakville Hydro LTLT Asset Transfer Information

Attachment 5

Enersource / Oakville Hydro LTLT Elimination – Sample Customer Letter
















Attachment 1

Enersource / Oakville Hydro LTLT Customer Information

Customer	Service Address	Billing Address	Rate Class	Meter No.
Customer 1: [REDACTED]	N/E of Highway 403, Dundas Street West, Mississauga	1927 Kipling Ave Etobicoke ON M9W 4J4	USL	No meter
Customer 2: [REDACTED]	NE corner of Highway 403 and Highway #5	1 Mount Pleasant Rd, Grnd Flr, Toronto, ON M4Y 2Y5	GS<50	TP42929453
Customer 3: [REDACTED]	N/E of Highway 403, Dundas Street West, Mississauga	PO Box 11673 Montreal QC H3C 6E8	GS<50	TP429413
Customer 4: [REDACTED]	3091 Ninth Line Mississauga, ON L5L 5Z6	2379 Marisa Crt Mississauga, ON L5K 2P7	GS 50-499	TP21013
Customer 5: [REDACTED]	3115 Ninth Line (North of Dundas) Mississauga, ON L5L 5Z6	300 City Centre Drive Mississauga, ON L5B 3C1	GS 50-499	TP210013
Customer 6: [REDACTED]	3995 Ninth Line, at Burnhamthorpe Rd, Mississauga L5L 5Z6	1 Mount Pleasant Rd, Grnd Flr, Toronto, ON M4Y 2Y5	GS<50	TP378527

Attachment 2 - Enersource / Oakville Hydro LTLT Maps

Legend

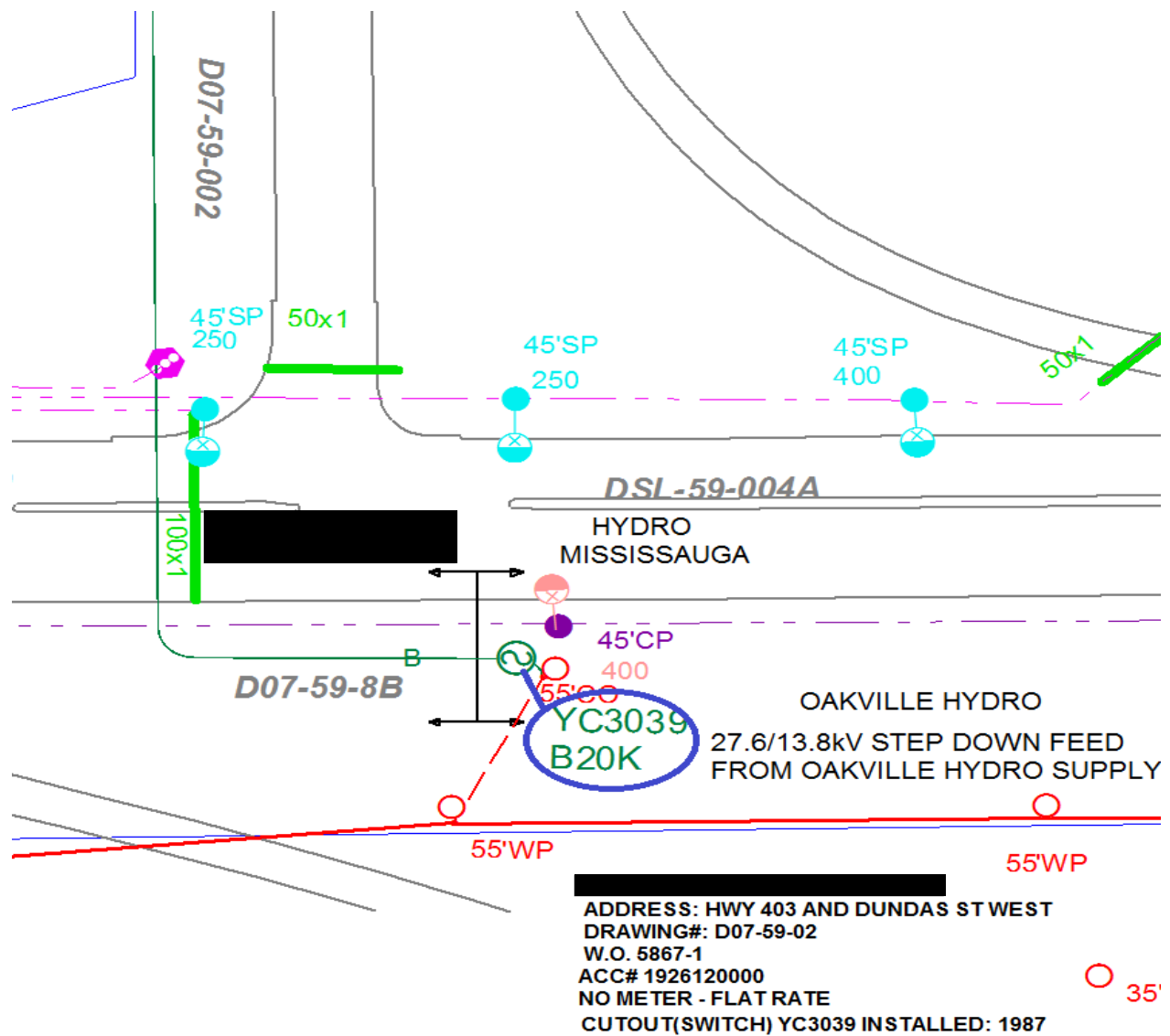
<div>ENERSOURCE</div> <div>HYDRO MISSISSAUGA</div>	
AM/FM SYMBOL	DESCRIPTION
	O/H PRIMARY CONDUCTOR - 1 PHASE
	O/H PRIMARY CONDUCTOR - 2 PHASE
	O/H PRIMARY CONDUCTOR - 3 PHASE
	O/H TRANSFORMER - 1 PHASE
	O/H TRANSFORMER - 2 PHASE
	O/H TRANSFORMER - 3 PHASE
	SECONDARY OH CONDUCTOR - SPUN
	SECONDARY OH CONDUCTOR - OPEN WIRE
	SECONDARY UG CONDUCTOR
	RESIDENTIAL / INDUSTRIAL SEC. METER - UNDERGROUND
	RESIDENTIAL / INDUSTRIAL SEC. METER - OVERHEAD
	STREETLIGHTING CONDUCTOR - SPUN, OVERHEAD
	STREETLIGHTING CONDUCTOR - OPEN WIRE, OVERHEAD
	STREETLIGHTING CONDUCTOR - UNDERGROUND
	TRAFFIC SIGNAL PEDESTAL

Map 1 - Boundary Map

[illegible]

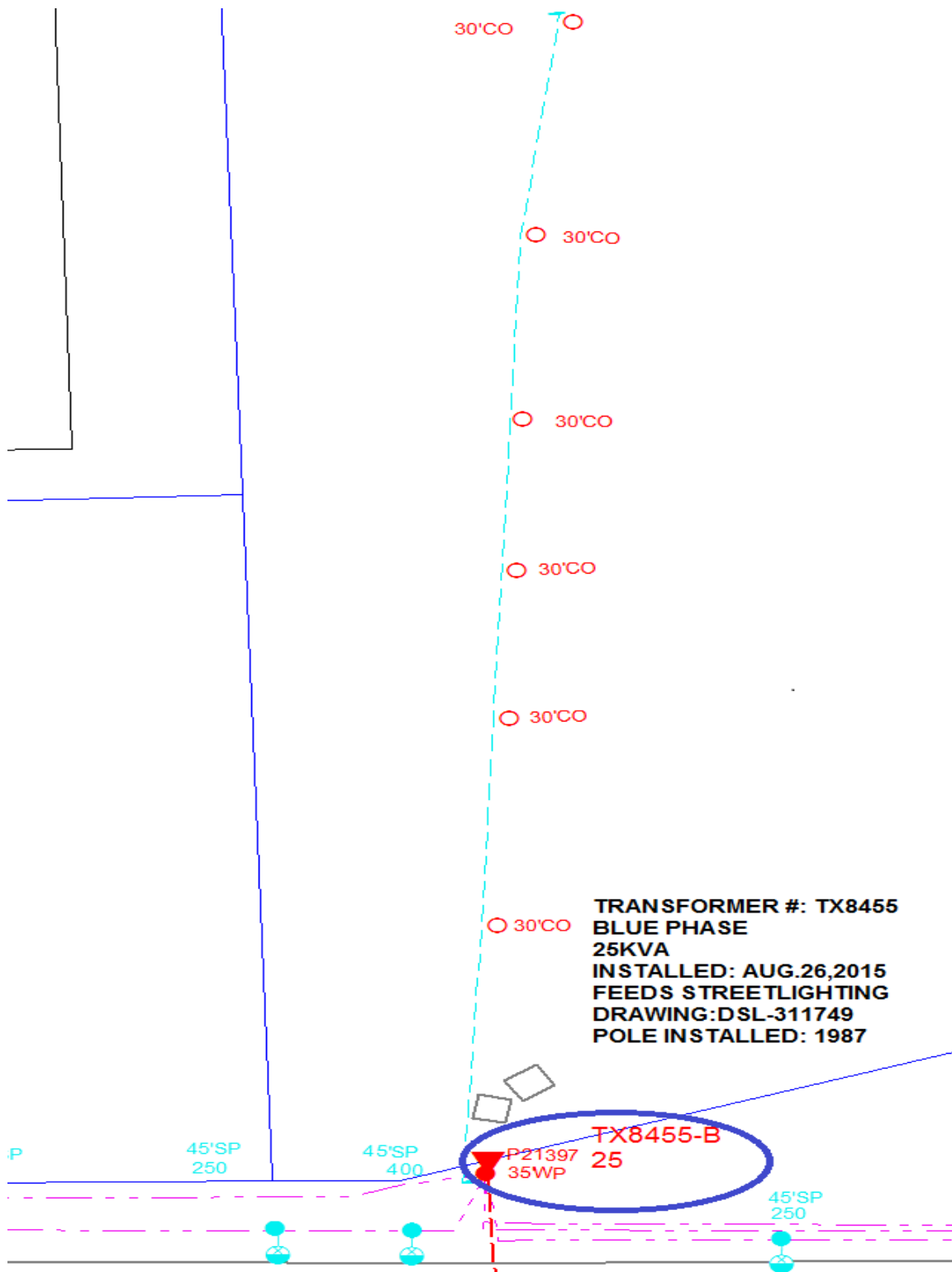
Attachment 2 - Enersource / Oakville Hydro LTLT Maps

Map 2 – Customer 1



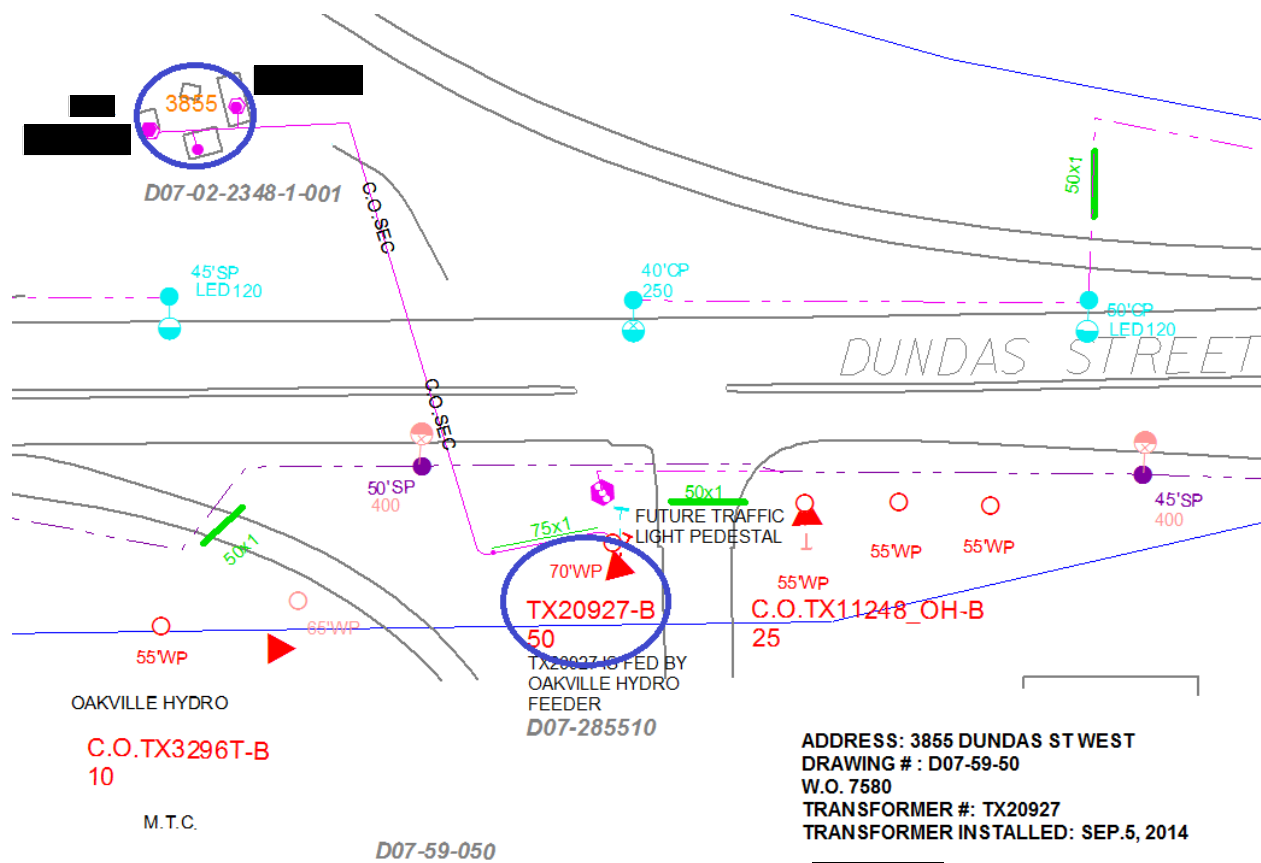
Attachment 2 - Enersource / Oakville Hydro LTLT Maps

Map 3 – Streetlight Transformer



Attachment 2 - Enersource / Oakville Hydro LTLT Maps

Map 4 – Customers 2 and 3



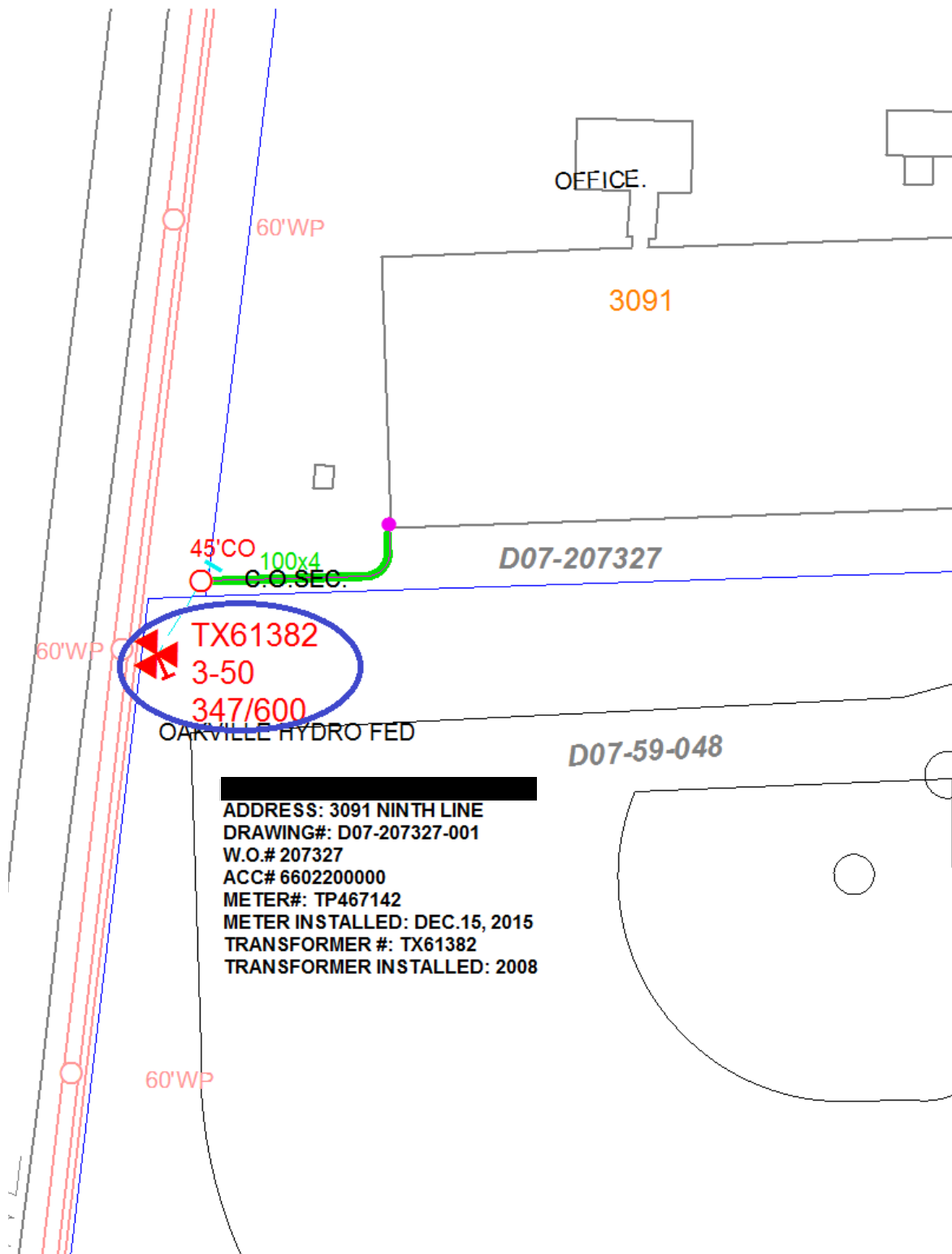
ADDRESS: 3855 DUNDAS ST WEST
DRAWING # : D07-59-50
W.O. 7580
TRANSFORMER #: TX20927
TRANSFORMER INSTALLED: SEP.5, 2014

ACC#9681200000
METER#TP429453
METER INSTALLED: MAR.17, 2010
DRAWING #: D07-59-50
W.O. 7580

ACC#: 9652200000
METER#: 429413
METER INSTALLED: MAR.17, 2010
DRAWING #: D07-02-2348-001
W.O. 02-2348-004

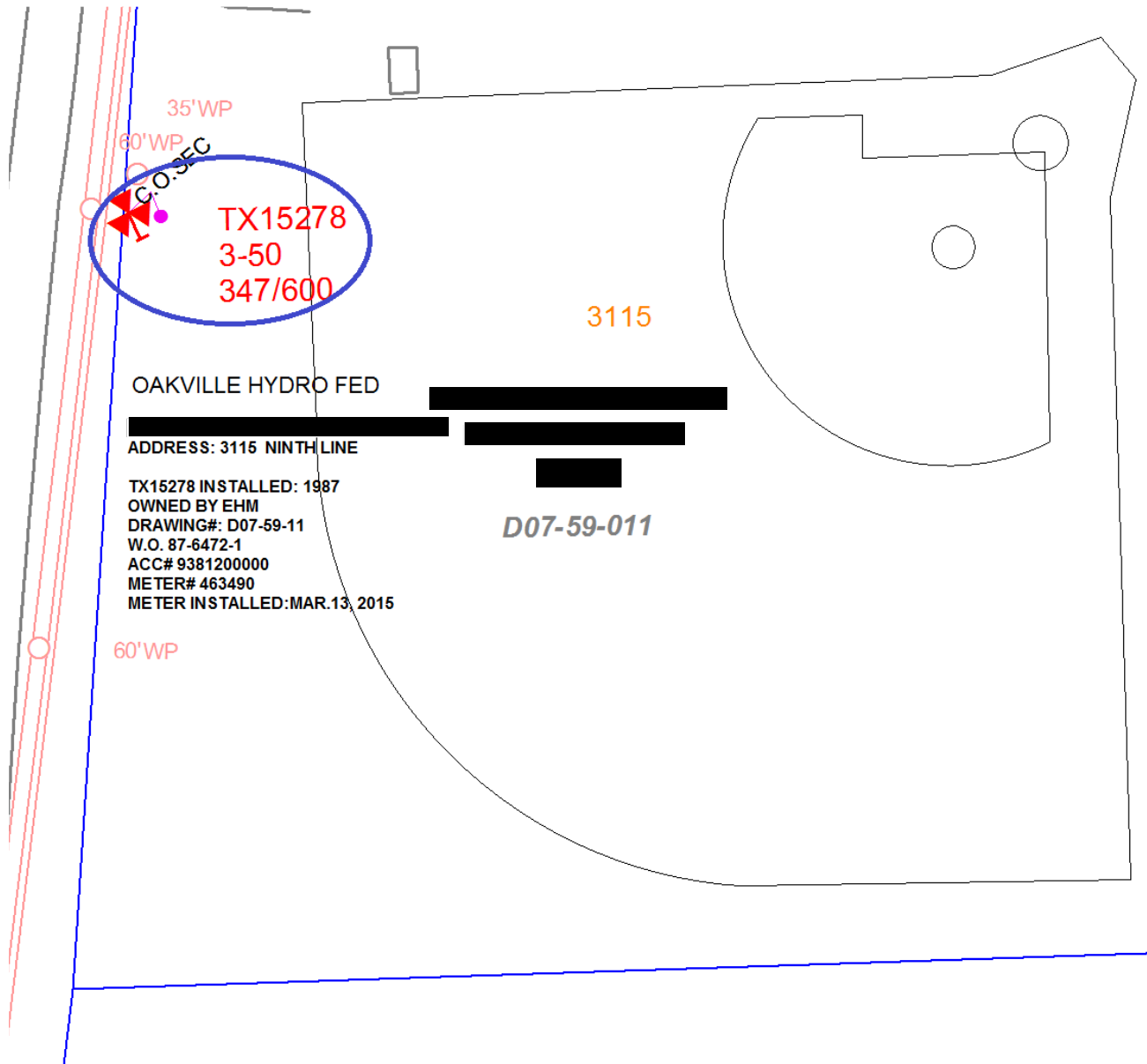
Attachment 2 - Enersource / Oakville Hydro LTLT Maps

Map 5 – Customer 4



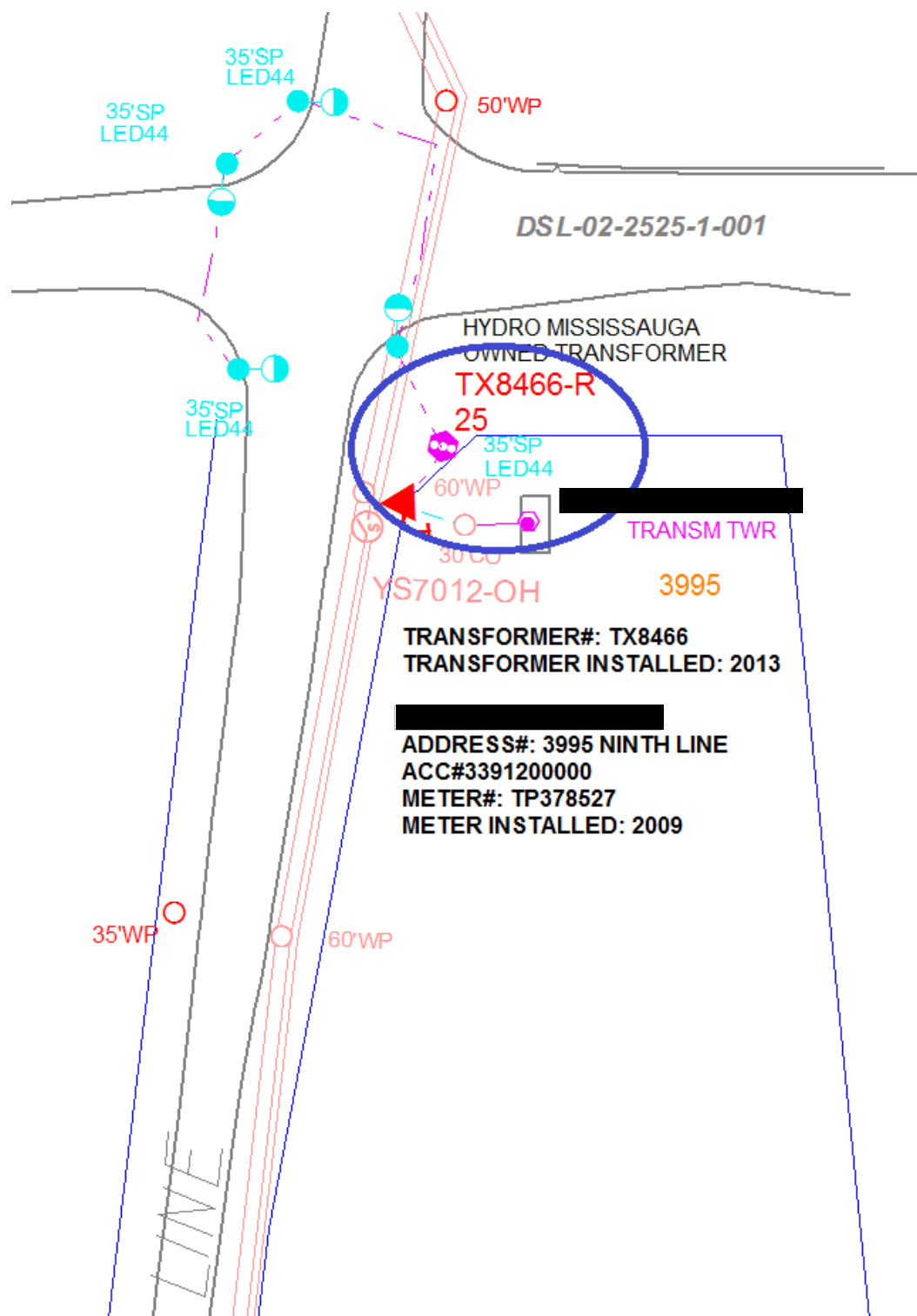
Attachment 2 - Enersource / Oakville Hydro LTLT Maps

Map 6 – Customer 5



Attachment 2 - Enersource / Oakville Hydro LTLT Maps

Map 7 – Customer 6



Attachment 2 – Enersource / Oakville Hydro LTLT Maps

Map 8 – Miscellaneous Equipment



Attachment 3

Enersource / Oakville Hydro LTLT Rate Impacts

The following table shows the rate impacts of transferring customers from Enersource to Oakville Hydro using rates as at May 1, 2016 (per EB-2015-0065 for Enersource and EB-2015-0094 for Oakville Hydro):

Table 1: Rate Impacts without rate Riders Using Approved 2016 Rates*

Enersource (Geographic Distributor)/Oakville (Physical Distributor)									
Long Term Load Transfer customers									
Elimination of LTLT (SAA and Asset Transfer Application)									
			Enersource Hydro Mississauga			Oakville Hydro			
Account Name	Rate Class	Monthly Consumption (kWh)	Fixed Charge (\$)	Variable Charge (\$/kwh or \$/kw)*	Delivery Charge (\$)***	Fixed Charge (\$)	Variable Charge (\$/kwh or \$/kw)*	Delivery Charge (\$)***	Average monthly Delivery Impact on Total Bill (\$)
	USL	1,732	\$ 8.56	\$ 0.0158	\$ 65.12	\$ 10.10	\$ 0.0098	\$ 55.73	\$ (9.39)
	GS<50	5,553	\$ 41.47	\$ 0.0123	\$ 203.37	\$ 35.69	0.0161	\$ 216.88	\$ 13.51
	GS<50	6,128	\$ 41.47	\$ 0.0123	\$ 220.20	\$ 35.69	0.0161	\$ 235.60	\$ 15.41
	GS<50	3,539	\$ 41.47	\$ 0.0123	\$ 144.62	\$ 35.69	0.0161	\$ 151.16	\$ 6.54
	GS 50-499	16,458	\$ 73.04	\$ 4.4761	\$ 675.53	\$ 121.79	4.8939	\$ 731.56	\$ 56.03
	GS 50-499	3,282	\$ 73.04	\$ 4.4761	\$ 823.48	\$ 121.79	4.8939	\$ 878.49	\$ 55.01
*Includes low voltage charge									
**Includes RTSR charges and cost of losses									

Attachment 4

Enersource / Oakville Hydro LTLT Asset Transfer Information

Summary of Assets to be sold:

Poles					
Quantity	Map No.	Height (Feet)	Age (Years)	Residual Value (Ea.)	Total Asset Value
1	3	35	29	\$633	\$633
Total Residual Value of Poles					\$633

Potential (PT) and Current (CT) Transformers					
Customer	PT Transformer #	CT Transformer #	Age (Years)	Residual Value (Ea.)	Total Asset Value
Customer 4	1011633	2970	8	\$244	\$1,464
	1011634	5473			
	1011635	2968			
Customer 5		13355	28	\$91	\$273
		13356			
		13357			
	1004721		29	\$84	\$168
	1004722				
Customer 6	N/A	17106	17	\$175	\$175
Total Residual Value of PT and CT Transformers					\$2,080

Transformers						
Transformer #	Map No.	kVA	Phase	Age (Years)	Residual Value (Ea.)	Total Asset Value
TX8455-B	3	25	1	1	\$3,544	\$3,544
TX20927	4	50	1	2	\$4,244	\$4,244
TX61382	5	50	3	8	\$3,638	\$10,914
TX15278	6	50	3	29	\$1,213	\$3,639
TX8466	7	25	1	3	\$3,544	\$3,544
TX3095	8	25	1	29	\$1,013	\$1,013
TX8464	8	25	1	27	\$1,013	\$1,013
Total Residual Value of Transformers						\$27,911
Total Value of Asset Transfer						\$30,624

Attachment 5

Enersource / Oakville Hydro LTLT Elimination Sample Customer Letter

NOTICE OF CHANGES TO YOUR ELECTRICITY DISTRIBUTOR

Dear Valued Customer:

We are writing to advise that, in approximately eight weeks, you will be billed by a new electricity distributor. Your place of business is on the border of Mississauga and Oakville. You are currently an Enersource customer paying Enersource rates and are serviced and billed by Enersource. However, your electricity is physically supplied by Oakville Hydro.

To simplify the process and comply with the Ontario Energy Board's (OEB's) Distribution System Code, to be followed by electricity distributors, we have requested approval from the OEB to transfer your account to Oakville Hydro. Upon approval, Oakville Hydro will be responsible for servicing and billing, in addition to supplying your electricity.

We are making this change to serve you better. In addition to offering one-stop servicing of your electricity needs, it is more cost-effective for you to have the same distributor deliver electricity to your business and provide you with customer service. Once this transfer is complete, Oakville Hydro will be responsible for delivering your electricity, reading your meters, issuing your monthly bills, restoring power during outages and providing you with quality customer service.

This transfer will result in an estimated reduction in your electricity bill of approximately \$X.XX per month. OR: As this transfer results in a higher electricity delivery charge, the increase will be offset by a credit applied by Oakville Hydro on your bill, as long as you remain the account holder.

If you have any questions or concerns please do not hesitate to contact Judy Wasney at Enersource at (905) 283-4288 or Enzo Augimeri at Oakville Hydro at (905) 825-4466.