



Via RESS and Courier

August 15, 2016

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ms. Walli,

**Re: Kingston Hydro Corporation _Electricity Distribution License
ED-2003-0057
Annual Filing for Electricity Distribution Rates (EB-2016-0087)**

Kingston Hydro Corporation ("Kingston Hydro") is submitting its first Annual Filing (the "Filing") to its 5 year Custom Incentive Rate-making ("Custom IR") Application (EB-2015-0083) to the Ontario Energy Board ("OEB") for electricity distribution rates ("EDR") effective January 1, 2017.

The Filing has been updated with the annual adjustments as agreed upon in the Settlement Agreement and the OEB's Decision and Order to the Custom IR Application. Generic changes, similar to those included in Incentive Regulation Mechanism ("IRM") filings have been included where applicable, as identified in the Settlement Agreement.

The Filing includes the Application; the Manager's Summary and live versions of the following models:

- 1) 2017 Deferral Variance Account Work Form
- 2) 2017 RTSR Work Form
- 3) 2017 Bill Impacts

The Filing and supporting materials are being filed through the Board's RESS system; two hard copies will follow by courier.

If further information is required, please contact Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs at 613-546-1181, Extension 2383.

Yours truly,

A handwritten signature in black ink, appearing to read "R. Murphy", written over a horizontal line.

Randy Murphy
Chief Financial Officer

Attachments

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being
Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;
AND IN THE MATTER OF an Application by Kingston Hydro
Corporation to the Ontario Energy Board for an Order or Orders
approving or fixing just and reasonable rates and other service
charges for the distribution of electricity as of January 1, 2017.

KINGSTON HYDRO CORPORATION
ANNUAL FILING UNDER BOARD-APPROVED CUSTOM INCENTIVE RATE
SETTING
("Custom IR") PLAN
FILED: August 15, 2016

Applicant

Kingston Hydro Corporation
85 Lappan's Lane
PO Box 790
Kingston, Ontario
K7L 4X7

Annual Filing Application

- 1) The Applicant is Kingston Hydro Corporation (the “Applicant”). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2003-0057. The Applicant distributes electricity to approximately 27,000 customers in the City of Kingston. All Kingston Hydro customers will be affected by this application.
- 2) Kingston Hydro filed a Custom Incentive Rate-setting (“Custom IR”) Application (EB-2015-0083) with the OEB on June 1, 2015, for electricity distribution rates effective: January 1, 2016; January 1, 2017; January 1, 2018; January 1, 2019; and January 1, 2020.
- 3) Kingston Hydro asked the OEB in its Custom IR Application to approve its rates for five years using the Custom Incentive Rate-setting (Custom IR) option. The parties reviewed and discussed the issues and agreed on the appropriate rates for Kingston Hydro. These rates were proposed to the OEB for approval. Per the OEB’s November 26, 2015 Decision and Rate Order on the Custom IR application, the OEB found that Kingston Hydro’s application and the settlement proposal prepared by the parties met all the expectations of the RRFE for a Custom IR. The OEB accepted the settlement proposal and approved the rates, including distribution rates for 2016, 2017, 2018, 2019, and 2020 arising from it.
- 4) Per the terms of the settlement proposal (Schedule B, Decision and Rate Order, Settlement Proposal, EB-2015-0083), the Parties agreed that the following would be eligible to annual adjustments effective January 1 of each year beginning in 2017:
 - Adjusting working capital allowance for the change in cost of power and pass through charges, provided the minimum cumulative revenue requirement threshold of \$65,000 is met;
 - Retail Transmission Service Rates;
 - Low Voltage charges;
 - Deferral and Variance Group 1 accounts.
- 5) With regard to the Tariff of Rates and Charges arising from the Custom IR Decision and Rate Order EB-2017-0083), the OEB approved only the 2016 Tariff of Rates and Charges and ordered Kingston Hydro to file an application to update the proposed Tariff of Rates and Charges for each subsequent rate year during the Custom IR plan term, or to confirm with the OEB no update required. And that Kingston Hydro must apply for an update to its rates, or confirm that no update is required, no later than the deadline for IRM adjustments for distributors with rates effective January 1, which is typically in August each year.

6) Specifically in this application, Kingston Hydro Corporation is applying for order or orders granting distribution rates updated and adjusted in accordance with the Custom IR Decision and Rate Order that include the following:

- Disposition of Group 1 Deferral and Variance Accounts;
- An adjustment to the Distribution Retail Transmission Service Rates;
- An adjustment to Low Voltage Service Rates;
- The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors

7) This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

8) In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2017, the Applicant requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2017 distribution rates.

9) In the event that the effective date does not coincide with the Board's decided implementation date for 2017 distribution rates and charges, the Applicant requests permission to recover the incremental revenue from the effective date to the implementation date.

10) The Applicant is of the expectation that based upon the elements included in the application that the application will be heard by delegated authority.

11) The primary day-to-day contact for this application should be:

Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs

Tel: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: sgibson@kingstonhydro.com

12) The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kingston Hydro Corporation
1211 John Counter Boulevard
PO Box 790
Kingston ON K7L 4X7
Attention: **Randy Murphy, Chief Financial Officer**
Tel: 613-546-1181 extension 2317
Fax: 613-546-1624
Email: rmurphy@kingstonhydro.com

and to:

Attention: **Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs**

Tel: 613-546-1181 extension 2383
Fax: 613-546-1624
Email: sgibson@kingstonhydro.com

Manager's Summary

This Manager's Summary addresses the following:

1. Introduction and Summary
2. Working Capital Allowance
3. 2017 Distribution Rates
4. Retail Transmission Services Rates Adjustments
5. Low Voltage Rates
6. Deferral and Variance Group 1 Accounts
7. Regulatory Charges
8. Other Rates and Charges
9. Summary of Proposed Rates Changes and Bill Impacts
10. Appendices
 - Appendix A – Current 2017 Tariff of Rates and Charges
 - Appendix B - Proposed 2017 Tariff of Rates and Charges
 - Appendix C - Customer Bill Impacts
 - Appendix D – 2017 Retail Transmission Rates Work form
 - Appendix E - 2017 Deferral and Variance Work form

1. Introduction and Summary

Kingston Hydro filed its Custom IR Application, including detailed supporting evidence, on June 1, 2015, under section 78 of the OEB Act, (Schedule B), seeking approval for five years of distribution rates effective on January 1 of each year from 2016 to 2020.

The following five parties requested and were granted intervenor status in that proceeding:

- Consumers Council of Canada("CCC");
- Energy Probe Research Foundation ("Energy Probe");
- School Energy Coalition("SEC");
- Vulnerable Energy Consumers Coalition("VECC")
- Sustainable Infrastructure Alliance of Ontario ("SIA");

A Settlement Conference was held on October 7th and 8th, 2015. All intervenors of record participated at the Settlement Conference except SIA. The parties reached a comprehensive settlement in relation to the terms of Kingston Hydro's Custom IR plan for 2016 to 2020 on all issues. The specific components of the comprehensive settlement are described in detail in the Settlement Proposal filed with the OEB on November 3, 2015 and amended November 10, 2015.

The Board issued its Decision and Order on the Custom IR Application on November 26, 2015. Kingston Hydro is now seeking adjustments to 2017 rates in accordance with the Settlement Proposal and the Decision and Order.

Live Work Forms

In preparation of this Application, Kingston Hydro has utilized the Board's 2017 deferral and variance work form and 2017 retail transmission rates adjustment work form to calculate rate riders and update RTSR rates.

Kingston Hydro has included the following models with this Annual Filing:

- **2017 RTSR Adjustment Work Form for Electricity Distributors - Version 1.1**
Kingston Hydro has populated the OEB's 2017 RTSR Work Form for Electricity Distributors Version 1.1, filed as Appendix D, to incorporate i) Hydro One 2016 UTRs and STRs that came into effect January 1, 2016 and implemented February 1, 2016;
- **Deferral and Variance Account (Continuity Schedule) Work Form Version 2.7**
Kingston Hydro has populated version 2.7 of the OEB's 2017 Deferral and Variance Account Work Form, filed as Appendix E, (Group 1 balances only) to request the approval of the disposition of Group 1 Deferral and Variance Account balances and associated carrying charges.

- **2017 Bill Impacts**

A live Microsoft Excel version of the Appendix C 2017 Bill Impacts has been filed with this application.

2. Working Capital Allowance

Per Kingston Hydro Custom IR settlement agreement, the parties agreed that the only adjustments to be made to the Working Capital Allowance in any year of the Custom IR period would be as a result of the annual updating of the Cost of Power calculation based on updated price forecasts effective with the annual November 1 RPP update, such adjustment to be made only in a year in which the impact of the change reaches a cumulative value compared to the then current Working Capital Allowance of \$65,000 on a revenue requirement basis.

Kingston Hydro has reviewed the forecast change in cost of power and pass through charges for 2017, and the minimum cumulative revenue requirement threshold of \$65,000 has not been met. Hence Kingston Hydro does not intend to file for an adjustment to working capital for 2017 rates.

As a result there is no proposed change to the distribution rates (fixed monthly service charges and distribution volumetric rates) that were approved for 2017 in the OEB's Decision on Kingston Hydro's Custom IR application.

3. 2017 Distribution Rates

The 2017 distribution rates approved in the Custom IR may be found in settlement proposal (Schedule B, Decision and Rate Order, Settlement Proposal – Appendix G Draft Rate Order Tariffs *and* in Appendix B – Bill Impacts *and* in Appendix L Revenue Reconciliation, EB-2015-0083). The table below provides a summary of the 2017 distribution rates (monthly service charges and distribution volumetric rates) that appear in the settlement proposal:

Table 1: 2017 Distribution Rates

Distribution Rates	Monthly Service Charge		Distribution Volumetric Rate	
Customer Class Name	Metric	2017	Metric	2017
Residential	\$	18.54	\$ per kWh	0.0082
General Service < 50 kW	\$	14.59	\$ per kWh	0.0151
General Service 50 to 4999 kW	\$	107.49	\$ per kW	3.1010
Large Use	\$	5164.00	\$ per kW	1.2160
Unmetered Scattered Load	\$	5.95	\$ per kWh	0.0118
Street Lighting	\$ per connection	1.05	\$ per kW	11.8910
* Standby Power				

*Standby Power distribution charges per the rate classification tariff description.

The 2017 distribution rates in Table 1 as approved in the Custom IR Decision have been included in the 2017 Draft Tariff of Rates and Charges, Appendix B of this application.

4. Electricity Distribution Retail Transmission Service Rates

Kingston Hydro's current 2016 Retail Transmission Service Rates (RTSRs) were adjusted in its Custom IR application using 2015 uniform transmission rates and 2015 sub-transmission rates. Per Kingston Hydro Custom IR settlement agreement, the parties agreed that Kingston Hydro would be eligible to file annual adjustments effective January 1 of each year beginning in 2017 for retail transmission service rates.

In reference to Board Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (the "Guideline") issued October 22, 2008 and with revisions up to June 28, 12 2012 (revision 4.0), Kingston is applying for an adjustment of its RTSRs. This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their RTSRs. Kingston has partially embedded status, and as such, incurs transmission costs based on wholesale UTR rates and as well as transmission costs based on Hydro One RTSR rates for its Sub-Transmission rate class.

Kingston Hydro has used the OEB's 2017 RTSR adjustment work form to assist in calculating the class-specific RTSRs. The RTSR adjustment work form reflects the most recent uniform transmission rates (UTRs) approved by the OEB (EB-2015-0311, issued on January 14, 2016 and effective January 1, 2016). Once any January 1, 2017 UTR adjustments have been determined, time permitting in this proceeding, Kingston proposes to update the 2017 RTSR work form to incorporate these changes where applicable. The RTSR work form will also reflect the most recent sub-transmission rates approved by the OEB (EB-2015-0079 effective January 1, 2016 and implemented February 1, 2016). Likewise, time permitting in this proceeding, Kingston proposes to update the 2017 RTSR work form to incorporate these changes where applicable.

Kingston's cost allocation to each of the rate classes for RTSR adjustment is based upon Kingston's most recent reported 2015 2.1.5 Performance Based Regulation RRR Billing determinants, non-loss adjusted. Tab "Demand and Revenues" excerpt from Kingston's 2015 2.1.5 on-line filing is presented in the following Table 2:

Table 2: 2015 2.1.5 RRR Billing Determinants

E2.1.5 Performance Based Regulation		
<p>Table 3a</p> <p>Total Metered Consumption (SSS + Retailer) by Detailed Rate Class</p> <p>Metered consumption in kWhs and kW will auto-populate from Table 0 and Table 2b</p> <p>The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.</p>		
Detailed Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kW (b+d+f)
Residential	183,596,949.80	0
General Service Less Than 50 kW	89,066,220.10	0
General Service 50 to 4,999 kW	272,226,412.70	727,200
Large Use	151,275,662.60	280,183
Street Lighting	1,626,159.90	4,084
Unmetered Scattered Load	1,185,727.10	0

The majority of the data shown above in Table 2 is also available to view on the OEB website in the OEB's 2015_ Yearbook_of_Distributors, 'Stats by Class' tab.

The current and proposed RTS rates are shown in the following Table 3:

Table 3: 2016 Current and 2017 Proposed Retail Transmission Service Rates

Rate Class	Unit	Current 2016 RTSR-Network	Proposed 2017 RTSR Network	Percentage Change
Residential	kWh	\$ 0.0071	\$ 0.0073	3.3%
General Service Less Than 50 kW	kWh	\$ 0.0063	\$ 0.0065	3.3%
General Service 50 to 4,999 kW	kW	\$ 2.7797	\$ 2.8710	3.3%
Large Use	kW	\$ 3.3492	\$ 3.4592	3.3%
Unmetered Scattered Load	kWh	\$ 0.0071	\$ 0.0073	3.3%
Street Lighting	kW	\$ 2.0078	\$ 2.0738	3.3%
Standby Power		\$ -	\$ -	
Rate Class	Unit	Current 2016 RTSR- Connection	Proposed 2017 RTSR Connection	Percentage Change
Residential	kWh	\$ 0.0056	\$ 0.0059	5.3%
General Service Less Than 50 kW	kWh	\$ 0.0051	\$ 0.0054	5.3%
General Service 50 to 4,999 kW	kW	\$ 2.2225	\$ 2.3395	5.3%
Large Use	kW	\$ 2.6780	\$ 2.8189	5.3%
Unmetered Scattered Load	kWh	\$ 0.0056	\$ 0.0059	5.3%
Street Lighting	kW	\$ 1.6053	\$ 1.6898	5.3%
Standby Power		\$ -	\$ -	

Kingston RTS rate changes calculated result in a 3.3% increase and a 5.3% increase to RTSR network and connection charges across all rate classes respectively.

The completed OEB RTSR work form is included as a PDF in Appendix D of this application and as well the work form has been filed in live Microsoft Excel format.

5. Low Voltage Charges

Kingston Hydro is a partially embedded electricity distributor within Hydro One Networks Inc. (HONI). Kingston Hydro is considered by HONI to be a Sub-Transmission (ST) customer and subject to applicable Board approved HONI ST delivery rates, generally referred to as Low Voltage (LV) charges.

For distributors LV costs and approved LV recoveries are to be treated similar to other “pass through” charges. Kingston’s current LV service rates were last adjusted as part of its Custom IR (EB-2015-0083) application. The estimated costs used in this adjustment were based on HONI Sub-Transmission 2015 rates from rate order EB-2013-0416.

In this application the updated 2017 LV rates proposed reflect the methodology detailed in the Custom IR application; that in subsequent test years 2017 – 2020 to adjust LV rates using the LV volume forecast (derived using 2017 approved kWh volume in the Custom IR), the and the most current LV rates available as part of the annual adjustment.

Kingston has forecast its LV volumes for 2017 based upon applying a ratio average to approved load forecast volumes from the Custom IR application [Schedule B, Decision and Rate Order, Settlement Proposal – Schedule F – Revised Load Forecast, EB-2015-0083]. The ratio was derived as part of the Custom IR application and Kingston confirmed it would use the value for 2017 through to 2020. [8-VECC-42, Reference: E8/T2/S6, pg. 2]

Table 4: 2017 Estimated Low Voltage Costs

Allocation of LV Costs to Rate Classes and Calculation of LV Recovery Rates

Kingston has allocated the low voltage costs to each customer class based each class' proportion of the projected 2017 Retail Transmission-Connection rate revenues. An LV recovery rate for each class is then calculated by dividing Kingston Hydro's 2017 load forecast volumes for each class (kW or kWh depending upon class) into the corresponding class allocated 2017 LV charges. The allocation of the forecast LV costs and the calculation of Kingston's 2017 LV recovery rates to reflect LV costs are shown in the following Table 5:

Table 5: 2016 Current and 2017 Proposed Low Voltage Service Rates

2016 Current and 2017 Proposed Low Voltage Service Rates					
Customer Class Name	2016 Current Low Voltage Rates				
	Rate	per			
Residential	\$0.0012	kWh			
General Service < 50 kW	\$0.0011	kWh			
General Service 50 to 4999 kW	\$0.4663	kW			
Large Use	\$0.5619	kW			
Unmetered Scattered Load	\$0.0012	kWh			
Street Lighting	\$0.3368	kW			
Standby		kW			
2017 PROJECTED TRANSMISSION-CONNECTION REVENUE					
Customer Class Name	Rate	per	Volume ¹	Revenue	%
Residential	\$0.0059	kWh	194,604,738	1,147,134	27.38%
General Service < 50 kW	\$0.0054	kWh	88,472,045	474,951	11.34%
General Service 50 to 4999 kW	\$2.3395	kW	753,488	1,762,749	42.07%
Large Use	\$2.8189	kW	280,146	789,710	18.85%
Unmetered Scattered Load	\$0.0059	kWh	1,217,507	7,177	0.17%
Street Lighting	\$1.6898	kW	4,761	8,045	0.19%
Standby Power		kW			
TOTAL				4,189,766	100.00%
2017 PROPOSED LOW VOLTAGE CHARGES & RATES					
Customer Class Name	% Allocation	Charges	Volume ²	Rate	per
Residential	27.38%	331,138	187,248,353	\$0.0018	kWh
General Service < 50 kW	11.34%	137,102	85,127,653	\$0.0016	kWh
General Service 50 to 4999 kW	42.07%	508,846	753,488	\$0.6753	kW
Large Use	18.85%	227,962	280,146	\$0.8137	kW
Unmetered Scattered Load	0.17%	2,072	1,171,483	\$0.0018	kWh
Street Lighting	0.19%	2,322	4,761	\$0.4878	kW
Standby Power					kW
TOTAL		1,209,442			
¹ kWh's uplifted for line losses - approved volumes per Custom IR (EB-2015-0083)					
² kWh's not uplifted for line losses - approved volumes per Custom IR (EB-2015-0083)					

The proposed 2017 Tariff of Rates and Charges in Appendix B reflects the above proposed 2017 LV rates.

6. Review and Disposition of Group 1 Deferral and Variance Account Balances

In this Application Kingston Hydro is proposing to dispose of Group 1 Deferral and Variance (DVA) account balances. Kingston's Group 1 Deferral and Variance balances were last disposed of in Kingston's 2016 Custom IR rate proceeding (EB-2015-0083). DVA rate riders currently in effect all have sunset dates of December 31, 2016.

Kingston Hydro has used the OEB's 2017 DVA Work form to assist in calculating the class-specific DVA rate riders. Kingston Hydro has used its 2017 Board Approved volumetric forecast in the DVA work form. Non-RPP forecast is based on the percentage split used in the Custom IR.

In this application Kingston is proposing one year rate riders for disposition of the Group 1 deferral and variance account balances. The balances Kingston is proposing for disposition are detailed in Appendix E 2017 DVA Work form. Four separate rate riders are proposed as follows:

1. Rate Rider for Deferral / Variance Accounts Balances (excluding Global Adj.) *1550, 1551, 1584, 1586, 1595*
2. Rate Rider for Deferral / Variance Accounts Balances (excluding Global Adj. and 1580 sub-account CBR Class B) - NON-WMP *1580 and 1588*
3. Rate Rider for RSVA - Power - Global Adjustment *Balance of Account 1589 NON-WMP*
4. Rate Rider for Deferral / Variance Accounts Balances 1580 sub-account CBR Class B - NON-WMP

Wholesale Market Participant (WMP) and Class A Customers

Kingston notes that it has a Wholesale Market Participant ("WMP") customer within the General Service 50 to 4,999 kW rate class and that all Kingston's Large Use customers are currently Class A for global adjustment calculation methodology. The OEB's 2017 DVA work form has been designed to establish separate rate riders to appropriately recover the balances in the RSVAs from Wholesale Market Participants who must not be allocated the RSVA account balances related to charges for which the WMPs settle directly with the IESO (e.g. wholesale energy, wholesale market services). Kingston has taken this in to consideration in the establishment of rate riders; Kingston's WMP has not been allocated a share portion of 1580, 1588, and 1589 RSVA account balances.

And in accordance with the Filing Requirements, since Kingston serves Class A customers per O.Reg 429/04, Kingston addresses in this Application the Class A allocation for recovery of global adjustment it considers appropriate based on settlement process with the IESO. The global adjustment account captures the difference between the amounts billed (or estimated to be billed) to non-RPP customers by the distributor and the actual amount paid by the distributor to the IESO.

Kingston's entire Large Use rate class is Class A. Kingston Hydro's settlement process with the IESO offsets to zero the Class A contribution to the 1589 Global Adjustment balance. Hence based on the settlement process with the IESO for Kingston Hydro Class A customers, it would be appropriate to not allocate for the recovery of the global adjustment variance balance for the Class A customers. Therefore Kingston Hydro is proposing not to charge a Rate Rider for the Disposition of Global Adjustment Account for its Class A customers.

Kingston Hydro serves an embedded WMP within its General Service 50 to 4,999 rate class. The WMP settles directly with the IESO the Global Adjustment charge. Therefore, Kingston Hydro's proposed Rate Rider for the Disposition of Global Adjustment Account excludes the WMP customer.

Capacity Based Recovery (CBR) Balances

Kingston Hydro has followed the OEB's accounting guidance issued July 25, 2016 for Account 1580 variance – Sub-account CBR. The guidance states that distributors are expected to file for disposition of Group 1 deferral and variance accounts pursuant to the applications process established by the OEB. Distributors are expected to report Account 1580 Variance – WMS, Sub-account CBR Class A and Class B on their continuity schedules. However, only Class B balances will be disposed through the rate proceedings.

Kingston has reported the Class A and Class B 1580 - Sub-account CBR balances separately in the DVA workform. No Class B Sub-account CBR balances have been allocated to Kingston's Large Use class since this class is all Class A and Kingston has not claimed 1580 - Sub-account Class A CBR balances for disposition.

Per the guidance, if the distributor does serve Class A customers, it must allocate and calculate the volumetric rate riders in the application for non-WMP Class B customers independently of the deferral and variance account rate models. Kingston has calculated an Account 1580 Variance – WMS, Sub-account CBR Class B rate rider outside of the DVA work form. Additional tab, '7. 1580 CBR Class B Rate Rider' has been added to the work form to show the rate rider calculation.

Table 6:

1550. 1551. 1584. 1586. 1595

Table 7:

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL	kWh	187,248,353	-\$ 953,449	- 0.0051
GENERAL SERVICE LESS THAN 50 KW	kWh	85,127,653	-\$ 433,461	- 0.0051
GENERAL SERVICE 50 TO 4,999 KW	kW	745,485	-\$ 1,382,509	- 1.8545
LARGE USE	kW	280,146	-\$ 754,530	- 2.6933
UNMETERED SCATTERED LOAD	kWh	1,171,483	-\$ 5,965	- 0.0051
STREET LIGHTING	kW	4,761	-\$ 9,276	- 1.9483
STANDBY POWER	kW	-	\$ -	-
	kW	-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
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		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total			-\$ 3,539,191	

Table 8:

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	kWh	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	8,504,330	\$ 118,584	0.0139	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	14,132,271	\$ 197,060	0.0139	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kWh	222,238,883	\$ 3,098,899	0.0139	\$/kWh
LARGE USE	kWh	-	\$ -	-	\$/kWh
UNMETERED SCATTERED LOAD	kWh	1,171,483	\$ 16,335	0.0139	\$/kWh
STREET LIGHTING	kWh	1,821,740	\$ 25,402	0.0139	\$/kWh
STANDBY POWER	kWh	-	\$ -	-	\$/kWh
	kWh	-	\$ -	-	\$/kWh
	kWh	-	\$ -	-	\$/kWh
	kWh	-	\$ -	-	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
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		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 3,456,281		

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Table 9:

Rate Rider Calculation for Account 1580 Variance – WMS, Sub-account CBR Class B

Balance of Account 1580 Sub-account CBR Class B Allocated to Class B NON-WMP

Rate Class (Enter Rate Classes in cells below)	Units	kWh / kW	Balance of 1580 - sub-account CBR Class B	Rate Rider for 1580 - sub- account CBR	
RESIDENTIAL	kWh	187,248,353	\$ 57,657.50	0.0003	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	85,127,653	\$ 26,212.50	0.0003	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	745,485	\$ 68,431.78	0.0918	\$/kW
LARGE USE	kW	-	\$ -	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	1,171,483	\$ 360.72	0.0003	\$/kWh
STREET LIGHTING	kW	4,761	\$ 560.95	0.1178	\$/kW
STANDBY POWER	kW	-	\$ -	-	\$/kW
Total			\$ 153,223		

7. Regulatory Charges

On November 19, 2015, the OEB issued a Decision and Order (EB-2015-0294) setting regulatory charges effective January 1, 2016. The charges included; the Rural or Remote Electricity Rate Protection (RRRP), Wholesale market service (WMSR) and the Ontario Electricity Support Program (OESP) charges. These regulatory charges are established annually by the OEB through a separate order. These charges are paid for by electricity consumers.

The RRRP rate is a source of revenue for identified rural and remote electricity distributors to allow them to reduce the amount of revenue they would otherwise have to charge some of their customers to distribute electricity.

The WMSR is designed to allow distributors to recover costs charged by the Independent Electricity System Operator (IESO) for the operation of the IESO-administered markets and the operation of the IESO-controlled grid.

The WMSR of \$0.0036/kWh, which includes the Capacity Based Recovery Rate (CBR) rate of \$0.0004/kWh, has been in effect since January 1, 2016. Kingston Hydro's 2016 approved tariff sheet WMSR rate of \$0.0036/kWh included the CBR rate for all rate classes. The OEB's Supplementary Decision and Order (EB-2016-0193) dated June 16, 2016 supersedes the 2016 tariff sheets for the purpose of WMSR billings of Class A customers until distributors' revised tariffs are issued through their next rate proceedings.

The Ontario Electricity Support Program (OESP) is a rate assistance program for low-income electricity customers. Starting January 1, 2016, eligible low-income customers received a monthly credit on their bills. At the same time, all electricity customers in the province began paying a charge to fund the program, referred to as the OESP charge.

Kingston Hydro's proposed 2017 Tariff of Rates and Charges in Appendix B reflects the continuation of the WMSR, CBR, RRRP, OESP, as well as the OESP credits to be provided to enrolled low income customers. On the proposed 2017 Tariff of Rates and Charges, the WMSR and CBR have been broken out as separate line items, and for the rate classifications where there is or potentially could be both Class A and Class B customers, a distinction has been made between Class A and Class B CBR.

8. Other Rate and Charges

- a) Specific Service Charges, Allowances, and Loss Factors
Kingston's proposed 2017 Tariff of Rates and Charges in Appendix B reflects the continuation of Kingston's current approved Specific Service Charges, Allowances and Loss Factors.
- b) microFIT generator Rate
In EB-2009-0326, the Board directed all distributors to establish a separate service classification for microFIT generators as of September 21, 2009. A province-wide uniform fixed monthly service charge applicable to microFIT generator accounts was set by the Board and subsequently updated September 20, 2012 to the current rate of \$5.40 for 2013 rate applications. In this Application Kingston's proposed 2017 Tariff of Rates and Charges reflects the current microFIT generation monthly service charge of \$5.40 as set by the OEB.
- c) Rate Rider for Smart Metering Entity Charge
Kingston's proposed 2017 Tariff of Rates and Charges in Appendix B also includes the continuation of the \$0.79 per kWh rate rider for Smart Metering Entity Charge that is effective until October 31, 2018 for the Residential and General Service less than 50kW rate classes.

9. Summary of Proposed Rates Changes and Bill Impacts

A copy of Kingston's 2016 current tariff of rates and charges is provided in Appendix A and Kingston's proposed 2017 tariff of rates and charges is provided in Appendix B. The effective date of the proposed rates changes is January 1, 2017.

Detailed bill impacts for all rate classes reflecting sample customer profiles are provided in Appendix C, Customer Bill Impacts of this Application.

Table 10 shows the bill impacts of the rate adjustments relating to the delivery portion, and total bill proposed in this application for sample customer profiles in each rate class.

Table 10: Bill Impacts – Delivery and Total Bill for Sample Customer Profiles

Delivery Charge				YEAR 2 UPDATE - 2017	
Customer Class	Billing Determinant	Consumption per customer	Load per customer	Monthly Delivery Charge Impact	
		kwh	kW	\$	%
Residential	kWh	750	-	\$ 2.66	7.35%
GS<50 kW	kWh	2,000	-	\$ 4.33	5.86%
GS>50 to 4,999 kW	kW	40,000	60	\$ 182.66	15.66%
Large Use	kW	5,000,000	8,000	\$ 3,451.20	4.93%
Unmetered Scattered Load	kWh	750	-	\$ (1.17)	(2.95%)
Street Lighting	kW	150,000	375	\$ (6,040.93)	(31.68%)
Standby Power	kW	-	-		
Total Bill (before Taxes)				YEAR 2 UPDATE - 2017	
Customer Class	Billing Determinant	Consumption per customer	Load per customer	Total Monthly Bill Impact	
		kwh	kW	\$	%
Residential	kWh	750	-	\$ 2.66	2.13%
GS<50 kW	kWh	2,000	-	\$ 4.33	1.34%
GS>50 to 4,999 kW	kW	40,000	60	\$ 182.66	2.97%
Large Use	kW	5,000,000	8,000	\$ 3,451.20	0.50%
Unmetered Scattered Load	kWh	750	-	\$ (1.17)	(0.88%)
Street Lighting	kW	150,000	375	\$ (6,040.93)	(16.00%)
Standby Power	kW	-	-		

Appendix C provides further rate component and charge detail bill impacts for these sample customer profiles.

The bill impact of the rate changes and rate riders proposed in this Year 2 update Custom IR application, for a Kingston Hydro Residential customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 750 kWh, is a 2.13% or \$2.66 increase per month.

The bill impact of the rate adjustments and rate riders proposed in this Year 2 update Custom IR application, for a General Service Less Than 50 kW customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 2,000 kWh, is a 1.34% or \$4.33 increase per month.

Appendices included with this Application:

Appendix A – Current Tariff of Rates and Charges

Appendix B – Proposed Tariff of Rates and Charges

Appendix C – Bill Impacts
Appendix D – 2017 RTSR Work form
Appendix E – Kingston 2017 DVA Work form

- **Respectfully Submitted** -

Appendix A

2016 Current Tariff of Rates and Charges

**SCHEDULE B DECISION AND RATE
ORDER KINGSTON HYDRO
CORPORATION TARIFF OF RATES
AND CHARGES EB-2015-0083
NOVEMBER 26, 2015**

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0083

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.98
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Capital (2016) – effective until December 31, 2016	\$	0.25
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2016	\$	3.69
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0156
Rate Rider for Disposition of Global Adjustment Account (2016) – effective from May 1, 2016 until December 31, 2016 - Applicable only for Non-RPP Customers	\$/kWh	0.0205
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0007
Rate Rider for Recovery of Incremental Capital – True-Up (2016) – effective until December 31, 2016	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes (2016) – effective until December 31, 2016	\$/kWh	(0.0108)
Rate Rider for Recovery of LRAM Variance Account (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Application of Tax Change (2015) – effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0056

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0083

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.27
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Capital (2016) – effective until December 31, 2016	\$	0.43
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2016	\$	6.40
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0156
Rate Rider for Disposition of Global Adjustment Account (2016) – effective from May 1, 2016 until December 31, 2016 - Applicable only for Non-RPP Customers		
	\$/kWh	0.0205
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital – True-Up (2016) – effective until December 31, 2016	\$/kWh	0.0002
Rate Rider for Application of CGAAP Accounting Changes (2016) – effective until December 31, 2016	\$/kWh	(0.0062)
Rate Rider for Recovery of LRAM Variance Account (2016) – effective until December 31, 2016	\$/kWh	0.0008
Rate Rider for Application of Tax Change (2015) – effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued November 26, 2015

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0083

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	105.62
Distribution Volumetric Rate	\$/kW	2.9849
Low Voltage Service Rate	\$/kW	0.4663
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until April 30, 2016		
Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	5.7342
Rate Rider for Disposition of Global Adjustment Account (2016) – effective from May 1, 2016 until December 31, 2016		
Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	7.4692
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.7048
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016		
Excluding Wholesale Market Participants	\$/kW	(1.0947)
Rate Rider for Recovery of Incremental Capital – True-Up (2016) – effective until December 31, 2016	\$/kW	0.0400
Rate Rider for Application of CGAAP Accounting Changes (2016) – effective until December 31, 2016	\$/kW	(1.0875)
Rate Rider for Recovery of LRAM Variance Account (2016) – effective until December 31, 2016	\$/kW	0.0293
Rate Rider for Application of Tax Change (2015) – effective until April 30, 2016	\$/kW	(0.0099)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7797
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2225

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued November 26, 2015

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,164.00
Distribution Volumetric Rate	\$/kW	1.1548
Low Voltage Service Rate	\$/kW	0.5619
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	(0.5603)
Rate Rider for Recovery of Incremental Capital – True-Up (2016) – effective until December 31, 2016	\$/kW	0.0203
Rate Rider for Application of CGAAP Accounting Changes (2016) – effective until December 31, 2016	\$/kW	(0.5513)
Rate Rider for Recovery of LRAM Variance Account (2016) – effective until December 31, 2016	\$/kW	0.0268
Rate Rider for Application of Tax Change (2015) – effective until April 30, 2016	\$/kW	(0.0045)
Retail Transmission Rate – Network Service Rate	\$/kW	3.3492
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.6780

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	5.78
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0156
Rate Rider for Disposition of Global Adjustment Account (2016) – effective from May 1, 2016 until December 31, 2016 - Applicable only for Non-RPP Customers	\$/kWh	0.0205
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital – True-Up (2016) – effective until December 31, 2016	\$/kWh	0.0002
Rate Rider for Application of CGAAP Accounting Changes (2016) – effective until December 31, 2016	\$/kWh	(0.0060)
Rate Rider for Application of Tax Change (2015) – effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.88
Distribution Volumetric Rate	\$/kW	9.9520
Low Voltage Service Rate	\$/kW	0.3368
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	5.5544
Rate Rider for Disposition of Global Adjustment Account (2016) – effective from May 1, 2016 until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	7.8400
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	14.8985
Rate Rider for Recovery of Incremental Capital – True-Up (2016) – effective until December 31, 2016	\$/kW	0.2460
Rate Rider for Application of CGAAP Accounting Changes (2016) – effective until December 31, 2016	\$/kW	(6.6952)
Rate Rider for Recovery of LRAM Variance Account (2016) – effective until December 31, 2016	\$/kW	7.0279
Rate Rider for Application of Tax Change (2015) – effective until April 30, 2016	\$/kW	(0.0278)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0078
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued November 26, 2015

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set-up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter – During regular hours	\$	65.00
Disconnect/Reconnect at meter – After regular hours	\$	185.00
Disconnect/Reconnect at pole – During regular hours	\$	185.00
Disconnect/Reconnect at pole – After regular hours	\$	415.00
Install/Remove load control device – During regular hours	\$	65.00
Install/Remove load control device – After regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Layout fees	\$	200.00

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0188
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0289
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0086

Appendix B:
2017 Proposed Tariff of Rates and Charges

Appendix B

2017 Proposed Tariff of Rates and Charges

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0087

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017 Applicable Only for Non-WMP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Only for Non-RPP Customers	Applicable \$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance 1580 Sub-account CBR Class B Non-WMP (2017) - effective until December 31, 2017 Applicable Only for Class B Non-WMP Customers	\$/kWh	0.0003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Response (CBR) Charge	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person; “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate

classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives; “household

income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit

\$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit

\$ (38.00)

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge		\$	14.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0151
Low Voltage Service Rate		\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		\$/kWh	0.0028
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017		\$/kWh	(0.0051)
Applicable Only for Non-WMP Customers			
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	Applicable	\$/kWh	0.0139
Only for Non-RPP Customers			
Rate Rider for Disposition of Deferral/Variance 1580 Sub-account CBR Class B Non-WMP (2017) - effective until December 31, 2017	Applicable Only for Class B Non-WMP Customers	\$/kWh	0.0003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Response (CBR) Charge	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge		\$	107.49
Distribution Volumetric Rate		\$/kW	3.1010
Low Voltage Service Rate		\$/kW	0.6753
Retail Transmission Rate - Network Service Rate		\$/kW	2.8710
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	2.3395
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		\$/kW	1.0369
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017		\$/kW	(1.8545)
Applicable Only for Non-WMP Customers			
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	Applicable	\$/kWh	0.0139
Only for Non-RPP Customers			
Rate Rider for Disposition of Deferral/Variance 1580 Sub-account CBR Class B Non-WMP (2017) - effective until December 31, 2017	Applicable Only for Class B Non-WMP Customers	\$/kW	0.0918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Response (CBR) Charge - Class B	\$/kWh	0.0004
Capacity Based Response (CBR) Charge - Class A - calculated using GA Peak Demand Factor allocation		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,164.00
Distribution Volumetric Rate	\$/kW	1.2160
Low Voltage Service Rate	\$/kW	0.8137
Retail Transmission Rate - Network Service Rate	\$/kW	3.4592
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8189
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.4963
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017	\$/kW	(2.6933)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Response (CBR) Charge - Class B	\$/kWh	0.0004
Capacity Based Response (CBR) Charge - Class A - calculated using GA Peak Demand Factor allocation		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)		\$	5.95
Distribution Volumetric Rate		\$/kWh	0.0118
Low Voltage Service Rate		\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0059
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017		\$/kWh	(0.0051)
Applicable Only for Non-WMP Customers			
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	Applicable	\$/kWh	0.0139
Only for Non-RPP Customers			
Rate Rider for Disposition of Deferral/Variance 1580 Sub-account CBR Class B Non-WMP (2017) - effective until December 31, 2017	Applicable Only for Class B Non-WMP Customers	\$/kWh	0.0003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Response (CBR) Charge - Class B	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation.

Standby Charges are based on applicable applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption to contribute towards Kingston Hydro's 2020 Conservation Targets, but are not able to operate their generators "24-7-365".

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)		\$	1.05
Distribution Volumetric Rate		\$/kW	11.8910
Low Voltage Service Rate		\$/kW	0.4878
Retail Transmission Rate - Network Service Rate		\$/kW	2.0738
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.6898
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		\$/kW	1.0375
Rate Rider for Disposition of Deferral/Variance Accounts Non-WMP (2017) - effective until December 31, 2017		\$/kW	(1.9483)
Applicable Only for Non-WMP Customers			
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	Applicable	\$/kWh	0.0139
Only for Non-RPP Customers			
Rate Rider for Disposition of Deferral/Variance 1580 Sub-account CBR Class B Non-WMP (2017) - effective until December 31, 2017	Applicable Only for Class B Non-WMP Customers	\$/kW	0.1178

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Response (CBR) Charge	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MicroFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0188
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0289
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0086

Appendix C

Bill Impacts

Bill Impacts

Customer Class: **Residential**

Residential

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **100** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.9800	1	\$ 13.98	\$ 18.5400	1	\$ 18.54	\$ 4.56	32.62%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.25	1	\$ 0.25	\$ -	1	\$ -	-\$ 0.25	-100.00%
Rate Rider Recovery of Stranded Meters	Monthly	\$ 3.69	1	\$ 3.69	\$ -	1	\$ -	-\$ 3.69	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0139	100	\$ 1.39	\$ 0.0082	100	\$ 0.82	-\$ 0.57	-41.01%
LRAM VA (2016)	per kWh	\$ 0.0003	100	\$ 0.03	\$ -	100	\$ -	-\$ 0.03	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0004	100	\$ 0.04	\$ -	100	\$ -	-\$ 0.04	-100.00%
	per kWh		-	\$ -		-	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 19.38			\$ 19.36	-\$ 0.02	-0.10%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0007	100	\$ 0.07	\$ -	100	\$ -	-\$ 0.07	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	100	\$ -	\$ 0.0027	100	\$ 0.27	\$ 0.27	100.00%
Deferral/Variance Account Disposition Rate Rider - Non-WMP (2017)		\$ -	100	\$ -	-\$ 0.0051	100	-\$ 0.51	-\$ 0.51	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0108	100	-\$ 1.08	\$ -	100	\$ -	\$ 1.08	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	100	\$ -	\$ 0.0003	100	\$ 0.03	\$ 0.03	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	100	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0			
Low Voltage Service Charge	per kWh	\$ 0.0012	100	\$ 0.12	\$ 0.0018	100	\$ 0.18	\$ 0.06	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1114	3.93	\$ 0.44	\$ 0.1114	3.93	\$ 0.44	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 19.72			\$ 20.56	\$ 0.84	4.26%
RTSR - Network	per kWh	\$ 0.0071	104	\$ 0.74	\$ 0.0073	104	\$ 0.76	\$ 0.02	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	104	\$ 0.58	\$ 0.0059	104	\$ 0.61	\$ 0.03	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 21.04			\$ 21.93	\$ 0.89	4.24%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	104	\$ 0.33	\$ 0.0032	104	\$ 0.33	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	104	\$ 0.04	\$ 0.0004	104	\$ 0.04	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	104	\$ 0.11	\$ 0.0011	104	\$ 0.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	104	\$ 0.14	\$ 0.0013	104	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0870	65	\$ 5.66	\$ 0.0870	65	\$ 5.66	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	17	\$ 2.24	\$ 0.1320	17	\$ 2.24	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	18	\$ 3.24	\$ 0.1800	18	\$ 3.24	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 33.05			\$ 33.94	\$ 0.89	2.70%
HST		13%		\$ 4.30	13%		\$ 4.41	\$ 0.12	2.70%
Total Bill (including HST)				\$ 37.35			\$ 38.35	\$ 1.01	2.70%

Loss Factor (%)

3.93%

3.93%

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Bill Impacts

Customer Class: **Residential**

Residential

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **204** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.9800	1	\$ 13.98	\$ 18.5400	1	\$ 18.54	\$ 4.56	32.62%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.25	1	\$ 0.25	\$ -	1	\$ -	-\$ 0.25	-100.00%
Rate Rider Recovery of Stranded Meters	Monthly	\$ 3.69	1	\$ 3.69	\$ -	1	\$ -	-\$ 3.69	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0139	204	\$ 2.84	\$ 0.0082	204	\$ 1.67	-\$ 1.16	-41.01%
LRAM VA (2016)	per kWh	\$ 0.0003	204	\$ 0.06	\$ -	204	\$ -	-\$ 0.06	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0004	204	\$ 0.08	\$ -	204	\$ -	-\$ 0.08	-100.00%
	per kWh		-	\$ -		-	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 20.90			\$ 20.21	-\$ 0.69	-3.28%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0007	204	\$ 0.14	\$ -	204	\$ -	-\$ 0.14	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	204	\$ -	\$ 0.0027	204	\$ 0.55	\$ 0.55	100.00%
Deferral/Variance Account Disposition Rate Rider - Non-WMP (2017)		\$ -	204	\$ -	-\$ 0.0051	204	-\$ 1.04	-\$ 1.04	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0108	204	-\$ 2.20	\$ -	204	\$ -	\$ 2.20	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	204	\$ -	\$ 0.0003	204	\$ 0.06	\$ 0.06	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	204	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0012	204	\$ 0.24	\$ 0.0018	204	\$ 0.37	\$ 0.12	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1114	8.0172	\$ 0.89	\$ 0.1114	8.0172	\$ 0.89	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 20.77			\$ 21.83	\$ 1.07	5.15%
RTSR - Network	per kWh	\$ 0.0071	212	\$ 1.51	\$ 0.0073	212	\$ 1.55	\$ 0.04	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	212	\$ 1.19	\$ 0.0059	212	\$ 1.25	\$ 0.06	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 23.46			\$ 24.63	\$ 1.17	5.01%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	212	\$ 0.68	\$ 0.0032	212	\$ 0.68	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	212	\$ 0.08	\$ 0.0004	212	\$ 0.08	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	212	\$ 0.23	\$ 0.0011	212	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	212	\$ 0.28	\$ 0.0013	212	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ -	204	\$ -	\$ -	204	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0870	133	\$ 11.54	\$ 0.0870	133	\$ 11.54	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	35	\$ 4.58	\$ 0.1320	35	\$ 4.58	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	37	\$ 6.61	\$ 0.1800	37	\$ 6.61	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 47.70			\$ 48.88	\$ 1.17	2.46%
HST		13%		\$ 6.20	13%		\$ 6.35	\$ 0.15	2.46%
Total Bill (including HST)				\$ 53.91			\$ 55.23	\$ 1.33	2.46%

Loss Factor (%)

3.93%

3.93%

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Bill Impacts

Customer Class: **Residential**

Residential

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **250** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.9800	1	\$ 13.98	\$ 18.5400	1	\$ 18.54	\$ 4.56	32.62%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.25	1	\$ 0.25	\$ -	1	\$ -	-\$ 0.25	-100.00%
Rate Rider Recovery of Stranded Meters	Monthly	\$ 3.69	1	\$ 3.69	\$ -	1	\$ -	-\$ 3.69	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0139	250	\$ 3.48	\$ 0.0082	250	\$ 2.05	-\$ 1.43	-41.01%
LRAM VA (2016)	per kWh	\$ 0.0003	250	\$ 0.08	\$ -	250	\$ -	-\$ 0.08	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0004	250	\$ 0.10	\$ -	250	\$ -	-\$ 0.10	-100.00%
	per kWh		-	\$ -		-	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 21.57			\$ 20.59	-\$ 0.98	-4.54%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0007	250	\$ 0.18	\$ -	250	\$ -	-\$ 0.18	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	250	\$ -	\$ 0.0027	250	\$ 0.68	\$ 0.68	100.00%
Deferral/Variance Account Disposition Rate Rider - Non-WMP (2017)		\$ -	250	\$ -	-\$ 0.0051	250	-\$ 1.28	-\$ 1.28	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0108	250	-\$ 2.70	\$ -	250	\$ -	\$ 2.70	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	250	\$ -	\$ 0.0003	250	\$ 0.08	\$ 0.08	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	250	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0012	250	\$ 0.30	\$ 0.0018	250	\$ 0.45	\$ 0.15	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1114	9.825	\$ 1.09	\$ 0.1114	9.825	\$ 1.09	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 21.23			\$ 22.40	\$ 1.17	5.51%
RTSR - Network	per kWh	\$ 0.0071	260	\$ 1.84	\$ 0.0073	260	\$ 1.90	\$ 0.05	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	260	\$ 1.46	\$ 0.0059	260	\$ 1.53	\$ 0.08	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 24.53			\$ 25.83	\$ 1.30	5.30%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	260	\$ 0.83	\$ 0.0032	260	\$ 0.83	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	260	\$ 0.10	\$ 0.0004	260	\$ 0.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	260	\$ 0.29	\$ 0.0011	260	\$ 0.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	260	\$ 0.34	\$ 0.0013	260	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0870	163	\$ 14.14	\$ 0.0870	163	\$ 14.14	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	43	\$ 5.61	\$ 0.1320	43	\$ 5.61	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	45	\$ 8.10	\$ 0.1800	45	\$ 8.10	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 54.19			\$ 55.49	\$ 1.30	2.40%
HST		13%		\$ 7.04	13%		\$ 7.21	\$ 0.17	2.40%
Total Bill (including HST)				\$ 61.23			\$ 62.70	\$ 1.47	2.40%

Loss Factor (%)

3.93%

3.93%

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Bill Impacts

Customer Class: **Residential**

Residential

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **500** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.9800	1	\$ 13.98	\$ 18.5400	1	\$ 18.54	\$ 4.56	32.62%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.25	1	\$ 0.25	\$ -	1	\$ -	-\$ 0.25	-100.00%
Rate Rider Recovery of Stranded Meters	Monthly	\$ 3.69	1	\$ 3.69	\$ -	1	\$ -	-\$ 3.69	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0139	500	\$ 6.95	\$ 0.0082	500	\$ 4.10	-\$ 2.85	-41.01%
LRAM VA (2016)	per kWh	\$ 0.0003	500	\$ 0.15	\$ -	500	\$ -	-\$ 0.15	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0004	500	\$ 0.20	\$ -	500	\$ -	-\$ 0.20	-100.00%
	per kWh		-	\$ -		-	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 25.22			\$ 22.64	-\$ 2.58	-10.23%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0007	500	\$ 0.35	\$ -	500	\$ -	-\$ 0.35	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	500	\$ -	\$ 0.0027	500	\$ 1.35	\$ 1.35	100.00%
Deferral/Variance Account Disposition Rate Rider - Non-WMP (2017)		\$ -	500	\$ -	-\$ 0.0051	500	-\$ 2.55	-\$ 2.55	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0108	500	-\$ 5.40	\$ -	500	\$ -	\$ 5.40	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	500	\$ -	\$ 0.0003	500	\$ 0.15	\$ 0.15	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	500	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0012	500	\$ 0.60	\$ 0.0018	500	\$ 0.90	\$ 0.30	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1114	19.65	\$ 2.19	\$ 0.1114	19.65	\$ 2.19	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 23.75			\$ 25.47	\$ 1.72	7.24%
RTSR - Network	per kWh	\$ 0.0071	520	\$ 3.69	\$ 0.0073	520	\$ 3.79	\$ 0.10	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	520	\$ 2.91	\$ 0.0059	520	\$ 3.07	\$ 0.16	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 30.35			\$ 32.33	\$ 1.98	6.52%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	520	\$ 1.66	\$ 0.0032	520	\$ 1.66	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	520	\$ 0.21	\$ 0.0004	520	\$ 0.21	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	520	\$ 0.57	\$ 0.0011	520	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	520	\$ 0.68	\$ 0.0013	520	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0870	325	\$ 28.28	\$ 0.0870	325	\$ 28.28	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	85	\$ 11.22	\$ 0.1320	85	\$ 11.22	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	90	\$ 16.20	\$ 0.1800	90	\$ 16.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 89.41			\$ 91.39	\$ 1.98	2.21%
HST		13%		\$ 11.62	13%		\$ 11.88	\$ 0.26	2.21%
Total Bill (including HST)				\$ 101.03			\$ 103.27	\$ 2.24	2.21%
Total Bill on RPP (before Taxes)				\$ 85.22			\$ 87.20	\$ 1.98	2.32%
HST		13%		\$ 11.08	13%		\$ 11.34	\$ 0.26	2.32%
Total Bill (including HST)				\$ 96.29			\$ 98.53	\$ 2.24	2.32%

Loss Factor (%)

3.93%

3.93%

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Bill Impacts

Customer Class: **Residential**

Residential

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **750** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.9800	1	\$ 13.98	\$ 18.5400	1	\$ 18.54	\$ 4.56	32.62%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.25	1	\$ 0.25	\$ -	1	\$ -	-\$ 0.25	-100.00%
Rate Rider Recovery of Stranded Meters	Monthly	\$ 3.69	1	\$ 3.69	\$ -	1	\$ -	-\$ 3.69	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0139	750	\$ 10.43	\$ 0.0082	750	\$ 6.15	-\$ 4.28	-41.01%
LRAM VA (2016)	per kWh	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	-\$ 0.23	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0004	750	\$ 0.30	\$ -	750	\$ -	-\$ 0.30	-100.00%
	per kWh		-	\$ -		-	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 28.87			\$ 24.69	-\$ 4.18	-14.48%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0007	750	\$ 0.53	\$ -	750	\$ -	-\$ 0.53	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	750	\$ -	\$ 0.0027	750	\$ 2.03	\$ 2.03	100.00%
Deferral/Variance Account Disposition Rate Rider - Non-WMP (2017)		\$ -	750	\$ -	-\$ 0.0051	750	-\$ 3.83	-\$ 3.83	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0108	750	-\$ 8.10	\$ -	750	\$ -	\$ 8.10	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	750	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0012	750	\$ 0.90	\$ 0.0018	750	\$ 1.35	\$ 0.45	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1114	29.475	\$ 3.28	\$ 0.1114	29.475	\$ 3.28	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 26.27			\$ 28.54	\$ 2.27	8.64%
RTSR - Network	per kWh	\$ 0.0071	779	\$ 5.53	\$ 0.0073	779	\$ 5.69	\$ 0.16	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	779	\$ 4.37	\$ 0.0059	779	\$ 4.60	\$ 0.23	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 36.17			\$ 38.83	\$ 2.66	7.35%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	779	\$ 2.49	\$ 0.0032	779	\$ 2.49	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	779	\$ 0.31	\$ 0.0004	779	\$ 0.31	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	779	\$ 0.86	\$ 0.0011	779	\$ 0.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	779	\$ 1.01	\$ 0.0013	779	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 124.64			\$ 127.30	\$ 2.66	2.13%
HST		13%		\$ 16.20	13%		\$ 16.55	\$ 0.35	2.13%
Total Bill (including HST)				\$ 140.84			\$ 143.85	\$ 3.01	2.13%

Loss Factor (%)

3.93%

3.93%

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Bill Impacts

Customer Class: **Residential**

Residential

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **1,000** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.9800	1	\$ 13.98	\$ 18.5400	1	\$ 18.54	\$ 4.56	32.62%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.25	1	\$ 0.25	\$ -	1	\$ -	-\$ 0.25	-100.00%
Rate Rider Recovery of Stranded Meters	Monthly	\$ 3.69	1	\$ 3.69	\$ -	1	\$ -	-\$ 3.69	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0139	1000	\$ 13.90	\$ 0.0082	1000	\$ 8.20	-\$ 5.70	-41.01%
LRAM VA (2016)	per kWh	\$ 0.0003	1000	\$ 0.30	\$ -	1000	\$ -	-\$ 0.30	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0004	1000	\$ 0.40	\$ -	1000	\$ -	-\$ 0.40	-100.00%
	per kWh		-	\$ -		-	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 32.52			\$ 26.74	-\$ 5.78	-17.77%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0007	1000	\$ 0.70	\$ -	1000	\$ -	-\$ 0.70	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	1000	\$ -	\$ 0.0027	1000	\$ 2.70	\$ 2.70	100.00%
Deferral/Variance Account Disposition Rate Rider - Non-WMP (2017)		\$ -	1000	\$ -	-\$ 0.0051	1000	-\$ 5.10	-\$ 5.10	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0108	1000	-\$ 10.80	\$ -	1000	\$ -	\$ 10.80	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	1000	\$ -	\$ 0.0003	1000	\$ 0.30	\$ 0.30	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	1000	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0012	1000	\$ 1.20	\$ 0.0018	1000	\$ 1.80	\$ 0.60	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1114	39.3	\$ 4.38	\$ 0.1114	39.3	\$ 4.38	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 28.79			\$ 31.61	\$ 2.82	9.80%
RTSR - Network	per kWh	\$ 0.0071	1039	\$ 7.38	\$ 0.0073	1039	\$ 7.59	\$ 0.21	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	1039	\$ 5.82	\$ 0.0059	1039	\$ 6.13	\$ 0.31	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 41.99			\$ 45.33	\$ 3.34	7.95%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	1039	\$ 3.33	\$ 0.0032	1039	\$ 3.33	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	1039	\$ 0.42	\$ 0.0004	1039	\$ 0.42	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	1039	\$ 1.14	\$ 0.0011	1039	\$ 1.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1039	\$ 1.35	\$ 0.0013	1039	\$ 1.35	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 159.86			\$ 163.20	\$ 3.34	2.09%
HST		13%		\$ 20.78	13%		\$ 21.22	\$ 0.43	2.09%
Total Bill (including HST)				\$ 180.64			\$ 184.42	\$ 3.77	2.09%

Loss Factor (%)

3.93%

3.93%

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Bill Impacts

Customer Class: **Residential**

Residential

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **1,500** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.9800	1	\$ 13.98	\$ 18.5400	1	\$ 18.54	\$ 4.56	32.62%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.25	1	\$ 0.25	\$ -	1	\$ -	-\$ 0.25	-100.00%
Rate Rider Recovery of Stranded Meters	Monthly	\$ 3.69	1	\$ 3.69	\$ -	1	\$ -	-\$ 3.69	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0139	1500	\$ 20.85	\$ 0.0082	1500	\$ 12.30	-\$ 8.55	-41.01%
LRAM VA (2016)	per kWh	\$ 0.0003	1500	\$ 0.45	\$ -	1500	\$ -	-\$ 0.45	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0004	1500	\$ 0.60	\$ -	1500	\$ -	-\$ 0.60	-100.00%
	per kWh		-	\$ -		-	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 39.82			\$ 30.84	-\$ 8.98	-22.55%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0007	1500	\$ 1.05	\$ -	1500	\$ -	-\$ 1.05	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	1500	\$ -	\$ 0.0027	1500	\$ 4.05	\$ 4.05	100.00%
Deferral/Variance Account Disposition Rate Rider - Non-WMP (2017)		\$ -	1500	\$ -	-\$ 0.0051	1500	-\$ 7.65	-\$ 7.65	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0108	1500	-\$ 16.20	\$ -	1500	\$ -	\$ 16.20	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	1500	\$ -	\$ 0.0003	1500	\$ 0.45	\$ 0.45	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	1500	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0012	1500	\$ 1.80	\$ 0.0018	1500	\$ 2.70	\$ 0.90	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1114	58.95	\$ 6.57	\$ 0.1114	58.95	\$ 6.57	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 33.83			\$ 37.75	\$ 3.92	11.59%
RTSR - Network	per kWh	\$ 0.0071	1559	\$ 11.07	\$ 0.0073	1559	\$ 11.38	\$ 0.31	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	1559	\$ 8.73	\$ 0.0059	1559	\$ 9.20	\$ 0.47	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 53.63			\$ 58.32	\$ 4.70	8.76%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	1559	\$ 4.99	\$ 0.0032	1559	\$ 4.99	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	1559	\$ 0.62	\$ 0.0004	1559	\$ 0.62	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	1559	\$ 1.71	\$ 0.0011	1559	\$ 1.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1559	\$ 2.03	\$ 0.0013	1559	\$ 2.03	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0870	975	\$ 84.83	\$ 0.0870	975	\$ 84.83	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	255	\$ 33.66	\$ 0.1320	255	\$ 33.66	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	270	\$ 48.60	\$ 0.1800	270	\$ 48.60	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 230.31			\$ 235.01	\$ 4.70	2.04%
HST		13%		\$ 29.94	13%		\$ 30.55	\$ 0.61	2.04%
Total Bill (including HST)				\$ 260.25			\$ 265.57	\$ 5.31	2.04%

Loss Factor (%)

3.93%

3.93%

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Bill Impacts

Customer Class: **Residential**

Residential

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **2,000** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.9800	1	\$ 13.98	\$ 18.5400	1	\$ 18.54	\$ 4.56	32.62%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.25	1	\$ 0.25	\$ -	1	\$ -	-\$ 0.25	-100.00%
Rate Rider Recovery of Stranded Meters	Monthly	\$ 3.69	1	\$ 3.69	\$ -	1	\$ -	-\$ 3.69	-100.00%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0139	2000	\$ 27.80	\$ 0.0082	2000	\$ 16.40	-\$ 11.40	-41.01%
LRAM VA (2016)	per kWh	\$ 0.0003	2000	\$ 0.60	\$ -	2000	\$ -	-\$ 0.60	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0004	2000	\$ 0.80	\$ -	2000	\$ -	-\$ 0.80	-100.00%
	per kWh		-	\$ -		-	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 47.12			\$ 34.94	-\$ 12.18	-25.85%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0007	2000	\$ 1.40	\$ -	2000	\$ -	-\$ 1.40	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	2000	\$ -	\$ 0.0027	2000	\$ 5.40	\$ 5.40	100.00%
Deferral/Variance Account Disposition Rate Rider - Non-WMP (2017)		\$ -	2000	\$ -	-\$ 0.0051	2000	\$ 10.20	-\$ 10.20	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0108	2000	-\$ 21.60	\$ -	2000	\$ -	\$ 21.60	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	2000	\$ -	\$ 0.0003	2000	\$ 0.60	\$ 0.60	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	2000	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0012	2000	\$ 2.40	\$ 0.0018	2000	\$ 3.60	\$ 1.20	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1114	78.6	\$ 8.76	\$ 0.1114	78.6	\$ 8.76	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 38.87			\$ 43.89	\$ 5.02	12.92%
RTSR - Network	per kWh	\$ 0.0071	2079	\$ 14.76	\$ 0.0073	2079	\$ 15.17	\$ 0.42	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	2079	\$ 11.64	\$ 0.0059	2079	\$ 12.26	\$ 0.62	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 65.26			\$ 71.32	\$ 6.06	9.28%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	2079	\$ 6.65	\$ 0.0032	2079	\$ 6.65	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	2079	\$ 0.83	\$ 0.0004	2079	\$ 0.83	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	2079	\$ 2.29	\$ 0.0011	2079	\$ 2.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2079	\$ 2.70	\$ 0.0013	2079	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0870	1300	\$ 113.10	\$ 0.0870	1300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 300.77			\$ 306.82	\$ 6.06	2.01%
HST		13%		\$ 39.10	13%		\$ 39.89	\$ 0.79	2.01%
Total Bill (including HST)				\$ 339.86			\$ 346.71	\$ 6.85	2.01%

Loss Factor (%)

3.93%

3.93%

Residential (kWh) - 100, 250, 500, 750, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Bill Impacts

Customer Class: **General Service Less Than 50 kW**

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **2,000** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.2700	1	\$ 14.27	\$ 14.5900	1	\$ 14.59	\$ 0.32	2.24%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.43	1	\$ 0.43	\$ -	1	\$ -	-\$ 0.43	-100.00%
Rate Rider Recovery of Stranded Meters (2016)	Monthly	\$ 6.40	1	\$ 6.40	\$ -	1	\$ -	-\$ 6.40	-100.00%
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0146	2000	\$ 29.20	\$ 0.0151	2000	\$ 30.20	\$ 1.00	3.42%
LRAM VA (2016)	per kWh	\$ 0.0008	2000	\$ 1.60	\$ -	2000	\$ -	-\$ 1.60	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	-\$ 0.40	-100.00%
	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 52.30			\$ 44.79	-\$ 7.51	-14.36%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	-\$ 0.0007	2000	-\$ 1.40	\$ -	2000	\$ -	\$ 1.40	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	2000	\$ -	\$ 0.0028	2000	\$ 5.60	\$ 5.60	100.00%
Deferral/Variance Account Disposition - NON-WMP Rate Rider (2017)		\$ -	2000	\$ -	-\$ 0.0051	2000	-\$ 10.20	-\$ 10.20	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0062	2000	-\$ 12.40	\$ -	2000	\$ -	\$ 12.40	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	2000	\$ -	\$ 0.0003	2000	\$ 0.60	\$ 0.60	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	0	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0011	2000	\$ 2.20	\$ 0.0016	2000	\$ 3.20	\$ 1.00	45.45%
Line Losses on Cost of Power	per kWh	\$ 0.1114	78.6	\$ 8.76	\$ 0.1114	78.6	\$ 8.76	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 50.25			\$ 53.54	\$ 3.29	6.55%
RTSR - Network	per kWh	\$ 0.0063	2079	\$ 13.10	\$ 0.0065	2079	\$ 13.51	\$ 0.42	3.17%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0051	2079	\$ 10.60	\$ 0.0054	2079	\$ 11.22	\$ 0.62	5.88%
Sub-Total C - Delivery (including Sub-Total B)				\$ 73.94			\$ 78.27	\$ 4.33	5.86%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	2079	\$ 6.65	\$ 0.0032	2079	\$ 6.65	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	2079	\$ 0.83	\$ 0.0004	2079	\$ 0.83	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	2079	\$ 2.29	\$ 0.0011	2079	\$ 2.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2079	\$ 2.70	\$ 0.0013	2079	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	1300	\$ 113.10	\$ 0.0870	1300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 323.44			\$ 327.77	\$ 4.33	1.34%
HST		13%		\$ 42.05	13%		\$ 42.61	\$ 0.56	1.34%
Total Bill (including HST)				\$ 365.49			\$ 370.38	\$ 4.89	1.34%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **General Service Less Than 50 kW**

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **1,000** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.2700	1	\$ 14.27	\$ 14.5900	1	\$ 14.59	\$ 0.32	2.24%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.43	1	\$ 0.43	\$ -	1	\$ -	-\$ 0.43	-100.00%
Rate Rider Recovery of Stranded Meters (2016)	Monthly	\$ 6.40	1	\$ 6.40	\$ -	1	\$ -	-\$ 6.40	-100.00%
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0146	1000	\$ 14.60	\$ 0.0151	1000	\$ 15.10	\$ 0.50	3.42%
LRAM VA (2016)	per kWh	\$ 0.0008	1000	\$ 0.80	\$ -	1000	\$ -	-\$ 0.80	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0002	1000	\$ 0.20	\$ -	1000	\$ -	-\$ 0.20	-100.00%
	per kWh		1,000	\$ -		1,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 36.70			\$ 29.69	-\$ 7.01	-19.10%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	-\$ 0.0007	1000	-\$ 0.70	\$ -	1000	\$ -	\$ 0.70	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	1000	\$ -	\$ 0.0028	1000	\$ 2.80	\$ 2.80	100.00%
Deferral/Variance Account Disposition - NON-WMP Rate Rider (2017)		\$ -	1000	\$ -	-\$ 0.0051	1000	-\$ 5.10	-\$ 5.10	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0062	1000	-\$ 6.20	\$ -	1000	\$ -	\$ 6.20	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh	\$ -	1000	\$ -	\$ 0.0003	1000	\$ 0.30	\$ 0.30	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	0	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0011	1000	\$ 1.10	\$ 0.0016	1000	\$ 1.60	\$ 0.50	45.45%
Line Losses on Cost of Power	per kWh	\$ 0.1114	39.3	\$ 4.38	\$ 0.1114	39.3	\$ 4.38	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 36.07			\$ 34.46	-\$ 1.61	-4.46%
RTSR - Network	per kWh	\$ 0.0063	1039	\$ 6.55	\$ 0.0065	1039	\$ 6.76	\$ 0.21	3.17%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0051	1039	\$ 5.30	\$ 0.0054	1039	\$ 5.61	\$ 0.31	5.88%
Sub-Total C - Delivery (including Sub-Total B)				\$ 47.92			\$ 46.83	-\$ 1.09	-2.28%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	1039	\$ 3.33	\$ 0.0032	1039	\$ 3.33	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	1039	\$ 0.42	\$ 0.0004	1039	\$ 0.42	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	1039	\$ 1.14	\$ 0.0011	1039	\$ 1.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1039	\$ 1.35	\$ 0.0013	1039	\$ 1.35	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 172.79			\$ 171.70	-\$ 1.09	-0.63%
HST		13%		\$ 22.46	13%		\$ 22.32	-\$ 0.14	-0.63%
Total Bill (including HST)				\$ 195.25			\$ 194.02	-\$ 1.23	-0.63%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **General Service Less Than 50 kW**

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **5,000** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.2700	1	\$ 14.27	\$ 14.5900	1	\$ 14.59	\$ 0.32	2.24%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.43	1	\$ 0.43	\$ -	1	\$ -	-\$ 0.43	-100.00%
Rate Rider Recovery of Stranded Meters (2016)	Monthly	\$ 6.40	1	\$ 6.40	\$ -	1	\$ -	-\$ 6.40	-100.00%
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0146	5000	\$ 73.00	\$ 0.0151	5000	\$ 75.50	\$ 2.50	3.42%
LRAM VA (2016)	per kWh	\$ 0.0008	5000	\$ 4.00	\$ -	5000	\$ -	-\$ 4.00	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0002	5000	\$ 1.00	\$ -	5000	\$ -	-\$ 1.00	-100.00%
	per kWh		5,000	\$ -		5,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 99.10			\$ 90.09	-\$ 9.01	-9.09%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	-\$ 0.0007	5000	-\$ 3.50	\$ -	5000	\$ -	\$ 3.50	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	5000	\$ -	\$ 0.0028	5000	\$ 14.00	\$ 14.00	100.00%
Deferral/Variance Account Disposition - NON-WMP Rate Rider (2017)		\$ -	5000	\$ -	-\$ 0.0051	5000	-\$ 25.50	-\$ 25.50	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0062	5000	-\$ 31.00	\$ -	5000	\$ -	\$ 31.00	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)		\$ -	5000	\$ -	\$ 0.0003	5000	\$ 1.50	\$ 1.50	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	0	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0011	5000	\$ 5.50	\$ 0.0016	5000	\$ 8.00	\$ 2.50	45.45%
Line Losses on Cost of Power	per kWh	\$ 0.1114	196.5	\$ 21.89	\$ 0.1114	196.5	\$ 21.89	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 92.78			\$ 110.77	\$ 17.99	19.39%
RTSR - Network	per kWh	\$ 0.0063	5197	\$ 32.74	\$ 0.0065	5197	\$ 33.78	\$ 1.04	3.17%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0051	5197	\$ 26.50	\$ 0.0054	5197	\$ 28.06	\$ 1.56	5.88%
Sub-Total C - Delivery (including Sub-Total B)				\$ 152.02			\$ 172.61	\$ 20.59	13.54%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	5197	\$ 16.63	\$ 0.0032	5197	\$ 16.63	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	5197	\$ 2.08	\$ 0.0004	5197	\$ 2.08	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	5197	\$ 5.72	\$ 0.0011	5197	\$ 5.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5197	\$ 6.76	\$ 0.0013	5197	\$ 6.76	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5000	\$ 35.00	\$ 0.0070	5000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	3250	\$ 282.75	\$ 0.0870	3250	\$ 282.75	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	850	\$ 112.20	\$ 0.1320	850	\$ 112.20	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	900	\$ 162.00	\$ 0.1800	900	\$ 162.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1210	4400	\$ 532.40	\$ 0.1210	4400	\$ 532.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 775.40			\$ 795.99	\$ 20.59	2.66%
HST		13%		\$ 100.80	13%		\$ 103.48	\$ 2.68	2.66%
Total Bill (including HST)				\$ 876.20			\$ 899.46	\$ 23.26	2.66%
Total Bill on RPP (before Taxes)				\$ 750.85			\$ 771.44	\$ 20.59	2.74%
HST		13%		\$ 97.61	13%		\$ 100.29	\$ 2.68	2.74%
Total Bill (including HST)				\$ 848.46			\$ 871.72	\$ 23.26	2.74%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **General Service Less Than 50 kW**

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **10,000** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	\$ 14.2700	1	\$ 14.27	\$ 14.5900	1	\$ 14.59	\$ 0.32	2.24%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.43	1	\$ 0.43	\$ -	1	\$ -	-\$ 0.43	-100.00%
Rate Rider Recovery of Stranded Meters (2016)	Monthly	\$ 6.40	1	\$ 6.40	\$ -	1	\$ -	-\$ 6.40	-100.00%
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0146	10000	\$ 146.00	\$ 0.0151	10000	\$ 151.00	\$ 5.00	3.42%
LRAM VA (2016)	per kWh	\$ 0.0008	10000	\$ 8.00	\$ -	10000	\$ -	-\$ 8.00	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0002	10000	\$ 2.00	\$ -	10000	\$ -	-\$ 2.00	-100.00%
	per kWh		10,000	\$ -		10,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 177.10			\$ 165.59	-\$ 11.51	-6.50%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	-\$ 0.0007	10000	-\$ 7.00	\$ -	10000	\$ -	\$ 7.00	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	10000	\$ -	\$ 0.0028	10000	\$ 28.00	\$ 28.00	100.00%
Deferral/Variance Account Disposition - NON-WMP Rate Rider (2017)		\$ -	10000	\$ -	-\$ 0.0051	10000	-\$ 51.00	-\$ 51.00	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0062	10000	-\$ 62.00	\$ -	10000	\$ -	\$ 62.00	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)		\$ -	10000	\$ -	\$ 0.0003	10000	\$ 3.00	\$ 3.00	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	0	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0011	10000	\$ 11.00	\$ 0.0016	10000	\$ 16.00	\$ 5.00	45.45%
Line Losses on Cost of Power	per kWh	\$ 0.1114	393	\$ 43.78	\$ 0.1114	393	\$ 43.78	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 163.67			\$ 206.16	\$ 42.49	25.96%
RTSR - Network	per kWh	\$ 0.0063	10393	\$ 65.48	\$ 0.0065	10393	\$ 67.55	\$ 2.08	3.17%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0051	10393	\$ 53.00	\$ 0.0054	10393	\$ 56.12	\$ 3.12	5.88%
Sub-Total C - Delivery (including Sub-Total B)				\$ 282.15			\$ 329.83	\$ 47.69	16.90%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	10393	\$ 33.26	\$ 0.0032	10393	\$ 33.26	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	10393	\$ 4.16	\$ 0.0004	10393	\$ 4.16	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	10393	\$ 11.43	\$ 0.0011	10393	\$ 11.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10393	\$ 13.51	\$ 0.0013	10393	\$ 13.51	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10000	\$ 70.00	\$ 0.0070	10000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	6500	\$ 565.50	\$ 0.0870	6500	\$ 565.50	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	1700	\$ 224.40	\$ 0.1320	1700	\$ 224.40	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	1800	\$ 324.00	\$ 0.1800	1800	\$ 324.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1210	9400	\$ 1,137.40	\$ 0.1210	9400	\$ 1,137.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 1,528.65			\$ 1,576.34	\$ 47.69	3.12%
HST		13%		\$ 198.73	13%		\$ 204.92	\$ 6.20	3.12%
Total Bill (including HST)				\$ 1,727.38			\$ 1,781.27	\$ 53.89	3.12%
Total Bill on RPP (before Taxes)				\$ 1,552.15			\$ 1,599.84	\$ 47.69	3.07%
HST		13%		\$ 201.78	13%		\$ 207.98	\$ 6.20	3.07%
Total Bill (including HST)				\$ 1,753.93			\$ 1,807.82	\$ 53.89	3.07%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **General Service Less Than 50 kW**

TOU / non-TOU: **TOU**

☒ May 1 - October 31

Consumption **15,000** kWh

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.2700	1	\$ 14.27	\$ 14.5900	1	\$ 14.59	\$ 0.32	2.24%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ 0.43	1	\$ 0.43	\$ -	1	\$ -	-\$ 0.43	-100.00%
Rate Rider Recovery of Stranded Meters (2016)	Monthly	\$ 6.40	1	\$ 6.40	\$ -	1	\$ -	-\$ 6.40	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0146	15000	\$ 219.00	\$ 0.0151	15000	\$ 226.50	\$ 7.50	3.42%
LRAM VA (2016)	per kWh	\$ 0.0008	15000	\$ 12.00	\$ -	15000	\$ -	-\$ 12.00	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0002	15000	\$ 3.00	\$ -	15000	\$ -	-\$ 3.00	-100.00%
	per kWh		15,000	\$ -		15,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 255.10			\$ 241.09	-\$ 14.01	-5.49%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	-\$ 0.0007	15000	-\$ 10.50	\$ -	15000	\$ -	\$ 10.50	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)		\$ -	15000	\$ -	\$ 0.0028	15000	\$ 42.00	\$ 42.00	100.00%
Deferral/Variance Account Disposition - NON-WMP Rate Rider (2017)		\$ -	15000	\$ -	-\$ 0.0051	15000	-\$ 76.50	-\$ 76.50	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0062	15000	-\$ 93.00	\$ -	15000	\$ -	\$ 93.00	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)		\$ -	15000	\$ -	\$ 0.0003	15000	\$ 4.50	\$ 4.50	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	0	\$ -	\$ -	0	\$ -	\$ -	
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	0	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0011	15000	\$ 16.50	\$ 0.0016	15000	\$ 24.00	\$ 7.50	45.45%
Line Losses on Cost of Power	per kWh	\$ 0.1114	589.5	\$ 65.66	\$ 0.1114	589.5	\$ 65.66	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 234.55			\$ 301.54	\$ 66.99	28.56%
RTSR - Network	per kWh	\$ 0.0063	15590	\$ 98.21	\$ 0.0065	15590	\$ 101.33	\$ 3.12	3.17%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0051	15590	\$ 79.51	\$ 0.0054	15590	\$ 84.18	\$ 4.68	5.88%
Sub-Total C - Delivery (including Sub-Total B)				\$ 412.27			\$ 487.06	\$ 74.78	18.14%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	15590	\$ 49.89	\$ 0.0032	15590	\$ 49.89	\$ -	0.00%
Capacity Based Recovery Charge (CBR)	per kWh	\$ 0.0004	15590	\$ 6.24	\$ 0.0004	15590	\$ 6.24	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	15590	\$ 17.15	\$ 0.0011	15590	\$ 17.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	15590	\$ 20.27	\$ 0.0013	15590	\$ 20.27	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15000	\$ 105.00	\$ 0.0070	15000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	9750	\$ 848.25	\$ 0.0870	9750	\$ 848.25	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	2550	\$ 336.60	\$ 0.1320	2550	\$ 336.60	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	2700	\$ 486.00	\$ 0.1800	2700	\$ 486.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$2,281.91			\$2,356.70	\$ 74.78	3.28%
HST		13%		\$ 296.65	13%		\$ 306.37	\$ 9.72	3.28%
Total Bill (including HST)				\$2,578.56			\$2,663.07	\$ 84.51	3.28%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **General Service 50 to 4,999 kW**

TOU / non-TOU: **non-TOU**

☒ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption Load	40,000 kWh 60 kWh						
		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	
Charge Unit								% Change
Monthly Service Charge	Monthly	\$ 105.6200	1	\$ 105.62	\$ 107.4900	1	\$ 107.49	\$ 1.87 1.77%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Rate Rider Recovery of Stranded Meters	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Distribution Volumetric Rate	per kW	\$ 2.9849	60	\$ 179.09	\$ 3.1010	60	\$ 186.06	\$ 6.97 3.89%
LRAM VA (2016)	per kW	\$ 0.0293	60	\$ 1.76	\$ -	60	\$ -	-\$ 1.76 -100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kW	\$ 0.0400	60	\$ 2.40	\$ -	60	\$ -	-\$ 2.40 -100.00%
Sub-Total A (excluding pass through)				\$ 288.87			\$ 293.55	\$ 4.68 1.62%
Deferral/Variance Account Disposition Rate Rider (2016)	per kW	\$ 0.7048	60	\$ 42.29	\$ -	60	\$ -	-\$ 42.29 -100.00%
Deferral/Variance Account Disposition Rate Rider (2016), excluding Wholesale Market Participants	per kW	-\$ 1.0947	60	-\$ 65.68	\$ -	60	\$ -	\$ 65.68 -100.00%
Deferral/Variance Account Disposition Rate Rider (2017)	per kW		60	\$ -	\$ 1.0369	60	\$ 62.21	\$ 62.21 100.00%
Deferral/Variance Account Disposition Rate Rider (2017), NON-WMP	per kW		60	\$ -	-\$ 1.8545	60	-\$ 111.27	-\$ 111.27 100.00%
Rate Rider CGAAP Account 1576 (2016)	per kW	-\$ 1.0875	60	-\$ 65.25	\$ -	60	\$ -	\$ 65.25 -100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kW		60	\$ -	\$ 0.0918	60	\$ 5.51	\$ 5.51 100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers, excluding Wholesale Market Participants	per kW	\$ 7.4692	60	\$ 448.15	\$ -	60	\$ -	-\$ 448.15 -100.00%
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers, excluding Wholesale Market Participants	per kWh		60	\$ -	\$ 0.0139	40,000	\$ 556.00	\$ 556.00 100.00%
Low Voltage Service Charge	per kW	\$ 0.4663	60	\$ 27.98	\$ 0.6753	60	\$ 40.52	\$ 12.54 44.82%
Line Losses on Cost of Power	per kWh	\$ 0.1210	1572	\$ 190.21	\$ 0.1210	1572	\$ 190.21	\$ - 0.00%
Smart Meter Entity Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Sub-Total B - Distribution (includes Sub-Total A)				\$ 866.57			\$ 1,036.73	\$ 170.16 19.64%
RTSR - Network	per kW	\$ 2.7797	60	\$ 166.78	\$ 2.8710	60	\$ 172.26	\$ 5.48 3.28%
RTSR - Line and Transformation Connection	per kW	\$ 2.2225	60	\$ 133.35	\$ 2.3395	60	\$ 140.37	\$ 7.02 5.26%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,166.70			\$ 1,349.36	\$ 182.66 15.66%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	41572	\$ 133.03	\$ 0.0032	41572	\$ 133.03	\$ - 0.00%
Capacity Based Recovery Charge (CBR) - Class B	per kWh	\$ 0.0004	41572	\$ 16.63	\$ 0.0004	41572	\$ 16.63	\$ - 0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	41572	\$ 45.73	\$ 0.0011	41572	\$ 45.73	\$ - 0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	41572	\$ 54.04	\$ 0.0013	41572	\$ 54.04	\$ - 0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ - 0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	40000	\$ 280.00	\$ 0.0070	40000	\$ 280.00	\$ - 0.00%
TOU - Off Peak	per kWh	\$ 0.0870	26000	\$ 2,262.00	\$ 0.0870	26000	\$ 2,262.00	\$ - 0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	6800	\$ 897.60	\$ 0.1320	6800	\$ 897.60	\$ - 0.00%
TOU - On Peak	per kWh	\$ 0.1800	7200	\$ 1,296.00	\$ 0.1800	7200	\$ 1,296.00	\$ - 0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ - 0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1210	39250	\$ 4,749.25	\$ 0.1210	39250	\$ 4,749.25	\$ - 0.00%
Total Bill on TOU (before Taxes)				\$ 6,151.98			\$ 6,334.64	\$ 182.66 2.97%
HST		13%		\$ 799.76	13%		\$ 823.50	\$ 23.75 2.97%
Total Bill (including HST)				\$ 6,951.74			\$ 7,158.15	\$ 206.41 2.97%
Total Bill on RPP (before Taxes)				\$ 6,445.63			\$ 6,628.29	\$ 182.66 2.83%
HST		13%		\$ 837.93	13%		\$ 861.68	\$ 23.75 2.83%
Total Bill (including HST)				\$ 7,283.57			\$ 7,489.97	\$ 206.41 2.83%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **General Service 50 to 4,999 kW**

TOU / non-TOU: **non-TOU**

☒ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption Load	Charge Unit	100,000 kWh 70 kW						
			2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	
Monthly Service Charge	Monthly		\$ 105.6200	1	\$ 105.62	\$ 107.4900	1	\$ 107.49	\$ 1.87 1.77%
Rate Rider Smart Meters Capital (2016)	Monthly		\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Rate Rider Recovery of Stranded Meters	Monthly		\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Distribution Volumetric Rate	per kW		\$ 2.9849	70	\$ 208.94	\$ 3.1010	70	\$ 217.07	\$ 8.13 3.89%
LRAM VA (2016)	per kW		\$ 0.0293	70	\$ 2.05	\$ -	70	\$ -	-\$ 2.05 -100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kW		\$ 0.0400	70	\$ 2.80	\$ -	70	\$ -	-\$ 2.80 -100.00%
Sub-Total A (excluding pass through)					\$ 319.41			\$ 324.56	\$ 5.15 1.61%
Deferral/Variance Account Disposition Rate Rider (2016)	per kW		\$ 0.7048	70	\$ 49.34	\$ -	70	\$ -	-\$ 49.34 -100.00%
Deferral/Variance Account Disposition Rate Rider (2016), excluding Wholesale Market Participants	per kW		-\$ 1.0947	70	-\$ 76.63	\$ -	70	\$ -	\$ 76.63 -100.00%
Deferral/Variance Account Disposition Rate Rider (2017)	per kW			70	\$ -	\$ 1.0369	70	\$ 72.58	\$ 72.58 100.00%
Deferral/Variance Account Disposition Rate Rider (2017), NON-WMP	per kW			70	\$ -	-\$ 1.8545	70	-\$ 129.82	-\$ 129.82 100.00%
Rate Rider CGAAP Account 1576 (2016)	per kW		-\$ 1.0875	70	-\$ 76.13	\$ -	70	\$ -	\$ 76.13 -100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kW			70	\$ -	\$ 0.0918	70	\$ 6.43	\$ 6.43 100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers, excluding Wholesale Market Participants	per kW		\$ 7.4692	70	\$ 522.84	\$ -	70	\$ -	-\$ 522.84 -100.00%
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers, excluding Wholesale Market Participants	per kWh		\$ -	70	\$ -	\$ 0.0139	100,000	\$ 1,390.00	\$ 1,390.00 100.00%
Low Voltage Service Charge	per kW		\$ 0.4663	70	\$ 32.64	\$ 0.6753	70	\$ 47.27	\$ 14.63 44.82%
Line Losses on Cost of Power	per kWh		\$ 0.1210	3930	\$ 475.53	\$ 0.1210	3930	\$ 475.53	\$ - 0.00%
Smart Meter Entity Charge			\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Sub-Total B - Distribution (includes Sub-Total A)					\$ 1,247.01			\$ 2,186.56	\$ 939.54 75.34%
RTSR - Network	per kW		\$ 2.7797	70	\$ 194.58	\$ 2.8710	70	\$ 200.97	\$ 6.39 3.28%
RTSR - Line and Transformation Connection	per kW		\$ 2.2225	70	\$ 155.58	\$ 2.3395	70	\$ 163.77	\$ 8.19 5.26%
Sub-Total C - Delivery (including Sub-Total B)					\$ 1,597.17			\$ 2,551.29	\$ 954.13 59.74%
Wholesale Market Service Charge (WMSC)	per kWh		\$ 0.0032	103930	\$ 332.58	\$ 0.0032	103930	\$ 332.58	\$ - 0.00%
Capacity Based Recovery Charge (CBR) - Class B	per kWh		\$ 0.0004	103930	\$ 41.57	\$ 0.0004	103930	\$ 41.57	\$ - 0.00%
Ontario Electricity Support Program (OESP)	per kWh		\$ 0.0011	103930	\$ 114.32	\$ 0.0011	103930	\$ 114.32	\$ - 0.00%
Rural and Remote Rate Protection (RRRP)	per kWh		\$ 0.0013	103930	\$ 135.11	\$ 0.0013	103930	\$ 135.11	\$ - 0.00%
Standard Supply Service Charge	Monthly		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ - 0.00%
Debt Retirement Charge (DRC)	per kWh		\$ 0.0070	100000	\$ 700.00	\$ 0.0070	100000	\$ 700.00	\$ - 0.00%
TOU - Off Peak	per kWh		\$ 0.0870	65000	\$ 5,655.00	\$ 0.0870	65000	\$ 5,655.00	\$ - 0.00%
TOU - Mid Peak	per kWh		\$ 0.1320	17000	\$ 2,244.00	\$ 0.1320	17000	\$ 2,244.00	\$ - 0.00%
TOU - On Peak	per kWh		\$ 0.1800	18000	\$ 3,240.00	\$ 0.1800	18000	\$ 3,240.00	\$ - 0.00%
Energy - RPP - Tier 1	per kWh		\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ - 0.00%
Energy - RPP - Tier 2	per kWh		\$ 0.1210	99250	\$ 12,009.25	\$ 0.1210	99250	\$ 12,009.25	\$ - 0.00%
Total Bill on TOU (before Taxes)					\$ 14,060.00			\$ 15,014.12	\$ 954.12 6.79%
HST			13%		\$ 1,827.80	13%		\$ 1,951.84	\$ 124.04 6.79%
Total Bill (including HST)					\$ 15,887.79			\$ 16,965.96	\$ 1,078.16 6.79%
Total Bill on RPP (before Taxes)					\$ 14,930.25			\$ 15,884.37	\$ 954.13 6.39%
HST			13%		\$ 1,940.93	13%		\$ 2,064.97	\$ 124.04 6.39%
Total Bill (including HST)					\$ 16,871.18			\$ 17,949.34	\$ 1,078.16 6.39%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **General Service 50 to 4,999 kW**

TOU / non-TOU: **non-TOU**

	Consumption Load	350,000 kWh 500 kW					May 1 - October 31 November 1 - April 30 (Select this radio button for	
		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	
Charge Unit								% Change
Monthly Service Charge	Monthly	\$ 105.6200	1	\$ 105.62	\$ 107.4900	1	\$ 107.49	\$ 1.87 1.77%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Rate Rider Recovery of Stranded Meters	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Distribution Volumetric Rate	per kW	\$ 2.9849	500	\$ 1,492.45	\$ 3.1010	500	\$ 1,550.50	\$ 58.05 3.89%
LRAM VA (2016)	per kW	\$ 0.0293	500	\$ 14.65	\$ -	500	\$ -	-\$ 14.65 -100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kW	\$ 0.0400	500	\$ 20.00	\$ -	500	\$ -	-\$ 20.00 -100.00%
Sub-Total A (excluding pass through)				\$ 1,632.72			\$ 1,657.99	\$ 25.27 1.55%
Deferral/Variance Account Disposition Rate Rider (2016)	per kW	\$ 0.7048	500	\$ 352.40	\$ -	500	\$ -	-\$ 352.40 -100.00%
Deferral/Variance Account Disposition Rate Rider (2016), excluding Wholesale Market Participants	per kW	-\$ 1.0947	500	-\$ 547.35	\$ -	500	\$ -	\$ 547.35 -100.00%
Deferral/Variance Account Disposition Rate Rider (2017)	per kW		500	\$ -	\$ 1.0369	500	\$ 518.45	\$ 518.45 100.00%
Deferral/Variance Account Disposition Rate Rider (2017), NON-WMP	per kW		500	\$ -	-\$ 1.8545	500	-\$ 927.25	-\$ 927.25 100.00%
Rate Rider CGAAP Account 1576 (2016)	per kW	-\$ 1.0875	500	-\$ 543.75	\$ -	500	\$ -	\$ 543.75 -100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kW		500	\$ -	\$ 0.0918	500	\$ 45.90	\$ 45.90 100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers, excluding Wholesale Market Participants	per kW	\$ 7.4692	500	\$ 3,734.60	\$ -	500	\$ -	-\$ 3,734.60 -100.00%
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers, excluding Wholesale Market Participants	per kWh		500	\$ -	\$ 0.0139	350,000	\$ 4,865.00	\$ 4,865.00 100.00%
Low Voltage Service Charge	per kW	\$ 0.4663	500	\$ 233.15	\$ 0.6753	500	\$ 337.65	\$ 104.50 44.82%
Line Losses on Cost of Power	per kWh	\$ 0.1210	13755	\$ 1,664.35	\$ 0.1210	13755	\$ 1,664.35	\$ - 0.00%
Smart Meter Entity Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Sub-Total B - Distribution (includes Sub-Total A)				\$ 6,526.12			\$ 8,162.09	\$ 1,635.97 25.07%
RTSR - Network	per kW	\$ 2.7797	500	\$ 1,389.85	\$ 2.8710	500	\$ 1,435.50	\$ 45.65 3.28%
RTSR - Line and Transformation Connection	per kW	\$ 2.2225	500	\$ 1,111.25	\$ 2.3395	500	\$ 1,169.75	\$ 58.50 5.26%
Sub-Total C - Delivery (including Sub-Total B)				\$ 9,027.22			\$ 10,767.35	\$ 1,740.12 19.28%
Wholesale Market Service Charge (WMS)	per kWh	\$ 0.0032	363755	\$ 1,164.02	\$ 0.0032	363755	\$ 1,164.02	\$ - 0.00%
Capacity Based Recovery Charge (CBR) - Class B	per kWh	\$ 0.0004	363755	\$ 145.50	\$ 0.0004	363755	\$ 145.50	\$ - 0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	363755	\$ 400.13	\$ 0.0011	363755	\$ 400.13	\$ - 0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	363755	\$ 472.88	\$ 0.0013	363755	\$ 472.88	\$ - 0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ - 0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	350000	\$ 2,450.00	\$ 0.0070	350000	\$ 2,450.00	\$ - 0.00%
TOU - Off Peak	per kWh	\$ 0.0870	227500	\$ 19,792.50	\$ 0.0870	227500	\$ 19,792.50	\$ - 0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	59500	\$ 7,854.00	\$ 0.1320	59500	\$ 7,854.00	\$ - 0.00%
TOU - On Peak	per kWh	\$ 0.1800	63000	\$ 11,340.00	\$ 0.1800	63000	\$ 11,340.00	\$ - 0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ - 0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1210	349250	\$ 42,259.25	\$ 0.1210	349250	\$ 42,259.25	\$ - 0.00%
Total Bill on TOU (before Taxes)				\$ 52,646.51			\$ 54,386.63	\$ 1,740.12 3.31%
HST		13%		\$ 6,844.05	13%		\$ 7,070.26	\$ 226.22 3.31%
Total Bill (including HST)				\$ 59,490.55			\$ 61,456.89	\$ 1,966.34 3.31%
Total Bill on RPP (before Taxes)				\$ 55,919.26			\$ 57,659.38	\$ 1,740.12 3.11%
HST		13%		\$ 7,269.50	13%		\$ 7,495.72	\$ 226.22 3.11%
Total Bill (including HST)				\$ 63,188.76			\$ 65,155.09	\$ 1,966.34 3.11%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **General Service 50 to 4,999 kW**

TOU / non-TOU: **non-TOU**

☒ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption Load	Charge Unit	800,000 kWh 1,000 kW		November 1 - April 30 (Select this radio button for applications filed after Oct 31)					
		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 105.6200	1	\$ 105.62	\$ 107.4900	1	\$ 107.49	\$ 1.87	1.77%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider Recovery of Stranded Meters	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.9849	1,000	\$ 2,984.90	\$ 3.1010	1,000	\$ 3,101.00	\$ 116.10	3.89%
LRAM VA (2016)	per kW	\$ 0.0293	1,000	\$ 29.30	\$ -	1,000	\$ -	-\$ 29.30	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kW	\$ 0.0400	1,000	\$ 40.00	\$ -	1,000	\$ -	-\$ 40.00	-100.00%
Sub-Total A (excluding pass through)				\$ 3,159.82			\$ 3,208.49	\$ 48.67	1.54%
Deferral/Variance Account Disposition Rate Rider (2016)	per kW	\$ 0.7048	1,000	\$ 704.80	\$ -	1,000	\$ -	-\$ 704.80	-100.00%
Deferral/Variance Account Disposition Rate Rider (2016), excluding Wholesale Market Participants	per kW	-\$ 1.0947	1,000	-\$ 1,094.70	\$ -	1,000	\$ -	\$ 1,094.70	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)	per kW		1,000	\$ -	\$ 1.0369	1,000	\$ 1,036.90	\$ 1,036.90	100.00%
Deferral/Variance Account Disposition Rate Rider (2017), NON-WMP	per kW		1,000	\$ -	-\$ 1.8545	1,000	-\$ 1,854.50	-\$ 1,854.50	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kW	-\$ 1.0875	1,000	-\$ 1,087.50	\$ -	1,000	\$ -	\$ 1,087.50	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kW		1,000	\$ -	\$ 0.0918	1,000	\$ 91.80	\$ 91.80	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers, excluding Wholesale Market Participants	per kW	\$ 7.4692	1,000	\$ 7,469.20	\$ -	1,000	\$ -	-\$ 7,469.20	-100.00%
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers, excluding Wholesale Market Participants	per kWh		1,000	\$ -	\$ 0.0139	800,000	\$ 11,120.00	\$ 11,120.00	100.00%
Low Voltage Service Charge	per kW	\$ 0.4663	1,000	\$ 466.30	\$ 0.6753	1,000	\$ 675.30	\$ 209.00	44.82%
Line Losses on Cost of Power	per kWh	\$ 0.1210	31440	\$ 3,804.24	\$ 0.1210	31440	\$ 3,804.24	\$ -	0.00%
Smart Meter Entity Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 13,422.16			\$ 18,082.23	\$ 4,660.07	34.72%
RTSR - Network	per kW	\$ 2.7797	1000	\$ 2,779.70	\$ 2.8710	1000	\$ 2,871.00	\$ 91.30	3.28%
RTSR - Line and Transformation Connection	per kW	\$ 2.2225	1000	\$ 2,222.50	\$ 2.3395	1000	\$ 2,339.50	\$ 117.00	5.26%
Sub-Total C - Delivery (including Sub-Total B)				\$ 18,424.36			\$ 23,292.73	\$ 4,868.37	26.42%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	831440	\$ 2,660.61	\$ 0.0032	831440	\$ 2,660.61	\$ -	0.00%
Capacity Based Recovery Charge (CBR) - Class B	per kWh	\$ 0.0004	831440	\$ 332.58	\$ 0.0004	831440	\$ 332.58	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	831440	\$ 914.58	\$ 0.0011	831440	\$ 914.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	831440	\$ 1,080.87	\$ 0.0013	831440	\$ 1,080.87	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800000	\$ 5,600.00	\$ 0.0070	800000	\$ 5,600.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	520000	\$ 45,240.00	\$ 0.0870	520000	\$ 45,240.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	136000	\$ 17,952.00	\$ 0.1320	136000	\$ 17,952.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	144000	\$ 25,920.00	\$ 0.1800	144000	\$ 25,920.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1210	799250	\$ 96,709.25	\$ 0.1210	799250	\$ 96,709.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 118,125.25			\$ 122,993.62	\$ 4,868.37	4.12%
HST		13%		\$ 15,356.28	13%		\$ 15,989.17	\$ 632.89	4.12%
Total Bill (including HST)				\$ 133,481.53			\$ 138,982.79	\$ 5,501.26	4.12%
Total Bill on RPP (before Taxes)				\$ 125,722.50			\$ 130,590.87	\$ 4,868.37	3.87%
HST		13%		\$ 16,343.93	13%		\$ 16,976.81	\$ 632.89	3.87%
Total Bill (including HST)				\$ 142,066.43			\$ 147,567.68	\$ 5,501.26	3.87%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **Large Use**

TOU / non-TOU: **non-TOU**

☒ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption Load		5,000,000		kWh		November 1 - April 30 (Select this radio button for applications filed after Oct 31)							
		8,000		kW									
		2016 Custom IR Year 1 Approved				2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016				
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change				
Monthly Service Charge	Monthly	\$ 5,164.00	1	\$ 5,164.00	\$ 5,164.00	1	\$ 5,164.00	\$ -	0.00%				
Rate Rider Smart Meters Capital (2016)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -					
Rate Rider Recovery of Stranded Meters		\$ -	1	\$ -	\$ -	1	\$ -	\$ -					
Distribution Volumetric Rate	per kW	\$ 1.1548	8,000	\$ 9,238.40	\$ 1.2160	8,000	\$ 9,728.00	\$ 489.60	5.30%				
LRAM VA (2016)	per kW	\$ 0.0268	8,000	\$ 214.40	\$ -	8,000	\$ -	-\$ 214.40	-100.00%				
Rate Rider Incremental Capital 2012 True-Up (2016)	per kW	\$ 0.0203	8,000	\$ 162.40	\$ -	8,000	\$ -	-\$ 162.40	-100.00%				
Sub-Total A (excluding pass through)				\$ 14,779.20			\$ 14,892.00	\$ 112.80	0.76%				
Deferral/Variance Account Disposition Rate Rider (2016)	per kW	-\$ 0.5603	8,000	-\$ 4,482.40	\$ -	8,000	\$ -	\$ 4,482.40	-100.00%				
Deferral/Variance Account Disposition Rate Rider (2017)			8,000	\$ -	\$ 1.4963	8,000	\$ 11,970.40	\$ 11,970.40	100.00%				
Deferral/Variance Account Disposition Rate Rider NON-WMP (2017)	per kW		8,000	\$ -	-\$ 2.6933	8,000	-\$ 21,546.40	-\$ 21,546.40	100.00%				
Rate Rider CGAAP Account 1576 (2016)	per kW	-\$ 0.5513	8,000	-\$ 4,410.40		8,000	\$ -	\$ 4,410.40	-100.00%				
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kW	\$ -	8,000	\$ -	\$ -	8,000	\$ -	\$ -					
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	8,000	\$ -	\$ -	5,000,000	\$ -	\$ -					
Low Voltage Service Charge	per kW	\$ 0.5619	8,000	\$ 4,495.20	\$ 0.8137	8,000	\$ 6,509.60	\$ 2,014.40	44.81%				
Line Losses on Cost of Power	per kWh	\$ 0.1210	94000	\$ 11,374.00	\$ 0.1210	94000	\$ 11,374.00	\$ -	0.00%				
Smart Meter Entity Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -					
Sub-Total B - Distribution (includes Sub-Total A)				\$ 21,755.60			\$ 23,199.60	\$ 1,444.00	6.64%				
RTSR - Network	per kW	\$ 3.3492	8000	\$ 26,793.60	\$ 3.4592	8000	\$ 27,673.60	\$ 880.00	3.28%				
RTSR - Line and Transformation Connection	per kW	\$ 2.6780	8000	\$ 21,424.00	\$ 2.8189	8000	\$ 22,551.20	\$ 1,127.20	5.26%				
Sub-Total C - Delivery (including Sub-Total B)				\$ 69,973.20			\$ 73,424.40	\$ 3,451.20	4.93%				
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	5094000	\$ 16,300.80	\$ 0.0032	5094000	\$ 16,300.80	\$ -	0.00%				
Capacity Based Recovery Charge (CBR) - Class B	per kWh	\$ 0.0004	0	\$ -	\$ 0.0004	0	\$ -	\$ -					
CBR Class A - per customer Class A Peak													
Demand Factor Allocation													
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	5000000	\$ 5,500.00	\$ 0.0011	5000000	\$ 5,500.00	\$ -	0.00%				
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5094000	\$ 6,622.20	\$ 0.0013	5094000	\$ 6,622.20	\$ -	0.00%				
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%				
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5000000	\$ 35,000.00	\$ 0.0070	5000000	\$ 35,000.00	\$ -	0.00%				
TOU - Off Peak	per kWh	\$ 0.0870	3250000	\$282,750.00	\$ 0.0870	3250000	\$282,750.00	\$ -	0.00%				
TOU - Mid Peak	per kWh	\$ 0.1320	850000	\$112,200.00	\$ 0.1320	850000	\$112,200.00	\$ -	0.00%				
TOU - On Peak	per kWh	\$ 0.1800	900000	\$162,000.00	\$ 0.1800	900000	\$162,000.00	\$ -	0.00%				
Energy - RPP - Tier 1	per kWh	\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ -	0.00%				
Energy - RPP - Tier 2	per kWh	\$ 0.1210	4999250	\$604,909.25	\$ 0.1210	4999250	\$604,909.25	\$ -	0.00%				
Total Bill on TOU (before Taxes)				\$690,346.45			\$693,797.65	\$ 3,451.20	0.50%				
HST		13%		\$ 89,745.04	13%		\$ 90,193.69	\$ 448.66	0.50%				
Total Bill (including HST)				\$780,091.49			\$783,991.34	\$ 3,899.86	0.50%				
Total Bill on RPP (before Taxes)				\$738,305.70			\$741,756.90	\$ 3,451.20	0.47%				
HST		13%		\$ 95,979.74	13%		\$ 96,428.40	\$ 448.66	0.47%				
Total Bill (including HST)				\$834,285.44			\$838,185.30	\$ 3,899.86	0.47%				

Loss Factor (%)

1.88%

1.88%

Bill Impacts

Customer Class: **Large Use**

TOU / non-TOU: **non-TOU**

☒ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption Load		3,450,000		kWh		November 1 - April 30 (Select this radio button for applications filed after Oct 31)							
		5,500		kW									
Charge Unit		2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016					
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change				
Monthly Service Charge	Monthly	\$ 5,164.00	1	\$ 5,164.00	\$ 5,164.00	1	\$ 5,164.00	\$ -	0.00%				
Rate Rider Smart Meters Capital (2016)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -					
Rate Rider Recovery of Stranded Meters		\$ -	1	\$ -	\$ -	1	\$ -	\$ -					
Distribution Volumetric Rate	per kW	\$ 1.1548	5,500	\$ 6,351.40	\$ 1.2160	5,500	\$ 6,688.00	\$ 336.60	5.30%				
LRAM VA (2016)	per kW	\$ 0.0268	5,500	\$ 147.40	\$ -	5,500	\$ -	-\$ 147.40	-100.00%				
Rate Rider Incremental Capital 2012 True-Up (2016)	per kW	\$ 0.0203	5,500	\$ 111.65	\$ -	5,500	\$ -	-\$ 111.65	-100.00%				
Sub-Total A (excluding pass through)				\$ 11,774.45			\$ 11,852.00	\$ 77.55	0.66%				
Deferral/Variance Account Disposition Rate Rider (2016)	per kW	-\$ 0.5603	5,500	-\$ 3,081.65	\$ -	5,500	\$ -	\$ 3,081.65	-100.00%				
Deferral/Variance Account Disposition Rate Rider (2017)			5,500	\$ -	\$ 1.4963	5,500	\$ 8,229.65	\$ 8,229.65	100.00%				
Deferral/Variance Account Disposition Rate Rider NON-WMP (2017)	per kW		5,500	\$ -	-\$ 2.6933	5,500	-\$ 14,813.15	-\$ 14,813.15	100.00%				
Rate Rider CGAAP Account 1576 (2016)	per kW	-\$ 0.5513	5,500	-\$ 3,032.15		5,500	\$ -	\$ 3,032.15	-100.00%				
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kW	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -					
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	5,500	\$ -	\$ -	3,450,000	\$ -	\$ -					
Low Voltage Service Charge	per kW	\$ 0.5619	5,500	\$ 3,090.45	\$ 0.8137	5,500	\$ 4,475.35	\$ 1,384.90	44.81%				
Line Losses on Cost of Power	per kWh	\$ 0.1210	64860	\$ 7,848.06	\$ 0.1210	64860	\$ 7,848.06	\$ -	0.00%				
Smart Meter Entity Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -					
Sub-Total B - Distribution (includes Sub-Total A)				\$ 16,599.16			\$ 17,591.91	\$ 992.75	5.98%				
RTSR - Network	per kW	\$ 3.3492	5500	\$ 18,420.60	\$ 3.4592	5500	\$ 19,025.60	\$ 605.00	3.28%				
RTSR - Line and Transformation Connection	per kW	\$ 2.6780	5500	\$ 14,729.00	\$ 2.8189	5500	\$ 15,503.95	\$ 774.95	5.26%				
Sub-Total C - Delivery (including Sub-Total B)				\$ 49,748.76			\$ 52,121.46	\$ 2,372.70	4.77%				
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	3514860	\$ 11,247.55	\$ 0.0032	3514860	\$ 11,247.55	\$ -	0.00%				
Capacity Based Recovery Charge (CBR) - Class B	per kWh	\$ 0.0004	0	\$ -	\$ 0.0004	0	\$ -	\$ -					
CBR Class A - per customer Class A Peak Demand Factor Allocation													
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	3450000	\$ 3,795.00	\$ 0.0011	3450000	\$ 3,795.00	\$ -	0.00%				
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	3514860	\$ 4,569.32	\$ 0.0013	3514860	\$ 4,569.32	\$ -	0.00%				
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%				
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	3450000	\$ 24,150.00	\$ 0.0070	3450000	\$ 24,150.00	\$ -	0.00%				
TOU - Off Peak	per kWh	\$ 0.0870	2242500	\$195,097.50	\$ 0.0870	2242500	\$195,097.50	\$ -	0.00%				
TOU - Mid Peak	per kWh	\$ 0.1320	586500	\$ 77,418.00	\$ 0.1320	586500	\$ 77,418.00	\$ -	0.00%				
TOU - On Peak	per kWh	\$ 0.1800	621000	\$111,780.00	\$ 0.1800	621000	\$111,780.00	\$ -	0.00%				
Energy - RPP - Tier 1	per kWh	\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ -	0.00%				
Energy - RPP - Tier 2	per kWh	\$ 0.1210	3449250	\$417,359.25	\$ 0.1210	3449250	\$417,359.25	\$ -	0.00%				
Total Bill on TOU (before Taxes)				\$477,806.38			\$480,179.08	\$ 2,372.70	0.50%				
HST		13%		\$ 62,114.83	13%		\$ 62,423.28	\$ 308.45	0.50%				
Total Bill (including HST)				\$539,921.21			\$542,602.36	\$ 2,681.15	0.50%				
Total Bill on RPP (before Taxes)				\$510,870.13			\$513,242.83	\$ 2,372.70	0.46%				
HST		13%		\$ 66,413.12	13%		\$ 66,721.57	\$ 308.45	0.46%				
Total Bill (including HST)				\$577,283.25			\$579,964.40	\$ 2,681.15	0.46%				

Loss Factor (%)

1.88%

1.88%

Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **non-TOU**

☒ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Consumption **750** kWh

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5.7800	1	\$ 5.78	\$ 5.9500	1	\$ 5.95	\$ 0.17	2.94%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider Recovery of Stranded Meters	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0115	750	\$ 8.63	\$ 0.0118	750	\$ 8.85	\$ 0.23	2.61%
LRAM VA (2016)	per kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	-\$ 0.15	-100.00%
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
			750	\$ -		750	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 14.56			\$ 14.80	\$ 0.24	1.68%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0003	750	\$ 0.23	\$ -	750	\$ -	-\$ 0.23	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)	per kWh		750	\$ -	\$ 0.0027	750	\$ 2.03	\$ 2.03	100.00%
Deferral/Variance Account Disposition Rate Rider NON-WMP (2017)	per kWh		750	\$ -	\$ 0.0051	750	\$ 3.83	\$ 3.83	100.00%
			750	\$ -		750	\$ -	\$ -	
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0060	750	-\$ 4.50	\$ -	750	\$ -	\$ 4.50	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh		750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	750	\$ 15.38	\$ -	0	\$ -	-\$ 15.38	-100.00%
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	750	\$ 10.43	\$ 10.43	100.00%
Low Voltage Service Charge	per kWh	\$ 0.0012	750	\$ 0.90	\$ 0.0018	750	\$ 1.35	\$ 0.45	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1030	29.475	\$ 3.04	\$ 0.1030	29.475	\$ 3.04	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 29.59			\$ 28.04	-\$ 1.56	-5.25%
RTSR - Network	per kWh	\$ 0.0071	779	\$ 5.53	\$ 0.0073	779	\$ 5.69	\$ 0.16	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	779	\$ 4.37	\$ 0.0059	779	\$ 4.60	\$ 0.23	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 39.49			\$ 38.32	-\$ 1.17	-2.95%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	779	\$ 2.49	\$ 0.0032	779	\$ 2.49	\$ -	0.00%
Capacity Based Recovery (CBR)	per kWh	\$ 0.0004	0	\$ -	\$ 0.0004	0	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	779	\$ 0.86	\$ 0.0011	779	\$ 0.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	779	\$ 1.01	\$ 0.0013	779	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	750	\$ 5.25	\$ 0.0070	750	\$ 5.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1210	0	\$ -	\$ 0.1210	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 132.90			\$ 131.73	-\$ 1.17	-0.88%
HST		13%		\$ 17.28	13%		\$ 17.13	-\$ 0.15	-0.88%
Total Bill (including HST)				\$ 150.17			\$ 148.86	-\$ 1.32	-0.88%
Total Bill on RPP (before Taxes)				\$ 126.61			\$ 125.44	-\$ 1.17	-0.92%
HST		13%		\$ 16.46	13%		\$ 16.31	-\$ 0.15	-0.92%
Total Bill (including HST)				\$ 143.06			\$ 141.75	-\$ 1.32	-0.92%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **non-TOU**

Consumption **150** kWh

☒ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5.7800	1	\$ 5.78	\$ 5.9500	1	\$ 5.95	\$ 0.17	2.94%
Rate Rider Smart Meters Capital (2016)	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider Recovery of Stranded Meters	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0115	150	\$ 1.73	\$ 0.0118	150	\$ 1.77	\$ 0.05	2.61%
LRAM VA (2016)	per kWh	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Rate Rider Incremental Capital 2012 True-Up (2016)	per kWh	\$ 0.0002	150	\$ 0.03	\$ -	150	\$ -	-\$ 0.03	-100.00%
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
			150	\$ -		150	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 7.54			\$ 7.72	\$ 0.19	2.46%
Deferral/Variance Account Disposition Rate Rider (2016)	per kWh	\$ 0.0003	150	\$ 0.05	\$ -	150	\$ -	-\$ 0.05	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)	per kWh		150	\$ -	\$ 0.0027	150	\$ 0.41	\$ 0.41	100.00%
Deferral/Variance Account Disposition Rate Rider NON-WMP (2017)	per kWh		150	\$ -	-\$ 0.0051	150	-\$ 0.77	-\$ 0.77	100.00%
Rate Rider CGAAP Account 1576 (2016)	per kWh	-\$ 0.0060	150	-\$ 0.90	\$ -	150	\$ -	\$ 0.90	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kWh		150	\$ -	\$ 0.0003	150	\$ 0.05	\$ 0.05	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kWh	\$ 0.0205	150	\$ 3.08	\$ -	0	\$ -	-\$ 3.08	-100.00%
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	0	\$ -	\$ 0.0139	150	\$ 2.09	\$ 2.09	100.00%
Low Voltage Service Charge	per kWh	\$ 0.0012	150	\$ 0.18	\$ 0.0018	150	\$ 0.27	\$ 0.09	50.00%
Line Losses on Cost of Power	per kWh	\$ 0.1030	5.895	\$ 0.61	\$ 0.1030	5.895	\$ 0.61	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 10.54			\$ 10.37	-\$ 0.17	-1.66%
RTSR - Network	per kWh	\$ 0.0071	156	\$ 1.11	\$ 0.0073	156	\$ 1.14	\$ 0.03	2.82%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0056	156	\$ 0.87	\$ 0.0059	156	\$ 0.92	\$ 0.05	5.36%
Sub-Total C - Delivery (including Sub-Total B)				\$ 12.52			\$ 12.42	-\$ 0.10	-0.78%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	156	\$ 0.50	\$ 0.0032	156	\$ 0.50	\$ -	0.00%
Capacity Based Recovery (CBR)	per kWh	\$ 0.0004	156	\$ 0.06	\$ 0.0004	156	\$ 0.06	\$ -	0.00%
Ontario Electricity Support Program (OESP)	per kWh	\$ 0.0011	156	\$ 0.17	\$ 0.0011	156	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	156	\$ 0.20	\$ 0.0013	156	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	98	\$ 8.48	\$ 0.0870	98	\$ 8.48	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	26	\$ 3.37	\$ 0.1320	26	\$ 3.37	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	27	\$ 4.86	\$ 0.1800	27	\$ 4.86	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1030	150	\$ 15.45	\$ 0.1030	150	\$ 15.45	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1210	0	\$ -	\$ 0.1210	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 31.47			\$ 31.37	-\$ 0.10	-0.31%
HST		13%		\$ 4.09	13%		\$ 4.08	-\$ 0.01	-0.31%
Total Bill (including HST)				\$ 35.56			\$ 35.45	-\$ 0.11	-0.31%
Total Bill on RPP (before Taxes)				\$ 30.21			\$ 30.11	-\$ 0.10	-0.32%
HST		13%		\$ 3.93	13%		\$ 3.91	-\$ 0.01	-0.32%
Total Bill (including HST)				\$ 34.13			\$ 34.02	-\$ 0.11	-0.32%

Loss Factor (%)

3.93%

3.93%

Bill Impacts

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Connections **5,000** number of ☒ May 1 - October 31
 Consumption **150,000** kWh ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)
 Load **375** kW

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge (Connection)	Monthly	\$ 0.88	5,000	\$ 4,400.00	\$ 1.05	5,000	\$ 5,250.00	\$ 850.00	19.32%
Rate Rider Smart Meters Capital (2016)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider Recovery of Stranded Meters		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 9.9520	375	\$ 3,732.00	\$ 11.8910	375	\$ 4,459.13	\$ 727.13	19.48%
LRAM VA (2016)	per kW	\$ 7.0279	375	\$ 2,635.46	\$ -	375	\$ -	-\$ 2,635.46	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kW	\$ 0.2460	375	\$ 92.25	\$ -	375	\$ -	-\$ 92.25	-100.00%
Sub-Total A (excluding pass through)				\$ 10,859.71			\$ 9,709.13	-\$ 1,150.59	-10.60%
Deferral/Variance Account Disposition Rate Rider (2016)	per kW	\$ 14.8985	375	\$ 5,586.94	\$ -	-	\$ -	-\$ 5,586.94	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)	per kW	\$ -	375	\$ -	\$ 1.0375	375	\$ 389.06	\$ 389.06	100.00%
Deferral/Variance Account Disposition Rate Rider NON-WMP (2017)	per kW	\$ -	375	\$ -	-\$ 1.9483	375	-\$ 730.61	-\$ 730.61	100.00%
			375	\$ -		375	\$ -	\$ -	
Rate Rider CGAAP Account 1576 (2016)	per kW	-\$ 6.6952	375	-\$ 2,510.70	\$ -	-	\$ -	\$ 2,510.70	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kW	\$ -	375	\$ -	-\$ 1.9483	375	-\$ 730.61	-\$ 730.61	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kW	\$ 7.8400	375	\$ 2,940.00	\$ -	375	\$ -	-\$ 2,940.00	-100.00%
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	-	\$ -	\$ 0.0139	150,000	\$ 2,085.00	\$ 2,085.00	100.00%
Low Voltage Service Charge	per kW	\$ 0.3368	375	\$ 126.30	\$ 0.4878	375	\$ 182.93	\$ 56.63	44.83%
Line Losses on Cost of Power	per kWh	\$ 0.1210	5895	\$ 713.29	\$ 0.1210	5895	\$ 713.29	\$ -	0.00%
Smart Meter Entity Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 17,715.55			\$ 11,618.18	-\$ 6,097.36	-34.42%
RTSR - Network	per kW	\$ 2.0078	375	\$ 752.93	\$ 2.0738	375	\$ 777.68	\$ 24.75	3.29%
RTSR - Line and Transformation Connection	per kW	\$ 1.6053	375	\$ 601.99	\$ 1.6898	375	\$ 633.68	\$ 31.69	5.26%
Sub-Total C - Delivery (including Sub-Total B)				\$ 19,070.46			\$ 13,029.53	-\$ 6,040.93	-31.68%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	155895	\$ 498.86	\$ 0.0032	155895	\$ 498.86	\$ -	0.00%
Capacity Based Recovery (CBR) Charge	per kWh	\$ 0.0004	155895	\$ 62.36	\$ 0.0004	155895	\$ 62.36	\$ -	0.00%
Ontario Electricity Support Program (OESP) Charge	per kWh	\$ 0.0011	155895	\$ 171.48	\$ 0.0011	155895	\$ 171.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	155895	\$ 202.66	\$ 0.0013	155895	\$ 202.66	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150000	\$ 1,050.00	\$ 0.0070	150000	\$ 1,050.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	97,500	\$ 8,482.50	\$ 0.0870	97,500	\$ 8,482.50	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	25,500	\$ 3,366.00	\$ 0.1320	25,500	\$ 3,366.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	27,000	\$ 4,860.00	\$ 0.1800	27,000	\$ 4,860.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1030	750	\$ 77.25	\$ 0.1030	750	\$ 77.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1210	149250	\$ 18,059.25	\$ 0.1210	149250	\$ 18,059.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 37,764.58			\$ 31,723.65	-\$ 6,040.93	-16.00%
HST		13%		\$ 4,909.40	13%		\$ 4,124.07	-\$ 785.32	-16.00%
Total Bill (including HST)				\$ 42,673.97			\$ 35,847.73	-\$ 6,826.25	-16.00%
Total Bill on RPP (before Taxes)				\$ 39,192.58			\$ 33,151.65	-\$ 6,040.93	-15.41%
HST		13%		\$ 5,095.04	13%		\$ 4,309.71	-\$ 785.32	-15.41%
Total Bill (including HST)				\$ 44,287.61			\$ 37,461.37	-\$ 6,826.25	-15.41%
Loss Factor (%)			3.93%			3.93%			

Bill Impacts

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Connections **15** number of ☒ May 1 - October 31
Consumption **400** kWh ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)
Load **1** kW

	Charge Unit	2016 Custom IR Year 1 Approved			2017 Custom IR Year 2 Proposed			Impact 2017 vs. 2016	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge (Connection)	Monthly	\$ 0.88	15	\$ 13.20	\$ 1.05	15	\$ 15.75	\$ 2.55	19.32%
Rate Rider Smart Meters Capital (2016)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider Recovery of Stranded Meters		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 9.9520	1	\$ 9.95	\$ 11.8910	1	\$ 11.89	\$ 1.94	19.48%
LRAM VA (2016)	per kW	\$ 7.0279	1	\$ 7.03	\$ -	1	\$ -	-\$ 7.03	-100.00%
Rate Rider Incremental Capital 2012 True-Up (2016)	per kW	\$ 0.2460	1	\$ 0.25	\$ -	1	\$ -	-\$ 0.25	-100.00%
Sub-Total A (excluding pass through)				\$ 30.43			\$ 27.64	-\$ 2.78	-9.15%
Deferral/Variance Account Disposition Rate Rider (2016)	per kW	\$ 14.8985	1	\$ 14.90	\$ -	-	\$ -	-\$ 14.90	-100.00%
Deferral/Variance Account Disposition Rate Rider (2017)	per kW	\$ -	1	\$ -	\$ 1.0375	1	\$ 1.04	\$ 1.04	100.00%
Deferral/Variance Account Disposition Rate Rider NON-WMP (2017)	per kW	\$ -	1	\$ -	-\$ 1.9483	1	-\$ 1.95	-\$ 1.95	100.00%
			1	\$ -		1	\$ -	\$ -	
Rate Rider CGAAP Account 1576 (2016)	per kW	-\$ 6.6952	1	-\$ 6.70	\$ -	-	\$ -	\$ 6.70	-100.00%
Deferral/Variance 1580 Sub-Account CBR Class B Disposition Rate Rider - Class B Non-WMP (2017)	per kW	\$ -	1	\$ -	\$ 0.1178	1	\$ 0.12	\$ 0.12	100.00%
Disposition of Global Adjustment (2016) Applicable to Non-RPP Customers	per kW	\$ 7.8400	1	\$ 7.84	\$ -	1	\$ -	-\$ 7.84	-100.00%
Disposition of Global Adjustment (2017) Applicable to Non-RPP Customers	per kWh	\$ -	-	\$ -	\$ 0.0139	400	\$ 5.56	\$ 5.56	100.00%
Low Voltage Service Charge	per kW	\$ 0.3368	1	\$ 0.34	\$ 0.4878	1	\$ 0.49	\$ 0.15	44.83%
Line Losses on Cost of Power	per kWh	\$ 0.1030	15.72	\$ 1.62	\$ 0.1030	15.72	\$ 1.62	\$ -	0.00%
Smart Meter Entity Charge		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 48.43			\$ 34.51	-\$ 13.91	-28.73%
RTSR - Network	per kW	\$ 2.0078	1	\$ 2.01	\$ 2.0738	1	\$ 2.07	\$ 0.07	3.29%
RTSR - Line and Transformation Connection	per kW	\$ 1.6053	1	\$ 1.61	\$ 1.6898	1	\$ 1.69	\$ 0.08	5.26%
Sub-Total C - Delivery (including Sub-Total B)				\$ 52.04			\$ 38.28	-\$ 13.76	-26.44%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0032	416	\$ 1.33	\$ 0.0032	416	\$ 1.33	\$ -	0.00%
Capacity Based Recovery (CBR) Charge	per kWh	\$ 0.0004	416	\$ 0.17	\$ 0.0004	416	\$ 0.17	\$ -	0.00%
Ontario Electricity Support Program (OESP) Charge	per kWh	\$ 0.0011	416	\$ 0.46	\$ 0.0011	416	\$ 0.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	416	\$ 0.54	\$ 0.0013	416	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	400	\$ 2.80	\$ 0.0070	400	\$ 2.80	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0870	260	\$ 22.62	\$ 0.0870	260	\$ 22.62	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1320	68	\$ 8.98	\$ 0.1320	68	\$ 8.98	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1800	72	\$ 12.96	\$ 0.1800	72	\$ 12.96	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.1030	400	\$ 41.20	\$ 0.1030	400	\$ 41.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1210	0	\$ -	\$ 0.1210	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 102.14			\$ 88.38	-\$ 13.76	-13.47%
HST		13%		\$ 13.28	13%		\$ 11.49	-\$ 1.79	-13.47%
Total Bill (including HST)				\$ 115.42			\$ 99.87	-\$ 15.55	-13.47%
Total Bill on RPP (before Taxes)				\$ 98.78			\$ 85.02	-\$ 13.76	-13.93%
HST		13%		\$ 12.84	13%		\$ 11.05	-\$ 1.79	-13.93%
Total Bill (including HST)				\$ 111.62			\$ 96.08	-\$ 15.55	-13.93%

Loss Factor (%)

3.93%

3.93%

Appendix D

2017 RTSR Adjustment Work Form



2017 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Kingston Hydro Corporation
Service Territory	Kingston, ON
Assigned EB Number	EB-2016-0087
Name and Title	Sherry Gibson, Senior Advisor Rates & Regulatory Affairs
Phone Number	613-546-1181 ext 2383
Email Address	sgibson@kingstonhydro.com
Date	2016-Aug-15, Last Re-based Year: 2016
Last COS Re-based Year	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2017 RTSR Workform for Electricity Distributors

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[3. Rate Classes](#)

[4. RRR Data](#)

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[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)

2017 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



2017 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0071	183,596,950	0	1.0344	189,912,685
Residential	RTSR - Connection	kWh	0.0056	183,596,950	0	1.0344	189,912,685
General Service Less Than 50 kW	RTSR - Network	kWh	0.0063	89,066,220	0	1.0344	92,130,098
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0051	89,066,220	0	1.0344	92,130,098
General Service 50 to 4,999 kW	RTSR - Network	kW	2.7797	272,226,413	735,400		
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.2225	272,226,413	735,400		
Large Use	RTSR - Network	kW	3.3492	151,275,663	280,183		
Large Use	RTSR - Connection	kW	2.6780	151,275,663	280,183		
Unmetered Scattered Load	RTSR - Network	kWh	0.0071	1,185,727	0	1.0344	1,226,516
Unmetered Scattered Load	RTSR - Connection	kWh	0.0056	1,185,727	0	1.0344	1,226,516
Street Lighting	RTSR - Network	kW	2.0078	1,626,160	4,084		
Street Lighting	RTSR - Connection	kW	1.6053	1,626,160	4,084		
Standby Power	RTSR - Network	kW					
Standby Power	RTSR - Connection	kW					

2017 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
		Jan - April 2015	May 2015 - Jan 2016	Feb - Dec 2016			
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.3396	\$	3.3396	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7791	\$	0.7791	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.7713	\$	1.7713	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5504	\$	2.5504	

If needed, add extra host here. (I)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Effective January 1, 2014		Effective January 1, 2015		Effective January 1, 2016	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2015	Current 2016	Forecast 2017
	\$			



2017 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,252	\$3.78	\$ 205,073	46,813	\$0.86	\$ 40,260	48,606	\$2.00	\$ 97,212	\$ 137,472
February	54,217	\$3.78	\$ 204,940	57,391	\$0.86	\$ 49,356	57,391	\$2.00	\$ 114,782	\$ 164,138
March	54,036	\$3.78	\$ 204,256	63,785	\$0.86	\$ 54,855	63,785	\$2.00	\$ 127,570	\$ 182,425
April	39,120	\$3.78	\$ 147,874	55,395	\$0.86	\$ 47,640	55,395	\$2.00	\$ 110,790	\$ 158,430
May	53,359	\$3.78	\$ 201,697	46,837	\$0.86	\$ 40,280	46,868	\$2.00	\$ 93,737	\$ 134,017
June	43,870	\$3.78	\$ 165,829	62,090	\$0.86	\$ 53,397	62,090	\$2.00	\$ 124,180	\$ 177,577
July	41,790	\$3.78	\$ 157,966	51,612	\$0.86	\$ 44,386	51,612	\$2.00	\$ 103,224	\$ 147,610
August	55,450	\$3.78	\$ 209,601	46,298	\$0.86	\$ 39,816	46,298	\$2.00	\$ 92,596	\$ 132,412
September	56,909	\$3.78	\$ 215,116	65,235	\$0.86	\$ 56,102	65,235	\$2.00	\$ 130,470	\$ 186,572
October	50,809	\$3.78	\$ 192,058	65,130	\$0.86	\$ 56,012	65,130	\$2.00	\$ 130,260	\$ 186,272
November	53,943	\$3.78	\$ 203,905	59,775	\$0.86	\$ 51,407	59,775	\$2.00	\$ 119,550	\$ 170,957
December	50,919	\$3.78	\$ 192,474	53,943	\$0.86	\$ 46,391	53,943	\$2.00	\$ 107,886	\$ 154,277
Total	608,674	\$ 3.78	\$ 2,300,788	674,305	\$ 0.86	\$ 579,902	676,128	\$ 2.00	\$ 1,352,257	\$ 1,932,159

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,508	\$3.23	\$ 256,810	79,508	\$0.65	\$ 51,680	79,508	\$1.62	\$ 128,802	\$ 180,482
February	68,113	\$3.23	\$ 220,005	68,113	\$0.65	\$ 44,274	68,113	\$1.62	\$ 110,343	\$ 154,617
March	66,066	\$3.23	\$ 213,392	66,066	\$0.65	\$ 42,943	66,066	\$1.62	\$ 107,026	\$ 149,969
April	67,958	\$3.30	\$ 224,368	67,958	\$0.70	\$ 47,855	67,958	\$1.69	\$ 114,946	\$ 162,801
May	49,155	\$3.41	\$ 167,721	49,155	\$0.79	\$ 38,729	49,155	\$1.80	\$ 88,567	\$ 127,296
June	62,410	\$3.41	\$ 212,949	62,410	\$0.79	\$ 49,173	62,410	\$1.80	\$ 112,450	\$ 161,623
July	63,037	\$3.41	\$ 215,087	63,037	\$0.79	\$ 49,667	63,037	\$1.80	\$ 113,579	\$ 163,246
August	64,385	\$3.41	\$ 219,690	64,385	\$0.79	\$ 50,729	64,385	\$1.80	\$ 116,010	\$ 166,739
September	56,552	\$3.41	\$ 192,963	56,552	\$0.79	\$ 44,558	56,552	\$1.80	\$ 101,896	\$ 146,454
October	108,567	\$3.41	\$ 370,442	108,567	\$0.79	\$ 85,540	108,567	\$1.80	\$ 195,616	\$ 281,156
November	104,252	\$3.41	\$ 355,717	104,252	\$0.79	\$ 82,140	104,252	\$1.80	\$ 187,840	\$ 269,980
December	67,125	\$3.41	\$ 229,036	67,125	\$0.79	\$ 52,888	67,125	\$1.80	\$ 120,945	\$ 173,833
Total	857,128	\$ 3.36	\$ 2,878,180	857,128	\$ 0.75	\$ 640,174	857,128	\$ 1.75	\$ 1,498,023	\$ 2,138,197

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2017 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	133,760	\$3.45	\$ 461,882	126,321	\$0.73	\$ 91,940	128,114	\$1.76	\$ 226,014	\$ 317,954
February	122,330	\$3.47	\$ 424,946	125,504	\$0.75	\$ 93,630	125,504	\$1.79	\$ 225,125	\$ 318,755
March	120,102	\$3.48	\$ 417,648	129,851	\$0.75	\$ 97,798	129,851	\$1.81	\$ 234,596	\$ 332,394
April	107,078	\$3.48	\$ 372,241	123,353	\$0.77	\$ 95,494	123,353	\$1.83	\$ 225,736	\$ 321,231
May	102,514	\$3.60	\$ 369,418	95,992	\$0.82	\$ 79,009	96,023	\$1.90	\$ 182,304	\$ 261,313
June	106,280	\$3.56	\$ 378,778	124,500	\$0.82	\$ 102,570	124,500	\$1.90	\$ 236,630	\$ 339,200
July	104,827	\$3.56	\$ 373,054	114,649	\$0.82	\$ 94,053	114,649	\$1.89	\$ 216,803	\$ 310,856
August	119,835	\$3.58	\$ 429,291	110,683	\$0.82	\$ 90,546	110,683	\$1.88	\$ 208,606	\$ 299,151
September	113,461	\$3.60	\$ 408,079	121,787	\$0.83	\$ 100,660	121,787	\$1.91	\$ 232,366	\$ 333,026
October	159,376	\$3.53	\$ 562,500	173,697	\$0.81	\$ 141,552	173,697	\$1.88	\$ 325,876	\$ 467,428
November	158,195	\$3.54	\$ 559,621	164,027	\$0.81	\$ 133,546	164,027	\$1.87	\$ 307,390	\$ 440,937
December	118,044	\$3.57	\$ 421,510	121,068	\$0.82	\$ 99,279	121,068	\$1.89	\$ 228,831	\$ 328,110
Total	1,465,802	\$ 3.53	\$ 5,178,967	1,531,432	\$ 0.80	\$ 1,220,076	1,533,256	\$ 1.86	\$ 2,850,280	\$ 4,070,356



2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,252	\$ 3.6600	\$ 198,562	46,813	\$ 0.8700	\$ 40,728	48,606	\$ 2.0200	\$ 98,184	\$ 138,912
February	54,217	\$ 3.6600	\$ 198,434	57,391	\$ 0.8700	\$ 49,930	57,391	\$ 2.0200	\$ 115,930	\$ 165,860
March	54,036	\$ 3.6600	\$ 197,772	63,785	\$ 0.8700	\$ 55,493	63,785	\$ 2.0200	\$ 128,846	\$ 184,339
April	39,120	\$ 3.6600	\$ 143,179	55,395	\$ 0.8700	\$ 48,194	55,395	\$ 2.0200	\$ 111,898	\$ 160,092
May	53,359	\$ 3.6600	\$ 195,294	46,837	\$ 0.8700	\$ 40,748	46,868	\$ 2.0200	\$ 94,674	\$ 135,423
June	43,870	\$ 3.6600	\$ 160,564	62,090	\$ 0.8700	\$ 54,018	62,090	\$ 2.0200	\$ 125,422	\$ 179,440
July	41,790	\$ 3.6600	\$ 152,951	51,612	\$ 0.8700	\$ 44,902	51,612	\$ 2.0200	\$ 104,256	\$ 149,159
August	55,450	\$ 3.6600	\$ 202,947	46,298	\$ 0.8700	\$ 40,279	46,298	\$ 2.0200	\$ 93,522	\$ 133,801
September	56,909	\$ 3.6600	\$ 208,287	65,235	\$ 0.8700	\$ 56,754	65,235	\$ 2.0200	\$ 131,775	\$ 188,529
October	50,809	\$ 3.6600	\$ 185,961	65,130	\$ 0.8700	\$ 56,663	65,130	\$ 2.0200	\$ 131,563	\$ 188,226
November	53,943	\$ 3.6600	\$ 197,431	59,775	\$ 0.8700	\$ 52,004	59,775	\$ 2.0200	\$ 120,746	\$ 172,750
December	50,919	\$ 3.6600	\$ 186,364	53,943	\$ 0.8700	\$ 46,930	53,943	\$ 2.0200	\$ 108,965	\$ 155,895
Total	608,674	\$ 3.66	\$ 2,227,747	674,305	\$ 0.87	\$ 586,645	676,128	\$ 2.02	\$ 1,365,779	\$ 1,952,425

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,508	\$ 3.4121	\$ 271,288	79,508	\$ 0.7879	\$ 62,644	79,508	\$ 1.8018	\$ 143,257	\$ 205,901
February	68,113	\$ 3.3396	\$ 227,471	68,113	\$ 0.7791	\$ 53,067	68,113	\$ 1.7713	\$ 120,649	\$ 173,716
March	66,066	\$ 3.3396	\$ 220,633	66,066	\$ 0.7791	\$ 51,472	66,066	\$ 1.7713	\$ 117,022	\$ 168,494
April	67,958	\$ 3.3396	\$ 226,954	67,958	\$ 0.7791	\$ 52,946	67,958	\$ 1.7713	\$ 120,375	\$ 173,321
May	49,155	\$ 3.3396	\$ 164,157	49,155	\$ 0.7791	\$ 38,296	49,155	\$ 1.7713	\$ 87,068	\$ 125,364
June	62,410	\$ 3.3396	\$ 208,424	62,410	\$ 0.7791	\$ 48,624	62,410	\$ 1.7713	\$ 110,547	\$ 159,170
July	63,037	\$ 3.3396	\$ 210,517	63,037	\$ 0.7791	\$ 49,112	63,037	\$ 1.7713	\$ 111,657	\$ 160,769
August	64,385	\$ 3.3396	\$ 215,022	64,385	\$ 0.7791	\$ 50,163	64,385	\$ 1.7713	\$ 114,046	\$ 164,209
September	56,552	\$ 3.3396	\$ 188,863	56,552	\$ 0.7791	\$ 44,060	56,552	\$ 1.7713	\$ 100,171	\$ 144,231
October	108,567	\$ 3.3396	\$ 362,571	108,567	\$ 0.7791	\$ 84,585	108,567	\$ 1.7713	\$ 192,305	\$ 276,890
November	104,252	\$ 3.3396	\$ 348,159	104,252	\$ 0.7791	\$ 81,222	104,252	\$ 1.7713	\$ 184,661	\$ 265,883
December	67,125	\$ 3.3396	\$ 224,170	67,125	\$ 0.7791	\$ 52,297	67,125	\$ 1.7713	\$ 118,898	\$ 171,195
Total	857,128	\$ 3.35	\$ 2,868,228	857,128	\$ 0.78	\$ 668,488	857,128	\$ 1.77	\$ 1,520,655	\$ 2,189,143

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
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2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	133,760	\$3.51	\$ 469,850	126,321	\$0.82	\$ 103,372	128,114	\$1.88	\$ 241,441	\$ 344,813
February	122,330	\$3.48	\$ 425,905	125,504	\$0.82	\$ 102,997	125,504	\$1.89	\$ 236,579	\$ 339,576
March	120,102	\$3.48	\$ 418,405	129,851	\$0.82	\$ 106,965	129,851	\$1.89	\$ 245,868	\$ 352,833
April	107,078	\$3.46	\$ 370,133	123,353	\$0.82	\$ 101,140	123,353	\$1.88	\$ 232,273	\$ 333,413
May	102,514	\$3.51	\$ 359,451	95,992	\$0.82	\$ 79,045	96,023	\$1.89	\$ 181,742	\$ 260,787
June	106,280	\$3.47	\$ 368,989	124,500	\$0.82	\$ 102,642	124,500	\$1.90	\$ 235,969	\$ 338,610
July	104,827	\$3.47	\$ 363,469	114,649	\$0.82	\$ 94,014	114,649	\$1.88	\$ 215,913	\$ 309,927
August	119,835	\$3.49	\$ 417,969	110,683	\$0.82	\$ 90,442	110,683	\$1.88	\$ 207,568	\$ 298,010
September	113,461	\$3.50	\$ 397,150	121,787	\$0.83	\$ 100,814	121,787	\$1.90	\$ 231,946	\$ 332,761
October	159,376	\$3.44	\$ 548,532	173,697	\$0.81	\$ 141,248	173,697	\$1.86	\$ 323,868	\$ 465,115
November	158,195	\$3.45	\$ 545,590	164,027	\$0.81	\$ 133,227	164,027	\$1.86	\$ 305,406	\$ 438,633
December	118,044	\$3.48	\$ 410,533	121,068	\$0.82	\$ 99,227	121,068	\$1.88	\$ 227,863	\$ 327,090
Total	1,465,802	\$ 3.48	\$ 5,095,975	1,531,432	\$ 0.82	\$ 1,255,133	1,533,256	\$ 1.88	\$ 2,886,435	\$ 4,141,568



2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,252	\$ 3.6600	\$ 198,562	46,813	\$ 0.8700	\$ 40,728	48,606	\$ 2.0200	\$ 98,184	\$ 138,912
February	54,217	\$ 3.6600	\$ 198,434	57,391	\$ 0.8700	\$ 49,930	57,391	\$ 2.0200	\$ 115,930	\$ 165,860
March	54,036	\$ 3.6600	\$ 197,772	63,785	\$ 0.8700	\$ 55,493	63,785	\$ 2.0200	\$ 128,846	\$ 184,339
April	39,120	\$ 3.6600	\$ 143,179	55,395	\$ 0.8700	\$ 48,194	55,395	\$ 2.0200	\$ 111,898	\$ 160,092
May	53,359	\$ 3.6600	\$ 195,294	46,837	\$ 0.8700	\$ 40,748	46,868	\$ 2.0200	\$ 94,674	\$ 135,423
June	43,870	\$ 3.6600	\$ 160,564	62,090	\$ 0.8700	\$ 54,018	62,090	\$ 2.0200	\$ 125,422	\$ 179,440
July	41,790	\$ 3.6600	\$ 152,951	51,612	\$ 0.8700	\$ 44,902	51,612	\$ 2.0200	\$ 104,256	\$ 149,159
August	55,450	\$ 3.6600	\$ 202,947	46,298	\$ 0.8700	\$ 40,279	46,298	\$ 2.0200	\$ 93,522	\$ 133,801
September	56,909	\$ 3.6600	\$ 208,287	65,235	\$ 0.8700	\$ 56,754	65,235	\$ 2.0200	\$ 131,775	\$ 188,529
October	50,809	\$ 3.6600	\$ 185,961	65,130	\$ 0.8700	\$ 56,663	65,130	\$ 2.0200	\$ 131,563	\$ 188,226
November	53,943	\$ 3.6600	\$ 197,431	59,775	\$ 0.8700	\$ 52,004	59,775	\$ 2.0200	\$ 120,746	\$ 172,750
December	50,919	\$ 3.6600	\$ 186,364	53,943	\$ 0.8700	\$ 46,930	53,943	\$ 2.0200	\$ 108,965	\$ 155,895
Total	608,674	\$ 3.66	\$ 2,227,747	674,305	\$ 0.87	\$ 586,645	676,128	\$ 2.02	\$ 1,365,779	\$ 1,952,425

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,508	\$ 3.3396	\$ 265,524	79,508	\$ 0.7791	\$ 61,944	79,508	\$ 1.7713	\$ 140,832	\$ 202,776
February	68,113	\$ 3.3396	\$ 227,471	68,113	\$ 0.7791	\$ 53,067	68,113	\$ 1.7713	\$ 120,649	\$ 173,716
March	66,066	\$ 3.3396	\$ 220,633	66,066	\$ 0.7791	\$ 51,472	66,066	\$ 1.7713	\$ 117,022	\$ 168,494
April	67,958	\$ 3.3396	\$ 226,954	67,958	\$ 0.7791	\$ 52,946	67,958	\$ 1.7713	\$ 120,375	\$ 173,321
May	49,155	\$ 3.3396	\$ 164,157	49,155	\$ 0.7791	\$ 38,296	49,155	\$ 1.7713	\$ 87,068	\$ 125,364
June	62,410	\$ 3.3396	\$ 208,424	62,410	\$ 0.7791	\$ 48,624	62,410	\$ 1.7713	\$ 110,547	\$ 159,170
July	63,037	\$ 3.3396	\$ 210,517	63,037	\$ 0.7791	\$ 49,112	63,037	\$ 1.7713	\$ 111,657	\$ 160,769
August	64,385	\$ 3.3396	\$ 215,022	64,385	\$ 0.7791	\$ 50,163	64,385	\$ 1.7713	\$ 114,046	\$ 164,209
September	56,552	\$ 3.3396	\$ 188,863	56,552	\$ 0.7791	\$ 44,060	56,552	\$ 1.7713	\$ 100,171	\$ 144,231
October	108,567	\$ 3.3396	\$ 362,571	108,567	\$ 0.7791	\$ 84,585	108,567	\$ 1.7713	\$ 192,305	\$ 276,890
November	104,252	\$ 3.3396	\$ 348,159	104,252	\$ 0.7791	\$ 81,222	104,252	\$ 1.7713	\$ 184,661	\$ 265,883
December	67,125	\$ 3.3396	\$ 224,170	67,125	\$ 0.7791	\$ 52,297	67,125	\$ 1.7713	\$ 118,898	\$ 171,195
Total	857,128	\$ 3.34	\$ 2,862,464	857,128	\$ 0.78	\$ 667,788	857,128	\$ 1.77	\$ 1,518,230	\$ 2,186,018

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	133,760	\$ 3.47	464,086	126,321	\$ 0.81	102,672	128,114	\$ 1.87	239,016	\$ 341,688
February	122,330	\$ 3.48	425,905	125,504	\$ 0.82	102,997	125,504	\$ 1.89	236,579	\$ 339,576
March	120,102	\$ 3.48	418,405	129,851	\$ 0.82	106,965	129,851	\$ 1.89	245,868	\$ 352,833
April	107,078	\$ 3.46	370,133	123,353	\$ 0.82	101,140	123,353	\$ 1.88	232,273	\$ 333,413
May	102,514	\$ 3.51	359,451	95,992	\$ 0.82	79,045	96,023	\$ 1.89	181,742	\$ 260,787
June	106,280	\$ 3.47	368,989	124,500	\$ 0.82	102,642	124,500	\$ 1.90	235,969	\$ 338,610
July	104,827	\$ 3.47	363,469	114,649	\$ 0.82	94,014	114,649	\$ 1.88	215,913	\$ 309,927
August	119,835	\$ 3.49	417,969	110,683	\$ 0.82	90,442	110,683	\$ 1.88	207,568	\$ 298,010
September	113,461	\$ 3.50	397,150	121,787	\$ 0.83	100,814	121,787	\$ 1.90	231,946	\$ 332,761
October	159,376	\$ 3.44	548,532	173,697	\$ 0.81	141,248	173,697	\$ 1.86	323,868	\$ 465,115
November	158,195	\$ 3.45	545,590	164,027	\$ 0.81	133,227	164,027	\$ 1.86	305,406	\$ 438,633
December	118,044	\$ 3.48	410,533	121,068	\$ 0.82	99,227	121,068	\$ 1.88	227,863	\$ 327,090
Total	1,465,802	\$ 3.47	\$ 5,090,211	1,531,432	\$ 0.82	\$ 1,254,433	1,533,256	\$ 1.88	\$ 2,884,010	\$ 4,138,443



2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0071	189,912,685	0	1,348,380	27.4%	1,394,259	0.0073
General Service Less Than 50 kW	RTSR - Network	kWh	0.0063	92,130,098	0	580,420	11.8%	600,169	0.0065
General Service 50 to 4,999 kW	RTSR - Network	kW	2.7797		735,400	2,044,191	41.5%	2,113,746	2.8743
Large Use	RTSR - Network	kW	3.3492		280,183	938,389	19.0%	970,318	3.4632
Unmetered Scattered Load	RTSR - Network	kWh	0.0071	1,226,516	0	8,708	0.2%	9,005	0.0073
Street Lighting	RTSR - Network	kW	2.0078		4,084	8,200	0.2%	8,479	2.0761
Standby Power	RTSR - Network	kW				0	0.0%	0	0.0000

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0056	189,912,685	0	1,063,511	27.1%	1,120,321	0.0059
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0051	92,130,098	0	469,864	12.0%	494,962	0.0054
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.2225		735,400	1,634,426	41.6%	1,721,733	2.3412
Large Use	RTSR - Connection	kW	2.6780		280,183	750,330	19.1%	790,410	2.8211
Unmetered Scattered Load	RTSR - Connection	kWh	0.0056	1,226,516	0	6,868	0.2%	7,235	0.0059
Street Lighting	RTSR - Connection	kW	1.6053		4,084	6,556	0.2%	6,906	1.6911
Standby Power	RTSR - Connection	kW				0	0.0%	0	0.0000

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0073	189,912,685	0	1,394,259	27.4%	1,392,682	0.0073
General Service Less Than 50 kW	RTSR - Network	kWh	0.0065	92,130,098	0	600,169	11.8%	599,490	0.0065
General Service 50 to 4,999 kW	RTSR - Network	kW	2.8743		735,400	2,113,746	41.5%	2,111,355	2.8710
Large Use	RTSR - Network	kW	3.4632		280,183	970,318	19.0%	969,220	3.4592
Unmetered Scattered Load	RTSR - Network	kWh	0.0073	1,226,516	0	9,005	0.2%	8,994	0.0073
Street Lighting	RTSR - Network	kW	2.0761		4,084	8,479	0.2%	8,469	2.0738
Standby Power	RTSR - Network	kW	0.0000			0	0.0%	0	0.0000

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0059	189,912,685	0	1,120,321	27.1%	1,119,475	0.0059
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0054	92,130,098	0	494,962	12.0%	494,589	0.0054
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.3412		735,400	1,721,733	41.6%	1,720,434	2.3395
Large Use	RTSR - Connection	kW	2.8211		280,183	790,410	19.1%	789,814	2.8189
Unmetered Scattered Load	RTSR - Connection	kWh	0.0059	1,226,516	0	7,235	0.2%	7,230	0.0059
Street Lighting	RTSR - Connection	kW	1.6911		4,084	6,906	0.2%	6,901	1.6898
Standby Power	RTSR - Connection	kW	0.0000			0	0.0%	0	0.0000

Appendix E:
2017 Deferral and Variance (DVA) Work Form

Appendix E

2017 Deferral and Variance (DVA) Work Form




2017 Deferral/Variance Account Workform

Version 2.8


Utility Name	Kingston Hydro Corporation
Service Territory	
Assigned EB Number	EB-2016-0087
Name of Contact and Title	Sherry Gibson, Senior Advisor Rates and Regulator
Phone Number	613-546-1181 ext 2383
Email Address	sgibson@kingstonhydro.com

General Notes

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

2017 Deferral/Variance Account Workform

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ¹⁰	1580
Variance WMS – Sub-account CBR Class A ¹⁰	1580
Variance WMS – Sub-account CBR Class B ¹⁰	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Group 2 Accounts	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance -	
Ontario Clean Energy Benefit Act ³	1508
Other Regulatory Assets - Sub-Account - Other ⁴	1508
Retail Cost Variance Account - Retail	1518
Misc. Deferred Debits	1525
Retail Cost Variance Account - STR	1548
Board-Approved CDM Variance Account	1567
Extra-Ordinary Event Costs	1572
Deferred Rate Impact Amounts	1574
RSVA - One-time	1582
Other Deferred Credits	2425
Group 2 Sub-Total	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592
Total of Group 1 and Group 2 Accounts (including 1592)	

Account Descriptions	Account Number
LRAM Variance Account¹²	1568
Total including Account 1568	
Renewable Generation Connection Capital Deferral Account ⁹	1531
Renewable Generation Connection OM&A Deferral Account ⁹	1532
Renewable Generation Connection Funding Adder Deferral Account	1533
Smart Grid Capital Deferral Account	1534
Smart Grid OM&A Deferral Account	1535
Smart Grid Funding Adder Deferral Account	1536
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555
Smart Meter OM&A Variance ⁵	1556
Meter Cost Deferral Account (MIST Meters) ¹¹	1557
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: credit balance and debit balance are to have a negative figure) as per the related OEB decision.

¹ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction in the Disposition column.

² Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions, please provide a brief explanation.

³ As per the January 6, 2011 Letter from the OEB regarding the implementation of the Ontario Clean Energy Benefit:
"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2011, to account for Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the OEB's ongoing review of the distribution system.

⁴ Please describe "other" components of 1508 and add more component lines if necessary.

⁵ Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account Smart Meter Disposition and Cost Recovery (G-2011-0001)

⁶ The OEB requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in the relevant Chapter 2 Appendix 2-EB or 2-EC, respectively.
Depending on the disposition period, balances may exist in Account 1575 and Account 1576 even if the accounts have been disposed of. Please ensure that the checkbox "Check to Dispose of Account" in the Total Claim column is unchecked.

⁷ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2016 rate decision.

⁸ Include Account 1595 as part of Group 1 accounts for review and disposition if the recovery (or refund) period has been completed, do not include the respective balance in Account 1595 for disposition at this time.

⁹ Per the APM March 2015 Guidance, the Direct Benefits portion of Account 1531 should be transferred to rate base. The Direct Benefits portion of Account 1531 is listed for reference only. Account 1532 is included in the Group 2 accounts in this continuity schedule.

¹⁰ When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude a separate account. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

¹¹ Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition of Account 1557 in the continuity schedule.

¹² Input the LRAMVA balance in the continuity schedule as calculated from the LRAMVA model. The associated rate riders will be included in the LRAMVA model.

2017 Deferral/Variance Account Workform

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions' Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments' during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	OEB-Approved Disposition during 2010	Interest Adjustments' during 2010	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550		\$127,004	\$954,176	\$1,076,842	\$249,670	\$57,995	\$3,092	\$59,019		\$2,068
Smart Metering Entity Charge Variance Account	1551										
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$2,228,936	-\$799,237	-\$1,950,854		-\$1,077,319	-\$107,308	-\$9,410	-\$109,616		-\$7,102
Variance WMS - Sub-account CBR Class A ¹⁰	1580										
Variance WMS - Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	-\$388,453	\$323,649	-\$681,877		\$617,073	-\$130,742	\$2,192	-\$132,881		\$4,331
RSVA - Retail Transmission Connection Charge	1586	\$108,422	\$346,391	-\$255,064		\$709,877	-\$85,921	\$3,558	-\$87,754		\$5,391
RSVA - Power (excluding Global Adjustment)	1588	-\$841,886	-\$82,037	-\$229,917		-\$694,006	-\$71,035	-\$4,457	-\$66,562		-\$8,930
RSVA - Global Adjustment	1589	\$1,964,763	-\$17,164	\$1,105,378		\$842,221	\$26,050	\$3,826	\$27,366		\$2,510
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595		\$410,078	\$1,829,079		-\$1,419,001		-\$9,353	-\$56,959		\$47,606
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595					\$0					\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$1,386,090	\$308,684	\$770,921	\$1,076,842	-\$771,485	-\$310,961	-\$10,552	-\$367,387	\$0	\$45,874
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$3,350,853	\$325,848	-\$334,457	\$1,076,842	-\$1,613,706	-\$337,011	-\$14,378	-\$394,753	\$0	\$43,364
RSVA - Global Adjustment	1589	\$1,964,763	-\$17,164	\$1,105,378	\$0	\$842,221	\$26,050	\$3,826	\$27,366	\$0	\$2,510
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508					\$0					\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508					\$0					\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁹	1508										
Other Regulatory Assets - Sub-Account - Other ⁴	1508					\$0					\$0
Retail Cost Variance Account - Retail	1518					\$0					\$0
Misc. Deferred Debits	1525					\$0					\$0
Retail Cost Variance Account - STR	1548					\$0					\$0
Board-Approved CDM Variance Account	1567					\$0					\$0
Extra-Ordinary Event Costs	1572					\$0					\$0
Deferred Rate Impact Amounts	1574					\$0					\$0
RSVA - One-time	1582					\$0					\$0
Other Deferred Credits	2425					\$0					\$0
Group 2 Sub-Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					\$0					\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					\$0					\$0
Total of Group 1 and Group 2 Accounts (including 1592)		-\$1,386,090	\$308,684	\$770,921	\$1,076,842	-\$771,485	-\$310,961	-\$10,552	-\$367,387	\$0	\$45,874

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions' Debit / (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments' during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	OEB-Approved Disposition during 2010	Interest Adjustments' during 2010	Closing Interest Amounts as of Dec-31-10
LRAM Variance Account ¹²	1568					\$0					\$0
Total including Account 1568			\$308,684	\$770,921	\$1,076,842	-\$771,485	-\$310,961	-\$10,552	-\$367,387	\$0	\$45,874
Renewable Generation Connection Capital Deferral Account ⁹	1531					\$0					\$0
Renewable Generation Connection OM&A Deferral Account ⁹	1532					\$0					\$0
Renewable Generation Connection Funding Adder Deferral Account	1533					\$0					\$0
Smart Grid Capital Deferral Account	1534					\$0					\$0
Smart Grid OM&A Deferral Account	1535					\$0					\$0
Smart Grid Funding Adder Deferral Account	1536					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁶	1555					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555					\$0					\$0
Smart Meter OM&A Variance ⁵	1556					\$0					\$0
Meter Cost Deferral Account (MIST Meters) ¹¹	1557										
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575										
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576										

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. Do not include interest, adjustments, or OEB approved dispositions in this column.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

As per the January 6, 2011 Letter from the OEB regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2011 will require a variance account for OCEB purposes... The Board expects that any principal balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the monthly settlement process with the IESO or the host distributor, as applicable."

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account rate rider. For details on how to dispose of balances in Smart Meter accounts see the OEB's Guideline:

Smart Meter Disposition and Cost Recovery (G-2011-0001)

The OEB requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Adjustments during 2015" column of the continuity schedule, please enter the amounts to be included in the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from Chapter 2 Appendix 2-EA. For Account 1576, please provide the value in cell H39 and G39 from the relevant Chapter 2 Appendix 2-EB or 2-EC, respectively.

Depending on the disposition period, balances may exist in Account 1575 and Account 1576 even if the accounts have been approved for disposition in a previous decision. Report these account balances in the continuity schedule if this is the case and leave the checkbox "Check to Dispose of Account" in the Total Claim column unchecked.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts for review and disposition if the recovery (or refund) period has been completed. Check the "Check to Dispose Account" checkbox if disposition is requested. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Per the APH March 2015 Guidance, the Direct Benefits portion of Account 1531 should be transferred to rate base. The Direct Benefits portion of Account 1532 should be included in the DVA continuity schedule to be requested for disposition. In this continuity schedule, Account 1531 is listed for reference only. Account 1532 is included in the Group 2 allocation of balances that are used to calculate the rate riders. Only input the Direct Benefits portion of the account balances in this continuity schedule.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition upon completion of the MIST meter deployment. A prudence review and disposition should be done in the application, outside of this continuity schedule.

Input the LRAMVA balance in the continuity schedule as calculated from the LRAMVA model. The associated rate riders will be calculated in the DVA continuity schedule.

2017 Deferral/Variance Account Workform

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions ¹ Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ² during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-10	OEB-Approved Disposition during 2011	Interest Adjustments ² during 2011	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	\$249,670	\$223,961	\$122,666		\$350,965	\$2,068	\$4,155	\$1,944		\$4,279
Smart Metering Entity Charge Variance Account	1551										
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$1,077,319	-\$684,636	-\$278,082		-\$1,483,873	-\$7,102	-\$18,293	-\$4,040		-\$21,355
Variance WMS – Sub-account CBR Class A ¹⁰	1580										
Variance WMS – Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	\$617,073	\$81,943	\$293,424		\$405,592	\$4,331	\$6,944	\$3,882		\$7,393
RSVA - Retail Transmission Connection Charge	1586	\$709,877	\$16,107	\$363,485		\$362,499	\$5,391	\$7,369	\$5,058		\$7,702
RSVA - Power (excluding Global Adjustment)	1588	-\$694,006	-\$232,448	-\$611,968		-\$314,486	-\$8,930	-\$935	-\$11,095		\$1,230
RSVA - Global Adjustment	1589	\$842,221	\$2,753,143	\$859,385		\$2,735,979	\$2,510	\$16,265	\$6,898		\$11,877
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$1,419,001	\$768,362			-\$650,639	\$47,606	-\$15,047			\$32,559
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	\$0	-\$228,949	-\$1,227,080		\$998,131	\$0	\$11,480	-\$53,612		\$65,092
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0				\$0	\$0				\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$771,485	\$2,697,483	-\$478,170	\$0	\$2,404,168	\$45,874	\$11,938	-\$50,965	\$0	\$108,777
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$1,613,706	-\$55,660	-\$1,337,555	\$0	-\$331,811	\$43,364	-\$4,327	-\$57,863	\$0	\$96,900
RSVA - Global Adjustment	1589	\$842,221	\$2,753,143	\$859,385	\$0	\$2,735,979	\$2,510	\$16,265	\$6,898	\$0	\$11,877
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁹	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1592)		-\$771,485	\$2,697,483	-\$478,170	\$0	\$2,404,168	\$45,874	\$11,938	-\$50,965	\$0	\$108,777

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions' Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ² during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-10	OEB-Approved Disposition during 2011	Interest Adjustments ² during 2011	Closing Interest Amounts as of Dec-31-11
LRAM Variance Account ¹²	1568	\$0				\$0	\$0				\$0
Total including Account 1568		-\$771,485	\$2,697,483	-\$478,170	\$0	\$2,404,168	\$45,874	\$11,938	-\$50,965	\$0	\$108,777
Renewable Generation Connection Capital Deferral Account ⁹	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account ⁹	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁶	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter OM&A Variance ⁵	1556	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ¹¹	1557										
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575					\$0					
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576										

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. credit balance and credit balance are to have a negative figure) as per the related OEB decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction column.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved disposition as per the January 6, 2011 Letter from the OEB regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2011, account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the continuation of the current year's accounts.

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account Smart Meter Disposition and Cost Recovery (G-2011-0001)

The OEB requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in the relevant Chapter 2 Appendix 2-EB or 2-EC, respectively.

Depending on the disposition period, balances may exist in Account 1575 and Account 1576 even if the accounts have been disposed. Please leave the checkbox "Check to Dispose of Account" in the Total Claim column unchecked.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2016 rate decision.

Include Account 1595 as part of Group 1 accounts for review and disposition if the recovery (or refund) period has been completed, do not include the respective balance in Account 1595 for disposition at this time.

Per the APH March 2015 Guidance, the Direct Benefits portion of Account 1531 should be transferred to rate base. The Direct Benefits disposition. In this continuity schedule, Account 1531 is listed for reference only. Account 1532 is included in the Group 2 accounts in this continuity schedule.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition application, outside of this continuity schedule.

Input the LRAMVA balance in the continuity schedule as calculated from the LRAMVA model. The associated rate riders will be included in the continuity schedule.

2017 Deferral/Variance Account Workform

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions ¹ Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ² during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	OEB-Approved Disposition during 2012	Interest Adjustments ² during 2012	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	\$350,965	\$104,600		-\$47,363	\$408,202	\$4,279	\$5,793			\$10,072
Smart Metering Entity Charge Variance Account	1551										
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$1,483,873	-\$888,314			-\$2,372,187	-\$21,355	-\$28,000			-\$49,355
Variance WMS – Sub-account CBR Class A ¹⁰	1580										
Variance WMS – Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	\$405,592	\$356,916			\$762,508	\$7,393	\$9,638			\$17,031
RSVA - Retail Transmission Connection Charge	1586	\$362,499	\$299,622			\$662,121	\$7,702	\$8,173			\$15,875
RSVA - Power (excluding Global Adjustment)	1588	-\$314,486	\$96,329		\$92,527	-\$125,630	\$1,230	\$2,110			\$3,340
RSVA - Global Adjustment	1589	\$2,735,979	\$2,361,773		\$279,566	\$5,377,318	\$11,877	\$50,455			\$62,332
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$650,639	\$384,820		-\$256	-\$266,075	\$32,559	-\$5,368		-\$6	\$27,185
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	\$998,131	-\$738,103			\$260,028	\$65,092	\$9,644			\$74,736
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$0	\$249,231	\$490,638		-\$241,407	\$0	-\$3,926	\$42,067		-\$45,993
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0				\$0	\$0				\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$2,404,168	\$2,226,874	\$490,638	\$324,474	\$4,464,878	\$108,777	\$48,519	\$42,067	-\$6	\$115,223
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$331,811	-\$134,899	\$490,638	\$44,908	-\$912,440	\$96,900	-\$1,936	\$42,067	-\$6	\$52,891
RSVA - Global Adjustment	1589	\$2,735,979	\$2,361,773	\$0	\$279,566	\$5,377,318	\$11,877	\$50,455	\$0	\$0	\$62,332
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁹	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1592)		\$2,404,168	\$2,226,874	\$490,638	\$324,474	\$4,464,878	\$108,777	\$48,519	\$42,067	-\$6	\$115,223

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions' Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments² during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	OEB-Approved Disposition during 2012	Interest Adjustments² during 2012	Closing Interest Amounts as of Dec-31-12
LRAM Variance Account¹²	1568	\$0				\$0	\$0				\$0
Total including Account 1568		\$2,404,168	\$2,226,874	\$490,638	\$324,474	\$4,464,878	\$108,777	\$48,519	\$42,067	-\$6	\$115,223
Renewable Generation Connection Capital Deferral Account⁹	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account⁹	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital⁶	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs⁵	1555	\$0				\$0	\$0				\$0
Smart Meter OM&A Variance⁵	1556	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters)¹¹	1557										
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component⁶	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component⁶	1576					\$0					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. credit balance and debit balance are to have a negative figure) as per the related OEB decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction column.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions as per the January 6, 2011 Letter from the OEB regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2017, account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the continuation of the account.

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account Smart Meter Disposition and Cost Recovery (G-2011-0001)

The OEB requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in the relevant Chapter 2 Appendix 2-EB or 2-EC, respectively.

Depending on the disposition period, balances may exist in Account 1575 and Account 1576 even if the accounts have been disposed. Please leave the checkbox "Check to Dispose of Account" in the Total Claim column unchecked.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2016 rate decision.

Include Account 1595 as part of Group 1 accounts for review and disposition if the recovery (or refund) period has been completed, do not include the respective balance in Account 1595 for disposition at this time.

Per the APH March 2015 Guidance, the Direct Benefits portion of Account 1531 should be transferred to rate base. The Direct Benefits portion, in this continuity schedule, Account 1531 is listed for reference only. Account 1532 is included in the Group 2 accounts in this continuity schedule.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude a separate account. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition application, outside of this continuity schedule.

Input the LRAMVA balance in the continuity schedule as calculated from the LRAMVA model. The associated rate riders will

2017 Deferral/Variance Account Workform

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions ¹ Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ² during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	OEB-Approved Disposition during 2013	Interest Adjustments ² during 2013	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	\$408,202	\$367,934	\$350,964		\$425,172	\$10,072	\$5,527	\$11,134		\$4,465
Smart Metering Entity Charge Variance Account	1551	\$0	\$44,232			\$44,232	\$0	\$385			\$385
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$2,372,187	-\$443,319	-\$1,483,874		-\$1,331,632	-\$49,355	-\$24,773	-\$50,339		-\$23,789
Variance WMS – Sub-account CBR Class A ¹⁰	1580										
Variance WMS – Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	\$762,508	\$216,076	\$405,591		\$572,993	\$17,031	\$8,813	\$15,315		\$10,529
RSVA - Retail Transmission Connection Charge	1586	\$662,121	\$109,014	\$362,498		\$408,638	\$15,875	\$6,180	\$14,782		\$7,273
RSVA - Power (excluding Global Adjustment)	1588	-\$125,630	-\$196,803	-\$314,526		-\$7,907	\$3,340	-\$10,565	-\$4,912		-\$2,313
RSVA - Global Adjustment	1589	\$5,377,318	\$3,300,841	\$2,735,980		\$5,942,180	\$62,332	\$89,339	\$65,318		\$86,353
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$266,075	-\$4,687	-\$256		-\$270,506	\$27,185	-\$3,930	-\$11		\$23,266
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	\$260,028	-\$331,324			-\$71,296	\$74,736	\$162			\$74,898
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	-\$241,407	\$256,096			\$14,689	-\$45,993	-\$676			-\$46,669
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$0	-\$1,333,337	-\$2,056,378		\$723,041	\$0	\$12,831	-\$51,286		\$64,117
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0				\$0	\$0				\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$4,464,878	\$1,984,724	-\$1	\$0	\$6,449,603	\$115,223	\$83,292	\$1	\$0	\$198,514
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$912,440	-\$1,316,118	-\$2,735,981	\$0	\$507,423	\$52,891	-\$6,047	-\$65,317	\$0	\$112,161
RSVA - Global Adjustment	1589	\$5,377,318	\$3,300,841	\$2,735,980	\$0	\$5,942,180	\$62,332	\$89,339	\$65,318	\$0	\$86,353
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁹	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1592)		\$4,464,878	\$1,984,724	-\$1	\$0	\$6,449,603	\$115,223	\$83,292	\$1	\$0	\$198,514

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions¹ Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments² during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	OEB-Approved Disposition during 2013	Interest Adjustments² during 2013	Closing Interest Amounts as of Dec-31-13
LRAM Variance Account¹²	1568	\$0				\$0	\$0				\$0
Total including Account 1568		\$4,464,878	\$1,984,724	-\$1	\$0	\$6,449,603	\$115,223	\$83,292	\$1	\$0	\$198,514
Renewable Generation Connection Capital Deferral Account⁹	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account⁹	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital⁶	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs⁵	1555	\$0				\$0	\$0				\$0
Smart Meter OM&A Variance⁵	1556	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters)¹¹	1557										
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component⁶	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component⁶	1576	\$0				\$0					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: credit balance and debit balance are to have a negative figure) as per the related OEB decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction column.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved disposition as per the January 6, 2011 Letter from the OEB regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2017, account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the continuation of the current process.

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account Smart Meter Disposition and Cost Recovery (G-2011-0001)

The OEB requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in the relevant Chapter 2 Appendix 2-EB or 2-EC, respectively.

Depending on the disposition period, balances may exist in Account 1575 and Account 1576 even if the accounts have been disposed. Please leave the checkbox "Check to Dispose of Account" in the Total Claim column unchecked.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2016 rate decision.

Include Account 1595 as part of Group 1 accounts for review and disposition if the recovery (or refund) period has been completed, do not include the respective balance in Account 1595 for disposition at this time.

Per the APH March 2015 Guidance, the Direct Benefits portion of Account 1531 should be transferred to rate base. The Direct Benefits disposition. In this continuity schedule, Account 1531 is listed for reference only. Account 1532 is included in the Group 2 a balances in this continuity schedule.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude a balances. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition application, outside of this continuity schedule.

Input the LRAMVA balance in the continuity schedule as calculated from the LRAMVA model. The associated rate riders will be included in the continuity schedule.

2017 Deferral/Variance Account Workform

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions ¹ Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ² during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments ² during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	\$425,172	\$360,059	\$57,236		\$727,995	\$4,465	\$6,496	\$59		\$10,902
Smart Metering Entity Charge Variance Account	1551	\$44,232	-\$5,087			\$39,145	\$385	\$580			\$965
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$1,331,632	\$24,615	-\$888,314		-\$418,703	-\$23,789	\$1,857	-\$16,427		-\$5,505
Variance WMS – Sub-account CBR Class A ¹⁰	1580										
Variance WMS – Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	\$572,993	\$212,780	\$356,916		\$428,857	\$10,529	\$6,172	\$8,712		\$7,989
RSVA - Retail Transmission Connection Charge	1586	\$408,638	\$141,358	\$299,622		\$250,374	\$7,273	\$3,494	\$6,965		\$3,802
RSVA - Power (excluding Global Adjustment)	1588	-\$7,907	-\$1,451,057	\$188,897		-\$1,647,860	-\$2,313	-\$855	\$11,955		-\$15,123
RSVA - Global Adjustment	1589	\$5,942,180	\$3,398,074	\$2,641,339		\$6,698,915	\$86,353	\$63,381	\$48,786		\$100,948
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$270,506	\$3,931	-\$266,074	-\$256	-\$757	\$23,266	\$1,284	\$24,577	-\$5	-\$32
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	-\$71,296	\$2,827			-\$68,468	\$74,898	-\$982			\$73,916
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$14,689	-\$1,341			\$13,348	-\$46,669	\$202			-\$46,467
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$723,041	-\$839,574			-\$116,533	\$64,117	\$1,313			\$65,430
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0	-\$1,454,779	-\$2,389,879		\$935,100	\$0	\$15,170	-\$84,643		\$99,813
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0				\$0	\$0				\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$6,449,603	\$391,807	-\$257	-\$256	\$6,841,411	\$198,514	\$98,112	-\$16	-\$5	\$296,638
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$507,423	-\$3,006,267	-\$2,641,596	-\$256	\$142,496	\$112,161	\$34,731	-\$48,802	-\$5	\$195,690
RSVA - Global Adjustment	1589	\$5,942,180	\$3,398,074	\$2,641,339	\$0	\$6,698,915	\$86,353	\$63,381	\$48,786	\$0	\$100,948
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁹	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1592)		\$6,449,603	\$391,807	-\$257	-\$256	\$6,841,411	\$198,514	\$98,112	-\$16	-\$5	\$296,638

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions' Debit/(Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments² during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments² during 2014	Closing Interest Amounts as of Dec-31-14
LRAM Variance Account¹²	1568	\$0				\$0	\$0				\$0
Total including Account 1568		\$6,449,603	\$391,807	-\$257	-\$256	\$6,841,411	\$198,514	\$98,112	-\$16	-\$5	\$296,638
Renewable Generation Connection Capital Deferral Account⁹	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account⁹	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital⁶	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs⁵	1555	\$0				\$0	\$0				\$0
Smart Meter OM&A Variance⁵	1556	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters)¹¹	1557	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component⁶	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component⁶	1576	\$0				\$0					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: credit balance and debit balance are to have a negative figure) as per the related OEB decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction column.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved disposition as per the January 6, 2011 Letter from the OEB regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2017, account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the continuation of the current process.

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account Smart Meter Disposition and Cost Recovery (G-2011-0001)

The OEB requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in the relevant Chapter 2 Appendix 2-EB or 2-EC, respectively.

Depending on the disposition period, balances may exist in Account 1575 and Account 1576 even if the accounts have been disposed. Please leave the checkbox "Check to Dispose of Account" in the Total Claim column unchecked.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2016 rate decision.

Include Account 1595 as part of Group 1 accounts for review and disposition if the recovery (or refund) period has been completed, do not include the respective balance in Account 1595 for disposition at this time.

Per the APH March 2015 Guidance, the Direct Benefits portion of Account 1531 should be transferred to rate base. The Direct Benefits disposition. In this continuity schedule, Account 1531 is listed for reference only. Account 1532 is included in the Group 2 accounts in this continuity schedule.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition application, outside of this continuity schedule.

Input the LRAMVA balance in the continuity schedule as calculated from the LRAMVA model. The associated rate riders will be included in the continuity schedule.

2017 Deferral/Variance Account Workform

		2015										2016		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-15	Transactions ¹ Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ² during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments ² during 2015	Closing Interest Amounts as of Dec-31-15	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31-15 Adjusted for Dispositions during 2016
Group 1 Accounts														
LV Variance Account	1550	\$727,995	\$690,308	\$367,935		\$1,050,369	\$10,902	\$7,761	\$11,593	\$1,513	\$8,584	\$360,059	\$3,355	\$690,309
Smart Metering Entity Charge Variance Account	1551	\$39,145	-\$2,817	\$44,232		-\$7,905	\$965	\$89	\$598	-\$637	-\$181	-\$5,087	\$310	-\$2,817
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$418,703	-\$1,405,843	-\$443,319		-\$1,381,227	-\$5,505	-\$6,796	-\$16,021	-\$2,894	\$826	\$24,615	\$10,793	-\$1,405,842
Variance WMS – Sub-account CBR Class A ¹⁰	1580	\$0	\$23,559			\$23,559	\$0	\$84			\$84			\$23,559
Variance WMS – Sub-account CBR Class B ¹⁰	1580	\$0	\$151,082			\$151,082	\$0	\$480			\$480			\$151,082
RSVA - Retail Transmission Network Charge	1584	\$428,857	\$690,134	\$216,076		\$902,915	\$7,989	\$3,640	\$6,037	\$259	\$5,851	\$212,780	\$4,343	\$690,135
RSVA - Retail Transmission Connection Charge	1586	\$250,374	\$637,424	\$109,015		\$778,783	\$3,802	\$2,684	\$2,437	\$301	\$4,350	\$141,358	\$2,955	\$637,425
RSVA - Power (excluding Global Adjustment)	1588	-\$1,647,860	-\$2,069,276	-\$196,803		-\$3,520,334	-\$15,123	-\$29,689	-\$18,112	-\$2,492	-\$29,192	-\$1,451,057	-\$13,313	-\$2,069,277
RSVA - Global Adjustment	1589	\$6,698,915	\$3,391,906	\$3,300,842		\$6,789,979	\$100,948	\$64,068	\$102,042	\$1,171	\$64,145	\$3,398,074	\$37,080	\$3,391,905
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0				\$0	\$0				\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$757	-\$827	-\$4,687		\$3,103	-\$32	\$17	-\$1,430	-\$1,307	\$108	\$3,931	\$1,442	-\$828
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	-\$68,468	-\$2,482	-\$71,294		\$343	\$73,916	-\$314	\$73,505	-\$24	\$73	\$2,827	\$441	-\$2,484
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$13,348		\$14,689		-\$1,341	-\$46,467	\$49	-\$46,382	\$5	-\$31	-\$1,341	-\$101	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	-\$116,533	-\$35,020			-\$151,553	\$65,430	-\$1,753			\$63,677	-\$116,533	\$64,121	-\$35,020
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$935,100	-\$1,082,420			-\$147,320	\$99,813	\$2,586			\$102,399			-\$147,320
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0	-\$2,130,061	-\$3,336,686		\$1,206,625	\$0	\$18,592	-\$114,267		\$132,859			\$1,206,625
Not to be disposed of unless rate rider has expired and balance has been audited														
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$6,841,411	-\$1,144,333	-\$1	\$0	\$5,697,079	\$296,638	\$61,498	\$0	-\$4,106	\$354,030	\$2,569,627	\$111,424	\$3,127,452
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$142,496	-\$4,536,239	-\$3,300,843	\$0	-\$1,092,900	\$195,690	-\$2,571	-\$102,042	-\$5,277	\$289,885	-\$828,447	\$74,344	-\$264,453
RSVA - Global Adjustment	1589	\$6,698,915	\$3,391,906	\$3,300,842	\$0	\$6,789,979	\$100,948	\$64,068	\$102,042	\$1,171	\$64,145	\$3,398,074	\$37,080	\$3,391,905
Group 2 Accounts														
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0			\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0			\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁹	1508	\$0				\$0	\$0				\$0			\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$0				\$0	\$0				\$0			\$0
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0			\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0			\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0			\$0
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0			\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0			\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0			\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0			\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0			\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0			\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0				\$0			\$0
Total of Group 1 and Group 2 Accounts (including 1592)		\$6,841,411	-\$1,144,333	-\$1	\$0	\$5,697,079	\$296,638	\$61,498	\$0	-\$4,106	\$354,030	\$2,569,627	\$111,424	\$3,127,452

Account Descriptions	Account Number	2015										2016		
		Opening Principal Amounts as of Jan-1-15	Transactions' Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ² during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments ² during 2015	Closing Interest Amounts as of Dec-31-15	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31-15 Adjusted for Dispositions during 2016
LRAM Variance Account ¹²	1568	\$0				\$0	\$0	\$0			\$0			\$0
Total including Account 1568		\$6,841,411	-\$1,144,333	-\$1	\$0	\$5,697,079	\$296,638	\$61,498	\$0	-\$4,106	\$354,030	\$2,569,627	\$111,424	\$3,127,452
Renewable Generation Connection Capital Deferral Account ⁹	1531	\$0				\$0	\$0				\$0			\$0
Renewable Generation Connection OM&A Deferral Account ⁹	1532	\$0				\$0	\$0				\$0			\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0			\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0			\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0			\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁶	1555	\$0				\$0	\$0				\$0			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$0				\$0	\$0				\$0			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$0				\$0	\$0				\$0			\$0
Smart Meter OM&A Variance ⁵	1556	\$0				\$0	\$0				\$0			\$0
Meter Cost Deferral Account (MIST Meters) ¹¹	1557	\$0				\$0	\$0				\$0			\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575	\$0				\$0								\$0
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576	\$0				\$0								\$0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: credit balance and debit balance are to have a negative figure) as per the related OEB decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction column.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions as per the January 6, 2011 Letter from the OEB regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2017, account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the continuation of the current process.

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account Smart Meter Disposition and Cost Recovery (G-2011-0001)

The OEB requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in the relevant Chapter 2 Appendix 2-EB or 2-EC, respectively.

Depending on the disposition period, balances may exist in Account 1575 and Account 1576 even if the accounts have been disposed. Please leave the checkbox "Check to Dispose of Account" in the Total Claim column unchecked.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2016 rate decision.

Include Account 1595 as part of Group 1 accounts for review and disposition if the recovery (or refund) period has been completed, do not include the respective balance in Account 1595 for disposition at this time.

Per the APH March 2015 Guidance, the Direct Benefits portion of Account 1531 should be transferred to rate base. The Direct Benefits portion, in this continuity schedule, Account 1531 is listed for reference only. Account 1532 is included in the Group 2 accounts in this continuity schedule.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition application, outside of this continuity schedule.

Input the LRAMVA balance in the continuity schedule as calculated from the LRAMVA model. The associated rate riders will be included in the continuity schedule.

2017 Deferral/Variance Account Workform

If you have a Class A customer, 1580 Sub-account CBR Class B should be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with Account 1580 when the check box below is left unchecked See note 10 below.

Please click if you have one or more Class A customers. ☒

		Projected Interest on Dec-31-15 Balances				2.1.7 RRR		
Account Descriptions	Account Number	Closing Interest Balances as of Dec 31-15 Adjusted for Dispositions during 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ⁷	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ⁷	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550	\$5,229	\$7,593		\$12,822	\$703,131.63	\$1,058,953	\$1
Smart Metering Entity Charge Variance Account	1551	-\$492	-\$31		-\$523	-\$3,340.06	-\$8,086	\$0
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$9,967	-\$15,464		-\$25,431	-\$1,431,272.84	-\$1,380,401	-\$0
Variance WMS – Sub-account CBR Class A ¹⁰	1580	\$84	\$259		\$343	<input type="checkbox"/> Check to Dispose of Account \$0.00	\$23,643	\$0
Variance WMS – Sub-account CBR Class B ¹⁰	1580	\$480	\$1,662		\$2,142	<input checked="" type="checkbox"/> Check to Dispose of Account \$153,223.46	\$151,562	\$0
RSVA - Retail Transmission Network Charge	1584	\$1,508	\$7,591		\$9,100	\$699,234.85	\$908,766	\$0
RSVA - Retail Transmission Connection Charge	1586	\$1,395	\$7,012		\$8,407	\$645,832.01	\$783,133	-\$0
RSVA - Power (excluding Global Adjustment)	1588	-\$15,879	-\$22,762		-\$38,641	-\$2,107,918.07	-\$3,549,526	\$0
RSVA - Global Adjustment	1589	\$27,066	\$37,311		\$64,377	\$3,456,281.39	\$6,854,125	\$1
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0	\$0		\$0	<input type="checkbox"/> Check to Dispose of Account \$0.00		\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$1,334	-\$9		-\$1,343	<input checked="" type="checkbox"/> Check to Dispose of Account -\$2,170.91	\$3,212	\$1
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	-\$368	-\$27		-\$395	<input type="checkbox"/> Check to Dispose of Account \$0.00	\$416	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$70	\$0		\$70	<input checked="" type="checkbox"/> Check to Dispose of Account \$69.92	-\$1,372	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	-\$444	-\$385		-\$829	<input checked="" type="checkbox"/> Check to Dispose of Account -\$35,849.03	-\$87,876	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$102,399	-\$1,621		\$100,778	<input checked="" type="checkbox"/> Check to Dispose of Account -\$46,542.02	-\$44,921	\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$132,859			\$132,859	<input type="checkbox"/> Check to Dispose of Account \$0.00	\$1,339,484	\$0
Not to be disposed of unless rate rider has expired and balance has been audited								
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$242,606	\$21,129	\$0	\$263,735	\$2,030,680.34	\$6,051,112	\$3
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$215,540	-\$16,182	\$0	\$199,358	-\$1,425,601.05	-\$803,013	\$2
RSVA - Global Adjustment	1589	\$27,066	\$37,311	\$0	\$64,377	\$3,456,281.39	\$6,854,125	\$1
Group 2 Accounts								
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0			\$0	\$0.00		\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0			\$0	\$0.00		\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁹	1508	\$0			\$0	\$0.00		\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$0			\$0	<input checked="" type="checkbox"/> Check to Dispose of Account \$0.00		\$0
Retail Cost Variance Account - Retail	1518	\$0			\$0	\$0.00		\$0
Misc. Deferred Debits	1525	\$0			\$0	<input checked="" type="checkbox"/> Check to Dispose of Account \$0.00		\$0
Retail Cost Variance Account - STR	1548	\$0			\$0	\$0.00		\$0
Board-Approved CDM Variance Account	1567	\$0			\$0	\$0.00		\$0
Extra-Ordinary Event Costs	1572	\$0			\$0	\$0.00		\$0
Deferred Rate Impact Amounts	1574	\$0			\$0	\$0.00		\$0
RSVA - One-time	1582	\$0			\$0	\$0.00		\$0
Other Deferred Credits	2425	\$0			\$0	<input checked="" type="checkbox"/> Check to Dispose of Account \$0.00		\$0
Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0.00	\$0	\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0			\$0	\$0.00		\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0			\$0	\$0.00		\$0
Total of Group 1 and Group 2 Accounts (including 1592)		\$242,606	\$21,129	\$0	\$263,735	\$2,030,680.34	\$6,051,112	\$3

			Projected Interest on Dec-31-15 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Closing Interest Balances as of Dec 31-15 Adjusted for Dispositions during 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ⁷	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ⁷	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
LRAM Variance Account ¹²	1568	\$0			\$0	\$0.00		\$0
Total including Account 1568		\$242,606	\$21,129	\$0	\$263,735	\$2,030,680.34	\$6,051,112	\$3
Renewable Generation Connection Capital Deferral Account ⁹	1531	\$0			\$0	\$0.00		\$0
Renewable Generation Connection OM&A Deferral Account ⁹	1532	\$0			\$0	\$0.00		\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0			\$0	\$0.00		\$0
Smart Grid Capital Deferral Account	1534	\$0			\$0	\$0.00		\$0
Smart Grid OM&A Deferral Account	1535	\$0			\$0	\$0.00		\$0
Smart Grid Funding Adder Deferral Account	1536	\$0			\$0	\$0.00		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁶	1555	\$0			\$0	\$0.00		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$0			\$0	\$0.00		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$0			\$0	\$0.00		\$0
Smart Meter OM&A Variance ⁵	1556	\$0			\$0	\$0.00		\$0
Meter Cost Deferral Account (MIST Meters) ¹¹	1557	\$0			\$0	\$0.00		\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575				<input checked="" type="checkbox"/> Check to Dispose of Account	\$0.00		\$0
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576				<input checked="" type="checkbox"/> Check to Dispose of Account	\$0.00		\$0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: credit balance and credit balance are to have a negative figure) as per the related OEB decision.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction column.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved disposition As per the January 6, 2011 Letter from the OEB regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2017, account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the continuation of the current process.

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account Smart Meter Disposition and Cost Recovery (G-2011-0001)

The OEB requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in the relevant Chapter 2 Appendix 2-EB or 2-EC, respectively.

Depending on the disposition period, balances may exist in Account 1575 and Account 1576 even if the accounts have been disposed of. Please leave the checkbox "Check to Dispose of Account" in the Total Claim column unchecked.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2016 rate decision.

Include Account 1595 as part of Group 1 accounts for review and disposition if the recovery (or refund) period has been completed, do not include the respective balance in Account 1595 for disposition at this time.

Per the APH March 2015 Guidance, the Direct Benefits portion of Account 1531 should be transferred to rate base. The Direct Benefits portion of Account 1531 is listed for reference only. Account 1532 is included in the Group 2 accounts in this continuity schedule.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

Account 1557 is to be recovered in a manner similar to the Smart Meter accounts. Distributors should request for disposition application, outside of this continuity schedule.

Input the LRAMVA balance in the continuity schedule as calculated from the LRAMVA model. The associated rate riders will be included in the continuity schedule.

Ontario Energy Board

2017 Deferral/Variance Account Workform

Accounts that produced a variance on the continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2015 Balance (Principal + Interest)	Explanation
LV Variance Account	1550	\$ 0.50	Difference due to Rounding
Smart Metering Entity Charge Variance Account	1551	\$ 0.18	Difference due to Rounding
RSVA - Wholesale Market Service Charge ¹⁰	1580	\$ (0.42)	Difference due to Rounding
Variance WMS – Sub-account CBR Class A10	1580	\$ 0.02	Difference due to Rounding
Variance WMS – Sub-account CBR Class B10	1580	\$ 0.44	Difference due to Rounding
RSVA - Retail Transmission Network Charge	1584	\$ 0.11	Difference due to Rounding
RSVA - Retail Transmission Connection Charge	1586	\$ (0.15)	Difference due to Rounding
RSVA - Power (excluding Global Adjustment)	1588	\$ 0.03	Difference due to Rounding
RSVA - Global Adjustment	1589	\$ 0.56	Difference due to Rounding
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	\$ 0.70	Difference due to Rounding
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	\$ 0.31	Difference due to Rounding
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$ 0.46	Difference due to Rounding
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$ (0.19)	Difference due to Rounding
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$ 0.49	Difference due to Rounding

Identify the total consumption for former Class B customers prior to becoming Class A customers (i.e. Jan 1. to June 30, 2015) in column Q.

In the green shaded cells, enter the data related to the **proposed** load forecast. Do not enter data for the MicroFit class.

Rate Class <i>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</i>	Units	# of Customers	A		B		Distribution Revenue	C		D=A-C		E		F=B-C-E
			Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Estimated Metered kW for Non-RPP Customers		Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered KW less WMP consumption (if applicable)	Metered kWh for any Class A Customers in 2015 (partial or full year) (if applicable)*	Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015)	Metered Consumption kWh for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption, if applicable)
RESIDENTIAL	kWh	24,311	187,248,353	-	8,504,330	-	6,934,570	-	-	187,248,353	-	-	-	8,504,330
GENERAL SERVICE LESS THAN 50 KW	kWh	2,901	85,127,653	-	14,132,271	-	1,789,858	-	-	85,127,653	-	-	-	14,132,271
GENERAL SERVICE 50 TO 4,999 KW	kW	343	276,008,399	753,488	226,735,499	618,976	2,779,020	4,496,616	8,002	271,511,783	745,485	-	-	222,238,883
LARGE USE	kW	3	148,182,653	280,146	148,182,653	280,146	526,573	-	-	148,182,653	280,146	148,182,653	-	-
UNMETERED SCATTERED LOAD	kWh	138	1,171,483	-	1,171,483	-	23,706	-	-	1,171,483	-	-	-	1,171,483
STREET LIGHTING	kW	5,361	1,821,740	4,761	1,821,740	4,761	124,256	-	-	1,821,740	4,761	-	-	1,821,740
STANDBY POWER														

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

[illegible]

2017 Deferral/Variance Account Workform

		Amounts from Sheet 2	Allocator	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 4,999 KW	LARGE USE	UNMETERED SCATTERED LOAD	STREET LIGHTING	STANDBY POWER
LV Variance Account	1550	703,132	kWh	188,204	85,562	277,417	148,939	1,177	1,831	0
Smart Metering Entity Charge Variance Account	1551	(3,340)	# of Customers	(2,984)	(356)	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(1,431,273)	kWh	(385,581)	(175,295)	(559,096)	(305,137)	(2,412)	(3,751)	0
RSVA - Retail Transmission Network Charge	1584	699,235	kWh	187,161	85,088	275,880	148,114	1,171	1,821	0
RSVA - Retail Transmission Connection Charge	1586	645,832	kWh	172,867	78,590	254,810	136,802	1,082	1,682	0
RSVA - Power (excluding Global Adjustment)	1588	(2,107,918)	kWh	(567,868)	(258,166)	(823,413)	(449,393)	(3,553)	(5,525)	0
RSVA - Global Adjustment	1589	3,456,281	Non-RPP kWh	118,584	197,060	3,098,899	0	16,335	25,402	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	%	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(2,171)	%	(916)	(283)	(628)	(326)	(9)	(9)	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	0	%	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	70	%	40	12	14	2	0	1	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	(35,849)	%	(9,887)	(4,728)	(13,189)	(7,725)	(115)	(204)	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(46,542)	%	(20,451)	(6,055)	(13,036)	(6,632)	(186)	(182)	0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	0	%	0	0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		(1,578,825)		(439,414)	(195,631)	(601,241)	(335,357)	(2,844)	(4,336)	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0	kWh	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other	1508	0	kWh	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	0	kWh	0	0	0	0	0	0	0
Misc. Deferred Debits	1525	0	kWh	0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	0	kWh	0	0	0	0	0	0	0
Board-Approved CDM Variance Account	1567	0	kWh	0	0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0	0	0
Total of Group 2 Accounts		0		0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	kWh	0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	0	kWh	0	0	0	0	0	0	0
Total of Account 1592		0		0	0	0	0	0	0	0
LRAM Variance Account (Enter dollar amount for each class)	1568	0		0	0	0	0	0	0	0
(Account 1568 - total amount allocated to classes)		0								
Variance		0								
Renewable Generation Connection OM&A Deferral Account	1532	0	kWh	0	0	0	0	0	0	0
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		1,960,366		514,035	237,830	781,269	419,173	3,121	4,940	0
Total of Account 1580 and 1588 (not allocated to WMPs)		(3,539,191)		(953,449)	(433,461)	(1,382,509)	(754,530)	(5,965)	(9,276)	0
Balance of Account 1589 Allocated to Non-WMPs		3,456,281		118,584	197,060	3,098,899	0	16,335	25,402	0
Group 2 Accounts (including 1592, 1532)		0		0	0	0	0	0	0	0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0	kWh	0	0	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		0		0	0	0	0	0	0	0
Account 1589 reference calculation by customer and consumption										
Account 1589 / Number of Customers		\$104.56								
1589/total kwh		\$0.0049								



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2017 Deferral/Variance Account Workform

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 2.9.5.1)

Year of Group 1 Account Balance Last Disposed

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	-
New Class A Customer(s)' Former Class B Consumption	B	-
Portion of Consumption of Former Class B Customers	C=B/A	0.00%

Allocation of Total GA Balance \$

Total GA Balance	D	\$	3,456,281
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	\$	-
GA Balance to be disposed to Current Class B Customers	F=D-E	\$	3,456,281

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)					
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments

2017 Deferral/Variance Account Workform

1

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550. 1551. 1584. 1586. 1595

Rate Class (Enter Rate Classes in cells below)	Units	kWh / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
RESIDENTIAL	kWh	187,248,353	\$ 514,035	0.0027 \$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	85,127,653	\$ 237,830	0.0028 \$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	753,488	\$ 781,269	1.0369 \$/kW
LARGE USE	kW	280,146	\$ 419,173	1.4963 \$/kW
UNMETERED SCATTERED LOAD	kWh	1,171,483	\$ 3,121	0.0027 \$/kWh
STREET LIGHTING	kW	4,761	\$ 4,940	1.0375 \$/kW
STANDBY POWER	kW	-	\$ -	- \$/kW
	kW	-	\$ -	- \$/kW
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total			\$ 1,960,366	

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	187,248,353	-\$ 953,449	-	0.0051 \$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	85,127,653	-\$ 433,461	-	0.0051 \$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	745,485	-\$ 1,382,509	-	1.8545 \$/kW
LARGE USE	kW	280,146	-\$ 754,530	-	2.6933 \$/kW
UNMETERED SCATTERED LOAD	kWh	1,171,483	-\$ 5,965	-	0.0051 \$/kWh
STREET LIGHTING	kW	4,761	-\$ 9,276	-	1.9483 \$/kW
STANDBY POWER	kW	-	\$ -	-	- \$/kW
	kW	-	\$ -	-	- \$/kW
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
Total			-\$ 3,539,191		

Balance of Account 1589 Allocated to Non-WMPs

Rate

Amount from Sheet 2:	\$	153,223.46
Allocator:		kWh

Balance of Account 1580 Sub-account CBR Class B Allocated to Class B NON-WMP

[illegible]