



August 15, 2016

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: OEB File No. EB-2016-0097
Oakville Hydro Electricity Distribution Inc.
2017 Distribution Rate Adjustment Application

Please find accompanying this letter, two copies of Oakville Hydro's Application for Electricity and Distribution Rates and Charges effective January 1, 2017. Should there be any questions, please do not hesitate to contact me.

Respectfully Submitted,

Original signed by

Maryanne Wilson
Director, Regulatory and Compliance
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Oakville Hydro Electricity Distribution Inc.

2017 Distribution Rate Adjustment Application (EB-2016-0097)

Effective January 1, 2017

IN THE MATTER OF the *Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;*

AND IN THE MATTER OF an Application by Oakville Hydro Electricity Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2017.

Filed: August 15, 2016



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1. Manager's Summary

Oakville Hydro is a corporation incorporated pursuant to the *Ontario Business Corporations Act* with its head office in the Town of Oakville. Oakville Hydro carries on the business of distributing electricity within the Town of Oakville.

Oakville Hydro hereby applies to the Ontario Energy OEB (the "OEB") pursuant to Section 78 of the *Ontario Energy OEB Act, 1998* (the "OEB Act") for approval of its proposed adjustments to its distribution rates and other charges, effective January 1, 2017.

Oakville Hydro has followed Chapter 3 of the OEB's *Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications* (the "Filing Requirements") dated July 14, 2016 in order to prepare this application.

The Proposed Schedule of Rates and Charges proposed in this Application is provided in Appendix 3 of this document. The proposed rates reflect an adjustment to the rates previously approved by the OEB in the rate order issued by the OEB on January 22, 2016, OEB File EB-2015-0094.

The specific approvals requested are:

- a) A price cap adjustment;
- b) An adjustment to the split between fixed and variable charges for the Residential rate class in accordance with the OEB's New Policy: *Distribution Rate Design for Residential Electricity Consumers*, EB-2012-0410;
- c) The continuation of the current low voltage service charges as approved in EB-2013-0159;
- d) The continuation of the rate riders for the stranded meters assets as approved in EB-2013-0159;

- e) The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in Oakville Hydro's 2016 application, EB-2015-0094;
- f) The approval for the disposition of Group 1 deferral and variance account balances;
- g) The continuation of existing specific service charges and loss factors as approved in EB-2013-0159;
- h) The approval for a deferral account to record the net incremental costs associated with the transition to monthly billing in accordance with the Distribution System Code; and
- i) The approval to reallocate a portion of planned capital spending to fund two electric vehicle pilot projects to enable it to assess the impact of electric vehicles, including electric buses, on Oakville Hydro's distribution system.

Oakville Hydro requests that this Application be disposed of by way of a written hearing. In the event that the OEB is unable to provide a Decision and Order on this Application for implementation effective January 1, 2017, Oakville Hydro requests that the OEB issue an Interim Rate Order declaring the current Tariff of Rates and Charges as interim until the implementation date of the approved 2017 distribution rates.

2. Contact Information

Service Address:

Oakville Hydro Electricity Distribution Inc.
861 Redwood Square, P.O. Box 1900
Oakville, ON L6K 0C7

Primary License Contact:

Jim Collins
Chief Financial Officer
Telephone: 905-825-4444
E-mail: jcollins@oakvillehydro.com

Primary Contact for this Application:

Maryanne Wilson
Director, Regulatory and Compliance
Telephone: 905-825-4422
E-mail: regulatoryaffairs@oakvillehydro.com

3. Certification of Evidence

As Chief Financial Officer of Oakville Hydro Electricity Distribution Inc., I certify that, to the best of my knowledge, the evidence filed in this Application is accurate and that it is consistent with Chapter 3 of the Ontario Energy OEB's *Filing Requirements Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications* issued on July 14, 2016.



Jim Collins
Chief Financial Officer

4. Rate Generator

Oakville Hydro has provided a pdf copy of the OEB's 2017 Rate Generator as Appendix 1 to this Application. Oakville Hydro is not seeking a revenue-to-cost ratio adjustment and therefore it is not filing a Revenue-to-Cost Ratio Adjustment Workform.

Oakville Hydro confirms that it has verified the accuracy of the billing determinants in the pre-populated Rate Generator model.

5. Current Tariff of Rates and Charges

Oakville Hydro's current tariff of rates and charges effective January 1, 2016, EB-2015-0094 is provided as Appendix 2.

6. Who Will Be Affected

Oakville Hydro's customers, including Milton Hydro Distribution Inc., as an embedded distributor, and 38 load transfer customers in Milton Hydro Distribution Inc.'s and Burlington Hydro Inc.'s service areas will be affected by this Application.

7. Bill Impacts

The following table summarizes the distribution revenue and total bill impact for typical customers in each rate class. A typical residential customer using 750 kWh per month will see an increase of \$0.61 or 0.4% in their total bill. A customer in the General Service < 50 kW class using 2,000 kWh per month will see an increase of \$0.26 or 0.1% in their total bill. Detailed schedules are provided in the OEB's 2017 Rate Generator in Appendix 1.

Table 1 - Bill Impact Summary

Rate Classes	Distribution		Total Bill	
Residential	\$ 0.62	1.9%	\$ 0.61	0.4%
General Service Less Than 50 kW	\$ 0.44	0.6%	\$ 0.26	0.1%
General Service 50 to 999 kW	\$ 361.49	14.1%	\$ 372.04	1.1%
General Service Greater Than 1,000 kW	\$ 1,695.52	17.2%	\$ 1,755.59	1.0%
Unmetered Scattered Load	\$ 0.13	1.0%	\$ 0.12	0.2%
Sentinel Lighting	\$ 22.02	1.9%	\$ 24.52	1.6%
Street Lighting	\$ 1,256.40	1.5%	\$ 1,301.99	0.6%

8. Annual Adjustment Mechanism

In accordance with the Filing Requirements, Oakville Hydro has used the 2016 productivity factor as a placeholder until the OEB issues the 2017 rate-setting parameters. Oakville Hydro has updated its stretch factor based on the PEG Report to the Ontario Energy Board "Empirical Research in Support of Incentive Rate-Setting: 2015 Benchmarking Update" posted on August 4, 2016. The price cap adjustment used in the 2017 Rate Generator is 1.80%. This calculation is based upon a price escalator of 2.10%, a productivity factor of 0.00% and a stretch factor of 0.30%. Oakville Hydro acknowledges that the OEB will update Oakville Hydro's 2017 Rate Generator Model with the updated price escalator.

9. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its *OEB Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2014-0210). This policy requires that distributors

transition to fully fixed rates for residential customers over a period of four years, beginning in 2016, while taking into account the need to mitigate rate impacts for customers.

In 2017, distributors are expected to apply for an extended transitions period in the event that the monthly service charge increases by more than \$4 per month. In addition, distributors are required to evaluate the bill impacts for residential customers within the 10th consumption percentile (to a minimum of 50 kWh per month). If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, distributors must file a plan to mitigate the impact for the whole residential rate class or indicate why such a plan is not required.

Monthly Service Charges

In 2017, the increase in fixed charges as a result of the transition to fixed rates is \$3.38 per month. Therefore, Oakville Hydro is not requesting approval to extend its OEB-approved transition period.

Table 2 – Transitions to Fixed Rates

Rate Design Transition	2014 COS Billing Determinants	2016 Rates	Revenue from Rates	Current F/V Split	Remaining Years	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)
Fixed Revenue	59,243	\$ 18.22	12,952,890	64.3%	3	11.9%	\$ 3.38
Variable Revenue	595,449,114	\$ 0.0121	7,204,934	35.7%			
			20,157,824	100.0%			

Customers Within the 10th Consumption Percentile

In its 2016 IRM application, Oakville Hydro analyzed the average monthly consumption for all active residential customers for the period July 18, 2014 to June 16, 2015 and determined that the average monthly consumption for residential customers in the 10th consumption percentile is 250 kWh. In preparing its 2017 IRM application, Oakville Hydro has also used 250 kWh to determine the impact of the transition to fixed rates on residential customers in the 10th consumption percentile.

As shown in Table 3, these customers can expect an average increase of 4.72% per month in their total bill in 2017, if the OEB approves all of the elements in this Application. In the event that the OEB does not approve the disposition of Oakville Hydro's Group 1 deferral and variance account balances, the total bill impact would be 6.3%. Therefore, a plan to mitigate the impact of the transition to fully fixed rates for the residential rate class is not required as the impact is less than 10%.

Table 3 - Bill Impact for Residential Consumer Using 250 kWh per Month

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	18.22	1.00	18.22	21.99	1.00	21.99	3.77	20.69%
Distribution Volumetric Rate	0.0121	250.00	3.03	0.0082	250.00	2.05	(0.98)	-32.23%
Fixed Rate Riders	0.77	1.00	0.77	0.77	1.00	0.77	-	0.00%
Sub-Total A (excluding pass through)			22.02			24.81	2.80	12.70%
Line Losses on Cost of Power	0.11	9.40	1.05	0.11	9.40	1.05	-	0.00%
Total Deferral/Variance Account Rate Riders	-	250.00	-	(0.00)	250.00	(0.08)	(0.08)	
Low Voltage Service Charge	0.0004	250.00	0.10	0.0004	250.00	0.10	-	0.00%
Smart Meter Entity Charge (if applicable)	0.79	1.00	0.79	0.79	1.00	0.79	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			23.95			26.67	2.72	4.84%
RTSR - Network	0.0081	259.40	2.10	0.0079	259.40	2.05	(0.05)	-2.47%
RTSR - Connection	0.0055	259.40	1.43	0.0056	259.40	1.45	0.03	1.82%
Sub-Total C - Delivery (including Sub-Total B)			27.48			30.17	2.69	9.80%
Wholesale Market Service Charge (WMSC)	0.0036	259.40	0.93	0.0036	259.40	0.93	-	0.00%
Rural and Remote Rate Protection (RRRP)	0.0013	259.40	0.34	0.0013	259.40	0.34	-	0.00%
Standard Supply Service Charge	0.25	1.00	0.25	0.25	1.00	0.25	-	0.00%
Ontario Electricity Support Program (OESP)	0.0011	259.40	0.29	0.0011	259.40	0.29	-	0.00%
TOU - Off Peak	0.0870	162.50	14.14	0.0870	162.50	14.14	-	0.00%
TOU - Mid Peak	0.1320	42.50	5.61	0.1320	42.50	5.61	-	0.00%
TOU - On Peak	0.1800	45.00	8.10	0.1800	45.00	8.10	-	0.00%
Total Bill on TOU (before Taxes)			57.13			59.83	2.69	4.72%
HST	0.13		7.43	0.13		7.78	0.35	4.72%
Total Bill on TOU			64.56			67.61	3.04	4.72%

10. Electricity Distribution Retail Transmission Service Rates

Oakville Hydro has calculated the adjustment to the current Retail Transmission Service Rates (RSTR) as approved in its 2016 IRM application, EB-2015-0094. Oakville Hydro is proposing that the RSTR Connection and RSTR Network rates be adjusted as per the table below. The detailed calculations may be found in the 2017 Rate Generator that accompanies this application as Appendix 1.

Table 4 - Current and Proposed RSTR Rates

Rate Class	RSTR - Network		RSTR - Connection	
	Current	Proposed	Current	Proposed
Residential	0.0081	0.0079	0.0055	0.0056
General Service Less Than 50 kW	0.0075	0.0073	0.0050	0.0051
General Service 50 To 1,000 kW	2.8206	2.7368	1.8988	1.9201
General Service 50 To 1,000 kW - Interval	2.9117	2.8252	1.9602	1.9822
General Service Greater Than 1,000 kW	2.9117	2.8252	1.9602	1.9822
Unmetered Scattered Load	0.0075	0.0073	0.005	0.0051
Sentinel Lighting	0.5654	0.5486	0.3806	0.3849
Street Lighting	2.3530	2.2831	1.5841	1.6019
Embedded Distributor	2.9117	2.8252	1.9602	1.9822

Oakville Hydro notes the following discrepancies between the RSTR rates in Tab 12 – RSTR Historical Wholesale of the Rate Generator model and the rates that Oakville Hydro was billed:

- Cells E42 and M42: Due to the proration of Hydro One's rates in May 2015; and
- Cells I38 to I49: Hydro One does not bill Oakville Hydro for line connection charges.

11. Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the OEB on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDVAR Report") provides that distributors' Group 1 audited account balances be reviewed and disposed of if the disposition threshold of \$0.001 per kWh is exceeded. In its letter entitled *Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report")* and dated July 25, 2014, the OEB determined that it would introduce more flexibility into the disposition of Group 1 account balances. The audited balance of the Group 1 accounts being proposed for disposal is \$916,064 or \$0.0006 per kWh, which is below the disposition threshold.

However, as shown in Table 5, the balance of the Global Adjustment variance account is \$1,556,189 or \$0.001 per kWh, which meets the pre-set disposition threshold. Since the

disposition of the Global Adjustment variance account impacts a distinct set of customers, Oakville Hydro considers it appropriate to dispose of the balances of the Group 1 audited account balances as at December 31, 2015. Oakville Hydro also considers the disposition of the Global Adjustment variance account to be timely in light of the enrollment of its two Class A customers in the Industrial Conservation Initiative (ICI) program effective July 1, 2015.

Although the credit balance of the Group 1 deferral and variance accounts, excluding Account 1589 – Global Adjustment, of \$640,126 is below the disposition threshold, the resulting rate riders round to a number that is greater than zero. Therefore, Oakville Hydro is proposing to dispose of all Group 1 deferral and variance accounts identified in the table below.

Table 5- Group 1 Account Balances – Proposed for Disposal

Account Descriptions	Account Number	Principal (Dec 31, 2015)	Interest (Dec 31, 2015)	Principal + Interest (Dec 31, 2015)	Projected Interest (Dec 31, 2015)	Balance
		A	B	C	D	C+D
Group 1 Accounts						
LV Variance Account	1550	734,970	13,433	748,404	8,085	756,488
Smart Metering Entity Charge Variance Account	1551	78,549	3,036	81,586	864	82,450
RSVA - Wholesale Market Service Charge	1580	(3,985,276)	(47,622)	(4,032,899)	(43,838)	(4,076,737)
RSVA - Retail Transmission Network Charge	1584	541,277	30,746	572,023	5,954	577,977
RSVA - Retail Transmission Connection Charge	1586	204,027	12,055	216,082	2,244	218,326
RSVA - Power	1588	1,658,706	(65,563)	1,593,143	18,246	1,611,388
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(774,181)	808,198	34,017	(8,516)	25,501
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	129,790	(19,009)	110,781	1,428	112,209
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	(12,002)	48,033	36,031	(132)	35,899
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	46,127	(30,261)	15,865	507	16,373
Sub-Total Group 1 Balance Excluding Account 1589 - Global Adjustment		(1,378,013)	753,046	(624,967)	(15,158)	(640,126)
				-		
RSVA - Global Adjustment	1589	1,480,043	59,866	1,539,909	16,280	1,556,189
				-		
Total Group 1 Balance		102,030	812,911	914,941	1,122	916,064

Wholesale Market Participant

One of Oakville Hydro's customers enrolled as a wholesale market participant on April 5, 2012. Oakville Hydro disposed of the balances of its Group 1 variance accounts as at December 31, 2012 in its 2014 Cost of Service application. Therefore, its Wholesale Market Participant only contributed to a small portion of the remaining balance of \$16,373 in Account 1595 (2014) – Disposition/Refund of Regulatory Balances. Oakville Hydro has calculated that the amount that is recoverable from its Wholesale Market Participant is \$29, which is immaterial. Therefore, Oakville Hydro is not proposing that Account 1595 (2014) – Disposition/Refund of Regulatory

Balances be allocated between Non-Wholesale Market Participants and its Wholesale Market Participant customer.

Global Adjustment

Oakville Hydro bills its Class B customers based upon the first estimate of the global adjustment for all rate classes, including the one customer in Oakville Hydro's embedded distributor rate class.

Effective July 1, 2015, two of Oakville Hydro's customers with a maximum hourly demand of over three megawatts elected to become Class A customers under the Industrial Conservation Initiative ("ICI"). Prior to this, none of Oakville Hydro's customers qualified for the ICI. Class A customers are billed based their contribution to the top five peak Ontario demand hours in the preceding 12-month base period.

The Global Adjustment rate for each month is trued-up on a quarterly basis using the actual global adjustment as posted on the IESO's website. The true-up is done in the month following the quarter end.

Oakville Hydro prepares its monthly Regulated Price Plan (RPP) refund claims on a cash basis each month. Oakville Hydro uses actual billed data from its Customer Information System ("CIS"). The CIS provides metering data, the Global Adjustment, the Weighted Average Price ("WAP") of power for RPP customers and the amounts billed to RPP customers for power.

As part of the year-end process, an accrual of the amount owing to or payable by the IESO is prepared annually and filed as a true-up in December of each year. The estimated RPP consumption for the accrual is derived from the number of days between each RPP customers last bill and December 31 and their average consumption for the previous 12 months (adjusted for seasonality).

LRAM Variance Account (LRAMVA)

Oakville Hydro is not applying for the disposition of the balance in the LRAMVA in this Application as the balance is not considered significant.

12. Request to Establish a Deferral Account

Incremental Costs Associated with the Implementation of Monthly Billing

On April 15, 2015, the OEB amended the distribution system code to require that electricity distributors transition to monthly billing by December 31, 2016, EB-2014-0198. In its Notice of Amendment to the Distribution System Code (the “Notice”), the OEB acknowledged that there is a potential for incremental costs to be incurred by distributors with the implementation of monthly billing. The OEB also noted that distributors can apply for a deferral account with evidence that the account would meet the following eligibility requirements as set out in the OEB’s Filing Requirements for Electricity Distribution Rate Applications:

- Causation – The forecasted expense must be clearly outside of the base upon which rates were derived;
- Materiality – The forecasted amounts must exceed the OEB-defined materiality threshold and have a significant influence on the operation of the distributor; and
- Prudence – The nature of the costs and forecasted quantum must be reasonably incurred.

Causation

In its 2014 Cost of Service application, Oakville Hydro had proposed to transition to monthly billing for its Residential and General Service < 50 kW customers. However, Oakville Hydro considered it prudent to engage its customers in further dialogue prior to the implementation of monthly billing. In addition, the delay would enable Oakville Hydro to enroll more customers in electronic billing and get a better understanding of the costs and benefits associated with monthly billing. In the settlement agreement, Oakville Hydro removed its OM&A costs associated with the transition to monthly billing from its revenue requirement¹. Therefore, the costs associated with the transition to monthly billing are clearly outside of the base on which Oakville Hydro’s rates were derived.

¹ Settlement Agreement, EB-2013-0159, Page 27

Materiality:

In its 2014 Cost of Service application, Oakville Hydro estimated that the incremental costs associated with the transition to monthly billing would be \$440,000². Oakville Hydro also anticipated an offsetting benefit from a reduction in bad debt expense of \$20,000³.

Oakville Hydro has reevaluated the incremental costs associated with the transition to monthly billing and has estimated that the incremental costs will be \$580,000. Oakville Hydro has also estimated that reductions in bad debt expense and improved cash flow will offset these costs by \$195,000 for a net increase in costs of \$385,000. The net incremental cost of \$385,000 is in excess of Oakville Hydro's materiality threshold of approximately \$180,000 and it will have a significant influence on its operation.

Incremental Costs

Oakville Hydro has reevaluated the incremental costs associated with the transition to monthly billing to include the costs associated with incremental internal and external resources, ongoing mailing costs and the cost of preparing a lead lag study.

Offsetting Benefits

Reduction in Bad Debts: In their 2016 Cost of Service rate application (EB-2015-0004), Hydro Ottawa Limited reported that it experienced a reduction in bad debt of 22% after the implementation of monthly billing⁴. In the absence of a better indicator, Oakville Hydro has estimated that it could possibly experience a reduction of 22% or \$40,000 in bad debts after the implementation of monthly billing for the purpose of assessing materiality.

Improved Cash Flow: In its letter regarding the allowance for working capital for electricity distribution rate applications dated June 3, 2015 (the "Letter"), the OEB advised that it had updated its policy for the calculation of the allowance for working capital to adopt a new default

² Interrogatory Response 4.2-EP-16, EB-2013-0159

³ Interrogatory Response 4.2-EP-15, EB-2013-0159

⁴ Hydro Ottawa Limited, 2016 Electricity Distribution Rate Application, Exhibit D, Tab 1, Schedule 3, Page 8

value of 7.5% at the next cost of service application. One of the reasons cited for the change to the default working capital allowance was the forthcoming change regarding monthly billing.

Oakville Hydro acknowledges that the transition to monthly billing is expected to improve cash flows and reduce working capital costs. However, as discussed in response to Energy Probe's interrogatory number 7.1-Energy Probe-31 in Oakville Hydro's 2014 Cost of Service application, Oakville Hydro's pays the IESO weekly installments to reduce bank charges associated with the letter of credits required by the IESO and reduce the administrative costs associated with the processing of margin calls that it receives. This practice results in a significant decrease in the number of lead days associated with the cost of power.

Appendix A to the OEBs Letter provided OEB staff's summary of the results of its review of eight lead-lag studies provided since 2010. In its review, OEB staff determined that the median number of lead days associated with the cost of power was (32.7). Oakville Hydro has analyzed the number of lead days applicable to its settlement process and found that the number of lead days is (14.1). Assuming that the other elements of working capital in OEB staff's review are appropriate, Oakville Hydro has estimated that, based on this high-level analysis, that its working capital factor could be 11.73% as shown in the following table. The application of a working capital factor of 11.73% would result in reduction of approximately \$155,000 in Oakville Hydro's working capital allowance.

Table 6 - Working Capital Factor Calculations

Elements of Working Capital	Service	Billing	Collection	Processing	Total	Lead Days	Net Days	Weighting Factor	Weighted Lead/Lag Days	Working Capital Factor
1. Cost of Power	15.2	17.5	22.0	1.4	56.1	(14.1)	42.0	82.8%	34.76	
2. Payroll	15.2	17.5	22.0	1.4	56.1	(9.4)	46.7	5.2%	2.43	
3. Other OM&A	15.2	17.5	22.0	1.4	56.1	(7.8)	48.3	2.8%	1.35	
4. PILs	15.2	17.5	22.0	1.4	56.1	(29.1)	27.0	9.2%	2.48	
5. Sub Total								100.0%	41.03	11.23%
6. HST									0.5%	0.50%
7. Total										11.73%

This is a very high-level analysis based on 2015 information for the purpose of establishing materiality. This high-level analysis does not take into account changes in the number of customers or the increase in the cost of power. Oakville Hydro will consider conducting a lead

lag study before its next cost of service application to determine the applicable working capital factor.

Prudence:

Although Oakville Hydro continues to actively promote electronic billing, the transition to monthly billing will increase the volume of bills processed by Oakville Hydro's Customer Services department by approximately 80%. The estimated incremental costs associated with the transition to monthly billing are \$580,000. Oakville Hydro acknowledges that its actual costs will be subject to a prudence review at the time of disposition of the balance of the variance account.

Conclusion

Oakville Hydro is requesting that the OEB approve the establishment of a deferral and variance account to allow it to record the net incremental costs associated with the transition to monthly billing.

Draft Accounting Order

Oakville Hydro has provided a draft accounting order as Appendix 4.

13. Tax Changes

The OEB has determined that currently known legislated tax changes will be reflected in IRM adjustments and that a 50/50 sharing of those tax changes between Oakville Hydro and its rate payers is appropriate. There has not been any know legislated tax changes since Oakville Hydro's 2014 Cost of Service application. However, Oakville Hydro notes that the OEB's 2017 Rate Generator is applying a tax rate of 26.5% based on the 2014 approved rate base whereas the 2014 PILs model applied the small business tax rate of 15.5% based upon net income for tax purposes. As a result, the 2017 Rate Generator is calculating tax sharing amount of \$14,481 recoverable from customers. Oakville Hydro is not requesting recovery of this amount as it is immaterial.

14. Electric Vehicle Demonstration Trials

Overview

In its five-year Climate Change Action Plan, the Ontario Government has committed to increase the use of Electric Vehicles (“EVs”) in Ontario. The Climate Change Action plan establishes an EV sales target of five per cent of total vehicle sales in 2020 with an increase every five years thereafter. In order to accommodate the increase in the number of EVs, additional EV charging stations will be required in homes, workplaces, multi-unit residential buildings and city and town centres.

According to the Ministry of Transportation vehicle data, the Town of Oakville currently has more than 150 EVs in its territory – one of the highest per capita (city/town) EV densities in Canada. In preparation for an increased number of EVs, Oakville Hydro strongly believes that it is beneficial to acquire increased intelligence about electric vehicle penetration, charging locations and charging patterns. This information will enable it to better plan for and manage the increased load on its electricity distribution system and supporting infrastructure and adapt to the ever-changing requirements of the utility of the future.

Therefore, Oakville Hydro is proposing that it is appropriate for it to participate in two EV charging station demonstration trials in its service area. The first is a demonstration trial of public EV charging stations in partnership with the Town of Oakville; the second is an Electric Bus demonstration and integration trial in partnership with the Canadian Urban Transit Research and Innovation Consortium (“CUTRIC”).

Public Electric Vehicle Charging Stations

Oakville Hydro, in partnership with the Town of Oakville (the “Town”), is proposing to install EV charging stations in eight public locations throughout the Town. To complement planned installations along major highway corridors, managed Level 2 charging stations will be installed in community centres, municipal parking lots and on-street parking locations throughout the

Town. The locations have been strategically chosen to leverage existing building infrastructure at popular facilities and destinations to ensure that they are used frequently.

Unlike residential EV chargers, which are typically used during off peak times, public EV charging stations can be expected to be used when the facilities close to where they are located are open for operation. This demonstration trial will enable Oakville Hydro to assess the impact of public EV charging stations on its electricity distribution system and forecast future load requirements in its service area.

It is proposed that the latest electric vehicle technology to be deployed to support user applications and data network capability and analysis, providing Oakville Hydro with the data that it needs to assess the impact on its distribution system.

Oakville Hydro is prepared to provide funding of approximately \$150,000 for the installation of the EV charging stations, provided that the investment is approved for inclusion in Oakville Hydro's rate base. In return, Oakville Hydro will own and operate the EV charging stations during and after the trial period.

Electric Bus Demonstration and Integration Trial

Oakville Hydro has expressed an interest in participating in the Pan-Ontario Electric Bus Demonstration and Integration Trial (the "Demonstration and Integration Trial") led by the CUTRIC. Oakville Hydro believes that the Demonstration & Integration Trial is critically important from the point of view of demonstrating and optimizing electric vehicle charging system infrastructure.

The main challenges associated with electric buses in Ontario today are related to the lack of international standards for overhead charging systems. To overcome this significant technological hurdle, Oakville Hydro is proposing to support the Demonstration and Integration Trial with the goal of helping manufacturers develop standardized plug-and-play overhead charging systems that can be integrated effectively and safely into the electricity grid.

The Demonstration & Integration Trial is expected to demonstrate:

1. Optimal vehicle-to-grid communications to achieve mass (scaled) electrification of buses;
2. demand management mechanisms required to peak shave and ensure grid reliability with e-bus integration; and
3. potential for grid-scale energy storage devices at facilities to power electric buses with green, low-cost electricity.

Oakville Hydro has committed to providing funding of approximately 25% of the costs, or \$500,000, for the electric bus charging equipment, provided that the investment is approved for inclusion in Oakville Hydro's rate base. In return, Oakville Hydro would own and operate the charging station equipment during and after the trial period.

Ownership and Operation of Electric Vehicle Charging Stations

Section 71 (1) of the Ontario Energy Board Act ("OEB Act") provides that a distributor shall not, except through one or more affiliates, carry on any business activity other than distributing electricity. However, a distributor is permitted to provide services that assist the Government of Ontario in achieving its goals in electricity conservation, including services related to:

- a) the promotion of electricity conservation and the efficient use of electricity;
- b) electricity load management; or
- c) the promotion of cleaner energy sources, including alternative energy sources and renewable energy sources.

On July 7, 2016, OEB staff issued a bulletin (the "Bulletin") offering guidance in relation to whether the ownership or operation of an electric vehicle charging station is permitted under section 71 (1) of the Ontario Energy Board Act (the "OEB Act"). OEB staff is of the view that, licenced electricity distributors are not precluded from owning and operating electric vehicle charging stations so long as the equipment provides for the management of load in keeping with the Government's goals for electricity conservation.

Oakville Hydro believes that these two EV demonstration trials are in keeping with the Ontario Government's goals for electricity conservation as they relate to electricity load management as well as in the promotion of cleaner energy sources.

The installation of EV charging stations and the electrification of public transit also supports the Ontario Government's goal of becoming a "North American leader in low-carbon and zero-emission transportation", as expressed in its Climate Action Plan.

Approval Sought

Oakville Hydro is seeking approval to reallocate planned capital spending of approximately \$650,000, included in its Distribution System Plan as filed in its 2014 Cost of Service application (EB-2013-0159), to fund the Public EV Charging Station trial and the Electric Bus Demonstration and Integration trial, the cost of which, will be included in Oakville Hydro's rate base.

Oakville Hydro believes that its participation in these pilot projects will advance the Ontario Government's energy conservation goals and promote the use of cleaner energy sources while providing it with the ability to plan for and manage the increase in electricity load that public EV charging stations and heavy-duty electric bus chargers will place on its distribution system. Therefore, in Oakville Hydro's view, it is appropriate to record the capital costs associated with Oakville Hydro's contribution to these demonstration pilots in its rate base.

For clarity, Oakville Hydro is not seeking the approval for incremental capital expenditures but rather approval to reallocate its planned capital spending to the Public EV Charging Stations trial and the Electric Bus Demonstration and Integration Trial, in support of the Ontario Government's conservation goals and climate action plan, and include those costs in its rate base.

Appendix 1 – 2017 Rate Generator



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Quick Links

[Ontario Energy Board's 2017 Electricity Distribution Rates Webpage](#)

[Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications](#)

Version 1.1 4/1/16

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Notes

☐ Pale green cells represent input cells.

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.22
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.69
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.79
Distribution Volumetric Rate	\$/kW	4.7626
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8206
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8988
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,495.67
Distribution Volumetric Rate	\$/kW	2.7642
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.10
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.76
Distribution Volumetric Rate	\$/kW	46.8610
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5654
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3806

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.79
Distribution Volumetric Rate	\$/kW	23.2774
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.3530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5841

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,215.10
Distribution Volumetric Rate	\$/kW	2.8484
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.5000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary Service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

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		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

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¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

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		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ³ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ⁴ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

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		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ³ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ⁴ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

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		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0	929,692	460,427		469,265	0	23,384	17,289		6,095
Smart Metering Entity Charge Variance Account	1551	0	129,523			129,523	0	563			563
RSVA - Wholesale Market Service Charge	1580	0	(5,526,051)	(2,665,112)		(2,860,939)	0	(514,363)	(462,793)		(51,570)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0	3,653,329	2,988,244		665,085	0	(133,730)	(145,523)		11,793
RSVA - Retail Transmission Connection Charge	1586	0	2,117,064	1,815,352		301,712	0	127,361	120,439		6,922
RSVA - Power	1588	0	(1,425,100)	(1,061,333)		(363,767)	0	(686,129)	(668,762)		(17,367)
RSVA - Global Adjustment	1589	0	1,998,966	1,822,396		176,570	0	510,735	530,089	0	(19,354)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	(774,149)			(774,149)	0	828,811			828,811
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	(1,530,714)			(1,530,714)	0	536,995			536,995
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	129,773			129,773	0	(22,464)			(22,464)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0	1,140,666			1,140,666	0	17,223			17,223
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	1,998,966	1,822,396	0	176,570	0	510,735	530,089	0	(19,354)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,155,967)	1,537,578	0	(2,693,545)	0	177,651	(1,139,350)	0	1,317,001
Total Group 1 Balance		0	842,999	3,359,974	0	(2,516,975)	0	688,386	(609,261)	0	1,297,647
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	842,999	3,359,974	0	(2,516,975)	0	688,386	(609,261)	0	1,297,647

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		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions' Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments' during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	469,265	66,338	211,236		324,367	6,095	5,766	3,246		8,615
Smart Metering Entity Charge Variance Account	1551	129,523	(28,360)			101,163	563	1,457			2,020
RSVA - Wholesale Market Service Charge	1580	(2,860,939)	(171,518)	(1,940,612)		(1,091,845)	(51,570)	(12,555)	(38,294)		(25,831)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	665,085	319,095	322,378		661,802	11,793	8,965	(3,958)		24,716
RSVA - Retail Transmission Connection Charge	1586	301,712	181,651	258,575		224,788	6,922	3,173	(860)		10,955
RSVA - Power	1588	(363,767)	(2,058,988)	736,308		(3,159,063)	(17,367)	184	17,657		(34,840)
RSVA - Global Adjustment	1589	176,570	2,712,129	(1,132,426)		4,021,124	(19,354)	1,280	(42,437)		24,363
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(774,149)	(67)			(774,216)	828,811	(11,381)			817,431
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(1,530,714)	(3,958)	(1,534,672)		0	536,995	(7,573)	529,422		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	129,773	4			129,777	(22,464)	1,908			(20,556)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	1,140,666	(1,152,530)			(11,864)	17,223	17,715			34,938
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0	(818,889)			(818,889)	0	(25,141)			(25,141)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
Not to be disposed of unless rate rider has expired and balance has been audited											
RSVA - Global Adjustment	1589	176,570	2,712,129	(1,132,426)	0	4,021,124	(19,354)	1,280	(42,437)	0	24,363
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,693,545)	(3,667,222)	(1,946,787)	0	(4,413,979)	1,317,001	(17,482)	507,213	0	792,306
Total Group 1 Balance		(2,516,975)	(955,093)	(3,079,213)	0	(392,855)	1,297,647	(16,201)	464,776	0	816,669
LRAM Variance Account (only input amounts if applying for disposition of this account)											
1568		0				0	0				0
Total including Account 1568		(2,516,975)	(955,093)	(3,079,213)	0	(392,855)	1,297,647	(16,201)	464,776	0	816,669

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When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	324,367	410,603			734,970	8,615	4,819			13,433
Smart Metering Entity Charge Variance Account	1551	101,163	(22,613)			78,549	2,020	1,016			3,036
RSVA - Wholesale Market Service Charge	1580	(1,091,845)	(2,893,432)			(3,985,276)	(25,831)	(21,791)			(47,622)
Variance WMS – Sub-account CBR Class A	1580	0	(1,945)			(1,945)	0				0
Variance WMS – Sub-account CBR Class B	1580	0	(11,074)			(11,074)	0				0
RSVA - Retail Transmission Network Charge	1584	661,802	(120,525)			541,277	24,716	6,030			30,746
RSVA - Retail Transmission Connection Charge	1586	224,788	(20,761)			204,027	10,955	1,099			12,055
RSVA - Power	1588	(3,159,063)	4,817,769			1,658,706	(34,840)	(30,723)			(65,563)
RSVA - Global Adjustment	1589	4,021,124	(2,541,081)			1,480,043	24,363	35,502			59,866
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(774,216)	35			(774,181)	817,431	(9,233)			808,198
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	129,777	13			129,790	(20,556)	1,547			(19,009)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(11,864)	(138)			(12,002)	34,938	13,095			48,033
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	(818,889)	865,015			46,127	(25,141)	(5,120)			(30,261)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	4,021,124	(2,541,081)	0	0	1,480,043	24,363	35,502	0	0	59,866
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,413,979)	3,022,947	0	0	(1,391,032)	792,306	(39,260)	0	0	753,046
Total Group 1 Balance		(392,855)	481,866	0	0	89,011	816,669	(3,758)	0	0	812,911
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		(392,855)	481,866	0	0	89,011	816,669	(3,758)	0	0	812,911

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Plans

Information into green cells only. Column DC has been prepopulated from the latest LDC RTR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2016			
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016
Group 1 Accounts					
LV Variance Account	1550			734,970	13,433
Smart Metering Entity Charge Variance Account	1551			78,549	3,036
RSVA - Wholesale Market Service Charge	1580			(3,985,276)	(47,622)
Variance WMS – Sub-account CBR Class A	1580			(1,945)	0
Variance WMS – Sub-account CBR Class B	1580			(11,074)	0
RSVA - Retail Transmission Network Charge	1584			541,277	30,746
RSVA - Retail Transmission Connection Charge	1586			204,027	12,055
RSVA - Power	1588			1,658,706	(65,563)
RSVA - Global Adjustment	1589			1,480,043	59,866
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595			(774,181)	808,198
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595			129,790	(19,009)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595			(12,002)	48,033
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595			46,127	(30,261)
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595			0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			0	0
RSVA - Global Adjustment	1589	0	0	1,480,043	59,866
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(1,391,032)	753,046
Total Group 1 Balance		0	0	89,011	812,911
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Total including Account 1568		0	0	89,011	812,911

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Plans

Information into green cells only. Column DDC has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers.

		Projected Interest on Dec-31-15 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts							
LV Variance Account	1550	8,085		21,518	756,488.26	748,404	0
Smart Metering Entity Charge Variance Account	1551	864		3,900	82,449.62	81,586	0
RSVA - Wholesale Market Service Charge	1580	(43,838)		(91,460)	(4,076,726.72) ⁴	(4,045,918)	(13,019)
Variance WMS – Sub-account CBR Class A	1580	(21)		(21)	<input type="checkbox"/> Check to Dispose of Account (Disabled)	(1,945)	0
Variance WMS – Sub-account CBR Class B	1580	(122)		(122)	<input type="checkbox"/> Check to Dispose of Account	0.00	(11,074)
RSVA - Retail Transmission Network Charge	1584	5,954		36,700	577,977.15	572,023	(0)
RSVA - Retail Transmission Connection Charge	1586	2,244		14,299	218,325.83	216,082	0
RSVA - Power	1588	18,246		(47,317)	1,611,388.28	1,593,143	0
RSVA - Global Adjustment	1589	16,280		76,146	1,556,189.26	1,539,909	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0		<input type="checkbox"/> Check to Dispose of Account	0.00	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	(8,516)		799,682	<input type="checkbox"/> Check to Dispose of Account	25,501.24	34,017
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	0		<input type="checkbox"/> Check to Dispose of Account	0.00	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	1,428		(17,581)	<input type="checkbox"/> Check to Dispose of Account	112,209.17	110,781
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	(132)		47,901	<input type="checkbox"/> Check to Dispose of Account	35,898.76	36,031
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	507		(29,754)	<input type="checkbox"/> Check to Dispose of Account	16,372.86	15,865
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0		<input type="checkbox"/> Check to Dispose of Account	0.00	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0					
RSVA - Global Adjustment	1589	16,280	0	76,146	1,556,189.26	1,539,909	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(15,301)	0	737,744	(640,125.55)	(637,986)	0
Total Group 1 Balance		979	0	813,890	916,063.70	901,923	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0.00	(135,542)	(135,542)
Total including Account 1568		979	0	813,890	916,063.70	766,381	(135,541)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	573,029,902	0	17,040,398	0			573,029,902	0	34%	55%	11%	13%		61,231
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	165,498,611	0	27,796,557	0			165,498,611	0	11%	14%	5%	6%		5,197
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	596,136,943	1,655,668	524,217,515	1,435,698	4,878,051	8,839	591,258,892	1,646,829	45%	23%	65%	62%		
GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION	kW	172,283,044	389,657	172,283,044	389,657			172,283,044	389,657	8%	4%	19%	18%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,032,623	0	0	0			4,032,623	0	0%	0%	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	110,962	308	0	0			110,962	308	0%	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	12,360,408	34,765	12,360,408	34,765			12,360,408	34,765	1%	2%	0%	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	42,839,555	93,864	42,839,555	93,864			42,839,555	93,864	0%	0%	0%	0%		
Total		1,566,292,047	2,174,262	796,537,477	1,953,984	4,878,051	8,839	1,561,413,997	2,165,423	100%	100%	100%	100%	\$0	66,428

Threshold Test

Total Claim (including Account 1568)	\$916,064
Total Claim for Threshold Test (All Group 1 Accounts)	\$916,064
Threshold Test (Total claim per kWh) ²	\$0.0006 Claim does not meet the threshold test.

As per Section 3.2.3 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		allocated based on Total less WMP		allocated based on Total less WMP		allocated based on Total less WMP		allocated based on Total less WMP		1568
					1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2012)	1595_(2013)	1595_(2014)	
RESIDENTIAL SERVICE CLASSIFICATION	36.6%	2.1%	92.2%	36.7%	276,762	75,999	(1,496,139)	211,454	79,875	591,370	8,692	61,983	3,939	2,126	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.6%	3.5%	7.8%	10.6%	79,933	6,450	(432,105)	61,071	23,069	170,796	2,927	16,055	1,801	924	0
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	38.1%	65.8%	0.0%	37.9%	287,922	0	(1,543,733)	219,980	83,096	610,183	11,376	26,082	23,282	10,179	0
GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION	11.0%	21.6%	0.0%	11.0%	83,209	0	(449,818)	63,574	24,015	177,797	2,165	4,863	6,815	2,899	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.0%	0.3%	1,948	0	(10,529)	1,488	562	4,162	59	492	15	15	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	54	0	(290)	41	15	115	3	64	6	2	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	1.6%	0.0%	0.8%	5,970	0	(32,272)	4,561	1,723	12,756	279	2,670	41	229	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	2.7%	5.4%	0.0%	2.7%	20,691	0	(111,851)	15,808	5,971	44,211	0	0	0	0	0
Total	100.0%	100.0%	100.0%	100.0%	756,488	82,450	(4,076,737)	577,977	218,326	1,611,388	25,501	112,209	35,899	16,373	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015)	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	17,040,398	26,512,998	26,323,189	17,040,398	2.3%	\$33,723	\$0.0020	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	27,796,557			27,796,557	3.8%	\$55,010	\$0.0020	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh	519,339,464			519,339,464	70.3%	\$1,027,788	\$0.0020	kWh
CLASSIFICATION	kWh	172,283,044			119,446,857	16.2%	\$236,389	\$0.0020	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	12,360,408			12,360,408	1.7%	\$24,462	\$0.0020	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	42,839,555			42,839,555	5.8%	\$84,781	\$0.0020	kWh
Total		791,659,427	26,512,998	26,323,189	738,823,240	100.0%	\$1,462,153		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2012

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015	2014	2013
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	2,158,600,216	765,336,238	710,380,239	682,883,739
New Class A Customer(s)' Former Class B Consumption	B	130,437,771	26,323,189	53,368,831	50,745,751
Portion of Consumption of Former Class B Customers	C=B/A	6.04%			

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 1,556,189
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	\$ 94,036
GA Balance to be disposed to Current Class B Customers	F=D-E	\$ 1,462,153

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)	2						
Customer	Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2014	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2013	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1	62,577,659	12,644,997	25,381,207	24,551,455	47.98%	\$ 45,114	\$ 3,759
Customer 2	67,860,112	13,678,192	27,987,624	26,194,296	52.02%	\$ 48,922	\$ 4,077
Total	130,437,771	26,323,189	53,368,831	50,745,751	100.00%	\$ 94,036	

Incentive Regulation Model for 2017 Filers

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance	Deferral/Variance	Account 1568 Rate Rider	Revenue Reconcil:
								Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	573,029,902	0	573,029,902	0	(183,940)		(0.0003)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	165,498,611	0	165,498,611	0	(69,080)		(0.0004)	0.0000	0.0000	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	596,136,943	1,655,668	591,258,892	1,646,829	661,917	(933,551)	0.3998	(0.5669)	0.0000	
GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION	kW	172,283,044	389,657	172,283,044	389,657	(84,481)		(0.2168)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,032,623	0	4,032,623	0	(1,788)		(0.0004)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	110,962	308	110,962	308	11		0.0351	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	12,360,408	34,765	12,360,408	34,765	(4,043)		(0.1163)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	42,839,555	93,864	42,839,555	93,864	(25,170)		(0.2682)	0.0000	0.0000	
											(640,125.55)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

30,248

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)

2014

2017

\$ 183,042,019

\$ 183,042,019

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 183,042,019

\$ 183,042,019

Rate

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 195,149

\$ 195,149

Corporate Tax Rate

15.50%

26.500%

Tax Impact

\$ 21,466

Grossed-up Tax Amount

\$ 29,206

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ -

\$ 29,206

Total Tax Related Amounts

\$ -

\$ 29,206

Incremental Tax Savings

\$ 29,206

Sharing of Tax Amount (50%)

\$ 14,603

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	A	B	C	D	E	F	G	H	I	J	K	L	M	N
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	573,025,902	0	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	165,498,611	0	0	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	596,136,943	1,655,668	0	0.0000	kW
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kW	172,283,044	389,657	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,032,623	0	0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	110,962	308	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	12,360,408	34,765	0	0.0000	kW
EMBEDDED DISTRIBUTION SERVICE CLASSIFICATION	kW	42,839,555	93,864	0	0.0000	kW
Total		1,566,292,047	2,174,262	\$14,603		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see [Filing Requirements](#), Appendix B)

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	573,029,902	0	1.0376	594,575,826
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	573,029,902	0	1.0376	594,575,826
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	165,498,611	0	1.0376	171,721,358
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	165,498,611	0	1.0376	171,721,358
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8206	203,740,183	595,134		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117	392,396,759	1,060,534		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8988	203,740,183	595,134		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602	392,396,759	1,060,534		
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117	172,283,044	389,657		
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602	172,283,044	389,657		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	4,032,623	0	1.0376	4,184,250
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	4,032,623	0	1.0376	4,184,250
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5654	110,962	308		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3806	110,962	308		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3530	12,360,408	34,765		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5841	12,360,408	34,765		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9117	42,839,555	93,864		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9602	42,839,555	93,864		



Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW	\$	3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.00	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016	2017
			Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3.23	\$ 3.4121	\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879	\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$ 1.8018	\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897	\$ 2.5504	\$ 2.5504

If needed, add extra host here. (I)		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2015	Current 2016	Forecast 2017

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	209,150	\$3.78	\$ 790,587	211,965	\$0.86	\$ 182,290	180,920	\$2.00	\$ 361,840	\$ 544,130
February	231,978	\$3.78	\$ 876,877	244,210	\$0.87	\$ 212,463	212,229	\$2.00	\$ 424,458	\$ 636,921
March	209,333	\$3.78	\$ 791,279	220,852	\$0.87	\$ 192,141	193,128	\$2.00	\$ 386,256	\$ 578,397
April	176,667	\$3.78	\$ 667,801	194,352	\$0.87	\$ 169,086	181,525	\$2.00	\$ 323,050	\$ 492,136
May	228,274	\$3.78	\$ 862,876	230,324	\$0.87	\$ 200,382	196,629	\$2.00	\$ 393,258	\$ 593,640
June	215,313	\$3.78	\$ 813,883	221,051	\$0.87	\$ 192,314	189,769	\$2.00	\$ 379,538	\$ 571,852
July	263,926	\$3.78	\$ 997,640	265,368	\$0.87	\$ 230,870	224,808	\$2.00	\$ 449,616	\$ 680,486
August	253,052	\$3.78	\$ 956,537	260,440	\$0.87	\$ 226,582	220,840	\$2.00	\$ 441,680	\$ 668,262
September	265,277	\$3.78	\$ 1,002,747	276,761	\$0.87	\$ 240,782	236,990	\$2.00	\$ 473,980	\$ 714,762
October	175,527	\$3.78	\$ 663,492	198,043	\$0.87	\$ 172,298	170,762	\$2.00	\$ 341,524	\$ 513,822
November	193,701	\$3.78	\$ 732,190	209,368	\$0.87	\$ 182,151	165,841	\$2.00	\$ 331,682	\$ 513,833
December	211,774	\$3.78	\$ 800,506	230,724	\$0.87	\$ 200,730	191,069	\$2.00	\$ 382,138	\$ 582,868
Total	2,633,972	\$ 3.78	\$ 9,956,414	2,763,458	\$ 0.87	\$ 2,402,089	2,344,510	\$ 2.00	\$ 4,689,020	\$ 7,091,109

Hydro One				Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,838	\$3.23	\$ 173,898		\$0.00		53,838	\$1.62	\$ 87,218	\$ 87,218
February	54,855	\$3.23	\$ 177,181		\$0.00		54,855	\$1.62	\$ 88,865	\$ 88,865
March	54,012	\$3.23	\$ 174,457		\$0.00		54,400	\$1.62	\$ 88,128	\$ 88,128
April	45,850	\$3.23	\$ 148,095		\$0.00		45,850	\$1.62	\$ 74,277	\$ 74,277
May	57,697	\$3.28	\$ 189,364		\$0.00		57,697	\$1.67	\$ 96,466	\$ 96,466
June	63,228	\$3.41	\$ 215,742		\$0.00		63,228	\$1.80	\$ 113,925	\$ 113,925
July	79,535	\$3.41	\$ 271,380		\$0.00		79,535	\$1.80	\$ 143,306	\$ 143,306
August	78,095	\$3.41	\$ 266,467		\$0.00		78,095	\$1.80	\$ 140,711	\$ 140,711
September	77,895	\$3.41	\$ 265,785		\$0.00		77,895	\$1.80	\$ 140,351	\$ 140,351
October	59,328	\$3.41	\$ 202,434		\$0.00		59,328	\$1.80	\$ 106,898	\$ 106,898
November	42,957	\$3.41	\$ 146,574		\$0.00		42,957	\$1.80	\$ 77,400	\$ 77,400
December	46,377	\$3.41	\$ 158,242		\$0.00		74,909	\$1.80	\$ 134,972	\$ 134,972
Total	713,667	\$ 3.35	\$ 2,389,619	-	\$ -	\$ -	742,588	\$ 1.74	\$ 1,292,516	\$ 1,292,516

Add Extra Host Here (I)				Line Connection			Transformation Connection			Total Line
(if needed)				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Line Connection			Transformation Connection			Total Line
(if needed)				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	262,988	\$ 3.6674	\$ 964,485	211,965	\$ 0.8600	\$ 182,290	234,758	\$ 1.9129	\$ 449,058	\$ 631,348
February	286,833	\$ 3.6748	\$ 1,054,058	244,210	\$ 0.8700	\$ 212,463	267,084	\$ 1.9220	\$ 513,323	\$ 725,786
March	263,345	\$ 3.6672	\$ 965,736	220,852	\$ 0.8700	\$ 192,141	247,528	\$ 1.9166	\$ 474,384	\$ 666,525
April	222,517	\$ 3.6667	\$ 815,896	194,352	\$ 0.8700	\$ 169,086	207,375	\$ 1.9160	\$ 397,327	\$ 566,413
May	285,971	\$ 3.6795	\$ 1,052,239	230,324	\$ 0.8700	\$ 200,382	254,326	\$ 1.9256	\$ 489,724	\$ 690,106
June	278,541	\$ 3.6965	\$ 1,029,625	221,051	\$ 0.8700	\$ 192,314	252,997	\$ 1.9505	\$ 493,463	\$ 685,777
July	343,461	\$ 3.6948	\$ 1,269,020	265,368	\$ 0.8700	\$ 230,870	304,343	\$ 1.9482	\$ 592,922	\$ 823,792
August	331,147	\$ 3.6932	\$ 1,223,003	260,440	\$ 0.8700	\$ 226,582	298,935	\$ 1.9482	\$ 582,391	\$ 808,973
September	343,172	\$ 3.6965	\$ 1,268,532	276,761	\$ 0.8700	\$ 240,782	314,885	\$ 1.9510	\$ 614,331	\$ 855,113
October	234,855	\$ 3.6871	\$ 865,926	198,043	\$ 0.8700	\$ 172,298	230,090	\$ 1.9489	\$ 448,422	\$ 620,719
November	236,658	\$ 3.7132	\$ 878,764	209,368	\$ 0.8700	\$ 182,151	208,798	\$ 1.9592	\$ 409,082	\$ 591,233
December	258,151	\$ 3.7139	\$ 958,748	230,724	\$ 0.8700	\$ 200,730	265,978	\$ 1.9442	\$ 517,110	\$ 717,840
Total	3,347,639	\$ 3.69	\$ 12,346,033	2,763,458	\$ 0.87	\$ 2,402,089	3,087,098	\$ 1.94	\$ 5,981,536	\$ 8,383,626

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 8,383,626

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	209,150	\$ 3,6600	\$ 765,489	211,965	\$ 0.8700	\$ 184,410	180,920	\$ 2,0200	\$ 365,458			\$	\$ 549,868
February	231,978	\$ 3,6600	\$ 849,039	244,210	\$ 0.8700	\$ 212,463	212,229	\$ 2,0200	\$ 428,703			\$	\$ 641,166
March	209,333	\$ 3,6600	\$ 766,159	220,852	\$ 0.8700	\$ 192,141	193,128	\$ 2,0200	\$ 390,119			\$	\$ 582,260
April	176,667	\$ 3,6600	\$ 646,601	194,352	\$ 0.8700	\$ 169,086	161,525	\$ 2,0200	\$ 326,281			\$	\$ 495,367
May	228,274	\$ 3,6600	\$ 835,483	230,324	\$ 0.8700	\$ 200,382	196,629	\$ 2,0200	\$ 397,191			\$	\$ 597,572
June	215,313	\$ 3,6600	\$ 788,046	221,051	\$ 0.8700	\$ 192,314	189,769	\$ 2,0200	\$ 383,333			\$	\$ 575,647
July	263,326	\$ 3,6600	\$ 965,969	265,368	\$ 0.8700	\$ 230,870	224,808	\$ 2,0200	\$ 454,112			\$	\$ 684,983
August	253,052	\$ 3,6600	\$ 926,170	260,440	\$ 0.8700	\$ 226,582	220,840	\$ 2,0200	\$ 446,097			\$	\$ 672,679
September	265,277	\$ 3,6600	\$ 970,914	276,761	\$ 0.8700	\$ 240,782	236,990	\$ 2,0200	\$ 478,720			\$	\$ 719,502
October	175,527	\$ 3,6600	\$ 642,429	198,043	\$ 0.8700	\$ 172,298	170,762	\$ 2,0200	\$ 344,939			\$	\$ 517,237
November	193,701	\$ 3,6600	\$ 708,946	209,368	\$ 0.8700	\$ 182,151	165,841	\$ 2,0200	\$ 334,999			\$	\$ 517,149
December	211,774	\$ 3,6600	\$ 775,093	230,724	\$ 0.8700	\$ 200,730	191,069	\$ 2,0200	\$ 385,959			\$	\$ 586,689
Total	2,633,972	\$ 3.66	\$ 9,640,338	2,763,458	\$ 0.87	\$ 2,404,209	2,344,510	\$ 2.02	\$ 4,735,910				\$ 7,140,119

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,838	\$ 3,4121	\$ 183,702	-	\$ 0.7789	\$ -	53,838	\$ 1,8018	\$ 97,006			\$	\$ 97,006
February	54,855	\$ 3,3396	\$ 183,193	-	\$ 0.7791	\$ -	54,855	\$ 1,7713	\$ 97,164			\$	\$ 97,164
March	54,012	\$ 3,3396	\$ 180,377	-	\$ 0.7791	\$ -	54,400	\$ 1,7713	\$ 96,359			\$	\$ 96,359
April	45,850	\$ 3,3396	\$ 153,120	-	\$ 0.7791	\$ -	45,850	\$ 1,7713	\$ 81,214			\$	\$ 81,214
May	57,697	\$ 3,3396	\$ 192,685	-	\$ 0.7791	\$ -	57,697	\$ 1,7713	\$ 102,199			\$	\$ 102,199
June	63,228	\$ 3,3396	\$ 211,158	-	\$ 0.7791	\$ -	63,228	\$ 1,7713	\$ 111,997			\$	\$ 111,997
July	79,535	\$ 3,3396	\$ 265,614	-	\$ 0.7791	\$ -	79,535	\$ 1,7713	\$ 140,880			\$	\$ 140,880
August	78,095	\$ 3,3396	\$ 260,805	-	\$ 0.7791	\$ -	78,095	\$ 1,7713	\$ 138,329			\$	\$ 138,329
September	77,895	\$ 3,3396	\$ 260,138	-	\$ 0.7791	\$ -	77,895	\$ 1,7713	\$ 137,975			\$	\$ 137,975
October	59,328	\$ 3,3396	\$ 198,133	-	\$ 0.7791	\$ -	59,328	\$ 1,7713	\$ 105,088			\$	\$ 105,088
November	42,957	\$ 3,3396	\$ 143,460	-	\$ 0.7791	\$ -	42,957	\$ 1,7713	\$ 76,090			\$	\$ 76,090
December	46,377	\$ 3,3396	\$ 154,880	-	\$ 0.7791	\$ -	74,909	\$ 1,7713	\$ 132,687			\$	\$ 132,687
Total	713,667	\$ 3.35	\$ 2,387,264	-	\$ -	\$ -	742,588	\$ 1.77	\$ 1,316,988				\$ 1,316,988

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	262,988	\$ 3,6093	\$ 949,191	211,965	\$ 0.8700	\$ 184,410	234,758	\$ 1,9700	\$ 462,464			\$	\$ 646,874
February	286,833	\$ 3,5987	\$ 1,032,233	244,210	\$ 0.8700	\$ 212,463	267,084	\$ 1,9689	\$ 525,867			\$	\$ 738,330
March	263,345	\$ 3,5943	\$ 946,536	220,852	\$ 0.8700	\$ 192,141	247,528	\$ 1,9653	\$ 486,477			\$	\$ 678,618
April	222,517	\$ 3,5940	\$ 799,722	194,352	\$ 0.8700	\$ 169,086	207,375	\$ 1,9650	\$ 407,494			\$	\$ 576,581
May	285,971	\$ 3,5954	\$ 1,028,168	230,324	\$ 0.8700	\$ 200,382	254,326	\$ 1,9636	\$ 499,390			\$	\$ 699,771
June	278,541	\$ 3,5873	\$ 999,203	221,051	\$ 0.8700	\$ 192,314	252,997	\$ 1,9578	\$ 495,330			\$	\$ 687,644
July	343,461	\$ 3,5858	\$ 1,231,583	265,368	\$ 0.8700	\$ 230,870	304,343	\$ 1,9550	\$ 594,992			\$	\$ 825,862
August	331,147	\$ 3,5844	\$ 1,186,975	260,440	\$ 0.8700	\$ 226,582	298,935	\$ 1,9550	\$ 584,426			\$	\$ 811,008
September	343,172	\$ 3,5873	\$ 1,231,052	276,761	\$ 0.8700	\$ 240,782	314,885	\$ 1,9585	\$ 616,695			\$	\$ 857,477
October	234,855	\$ 3,5791	\$ 840,562	198,043	\$ 0.8700	\$ 172,298	230,090	\$ 1,9559	\$ 450,027			\$	\$ 622,325
November	236,658	\$ 3,6018	\$ 852,405	209,368	\$ 0.8700	\$ 182,151	208,798	\$ 1,9688	\$ 411,089			\$	\$ 593,239
December	258,151	\$ 3,6024	\$ 929,972	230,724	\$ 0.8700	\$ 200,730	265,978	\$ 1,9500	\$ 518,647			\$	\$ 719,377
Total	3,347,639	\$ 3.59	\$ 12,027,602	2,763,458	\$ 0.87	\$ 2,404,209	3,087,098	\$ 1.96	\$ 6,052,898				\$ 8,457,107

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 8,457,107

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	209,150	\$ 3,6600	\$ 765,489	211,965	\$ 0.8700	\$ 184,410	180,920	\$ 2.0200	\$ 365,458	\$ 549,868
February	231,978	\$ 3,6600	\$ 849,039	244,210	\$ 0.8700	\$ 212,463	212,229	\$ 2.0200	\$ 428,703	\$ 641,166
March	209,333	\$ 3,6600	\$ 766,159	220,852	\$ 0.8700	\$ 192,141	193,128	\$ 2.0200	\$ 390,119	\$ 582,260
April	176,667	\$ 3,6600	\$ 646,601	194,352	\$ 0.8700	\$ 169,086	161,525	\$ 2.0200	\$ 326,281	\$ 495,367
May	228,274	\$ 3,6600	\$ 835,483	230,324	\$ 0.8700	\$ 200,382	196,629	\$ 2.0200	\$ 397,191	\$ 597,572
June	215,313	\$ 3,6600	\$ 788,046	221,051	\$ 0.8700	\$ 192,314	189,769	\$ 2.0200	\$ 383,333	\$ 575,647
July	263,326	\$ 3,6600	\$ 965,969	265,368	\$ 0.8700	\$ 230,870	224,808	\$ 2.0200	\$ 454,112	\$ 684,963
August	253,052	\$ 3,6600	\$ 926,170	260,440	\$ 0.8700	\$ 226,582	220,840	\$ 2.0200	\$ 446,097	\$ 672,679
September	265,277	\$ 3,6600	\$ 970,914	276,761	\$ 0.8700	\$ 240,782	236,990	\$ 2.0200	\$ 478,720	\$ 719,502
October	175,527	\$ 3,6600	\$ 642,429	198,043	\$ 0.8700	\$ 172,298	170,762	\$ 2.0200	\$ 344,939	\$ 517,237
November	193,701	\$ 3,6600	\$ 708,946	209,368	\$ 0.8700	\$ 182,151	165,841	\$ 2.0200	\$ 334,999	\$ 517,149
December	211,774	\$ 3,6600	\$ 775,093	230,724	\$ 0.8700	\$ 200,730	191,069	\$ 2.0200	\$ 385,959	\$ 586,689
Total	2,633,972	\$ 3.66	\$ 9,640,338	2,763,458	\$ 0.87	\$ 2,404,209	2,344,510	\$ 2.02	\$ 4,735,910	\$ 7,140,119

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,838	\$ 3,3396	\$ 179,798	-	\$ 0.7791	\$ -	53,838	\$ 1.7713	\$ 95,364	\$ 95,364
February	54,855	\$ 3,3396	\$ 183,193	-	\$ 0.7791	\$ -	54,855	\$ 1.7713	\$ 97,164	\$ 97,164
March	54,012	\$ 3,3396	\$ 180,377	-	\$ 0.7791	\$ -	54,400	\$ 1.7713	\$ 96,359	\$ 96,359
April	45,850	\$ 3,3396	\$ 153,120	-	\$ 0.7791	\$ -	45,850	\$ 1.7713	\$ 81,214	\$ 81,214
May	57,697	\$ 3,3396	\$ 192,685	-	\$ 0.7791	\$ -	57,697	\$ 1.7713	\$ 102,199	\$ 102,199
June	63,228	\$ 3,3396	\$ 211,158	-	\$ 0.7791	\$ -	63,228	\$ 1.7713	\$ 111,997	\$ 111,997
July	79,535	\$ 3,3396	\$ 265,814	-	\$ 0.7791	\$ -	79,535	\$ 1.7713	\$ 140,880	\$ 140,880
August	78,095	\$ 3,3396	\$ 260,805	-	\$ 0.7791	\$ -	78,095	\$ 1.7713	\$ 138,329	\$ 138,329
September	77,895	\$ 3,3396	\$ 260,138	-	\$ 0.7791	\$ -	77,895	\$ 1.7713	\$ 137,975	\$ 137,975
October	59,328	\$ 3,3396	\$ 198,133	-	\$ 0.7791	\$ -	59,328	\$ 1.7713	\$ 105,088	\$ 105,088
November	42,957	\$ 3,3396	\$ 143,460	-	\$ 0.7791	\$ -	42,957	\$ 1.7713	\$ 76,090	\$ 76,090
December	46,377	\$ 3,3396	\$ 154,880	-	\$ 0.7791	\$ -	74,909	\$ 1.7713	\$ 132,687	\$ 132,687
Total	713,667	\$ 3.34	\$ 2,383,361	-	\$ -	\$ -	742,588	\$ 1.77	\$ 1,315,346	\$ 1,315,346

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	262,988	\$ 3.59	\$ 945,287	211,965	\$ 0.87	\$ 184,410	234,758	\$ 1.96	\$ 460,822	\$ 645,232
February	286,833	\$ 3.60	\$ 1,032,233	244,210	\$ 0.87	\$ 212,463	267,084	\$ 1.97	\$ 525,867	\$ 738,330
March	263,345	\$ 3.59	\$ 946,536	220,852	\$ 0.87	\$ 192,141	247,528	\$ 1.97	\$ 486,477	\$ 678,618
April	222,517	\$ 3.59	\$ 799,722	194,352	\$ 0.87	\$ 169,086	207,375	\$ 1.97	\$ 407,494	\$ 576,581
May	285,971	\$ 3.60	\$ 1,028,168	230,324	\$ 0.87	\$ 200,382	254,326	\$ 1.96	\$ 499,390	\$ 699,771
June	278,541	\$ 3.59	\$ 999,203	221,051	\$ 0.87	\$ 192,314	252,997	\$ 1.96	\$ 495,330	\$ 687,644
July	343,461	\$ 3.59	\$ 1,231,583	265,368	\$ 0.87	\$ 230,870	304,343	\$ 1.96	\$ 594,992	\$ 825,862
August	331,147	\$ 3.58	\$ 1,186,975	260,440	\$ 0.87	\$ 226,582	298,935	\$ 1.96	\$ 584,426	\$ 811,008
September	343,172	\$ 3.59	\$ 1,231,052	276,761	\$ 0.87	\$ 240,782	314,885	\$ 1.96	\$ 616,695	\$ 857,477
October	234,855	\$ 3.58	\$ 840,562	198,043	\$ 0.87	\$ 172,298	230,090	\$ 1.96	\$ 450,027	\$ 622,325
November	236,658	\$ 3.60	\$ 852,405	209,368	\$ 0.87	\$ 182,151	208,798	\$ 1.97	\$ 411,089	\$ 593,239
December	258,151	\$ 3.60	\$ 929,972	230,724	\$ 0.87	\$ 200,730	265,978	\$ 1.95	\$ 518,647	\$ 719,377
Total	3,347,639	\$ 3.59	\$ 12,023,698	2,763,458	\$ 0.87	\$ 2,404,209	3,087,098	\$ 1.96	\$ 6,051,256	\$ 8,455,465
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 8,455,465

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	594,575,826	0	4,816,064	38.9%	4,674,521	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	171,721,358	0	1,287,910	10.4%	1,250,059	0.0073
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8206		595,134	1,678,635	13.5%	1,629,300	2.7377
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117		1,060,534	3,087,957	24.9%	2,997,203	2.8261
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117		389,657	1,134,566	9.2%	1,101,221	2.8261
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	4,184,250	0	31,382	0.3%	30,460	0.0073
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5654		308	174	0.0%	169	0.5488
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3530		34,765	81,802	0.7%	79,398	2.2838
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9117		93,864	273,303	2.2%	265,270	2.8261

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	594,575,826	0	3,270,167	39.1%	3,307,527	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	171,721,358	0	858,607	10.3%	868,416	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8988		595,134	1,130,040	13.5%	1,142,950	1.9205
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602		1,060,534	2,078,859	24.9%	2,102,608	1.9826
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602		389,657	763,806	9.1%	772,533	1.9826
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	4,184,250	0	20,921	0.3%	21,160	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3806		308	117	0.0%	119	0.3849
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5841		34,765	55,071	0.7%	55,701	1.6022
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9602		93,864	183,991	2.2%	186,093	1.9826

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	594,575,826	0	4,674,521	38.9%	4,673,004	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	171,721,358	0	1,250,059	10.4%	1,249,653	0.0073
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7377		595,134	1,629,300	13.5%	1,628,772	2.7368
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8261		1,060,534	2,997,203	24.9%	2,996,230	2.8252
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8261		389,657	1,101,221	9.2%	1,100,864	2.8252
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	4,184,250	0	30,460	0.3%	30,450	0.0073
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5488		308	169	0.0%	169	0.5486
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2838		34,765	79,398	0.7%	79,372	2.2831
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8261		93,864	265,270	2.2%	265,184	2.8252

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	594,575,826	0	3,307,527	39.1%	3,306,884	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	171,721,358	0	868,416	10.3%	868,247	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9205		595,134	1,142,950	13.5%	1,142,729	1.9201
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9826		1,060,534	2,102,608	24.9%	2,102,200	1.9822
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9826		389,657	772,533	9.1%	772,383	1.9822
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	4,184,250	0	21,160	0.3%	21,156	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3849		308	119	0.0%	119	0.3849
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6022		34,765	55,701	0.7%	55,690	1.6019
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9826		93,864	186,093	2.2%	186,057	1.9822



Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	59,243	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	595,449,114	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%						
				Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.22		0.0121		1.80%	21.99	0.0082
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	35.69		0.0158		1.80%	36.33	0.0161
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	121.79		4.7626		1.80%	123.98	4.8483
GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION	3495.67		2.7642		1.80%	3,558.59	2.8140
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.1		0.0095		1.80%	10.28	0.0097
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.76		46.861		1.80%	2.81	47.7045
STREET LIGHTING SERVICE CLASSIFICATION	3.79		23.2774		1.80%	3.86	23.6964
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	5215.1		2.8484		1.80%	5,308.97	2.8997
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.2200	12,952,890	64.3%	11.9%	3.38	76.2%	21.60	15,355,786
Current Residential Variable Rate (inclusive of R/C adj.)	0.0121	7,204,934	35.7%			23.8%	0.0081	4,823,138
		20,157,824						20,178,923



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0097

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.99
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0003)
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.33
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0161
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0004)
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

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approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.98
Distribution Volumetric Rate	\$/kW	4.8483
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5669)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.3998
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.7368
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9201
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9822

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

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approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,558.59
Distribution Volumetric Rate	\$/kW	2.8140
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2168)
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9822

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.28
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0004)
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	47.7045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0351
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5486
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3849

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.86
Distribution Volumetric Rate	\$/kW	23.6964
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.1163)
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.2831
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,308.97
Distribution Volumetric Rate	\$/kW	2.8997
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2682)
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9822

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Oakville Hydro Electricity Distribution Inc.

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ALLOWANCES

demand/month)	\$/kW	(0.5000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Oakville Hydro Electricity Distribution Inc.

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary Service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Oakville Hydro Electricity Distribution Inc.

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0376	1.0376	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0376	1.0376	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0376	1.0376	200,000	500	DEMAND - INTERVAL	
GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0376	1.0376	1,000,000	2,200	DEMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0376	1.0376	250		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0376	1.0376	1,000	25	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0376	1.0376	700,000	2,000	DEMAND	9,300
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0376	1.0376	2,810,800	6,000	DEMAND - INTERVAL	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0376	1.0376	250		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.22	1	\$ 18.22	\$ 21.99	1	\$ 21.99	\$ 3.77	20.69%
Distribution Volumetric Rate	\$ 0.0121	750	\$ 9.08	\$ 0.0082	750	\$ 6.15	\$ (2.93)	-32.23%
Fixed Rate Riders	\$ 0.77	1	\$ 0.77	\$ 0.77	1	\$ 0.77	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.07			\$ 28.91	\$ 0.85	3.01%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.14	\$ 0.1114	28	\$ 3.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ (0.23)	\$ (0.23)	
GA Rate Riders			\$ -		750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.30			\$ 32.92	\$ 0.62	1.92%
RTSR - Network	\$ 0.0081	778	\$ 6.30	\$ 0.0079	778	\$ 6.15	\$ (0.16)	-2.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	778	\$ 4.28	\$ 0.0056	778	\$ 4.36	\$ 0.08	1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.88			\$ 43.42	\$ 0.54	1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.34			\$ 131.88	\$ 0.54	0.41%
HST	13%		\$ 17.07	13%		\$ 17.14	\$ 0.07	0.41%
Total Bill on TOU			\$ 148.42			\$ 149.03	\$ 0.61	0.41%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.69	1	\$ 35.69	\$ 36.33	1	\$ 36.33	\$ 0.64	1.79%
Distribution Volumetric Rate	\$ 0.0158	2000	\$ 31.60	\$ 0.0161	2000	\$ 32.20	\$ 0.60	1.90%
Fixed Rate Riders	\$ 2.27	1	\$ 2.27	\$ 2.27	1	\$ 2.27	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 69.56			\$ 70.80	\$ 1.24	1.78%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.38	\$ 0.1114	75	\$ 8.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000	\$ (0.80)	\$ (0.80)	
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.33			\$ 79.77	\$ 0.44	0.55%
RTSR - Network	\$ 0.0075	2,075	\$ 15.56	\$ 0.0073	2,075	\$ 15.15	\$ (0.42)	-2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,075	\$ 10.38	\$ 0.0051	2,075	\$ 10.58	\$ 0.21	2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.27			\$ 105.50	\$ 0.23	0.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 354.75			\$ 354.98	\$ 0.23	0.07%
HST	13%		\$ 46.12	13%		\$ 46.15	\$ 0.03	0.07%
Total Bill on TOU			\$ 400.86			\$ 401.13	\$ 0.26	0.07%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	500	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 121.79	1	\$ 121.79	\$ 123.98	1	\$ 123.98	\$ 2.19	1.80%
Distribution Volumetric Rate	\$ 4.7626	500	\$ 2,381.30	\$ 4.8483	500	\$ 2,424.15	\$ 42.85	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,503.09			\$ 2,548.13	\$ 45.04	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 0.1671	500	\$ (83.55)	\$ (83.55)	
GA Rate Riders				\$ 0.0020	200,000	\$ 400.00	\$ 400.00	
Low Voltage Service Charge	\$ 0.1313	500	\$ 65.65	\$ 0.1313	500	\$ 65.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,568.74			\$ 2,930.23	\$ 361.49	14.07%
RTSR - Network	\$ 2.9117	500	\$ 1,455.85	\$ 2.8252	500	\$ 1,412.60	\$ (43.25)	-2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9602	500	\$ 980.10	\$ 1.9822	500	\$ 991.10	\$ 11.00	1.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,004.69			\$ 5,333.93	\$ 329.24	6.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	207,520	\$ 747.07	\$ 0.0036	207,520	\$ 747.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	207,520	\$ 269.78	\$ 0.0013	207,520	\$ 269.78	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	200,000	\$ 1,400.00	\$ 0.0070	200,000	\$ 1,400.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	207,520	\$ 228.27	\$ 0.0011	207,520	\$ 228.27	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	207,520	\$ 23,449.76	\$ 0.1130	207,520	\$ 23,449.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 31,099.57			\$ 31,428.81	\$ 329.24	1.06%
HST	13%		\$ 4,042.94	13%		\$ 4,085.75	\$ 42.80	1.06%
Total Bill on Average IESO Wholesale Market Price			\$ 35,142.51			\$ 35,514.56	\$ 372.04	1.06%

Customer Class:	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,200	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,495.67	1	\$ 3,495.67	\$ 3,558.59	1	\$ 3,558.59	\$ 62.92	1.80%
Distribution Volumetric Rate	\$ 2.7642	2200	\$ 6,081.24	\$ 2.8140	2200	\$ 6,190.80	\$ 109.56	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9,576.91			\$ 9,749.39	\$ 172.48	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,200	\$ -	\$ 0.2168	2,200	\$ (476.96)	\$ (476.96)	
GA Rate Riders				\$ 0.0020	1,000,000	\$ 2,000.00	\$ 2,000.00	
Low Voltage Service Charge	\$ 0.1313	2,200	\$ 288.86	\$ 0.1313	2,200	\$ 288.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,865.77			\$ 11,561.29	\$ 1,695.52	17.19%
RTSR - Network	\$ 2.9117	2,200	\$ 6,405.74	\$ 2.8252	2,200	\$ 6,215.44	\$ (190.30)	-2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9602	2,200	\$ 4,312.44	\$ 1.9822	2,200	\$ 4,360.84	\$ 48.40	1.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,583.95			\$ 22,137.57	\$ 1,553.62	7.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,037,600	\$ 3,735.36	\$ 0.0036	1,037,600	\$ 3,735.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,037,600	\$ 1,348.88	\$ 0.0013	1,037,600	\$ 1,348.88	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,000,000	\$ 7,000.00	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,037,600	\$ 1,141.36	\$ 0.0011	1,037,600	\$ 1,141.36	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,037,600	\$ 117,248.80	\$ 0.1130	1,037,600	\$ 117,248.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 151,058.35			\$ 152,611.97	\$ 1,553.62	1.03%
HST		13%	\$ 19,637.59		13%	\$ 19,839.56	\$ 201.97	1.03%
Total Bill on Average IESO Wholesale Market Price			\$ 170,695.94			\$ 172,451.53	\$ 1,755.59	1.03%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.10	1	\$ 10.10	\$ 10.28	1	\$ 10.28	\$ 0.18	1.78%
Distribution Volumetric Rate	\$ 0.0095	250	\$ 2.38	\$ 0.0097	250	\$ 2.43	\$ 0.05	2.11%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.48			\$ 12.71	\$ 0.23	1.84%
Line Losses on Cost of Power	\$ 0.1114	9	\$ 1.05	\$ 0.1114	9	\$ 1.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0004	250	\$ (0.10)	\$ (0.10)	
GA Rate Riders			\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.60			\$ 13.73	\$ 0.13	0.96%
RTSR - Network	\$ 0.0075	259	\$ 1.95	\$ 0.0073	259	\$ 1.89	\$ (0.05)	-2.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	259	\$ 1.30	\$ 0.0051	259	\$ 1.32	\$ 0.03	2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.84			\$ 16.94	\$ 0.10	0.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	259	\$ 0.93	\$ 0.0036	259	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	259	\$ 0.34	\$ 0.0013	259	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	259	\$ 0.29	\$ 0.0011	259	\$ 0.29	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	163	\$ 14.14	\$ 0.0870	163	\$ 14.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	43	\$ 5.61	\$ 0.1320	43	\$ 5.61	\$ -	0.00%
TOU - On Peak	\$ 0.1800	45	\$ 8.10	\$ 0.1800	45	\$ 8.10	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 48.24			\$ 48.35	\$ 0.10	0.22%
HST	13%		\$ 6.27	13%		\$ 6.29	\$ 0.01	0.22%
Total Bill on TOU			\$ 54.52			\$ 54.63	\$ 0.12	0.22%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	25	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.76	1	\$ 2.76	\$ 2.81	1	\$ 2.81	\$ 0.05	1.81%
Distribution Volumetric Rate	\$ 46.8610	25	\$ 1,171.53	\$ 47.7045	25	\$ 1,192.61	\$ 21.09	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,174.29			\$ 1,195.42	\$ 21.14	1.80%
Line Losses on Cost of Power	\$ 0.1114	38	\$ 4.19	\$ 0.1114	38	\$ 4.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	25	\$ -	\$ 0.0351	25	\$ 0.88	\$ 0.88	-
GA Rate Riders				\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0255	25	\$ 0.64	\$ 0.0255	25	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,179.11			\$ 1,201.13	\$ 22.02	1.87%
RTSR - Network	\$ 0.5654	25	\$ 14.14	\$ 0.5486	25	\$ 13.72	\$ (0.42)	-2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3806	25	\$ 9.52	\$ 0.3849	25	\$ 9.62	\$ 0.11	1.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,202.76			\$ 1,224.46	\$ 21.70	1.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,038	\$ 3.74	\$ 0.0036	1,038	\$ 3.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,038	\$ 1.35	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,038	\$ 1.14	\$ 0.0011	1,038	\$ 1.14	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,327.63			\$ 1,349.33	\$ 21.70	1.63%
HST	13%		\$ 172.59	13%		\$ 175.41	\$ 2.82	1.63%
Total Bill on TOU			\$ 1,500.22			\$ 1,524.74	\$ 24.52	1.63%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	700,000	kWh	
Demand	2,000	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.79	9300	\$ 35,247.00	\$ 3.86	9300	\$ 35,898.00	\$ 651.00	1.85%
Distribution Volumetric Rate	\$ 23.2774	2000	\$ 46,554.80	\$ 23.6964	2000	\$ 47,392.80	\$ 838.00	1.80%
Fixed Rate Riders	\$ -	9300	\$ -	\$ -	9300	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 81,801.80			\$ 83,290.80	\$ 1,489.00	1.82%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.1163	2,000	\$ (232.60)	\$ (232.60)	
GA Rate Riders				\$ -	700,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82,014.00			\$ 83,270.40	\$ 1,256.40	1.53%
RTSR - Network	\$ 2.3530	2,000	\$ 4,706.00	\$ 2.2831	2,000	\$ 4,566.20	\$ (139.80)	-2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5841	2,000	\$ 3,168.20	\$ 1.6019	2,000	\$ 3,203.80	\$ 35.60	1.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89,888.20			\$ 91,040.40	\$ 1,152.20	1.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	726,320	\$ 2,614.75	\$ 0.0036	726,320	\$ 2,614.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	726,320	\$ 944.22	\$ 0.0013	726,320	\$ 944.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	700,000	\$ 4,900.00	\$ 0.0070	700,000	\$ 4,900.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	726,320	\$ 798.95	\$ 0.0011	726,320	\$ 798.95	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	472,108	\$ 41,073.40	\$ 0.0870	472,108	\$ 41,073.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	123,474	\$ 16,298.62	\$ 0.1320	123,474	\$ 16,298.62	\$ -	0.00%
TOU - On Peak	\$ 0.1800	130,738	\$ 23,532.77	\$ 0.1800	130,738	\$ 23,532.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 180,051.15			\$ 181,203.35	\$ 1,152.20	0.64%
HST	13%		\$ 23,406.65	13%		\$ 23,556.44	\$ 149.79	0.64%
Total Bill on TOU			\$ 203,457.80			\$ 204,759.79	\$ 1,301.99	0.64%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,810,800	kWh
Demand	6,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,215.10	1	\$ 5,215.10	\$ 5,308.97	1	\$ 5,308.97	\$ 93.87	1.80%
Distribution Volumetric Rate	\$ 2.8484	6000	\$ 17,090.40	\$ 2.8997	6000	\$ 17,398.20	\$ 307.80	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22,305.50			\$ 22,707.17	\$ 401.67	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	6,000	\$ -	\$ 0.2682	6,000	\$ (1,609.20)	\$ (1,609.20)	
GA Rate Riders				\$ 0.0020	2,810,800	\$ 5,621.60	\$ 5,621.60	
Low Voltage Service Charge	\$ 0.1313	6,000	\$ 787.80	\$ 0.1313	6,000	\$ 787.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23,093.30			\$ 27,507.37	\$ 4,414.07	19.11%
RTSR - Network	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,093.30			\$ 27,507.37	\$ 4,414.07	19.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,916,486	\$ 10,499.35	\$ 0.0036	2,916,486	\$ 10,499.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,916,486	\$ 3,791.43	\$ 0.0013	2,916,486	\$ 3,791.43	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,810,800	\$ 19,675.60	\$ 0.0070	2,810,800	\$ 19,675.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,916,486	\$ 3,208.13	\$ 0.0011	2,916,486	\$ 3,208.13	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	2,916,486	\$ 329,562.93	\$ 0.1130	2,916,486	\$ 329,562.93	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 389,830.74			\$ 394,244.81	\$ 4,414.07	1.13%
HST		13%	\$ 50,678.00		13%	\$ 51,251.83	\$ 573.83	1.13%
Total Bill on Average IESO Wholesale Market Price			\$ 440,508.74			\$ 445,496.64	\$ 4,987.90	1.13%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.22	1	\$ 18.22	\$ 21.99	1	\$ 21.99	\$ 3.77	20.69%
Distribution Volumetric Rate	\$ 0.0121	250	\$ 3.03	\$ 0.0082	250	\$ 2.05	\$ (0.98)	-32.23%
Fixed Rate Riders	\$ 0.77	1	\$ 0.77	\$ 0.77	1	\$ 0.77	\$ -	0.00%
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.02			\$ 24.81	\$ 2.80	12.70%
Line Losses on Cost of Power	\$ 0.1114	9	\$ 1.05	\$ 0.1114	9	\$ 1.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0003	250	\$ (0.08)	\$ (0.08)	
GA Rate Riders				\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.95			\$ 26.67	\$ 2.72	11.36%
RTSR - Network	\$ 0.0081	259	\$ 2.10	\$ 0.0079	259	\$ 2.05	\$ (0.05)	-2.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	259	\$ 1.43	\$ 0.0056	259	\$ 1.45	\$ 0.03	1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.48			\$ 30.17	\$ 2.69	9.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	259	\$ 0.93	\$ 0.0036	259	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	259	\$ 0.34	\$ 0.0013	259	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	259	\$ 0.29	\$ 0.0011	259	\$ 0.29	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	163	\$ 14.14	\$ 0.0870	163	\$ 14.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	43	\$ 5.61	\$ 0.1320	43	\$ 5.61	\$ -	0.00%
TOU - On Peak	\$ 0.1800	45	\$ 8.10	\$ 0.1800	45	\$ 8.10	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.13			\$ 59.83	\$ 2.69	4.72%
HST	13%		\$ 7.43	13%		\$ 7.78	\$ 0.35	4.72%
Total Bill on TOU			\$ 64.56			\$ 67.61	\$ 3.04	4.72%

Appendix 2 – Current Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.22
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.69
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0094

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.79
Distribution Volumetric Rate	\$/kW	4.7626
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8206
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8988
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

Approved on an Interim Basis

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EB-2015-0094

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,495.67
Distribution Volumetric Rate	\$/kW	2.7642
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2015-0094

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.10
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2015-0094

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.76
Distribution Volumetric Rate	\$/kW	46.8610
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5654
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3806

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2015-0094

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.79
Distribution Volumetric Rate	\$/kW	23.2774
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.3530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5841

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2015-0094

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,215.10
Distribution Volumetric Rate	\$/kW	2.8484
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2015-0094

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Oakville Hydro Electricity Distribution Inc.

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EB-2015-0094

ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary Service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Oakville Hydro Electricity Distribution Inc.

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EB-2015-0094

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix 3 – Proposed Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously
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EB-2016-0097

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.99
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0003)
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.33
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0161
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0004)
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.98
Distribution Volumetric Rate	\$/kW	4.8483
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5669)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.3998
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.7368
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9201
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9822

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,558.59
Distribution Volumetric Rate	\$/kW	2.8140
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2168)
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9822

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.28
Distribution Volumetric Rate	\$/kWh	0.0097
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0004)
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	47.7045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0351
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5486
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3849

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.86
Distribution Volumetric Rate	\$/kW	23.6964
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.1163)
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.2831
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,308.97
Distribution Volumetric Rate	\$/kW	2.8997
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2682)
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9822

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.5000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary Service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix 4 - Draft Rate Order

1. Purpose

This draft accounting order is intended to reflect Oakville Hydro's proposal to record the net incremental costs associated with the transition to monthly billing for customers in its Residential and General Service < 50 kW rate classes in accordance with the Distribution System Code as amended on April 15, 2015.

2. Net Incremental Costs

Oakville Hydro will establish a variance account to record and report on the incremental costs and incremental savings arising from the transition to monthly billing. Incremental costs shall include the cost of incremental internal and external resources, postage, paper, envelopes, payment processing fees and other miscellaneous costs associated with the transition to monthly billing. Incremental savings will include reductions in bad debt expense and working capital allowance.

Proposed Accounting Entries

Oakville Hydro proposes that the net incremental costs associated with the transition to monthly billing for residential and General Service < 50 kW customers be recorded as set out below.

Incremental Costs:

DR 1508 *Other Regulatory Assets, Sub-account Monthly Billing Transition Costs*

CR 4310 *Regulatory Credits*

To record the incremental costs associated with the transition to monthly billing for the Residential and General Service < 50 kW rate classes.

Offsetting Benefits:

DR 4310 *Regulatory Credits*

CR 1508 *Other Regulatory Assets, Sub-account Monthly Billing Transition Costs*

To record the offsetting benefits associated with the transition to monthly billing for the Residential and General Service < 50 kW rate classes.