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August 15, 2016

BY RESS & OVERNIGHT COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc.
Application for Distribution Rates Effective January 1, 2017
Board File No.: EB-2016-0002**

Please find enclosed the application and evidence (the "Application") submitted by Enersource Hydro Mississauga Inc. ("Enersource") for new rates under the Fourth Generation Incentive Rate-setting mechanism (Price Cap IR), effective January 1, 2017.

Two sets of hard copies will be sent to the Board in addition to filing this via RESS.

If you have any questions or concerns, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

(Original signed by)

Gia M. DeJulio
Director, Regulatory Affairs

cc. Norm Wolff, Executive Vice President and Chief Financial Officer, Enersource

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28 *on Electricity Distributors' Deferral and Variance Account Review Initiative*
29 (the "EDDVAR Report"); and is supported by written evidence that may be
30 amended from time to time, prior to the Board's final decision on this
31 Application.

32 4. Enersource has utilized the Board's 2017 IRM Rate Generator (v. 1.2
33 issued July 26, 2016).

34 5. Enersource applies for Board approval for the following matters:

- 35 • 2017 distribution rates effective January 1, 2017, based on 2016 rates
36 adjusted for a price cap adjustment;
- 37 • rate riders to clear Group 1 account balances effective January 1, 2017
38 to December 31, 2017;
- 39 • adjusted Retail Transmission Service Rates ("RTSRs");
- 40 • 2017 Renewable Generation Funding from provincial ratepayers; and
- 41 • International Financial Reporting Standards ("IFRS") adjustment to
42 2017 revenue requirement of \$4,108,820.

43 6. Enersource respectfully requests that this Application be disposed of by
44 way of a written hearing. This approach is reasonable and supported by
45 the evidence contained herein.

46 7. The Applicant requests that a copy of all documents filed with the Board in
47 this proceeding be served on the Applicant as follows:

48 Enersource Hydro Mississauga Inc.
49 2185 Road Derry West,
50 Mississauga, ON
51 L5N 7A6

52 Attn: Gia M. DeJulio
53 Director, Regulatory Affairs
54 Email: regulatoryaffairs@enersource.com

55 Tel: 905-283-4098
56 Fax: 905-566-2737

57 DATED at Mississauga, Ontario, this 15th day of August, 2016.

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Gia M. DeJulio
Director, Regulatory Affairs
Enersource Hydro Mississauga Inc.

Manager's Summary

Enersource Hydro Mississauga Inc. (“Enersource” or “the Applicant”) is applying for distribution rates pursuant to a Fourth Generation Incentive Rate-setting (“Price Cap IR”) application (this “Application”) to set distribution rates and other charges, to be effective January 1, 2017. This Application affects all distribution ratepayers in the area served by Enersource.

Enersource has completed the 2017 IRM Rate Generator Model provided by the Ontario Energy Board (the “OEB” or the “Board”). This Application has been prepared in accordance with the updated Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications (the “Filing Requirements”), dated July 14, 2016, including the key OEB reference documents listed therein, the letter from the Board, dated July 14, 2016 to licensed electricity distributors on the process for 2017 Incentive Regulation Mechanism (“IRM”) Distribution Rate Applications, (the “2017 Price Cap IR Process Letter”), and other guidelines and directions from the Board.

This Manager’s Summary covers the following topics:

1. How This Filing is Organized;
2. Relief Sought in This Application;
3. Matters Addressed in This Filing;
4. Other Matters; and
5. Summary of Bill Impacts.

1 **1. How This Filing is Organized**

2 This filing consists of three tabs and is organized as follows:

3 Tab 1 Application

4 Tab 2 Manager's Summary

5 Tab 3 Attachments

6 This Tab 2 is the Manager's Summary which discusses the rate changes proposed
7 and discusses the matters addressed in this filing.

8 **2. Relief Sought in This Application**

9 Enersource seeks Board approval for the following:

- 10 • 2017 distribution rates effective January 1, 2017, based on 2016 rates adjusted for
11 a price cap adjustment;
- 12 • rate riders to clear Group 1 deferral and variance account balances effective
13 January 1, 2017 to December 31, 2017;
- 14 • adjusted Retail Transmission Service Rates ("RTSRs");
- 15 • 2017 Renewable Generation Funding from provincial ratepayers, and
- 16 • IFRS adjustment to 2017 revenue requirement.

17 **3. Matters Addressed in This Filing**

18 Enersource addresses the following items in this filing:

19 *3.1 Current Tariff Sheet as Approved by the Board*

Enersource presents at Attachment A the current, effective as of May 1, 2016, OEB-approved distribution rates, as per EB-2012-0033 and EB-2015-0065 Rate Orders dated January 24, 2013 and April 7, 2016, respectively. The information therein is also shown as Sheet 2 of the OEB's 2017 IRM Rate Generator Model (the "Rate Generator Model") at Attachment B.

3.2 Disposition of Group 1 Deferral and Variance Accounts

Enersource is applying for approval to dispose of the balances of Group 1 deferral and variance accounts as at December 31, 2015, including interest to December 31, 2016. Enersource has relied on the July 31, 2009 *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* (the "EDDVAR Report") which directs Distributors to review Group 1 account balances in an IRM application.

Enersource has completed the review of all of its Group 1 deferral and variance account balances, and proposes to refund the Group 1 account balances as at December 31, 2015, including forecasted interest up to December 31, 2016, totalling \$7.5 million.

As part of this Application and in accordance with the general guidelines of the EDDVAR Report, Enersource provides the following:

- The continuity schedule of Group 1 Account balances and a reconciliation to the *OEB Reporting and Record Keeping Requirements* ("RRR") for December 31, 2015. This is found on Sheet 3 of the Rate Generator Model, provided at Attachment B;

1 • A certification by the Chief Executive Officer that the information filed is
2 consistent with the Board's standards. This certification is provided at
3 Attachment C; and

4 • A confirmation that the Board-approved balance in Enersource's IRM rate
5 application, for the 2016 rate year, EB-2015-0065, was transferred to Account
6 1595 in accordance with the Board's Decision. A supporting continuity
7 schedule is found at Sheet 3 of the Rate Generator Model, provided at
8 Attachment B.

9 Furthermore, Enersource confirms that it relies upon an accrual-based approach for all
10 Retail Settlement Variance Accounts ("RSVA") as at December 31, 2015, and the
11 variance between Board-approved and actual line losses are reflected in Account
12 1588 RSVA Power.

13 Enersource also relied upon the Board's prescribed interest rates applicable to the
14 *Approved Regulatory Accounts of Natural Gas Utilities, Electricity Distributors and*
15 *Other Rate-Regulated Entities* (which the Board updates quarterly) to calculate the
16 carrying costs on the deferral and variance account balances. The prescribed interest
17 rate for the third quarter of 2016 of 1.10% was relied upon to calculate the forecasted
18 interest for 2016.

19 Enersource is requesting disposition of these deferral and variance account balances,
20 including interest to the end of 2016, of \$7.5 million over a one-year period
21 commencing January 1, 2017. Specific Group 1 account balances as at December
22 31, 2015, with forecasted interest to December 31, 2016, can be found at Sheet 3 of
23 the Rate Generator Model provided at Attachment B.

1 Enersource notes that on Sheet 5, Allocating Def-Var Balances, of the Rate Generator
2 Model, the sum of the variance in account 1580 RSVA – Wholesale Market Service
3 Charge and account 1580 Variance WMS – Sub-account CBR Class B, is being
4 allocated to all rate classes including Class A customers. Sheet 7, Calculation of Def-
5 Var RR, does not provide a mechanism to exclude the balance in account 1580
6 Variance WMS – Sub-account CBR Class B from being allocated to Class A
7 customers.

8 The Board's Filing Requirements for 2017 Rate Applications requires each distributor
9 to provide a description of its settlements process with the IESO or host distributor.
10 Distributors must specify the Global Adjustment rate used when billing customers for
11 each rate class, itemize the process for providing consumption estimates to the IESO,
12 and describe the true-up process to reconcile estimates of RPP and non-RPP
13 consumption once actuals are known. Enersource has included its RPP settlements
14 process as Attachment E.

15 3.3 *Retail Transmission Service Rates (RTSRs) Adjustment*

16 As calculated in the RTSR worksheets 10 – 15 of the Rate Generator Model,
17 Enersource has adjusted its RTSRs based on a comparison of historical transmission
18 costs for new Uniform Transmission Rate ("UTR") levels (Sheet 12, Historical
19 Wholesale) and revenues generated from existing RTSRs (Sheet 15, Rates to
20 Forecast). The RTSR Adjustment worksheets calculate the expected billing for 2017
21 by taking the forecasted 2017 UTR applied against historical transmission units. The
22 calculations in Sheet 15, RTSR Rates to Forecast, identify an average decrease of
23 1.39% in the Network Transmission Rates and an average decrease of 0.94% in the
24 Line and Transformation Connection Service Rates.

1 Note that in the RTSR Sheet 10, RRR Data, Enersource has included an applicable
2 loss factor of 1.0 to ensure the Rate Generator Model accurately uses non-loss
3 adjusted consumption and demand to calculate RTSRs. Enersource chose not to
4 adjust any of the transmission service charge determinants for losses as per section
5 11.3.2.4, *Step Three: Calculating Retail Transmission Service Rate*, of the *First*
6 *Generation Performance Based Regulation for Electricity Distributors - Distribution*
7 *Rate Handbook*, issued March 29, 2001, and continues to bill customers in this
8 manner.

9 Note that in the RTSR Sheet 12, “ RTSR – Historical Wholesale,” the billing data
10 entered for Hydro One results in a rate that does not match the Hydro One Sub-
11 transmission rates approved for the month of April. Hydro One’s 2015 UTR rates were
12 implemented on May 1, 2015. Enersource’s April invoice from Hydro One covered the
13 period between April 7, 2015 and May 5, 2015. As a result, Hydro One charged
14 Enersource a prorated rate as the billing period overlapped the date that the new rates
15 came into effect.

16 The forecasted 2017 RTSRs are calculated using the current 2016 UTRs. Enersource
17 understands that the Board will adjust the RTSRs in each distributor’s rate application
18 model and resulting OEB Decision once the actual UTRs are determined.

19 *3.4 Renewable Generation Connection Funding Amounts*

20 Enersource filed a basic Green Energy Plan (the “GEA Plan”) which was approved by
21 the Board in Enersource’s 2013 Cost of Service (“COS”) application proceeding (EB-
22 2012-0033). The GEA Plan identified the projects and expenditures associated with
23 the connection of renewable generation to its system and discussed constraints on the
24 ability to connect renewable generation. The GEA Plan was filed in accordance with

1 the *Filing Requirements: Distribution System Plans – Filing under Deemed Conditions*
2 *of Licence* (EB-2009-0397), which requires distributors to identify the costs related to
3 the connection of FIT and microFIT projects and/or to the implementation of a smart
4 grid. The GEA Plan did not include any smart grid initiatives. Enersource records the
5 revenues related to Renewable Generation in Account 1533, Renewable Generation
6 Connection Funding Adder Deferral Account. Accordingly, all associated costs related
7 to Renewable Generation are recorded in Account 1531, Renewable Connection
8 Capital Deferral Account and Account 1532, Renewable Connection OM&A Deferral
9 Account.

10 Attachment D includes the actual amounts for 2015 and provides an updated estimate
11 for 2016 and 2017 Renewable Generation Connection funding and costs.

12 Enersource continues to connect renewable generators to its distribution system.
13 Table 1 below provides the total number of FIT and microFIT applications received by
14 Enersource as of the end of June, 2016. These figures include all projects listed on the
15 IESO's FIT Application Management Environment (FAME) and microFIT LDC Admin
16 web portals, as well as all projects for which initial capacity checks have been
17 requested to be performed by Enersource, and which may or may not be registered
18 with the IESO. Table 1 also provides a summary of the number of renewable energy
19 projects connected as of the end of June, 2016, and the corresponding total installed
20 capacity for those projects since 2010.

1 **Table 1: Renewable Connections as of June 30, 2016**

Type of Renewable Generation	Number of Applications Received	Total Number of Projects Connected	Total kW of Projects Connected
MicroFIT (≤ 10 kW)	1,571	429	3,344
FIT (>10 kW)	1,109	69	12,602
Total	2,680	498	15,946

2 Enersource's Renewable Generation Connection Funding Amount includes a forecast
3 of the total number of renewable generation projects to be connected. The estimates
4 are shown in Table 2 below.

5 **Table 2: Actual/Forecast of Renewable Generation Project Connections**

	Actual							New Forecast	
	2010	2011	2012	2013	2014	2015	June 30 2016	2016	2017
Actual/Forecast Number of Renewable Generation Projects Connected									
microFIT	28	35	57	64	41	119	85	100	65
FIT	0	10	6	9	26	16	2	20	25
Total	28	45	63	73	67	135	87	120	90
Actual/Forecast Total kW of Renewable Generation Projects Connected (kW)*									
microFIT	149	226	346	420	326	1,141	736	875	570
FIT	0	1,725	1,185	2,100	4,412	2,994	186	3,500	4,375
Total	149	1,951	1,531	2,520	4,738	4,135	922	4,375	4,945
Actual/Forecast Number of Renewable Generation Projects Applications Received									
microFIT	547		221	212	176	383	32	175	150
FIT	378		239	195	62	227	8	80	80
Total	925		460	407	238	610	40	255	230

6 The forecasted microFIT connections in 2016 have increased from 65 projects, as
7 outlined in the original forecast provided in 2016 IRM Rate Application (EB-2015-
8 0065), to 100 projects, as shown in Table 2. Enersource received a significant number

1 of microFIT applications in the second half of 2015 due to the announced microFIT
2 rate reductions effective January 1, 2016. In addition, some solar leasing companies
3 were expanding their businesses and clientele to take advantage of the higher 2015
4 rate. One solar leasing company in particular secured 41 applications (i.e., obtained
5 the offer to connect) during November and December of 2015, most of which are
6 being connected in 2016.

7
8 Enersource reduced its 2016 forecast for FIT contracts from 30 as shown in the
9 original forecast provided in EB-2015-0065, to 20 projects, as shown in Table 2. The
10 reduced forecast is due to a delay in the project schedule of a school board that
11 affects about 65 connections, a third of which was to be completed in 2016.

12 Enersource is requesting to collect renewable generation funding of \$122,314 in 2017,
13 or \$10,193 per month from all provincial ratepayers, as shown in Attachment D.

14 *3.5 IFRS-CGAAP Transitional PP&E Adjustment*

15 Enersource adopted International Financial Reporting Standards (“IFRS”) for financial
16 reporting effective January 1, 2012. The adoption of IFRS changed the manner in
17 which Enersource performed its accounting and the reporting of financial results, and
18 created impacts on regulated rates and charges. Per Article 510 of the Accounting
19 Procedures Handbook, *Transitional Issues Relating to the Adoption of IFRS*,
20 Enersource recorded transitional differences between Canadian Generally Accepted
21 Accounting Principles and modified IFRS applicable to items of Property Plant &
22 Equipment in account 1575.

1 Enersource filed its 2013 COS rate application based on MIFRS and proposed to
2 refund customers the credit balance of \$14,071,013 in Account 1575 over one year
3 through a separate rate rider to limit intergenerational inequities and more closely align
4 with the length of time over which the transitional differences arose. At the time of
5 filing, the Board considered Enersource's proposal to be a deviation from the Board's
6 policy as set out in the *Addendum to the Report of the Board: Implementing*
7 *International Financial Reporting Standards in an Incentive Rate Mechanism* (EB-
8 2008-0408 "the Addendum Report") dated June 13, 2011. The Board concluded that
9 the policy was to reflect the "adjusting amount" as an adjustment to depreciation and
10 to include the return on rate base calculation on the unamortized balance in revenue
11 requirement. The Board also determined that a four year disposition period would be
12 more appropriate as it would provide for consistency in rate impacts and measured
13 financial performance over the following four years. Based on a four-year disposition
14 period, the Board increased the refund amount by \$2,403,706 which reflected the
15 Weighted Average Cost of Capital applied over a longer term.

16
17 The Board approved the disposition of \$16,474,719 (subsequently revised to
18 \$16,435,280 based on updated cost of capital parameters) in Account 1575 to be
19 amortized over four years to align with Enersource's expected rebasing cycle. The
20 Board directed Enersource to adjust depreciation expense, the weighted average cost
21 of capital and the revenue requirement in the manner as specified by the Board policy
22 at the time of the application. The Board stated that the period of amortization may be
23 revisited by a subsequent panel should Enersource choose to rebase under an
24 alternative cycle under the Board's *Renewed Regulatory Framework for Electricity*.¹

¹ EB-2012-0033 *Decision and Order*, p. 56

1 The Board then issued a letter dated June 25, 2013, announcing accounting policy
2 changes to Account 1575, requiring the use of a separate rate rider for the disposition
3 of the balances in this account for all subsequent rate applications.

4
5 Enersource was scheduled to rebase in 2017, at which time the expiry of the IFRS
6 accrual would have been addressed. On March 22, 2016, The Board approved
7 Enersource's request to defer rebasing of its rates beyond the 2017 rate year. The
8 Board placed Enersource on the list of distributors whose rates will be scheduled for
9 rebasing for the 2018 rate year.

10
11 Enersource proposes to adjust its 2017 revenue requirement by \$4,108,820 ("IFRS
12 adjustment") to address the expiry of the four year amortization of Enersource's IFRS-
13 CGAAP transitional PP&E amount. The Appendix 2-EA worksheet shown below as
14 Table 3, filed as part of the 2013 COS (EB-2012-0033) Application, reflects the
15 required IFRS adjustment to revenue requirement.

1 **Table 3: Appendix 2-EA Worksheet**

Appendix 2-EA
IFRS-CGAAP Transitional PP&E Amounts
2012 Adopters of IFRS for Financial Reporting Purposes

For applicants that adopt IFRS on **January 1, 2012** for financial reporting purposes

Note: this sheet should be filled out if the applicant adopts IFRS for its financial reporting purpose as of January 1, 2012.

Reporting Basis	2009 Rebasing Year	2010	2011	2012	2013 Rebasing Year	2014	2015	2016
Forecast vs. Actual Used in Rebasing Year	CGAAP	IRM	IRM	IRM	MIFRS	IRM	IRM	IRM
	Forecast	Actual	Actual	Forecast	Forecast			
			\$	\$				
PP&E Values under CGAAP								
Opening net PP&E - Note 1			453,053,965	467,850,354				
Additions			49,183,927	663,288,431				
Depreciation (amounts should be negative)			-34,387,539	-364,099,606				
Closing net PP&E (1)			467,850,354	497,769,236				
PP&E Values under MIFRS (Starts from 2011, the transition year)								
Opening net PP&E - Note 1			453,053,965	474,514,796				
Additions			46,909,059	63,287,087				
Depreciation (amounts should be negative)			-25,448,228	-26,991,423				
Closing net PP&E (2)			474,514,796	510,810,461				
Difference in Closing net PP&E, CGAAP vs. MIFRS (Shown as adjustment to rate base on rebasing)			(6,664,442)	(13,041,225)				
Account 1575 - IFRS-CGAAP Transitional PP&E Amounts								
Opening balance			-	(6,664,442)	(13,041,225)	(9,780,919)	(6,520,612)	(3,260,306)
Amounts added in the year			(6,664,442)	(6,376,782)				
Sub-total			(6,664,442)	(13,041,225)	(13,041,225)	(9,780,919)	(6,520,612)	(3,260,306)
Amount of amortization, included in depreciation expense - Note 2					3,260,306	3,260,306	3,260,306	3,260,306
Closing balance in deferral account			(6,664,442)	(13,041,225)	(9,780,919)	(6,520,612)	(3,260,306)	-
Effect on Revenue Requirement								
Amortization of deferred balance as above - Note 2					(3,260,306)			
Return on Rate Base Associated with deferred PP&E balance at WACC - Note 3					(848,514)			
Amount included in Revenue Requirement on rebasing					(4,108,820)			

WACC 6.5064%
Disposition Period - Note 4 4 Years

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Enersource proposes to allocate the requested IFRS adjustment by rate class based on Enersource's 2013 COS fixed and variable revenue requirement allocation. Fixed and variable IFRS adjustment charges were calculated based on the 2013 COS billing determinants for each rate class, as shown in the Tables 4 and 5 below.

Table 4 : IFRS Adjustment Allocation by Rate Class

Rate Class	Fixed Charge % Total Revenue	Volumetric Charge % Total Revenue	IFRS Adjustment Fixed	IFRS Adjustment Volumetric	Total IFRS Adjustment
	2013 COS	2013 COS			
RESIDENTIAL	23.06%	15.56%	947,676	639,244	1,586,920
GENERAL SERVICE LESS THAN 50 KW	7.11%	5.96%	291,961	245,015	536,977
GENERAL SERVICE 50 TO 499 KW	2.79%	22.06%	114,716	906,293	1,021,008
GENERAL SERVICE 500 TO 4,999 KW	7.47%	9.40%	306,888	386,321	693,209
LARGE USE	1.14%	3.93%	46,934	161,619	208,553
UNMETERED SCATTERED LOAD	0.24%	0.13%	10,014	5,384	15,398
STREET LIGHTING	0.70%	0.44%	28,600	18,156	46,756
Total	42.51%	57.49%	1,746,789	2,362,032	4,108,820

Table 5: Fixed and Volumetric Adjustments by Rate Class

Rate Class	Customers or Connections	kWh/kW	Fixed Charge Adjustment	Volumetric Charge Adjustment
	2013 COS	2013 COS		
RESIDENTIAL	176,865	1,423,857,475	0.75	-
GENERAL SERVICE LESS THAN 50 KW	17,703	612,188,101	1.37	0.0004
GENERAL SERVICE 50 TO 499 KW	3,950	6,222,022	2.42	0.1457
GENERAL SERVICE 500 TO 4,999 KW	464	5,154,338	55.12	0.0750
LARGE USE	9	1,737,267	434.57	0.0930
UNMETERED SCATTERED LOAD	2,942	10,383,027	0.28	0.0005
STREET LIGHTING	49,986	49,889	0.05	0.3639
Total	251,919	2,059,592,118		

The calculated charges were then included in columns C and E of the Board's revenue to cost ratio model from the Rate Generator Model to determine the proposed base fixed and volumetric charges for 2017. Please see Table 6 below for an excerpt of Sheet 16 of the Rate Generator Model which identifies the proposed based fixed and volumetric charges for 2017.

Table 6: Proposed Base Fixed and Volumetric Charges

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.75	0.75	0.0102		1.95%	19.15	0.0069
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	41.47	1.37	0.0121	0.0004	1.95%	43.68	0.0127
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	73.04	2.42	4.3959	0.1457	1.95%	76.93	4.6301
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	1663.38	55.12	2.262	0.0750	1.95%	1,752.01	2.3825
LARGE USE SERVICE CLASSIFICATION	13115.07	434.57	2.8076	0.0930	1.95%	13,813.86	2.9572
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	0				1.95%	0.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.56	0.28	0.0156	0.0005	1.95%	9.02	0.0164
STREET LIGHTING SERVICE CLASSIFICATION	1.44	0.05	10.9833	0.3639	1.95%	1.52	11.5685

Enersource's proposed calculation to adjust revenue requirement is provided at Attachment F.

3.6 Price Cap Adjustment

The calculation of the price cap adjustment is shown at Sheet 16, Rev2Cost_GDPIPI, of the Rate Generator Model. Based on filing instructions, this information is to be updated by the Board once the final 2017 GDP-IPI data has been published by Statistics Canada later in 2016.

The price cap adjustment will be applied to the Service Charge and Distribution Volumetric Rate. The price cap adjustment will not be applied to the funding adders, rate riders, Low Voltage Service Charges, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, microFIT service charge, Specific Service Charges, Standby Service Charges, Transformation and Primary Metering Allowances, Retail Service Charges or Loss Factors.

1 3.7 *Estimated 2017 Tariff of Rates and Charges*

2 Pursuant to the Board's Rate Generator Model, a 1.95% rate increase has been
3 utilized for the purpose of creating this proxy tariff sheet.

4 Enersource notes that its tariff must also be revised in response to the Board's
5 *Supplementary Decision and Order for Accounting Guidance on Capacity Based*
6 *Recovery (EB-2016-0193)* dated June 16, 2016. This Decision and Order requires that
7 Enersource update its existing tariff sheets for the purpose of WMSR billings of Class
8 A customers at Enersource's next rate proceeding.

9 3.8 *Bill Impacts*

10 The impacts of the proposed rate adjustments on the total bill are presented in
11 Attachment B, Sheet 20, Bill Impacts. Please also refer to Section 5 of this Manager's
12 Summary.

13 3.9 *2017 IRM Rate Generator*

14 The 2017 IRM Rate Generator has been included as Attachment B of this filing.

15 **4. Other Matters**

16 4.1 *Cost Allocation*

17 In EB-2012-0033, Enersource's 2013 COS proceeding, the Board approved
18 Enersource's current cost allocation methodology. Enersource remains in compliance
19 with the requirements of the *Board Report on Application of Cost Allocation for*

1 *Electricity Distributors* (EB-2007-0667) and therefore proposes no change in cost
2 allocation.

3 *4.2 Migration to Common Capital Structure*

4 Enersource's deemed debt to equity ratio has remained constant at 60%:40%, and as
5 such, no K-factor adjustment is required to transition to the deemed capital structure of
6 60% debt and 40% equity.

7 *4.3 Standby Service Charges*

8 Certain customers will continue to be charged a Standby Service Charge for every
9 month that standby power is not provided. The applicable rate is the approved
10 distribution volumetric rate of the applicable service class, and is applied to gross
11 metered demand or contracted amount, whichever is greater. A monthly
12 administration charge of \$200 for simple metering arrangements, or \$500 for complex
13 metering arrangements, will also be applied. Further details are available in
14 Enersource's Conditions of Service. Enersource has not included standby charges for
15 specific customer classes in the 2017 IRM Rate Generator, as the standby charge
16 does not necessarily correlate to a specific customer class.

17 *4.4 Distribution Loss Factors, Transformer Allowance for Ownership, Specific Service* 18 *Charges and Retail Service Charges*

19 Enersource does not propose any changes in these matters. These charges have
20 been input within Sheet 19 of the 2017 Rate Generator Model.

4.5 microFIT Generator Rate

In EB-2009-0326, the Board directed all distributors to establish a separate service classification for microFIT generators as of September 21, 2009. A province-wide uniform fixed monthly service charge applicable to microFIT generator accounts was set by the Board at \$5.40. Enersource continues to apply this monthly service charge.

5. Summary of Bill Impacts

Attachment B, Sheet 19 shows the proposed Tariff of Rates and Charges resulting from the proposed rate adjustments. Attachment B, Sheet 20 presents the total bill impacts of the proposed rate adjustments for RPP and non-RPP customers.

Applying the Board's currently-assumed Price Cap Adjustment of 1.95%, Tables 7 and 8 below illustrate the theoretical impacts of the proposed rate adjustments on the monthly charges and bills of Enersource's RPP and non-RPP customers, respectively.

Table 7: Proposed 2017 Total Monthly Bill Impacts for RPP Customers

Customer Type	Monthly Consumption (kWh)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges* (\$)	Change (\$)	Change (%)
Residential	750	143.82	142.92	(0.90)	-0.62
General Service < 50 kW	2,000	398.94	397.37	(1.57)	-0.39
Unmetered Scattered Load	300	63.92	63.86	(0.06)	-0.09
*Assumes that the RPP price as of May 1, 2016 remains constant from previous levels. This includes distribution and transmission rates that are subject to change.					

As illustrated above, a typical RPP residential customer consuming 750 kWh per

1 month will see a decrease of \$0.90 or 0.62% on the total bill. A typical RPP General
2 Service < 50 kW customer consuming 2,000 kWh per month will see a decrease of
3 \$1.57 or 0.39% on the total bill.

4 **Table 8: Proposed 2017 Total Monthly Bill Impacts for Non-RPP Customers**

Customer Type	Monthly Consumption / Demand (kWh / kW)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges*	Change (\$)	Change (%)
Residential	750	146.39	145.15	(1.24)	-0.85
General Service < 50 kW	2,000	408.75	403.79	(4.96)	-1.21
Unmetered Scattered Load	300	64.98	64.59	(0.40)	-0.61
General Service 50 – 499 kW Interval	230	17,538.85	17,353.26	(185.59)	-1.06
General Service 50 – 499 kW Non-Interval	230	17,628.88	17,353.26	(275.62)	-1.56
General Service 500 – 4,999 kW Interval	2,250	83,264.17	78,338.84	(4,925.33)	-5.92
General Service 500 – 4,999 kW Non-Interval	2,250	84,296.42	78,338.84	(5,957.58)	-7.07
Large Use (>5000 kW) Class A	5,000	495,841.71	490,644.60	(5,197.11)	-1.05
Large Use (>5000 kW) Class B	5,000	503,790.69	495,051.60	(8,739.09)	-1.73
*Assumes that the RPP price as of May 1, 2016 remains constant from previous levels. This includes distribution and transmission rates that are subject to change.					

5 All non-RPP customer classes will have decreases in their total bills, ranging from a
6 decrease of 0.61% for the Unmetered Scattered Load customer to a decrease of
7 7.07% for the General Service 500 - 4999 kW non - interval class customer.

8 Enersource notes that Sheet 20, Bill Impacts, of the Rate Generator Model contain
9 manual adjustments which segregates the rate riders applicable for interval metered
10 and non-interval metered customers included as part of Enersource's 2016 Tariff of
11 Rates and Charges. This adjustment allows Enersource to accurately calculate the bill
12 impacts for the General Service 50 – 499kW and General Service 500 – 4999kW rate
13 classes. The selection of the update button on Sheet 20 in the excel model would

1 delete these adjustments.

2 On April 2, 2015, the Board released its policy: *A New Distribution Rate Design for*
3 *Residential Electricity Customers*, which stated that electricity distributors will transition
4 to a fully fixed monthly distribution service charge for residential customers over a four
5 year period, beginning in 2016. Enersource followed the Board's approach set out in
6 Sheet 16 of the Rate Generator Model which calculates the variable to fixed rate
7 transition for residential customers for 2017. This results in an incremental increase in
8 the fixed monthly service charge of \$3.40 which is below the threshold of \$4.00 per
9 year identified in the Board's policy.

10 The Board has established that, when assessing the combined effects of the shift to
11 fixed rates and other bill impacts associated with changes in the cost of distribution
12 service, a utility shall evaluate the total bill impact for a residential customer at the 10th
13 consumption percentile to a minimum of 50 kWh per month.

14
15 Enersource established the following methodology to derive the 10th consumption
16 percentile:

- 17
- 18 • Extracted total 2015 actual annual consumption by premise/account from the
19 Customer Information System (CIS);
 - 20 • Prorated consumption that straddled the beginning and end of the year to
21 isolate 2015 consumption only;
 - 22 • Extrapolated from the total data source, consumption for residential customers
23 with active service for the full year (e.g., customers with two months of service
24 were excluded); and
 - 25 • Calculated the average monthly consumption by premise/account.

The data set, which was comprised of 162,595 records, was sorted from smallest to largest by average monthly consumption. An index of 16,260 was calculated by taking the total number of records in the data set, multiplied by 10% which corresponds to an average monthly consumption of 325 kWh, which is the 10th consumption percentile for Enersource's residential customers. Table 9 illustrates that the total bill impact for a residential RPP customer and a residential non-RPP customer with a consumption level of 325 kWh is a 2.37% and 2.14% increase, respectively and, as such, Enersource does not recommend a plan to mitigate the impact.

Table 9: Proposed 2017 Total Monthly Bill Impacts for Residential Customers at the 10th Consumption Percentile

Customer Type	Monthly 10 th Percentile Consumption (kWh)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges (\$)	Change (\$)	Change (%)
Residential RPP	325	73.50	75.24	1.74	2.37
Residential (Non-RPP)	325	74.46	76.05	1.60	2.14

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.75
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$	0.01
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$	0.06
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016	\$/kWh	0.0017
Applicable only for Non-RPP Customers	\$/kWh	0.0077
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0065

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Enersource Hydro Mississauga Inc.
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Effective and Implementation Date May 1, 2016
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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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EB-2015-0065

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	41.47
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	73.04
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.3959
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.6544
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5340)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Non Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.0544
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable to Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.7080
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0017
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Retail Transmission Rate – Network Service Rate	\$/kW	2.7819
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2758

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,663.38
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.8296
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6763)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Non Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.7349
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable to Interval Metered Non-RPP Customers who are not Wholesale Market Participants, including Class A customers who were Class B customers as at December 31, 2014	\$/kW	1.3289
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0015
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0263
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Retail Transmission Rate – Network Service Rate	\$/kW	2.6914
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2269

Enersource Hydro Mississauga Inc.
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,115.07
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.8076
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.1924
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Class A non-RPP Customers who are not Wholesale Market Participants	\$/kW	(0.2348)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for non-RPP Customers – Class B Customers who are not Wholesale Market Participants	\$/kW	1.4069
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0012
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0222
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8720
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3784

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.56
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Accounts (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.44
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	10.9833
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effect until December 31, 2016	\$/kW	0.1766
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.2104
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0052
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.1407
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.2905
Retail Transmission Rate – Network Service Rate	\$/kW	1.9265
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6456

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0065

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/reconnect at meter - during regular hours	\$	20.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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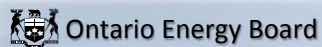
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity
Distribution Rates Webpage

Chapter 3 of the Filing Requirements for
Electricity Distribution Rate Applications –
2016 Edition for 2017 Rate Applications

Version 1.1

Utility Name	Enersource Hydro Mississauga Inc.
Assigned EB Number	EB-2016-0002
Name of Contact and Title	Natalie Yeates, Manager, Rates & Settlements
Phone Number	905-283-4095
Email Address	nyeates@enersource.com
We are applying for rates effective	January-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Regulation Model for 2017 File

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.75
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$	0.01
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$	0.06
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016	\$/kWh	0.0017
Applicable only for Non-RPP Customers	\$/kWh	0.0077
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the account-holder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



Ontario Energy Board

Incentive Regulation Model for 2017 File

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Ontario Energy Board

Incentive Regulation Model for 2017 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	41.47
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	73.04
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.3959
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.6544
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5340)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Non Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.0544
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable to Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.7080
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0017
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Retail Transmission Rate – Network Service Rate	\$/kW	2.7819
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2758

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,663.38
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.8296
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6763)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Non Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.7349
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 - Applicable to Interval Metered Non-RPP Customers who are not Wholesale Market Participants, including Class A customers who were Class B customers as at December 31, 2014	\$/kW	1.3289
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0015
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0263
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Retail Transmission Rate – Network Service Rate	\$/kW	2.6914
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2269

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,115.07
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.8076
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.1924
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Class A non-RPP Customers who are not Wholesale Market Participants	\$/kW	(0.2348)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 - Applicable only for non-RPP Customers – Class B Customers who are not wholesale market participants	\$/kW	1.4069
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0012
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0222
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8720
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3784

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.



Ontario Energy Board

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.56
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Accounts (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.44
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	10.9833
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effect until December 31, 2016	\$/kW	0.1766
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.2104
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0052
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.1407
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.2905
Retail Transmission Rate – Network Service Rate	\$/kW	1.9265
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6456

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Ontario Energy Board

Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.4000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)



Ontario Energy Board

Incentive Regulation Model for 2017 File

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$	22.35



Ontario Energy Board

Incentive Regulation Model for 2017 File

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



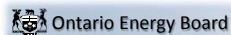
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Incentive Regulation Model for 2017 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

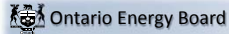
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

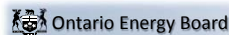
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions ¹ Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0	3,183,284			3,183,284	0	44,947			44,947
Smart Metering Entity Charge Variance Account	1551	0	0			0	0	0			0
RSVA - Wholesale Market Service Charge	1580	0	(17,507,127)			(17,507,127)	0	(250,971)			(250,971)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0	2,192,208			2,192,208	0	12,598			12,598
RSVA - Retail Transmission Connection Charge	1586	0	1,482,017			1,482,017	0	3,791			3,791
RSVA - Power	1588	0	1,130,600			1,130,600	0	(8,206)			(8,206)
RSVA - Global Adjustment	1589	0	(729,447)			(729,447)	0	1,034			1,034
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	0	(2,805,249)			(2,805,249)	0	(151,475)			(151,475)
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	0	(22,647,893)			(22,647,893)	0	(889,870)			(889,870)
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	(729,447)	0	0	(729,447)	0	1,034	0	0	1,034
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(34,972,161)	0	0	(34,972,161)	0	(1,239,186)	0	0	(1,239,186)
Total Group 1 Balance		0	(35,701,608)	0	0	(35,701,608)	0	(1,238,152)	0	0	(1,238,152)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	(35,701,608)	0	0	(35,701,608)	0	(1,238,152)	0	0	(1,238,152)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

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		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions ¹ Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	3,183,284	804,982	1,492,594		2,495,672	44,947	34,705	28,521		51,132
Smart Metering Entity Charge Variance Account	1551	0	(36,015)			(36,015)	0	(148)			(148)
RSVA - Wholesale Market Service Charge	1580	(17,507,127)	(4,742,782)	(7,802,411)		(14,447,499)	(250,971)	(209,514)	(157,435)		(303,050)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	2,192,208	3,416,732	499,948		5,108,992	12,598	46,249	9,922		48,925
RSVA - Retail Transmission Connection Charge	1586	1,482,017	681,958	453,078		1,710,897	3,791	18,475	8,221		14,046
RSVA - Power	1588	1,130,600	(1,860,216)	413,950		(1,143,566)	(8,206)	(19,174)	9,403		(36,783)
RSVA - Global Adjustment	1589	(729,447)	3,161,418	2,042,512		389,458	1,034	40,514	62,252		(20,703)
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	(2,805,249)	(1,854)			(2,807,104)	(151,475)	(41,244)			(192,718)
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	(22,647,893)	18,966,816			(3,681,077)	(889,870)	236,848			(653,023)
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	0	890,665	887,990		2,675	0	(5,660)			(5,660)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	(729,447)	3,161,418	2,042,512	0	389,458	1,034	40,514	62,252	0	(20,703)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(34,972,161)	18,120,285	(4,054,851)	0	(12,797,025)	(1,239,186)	60,538	(101,368)	0	(1,077,280)
Total Group 1 Balance		(35,701,608)	21,281,703	(2,012,339)	0	(12,407,567)	(1,238,152)	101,053	(39,117)	0	(1,097,983)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(35,701,608)	21,281,703	(2,012,339)	0	(12,407,567)	(1,238,152)	101,053	(39,117)	0	(1,097,983)

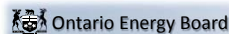
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

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² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

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Incentive Regulation Model for 2017 Filers

☐ Check to Dispose of Account

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	2,495,672	938,909	1,690,690		1,743,891	51,132	20,670	41,280		30,521
Smart Metering Entity Charge Variance Account	1551	(36,015)	(33,601)			(69,617)	(148)	(668)	0		(816)
RSVA - Wholesale Market Service Charge	1580	(14,447,499)	(1,098,114)	(9,704,806)		(5,840,806)	(303,050)	(35,371)	(236,109)		(102,312)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	5,108,992	2,422,343	1,692,260		5,839,074	48,925	71,423	27,552		92,796
RSVA - Retail Transmission Connection Charge	1586	1,710,897	2,297,463	1,028,939		2,979,421	14,046	28,330	10,695		31,680
RSVA - Power	1588	(1,143,566)	(490,297)	716,650		(2,350,513)	(36,783)	2,507	(7,074)		(27,203)
RSVA - Global Adjustment	1589	389,458	7,999,426	(2,771,959)		11,160,843	(20,703)	59,399	(101,965)		140,661
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(2,807,104)		(2,807,104)		0	(192,718)		(192,718)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(3,681,077)	1,560,914			(2,120,163)	(653,023)	3,820			(649,202)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	2,675	379			3,054	(5,660)	24			(5,637)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0	9,885,177	10,153,475		(268,298)	0	383,550	458,332		(74,782)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	389,458	7,999,426	(2,771,959)	0	11,160,843	(20,703)	59,399	(101,965)	0	140,661
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(12,797,025)	15,483,172	2,770,104	0	(83,957)	(1,077,280)	474,284	101,958	0	(704,955)
Total Group 1 Balance		(12,407,567)	23,482,598	(1,855)	0	11,076,886	(1,097,983)	533,682	(6)	0	(564,294)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(12,407,567)	23,482,598	(1,855)	0	11,076,886	(1,097,983)	533,682	(6)	0	(564,294)

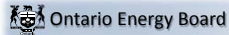
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

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Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ¹ Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	1,743,891	1,545,687			3,289,578	30,521	26,398			56,920
Smart Metering Entity Charge Variance Account	1551	(69,617)	(26,931)			(96,548)	(816)	(903)			(1,719)
RSVA - Wholesale Market Service Charge	1580	(5,840,806)	(15,911,140)			(21,751,947)	(102,312)	(126,679)			(228,991)
Variance WMS – Sub-account CBR Class A	1580	0	163,061			163,061	0	521			521
Variance WMS – Sub-account CBR Class B	1580	0	1,719,664			1,719,664	0	5,728			5,728
RSVA - Retail Transmission Network Charge	1584	5,839,074	(1,557,809)			4,281,265	92,796	61,504			154,300
RSVA - Retail Transmission Connection Charge	1586	2,979,421	593,535			3,572,956	31,680	38,092			69,772
RSVA - Power	1588	(2,350,513)	1,362,016			(988,498)	(27,203)	(33,475)			(60,678)
RSVA - Global Adjustment	1589	11,160,843	4,890,995			16,051,838	140,661	139,601			280,261
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	(2,120,163)	961			(2,119,201)	(649,202)	(25,254)			(674,456)
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	3,054	46			3,099	(5,637)	25			(5,611)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	(268,298)	(5,336)			(273,634)	(74,782)	(2,969)			(77,752)
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	11,160,843	4,890,995	0	0	16,051,838	140,661	139,601	0	0	280,261
Total Group 1 Balance excluding Account 1589 - Global Adjustment			(12,116,247)	0	0	(12,200,204)	(704,955)	(57,012)	0	0	(761,967)
Total Group 1 Balance		11,076,886	(7,225,252)	0	0	3,851,634	(564,294)	82,589	0	0	(481,705)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		11,076,886	(7,225,252)	0	0	3,851,634	(564,294)	82,589	0	0	(481,705)

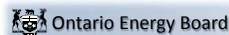
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Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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		2016			
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016
Group 1 Accounts					
LV Variance Account	1550	1,743,891	49,706	1,545,687	7,214
Smart Metering Entity Charge Variance Account	1551	(69,617)	(1,582)	(26,931)	(138)
RSVA - Wholesale Market Service Charge	1580	(5,840,806)	(166,561)	(15,911,140)	(62,430)
Variance WMS – Sub-account CBR Class A	1580			163,061	521
Variance WMS – Sub-account CBR Class B	1580			1,719,664	5,728
RSVA - Retail Transmission Network Charge	1584	5,839,074	157,025	(1,557,809)	(2,725)
RSVA - Retail Transmission Connection Charge	1586	2,979,421	64,454	593,535	5,318
RSVA - Power	1588	(2,350,513)	(53,059)	1,362,016	(7,619)
RSVA - Global Adjustment	1589	11,160,843	263,430	4,890,995	16,831
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	(2,120,163)	(672,524)	961	(1,932)
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	2,113	(4,661)	987	(950)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	(268,298)	(77,734)	(5,336)	(18)
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595				
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			0	0
RSVA - Global Adjustment	1589	11,160,843	263,430	4,890,995	16,831
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(84,898)	(704,936)	(12,115,306)	(57,030)
Total Group 1 Balance		11,075,945	(441,506)	(7,224,311)	(40,199)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Total including Account 1568		11,075,945	(441,506)	(7,224,311)	(40,199)

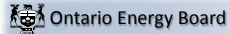
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

		Projected Interest on Dec-31-15 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ¹	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts						
LV Variance Account	1550	17,003		24,216	1,569,903.26	3,346,498
Smart Metering Entity Charge Variance Account	1551	(296)		(434)	(27,365.00)	(98,267)
RSVA - Wholesale Market Service Charge	1580	(175,023)		(237,452)	(16,148,592.53)	(20,091,963)
Variance WMS – Sub-account CBR Class A	1580	1,794		2,314	<input type="checkbox"/> Check to Dispose of Account (Disabled) 0.00	163,582
Variance WMS – Sub-account CBR Class B	1580	18,916		24,645	<input checked="" type="checkbox"/> Check to Dispose of Account	1,725,392
RSVA - Retail Transmission Network Charge	1584	(17,136)		(19,861)	(1,577,669.88)	4,435,565
RSVA - Retail Transmission Connection Charge	1586	6,529		11,846	605,381.35	3,642,728
RSVA - Power	1588	14,982		7,363	1,369,379.01	(1,049,176)
RSVA - Global Adjustment	1589	53,801		70,632	4,961,627.14	16,332,099
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	<input type="checkbox"/> Check to Dispose of Account 0.00	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0		(0)	<input type="checkbox"/> Check to Dispose of Account 0.00	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	11		(1,922)	<input type="checkbox"/> Check to Dispose of Account 0.00	(2,793,658)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	11		(939)	<input type="checkbox"/> Check to Dispose of Account 0.00	(2,512)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595			(18)	<input type="checkbox"/> Check to Dispose of Account 0.00	(351,385)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			0	<input type="checkbox"/> Check to Dispose of Account 0.00	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595			0	<input type="checkbox"/> Check to Dispose of Account 0.00	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			0	<input type="checkbox"/> Check to Dispose of Account 0.00	0
RSVA - Global Adjustment	1589	53,801	0	70,632	4,961,627.14	16,332,099
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(133,210)	0	(190,240)	(12,464,655.44)	(12,962,170)
Total Group 1 Balance		(79,409)	0	(119,608)	(7,503,028.30)	3,369,929
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0.00	2,354,006
Total including Account 1568		(79,409)	0	(119,608)	(7,503,028.30)	5,723,935

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,475,669,385	0	82,426,795	0			1,475,669,385	0		181,140
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	650,941,022	0	109,960,338	0			650,941,022	0		17,894
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,111,084,595	6,019,041	1,765,209,705	5,076,838	71,168	11,513	2,111,013,426	6,007,527		
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	1,998,260,088	4,543,515	1,831,283,754	4,188,336	17,601,015	31,350	1,980,659,073	4,512,164		
LARGE USE SERVICE CLASSIFICATION	kW	931,890,024	1,732,631	931,890,024	1,732,631			931,890,024	1,732,631		
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW	0	0	0	0			0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,752,937	0	512,005	0			10,752,937	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	25,086,656	71,869	25,086,656	71,869			25,086,656	71,869		
Total		7,203,684,705	12,367,055	4,746,369,275	11,069,673	17,672,184	42,864	7,186,012,522	12,324,191	\$0	199,034

Threshold Test

Total Claim (including Account 1568)

(\$7,503,028)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$7,503,028)

Threshold Test (Total claim per kWh)²

(\$0.0010)

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP		
					1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.5%	1.7%	91.0%	20.5%	321,594	(24,905)	(2,957,963)	(323,184)	124,012	281,206	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	9.0%	2.3%	9.0%	9.1%	141,860	(2,460)	(1,304,804)	(142,562)	54,704	124,044	0
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	29.3%	37.2%	0.0%	29.4%	460,070	0	(4,231,504)	(462,346)	177,411	402,278	0
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	27.7%	38.6%	0.0%	27.6%	435,482	0	(3,970,210)	(437,636)	167,929	377,438	0
LARGE USE SERVICE CLASSIFICATION	12.9%	19.6%	0.0%	13.0%	203,087	0	(1,867,963)	(204,092)	78,314	177,583	0
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	2,343	0	(21,554)	(2,355)	904	2,049	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.5%	0.0%	0.3%	5,467	0	(50,286)	(5,494)	2,108	4,781	0
Total	100.0%	100.0%	100.0%	100.0%	1,569,903	(27,365)	(14,404,284)	(1,577,670)	605,381	1,369,379	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into *Class A* during the 2015 rate year click this checkbox: ☒

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP kWh	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers) kWh	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015) kWh	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	82,426,795			82,426,795	2.3%	\$109,331	\$0.0013	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	109,960,338			109,960,338	3.0%	\$145,851	\$0.0013	kWh
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kWh	1,765,138,536			1,765,138,536	48.5%	\$2,341,275	\$0.0013	kWh
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,813,682,739	105,956,698	102,912,057	1,604,813,984	44.1%	\$2,128,621	\$0.0013	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	931,890,024	882,061,191		49,828,833	1.4%	\$66,093	\$0.0013	kWh
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	512,005			512,005	0.0%	\$679	\$0.0013	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	25,086,656			25,086,656	0.7%	\$33,275	\$0.0013	kWh
Total		4,728,697,092	988,017,889	102,912,057	3,637,767,145	100.0%	\$4,825,125		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2014

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	3,740,679,202	3,740,679,202
New Class A Customer(s)' Former Class B Consumption	B	102,912,057	102,912,057
Portion of Consumption of Former Class B Customers	C=B/A	2.75%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$	4,961,627
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	\$	136,502.28
GA Balance to be disposed to Current Class B Customers	F=D-E	\$	4,825,125

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)	10					
Customer	Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments	
Customer 1	11,459,374	11,459,374	11.14%	\$ 15,200	\$ 1,267	
Customer 2	11,579,407	11,579,407	11.25%	\$ 15,359	\$ 1,280	
Customer 3	13,038,172	13,038,172	12.67%	\$ 17,294	\$ 1,441	
Customer 4	11,315,508	11,315,508	11.00%	\$ 15,009	\$ 1,251	
Customer 5	11,268,829	11,268,829	10.95%	\$ 14,947	\$ 1,246	
Customer 6	7,088,073	7,088,073	6.89%	\$ 9,402	\$ 783	
Customer 7	8,998,350	8,998,350	8.74%	\$ 11,935	\$ 995	
Customer 8	6,235,263	6,235,263	6.06%	\$ 8,270	\$ 689	
Customer 9	9,561,515	9,561,515	9.29%	\$ 12,682	\$ 1,057	
Customer 10	12,367,564	12,367,564	12.02%	\$ 16,404	\$ 1,367	
Total	102,912,057	102,912,057	100.00%	\$ 136,502		



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Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) 12
Proposed Rate Rider Recovery Period (in months) 12 **Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,475,669,385	0	1,475,669,385	0	(2,579,241)		(0.0017)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	650,941,022	0	650,941,022	0	(1,129,218)		(0.0017)	0.0000	0.0000	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,111,084,595	6,019,041	2,111,013,426	6,007,527	175,135	(3,829,225)	0.0291	(0.6374)	0.0000	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	1,998,260,088	4,543,515	1,980,659,073	4,512,164	165,775	(3,592,772)	0.0365	(0.7962)	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	931,890,024	1,732,631	931,890,024	1,732,631	(1,613,072)		(0.9310)	0.0000	0.0000	
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,752,937	0	10,752,937	0	(18,613)		(0.0017)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	25,086,656	71,869	25,086,656	71,869	(43,424)		(0.6042)	0.0000	0.0000	
											(12,464,655.44)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



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Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

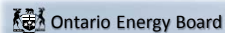
For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		15.000%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -



Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,475,669,385		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	650,941,022		0	0.0000	kWh
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,111,084,595	6,019,041	0	0.0000	kW
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	1,998,260,088	4,543,515	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	931,890,024	1,732,631	0	0.0000	kW
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW			0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,752,937		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	25,086,656	71,869	0	0.0000	kW
Total		7,203,684,705	12,367,055	\$0		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077	1,475,669,385	0	1.0000	1,475,669,385
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,475,669,385	0	1.0000	1,475,669,385
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	650,941,022	0	1.0000	650,941,022
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058	650,941,022	0	1.0000	650,941,022
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.7819	2,111,084,595	6,019,041		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2758	2,111,084,595	6,019,041		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.6914	1,998,260,088	4,543,515		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2269	1,998,260,088	4,543,515		
Large Use Service Classification	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8720	931,890,024	1,732,631		
Large Use Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3784	931,890,024	1,732,631		
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	10,752,937	0	1.0000	10,752,937
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058	10,752,937	0	1.0000	10,752,937
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.9265	25,086,656	71,869		
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6456	25,086,656	71,869		



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Uniform Transmission Rates		Unit		2015	2016	2017
Rate Description		Rate		Rate	Rate	Rate
Network Service Rate	kW	\$	3.78	\$	3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit		2015 - 2016		2016	2017
Rate Description		Rate		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.3396
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5504

If needed, add extra host here. (I)		Unit		2015	2016	2017
Rate Description		Rate		Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit		2015	2016	2017
Rate Description		Rate		Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2015	Current 2016	Forecast 2017
	\$					

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	938,844	\$3.78	\$ 3,548,830	975,241	\$0.86	\$ 838,707	975,241	\$2.00	\$ 1,950,482				\$ 2,789,189
February	963,368	\$3.78	\$ 3,641,531	1,028,959	\$0.86	\$ 884,905	1,028,959	\$2.00	\$ 2,057,918				\$ 2,942,823
March	935,344	\$3.78	\$ 3,535,600	996,701	\$0.86	\$ 857,163	996,701	\$2.00	\$ 1,993,402				\$ 2,850,565
April	809,405	\$3.78	\$ 3,059,551	870,818	\$0.86	\$ 748,903	870,818	\$2.00	\$ 1,741,636				\$ 2,490,539
May	996,166	\$3.78	\$ 3,765,507	1,024,507	\$0.86	\$ 881,076	1,024,507	\$2.00	\$ 2,049,014				\$ 2,930,090
June	952,894	\$3.78	\$ 3,601,939	1,026,281	\$0.86	\$ 882,602	1,026,281	\$2.00	\$ 2,052,562				\$ 2,935,164
July	1,196,027	\$3.78	\$ 4,520,982	1,237,948	\$0.86	\$ 1,064,635	1,237,948	\$2.00	\$ 2,475,896				\$ 3,540,531
August	1,186,739	\$3.78	\$ 4,485,873	1,233,730	\$0.86	\$ 1,061,008	1,233,730	\$2.00	\$ 2,467,460				\$ 3,528,468
September	1,078,230	\$3.78	\$ 4,075,709	1,186,236	\$0.86	\$ 1,020,163	1,186,236	\$2.00	\$ 2,372,472				\$ 3,392,635
October	783,832	\$3.78	\$ 2,962,885	853,316	\$0.86	\$ 733,852	853,316	\$2.00	\$ 1,706,632				\$ 2,440,484
November	836,786	\$3.78	\$ 3,163,051	876,073	\$0.86	\$ 753,423	876,073	\$2.00	\$ 1,752,146				\$ 2,505,569
December	841,318	\$3.78	\$ 3,180,182	903,476	\$0.86	\$ 776,989	903,476	\$2.00	\$ 1,806,952				\$ 2,583,941
Total	11,518,953	\$ 3.78	\$ 43,541,640	12,213,286	\$ 0.86	\$ 10,503,426	12,213,286	\$ 2.00	\$ 24,426,572				\$ 34,929,998

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	152,108	\$3.23	\$ 491,308	191,113	\$0.65	\$ 124,223	191,779	\$1.62	\$ 310,683				\$ 434,906
February	191,248	\$3.23	\$ 617,730	176,513	\$0.65	\$ 114,733	204,373	\$1.62	\$ 331,084				\$ 445,817
March	169,869	\$3.23	\$ 548,677	145,415	\$0.65	\$ 94,520	171,262	\$1.62	\$ 277,445				\$ 371,965
April	196,919	\$3.26	\$ 642,452	170,256	\$0.46	\$ 78,734	197,091	\$1.84	\$ 361,811				\$ 440,545
May	193,617	\$3.41	\$ 660,641	169,493	\$0.79	\$ 133,544	193,895	\$1.80	\$ 349,359				\$ 482,903
June	187,160	\$3.41	\$ 638,610	161,690	\$0.79	\$ 127,395	187,224	\$1.80	\$ 337,341				\$ 464,736
July	207,436	\$3.41	\$ 707,793	203,133	\$0.79	\$ 160,049	228,539	\$1.80	\$ 411,782				\$ 571,830
August	217,499	\$3.41	\$ 742,128	205,960	\$0.79	\$ 162,276	233,144	\$1.80	\$ 420,080				\$ 582,356
September	177,663	\$3.41	\$ 606,205	158,868	\$0.79	\$ 125,172	185,043	\$1.80	\$ 333,411				\$ 458,583
October	172,803	\$3.41	\$ 589,621	149,574	\$0.79	\$ 117,849	172,803	\$1.80	\$ 311,357				\$ 429,206
November	170,852	\$3.41	\$ 582,963	147,074	\$0.79	\$ 115,879	171,632	\$1.80	\$ 309,247				\$ 425,126
December	165,192	\$3.41	\$ 563,650	138,261	\$0.79	\$ 108,936	166,383	\$1.80	\$ 299,789				\$ 408,724
Total	2,202,366	\$ 3.36	\$ 7,391,778	2,017,349	\$ 0.73	\$ 1,463,311	2,303,169	\$ 1.76	\$ 4,053,387				\$ 5,516,697

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,090,952	\$ 3.7033	\$ 4,040,138	1,166,354	\$ 0.8256	\$ 962,930	1,167,020	\$ 1.9376	\$ 2,261,165				\$ 3,224,095
February	1,154,616	\$ 3.6889	\$ 4,259,261	1,205,472	\$ 0.8293	\$ 999,638	1,233,332	\$ 1.9370	\$ 2,389,002				\$ 3,388,640
March	1,105,213	\$ 3.6955	\$ 4,084,277	1,142,116	\$ 0.8333	\$ 951,683	1,167,963	\$ 1.9443	\$ 2,270,847				\$ 3,222,530
April	1,006,324	\$ 3.6787	\$ 3,702,003	1,041,074	\$ 0.7950	\$ 827,637	1,067,909	\$ 1.9697	\$ 2,103,447				\$ 2,931,084
May	1,189,783	\$ 3.7201	\$ 4,426,148	1,194,000	\$ 0.8498	\$ 1,014,620	1,218,402	\$ 1.9685	\$ 2,398,373				\$ 3,412,993
June	1,140,054	\$ 3.7196	\$ 4,240,549	1,187,971	\$ 0.8502	\$ 1,009,997	1,213,505	\$ 1.9694	\$ 2,389,903				\$ 3,399,900
July	1,403,463	\$ 3.7256	\$ 5,228,775	1,441,081	\$ 0.8498	\$ 1,224,684	1,466,487	\$ 1.9691	\$ 2,887,678				\$ 4,112,361
August	1,404,238	\$ 3.7230	\$ 5,228,001	1,439,690	\$ 0.8497	\$ 1,223,284	1,466,874	\$ 1.9685	\$ 2,887,540				\$ 4,110,824
September	1,255,893	\$ 3.7280	\$ 4,681,914	1,345,104	\$ 0.8515	\$ 1,145,335	1,371,279	\$ 1.9733	\$ 2,705,883				\$ 3,851,218
October	956,635	\$ 3.7135	\$ 3,552,506	1,002,890	\$ 0.8492	\$ 851,701	1,026,119	\$ 1.9666	\$ 2,017,989				\$ 2,869,690
November	1,007,638	\$ 3.7176	\$ 3,746,014	1,023,147	\$ 0.8496	\$ 869,302	1,047,705	\$ 1.9675	\$ 2,061,393				\$ 2,930,695
December	1,006,510	\$ 3.7196	\$ 3,743,832	1,041,737	\$ 0.8504	\$ 885,925	1,069,859	\$ 1.9692	\$ 2,106,741				\$ 2,992,666
Total	13,721,319	\$ 3.71	\$ 50,933,418	14,230,635	\$ 0.84	\$ 11,966,737	14,516,455	\$ 1.96	\$ 28,479,959				\$ 40,446,696
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													<u>\$ 40,446,696</u>



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	938,844	\$ 3.6600	\$ 3,436,169	975,241	\$ 0.8700	\$ 848,460	975,241	\$ 2.0200	\$ 1,969,987	\$ 2,818,446			
February	963,368	\$ 3.6600	\$ 3,525,927	1,028,959	\$ 0.8700	\$ 895,194	1,028,959	\$ 2.0200	\$ 2,078,497	\$ 2,973,692			
March	935,344	\$ 3.6600	\$ 3,423,359	996,701	\$ 0.8700	\$ 867,130	996,701	\$ 2.0200	\$ 2,013,336	\$ 2,880,466			
April	809,405	\$ 3.6600	\$ 2,962,422	870,818	\$ 0.8700	\$ 757,612	870,818	\$ 2.0200	\$ 1,759,052	\$ 2,516,664			
May	996,166	\$ 3.6600	\$ 3,645,968	1,024,507	\$ 0.8700	\$ 891,321	1,024,507	\$ 2.0200	\$ 2,069,504	\$ 2,960,825			
June	952,894	\$ 3.6600	\$ 3,487,592	1,026,281	\$ 0.8700	\$ 892,864	1,026,281	\$ 2.0200	\$ 2,073,088	\$ 2,965,952			
July	1,196,027	\$ 3.6600	\$ 4,377,459	1,237,948	\$ 0.8700	\$ 1,077,015	1,237,948	\$ 2.0200	\$ 2,500,655	\$ 3,577,670			
August	1,186,739	\$ 3.6600	\$ 4,343,465	1,233,730	\$ 0.8700	\$ 1,073,345	1,233,730	\$ 2.0200	\$ 2,492,135	\$ 3,565,480			
September	1,078,230	\$ 3.6600	\$ 3,946,322	1,186,236	\$ 0.8700	\$ 1,032,025	1,186,236	\$ 2.0200	\$ 2,396,197	\$ 3,428,222			
October	783,832	\$ 3.6600	\$ 2,868,825	853,316	\$ 0.8700	\$ 742,385	853,316	\$ 2.0200	\$ 1,723,698	\$ 2,466,083			
November	836,786	\$ 3.6600	\$ 3,062,637	876,073	\$ 0.8700	\$ 762,184	876,073	\$ 2.0200	\$ 1,769,667	\$ 2,531,851			
December	841,318	\$ 3.6600	\$ 3,079,224	903,476	\$ 0.8700	\$ 786,024	903,476	\$ 2.0200	\$ 1,825,022	\$ 2,611,046			
Total	11,518,953	\$ 3.66	\$ 42,159,368	12,213,286	\$ 0.87	\$ 10,625,559	12,213,286	\$ 2.02	\$ 24,670,838	\$ 35,296,397			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	152,108	\$ 3.4121	\$ 519,006	191,113	\$ 0.7879	\$ 150,578	191,779	\$ 1.8018	\$ 345,548	\$ 496,126			
February	191,248	\$ 3.3396	\$ 638,691	176,513	\$ 0.7791	\$ 137,521	204,373	\$ 1.7713	\$ 362,006	\$ 499,527			
March	169,869	\$ 3.3396	\$ 567,295	145,415	\$ 0.7791	\$ 113,293	171,262	\$ 1.7713	\$ 303,357	\$ 416,650			
April	196,919	\$ 3.3396	\$ 657,631	170,256	\$ 0.7791	\$ 132,646	197,091	\$ 1.7713	\$ 349,107	\$ 481,754			
May	193,617	\$ 3.3396	\$ 646,604	169,493	\$ 0.7791	\$ 132,052	193,895	\$ 1.7713	\$ 343,446	\$ 475,498			
June	187,160	\$ 3.3396	\$ 625,041	161,690	\$ 0.7791	\$ 125,973	187,224	\$ 1.7713	\$ 331,630	\$ 457,603			
July	207,436	\$ 3.3396	\$ 692,753	203,133	\$ 0.7791	\$ 158,261	228,539	\$ 1.7713	\$ 404,811	\$ 563,072			
August	217,499	\$ 3.3396	\$ 726,360	205,960	\$ 0.7791	\$ 160,464	233,144	\$ 1.7713	\$ 412,969	\$ 573,432			
September	177,663	\$ 3.3396	\$ 593,324	158,868	\$ 0.7791	\$ 123,774	185,043	\$ 1.7713	\$ 327,767	\$ 451,541			
October	172,803	\$ 3.3396	\$ 577,093	149,574	\$ 0.7791	\$ 116,533	172,803	\$ 1.7713	\$ 306,086	\$ 422,619			
November	170,852	\$ 3.3396	\$ 570,576	147,074	\$ 0.7791	\$ 114,585	171,632	\$ 1.7713	\$ 304,012	\$ 418,597			
December	165,192	\$ 3.3396	\$ 551,674	138,261	\$ 0.7791	\$ 107,719	166,383	\$ 1.7713	\$ 294,714	\$ 402,433			
Total	2,202,366	\$ 3.34	\$ 7,366,048	2,017,349	\$ 0.78	\$ 1,573,399	2,303,169	\$ 1.77	\$ 4,085,453	\$ 5,658,852			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,090,952	\$ 3.6254	\$ 3,955,175	1,166,354	\$ 0.8565	\$ 999,038	1,167,020	\$ 1.9841	\$ 2,315,535				\$ 3,314,573
February	1,154,616	\$ 3.6069	\$ 4,164,618	1,205,472	\$ 0.8567	\$ 1,032,715	1,233,332	\$ 1.9788	\$ 2,440,503				\$ 3,473,218
March	1,105,213	\$ 3.6108	\$ 3,990,654	1,142,116	\$ 0.8584	\$ 980,423	1,167,963	\$ 1.9835	\$ 2,316,693				\$ 3,297,116
April	1,006,324	\$ 3.5973	\$ 3,620,053	1,041,074	\$ 0.8551	\$ 890,258	1,067,909	\$ 1.9741	\$ 2,108,160				\$ 2,998,418
May	1,189,783	\$ 3.6079	\$ 4,292,571	1,194,000	\$ 0.8571	\$ 1,023,373	1,218,402	\$ 1.9804	\$ 2,412,950				\$ 3,436,323
June	1,140,054	\$ 3.6074	\$ 4,112,633	1,187,971	\$ 0.8576	\$ 1,018,837	1,213,505	\$ 1.9816	\$ 2,404,718				\$ 3,423,555
July	1,403,463	\$ 3.6126	\$ 5,070,212	1,441,081	\$ 0.8572	\$ 1,235,276	1,466,487	\$ 1.9812	\$ 2,905,466				\$ 4,140,742
August	1,404,238	\$ 3.6104	\$ 5,069,824	1,439,690	\$ 0.8570	\$ 1,233,809	1,466,874	\$ 1.9805	\$ 2,905,103				\$ 4,138,912
September	1,255,893	\$ 3.6147	\$ 4,539,646	1,345,104	\$ 0.8593	\$ 1,155,800	1,371,279	\$ 1.9864	\$ 2,723,963				\$ 3,879,763
October	956,635	\$ 3.6021	\$ 3,445,918	1,002,890	\$ 0.8564	\$ 858,918	1,026,119	\$ 1.9781	\$ 2,029,784				\$ 2,888,702
November	1,007,638	\$ 3.6057	\$ 3,633,213	1,023,147	\$ 0.8569	\$ 876,769	1,047,705	\$ 1.9793	\$ 2,073,679				\$ 2,950,448
December	1,006,510	\$ 3.6074	\$ 3,630,898	1,041,737	\$ 0.8579	\$ 893,743	1,069,859	\$ 1.9813	\$ 2,119,736				\$ 3,013,479
Total	13,721,319	\$ 3.61	\$ 49,525,416	14,230,635	\$ 0.86	\$ 12,198,957	14,516,455	\$ 1.98	\$ 28,756,291				\$ 40,955,248

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 40,955,248

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	938,844	\$ 3.6600	\$ 3,436,169	975,241	\$ 0.8700	\$ 848,460	975,241	\$ 2.0200	\$ 1,969,987	\$ 2,818,446			
February	963,368	\$ 3.6600	\$ 3,525,927	1,028,959	\$ 0.8700	\$ 895,194	1,028,959	\$ 2.0200	\$ 2,078,497	\$ 2,973,692			
March	935,344	\$ 3.6600	\$ 3,423,359	996,701	\$ 0.8700	\$ 867,130	996,701	\$ 2.0200	\$ 2,013,336	\$ 2,880,466			
April	809,405	\$ 3.6600	\$ 2,962,422	870,818	\$ 0.8700	\$ 757,612	870,818	\$ 2.0200	\$ 1,759,052	\$ 2,516,664			
May	996,166	\$ 3.6600	\$ 3,645,968	1,024,507	\$ 0.8700	\$ 891,321	1,024,507	\$ 2.0200	\$ 2,069,504	\$ 2,960,825			
June	952,894	\$ 3.6600	\$ 3,487,592	1,026,281	\$ 0.8700	\$ 892,864	1,026,281	\$ 2.0200	\$ 2,073,088	\$ 2,965,952			
July	1,196,027	\$ 3.6600	\$ 4,377,459	1,237,948	\$ 0.8700	\$ 1,077,015	1,237,948	\$ 2.0200	\$ 2,500,655	\$ 3,577,670			
August	1,186,739	\$ 3.6600	\$ 4,343,465	1,233,730	\$ 0.8700	\$ 1,073,345	1,233,730	\$ 2.0200	\$ 2,492,135	\$ 3,565,480			
September	1,078,230	\$ 3.6600	\$ 3,946,322	1,186,236	\$ 0.8700	\$ 1,032,025	1,186,236	\$ 2.0200	\$ 2,396,197	\$ 3,428,222			
October	783,832	\$ 3.6600	\$ 2,868,825	853,316	\$ 0.8700	\$ 742,385	853,316	\$ 2.0200	\$ 1,723,698	\$ 2,466,083			
November	836,786	\$ 3.6600	\$ 3,062,637	876,073	\$ 0.8700	\$ 762,184	876,073	\$ 2.0200	\$ 1,769,667	\$ 2,531,851			
December	841,318	\$ 3.6600	\$ 3,079,224	903,476	\$ 0.8700	\$ 786,024	903,476	\$ 2.0200	\$ 1,825,022	\$ 2,611,046			
Total	11,518,953	\$ 3.66	\$ 42,159,368	12,213,286	\$ 0.87	\$ 10,625,559	12,213,286	\$ 2.02	\$ 24,670,838	\$ 35,296,397			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	152,108	\$ 3.3396	\$ 507,979	191,113	\$ 0.7791	\$ 148,896	191,779	\$ 1.7713	\$ 339,699	\$ 488,595			
February	191,248	\$ 3.3396	\$ 638,691	176,513	\$ 0.7791	\$ 137,521	204,373	\$ 1.7713	\$ 362,006	\$ 499,527			
March	169,869	\$ 3.3396	\$ 567,295	145,415	\$ 0.7791	\$ 113,293	171,262	\$ 1.7713	\$ 303,357	\$ 416,650			
April	196,919	\$ 3.3396	\$ 657,631	170,256	\$ 0.7791	\$ 132,646	197,091	\$ 1.7713	\$ 349,107	\$ 481,754			
May	193,617	\$ 3.3396	\$ 646,604	169,493	\$ 0.7791	\$ 132,052	193,895	\$ 1.7713	\$ 343,446	\$ 475,498			
June	187,160	\$ 3.3396	\$ 625,041	161,690	\$ 0.7791	\$ 125,973	187,224	\$ 1.7713	\$ 331,630	\$ 457,603			
July	207,436	\$ 3.3396	\$ 692,753	203,133	\$ 0.7791	\$ 158,261	228,539	\$ 1.7713	\$ 404,811	\$ 563,072			
August	217,499	\$ 3.3396	\$ 726,360	205,960	\$ 0.7791	\$ 160,464	233,144	\$ 1.7713	\$ 412,969	\$ 573,432			
September	177,663	\$ 3.3396	\$ 593,324	158,868	\$ 0.7791	\$ 123,774	185,043	\$ 1.7713	\$ 327,767	\$ 451,541			
October	172,803	\$ 3.3396	\$ 577,093	149,574	\$ 0.7791	\$ 116,533	172,803	\$ 1.7713	\$ 306,086	\$ 422,619			
November	170,852	\$ 3.3396	\$ 570,576	147,074	\$ 0.7791	\$ 114,585	171,632	\$ 1.7713	\$ 304,012	\$ 418,597			
December	165,192	\$ 3.3396	\$ 551,674	138,261	\$ 0.7791	\$ 107,719	166,383	\$ 1.7713	\$ 294,714	\$ 402,433			
Total	2,202,366	\$ 3.34	\$ 7,355,021	2,017,349	\$ 0.78	\$ 1,571,717	2,303,169	\$ 1.77	\$ 4,079,604	\$ 5,651,321			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,090,952	\$ 3.62	\$ 3,944,148	1,166,354	\$ 0.86	\$ 997,356	1,167,020	\$ 1.98	\$ 2,309,686				\$ 3,307,042
February	1,154,616	\$ 3.61	\$ 4,164,618	1,205,472	\$ 0.86	\$ 1,032,715	1,233,332	\$ 1.98	\$ 2,440,503				\$ 3,473,218
March	1,105,213	\$ 3.61	\$ 3,990,654	1,142,116	\$ 0.86	\$ 980,423	1,167,963	\$ 1.98	\$ 2,316,693				\$ 3,297,116
April	1,006,324	\$ 3.60	\$ 3,620,053	1,041,074	\$ 0.86	\$ 890,258	1,067,909	\$ 1.97	\$ 2,108,160				\$ 2,998,418
May	1,189,783	\$ 3.61	\$ 4,292,571	1,194,000	\$ 0.86	\$ 1,023,373	1,218,402	\$ 1.98	\$ 2,412,950				\$ 3,436,323
June	1,140,054	\$ 3.61	\$ 4,112,633	1,187,971	\$ 0.86	\$ 1,018,837	1,213,505	\$ 1.98	\$ 2,404,718				\$ 3,423,555
July	1,403,463	\$ 3.61	\$ 5,070,212	1,441,081	\$ 0.86	\$ 1,235,276	1,466,487	\$ 1.98	\$ 2,905,466				\$ 4,140,742
August	1,404,238	\$ 3.61	\$ 5,069,824	1,439,690	\$ 0.86	\$ 1,233,809	1,466,874	\$ 1.98	\$ 2,905,103				\$ 4,138,912
September	1,255,893	\$ 3.61	\$ 4,539,646	1,345,104	\$ 0.86	\$ 1,155,800	1,371,279	\$ 1.99	\$ 2,723,963				\$ 3,879,763
October	956,635	\$ 3.60	\$ 3,445,918	1,002,890	\$ 0.86	\$ 858,918	1,026,119	\$ 1.98	\$ 2,029,784				\$ 2,888,702
November	1,007,638	\$ 3.61	\$ 3,633,213	1,023,147	\$ 0.86	\$ 876,769	1,047,705	\$ 1.98	\$ 2,073,679				\$ 2,950,448
December	1,006,510	\$ 3.61	\$ 3,630,898	1,041,737	\$ 0.86	\$ 893,743	1,069,859	\$ 1.98	\$ 2,119,736				\$ 3,013,479
Total	13,721,319	\$ 3.61	\$ 49,514,389	14,230,635	\$ 0.86	\$ 12,197,276	14,516,455	\$ 1.98	\$ 28,750,442				\$ 40,947,717
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 40,947,717



Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077	1,475,669,385	0	11,362,654	22.6%	11,206,792	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	650,941,022	0	4,686,775	9.3%	4,622,487	0.0071
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.7819		6,019,041	16,744,369	33.3%	16,514,686	2.7437
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.6914		4,543,515	12,228,416	24.4%	12,060,678	2.6545
Large Use Service Classification	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8720		1,732,631	4,976,116	9.9%	4,907,858	2.8326
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	10,752,937	0	77,421	0.2%	76,359	0.0071
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.9265		71,869	138,455	0.3%	136,556	1.9001

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,475,669,385	0	9,444,284	22.8%	9,356,986	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058	650,941,022	0	3,775,458	9.1%	3,740,559	0.0057
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2758		6,019,041	13,698,132	33.1%	13,571,513	2.2548
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2269		4,543,515	10,117,953	24.5%	10,024,428	2.2063
Large Use Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3784		1,732,631	4,120,889	10.0%	4,082,798	2.3564
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058	10,752,937	0	62,367	0.2%	61,791	0.0057
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6456		71,869	118,267	0.3%	117,174	1.6304

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076	1,475,669,385	0	11,206,792	22.6%	11,204,297	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	650,941,022	0	4,622,487	9.3%	4,621,457	0.0071
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.7437		6,019,041	16,514,686	33.3%	16,511,008	2.7431
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.6545		4,543,515	12,060,678	24.4%	12,057,993	2.6539
Large Use Service Classification	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8326		1,732,631	4,907,858	9.9%	4,906,766	2.8320
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	10,752,937	0	76,359	0.2%	76,342	0.0071
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.9001		71,869	136,556	0.3%	136,525	1.8997

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,475,669,385	0	9,356,986	22.8%	9,355,265	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	650,941,022	0	3,740,559	9.1%	3,739,872	0.0057
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2548		6,019,041	13,571,513	33.1%	13,569,018	2.2543
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2063		4,543,515	10,024,428	24.5%	10,022,584	2.2059
Large Use Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3564		1,732,631	4,082,798	10.0%	4,082,047	2.3560
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	10,752,937	0	61,791	0.2%	61,779	0.0057
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6304		71,869	117,174	0.3%	117,152	1.6301

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	176,865	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.95%	Billed kWh for Residential Class (approved in the last CoS)	1,423,857,475	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%	Rate Design Transition Years Left		3			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.75	0.7477	0.0102		1.95%	19.15	0.0069
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	41.47	1.3744	0.0121	0.0004	1.95%	43.68	0.0127
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	73.04	2.4202	4.3959	0.1457	1.95%	76.93	4.6301
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	1663.38	55.1164	2.262	0.0750	1.95%	1,752.01	2.3825
LARGE USE SERVICE CLASSIFICATION	13115.07	434.5717	2.8076	0.0930	1.95%	13,813.86	2.9572
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	0				1.95%	0.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.56	0.2836	0.0156	0.0005	1.95%	9.02	0.0164
STREET LIGHTING SERVICE CLASSIFICATION	1.44	0.0477	10.9833	0.3639	1.95%	1.52	11.5685
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.4977	35,014,405	70.7%	9.8%	80.5%	18.78	39,858,296
Current Residential Variable Rate (inclusive of R/C adj.)	0.0102	14,523,346	29.3%		19.5%	0.0068	9,682,231
		49,537,751		2.28			49,540,527

¹ These are the residential rates to which the Price Cap Index will be applied to.

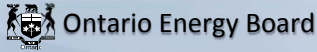


Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011



Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the subtotal as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

LARGE USE SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.15
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0017)
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.68
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0017)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	76.93
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.6301
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6374)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0291
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Retail Transmission Rate – Network Service Rate	\$/kW	2.7431
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2543

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,752.01
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.3825
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7962)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0365
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Retail Transmission Rate – Network Service Rate	\$/kW	2.6539
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2059

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,813.86
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.9572
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.9310)
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8320
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3560

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0002

STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
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EB-2016-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.02
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0017)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
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EB-2016-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.4000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$	22.35

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.036	1.036	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.036	1.036	2,000		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	100,000	230	DEMAND	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	400,000	2,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	DEMAND	
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW						DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.036	1.036	300		N/A	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	33	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh				750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.036	1.036	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.036	1.036	300		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	100,000	230	MAND - INTERVAL	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	400,000	2,250	MAND - INTERVAL	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	MAND - INTERVAL	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.86	3.6%	\$ (0.65)	-2.3%	\$ (0.79)	-2.0%	\$ (0.90)	-0.6%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.01	4.4%	\$ (0.99)	-1.3%	\$ (1.39)	-1.3%	\$ (1.57)	-0.4%
3 GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 50.07	4.5%	\$ (230.04)	-16.3%	\$ (243.91)	-9.5%	\$ (275.62)	-1.6%
4 GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 297.21	4.2%	\$ (5,140.57)	-45.0%	\$ (5,272.20)	-23.4%	\$ (5,957.58)	-7.1%
5 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,329.79	4.8%	\$ (4,287.21)	-14.6%	\$ (4,599.21)	-8.3%	\$ (5,197.11)	-1.0%
6 STANDBY DISTRIBUTION SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
7 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.61	4.5%	\$ 0.01	0.1%	\$ (0.05)	-0.3%	\$ (0.06)	-0.1%
8 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.12	4.7%	\$ (0.03)	-1.1%	\$ (0.04)	-1.1%	\$ (0.04)	-0.5%
9 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.86	3.6%	\$ (0.95)	-3.2%	\$ (1.09)	-2.7%	\$ (1.24)	-0.8%
10 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.01	4.4%	\$ (3.99)	-4.8%	\$ (4.39)	-4.0%	\$ (4.96)	-1.2%
11 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.61	4.5%	\$ (0.29)	-1.8%	\$ (0.35)	-1.8%	\$ (0.40)	-0.6%
12 GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 50.07	4.5%	\$ (150.37)	-11.3%	\$ (164.24)	-6.6%	\$ (185.59)	-1.1%
13 GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 297.21	4.2%	\$ (4,227.07)	-40.2%	\$ (4,358.70)	-20.2%	\$ (4,925.33)	-5.9%
14 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,329.79	4.8%	\$ (7,421.71)	-20.4%	\$ (7,733.71)	-12.3%	\$ (8,739.09)	-1.7%
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.75	1	\$ 15.75	\$ 19.15	1	\$ 19.15	\$ 3.40	21.59%
Distribution Volumetric Rate	\$ 0.0102	750	\$ 7.65	\$ 0.0069	750	\$ 5.18	\$ (2.48)	-32.35%
Fixed Rate Riders	\$ 0.67	1	\$ 0.67	\$ 0.60	1	\$ 0.60	\$ (0.07)	-10.45%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.07			\$ 24.93	\$ 0.86	3.55%
Line Losses on Cost of Power	\$ 0.1114	27	\$ 3.01	\$ 0.1114	27	\$ 3.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0017	750	\$ (1.28)	\$ (1.50)	-666.67%
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.24			\$ 27.60	\$ (0.65)	-2.28%
RTSR - Network	\$ 0.0077	750	\$ 5.78	\$ 0.0076	750	\$ 5.70	\$ (0.08)	-1.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	750	\$ 4.80	\$ 0.0063	750	\$ 4.73	\$ (0.08)	-1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.82			\$ 38.02	\$ (0.79)	-2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	777	\$ 1.01	\$ 0.0013	777	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	777	\$ 0.85	\$ 0.0011	777	\$ 0.85	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.27			\$ 126.48	\$ (0.80)	-0.62%
HST	13%		\$ 16.55	13%		\$ 16.44	\$ (0.10)	-0.62%
Total Bill on TOU			\$ 143.82			\$ 142.92	\$ (0.90)	-0.62%

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0360**

Proposed/Approved Loss Factor **1.0360**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.47	1	\$ 41.47	\$ 43.68	1	\$ 43.68	\$ 2.21	5.33%
Distribution Volumetric Rate	\$ 0.0121	2000	\$ 24.20	\$ 0.0127	2000	\$ 25.40	\$ 1.20	4.96%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.10	1	\$ 1.10	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0003	2000	\$ 0.60	\$ (0.40)	-40.00%
Sub-Total A (excluding pass through)			\$ 67.77			\$ 70.78	\$ 3.01	4.44%
Line Losses on Cost of Power	\$ 0.1114	72	\$ 8.02	\$ 0.1114	72	\$ 8.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0017	2,000	\$ (3.40)	\$ (4.00)	-666.67%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.58			\$ 76.59	\$ (0.99)	-1.28%
RTSR - Network	\$ 0.0072	2,000	\$ 14.40	\$ 0.0071	2,000	\$ 14.20	\$ (0.20)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,000	\$ 11.60	\$ 0.0057	2,000	\$ 11.40	\$ (0.20)	-1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.58			\$ 102.19	\$ (1.39)	-1.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69	\$ 0.0013	2,072	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,072	\$ 2.28	\$ 0.0011	2,072	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 353.04			\$ 351.65	\$ (1.39)	-0.39%
HST	13%		\$ 45.90	13%		\$ 45.71	\$ (0.18)	-0.39%
Total Bill on TOU			\$ 398.94			\$ 397.37	\$ (1.57)	-0.39%

Customer Class: **GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION** NON-INTERVAL
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **100,000** kWh
Demand: **230** kW
Current Loss Factor: **1.0360**
Proposed/Approved Loss Factor: **1.0360**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 73.04	1	\$ 73.04	\$ 76.93	1	\$ 76.93	\$ 3.89	5.33%
Distribution Volumetric Rate	\$ 4.3959	230	\$ 1,011.06	\$ 4.6301	230	\$ 1,064.92	\$ 53.87	5.33%
Fixed Rate Riders	\$ 1.93	1	\$ 1.93	\$ 1.93	1	\$ 1.93	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1497	230	\$ 34.43	\$ 0.1163	230	\$ 26.75	\$ (7.68)	-22.31%
Sub-Total A (excluding pass through)			\$ 1,120.46			\$ 1,170.53	\$ 50.07	4.47%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.1748	230	\$ 270.20	\$ 0.6083	230	\$ (139.91)	\$ (410.11)	-151.78%
Riders								
GA Rate Riders				\$ 0.0013	100,000	\$ 130.00	\$ 130.00	
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,409.11			\$ 1,179.07	\$ (230.04)	-16.33%
RTSR - Network	\$ 2.7819	230	\$ 639.84	\$ 2.7431	230	\$ 630.91	\$ (8.92)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2758	230	\$ 523.43	\$ 2.2543	230	\$ 518.49	\$ (4.94)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,572.38			\$ 2,328.47	\$ (243.91)	-9.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	103,600	\$ 372.96	\$ 0.0036	103,600	\$ 372.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	103,600	\$ 134.68	\$ 0.0013	103,600	\$ 134.68	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00	\$ 0.0070	100,000	\$ 700.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	103,600	\$ 113.96	\$ 0.0011	103,600	\$ 113.96	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	103,600	\$ 11,706.80	\$ 0.1130	103,600	\$ 11,706.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 15,600.78			\$ 15,356.87	\$ (243.91)	-1.56%
HST 13%			\$ 2,028.10	13%		\$ 1,996.39	\$ (31.71)	-1.56%
Total Bill on Average IESO Wholesale Market Price			\$ 17,628.88			\$ 17,353.26	\$ (275.62)	-1.56%

Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		NON-INTERVAL
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	400,000	kWh	
Demand	2,250	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,663.38	1	\$ 1,663.38	\$ 1,752.01	1	\$ 1,752.01	\$ 88.63	5.33%
Distribution Volumetric Rate	\$ 2.2620	2250	\$ 5,089.50	\$ 2.3825	2250	\$ 5,360.63	\$ 271.13	5.33%
Fixed Rate Riders	\$ 44.00	1	\$ 44.00	\$ 44.00	1	\$ 44.00	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0876	2250	\$ 197.10	\$ 0.0598	2250	\$ 134.55	\$ (62.55)	-31.74%
Sub-Total A (excluding pass through)			\$ 6,993.98			\$ 7,291.19	\$ 297.21	4.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.8882	2,250	\$ 4,248.45	\$ 0.7597	2,250	\$ (1,709.33)	\$ (5,957.78)	-140.23%
Riders								
GA Rate Riders				\$ 0.0013	400,000	\$ 520.00	\$ 520.00	
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,418.83			\$ 6,278.26	\$ (5,140.57)	-45.02%
RTSR - Network	\$ 2.6914	2,250	\$ 6,055.65	\$ 2.6539	2,250	\$ 5,971.28	\$ (84.37)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2269	2,250	\$ 5,010.53	\$ 2.2059	2,250	\$ 4,963.28	\$ (47.25)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,485.01			\$ 17,212.81	\$ (5,272.20)	-23.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	414,400	\$ 1,491.84	\$ 0.0036	414,400	\$ 1,491.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	414,400	\$ 538.72	\$ 0.0013	414,400	\$ 538.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	414,400	\$ 455.84	\$ 0.0011	414,400	\$ 455.84	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	414,400	\$ 46,827.20	\$ 0.1130	414,400	\$ 46,827.20	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 74,598.61			\$ 69,326.41	\$ (5,272.19)	-7.07%
HST	13%		\$ 9,697.82	13%		\$ 9,012.43	\$ (685.39)	-7.07%
Total Bill on Average IESO Wholesale Market Price			\$ 84,296.42			\$ 78,338.84	\$ (5,957.58)	-7.07%

Customer Class: **LARGE USE SERVICE CLASSIFICATION** CLASS A
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **3,000,000** kWh
Demand: **5,000** kW
Current Loss Factor: **1.0145**
Proposed/Approved Loss Factor: **1.0145**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,115.07	1	\$ 13,115.07	\$ 13,813.86	1	\$ 13,813.86	\$ 698.79	5.33%
Distribution Volumetric Rate	\$ 2.8076	5000	\$ 14,038.00	\$ 2.9572	5000	\$ 14,786.00	\$ 748.00	5.33%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 346.90	1	\$ 346.90	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0977	5000	\$ 488.50	\$ 0.0743	5000	\$ 371.50	\$ (117.00)	-23.95%
Sub-Total A (excluding pass through)			\$ 27,988.47			\$ 29,318.26	\$ 1,329.79	4.75%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.1924	5,000	\$ 962.00	\$ 0.9310	5,000	\$ (4,655.00)	\$ (5,617.00)	-583.89%
Riders								
GA Rate Riders				\$ -	3,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,369.47			\$ 25,082.26	\$ (4,287.21)	-14.60%
RTSR - Network	\$ 2.8720	5,000	\$ 14,360.00	\$ 2.8320	5,000	\$ 14,160.00	\$ (200.00)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3784	5,000	\$ 11,892.00	\$ 2.3560	5,000	\$ 11,780.00	\$ (112.00)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55,621.47			\$ 51,022.26	\$ (4,599.21)	-8.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,043,500	\$ 3,956.55	\$ 0.0013	3,043,500	\$ 3,956.55	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,043,500	\$ 3,347.85	\$ 0.0011	3,043,500	\$ 3,347.85	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	3,043,500	\$ 343,915.50	\$ 0.1130	3,043,500	\$ 343,915.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 438,797.97			\$ 434,198.76	\$ (4,599.21)	-1.05%
HST 13%			\$ 57,043.74	13%		\$ 56,445.84	\$ (597.90)	-1.05%
Total Bill on Average IESO Wholesale Market Price			\$ 495,841.71			\$ 490,644.60	\$ (5,197.11)	-1.05%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **300** kWh

Demand **-** kW

Current Loss Factor **1.0360**

Proposed/Approved Loss Factor **1.0360**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.56	1	\$ 8.56	\$ 9.02	1	\$ 9.02	\$ 0.46	5.37%
Distribution Volumetric Rate	\$ 0.0156	300	\$ 4.68	\$ 0.0164	300	\$ 4.92	\$ 0.24	5.13%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.23	1	\$ 0.23	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	300	\$ 0.21	\$ 0.0004	300	\$ 0.12	\$ (0.09)	-42.86%
Sub-Total A (excluding pass through)			\$ 13.68			\$ 14.29	\$ 0.61	4.46%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.20	\$ 0.1114	11	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	300	\$ 0.09	\$ 0.0017	300	\$ (0.51)	\$ (0.60)	-666.67%
GA Rate Riders				\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.03			\$ 15.04	\$ 0.01	0.07%
RTSR - Network	\$ 0.0072	300	\$ 2.16	\$ 0.0071	300	\$ 2.13	\$ (0.03)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	300	\$ 1.74	\$ 0.0057	300	\$ 1.71	\$ (0.03)	-1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.93			\$ 18.88	\$ (0.05)	-0.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	311	\$ 0.40	\$ 0.0013	311	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	311	\$ 0.34	\$ 0.0011	311	\$ 0.34	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	195	\$ 16.97	\$ 0.0870	195	\$ 16.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	51	\$ 6.73	\$ 0.1320	51	\$ 6.73	\$ -	0.00%
TOU - On Peak	\$ 0.1800	54	\$ 9.72	\$ 0.1800	54	\$ 9.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.56			\$ 56.51	\$ (0.05)	-0.09%
HST	13%		\$ 7.35	13%		\$ 7.35	\$ (0.01)	-0.09%
Total Bill on TOU			\$ 63.92			\$ 63.86	\$ (0.06)	-0.09%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	33 kWh
Demand	0 kW
Current Loss Factor	1.0360
Proposed/Approved Loss Factor	1.0360

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.44	1	\$ 1.44	\$ 1.52	1	\$ 1.52	\$ 0.08	5.56%
Distribution Volumetric Rate	\$ 10.9833	0.1	\$ 1.10	\$ 11.5685	0.1	\$ 1.16	\$ 0.06	5.33%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4364	0.1	\$ 0.04	\$ 0.2905	0.1	\$ 0.03	\$ (0.01)	-33.43%
Sub-Total A (excluding pass through)			\$ 2.62			\$ 2.75	\$ 0.12	4.73%
Line Losses on Cost of Power	\$ 0.1130	1	\$ 0.13	\$ 0.1130	1	\$ 0.13	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 1.3870	0	\$ 0.14	\$ 0.6042	0	\$ (0.06)	\$ (0.20)	-143.56%
Riders								
GA Rate Riders				\$ 0.0013	33	\$ 0.04	\$ 0.04	
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.90			\$ 2.87	\$ (0.03)	-1.11%
RTSR - Network	\$ 1.9265	0	\$ 0.19	\$ 1.8997	0	\$ 0.19	\$ (0.00)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6456	0	\$ 0.16	\$ 1.6301	0	\$ 0.16	\$ (0.00)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.26			\$ 3.22	\$ (0.04)	-1.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	34	\$ 0.12	\$ 0.0036	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	34	\$ 0.04	\$ 0.0013	34	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	33	\$ 0.23	\$ 0.0070	33	\$ 0.23	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	34	\$ 0.04	\$ 0.0011	34	\$ 0.04	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	33	\$ 3.73	\$ 0.1130	33	\$ 3.73	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7.42			\$ 7.39	\$ (0.04)	-0.49%
HST 13%			\$ 0.96	13%		\$ 0.96	\$ (0.00)	-0.49%
Total Bill on Average IESO Wholesale Market Price			\$ 8.39			\$ 8.35	\$ (0.04)	-0.49%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.75	1	\$ 15.75	\$ 19.15	1	\$ 19.15	\$ 3.40	21.59%
Distribution Volumetric Rate	\$ 0.0102	750	\$ 7.65	\$ 0.0069	750	\$ 5.18	\$ (2.48)	-32.35%
Fixed Rate Riders	\$ 0.67	1	\$ 0.67	\$ 0.60	1	\$ 0.60	\$ (0.07)	-10.45%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.07			\$ 24.93	\$ 0.86	3.55%
Line Losses on Cost of Power	\$ 0.1130	27	\$ 3.05	\$ 0.1130	27	\$ 3.05	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0020	750	\$ 1.50	\$ 0.0017	750	\$ (1.28)	\$ (2.78)	-185.00%
Riders								
GA Rate Riders				\$ 0.0013	750	\$ 0.98	\$ 0.98	
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.56			\$ 28.62	\$ (0.95)	-3.20%
RTSR - Network	\$ 0.0077	750	\$ 5.78	\$ 0.0076	750	\$ 5.70	\$ (0.08)	-1.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	750	\$ 4.80	\$ 0.0063	750	\$ 4.73	\$ (0.08)	-1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.14			\$ 39.04	\$ (1.09)	-2.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	777	\$ 1.01	\$ 0.0013	777	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	777	\$ 0.85	\$ 0.0011	777	\$ 0.85	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.55			\$ 128.45	\$ (1.10)	-0.85%
HST	13%		\$ 16.84	13%		\$ 16.70	\$ (0.14)	-0.85%
Total Bill on Non-RPP Avg. Price			\$ 146.39			\$ 145.15	\$ (1.24)	-0.85%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.47	1	\$ 41.47	\$ 43.68	1	\$ 43.68	\$ 2.21	5.33%
Distribution Volumetric Rate	\$ 0.0121	2000	\$ 24.20	\$ 0.0127	2000	\$ 25.40	\$ 1.20	4.96%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.10	1	\$ 1.10	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0003	2000	\$ 0.60	\$ (0.40)	-40.00%
Sub-Total A (excluding pass through)			\$ 67.77			\$ 70.78	\$ 3.01	4.44%
Line Losses on Cost of Power	\$ 0.1130	72	\$ 8.14	\$ 0.1130	72	\$ 8.14	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0031	2,000	\$ 6.20	\$ 0.0017	2,000	\$ (3.40)	\$ (9.60)	-154.84%
Riders								
GA Rate Riders				\$ 0.0013	2,000	\$ 2.60	\$ 2.60	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.30			\$ 79.31	\$ (3.99)	-4.79%
RTSR - Network	\$ 0.0072	2,000	\$ 14.40	\$ 0.0071	2,000	\$ 14.20	\$ (0.20)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,000	\$ 11.60	\$ 0.0057	2,000	\$ 11.40	\$ (0.20)	-1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.30			\$ 104.91	\$ (4.39)	-4.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69	\$ 0.0013	2,072	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,072	\$ 2.28	\$ 0.0011	2,072	\$ 2.28	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 361.73			\$ 357.34	\$ (4.39)	-1.21%
HST	13%		\$ 47.02	13%		\$ 46.45	\$ (0.57)	-1.21%
Total Bill on Non-RPP Avg. Price			\$ 408.75			\$ 403.79	\$ (4.96)	-1.21%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.56	1	\$ 8.56	\$ 9.02	1	\$ 9.02	\$ 0.46	5.37%
Distribution Volumetric Rate	\$ 0.0156	300	\$ 4.68	\$ 0.0164	300	\$ 4.92	\$ 0.24	5.13%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.23	1	\$ 0.23	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	300	\$ 0.21	\$ 0.0004	300	\$ 0.12	\$ (0.09)	-42.86%
Sub-Total A (excluding pass through)			\$ 13.68			\$ 14.29	\$ 0.61	4.46%
Line Losses on Cost of Power	\$ 0.1130	11	\$ 1.22	\$ 0.1130	11	\$ 1.22	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0026	300	\$ 0.78	\$ 0.0017	300	\$ (0.51)	\$ (1.29)	-165.38%
Riders								
GA Rate Riders				\$ 0.0013	300	\$ 0.39	\$ 0.39	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.74			\$ 15.45	\$ (0.29)	-1.84%
RTSR - Network	\$ 0.0072	300	\$ 2.16	\$ 0.0071	300	\$ 2.13	\$ (0.03)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	300	\$ 1.74	\$ 0.0057	300	\$ 1.71	\$ (0.03)	-1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.64			\$ 19.29	\$ (0.35)	-1.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	311	\$ 0.40	\$ 0.0013	311	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	311	\$ 0.34	\$ 0.0011	311	\$ 0.34	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	300	\$ 33.90	\$ 0.1130	300	\$ 33.90	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 57.51			\$ 57.16	\$ (0.35)	-0.61%
HST	13%		\$ 7.48	13%		\$ 7.43	\$ (0.05)	-0.61%
Total Bill on Non-RPP Avg. Price			\$ 64.98			\$ 64.59	\$ (0.40)	-0.61%

Customer Class: **GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION** INTERVAL
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **100,000** kWh
Demand: **230** kW
Current Loss Factor: **1.0360**
Proposed/Approved Loss Factor: **1.0360**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 73.04	1	\$ 73.04	\$ 76.93	1	\$ 76.93	\$ 3.89	5.33%
Distribution Volumetric Rate	\$ 4.3959	230	\$ 1,011.06	\$ 4.6301	230	\$ 1,064.92	\$ 53.87	5.33%
Fixed Rate Riders	\$ 1.93	1	\$ 1.93	\$ 1.93	1	\$ 1.93	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1497	230	\$ 34.43	\$ 0.1163	230	\$ 26.75	\$ (7.68)	-22.31%
Sub-Total A (excluding pass through)			\$ 1,120.46			\$ 1,170.53	\$ 50.07	4.47%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.8284	230	\$ 190.53	\$ 0.6083	230	\$ (139.91)	\$ (330.44)	-173.43%
Riders								
GA Rate Riders				\$ 0.0013	100,000	\$ 130.00	\$ 130.00	
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,329.44			\$ 1,179.07	\$ (150.37)	-11.31%
RTSR - Network	\$ 2.7819	230	\$ 639.84	\$ 2.7431	230	\$ 630.91	\$ (8.92)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2758	230	\$ 523.43	\$ 2.2543	230	\$ 518.49	\$ (4.94)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,492.71			\$ 2,328.47	\$ (164.24)	-6.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	103,600	\$ 372.96	\$ 0.0036	103,600	\$ 372.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	103,600	\$ 134.68	\$ 0.0013	103,600	\$ 134.68	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00	\$ 0.0070	100,000	\$ 700.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	103,600	\$ 113.96	\$ 0.0011	103,600	\$ 113.96	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	103,600	\$ 11,706.80	\$ 0.1130	103,600	\$ 11,706.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 15,521.11			\$ 15,356.87	\$ (164.24)	-1.06%
HST 13%			\$ 2,017.74	13%		\$ 1,996.39	\$ (21.35)	-1.06%
Total Bill on Average IESO Wholesale Market Price			\$ 17,538.85			\$ 17,353.26	\$ (185.59)	-1.06%

Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		INTERVAL
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	400,000	kWh	
Demand	2,250	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,663.38	1	\$ 1,663.38	\$ 1,752.01	1	\$ 1,752.01	\$ 88.63	5.33%
Distribution Volumetric Rate	\$ 2.2620	2250	\$ 5,089.50	\$ 2.3825	2250	\$ 5,360.63	\$ 271.13	5.33%
Fixed Rate Riders	\$ 44.00	1	\$ 44.00	\$ 44.00	1	\$ 44.00	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0876	2250	\$ 197.10	\$ 0.0598	2250	\$ 134.55	\$ (62.55)	-31.74%
Sub-Total A (excluding pass through)			\$ 6,993.98			\$ 7,291.19	\$ 297.21	4.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.4822	2,250	\$ 3,334.95	\$ 0.7597	2,250	\$ (1,709.33)	\$ (5,044.28)	-151.25%
Riders								
GA Rate Riders				\$ 0.0013	400,000	\$ 520.00	\$ 520.00	
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,505.33			\$ 6,278.26	\$ (4,227.07)	-40.24%
RTSR - Network	\$ 2.6914	2,250	\$ 6,055.65	\$ 2.6539	2,250	\$ 5,971.28	\$ (84.37)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2269	2,250	\$ 5,010.53	\$ 2.2059	2,250	\$ 4,963.28	\$ (47.25)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,571.51			\$ 17,212.81	\$ (4,358.70)	-20.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	414,400	\$ 1,491.84	\$ 0.0036	414,400	\$ 1,491.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	414,400	\$ 538.72	\$ 0.0013	414,400	\$ 538.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	414,400	\$ 455.84	\$ 0.0011	414,400	\$ 455.84	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	414,400	\$ 46,827.20	\$ 0.1130	414,400	\$ 46,827.20	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 73,685.11			\$ 69,326.41	\$ (4,358.69)	-5.92%
HST	13%		\$ 9,579.06	13%		\$ 9,012.43	\$ (566.63)	-5.92%
Total Bill on Average IESO Wholesale Market Price			\$ 83,264.17			\$ 78,338.84	\$ (4,925.33)	-5.92%

Customer Class:	LARGE USE SERVICE CLASSIFICATION		CLASS B
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	3,000,000	kWh	
Demand	5,000	kW	
Current Loss Factor	1.0145		
Proposed/Approved Loss Factor	1.0145		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,115.07	1	\$ 13,115.07	\$ 13,813.86	1	\$ 13,813.86	\$ 698.79	5.33%
Distribution Volumetric Rate	\$ 2.8076	5000	\$ 14,038.00	\$ 2.9572	5000	\$ 14,786.00	\$ 748.00	5.33%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 346.90	1	\$ 346.90	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0977	5000	\$ 488.50	\$ 0.0743	5000	\$ 371.50	\$ (117.00)	-23.95%
Sub-Total A (excluding pass through)			\$ 27,988.47			\$ 29,318.26	\$ 1,329.79	4.75%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5993	5,000	\$ 7,996.50	\$ 0.9310	5,000	\$ (4,655.00)	\$ (12,651.50)	-158.21%
GA Rate Riders				\$ 0.0013	3,000,000	\$ 3,900.00	\$ 3,900.00	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36,403.97			\$ 28,982.26	\$ (7,421.71)	-20.39%
RTSR - Network	\$ 2.8720	5,000	\$ 14,360.00	\$ 2.8320	5,000	\$ 14,160.00	\$ (200.00)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3784	5,000	\$ 11,892.00	\$ 2.3560	5,000	\$ 11,780.00	\$ (112.00)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62,655.97			\$ 54,922.26	\$ (7,733.71)	-12.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,043,500	\$ 3,956.55	\$ 0.0013	3,043,500	\$ 3,956.55	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,043,500	\$ 3,347.85	\$ 0.0011	3,043,500	\$ 3,347.85	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	3,043,500	\$ 343,915.50	\$ 0.1130	3,043,500	\$ 343,915.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 445,832.47			\$ 438,098.76	\$ (7,733.71)	-1.73%
HST	13%		\$ 57,958.22	13%		\$ 56,952.84	\$ (1,005.38)	-1.73%
Total Bill on Average IESO Wholesale Market Price			\$ 503,790.69			\$ 495,051.60	\$ (8,739.09)	-1.73%



enersource

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CERTIFICATION

I hereby certify that the information filed within this application is consistent with the Board's accounting requirements and procedures in the Accounting Procedures Handbook and any other accounting procedures the Board may approve from time to time.

Peter Gregg
President & Chief Executive Officer
Enersource Hydro Mississauga Inc.

Enersource Hydro Mississauga
EB-2016-0002
GEA Renewable Connections
Calculation of Renewable Generation Connection Provincial Amount

	2010 ACTUAL		2011 ACTUAL		2012 ACTUAL		2013 ACTUAL		2014 ACTUAL		2015 ACTUAL		2016 ESTIMATE	
Net Fixed Assets (2 year average)		\$ 11,110		\$ 64,140		\$ 183,723		\$ 332,417		\$ 456,550		\$ 575,885		\$ 691,566
OM&A	\$ -		\$ -		\$ -		\$ 23,800		\$ 23,439		\$ 43,615		\$ 29,897	
WCA	13.3%	\$ -	13.3%	\$ -	13.3%	\$ -	13.5%	\$ 3,213	13.5%	\$ 3,164	13.5%	\$ 5,888	13.5%	\$ 4,036
Rate Base		\$ 11,110		\$ 64,140		\$ 183,723		\$ 335,630		\$ 459,715		\$ 581,773		\$ 695,602
Deemed ST Debt	4%	\$ 444	4%	\$ 2,566	4%	\$ 7,349	4%	\$ 13,425	4%	\$ 18,389	4%	\$ 23,271	4%	\$ 27,824
Deemed LT Debt	56%	\$ 6,222	56%	\$ 35,918	56%	\$ 102,885	56%	\$ 187,953	56%	\$ 257,440	56%	\$ 325,793	56%	\$ 389,537
Deemed Equity	40%	\$ 4,444	40%	\$ 25,656	40%	\$ 73,489	40%	\$ 134,252	40%	\$ 183,886	40%	\$ 232,709	40%	\$ 278,241
ST Interest	4.47%	\$ 20	4.47%	\$ 115	4.47%	\$ 328	2.08%	\$ 279	2.08%	\$ 382	2.08%	\$ 484	2.08%	\$ 579
LT Interest	6.44%	\$ 401	6.44%	\$ 2,313	6.44%	\$ 6,626	5.09%	\$ 9,567	5.09%	\$ 13,104	5.09%	\$ 16,583	5.09%	\$ 19,827
ROE	8.57%	\$ 381	8.57%	\$ 2,199	8.57%	\$ 6,298	8.93%	\$ 11,989	8.93%	\$ 16,421	8.93%	\$ 20,781	8.93%	\$ 24,847
		\$ 801		\$ 4,627		\$ 13,252		\$ 21,835		\$ 29,907		\$ 37,848		\$ 45,253
OM&A		\$ -		\$ -		\$ -		\$ 23,800		\$ 23,439		\$ 43,615		\$ 29,897
Amortization		\$ 766		\$ 4,476		\$ 13,032		\$ 24,186		\$ 34,414		\$ 45,018		\$ 56,101
Grossed-up PILs		-\$ 586		-\$ 2,334		-\$ 2,081		\$ 1,118		\$ 4,527		\$ 6,345		\$ 7,535
Revenue Requirement		\$ 981		\$ 6,768		\$ 24,204		\$ 70,938		\$ 92,287		\$ 132,825		\$ 138,786

Direct Benefit	2010	2011	2012	2013 ACTUAL	2014 ACTUAL	2015 ACTUAL	
OM&A	\$ -	\$ -	\$ -	\$ 23,800	\$ 23,439	\$ 43,615	\$ 29,897
Capital	\$ 981	\$ 6,768	\$ 24,204	\$ 47,138	\$ 68,848	\$ 89,210	\$ 108,889
Direct Benefit % on capital	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
Direct Benefit on capital	\$ 59	\$ 406	\$ 1,452	\$ 2,828	\$ 4,131	\$ 5,353	\$ 6,533
Total GEA Recovery	\$ 59	\$ 406	\$ 1,452	\$ 26,628	\$ 27,570	\$ 48,968	\$ 36,430
Provincial Rate Protection	\$ 923	\$ 6,362	\$ 22,751	\$ 44,310	\$ 64,717	\$ 83,858	\$ 102,355
Monthly Adder Amount Paid by IESO	\$ 77	\$ 530	\$ 1,896	\$ 3,693	\$ 5,393	\$ 6,988	\$ 8,530

Enersource Hydro Mississauga
EB-2016-0002
GEA Renewable Connections
Calculation of Renewable Generatio

	COS		2014 Price Cap		2015 Price Cap		2016 Price Cap		E = A - B - C - D			
	A		B		C		D					
	2010A to 2016E Total		EB-2012-0033		EB-2013-0124		EB-2014-0068		EB-2015-0065		True-Up Variance	
Net Fixed Assets (2 year average)		\$ 691,566		\$ 318,202		\$ 464,760		\$ 412,690		\$ 806,606	-\$ 115,040	
OM&A	\$ 29,897		\$ -		\$ 7,000		\$ 23,000		\$ 27,000		\$ 2,897	
WCA	13.5%	\$ 4,036	13.5%	\$ -	13.5%	\$ 945	13.5%	\$ 3,105	13.5%	\$ 3,645	13.5%	\$ 391
Rate Base		\$ 695,602		\$ 318,202		\$ 464,760		\$ 412,690		\$ 810,251	-\$ 114,649	
Deemed ST Debt		\$ 93,268		\$ 22,553		\$ 19,146		\$ 17,345		\$ 32,170	\$ 2,053	
Deemed LT Debt		\$ 1,305,748		\$ 315,740		\$ 268,047		\$ 242,832		\$ 450,386	\$ 28,744	
Deemed Equity		\$ 932,677		\$ 225,528		\$ 191,462		\$ 173,451		\$ 321,704	\$ 20,532	
ST Interest		\$ 2,188		\$ 704		\$ 411		\$ 361		\$ 669	\$ 43	
LT Interest		\$ 68,420		\$ 17,928		\$ 13,745		\$ 12,360		\$ 22,925	\$ 1,463	
ROE		\$ 82,915		\$ 19,786		\$ 17,078		\$ 15,489		\$ 28,728	\$ 1,833	
		\$ 153,523		\$ 38,418		\$ 31,234		\$ 28,210		\$ 52,322	\$ 3,339	
OM&A		\$ 120,751		\$ -		\$ 7,000		\$ 46,800		\$ 43,439	\$ 23,512	
Amortization		\$ 177,993		\$ 37,215		\$ 39,210		\$ 46,921		\$ 51,246	\$ 3,400	
Grossed-up PILs		\$ 14,523		-\$ 7,261		\$ 2,577		\$ 13,137		\$ 8,145	-\$ 2,075	
Revenue Requirement		\$ 466,790		\$ 68,373		\$ 80,021		\$ 135,068		\$ 155,153	\$ 28,176	
Direct Benefit	2010A to 2016E Total		EB-2012-0033		EB-2013-0124		EB-2014-0068		EB-2015-0065		True-Up Variance	
OM&A	\$ 29,897		\$ -		\$ 7,000		\$ 46,800		\$ 43,439	-\$ 67,342		
Capital	\$ 436,893		\$ 68,373		\$ 73,021		\$ 88,268		\$ 111,713	\$ 95,519		
Direct Benefit % on capital	6.00%		6.00%		6.00%		6.00%		6.00%	6.00%		
Direct Benefit on capital	\$ 26,213.59		\$ 4,102		\$ 4,381		\$ 5,296		\$ 6,703	\$ 5,731.13		
Total GEA Recovery	\$ 56,110.43		\$ 4,102		\$ 11,381		\$ 52,096		\$ 50,142	-\$ 61,611.29		
Provincial Rate Protection	\$ 410,680		\$ 64,270		\$ 68,640		\$ 82,972		\$ 105,010	\$ 89,788		
Monthly Adder Amount Paid by IESO	\$ 34,223		\$ 5,356		\$ 5,720		\$ 6,914		\$ 8,751	\$ 7,482		

Enersource Hydro Mississauga
EB-2016-0002
GEA Renewable Connections
Calculation of Renewable Generatio

	E		F = D + E	
	2017 FORECAST		2017 Incl. True-up	
Net Fixed Assets (2 year average)		\$ 770,799		\$ 655,758
OM&A	\$ 30,000		\$ 46,512	
WCA	13.5%	\$ 4,050	13.5%	\$ 6,279
Rate Base		\$ 774,849		\$ 662,037
Deemed ST Debt	4%	\$ 30,994		\$ 33,047
Deemed LT Debt	56%	\$ 433,915		\$ 462,660
Deemed Equity	40%	\$ 309,939		\$ 330,471
ST Interest	2.08%	\$ 645		\$ 687
LT Interest	5.09%	\$ 22,086		\$ 23,549
ROE	8.93%	\$ 27,678		\$ 29,511
		\$ 50,409		\$ 53,748
OM&A		\$ 30,000		\$ 53,512
Amortization		\$ 65,434		\$ 68,834
Grossed-up PILs		\$ 9,615		\$ 7,540
Revenue Requirement		\$ 155,457		\$ 183,634
Direct Benefit	2017 FORECAST		2017 Incl. True-up	
OM&A		\$ 30,000		\$ 53,512
Capital		\$ 125,457		\$ 130,122
Direct Benefit % on capital		6.00%		6.00%
Direct Benefit on capital		\$ 7,527		\$ 7,807
Total GEA Recovery		\$ 37,527		\$ 61,319
Provincial Rate Protection		\$ 117,930		\$ 122,314
Monthly Adder Amount Paid by IESO		\$ 9,827		\$ 10,193

Green Energy Fixed Asset Continuity Schedule

	COST		
	Opening	Additions	Closing
2010 (CGAAP)			
Green Energy - FIT/Micro	-	22,986.94	22,986.94
CIP - Green Energy - FIT/Micro	-	38,138.46	38,138.46
CIP AFUDC Green Energy	(0.00)	171.17	171.17
TOTAL	(0.00)	61,296.57	61,296.57

	COST		
	Opening	Additions	Closing
2011 Actual			
Green Energy - FIT/Micro	22,986.94	88,314.49	111,301.43
IFRS adjustment	(766.23)		(766.23)
CIP - Green Energy - FIT/Micro	38,138.46	109,236.68	147,375.14
CIP AFUDC Green Energy	171.17	(138.14)	33.03
TOTAL	60,530.34	197,413.03	257,943.37

	COST		
	Opening	Additions	Closing
2012 Actual			
Green Energy - FIT/Micro	110,535.20	173,210.96	283,746.16
CIP - Green Energy - FIT/Micro	147,375.14	36,781.00	184,156.14
CIP AFUDC Green Energy	33.03	(33.03)	(0.00)
Def Rev -FIT MicroFIT	-	(4,850.00)	(4,850.00)
CIP Def Rev -FIT MicroFIT	-	(64,880.00)	(64,880.00)
TOTAL	257,943.37	140,228.93	398,172.30

	COST		
	Opening	YTD Additions	Closing
2013 Actual			
Green Energy - FIT/Micro	283,746.16	241,194.34	524,940.50
CIP - Green Energy - FIT/Micro	184,156.14	24,029.68	208,185.82
CIP AFUDC Green Energy	(0.00)	61.17	61.17
Def Rev -FIT MicroFIT	(4,850.00)	(74,950.00)	(79,800.00)
CIP Def Rev -FIT MicroFIT	(64,880.00)	(81,057.10)	(145,937.10)
TOTAL	398,172.30	109,278.09	507,450.39

ACCUMULATED DEPRECIATION		
Opening	Additions	Closing
-	(766.23)	(766.23)
-	-	-
-	-	-
-	(766.23)	(766.23)

ACCUM DEPRECIATION		
Opening	Additions	Closing
(766.23)	(4,476.28)	(5,242.51)
766.23		766.23
-	-	-
-	-	-
-	(4,476.28)	(4,476.28)

ACCUM DEPRECIATION		
Opening	Additions	Closing
(4,476.28)	(13,193.79)	(17,670.07)
-		-
-		-
-	161.67	161.67
-		-
(4,476.28)	(13,032.12)	(17,508.40)

ACCUM DEPRECIATION		
Opening	YTD Additions	Closing
(17,670.07)	(27,007.30)	(44,677.37)
-		-
-		-
161.67	2,821.66	2,983.33
-		-
(17,508.40)	(24,185.64)	(41,694.04)

NBV		
Opening	Additions	Closing
-	22,220.71	22,220.71
-	38,138.46	38,138.46
(0.00)	171.17	171.17
(0.00)	60,530.34	60,530.34

NBV		
Opening	Additions	Closing
22,220.71	83,838.21	106,058.92
-	-	-
38,138.46	109,236.68	147,375.14
171.17	(138.14)	33.03
60,530.34	192,936.75	253,467.09

NBV		
Opening	Additions	Closing
106,058.92	160,017.17	266,076.09
147,375.14	36,781.00	184,156.14
33.03	(33.03)	(0.00)
-	(4,688.33)	(4,688.33)
-	(64,880.00)	(64,880.00)
253,467.09	127,196.81	380,663.90

NBV		
Opening	YTD Additions	Closing
266,076.09	214,187.04	480,263.13
184,156.14	24,029.68	208,185.82
(0.00)	61.17	61.17
(4,688.33)	(72,128.34)	(76,816.67)
(64,880.00)	(81,057.10)	(145,937.10)
380,663.90	85,092.45	465,756.35

	COST		
	Opening	YTD Additions	Closing
2014 Actual			
Green Energy - FIT/Micro	524,940.50	274,892.00	799,832.50
CIP - Green Energy - FIT/Micro	208,185.82	43,892.00	252,077.82
CIP AFUDC Green Energy	61.17	63.00	124.17
Def Rev -FIT MicroFIT	(79,800.00)	(134,270.00)	(214,070.00)
CIP Def Rev -FIT MicroFIT	(145,937.10)	(97,552.00)	(243,489.10)
TOTAL	507,450.39	87,025.00	594,475.39

ACCUMULATED DEPRECIATION		
Opening	YTD Additions	Closing
(44,677.37)	(44,210.00)	(88,887.37)
-	-	-
-	-	-
2,983.33	9,796.00	12,779.33
-	-	-
(41,694.04)	(34,414.00)	(76,108.04)

NBV		
Opening	YTD Additions	Closing
480,263.13	230,682.00	710,945.13
208,185.82	43,892.00	252,077.82
61.17	63.00	124.17
(76,816.67)	(124,474.00)	(201,290.67)
(145,937.10)	(97,552.00)	(243,489.10)
465,756.35	52,611.00	518,367.35

	COST		
	Opening	Additions	Closing
2015 Actual			
Green Energy - FIT/Micro	799,832.50	310,319.60	1,110,152.10
CIP - Green Energy - FIT/Micro	252,077.82	(113,046.75)	139,031.07
CIP AFUDC Green Energy	124.17	62.04	186.21
Def Rev -FIT MicroFIT	(214,070.00)	(132,840.00)	(346,910.00)
CIP Def Rev -FIT MicroFIT	(243,489.10)	173,077.16	(70,411.94)
TOTAL	594,475.39	237,572.05	832,047.44

ACCUM DEPRECIATION		
Opening	Additions	Closing
(88,887.37)	(63,717.24)	(152,604.61)
-	-	-
-	-	-
12,779.33	18,699.33	31,478.66
-	-	-
(76,108.04)	(45,017.91)	(121,125.95)

NBV		
Opening	Additions	Closing
710,945.13	246,602.36	957,547.49
252,077.82	(113,046.75)	139,031.07
124.17	62.04	186.21
(201,290.67)	(114,140.67)	(315,431.34)
(243,489.10)	173,077.16	(70,411.94)
518,367.35	192,554.14	710,921.49

	COST		
	Opening	Additions	Closing
2016 Forecast			
Green Energy - FIT/Micro	1,110,152.10	155,000.00	1,265,152.10
CIP - Green Energy - FIT/Micro	139,031.07	-	139,031.07
CIP AFUDC Green Energy	186.21	-	186.21
Def Rev -FIT MicroFIT	(346,910.00)	-	(346,910.00)
CIP Def Rev -FIT MicroFIT	(70,411.94)	-	(70,411.94)
TOTAL	832,047.44	155,000.00	987,047.44

ACCUM DEPRECIATION		
Opening	Additions	Closing
(152,604.61)	(79,227.91)	(231,832.52)
-	-	-
-	-	-
31,478.66	23,127.31	54,605.97
-	-	-
(121,125.95)	(56,100.60)	(177,226.55)

NBV		
Opening	Additions	Closing
957,547.49	75,772.09	1,033,319.58
139,031.07	-	139,031.07
186.21	-	186.21
(315,431.34)	23,127.31	(292,304.03)
(70,411.94)	-	(70,411.94)
710,921.49	98,899.40	809,820.89

	COST		
	Opening	Additions	Closing
2017 Forecast			
Green Energy - FIT/Micro			
CIP - Green Energy - FIT/Micro	1,265,152.10	125,000.00	1,390,152.10
CIP AFUDC Green Energy	139,031.07	-	139,031.07
Def Rev -FIT MicroFIT	186.21	-	186.21
CIP Def Rev -FIT MicroFIT	(346,910.00)	-	(346,910.00)
TOTAL	(70,411.94)	-	(70,411.94)
	987,047.44	125,000.00	1,112,047.44

ACCUM DEPRECIATION		
Opening	Additions	Closing
(231,832.52)	(88,561.23)	(320,393.75)
-	-	-
-	-	-
54,605.97	23,127.33	77,733.31
-	-	-
(177,226.55)	(65,433.90)	(242,660.45)

NBV		
Opening	Additions	Closing
1,033,319.58	36,438.77	1,069,758.35
139,031.07	-	139,031.07
186.21	-	186.21
(292,304.03)	23,127.33	(269,176.69)
(70,411.94)	-	(70,411.94)
809,820.89	59,566.10	869,386.99

	2010	2011	2012	2013	2014	2015	2016	2017	Total
Net Capital Expenditures	61,296.57	197,413.03	140,228.93	109,278.09	87,025.00	237,572.05	155,000.00	125,000.00	1,112,813.67
Depreciation Expense	-766.23	-4,476.28	-13,032.12	-24,185.64	-34,414.00	-45,017.91	-56,100.60	-65,433.90	-243,426.68

	2010	2011	2011 IFRS Adjustment	2012	2013	2014	2015	2016	2017
Cummulative Cost including CIP	61,297	258,710	-766	398,172	507,450	594,475	832,047	987,047	1,112,047
Less Cummulative CIP	-38,310	-147,408	0	-119,276	-62,310	-8,713	-68,805	-68,805	-68,805
Cummulative Accumulated Deprecia	-766	-5,243	766	-17,508	-41,694	-76,108	-121,126	-177,227	-242,660

Average 2010	Average 2011
30,648	159,620
-19,155	-92,859
-383	-2,621
11,110	64,140

Average 2012	Average 2013	Average 2014	Average 2015	Average 2016	Average 2017
328,058	452,811	550,963	713,261	909,547	1,049,547
-133,342	-90,793	-35,511	-38,759	-68,805	-68,805
-10,992	-29,601	-58,901	-98,617	-149,176	-209,943
183,723	332,417	456,550	575,885	691,566	770,799

CCA Calculation

		2010	2011	2012	2013	2014	2015	2016	2017
Opening UCC		\$ -	\$ 58,845	\$ 243,654	\$ 358,781	\$ 434,986	\$ 483,731	\$ 673,101	\$ 768,053
Capital Additions		\$ 61,297	\$ 197,413	\$ 140,229	\$ 109,278	\$ 87,025	\$ 237,572	\$ 155,000	\$ 125,000
UCC Before Half Year Rule		\$ 61,297	\$ 256,258	\$ 383,883	\$ 468,059	\$ 522,011	\$ 721,303	\$ 828,101	\$ 893,053
Half Year Rule (1/2 Additions - Disposals)		\$ 30,648	\$ 98,707	\$ 70,114	\$ 54,639	\$ 43,513	\$ 118,786	\$ 77,500	\$ 62,500
Reduced UCC		\$ 30,648	\$ 157,551	\$ 313,768	\$ 413,420	\$ 478,498	\$ 602,517	\$ 750,601	\$ 830,553
CCA Rate Class	47	47	47	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%	8%	8%	8%
CCA		\$ 2,452	\$ 12,604	\$ 25,101	\$ 33,074	\$ 38,280	\$ 48,201	\$ 60,048	\$ 66,444
Closing UCC		\$ 58,845	\$ 243,654	\$ 358,781	\$ 434,986	\$ 483,731	\$ 673,101	\$ 768,053	\$ 826,609

PILs Calculation

	2010		2011		2012		2013		2014		2015		2016		2016	
INCOME TAX																
Net Income	\$	381	\$	2,199	\$	6,298	\$	11,989	\$	16,421	\$	20,781	\$	24,847	\$	27,678
Amortization	\$	766	\$	4,476	\$	13,032	\$	24,186	\$	34,414	\$	45,018	\$	56,101	\$	65,434
CCA	-\$	2,452	-\$	12,604	-\$	25,101	-\$	33,074	-\$	38,280	-\$	48,201	-\$	60,048	-\$	66,444
Change in taxable income	-\$	1,305	-\$	5,929	-\$	5,771	\$	3,101	\$	12,555	\$	17,598	\$	20,899	\$	26,667
Tax Rate	31.00%		28.25%		26.50%		26.50%		26.50%		26.50%		26.50%		26.50%	
Income Taxes Payable	-\$	404	-\$	1,675	-\$	1,529	\$	822	\$	3,327	\$	4,663	\$	5,538	\$	7,067

Gross Up

	PILs Payable		PILs Payable		PILs Payable		PILs Payable		PILs Payable		PILs Payable		PILs Payable		PILs Payable	
Change in Income Taxes Payable	-\$	404	-\$	1,675	-\$	1,529	\$	822	\$	3,327	\$	4,663	\$	5,538	\$	7,067
Change in OCT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
PIL's	-\$	404	-\$	1,675	-\$	1,529	\$	822	\$	3,327	\$	4,663	\$	5,538	\$	7,067

	2010		2011		2012		2013		2014		2015		2016		2017	
	Grossed Up PILs		Grossed Up PILs		Grossed Up PILs		Grossed Up PILs		Grossed Up PILs		Grossed Up PILs		Grossed Up PILs		Grossed Up PILs	
Change in Income Taxes Payable	-\$	586	-\$	2,334	-\$	2,081	\$	1,118	\$	4,527	\$	6,345	\$	7,535	\$	9,615
Change in OCT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
PIL's	-\$	586	-\$	2,334	-\$	2,081	\$	1,118	\$	4,527	\$	6,345	\$	7,535	\$	9,615

Enersource Hydro Mississauga Inc. Ontario Regulated Price Plan (RPP) Settlement Process

Settlement Process Overview

Enersource Hydro Mississauga Inc. (“Enersource”) utilizes top-down methodology along with IESO Form 1598 to claim the difference between RPP rates applied to regulated consumers, and the sum of the Hourly Ontario Energy Price (HOEP) and Global Adjustment, which sum is the cost for electricity that Enersource purchased at the wholesale market price. The process is completed by the fourth business day of the month using meter data available from Enersource’s settlement and smart meter systems.

The following section discusses the steps taken to calculate the forecasted receivable/payable amount from/to the IESO:

i. Determination of low volume consumption

The following data inputs are used to estimate monthly low volume RPP and non-RPP consumption:

- Enersource’s total monthly system load is calculated from Enersource’s settlement system using IESO meter data and embedded generation meter data;
- Class A Large Use consumption is obtained from the settlement system;
- Non-Class A monthly interval spot customer (MIST) consumption is obtained from the settlement system; and
- Low volume energy consumption is obtained from the unbilled calculation using smart meter data.

ii. Allocation of low volume consumption

- Low volume consumption is allocated between RPP customers on tiered pricing and on TOU pricing based on recent CC&B billing system consumption data; consumption for customers on tiered pricing is allocated between Tier 1 and 2, based on the same analysis of billing data; and

Enersource Hydro Mississauga Inc. Ontario Regulated Price Plan (RPP) Settlement Process

- An allocation of consumption by TOU periods is based on analysis of recent CC&B billing system TOU bills.

iii. Pricing

The following price inputs are used in the RPP settlement process:

- Monthly weighted average HOEP;
- Global Adjustment second estimate; and
- RPP TOU and Tiered prices.

Using the information above, Enersource calculates the cost of power for the RPP customers using HOEP and Global Adjustment second estimate rates compared to the billing amount using RPP rates. The difference between cost of power at HOEP and Global Adjustment second estimate rates and RPP rates is submitted to the IESO via Form1598.

In addition, Enersource completes a quarterly RPP true-up, as estimated consumption data (due to varying billing cycles) and the Global Adjustment second estimate rate is used in the monthly IESO submissions. The quarterly true-up utilizes actual consumption data for the true-up period and the Global Adjustment actual rate.

Enersource relies on accrual accounting, and currently bills all Class B customers using the IESO's Global Adjustment first estimate rate and all Class A customers using the actual Global Adjustment rate.

ENERSOURCE HYDRO MISSISSAUGA
PROPOSAL FOR REVENUE REQUIREMENT ADJUSTMENT
2017 IRM APPLICATION

Revenue Requirement Adjustment	4,108,820
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TABLE 1: CALCULATION OF REVENUE PROPORTIONS:

Rate Class	2013 Board Approved Tariff		2013 COS Billing Determinants		Fixed Revenue	Volumetric Revenue	Total Revenue	Fixed Charge % Total Revenue	Volumetric Charge % Total Revenue	Total % Revenue
	Monthly Fixed Charge	Volumetric Charge	Customers or Connections	kWh/kW						
FORMULAS	A	B	D	E	F = A * D *12	G = B * E	H = F + G	I = F / H _{total}	J = G / H _{total}	K = H / H _{total}
RESIDENTIAL	12.83	0.0129	176,865	1,423,857,475	27,230,135	18,367,761	45,597,897	23.06%	15.56%	38.62%
GENERAL SERVICE LESS THAN 50 KW	39.49	0.0115	17,703	612,188,101	8,389,098	7,040,163	15,429,261	7.11%	5.96%	13.07%
GENERAL SERVICE 50 TO 499 KW	69.54	4.1853	3,950	6,222,022	3,296,196	26,041,029	29,337,225	2.79%	22.06%	24.85%
GENERAL SERVICE 500 TO 4,999 KW	1,583.69	2.1536	464	5,154,338	8,817,986	11,100,382	19,918,368	7.47%	9.40%	16.87%
LARGE USE	12,486.80	2.6731	9	1,737,267	1,348,574	4,643,887	5,992,462	1.14%	3.93%	5.08%
UNMETERED SCATTERED LOAD	8.15	0.0149	2,942	10,383,027	287,728	154,707	442,435	0.24%	0.13%	0.37%
STREET LIGHTING	1.37	10.4571	49,986	49,889	821,770	521,695	1,343,465	0.70%	0.44%	1.14%
Total			251,919	2,059,592,118	50,191,487	67,869,625	118,061,112	42.51%	57.49%	100.00%

TABLE 2: ALLOCATION OF PROPOSED IFRS REVENUE REQUIREMENT ADJUSTMENT BY CLASS:

Rate Class	Fixed Charge % Total Revenue	Volumetric Charge % Total Revenue	IFRS Adjustment Fixed	IFRS Adjustment Volumetric	Total IFRS Adjustment	Customers or Connections	kWh/kW	Fixed Charge Adjustment	Volumetric Charge Adjustment
FORMULAS	FROM TABLE 1	FROM TABLE 1				FROM TABLE 1	FROM TABLE 1	E / J / 12	F / K
RESIDENTIAL	23.06%	15.56%	947,676	639,244	1,586,920	176,865	1,423,857,475	0.75	-
GENERAL SERVICE LESS THAN 50 KW	7.11%	5.96%	291,961	245,015	536,977	17,703	612,188,101	1.37	0.0004
GENERAL SERVICE 50 TO 499 KW	2.79%	22.06%	114,716	906,293	1,021,008	3,950	6,222,022	2.42	0.1457
GENERAL SERVICE 500 TO 4,999 KW	7.47%	9.40%	306,888	386,321	693,209	464	5,154,338	55.12	0.0750
LARGE USE	1.14%	3.93%	46,934	161,619	208,553	9	1,737,267	434.57	0.0930
UNMETERED SCATTERED LOAD	0.24%	0.13%	10,014	5,384	15,398	2,942	10,383,027	0.28	0.0005
STREET LIGHTING	0.70%	0.44%	28,600	18,156	46,756	49,986	49,889	0.05	0.3639
Total	42.51%	57.49%	1,746,789	2,362,032	4,108,820	251,919	2,059,592,118		

TABLE 3: PROPOSED 2017 BASE DISTRIBUTION RATES BY CLASS

Rate Class	2016 Board Approved Tariff		IFRS Adjustment Charge		Proposed 2017 Rates @1.95%		Revenue Test		
	Monthly Fixed Charge	Volumetric Charge	Fixed Charge Adjustment	Volumetric Charge Adjustment	Monthly Fixed Charge	Volumetric Charge	Fixed	Volumetric	Total
FORMULAS			FROM TABLE 2	FROM TABLE 2					
RESIDENTIAL	15.75	0.0102	0.75	-	19.14	0.0069	40,632,703	9,871,034	50,503,738
GENERAL SERVICE LESS THAN 50 KW	41.47	0.0121	1.37	0.0004	43.68	0.0127	9,279,165	7,801,715	17,080,880
GENERAL SERVICE 50 TO 499 KW	73.04	4.3959	2.42	0.1457	76.93	4.6301	3,646,560	28,808,704	32,455,264
GENERAL SERVICE 500 TO 4,999 KW	1,663.38	2.2620	55.12	0.0750	1,752.01	2.3825	9,755,175	12,280,319	22,035,494
LARGE USE	13,115.07	2.8076	434.57	0.0930	13,813.86	2.9572	1,491,897	5,137,432	6,629,329
UNMETERED SCATTERED LOAD	8.56	0.0156	0.28	0.0005	9.02	0.0164	318,304	170,623	488,927
STREET LIGHTING	1.44	10.9833	0.05	0.3639	1.52	11.5685	909,759	577,142	1,486,900
							66,033,563	64,646,969	130,680,532

TABLE 4: RATE DESIGN TRANSITION:

	Current Rates	2013 COS BD	Revenue From Rates	Current F/V Split	Decoupling Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates	Revenue at New F/V Split	Annual Rate Increase (1.95%)
Fixed	15.75	176,865	33,427,485.00	69.7%	10.1%	2.28	79.8%	18.03	38,268,600.42	0.35
Variable	0.0102	1,423,857,475	14,523,346.25	30.3%			20.2%	0.0068	9,682,230.83	0.0001
			47,950,831.25						47,950,831.25	



Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	176,865	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.95%	Billed kWh for Residential Class (approved in the last CoS)	1,423,857,475	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.75	0.75	0.0102		1.95%	19.15	0.0069
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	41.47	1.37	0.0121	0.0004	1.95%	43.68	0.0127
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	73.04	2.42	4.3959	0.1457	1.95%	76.93	4.6301
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	1663.38	55.12	2.262	0.0750	1.95%	1,752.01	2.3825
LARGE USE SERVICE CLASSIFICATION	13115.07	434.57	2.8076	0.0930	1.95%	13,813.86	2.9572
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	0				1.95%	0.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.56	0.28	0.0156	0.0005	1.95%	9.02	0.0164
STREET LIGHTING SERVICE CLASSIFICATION	1.44	0.05	10.9833	0.3639	1.95%	1.52	11.5685
microFIT SERVICE CLASSIFICATION	5.4					5.4	

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.50	35,014,405	70.7%	9.8%	2.28	80.5%	18.78	39,858,296
Current Residential Variable Rate (inclusive of R/C adj.)	0.0102	14,523,346	29.3%			19.5%	0.0068	9,682,231
		49,537,751						49,540,527

Appendix 2-EA
IFRS-CGAAP Transitional PP&E Amounts
2012 Adopters of IFRS for Financial Reporting Purposes

For applicants that adopt IFRS on **January 1, 2012** for financial reporting purposes

Note: this sheet should be filled out if the applicant adopts IFRS for its financial reporting purpose as of January 1, 2012.

Reporting Basis Forecast vs. Actual Used in Rebasing Year	2009 Rebasing Year	2010	2011	2012	2013 Rebasing Year	2014	2015	2016
	CGAAP	IRM	IRM	IRM	MIFRS	IRM	IRM	IRM
	Forecast	Actual	Actual	Forecast	Forecast			
			\$	\$				
PP&E Values under CGAAP								
Opening net PP&E - Note 1			453,053,965	467,850,354				
Additions			49,183,927	66328843.08				
Depreciation (amounts should be negative)			-34,387,539	-36409960.62				
Closing net PP&E (1)			467,850,354	497,769,236				
PP&E Values under MIFRS (Starts from 2011, the transition year)								
Opening net PP&E - Note 1			453,053,965	474,514,796				
Additions			46,909,059	63,287,087				
Depreciation (amounts should be negative)			-25,448,228	-26,991,423				
Closing net PP&E (2)			474,514,796	510,810,461				
Difference in Closing net PP&E, CGAAP vs. MIFRS (Shown as adjustment to rate base on rebasing)			(6,664,442)	(13,041,225)				
Account 1575 - IFRS-CGAAP Transitional PP&E Amounts								
Opening balance			-	(6,664,442)	(13,041,225)	(9,780,919)	(6,520,612)	(3,260,306)
Amounts added in the year			(6,664,442)	(6,376,782)				
Sub-total			(6,664,442)	(13,041,225)	(13,041,225)	(9,780,919)	(6,520,612)	(3,260,306)
Amount of amortization, included in depreciation expense - Note 2					3,260,306	3,260,306	3,260,306	3,260,306
Closing balance in deferral account			(6,664,442)	(13,041,225)	(9,780,919)	(6,520,612)	(3,260,306)	-
Effect on Revenue Requirement								
Amortization of deferred balance as above - Note 2					(3,260,306)			
Return on Rate Base Associated with deferred PP&E balance at WACC - Note 3					(848,514)			
Amount included in Revenue Requirement on rebasing					(4,108,820)			

WACC	6.5064%
Disposition Period - Note 4	4 Years

Notes:

- For an applicant that adopts IFRS on January 1, 2012, the PP&E values as of January 1, 2011 under both CGAAP and MIFRS should be the same.
- Amortization of the deferred balance in Account 1575 will start from the rebasing year.
Assume the utility requests for a certain disposition period, the amortization that should be included in the depreciation expense is calculated as:
the opening balance of Account 1575 / the approved disposition period
- Return on rate base associated with deferred balance is calculated as:
the deferred account opening balance as of 2013 rebasing year x WACC
* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
- Consistent with the 4 year normal rate cycle, the model is using a 4 year amortization period as a default selection to "clear" the PP&E deferral account through a one-time adjustment to ratebase to capture and remove the impact of the accounting policy changes as caused by the transition from CGAAP to MIFRS.