



Serving the Community of Renfrew

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August 19, 2016

OEB WEB PORTAL

Krisiti Sebalj
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Sebalj,

Re: Renfrew Hydro Inc. Application for Rates (EB-2016-0166)

Renfrew Hydro Inc. received correspondence from the Ontario Energy Board on August 11, 2016 regarding incomplete evidence in our Cost of Service Application filed June 14, 2016. Please refer to the chart below for reference on the where the evidence can be found in the revised submissions.

Chapter 2 Filing Requirement Reference – page #	Description	Reference to Evidence
10	<u>Ex.1/Tab 2/Sch.2 - Budget and Accounting Assumptions</u> A brief summary in relation to an economic overview (such as growth and inflation).	RHI has submitted revised evidence in Ex. 1/Tab 2/Sch.2 – Page 10 of 82
11	<u>Ex.1/Tab 2/Sch.5 - Overview of Operation Maintenance and Administrative Costs</u> Inflation rates used for OM&A and total compensation for the test year and the change from last OEB-approved (\$ and %).	RHI has submitted revised evidence in Ex. 1/Tab 2/Sch.2 – Page 19 of 82
9	<u>Ex.1/Tab 9/Sch.1 – Scorecard Discussion</u> Discussion of any short-, medium-, and long-term performance improvement target(s) that are being set by the distributor for itself, that would lead to enhancements to the distributor's scorecard performance over the term of the rate-setting plan, and how the distributor's self-assessment has informed its business plan and the application.	RHI has submitted revised evidence in Ex. 1/Tab 9/Sch.1 – Page 79 of 82

21 & 22	<u>Ex.2/Tab 4/Sch.1 - Disposition of Smart Meters and Treatment of Stranded Meters</u> Although Renfrew Hydro has provided an excerpt of Appendix 2-S in its application, Appendix 2-S in the Chapter 2 appendices has not been populated.	RHI has submitted a revised Chapter 2 appendices with the Appendix 2-S populated.
32	<u>Ex.3/Tab 3/Sch.1 - Variance Analysis of Load Forecast</u> A schedule of revenues for at least the past 5 years for: <ul style="list-style-type: none"> • Historical Actual for the past 5 years • Historical OEB-approved • Historical Actual for the past 5 years – weather normalized, if available • Bridge Year • Bridge Year – weather normalized • Test Year 	RHI has submitted revised evidence in Ex.3/Tab 3/Sch.1 – Pages 53 and 54 of 70
33	<u>Ex.3/Tab 3/Sch.1 - Variance Analysis of Load Forecast</u> A variance analysis and relevant discussions for revenues for: <ul style="list-style-type: none"> • Historical OEB-approved vs. Historical Actual • Historical OEB-approved vs. Historical Actual – weather normalized • Historical Actual – weather-normalized vs. preceding year’s Historical Actual – weather-normalized (for the necessary number of years) • Historical Actual – weather normalized vs. Bridge Year – weather-normalized • Bridge Year – weather-normalized vs. Test Year – weather-normalized 	RHI has submitted revised evidence in Ex.3/Tab 3/Sch.1 – Pages 55 to 58 of 70
72 & 73	A description of Renfrew Hydro’s settlement process with the IESO, the GA rate utilized when billing its customers (1st estimate, 2nd estimate or actual) for each rate class, the process for providing consumption estimates to the IESO, and a description of the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known.	RHI has submitted revised evidence in Ex.9/Tab 1/Sch.9 – Pages 21-1 to 21-3 of 43

Renfrew Hydro has filed a revised Exhibit 1, Exhibit 3, Exhibit 9, and the Chapter 2 appendices.

Respectfully submitted

Original Signed By

Bill Nippard
 President, CEO
 Renfrew Hydro Inc.