



200 – 395 Centre St N, Huntsville, ON P1H 2M2
Phone (705) 789-5442 Toll Free 1-888-282-7711
Fax (705) 789-3110 service@lakelandpower.on.ca

August 22, 2016

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario
M4P 1E4
Attention: Ms. K. Walli, Board Secretary

**Re: Lakeland Power Distribution Ltd. (LPDL) and Parry Sound Power Corporation (PSPC)
2017 IRM4 Electricity Distribution Rate Application,
OEB File No. EB-2016-0090**

Dear Ms. K. Walli:

Please find accompanying this letter, Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective January 1, 2017 for previous Parry Sound Power Distribution rates and charges as well as Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective May 1, 2017. The PDF version of the Application and Excel versions of the OEB's models have been submitted using RESS.

2017 IRM Rate Generator (incorporates Tax sharing as well as RTSR)

Should there be any questions, please contact me at the number above.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw".

Margaret Maw
Chief Financial Officer
Lakeland Power Distribution Ltd.

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APPLICATION

IN THE MATTER OF the Ontario Energy Board Act, 1998, being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Lakeland Power
Distribution Ltd. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable rates and other
Service charges for the distribution of electricity as of May 1, 2017,

AND IN THE MATTER OF an Application by Lakeland Power
Distribution Ltd. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable rates and other
Service charges for the distribution of electricity for the customers and
service territory under the former Parry Sound Power Corporation as of
January 1, 2017.

APPLICANT'S NAMES: Lakeland Power Distribution Ltd.

CONTACT INFORMATION:

Applicant's Address for Service: 200-395 Centre St. N.
Huntsville, Ontario
P1H 2M2

Primary Contact for Electricity Distribution License:

Chris Litschko	Telephone: 705-789-5442
Chief Executive Officer	Fax: 705-789-3110
	Email: chris@lakelandholding.com

Primary Contact for the Application:

Margaret Maw	Telephone: 705-789-5442
Chief Financial Officer	Fax: 705-789-3110
	Email: mmaw@lakelandholding.com

MANAGER'S SUMMARY

1. Introduction

On July 1, 2014, Lakeland Power Distribution Ltd (LPDL) and Parry Sound Power Corporation (PSPC) merged to form a new distribution company under the name of Lakeland Power Distribution Ltd. This merger was approved under MADD application Board File number EB-2013-0427/EB-2013-0428 with the newly formed company being assigned licence number ED-2002-0540 and licence number ED-2003-0006 being cancelled. Until the next cost of service application (scheduled for 2018 rates), LPDL is applying to keep two tariff sheets for the respective original areas. LPDL will harmonize rates and go to a fiscal year rate year during the cost of service process.

Lakeland Power Distribution Ltd ("LPDL") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2017 Distribution Rate Adjustments effective,

1. January 1, 2017 for the service territory formally under Parry Sound Power Corporation (PSPC) and,
2. May 1, 2017 for the service territory formally under LPDL prior to July 1, 2014.

LPDL applies for an Order or Orders approving the proposed distribution rates and other charges by service area as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

LPDL has relied on *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 14, 2016, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009 and the *Electricity Distribution Retail Transmission Service Rates Guideline G-2008-001, Revision 4.0*, issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2017, LPDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2017 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation date for 2017 distribution rates and charges, LPDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The Applicant requests that this 4th Generation IRM Application be disposed of by way of a written hearing.

In the preparation of this application, LPDL used the Board's 2017 rate model, which consist of the following Excel-based files:

- 2017 IRM Rate Generator (Version 1.2) – updated July 26, 2016

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 14, 2016.
- An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with any subsequent updates to the Uniform Transmission.
- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 14, 2016, and *The EDDVAR Report* issued July 31, 2009.
- Tax Sharing amount as calculated in the Rate Generator model

2. Distributor's Profile

LPDL is a for-profit private corporation carrying on the business of distributing electricity within the municipalities of Bracebridge, Huntsville, Sundridge, Burk's Falls and Magnetawan, and as of July 1, 2014, within the municipality of Parry Sound. LPDL is a licensed distributor with approximately 13,100 customers. Over 83% are residential and 17% are small business or industrial based.

LPDL owns, maintains and operates the distribution system covering a 159 sq. km. service territory of which 128 sq. km. is rural.

3. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the inflation factor (currently set at 2.1%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and a stretch factor (currently set at 0.30%). The Price Cap Adjustment is therefore set by default in the model to 1.8%. LPDL understands that the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors by means of a supplemental report on the RRFE. LPDL further understands that Board staff will update each distributor's Rate Generator model with the final parameters once they are established.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for LPDL, it would not affect the following:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances

- Smart Meter Entity Charge

4. Rate Design changes

In reference to Chapter 3 Filing requirements section 3.2.3, LPDL is proposing changes to residential rates to a fully fixed monthly charge. In order to fully move to this and also to keep the initial movement under \$4.00 and to mitigate any impacts over 10%, LPDL proposed a 4 year phase in for former Lakeland Power customers starting in 2016, and a 5 year phase in for former Parry Sound customers.

As 2016 was the first year of this phase in, the remaining years are 3 years for former Lakeland Power customers and 4 years for former Parry Sound customers. The remaining 3 year phase in for former Lakeland Power customers equates to \$3.06 movement to fixed monthly charge in the first year, netted to \$.76 impact with reduction of variable portion plus adjustment mechanism.

A remaining 4 year phase in for former Parry Sound Power customers equates to \$4.16 movement to fixed monthly charge in the first year, netted to \$1.61 impact with reduction of variable portion plus adjustment mechanism. While the movement is in excess of \$4.00, the overall impact is less than 10% for customers at the 10th percentile of overall consumption (Customers consuming <300 kWh per month).

These are changes indicated on the tab 16.Rev2Cost_GDPIPI in both models.

5. RTSR Adjustments

In reference to Board Guideline G-2008-001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), LPDL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

LPDL used the 2017 RTSR Adjustment Worksheet within the 2017 IRM Rate Generator model to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the last IRM applications (EB-2015-0086). LPDL understands that the worksheet reflects the most current UTRs approved by the Board. LPDL further understands that Board staff will update each distributor's 2017 RTSR worksheet with the Rate Generator to incorporate UTR adjustments approved for 2017.

For Lakeland, the most recent Board Approved volumetric forecast from its 2013 CoS was used throughout for billing determinants.

For Parry Sound, the most recent Board Approved volumetric forecast from its 2011 CoS was used throughout for billing determinants. Tab 10.RTSR Current Rates required the RRR data for GS>50kW customers to be split between non-interval and interval metered customers. The following is the breakdown:

Class	kWh	kW
GS> 50kW non-interval	11,895,602	38,137
GS> 50kW interval	21,095,791	43,954
Total & RRR Filing	32,991,393	82,091

The electricity purchase information depicted on worksheet tab '12. Historical Wholesale' was derived from Hydro One invoices for network, line connection, and line transformation.

The proposed new rates compared with the current rates are presented below in Table 1:

Table 1: Comparison of RTSR rates before and after model calculation

Lakeland Power Distribution Rate Class	Unit	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR- Network	Proposed RTSR- Connection
Residential	kWh	\$ 0.0057	\$ 0.0045	\$ 0.0058	\$ 0.0045
General Service Less Than 50 kW	kWh	\$ 0.0052	\$ 0.0042	\$ 0.0053	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$ 2.2259	\$ 1.7638	\$ 2.2489	\$ 1.7705
Unmetered Scattered Load	kWh	\$ 0.0052	\$ 0.0042	\$ 0.0053	\$ 0.0042
Sentinel Lighting	kW	\$ 1.6633	\$ 1.2999	\$ 1.6804	\$ 1.3048
Street Lighting	kW	\$ 1.6213	\$ 1.2873	\$ 1.6381	\$ 1.2922

Parry Sound Power Distribution Rate Class	Unit	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR- Network	Proposed RTSR- Connection
Residential	kWh	\$ 0.0043	\$ 0.0033	\$ 0.0062	\$ 0.0047
General Service Less Than 50 kW	kWh	\$ 0.0039	\$ 0.0030	\$ 0.0056	\$ 0.0043
General Service 50 to 4,999 kW	kW	\$ 1.5667	\$ 1.1697	\$ 2.2428	\$ 1.6818
General Service 50 to 4,999 kW - Inte	kW	\$ 1.8643	\$ 1.4188	\$ 2.6688	\$ 2.0400
Unmetered Scattered Load	kWh	\$ 0.0039	\$ 0.0030	\$ 0.0056	\$ 0.0043
Sentinel Lighting	kW	\$ 1.1879	\$ 0.9233	\$ 1.7005	\$ 1.3274
Street Lighting	kW	\$ 1.1814	\$ 0.9042	\$ 1.6912	\$ 1.3001

6. Revenue to Cost Ratio Adjustments

As a result of LPDL's 2013 Cost of Service Rate Application (EB-2012-0145), and PSPC's 2011 Cost of Service Rate Application (EB-2010-0140) there were no changes to be made to the current revenue-to-cost ratios.

7. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report provide that under 4th Generation IR, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2015 to determine if the threshold has been exceeded.

LPDL completed the Board Staff's 2017 IRM Rate Generator – Tab 3: 'Continuity Schedule' and the threshold showed a claim per kWh of \$(.0008) for Lakeland Power, below the preset disposition threshold. LPDL will not be requesting disposition of the deferral and variance account.

For Parry Sound service area, the Board Staff's 2017 IRM Rate Generator – Tab 3: 'Continuity Schedule' and the threshold showed a claim per kWh of \$0.0094, above the preset disposition threshold. The disposition request is over one (1) year. Included in the Continuity Schedule is the movement in Account 1588 and 1589. In the Board decision on EB-2015-0086, there was no disposition approved pending a comprehensive review of the deferral and variance account balances for the former Parry Sound service area. This review is complete and

resulted in a number of realignments of account transactions that were posted to Account 1588 rather than Account 1589 in years prior to 2014. Table 2 shows the separation of the account balances by service area to balance with RRR filing.

Table 2: Breakdown by service area of Group 1 Accounts

Group 1 Accounts		Former Lakeland Power -2015 Principal & Interest	Former Parry Sound Power - 2015 Principal & Interest	Total all Service Areas	RRR Filing	Variance
LV Variance Account	1550	522,447	274,746	797,193	797,193	(0)
Smart Metering Entity Charge Variance Account	1551	4,379	2,261	6,641	6,641	0
RSVA - Wholesale Market Service Charge	1580	(1,462,623)	(425,022)	(1,887,645)	(1,867,629)	20,016
Variance WMS – Sub-account CBR Class A	1580	-	-	0	0	0
Variance WMS – Sub-account CBR Class B	1580	-	20,015	20,015	20,015	0
RSVA - Retail Transmission Network Charge	1584	(210,408)	46,932	(163,475)	(163,474)	1
RSVA - Retail Transmission Connection Charge	1586	(34,023)	67	(33,956)	(33,957)	(1)
RSVA - Power	1588	172,668	526,139	698,808	698,807	(1)
RSVA - Global Adjustment	1589	464,489	332,993	797,481	797,481	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	-	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(73,927)	-	(73,927)	(73,927)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	1,042	55,709	56,751	53,125	(3,626)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	139,740	(88,162)	51,578	55,204	3,626
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	-	-	0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	-	-	0	0	0
RSVA - Global Adjustment	1589	464,489	332,993	797,481	797,481	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(940,703)	412,686	(528,017)	(508,002)	20,015
Total Group 1 Balance		(476,215)	745,679	269,464	289,479	20,015
LRAM Variance Account (only input amounts if applying for disposition of th	1568	29,938	-	29,938	29,938	0
Total including Account 1568		(446,277)	745,679	299,402	319,417	20,015
*1-Note - On RRR Filing, CBR For Class B was shown in sub-account schedule separately but included in 1580 RSVA on Trial balance						
The total balance of Account 1580 is \$(1,867,629) of which \$20,015 is CBR Class B						
	1580 excluding CBR		-\$ 1,887,644			
	1580 sub CBR Class B		\$ 20,015			
	1580 Trial balance		-\$ 1,867,629			
* Note: \$3,626 in interest charges on PS 1595 balances were attached to 2012 line rather than 2013 line on RRR filing - continuity schedule has been corrected						

Included in the deferral and variance account is the disposition of the GA variance account for the former Parry Sound area. As per 3.2.5.2 of the filing guidelines, the description of the settlement process is below:

Settlement Submissions

Lakeland Power Distribution Ltd. (LPDL) submits 2 monthly settlements effective July 2014:

- 1 monthly settlement to Hydro One - submitted by the 2nd business day after the calendar month end for LPDL's former Lakeland territory that is embedded within Hydro One (Host Distributor)
- 1 monthly settlement to IESO - submitted by the 4th business day after the calendar month end for LPDL's former Parry Sound territory that is connected to the IESO.

Global Adjustment (GA)

LPDL uses the 1st Estimate GA Rate to bill its customers for all applicable rate classes.

Consumption Estimates

LPDL uses the same methodology and spreadsheet model for each of the settlement submissions. LPDL settles monthly for the difference between WAP (provided monthly by LPDL's retail settlement provider) and TOU/RPP pricing for TOU/RPP customer kWh consumption.

Total kWh purchased = Wholesale kWh purchased (purchased from IESO/Host Distributor) + Embedded Generation kWh purchased.

TOU kWh consumption = TOU kWh actual meter data (split into ON/MID/OFF blocks by customer meter) for the calendar month, is received on day 1 following month end from LPDL's ODS provider. This consumption is then reduced by the kWh of those customers that are signed on with a retailer contract (use % split by customer class from current month billing stats).

RPP kWh consumption = Total kWh purchased – TOU kWh – Non-RPP interval kWh consumption that pay spot price (based on actual meter data for the calendar month from retail settlement provider). This consumption is then also reduced by the kWh of those customers that are signed on with a retailer contract (use % split by customer class from current month billing stats). This RPP kWh is then split between Tier 1 and Tier 2 based on % split by customer class from current month billing stats. This is compared with monthly billing stats for reasonability.

Settlement of RPP GA

The 2nd Estimate monthly GA rate is applied to the TOU/RPP kWh consumption to estimate the RPP portion of GA cost that is included for settlement with the IESO/Host Distributor. On the following month submission, this TOU/RPP kWh consumption is trued up to the Actual monthly GA rate once it is published, and the difference between the 2nd Estimate GA rate and Actual GA Rate is settled.

The monthly RPP portion of GA is allocated to 4705-Cost of Power with the remainder of the Class B GA line on the IESO/Host Distributor invoice allocated to 4707-Global Adjustment (to reflect only the GA cost for non-RPP kWh).

True-Up Reconciliation Process

Throughout the year, the above TOU/RPP kWh monthly consumptions are trued up to actual TOU/RPP kWh monthly billing stats and any differences are incorporated into the settlement process. Actual monthly billing stats are based on calendar month consumption which are matched accordingly to actual monthly WAP, Actual GA and TOU/RPP prices.

Embedded Generation

LPDL incorporates kWh purchased from embedded generation (HCI, RESOP, microFIT and FIT) each month. The settlement with the IESO/Host Distributor for this embedded generation is the difference between the approved OPA contract price for each generator and HOEP for each hour of kWh generated by each generator (provided monthly by retail settlement provider).

8. LRAM Variance Account

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account ("LRAMVA") to capture the revenue variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

Specifically, the LRAMVA captures at the customer rate class level, the difference between the following:

- i. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-contracted Province-Wide CDM programs in relation to activities undertaken by the distributor

and/or delivered for the distributor by a third party under contract (in the distributor's franchise area);

AND

- ii. The level of CDM program activities included in the distributor's load forecast (ie. the level embedded into rates).

In accordance with the Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant. All requests for disposition of the LRAMVA must be made together with carrying charges, after the completion of the annual independent third party review.

LPDL is not requesting a disposition of the 1568 LRAMVA account at this time. LPDL expects to again review the 1568 LRAMVA account for 2013-2015 for disposition in 2018 rates for both Lakeland and Parry Sound in its Cost of Service application.

9. Shared Tax Savings

LPDL has completed the Board's 2017 Tax Sharing tabs within the Rate Generator model to calculate if there are savings due to ratepayers as a result of

corporate tax savings implemented since the 2013 Cost of Service decision (EB-2012-0145).

The shared tax savings model projects an incremental tax expense for 2017 of \$58,828 resulting in a shared amount of \$29,414, and calculated a tax sharing rider for Lakeland Power. Lakeland is requesting the disposition of the shared tax increase of \$29,414 to be applied to all customer classes according to their annualized consumption over a one-year period (Lakeland legacy customers only). The rate riders have been calculated on a fixed monthly basis for residential customers, and on a volumetric basis for all remaining customer classes.

For Parry Sound, the shared tax savings model projects \$479 tax savings for 2014. The Applicant is proposing to transfer the \$479 tax sharing amount to Account 1595, for disposal at a future time.

10. Specific Service Charge, Allowances and Loss Factors

LPDL is applying to continue the current Specific Service Charges, Allowances, and Loss Factors as approved by the Board (EB-2012-0145 and EB-2010-0140).

11. MicroFIT Generator Service Charge

LPDL is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0145 and EB-2010-0140).

12. Current Tariff Sheets

LPDL current tariff sheets are provided in Appendix 1 for both Lakeland Power service territory (May 1, 2016) and for Parry Sound Power service territory (January 1, 2016).

13. Proposed Tariff Sheets

The proposed tariff sheets generated by LPDL 2017 IRM Rate Generator are provided in Appendix 2.

14. Bill Impacts

Determining 10th percentile

The customer consumption data for 2015 was identified by class and by account to determine the monthly average usage. This data was then sorted to determine the 10th percentile for consumption by residential customers in both service areas. The tables below represent the data results. In both cases, the 10th percentile indicates a consumption band of 300 kWh per month.

Residential Bill Codes for Lakeland Power (10TOU, 11TOU, 15TOU)				
Jan-Dec15 Usage Billed				
# of Accts (LP)		Cumulative # of Accts	% of Total	
684	8.37%	684	8.37%	Usage Billed <200 kWh/mth
690	8.44%	1,374	16.81%	Usage Billed <300 kWh/mth
857	10.48%	2,231	27.29%	Usage Billed <400 kWh/mth
970	11.87%	3,201	39.16%	Usage Billed <500 kWh/mth
909	11.12%	4,110	50.28%	Usage Billed <600 kWh/mth
769	9.41%	4,879	59.69%	Usage Billed <700 kWh/mth
627	7.67%	5,506	67.36%	Usage Billed <800 kWh/mth
2,668	32.64%	8,174	100.00%	Usage Billed >800 kWh/mth
8,174	100.0%	8,174		

Residential Bill Codes for Parry Sound (10R1T)				
Jan-Dec15 Usage Billed				
# of Accts (PS)		Cumulative # of Ac	% of Total	
151	5.20%	151	5.20%	Usage Billed <200 kWh/mth
165	5.68%	316	10.88%	Usage Billed <300 kWh/mth
242	8.33%	558	19.21%	Usage Billed <400 kWh/mth
281	9.67%	839	28.88%	Usage Billed <500 kWh/mth
273	9.40%	1,112	38.28%	Usage Billed <600 kWh/mth
239	8.23%	1,351	46.51%	Usage Billed <700 kWh/mth
252	8.67%	1,603	55.18%	Usage Billed <800 kWh/mth
1,302	44.82%	2,905	100.00%	Usage Billed >800 kWh/mth
2,905	100.0%	2,905		

The table below provides a summary of the impacts by class. Full details are available in Appendix 3.

Table 3: Bill Impacts by Rate Class

Lakeland Power Distribution Rate Class	Consumption	Current Total Bill	Per Application Total Bill	\$ Change	% Change
Residential (kWh)	300	\$ 78.35	\$ 82.34	\$ 3.99	5.09%
Residential (kWh)	750	\$ 153.71	\$ 157.68	\$ 3.97	2.58%
GS <50 kW (kWh)	2000	\$ 396.03	\$ 404.64	\$ 8.61	2.17%
GS >50 kW (kW/kWh)	100/40000	\$ 7,419.35	\$ 7,394.93	-\$ 24.42	-0.33%
Sentinel (kW/kWh)	.25/100	\$ 22.40	\$ 22.88	\$ 0.48	2.14%
Streetlights (kW/kWh)	.25/100	\$ 20.70	\$ 21.13	\$ 0.43	2.08%
USL (kWh)	250	\$ 42.15	\$ 43.37	\$ 1.22	2.89%

Parry Sound Power Distribution Rate Class	Consumption	Current Total Bill	Per Application Total Bill	\$ Change	% Change
Residential (kWh)	300	\$ 86.91	\$ 93.43	\$ 6.52	7.50%
Residential (kWh)	750	\$ 163.59	\$ 172.84	\$ 9.25	5.65%
GS <50 kW (kWh)	2000	\$ 402.37	\$ 422.83	\$ 20.46	5.08%
GS >50 kW (kW/kWh)	100/40000	\$ 7,156.13	\$ 8,005.15	\$ 849.02	11.86%
Sentinel (kW/kWh)	.25/100	\$ 20.96	\$ 21.83	\$ 0.87	4.15%
Streetlights (kW/kWh)	.25/100	\$ 24.08	\$ 24.94	\$ 0.86	3.57%
USL (kWh)	250	\$ 79.56	\$ 82.63	\$ 3.07	3.86%

Certification of Evidence

As Chief Financial Officer of Lakeland Power Distribution Ltd., I certify to the best of my knowledge, that the evidence filed in Lakeland Power's 2017 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing requirements for Electricity Distribution Rate Applications as revised on July 14, 2016.

All of which is respectfully submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw". The signature is fluid and cursive, with the first name "Margaret" and last name "Maw" clearly distinguishable.

Margaret Maw
Chief Financial Officer
Lakeland Power Distribution Ltd.

DATED AT Huntsville, Ontario, this 23rd day of August, 2016

APPENDIX 1a

2016 Current Tariff Sheets

Lakeland Power

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.66
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until April 30, 2017	\$/kWh	0.00004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0086

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
 "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
 "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
 "household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
 "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 and
 (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
 but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
 but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
 but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Lakeland Power Distribution Ltd. For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0086

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously
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EB-2015-0086

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.61
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	314.16
Distribution Volumetric Rate	\$/kW	2.8251
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.1508)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.5036
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until April 30, 2017	\$/kW	0.00002
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0251
Retail Transmission Rate - Network Service Rate	\$/kW	2.2259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7638

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.76
Distribution Volumetric Rate	\$/kWh	0.0058
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0041)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0035
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.39
Distribution Volumetric Rate	\$/kW	22.1203
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.2560)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.2763
Retail Transmission Rate - Network Service Rate	\$/kW	1.6633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2999

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.26
Distribution Volumetric Rate	\$/kW	16.1267
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.1939)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	1.2971
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.2723
Retail Transmission Rate - Network Service Rate	\$/kW	1.6213
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously
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EB-2015-0086

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously
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EB-2015-0086

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0637

APPENDIX 1b

2016 Current Tariff Sheets

Parry Sound Power

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.52
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	197.28
Distribution Volumetric Rate	\$/kW	3.9614
Low Voltage Service Rate	\$/kW	0.4071
Retail Transmission Rate - Network Service Rate	\$/kW	1.5667
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1697
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8643
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4188

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.70
Distribution Volumetric Rate	\$/kWh	0.1383
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.43
Distribution Volumetric Rate	\$/kW	17.1509
Low Voltage Service Rate	\$/kW	0.3916
Retail Transmission Rate - Network Service Rate	\$/kW	1.1879
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9233

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.82
Distribution Volumetric Rate	\$/kW	28.2350
Low Voltage Service Rate	\$/kW	0.3635
Retail Transmission Rate - Network Service Rate	\$/kW	1.1814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
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EB-2015-0086

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/remove load control device - during regular hours	\$	65.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer-owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0086

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0700

APPENDIX 2a

2017 Proposed Tariff Sheets

Lakeland Power

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.20
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0076
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	319.81
Distribution Volumetric Rate	\$/kW	2.8760
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0247
Retail Transmission Rate - Network Service Rate	\$/kW	2.2489
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7705

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.99
Distribution Volumetric Rate	\$/kWh	0.0059
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.51
Distribution Volumetric Rate	\$/kW	22.5185
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.2751
Retail Transmission Rate - Network Service Rate	\$/kW	1.6804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.35
Distribution Volumetric Rate	\$/kW	16.4170
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.2811
Retail Transmission Rate - Network Service Rate	\$/kW	1.6381
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2922

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.
For Former Lakeland Power Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Lakeland Power Distribution Ltd.
For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Lakeland Power Distribution Ltd.
For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0743

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0637

APPENDIX 2b

2017 Proposed Tariff Sheets

Parry Sound Power

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.68
of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$ (38.00)

Class D

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(45.00)
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Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit	\$	(50.00)
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Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(55.00)
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Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(60.00)
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Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(75.00)
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Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.85
of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.83
Distribution Volumetric Rate	\$/kW	4.0327
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	2.0585
Low Voltage Service Rate	\$/kW	0.4071
Retail Transmission Rate - Network Service Rate	\$/kW	1.6092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2107
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.9149
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4685

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.13
Distribution Volumetric Rate	\$/kWh	0.1408
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.51
Distribution Volumetric Rate	\$/kW	17.4596
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.8446
Low Voltage Service Rate	\$/kW	0.3916
Retail Transmission Rate - Network Service Rate	\$/kW	1.2201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9559

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	28.7432
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.6273
Low Voltage Service Rate	\$/kW	0.3635
Retail Transmission Rate - Network Service Rate	\$/kW	1.2135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9359

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.
For Former Parry Sound Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 5.40
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Lakeland Power Distribution Ltd.
For Former Parry Sound Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/remove load control device - during regular hours	\$	65.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer-owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Lakeland Power Distribution Ltd.
For Former Parry Sound Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0809
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0700
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

APPENDIX 3a

2017 IRM Rate Generator

Lakeland Power

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version1.1

Utility Name	Lakeland Power Distribution Ltd.
Service Territory	For Former Lakeland Power Service Area
Assigned EB Number	EB-2016-0090
Name of Contact and Title	Margaret Maw, Chief Financial Officer
Phone Number	705-789-5442
Email Address	mmaw@lakelandholding.com
We are applying for rates effective	May-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

Pale green cells represent input cells.



Incentive Regulation Model for 2017 File

Lakeland Power Distribution Ltd. For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0086

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.66
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H. OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



Incentive Regulation Model for 2017 File

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.61
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	314.16
Distribution Volumetric Rate	\$/kW	2.8251
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.1508)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.5036
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until April 30, 2017	\$/kW	0.0000
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0251
Retail Transmission Rate - Network Service Rate	\$/kW	2.2259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7638

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.76
Distribution Volumetric Rate	\$/kWh	0.0058
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0041)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.39
Distribution Volumetric Rate	\$/kW	22.1203
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.2560)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.2763
Retail Transmission Rate - Network Service Rate	\$/kW	1.6633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2999

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.26
Distribution Volumetric Rate	\$/kW	16.1267
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.1939)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.2971
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.2723
Retail Transmission Rate - Network Service Rate	\$/kW	1.6213
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35



Incentive Regulation Model for 2017 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2017 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0743

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0637

 Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010										2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts																					
LV Variance Account	1550	(214,427)	(28,681)			(243,109)	(694)	(2,305)			(2,999)	(243,109)	190,525	(226,254)		173,670	(2,999)	(699)	(3,300)		(398)
Smart Metering Entity Charge Variance Account	1551	0	0			0	0	0			0	0	0			0	0				0
RSVA - Wholesale Market Service Charge	1580	(471,816)	(255,593)			(727,409)	(4,116)	(1,651)			(5,766)	(727,409)	(256,812)	(351,895)		(632,336)	(5,766)	(9,773)	(4,737)		(10,802)
Variance WMS – Sub-account CBR Class A	1580					0					0	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580					0					0	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	(328,311)	200,763			(127,548)	(4,711)	2,615			(2,095)	(127,548)	50,194	(122,344)		44,990	(2,095)	(791)	(1,839)		(1,047)
RSVA - Retail Transmission Connection Charge	1586	(393,670)	225,631			(168,039)	(5,640)	3,055			(2,585)	(168,039)	39,696	(149,009)		20,666	(2,585)	(1,215)	(2,256)		(1,544)
RSVA - Power	1588	(151,699)	851,528	461,694		238,135	19,400	(23,001)			(3,601)	238,135	55,411	(613,393)		906,939	(3,601)	9,681	(8,198)		14,278
RSVA - Global Adjustment	1589	918,271	(518,595)			399,676	(11,702)	22,239			10,536	399,676	454,354	965,336		(111,306)	10,536	755	13,512		(2,221)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	127,863	(129,251)			(1,388)	459	63,290			63,749	(1,388)	(32,687)			(34,075)	63,749	(387)			63,362
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		(560,433)			(560,433)		470,833			470,833	(560,433)	35,186			(525,247)	470,833	(7,846)			462,987
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0	0	204,121	497,549		(293,428)	0	(3,531)	6,818		(10,349)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0	0				0	0				0
Not to be disposed of unless rate rider has expired and balance has been audited						0					0	0				0	0				0
RSVA - Global Adjustment	1589	918,271	(518,595)	0	0	399,676	(11,702)	22,239	0	0	10,536	399,676	454,354	965,336	0	(111,306)	10,536	755	13,512	0	(2,221)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,432,060)	303,964	461,694	0	(1,569,790)	4,700	512,838	0	0	517,536	(1,589,790)	285,634	(965,336)	0	(338,820)	517,536	(14,561)	(13,512)	0	516,487
Total Group 1 Balance		(513,789)	(214,631)	461,694	0	(1,190,114)	(7,003)	535,075	0	0	528,072	(1,190,114)	739,988	0	0	(450,126)	528,072	(13,806)	0	0	514,266
LRAM Variance Account (only input amounts if applying for disposition of this account)		1568														0					0
Total including Account 1568		(513,789)	(214,631)	461,694	0	(1,190,114)	(7,003)	535,075	0	0	528,072	(1,190,114)	739,988	0	0	(450,126)	528,072	(13,806)	0	0	514,266

 Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012										2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions' Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments' during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments' during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions' Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments' during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments' during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts																					
LV Variance Account	1550	173,670	182,283			355,953	(398)	4,033			3,635	355,953	184,005	173,670		366,288	3,635	5,134	3,006		5,763
Smart Metering Entity Charge Variance Account	1551	0				0	0				0	0	(1,103)			(1,103)	0	(4)			(4)
RSVA - Wholesale Market Service Charge	1580	(632,336)	(224,955)			(857,291)	(10,802)	(10,877)			(21,679)	(857,291)	(483,746)	(632,336)		(706,701)	(21,679)	(9,856)	(23,195)		(8,340)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	44,990	(50,817)			(5,827)	(1,047)	349			(698)	(5,827)	9,642	44,990		(41,175)	(698)	(47)	(165)		(580)
RSVA - Retail Transmission Connection Charge	1586	20,666	(23,626)			(2,960)	(1,544)	182			(1,362)	(2,960)	25,226	20,666		1,600	(1,362)	40	(1,139)		(163)
RSVA - Power	1588	906,939	200,533			1,107,472	14,278	14,453			28,731	1,107,472	235,862	906,939		436,395	28,731	8,450	32,054		5,127
RSVA - Global Adjustment	1589	(111,306)	(64,409)			(175,715)	(2,221)	(3,103)		0	(5,324)	(175,715)	234,659	(111,307)		170,251	(5,324)	(421)	(4,402)	0	(1,343)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		(34,075)			(34,075)	63,362	(501)			62,861	(34,075)		(34,075)		0	62,861	(167)	62,694		(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		(525,247)			(525,247)	462,987	(7,721)			455,266	(525,247)		(525,247)		0	455,266	(2,574)	452,692		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		(293,428)	233,969		(59,459)	(10,349)	(1,669)			(12,018)	(59,459)	(14)			(59,473)	(12,018)	(874)			(12,892)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	(9,031)	8,250		(17,281)	0	(103)	(27,177)		27,074	(17,281)	(7,953)			(25,234)	27,074	(342)			26,732
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0	0	(222,574)	(72,820)		(149,754)	0	(156)	(533,599)		533,442
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		0				0	0				0	0				0	0				0
RSVA - Global Adjustment	1589	(111,306)	(64,409)	0	0	(175,715)	(2,221)	(3,103)	0	0	(5,324)	(175,715)	234,659	(111,307)	0	170,251	(5,324)	(421)	(4,402)	0	(1,343)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(338,820)	308,356	8,250	0	(38,715)	516,487	(1,854)	(27,177)	0	541,810	(38,715)	(260,655)	(118,213)	0	(181,157)	541,810	(396)	(7,652)	0	549,065
Total Group 1 Balance		(450,126)	243,947	8,250	0	(214,430)	514,266	(4,957)	(27,177)	0	536,486	(214,430)	(25,996)	(229,520)	0	(10,906)	536,486	(817)	(12,054)	0	547,723
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0				0	0				0
Total including Account 1568		(450,126)	243,947	8,250	0	(214,430)	514,266	(4,957)	(27,177)	0	536,486	(214,430)	(25,996)	(229,520)	0	(10,906)	536,486	(817)	(12,054)	0	547,723



Ontario Energy Board

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☐ Check to Dispose of Account

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014										2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions ¹ Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions ¹ Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts																					
LV Variance Account	1550	366,288	49,705			415,993	5,763	5,543			11,306	415,993	90,011			506,004	11,306	5,137			16,443
Smart Metering Entity Charge Variance Account	1551	(1,103)	6,297			5,194	(4)	(5)			(9)	5,194	(863)			4,330	(9)	58			49
RSVA - Wholesale Market Service Charge	1580	(708,701)	(506,266)			(1,214,969)	(8,340)	(13,952)			(22,293)	(1,214,969)	(209,684)			(1,424,653)	(22,293)	(15,678)			(37,970)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	(41,175)	(137,488)			(178,663)	(580)	(1,495)			(2,075)	(178,663)	(27,282)			(205,945)	(2,075)	(2,387)			(4,462)
RSVA - Retail Transmission Connection Charge	1586	1,600	(74,304)			(72,704)	(183)	(520)			(703)	(72,704)	40,179			(32,525)	(703)	(795)			(1,498)
RSVA - Power	1588	436,395	(112,777)			323,618	5,127	4,524			9,651	323,618	(163,889)			159,730	9,651	3,287			12,939
RSVA - Global Adjustment	1589	170,251	169,156			339,407	(1,343)	2,128			785	339,407	122,339			461,746	785	1,957			2,743
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	(0)				(0)	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(59,473)	21			(59,452)	(12,892)	(874)			(13,766)	(59,452)	0			(59,452)	(13,766)	(709)			(14,475)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(25,234)	(4)			(25,239)	26,732	(151)			26,581	(25,239)	0			(25,239)	26,581	(301)			26,280
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(149,754)	(234,538)			(384,292)	533,442	(4,828)			528,614	(384,292)	0			(384,292)	528,614	(4,583)			524,032
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0	0				0	0				0
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0	0				0	0				0
RSVA - Global Adjustment	1589	170,251	169,156	0	0	339,407	(1,343)	2,128	0	0	785	339,407	122,339	0	0	461,746	785	1,957	0	0	2,743
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(181,157)	(1,009,356)	0	0	(1,190,513)	549,065	(11,757)	0	0	537,308	(1,190,513)	(271,528)	0	0	(1,462,041)	537,308	(15,971)	0	0	521,337
Total Group 1 Balance		(10,906)	(840,200)	0	0	(851,106)	547,723	(9,629)	0	0	538,093	(851,106)	(149,189)	0	0	(1,000,295)	538,093	(14,014)	0	0	524,080
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0		0		0	0				0
Total including Account 1568		(10,906)	(840,200)	0	0	(851,106)	547,723	(9,629)	0	0	538,093	(851,106)	(149,189)	0	0	(1,000,295)	538,093	(14,014)	0	0	524,080

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

		2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550	415,993	17,792	90,011	(1,349)	5,566	1,855	6,072	96,083.68	797,193	274,746
Smart Metering Entity Charge Variance Account	1551	5,194	72	(863)	(23)	48	16	40	(823.00)	6,641	2,262
RSVA - Wholesale Market Service Charge	1580	(1,214,969)	(41,236)	(209,684)	3,266	(15,671)	(5,224)	(17,629)	(227,313.03)	(1,867,629)	(405,006)
Variance WMS – Sub-account CBR Class A	1580			0	0			0	☐ Check to Dispose of Account (Class A)	0	0
Variance WMS – Sub-account CBR Class B	1580			0	0			0	☐ Check to Dispose of Account	0.00	20,015
RSVA - Retail Transmission Network Charge	1584	(178,663)	(4,860)	(27,282)	398	(2,265)	(755)	(2,623)	(29,905.25)	(163,474)	46,934
RSVA - Retail Transmission Connection Charge	1586	(72,704)	(1,837)	40,179	339	(358)	(119)	(138)	40,041.07	(33,957)	66
RSVA - Power	1588	323,618	14,697	(163,889)	(1,758)	1,757	586	585	(163,303.62)	698,807	526,139
RSVA - Global Adjustment	1589	339,407	6,077	122,339	(3,334)	5,079	1,693	3,438	125,776.85	797,481	332,992
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	(0)			(0)	☐ Check to Dispose of Account	0.00	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0				☐ Check to Dispose of Account	0.00	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(59,452)	(14,693)	0	218	(654)	(218)	(654)	☐ Check to Dispose of Account	0.00	(73,927)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(25,239)	26,188	0	93	(278)	(93)	(277)	☐ Check to Dispose of Account	0.00	53,125
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(384,292)	522,623	0	1,409	(4,227)	(1,409)	(4,227)	☐ Check to Dispose of Account	0.00	55,204
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			0	0	0	0	0	☐ Check to Dispose of Account	0.00	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595										
Not to be disposed of unless rate rider has expired and balance has been audited	1595	833,888	(526,773)	(833,888)	526,773			526,773	☐ Check to Dispose of Account	0.00	0
RSVA - Global Adjustment	1589	339,407	6,077	122,339	(3,334)	5,079	1,693	3,438	125,776.85	797,481	332,992
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(356,625)	(6,028)	(1,105,416)	529,365	(16,062)	(5,361)	507,922	(285,220.34)	(528,017)	412,686
Total Group 1 Balance		(17,218)	(1,951)	(983,077)	526,031	(11,003)	(3,668)	511,360	(159,443.50)	269,464	745,679
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	0	0	0	0.00	29,938	29,938
Total including Account 1568		(17,218)	(1,951)	(983,077)	526,031	(11,003)	(3,668)	511,360	(159,443.50)	299,402	775,617



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

NO

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	77,647,524	0	4,023,931	0			77,647,524	0		8,161
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,250,717	0	8,393,629	0			42,250,717	0		1,596
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	86,837,191	205,996	85,988,398	203,698			86,837,191	205,996		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	117,444	0	600	0			117,444	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,319	110	0	0			39,319	110		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,473,904	4,055	284,699	789			1,473,904	4,055		
Total		208,366,098	210,161	98,691,257	204,487	0	0	208,366,098	210,161	\$0	9,757

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

(\$159,443)

(\$159,443)

(\$0.0008) Claim does not meet the threshold test.

1568 Account Balance from Continuity Schedule

\$0

Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		
					1550	1551	1580	1584	1586	1588
RESIDENTIAL SERVICE CLASSIFICATION	37.3%	4.1%	83.6%	37.3%						
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	20.3%	8.5%	16.4%	20.3%						
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	41.7%	87.1%	0.0%	41.7%						
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%						
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%						
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.3%	0.0%	0.7%						
Total	100.0%	100.0%	100.0%	100.0%	0	0	0	0	0	0



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Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan.1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,023,931		4,023,931	4.1%	\$5,128	\$0.0013	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	8,393,629		8,393,629	8.5%	\$10,697	\$0.0013	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	85,988,398		85,988,398	87.1%	\$109,588	\$0.0013	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	600		600	0.0%	\$1	\$0.0013	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	284,699		284,699	0.3%	\$363	\$0.0013	kWh
Total		98,691,257	0	98,691,257	100.0%	\$125,777		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance	Deferral/Variance	Account 1568 Rate Rider
								Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	77,647,524	0	77,647,524	0	0		0.0000		0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,250,717	0	42,250,717	0	0		0.0000		0.0000
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	86,837,191	205,996	86,837,191	205,996	0		0.0000		0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	117,444	0	117,444	0	0		0.0000		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,319	110	39,319	110	0		0.0000		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,473,904	4,055	1,473,904	4,055	0		0.0000		0.0000



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

12,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 20,006,245	\$ 20,006,245
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 5,006,245	\$ 5,006,245
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 600,511	\$ 600,511
Corporate Tax Rate	20.67%	26.500%
Tax Impact	\$ 124,135	\$ 147,135
Grossed-up Tax Amount	\$ 141,356	\$ 200,184
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 141,356	\$ 200,184
Total Tax Related Amounts	\$ 141,356	\$ 200,184
Incremental Tax Savings		\$ 58,828
Sharing of Tax Amount (50%)		\$ 29,414

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class			Re-based Billed	Re-based Billed	Re-based Billed	Re-based	Re-based	Re-based	Distribution	Distribution	Revenue		Distribution	Distribution Volumetric	
			Customers or	Re-based Billed	Re-based Billed	Service	Distribution	Distribution	Requirement from	Service Charge	% Revenue	% Revenue	Rate		
			Connections	kWh	kW	Charge	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Revenue	% Revenue	% Revenue	Total % Revenue
		A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,063	78,665,227		19.66	0.0144		1,902,223	1,132,779	0	3,035,002	62.7%	37.3%	0.0%	56.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,591	42,466,804		42.59	0.0087		813,128	369,461	0	1,182,589	68.8%	31.2%	0.0%	22.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	103	83,505,877	206,989	300.00		2.6976	370,800	0	558,374	929,174	39.9%	0.0%	60.1%	17.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	35	107,219		12.18	0.0055		5,116	590	0	5,705	89.7%	10.3%	0.0%	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	44	39,534	110	6.10		21.1229	3,221	0	2,324	5,544	58.1%	0.0%	41.9%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,147	1,858,492	5,087	5.03		15.3996	129,593	0	78,338	207,931	62.3%	0.0%	37.7%	3.9%
Total		11,983	206,643,153	212,186				3,224,081	1,502,830	639,035	5,365,946				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	77,647,524		16,637	0.17 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,250,717		6,483	0.0002 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	86,837,191	205,996	5,093	0.0247 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	117,444		31	0.0003 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,319	110	30	0.2751 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,473,904	4,055	1,140	0.2811 kW
Total		208,366,098	210,161	\$29,414	



Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	77,647,524	0	1.0743	83,416,735
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	77,647,524	0	1.0743	83,416,735
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	42,250,717	0	1.0743	45,389,945
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	42,250,717	0	1.0743	45,389,945
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2259	86,837,191	205,996		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7638	86,837,191	205,996		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	117,444	0	1.0743	126,170
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	117,444	0	1.0743	126,170
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6633	39,319	110		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2999	39,319	110		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6213	1,473,904	4,055		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2873	1,473,904	4,055		



Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit		2015		2016		2017	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66		
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87		
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02		

Hydro One Sub-Transmission Rates		Unit		2015 - 2016		2016		2017	
				Jan - Apr 2015 May - Jan 2016		Feb - Dec 2016			
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5504	\$	2.5504

If needed, add extra host here. (I)		Unit		2015		2016		2017	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2015		2016		2017	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2015		Current 2016		Forecast 2017	



Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,618	\$3.23	\$ 111,816	37,321	\$0.65	\$ 24,258	37,321	\$1.62	\$ 60,459	\$ 84,718
February	36,369	\$3.23	\$ 117,471	37,611	\$0.65	\$ 24,447	37,611	\$1.62	\$ 60,929	\$ 85,376
March	34,586	\$3.23	\$ 111,714	35,709	\$0.65	\$ 23,211	35,709	\$1.62	\$ 57,849	\$ 81,059
April	26,722	\$3.23	\$ 86,312	27,518	\$0.65	\$ 17,886	27,518	\$1.62	\$ 44,579	\$ 62,465
May	25,231	\$3.41	\$ 86,089	25,806	\$0.79	\$ 20,333	25,806	\$1.80	\$ 46,498	\$ 66,830
June	23,880	\$3.41	\$ 81,480	24,129	\$0.79	\$ 19,011	24,129	\$1.80	\$ 43,476	\$ 62,488
July	32,498	\$3.41	\$ 110,886	32,986	\$0.79	\$ 25,989	32,986	\$1.80	\$ 59,434	\$ 85,423
August	31,959	\$3.41	\$ 109,048	31,959	\$0.79	\$ 25,181	31,959	\$1.80	\$ 57,584	\$ 82,765
September	31,553	\$3.41	\$ 107,663	31,681	\$0.79	\$ 24,961	31,681	\$1.80	\$ 57,083	\$ 82,044
October	28,460	\$3.41	\$ 97,108	28,460	\$0.79	\$ 22,424	28,460	\$1.80	\$ 51,279	\$ 73,703
November	25,271	\$3.41	\$ 86,226	27,596	\$0.79	\$ 21,743	27,596	\$1.80	\$ 49,723	\$ 71,466
December	25,068	\$3.41	\$ 85,536	27,314	\$0.79	\$ 21,521	27,314	\$1.80	\$ 49,215	\$ 70,735
Total	356,215	\$ 3.34	\$ 1,191,350	368,090	\$ 0.74	\$ 270,966	368,090	\$ 1.73	\$ 638,107	\$ 909,073

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,618	\$ 3.2300	\$ 111,816	37,321	\$ 0.6500	\$ 24,258	37,321	\$ 1.6200	\$ 60,459	\$ 84,718
February	36,369	\$ 3.2300	\$ 117,471	37,611	\$ 0.6500	\$ 24,447	37,611	\$ 1.6200	\$ 60,929	\$ 85,376
March	34,586	\$ 3.2300	\$ 111,714	35,709	\$ 0.6500	\$ 23,211	35,709	\$ 1.6200	\$ 57,849	\$ 81,059
April	26,722	\$ 3.2300	\$ 86,312	27,518	\$ 0.6500	\$ 17,886	27,518	\$ 1.6200	\$ 44,579	\$ 62,465
May	25,231	\$ 3.4121	\$ 86,089	25,806	\$ 0.7879	\$ 20,333	25,806	\$ 1.8018	\$ 46,498	\$ 66,830
June	23,880	\$ 3.4121	\$ 81,480	24,129	\$ 0.7879	\$ 19,011	24,129	\$ 1.8018	\$ 43,476	\$ 62,488
July	32,498	\$ 3.4121	\$ 110,886	32,986	\$ 0.7879	\$ 25,989	32,986	\$ 1.8018	\$ 59,434	\$ 85,423
August	31,959	\$ 3.4121	\$ 109,048	31,959	\$ 0.7879	\$ 25,181	31,959	\$ 1.8018	\$ 57,584	\$ 82,765
September	31,553	\$ 3.4121	\$ 107,663	31,681	\$ 0.7879	\$ 24,961	31,681	\$ 1.8018	\$ 57,083	\$ 82,044
October	28,460	\$ 3.4121	\$ 97,108	28,460	\$ 0.7879	\$ 22,424	28,460	\$ 1.8018	\$ 51,279	\$ 73,703
November	25,271	\$ 3.4121	\$ 86,226	27,596	\$ 0.7879	\$ 21,743	27,596	\$ 1.8018	\$ 49,723	\$ 71,466
December	25,068	\$ 3.4121	\$ 85,536	27,314	\$ 0.7879	\$ 21,521	27,314	\$ 1.8018	\$ 49,215	\$ 70,735
Total	356,215	\$ 3.34	\$ 1,191,350	368,090	\$ 0.74	\$ 270,966	368,090	\$ 1.73	\$ 638,107	\$ 909,073



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,618	\$ 3.4121	\$ 118,120	37,321	\$ 0.7879	\$ 29,405	37,321	\$ 1.8018	\$ 67,244	\$ 96,649
February	36,369	\$ 3.3396	\$ 121,457	37,611	\$ 0.7791	\$ 29,302	37,611	\$ 1.7713	\$ 66,620	\$ 95,922
March	34,586	\$ 3.3396	\$ 115,504	35,709	\$ 0.7791	\$ 27,821	35,709	\$ 1.7713	\$ 63,251	\$ 91,072
April	26,722	\$ 3.3396	\$ 89,241	27,518	\$ 0.7791	\$ 21,439	27,518	\$ 1.7713	\$ 48,742	\$ 70,181
May	25,231	\$ 3.3396	\$ 84,260	25,806	\$ 0.7791	\$ 20,106	25,806	\$ 1.7713	\$ 45,711	\$ 65,816
June	23,880	\$ 3.3396	\$ 79,749	24,129	\$ 0.7791	\$ 18,799	24,129	\$ 1.7713	\$ 42,740	\$ 61,539
July	32,498	\$ 3.3396	\$ 108,530	32,986	\$ 0.7791	\$ 25,699	32,986	\$ 1.7713	\$ 58,428	\$ 84,127
August	31,959	\$ 3.3396	\$ 106,731	31,959	\$ 0.7791	\$ 24,900	31,959	\$ 1.7713	\$ 56,610	\$ 81,509
September	31,553	\$ 3.3396	\$ 105,376	31,681	\$ 0.7791	\$ 24,683	31,681	\$ 1.7713	\$ 56,116	\$ 80,799
October	28,460	\$ 3.3396	\$ 95,045	28,460	\$ 0.7791	\$ 22,173	28,460	\$ 1.7713	\$ 50,411	\$ 72,584
November	25,271	\$ 3.3396	\$ 84,394	27,596	\$ 0.7791	\$ 21,500	27,596	\$ 1.7713	\$ 48,881	\$ 70,382
December	25,068	\$ 3.3396	\$ 83,718	27,314	\$ 0.7791	\$ 21,280	27,314	\$ 1.7713	\$ 48,381	\$ 69,662
Total	356,215	\$ 3.35	\$ 1,192,125	368,090	\$ 0.78	\$ 287,107	368,090	\$ 1.77	\$ 653,135	\$ 940,242

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,618	\$ 3.4121	\$ 118,120	37,321	\$ 0.7879	\$ 29,405	37,321	\$ 1.8018	\$ 67,244	\$ 96,649
February	36,369	\$ 3.3396	\$ 121,457	37,611	\$ 0.7791	\$ 29,302	37,611	\$ 1.7713	\$ 66,620	\$ 95,922
March	34,586	\$ 3.3396	\$ 115,504	35,709	\$ 0.7791	\$ 27,821	35,709	\$ 1.7713	\$ 63,251	\$ 91,072
April	26,722	\$ 3.3396	\$ 89,241	27,518	\$ 0.7791	\$ 21,439	27,518	\$ 1.7713	\$ 48,742	\$ 70,181
May	25,231	\$ 3.3396	\$ 84,260	25,806	\$ 0.7791	\$ 20,106	25,806	\$ 1.7713	\$ 45,711	\$ 65,816
June	23,880	\$ 3.3396	\$ 79,749	24,129	\$ 0.7791	\$ 18,799	24,129	\$ 1.7713	\$ 42,740	\$ 61,539
July	32,498	\$ 3.3396	\$ 108,530	32,986	\$ 0.7791	\$ 25,699	32,986	\$ 1.7713	\$ 58,428	\$ 84,127
August	31,959	\$ 3.3396	\$ 106,731	31,959	\$ 0.7791	\$ 24,900	31,959	\$ 1.7713	\$ 56,610	\$ 81,509
September	31,553	\$ 3.3396	\$ 105,376	31,681	\$ 0.7791	\$ 24,683	31,681	\$ 1.7713	\$ 56,116	\$ 80,799
October	28,460	\$ 3.3396	\$ 95,045	28,460	\$ 0.7791	\$ 22,173	28,460	\$ 1.7713	\$ 50,411	\$ 72,584
November	25,271	\$ 3.3396	\$ 84,394	27,596	\$ 0.7791	\$ 21,500	27,596	\$ 1.7713	\$ 48,881	\$ 70,382
December	25,068	\$ 3.3396	\$ 83,718	27,314	\$ 0.7791	\$ 21,280	27,314	\$ 1.7713	\$ 48,381	\$ 69,662
Total	356,215	\$ 3.35	\$ 1,192,125	368,090	\$ 0.78	\$ 287,107	368,090	\$ 1.77	\$ 653,135	\$ 940,242



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,618	\$ 3.3396	\$ 115,610	37,321	\$ 0.7791	\$ 29,077	37,321	\$ 1.7713	\$ 66,106	\$ 95,183
February	36,369	\$ 3.3396	\$ 121,457	37,611	\$ 0.7791	\$ 29,302	37,611	\$ 1.7713	\$ 66,620	\$ 95,922
March	34,586	\$ 3.3396	\$ 115,504	35,709	\$ 0.7791	\$ 27,821	35,709	\$ 1.7713	\$ 63,251	\$ 91,072
April	26,722	\$ 3.3396	\$ 89,241	27,518	\$ 0.7791	\$ 21,439	27,518	\$ 1.7713	\$ 48,742	\$ 70,181
May	25,231	\$ 3.3396	\$ 84,260	25,806	\$ 0.7791	\$ 20,106	25,806	\$ 1.7713	\$ 45,711	\$ 65,816
June	23,880	\$ 3.3396	\$ 79,749	24,129	\$ 0.7791	\$ 18,799	24,129	\$ 1.7713	\$ 42,740	\$ 61,539
July	32,498	\$ 3.3396	\$ 108,530	32,986	\$ 0.7791	\$ 25,699	32,986	\$ 1.7713	\$ 58,428	\$ 84,127
August	31,959	\$ 3.3396	\$ 106,731	31,959	\$ 0.7791	\$ 24,900	31,959	\$ 1.7713	\$ 56,610	\$ 81,509
September	31,553	\$ 3.3396	\$ 105,376	31,681	\$ 0.7791	\$ 24,683	31,681	\$ 1.7713	\$ 56,116	\$ 80,799
October	28,460	\$ 3.3396	\$ 95,045	28,460	\$ 0.7791	\$ 22,173	28,460	\$ 1.7713	\$ 50,411	\$ 72,584
November	25,271	\$ 3.3396	\$ 84,394	27,596	\$ 0.7791	\$ 21,500	27,596	\$ 1.7713	\$ 48,881	\$ 70,382
December	25,068	\$ 3.3396	\$ 83,718	27,314	\$ 0.7791	\$ 21,280	27,314	\$ 1.7713	\$ 48,381	\$ 69,662
Total	356,215	\$ 3.34	\$ 1,189,615	368,090	\$ 0.78	\$ 286,779	368,090	\$ 1.77	\$ 651,997	\$ 938,776

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,618	\$ 3.34	\$ 115,610	37,321	\$ 0.78	\$ 29,077	37,321	\$ 1.77	\$ 66,106	\$ 95,183
February	36,369	\$ 3.34	\$ 121,457	37,611	\$ 0.78	\$ 29,302	37,611	\$ 1.77	\$ 66,620	\$ 95,922
March	34,586	\$ 3.34	\$ 115,504	35,709	\$ 0.78	\$ 27,821	35,709	\$ 1.77	\$ 63,251	\$ 91,072
April	26,722	\$ 3.34	\$ 89,241	27,518	\$ 0.78	\$ 21,439	27,518	\$ 1.77	\$ 48,742	\$ 70,181
May	25,231	\$ 3.34	\$ 84,260	25,806	\$ 0.78	\$ 20,106	25,806	\$ 1.77	\$ 45,711	\$ 65,816
June	23,880	\$ 3.34	\$ 79,749	24,129	\$ 0.78	\$ 18,799	24,129	\$ 1.77	\$ 42,740	\$ 61,539
July	32,498	\$ 3.34	\$ 108,530	32,986	\$ 0.78	\$ 25,699	32,986	\$ 1.77	\$ 58,428	\$ 84,127
August	31,959	\$ 3.34	\$ 106,731	31,959	\$ 0.78	\$ 24,900	31,959	\$ 1.77	\$ 56,610	\$ 81,509
September	31,553	\$ 3.34	\$ 105,376	31,681	\$ 0.78	\$ 24,683	31,681	\$ 1.77	\$ 56,116	\$ 80,799
October	28,460	\$ 3.34	\$ 95,045	28,460	\$ 0.78	\$ 22,173	28,460	\$ 1.77	\$ 50,411	\$ 72,584
November	25,271	\$ 3.34	\$ 84,394	27,596	\$ 0.78	\$ 21,500	27,596	\$ 1.77	\$ 48,881	\$ 70,382
December	25,068	\$ 3.34	\$ 83,718	27,314	\$ 0.78	\$ 21,280	27,314	\$ 1.77	\$ 48,381	\$ 69,662
Total	356,215	\$ 3.34	\$ 1,189,615	368,090	\$ 0.78	\$ 286,779	368,090	\$ 1.77	\$ 651,997	\$ 938,776

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	83,416,735	0	475,475	40.4%	481,404	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	45,389,945	0	236,028	20.0%	238,971	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2259		205,996	458,527	38.9%	464,244	2.2537
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	126,170	0	656	0.1%	664	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6633		110	184	0.0%	186	1.6840
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6213		4,055	6,574	0.6%	6,656	1.6415

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	83,416,735	0	375,375	40.1%	377,382	0.0045
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	45,389,945	0	190,638	20.4%	191,657	0.0042
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7638		205,996	363,336	38.8%	365,279	1.7732
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	126,170	0	530	0.1%	533	0.0042
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2999		110	144	0.0%	144	1.3069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2873		4,055	5,220	0.6%	5,247	1.2942

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	83,416,735	0	481,404	40.4%	480,390	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	45,389,945	0	238,971	20.0%	238,468	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2537		205,996	464,244	38.9%	463,267	2.2489
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	126,170	0	664	0.1%	663	0.0053
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6840		110	186	0.0%	186	1.6804
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6415		4,055	6,656	0.6%	6,642	1.6381

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	83,416,735	0	377,382	40.1%	376,794	0.0045
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	45,389,945	0	191,657	20.4%	191,358	0.0042
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7732		205,996	365,279	38.8%	364,709	1.7705
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	126,170	0	533	0.1%	532	0.0042
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3069		110	144	0.0%	144	1.3048
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2942		4,055	5,247	0.6%	5,239	1.2922

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	8,063	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	78,665,227	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	23.66		0.0113		1.80%	27.20	0.0076
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	44.61		0.0091		1.80%	45.41	0.0093
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	314.16		2.8251		1.80%	319.81	2.8760
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12.76		0.0058		1.80%	12.99	0.0059
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.39		22.1203		1.80%	6.51	22.5185
STREET LIGHTING SERVICE CLASSIFICATION	5.26		16.1267		1.80%	5.35	16.4170
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition

		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	23.6600	2,289,247	72.0%	9.3%	3.06	81.4%	26.72	2,585,320
Current Residential Variable Rate (inclusive of R/C adj.)	0.0113	888,917	28.0%			18.6%	0.0075	589,989
		3,178,164						3,175,310



Ontario Energy Board

Incentive Regulation

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.20
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0076
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	319.81
Distribution Volumetric Rate	\$/kW	2.8760
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0247
Retail Transmission Rate - Network Service Rate	\$/kW	2.2489
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7705

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.99
Distribution Volumetric Rate	\$/kWh	0.0059
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.51
Distribution Volumetric Rate	\$/kW	22.5185
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.2751
Retail Transmission Rate - Network Service Rate	\$/kW	1.6804
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.35
Distribution Volumetric Rate	\$/kW	16.4170
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.2811
Retail Transmission Rate - Network Service Rate	\$/kW	1.6381
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2922

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Lakeland Power Distribution Ltd.
For Former Lakeland Power Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Lakeland Power Distribution Ltd.

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Lakeland Power Distribution Ltd.
For Former Lakeland Power Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0743

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0637

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible][illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0743		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.66	1	\$ 23.66	\$ 27.20	1	\$ 27.20	\$ 3.54	14.96%
Distribution Volumetric Rate	\$ 0.0113	300	\$ 3.39	\$ 0.0076	300	\$ 2.28	\$ (1.11)	-32.74%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0000	300	\$ 0.01	\$ -	300	\$ -	\$ (0.01)	-100.00%
Sub-Total A (excluding pass through)			\$ 27.23			\$ 29.65	\$ 2.42	8.88%
Line Losses on Cost of Power	\$ 0.1114	22	\$ 2.48	\$ 0.1114	22	\$ 2.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0036	300	\$ (1.08)	\$ -	300	\$ -	\$ 1.08	-100.00%
GA Rate Riders				\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	300	\$ 1.02	\$ 0.0034	300	\$ 1.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.44			\$ 33.94	\$ 3.50	11.49%
RTSR - Network	\$ 0.0057	322	\$ 1.84	\$ 0.0058	322	\$ 1.87	\$ 0.03	1.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	322	\$ 1.45	\$ 0.0045	322	\$ 1.45	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.73			\$ 37.26	\$ 3.53	10.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	322	\$ 1.16	\$ 0.0036	322	\$ 1.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	322	\$ 0.42	\$ 0.0013	322	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	322	\$ 0.35	\$ 0.0011	322	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	195	\$ 16.97	\$ 0.0870	195	\$ 16.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	51	\$ 6.73	\$ 0.1320	51	\$ 6.73	\$ -	0.00%
TOU - On Peak	\$ 0.1800	54	\$ 9.72	\$ 0.1800	54	\$ 9.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 69.33			\$ 72.86	\$ 3.53	5.09%
HST	13%		\$ 9.01	13%		\$ 9.47	\$ 0.46	5.09%
Total Bill on TOU			\$ 78.35			\$ 82.34	\$ 3.99	5.09%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0743		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.61	1	\$ 44.61	\$ 45.41	1	\$ 45.41	\$ 0.80	1.79%
Distribution Volumetric Rate	\$ 0.0091	2000	\$ 18.20	\$ 0.0093	2000	\$ 18.60	\$ 0.40	2.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0004	2000	\$ 0.80	\$ 0.0002	2000	\$ 0.40	\$ (0.40)	-50.00%
Sub-Total A (excluding pass through)			\$ 63.61			\$ 64.41	\$ 0.80	1.26%
Line Losses on Cost of Power	\$ 0.1114	149	\$ 16.55	\$ 0.1114	149	\$ 16.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0033	2,000	\$ (6.60)	\$ -	2,000	\$ -	\$ 6.60	-100.00%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0030	2,000	\$ 6.00	\$ 0.0030	2,000	\$ 6.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.35			\$ 87.75	\$ 7.40	9.21%
RTSR - Network	\$ 0.0052	2,149	\$ 11.17	\$ 0.0053	2,149	\$ 11.39	\$ 0.21	1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,149	\$ 9.02	\$ 0.0042	2,149	\$ 9.02	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.55			\$ 108.16	\$ 7.61	7.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,149	\$ 7.73	\$ 0.0036	2,149	\$ 7.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,149	\$ 2.79	\$ 0.0013	2,149	\$ 2.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,149	\$ 2.36	\$ 0.0011	2,149	\$ 2.36	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 350.47			\$ 358.09	\$ 7.61	2.17%
HST	13%		\$ 45.56	13%		\$ 46.55	\$ 0.99	2.17%
Total Bill on TOU			\$ 396.03			\$ 404.64	\$ 8.60	2.17%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0743	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 314.16	1	\$ 314.16	\$ 319.81	1	\$ 319.81	\$ 5.65	1.80%
Distribution Volumetric Rate	\$ 2.8251	100	\$ 282.51	\$ 2.8760	100	\$ 287.60	\$ 5.09	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0251	100	\$ 2.51	\$ 0.0247	100	\$ 2.47	\$ (0.04)	-1.67%
Sub-Total A (excluding pass through)			\$ 599.18			\$ 609.88	\$ 10.70	1.79%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3528	100	\$ 35.28	\$ -	100	\$ -	\$ (35.28)	-100.00%
GA Rate Riders				\$ -	40,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.3870	100	\$ 138.70	\$ 1.3870	100	\$ 138.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 773.16			\$ 748.58	\$ (24.58)	-3.18%
RTSR - Network	\$ 2.2259	100	\$ 222.59	\$ 2.2489	100	\$ 224.89	\$ 2.30	1.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7638	100	\$ 176.38	\$ 1.7705	100	\$ 177.05	\$ 0.67	0.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,172.13			\$ 1,150.52	\$ (21.61)	-1.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	42,972	\$ 154.70	\$ 0.0036	42,972	\$ 154.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	42,972	\$ 55.86	\$ 0.0013	42,972	\$ 55.86	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	40,000	\$ 280.00	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	42,972	\$ 47.27	\$ 0.0011	42,972	\$ 47.27	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	42,972	\$ 4,855.84	\$ 0.1130	42,972	\$ 4,855.84	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,565.80			\$ 6,544.19	\$ (21.61)	-0.33%
HST	13%		\$ 853.55	13%		\$ 850.74	\$ (2.81)	-0.33%
Total Bill on Average IESO Wholesale Market Price			\$ 7,419.35			\$ 7,394.93	\$ (24.42)	-0.33%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0743	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.76		\$ -	\$ 12.99	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0058	250	\$ 1.45	\$ 0.0059	250	\$ 1.48	\$ 0.02	1.72%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1.53			\$ 1.55	\$ 0.02	1.64%
Line Losses on Cost of Power	\$ 0.1114	19	\$ 2.07	\$ 0.1114	19	\$ 2.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0041	250	\$ (1.03)	\$ -	250	\$ -	\$ 1.03	-100.00%
GA Rate Riders				\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	250	\$ 0.75	\$ 0.0030	250	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.32			\$ 4.37	\$ 1.05	31.64%
RTSR - Network	\$ 0.0052	269	\$ 1.40	\$ 0.0053	269	\$ 1.42	\$ 0.03	1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	269	\$ 1.13	\$ 0.0042	269	\$ 1.13	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.84			\$ 6.92	\$ 1.08	18.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	269	\$ 0.97	\$ 0.0036	269	\$ 0.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	269	\$ 0.35	\$ 0.0013	269	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	269	\$ 0.30	\$ 0.0011	269	\$ 0.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	163	\$ 14.14	\$ 0.0870	163	\$ 14.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	43	\$ 5.61	\$ 0.1320	43	\$ 5.61	\$ -	0.00%
TOU - On Peak	\$ 0.1800	45	\$ 8.10	\$ 0.1800	45	\$ 8.10	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 37.30			\$ 38.38	\$ 1.08	2.89%
HST	13%		\$ 4.85	13%		\$ 4.99	\$ 0.14	2.89%
Total Bill on TOU			\$ 42.15			\$ 43.37	\$ 1.22	2.89%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	100	kWh	
Demand	0	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0743		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.39		\$ -	\$ 6.51	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 22.1203	0.25	\$ 5.53	\$ 22.5185	0.25	\$ 5.63	\$ 0.10	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2763	0.25	\$ 0.07	\$ 0.2751	0.25	\$ 0.07	\$ (0.00)	-0.43%
Sub-Total A (excluding pass through)			\$ 5.60			\$ 5.70	\$ 0.10	1.77%
Line Losses on Cost of Power	\$ 0.1114	7	\$ 0.83	\$ 0.1114	7	\$ 0.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.2560	0	\$ (0.31)	\$ -	0	\$ -	\$ 0.31	-100.00%
GA Rate Riders				\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9526	0	\$ 0.24	\$ 0.9526	0	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6.35			\$ 6.76	\$ 0.41	6.51%
RTSR - Network	\$ 1.6633	0	\$ 0.42	\$ 1.6804	0	\$ 0.42	\$ 0.00	1.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2999	0	\$ 0.32	\$ 1.3048	0	\$ 0.33	\$ 0.00	0.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.09			\$ 7.51	\$ 0.42	5.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	107	\$ 0.39	\$ 0.0036	107	\$ 0.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	107	\$ 0.14	\$ 0.0013	107	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	107	\$ 0.12	\$ 0.0011	107	\$ 0.12	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	65	\$ 5.66	\$ 0.0870	65	\$ 5.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	17	\$ 2.24	\$ 0.1320	17	\$ 2.24	\$ -	0.00%
TOU - On Peak	\$ 0.1800	18	\$ 3.24	\$ 0.1800	18	\$ 3.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.83			\$ 20.24	\$ 0.42	2.11%
HST	13%		\$ 2.58	13%		\$ 2.63	\$ 0.05	2.11%
Total Bill on TOU			\$ 22.40			\$ 22.88	\$ 0.47	2.11%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	100	kWh	
Demand	0	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0743		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.26		\$ -	\$ 5.35	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 16.1267	0.25	\$ 4.03	\$ 16.4170	0.25	\$ 4.10	\$ 0.07	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2723	0.25	\$ 0.07	\$ 0.2811	0.25	\$ 0.07	\$ 0.00	3.23%
Sub-Total A (excluding pass through)			\$ 4.10			\$ 4.17	\$ 0.07	1.82%
Line Losses on Cost of Power	\$ 0.1114	7	\$ 0.83	\$ 0.1114	7	\$ 0.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.1939	0	\$ (0.30)	\$ -	0	\$ -	\$ 0.30	-100.00%
GA Rate Riders				\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9330	0	\$ 0.23	\$ 0.9330	0	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.86			\$ 5.24	\$ 0.37	7.68%
RTSR - Network	\$ 1.6213	0	\$ 0.41	\$ 1.6381	0	\$ 0.41	\$ 0.00	1.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2873	0	\$ 0.32	\$ 1.2922	0	\$ 0.32	\$ 0.00	0.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.59			\$ 5.97	\$ 0.38	6.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	107	\$ 0.39	\$ 0.0036	107	\$ 0.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	107	\$ 0.14	\$ 0.0013	107	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	107	\$ 0.12	\$ 0.0011	107	\$ 0.12	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	65	\$ 5.66	\$ 0.0870	65	\$ 5.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	17	\$ 2.24	\$ 0.1320	17	\$ 2.24	\$ -	0.00%
TOU - On Peak	\$ 0.1800	18	\$ 3.24	\$ 0.1800	18	\$ 3.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 18.32			\$ 18.70	\$ 0.38	2.07%
HST	13%		\$ 2.38	13%		\$ 2.43	\$ 0.05	2.07%
Total Bill on TOU			\$ 20.70			\$ 21.13	\$ 0.43	2.07%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0743		
Proposed/Approved Loss Factor	1.0743		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.66	1	\$ 23.66	\$ 27.20	1	\$ 27.20	\$ 3.54	14.96%
Distribution Volumetric Rate	\$ 0.0113	750	\$ 8.48	\$ 0.0076	750	\$ 5.70	\$ (2.78)	-32.74%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0000	750	\$ 0.03	\$ -	750	\$ -	\$ (0.03)	-100.00%
Sub-Total A (excluding pass through)			\$ 32.34			\$ 33.07	\$ 0.73	2.27%
Line Losses on Cost of Power	\$ 0.1114	56	\$ 6.21	\$ 0.1114	56	\$ 6.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0036	750	\$ (2.70)	\$ -	750	\$ -	\$ 2.70	-100.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.18			\$ 42.62	\$ 3.44	8.77%
RTSR - Network	\$ 0.0057	806	\$ 4.59	\$ 0.0058	806	\$ 4.67	\$ 0.08	1.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	806	\$ 3.63	\$ 0.0045	806	\$ 3.63	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.40			\$ 50.92	\$ 3.52	7.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	806	\$ 2.90	\$ 0.0036	806	\$ 2.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	806	\$ 1.05	\$ 0.0013	806	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	806	\$ 0.89	\$ 0.0011	806	\$ 0.89	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 136.03			\$ 139.54	\$ 3.52	2.58%
HST	13%		\$ 17.68	13%		\$ 18.14	\$ 0.46	2.58%
Total Bill on TOU			\$ 153.71			\$ 157.68	\$ 3.97	2.58%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0743	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.66	1	\$ 23.66	\$ 27.20	1	\$ 27.20	\$ 3.54	14.96%
Distribution Volumetric Rate	\$ 0.0113	750	\$ 8.48	\$ 0.0076	750	\$ 5.70	\$ (2.78)	-32.74%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0000	750	\$ 0.03	\$ -	750	\$ -	\$ (0.03)	-100.00%
Sub-Total A (excluding pass through)			\$ 32.34			\$ 33.07	\$ 0.73	2.27%
Line Losses on Cost of Power	\$ 0.1130	56	\$ 6.30	\$ 0.1130	56	\$ 6.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0034	750	\$ 2.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.90			\$ 42.71	\$ 0.81	1.93%
RTSR - Network	\$ 0.0057	806	\$ 4.59	\$ 0.0058	806	\$ 4.67	\$ 0.08	1.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	806	\$ 3.63	\$ 0.0045	806	\$ 3.63	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.12			\$ 51.01	\$ 0.89	1.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	806	\$ 2.90	\$ 0.0036	806	\$ 2.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	806	\$ 1.05	\$ 0.0013	806	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	806	\$ 0.89	\$ 0.0011	806	\$ 0.89	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 139.70			\$ 140.59	\$ 0.89	0.64%
HST	13%		\$ 18.16	13%		\$ 18.28	\$ 0.12	0.64%
Total Bill on Non-RPP Avg. Price			\$ 157.86			\$ 158.87	\$ 1.01	0.64%

APPENDIX 3b

2017 IRM Rate Generator

Parry Sound Power

Incentive Regulation Model for 2017 Filers

Quick Links

[Ontario Energy Board's 2017 Electricity Distribution Rates Webpage](#)

[Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications](#)

Version1.1

Utility Name	Lakeland Power Distribution Ltd.
Service Territory	For Former Parry Sound Service Area
Assigned EB Number	EB-2016-0090
Name of Contact and Title	Margaret Maw, Chief Financial Officer
Phone Number	705-789-5442
Email Address	mmaw@lakelandholding.com
We are applying for rates effective	January-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2013
Please indicate the last Cost of Service Re-Basing Year	2011

Notes

Pale green cells represent input cells.



Incentive Regulation Model for 2017 File

Lakeland Power Distribution Ltd. For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0086

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.52
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Class E



Incentive Regulation Model for 2017 File

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	197.28
Distribution Volumetric Rate	\$/kW	3.9614
Low Voltage Service Rate	\$/kW	0.4071
Retail Transmission Rate - Network Service Rate	\$/kW	1.5667
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1697
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8643
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4188

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.70
Distribution Volumetric Rate	\$/kWh	0.1383
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.43
Distribution Volumetric Rate	\$/kW	17.1509
Low Voltage Service Rate	\$/kW	0.3916
Retail Transmission Rate - Network Service Rate	\$/kW	1.1879
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9233

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.82
Distribution Volumetric Rate	\$/kW	28.2350
Low Voltage Service Rate	\$/kW	0.3635
Retail Transmission Rate - Network Service Rate	\$/kW	1.1814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Incentive Regulation Model for 2017 File

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/remove load control device - during regular hours	\$	65.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer-owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35



Incentive Regulation Model for 2017 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2017 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0809
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0700
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

2010									
Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2011
7,839				7,839	(30)				(30)
				0					0
(139,047)				(139,047)	7,512				7,512
				0					0
				0					0
(20,176)				(20,176)	(397)				(397)
(80,646)				(80,646)	(947)				(947)
(85,517)				(85,517)	(7,307)				(7,307)
430,231				430,231	7,404				7,404
				0					0
(82,603)				(82,603)	(105,784)				(105,784)
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
430,231	0	0	0	430,231	7,404	0	0	0	7,404
(400,150)	0	0	0	(400,150)	(106,953)	0	0	0	(106,953)
30,081	0	0	0	30,081	(99,549)	0	0	0	(99,549)
30,081	0	0	0	30,081	(99,549)	0	0	0	(99,549)

2011

Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
7,839	31,503			39,342	(30)	188			158
0				0	0				0
(139,047)	(128,864)			(267,911)	7,512	(2,980)			4,532
0				0	0				0
0				0	0				0
(20,176)	(33,175)			(53,351)	(397)	(943)			(1,340)
(80,646)	(66,005)			(146,651)	(947)	(2,075)			(3,022)
(85,517)	(35,474)			(120,991)	(7,307)	(5,463)			(12,770)
430,231	(264,319)			165,912	7,404	7,709			15,113
0				0	0				0
(82,603)	154,214			71,611	(105,784)	979			(104,805)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
430,231	(264,319)	0	0	165,912	7,404	7,709	0	0	15,113
(400,150)	(77,801)	0	0	(477,951)	(106,953)	(10,294)	0	0	(117,247)
30,081	(342,120)	0	0	(312,039)	(99,549)	(2,585)	0	0	(102,134)
				0					0
30,081	(342,120)	0	0	(312,039)	(99,549)	(2,585)	0	0	(102,134)

2012

Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
39,342	31,312	7,839		62,815	158		86		72
0				0	0				0
(267,911)	(141,992)	(139,047)		(270,856)	4,532	(3,163)	5,470		(4,101)
0				0	0				0
0				0	0				0
(53,351)	(14,295)	(20,176)		(47,470)	(1,340)	(870)	(694)		(1,516)
(146,651)	(8,738)	(80,646)		(74,743)	(3,022)	(1,410)	(2,134)		(2,298)
(120,991)	1,438,678	(85,517)		1,403,204	(12,770)	60,578	(8,565)		56,373
165,912	(1,228,729)	430,231		(1,493,048)	15,113	(66,245)	13,728		(64,860)
0				0	0				0
71,611	3,631			75,242	(104,805)	1,095			(103,710)
0				0	0				0
0	(60,714)	(112,704)		51,990	0	(646)	(8,471)		7,825
0				0	0				0
0				0	0				0
0				0	0				0
165,912	(1,228,729)	430,231	0	(1,493,048)	15,113	(66,245)	13,728	0	(64,860)
(477,951)	1,247,882	(430,251)	0	1,200,182	(117,247)	55,584	(14,308)	0	(47,355)
(312,039)	19,153	(20)	0	(292,866)	(102,134)	(10,661)	(580)	0	(112,215)
0				0	0				0
(312,039)	19,153	(20)	0	(292,866)	(102,134)	(10,661)	(580)	0	(112,215)

2013

Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
62,815	36,953	31,502		68,266	72	2,304	537		1,839
0	2,524			2,524	0	25			25
(270,856)	(85,064)	(128,864)		(227,056)	(4,101)	(3,430)	(2,830)		(4,701)
0				0	0				0
0				0	0				0
(47,470)	35,680	(33,175)		21,385	(1,516)	(271)	(1,133)		(654)
(74,743)	(5,033)	(66,006)		(13,770)	(2,298)	(556)	(1,859)		(995)
1,403,204	659,316	(35,475)		2,097,995	56,373	23,643	(4,727)		84,743
(1,493,048)	(861,363)	(264,320)		(2,090,091)	(64,860)	(24,278)	(2,500)		(86,638)
0				0	0				0
75,242	(106,508)	(31,266)		0	(103,710)	101,322	(2,388)		0
0				0	0				0
51,990	(5,069)			46,921	7,825	(286)			7,539
0	441,361	527,604		(86,243)	0	(4,116)	14,900		(19,016)
0				0	0				0
0				0	0				0
(1,493,048)	(861,363)	(264,320)	0	(2,090,091)	(64,860)	(24,278)	(2,500)	0	(86,638)
1,200,182	974,160	264,320	0	1,910,022	(47,355)	118,635	2,500	0	68,780
(292,866)	112,797	0	0	(180,069)	(112,215)	94,357	0	0	(17,858)
0				0	0				0
(292,866)	112,797	0	0	(180,069)	(112,215)	94,357	0	0	(17,858)

☐ Check to Dispose of Account

2014

Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
68,266	57,291			125,557	1,839	585			2,424
2,524	107			2,631	25	26			51
(227,056)	(40,801)			(267,857)	(4,701)	(3,031)			(7,732)
0				0	0				0
0				0	0				0
21,385	3,286			24,671	(654)	469			(185)
(13,770)	(11,363)			(25,133)	(995)	(201)			(1,196)
2,097,995	196,338			2,294,333	84,743	31,286			116,029
(2,090,091)	(646,050)			(2,736,141)	(86,638)	(29,951)			(116,589)
0				0	0				0
0				0	0				0
0				0	0				0
46,921				46,921	7,539	690			8,229
(86,243)	15,437			(70,806)	(19,016)	2,726			(16,290)
0				0	0				0
0				0	0				0
(2,090,091)	(646,050)	0	0	(2,736,141)	(86,638)	(29,951)	0	0	(116,589)
1,910,022	220,295	0	0	2,130,317	68,780	32,550	0	0	101,330
(180,069)	(425,755)	0	0	(605,824)	(17,858)	2,599	0	0	(15,259)
0				0	0				0
(180,069)	(425,755)	0	0	(605,824)	(17,858)	2,599	0	0	(15,259)

2015

Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
125,557	144,569			270,126	2,424	2,196			4,620
2,631	(450)			2,181	51	29			80
(267,857)	(145,392)			(413,249)	(7,732)	(4,041)			(11,773)
0				0	0				0
0	19,954			19,954	0	61			61
24,671	22,109			46,780	(185)	337			152
(25,133)	26,622			1,489	(1,196)	(226)			(1,422)
2,294,333	(1,835,679)			458,654	116,029	(48,544)			67,485
(2,736,141)	3,144,883			408,742	(116,589)	40,840			(75,749)
0				0	0				0
0				0	0				0
0				0	0				0
46,921				46,921	8,229	560			8,788
(70,806)	(98)			(70,904)	(16,290)	(967)			(17,258)
0				0	0				0
0				0	0				0
(2,736,141)	3,144,883	0	0	408,742	(116,589)	40,840	0	0	(75,749)
2,130,317	(1,768,364)	0	0	361,953	101,330	(50,596)	0	0	50,734
(605,824)	1,376,519	0	0	770,695	(15,259)	(9,756)	0	0	(25,015)
0		0		0	0				0
(605,824)	1,376,519	0	0	770,695	(15,259)	(9,756)	0	0	(25,015)

If you have a Class A customer, 1580 sub-a disposed through a rate rider calculated out

If you have only Class B customers, the bal allocated and disposed with account 1580.

Please click if you have one or more Class

If you have a Class A customer, 1580 sub-a disposed through a rate rider calculated out

If you have only Class B customers, the bal allocated and disposed with account 1580.

Please click if you have one or more Class

If you have a Class A customer, 1580 sub-a disposed through a rate rider calculated out

If you have only Class B customers, the bal allocated and disposed with account 1580.

Please click if you have one or more Class

2016				Projected Interest on Dec-31-15 E			
Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	
		270,126	4,620	2,971		7,591	
		2,181	80	24		104	
		(413,249)	(11,773)	(4,546)		(16,319)	
		0	0	0		0	
		19,954	61	219		280	
		46,780	152	515		667	
		1,489	(1,422)	16		(1,406)	
		458,654	67,485	5,045		72,531	
		408,742	(75,749)	4,496		(71,253)	
		0	0	0		0	
		0	0	0		0	
		0	0	0		0	
		46,921	8,788	516		9,304	
		(70,904)	(17,258)	(780)		(18,038)	
		0	0	0		0	
		0	0	0		0	
		0	0				
		408,742	(75,749)	4,496	0	(71,253)	
		361,953	50,734	3,981	0	54,715	
		770,695	(25,015)	8,478	0	(16,538)	
		0	0			0	
		0	0				
		770,695	(25,015)	8,478	0	(16,538)	

account CBR Class B will be
tside the model (if significant).

lance applicable to Class B will be

A customers. ☐

Balances		2.1.7 RRR		
Total Claim		As of Dec 31-15		Variance RRR vs. 2015 Balance (Principal + Interest)
	277,717.40		797,193	522,447
	2,285.07		6,641	4,380
	(429,567.41)		(1,867,629)	(1,442,607)
☐ Check to Dispose of Account (Disabled)	0.00		0	0
☒ Check to Dispose of Account	20,234.50		20,015	0
	47,446.91		(163,474)	(210,406)
	83.42		(33,957)	(34,024)
	531,184.65		698,807	172,668
	337,488.91		797,481	464,488
☐ Check to Dispose of Account	0.00		0	0
☐ Check to Dispose of Account	0.00		0	0
☐ Check to Dispose of Account	0.00		(73,927)	(73,927)
☒ Check to Dispose of Account	56,225.40		53,125	(2,584)
☒ Check to Dispose of Account	(88,941.74)		55,204	143,366
☐ Check to Dispose of Account	0.00		0	0
☐ Check to Dispose of Account	0.00		0	0
	337,488.91		797,481	464,488
	416,668.21		(528,017)	(940,704)
	754,157.12		269,464	(476,215)
	0.00		29,938	29,938
	754,157.12		299,402	(446,277)

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,661,591	0	1,842,434	0			30,661,591	0	38%	38%		2,896
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	16,325,831	0	2,360,670	0			16,325,831	0	19%	19%		542
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	32,991,393	82,090	27,719,996	67,600			32,991,393	82,090	43%	43%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,112	0	0	0			56,112	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7,798	22	0	0			7,798	22	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	609,091	1,878	609,091	1,878			609,091	1,878	1%	1%		
Total		80,651,816	83,990	32,532,191	69,478	0	0	80,651,816	83,990	100%	100%	\$0	3,438

Threshold Test

Total Claim (including Account 1568)	\$754,157
Total Claim for Threshold Test (All Group 1 Accounts)	\$754,157
Threshold Test (Total claim per kWh) ²	\$0.0094

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class					allocated based on		allocated based on						
	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2012)	1595_(2013)	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.0%	5.7%	84.2%	38.0%	105,580	1,925	(155,617)	18,038	32	201,942	21,141	(33,442)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.2%	7.3%	15.8%	20.2%	56,217	360	(82,859)	9,604	17	107,524	10,582	(16,739)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.9%	85.2%	0.0%	40.9%	113,603	0	(167,442)	19,409	34	217,286	23,907	(37,818)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	193	0	(285)	33	0	370	39	(62)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	27	0	(40)	5	0	51	6	(9)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	1.9%	0.0%	0.8%	2,097	0	(3,091)	358	1	4,012	551	(872)	0
Total	100.0%	100.0%	100.0%	100.0%	277,717	2,285	(409,333)	47,447	83	531,185	56,225	(88,942)	0



Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan.1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,842,434		1,842,434	5.7%	\$19,113	\$0.0104	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	2,360,670		2,360,670	7.3%	\$24,490	\$0.0104	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	27,719,996		27,719,996	85.2%	\$287,567	\$0.0104	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	609,091		609,091	1.9%	\$6,319	\$0.0104	kWh
Total		32,532,191	0	32,532,191	100.0%	\$337,489		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Proposed Rate Rider Recovery Period (in months)	12	

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1	Deferral/Variance		
							Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,661,591	0	30,661,591	0	159,598		0.0052		0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,325,831	0	16,325,831	0	84,707		0.0052		0.0000
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	32,991,393	82,090	32,991,393	82,090	168,979		2.0585		0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,112	0	56,112	0	288		0.0051		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7,798	22	7,798	22	40		1.8446		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	609,091	1,878	609,091	1,878	3,056		1.6273		0.0000



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 5,885,842	\$ 5,885,842
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 5,885,842	\$ 5,885,842
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 275,660	\$ 275,660
Corporate Tax Rate	15.25%	15.000%
Tax Impact	\$ 42,038	\$ 41,349
Grossed-up Tax Amount	\$ 49,603	\$ 48,646
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 49,603	\$ 48,646
Total Tax Related Amounts	\$ 49,603	\$ 48,646
Incremental Tax Savings		-\$ 957
Sharing of Tax Amount (50%)		-\$ 479

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-baed Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,812	33,427,924		21.55	0.0172	0.0000	727,183	574,960	0	1,302,143	55.8%	44.2%	0.0%	55.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	493	16,733,379		32.19	0.0132	0.0000	190,436	220,881	0	411,317	46.3%	53.7%	0.0%	17.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	68	37,802,659	97,727	203.06	0.0000	4.0776	165,697	0	398,492	564,189	29.4%	0.0%	70.6%	24.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	18	58,750		22.29	0.1301	0.0000	4,815	7,643	0	12,458	38.6%	61.4%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	12	12,745	36	4.16	0.0000	16.1330	599	0	581	1,180	50.8%	0.0%	49.2%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,004	867,846	2,421	1.31	0.0000	13.1417	15,783	0	31,816	47,599	33.2%	0.0%	66.8%	2.0%
Total		4,407	88,903,303	100,184				1,104,513	803,484	430,888	2,338,885				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,661,591		-266	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,325,831		-84	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	32,991,393	82,090	-115	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,112		-3	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7,798	22	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	609,091	1,878	-10	0.0000	kW
Total		80,651,816	83,990	-\$479		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043	30,661,591	0	1.0809	33,142,114
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	30,661,591	0	1.0809	33,142,114
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039	16,325,831	0	1.0809	17,646,591
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	16,325,831	0	1.0809	17,646,591
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5667	11,895,602	38,137		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1697	11,895,602	38,137		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8643	21,095,791	43,954		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	1.4188	21,095,791	43,954		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039	56,112	0	1.0809	60,651
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	56,112	0	1.0809	60,651
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.1879	7,798	22		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9233	7,798	22		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.1814	609,091	1,878		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9042	609,091	1,878		



Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit		2015		2016		2017	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$		3.78	\$		3.66	\$	3.66
Line Connection Service Rate	kW	\$		0.86	\$		0.87	\$	0.87
Transformation Connection Service Rate	kW	\$		2.00	\$		2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit		2015 - 2016		2016		2017	
				Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016			
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5504	\$	2.5504

If needed, add extra host here. (I)		Unit		2015		2016		2017	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-	

If needed, add extra host here. (II)		Unit		2015		2016		2017	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-	

				Historical 2015		Current 2016		Forecast 2017	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$								



Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,563	\$3.23	\$ 53,499	16,563	\$0.65	\$ 10,766	16,563	\$1.62	\$ 26,833	\$ 37,599
February	17,373	\$3.23	\$ 56,116	17,373	\$0.65	\$ 11,293	17,373	\$1.62	\$ 28,145	\$ 39,437
March	15,485	\$3.23	\$ 50,017	15,485	\$0.65	\$ 10,065	15,485	\$1.62	\$ 25,086	\$ 35,151
April	11,483	\$3.23	\$ 37,090	11,483	\$0.65	\$ 7,464	11,483	\$1.62	\$ 18,603	\$ 26,067
May	9,711	\$3.41	\$ 33,134	9,711	\$0.79	\$ 7,651	9,711	\$1.80	\$ 17,497	\$ 25,148
June	9,910	\$3.41	\$ 33,813	9,910	\$0.79	\$ 7,808	9,910	\$1.80	\$ 17,855	\$ 25,663
July	12,317	\$3.41	\$ 42,027	12,317	\$0.79	\$ 9,705	12,317	\$1.80	\$ 22,193	\$ 31,898
August	11,991	\$3.41	\$ 40,913	11,991	\$0.79	\$ 9,447	11,991	\$1.80	\$ 21,605	\$ 31,052
September	11,814	\$3.41	\$ 40,309	11,814	\$0.79	\$ 9,308	11,814	\$1.80	\$ 21,286	\$ 30,594
October	10,981	\$3.41	\$ 37,469	10,981	\$0.79	\$ 8,652	10,981	\$1.80	\$ 19,786	\$ 28,438
November	12,285	\$3.41	\$ 41,919	12,285	\$0.79	\$ 9,680	12,285	\$1.80	\$ 22,136	\$ 31,815
December	12,474	\$3.41	\$ 42,561	12,965	\$0.79	\$ 10,215	12,965	\$1.80	\$ 23,361	\$ 33,576
Total	152,387	\$ 3.34	\$ 508,868	152,878	\$ 0.73	\$ 112,054	152,878	\$ 1.73	\$ 264,384	\$ 376,438

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,563	\$ 3.2300	\$ 53,499	16,563	\$ 0.6500	\$ 10,766	16,563	\$ 1.6200	\$ 26,833	\$ 37,599
February	17,373	\$ 3.2300	\$ 56,116	17,373	\$ 0.6500	\$ 11,293	17,373	\$ 1.6200	\$ 28,145	\$ 39,437
March	15,485	\$ 3.2300	\$ 50,017	15,485	\$ 0.6500	\$ 10,065	15,485	\$ 1.6200	\$ 25,086	\$ 35,151
April	11,483	\$ 3.2300	\$ 37,090	11,483	\$ 0.6500	\$ 7,464	11,483	\$ 1.6200	\$ 18,603	\$ 26,067
May	9,711	\$ 3.4121	\$ 33,134	9,711	\$ 0.7879	\$ 7,651	9,711	\$ 1.8018	\$ 17,497	\$ 25,148
June	9,910	\$ 3.4121	\$ 33,813	9,910	\$ 0.7879	\$ 7,808	9,910	\$ 1.8018	\$ 17,855	\$ 25,663
July	12,317	\$ 3.4121	\$ 42,027	12,317	\$ 0.7879	\$ 9,705	12,317	\$ 1.8018	\$ 22,193	\$ 31,898
August	11,991	\$ 3.4121	\$ 40,913	11,991	\$ 0.7879	\$ 9,447	11,991	\$ 1.8018	\$ 21,605	\$ 31,052
September	11,814	\$ 3.4121	\$ 40,309	11,814	\$ 0.7879	\$ 9,308	11,814	\$ 1.8018	\$ 21,286	\$ 30,594
October	10,981	\$ 3.4121	\$ 37,469	10,981	\$ 0.7879	\$ 8,652	10,981	\$ 1.8018	\$ 19,786	\$ 28,438
November	12,285	\$ 3.4121	\$ 41,919	12,285	\$ 0.7879	\$ 9,680	12,285	\$ 1.8018	\$ 22,136	\$ 31,815
December	12,474	\$ 3.4121	\$ 42,561	12,965	\$ 0.7879	\$ 10,215	12,965	\$ 1.8018	\$ 23,361	\$ 33,576
Total	152,387	\$ 3.34	\$ 508,868	152,878	\$ 0.73	\$ 112,054	152,878	\$ 1.73	\$ 264,384	\$ 376,438



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,563	\$ 3.4121	\$ 56,516	16,563	\$ 0.7879	\$ 13,050	16,563	\$ 1.8018	\$ 29,844	\$ 42,894
February	17,373	\$ 3.3396	\$ 58,020	17,373	\$ 0.7791	\$ 13,535	17,373	\$ 1.7713	\$ 30,773	\$ 44,309
March	15,485	\$ 3.3396	\$ 51,714	15,485	\$ 0.7791	\$ 12,065	15,485	\$ 1.7713	\$ 27,429	\$ 39,493
April	11,483	\$ 3.3396	\$ 38,349	11,483	\$ 0.7791	\$ 8,946	11,483	\$ 1.7713	\$ 20,340	\$ 29,286
May	9,711	\$ 3.3396	\$ 32,430	9,711	\$ 0.7791	\$ 7,566	9,711	\$ 1.7713	\$ 17,200	\$ 24,766
June	9,910	\$ 3.3396	\$ 33,094	9,910	\$ 0.7791	\$ 7,721	9,910	\$ 1.7713	\$ 17,553	\$ 25,273
July	12,317	\$ 3.3396	\$ 41,134	12,317	\$ 0.7791	\$ 9,596	12,317	\$ 1.7713	\$ 21,817	\$ 31,414
August	11,991	\$ 3.3396	\$ 40,044	11,991	\$ 0.7791	\$ 9,342	11,991	\$ 1.7713	\$ 21,239	\$ 30,581
September	11,814	\$ 3.3396	\$ 39,453	11,814	\$ 0.7791	\$ 9,204	11,814	\$ 1.7713	\$ 20,925	\$ 30,129
October	10,981	\$ 3.3396	\$ 36,673	10,981	\$ 0.7791	\$ 8,555	10,981	\$ 1.7713	\$ 19,451	\$ 28,007
November	12,285	\$ 3.3396	\$ 41,028	12,285	\$ 0.7791	\$ 9,572	12,285	\$ 1.7713	\$ 21,761	\$ 31,333
December	12,474	\$ 3.3396	\$ 41,657	12,965	\$ 0.7791	\$ 10,101	12,965	\$ 1.7713	\$ 22,965	\$ 33,067
Total	152,387	\$ 3.35	\$ 510,111	152,878	\$ 0.78	\$ 119,253	152,878	\$ 1.77	\$ 271,299	\$ 390,552

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,563	\$ 3.4121	\$ 56,516	16,563	\$ 0.7879	\$ 13,050	16,563	\$ 1.8018	\$ 29,844	\$ 42,894
February	17,373	\$ 3.3396	\$ 58,020	17,373	\$ 0.7791	\$ 13,535	17,373	\$ 1.7713	\$ 30,773	\$ 44,309
March	15,485	\$ 3.3396	\$ 51,714	15,485	\$ 0.7791	\$ 12,065	15,485	\$ 1.7713	\$ 27,429	\$ 39,493
April	11,483	\$ 3.3396	\$ 38,349	11,483	\$ 0.7791	\$ 8,946	11,483	\$ 1.7713	\$ 20,340	\$ 29,286
May	9,711	\$ 3.3396	\$ 32,430	9,711	\$ 0.7791	\$ 7,566	9,711	\$ 1.7713	\$ 17,200	\$ 24,766
June	9,910	\$ 3.3396	\$ 33,094	9,910	\$ 0.7791	\$ 7,721	9,910	\$ 1.7713	\$ 17,553	\$ 25,273
July	12,317	\$ 3.3396	\$ 41,134	12,317	\$ 0.7791	\$ 9,596	12,317	\$ 1.7713	\$ 21,817	\$ 31,414
August	11,991	\$ 3.3396	\$ 40,044	11,991	\$ 0.7791	\$ 9,342	11,991	\$ 1.7713	\$ 21,239	\$ 30,581
September	11,814	\$ 3.3396	\$ 39,453	11,814	\$ 0.7791	\$ 9,204	11,814	\$ 1.7713	\$ 20,925	\$ 30,129
October	10,981	\$ 3.3396	\$ 36,673	10,981	\$ 0.7791	\$ 8,555	10,981	\$ 1.7713	\$ 19,451	\$ 28,007
November	12,285	\$ 3.3396	\$ 41,028	12,285	\$ 0.7791	\$ 9,572	12,285	\$ 1.7713	\$ 21,761	\$ 31,333
December	12,474	\$ 3.3396	\$ 41,657	12,965	\$ 0.7791	\$ 10,101	12,965	\$ 1.7713	\$ 22,965	\$ 33,067
Total	152,387	\$ 3.35	\$ 510,111	152,878	\$ 0.78	\$ 119,253	152,878	\$ 1.77	\$ 271,299	\$ 390,552



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,563	\$ 3.3396	\$ 55,315	16,563	\$ 0.7791	\$ 12,904	16,563	\$ 1.7713	\$ 29,339	\$ 42,243
February	17,373	\$ 3.3396	\$ 58,020	17,373	\$ 0.7791	\$ 13,535	17,373	\$ 1.7713	\$ 30,773	\$ 44,309
March	15,485	\$ 3.3396	\$ 51,714	15,485	\$ 0.7791	\$ 12,065	15,485	\$ 1.7713	\$ 27,429	\$ 39,493
April	11,483	\$ 3.3396	\$ 38,349	11,483	\$ 0.7791	\$ 8,946	11,483	\$ 1.7713	\$ 20,340	\$ 29,286
May	9,711	\$ 3.3396	\$ 32,430	9,711	\$ 0.7791	\$ 7,566	9,711	\$ 1.7713	\$ 17,200	\$ 24,766
June	9,910	\$ 3.3396	\$ 33,094	9,910	\$ 0.7791	\$ 7,721	9,910	\$ 1.7713	\$ 17,553	\$ 25,273
July	12,317	\$ 3.3396	\$ 41,134	12,317	\$ 0.7791	\$ 9,596	12,317	\$ 1.7713	\$ 21,817	\$ 31,414
August	11,991	\$ 3.3396	\$ 40,044	11,991	\$ 0.7791	\$ 9,342	11,991	\$ 1.7713	\$ 21,239	\$ 30,581
September	11,814	\$ 3.3396	\$ 39,453	11,814	\$ 0.7791	\$ 9,204	11,814	\$ 1.7713	\$ 20,925	\$ 30,129
October	10,981	\$ 3.3396	\$ 36,673	10,981	\$ 0.7791	\$ 8,555	10,981	\$ 1.7713	\$ 19,451	\$ 28,007
November	12,285	\$ 3.3396	\$ 41,028	12,285	\$ 0.7791	\$ 9,572	12,285	\$ 1.7713	\$ 21,761	\$ 31,333
December	12,474	\$ 3.3396	\$ 41,657	12,965	\$ 0.7791	\$ 10,101	12,965	\$ 1.7713	\$ 22,965	\$ 33,067
Total	152,387	\$ 3.34	\$ 508,910	152,878	\$ 0.78	\$ 119,108	152,878	\$ 1.77	\$ 270,793	\$ 389,901

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,563	\$ 3.34	\$ 55,315	16,563	\$ 0.78	\$ 12,904	16,563	\$ 1.77	\$ 29,339	\$ 42,243
February	17,373	\$ 3.34	\$ 58,020	17,373	\$ 0.78	\$ 13,535	17,373	\$ 1.77	\$ 30,773	\$ 44,309
March	15,485	\$ 3.34	\$ 51,714	15,485	\$ 0.78	\$ 12,065	15,485	\$ 1.77	\$ 27,429	\$ 39,493
April	11,483	\$ 3.34	\$ 38,349	11,483	\$ 0.78	\$ 8,946	11,483	\$ 1.77	\$ 20,340	\$ 29,286
May	9,711	\$ 3.34	\$ 32,430	9,711	\$ 0.78	\$ 7,566	9,711	\$ 1.77	\$ 17,200	\$ 24,766
June	9,910	\$ 3.34	\$ 33,094	9,910	\$ 0.78	\$ 7,721	9,910	\$ 1.77	\$ 17,553	\$ 25,273
July	12,317	\$ 3.34	\$ 41,134	12,317	\$ 0.78	\$ 9,596	12,317	\$ 1.77	\$ 21,817	\$ 31,414
August	11,991	\$ 3.34	\$ 40,044	11,991	\$ 0.78	\$ 9,342	11,991	\$ 1.77	\$ 21,239	\$ 30,581
September	11,814	\$ 3.34	\$ 39,453	11,814	\$ 0.78	\$ 9,204	11,814	\$ 1.77	\$ 20,925	\$ 30,129
October	10,981	\$ 3.34	\$ 36,673	10,981	\$ 0.78	\$ 8,555	10,981	\$ 1.77	\$ 19,451	\$ 28,007
November	12,285	\$ 3.34	\$ 41,028	12,285	\$ 0.78	\$ 9,572	12,285	\$ 1.77	\$ 21,761	\$ 31,333
December	12,474	\$ 3.34	\$ 41,657	12,965	\$ 0.78	\$ 10,101	12,965	\$ 1.77	\$ 22,965	\$ 33,067
Total	152,387	\$ 3.34	\$ 508,910	152,878	\$ 0.78	\$ 119,108	152,878	\$ 1.77	\$ 270,793	\$ 389,901

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043	33,142,114	0	142,511	40.1%	204,487	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039	17,646,591	0	68,822	19.4%	98,751	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5667		38,137	59,749	16.8%	85,733	2.2480
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8643		43,954	81,943	23.0%	117,580	2.6751
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039	60,651	0	237	0.1%	339	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.1879		22	26	0.0%	37	1.7045
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.1814		1,878	2,219	0.6%	3,183	1.6952

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	33,142,114	0	109,369	40.3%	157,513	0.0048
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	17,646,591	0	52,940	19.5%	76,244	0.0043
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1697		38,137	44,609	16.4%	64,246	1.6846
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4188		43,954	62,362	23.0%	89,813	2.0434
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	60,651	0	182	0.1%	262	0.0043
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9233		22	20	0.0%	29	1.3298
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9042		1,878	1,698	0.6%	2,445	1.3022

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	33,142,114	0	204,487	40.1%	204,006	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	17,646,591	0	98,751	19.4%	98,519	0.0056
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2480		38,137	85,733	16.8%	85,532	2.2427
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6751		43,954	117,580	23.0%	117,303	2.6688
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	60,651	0	339	0.1%	339	0.0056
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7045		22	37	0.0%	37	1.7005
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6952		1,878	3,183	0.6%	3,176	1.6912

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	33,142,114	0	157,513	40.3%	157,250	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	17,646,591	0	76,244	19.5%	76,117	0.0043
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6846		38,137	64,246	16.4%	64,138	1.6818
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0434		43,954	89,813	23.0%	89,664	2.0399
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	60,651	0	262	0.1%	262	0.0043
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3298		22	29	0.0%	29	1.3274
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3022		1,878	2,446	0.6%	2,441	1.3001

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	2,812	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	33,427,924	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	26.52		0.0146		1.80%	30.68	0.0112
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	34.23		0.014		1.80%	34.85	0.0143
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	197.28		3.9614		1.80%	200.83	4.0327
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	23.7		0.1383		1.80%	24.13	0.1408
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.43		17.1509		1.80%	4.51	17.4596
STREET LIGHTING SERVICE CLASSIFICATION	2.82		28.235		1.80%	2.87	28.7432
microFIT SERVICE CLASSIFICATION	5.4					5.4	

	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	26.5200	894,891	64.7%	3.62	73.5%	30.14	1,017,044
Current Residential Variable Rate (inclusive of R/C adj.)	0.0146	488,048	35.3%		26.5%	0.0110	367,707
		1,382,939					1,384,751



Ontario Energy Board

Incentive Regulation

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.68
of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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approved schedules of Rates, Charges and Loss Factors**

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more

persons; \$ (38.00)

Class D

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
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(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit

\$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (75.00)

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.85
of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.83
Distribution Volumetric Rate	\$/kW	4.0327
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	2.0585
Low Voltage Service Rate	\$/kW	0.4071
Retail Transmission Rate - Network Service Rate	\$/kW	2.2427
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6818
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6688
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0399

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.13
Distribution Volumetric Rate	\$/kWh	0.1408
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.51
Distribution Volumetric Rate	\$/kW	17.4596
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.8446
Low Voltage Service Rate	\$/kW	0.3916
Retail Transmission Rate - Network Service Rate	\$/kW	1.7005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3274

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	28.7432
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0104
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.6273
Low Voltage Service Rate	\$/kW	0.3635
Retail Transmission Rate - Network Service Rate	\$/kW	1.6912
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3001

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Lakeland Power Distribution Ltd.
For Former Parry Sound Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/remove load control device - during regular hours	\$	65.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer-owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Lakeland Power Distribution Ltd.

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Lakeland Power Distribution Ltd.
For Former Parry Sound Service Area
TARIFF OF RATES AND CHARGES

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0809
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0700
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible][illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0809		
Proposed/Approved Loss Factor	1.0809		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.52	1	\$ 26.52	\$ 30.68	1	\$ 30.68	\$ 4.16	15.69%
Distribution Volumetric Rate	\$ 0.0146	300	\$ 4.38	\$ 0.0112	300	\$ 3.36	\$ (1.02)	-23.29%
Fixed Rate Riders	\$ 4.11	1	\$ 4.11	\$ 4.11	1	\$ 4.11	\$ -	0.00%
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 35.01			\$ 38.15	\$ 3.14	8.97%
Line Losses on Cost of Power	\$ 0.1114	24	\$ 2.70	\$ 0.1114	24	\$ 2.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	300	\$ -	\$ 0.0052	300	\$ 1.56	\$ 1.56	-
GA Rate Riders				\$ -	300	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	300	\$ 0.33	\$ 0.0011	300	\$ 0.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.83			\$ 43.53	\$ 4.70	12.10%
RTSR - Network	\$ 0.0043	324	\$ 1.39	\$ 0.0062	324	\$ 2.01	\$ 0.62	44.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	324	\$ 1.07	\$ 0.0047	324	\$ 1.52	\$ 0.45	42.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.30			\$ 47.07	\$ 5.77	13.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	324	\$ 1.17	\$ 0.0036	324	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	324	\$ 0.42	\$ 0.0013	324	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	324	\$ 0.36	\$ 0.0011	324	\$ 0.36	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	195	\$ 16.97	\$ 0.0870	195	\$ 16.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	51	\$ 6.73	\$ 0.1320	51	\$ 6.73	\$ -	0.00%
TOU - On Peak	\$ 0.1800	54	\$ 9.72	\$ 0.1800	54	\$ 9.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 76.91			\$ 82.68	\$ 5.77	7.50%
HST	13%		\$ 10.00	13%		\$ 10.75	\$ 0.75	7.50%
Total Bill on TOU			\$ 86.91			\$ 93.43	\$ 6.52	7.50%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0809		
Proposed/Approved Loss Factor	1.0809		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.23	1	\$ 34.23	\$ 34.85	1	\$ 34.85	\$ 0.62	1.81%
Distribution Volumetric Rate	\$ 0.0140	2000	\$ 28.00	\$ 0.0143	2000	\$ 28.60	\$ 0.60	2.14%
Fixed Rate Riders	\$ 8.52	1	\$ 8.52	\$ 8.52	1	\$ 8.52	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 70.75			\$ 71.97	\$ 1.22	1.72%
Line Losses on Cost of Power	\$ 0.1114	162	\$ 18.02	\$ 0.1114	162	\$ 18.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0052	2,000	\$ 10.40	\$ 10.40	
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 91.16			\$ 102.78	\$ 11.62	12.75%
RTSR - Network	\$ 0.0039	2,162	\$ 8.43	\$ 0.0056	2,162	\$ 12.11	\$ 3.68	43.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0030	2,162	\$ 6.49	\$ 0.0043	2,162	\$ 9.30	\$ 2.81	43.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 106.08			\$ 124.18	\$ 18.11	17.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,162	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,162	\$ 2.81	\$ 0.0013	2,162	\$ 2.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,162	\$ 2.38	\$ 0.0011	2,162	\$ 2.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.08			\$ 374.19	\$ 18.11	5.08%
HST	13%		\$ 46.29	13%		\$ 48.64	\$ 2.35	5.08%
Total Bill on TOU			\$ 402.37			\$ 422.83	\$ 20.46	5.08%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0809	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 197.28	1	\$ 197.28	\$ 200.83	1	\$ 200.83	\$ 3.55	1.80%
Distribution Volumetric Rate	\$ 3.9614	100	\$ 396.14	\$ 4.0327	100	\$ 403.27	\$ 7.13	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 593.42			\$ 604.10	\$ 10.68	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 2.0585	100	\$ 205.85	\$ 205.85	
GA Rate Riders				\$ 0.0104	40,000	\$ 416.00	\$ 416.00	
Low Voltage Service Charge	\$ 0.4071	100	\$ 40.71	\$ 0.4071	100	\$ 40.71	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 634.13			\$ 1,266.66	\$ 632.53	99.75%
RTSR - Network	\$ 1.5667	100	\$ 156.67	\$ 2.2427	100	\$ 224.27	\$ 67.60	43.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1697	100	\$ 116.97	\$ 1.6818	100	\$ 168.18	\$ 51.21	43.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 907.77			\$ 1,659.11	\$ 751.34	82.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	43,236	\$ 155.65	\$ 0.0036	43,236	\$ 155.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	43,236	\$ 56.21	\$ 0.0013	43,236	\$ 56.21	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	40,000	\$ 280.00	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	43,236	\$ 47.56	\$ 0.0011	43,236	\$ 47.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	43,236	\$ 4,885.67	\$ 0.1130	43,236	\$ 4,885.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,332.85			\$ 7,084.19	\$ 751.34	11.86%
HST	13%		\$ 823.27	13%		\$ 920.95	\$ 97.67	11.86%
Total Bill on Average IESO Wholesale Market Price			\$ 7,156.13			\$ 8,005.14	\$ 849.01	11.86%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0809	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.70		\$ -	\$ 24.13	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.1383	250	\$ 34.58	\$ 0.1408	250	\$ 35.20	\$ 0.63	1.81%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.58			\$ 35.20	\$ 0.63	1.81%
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.25	\$ 0.1114	20	\$ 2.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0051	250	\$ 1.28	\$ 1.28	
GA Rate Riders				\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	250	\$ 0.25	\$ 0.0010	250	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.08			\$ 38.98	\$ 1.90	5.12%
RTSR - Network	\$ 0.0039	270	\$ 1.05	\$ 0.0056	270	\$ 1.51	\$ 0.46	43.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0030	270	\$ 0.81	\$ 0.0043	270	\$ 1.16	\$ 0.35	43.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.94			\$ 41.65	\$ 2.71	6.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	270	\$ 0.97	\$ 0.0036	270	\$ 0.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	270	\$ 0.35	\$ 0.0013	270	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	270	\$ 0.30	\$ 0.0011	270	\$ 0.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	163	\$ 14.14	\$ 0.0870	163	\$ 14.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	43	\$ 5.61	\$ 0.1320	43	\$ 5.61	\$ -	0.00%
TOU - On Peak	\$ 0.1800	45	\$ 8.10	\$ 0.1800	45	\$ 8.10	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 70.41			\$ 73.12	\$ 2.71	3.85%
HST	13%		\$ 9.15	13%		\$ 9.51	\$ 0.35	3.85%
Total Bill on TOU			\$ 79.56			\$ 82.63	\$ 3.06	3.85%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	100	kWh	
Demand	0	kW	
Current Loss Factor	1.0809		
Proposed/Approved Loss Factor	1.0809		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.43		\$ -	\$ 4.51	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 17.1509	0.25	\$ 4.29	\$ 17.4596	0.25	\$ 4.36	\$ 0.08	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.25	\$ -	\$ -	0.25	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4.29			\$ 4.36	\$ 0.08	1.80%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.90	\$ 0.1114	8	\$ 0.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.8446	0	\$ 0.46	\$ 0.46	
GA Rate Riders				\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3916	0	\$ 0.10	\$ 0.3916	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.29			\$ 5.83	\$ 0.54	10.18%
RTSR - Network	\$ 1.1879	0	\$ 0.30	\$ 1.7005	0	\$ 0.43	\$ 0.13	43.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9233	0	\$ 0.23	\$ 1.3274	0	\$ 0.33	\$ 0.10	43.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.81			\$ 6.58	\$ 0.77	13.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	108	\$ 0.39	\$ 0.0036	108	\$ 0.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	108	\$ 0.14	\$ 0.0013	108	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	108	\$ 0.12	\$ 0.0011	108	\$ 0.12	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	65	\$ 5.66	\$ 0.0870	65	\$ 5.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	17	\$ 2.24	\$ 0.1320	17	\$ 2.24	\$ -	0.00%
TOU - On Peak	\$ 0.1800	18	\$ 3.24	\$ 0.1800	18	\$ 3.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 18.55			\$ 19.32	\$ 0.77	4.14%
HST	13%		\$ 2.41	13%		\$ 2.51	\$ 0.10	4.14%
Total Bill on TOU			\$ 20.96			\$ 21.83	\$ 0.87	4.14%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	100	kWh	
Demand	0	kW	
Current Loss Factor	1.0809		
Proposed/Approved Loss Factor	1.0809		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.82		\$ -	\$ 2.87	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 28.2350	0.25	\$ 7.06	\$ 28.7432	0.25	\$ 7.19	\$ 0.13	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.25	\$ -	\$ -	0.25	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.06			\$ 7.19	\$ 0.13	1.80%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.90	\$ 0.1114	8	\$ 0.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.6273	0	\$ 0.41	\$ 0.41	
GA Rate Riders				\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.3635	0	\$ 0.09	\$ 0.3635	0	\$ 0.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.05			\$ 8.58	\$ 0.53	6.63%
RTSR - Network	\$ 1.1814	0	\$ 0.30	\$ 1.6912	0	\$ 0.42	\$ 0.13	43.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9042	0	\$ 0.23	\$ 1.3001	0	\$ 0.33	\$ 0.10	43.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.57			\$ 9.33	\$ 0.76	8.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	108	\$ 0.39	\$ 0.0036	108	\$ 0.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	108	\$ 0.14	\$ 0.0013	108	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	108	\$ 0.12	\$ 0.0011	108	\$ 0.12	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	65	\$ 5.66	\$ 0.0870	65	\$ 5.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	17	\$ 2.24	\$ 0.1320	17	\$ 2.24	\$ -	0.00%
TOU - On Peak	\$ 0.1800	18	\$ 3.24	\$ 0.1800	18	\$ 3.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21.31			\$ 22.07	\$ 0.76	3.57%
HST	13%		\$ 2.77	13%		\$ 2.87	\$ 0.10	3.57%
Total Bill on TOU			\$ 24.08			\$ 24.94	\$ 0.86	3.57%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0809		
Proposed/Approved Loss Factor	1.0809		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.52	1	\$ 26.52	\$ 30.68	1	\$ 30.68	\$ 4.16	15.69%
Distribution Volumetric Rate	\$ 0.0146	750	\$ 10.95	\$ 0.0112	750	\$ 8.40	\$ (2.55)	-23.29%
Fixed Rate Riders	\$ 4.11	1	\$ 4.11	\$ 4.11	1	\$ 4.11	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 41.58			\$ 43.19	\$ 1.61	3.87%
Line Losses on Cost of Power	\$ 0.1114	61	\$ 6.76	\$ 0.1114	61	\$ 6.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0052	750	\$ 3.90	\$ 3.90	-
GA Rate Riders				\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0011	750	\$ 0.83	\$ 0.0011	750	\$ 0.83	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.95			\$ 55.46	\$ 5.51	11.03%
RTSR - Network	\$ 0.0043	811	\$ 3.49	\$ 0.0062	811	\$ 5.03	\$ 1.54	44.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	811	\$ 2.68	\$ 0.0047	811	\$ 3.81	\$ 1.13	42.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.11			\$ 64.30	\$ 8.19	14.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	811	\$ 1.05	\$ 0.0013	811	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	811	\$ 0.89	\$ 0.0011	811	\$ 0.89	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 144.77			\$ 152.96	\$ 8.19	5.65%
HST	13%		\$ 18.82	13%		\$ 19.88	\$ 1.06	5.65%
Total Bill on TOU			\$ 163.59			\$ 172.84	\$ 9.25	5.65%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0809	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.52	1	\$ 26.52	\$ 30.68	1	\$ 30.68	\$ 4.16	15.69%
Distribution Volumetric Rate	\$ 0.0146	750	\$ 10.95	\$ 0.0112	750	\$ 8.40	\$ (2.55)	-23.29%
Fixed Rate Riders	\$ 4.11	1	\$ 4.11	\$ 4.11	1	\$ 4.11	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 41.58			\$ 43.19	\$ 1.61	3.87%
Line Losses on Cost of Power	\$ 0.1130	61	\$ 6.86	\$ 0.1130	61	\$ 6.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0052	750	\$ 3.90	\$ 3.90	
GA Rate Riders				\$ 0.0104	750	\$ 7.80	\$ 7.80	
Low Voltage Service Charge	\$ 0.0011	750	\$ 0.83	\$ 0.0011	750	\$ 0.83	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.05			\$ 63.36	\$ 13.31	26.59%
RTSR - Network	\$ 0.0043	811	\$ 3.49	\$ 0.0062	811	\$ 5.03	\$ 1.54	44.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	811	\$ 2.68	\$ 0.0047	811	\$ 3.81	\$ 1.13	42.42%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.21			\$ 72.20	\$ 15.99	28.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	811	\$ 1.05	\$ 0.0013	811	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	811	\$ 0.89	\$ 0.0011	811	\$ 0.89	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 145.83			\$ 161.81	\$ 15.99	10.96%
HST	13%		\$ 18.96	13%		\$ 21.04	\$ 2.08	10.96%
Total Bill on Non-RPP Avg. Price			\$ 164.78			\$ 182.85	\$ 18.06	10.96%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	100	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0809	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.23	1	\$ 34.23	\$ 34.85	1	\$ 34.85	\$ 0.62	1.81%
Distribution Volumetric Rate	\$ 0.0140	100	\$ 1.40	\$ 0.0143	100	\$ 1.43	\$ 0.03	2.14%
Fixed Rate Riders	\$ 8.52	1	\$ 8.52	\$ 8.52	1	\$ 8.52	\$ -	0.00%
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.15			\$ 44.80	\$ 0.65	1.47%
Line Losses on Cost of Power	\$ 0.1130	162	\$ 18.28	\$ 0.1130	162	\$ 18.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.0052	100	\$ 0.52	\$ 0.52	
GA Rate Riders				\$ 0.0104	2,000	\$ 20.80	\$ 20.80	
Low Voltage Service Charge	\$ 0.0008	100	\$ 0.08	\$ 0.0008	100	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.30			\$ 85.27	\$ 21.97	34.71%
RTSR - Network	\$ 0.0039	100	\$ 0.39	\$ 0.0056	100	\$ 0.56	\$ 0.17	43.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0030	100	\$ 0.30	\$ 0.0043	100	\$ 0.43	\$ 0.13	43.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.99			\$ 86.26	\$ 22.27	34.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$ 7.78	\$ 0.0036	2,162	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,162	\$ 2.81	\$ 0.0013	2,162	\$ 2.81	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,162	\$ 2.38	\$ 0.0011	2,162	\$ 2.38	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 316.96			\$ 339.23	\$ 22.27	7.03%
HST	13%		\$ 41.21	13%		\$ 44.10	\$ 2.90	7.03%
Total Bill on Non-RPP Avg. Price			\$ 358.17			\$ 383.33	\$ 25.17	7.03%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0809	
Proposed/Approved Loss Factor	1.0809	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 197.28	1	\$ 197.28	\$ 200.83	1	\$ 200.83	\$ 3.55	1.80%
Distribution Volumetric Rate	\$ 3.9614	100	\$ 396.14	\$ 4.0327	100	\$ 403.27	\$ 7.13	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 593.42			\$ 604.10	\$ 10.68	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 2.0585	100	\$ 205.85	\$ 205.85	
GA Rate Riders				\$ 0.0104	40,000	\$ 416.00	\$ 416.00	
Low Voltage Service Charge	\$ 0.4071	100	\$ 40.71	\$ 0.4071	100	\$ 40.71	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 634.13			\$ 1,266.66	\$ 632.53	99.75%
RTSR - Network	\$ 1.8643	100	\$ 186.43	\$ 2.6688	100	\$ 266.88	\$ 80.45	43.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4188	100	\$ 141.88	\$ 2.0399	100	\$ 203.99	\$ 62.11	43.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 962.44			\$ 1,737.53	\$ 775.09	80.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	43,236	\$ 155.65	\$ 0.0036	43,236	\$ 155.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	43,236	\$ 56.21	\$ 0.0013	43,236	\$ 56.21	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	40,000	\$ 280.00	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	43,236	\$ 47.56	\$ 0.0011	43,236	\$ 47.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	43,236	\$ 4,885.67	\$ 0.1130	43,236	\$ 4,885.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,387.52			\$ 7,162.61	\$ 775.09	12.13%
HST	13%		\$ 830.38	13%		\$ 931.14	\$ 100.76	12.13%
Total Bill on Average IESO Wholesale Market Price			\$ 7,217.90			\$ 8,093.75	\$ 875.85	12.13%