



August 31, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Dear Ms. Walli;

Re: Enersource, Horizon Utilities and PowerStream (collectively, the “Applicants”) MAADs Application (EB-2016-0025) – Undertaking JTC1.1

On August 24, 2016, the OEB conducted a Technical Conference in the above-captioned proceeding. The Applicants filed their responses to the Technical Conference Undertakings yesterday. In their response to Undertaking JTC1.1, they advised that a “pdf” version of the Deloitte model will be filed by no later than September 1, 2016. The pdf document is enclosed with this letter. Please note that there is one redaction from the 60 page document. The line redacted from page 1 relates to a matter that is out of scope, as it pertains to information used in deliberations and negotiations leading to the final transaction. The redacted text will not be provided.

If you have any questions or concerns, please do not hesitate to contact the undersigned.

Yours truly,

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Fred Cass, Aird & Berlis LLP
James Sidlofsky, Borden Ladner Gervais LLP
Intervenors of Record

Project Titan
Model Updates Log

Version	Date	Notes	Major Changes
1	20-Apr-15	First draft of model	The added functionalities / major changes include: - Changes to the "Dashboard" sheet to incorporate capital structure analysis (Valuations analysis moved further down the Dashboard sheet) - Addition of the "ICM Calculation" sheet to calculate the incremental ICM revenue to be added into the pro forma I/S, cash flows, and B/S - Addition of ICM related assumptions in the "Financial Inputs" sheet - Decision to file for an ICM is currently based on two scenarios: (1) Manual inputs for each individual year from within the "Financial Inputs" sheet; (2) Calculation of when ICM may be required based on whether the ICM D/E Trigger is breached in any of the years. The trigger input for each LDC is provided in the ICM assumptions in the "Financial Inputs" sheet - Changes in the "Financial Inputs" sheet to re-categorize some of the Balance Sheet items, as per comments received from Horizon. Changes to Pro Forma Sheet (as per comments received from PowerStream and Horizon): - Change in formula for Employee Future Benefits to link to an EFB growth rate (added to Financial Inputs sheet). - Changes in calculation of AFFO - A/R assumed to be the same y-o-y and any working capital changes are incorporated through the A/R balances - Future PILS balances in B/S - Computed as opening plus pre-tax income multiplied by the difference between the cash tax rate and the statutory rate - Interest Expense - Adjusted to add 60% of average current year change in NFA per Rates tab to debt balance for purposes of interest calc - Changes to Future PILS in cash flow statement - Changed to difference between current and last year Future PILS balances - The Pro Forma sheets for each LDC have additional line items to account for rebalancing of the Balance Sheets prior to merger (pre-merger re-leveraging) and after acquisition of HOBNI (for MergeCo Pro Forma "ΣProForma" sheet).
3	30-Apr-15	3rd draft of business case model	Major changes are as follows: - Changes to ICM calculation methodology - No ICM filing within first five years of merger under Custom IR; - Capital structure analysis methodology changes (as currently being discussed); - Addition of the IRR Calculation sheet (currently a work in progress); - Changes in ProForma sheets structure based on discussions and comments from the LDCs; - For PowerStream - Interest Income of \$2.3M removed from the Pro Forma I/S but ~\$1.5M of capitalized interest has been added within the "Land" capex amount for every year (allowing for zero depreciation) such that the capitalized interest is included within the PS Rate Base (as per the approach agreed at the CFO Meeting on April 30, 2015 - To be confirmed whether including within "Land" is appropriate or not)
4	10-May-15	4th draft of business case model	Major changes are as follows: - Changes in methodology of capital structure analysis, as discussed during CFO meetings (May 8, 2015) which have left to reorganization of the Dashboard - Addition of working capital adjustment based on the forecasted 2015 pro forma balance sheets for each LDC within the "WC Adjustment" sheet. Working capital adjustments used to create a new "WC Adjustment Chips" bucket for funding of HOBNI acquisition share - shown within the "Dashboard" sheet - Addition of "Merger Inputs" sheet containing merger synergies assumptions for capital and operating savings and costs from the merger - Changes to the ΣRate, ΣDCF, ΣPro Forma sheets to account for addition of merger synergies and costs - Revisions in PowerStream's OM&A and Capex assumptions for upcoming Custom IR application (5 years) - Added in Row 1603-1618 in Financial Inputs Sheet - Sensitivity added on cut on Enersource's Capex by 4% (as per assumption in Rows 1620 onwards). Switch added to turn on / off the sensitivity.
5	13-May-15	5th draft	Major changes are as follows: • Adjustment for Normalization of Net Working Capital: Added in adjustment for Net Working Capital (NWC) with a target NWC of 5% for all LDCs. The adjustment for each LDC has been added within a "Working Capital Adj. Chips" account • Add in Unregulated Business in PV of Future Un-used Debt Capacity • Scenarios on Discount Rates for PV of Future Un-Used Debt Capacity: Scenarios on calculation of the PV of the future un-used debt capacity of each LDC have been added based on the following discount rates: (1) Cost of Debt; (2) Cost of Equity; (3) WACC. The sensitivity table has been added on the "Dashboard" sheet. • Sensitivity on Cutting Enersource Capex by 4%: Sensitivity added within the "Financial Inputs" sheet (Row 1620 onwards) for reduction in Enersource's capex between 2017 and 2021 by 4% with a switch added to turn on/off the sensitivity. • Addition of Synergies Assumptions: Preliminary assumptions on merger synergies and transition costs have been added within the model. A new "Merger Inputs" sheet has been added within the model which contains the preliminary assumptions on the Capex and Opex synergies and transition costs, based on the meeting with finance sub-committee on Friday May 8th. The synergies and costs are divided based on business units. Changes have been made to the "ΣRate", "ΣDCF", and "ΣPro Forma" sheets to account for the synergies. The detailed calculations of the synergies and transition costs have been added within the "ΣRate" sheet (Row 277 onwards)

Project Titan
Model Updates Log

Version	Date	Notes	Major Changes
6	15-May-15	6th Draft	Major changes are as follows: - Some adjustments to NWC calculation assumptions - To be reviewed - Synergies scenarios added on Dashboard (100%, 75%, 50%, 0%) - "Other Assets" Chips account added
8	28-May-15	8th Draft	Major Changes are as follows: - Earnings Sharing Mechanism (ESM): Addition of the ESM methodology for 50-50 sharing of the amount over-earned by MergeCo during the pre-MergeCo rebasing years Sharing back to customers is based on 50% of the "extra" amount over the deemed ROE + 300bps. Inclusion of a separate "Deemed ROE" input for each year for flexibility in scenario testing of the ESM along with inclusion of a separate line-item in the Pro Forma Income Statement to show the impact with a 2-year lag. - Incremental Capital Module: Expectation that no Custom IR entity will file for an ICM. Default for Price Cap entities (Enersource and HOBNI is set to no filing of ICM). A toggle is added in the model which can be changed in order to view the ICM impact. - Definition of Working Capital and Other Balance Sheet Adjustments: Customer Deposits to be treated as "Other Assets/Liabilities" for the purposes of closing adjustments. For Enersource, restricted cash is left in as working capital. - Merger Synergies: Updated the model for the latest Opex and Capex synergies assumptions and updated scenario testing such that transition costs are always carried at 100% and only savings are impacted. - Working Capital Forecasting for Pro Formas: Previously the Pro Formas were based on the assumption that the regulated WCA will be set at 13% for the first 2 years and then at 9% as a default once LDCs transition to monthly billing. The Pro Formas will now be forecasted based on an estimate of the actual working capital levels - Currently this has been set at 5% of Cost of Power + OM&A as a base assumption (This assumption is to be discussed). The annual change in working capital is also calculated based on the 5% assumption - IRR Analysis: Initial investment for the merger + HOBNI acquisition for each LDC is based on the LDC's proportionate share of MergeCo's total shareholders equity. For the purposes of the IRR analysis, any balance "chips" after funding of equity investment (if any) in HOBNI acquisition, would be adjusted for as part of the initial investment (three separate line-items added in "IRR & Payback" sheet). - Calculation of Re-leverage "Chips": Re-leverage "Chips" to be based on 60% of Total Assets + Target Working Capital (9% of Cost of Power + OM&A) for each LDC. Leads to a change in the leverage capacity for each LDC.
8_1	01-Jun-15		Split up working capital assumptions in Dashboard G17 into two inputs: - G17 - Input for working capital assumptions for on-going operations - K17 - Input for working capital assumptions for closing adjustments and "WC Chips" Added coding in "Update" button macro on Dashboard sheet to automatically update the AFFO:Debt chart for the synergy scenarios of 75% and 50%.
11	12-Jun-15	Version 11	Refer to Revision Tracker Sheet for details on changes from version 10 to 11.
11.4	16-Jun-15	11.4 (Dividends with ICM revenue)	Version 11.4 adjusted such that dividends (regulated) for NewCo include ICM revenue. ICM revenue included within dividends and reflected in Retained Earnings and Cash Flows.
11.5	30-Jun-15		- Change in synergies numbers based on revised synergies assumptions by the COOs - Increase in Corporate Communications capital transition costs for 2016 and change in Corporate Comm OPEX transition costs for 2016. - Incorporated additional data analysis as presented by the LDCs within the Key Metrics tab. The data analysis represents the analysis that was presented by the CFOs in their meetings with stakeholders. - Base scenario includes ICM revenue with full dividend payout (ICM recognized in Net Income) - Revision in definition of AFFO to revised S&P definition (2014) which is (EBITDA less Net Interest Expense less Current Tax Expense) Refer to Revision Tracket Sheet for details.

Project Titan
Model Updates Log

Version	Date	Notes	Major Changes
11.5 (Hybrid PS Solar)	22-Jul-15	Version 11.5 with Hybrid PS Solar Option Revisions	The Business Case model V11.5 has been modified for modeling the Hybrid PS Solar Option, with the following primary changes reflected: • “Dashboard” Sheet: – LDC shareholding %s revised to relative values excluding PowerStream Solar (Cells D35 to D37). – Changes in the LDC shareholding % leads to revisions in the funding requirements by each of the LDCs for HOBNI acquisition (Cells D146 to D148). • “11. ΣPro Forma FS” Sheet: – Added “PS Solar Benefit Sharing Income to MergeCo Shareholders” (Row 97) as an income item within the MergeCo income statement calculated as 50bps (based on feedback received from PowerStream) on the average of the beginning and ending balance of the PS Solar debt for the year. The additional annual income would continue to accrue to the MergeCo shareholders until the PS Solar debt is completely paid off. The tax impact is captured within overall tax calculation for MergeCo. The additional annual income for MergeCo (on after-tax basis) also provides MergeCo with additional cash flow for funding the business which reduces the annual long-term borrowing requirements. – Added “PS Solar Benefit Sharing Cost to MergeCo Shareholders” (Row 256) as a cost item to PowerStream Solar calculated as 70bps on the average of the beginning and ending balance of the PS Solar debt for the year. The cost of 70 bps has been currently assumed for PS Solar to account for the existing spread between the current cost of financing of PS Solar (IO long-term debt at 3.80%) and the assumption on the long-term financing rate for MergeCo (4.00%). – Adjusted “PS Solar Class A Shareholders Dividends” (Row 259) and “AFFO – PS Solar” (Row 204) for the additional cost as it would reduce the PS Solar cash flows and hence reduce the amount available to pay out as dividends to the Class A Shareholders. – Added a “PS Solar Equity Calculations” schedule (Rows 261 to 267) to calculate annual closing equity balances for PS Solar to take into account the dividends to paid out which would reduce the total equity for PS Solar over time. The PS Solar equity balances from this schedule would lead to changes to the “Equity - Non-Regulated” (Row 225) which would reduce as the equity is paid out to the Class A Shareholders. – The changes reflected within this sheet impact the following key metrics: (1) AFFO:Debt; (2) ROEs; and (3) Debt to Total Cap • “IRR & Payback”: – The LDCs’ share of the regulated business is based on the revised shareholding %s (as provided on the Dashboard). – Added “PS Solar Benefit Sharing Income to MergeCo Shareholders” within the IRR Calculations – NewCo (Row 84) as the only item which impacts the MergeCo/NewCo IRR calculations. – Adjusted the cash flow from non-regulated businesses within the LDC specific IRR calculations to split up into “Cash Flow from PS Solar Business (Class A Shareholders Only)” (Row 139) and the “Cash Flow from Non-Regulated Businesses (Excl. PS Solar)” (Row 138) to account for the change in flow of cash flows to each LDC. Under the PS Solar Hybrid Option, PowerStream would receive 46% of the cash flows from all other non-regulated business but would receive 100% of the cash flows from the PS Solar business, whereas Enersource and Horizon would receive their respective share (31% and 23%) of all other non-regulated businesses and nothing from the PS Solar business. – The revisions in the treatment of the non-regulated cash flows and the revised shareholding %s impact the IRRs of each LDC. • “Key Metrics”: – Revisions made in the prior sheets have been reflected within the key metrics summarized within this sheet with delineations between the dividends to MergeCo Shareholders and dividends to Class A Shareholders Only. – The revisions in the dividends are also reflected in the dividends to each LDC.

SCENARIO SELECTION

Current Scenario

Scenario 1

Update Model

Instructions : Choose the LDC scenario to run within the model. Only one LDC can be run at a time.

Click on the "Update Model" button to run all scenarios and copy all data into the Database sheet for populating graphs and other data.

3-Way Merger + HOBNI Acquisition (Yes / No)

Yes

MergeCo / Standalone Analysis

Yes

("Yes" = 3-Way Merger and Acquisition of HOBNI; "No" = 3-Way Merger Only)

(Yes = MergeCo analysis, No = Standalone LDCs analysis)

Scenarios
Scenario 1 - PowerStream
Scenario 2 - Enersource
Scenario 3 - Hydro One Brampton
Scenario 4 - Horizon Utilities

Key MergeCo / NewCo Assumptions Inputs

Working Capital % for On-going Ops.

5.00%

Working Capital % for Closing Adj.

5.00%

(Applied for changes in WC for on-going operations of MergeCo)

(Applied to closing adjustments and calculation of "WC Chips")

Target NWC for Re-leveraging

13.00%

PS Solar Benefit Sharing Income to MergeCo Shareholders

0.50%

(To calculate Total Assets for Re-leveraging in the Balance Sheet Adj Sheet)

Synergies Scenarios

100%

PS Solar Benefit Sharing Cost to Class A Shareholders

0.70%

(Scenario applies to both CAPEX and OPEX synergies)

Transition Cost Scenarios

100%

Include ICM Revenue

Yes

(Scenario applies to both CAPEX and OPEX transition costs)

Current LDC Scenario Running	PowerStream
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Current Scenario Key Results	
2015	
PowerStream 2015 Rate Base (Mn)	\$989.7
PowerStream Debt (%)	60.8%
PowerStream Equity (%)	39.2%
PowerStream FFO:Debt	12.8%

LDC Relative Valuation Summary - Based on EV Relative Values		
LDCs	Regulated	Reg. & Non-Reg.
PowerStream	45.9%	46.0%
Enersource	31.6%	31.0%
Horizon Utilities	22.5%	23.0%
	100.0%	100.0%
Current Scenario	45.9%	46.0%

1. Calculate Value of "Chips" (Standalone - No Merger) - December 31, 2015 (Regulated Only)

Calculation of the value of additional debt and leverage capacity of each LDC (i.e. chips).

Existing Capital Structure (Standalone - No Merger) (2015 - Pro Forma)	Debt		Equity		Total
	\$M	%	\$M	%	\$M
PowerStream	\$602.4	60.2%	\$398.9	39.8%	\$1,001.4
Enersource	\$389.7	59.8%	\$262.1	40.2%	\$651.7
Horizon Utilities	\$217.3	47.6%	\$239.6	52.4%	\$456.9
Total	\$1,209.4		\$900.6		\$2,110.0

Total Assets	2014 (Actual)		Total	2015 (Pro Forma)		Total
	Operating Assets (\$M)	Working Capital (\$M) ^[1]	\$M	Operating Assets (\$M)	Working Capital (\$M) ^[1]	\$M
PowerStream	\$931.0	\$131.5	\$1,062.5	\$970.0	\$136.8	\$1,106.8
Enersource	\$573.9	\$109.0	\$682.9	\$635.7	\$115.6	\$751.2
Horizon Utilities	\$438.8	\$76.7	\$515.5	\$450.8	\$79.0	\$529.8
Total	\$1,943.7	\$317.2	\$2,260.9	\$2,056.5	\$331.3	\$2,387.8

Notes:

[1] Working Capital is based on target Net Working Capital of 13% of sum of the Cost of Power and OM&A for each LDC.

Key Assumptions

Active Key Model Assumptions

Model Start Year

2014

PV Base Year

2014

Model Term

25

Payback Analysis Results	
HOBNI Acquisition Premium Payback Period	6 Years

IRR Analysis Summary - PowerStream	
Initial Equity Investment - Share Capital	\$354.2
Initial Equity Investment - Retained Earnings	\$99.4
Equity Investment in HOBNI Acquisition	\$120.0
Total Equity Investment	\$573.5
IRR (Post-Tax)	9.57%
IRR (Pre-Tax)	13.02%

IRR Analysis Summary - NewCo	
Initial Equity Investment - Share Capital	\$638.0
Initial Equity Investment - Retained Earnings	\$323.0
Equity Investment in HOBNI Acquisition	\$182.1
Total Equity Investment	\$1,143.1
IRR (Post-Tax)	9.91%
IRR (Pre-Tax)	13.49%

Theoretical Re-leverage Target D/E60 0%

"Theoretical" re-leverage to align each LDC's capital structure in line with DCF assumption. Done on stand-alone basis, with all assumptions assuming no merger.

Theoretical Re-leverage at Target D/E	Debt		Equity		Total
	\$M	%	\$M	%	\$M
(Standalone - No Merger)					
PowerStream	\$664.1	60 0%	\$442.7	40.0%	\$1,106.8
Enersource	\$450.7	60 0%	\$300.5	40.0%	\$751.2
Horizon Utilities	\$317 9	60 0%	\$211.9	40.0%	\$529.8
Total	\$1,432.7		\$955.1		\$2,387.8

External Accounts		
Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$61.6	\$37.5	(\$49.6)
\$61.1	\$12.6	(\$38.6)
\$100.6	(\$3.9)	(\$9.1)
\$223.3	\$46.2	(\$97.3)

Theoretical Calculation of Un-used Future Debt Capacity

Regulated only. "Theoretical" annual cash-in or cash-out to level set AFFO:Debt to target rate.

Nominal amounts PV'd back to date that MergeCo formed.

(Standalone - No Merger)

Discount Rate

WACC

PV Value of Un-used Future Debt Capacity "Chips"	Amounts (\$)			Relative %		
	Cost of Debt	Cost of Equity	WACC	Cost of Debt	Cost of Equity	WACC
25-Year PV Scenario						
PowerStream	\$251.7	\$128.2	\$207.4	54.7%	48.6%	53.9%
Enersource	\$114 2	\$59.1	\$89.0	24 8%	22.4%	23.2%
Horizon Utilities	\$94.1	\$76.7	\$88.0	20 5%	29.0%	22.9%
Total	\$460.0	\$264.0	\$384.5	100.0%	100.0%	100.0%
15-Year PV Scenario						
PowerStream	\$135.1	\$85.2	\$118.7	52 2%	45.1%	50.7%
Enersource	\$59.1	\$38.5	\$50.6	22 8%	20.4%	21.6%
Horizon Utilities	\$64.7	\$65.2	\$65.0	25 0%	34.5%	27.7%
Total	\$258.9	\$188.9	\$234.3	100.0%	100.0%	100.0%
10-Year PV Scenario						
PowerStream	\$62 3	\$46.5	\$57.4	36 5%	32.5%	35.6%
Enersource	\$43.1	\$30.7	\$38.2	25 2%	21.5%	23.7%
Horizon Utilities	\$65 5	\$65.7	\$65.7	38 3%	46.0%	40.7%
Total	\$171.0	\$142.9	\$161.3	100.0%	100.0%	100.0%

Notes:

[1] Discount Rates: Cost of Debt - 4.0%; Cost of Equity - 9.3%; WACC - Different for each entity.

Current Disc. Rate

5.41%

Current Result
25-Year PV
\$207.4
\$94.6
\$87.7
\$389.7
15-Year PV
\$118.7
\$52.6
\$65.0
\$236.3
10-Year PV
\$57.4
\$39.4
\$65.7
\$162.5

2. Capital Structure Analysis - NewCo - December 31, 2015
Regulated Only. Synergies applied.

Initial MergeCo Capital Structure (Book Value)	Regulated Only		Regulated & Non-Regulated	
	\$M	%	\$M	%
Debt	\$1,209.4	57.3%	\$1,324.9	58.0%
Equity	\$900.6	42.7%	\$961.0	42.0%
Total	\$2,110.0	100.0%	\$2,285.9	100.0%

Initial MergeCo Total Assets (\$M) (Operating Assets) \$2,387.8

Re-leveraging of MergeCo Capital Structure (Yes / No)

Yes

Re-leveraged MergeCo Capital Structure (Regulatec	\$M	%
Debt	\$1,433.3	60.0%
Equity	\$954.6	40.0%
Total	\$2,387.8	100.0%

Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$223.3	\$46.2	(\$97.3)
\$223.3	\$46.2	(\$97.3)

HOBNI Acquisition		
HOBNI Acquisition Price		\$607.0
Rate Base (2015)		\$405.0
Acquisition Premium	50%	\$202.0
HOBNI Acquisition Price		\$607.0

HOBNI Acquisition Financing (Regulated Only)	Financing Structure	Amount (\$M)	% of Acquisition Price	Financing Structure (%)
Additional Debt Financing	50%	\$201.6		
Sub-Total		\$201.6	33.2%	

Balance Funding Requirement				
PowerStream	46.0%	\$186.3		
Enersource	31.0%	\$125.7		
Horizon Utilities	23.0%	\$93.4		
Total		\$405.4	66.8%	

Balance Funding Requirement = HOBNI Acquisition Price - Rate Base Debt Financing.

(1) Value of Re-leverage "Chips":			
PowerStream		\$61.6	
Enersource		\$61.1	
Horizon Utilities		\$100.6	
Sub-Total		\$223.3	36.8%

(2) Additional MergeCo Debt Financing:			
Sub-Total	—	—	—
Total Debt Financing		\$424.9	70%

Equity Financing			
PowerStream		\$124.7	
Enersource		\$64.6	
Horizon Utilities		(\$7.2)	
Total Equity Financing		\$182.1	30%
Total Acquisition Funding		\$607.0	100.0%

NewCo Capital Structure - December 31, 2015	Regulated Only		Regulated & Non-Regulated	
	Regulated Only	%	\$M	%
Debt	\$1,634.8	59%	\$1,750.3	59%
Equity	\$1,136.7	41%	\$1,197.1	41%
Total	\$2,771.5	100.0%	\$2,947.4	100.0%

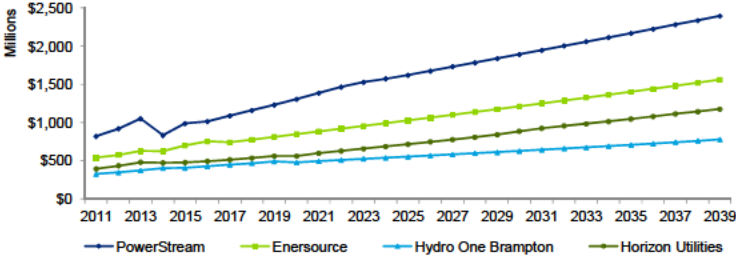
Summary Capital Requirements	Equity Financing Requirement [A]	Value of Working Capital Chips [B]	Value of Other Assets Chips [C]	Overall Capital Requirement [D = A - B - C]
PowerStream	\$124.7	\$37.5	(\$49.6)	\$136.7
Enersource	\$64.6	\$12.6	(\$38.6)	\$90.7
Horizon Utilities	(\$7.2)	(\$3.9)	(\$9.1)	\$5.8
Total	\$182.1	\$46.2	(\$97.3)	\$233.2

Other Chips Accounts	Value of Working Capital Adj. "Chips"	Value of Other Assets "Chips"
PowerStream	\$37.5	(\$49.6)
Enersource	\$12.6	(\$38.6)
Horizon Utilities	(\$3.9)	(\$9.1)
Total	\$46.2	(\$97.3)

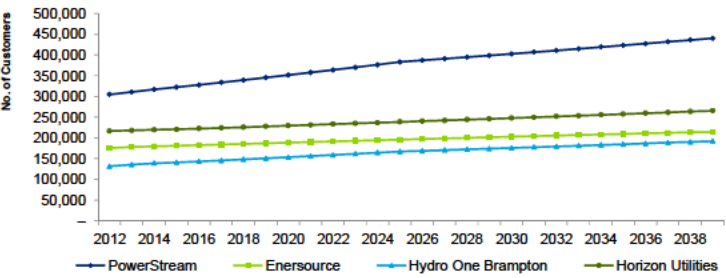
(\$3.3)

GRAPHS

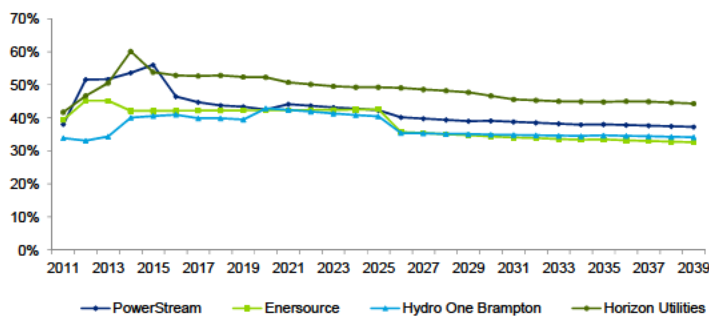
Forecasted Rate Base



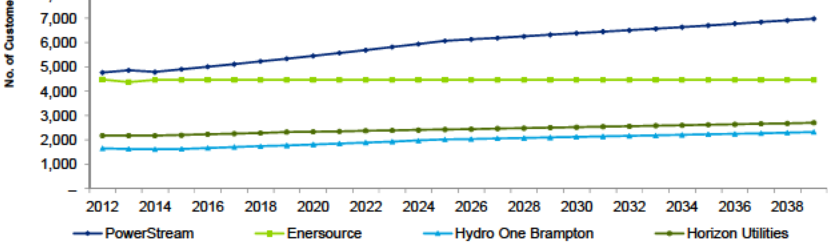
Forecast Residential Customer Growth



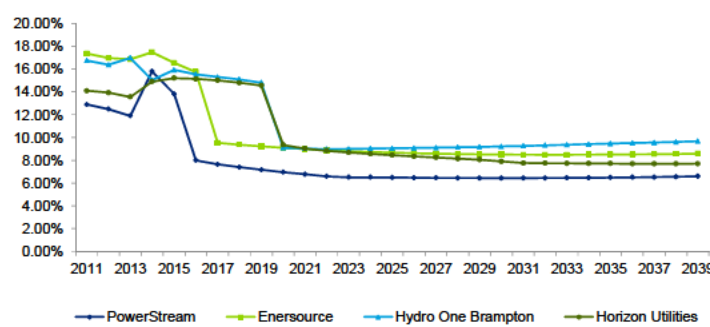
OM&A as % of Rate Base



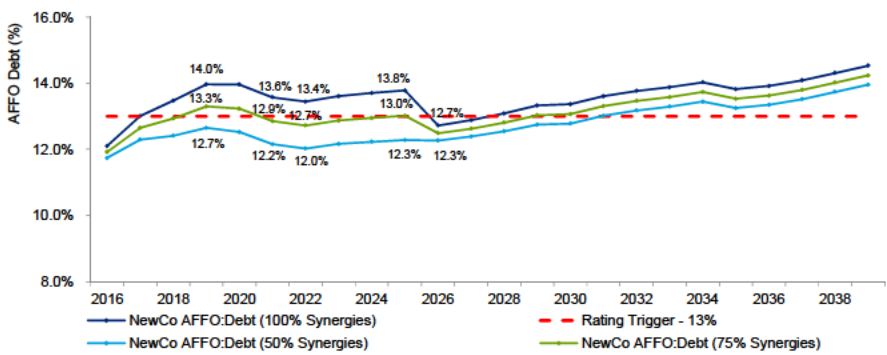
No. of Customers



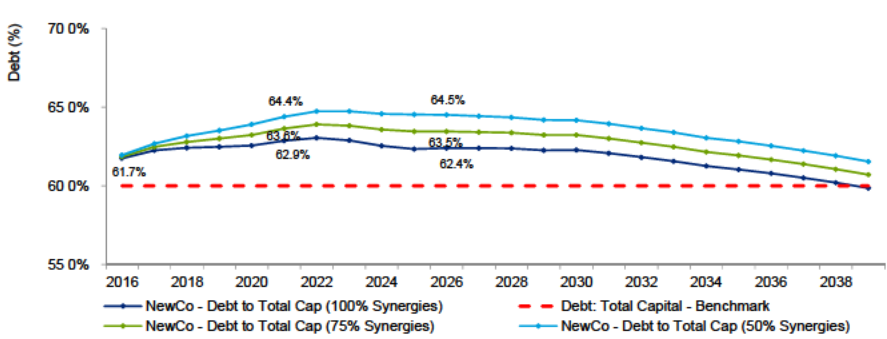
Working Capital as % of Rate Base



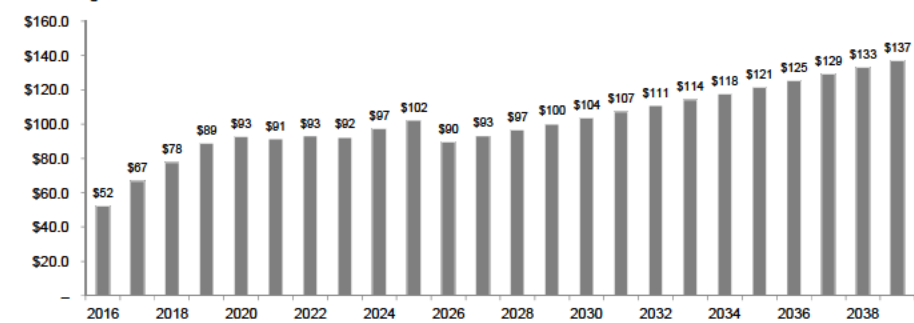
NewCo AFFO Debt (Regulated & Non-Regulated, Synergies included)



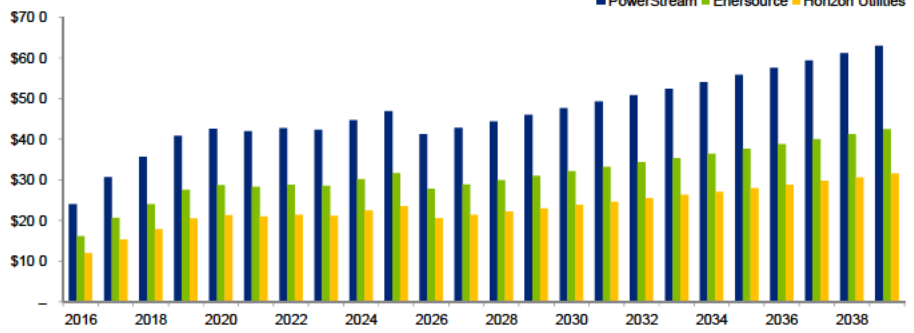
NewCo Debt to Total Capitalization (%) (Regulated & Non-Regulated, Synergies included)



Total MergeCo / NewCo Dividends



Shareholder Dividends



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Dashboard

SCENARIO SELECTION

Current Scenario

Scenario 2

Update Model

Instructions : Choose the LDC scenario to run within the model. Only one LDC can be run at a time.

Click on the "Update Model" button to run all scenarios and copy all data into the Database sheet for populating graphs and other data.

3-Way Merger + HOBNI Acquisition (Yes / No)

Yes

MergeCo / Standalone Analysis

Yes

("Yes" = 3-Way Merger and Acquisition of HOBNI; "No" = 3-Way Merger Only)

(Yes = MergeCo analysis, No = Standalone LDCs analysis)

Scenarios

Scenario 1 - PowerStream

Scenario 2 - Enersource

Scenario 3 - Hydro One Brampton

Scenario 4 - Horizon Utilities

Key MergeCo / NewCo Assumptions Inputs

Working Capital % for On-going Ops.

5.00%

Working Capital % for Closing Adj.

5.00%

(Applied for changes in WC for on-going operations of MergeCo)

(Applied to closing adjustments and calculation of "WC Chips")

Target NWC for Re-leveraging

13.00%

PS Solar Benefit Sharing Income to MergeCo Shareholders

0.50%

(To calculate Total Assets for Re-leveraging in the Balance Sheet Adj Sheet)

Synergies Scenarios

100%

(Scenario applies to both CAPEX and OPEX synergies)

PS Solar Benefit Sharing Cost to Class A Shareholders

0.70%

Transition Cost Scenarios

100%

(Scenario applies to both CAPEX and OPEX transition costs)

Include ICM Revenue

Yes

Current Scenario Key Results

2015	
Enersource 2015 Rate Base (Mn)	\$698.5
Enersource Debt (%)	60.1%
Enersource Equity (%)	39.9%
Enersource FFO:Debt	13.8%

Key Assumptions

Active Key Model Assumptions

Model Start Year	2014
PV Base Year	2014
Model Term	25

LDC Relative Valuation Summary - Based on EV Relative Values

LDCs	Regulated	Reg. & Non-Reg.
PowerStream	45.9%	46.0%
Enersource	31.6%	31.0%
Horizon Utilities	22.5%	23.0%
	100.0%	100.0%
Current Scenario	31.6%	31.0%

Payback Analysis Results

HOBNI Acquisition Premium Payback Period	6 Years
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1. Calculate Value of "Chips" (Standalone - No Merger) - December 31, 2015 (Regulated Only)

Calculation of the value of additional debt and leverage capacity of each LDC (i.e. chips).

Existing Capital Structure (Standalone - No Merger) (2015 - Pro Forma)	Debt		Equity		Total
	\$M	%	\$M	%	\$M
PowerStream	\$602.4	60.2%	\$398.9	39.8%	\$1,001.4
Enersource	\$389.7	59.8%	\$262.1	40.2%	\$651.7
Horizon Utilities	\$217.3	47.6%	\$239.6	52.4%	\$456.9
Total	\$1,209.4		\$900.6		\$2,110.0

IRR Analysis Summary - Enersource

Initial Equity Investment - Share Capital	\$156.7
Initial Equity Investment - Retained Earnings	\$107.3
Equity Investment in HOBNI Acquisition	\$62.1
Total Equity Investment	\$326.2
IRR (Post-Tax)	10.22%
IRR (Pre-Tax)	13.91%

Total Assets	2014 (Actual)		Total	2015 (Pro Forma)		Total
	Operating Assets (\$M)	Working Capital (\$M) [1]	\$M	Operating Assets (\$M)	Working Capital (\$M) [1]	\$M
PowerStream	\$931.0	\$131.5	\$1,062.5	\$970.0	\$136.8	\$1,106.8
Enersource	\$573.9	\$109.0	\$682.9	\$635.7	\$115.6	\$751.2
Horizon Utilities	\$438.8	\$76.7	\$515.5	\$450.8	\$79.0	\$529.8
Total	\$1,943.7	\$317.2	\$2,260.9	\$2,056.5	\$331.3	\$2,387.8

Notes:

[1] Working Capital is based on target Net Working Capital of 13% of sum of the Cost of Power and OM&A for each LDC.

IRR Analysis Summary - NewCo

Initial Equity Investment - Share Capital	\$638.0
Initial Equity Investment - Retained Earnings	\$323.0
Equity Investment in HOBNI Acquisition	\$182.1
Total Equity Investment	\$1,143.1
IRR (Post-Tax)	9.91%
IRR (Pre-Tax)	13.49%

Theoretical Re-leverage Target D/E60 0%

"Theoretical" re-leverage to align each LDC's capital structure in line with DCF assumption. Done on stand-alone basis, with all assumptions assuming no merger.

Theoretical Re-leverage at Target D/E	Debt		Equity		Total
	\$M	%	\$M	%	\$M
(Standalone - No Merger)					
PowerStream	\$664.1	60 0%	\$442.7	40.0%	\$1,106.8
Enersource	\$450.7	60 0%	\$300.5	40.0%	\$751.2
Horizon Utilities	\$317.9	60 0%	\$211.9	40.0%	\$529.8
Total	\$1,432.7		\$955.1		\$2,387.8

External Accounts		
Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$61.6	\$37.5	(\$49.6)
\$61.1	\$12.6	(\$38.6)
\$100.6	(\$3.9)	(\$9.1)
\$223.3	\$46.2	(\$97.3)

Theoretical Calculation of Un-used Future Debt Capacity

Regulated only. "Theoretical" annual cash-in or cash-out to level set AFFO:Debt to target rate.

Nominal amounts PV'd back to date that MergeCo formed.

(Standalone - No Merger)

Discount Rate

WACC

PV Value of Un-used Future Debt Capacity "Chips"	Amounts (\$)			Relative %		
	Cost of Debt	Cost of Equity	WACC	Cost of Debt	Cost of Equity	WACC
25-Year PV Scenario						
PowerStream	\$251.7	\$128.2	\$207.4	54.7%	48.6%	53.9%
Enersource	\$114.2	\$59.1	\$89.0	24.8%	22.4%	23.2%
Horizon Utilities	\$94.1	\$76.7	\$88.0	20.5%	29.0%	22.9%
Total	\$460.0	\$264.0	\$384.5	100.0%	100.0%	100.0%
15-Year PV Scenario						
PowerStream	\$135.1	\$85.2	\$118.7	52.2%	45.1%	50.7%
Enersource	\$59.1	\$38.5	\$50.6	22.8%	20.4%	21.6%
Horizon Utilities	\$64.7	\$65.2	\$65.0	25.0%	34.5%	27.7%
Total	\$258.9	\$188.9	\$234.3	100.0%	100.0%	100.0%
10-Year PV Scenario						
PowerStream	\$62.3	\$46.5	\$57.4	36.5%	32.5%	35.6%
Enersource	\$43.1	\$30.7	\$38.2	25.2%	21.5%	23.7%
Horizon Utilities	\$65.5	\$65.7	\$65.7	38.3%	46.0%	40.7%
Total	\$171.0	\$142.9	\$161.3	100.0%	100.0%	100.0%

Notes:

[1] Discount Rates: Cost of Debt - 4.0%; Cost of Equity - 9.3%; WACC - Different for each entity.

Current Disc. Rate

5.88%

Current Result
25-Year PV
\$195.0
\$89.0
\$85.9
\$370.0
15-Year PV
\$113.8
\$50.6
\$65.1
\$229.5
10-Year PV
\$55.9
\$38.2
\$65.8
\$159.9

2. Capital Structure Analysis - NewCo - December 31, 2015
Regulated Only. Synergies applied.

Initial MergeCo Capital Structure (Book Value)	Regulated Only		Regulated & Non-Regulated	
	\$M	%	\$M	%
Debt	\$1,209.4	57.3%	\$1,324.9	58.0%
Equity	\$900.6	42.7%	\$961.0	42.0%
Total	\$2,110.0	100.0%	\$2,285.9	100.0%

Initial MergeCo Total Assets (\$M) (Operating Assets) \$2,387.8

Re-leveraging of MergeCo Capital Structure (Yes / No)

Yes

Re-leveraged MergeCo Capital Structure (Regulatec	\$M	%
Debt	\$1,433.3	60.0%
Equity	\$954.6	40.0%
Total	\$2,387.8	100.0%

Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$223.3	\$46.2	(\$97.3)
\$223.3	\$46.2	(\$97.3)

HOBNI Acquisition		
HOBNI Acquisition Price		\$607.0
Rate Base (2015)		\$405.0
Acquisition Premium	50%	\$202.0
HOBNI Acquisition Price		\$607.0

HOBNI Acquisition Financing (Regulated Only)	Financing Structure	Amount (\$M)	% of Acquisition Price	Financing Structure (%)
Additional Debt Financing	50%	\$201.6		
Sub-Total		\$201.6	33.2%	

Balance Funding Requirement		
PowerStream	46.0%	\$186.3
Enersource	31.0%	\$125.7
Horizon Utilities	23.0%	\$93.4
Total		\$405.4

Balance Funding Requirement = HOBNI Acquisition Price - Rate Base Debt Financing.

(1) Value of Re-leverage "Chips":		
PowerStream		\$61.6
Enersource		\$61.1
Horizon Utilities		\$100.6
Sub-Total		\$223.3

(2) Additional MergeCo Debt Financing:		
Sub-Total		–
Total Debt Financing		\$424.9

Equity Financing		
PowerStream		\$124.7
Enersource		\$64.6
Horizon Utilities		(\$7.2)
Total Equity Financing		\$182.1
Total Acquisition Funding		\$607.0

NewCo Capital Structure - December 31, 2015	Regulated Only		Regulated & Non-Regulated	
	Regulated Only	%	\$M	%
Debt	\$1,634.8	59%	\$1,750.3	59%
Equity	\$1,136.7	41%	\$1,197.1	41%
Total	\$2,771.5	100.0%	\$2,947.4	100.0%

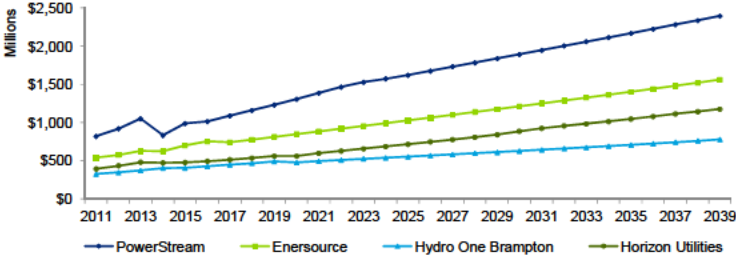
Summary Capital Requirements	Equity Financing Requirement [A]	Value of Working Capital Chips [B]	Value of Other Assets Chips [C]	Overall Capital Requirement [D = A - B - C]
PowerStream	\$124.7	\$37.5	(\$49.6)	\$136.7
Enersource	\$64.6	\$12.6	(\$38.6)	\$90.7
Horizon Utilities	(\$7.2)	(\$3.9)	(\$9.1)	\$5.8
Total	\$182.1	\$46.2	(\$97.3)	\$233.2

Other Chips Accounts	Value of Working Capital Adj. "Chips"	Value of Other Assets "Chips"
PowerStream	\$37.5	(\$49.6)
Enersource	\$12.6	(\$38.6)
Horizon Utilities	(\$3.9)	(\$9.1)
Total	\$46.2	(\$97.3)

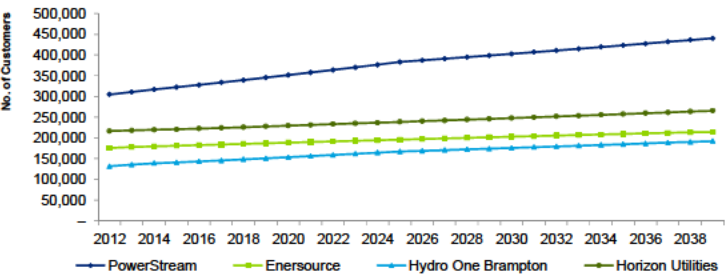
(\$3.3)

GRAPHS

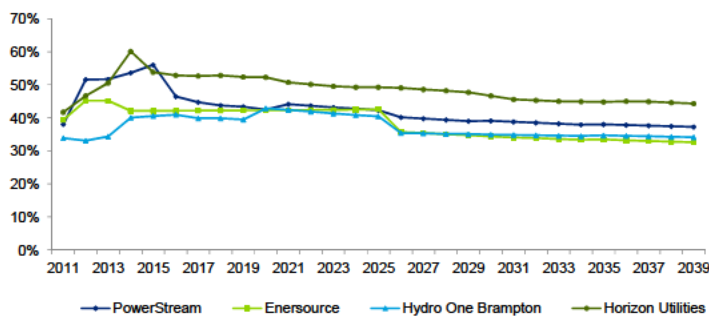
Forecasted Rate Base



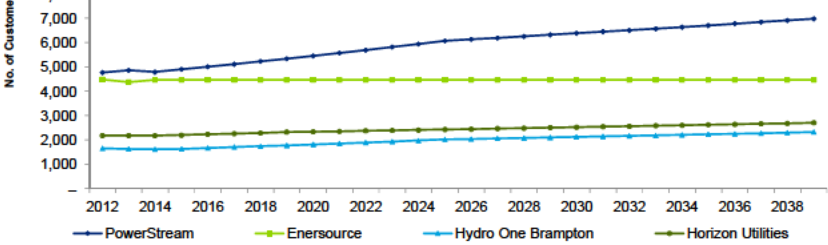
Forecast Residential Customer Growth



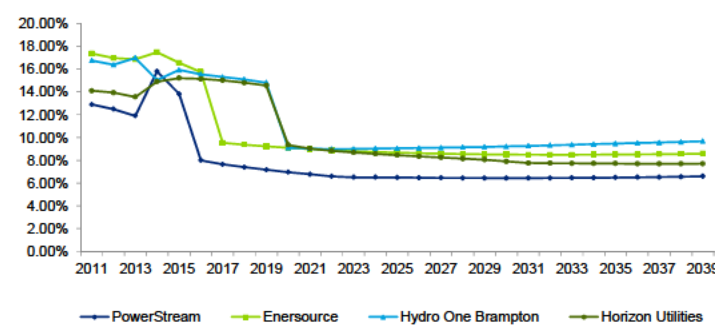
OM&A as % of Rate Base

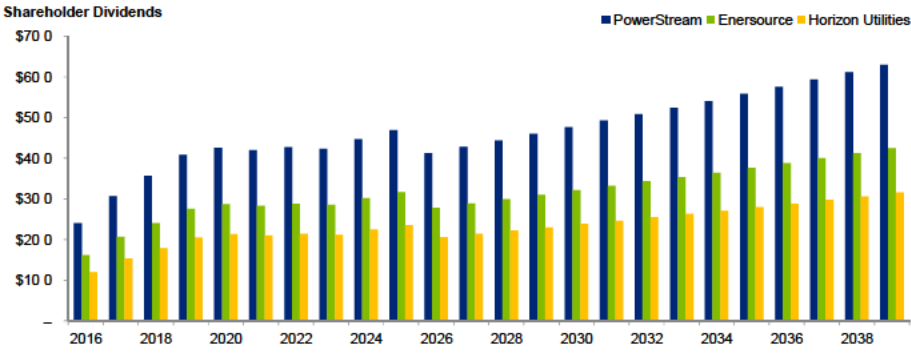
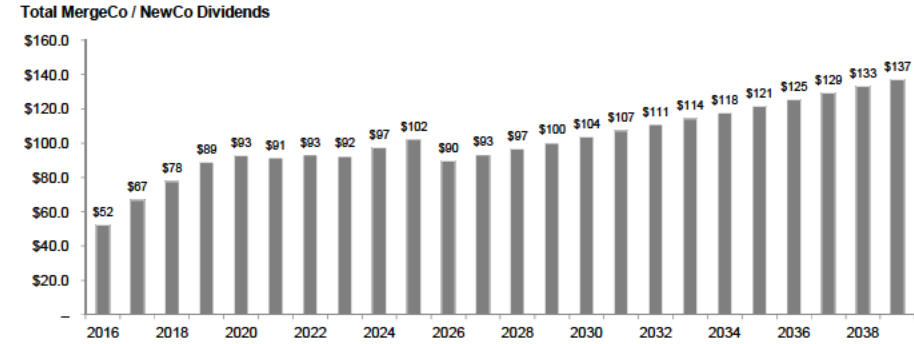
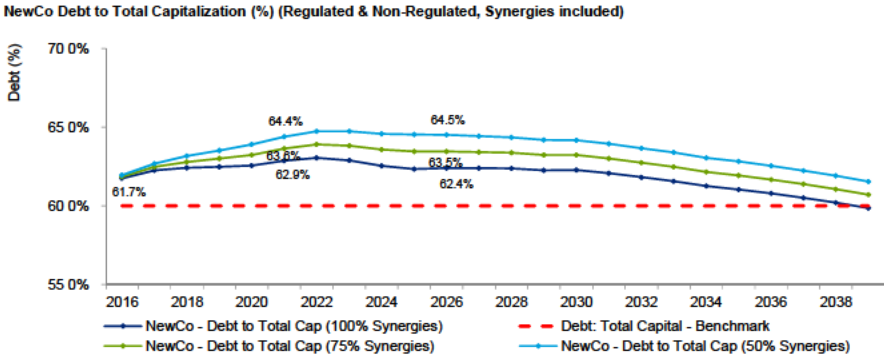
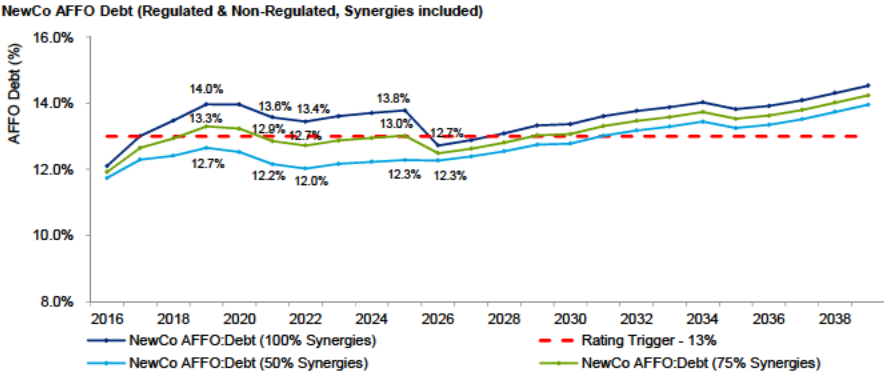


No. of Customers



Working Capital as % of Rate Base





SCENARIO SELECTION

Current Scenario

Scenario 3

Update Model

Instructions : Choose the LDC scenario to run within the model. Only one LDC can be run at a time.
Click on the "Update Model" button to run all scenarios and copy all data into the Database sheet for populating graphs and other data.

3-Way Merger + HOBNI Acquisition (Yes / No)

Yes

MergeCo / Standalone Analysis

Yes

("Yes" = 3-Way Merger and Acquisition of HOBNI; "No" = 3-Way Merger Only)

(Yes = MergeCo analysis, No = Standalone LDCs analysis)

Scenarios
Scenario 1 - PowerStream
Scenario 2 - Enersource
Scenario 3 - Hydro One Brampton
Scenario 4 - Horizon Utilities

Key MergeCo / NewCo Assumptions Inputs

Working Capital % for On-going Ops.
(Applied for changes in WC for on-going operations of MergeCo)

5.00%

Working Capital % for Closing Adj.
(Applied to closing adjustments and calculation of "WC Chips")

5.00%

Target NWC for Re-leveraging
(To calculate Total Assets for Re-leveraging in the Balance Sheet Adj Sheet)

13.00%

PS Solar Benefit Sharing Income to MergeCo Shareholders

0.50%

Synergies Scenarios
(Scenario applies to both CAPEX and OPEX synergies)

100%

PS Solar Benefit Sharing Cost to Class A Shareholders

0.70%

Transition Cost Scenarios
(Scenario applies to both CAPEX and OPEX transition costs)

100%

Include ICM Revenue

Yes

Current LDC Scenario Running Hydro One Brampton

Current Scenario Key Results	
	2015
Hydro One Brampton 2015 Rate Base (Mn)	\$405.9
Hydro One Brampton Debt (%)	61.6%
Hydro One Brampton Equity (%)	38.4%
Hydro One Brampton FFO:Debt	14.8%

LDC Relative Valuation Summary - Based on EV Relative Values

LDCs	Regulated	Reg. & Non-Reg.
PowerStream	45.9%	46.0%
Enersource	31.6%	31.0%
Horizon Utilities	22.5%	23.0%
	100.0%	100.0%
Current Scenario	-	-

1. Calculate Value of "Chips" (Standalone - No Merger) - December 31, 2015 (Regulated Only)

Calculation of the value of additional debt and leverage capacity of each LDC (i.e. chips).

Existing Capital Structure (Standalone - No Merger) (2015 - Pro Forma)	Debt		Equity		Total
	\$M	%	\$M	%	\$M
PowerStream	\$602.4	60.2%	\$398.9	39.8%	\$1,001.4
Enersource	\$389.7	59.8%	\$262.1	40.2%	\$651.7
Horizon Utilities	\$217.3	47.6%	\$239.6	52.4%	\$456.9
Total	\$1,209.4		\$900.6		\$2,110.0

Total Assets	2014 (Actual)		Total	2015 (Pro Forma)		Total
	Operating Assets (\$M)	Working Capital (\$M) ^[1]	\$M	Operating Assets (\$M)	Working Capital (\$M) ^[1]	\$M
PowerStream	\$931.0	\$131.5	\$1,062.5	\$970.0	\$136.8	\$1,106.8
Enersource	\$573.9	\$109.0	\$682.9	\$635.7	\$115.6	\$751.2
Horizon Utilities	\$438.8	\$76.7	\$515.5	\$450.8	\$79.0	\$529.8
Total	\$1,943.7	\$317.2	\$2,260.9	\$2,056.5	\$331.3	\$2,387.8

Notes:

[1] Working Capital is based on target Net Working Capital of 13% of sum of the Cost of Power and OM&A for each LDC.

Key Assumptions

Active Key Model Assumptions	
Model Start Year	2014
PV Base Year	2014
Model Term	25

Payback Analysis Results

HOBNI Acquisition Premium Payback Period	6 Years
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IRR Analysis Summary - Hydro One Brampton	
Initial Equity Investment - Share Capital	\$51.5
Initial Equity Investment - Retained Earnings	\$84.5
Equity Investment in HOBNI Acquisition	-
Total Equity Investment	\$136.0
IRR (Post-Tax)	#NUM
IRR (Pre-Tax)	#NUM

IRR Analysis Summary - NewCo	
Initial Equity Investment - Share Capital	\$638.0
Initial Equity Investment - Retained Earnings	\$323.0
Equity Investment in HOBNI Acquisition	\$182.1
Total Equity Investment	\$1,143.1
IRR (Post-Tax)	9.91%
IRR (Pre-Tax)	13.49%

Theoretical Re-leverage Target D/E60 0%

"Theoretical" re-leverage to align each LDC's capital structure in line with DCF assumption. Done on stand-alone basis, with all assumptions assuming no merger.

Theoretical Re-leverage at Target D/E	Debt		Equity		Total
	\$M	%	\$M	%	\$M
(Standalone - No Merger)					
PowerStream	\$664.1	60 0%	\$442.7	40.0%	\$1,106.8
Enersource	\$450.7	60 0%	\$300.5	40.0%	\$751.2
Horizon Utilities	\$317.9	60 0%	\$211.9	40.0%	\$529.8
Total	\$1,432.7		\$955.1		\$2,387.8

External Accounts		
Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$61.6	\$37.5	(\$49.6)
\$61.1	\$12.6	(\$38.6)
\$100.6	(\$3.9)	(\$9.1)
\$223.3	\$46.2	(\$97.3)

Theoretical Calculation of Un-used Future Debt Capacity

Regulated only. "Theoretical" annual cash-in or cash-out to level set AFFO:Debt to target rate.

Nominal amounts PV'd back to date that MergeCo formed.

(Standalone - No Merger)

Discount Rate

WACC

PV Value of Un-used Future Debt Capacity "Chips"	Amounts (\$)			Relative %		
	Cost of Debt	Cost of Equity	WACC	Cost of Debt	Cost of Equity	WACC
25-Year PV Scenario						
PowerStream	\$251.7	\$128.2	\$207.4	54.7%	48.6%	53.9%
Enersource	\$114.2	\$59.1	\$89.0	24.8%	22.4%	23.2%
Horizon Utilities	\$94.1	\$76.7	\$88.0	20.5%	29.0%	22.9%
Total	\$460.0	\$264.0	\$384.5	100.0%	100.0%	100.0%
15-Year PV Scenario						
PowerStream	\$135.1	\$85.2	\$118.7	52.2%	45.1%	50.7%
Enersource	\$59.1	\$38.5	\$50.6	22.8%	20.4%	21.6%
Horizon Utilities	\$64.7	\$65.2	\$65.0	25.0%	34.5%	27.7%
Total	\$258.9	\$188.9	\$234.3	100.0%	100.0%	100.0%
10-Year PV Scenario						
PowerStream	\$62.3	\$46.5	\$57.4	36.5%	32.5%	35.6%
Enersource	\$43.1	\$30.7	\$38.2	25.2%	21.5%	23.7%
Horizon Utilities	\$65.5	\$65.7	\$65.7	38.3%	46.0%	40.7%
Total	\$171.0	\$142.9	\$161.3	100.0%	100.0%	100.0%

Notes:

[1] Discount Rates: Cost of Debt - 4.0%; Cost of Equity - 9.3%; WACC - Different for each entity.

Current Disc. Rate

6.30%

Current Result
25-Year PV
\$184.6
\$84.4
\$84.5
\$353.5
15-Year PV
\$109.7
\$48.9
\$65.1
\$223.7
10-Year PV
\$54.6
\$37.2
\$65.8
\$157.6

2. Capital Structure Analysis - NewCo - December 31, 2015
Regulated Only. Synergies applied.

Initial MergeCo Capital Structure (Book Value)	Regulated Only		Regulated & Non-Regulated	
	\$M	%	\$M	%
Debt	\$1,209.4	57.3%	\$1,324.9	58.0%
Equity	\$900.6	42.7%	\$961.0	42.0%
Total	\$2,110.0	100.0%	\$2,285.9	100.0%

Initial MergeCo Total Assets (\$M) (Operating Assets) \$2,387.8

Re-leveraging of MergeCo Capital Structure (Yes / No)

Yes

Re-leveraged MergeCo Capital Structure (Regulatec	\$M	%
Debt	\$1,433.3	60.0%
Equity	\$954.6	40.0%
Total	\$2,387.8	100.0%

Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$223.3	\$46.2	(\$97.3)
\$223.3	\$46.2	(\$97.3)

HOBNI Acquisition		
HOBNI Acquisition Price		\$607.0
Rate Base (2015)		\$405.0
Acquisition Premium	50%	\$202.0
HOBNI Acquisition Price		\$607.0

HOBNI Acquisition Financing (Regulated Only)	Financing Structure	Amount (\$M)	% of Acquisition Price	Financing Structure (%)
Additional Debt Financing	50%	\$201.6		
Sub-Total		\$201.6	33.2%	

Balance Funding Requirement				
PowerStream	46.0%	\$186.3		
Enersource	31.0%	\$125.7		
Horizon Utilities	23.0%	\$93.4		
Total		\$405.4	66.8%	

Balance Funding Requirement = HOBNI Acquisition Price - Rate Base Debt Financing.

(1) Value of Re-leverage "Chips":				
PowerStream		\$61.6		
Enersource		\$61.1		
Horizon Utilities		\$100.6		
Sub-Total		\$223.3	36.8%	

(2) Additional MergeCo Debt Financing:	—	—		
Sub-Total		—	—	
Total Debt Financing		\$424.9		70%

Equity Financing				
PowerStream		\$124.7		
Enersource		\$64.6		
Horizon Utilities		(\$7.2)		
Total Equity Financing		\$182.1		30%
Total Acquisition Funding		\$607.0		100.0%

NewCo Capital Structure - December 31, 2015	Regulated Only		Regulated & Non-Regulated	
	Regulated Only	%	\$M	%
Debt	\$1,634.8	59%	\$1,750.3	59%
Equity	\$1,136.7	41%	\$1,197.1	41%
Total	\$2,771.5	100.0%	\$2,947.4	100.0%

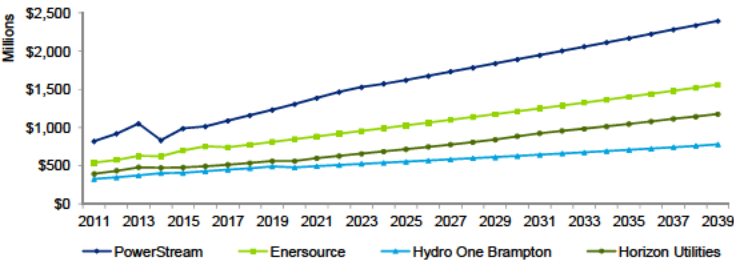
Summary Capital Requirements	Equity Financing Requirement [A]	Value of Working Capital Chips [B]	Value of Other Assets Chips [C]	Overall Capital Requirement [D = A - B - C]
PowerStream	\$124.7	\$37.5	(\$49.6)	\$136.7
Enersource	\$64.6	\$12.6	(\$38.6)	\$90.7
Horizon Utilities	(\$7.2)	(\$3.9)	(\$9.1)	\$5.8
Total	\$182.1	\$46.2	(\$97.3)	\$233.2

(\$3.3)

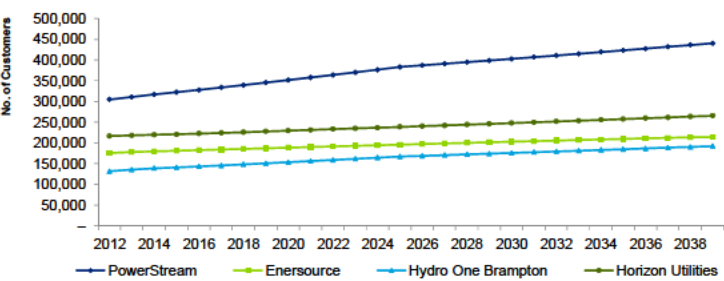
Other Chips Accounts	Value of Working Capital Adj. "Chips"	Value of Other Assets "Chips"
PowerStream	\$37.5	(\$49.6)
Enersource	\$12.6	(\$38.6)
Horizon Utilities	(\$3.9)	(\$9.1)
Total	\$46.2	(\$97.3)

GRAPHS

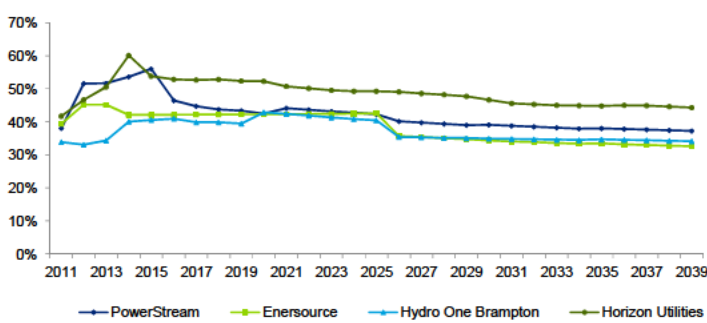
Forecasted Rate Base



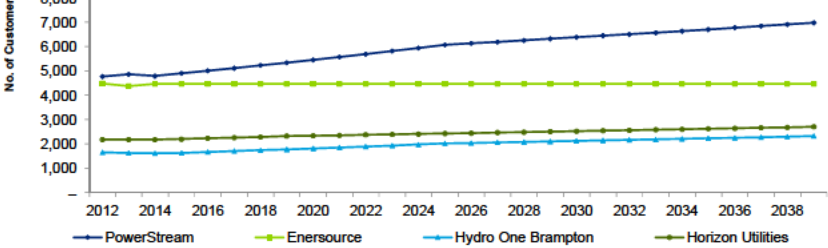
Forecast Residential Customer Growth



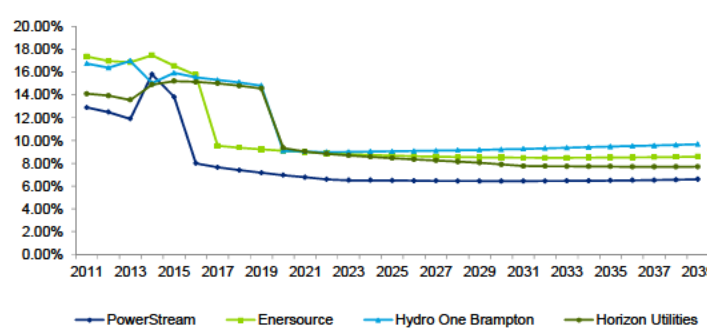
OM&A as % of Rate Base



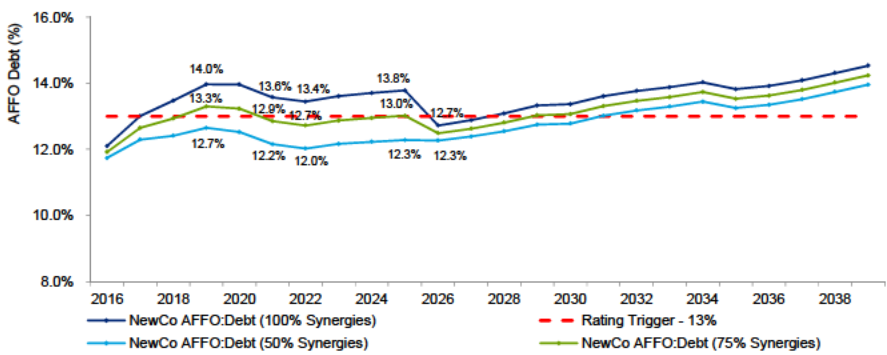
No. of Customers



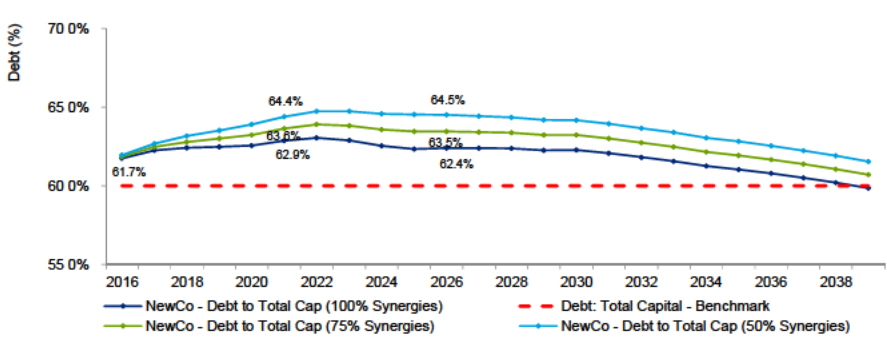
Working Capital as % of Rate Base



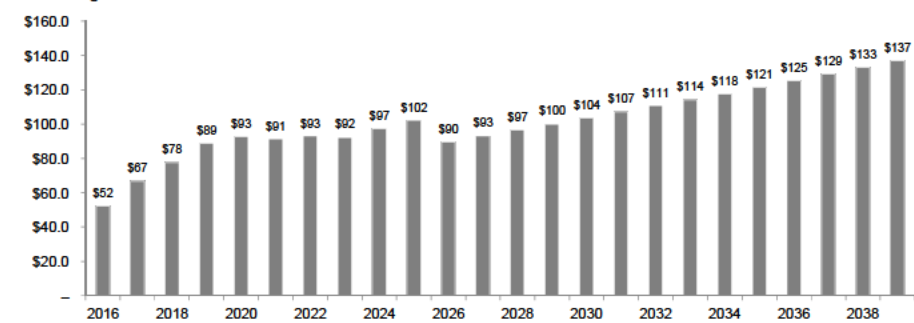
NewCo AFFO Debt (Regulated & Non-Regulated, Synergies included)



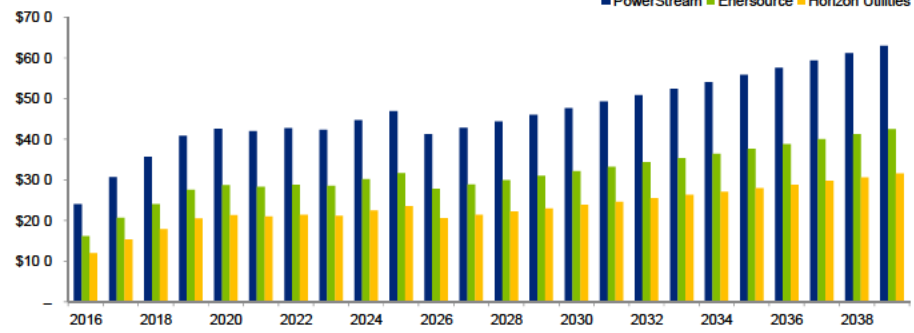
NewCo Debt to Total Capitalization (%) (Regulated & Non-Regulated, Synergies included)



Total MergeCo / NewCo Dividends



Shareholder Dividends



Project Titan

Dashboard

SCENARIO SELECTION

Current Scenario

Scenario 4

Update Model

Instructions : Choose the LDC scenario to run within the model. Only one LDC can be run at a time.

Click on the "Update Model" button to run all scenarios and copy all data into the Database sheet for populating graphs and other data.

3-Way Merger + HOBNI Acquisition (Yes / No)

Yes

MergeCo / Standalone Analysis

Yes

("Yes" = 3-Way Merger and Acquisition of HOBNI; "No" = 3-Way Merger Only)

(Yes = MergeCo analysis, No = Standalone LDCs analysis)

Scenarios
Scenario 1 - PowerStream
Scenario 2 - Enersource
Scenario 3 - Hydro One Brampton
Scenario 4 - Horizon Utilities

Key MergeCo / NewCo Assumptions Inputs

Working Capital % for On-going Ops.

5.00%

Working Capital % for Closing Adj.

5.00%

(Applied for changes in WC for on-going operations of MergeCo)

(Applied to closing adjustments and calculation of "WC Chips")

Target NWC for Re-leveraging

13.00%

PS Solar Benefit Sharing Income to MergeCo Shareholders

0.50%

(To calculate Total Assets for Re-leveraging in the Balance Sheet Adj Sheet)

Synergies Scenarios

100%

PS Solar Benefit Sharing Cost to Class A Shareholders

0.70%

(Scenario applies to both CAPEX and OPEX synergies)

Transition Cost Scenarios

100%

Include ICM Revenue

Yes

(Scenario applies to both CAPEX and OPEX transition costs)

Current LDC Scenario Running	Horizon Utilities
------------------------------	-------------------

Current Scenario Key Results

	2015
Horizon Utilities 2015 Rate Base (Mn)	\$479.1
Horizon Utilities Debt (%)	47.8%
Horizon Utilities Equity (%)	52.2%
Horizon Utilities FFO:Debt	21.6%

LDC Relative Valuation Summary - Based on EV Relative Values

LDCs	Regulated	Reg. & Non-Reg.
PowerStream	45.9%	46.0%
Enersource	31.6%	31.0%
Horizon Utilities	22.5%	23.0%
	100.0%	100.0%
Current Scenario	22.5%	23.0%

1. Calculate Value of "Chips" (Standalone - No Merger) - December 31, 2015 (Regulated Only)

Calculation of the value of additional debt and leverage capacity of each LDC (i.e. chips).

Existing Capital Structure (Standalone - No Merger) (2015 - Pro Forma)	Debt		Equity		Total
	\$M	%	\$M	%	\$M
PowerStream	\$602.4	60.2%	\$398.9	39.8%	\$1,001.4
Enersource	\$389.7	59.8%	\$262.1	40.2%	\$651.7
Horizon Utilities	\$217.3	47.6%	\$239.6	52.4%	\$456.9
Total	\$1,209.4		\$900.6		\$2,110.0

Total Assets	2014 (Actual)		Total	2015 (Pro Forma)		Total
	Operating Assets (\$M)	Working Capital (\$M) ^[1]	\$M	Operating Assets (\$M)	Working Capital (\$M) ^[1]	\$M
PowerStream	\$931.0	\$131.5	\$1,062.5	\$970.0	\$136.8	\$1,106.8
Enersource	\$573.9	\$109.0	\$682.9	\$635.7	\$115.6	\$751.2
Horizon Utilities	\$438.8	\$76.7	\$515.5	\$450.8	\$79.0	\$529.8
Total	\$1,943.7	\$317.2	\$2,260.9	\$2,056.5	\$331.3	\$2,387.8

Notes:

[1] Working Capital is based on target Net Working Capital of 13% of sum of the Cost of Power and OM&A for each LDC.

Key Assumptions

Active Key Model Assumptions

Model Start Year	2014
PV Base Year	2014
Model Term	25

Payback Analysis Results

HOBNI Acquisition Premium Payback Period	6 Years
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IRR Analysis Summary - Horizon Utilities

Initial Equity Investment - Share Capital	\$127.1
Initial Equity Investment - Retained Earnings	\$116.3
Equity Investment in HOBNI Acquisition	-
Total Equity Investment	\$243.4
IRR (Post-Tax)	10.18%
IRR (Pre-Tax)	13.85%

IRR Analysis Summary - NewCo

Initial Equity Investment - Share Capital	\$638.0
Initial Equity Investment - Retained Earnings	\$323.0
Equity Investment in HOBNI Acquisition	\$182.1
Total Equity Investment	\$1,143.1
IRR (Post-Tax)	9.91%
IRR (Pre-Tax)	13.49%

Theoretical Re-leverage Target D/E60 0%

"Theoretical" re-leverage to align each LDC's capital structure in line with DCF assumption. Done on stand-alone basis, with all assumptions assuming no merger.

Theoretical Re-leverage at Target D/E	Debt		Equity		Total
	\$M	%	\$M	%	\$M
(Standalone - No Merger)					
PowerStream	\$664.1	60 0%	\$442.7	40.0%	\$1,106.8
Enersource	\$450.7	60 0%	\$300.5	40.0%	\$751.2
Horizon Utilities	\$317.9	60 0%	\$211.9	40.0%	\$529.8
Total	\$1,432.7		\$955.1		\$2,387.8

External Accounts		
Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$61.6	\$37.5	(\$49.6)
\$61.1	\$12.6	(\$38.6)
\$100.6	(\$3.9)	(\$9.1)
\$223.3	\$46.2	(\$97.3)

Theoretical Calculation of Un-used Future Debt Capacity

Regulated only. "Theoretical" annual cash-in or cash-out to level set AFFO:Debt to target rate.

Nominal amounts PV'd back to date that MergeCo formed.

(Standalone - No Merger)

Discount Rate

WACC

PV Value of Un-used Future Debt Capacity "Chips"	Amounts (\$)			Relative %		
	Cost of Debt	Cost of Equity	WACC	Cost of Debt	Cost of Equity	WACC
25-Year PV Scenario						
PowerStream	\$251.7	\$128.2	\$207.4	54.7%	48.6%	53.9%
Enersource	\$114.2	\$59.1	\$89.0	24.8%	22.4%	23.2%
Horizon Utilities	\$94.1	\$76.7	\$88.0	20.5%	29.0%	22.9%
Total	\$460.0	\$264.0	\$384.5	100.0%	100.0%	100.0%
15-Year PV Scenario						
PowerStream	\$135.1	\$85.2	\$118.7	52.2%	45.1%	50.7%
Enersource	\$59.1	\$38.5	\$50.6	22.8%	20.4%	21.6%
Horizon Utilities	\$64.7	\$65.2	\$65.0	25.0%	34.5%	27.7%
Total	\$258.9	\$188.9	\$234.3	100.0%	100.0%	100.0%
10-Year PV Scenario						
PowerStream	\$62.3	\$46.5	\$57.4	36.5%	32.5%	35.6%
Enersource	\$43.1	\$30.7	\$38.2	25.2%	21.5%	23.7%
Horizon Utilities	\$65.5	\$65.7	\$65.7	38.3%	46.0%	40.7%
Total	\$171.0	\$142.9	\$161.3	100.0%	100.0%	100.0%

Notes:

[1] Discount Rates: Cost of Debt - 4.0%; Cost of Equity - 9.3%; WACC - Different for each entity.

Current Disc. Rate

5.34%

Current Result
25-Year PV
\$209.6
\$95.5
\$88.0
\$393.1
15-Year PV
\$119.5
\$52.9
\$65.0
\$237.4
10-Year PV
\$57.7
\$39.6
\$65.7
\$162.9

2. Capital Structure Analysis - NewCo - December 31, 2015
Regulated Only. Synergies applied.

Initial MergeCo Capital Structure (Book Value)	Regulated Only		Regulated & Non-Regulated	
	\$M	%	\$M	%
Debt	\$1,209.4	57.3%	\$1,324.9	58.0%
Equity	\$900.6	42.7%	\$961.0	42.0%
Total	\$2,110.0	100.0%	\$2,285.9	100.0%

Initial MergeCo Total Assets (\$M) (Operating Assets) \$2,387.8

Re-leveraging of MergeCo Capital Structure (Yes / No) Yes

Re-leveraged MergeCo Capital Structure (Regulatec	\$M	%
Debt	\$1,433.3	60.0%
Equity	\$954.6	40.0%
Total	\$2,387.8	100.0%

Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$223.3	\$46.2	(\$97.3)
\$223.3	\$46.2	(\$97.3)

HOBNI Acquisition		
HOBNI Acquisition Price		\$607.0
Rate Base (2015)		\$405.0
Acquisition Premium	50%	\$202.0
HOBNI Acquisition Price		\$607.0

HOBNI Acquisition Financing (Regulated Only)	Financing Structure	Amount (\$M)	% of Acquisition Price	Financing Structure (%)
Additional Debt Financing	50%	\$201.6		
Sub-Total		\$201.6	33.2%	

Balance Funding Requirement				
PowerStream	46.0%	\$186.3		
Enersource	31.0%	\$125.7		
Horizon Utilities	23.0%	\$93.4		
Total		\$405.4	66.8%	

Balance Funding Requirement = HOBNI Acquisition Price - Rate Base Debt Financing.

(1) Value of Re-leverage "Chips":			
PowerStream		\$61.6	
Enersource		\$61.1	
Horizon Utilities		\$100.6	
Sub-Total		\$223.3	36.8%

(2) Additional MergeCo Debt Financing:			
Sub-Total	—	—	—
Total Debt Financing		\$424.9	70%

Equity Financing			
PowerStream		\$124.7	
Enersource		\$64.6	
Horizon Utilities		(\$7.2)	
Total Equity Financing		\$182.1	30%
Total Acquisition Funding		\$607.0	100.0%

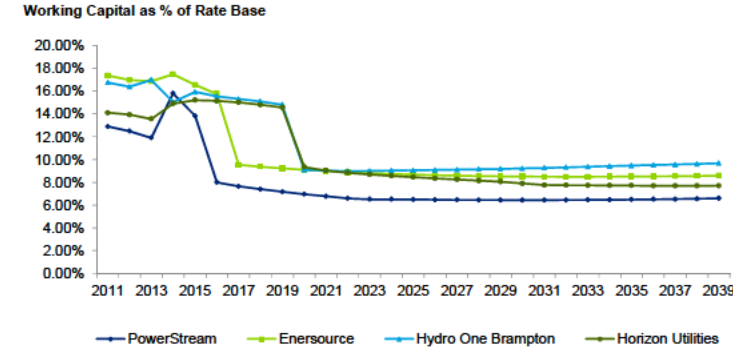
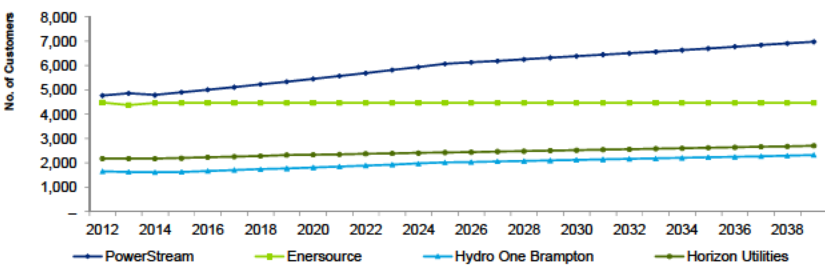
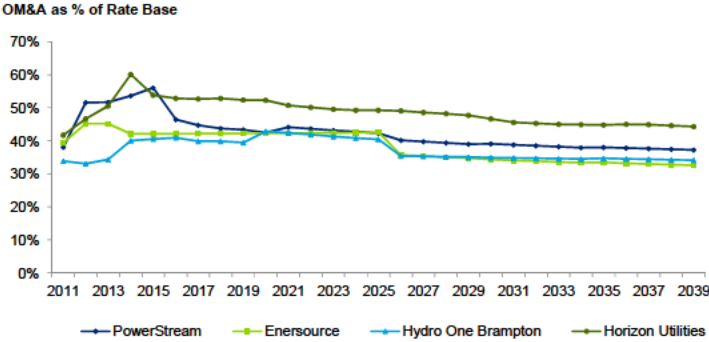
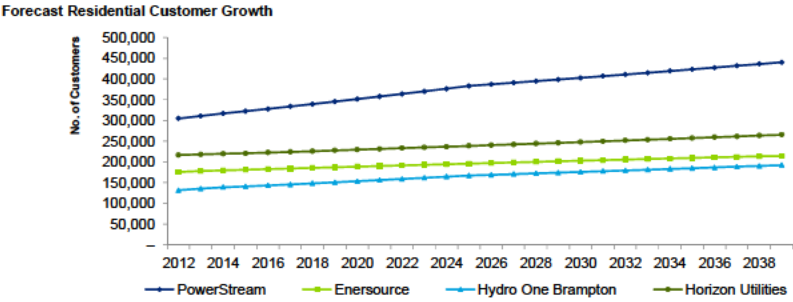
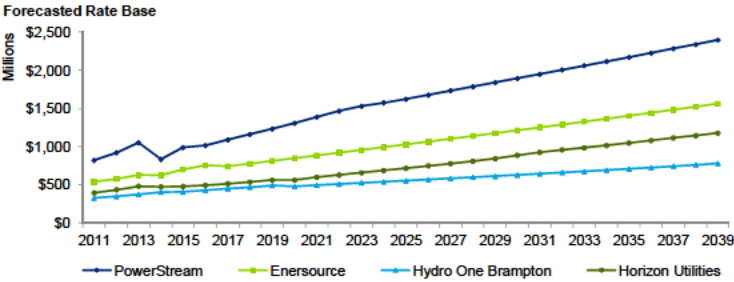
NewCo Capital Structure - December 31, 2015	Regulated Only		Regulated & Non-Regulated	
	Regulated Only	%	\$M	%
Debt	\$1,634.8	59%	\$1,750.3	59%
Equity	\$1,136.7	41%	\$1,197.1	41%
Total	\$2,771.5	100.0%	\$2,947.4	100.0%

Summary Capital Requirements	Equity Financing Requirement [A]	Value of Working Capital Chips [B]	Value of Other Assets Chips [C]	Overall Capital Requirement [D = A - B - C]
PowerStream	\$124.7	\$37.5	(\$49.6)	\$136.7
Enersource	\$64.6	\$12.6	(\$38.6)	\$90.7
Horizon Utilities	(\$7.2)	(\$3.9)	(\$9.1)	\$5.8
Total	\$182.1	\$46.2	(\$97.3)	\$233.2

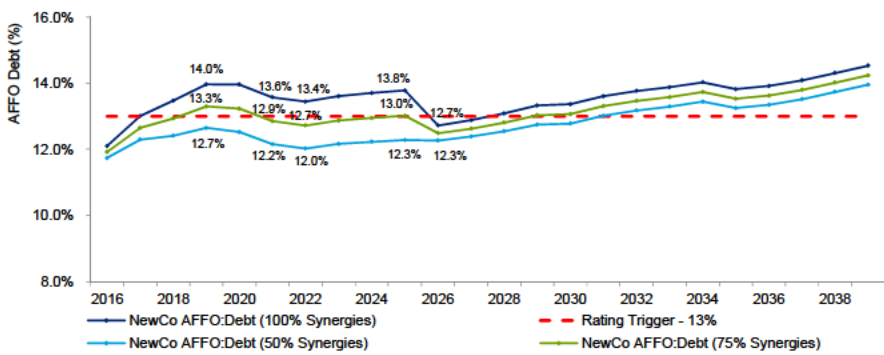
Other Chips Accounts	Value of Working Capital Adj. "Chips"	Value of Other Assets "Chips"
PowerStream	\$37.5	(\$49.6)
Enersource	\$12.6	(\$38.6)
Horizon Utilities	(\$3.9)	(\$9.1)
Total	\$46.2	(\$97.3)

(\$3.3)

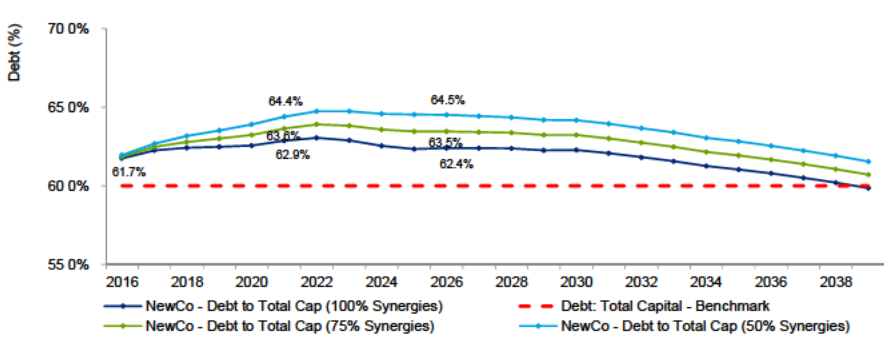
GRAPHS



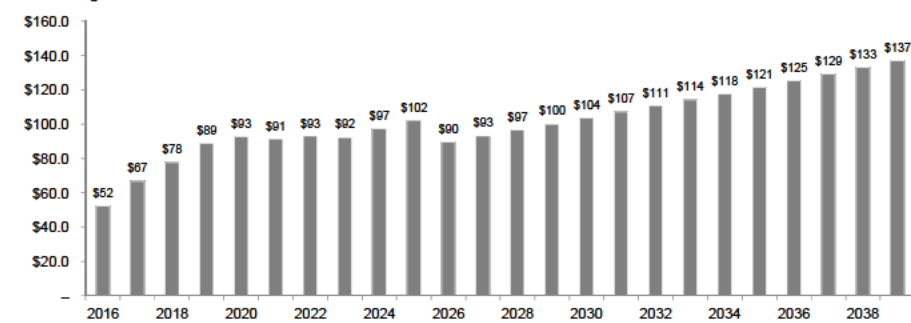
NewCo AFFO Debt (Regulated & Non-Regulated, Synergies included)



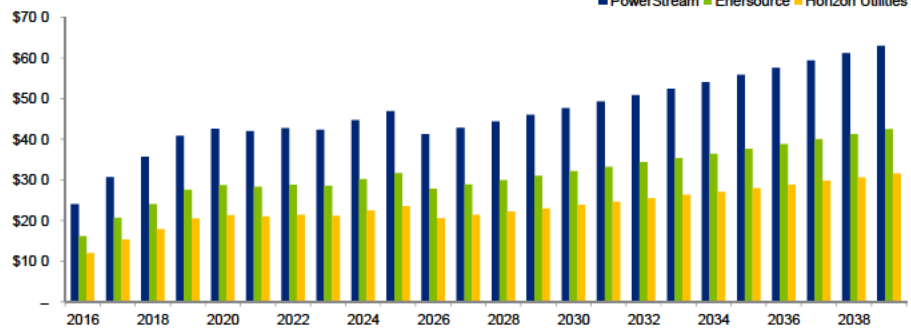
NewCo Debt to Total Capitalization (%) (Regulated & Non-Regulated, Synergies included)



Total MergeCo / NewCo Dividends



Shareholder Dividends



Project Titan

General Assumptions

To simplify:

- a. This model doesn't capture non-distributional asset and revenue and is limited to the LDC business;
- b. This model captures the Incentive Regulation Mechanism ("IRM") by applying an escalation factor between testing years, but always assumes that the LDCs will qualify 100% of OEB approved return;
- c. This model doesn't take historical financial statements as inputs, the format of which typically vary among different LDCs. Instead, the model is started with and driven by the OEB accounts and parameters;
- d. CCA and accounting depreciation are assumed to be equal: this means that there are no future tax payable, future tax assets and future tax liability;
- e. Dividend payout ratio is irrelevant to the valuation, which is driven by Free Cash Flow to Firm ("FCFF") and Weighted Average Cost of Capital ("WACC");
- f. This model assumes that there is no future sales of capital assets;
- g. Capital expenditure ("CAPEX") schedule is based on the forecast in COS material, adjusted for inflation and extropolated with demand.

Where such information is not available for certain asset classes, this model assumes an annual asset replenishment that equals to the depreciation of last year, being inflated and extropoloated with demand.

Project Titan						
Financial Inputs						
Entity Number	PowerStream1	PowerStream1	Enersource2	Hydro One Brampton3	Horizon Utilities4	Merge Co.5
Model start year (year 0)	2014	2014	2014	2014	2014	2014
PV base year	2014	2014	2014	2014	2014	2014
OEB regulated return convergence year	2016	2016	2017	2015	2015	2016
To merger or acquire? (1=yes, 0=no)	1	1	1	1	1	N/A
Transaction year	2016	2016	2016	2016	2016	2016
Model Term (Operating Term)	25	25	25	25	25	25
Integrated Capital Module (ICM)						
ICM Applicable (1 = Yes, 0 = No)	1	1	1	1	1	1
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
Capex Asset Useful Life (years)	40	40	40	40	40	40
Capex CCA Rate	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
Earnings Sharing Mechanism Assumptions						
Over-earnings Share %	50.0%	50.0%	50.0%	50.0%	50.0%	50.0%
Years Lag in Application to I/S	2	2	2	2	2	2
Tax Shield Assumptions - HOBNI Acquisition						
HOBNI Existing UCC Balance (2015)	\$ 297,400,000	\$ 297,400,000	\$ 297,400,000	\$ 297,400,000	\$ 297,400,000	
Inclusion / Probability (%)	75.0%	75.0%	75.0%	75.0%	75.0%	75.0%
CCA Rate	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
Cost of Power ("COP")						
COP of year 2014	\$ 925,280,000	\$ 925,280,000	\$ 786,505,000	\$ 442,376,725	\$ 528,328,000	\$ 2,682,489,725
Estimated year over year ("YoY") growth rate						
Yr 1	3.7%	3.7%	6.3%	6.3%	3.7%	3.0%
Operations, Maintenance and Administration (OM&A) of year 2014						
	\$ 85,878,000	\$ 85,878,000	\$ 52,014,000	\$ 25,639,079	\$ 62,049,000	N/A
OM&A inflation rate						
Yr 0	0.0%	0.0%	0.0%	0.0%	0.0%	2.0%
1	7.8%	7.8%	2.0%	4.3%	-3.5%	2.0%
2	4.0%	4.0%	2.0%	4.2%	1.5%	2.0%
3	2.0%	2.0%	2.0%	0.4%	1.5%	2.0%
4	1.8%	1.8%	2.0%	3.1%	1.5%	2.0%
5	2.3%	2.3%	2.0%	2.0%	1.6%	2.0%
6	2.0%	2.0%	2.0%	12.0%	1.9%	2.0%
Employee Future Benefits Inflation Rate	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%
Working Capital Allowance ("WCA") rate						
Yr 0	13.0%	13.0%	13.0%	13.0%	12.0%	13.0%
1	13.0%	13.0%	13.0%	13.0%	12.0%	12.8%
2	7.5%	7.5%	13.0%	13.0%	12.0%	10.9%
3	7.5%	7.5%	7.5%	13.0%	12.0%	10.9%
Regulated Rate of Return Before Convergence						
Long Term Debt	[Before latest rate filing applicable]					
Deemed Portion	56.00%	56.00%	56.00%	56.00%	56.00%	56.00%

Project Titan						
Financial Inputs						
	PowerStream	PowerStream	Enersource	Hydro One Brampton	Horizon Utilities	Merge Co.
Entity Number	1	1	2	3	4	5
Effective Rate	4.15%	4.15%	5.09%	6.12%	3.47%	4.15%
Short Term Debt						
Deemed Portion	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Effective Rate	2.08%	2.08%	2.08%	2.16%	2.11%	2.08%
Equity						
Deemed Portion	40.00%	40.00%	40.00%	40.00%	40.00%	40.00%
Effective Rate	8.93%	8.93%	8.93%	9.36%	9.36%	8.93%
Weighted Average	5.98%	5.98%	6.51%	7.26%	5.77%	5.98%
Regulated Rate of Return After Convergence						
[After latest rate filing applicable]						
Long Term Debt						
Deemed Portion	56.00%	56.00%	56.00%	56.00%	56.00%	56.00%
Average Rate	3.96%	3.96%	5.09%	6.12%	3.77%	4.00%
Short Term Debt						
Deemed Portion	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Average Rate	2.16%	2.16%	2.16%	2.16%	2.16%	2.16%
Equity						
Deemed Portion	40.00%	40.00%	40.00%	40.00%	40.00%	40.00%
Effective Rate	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
Weighted Average	6.02%	6.02%	6.66%	7.23%	5.92%	6.05%
Weighted Average Cost of Capital ("WACC")	5.41%	5.41%	5.88%	6.30%	5.34%	5.43%
Company-Specific Risk Premium	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjusted WACC	5.41%	5.41%	5.88%	6.30%	5.34%	5.43%
Payments in Lieu of Taxes ("PILS") Rates	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Effective PILs rates [Effective Cash Taxes Paid]						
Yr 0	-24.53%	-24.53%	15.00%	3.70%	-131.73%	18.00%
1	-30.19%	-30.19%	15.00%	10.58%	16.96%	18.00%
2	18.00%	18.00%	18.00%	18.00%	18.00%	18.00%
3	18.00%	18.00%	18.00%	18.00%	18.00%	18.00%
4	18.00%	18.00%	18.00%	18.00%	18.00%	18.00%
Other Revenue (offsetting)						
Other revenue of year 2014	\$ 10,644,000	\$ 10,644,000	\$ 4,707,000	\$ 6,426,414	\$ 5,564,358	N/A
Estimated year over year ("YoY") growth rate	2.00%	2.00%	2.00%	2.00%	2.00%	N/A
Escalation Rate Between Retesting Years						
Inflation	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%
Stretch factor (-)	0.30%	0.30%	0.15%	0.00%	0.30%	0.30%
K factor (-)	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%
	1.30%	1.30%	1.45%	1.40%	1.30%	1.30%
Dividend Payout Ratio						
Yr 0	50.00%	50.00%	60.00%	48.42%	60.00%	60.00%
Growth Rate in Perpetuity ("GRIP")						
	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%

Project Titan											
Demand Forecast - PowerStream											
Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1

Customer Volume Growth Rate											
Residential	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
General Service < 50 kW	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
General Service > 50kW to 4999 kW	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
Large User	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
Sentinal Lighting	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Street Lighting	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
Embedded Distribution	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0 00%	0 00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0 00%	0 00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%

Customer Connection Volume Projectio											
Residential	398,668	402,655	406,681	410,748	414,855	419,004	423,194	427,426	431,700	436,017	440,377
General Service < 50 kW	37,621	37,997	38,377	38,761	39,148	39,540	39,935	40,334	40,738	41,145	41,557
General Service > 50kW to 4999 kW	6,320	6,383	6,447	6,511	6,577	6,642	6,709	6,776	6,844	6,912	6,981
Large User	2	2	2	2	2	2	2	2	2	2	2
Unmetered Scattered Load	3,999	4,039	4,080	4,120	4,162	4,203	4,245	4,288	4,331	4,374	4,418
Sentinal Lighting	207	207	207	207	207	207	207	207	207	207	207
Street Lighting	108,723	109,810	110,909	112,018	113,138	114,269	115,412	116,566	117,732	118,909	120,098
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	555,540	561,093	566,702	572,367	578,089	583,867	589,704	595,599	601,553	607,566	613,640
	446,610	451,076	455,586	460,142	464,744	469,391	474,085	478,826	483,614	488,450	493,335

Customer Variable Billing Determinants											
Residential	3,438,500,784	3,472,885,792	3,507,614,650	3,542,690,796	3,578,117,704	3,613,898,881	3,650,037,870	3,686,538,249	3,723,403,631	3,760,637,667	3,798,244,044
General Service < 50 kW	1,241,416,531	1,253,830,697	1,266,369,004	1,279,032,694	1,291,823,021	1,304,741,251	1,317,788,663	1,330,966,550	1,344,276,216	1,357,718,978	1,371,296,167
General Service > 50kW to 4999 kW	16,033,322	16,193,655	16,355,592	16,519,148	16,684,339	16,851,183	17,019,694	17,189,891	17,361,790	17,535,408	17,710,762
Large User	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221
Unmetered Scattered Load	17,903,990	18,083,030	18,263,860	18,446,498	18,630,963	18,817,273	19,005,446	19,195,500	19,387,455	19,581,330	19,777,143
Sentinal Lighting	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213
Street Lighting	223,868	226,107	228,368	230,651	232,958	235,288	237,640	240,017	242,417	244,841	247,290
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	4,714,267,929	4,761,408,714	4,809,020,906	4,857,109,221	4,905,678,419	4,954,733,309	5,004,278,748	5,054,319,641	5,104,860,943	5,155,907,658	5,207,464,840

Weighted YoY Demand Growth Rate	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
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Weighted YoY Customer Growth Rate	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
25-Year Average											

Project Titan											
Demand Forecast - Enersource											
Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1

Customer Volume Growth Rate											
Residential	0.68%	0.68%	0 68%	0.63%	0.63%	0.63%	0.63%	0 63%	0.57%	0.57%	0.57%
General Service < 50 kW	0.51%	0.51%	0 51%	0.51%	0.38%	0.38%	0.38%	0 38%	0.38%	0.56%	0.38%
General Service > 50kW to 4999 kW	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Large User	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Sentinal Lighting	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Street Lighting	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Embedded Distribution	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0 00%	0 00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0 00%	0 00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%

Customer Connection Volume Projectio											
Residential	201,558	202,929	204,309	205,596	206,891	208,194	209,506	210,826	212,028	213,236	214,452
General Service < 50 kW	19,982	20,084	20,187	20,290	20,367	20,444	20,522	20,600	20,678	20,794	20,873
General Service > 50kW to 4999 kW	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461
Large User	9	9	9	9	9	9	9	9	9	9	9
Unmetered Scattered Load	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975
Sentinal Lighting	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	278,813	280,286	281,768	283,158	284,531	285,911	287,301	288,699	289,979	291,303	292,597
	228,985	230,458	231,940	233,330	234,703	236,083	237,473	238,871	240,151	241,475	242,769

Customer Variable Billing Determinants											
Residential	1,715,706,319	1,727,373,122	1,739,119,259	1,750,075,710	1,761,101,187	1,772,196,125	1,783,360,960	1,794,596,134	1,804,825,332	1,815,112,837	1,825,458,980
General Service < 50 kW	715,426,144	719,074,817	722,742,099	726,428,084	729,188,510	731,959,427	734,740,873	737,532,888	740,335,513	744,481,392	747,310,421
General Service > 50kW to 4999 kW	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000
Large User	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000
Unmetered Scattered Load	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000
Sentinal Lighting	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	2,454,244,863	2,469,560,339	2,484,973,758	2,499,616,194	2,513,402,098	2,527,267,952	2,541,214,233	2,555,241,422	2,568,273,245	2,582,706,629	2,595,881,801

Weighted YoY Demand Growth Rate	0.53%	0.53%	0 53%	0.49%	0.48%	0.49%	0.49%	0.49%	0.44%	0.46%	0.44%
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Weighted YoY Customer Growth Rate	0.53%	0.53%	0 53%	0.49%	0.48%	0.49%	0.49%	0.49%	0.44%	0.46%	0.44%
25-Year Average											

Project Titan
Demand Forecast - Hydro One Brampton

Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1

Customer Volume Growth Rate											
Residential	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
General Service < 50 kW	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
General Service > 50kW to 4999 kW	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%	1.00%	1 00%	1.00%	1.00%	1.00%
Large User	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Sentinal Lighting	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Street Lighting	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Embedded Distribution	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%

Customer Connection Volume Projectio											
Residential	174,064	175,804	177,562	179,338	181,131	182,943	184,772	186,620	188,486	190,371	192,274
General Service < 50 kW	10,622	10,729	10,836	10,944	11,054	11,164	11,276	11,389	11,503	11,618	11,734
General Service > 50kW to 4999 kW	2,098	2,119	2,141	2,162	2,184	2,205	2,228	2,250	2,272	2,295	2,318
Large User	6	6	6	6	6	6	6	6	6	6	6
Unmetered Scattered Load	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519
Sentinal Lighting	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887
Embedded Distribution	1	1	1	1	1	1	1	1	1	1	1
Distributed Generation	43	43	43	43	43	43	43	43	43	43	43
Energy from Waste Generation	1	1	1	1	1	1	1	1	1	1	1
Backup/Standby	1	1	1	1	1	1	1	1	1	1	1
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	233,242	235,110	236,997	238,902	240,826	242,770	244,733	246,716	248,719	250,741	252,784
	188,355	190,223	192,110	194,015	195,939	197,883	199,846	201,829	203,832	205,854	207,897

Customer Variable Billing Determinants											
Residential	1,564,610,417	1,580,256,521	1,596,059,086	1,612,019,677	1,628,139,874	1,644,421,272	1,660,865,485	1,677,474,140	1,694,248,881	1,711,191,370	1,728,303,284
General Service < 50 kW	401,912,062	405,931,183	409,990,494	414,090,399	418,231,303	422,413,616	426,637,752	430,904,130	435,213,171	439,565,303	443,960,956
General Service > 50kW to 4999 kW	6,432,416	6,496,740	6,561,708	6,627,325	6,693,598	6,760,534	6,828,139	6,896,421	6,965,385	7,035,039	7,105,389
Large User	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200
Unmetered Scattered Load	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253
Sentinal Lighting	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	1,979,757,229	1,999,486,777	2,019,413,622	2,039,539,735	2,059,867,109	2,080,397,757	2,101,133,711	2,122,077,025	2,143,229,771	2,164,594,046	2,186,171,963

Weighted YoY Demand Growth Rate	0.80%	0.80%	0 80%	0.80%	0.81%	0.81%	0.81%	0 81%	0.81%	0.81%	0.81%
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Weighted YoY Customer Growth Rate	0.80%	0.80%	0 80%	0.80%	0.81%	0.81%	0.81%	0 81%	0.81%	0.81%	0.81%
25-Year Average											

Project Titan											
Demand Forecast - Horizon Utilities											
Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1

Customer Volume Growth Rate											
Residential	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
General Service < 50 kW	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
General Service > 50kW to 4999 kW	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Large User	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Unmetered Scattered Load	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Sentinal Lighting	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Street Lighting	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Embedded Distribution	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0 00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0 00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0 00%	0.00%	0.00%	0.00%	0.00%	0 00%	0 00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0 00%	0 00%	0.00%	0.00%	0.00%	0 00%	0 00%	0.00%	0.00%
Super Use	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%

Customer Connection Volume Projectio											
Residential	245,943	247,839	249,749	251,674	253,614	255,569	257,540	259,525	261,525	263,541	265,573
General Service < 50 kW	20,202	20,358	20,515	20,673	20,833	20,993	21,155	21,318	21,482	21,648	21,815
General Service > 50kW to 4999 kW	2,501	2,521	2,540	2,560	2,579	2,599	2,619	2,639	2,660	2,680	2,701
Large User	8	8	8	8	8	8	8	8	8	8	8
Unmetered Scattered Load	3,286	3,311	3,337	3,362	3,388	3,414	3,441	3,467	3,494	3,521	3,548
Sentinal Lighting	436	440	443	446	450	453	457	460	464	467	471
Street Lighting	56,579	57,015	57,455	57,898	58,344	58,794	59,247	59,704	60,164	60,628	61,095
Embedded Distribution	–	–	–	–	–	–	–	–	–	–	–
Distributed Generation	–	–	–	–	–	–	–	–	–	–	–
Energy from Waste Generation	–	–	–	–	–	–	–	–	–	–	–
Backup/Standby	–	–	–	–	–	–	–	–	–	–	–
Super Use	4	4	4	4	4	4	5	5	5	5	5
Sum	328,960	331,495	334,051	336,626	339,221	341,836	344,471	347,126	349,802	352,499	355,216
	271,944	274,041	276,153	278,282	280,427	282,589	284,767	286,962	289,174	291,403	293,650

Customer Variable Billing Determinants											
Residential	1,823,564,613	1,837,621,825	1,851,787,400	1,866,062,172	1,880,446,984	1,894,942,682	1,909,550,123	1,924,270,168	1,939,103,684	1,954,051,546	1,969,114,637
General Service < 50 kW	647,142,293	652,130,884	657,157,929	662,223,727	667,328,574	672,472,774	677,656,628	682,880,442	688,144,525	693,449,187	698,794,741
General Service > 50kW to 4999 kW	5,874,128	5,919,409	5,965,040	6,011,022	6,057,359	6,104,053	6,151,107	6,198,524	6,246,306	6,294,456	6,342,978
Large User	676,467	681,682	686,937	692,232	697,568	702,945	708,364	713,825	719,327	724,872	730,460
Unmetered Scattered Load	12,307,378	12,402,251	12,497,856	12,594,197	12,691,282	12,789,114	12,887,701	12,987,048	13,087,160	13,188,044	13,289,706
Sentinal Lighting	1,340	1,350	1,361	1,371	1,382	1,393	1,403	1,414	1,425	1,436	1,447
Street Lighting	118,786	119,702	120,625	121,555	122,492	123,436	124,387	125,346	126,312	127,286	128,267
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976
Super Use	2,034,949	2,050,636	2,066,444	2,082,373	2,098,425	2,114,601	2,130,902	2,147,328	2,163,881	2,180,562	2,197,371
Sum	2,492,010,930	2,511,218,715	2,530,574,567	2,550,079,625	2,569,735,041	2,589,541,974	2,609,501,592	2,629,615,071	2,649,883,597	2,670,308,367	2,690,890,584

Weighted YoY Demand Growth Rate	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
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Weighted YoY Customer Growth Rate	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
25-Year Average											

Variable Revenue														
Residential	\$ 28,664,330	\$ 29,500,101	\$ 30,408,649	\$ 31,334,841	\$ 32,250,033	\$ 33,167,284	\$ 34,102,329	\$ 35,059,763	\$ 35,953,760	\$ 36,613,533	\$ 37,610,314	\$ 38,618,917	\$ 39,638,084	\$ 40,617,871
General Service < 50 kW	\$ 11,034,803	\$ 11,356,546	\$ 11,706,307	\$ 12,062,860	\$ 12,415,178	\$ 12,768,289	\$ 13,128,249	\$ 13,496,829	\$ 13,840,988	\$ 14,094,979	\$ 14,478,706	\$ 14,866,984	\$ 15,259,329	\$ 15,636,514
General Service > 50kW to 4999 kW	\$ 58,081,235	\$ 59,774,719	\$ 61,615,670	\$ 63,492,370	\$ 65,346,782	\$ 67,205,366	\$ 69,100,006	\$ 71,040,010	\$ 72,851,476	\$ 74,188,345	\$ 76,208,077	\$ 78,251,763	\$ 80,316,855	\$ 82,302,153
Large User	\$ 7,301,302	\$ 7,514,187	\$ 7,745,610	\$ 7,981,528	\$ 8,214,643	\$ 8,448,283	\$ 8,686,455	\$ 8,930,330	\$ 9,158,046	\$ 9,326,102	\$ 9,579,999	\$ 9,836,908	\$ 10,096,508	\$ 10,346,076
Unmetered Scattered Load	\$ 257,878	\$ 265,397	\$ 273,570	\$ 281,903	\$ 290,136	\$ 298,388	\$ 306,801	\$ 315,414	\$ 323,457	\$ 329,392	\$ 338,360	\$ 347,434	\$ 356,603	\$ 365,417
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 790,443	\$ 813,490	\$ 838,544	\$ 864,085	\$ 889,322	\$ 914,616	\$ 940,401	\$ 966,803	\$ 991,456	\$ 1,009,649	\$ 1,037,136	\$ 1,064,949	\$ 1,093,054	\$ 1,120,072
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 106,129,992	\$ 109,224,440	\$ 112,588,352	\$ 116,017,586	\$ 119,406,095	\$ 122,802,226	\$ 126,264,240	\$ 129,809,148	\$ 133,119,182	\$ 135,562,001	\$ 139,252,593	\$ 142,986,954	\$ 146,760,432	\$ 150,388,104

Project Titan												
OEB Rate Forecast - Enersource												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	0	0	0	0	0	0	0	0	0	0	0
Rate Design												
Fixed Monthly Rate in Retesting Years												
Residential	\$ 13.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 41.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 236.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 13,135.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 9.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13,437.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variable Rate in Retesting Years												
Residential	\$ 0.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 0.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 3.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 2.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 6.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fixed Monthly Rate												
Residential	\$ 13.26	\$ 13.45	\$ 13.65	\$ 13.85	\$ 14.05	\$ 14.25	\$ 14.46	\$ 14.67	\$ 14.88	\$ 15.10	\$ 15.32	\$ 15.54
General Service < 50 kW	\$ 41.43	\$ 42.03	\$ 42.64	\$ 43.26	\$ 43.89	\$ 44.53	\$ 45.17	\$ 45.83	\$ 46.49	\$ 47.16	\$ 47.85	\$ 48.54
General Service > 50kW to 4999 kW	\$ 236.91	\$ 240.34	\$ 243.83	\$ 247.36	\$ 250.95	\$ 254.59	\$ 258.28	\$ 262.02	\$ 265.82	\$ 269.68	\$ 273.59	\$ 277.56
Large User	\$ 13,135.58	\$ 13,326.05	\$ 13,519.27	\$ 13,715.30	\$ 13,914.18	\$ 14,115.93	\$ 14,320.61	\$ 14,528.26	\$ 14,738.92	\$ 14,952.64	\$ 15,169.45	\$ 15,389.41
Unmetered Scattered Load	\$ 9.02	\$ 9.15	\$ 9.28	\$ 9.42	\$ 9.55	\$ 9.69	\$ 9.83	\$ 9.97	\$ 10.12	\$ 10.27	\$ 10.41	\$ 10.56
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.39	\$ 1.41	\$ 1.43	\$ 1.45	\$ 1.47	\$ 1.49	\$ 1.51	\$ 1.54	\$ 1.56	\$ 1.58	\$ 1.60	\$ 1.63
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13,437.59	\$ 13,632.44	\$ 13,830.11	\$ 14,030.64	\$ 14,234.09	\$ 14,440.48	\$ 14,649.87	\$ 14,862.29	\$ 15,077.80	\$ 15,296.42	\$ 15,518.22	\$ 15,743.24
Variable Rate												
Residential	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
General Service > 50kW to 4999 kW	\$ 3.60	\$ 3.65	\$ 3.70	\$ 3.75	\$ 3.81	\$ 3.86	\$ 3.92	\$ 3.98	\$ 4.03	\$ 4.09	\$ 4.15	\$ 4.21
Large User	\$ 2.83	\$ 2.87	\$ 2.91	\$ 2.96	\$ 3.00	\$ 3.04	\$ 3.09	\$ 3.13	\$ 3.18	\$ 3.22	\$ 3.27	\$ 3.32
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 6.92	\$ 7.02	\$ 7.13	\$ 7.23	\$ 7.33	\$ 7.44	\$ 7.55	\$ 7.66	\$ 7.77	\$ 7.88	\$ 8.00	\$ 8.11
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13.39	\$ 13.59	\$ 13.78	\$ 13.98	\$ 14.19	\$ 14.39	\$ 14.60	\$ 14.81	\$ 15.03	\$ 15.24	\$ 15.47	\$ 15.69
OM&A Regulatory Adjustment												
OM&A Inflation Rate	-	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 52,014,000	\$ 53,054,280	\$ 54,115,366	\$ 55,197,673	\$ 56,301,626	\$ 57,427,659	\$ 58,576,212	\$ 59,747,736	\$ 60,942,691	\$ 62,161,545	\$ 63,404,776	\$ 64,672,871
Regulatory Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
Adjusted OM&A	\$ 52,014,000	\$ 53,054,280	\$ 54,115,366	\$ 55,197,673	\$ 56,301,626	\$ 57,427,659	\$ 58,576,212	\$ 59,747,736	\$ 60,942,691	\$ 62,161,545	\$ 63,404,776	\$ 64,672,871

Project Titan

OEB Rate Forecast - Enersource

Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1

Rate Design

Fixed Monthly Rate in Retesting Years

Residential	\$ 17.99	\$ 18.39	\$ 18.83	\$ 19.27	\$ 19.70	\$ 20.12	\$ 20.56	\$ 21.01	\$ 21.41	\$ 21.66	\$ 22.11	\$ 22.58	\$ 23.04	\$ 23.48
General Service < 50 kW	\$ 55.75	\$ 57.08	\$ 58.54	\$ 60.01	\$ 61.45	\$ 62.88	\$ 64.33	\$ 65.88	\$ 67.31	\$ 68.28	\$ 69.87	\$ 71.48	\$ 72.95	\$ 74.48
General Service > 50kW to 4999 kW	\$ 353.99	\$ 364.31	\$ 375.53	\$ 386.97	\$ 398.27	\$ 409.59	\$ 421.14	\$ 432.97	\$ 444.01	\$ 452.15	\$ 464.46	\$ 476.92	\$ 489.50	\$ 501.60
Large User	\$ 19,627.16	\$ 20,199.43	\$ 20,821.53	\$ 21,455.72	\$ 22,082.37	\$ 22,710.44	\$ 23,350.68	\$ 24,006.26	\$ 24,618.40	\$ 25,070.17	\$ 25,752.69	\$ 26,443.30	\$ 27,141.15	\$ 27,812.03
Unmetered Scattered Load	\$ 13.47	\$ 13.87	\$ 14.29	\$ 14.73	\$ 15.16	\$ 15.59	\$ 16.03	\$ 16.48	\$ 16.90	\$ 17.21	\$ 17.68	\$ 18.15	\$ 18.63	\$ 19.09
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 2.08	\$ 2.14	\$ 2.20	\$ 2.27	\$ 2.34	\$ 2.40	\$ 2.47	\$ 2.54	\$ 2.60	\$ 2.65	\$ 2.72	\$ 2.80	\$ 2.87	\$ 2.94
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 20,070.43	\$ 20,655.21	\$ 21,290.92	\$ 21,938.97	\$ 22,579.29	\$ 23,221.03	\$ 23,875.22	\$ 24,545.14	\$ 25,170.63	\$ 25,632.13	\$ 26,329.54	\$ 27,035.23	\$ 27,748.16	\$ 28,433.63

Variable Rate in Retesting Years

Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service > 50kW to 4999 kW	\$ 5.37	\$ 5.53	\$ 5.70	\$ 5.87	\$ 6.05	\$ 6.22	\$ 6.39	\$ 6.57	\$ 6.74	\$ 6.86	\$ 7.05	\$ 7.24	\$ 7.43	\$ 7.61
Large User	\$ 4.23	\$ 4.35	\$ 4.49	\$ 4.62	\$ 4.76	\$ 4.89	\$ 5.03	\$ 5.17	\$ 5.31	\$ 5.40	\$ 5.55	\$ 5.70	\$ 5.85	\$ 5.99
Unmetered Scattered Load	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 10.35	\$ 10.65	\$ 10.98	\$ 11.31	\$ 11.64	\$ 11.97	\$ 12.31	\$ 12.65	\$ 12.98	\$ 13.22	\$ 13.58	\$ 13.94	\$ 14.31	\$ 14.66
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 20.01	\$ 20.59	\$ 21.22	\$ 21.87	\$ 22.51	\$ 23.15	\$ 23.80	\$ 24.47	\$ 25.09	\$ 25.55	\$ 26.25	\$ 26.95	\$ 27.66	\$ 28.35

Fixed Monthly Rate

Residential	\$ 17.99	\$ 18.39	\$ 18.83	\$ 19.27	\$ 19.70	\$ 20.12	\$ 20.56	\$ 21.01	\$ 21.41	\$ 21.66	\$ 22.11	\$ 22.58	\$ 23.04	\$ 23.48
General Service < 50 kW	\$ 55.75	\$ 57.08	\$ 58.54	\$ 60.01	\$ 61.45	\$ 62.88	\$ 64.33	\$ 65.88	\$ 67.31	\$ 68.28	\$ 69.87	\$ 71.48	\$ 72.95	\$ 74.48
General Service > 50kW to 4999 kW	\$ 353.99	\$ 364.31	\$ 375.53	\$ 386.97	\$ 398.27	\$ 409.59	\$ 421.14	\$ 432.97	\$ 444.01	\$ 452.15	\$ 464.46	\$ 476.92	\$ 489.50	\$ 501.60
Large User	\$ 19,627.16	\$ 20,199.43	\$ 20,821.53	\$ 21,455.72	\$ 22,082.37	\$ 22,710.44	\$ 23,350.68	\$ 24,006.26	\$ 24,618.40	\$ 25,070.17	\$ 25,752.69	\$ 26,443.30	\$ 27,141.15	\$ 27,812.03
Unmetered Scattered Load	\$ 13.47	\$ 13.87	\$ 14.29	\$ 14.73	\$ 15.16	\$ 15.59	\$ 16.03	\$ 16.48	\$ 16.90	\$ 17.21	\$ 17.68	\$ 18.15	\$ 18.63	\$ 19.09
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 2.08	\$ 2.14	\$ 2.20	\$ 2.27	\$ 2.34	\$ 2.40	\$ 2.47	\$ 2.54	\$ 2.60	\$ 2.65	\$ 2.72	\$ 2.80	\$ 2.87	\$ 2.94
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 20,070.43	\$ 20,655.21	\$ 21,290.92	\$ 21,938.97	\$ 22,579.29	\$ 23,221.03	\$ 23,875.22	\$ 24,545.14	\$ 25,170.63	\$ 25,632.13	\$ 26,329.54	\$ 27,035.23	\$ 27,748.16	\$ 28,433.63

Variable Rate

Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service > 50kW to 4999 kW	\$ 5.37	\$ 5.53	\$ 5.70	\$ 5.87	\$ 6.05	\$ 6.22	\$ 6.39	\$ 6.57	\$ 6.74	\$ 6.86	\$ 7.05	\$ 7.24	\$ 7.43	\$ 7.61
Large User	\$ 4.23	\$ 4.35	\$ 4.49	\$ 4.62	\$ 4.76	\$ 4.89	\$ 5.03	\$ 5.17	\$ 5.31	\$ 5.40	\$ 5.55	\$ 5.70	\$ 5.85	\$ 5.99
Unmetered Scattered Load	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 10.35	\$ 10.65	\$ 10.98	\$ 11.31	\$ 11.64	\$ 11.97	\$ 12.31	\$ 12.65	\$ 12.98	\$ 13.22	\$ 13.58	\$ 13.94	\$ 14.31	\$ 14.66
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 20.01	\$ 20.59	\$ 21.22	\$ 21.87	\$ 22.51	\$ 23.15	\$ 23.80	\$ 24.47	\$ 25.09	\$ 25.55	\$ 26.25	\$ 26.95	\$ 27.66	\$ 28.35

OM&A Regulatory Adjustment

OM&A Inflation Rate	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 65,966,329	\$ 67,285,655	\$ 68,631,368	\$ 70,003,996	\$ 71,404,076	\$ 72,832,157	\$ 74,288,800	\$ 75,774,576	\$ 77,290,068	\$ 78,835,869	\$ 80,412,587	\$ 82,020,838	\$ 83,661,255	\$ 85,334,480
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 65,966,329	\$ 67,285,655	\$ 68,631,368	\$ 70,003,996	\$ 71,404,076	\$ 72,832,157	\$ 74,288,800	\$ 75,774,576	\$ 77,290,068	\$ 78,835,869	\$ 80,412,587	\$ 82,020,838	\$ 83,661,255	\$ 85,334,480

Project Titan													
OEB Rate Forecast - Hydro One Brampton													
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
Period	0	1	2	3	4	5	6	7	8	9	10	11	
Flag - retesting years	1		0	0	0	0	0	0	0	0	0	0	
Actual Results Projected starts here >>>													
Fixed Assets Continuity													
Total		\$ 32,525,442	\$ 39,262,050	\$ 29,271,280	\$ 43,504,720	\$ 37,405,301	\$ 38,153,407	\$ 38,916,475	\$ 39,694,805	\$ 40,488,701	\$ 41,298,475	\$ 42,124,444	
Open - gross		\$ 627,901,483	\$ 660,426,925	\$ 699,688,975	\$ 728,960,255	\$ 772,464,975	\$ 809,870,276	\$ 848,023,683	\$ 886,940,158	\$ 926,634,963	\$ 967,123,664	\$ 1,008,422,138	
Addition		\$ 32,525,442	\$ 39,262,050	\$ 29,271,280	\$ 43,504,720	\$ 37,405,301	\$ 38,153,407	\$ 38,916,475	\$ 39,694,805	\$ 40,488,701	\$ 41,298,475	\$ 42,124,444	
End - gross		\$ 660,426,925	\$ 699,688,975	\$ 728,960,255	\$ 772,464,975	\$ 809,870,276	\$ 848,023,683	\$ 886,940,158	\$ 926,634,963	\$ 967,123,664	\$ 1,008,422,138	\$ 1,050,546,583	
Depreciation		\$ 14,673,708	\$ 16,159,896	\$ 17,664,383	\$ 19,006,982	\$ 20,789,840	\$ 22,411,853	\$ 23,087,277	\$ 23,614,965	\$ 30,495,759	\$ 27,529,046	\$ 28,771,573	
Accumulated depreciation		\$ 310,279,597	\$ 326,439,493	\$ 344,103,876	\$ 363,110,858	\$ 383,900,698	\$ 406,312,551	\$ 429,399,827	\$ 453,014,792	\$ 483,510,551	\$ 511,039,598	\$ 539,811,171	
Total Fixed Assets		\$ 332,295,594	\$ 350,147,328	\$ 373,249,482	\$ 384,856,379	\$ 409,354,117	\$ 425,969,578	\$ 441,711,132	\$ 457,540,331	\$ 473,620,171	\$ 483,613,112	\$ 497,382,541	\$ 510,735,412
Rate Base Calculation													
Net Fixed Assets													
Opening balance		\$ 315,622,284	\$ 332,295,594	\$ 350,147,328	\$ 373,249,482	\$ 384,856,379	\$ 409,354,117	\$ 425,969,578	\$ 441,711,132	\$ 457,540,331	\$ 473,620,171	\$ 483,613,112	\$ 497,382,541
Capital Additions		\$ 32,525,442	\$ 39,262,050	\$ 29,271,280	\$ 43,504,720	\$ 37,405,301	\$ 38,153,407	\$ 38,916,475	\$ 39,694,805	\$ 40,488,701	\$ 41,298,475	\$ 42,124,444	
Depreciation		\$ 14,673,708	\$ 16,159,896	\$ 17,664,383	\$ 19,006,982	\$ 20,789,840	\$ 22,411,853	\$ 23,087,277	\$ 23,614,965	\$ 30,495,759	\$ 27,529,046	\$ 28,771,573	
Ending Balance		\$ 332,295,594	\$ 350,147,328	\$ 373,249,482	\$ 384,856,379	\$ 409,354,117	\$ 425,969,578	\$ 441,711,132	\$ 457,540,331	\$ 473,620,171	\$ 483,613,112	\$ 497,382,541	\$ 510,735,412
	Growth (Y-o-Y)		5.4%	6.6%	3.1%	6.4%	4.1%	3.7%	3.6%	3.5%	2.1%	2.8%	2.7%
Working Capital Allowance													
Estimated load growth adjusted for inflation			6.34%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Cost of power		\$ 442,376,725	\$ 470,431,892	\$ 484,544,849	\$ 499,081,194	\$ 514,053,630	\$ 529,475,239	\$ 545,359,496	\$ 561,720,281	\$ 578,571,889	\$ 595,929,046	\$ 613,806,917	\$ 632,221,125
OM&A		\$ 25,639,079	\$ 26,743,071	\$ 27,860,000	\$ 27,973,363	\$ 28,834,451	\$ 29,399,288	\$ 32,934,389	\$ 33,600,000	\$ 34,200,000	\$ 34,800,000	\$ 35,500,000	\$ 36,214,080
Sum		\$ 468,015,804	\$ 497,174,963	\$ 512,404,849	\$ 527,054,557	\$ 542,888,081	\$ 558,874,527	\$ 578,293,885	\$ 595,320,281	\$ 612,771,889	\$ 630,729,046	\$ 649,306,917	\$ 668,435,205
WCA rates		13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%
WCA		\$ 60,842,054	\$ 64,632,745	\$ 66,612,630	\$ 68,517,092	\$ 70,575,451	\$ 72,653,689	\$ 43,372,041	\$ 44,649,021	\$ 45,957,892	\$ 47,304,678	\$ 48,698,019	\$ 50,132,640
			5.5%	4.5%	4.8%	4.5%	-2.7%	3.6%	3.5%	2.8%	2.5%	2.8%	
Rate Base		\$ 405,031,018	\$ 405,854,206	\$ 428,311,035	\$ 447,570,023	\$ 467,680,699	\$ 490,315,536	\$ 477,212,397	\$ 494,274,753	\$ 511,538,142	\$ 525,921,320	\$ 539,195,845	\$ 554,191,617
Rate Base per Customer		\$ 2,708	\$ 2,680	\$ 2,781	\$ 2,856	\$ 2,934	\$ 3,025	\$ 2,894	\$ 2,947	\$ 2,999	\$ 3,031	\$ 3,055	\$ 3,087
Distribution RR forecast													
Deemed ROE		9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI		\$ 15,872,286	\$ 15,097,776	\$ 15,933,171	\$ 16,649,605	\$ 17,397,722	\$ 18,239,738	\$ 17,752,301	\$ 18,387,021	\$ 19,029,219	\$ 19,564,273	\$ 20,058,085	\$ 20,615,928
PLS		\$ 1,941,496	\$ 1,786,212	\$ 3,497,525	\$ 3,654,791	\$ 3,819,012	\$ 4,003,845	\$ 3,896,847	\$ 4,036,175	\$ 4,177,146	\$ 4,294,597	\$ 4,402,994	\$ 4,525,448
Interest expense - long term debt		\$ 11,094,543	\$ 13,909,435	\$ 14,679,076	\$ 15,339,120	\$ 16,028,353	\$ 16,804,094	\$ 16,355,023	\$ 16,939,784	\$ 17,531,435	\$ 18,024,375	\$ 18,479,320	\$ 18,993,255
Interest expense - short term debt		\$ 350,658	\$ 370,061	\$ 386,700	\$ 404,076	\$ 423,633	\$ 442,312	\$ 427,053	\$ 441,969	\$ 454,396	\$ 465,865	\$ 478,822	\$ 493,622
OM&A		\$ 25,639,079	\$ 26,743,071	\$ 27,860,000	\$ 27,973,363	\$ 28,834,451	\$ 29,399,288	\$ 32,934,389	\$ 33,600,000	\$ 34,200,000	\$ 34,800,000	\$ 35,500,000	\$ 36,214,080
Depreciation		\$ 14,276,258	\$ 14,673,708	\$ 16,159,896	\$ 17,664,383	\$ 19,006,982	\$ 20,789,840	\$ 22,411,853	\$ 23,087,277	\$ 23,614,965	\$ 30,495,759	\$ 27,529,046	\$ 28,771,573
Other revenue (-)		\$ 6,426,414	\$ 6,554,942	\$ 6,686,041	\$ 6,819,762	\$ 6,956,157	\$ 7,095,280	\$ 7,237,186	\$ 7,381,930	\$ 7,529,568	\$ 7,680,160	\$ 7,833,763	\$ 7,990,438
Total Distribution RR If Retested Every Year		\$ 64,085,000	\$ 66,005,918	\$ 71,813,687	\$ 74,848,200	\$ 78,534,439	\$ 82,565,157	\$ 86,525,538	\$ 89,095,381	\$ 91,465,165	\$ 93,953,241	\$ 96,601,548	\$ 101,608,668
Total Distribution RR in Retesting Years		\$ 64,085,000	\$ 66,005,918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue Allocation in Retesting Years													
Fixed Revenue													
Residential		\$ 17,626,310	\$ 18,154,651	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW		\$ 2,442,466	\$ 2,515,678	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW		\$ 3,432,763	\$ 3,535,659	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User		\$ 304,090	\$ 313,205	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load		\$ 18,553	\$ 19,109	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting		\$ 561,685	\$ 578,521	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution		\$ 45,450	\$ 46,812	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation		\$ 42,170	\$ 43,435	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation		\$ 680	\$ 701	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ 24,474,168	\$ 25,207,770	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variable Revenue													
Residential		\$ 19,064,943	\$ 19,636,406	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW		\$ 5,406,938	\$ 5,569,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW		\$ 12,241,425	\$ 12,608,357	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User		\$ 1,646,238	\$ 1,695,583	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load		\$ 107,661	\$ 110,888	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting		\$ 1,060,194	\$ 1,091,973	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby		\$ 83,431	\$ 85,932	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ 39,610,832	\$ 40,798,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Project Titan															
OEB Rate Forecast - Hydro One Brampton															
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1	

Fixed Assets Continuity															
Total	\$ 42,966,933	\$ 43,826,272	\$ 44,702,797	\$ 45,596,853	\$ 46,508,790	\$ 47,438,966	\$ 48,387,745	\$ 49,355,500	\$ 50,342,610	\$ 51,349,463	\$ 52,376,452	\$ 53,423,981	\$ 54,492,460	\$ 55,582,310	
Open - gross	\$ 1,050,546,583	\$ 1,093,513,516	\$ 1,137,339,788	\$ 1,182,042,585	\$ 1,227,639,438	\$ 1,274,148,228	\$ 1,321,587,194	\$ 1,369,974,940	\$ 1,419,330,440	\$ 1,469,673,050	\$ 1,521,022,513	\$ 1,573,398,965	\$ 1,626,822,945	\$ 1,681,315,406	
Addition	\$ 42,966,933	\$ 43,826,272	\$ 44,702,797	\$ 45,596,853	\$ 46,508,790	\$ 47,438,966	\$ 48,387,745	\$ 49,355,500	\$ 50,342,610	\$ 51,349,463	\$ 52,376,452	\$ 53,423,981	\$ 54,492,460	\$ 55,582,310	
End - gross	\$ 1,093,513,516	\$ 1,137,339,788	\$ 1,182,042,585	\$ 1,227,639,438	\$ 1,274,148,228	\$ 1,321,587,194	\$ 1,369,974,940	\$ 1,419,330,440	\$ 1,469,673,050	\$ 1,521,022,513	\$ 1,573,398,965	\$ 1,626,822,945	\$ 1,681,315,406	\$ 1,736,897,715	
Depreciation	\$ 29,891,553	\$ 30,503,213	\$ 31,434,546	\$ 31,940,245	\$ 32,737,946	\$ 33,572,055	\$ 34,436,435	\$ 35,324,210	\$ 36,221,134	\$ 36,015,589	\$ 36,859,532	\$ 37,968,332	\$ 39,077,777	\$ 40,168,314	
Accumulated depreciation	\$ 569,702,724	\$ 600,205,937	\$ 631,640,482	\$ 663,580,727	\$ 696,318,673	\$ 729,890,728	\$ 764,327,163	\$ 799,651,374	\$ 835,872,508	\$ 871,888,097	\$ 908,747,630	\$ 946,715,962	\$ 985,793,739	\$ 1,025,962,053	
Total Fixed Assets	\$ 523,810,792	\$ 537,133,851	\$ 550,402,102	\$ 564,058,711	\$ 577,829,555	\$ 591,696,466	\$ 605,647,777	\$ 619,679,067	\$ 633,800,542	\$ 649,134,415	\$ 664,651,335	\$ 680,106,983	\$ 695,521,667	\$ 710,935,663	

Rate Base Calculation															
Net Fixed Assets															
Opening balance	\$ 510,735,412	\$ 523,810,792	\$ 537,133,851	\$ 550,402,102	\$ 564,058,711	\$ 577,829,555	\$ 591,696,466	\$ 605,647,777	\$ 619,679,067	\$ 633,800,542	\$ 649,134,415	\$ 664,651,335	\$ 680,106,983	\$ 695,521,667	
Capital Additions	\$ 42,966,933	\$ 43,826,272	\$ 44,702,797	\$ 45,596,853	\$ 46,508,790	\$ 47,438,966	\$ 48,387,745	\$ 49,355,500	\$ 50,342,610	\$ 51,349,463	\$ 52,376,452	\$ 53,423,981	\$ 54,492,460	\$ 55,582,310	
Depreciation	\$ 29,891,553	\$ 30,503,213	\$ 31,434,546	\$ 31,940,245	\$ 32,737,946	\$ 33,572,055	\$ 34,436,435	\$ 35,324,210	\$ 36,221,134	\$ 36,015,589	\$ 36,859,532	\$ 37,968,332	\$ 39,077,777	\$ 40,168,314	
Ending Balance	\$ 523,810,792	\$ 537,133,851	\$ 550,402,102	\$ 564,058,711	\$ 577,829,555	\$ 591,696,466	\$ 605,647,777	\$ 619,679,067	\$ 633,800,542	\$ 649,134,415	\$ 664,651,335	\$ 680,106,983	\$ 695,521,667	\$ 710,935,663	
Growth (Y-o-Y)	2.6%	2.5%	2.5%	2.5%	2.4%	2.4%	2.4%	2.3%	2.3%	2.4%	2.4%	2.3%	2.3%	2.2%	
Working Capital Allowance															
Estimated load growth adjusted for inflation	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	
Cost of power	\$ 651,187,759	\$ 670,723,392	\$ 690,845,093	\$ 711,570,446	\$ 732,917,559	\$ 754,905,086	\$ 777,552,239	\$ 800,878,806	\$ 824,905,170	\$ 849,652,325	\$ 875,141,895	\$ 901,396,152	\$ 928,438,036	\$ 956,291,178	
OM&A	\$ 36,942,525	\$ 37,685,621	\$ 38,443,665	\$ 39,216,958	\$ 40,005,804	\$ 40,810,519	\$ 41,631,420	\$ 42,468,834	\$ 43,323,092	\$ 44,194,533	\$ 45,083,504	\$ 45,990,356	\$ 46,915,449	\$ 47,859,151	
Sum	\$ 688,130,283	\$ 708,409,013	\$ 729,288,759	\$ 750,787,404	\$ 772,923,364	\$ 795,715,605	\$ 819,183,659	\$ 843,347,640	\$ 868,228,262	\$ 893,846,859	\$ 920,225,399	\$ 947,386,508	\$ 975,353,486	\$ 1,004,150,328	
WCA rates	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	
WCA	\$ 51,609,771	\$ 53,130,676	\$ 54,696,657	\$ 56,309,055	\$ 57,969,252	\$ 59,678,670	\$ 61,438,774	\$ 63,251,073	\$ 65,117,120	\$ 67,038,514	\$ 69,016,905	\$ 71,053,988	\$ 73,151,511	\$ 75,311,275	
	2.7%	2.6%	2.5%	2.5%	2.5%	2.5%	2.4%	2.4%	2.4%	2.4%	2.4%	2.4%	2.4%	2.3%	
Rate Base	\$ 568,882,873	\$ 583,602,998	\$ 598,464,634	\$ 613,539,462	\$ 628,913,385	\$ 644,441,681	\$ 660,110,896	\$ 675,914,495	\$ 691,856,924	\$ 708,505,993	\$ 725,909,780	\$ 743,433,147	\$ 760,965,837	\$ 778,539,939	
Rate Base per Customer	\$ 3,138	\$ 3,187	\$ 3,236	\$ 3,285	\$ 3,334	\$ 3,382	\$ 3,430	\$ 3,477	\$ 3,524	\$ 3,573	\$ 3,625	\$ 3,676	\$ 3,725	\$ 3,773	

Distribution RR forecast															
Deemed ROE	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	
MARE / NI	\$ 21,162,443	\$ 21,710,032	\$ 22,262,884	\$ 22,823,668	\$ 23,395,578	\$ 23,973,231	\$ 24,556,125	\$ 25,144,019	\$ 25,737,078	\$ 26,356,423	\$ 27,003,844	\$ 27,655,713	\$ 28,307,929	\$ 28,961,686	
PILs	\$ 4,645,414	\$ 4,765,617	\$ 4,886,975	\$ 5,010,073	\$ 5,135,615	\$ 5,262,416	\$ 5,390,369	\$ 5,519,419	\$ 5,649,602	\$ 5,785,556	\$ 5,927,673	\$ 6,070,766	\$ 6,213,936	\$ 6,357,443	
Interest expense - long term debt	\$ 19,496,754	\$ 20,001,242	\$ 20,510,580	\$ 21,027,224	\$ 21,554,120	\$ 22,086,305	\$ 22,623,321	\$ 23,164,942	\$ 23,711,321	\$ 24,261,917	\$ 24,878,380	\$ 25,478,941	\$ 26,079,821	\$ 26,682,121	
Interest expense - short term debt	\$ 491,515	\$ 504,233	\$ 517,073	\$ 530,098	\$ 543,381	\$ 556,798	\$ 570,336	\$ 583,990	\$ 597,764	\$ 612,149	\$ 627,186	\$ 642,326	\$ 657,474	\$ 672,659	
OM&A	\$ 36,942,525	\$ 37,685,621	\$ 38,443,665	\$ 39,216,958	\$ 40,005,804	\$ 40,810,519	\$ 41,631,420	\$ 42,468,834	\$ 43,323,092	\$ 44,194,533	\$ 45,083,504	\$ 45,990,356	\$ 46,915,449	\$ 47,859,151	
Depreciation	\$ 29,891,553	\$ 30,503,213	\$ 31,434,546	\$ 31,940,245	\$ 32,737,946	\$ 33,572,055	\$ 34,436,435	\$ 35,324,210	\$ 36,221,134	\$ 36,015,589	\$ 36,859,532	\$ 37,968,332	\$ 39,077,777	\$ 40,168,314	
Other revenue (-)	\$ 8,150,247	\$ 8,313,252	\$ 8,479,517	\$ 8,649,107	\$ 8,822,089	\$ 8,996,531	\$ 9,178,502	\$ 9,362,072	\$ 9,549,313	\$ 9,740,299	\$ 9,935,105	\$ 10,133,808	\$ 10,336,484	\$ 10,542,213	
Total Distribution RR if Retested Every Year	\$ 104,479,957	\$ 106,856,706	\$ 109,576,207	\$ 111,899,159	\$ 114,550,355	\$ 117,262,793	\$ 120,029,504	\$ 122,843,342	\$ 125,690,678	\$ 127,505,869	\$ 130,445,014	\$ 133,672,627	\$ 136,915,903	\$ 140,158,159	
Total Distribution RR in Retesting Years	\$ 104,479,957	\$ 106,856,706	\$ 109,576,207	\$ 111,899,159	\$ 114,550,355	\$ 117,262,793	\$ 120,029,504	\$ 122,843,342	\$ 125,690,678	\$ 127,505,869	\$ 130,445,014	\$ 133,672,627	\$ 136,915,903	\$ 140,158,159	

Revenue Allocation in Retesting Years															
Fixed Revenue															
Residential	\$ 28,736,774	\$ 29,390,489	\$ 30,138,476	\$ 30,777,394	\$ 31,506,594	\$ 32,252,639	\$ 33,013,612	\$ 33,787,546	\$ 34,570,694	\$ 35,069,954	\$ 35,878,354	\$ 36,766,095	\$ 37,658,145	\$ 38,549,914	
General Service < 50 kW	\$ 3,982,036	\$ 4,072,620	\$ 4,176,268	\$ 4,264,803	\$ 4,365,848	\$ 4,469,227	\$ 4,574,674	\$ 4,681,918	\$ 4,790,438	\$ 4,859,620	\$ 4,971,639	\$ 5,094,653	\$ 5,218,264	\$ 5,341,836	
General Service > 50kW to 4999 kW	\$ 5,596,551	\$ 5,723,863	\$ 5,869,535	\$ 5,993,966	\$ 6,135,979	\$ 6,281,273	\$ 6,429,474	\$ 6,580,200	\$ 6,732,719	\$ 6,829,952	\$ 6,987,389	\$ 7,160,279	\$ 7,334,007	\$ 7,507,681	
Large User	\$ 495,768	\$ 507,046	\$ 519,951	\$ 530,973	\$ 543,553	\$ 556,424	\$ 569,552	\$ 582,904	\$ 596,415	\$ 605,029	\$ 618,975	\$ 634,291	\$ 649,680	\$ 665,065	
Unmetered Scattered Load	\$ 30,248	\$ 30,936	\$ 31,723	\$ 32,396	\$ 33,163	\$ 33,949	\$ 34,750	\$ 35,564	\$ 36,389	\$ 36,914	\$ 37,765	\$ 38,700	\$ 39,639	\$ 40,577	
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Street Lighting	\$ 915,734	\$ 936,566	\$ 960,401	\$ 980,761	\$ 1,003,998	\$ 1,027,772	\$ 1,052,021	\$ 1,076,684	\$ 1,101,640	\$ 1,117,549	\$ 1,143,310	\$ 1,171,599	\$ 1,200,025	\$ 1,228,443	
Embedded Distribution	\$ 74,098	\$ 75,783	\$ 77,712	\$ 79,360	\$ 81,240	\$ 83,164	\$ 85,126	\$ 87,121	\$ 89,141	\$ 90,428	\$ 92,512	\$ 94,802	\$ 97,102	\$ 99,401	
Distributed Generation	\$ 68,752	\$ 70,316	\$ 72,106	\$ 73,634	\$ 75,379	\$ 77,164	\$ 78,984	\$ 80,836	\$ 82,709	\$ 83,904	\$ 85,838	\$ 87,962	\$ 90,096	\$ 92,230	
Energy from Waste Generation	\$ 1,109	\$ 1,135	\$ 1,188	\$ 1,216	\$ 1,245	\$ 1,275	\$ 1,304	\$ 1,335	\$ 1,354	\$ 1,354	\$ 1,385	\$ 1,419	\$ 1,454	\$ 1,488	
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ 39,901,070	\$ 40,808,754	\$ 41,847,336	\$ 42,734,476	\$ 43,746,972	\$ 44,782,856	\$ 45,839,468	\$ 46,914,077	\$ 48,001,480	\$ 48,694,704	\$ 49,817,168	\$ 51,049,799	\$ 52,288,412	\$ 53,526,635	

Variable Revenue														
Residential	\$ 31,082,225	\$ 31,789,295	\$ 32,598,332	\$ 33,289,398	\$ 34,078,114	\$ 34,885,050	\$ 35,708,132	\$ 36,545,233	\$ 37,392,301	\$ 37,932,310	\$ 38,806,690	\$ 39,766,888	\$ 40,731,745	\$ 41,696,298
General Service < 50 kW	\$ 8,815,116	\$ 9,015,645	\$ 9,245,093	\$ 9,441,084	\$ 9,664,769	\$ 9,893,621	\$ 10,127,052	\$ 10,364,460	\$ 10,604,693	\$ 10,757,843	\$ 11,005,823	\$ 11,278,141	\$ 11,551,781	\$ 11,825,334
General Service > 50kW to 4999 kW	\$ 19,957,613	\$ 20,411,616	\$ 20,931,091	\$ 21,374,818	\$ 21,881,246	\$ 22,399,372	\$ 22,927,865	\$ 23,465,360	\$ 24,009,254	\$ 24,355,990	\$ 24,917,421	\$ 25,533,955	\$ 26,153,481	\$ 26,772,812
Large User	\$ 2,683,918	\$ 2,744,973	\$ 2,814,832	\$ 2,874,505	\$ 2,942,610	\$ 3,012,288	\$ 3,083,360	\$ 3,155,643	\$ 3,228,787	\$ 3,275,416	\$ 3,350,918	\$ 3,433,830	\$ 3,517,144	\$ 3,600,433
Unmetered Scattered Load	\$ 175,524	\$ 179,516	\$ 184,085	\$ 187,988	\$ 192,442	\$ 196,998	\$ 201,646	\$ 206,374	\$ 211,157	\$ 214,207	\$ 219,148	\$ 224,567	\$ 230,105	\$ 235,462
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1,728,471	\$ 1,767,791	\$ 1,812,781	\$ 1,851,211	\$ 1,895,071	\$ 1,939,945	\$ 1,985,716	\$ 2,032,267	\$ 2,079,372	\$ 2,109,402	\$ 2,158,026	\$ 2,211,422	\$ 2,265,077	\$ 2,318,716
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 136,021	\$ 139,115	\$ 142,655	\$ 145,680	\$ 149,131	\$ 152,662	\$ 156,264	\$ 159,928	\$ 163,635	\$ 165,998	\$ 169,824	\$ 174,026	\$ 178,248	\$ 182,469
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 64,578,887	\$ 66,047,952	\$ 67,728,871	\$ 69,164,684	\$ 70,803,383	\$ 72,479,937	\$ 74,190,036	\$ 75,929,265	\$ 77,689,198	\$ 78,811,165	\$ 80,627,845	\$ 82,622,828	\$ 84,627,491	\$ 86,631,525

Project Titan												
OEB Rate Forecast - Hydro One Brampton												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	1	0	0	0	0	0	0	0	0	0	0
Rate Design												
Fixed Monthly Rate in Retesting Years												
Residential	\$ 10.57	\$ 10.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 22.73	\$ 23.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 177.02	\$ 181.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 4,223.47	\$ 4,350.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 1.02	\$ 1.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.04	\$ 1.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ 3,787.46	\$ 3,900.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ 81.73	\$ 84.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ 56.71	\$ 58.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 8,361.75	\$ 8,610.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variable Rate in Retesting Years												
Residential	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 2.47	\$ 2.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 2.29	\$ 2.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 10.86	\$ 11.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 1.53	\$ 1.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 17.21	\$ 17.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fixed Monthly Rate												
Residential	\$ 10.57	\$ 10.75	\$ 10.90	\$ 11.05	\$ 11.21	\$ 11.36	\$ 11.52	\$ 11.69	\$ 11.85	\$ 12.01	\$ 12.18	\$ 12.35
General Service < 50 kW	\$ 22.73	\$ 23.04	\$ 23.36	\$ 23.69	\$ 24.02	\$ 24.36	\$ 24.70	\$ 25.04	\$ 25.39	\$ 25.75	\$ 26.11	\$ 26.47
General Service > 50kW to 4999 kW	\$ 177.02	\$ 181.25	\$ 183.78	\$ 186.36	\$ 188.97	\$ 191.61	\$ 194.29	\$ 197.01	\$ 199.77	\$ 202.57	\$ 205.40	\$ 208.28
Large User	\$ 4,223.47	\$ 4,350.07	\$ 4,410.97	\$ 4,472.72	\$ 4,535.34	\$ 4,598.84	\$ 4,663.22	\$ 4,728.51	\$ 4,794.70	\$ 4,861.83	\$ 4,929.90	\$ 4,998.91
Unmetered Scattered Load	\$ 1.02	\$ 1.05	\$ 1.06	\$ 1.08	\$ 1.09	\$ 1.11	\$ 1.12	\$ 1.14	\$ 1.16	\$ 1.17	\$ 1.19	\$ 1.20
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.04	\$ 1.07	\$ 1.09	\$ 1.10	\$ 1.12	\$ 1.14	\$ 1.15	\$ 1.17	\$ 1.18	\$ 1.20	\$ 1.22	\$ 1.23
Embedded Distribution	\$ 3,787.46	\$ 3,900.99	\$ 3,955.60	\$ 4,010.98	\$ 4,067.13	\$ 4,124.07	\$ 4,181.81	\$ 4,240.35	\$ 4,299.72	\$ 4,359.91	\$ 4,420.95	\$ 4,482.85
Distributed Generation	\$ 81.73	\$ 84.18	\$ 85.35	\$ 86.55	\$ 87.76	\$ 88.99	\$ 90.24	\$ 91.50	\$ 92.78	\$ 94.08	\$ 95.40	\$ 96.73
Energy from Waste Generation	\$ 56.71	\$ 58.41	\$ 59.23	\$ 60.05	\$ 60.90	\$ 61.75	\$ 62.61	\$ 63.49	\$ 64.38	\$ 65.28	\$ 66.19	\$ 67.12
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 8,361.75	\$ 8,610.79	\$ 8,731.35	\$ 8,853.58	\$ 8,977.53	\$ 9,103.22	\$ 9,230.67	\$ 9,359.89	\$ 9,490.93	\$ 9,623.81	\$ 9,758.54	\$ 9,895.16
Variable Rate												
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service > 50kW to 4999 kW	\$ 2.47	\$ 2.53	\$ 2.57	\$ 2.60	\$ 2.64	\$ 2.67	\$ 2.71	\$ 2.75	\$ 2.79	\$ 2.83	\$ 2.87	\$ 2.91
Large User	\$ 2.29	\$ 2.36	\$ 2.39	\$ 2.43	\$ 2.46	\$ 2.50	\$ 2.53	\$ 2.57	\$ 2.60	\$ 2.64	\$ 2.68	\$ 2.71
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 10.86	\$ 11.19	\$ 11.35	\$ 11.51	\$ 11.67	\$ 11.83	\$ 12.00	\$ 12.16	\$ 12.33	\$ 12.51	\$ 12.68	\$ 12.86
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 1.53	\$ 1.57	\$ 1.60	\$ 1.62	\$ 1.64	\$ 1.66	\$ 1.69	\$ 1.71	\$ 1.74	\$ 1.76	\$ 1.78	\$ 1.81
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 17.21	\$ 17.71	\$ 17.95	\$ 18.21	\$ 18.46	\$ 18.72	\$ 18.98	\$ 19.25	\$ 19.52	\$ 19.79	\$ 20.07	\$ 20.35
OM&A Regulatory Adjustment												
OM&A Inflation Rate	-	4.3%	4.2%	0.4%	3.1%	2.0%	12.0%	2.0%	1.8%	1.8%	2.0%	2.0%
Unadjusted OM&A	\$ 25,639,079	\$ 26,743,071	\$ 27,860,000	\$ 27,973,363	\$ 28,834,451	\$ 29,399,288	\$ 32,934,389	\$ 33,600,000	\$ 34,200,000	\$ 34,800,000	\$ 35,500,000	\$ 36,214,080
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 25,639,079	\$ 26,743,071	\$ 27,860,000	\$ 27,973,363	\$ 28,834,451	\$ 29,399,288	\$ 32,934,389	\$ 33,600,000	\$ 34,200,000	\$ 34,800,000	\$ 35,500,000	\$ 36,214,080

Project Titan
OEB Rate Forecast - Hydro One Brampton

Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1

Rate Design

Fixed Monthly Rate in Retesting Years

Residential	\$ 14.17	\$ 14.35	\$ 14.57	\$ 14.73	\$ 14.93	\$ 15.14	\$ 15.34	\$ 15.54	\$ 15.75	\$ 15.82	\$ 16.02	\$ 16.26	\$ 16.48	\$ 16.71
General Service < 50 kW	\$ 32.19	\$ 32.59	\$ 33.09	\$ 33.46	\$ 33.91	\$ 34.37	\$ 34.83	\$ 35.30	\$ 35.76	\$ 35.91	\$ 36.38	\$ 36.91	\$ 37.43	\$ 37.94
General Service > 50kW to 4999 kW	\$ 228.99	\$ 231.88	\$ 235.42	\$ 238.03	\$ 241.26	\$ 244.53	\$ 247.82	\$ 251.12	\$ 254.39	\$ 255.51	\$ 258.81	\$ 262.59	\$ 266.30	\$ 269.91
Large User	\$ 6,885.67	\$ 7,042.31	\$ 7,221.53	\$ 7,374.63	\$ 7,549.35	\$ 7,728.11	\$ 7,910.45	\$ 8,095.90	\$ 8,283.55	\$ 8,403.18	\$ 8,596.88	\$ 8,809.59	\$ 9,023.34	\$ 9,237.01
Unmetered Scattered Load	\$ 1.66	\$ 1.70	\$ 1.74	\$ 1.78	\$ 1.82	\$ 1.86	\$ 1.91	\$ 1.95	\$ 2.00	\$ 2.03	\$ 2.07	\$ 2.12	\$ 2.17	\$ 2.23
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.70	\$ 1.74	\$ 1.78	\$ 1.82	\$ 1.86	\$ 1.91	\$ 1.95	\$ 2.00	\$ 2.05	\$ 2.07	\$ 2.12	\$ 2.18	\$ 2.23	\$ 2.28
Embedded Distribution	\$ 6,174.82	\$ 6,315.29	\$ 6,476.01	\$ 6,613.30	\$ 6,769.99	\$ 6,930.30	\$ 7,093.81	\$ 7,260.11	\$ 7,428.39	\$ 7,535.67	\$ 7,709.37	\$ 7,900.13	\$ 8,091.80	\$ 8,283.42
Distributed Generation	\$ 133.24	\$ 136.27	\$ 139.74	\$ 142.70	\$ 146.08	\$ 149.54	\$ 153.07	\$ 156.66	\$ 160.29	\$ 162.60	\$ 166.35	\$ 170.47	\$ 174.60	\$ 178.74
Energy from Waste Generation	\$ 92.45	\$ 94.56	\$ 96.96	\$ 99.02	\$ 101.36	\$ 103.76	\$ 106.21	\$ 108.70	\$ 111.22	\$ 112.83	\$ 115.43	\$ 118.29	\$ 121.16	\$ 124.02
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13,564.89	\$ 13,870.68	\$ 14,220.86	\$ 14,519.47	\$ 14,860.58	\$ 15,209.52	\$ 15,565.40	\$ 15,927.27	\$ 16,293.39	\$ 16,525.62	\$ 16,903.44	\$ 17,318.53	\$ 17,735.52	\$ 18,152.26

Variable Rate in Retesting Years

Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
General Service > 50kW to 4999 kW	\$ 3.20	\$ 3.24	\$ 3.29	\$ 3.32	\$ 3.37	\$ 3.41	\$ 3.46	\$ 3.51	\$ 3.55	\$ 3.57	\$ 3.61	\$ 3.67	\$ 3.72	\$ 3.77
Large User	\$ 3.74	\$ 3.82	\$ 3.92	\$ 4.00	\$ 4.10	\$ 4.19	\$ 4.29	\$ 4.39	\$ 4.50	\$ 4.56	\$ 4.67	\$ 4.78	\$ 4.90	\$ 5.01
Unmetered Scattered Load	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 17.71	\$ 18.12	\$ 18.58	\$ 18.97	\$ 19.42	\$ 19.88	\$ 20.35	\$ 20.83	\$ 21.31	\$ 21.62	\$ 22.11	\$ 22.66	\$ 23.21	\$ 23.76
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 2.49	\$ 2.55	\$ 2.61	\$ 2.67	\$ 2.73	\$ 2.80	\$ 2.86	\$ 2.93	\$ 3.00	\$ 3.04	\$ 3.11	\$ 3.19	\$ 3.27	\$ 3.34
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 27.21	\$ 27.80	\$ 28.47	\$ 29.04	\$ 29.70	\$ 30.36	\$ 31.05	\$ 31.74	\$ 32.44	\$ 32.87	\$ 33.59	\$ 34.38	\$ 35.18	\$ 35.98

Fixed Monthly Rate

Residential	\$ 14.17	\$ 14.35	\$ 14.57	\$ 14.73	\$ 14.93	\$ 15.14	\$ 15.34	\$ 15.54	\$ 15.75	\$ 15.82	\$ 16.02	\$ 16.26	\$ 16.48	\$ 16.71
General Service < 50 kW	\$ 32.19	\$ 32.59	\$ 33.09	\$ 33.46	\$ 33.91	\$ 34.37	\$ 34.83	\$ 35.30	\$ 35.76	\$ 35.91	\$ 36.38	\$ 36.91	\$ 37.43	\$ 37.94
General Service > 50kW to 4999 kW	\$ 228.99	\$ 231.88	\$ 235.42	\$ 238.03	\$ 241.26	\$ 244.53	\$ 247.82	\$ 251.12	\$ 254.39	\$ 255.51	\$ 258.81	\$ 262.59	\$ 266.30	\$ 269.91
Large User	\$ 6,885.67	\$ 7,042.31	\$ 7,221.53	\$ 7,374.63	\$ 7,549.35	\$ 7,728.11	\$ 7,910.45	\$ 8,095.90	\$ 8,283.55	\$ 8,403.18	\$ 8,596.88	\$ 8,809.59	\$ 9,023.34	\$ 9,237.01
Unmetered Scattered Load	\$ 1.66	\$ 1.70	\$ 1.74	\$ 1.78	\$ 1.82	\$ 1.86	\$ 1.91	\$ 1.95	\$ 2.00	\$ 2.03	\$ 2.07	\$ 2.12	\$ 2.17	\$ 2.23
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.70	\$ 1.74	\$ 1.78	\$ 1.82	\$ 1.86	\$ 1.91	\$ 1.95	\$ 2.00	\$ 2.05	\$ 2.07	\$ 2.12	\$ 2.18	\$ 2.23	\$ 2.28
Embedded Distribution	\$ 6,174.82	\$ 6,315.29	\$ 6,476.01	\$ 6,613.30	\$ 6,769.99	\$ 6,930.30	\$ 7,093.81	\$ 7,260.11	\$ 7,428.39	\$ 7,535.67	\$ 7,709.37	\$ 7,900.13	\$ 8,091.80	\$ 8,283.42
Distributed Generation	\$ 133.24	\$ 136.27	\$ 139.74	\$ 142.70	\$ 146.08	\$ 149.54	\$ 153.07	\$ 156.66	\$ 160.29	\$ 162.60	\$ 166.35	\$ 170.47	\$ 174.60	\$ 178.74
Energy from Waste Generation	\$ 92.45	\$ 94.56	\$ 96.96	\$ 99.02	\$ 101.36	\$ 103.76	\$ 106.21	\$ 108.70	\$ 111.22	\$ 112.83	\$ 115.43	\$ 118.29	\$ 121.16	\$ 124.02
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13,564.89	\$ 13,870.68	\$ 14,220.86	\$ 14,519.47	\$ 14,860.58	\$ 15,209.52	\$ 15,565.40	\$ 15,927.27	\$ 16,293.39	\$ 16,525.62	\$ 16,903.44	\$ 17,318.53	\$ 17,735.52	\$ 18,152.26

Variable Rate

Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
General Service > 50kW to 4999 kW	\$ 3.20	\$ 3.24	\$ 3.29	\$ 3.32	\$ 3.37	\$ 3.41	\$ 3.46	\$ 3.51	\$ 3.55	\$ 3.57	\$ 3.61	\$ 3.67	\$ 3.72	\$ 3.77
Large User	\$ 3.74	\$ 3.82	\$ 3.92	\$ 4.00	\$ 4.10	\$ 4.19	\$ 4.29	\$ 4.39	\$ 4.50	\$ 4.56	\$ 4.67	\$ 4.78	\$ 4.90	\$ 5.01
Unmetered Scattered Load	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
Sentinal Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 17.71	\$ 18.12	\$ 18.58	\$ 18.97	\$ 19.42	\$ 19.88	\$ 20.35	\$ 20.83	\$ 21.31	\$ 21.62	\$ 22.11	\$ 22.66	\$ 23.21	\$ 23.76
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 2.49	\$ 2.55	\$ 2.61	\$ 2.67	\$ 2.73	\$ 2.80	\$ 2.86	\$ 2.93	\$ 3.00	\$ 3.04	\$ 3.11	\$ 3.19	\$ 3.27	\$ 3.34
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 27.21	\$ 27.80	\$ 28.47	\$ 29.04	\$ 29.70	\$ 30.36	\$ 31.05	\$ 31.74	\$ 32.44	\$ 32.87	\$ 33.59	\$ 34.38	\$ 35.18	\$ 35.98

OM&A Regulatory Adjustment

OM&A Inflation Rate	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 36,942,525	\$ 37,685,621	\$ 38,443,665	\$ 39,216,958	\$ 40,005,804	\$ 40,810,519	\$ 41,631,420	\$ 42,468,834	\$ 43,323,092	\$ 44,194,533	\$ 45,083,504	\$ 45,990,356	\$ 46,915,449	\$ 47,859,151
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 36,942,525	\$ 37,685,621	\$ 38,443,665	\$ 39,216,958	\$ 40,005,804	\$ 40,810,519	\$ 41,631,420	\$ 42,468,834	\$ 43,323,092	\$ 44,194,533	\$ 45,083,504	\$ 45,990,356	\$ 46,915,449	\$ 47,859,151

Project Titan												
OEB Rate Forecast - Horizon Utilities												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	1	1	1	1	1	0	0	0	0	0	0
Actual Results Projected starts here >>>												
Fixed Assets Continuity												
Total		\$ 39,326,000	\$ 40,969,500	\$ 45,197,000	\$ 46,835,500	\$ 49,474,000	\$ 66,397,362	\$ 60,509,330	\$ 59,135,438	\$ 61,975,238	\$ 56,676,140	\$ 62,731,267
Open - gross		\$ 473,937,735	\$ 511,584,675	\$ 550,246,812	\$ 593,234,590	\$ 637,759,333	\$ 684,790,132	\$ 748,807,024	\$ 807,004,577	\$ 863,903,196	\$ 923,723,151	\$ 978,332,449
Addition		\$ 37,646,940	\$ 38,662,137	\$ 42,987,778	\$ 44,524,743	\$ 47,030,799	\$ 64,016,892	\$ 58,197,553	\$ 56,898,619	\$ 59,819,955	\$ 54,609,298	\$ 60,760,112
End - gross		\$ 511,584,675	\$ 550,246,812	\$ 593,234,590	\$ 637,759,333	\$ 684,790,132	\$ 748,807,024	\$ 807,004,577	\$ 863,903,196	\$ 923,723,151	\$ 978,332,449	\$ 1,039,092,561
Depreciation		\$ 23,453,790	\$ 24,332,950	\$ 24,643,983	\$ 23,514,657	\$ 23,800,265	\$ 25,280,782	\$ 28,001,030	\$ 29,016,701	\$ 30,104,463	\$ 30,658,454	\$ 30,396,817
Accumulated depreciation		\$ 98,305,229	\$ 122,638,179	\$ 147,282,162	\$ 170,796,819	\$ 194,597,084	\$ 219,877,866	\$ 247,878,896	\$ 276,895,597	\$ 307,000,060	\$ 337,658,513	\$ 368,055,330
Total Fixed Assets	\$ 399,086,296	\$ 413,279,447	\$ 427,608,633	\$ 445,952,428	\$ 466,962,515	\$ 490,193,048	\$ 528,929,158	\$ 559,125,681	\$ 587,007,599	\$ 616,723,091	\$ 640,673,935	\$ 671,037,231
Rate Base Calculation												
Net Fixed Assets												
Opening balance	\$ 402,605,955	\$ 399,086,296	\$ 413,279,447	\$ 427,608,633	\$ 445,952,428	\$ 466,962,515	\$ 490,193,048	\$ 528,929,158	\$ 559,125,681	\$ 587,007,599	\$ 616,723,091	\$ 640,673,935
Capital Additions		\$ 39,326,000	\$ 40,969,500	\$ 45,197,000	\$ 46,835,500	\$ 49,474,000	\$ 66,397,362	\$ 60,509,330	\$ 59,135,438	\$ 61,975,238	\$ 56,676,140	\$ 62,731,267
Depreciation		\$ 25,132,850	\$ 26,640,313	\$ 26,853,205	\$ 25,825,414	\$ 26,243,466	\$ 27,661,252	\$ 30,312,807	\$ 31,253,520	\$ 32,259,746	\$ 32,725,296	\$ 32,367,972
Ending Balance	\$ 399,086,296	\$ 413,279,447	\$ 427,608,633	\$ 445,952,428	\$ 466,962,515	\$ 490,193,048	\$ 528,929,158	\$ 559,125,681	\$ 587,007,599	\$ 616,723,091	\$ 640,673,935	\$ 671,037,231
Growth (Y-o-Y)												
Working Capital Allowance												
Estimated load growth adjusted for inflation		3.65%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Cost of power	\$ 528,328,000	\$ 547,612,281	\$ 564,040,649	\$ 580,961,869	\$ 598,390,725	\$ 616,342,447	\$ 634,832,720	\$ 653,877,702	\$ 673,494,033	\$ 693,698,854	\$ 714,509,819	\$ 735,945,114
OM&A	\$ 62,049,000	\$ 59,900,000	\$ 60,800,000	\$ 61,700,000	\$ 62,600,000	\$ 63,600,000	\$ 64,800,000	\$ 66,100,000	\$ 67,400,000	\$ 68,800,000	\$ 70,200,000	\$ 71,600,000
Sum	\$ 590,377,000	\$ 607,512,281	\$ 624,840,649	\$ 642,661,869	\$ 660,990,725	\$ 679,942,447	\$ 699,632,720	\$ 719,977,702	\$ 740,894,033	\$ 762,498,854	\$ 784,709,819	\$ 807,545,114
WCA rates												
WCA	\$ 70,845,240	\$ 72,901,474	\$ 74,980,878	\$ 77,119,424	\$ 79,318,887	\$ 81,593,094	\$ 82,472,454	\$ 83,998,328	\$ 85,567,052	\$ 87,187,414	\$ 88,853,236	\$ 90,565,884
Rate Base												
Rate Base per Customer	\$ -	\$ 479,084,345	\$ 495,424,918	\$ 513,899,955	\$ 535,776,358	\$ 560,170,875	\$ 562,033,557	\$ 598,025,747	\$ 628,633,692	\$ 659,052,759	\$ 687,551,750	\$ 716,421,466
	\$ -	\$ 1,986	\$ 2,039	\$ 2,098	\$ 2,170	\$ 2,252	\$ 2,242	\$ 2,367	\$ 2,469	\$ 2,569	\$ 2,659	\$ 2,750
Distribution RR forecast												
Deemed ROE												
	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI	\$ 17,334,000	\$ 17,821,938	\$ 18,429,807	\$ 19,117,078	\$ 19,930,881	\$ 20,838,357	\$ 20,907,648	\$ 22,246,558	\$ 23,385,173	\$ 24,516,763	\$ 25,576,025	\$ 26,650,879
PLS	\$ 1,407,000	\$ 3,641,122	\$ 4,045,567	\$ 4,196,432	\$ 4,375,071	\$ 4,574,273	\$ 4,589,484	\$ 4,883,391	\$ 5,133,331	\$ 5,351,728	\$ 5,614,447	\$ 5,850,193
Interest expense - long term debt	\$ 6,991,000	\$ 10,114,429	\$ 10,459,411	\$ 10,849,456	\$ 11,311,310	\$ 11,826,328	\$ 11,865,652	\$ 12,625,520	\$ 13,271,715	\$ 13,913,922	\$ 14,515,593	\$ 15,125,090
Interest expense - short term debt	\$ -	\$ 413,329	\$ 428,047	\$ 444,010	\$ 462,911	\$ 483,988	\$ 485,597	\$ 516,684	\$ 543,140	\$ 569,422	\$ 594,045	\$ 618,988
OM&A	\$ 62,049,000	\$ 59,900,000	\$ 60,800,000	\$ 61,700,000	\$ 62,600,000	\$ 63,600,000	\$ 64,800,000	\$ 66,100,000	\$ 67,400,000	\$ 68,800,000	\$ 70,200,000	\$ 71,600,000
Depreciation	\$ 20,680,766	\$ 25,132,850	\$ 26,640,313	\$ 26,853,205	\$ 25,825,414	\$ 26,243,466	\$ 27,661,252	\$ 30,312,807	\$ 31,253,520	\$ 32,259,746	\$ 32,725,296	\$ 32,367,972
Other revenue (-)	\$ 5,564,358	\$ 5,675,645	\$ 5,789,158	\$ 5,904,941	\$ 6,023,640	\$ 6,143,500	\$ 6,266,371	\$ 6,391,698	\$ 6,519,532	\$ 6,649,923	\$ 6,782,921	\$ 6,918,579
Total Distribution RR If Retested Every Year	\$ 103,285,000	\$ 111,348,622	\$ 115,013,988	\$ 117,255,240	\$ 118,482,547	\$ 121,422,911	\$ 124,043,264	\$ 130,293,271	\$ 134,467,346	\$ 138,791,658	\$ 142,443,384	\$ 145,294,542
Total Distribution RR in Retesting Years	\$ 103,285,000	\$ 111,348,622	\$ 115,013,988	\$ 117,255,240	\$ 118,482,547	\$ 121,422,911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue Allocation in Retesting Years												
Fixed Revenue												
Residential	\$ 39,585,092	\$ 42,566,138	\$ 44,023,840	\$ 44,946,539	\$ 45,540,705	\$ 46,745,460	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 7,368,353	\$ 7,977,323	\$ 8,228,777	\$ 8,396,229	\$ 8,501,330	\$ 8,716,718	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 9,875,461	\$ 10,619,009	\$ 11,077,234	\$ 11,374,980	\$ 11,588,953	\$ 11,991,280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 1,598,459	\$ 1,724,247	\$ 1,770,490	\$ 1,794,009	\$ 1,802,482	\$ 1,836,654	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 339,704	\$ 374,799	\$ 389,782	\$ 399,430	\$ 406,099	\$ 418,302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting	\$ 23,218	\$ 26,091	\$ 27,295	\$ 28,146	\$ 28,805	\$ 29,919	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1,556,276	\$ 1,679,007	\$ 1,734,276	\$ 1,768,072	\$ 1,786,578	\$ 1,830,915	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 95,927	\$ 104,072	\$ 106,072	\$ 106,648	\$ 106,406	\$ 107,654	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 60,442,490	\$ 65,070,685	\$ 67,357,766	\$ 68,814,053	\$ 69,761,359	\$ 71,676,901	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variable Revenue												
Residential	\$ 23,852,555	\$ 25,824,186	\$ 26,617,752	\$ 27,071,630	\$ 27,231,275	\$ 27,832,492	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 5,139,461	\$ 5,506,996	\$ 5,699,417	\$ 5,803,380	\$ 5,846,906	\$ 5,987,597	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 11,339,278	\$ 12,251,998	\$ 12,546,639	\$ 12,709,246	\$ 12,747,362	\$ 12,948,986	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 704,796	\$ 758,827	\$ 794,322	\$ 820,783	\$ 839,679	\$ 871,077	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 176,721	\$ 181,944	\$ 185,288	\$ 186,846	\$ 186,314	\$ 188,813	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting	\$ 18,096	\$ 18,448	\$ 18,710	\$ 18,756	\$ 18,588	\$ 18,651	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 726,323	\$ 781,798	\$ 807,533	\$ 823,269	\$ 831,886	\$ 852,531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 661,024	\$ 712,631	\$ 736,090	\$ 750,434	\$ 758,288	\$ 777,107	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 224,257	\$ 241,109	\$ 250,472	\$ 256,843	\$ 260,890	\$ 268,757	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 42,842,510	\$ 46,277,937	\$ 47,656,222	\$ 48,441,187	\$ 48,721,188	\$ 49,746,010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Project Titan														
OEB Rate Forecast - Horizon Utilities														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Fixed Assets Continuity														
Total	\$ 60,768,321	\$ 61,552,899	\$ 67,272,697	\$ 66,317,301	\$ 88,515,912	\$ 70,162,225	\$ 69,459,092	\$ 71,076,893	\$ 71,262,716	\$ 79,791,585	\$ 73,218,099	\$ 75,827,306	\$ 75,830,668	\$ 78,069,429
Open - gross	\$ 1,039,092,561	\$ 1,097,993,015	\$ 1,157,789,307	\$ 1,223,425,014	\$ 1,288,233,699	\$ 1,375,378,545	\$ 1,444,316,866	\$ 1,512,709,279	\$ 1,582,887,252	\$ 1,653,429,833	\$ 1,732,691,604	\$ 1,805,582,278	\$ 1,881,297,168	\$ 1,957,017,668
Addition	\$ 58,900,454	\$ 59,796,292	\$ 65,635,707	\$ 64,808,685	\$ 87,144,847	\$ 68,938,321	\$ 68,392,412	\$ 70,177,973	\$ 70,542,581	\$ 79,261,771	\$ 72,890,674	\$ 75,714,890	\$ 75,720,500	\$ 77,961,465
End - gross	\$ 1,097,993,015	\$ 1,157,789,307	\$ 1,223,425,014	\$ 1,288,233,699	\$ 1,375,378,545	\$ 1,444,316,866	\$ 1,512,709,279	\$ 1,582,887,252	\$ 1,653,429,833	\$ 1,732,691,604	\$ 1,805,582,278	\$ 1,881,297,168	\$ 1,957,017,668	\$ 2,034,979,133
Depreciation	\$ 30,566,873	\$ 31,880,622	\$ 32,817,538	\$ 34,111,930	\$ 37,151,613	\$ 40,354,351	\$ 41,917,916	\$ 43,374,231	\$ 44,353,423	\$ 44,934,504	\$ 44,268,582	\$ 45,188,998	\$ 47,025,475	\$ 48,722,055
Accumulated depreciation	\$ 398,622,203	\$ 430,502,825	\$ 463,320,363	\$ 497,432,293	\$ 534,583,906	\$ 574,938,257	\$ 616,856,174	\$ 660,230,404	\$ 704,583,827	\$ 749,518,330	\$ 793,786,912	\$ 838,975,909	\$ 886,001,385	\$ 934,723,440
Total Fixed Assets	\$ 699,370,812	\$ 727,286,482	\$ 760,104,651	\$ 790,801,406	\$ 840,794,639	\$ 869,378,609	\$ 895,853,105	\$ 922,656,848	\$ 948,846,007	\$ 983,173,274	\$ 1,011,795,366	\$ 1,042,321,259	\$ 1,071,016,283	\$ 1,100,255,693
Rate Base Calculation														
Net Fixed Assets														
Opening balance	\$ 671,037,231	\$ 699,370,812	\$ 727,286,482	\$ 760,104,651	\$ 790,801,406	\$ 840,794,639	\$ 869,378,609	\$ 895,853,105	\$ 922,656,848	\$ 948,846,007	\$ 983,173,274	\$ 1,011,795,366	\$ 1,042,321,259	\$ 1,071,016,283
Capital Additions	\$ 60,768,321	\$ 61,552,899	\$ 67,272,697	\$ 66,317,301	\$ 88,515,912	\$ 70,162,225	\$ 69,459,092	\$ 71,076,893	\$ 71,262,716	\$ 79,791,585	\$ 73,218,099	\$ 75,827,306	\$ 75,830,668	\$ 78,069,429
Depreciation	\$ 32,434,740	\$ 33,637,229	\$ 34,454,528	\$ 35,620,546	\$ 38,522,678	\$ 41,578,255	\$ 42,984,596	\$ 44,273,151	\$ 45,073,558	\$ 45,464,318	\$ 44,596,007	\$ 45,301,414	\$ 47,135,643	\$ 48,830,020
Ending Balance	\$ 699,370,812	\$ 727,286,482	\$ 760,104,651	\$ 790,801,406	\$ 840,794,639	\$ 869,378,609	\$ 895,853,105	\$ 922,656,848	\$ 948,846,007	\$ 983,173,274	\$ 1,011,795,366	\$ 1,042,321,259	\$ 1,071,016,283	\$ 1,100,255,693
Growth (Y-o-Y)	4.2%	4.0%	4.5%	4.0%	6.3%	3.4%	3.0%	3.0%	2.8%	3.6%	2.9%	3.0%	2.8%	2.7%
Working Capital Allowance														
Estimated load growth adjusted for inflation	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Cost of power	\$ 758,023,467	\$ 780,764,171	\$ 804,187,096	\$ 828,312,709	\$ 853,162,091	\$ 878,756,953	\$ 905,119,662	\$ 932,273,252	\$ 960,241,449	\$ 989,048,693	\$ 1,018,720,154	\$ 1,049,281,758	\$ 1,080,760,211	\$ 1,113,183,017
OM&A	\$ 73,000,000	\$ 74,500,000	\$ 75,900,000	\$ 77,500,000	\$ 79,000,000	\$ 80,600,000	\$ 82,200,000	\$ 83,900,000	\$ 85,500,000	\$ 87,200,000	\$ 89,000,000	\$ 90,800,000	\$ 92,616,000	\$ 94,468,320
Sum	\$ 831,023,467	\$ 855,264,171	\$ 880,087,096	\$ 905,812,709	\$ 932,162,091	\$ 959,356,953	\$ 987,319,662	\$ 1,016,173,252	\$ 1,045,741,449	\$ 1,076,248,693	\$ 1,107,720,154	\$ 1,140,081,758	\$ 1,173,376,211	\$ 1,207,651,337
WCA rates	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%
WCA	\$ 62,326,760	\$ 64,144,813	\$ 66,006,532	\$ 67,935,953	\$ 69,912,157	\$ 71,951,772	\$ 74,048,975	\$ 76,212,994	\$ 78,430,609	\$ 80,718,652	\$ 83,079,012	\$ 85,506,132	\$ 88,003,216	\$ 90,573,850
	4.3%	4.0%	4.1%	4.2%	5.0%	4.7%	3.2%	3.0%	2.9%	3.2%	3.0%	2.8%		
Rate Base	\$ 747,530,781	\$ 777,473,460	\$ 809,702,099	\$ 843,388,982	\$ 885,710,179	\$ 927,038,396	\$ 956,664,832	\$ 985,467,970	\$ 1,014,182,036	\$ 1,046,728,292	\$ 1,080,563,331	\$ 1,112,564,444	\$ 1,144,671,987	\$ 1,176,209,838
Rate Base per Customer	\$ 2,847	\$ 2,939	\$ 3,037	\$ 3,139	\$ 3,272	\$ 3,398	\$ 3,480	\$ 3,557	\$ 3,633	\$ 3,721	\$ 3,812	\$ 3,895	\$ 3,976	\$ 4,055
Distribution RR forecast														
Deemed ROE	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI	\$ 27,808,145	\$ 28,922,013	\$ 30,120,918	\$ 31,374,070	\$ 32,948,419	\$ 34,485,828	\$ 35,587,932	\$ 36,659,408	\$ 37,727,572	\$ 38,938,292	\$ 40,196,956	\$ 41,387,397	\$ 42,581,798	\$ 43,755,006
PILS	\$ 6,104,227	\$ 6,348,734	\$ 6,611,909	\$ 6,886,991	\$ 7,232,580	\$ 7,570,060	\$ 7,811,985	\$ 8,047,187	\$ 8,281,662	\$ 8,547,430	\$ 8,823,722	\$ 9,085,038	\$ 9,347,224	\$ 9,604,757
Interest expense - long term debt	\$ 15,781,870	\$ 16,414,020	\$ 17,094,431	\$ 17,805,628	\$ 18,699,113	\$ 19,571,635	\$ 20,197,108	\$ 20,805,200	\$ 21,411,411	\$ 22,098,528	\$ 22,812,853	\$ 23,488,461	\$ 24,166,315	\$ 24,832,142
Interest expense - short term debt	\$ 645,867	\$ 671,737	\$ 699,583	\$ 728,688	\$ 765,254	\$ 800,961	\$ 826,558	\$ 851,444	\$ 876,253	\$ 904,373	\$ 933,607	\$ 961,256	\$ 988,997	\$ 1,016,245
OM&A	\$ 73,000,000	\$ 74,500,000	\$ 75,900,000	\$ 77,500,000	\$ 79,000,000	\$ 80,600,000	\$ 82,200,000	\$ 83,900,000	\$ 85,500,000	\$ 87,200,000	\$ 89,000,000	\$ 90,800,000	\$ 92,616,000	\$ 94,468,320
Depreciation	\$ 32,434,740	\$ 33,637,229	\$ 34,454,528	\$ 35,620,546	\$ 38,522,678	\$ 41,578,255	\$ 42,984,596	\$ 44,273,151	\$ 45,073,558	\$ 45,464,318	\$ 44,596,007	\$ 45,301,414	\$ 47,135,643	\$ 48,830,020
Other revenue (-)	\$ 7,056,951	\$ 7,198,090	\$ 7,342,052	\$ 7,488,893	\$ 7,638,671	\$ 7,791,444	\$ 7,947,273	\$ 8,106,218	\$ 8,268,343	\$ 8,433,710	\$ 8,602,384	\$ 8,774,432	\$ 8,949,920	\$ 9,128,919
Total Distribution RR if Retested Every Year	\$ 148,717,897	\$ 153,295,643	\$ 157,539,317	\$ 162,427,031	\$ 169,529,373	\$ 176,815,295	\$ 181,660,906	\$ 186,430,172	\$ 190,602,113	\$ 194,719,231	\$ 197,760,760	\$ 202,249,134	\$ 207,886,056	\$ 213,377,572
Total Distribution RR in Retesting Years	\$ 148,717,897	\$ 153,295,643	\$ 157,539,317	\$ 162,427,031	\$ 169,529,373	\$ 176,815,295	\$ 181,660,906	\$ 186,430,172	\$ 190,602,113	\$ 194,719,231	\$ 197,760,760	\$ 202,249,134	\$ 207,886,056	\$ 213,377,572
Revenue Allocation in Retesting Years														
Fixed Revenue														
Residential	\$ 57,253,499	\$ 59,015,842	\$ 60,649,574	\$ 62,531,249	\$ 65,265,513	\$ 68,070,451	\$ 69,935,918	\$ 71,771,992	\$ 73,378,108	\$ 74,963,119	\$ 76,134,048	\$ 77,861,985	\$ 80,032,090	\$ 82,146,217
General Service < 50 kW	\$ 10,676,172	\$ 11,004,800	\$ 11,309,445	\$ 11,660,325	\$ 12,170,188	\$ 12,693,231	\$ 13,041,088	\$ 13,383,464	\$ 13,682,960	\$ 13,978,520	\$ 14,196,865	\$ 14,519,077	\$ 14,923,741	\$ 15,317,966
General Service > 50kW to 4999 kW	\$ 14,686,832	\$ 15,138,914	\$ 15,558,003	\$ 16,040,696	\$ 16,742,097	\$ 17,461,628	\$ 17,940,163	\$ 18,411,158	\$ 18,823,163	\$ 19,229,755	\$ 19,530,125	\$ 19,973,380	\$ 20,530,062	\$ 21,072,384
Large User	\$ 2,249,520	\$ 2,318,764	\$ 2,382,954	\$ 2,456,886	\$ 2,564,317	\$ 2,674,524	\$ 2,747,819	\$ 2,819,960	\$ 2,883,065	\$ 2,945,341	\$ 2,991,347	\$ 3,059,239	\$ 3,144,503	\$ 3,227,568
Unmetered Scattered Load	\$ 512,333	\$ 528,103	\$ 542,723	\$ 559,561	\$ 584,029	\$ 609,129	\$ 625,822	\$ 642,252	\$ 656,624	\$ 670,808	\$ 681,286	\$ 696,748	\$ 716,167	\$ 735,086
Sentinal Lighting	\$ 36,644	\$ 37,772	\$ 38,818	\$ 40,022	\$ 41,772	\$ 43,567	\$ 44,761	\$ 45,936	\$ 46,964	\$ 47,979	\$ 48,728	\$ 49,834	\$ 51,223	\$ 52,576
Street Lighting	\$ 2,242,492	\$ 2,311,519	\$ 2,375,509	\$ 2,449,210	\$ 2,556,305	\$ 2,666,168	\$ 2,739,234	\$ 2,811,149	\$ 2,874,057	\$ 2,936,138	\$ 2,982,001	\$ 3,049,680	\$ 3,134,679	\$ 3,217,484
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 131,853	\$ 135,912	\$ 139,674	\$ 144,008	\$ 150,305	\$ 156,764	\$ 161,061	\$ 165,289	\$ 168,988	\$ 172,638	\$ 175,335	\$ 179,314	\$ 184,312	\$ 189,181
Total	\$ 87,789,347	\$ 90,491,626	\$ 92,996,700	\$ 95,881,956	\$ 100,074,525	\$ 104,375,462	\$ 107,235,865	\$ 110,051,200	\$ 112,513,929	\$ 114,944,297	\$ 116,739,735	\$ 119,389,258	\$ 122,716,777	\$ 125,958,462
Variable Revenue														
Residential	\$ 34,089,033	\$ 35,138,341	\$ 36,111,074	\$ 37,231,433	\$ 38,859,428	\$ 40,529,503	\$ 41,640,211	\$ 42,733,420	\$ 43,689,710	\$ 44,633,433	\$ 45,330,611	\$ 46,359,433	\$ 47,651,525	\$ 48,910,288
General Service < 50 kW	\$ 7,333,565	\$ 7,559,302	\$ 7,768,566	\$ 8,009,589	\$ 8,359,819	\$ 8,719,102	\$ 8,958,048	\$ 9,193,230	\$ 9,398,956	\$ 9,601,979	\$ 9,751,963	\$ 9,973,293	\$ 10,251,261	\$ 10,522,058
General Service > 50KW to 4999 kW	\$ 15,859,824	\$ 16,348,011	\$ 16,800,572	\$ 17,321,816	\$ 18,079,236	\$ 18,856,234	\$ 19,372,988	\$ 19,881,600	\$ 20,326,511	\$ 20,765,575	\$ 21,089,935	\$ 21,568,592	\$ 22,169,734	\$ 22,755,369
Large User	\$ 1,066,889	\$ 1,099,729	\$ 1,130,173	\$ 1,165,237	\$ 1,216,188	\$ 1,268,457	\$ 1,303,219	\$ 1,337,433	\$ 1,367,362	\$ 1,396,898	\$ 1,418,718	\$ 1,450,917	\$ 1,491,366	\$ 1,530,751
Unmetered Scattered Load	\$ 231,256	\$ 238,375	\$ 244,974	\$ 252,574	\$ 263,618	\$ 274,948	\$ 282,483	\$ 289,899	\$ 296,386	\$ 302,788	\$ 307,518	\$ 314,497		

Project Titan												
OEB Rate Forecast - Horizon Utilities												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	1	1	1	1	1	0	0	0	0	0	0
Rate Design												
Fixed Monthly Rate in Retesting Years												
Residential	\$ 15.01	\$ 16.08	\$ 16.50	\$ 16.71	\$ 16.79	\$ 17.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 33.37	\$ 36.07	\$ 37.08	\$ 37.69	\$ 38.01	\$ 38.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 377.68	\$ 402.93	\$ 414.03	\$ 419.83	\$ 422.37	\$ 431.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 19,029.28	\$ 20,526.75	\$ 21,077.26	\$ 21,357.25	\$ 21,458.12	\$ 21,864.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 9.30	\$ 10.26	\$ 10.67	\$ 10.94	\$ 11.12	\$ 11.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting	\$ 4.79	\$ 5.38	\$ 5.63	\$ 5.81	\$ 5.94	\$ 6.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 2.48	\$ 2.67	\$ 2.76	\$ 2.81	\$ 2.84	\$ 2.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 1,998.48	\$ 2,168.17	\$ 2,209.83	\$ 2,221.84	\$ 2,216.78	\$ 2,242.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 21,470.38	\$ 23,168.31	\$ 23,773.76	\$ 24,072.88	\$ 24,171.98	\$ 24,615.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variable Rate in Retesting Years												
Residential	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 2.22	\$ 2.38	\$ 2.40	\$ 2.40	\$ 2.37	\$ 2.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 1.13	\$ 1.21	\$ 1.27	\$ 1.31	\$ 1.34	\$ 1.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinal Lighting	\$ 14.58	\$ 14.87	\$ 15.08	\$ 15.11	\$ 14.98	\$ 15.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 6.60	\$ 7.11	\$ 7.34	\$ 7.48	\$ 7.56	\$ 7.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 2.27	\$ 2.45	\$ 2.53	\$ 2.58	\$ 2.61	\$ 2.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 0.12	\$ 0.13	\$ 0.13	\$ 0.14	\$ 0.14	\$ 0.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 26.95	\$ 28.18	\$ 28.79	\$ 29.06	\$ 29.04	\$ 29.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fixed Monthly Rate												
Residential	\$ 15.01	\$ 16.08	\$ 16.50	\$ 16.71	\$ 16.79	\$ 17.10	\$ 17.33	\$ 17.55	\$ 17.78	\$ 18.01	\$ 18.24	\$ 18.48
General Service < 50 kW	\$ 33.37	\$ 36.07	\$ 37.08	\$ 37.69	\$ 38.01	\$ 38.83	\$ 39.33	\$ 39.84	\$ 40.36	\$ 40.88	\$ 41.42	\$ 41.95
General Service > 50kW to 4999 kW	\$ 377.68	\$ 402.93	\$ 414.03	\$ 419.83	\$ 422.37	\$ 431.38	\$ 436.99	\$ 442.67	\$ 448.42	\$ 454.25	\$ 460.16	\$ 466.14
Large User	\$ 19,029.28	\$ 20,526.75	\$ 21,077.26	\$ 21,357.25	\$ 21,458.12	\$ 21,864.93	\$ 22,149.17	\$ 22,437.11	\$ 22,728.79	\$ 23,024.27	\$ 23,323.58	\$ 23,626.79
Unmetered Scattered Load	\$ 9.30	\$ 10.26	\$ 10.67	\$ 10.94	\$ 11.12	\$ 11.46	\$ 11.60	\$ 11.76	\$ 11.91	\$ 12.06	\$ 12.22	\$ 12.38
Sentinal Lighting	\$ 4.79	\$ 5.38	\$ 5.63	\$ 5.81	\$ 5.94	\$ 6.17	\$ 6.25	\$ 6.33	\$ 6.42	\$ 6.50	\$ 6.58	\$ 6.67
Street Lighting	\$ 2.48	\$ 2.67	\$ 2.76	\$ 2.81	\$ 2.84	\$ 2.91	\$ 2.95	\$ 2.99	\$ 3.03	\$ 3.07	\$ 3.11	\$ 3.15
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 1,998.48	\$ 2,168.17	\$ 2,209.83	\$ 2,221.84	\$ 2,216.78	\$ 2,242.78	\$ 2,271.94	\$ 2,301.47	\$ 2,331.39	\$ 2,361.70	\$ 2,392.40	\$ 2,423.50
Total	\$ 21,470.38	\$ 23,168.31	\$ 23,773.76	\$ 24,072.88	\$ 24,171.98	\$ 24,615.56	\$ 24,935.56	\$ 25,259.72	\$ 25,588.10	\$ 25,920.74	\$ 26,257.71	\$ 26,599.06
Variable Rate												
Residential	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
General Service > 50kW to 4999 kW	\$ 2.22	\$ 2.38	\$ 2.40	\$ 2.40	\$ 2.37	\$ 2.38	\$ 2.41	\$ 2.44	\$ 2.47	\$ 2.51	\$ 2.54	\$ 2.57
Large User	\$ 1.13	\$ 1.21	\$ 1.27	\$ 1.31	\$ 1.34	\$ 1.39	\$ 1.41	\$ 1.43	\$ 1.45	\$ 1.46	\$ 1.48	\$ 1.50
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Sentinal Lighting	\$ 14.58	\$ 14.87	\$ 15.08	\$ 15.11	\$ 14.98	\$ 15.03	\$ 15.22	\$ 15.42	\$ 15.62	\$ 15.83	\$ 16.03	\$ 16.24
Street Lighting	\$ 6.60	\$ 7.11	\$ 7.34	\$ 7.48	\$ 7.56	\$ 7.75	\$ 7.85	\$ 7.95	\$ 8.06	\$ 8.16	\$ 8.27	\$ 8.37
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 2.27	\$ 2.45	\$ 2.53	\$ 2.58	\$ 2.61	\$ 2.67	\$ 2.71	\$ 2.74	\$ 2.78	\$ 2.81	\$ 2.85	\$ 2.89
Super Use	\$ 0.12	\$ 0.13	\$ 0.13	\$ 0.14	\$ 0.14	\$ 0.14	\$ 0.14	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15
Total	\$ 26.95	\$ 28.18	\$ 28.79	\$ 29.06	\$ 29.04	\$ 29.41	\$ 29.79	\$ 30.18	\$ 30.57	\$ 30.96	\$ 31.37	\$ 31.78
OM&A Regulatory Adjustment												
OM&A Inflation Rate	-	(3.5%)	1.5%	1.5%	1.5%	1.6%	1.9%	2.0%	2.0%	2.1%	2.0%	2.0%
Unadjusted OM&A	\$ 62,049,000	\$ 59,900,000	\$ 60,800,000	\$ 61,700,000	\$ 62,600,000	\$ 63,600,000	\$ 64,800,000	\$ 66,100,000	\$ 67,400,000	\$ 68,800,000	\$ 70,200,000	\$ 71,600,000
Regulatory Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
Adjusted OM&A	\$ 62,049,000	\$ 59,900,000	\$ 60,800,000	\$ 61,700,000	\$ 62,600,000	\$ 63,600,000	\$ 64,800,000	\$ 66,100,000	\$ 67,400,000	\$ 68,800,000	\$ 70,200,000	\$ 71,600,000

Project Titan

OEB Rate Forecast - Horizon Utilities

Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1

Rate Design

Fixed Monthly Rate in Retesting Years

Residential	\$ 19.85	\$ 20.31	\$ 20.71	\$ 21.19	\$ 21.94	\$ 22.71	\$ 23.16	\$ 23.58	\$ 23.93	\$ 24.26	\$ 24.45	\$ 24.81	\$ 25.31	\$ 25.78
General Service < 50 kW	\$ 45.06	\$ 46.10	\$ 47.01	\$ 48.10	\$ 49.82	\$ 51.56	\$ 52.57	\$ 53.54	\$ 54.32	\$ 55.06	\$ 55.50	\$ 56.32	\$ 57.45	\$ 58.52
General Service > 50kW to 4999 kW	\$ 500.70	\$ 512.16	\$ 522.32	\$ 534.40	\$ 553.50	\$ 572.87	\$ 584.07	\$ 594.82	\$ 603.48	\$ 611.80	\$ 616.60	\$ 625.77	\$ 638.29	\$ 650.14
Large User	\$ 25,378.49	\$ 25,959.56	\$ 26,474.12	\$ 27,086.68	\$ 28,054.82	\$ 29,036.71	\$ 29,604.25	\$ 30,149.06	\$ 30,587.95	\$ 31,009.62	\$ 31,253.08	\$ 31,717.89	\$ 32,352.52	\$ 32,953.11
Unmetered Scattered Load	\$ 13.30	\$ 13.60	\$ 13.87	\$ 14.19	\$ 14.70	\$ 15.21	\$ 15.51	\$ 15.80	\$ 16.03	\$ 16.25	\$ 16.37	\$ 16.62	\$ 16.95	\$ 17.26
Sentinal Lighting	\$ 7.16	\$ 7.33	\$ 7.47	\$ 7.65	\$ 7.92	\$ 8.20	\$ 8.36	\$ 8.51	\$ 8.63	\$ 8.75	\$ 8.82	\$ 8.95	\$ 9.13	\$ 9.30
Street Lighting	\$ 3.38	\$ 3.46	\$ 3.53	\$ 3.61	\$ 3.74	\$ 3.87	\$ 3.94	\$ 4.02	\$ 4.07	\$ 4.13	\$ 4.16	\$ 4.22	\$ 4.31	\$ 4.39
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 2,603.18	\$ 2,662.79	\$ 2,715.57	\$ 2,778.40	\$ 2,877.71	\$ 2,978.42	\$ 3,036.64	\$ 3,092.52	\$ 3,137.54	\$ 3,180.79	\$ 3,205.77	\$ 3,253.44	\$ 3,318.54	\$ 3,380.15
Total	\$ 28,571.13	\$ 29,225.30	\$ 29,804.59	\$ 30,494.22	\$ 31,584.15	\$ 32,689.56	\$ 33,328.49	\$ 33,941.84	\$ 34,435.94	\$ 34,910.66	\$ 35,184.74	\$ 35,708.04	\$ 36,422.49	\$ 37,098.65

Variable Rate in Retesting Years

Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02
General Service > 50kW to 4999 kW	\$ 2.76	\$ 2.83	\$ 2.88	\$ 2.95	\$ 3.05	\$ 3.16	\$ 3.22	\$ 3.28	\$ 3.33	\$ 3.38	\$ 3.40	\$ 3.45	\$ 3.52	\$ 3.59
Large User	\$ 1.61	\$ 1.65	\$ 1.68	\$ 1.72	\$ 1.78	\$ 1.85	\$ 1.88	\$ 1.92	\$ 1.95	\$ 1.97	\$ 1.99	\$ 2.02	\$ 2.06	\$ 2.10
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Sentinal Lighting	\$ 17.44	\$ 17.84	\$ 18.20	\$ 18.62	\$ 19.28	\$ 19.96	\$ 20.35	\$ 20.72	\$ 21.02	\$ 21.31	\$ 21.48	\$ 21.80	\$ 22.24	\$ 22.65
Street Lighting	\$ 9.00	\$ 9.20	\$ 9.38	\$ 9.60	\$ 9.94	\$ 10.29	\$ 10.49	\$ 10.69	\$ 10.84	\$ 10.99	\$ 11.08	\$ 11.24	\$ 11.47	\$ 11.68
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 3.27	\$ 3.37	\$ 3.47	\$ 3.57	\$ 3.73	\$ 3.89	\$ 4.00	\$ 4.10	\$ 4.19	\$ 4.28	\$ 4.35	\$ 4.45	\$ 4.57	\$ 4.69
Super Use	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.18	\$ 0.18	\$ 0.19	\$ 0.19	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.21	\$ 0.21	\$ 0.21
Total	\$ 34.30	\$ 35.11	\$ 35.84	\$ 36.69	\$ 38.03	\$ 39.39	\$ 40.19	\$ 40.96	\$ 41.59	\$ 42.20	\$ 42.56	\$ 43.23	\$ 44.13	\$ 44.99

Fixed Monthly Rate

Residential	\$ 19.85	\$ 20.31	\$ 20.71	\$ 21.19	\$ 21.94	\$ 22.71	\$ 23.16	\$ 23.58	\$ 23.93	\$ 24.26	\$ 24.45	\$ 24.81	\$ 25.31	\$ 25.78
General Service < 50 kW	\$ 45.06	\$ 46.10	\$ 47.01	\$ 48.10	\$ 49.82	\$ 51.56	\$ 52.57	\$ 53.54	\$ 54.32	\$ 55.06	\$ 55.50	\$ 56.32	\$ 57.45	\$ 58.52
General Service > 50kW to 4999 kW	\$ 500.70	\$ 512.16	\$ 522.32	\$ 534.40	\$ 553.50	\$ 572.87	\$ 584.07	\$ 594.82	\$ 603.48	\$ 611.80	\$ 616.60	\$ 625.77	\$ 638.29	\$ 650.14
Large User	\$ 25,378.49	\$ 25,959.56	\$ 26,474.12	\$ 27,086.68	\$ 28,054.82	\$ 29,036.71	\$ 29,604.25	\$ 30,149.06	\$ 30,587.95	\$ 31,009.62	\$ 31,253.08	\$ 31,717.89	\$ 32,352.52	\$ 32,953.11
Unmetered Scattered Load	\$ 13.30	\$ 13.60	\$ 13.87	\$ 14.19	\$ 14.70	\$ 15.21	\$ 15.51	\$ 15.80	\$ 16.03	\$ 16.25	\$ 16.37	\$ 16.62	\$ 16.95	\$ 17.26
Sentinal Lighting	\$ 7.16	\$ 7.33	\$ 7.47	\$ 7.65	\$ 7.92	\$ 8.20	\$ 8.36	\$ 8.51	\$ 8.63	\$ 8.75	\$ 8.82	\$ 8.95	\$ 9.13	\$ 9.30
Street Lighting	\$ 3.38	\$ 3.46	\$ 3.53	\$ 3.61	\$ 3.74	\$ 3.87	\$ 3.94	\$ 4.02	\$ 4.07	\$ 4.13	\$ 4.16	\$ 4.22	\$ 4.31	\$ 4.39
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 2,603.18	\$ 2,662.79	\$ 2,715.57	\$ 2,778.40	\$ 2,877.71	\$ 2,978.42	\$ 3,036.64	\$ 3,092.52	\$ 3,137.54	\$ 3,180.79	\$ 3,205.77	\$ 3,253.44	\$ 3,318.54	\$ 3,380.15
Total	\$ 28,571.13	\$ 29,225.30	\$ 29,804.59	\$ 30,494.22	\$ 31,584.15	\$ 32,689.56	\$ 33,328.49	\$ 33,941.84	\$ 34,435.94	\$ 34,910.66	\$ 35,184.74	\$ 35,708.04	\$ 36,422.49	\$ 37,098.65

Variable Rate

Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02
General Service > 50kW to 4999 kW	\$ 2.76	\$ 2.83	\$ 2.88	\$ 2.95	\$ 3.05	\$ 3.16	\$ 3.22	\$ 3.28	\$ 3.33	\$ 3.38	\$ 3.40	\$ 3.45	\$ 3.52	\$ 3.59
Large User	\$ 1.61	\$ 1.65	\$ 1.68	\$ 1.72	\$ 1.78	\$ 1.85	\$ 1.88	\$ 1.92	\$ 1.95	\$ 1.97	\$ 1.99	\$ 2.02	\$ 2.06	\$ 2.10
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Sentinal Lighting	\$ 17.44	\$ 17.84	\$ 18.20	\$ 18.62	\$ 19.28	\$ 19.96	\$ 20.35	\$ 20.72	\$ 21.02	\$ 21.31	\$ 21.48	\$ 21.80	\$ 22.24	\$ 22.65
Street Lighting	\$ 9.00	\$ 9.20	\$ 9.38	\$ 9.60	\$ 9.94	\$ 10.29	\$ 10.49	\$ 10.69	\$ 10.84	\$ 10.99	\$ 11.08	\$ 11.24	\$ 11.47	\$ 11.68
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 3.27	\$ 3.37	\$ 3.47	\$ 3.57	\$ 3.73	\$ 3.89	\$ 4.00	\$ 4.10	\$ 4.19	\$ 4.28	\$ 4.35	\$ 4.45	\$ 4.57	\$ 4.69
Super Use	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.18	\$ 0.18	\$ 0.19	\$ 0.19	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.21	\$ 0.21	\$ 0.21
Total	\$ 34.30	\$ 35.11	\$ 35.84	\$ 36.69	\$ 38.03	\$ 39.39	\$ 40.19	\$ 40.96	\$ 41.59	\$ 42.20	\$ 42.56	\$ 43.23	\$ 44.13	\$ 44.99

OM&A Regulatory Adjustment

OM&A Inflation Rate	2.0%	2.1%	1.9%	2.1%	1.9%	2.0%	2.0%	2.1%	1.9%	2.0%	2.1%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 73,000,000	\$ 74,500,000	\$ 75,900,000	\$ 77,500,000	\$ 79,000,000	\$ 80,600,000	\$ 82,200,000	\$ 83,900,000	\$ 85,500,000	\$ 87,200,000	\$ 89,000,000	\$ 90,800,000	\$ 92,616,000	\$ 94,468,320
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 73,000,000	\$ 74,500,000	\$ 75,900,000	\$ 77,500,000	\$ 79,000,000	\$ 80,600,000	\$ 82,200,000	\$ 83,900,000	\$ 85,500,000	\$ 87,200,000	\$ 89,000,000	\$ 90,800,000	\$ 92,616,000	\$ 94,468,320

Project Titan												
Incremental Capital Module Calculation - PowerStream												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - ICM Filing Years	0	0	0	0	0	0	0	1	1	1	1	1
Flag - Rate Rebasing Years (LDC)	1	0	1	1	1	1	1	0	0	0	0	0
Flag - Rate Rebasing Years (NewCo)	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Existing COS Application Year	0	0	1	2	3	4	5	0	0	0	0	0
ICM Revenue Recovery (%)		80%	80%	80%	80%	80%	80%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - Enersource	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - HOBNI	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes
Rate Rebasing Approach - PowerStream	Price Cap	Price Cap	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - Enersource	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - HOBNI	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - Horizon	Price Cap	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Flag - Custom IR	0	0	1	1	1	1	1	0	0	0	0	0
Flag - Price Cap	1	1	0	0	0	0	0	1	1	1	1	1

Incremental Revenue Requirement Calculation												
ICM Scenario	Price Cap + ICM		Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM
Recoverable Capex During ICM Filing Year	\$ -	\$ 45,000,741	\$ 40,475,884	\$ 23,380,883	\$ 4,696,715	\$ 9,091,242	\$ 708,680	\$ 22,321,574	\$ 21,557,837	\$ -	\$ -	\$ 4,984,625
Depreciation	\$ -	\$ 1,125,019	\$ 1,011,897	\$ 584,522	\$ 117,418	\$ 227,281	\$ 17,717	\$ 558,039	\$ 538,946	\$ -	\$ -	\$ 62,308
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ 43,875,722	\$ 39,463,987	\$ 22,796,361	\$ 4,579,298	\$ 8,863,961	\$ 690,963	\$ 21,763,535	\$ 21,018,891	\$ -	\$ -	\$ 4,922,317
Net Income	\$ -	\$ 1,632,177	\$ 1,468,060	\$ 848,025	\$ 170,350	\$ 329,739	\$ 25,704	\$ 809,603	\$ 781,903	\$ -	\$ -	\$ 183,110
PILs	\$ -	\$ (271,440)	\$ (244,147)	\$ (141,031)	\$ (28,330)	\$ (54,838)	\$ (4,275)	\$ (134,642)	\$ (130,035)	\$ -	\$ -	\$ (53,493)
Interest expense - long term debt	\$ -	\$ 972,988	\$ 875,153	\$ 505,532	\$ 101,551	\$ 196,567	\$ 15,323	\$ 482,628	\$ 466,115	\$ -	\$ -	\$ 109,157
Interest expense - short term debt	\$ -	\$ 37,909	\$ 34,097	\$ 19,696	\$ 3,957	\$ 7,658	\$ 597	\$ 18,804	\$ 18,160	\$ -	\$ -	\$ 4,253
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ 1,125,019	\$ 1,011,897	\$ 584,522	\$ 117,418	\$ 227,281	\$ 17,717	\$ 558,039	\$ 538,946	\$ -	\$ -	\$ 62,308
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ 2,797,321	\$ 2,516,049	\$ 1,453,395	\$ 291,956	\$ 565,127	\$ 44,053	\$ 1,040,660	\$ 1,005,053	\$ -	\$ -	\$ 183,201
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,040,660	\$ 2,045,713	\$ 2,045,713	\$ 2,045,713	\$ 2,228,914
ICM Revenue - Included in I/S - 1 Year Lag		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,040,660	\$ 2,045,713	\$ 2,045,713	\$ 2,045,713
Leverage Ratio (S&P - Regulated Only)	60.1%	60.8%	60.8%	61.8%	62.4%	63.1%	63.6%	64.4%	64.9%	64.6%	64.1%	63.8%
Materiality Threshold Met?	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	Yes

Calculations												
Rate Base												
Forecasted Rate Base	\$ 832,100,000	\$ 989,699,446	\$ 1,012,144,209	\$ 1,089,806,801	\$ 1,160,289,891	\$ 1,231,532,255	\$ 1,306,406,658	\$ 1,384,795,033	\$ 1,465,036,910	\$ 1,527,746,409	\$ 1,572,177,952	\$ 1,620,708,438
Existing COS Approved Rate Base (RB)	\$ 832,100,000	\$ 832,100,000	\$ 1,073,600,000	\$ 1,153,700,000	\$ 1,238,500,000	\$ 1,312,400,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000
Rate Base Used for ICM	\$ 832,100,000	\$ 832,100,000	\$ 1,073,600,000	\$ 1,153,700,000	\$ 1,238,500,000	\$ 1,312,400,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000
ICM Depreciation												
Forecasted Depreciation	\$ -	\$ 41,739,248	\$ 45,951,672	\$ 50,746,656	\$ 53,030,726	\$ 53,336,367	\$ 55,866,881	\$ 59,705,458	\$ 63,273,756	\$ 66,474,037	\$ 68,867,446	\$ 69,186,011
ICM Depreciation - Existing COS Application (d)	\$ 40,297,000	\$ 40,297,000	\$ 45,713,000	\$ 49,648,000	\$ 52,333,000	\$ 55,190,000	\$ 58,328,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000
Depreciation - Custom IR	\$ -	\$ -	\$ 45,713,000	\$ 49,648,000	\$ 52,333,000	\$ 55,190,000	\$ 58,328,000	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000
ICM Depreciation (d)	\$ 40,297,000	\$ 40,297,000	\$ 45,713,000	\$ 49,648,000	\$ 52,333,000	\$ 55,190,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000
Other Assumptions												
Growth Factor (g)	-	1.69%	1.71%	1.74%	1.72%	1.72%	1.73%	1.72%	1.72%	1.73%	1.73%	1.73%
PCI	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
ICM Threshold												
ICM Threshold (%)	146.8%	182.1%	191.2%	191.1%	192.0%	192.2%	192.5%	192.3%	192.3%	192.3%	192.3%	192.3%
ICM Threshold (\$)	\$ 59,173,700	\$ 73,395,250	\$ 87,410,489	\$ 94,873,950	\$ 100,493,492	\$ 106,092,618	\$ 112,291,235	\$ 112,165,303	\$ 112,170,009	\$ 112,174,705	\$ 112,179,391	\$ 112,184,068
Capital Expenditure	\$ -	\$ 118,395,990	\$ 127,886,374	\$ 118,254,833	\$ 105,190,208	\$ 115,183,860	\$ 112,999,915	\$ 134,486,877	\$ 133,727,846	\$ 106,547,997	\$ 103,124,955	\$ 117,168,693
Materiality Test Pass (1 = Yes; 0 = No)	-	1	1	1	1	1	1	1	1	-	-	1
Grossed up PILS Calculation												
Regulatory Taxable Income	\$ -	\$ 1,632,177	\$ 1,468,060	\$ 848,025	\$ 170,350	\$ 329,739	\$ 25,704	\$ 809,603	\$ 781,903	\$ -	\$ -	\$ 183,110
Add: Depreciation Expense	\$ -	\$ 1,125,019	\$ 1,011,897	\$ 584,522	\$ 117,418	\$ 227,281	\$ 17,717	\$ 558,039	\$ 538,946	\$ -	\$ -	\$ 62,308
Less: CCA Deduction	\$ -	\$ 3,510,058	\$ 3,157,119	\$ 1,823,709	\$ 366,344	\$ 709,117	\$ 55,277	\$ 1,741,083	\$ 1,681,511	\$ -	\$ -	\$ 393,785
Incremental Taxable Income	\$ -	\$ (752,862)	\$ (677,162)	\$ (391,162)	\$ (78,576)	\$ (152,096)	\$ (11,856)	\$ (373,440)	\$ (360,663)	\$ -	\$ -	\$ (148,367)
PILS Before Gross Up	\$ -	\$ (199,509)	\$ (179,448)	\$ (103,658)	\$ (20,823)	\$ (40,306)	\$ (3,142)	\$ (98,962)	\$ (95,576)	\$ -	\$ -	\$ (39,317)
Incremental Grossed Up PILS	\$ -	\$ (271,440)	\$ (244,147)	\$ (141,031)	\$ (28,330)	\$ (54,838)	\$ (4,275)	\$ (134,642)	\$ (130,035)	\$ -	\$ -	\$ (53,493)

Project Titan														
Incremental Capital Module Calculation - PowerStream														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - ICM Filing Years	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (LDC)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (NewCo)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Existing COS Application Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - Enersource	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - HOBNI	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No	No	No	No	No	No	No	No	No
Rate Rebasing Approach - PowerStream	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - Enersource	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - HOBNI	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - Horizon	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Flag - Custom IR	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Price Cap	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Incremental Revenue Requirement Calculation

ICM Scenario	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM
Recoverable Capex During ICM Filing Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - long term debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - short term debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Revenue - Included in I/S - 1 Year Lag	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Leverage Ratio (S&P - Regulated Only)	63.3%	62.8%	62.3%	61.7%	61.1%	60.5%	59.9%	59.2%	58.5%	57.8%	57.1%	56.4%	55.6%	54.7%
Materiality Threshold Met?	No	No	No	No	No	No	No	No	No	No	No	No	No	No

Calculations

Rate Base

Forecasted Rate Base	\$ 1,675,922,140	\$ 1,730,521,800	\$ 1,784,459,781	\$ 1,837,582,477	\$ 1,891,742,831	\$ 1,947,191,131	\$ 2,002,253,108	\$ 2,056,973,369	\$ 2,111,331,086	\$ 2,166,849,433	\$ 2,223,642,511	\$ 2,280,257,317	\$ 2,336,624,363	\$ 2,392,673,775
Existing COS Approved Rate Base (RB)	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000
Rate Base Used for ICM	\$ 1,675,922,140	\$ 1,730,521,800	\$ 1,784,459,781	\$ 1,837,582,477	\$ 1,891,742,831	\$ 1,947,191,131	\$ 2,002,253,108	\$ 2,056,973,369	\$ 2,111,331,086	\$ 2,166,849,433	\$ 2,223,642,511	\$ 2,280,257,317	\$ 2,336,624,363	\$ 2,392,673,775

ICM Depreciation

Forecasted Depreciation	\$ 72,271,452	\$ 75,449,976	\$ 78,733,162	\$ 82,323,468	\$ 82,007,331	\$ 85,206,106	\$ 88,349,636	\$ 91,572,609	\$ 94,873,528	\$ 95,168,259	\$ 98,361,510	\$ 101,685,251	\$ 105,143,006	\$ 108,734,609
ICM Depreciation - Existing COS Application (d)	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000
Depreciation - Custom IR	\$ 72,271,452	\$ 147,721,428	\$ 226,454,590	\$ 308,778,058	\$ 390,785,388	\$ 475,991,494	\$ 564,341,130	\$ 655,913,739	\$ 750,787,267	\$ 845,955,526	\$ 944,317,036	\$ 1,046,002,287	\$ 1,151,145,293	\$ 1,259,879,902
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Depreciation (d)	\$ 72,271,452	\$ 147,721,428	\$ 226,454,590	\$ 308,778,058	\$ 390,785,388	\$ 475,991,494	\$ 564,341,130	\$ 655,913,739	\$ 750,787,267	\$ 845,955,526	\$ 944,317,036	\$ 1,046,002,287	\$ 1,151,145,293	\$ 1,259,879,902

Other Assumptions

Growth Factor (g)	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
PCI	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%

ICM Threshold

ICM Threshold (%)	173.6%	147.1%	138.2%	133.8%	131.2%	129.5%	128.2%	127.3%	126.5%	125.9%	125.4%	125.0%	124.7%	124.4%
ICM Threshold (\$)	\$ 125,483,175	\$ 217,285,888	\$ 313,013,125	\$ 413,029,878	\$ 512,691,268	\$ 616,220,976	\$ 723,513,990	\$ 834,666,672	\$ 949,772,075	\$ 1,065,258,001	\$ 1,184,605,311	\$ 1,307,936,990	\$ 1,435,412,249	\$ 1,567,190,089
Capital Expenditure	\$ 122,770,172	\$ 125,221,655	\$ 127,722,168	\$ 130,272,691	\$ 132,874,225	\$ 135,527,790	\$ 138,234,426	\$ 140,995,194	\$ 143,811,178	\$ 146,683,481	\$ 149,613,231	\$ 152,601,576	\$ 155,649,687	\$ 158,758,761
Materiality Test Pass (1 = Yes; 0 = No)	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Grossed up PILS Calculation

Regulatory Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Add: Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: CCA Deduction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILS Before Gross Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Grossed Up PILS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Project Titan												
Incremental Capital Module Calculation - Enersource												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - ICM Filing Years	0	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (LDC)	1	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (NewCo)	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Existing COS Application Year	0	3	4	5	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	2											
ICM Filing (Yes / No) - PowerStream	No	80%	80%	80%	80%	80%	80%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - Enersource	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - HOBNI	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - Horizon	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Rate Rebasing Approach - PowerStream	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes
Rate Rebasing Approach - Enersource	Price Cap	Price Cap	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - HOBNI	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - Horizon	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Flag - Custom IR	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Price Cap	1	1	1	1	1	1	1	1	1	1	1	1

Incremental Revenue Requirement Calculation

ICM Scenario		Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM
Recoverable Capex During ICM Filing Year	\$ -	\$ 55,373,102	\$ 24,609,735	\$ 17,307,451	\$ 13,607,525	\$ 16,580,873	\$ 16,564,126	\$ 23,172,272	\$ 24,602,665	\$ 26,078,674	\$ 27,490,821	\$ 29,151,352
Depreciation	\$ -	\$ 1,384,328	\$ 615,243	\$ 432,686	\$ 340,188	\$ 414,522	\$ 414,103	\$ 579,307	\$ 615,067	\$ 651,967	\$ 687,271	\$ 364,392
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ 53,988,775	\$ 23,994,492	\$ 16,874,765	\$ 13,267,337	\$ 16,166,351	\$ 16,150,023	\$ 22,592,965	\$ 23,987,599	\$ 25,426,707	\$ 26,803,551	\$ 28,786,960
Net Income	\$ -	\$ 2,008,382	\$ 892,595	\$ 627,741	\$ 493,545	\$ 601,388	\$ 600,781	\$ 840,458	\$ 892,339	\$ 945,874	\$ 997,092	\$ 1,070,875
PILS	\$ -	\$ (334,005)	\$ (148,444)	\$ (104,397)	\$ (82,079)	\$ (100,014)	\$ (99,913)	\$ (139,773)	\$ (148,401)	\$ (157,304)	\$ (165,822)	\$ (312,841)
Interest expense - long term debt	\$ -	\$ 1,539,319	\$ 684,127	\$ 481,131	\$ 378,276	\$ 460,932	\$ 460,467	\$ 644,167	\$ 683,931	\$ 724,962	\$ 764,219	\$ 820,769
Interest expense - short term debt	\$ -	\$ 46,646	\$ 20,731	\$ 14,580	\$ 11,463	\$ 13,968	\$ 13,954	\$ 19,520	\$ 20,725	\$ 21,969	\$ 23,158	\$ 24,872
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ 1,384,328	\$ 615,243	\$ 432,686	\$ 340,188	\$ 414,522	\$ 414,103	\$ 579,307	\$ 615,067	\$ 651,967	\$ 687,271	\$ 364,392
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ 3,715,736	\$ 1,651,403	\$ 1,161,393	\$ 913,114	\$ 1,112,637	\$ 1,111,513	\$ 1,166,208	\$ 1,238,196	\$ 1,312,480	\$ 1,383,550	\$ 1,180,840
Cumulative Incremental Revenue	\$ -	\$ 3,715,736	\$ 5,367,139	\$ 6,528,532	\$ 7,441,646	\$ 8,554,283	\$ 9,665,796	\$ 10,832,004	\$ 12,070,200	\$ 13,382,680	\$ 14,766,230	\$ 15,947,071
ICM Revenue - Included in I/S - 1 Year Lag		\$ -	\$ 3,715,736	\$ 5,367,139	\$ 6,528,532	\$ 7,441,646	\$ 8,554,283	\$ 9,665,796	\$ 10,832,004	\$ 12,070,200	\$ 13,382,680	\$ 14,766,230
Leverage Ratio (S&P - Regulated Only)	56.7%	60.1%	59.9%	60.0%	60.0%	59.9%	59.7%	59.4%	59.1%	58.6%	58.0%	57.3%
Materiality Threshold Met?	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes

Calculations

Rate Base

Forecasted Rate Base	\$ 623,497,833	\$ 698,478,013	\$ 755,718,365	\$ 741,760,512	\$ 776,617,552	\$ 811,944,043	\$ 847,901,956	\$ 883,712,254	\$ 919,340,361	\$ 954,724,290	\$ 990,107,633	\$ 1,025,688,805
Existing COS Approved Rate Base (RB)	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833
Rate Base Used for ICM	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833

ICM Depreciation

Forecasted Depreciation	\$ -	\$ 32,040,619	\$ 33,693,682	\$ 33,724,168	\$ 34,587,494	\$ 36,011,911	\$ 37,520,150	\$ 39,143,020	\$ 40,860,033	\$ 42,725,296	\$ 43,994,530	\$ 45,528,020
ICM Depreciation - Existing COS Application (d)	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Custom IR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Price Cap	\$ -	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000
ICM Depreciation (d)	\$ -	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000

Other Assumptions

Growth Factor (g)	-	0.81%	0.64%	0.64%	0.63%	0.63%	0.63%	0.63%	0.63%	0.60%	0.60%	0.60%
PCI	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%

ICM Threshold

ICM Threshold (%)	20.0%	169.4%	165.5%	165.6%	165.3%	165.3%	165.3%	165.4%	165.4%	164.7%	164.8%	164.8%
ICM Threshold (\$)	\$ 5,744,200	\$ 48,649,803	\$ 47,544,426	\$ 47,552,676	\$ 47,471,775	\$ 47,493,061	\$ 47,486,319	\$ 47,493,547	\$ 47,500,745	\$ 47,311,936	\$ 47,318,425	\$ 47,324,887
Capital Expenditure	\$ -	\$ 104,022,905	\$ 72,154,161	\$ 64,860,127	\$ 61,079,300	\$ 64,059,935	\$ 64,050,445	\$ 70,665,819	\$ 72,103,411	\$ 73,390,610	\$ 74,809,246	\$ 76,476,239
Materiality Test Pass (1 = Yes; 0 = No)	-	1	1	1	1	1	1	1	1	1	1	1

Grossed up PILS Calculation

Regulatory Taxable Income	\$ -	\$ 2,008,382	\$ 892,595	\$ 627,741	\$ 493,545	\$ 601,388	\$ 600,781	\$ 840,458	\$ 892,339	\$ 945,874	\$ 997,092	\$ 1,070,875
Add: Depreciation Expense	\$ -	\$ 1,384,328	\$ 615,243	\$ 432,686	\$ 340,188	\$ 414,522	\$ 414,103	\$ 579,307	\$ 615,067	\$ 651,967	\$ 687,271	\$ 364,392
Less: CCA Deduction	\$ -	\$ 4,319,102	\$ 1,919,559	\$ 1,349,981	\$ 1,061,387	\$ 1,293,308	\$ 1,292,002	\$ 1,807,437	\$ 1,919,008	\$ 2,034,137	\$ 2,144,284	\$ 2,302,957
Incremental Taxable Income	\$ -	\$ (926,392)	\$ (411,721)	\$ (289,554)	\$ (227,654)	\$ (277,398)	\$ (277,118)	\$ (387,672)	\$ (411,603)	\$ (436,296)	\$ (459,921)	\$ (867,690)
PILS Before Gross Up	\$ -	\$ (245,494)	\$ (109,106)	\$ (76,732)	\$ (60,328)	\$ (73,510)	\$ (73,436)	\$ (102,733)	\$ (109,075)	\$ (115,618)	\$ (121,879)	\$ (229,938)
Incremental Grossed Up PILS	\$ -	\$ (334,005)	\$ (148,444)	\$ (104,397)	\$ (82,079)	\$ (100,014)	\$ (99,913)	\$ (139,773)	\$ (148,401)	\$ (157,304)	\$ (165,822)	\$ (312,841)

Project Titan														
Incremental Capital Module Calculation - Enersource														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - ICM Filing Years	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (LDC)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (NewCo)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Existing COS Application Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - Enersource	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - HOBNI	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No	No	No	No	No	No	No	No	No
Rate Rebasing Approach - PowerStream	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - Enersource	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - HOBNI	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - Horizon	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Flag - Custom IR	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Price Cap	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Incremental Revenue Requirement Calculation

ICM Scenario	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM
Recoverable Capex During ICM Filing Year	\$ 3,810,447	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ 47,631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Capital CAPEX to be included in Rate Base	\$ 3,762,816	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Income	\$ 139,977	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILS	\$ (40,892)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - long term debt	\$ 107,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - short term debt	\$ 3,251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ 47,631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ 154,351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Revenue - Included in I/S - 1 Year Lag	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Leverage Ratio (S&P - Regulated Only)	57.5%	57.6%	57.6%	57.6%	57.5%	57.4%	57.2%	57.0%	56.8%	56.6%	56.4%	56.1%	55.8%	55.5%
Materiality Threshold Met?	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No

Calculations

Rate Base

Forecasted Rate Base	\$ 1,062,230,338	\$ 1,099,844,433	\$ 1,137,563,941	\$ 1,175,155,662	\$ 1,212,649,974	\$ 1,250,133,053	\$ 1,287,602,685	\$ 1,324,989,767	\$ 1,362,493,087	\$ 1,401,187,217	\$ 1,440,891,164	\$ 1,480,587,726	\$ 1,520,274,906	\$ 1,560,123,440
Existing COS Approved Rate Base (RB)	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833
Rate Base Used for ICM	\$ 1,062,230,338	\$ 1,099,844,433	\$ 1,137,563,941	\$ 1,175,155,662	\$ 1,212,649,974	\$ 1,250,133,053	\$ 1,287,602,685	\$ 1,324,989,767	\$ 1,362,493,087	\$ 1,401,187,217	\$ 1,440,891,164	\$ 1,480,587,726	\$ 1,520,274,906	\$ 1,560,123,440

ICM Depreciation

Forecasted Depreciation	\$ 45,336,568	\$ 46,711,382	\$ 48,523,337	\$ 50,434,062	\$ 52,256,215	\$ 54,067,006	\$ 55,967,500	\$ 57,991,949	\$ 59,571,871	\$ 59,525,778	\$ 61,547,920	\$ 63,618,118	\$ 65,727,849	\$ 67,541,895
ICM Depreciation - Existing COS Application (d)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Custom IR	\$ 45,336,568	\$ 92,047,951	\$ 140,571,288	\$ 191,005,350	\$ 243,261,565	\$ 297,328,571	\$ 353,296,071	\$ 411,288,020	\$ 470,859,891	\$ 530,385,668	\$ 591,933,588	\$ 655,551,706	\$ 721,279,555	\$ 788,821,449
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Depreciation (d)	\$ 45,336,568	\$ 92,047,951	\$ 140,571,288	\$ 191,005,350	\$ 243,261,565	\$ 297,328,571	\$ 353,296,071	\$ 411,288,020	\$ 470,859,891	\$ 530,385,668	\$ 591,933,588	\$ 655,551,706	\$ 721,279,555	\$ 788,821,449

Other Assumptions

Growth Factor (g)	0.60%	0.53%	0.53%	0.53%	0.53%	0.53%	0.49%	0.48%	0.49%	0.49%	0.49%	0.44%	0.46%	0.44%
PCI	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%

ICM Threshold

ICM Threshold (%)	168.3%	143.7%	136.1%	132.2%	129.9%	128.4%	127.1%	126.3%	125.6%	125.1%	124.7%	124.3%	124.0%	123.8%
ICM Threshold (\$)	\$ 76,323,423	\$ 132,281,328	\$ 191,258,100	\$ 252,533,743	\$ 315,994,567	\$ 381,628,645	\$ 449,069,987	\$ 519,272,779	\$ 591,495,974	\$ 663,687,447	\$ 738,325,583	\$ 814,790,150	\$ 894,623,339	\$ 976,240,772
Capital Expenditure	\$ 80,133,870	\$ 81,736,543	\$ 83,371,270	\$ 85,038,692	\$ 86,739,461	\$ 88,474,247	\$ 90,243,727	\$ 92,048,598	\$ 93,889,565	\$ 95,767,352	\$ 97,682,695	\$ 99,636,344	\$ 101,629,066	\$ 103,661,642
Materiality Test Pass (1 = Yes; 0 = No)	1	-	-	-	-	-	-	-	-	-	-	-	-	-

Grossed up PILS Calculation

Regulatory Taxable Income	\$ 139,977	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Add: Depreciation Expense	\$ 47,631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: CCA Deduction	\$ 301,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Taxable Income	\$ (113,418)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILS Before Gross Up	\$ (30,056)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Grossed Up PILS	\$ (40,892)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Project Titan												
Incremental Capital Module Calculation - Hydro One Brampton												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - ICM Filing Years	0	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (LDC)	1	1	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (NewCo)	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Existing COS Application Year	0	1	2	3	4	5	6	7	8	9	10	11
ICM Revenue Recovery (%)		80%	80%	80%	80%	80%	80%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - Enersource	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - HOBNI	No	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes
Rate Rebasing Approach - PowerStream	Price Cap	Price Cap	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - Enersource	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - HOBNI	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - Horizon	Price Cap	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Flag - Custom IR	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Price Cap	1	1	1	1	1	1	1	1	1	1	1	1

Incremental Revenue Requirement Calculation												
ICM Scenario	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM	Price Cap + ICM
Recoverable Capex During ICM Filing Year	\$ -	\$ 3,953,900	\$ 10,851,899	\$ -	\$ 9,547,596	\$ 4,265,520	\$ 4,212,612	\$ 7,789,847	\$ 8,527,401	\$ 9,196,701	\$ 9,936,666	\$ 10,809,466
Depreciation	\$ -	\$ 98,848	\$ 271,297	\$ -	\$ 238,690	\$ 106,638	\$ 105,315	\$ 194,746	\$ 213,185	\$ 229,918	\$ 248,417	\$ 135,118
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ 3,855,053	\$ 10,580,601	\$ -	\$ 9,308,906	\$ 4,158,882	\$ 4,107,297	\$ 7,595,101	\$ 8,314,216	\$ 8,966,783	\$ 9,688,249	\$ 10,674,348
Net Income	\$ -	\$ 143,408	\$ 393,598	\$ -	\$ 346,291	\$ 154,710	\$ 152,791	\$ 282,538	\$ 309,289	\$ 333,564	\$ 360,403	\$ 397,086
PILs	\$ -	\$ (23,850)	\$ (65,458)	\$ -	\$ (57,590)	\$ (25,729)	\$ (25,410)	\$ (46,988)	\$ (51,436)	\$ (55,474)	\$ (59,937)	\$ (116,003)
Interest expense - long term debt	\$ -	\$ 132,120	\$ 362,618	\$ -	\$ 319,035	\$ 142,533	\$ 140,765	\$ 260,299	\$ 284,945	\$ 307,310	\$ 332,036	\$ 365,831
Interest expense - short term debt	\$ -	\$ 3,331	\$ 9,142	\$ -	\$ 8,043	\$ 3,593	\$ 3,549	\$ 6,562	\$ 7,183	\$ 7,747	\$ 8,371	\$ 9,223
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ 98,848	\$ 271,297	\$ -	\$ 238,690	\$ 106,638	\$ 105,315	\$ 194,746	\$ 213,185	\$ 229,918	\$ 248,417	\$ 135,118
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ 283,086	\$ 776,959	\$ -	\$ 683,575	\$ 305,397	\$ 301,609	\$ 418,295	\$ 457,899	\$ 493,839	\$ 533,573	\$ 474,753
Cumulative Incremental Revenue	\$ -	\$ -	\$ 776,959	\$ 776,959	\$ 1,460,534	\$ 1,765,930	\$ 2,067,539	\$ 2,485,833	\$ 2,943,733	\$ 3,437,572	\$ 3,971,145	\$ 4,445,898
ICM Revenue - Included in I/S - 1 Year Lag		\$ -	\$ -	\$ 776,959	\$ 776,959	\$ 1,460,534	\$ 1,765,930	\$ 2,067,539	\$ 2,485,833	\$ 2,943,733	\$ 3,437,572	\$ 3,971,145
Leverage Ratio (S&P - Regulated Only)	60.6%	61.6%	65.5%	65.5%	66.4%	66.4%	66.7%	66.9%	67.0%	66.9%	66.6%	66.3%
Materiality Threshold Met?	No	Yes	Yes	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes

Calculations												
Rate Base												
Forecasted Rate Base	\$ 405,031,018	\$ 405,854,206	\$ 428,311,035	\$ 447,570,023	\$ 467,680,699	\$ 490,315,536	\$ 477,212,397	\$ 494,274,753	\$ 511,538,142	\$ 525,921,320	\$ 539,195,845	\$ 554,191,617
Existing COS Approved Rate Base (RB)	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018
Rate Base Used for ICM	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018
ICM Depreciation												
Forecasted Depreciation	\$ -	\$ 14,673,708	\$ 16,159,896	\$ 17,664,383	\$ 19,006,982	\$ 20,789,840	\$ 22,411,853	\$ 23,087,277	\$ 23,614,965	\$ 24,095,759	\$ 24,529,046	\$ 24,915,573
ICM Depreciation - Existing COS Application (d)	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025
Depreciation - Custom IR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Price Cap	\$ -	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025
ICM Depreciation (d)	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025
Other Assumptions												
Growth Factor (g)	-	0.96%	1.30%	1.33%	1.32%	1.32%	1.34%	1.34%	1.34%	1.35%	1.35%	1.36%
PCI	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
ICM Threshold												
ICM Threshold (%)	155.9%	180.9%	189.8%	190.4%	190.2%	190.2%	190.7%	190.7%	190.8%	190.9%	191.1%	191.2%
ICM Threshold (\$)	\$ 24,623,264	\$ 28,571,541	\$ 29,971,225	\$ 30,075,035	\$ 30,040,946	\$ 30,038,665	\$ 30,114,351	\$ 30,112,602	\$ 30,133,677	\$ 30,154,563	\$ 30,175,257	\$ 30,195,760
Capital Expenditure	\$ -	\$ 32,525,442	\$ 40,823,124	\$ 28,443,641	\$ 39,588,542	\$ 34,304,185	\$ 34,326,964	\$ 37,902,449	\$ 38,661,079	\$ 39,351,263	\$ 40,111,922	\$ 41,005,226
Materiality Test Pass (1 = Yes; 0 = No)	-	1	1	-	1	1	1	1	1	1	1	1
Grossed up PILS Calculation												
Regulatory Taxable Income	\$ -	\$ 143,408	\$ 393,598	\$ -	\$ 346,291	\$ 154,710	\$ 152,791	\$ 282,538	\$ 309,289	\$ 333,564	\$ 360,403	\$ 397,086
Add: Depreciation Expense	\$ -	\$ 98,848	\$ 271,297	\$ -	\$ 238,690	\$ 106,638	\$ 105,315	\$ 194,746	\$ 213,185	\$ 229,918	\$ 248,417	\$ 135,118
Less: CCA Deduction	\$ -	\$ 308,404	\$ 846,448	\$ -	\$ 744,713	\$ 332,711	\$ 328,584	\$ 607,608	\$ 665,137	\$ 717,343	\$ 775,060	\$ 853,948
Incremental Taxable Income	\$ -	\$ (66,149)	\$ (181,552)	\$ -	\$ (159,731)	\$ (71,362)	\$ (70,477)	\$ (130,324)	\$ (142,663)	\$ (153,861)	\$ (166,240)	\$ (321,744)
PILS Before Gross Up	\$ -	\$ (17,529)	\$ (48,111)	\$ -	\$ (42,329)	\$ (18,911)	\$ (18,676)	\$ (34,536)	\$ (37,806)	\$ (40,773)	\$ (44,054)	\$ (85,282)
Incremental Grossed Up PILS	\$ -	\$ (23,850)	\$ (65,458)	\$ -	\$ (57,590)	\$ (25,729)	\$ (25,410)	\$ (46,988)	\$ (51,436)	\$ (55,474)	\$ (59,937)	\$ (116,003)

Project Titan														
Incremental Capital Module Calculation - Hydro One Brampton														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - ICM Filing Years	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (LDC)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (NewCo)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Existing COS Application Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - Enersource	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - HOBNL	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No	No	No	No	No	No	No	No	No
Rate Rebasing Approach - PowerStream	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - Enersource	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - HOBNL	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - Horizon	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Flag - Custom IR	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Price Cap	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Incremental Revenue Requirement Calculation

ICM Scenario	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM
Recoverable Capex During ICM Filing Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - long term debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - short term debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Revenue - Included in I/S - 1 Year Lag	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Leverage Ratio (S&P - Regulated Only)	66.2%	66.0%	65.8%	65.6%	65.4%	65.2%	65.0%	64.7%	64.5%	64.3%	64.0%	63.8%	63.5%	63.2%
Materiality Threshold Met?	No	No	No	No	No	No	No	No	No	No	No	No	No	No

Calculations

Rate Base

Forecasted Rate Base	\$ 568,882,873	\$ 583,602,998	\$ 598,464,634	\$ 613,539,462	\$ 628,913,385	\$ 644,441,681	\$ 660,110,896	\$ 675,914,495	\$ 691,856,924	\$ 708,505,993	\$ 725,909,780	\$ 743,433,147	\$ 760,965,837	\$ 778,539,939
Existing COS Approved Rate Base (RB)	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018

Rate Base Used for ICM	\$ 568,882,873	\$ 583,602,998	\$ 598,464,634	\$ 613,539,462	\$ 628,913,385	\$ 644,441,681	\$ 660,110,896	\$ 675,914,495	\$ 691,856,924	\$ 708,505,993	\$ 725,909,780	\$ 743,433,147	\$ 760,965,837	\$ 778,539,939
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ICM Depreciation

Forecasted Depreciation	\$ 29,891,553	\$ 30,503,213	\$ 31,434,546	\$ 31,940,245	\$ 32,737,946	\$ 33,572,055	\$ 34,436,435	\$ 35,324,210	\$ 36,221,134	\$ 36,015,589	\$ 36,859,532	\$ 37,968,332	\$ 39,077,777	\$ 40,168,314
ICM Depreciation - Existing COS Application (d)	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025

Depreciation - Custom IR	\$ 29,891,553	\$ 60,394,766	\$ 91,829,312	\$ 123,769,557	\$ 156,507,503	\$ 190,079,558	\$ 224,515,992	\$ 259,840,203	\$ 296,061,337	\$ 332,076,927	\$ 368,936,459	\$ 406,904,791	\$ 445,982,568	\$ 486,150,882
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICM Depreciation (d)	\$ 29,891,553	\$ 60,394,766	\$ 91,829,312	\$ 123,769,557	\$ 156,507,503	\$ 190,079,558	\$ 224,515,992	\$ 259,840,203	\$ 296,061,337	\$ 332,076,927	\$ 368,936,459	\$ 406,904,791	\$ 445,982,568	\$ 486,150,882
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Other Assumptions

Growth Factor (g)	0.79%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.81%	0.81%	0.81%	0.81%	0.81%	0.81%	0.81%
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PCI	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
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Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
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ICM Threshold

ICM Threshold (%)	162.0%	141.3%	134.4%	131.0%	128.9%	127.5%	126.5%	125.8%	125.2%	124.7%	124.4%	124.1%	123.8%	123.6%
ICM Threshold (\$)	\$ 48,416,654	\$ 85,354,754	\$ 123,414,004	\$ 162,085,232	\$ 201,720,747	\$ 242,361,044	\$ 284,042,153	\$ 326,792,007	\$ 370,621,684	\$ 414,220,828	\$ 458,849,922	\$ 504,812,705	\$ 552,107,499	\$ 600,712,322

Capital Expenditure	\$ 42,966,933	\$ 43,826,272	\$ 44,702,797	\$ 45,596,853	\$ 46,508,790	\$ 47,438,966	\$ 48,387,745	\$ 49,355,500	\$ 50,342,610	\$ 51,349,463	\$ 52,376,452	\$ 53,423,981	\$ 54,492,460	\$ 55,582,310
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Materiality Test Pass (1 = Yes; 0 = No)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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Grossed up PILS Calculation

Regulatory Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Add: Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: CCA Deduction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PILS Before Gross Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Incremental Grossed Up PILS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Project Titan														
Incremental Capital Module Calculation - Horizon Utilities														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - ICM Filing Years	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (LDC)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (NewCo)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Existing COS Application Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - Enersource	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - HOBNI	No	No	No	No	No	No	No	No	No	No	No	No	No	No
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No	No	No	No	No	No	No	No	No
Rate Rebasing Approach - PowerStream	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - Enersource	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - HOBNI	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Rate Rebasing Approach - Horizon	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR
Flag - Custom IR	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Price Cap	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Incremental Revenue Requirement Calculation

ICM Scenario	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM
Recoverable Capex During ICM Filing Year	\$ 4,423,505	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ 55,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Capital CAPEX to be included in Rate Base	\$ 4,368,211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Income	\$ 162,497	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILS	\$ (47,471)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - long term debt	\$ 92,222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - short term debt	\$ 3,774	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ 55,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ 159,789	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Revenue - Included in I/S - 1 Year Lag	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Leverage Ratio (S&P - Regulated Only)	56.3%	56.6%	57.2%	57.5%	58.6%	58.7%	58.6%	58.4%	58.2%	58.3%	58.2%	58.0%	57.8%	57.6%
Materiality Threshold Met?	Yes	No	No	No	No	No	No	No	No	No	No	No	No	No

Calculations

Rate Base

Forecasted Rate Base	\$ 747,530,781	\$ 777,473,460	\$ 809,702,099	\$ 843,388,982	\$ 885,710,179	\$ 927,038,396	\$ 956,664,832	\$ 985,467,970	\$ 1,014,182,036	\$ 1,046,728,292	\$ 1,080,563,331	\$ 1,112,564,444	\$ 1,144,671,987	\$ 1,176,209,838
Existing COS Approved Rate Base (RB)	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610
Rate Base Used for ICM	\$ 747,530,781	\$ 777,473,460	\$ 809,702,099	\$ 843,388,982	\$ 885,710,179	\$ 927,038,396	\$ 956,664,832	\$ 985,467,970	\$ 1,014,182,036	\$ 1,046,728,292	\$ 1,080,563,331	\$ 1,112,564,444	\$ 1,144,671,987	\$ 1,176,209,838

ICM Depreciation

Forecasted Depreciation	\$ 32,434,740	\$ 33,637,229	\$ 34,454,528	\$ 35,620,546	\$ 38,522,678	\$ 41,578,255	\$ 42,984,596	\$ 44,273,151	\$ 45,073,558	\$ 45,464,318	\$ 44,596,007	\$ 45,301,414	\$ 47,135,643	\$ 48,830,020
ICM Depreciation - Existing COS Application (d)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Custom IR	\$ 32,434,740	\$ 66,071,968	\$ 100,526,497	\$ 136,147,043	\$ 174,669,721	\$ 216,247,976	\$ 259,232,572	\$ 303,505,723	\$ 348,579,280	\$ 394,043,598	\$ 438,639,605	\$ 483,941,018	\$ 531,076,661	\$ 579,906,681
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Depreciation (d)	\$ 32,434,740	\$ 66,071,968	\$ 100,526,497	\$ 136,147,043	\$ 174,669,721	\$ 216,247,976	\$ 259,232,572	\$ 303,505,723	\$ 348,579,280	\$ 394,043,598	\$ 438,639,605	\$ 483,941,018	\$ 531,076,661	\$ 579,906,681

Other Assumptions

Growth Factor (g)	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
PCI	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%

ICM Threshold

ICM Threshold (%)	168.0%	144.5%	136.8%	132.9%	130.6%	128.9%	127.7%	126.8%	126.1%	125.5%	125.1%	124.8%	124.5%	124.2%
ICM Threshold (\$)	\$ 54,476,949	\$ 95,464,697	\$ 137,480,772	\$ 180,926,412	\$ 228,034,282	\$ 278,788,181	\$ 330,986,189	\$ 384,713,330	\$ 439,399,106	\$ 494,633,538	\$ 548,852,814	\$ 603,880,417	\$ 661,111,310	\$ 720,363,600
Capital Expenditure	\$ 58,900,454	\$ 59,796,292	\$ 65,635,707	\$ 64,808,685	\$ 87,144,847	\$ 68,938,321	\$ 68,392,412	\$ 70,177,973	\$ 70,542,581	\$ 79,261,771	\$ 72,890,674	\$ 75,714,890	\$ 75,720,500	\$ 77,961,465
Materiality Test Pass (1 = Yes; 0 = No)	1	-	-	-	-	-	-	-	-	-	-	-	-	-

Grossed up PILS Calculation

Regulatory Taxable Income	\$ 162,497	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Add: Depreciation Expense	\$ 55,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: CCA Deduction	\$ 349,457	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Taxable Income	\$ (131,666)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILS Before Gross Up	\$ (34,891)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Grossed Up PILS	\$ (47,471)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Merger Integration Dashboard

Savings and Costs Summary						
	BUSINESS CASE					
	2016	2017	2018	2019	2020	TOTAL
Total Synergy Savings - Labour	\$ 10,697,783	\$ 19,872,689	\$ 30,237,266	\$ 36,470,934	\$ 38,533,381	\$ 135,812,052
Total Synergy Savings - Other	\$ 6,059,949	\$ 9,199,279	\$ 10,870,875	\$ 12,956,657	\$ 12,958,394	\$ 52,045,154
TOTAL SYNERGY SAVINGS	\$ 16,757,732	\$ 29,071,968	\$ 41,108,140	\$ 49,427,591	\$ 51,491,775	\$ 187,857,206
Total Avoided Costs - Labour	\$ 1,224,801	\$ 2,380,548	\$ 2,460,918	\$ 2,930,433	\$ 2,951,348	\$ 11,948,048
Total Avoided Costs - Other	\$ 736,000	\$ 754,000	\$ 342,000	\$ 492,000	\$ 318,000	\$ 2,642,000
TOTAL AVOIDED COSTS	\$ 1,960,801	\$ 3,134,548	\$ 2,802,918	\$ 3,422,433	\$ 3,269,348	\$ 14,590,048
Total Operating Savings	\$ 18,718,533	\$ 32,206,516	\$ 43,911,058	\$ 52,850,024	\$ 54,761,123	\$ 202,447,254
LESS: On-Going Costs	\$ 6,479,151	\$ 7,144,339	\$ 7,205,526	\$ 7,266,826	\$ 7,266,826	\$ 35,362,669
TOTAL NET OPERATING SAVINGS	\$ 12,239,382	\$ 25,062,177	\$ 36,705,532	\$ 45,583,197	\$ 47,494,297	\$ 167,084,585
TOTAL TRANSITION COSTS	\$ 53,511,861	\$ 26,259,548	\$ 12,612,453	\$ 2,297,385	\$ 516,740	\$ 95,197,987
TOTAL CAPITAL SAVINGS	\$ 22,972,820	\$ 22,564,587	\$ 28,797,135	\$ 23,203,972	\$ 29,982,652	\$ 127,521,167
OPEX Transition Costs	\$20,866,208	\$11,066,256	\$8,187,207	\$2,297,385	\$516,740	

Merger Integration Dashboard

Savings and Costs Summary						
	BUSINESS CASE					TOTAL
	2016	2017	2018	2019	2020	
Total Synergy Savings - Labour	\$ 9,316,200	\$ 18,720,178	\$ 27,029,609	\$ 31,232,632	\$ 31,901,091	\$ 118,199,710
Total Synergy Savings - Other	\$ 5,559,949	\$ 8,252,529	\$ 9,633,113	\$ 11,696,895	\$ 11,724,182	\$ 46,866,668
TOTAL SYNERGY SAVINGS	\$ 14,876,148	\$ 26,972,707	\$ 36,662,722	\$ 42,929,527	\$ 43,625,273	\$ 165,066,378
Total Avoided Costs - Labour	\$ 1,214,801	\$ 2,370,548	\$ 2,450,918	\$ 2,920,433	\$ 2,941,348	\$ 11,898,048
Total Avoided Costs - Other	\$ 710,000	\$ 728,000	\$ 316,000	\$ 466,000	\$ 292,000	\$ 2,512,000
TOTAL AVOIDED COSTS	\$ 1,924,801	\$ 3,098,548	\$ 2,766,918	\$ 3,386,433	\$ 3,233,348	\$ 14,410,048
Total Operating Savings	\$ 16,800,949	\$ 30,071,255	\$ 39,429,640	\$ 46,315,960	\$ 46,858,621	\$ 179,476,426
LESS: On-Going Costs	\$ 6,185,213	\$ 6,385,213	\$ 6,380,213	\$ 6,380,213	\$ 6,380,213	\$ 31,711,064
TOTAL NET OPERATING SAVINGS	\$ 10,615,737	\$ 23,686,043	\$ 33,049,427	\$ 39,935,747	\$ 40,478,408	\$ 147,765,362
TOTAL TRANSITION COSTS	\$ 40,713,892	\$ 15,653,103	\$ 4,881,838	\$ 260,000	\$ 1,150,000	\$ 62,658,833
TOTAL CAPITAL SAVINGS	\$ 16,464,835	\$ 21,375,102	\$ 13,956,650	\$ 14,063,487	\$ 28,898,637	\$ 94,758,712