



August 31, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Dear Ms. Walli;

Re: Enersource, Horizon Utilities and PowerStream (collectively, the “Applicants”) MAADs Application (EB-2016-0025) – Undertaking JTC1.1

On August 24, 2016, the OEB conducted a Technical Conference in the above-captioned proceeding. The Applicants filed their responses to the Technical Conference Undertakings yesterday. In their response to Undertaking JTC1.1, they advised that a “pdf” version of the Deloitte model will be filed by no later than September 1, 2016. The pdf document is enclosed with this letter. Please note that there is one redaction from the 60 page document. The line redacted from page 1 relates to a matter that is out of scope, as it pertains to information used in deliberations and negotiations leading to the final transaction. The redacted text will not be provided.

If you have any questions or concerns, please do not hesitate to contact the undersigned.

Yours truly,

A handwritten signature in black ink, appearing to read "Indy J. Butany-DeSouza".

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Fred Cass, Aird & Berlis LLP
James Sidlofsky, Borden Ladner Gervais LLP
Intervenors of Record

Project Titan
Model Updates Log

Version	Date	Notes	Major Changes
1	20-Apr-15	First draft of model	<p>The added functionalities / major changes include:</p> <ul style="list-style-type: none"> - Changes to the "Dashboard" sheet to incorporate capital structure analysis (Valuations analysis moved further down the Dashboard sheet) - Addition of the "ICM Calculation" sheet to calculate the incremental ICM revenue to be added into the pro forma I/S, cash flows, and B/S - Addition of ICM related assumptions in the "Financial Inputs" sheet - Decision to file for an ICM is currently based on two scenarios: (1) Manual inputs for each individual year from within the "Financial Inputs" sheet; (2) Calculation of when ICM may be required based on whether the ICM D/E Trigger is breached in any of the years. The trigger input for each LDC is provided in the ICM assumptions in the "Financial Inputs" sheet - Changes in the "Financial Inputs" sheet to re-categorize some of the Balance Sheet items, as per comments received from Horizon. <p>Changes to Pro Forma Sheet (as per comments received from PowerStream and Horizon):</p> <ul style="list-style-type: none"> - Change in formula for Employee Future Benefits to link to an EFB growth rate (added to Financial Inputs sheet). - Changes in calculation of AFFO - A/R assumed to be the same y-o-y and any working capital changes are incorporated through the A/R balances - Future PILS balances in B/S - Computed as opening plus pre-tax income multiplied by the difference between the cash tax rate and the statutory rate - Interest Expense - Adjusted to add 60% of average current year change in NFA per Rates tab to debt balance for purposes of interest calc - Changes to Future PILS in cash flow statement - Changed to difference between current and last year Future PILS balances - The Pro Forma sheets for each LDC have additional line items to account for rebalancing of the Balance Sheets prior to merger (pre-merger re-leveraging) and after acquisition of HOBNI (for MergeCo Prod Froma "ΣProForma" sheet).
3	30-Apr-15	3rd draft of business case model	<p>Major changes are as follows:</p> <ul style="list-style-type: none"> - Changes to ICM calculation methodology - No ICM filing within first five years of merger under Custom IR; - Capital structure analysis methodology changes (as currently being discussed); - Addition of the IRR Calculation sheet (currently a work in progress); - Changes in ProForma sheets structure based on discussions and comments from the LDCs; - For PowerStream - Interest Income of \$2.3M removed from the Pro Forma I/S but ~\$1.5M of capitalized interest has been added within the "Land" capex amount for every year (allowing for zero depreciation) such that the capitalized interest is included within the PS Rate Base (as per the approach agreed at the CFO Meeting on April 30, 2015 - To be confirmed whether including within "Land" is appropriate or not)
4	10-May-15	4th draft of business case model	<p>Major changes are as follows:</p> <ul style="list-style-type: none"> - Changes in methodology of capital structure analysis, as discussed during CFO meetings (May 8, 2015) which have left to reorganization of the Dashboard - Addition of working capital adjustment based on the forecasted 2015 pro forma balance sheets for each LDC within the "WC Adjustment" sheet. Working capital adjustments used to create a new "WC Adjustment Chips" bucket for funding of HOBNI acquisition share - shown within the "Dashboard" sheet - Addition of "Merger Inputs" sheet containing merger synergies assumptions for capital and operating savings and costs from the merger - Changes to the ΣRate, ΣDCF, ΣPro Forma sheets to account for addition of merger synergies and costs - Revisions in PowerStream's OM&A and Capex assumptions for upcoming Custom IR application (5 years) - Added in Row 1603-1618 in Financial Inputs Sheet - Sensitivity added on cut on Enersource's Capex by 4% (as per assumption in Rows 1620 onwards). Switch added to turn on / off the sensitivity.
5	13-May-15	5th draft	<p>Major changes are as follows:</p> <ul style="list-style-type: none"> • Adjustment for Normalization of Net Working Capital: Added in adjustment for Net Working Capital (NWC) with a target NWC of 5% for all LDCs. The adjustment for each LDC has been added within a "Working Capital Adj. Chips" account • Add in Unregulated Business in PV of Future Un-used Debt Capacity • Scenarios on Discount Rates for PV of Future Un-Used Debt Capacity: Scenarios on calculation of the PV of the future un-used debt capacity of each LDC have been added based on the following discount rates: (1) Cost of Debt; (2) Cost of Equity; (3) WACC. The sensitivity table has been added on the "Dashboard" sheet. • Sensitivity on Cutting Enersource Capex by 4%: Sensitivity added within the "Financial Inputs" sheet (Row 1620 onwards) for reduction in Enersource's capex between 2017 and 2021 by 4% with a switch added to turn on/off the sensitivity. • Addition of Synergies Assumptions: Preliminary assumptions on merger synergies and transition costs have been added within the model. A new "Merger Inputs" sheet has been added within the model which contains the preliminary assumptions on the Capex and Opex synergies and transition costs, based on the meeting with finance sub-committee on Friday May 8th. The synergies and costs are divided based on business units. Changes have been made to the "ΣRate", "ΣDCF", and "ΣPro Forma" sheets to account for the synergies. The detailed calculations of the synergies and transition costs have been added within the "ΣRate" sheet (Row 277 onwards)

Project Titan
Model Updates Log

Version	Date	Notes	Major Changes
6	15-May-15	6th Draft	<p>Major changes are as follows:</p> <ul style="list-style-type: none"> - Some adjustments to NWC calculation assumptions - To be reviewed - Synergies scenarios added on Dashboard (100%, 75%, 50%, 0%) - "Other Assets" Chips account added
8	28-May-15	8th Draft	<p>Major Changes are as follows:</p> <ul style="list-style-type: none"> - Earnings Sharing Mechanism (ESM): Addition of the ESM methodology for 50-50 sharing of the amount over-earned by MergeCo during the pre-MergeCo rebasing years. Sharing back to customers is based on 50% of the "extra" amount over the deemed ROE + 300bps. Inclusion of a separate "Deemed ROE" input for each year for flexibility in scenario testing of the ESM along with inclusion of a separate line-item in the Pro Forma Income Statement to show the impact with a 2-year lag. - Incremental Capital Module: Expectation that no Custom IR entity will file for an ICM. Default for Price Cap entities (Enersource and HOBNI) is set to no filing of ICM). A toggle is added in the model which can be changed in order to view the ICM impact. - Definition of Working Capital and Other Balance Sheet Adjustments: Customer Deposits to be treated as "Other Assets/Liabilities" for the purposes of closing adjustments. For Enersource, restricted cash is left in as working capital. - Merger Synergies: Updated the model for the latest Opex and Capex synergies assumptions and updated scenario testing such that transition costs are always carried at 100% and only savings are impacted. - Working Capital Forecasting for Pro Formas: Previously the Pro Formas were based on the assumption that the regulated WCA will be set at 13% for the first 2 years and then at 9% as a default once LDCs transition to monthly billing. The Pro Formas will now be forecasted based on an estimate of the actual working capital levels - Currently this has been set at 5% of Cost of Power + OM&A as a base assumption (This assumption is to be discussed). The annual change in working capital is also calculated based on the 5% assumption - IRR Analysis: Initial investment for the merger + HOBNI acquisition for each LDC is based on the LDC's proportionate share of MergeCo's total shareholders equity. For the purposes of the IRR analysis, any balance "chips" after funding of equity investment (if any) in HOBNI acquisition, would be adjusted for as part of the initial investment (three separate line-items added in "IRR & Payback" sheet). - Calculation of Re-leverage "Chips": Re-leverage "Chips" to be based on 60% of Total Assets + Target Working Capital (9% of Cost of Power + OM&A) for each LDC. Leads to a change in the leverage capacity for each LDC.
8_1	01-Jun-15		<p>Split up working capital assumptions in Dashboard G17 into two inputs:</p> <ul style="list-style-type: none"> - G17 - Input for working capital assumptions for on-going operations - K17 - Input for working capital assumptions for closing adjustments and "WC Chips" <p>Added coding in "Update" button macro on Dashboard sheet to automatically update the AFFO:Debt chart for the synergy scenarios of 75% and 50%.</p>
11	12-Jun-15	Version 11	Refer to Revision Tracker Sheet for details on changes from version 10 to 11.
11.4	16-Jun-15	11.4 (Dividends with ICM revenue)	Version 11.4 adjusted such that dividends (regulated) for NewCo include ICM revenue. ICM revenue included within dividends and reflected in Retained Earnings and Cash Flows.
11.5	30-Jun-15		<ul style="list-style-type: none"> - Change in synergies numbers based on revised synergies assumptions by the COOs - Increase in Corporate Communications capital transition costs for 2016 and change in Corporate Comm OPEX transition costs for 2016. - Incorporated additional data analysis as presented by the LDCs within the Key Metrics tab. The data analysis represents the analysis that was presented by the CFOs in their meetings with stakeholders. - Base scenario includes ICM revenue with full dividend payout (ICM recognized in Net Income) - Revision in definition of AFFO to revised S&P definition (2014) which is (EBITDA less Net Interest Expense less Current Tax Expense) <p>Refer to Revision Tracker Sheet for details.</p>

Project Titan
Model Updates Log

Version	Date	Notes	Major Changes
11.5 (Hybrid PS Solar)	22-Jul-15	Version 11.5 with Hybrid PS Solar Option Revisions	<p>The Business Case model V11.5 has been modified for modeling the Hybrid PS Solar Option, with the following primary changes reflected:</p> <ul style="list-style-type: none"> • "Dashboard" Sheet: - LDC shareholding %s revised to relative values excluding PowerStream Solar (Cells D35 to D37). - Changes in the LDC shareholding % leads to revisions in the funding requirements by each of the LDCs for HOBNI acquisition (Cells D146 to D148). • "11. ΣPro Forma FS" Sheet: <ul style="list-style-type: none"> - Added "PS Solar Benefit Sharing Income to MergeCo Shareholders" (Row 97) as an income item within the MergeCo income statement calculated as 50bps (based on feedback received from PowerStream) on the average of the beginning and ending balance of the PS Solar debt for the year. The additional annual income would continue to accrue to the MergeCo shareholders until the PS Solar debt is completely paid off. The tax impact is captured within overall tax calculation for MergeCo. The additional annual income for MergeCo (on after-tax basis) also provides MergeCo with additional cash flow for funding the business which reduces the annual long-term borrowing requirements. - Added "PS Solar Benefit Sharing Cost to MergeCo Shareholders" (Row 256) as a cost item to PowerStream Solar calculated as 70bps on the average of the beginning and ending balance of the PS Solar debt for the year. The cost of 70 bps has been currently assumed for PS Solar to account for the existing spread between the current cost of financing of PS Solar (IO long-term debt at 3.80%) and the assumption on the long-term financing rate for MergeCo (4.00%). - Adjusted "PS Solar Class A Shareholders Dividends" (Row 259) and "AFFO – PS Solar" (Row 204) for the additional cost as it would reduce the PS Solar cash flows and hence reduce the amount available to pay out as dividends to the Class A Shareholders. - Added a "PS Solar Equity Calculations" schedule (Rows 261 to 267) to calculate annual closing equity balances for PS Solar to take into account the dividends to paid out which would reduce the total equity for PS Solar over time. The PS Solar equity balances from this schedule would lead to changes to the "Equity - Non-Regulated" (Row 225) which would reduce as the equity is paid out to the Class A Shareholders. - The changes reflected within this sheet impact the following key metrics: (1) AFFO:Debt; (2) ROEs; and (3) Debt to Total Cap • "IRR & Payback": <ul style="list-style-type: none"> - The LDCs' share of the regulated business is based on the revised shareholding %s (as provided on the Dashboard). - Added "PS Solar Benefit Sharing Income to MergeCo Shareholders" within the IRR Calculations – NewCo (Row 84) as the only item which impacts the MergeCo/NewCo IRR calculations. - Adjusted the cash flow from non-regulated businesses within the LDC specific IRR calculations to split up into "Cash Flow from PS Solar Business (Class A Shareholders Only)" (Row 139) and the "Cash Flow from Non-Regulated Businesses (Excl. PS Solar)" (Row 138) to account for the change in flow of cash flows to each LDC. Under the PS Solar Hybrid Option, PowerStream would receive 46% of the cash flows from all other non-regulated business but would receive 100% of the cash flows from the PS Solar business, whereas Enerresource and Horizon would receive their respective share (31% and 23%) of all other non-regulated businesses and nothing from the PS Solar business. - The revisions in the treatment of the non-regulated cash flows and the revised shareholding %s impact the IRRs of each LDC. • "Key Metrics": <ul style="list-style-type: none"> - Revisions made in the prior sheets have been reflected within the key metrics summarized within this sheet with delineations between the dividends to MergeCo Shareholders and dividends to Class A Shareholders Only. - The revisions in the dividends are also reflected in the dividends to each LDC.

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Dashboard

SCENARIO SELECTION

Current Scenario

Instructions: Choose the LDC scenario to run within the model. Only one LDC can be run at a time.
Click on the "Update Model" button to run all scenarios and copy all data into the Database sheet for populating graphs and other data.

3-Way Merger + HOBNI Acquisition (Yes / No) Yes MergCo / Standalone Analysis Yes
("Yes" = 3-Way Merger and Acquisition of HOBNI; "No" = 3-Way Merger Only)

Scenarios

- Scenario 1 - PowerStream
- Scenario 2 - Enersource
- Scenario 3 - Hydro One Brampton
- Scenario 4 - Horizon Utilities

Key MergeCo / NewCo Assumptions Inputs

Working Capital % for On-going Ops. (Applied for changes in WC for on-going operations of MergeCo)	5.00%
Target NWC for Re-leveraging (To calculate Total Assets for Re-leveraging in the Balance Sheet Adj Sheet)	13.00%
Synergies Scenarios (Scenario applies to both CAPEX and OPEX synergies)	100%
Transition Cost Scenarios (Scenario applies to both CAPEX and OPEX transition costs)	100%

Working Capital % for Closing Adj.
(Applied to closing adjustments and calculation of "WC Chips") 5.00%

PS Solar Benefit Sharing Income to MergeCo Shareholders 0.50%

PS Solar Benefit Sharing Cost to Class A Shareholders 0.70%

Include ICM Revenue Yes

Current LDC Scenario Running PowerStream

Current Scenario Key Results

2015	
PowerStream 2015 Rate Base (Mn)	\$989.7
PowerStream Debt (%)	60.8%
PowerStream Equity (%)	39.2%
PowerStream FFO:Debt	12.8%

LDC Relative Valuation Summary - Based on EV Relative Values

LDCs	Regulated	Reg. & Non-Reg.
PowerStream	45.9%	46.0%
Enersource	31.6%	31.0%
Horizon Utilities	22.5%	23.0%
Total	100.0%	100.0%
Current Scenario	45.9%	46.0%

1. Calculate Value of "Chips" (Standalone - No Merger) - December 31, 2015 (Regulated Only)

Calculation of the value of additional debt and leverage capacity of each LDC (i.e. chips).

Existing Capital Structure (Standalone - No Merger)

(2015 - Pro Forma)	Debt	Equity	Total		
	\$M	%	\$M	%	\$M
PowerStream	\$602.4	60.2%	\$398.9	39.8%	\$1,001.4
Enersource	\$389.7	59.8%	\$262.1	40.2%	\$651.7
Horizon Utilities	\$217.3	47.6%	\$239.6	52.4%	\$456.9
Total	\$1,209.4		\$900.6		\$2,110.0

Total Assets	2014 (Actual)	Total	2015 (Pro Forma)	Total		
	Operating Assets (\$M)	Working Capital (\$M) ^[1]		Operating Assets (\$M)	Working Capital (\$M) ^[1]	Total
PowerStream	\$931.0	\$131.5	\$1,062.5	\$970.0	\$136.8	\$1,106.8
Enersource	\$573.9	\$109.0	\$682.9	\$635.7	\$115.6	\$751.2
Horizon Utilities	\$438.8	\$76.7	\$515.5	\$450.8	\$79.0	\$529.8
Total	\$1,943.7	\$317.2	\$2,260.9	\$2,056.5	\$331.3	\$2,387.8

Notes:
[1] Working Capital is based on target Net Working Capital of 13% of sum of the Cost of Power and OM&A for each LDC.

Key Assumptions

Active Key Model Assumptions

Model Start Year	2014
PV Base Year	2014
Model Term	25

Payback Analysis Results

HOBNI Acquisition Premium Payback Period	6 Years
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IRR Analysis Summary - PowerStream

Initial Equity Investment - Share Capital	\$354.2
Initial Equity Investment - Retained Earnings	\$99.4
Equity Investment in HOBNI Acquisition	\$120.0
Total Equity Investment	\$573.5
IRR (Post-Tax)	9.57%
IRR (Pre-Tax)	13.02%

IRR Analysis Summary - NewCo

Initial Equity Investment - Share Capital	\$638.0
Initial Equity Investment - Retained Earnings	\$323.0
Equity Investment in HOBNI Acquisition	\$182.1
Total Equity Investment	\$1,143.1
IRR (Post-Tax)	9.91%
IRR (Pre-Tax)	13.49%

Theoretical Re-leverage Target D/E**60.0%**

"Theoretical" re-leverage to align each LDC's capital structure in line with DCF assumption. Done on stand-alone basis, with all assumptions assuming no merger.

Theoretical Re-leverage at Target D/E**Debt****Equity****Total**

(Standalone - No Merger)	\$M	%	\$M	%	\$M
PowerStream	\$664.1	60.0%	\$442.7	40.0%	\$1,106.8
Enersource	\$450.7	60.0%	\$300.5	40.0%	\$751.2
Horizon Utilities	\$317.9	60.0%	\$211.9	40.0%	\$529.8
Total	\$1,432.7		\$955.1		\$2,387.8

External Accounts		
Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$61.6	\$37.5	(\$49.6)
\$61.1	\$12.6	(\$38.6)
\$100.6	(\$3.9)	(\$9.1)
\$223.3	\$46.2	(\$97.3)

Theoretical Calculation of Un-used Future Debt Capacity

Regulated only. "Theoretical" annual cash-in or cash-out to level set AFFO:Debt to target rate.

Nominal amounts PV'd back to date that MergeCo formed.

(Standalone - No Merger)

Discount Rate

WACC

Current Disc. Rate
5.41%

PV Value of Un-used Future Debt Capacity "Chips"**Amounts (\$)****Relative %****Cost of Debt****Cost of Equity****WACC****Cost of Debt****Cost of Equity****WACC****25-Year PV Scenario**

PowerStream

\$251.7

\$128.2

\$207.4

54.7%

48.6%

53.9%

Enersource

\$114.2

\$59.1

\$89.0

24.8%

22.4%

23.2%

Horizon Utilities

\$94.1

\$76.7

\$88.0

20.5%

29.0%

22.9%

Total

\$460.0

\$264.0

\$384.5

100.0%

100.0%

100.0%

15-Year PV Scenario

PowerStream

\$135.1

\$85.2

\$118.7

52.2%

45.1%

50.7%

Enersource

\$59.1

\$38.5

\$50.6

22.8%

20.4%

21.6%

Horizon Utilities

\$64.7

\$65.2

\$65.0

25.0%

34.5%

27.7%

Total

\$258.9

\$188.9

\$234.3

100.0%

100.0%

100.0%

10-Year PV Scenario

PowerStream

\$62.3

\$46.5

\$57.4

36.5%

32.5%

35.6%

Enersource

\$43.1

\$30.7

\$38.2

25.2%

21.5%

23.7%

Horizon Utilities

\$65.5

\$65.7

\$65.7

38.3%

46.0%

40.7%

Total

\$171.0

\$142.9

\$161.3

100.0%

100.0%

100.0%

Current Result**25-Year PV**

\$207.4

\$94.6

\$87.7

\$389.7

15-Year PV

\$118.7

\$52.6

\$65.0

\$236.3

10-Year PV

\$57.4

\$39.4

\$65.7

\$162.5

Notes:

[1] Discount Rates: Cost of Debt - 4.0%; Cost of Equity - 9.3%; WACC - Different for each entity.

2. Capital Structure Analysis - NewCo - December 31, 2015
Regulated Only. Synergies applied.

Initial MergeCo Capital Structure (Book Value)	Regulated Only		Regulated & Non-Regulated	
	\$M	%	\$M	%
Debt	\$1,209.4	57.3%	\$1,324.9	58.0%
Equity	\$900.6	42.7%	\$961.0	42.0%
Total	\$2,110.0	100.0%	\$2,285.9	100.0%

Initial MergeCo Total Assets (\$M) (Operating Assets) **\$2,387.8**

Re-leveraging of MergeCo Capital Structure (Yes / No) **Yes**

Re-leveraged MergeCo Capital Structure (Regulated)	\$M	%
Debt	\$1,433.3	60.0%
Equity	\$954.6	40.0%
Total	\$2,387.8	100.0%

Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$223.3	\$46.2	(\$97.3)
\$223.3	\$46.2	(\$97.3)

HOBNI Acquisition

HOBNI Acquisition Price

\$607.0

Rate Base (2015)	\$405.0
Acquisition Premium	50%
HOBNI Acquisition Price	\$607.0

HOBNI Acquisition Financing (Regulated Only)	Financing Structure	Amount (\$M)	% of Acquisition Price	Financing Structure (%)
Additional Debt Financing				
	50%	\$201.6		
Sub-Total		\$201.6	33.2%	
Balance Funding Requirement				
PowerStream	46.0%	\$186.3		
EnerSource	31.0%	\$125.7		
Horizon Utilities	23.0%	\$93.4		
Total		\$405.4	66.8%	

Balance Funding Requirement = HOBNI Acquisition Price - Rate Base Debt Financing.

Other Chips Accounts	Value of Working Capital Adj. "Chips"	Value of Other Assets "Chips"
	"Chips"	"Chips"
PowerStream	\$37.5	(\$49.6)
EnerSource	\$12.6	(\$38.6)
Horizon Utilities	(\$3.9)	(\$9.1)
Total	\$46.2	(\$97.3)

(1) Value of Re-leverage "Chips":

PowerStream	\$61.6
EnerSource	\$61.1
Horizon Utilities	\$100.6
Sub-Total	\$223.3

36.8%

(2) Additional MergeCo Debt Financing:

Sub-Total	—	—
Total Debt Financing	\$424.9	70%

Equity Financing

PowerStream	\$124.7
EnerSource	\$64.6
Horizon Utilities	(\$7.2)
Total Equity Financing	\$182.1

30%

Total Acquisition Funding

Total Acquisition Funding	\$607.0	100.0%
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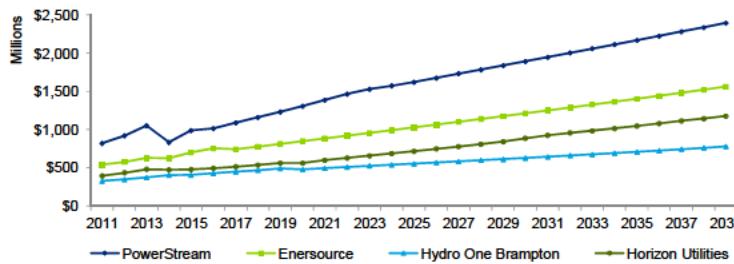
NewCo Capital Structure - December 31, 2015	Regulated Only		Regulated & Non-Regulated	
	Regulated Only	%	\$M	%
Debt	\$1,634.8	59%	\$1,750.3	59%
Equity	\$1,136.7	41%	\$1,197.1	41%
Total	\$2,771.5	100.0%	\$2,947.4	100.0%

Summary Capital Requirements	Equity Financing Requirement [A]	Value of Working Capital Chips [B]	Value of Other Assets Chips [C]	Overall Capital Requirement [D = A - B - C]
PowerStream	\$124.7	\$37.5	(\$49.6)	\$136.7
EnerSource	\$64.6	\$12.6	(\$38.6)	\$90.7
Horizon Utilities	(\$7.2)	(\$3.9)	(\$9.1)	\$5.8
Total	\$182.1	\$46.2	(\$97.3)	\$233.2

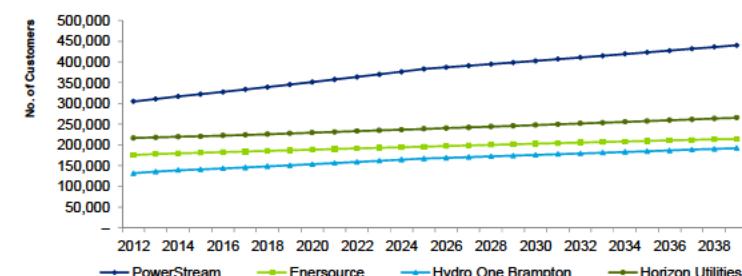
(\$3.3)

GRAPHS

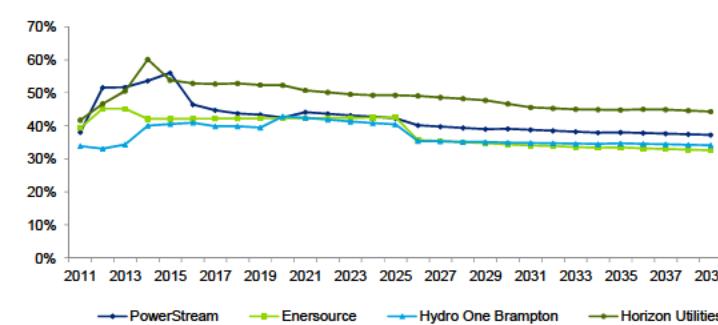
Forecasted Rate Base



Forecast Residential Customer Growth

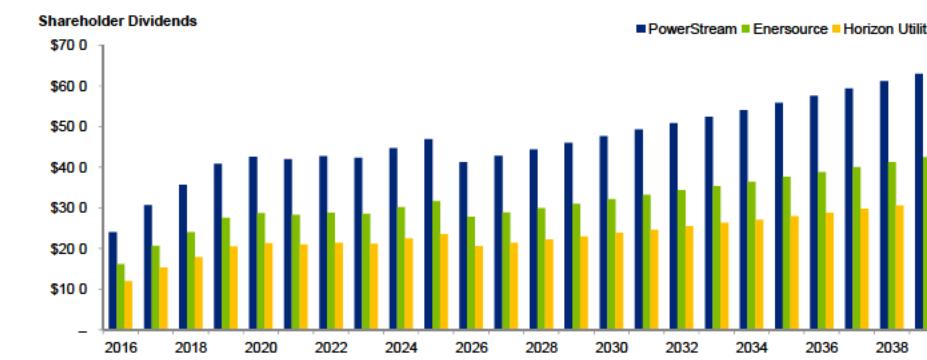
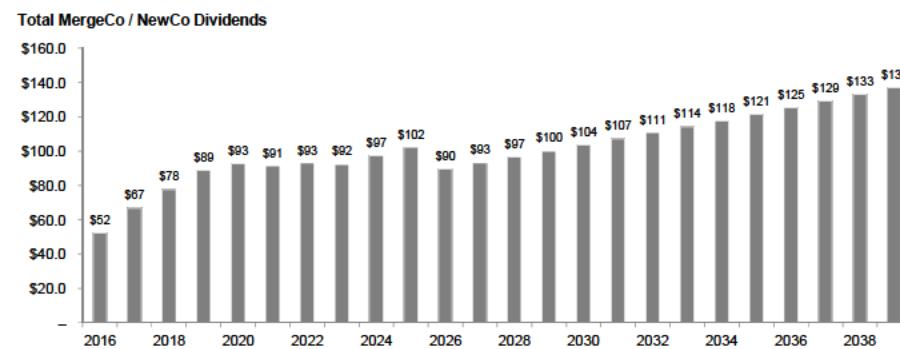
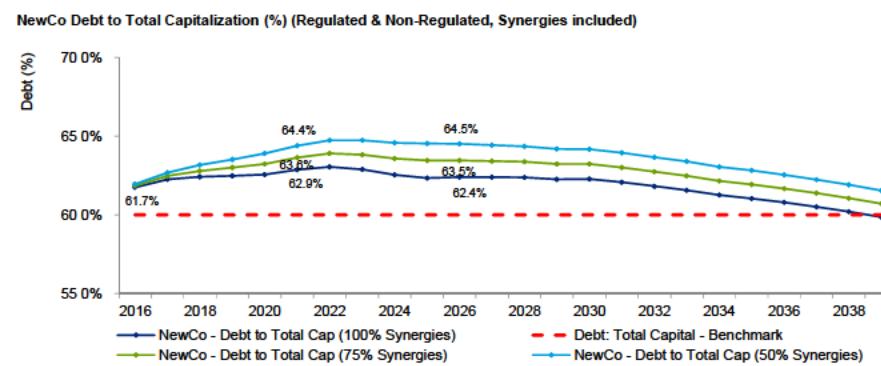
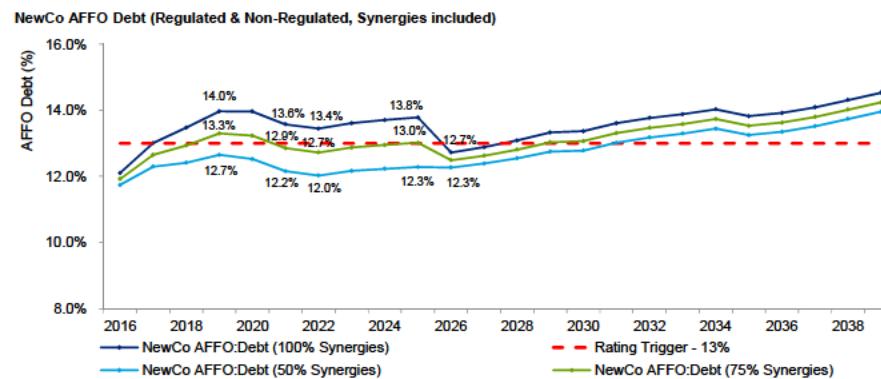


OM&A as % of Rate Base



Working Capital as % of Rate Base





Project Titan
Dashboard

SCENARIO SELECTION

Current Scenario

Instructions: Choose the LDC scenario to run within the model. Only one LDC can be run at a time.
Click on the "Update Model" button to run all scenarios and copy all data into the Database sheet for populating graphs and other data.

3-Way Merger + HOBNI Acquisition (Yes / No) Yes MergCo / Standalone Analysis Yes
("Yes" = 3-Way Merger and Acquisition of HOBNI; "No" = 3-Way Merger Only)

Scenarios		Key MergeCo / NewCo Assumptions Inputs		Key Assumptions		
Scenario 1 - PowerStream		Working Capital % for On-going Ops. <input type="text" value="5.00%"/>	(Applied for changes in WC for on-going operations of MergeCo)	Working Capital % for Closing Adj. <input type="text" value="5.00%"/>	(Applied to closing adjustments and calculation of "WC Chips")	
Scenario 2 - Enersource		Target NWC for Re-leveraging <input type="text" value="13.00%"/>	(To calculate Total Assets for Re-leveraging in the Balance Sheet Adj Sheet)	PS Solar Benefit Sharing Income to MergeCo Shareholders <input type="text" value="0.50%"/>		
Scenario 3 - Hydro One Brampton		Synergies Scenarios <input type="text" value="100%"/>	(Scenario applies to both CAPEX and OPEX synergies)	PS Solar Benefit Sharing Cost to Class A Shareholders <input type="text" value="0.70%"/>		
Scenario 4 - Horizon Utilities		Transition Cost Scenarios <input type="text" value="100%"/>	(Scenario applies to both CAPEX and OPEX transition costs)	Include ICM Revenue <input type="checkbox"/> Yes		
Current LDC Scenario Running Enersource				Key Assumptions		
Current Scenario Key Results				Active Key Model Assumptions		
2015				Model Start Year <input type="text" value="2014"/>		
Enersource 2015 Rate Base (Mn)	<input type="text" value="\$698.5"/>			PV Base Year <input type="text" value="2014"/>		
Enersource Debt (%)	<input type="text" value="60.1%"/>			Model Term <input type="text" value="25"/>		
Enersource Equity (%)	<input type="text" value="39.9%"/>					
Enersource FFO:Debt	<input type="text" value="13.8%"/>					
LDC Relative Valuation Summary - Based on EV Relative Values						
LDCs		Regulated	Reg. & Non-Reg.	Active Key Model Assumptions		
PowerStream	<input type="text" value="45.9%"/>	<input type="text" value="46.0%"/>		Model Start Year <input type="text" value="2014"/>		
Enersource	<input type="text" value="31.6%"/>	<input type="text" value="31.0%"/>		PV Base Year <input type="text" value="2014"/>		
Horizon Utilities	<input type="text" value="22.5%"/>	<input type="text" value="23.0%"/>		Model Term <input type="text" value="25"/>		
Total	<input type="text" value="100.0%"/>	<input type="text" value="100.0%"/>				
Current Scenario	<input type="text" value="31.6%"/>	<input type="text" value="31.0%"/>				
1. Calculate Value of "Chips" (Standalone - No Merger) - December 31, 2015 (Regulated Only)						
Calculation of the value of additional debt and leverage capacity of each LDC (i.e. chips).						
Existing Capital Structure (Standalone - No Merger)						
(2015 - Pro Forma)						
	Debt	Equity		Total		
	\$M	%	\$M	%	\$M	
PowerStream	<input type="text" value="\$602.4"/>	<input type="text" value="60.2%"/>	<input type="text" value="\$398.9"/>	<input type="text" value="39.8%"/>	<input type="text" value="\$1,001.4"/>	
Enersource	<input type="text" value="\$389.7"/>	<input type="text" value="59.8%"/>	<input type="text" value="\$262.1"/>	<input type="text" value="40.2%"/>	<input type="text" value="\$651.7"/>	
Horizon Utilities	<input type="text" value="\$217.3"/>	<input type="text" value="47.6%"/>	<input type="text" value="\$239.6"/>	<input type="text" value="52.4%"/>	<input type="text" value="\$456.9"/>	
Total	<input type="text" value="\$1,209.4"/>		<input type="text" value="\$900.6"/>		<input type="text" value="\$2,110.0"/>	
2014 (Actual)						
2015 (Pro Forma)						
Total Assets	Operating Assets	Working Capital (\$M)	Total	Operating Assets	Working Capital (\$M)	
		^[1]	\$M		^[1]	\$M
PowerStream	<input type="text" value="\$931.0"/>	<input type="text" value="\$131.5"/>	<input type="text" value="\$1,062.5"/>	<input type="text" value="\$970.0"/>	<input type="text" value="\$136.8"/>	<input type="text" value="\$1,106.8"/>
Enersource	<input type="text" value="\$573.9"/>	<input type="text" value="\$109.0"/>	<input type="text" value="\$682.9"/>	<input type="text" value="\$635.7"/>	<input type="text" value="\$115.6"/>	<input type="text" value="\$751.2"/>
Horizon Utilities	<input type="text" value="\$438.8"/>	<input type="text" value="\$76.7"/>	<input type="text" value="\$515.5"/>	<input type="text" value="\$450.8"/>	<input type="text" value="\$79.0"/>	<input type="text" value="\$529.8"/>
Total	<input type="text" value="\$1,943.7"/>	<input type="text" value="\$317.2"/>	<input type="text" value="\$2,260.9"/>	<input type="text" value="\$2,056.5"/>	<input type="text" value="\$331.3"/>	<input type="text" value="\$2,387.8"/>
Notes:						
[1] Working Capital is based on target Net Working Capital of 13% of sum of the Cost of Power and OM&A for each LDC.						

Theoretical Re-leverage Target D/E**60.0%**

"Theoretical" re-leverage to align each LDC's capital structure in line with DCF assumption. Done on stand-alone basis, with all assumptions assuming no merger.

Theoretical Re-leverage at Target D/E**Debt****Equity****Total**

(Standalone - No Merger)	\$M	%	\$M	%	\$M
PowerStream	\$664.1	60.0%	\$442.7	40.0%	\$1,106.8
Enersource	\$450.7	60.0%	\$300.5	40.0%	\$751.2
Horizon Utilities	\$317.9	60.0%	\$211.9	40.0%	\$529.8
Total	\$1,432.7		\$955.1		\$2,387.8

External Accounts		
Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$61.6	\$37.5	(\$49.6)
\$61.1	\$12.6	(\$38.6)
\$100.6	(\$3.9)	(\$9.1)
\$223.3	\$46.2	(\$97.3)

Theoretical Calculation of Un-used Future Debt Capacity

Regulated only. "Theoretical" annual cash-in or cash-out to level set AFFO:Debt to target rate.

Nominal amounts PV'd back to date that MergeCo formed.

(Standalone - No Merger)

Discount Rate

WACC

Current Disc. Rate

5.88%**PV Value of Un-used Future Debt Capacity "Chips"****Amounts (\$)****Cost of Debt****Cost of Equity****WACC****Relative %****Cost of Debt****Cost of Equity****WACC****25-Year PV Scenario**

PowerStream	\$251.7	\$128.2	\$207.4	54.7%	48.6%	53.9%
Enersource	\$114.2	\$59.1	\$89.0	24.8%	22.4%	23.2%
Horizon Utilities	\$94.1	\$76.7	\$88.0	20.5%	29.0%	22.9%
Total	\$460.0	\$264.0	\$384.5	100.0%	100.0%	100.0%

15-Year PV Scenario

PowerStream	\$135.1	\$85.2	\$118.7	52.2%	45.1%	50.7%
Enersource	\$59.1	\$38.5	\$50.6	22.8%	20.4%	21.6%
Horizon Utilities	\$64.7	\$65.2	\$65.0	25.0%	34.5%	27.7%
Total	\$258.9	\$188.9	\$234.3	100.0%	100.0%	100.0%

10-Year PV Scenario

PowerStream	\$62.3	\$46.5	\$57.4	36.5%	32.5%	35.6%
Enersource	\$43.1	\$30.7	\$38.2	25.2%	21.5%	23.7%
Horizon Utilities	\$65.5	\$65.7	\$65.7	38.3%	46.0%	40.7%
Total	\$171.0	\$142.9	\$161.3	100.0%	100.0%	100.0%

Current Result**25-Year PV**

\$195.0

\$89.0

\$85.9

\$370.0**15-Year PV**

\$113.8

\$50.6

\$65.1

\$229.5**10-Year PV**

\$55.9

\$38.2

\$65.8

\$159.9

Notes:

[1] Discount Rates: Cost of Debt - 4.0%; Cost of Equity - 9.3%; WACC - Different for each entity.

2. Capital Structure Analysis - NewCo - December 31, 2015
Regulated Only. Synergies applied.

Initial MergeCo Capital Structure (Book Value)	Regulated Only		Regulated & Non-Regulated	
	\$M	%	\$M	%
Debt	\$1,209.4	57.3%	\$1,324.9	58.0%
Equity	\$900.6	42.7%	\$961.0	42.0%
Total	\$2,110.0	100.0%	\$2,285.9	100.0%

Initial MergeCo Total Assets (\$M) (Operating Assets) **\$2,387.8**

Re-leveraging of MergeCo Capital Structure (Yes / No) **Yes**

Re-leveraged MergeCo Capital Structure (Regulated)	\$M	%
Debt	\$1,433.3	60.0%
Equity	\$954.6	40.0%
Total	\$2,387.8	100.0%

Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$223.3	\$46.2	(\$97.3)
\$223.3	\$46.2	(\$97.3)

HOBNI Acquisition

HOBNI Acquisition Price

\$607.0

Rate Base (2015)	\$405.0
Acquisition Premium	50%
HOBNI Acquisition Price	\$607.0

HOBNI Acquisition Financing (Regulated Only)	Financing Structure	Amount (\$M)	% of Acquisition Price	Financing Structure (%)
Additional Debt Financing				
	50%	\$201.6		
Sub-Total		\$201.6	33.2%	
Balance Funding Requirement				
PowerStream	46.0%	\$186.3		
EnerSource	31.0%	\$125.7		
Horizon Utilities	23.0%	\$93.4		
Total		\$405.4	66.8%	

Balance Funding Requirement = HOBNI Acquisition Price - Rate Base Debt Financing.

Other Chips Accounts	Value of Working Capital Adj. "Chips"	Value of Other Assets "Chips"
PowerStream	\$37.5	(\$49.6)
EnerSource	\$12.6	(\$38.6)
Horizon Utilities	(\$3.9)	(\$9.1)
Total	\$46.2	(\$97.3)

(1) Value of Re-leverage "Chips":

PowerStream	\$61.6
EnerSource	\$61.1
Horizon Utilities	\$100.6
Sub-Total	\$223.3

36.8%

(2) Additional MergeCo Debt Financing:

Sub-Total	—	—
Total Debt Financing	\$424.9	70%

70%

Equity Financing

PowerStream	\$124.7
EnerSource	\$64.6
Horizon Utilities	(\$7.2)
Total Equity Financing	\$182.1

30%

Total Acquisition Funding

Total Acquisition Funding	\$607.0	100.0%
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NewCo Capital Structure - December 31, 2015	Regulated Only		Regulated & Non-Regulated	
	Regulated Only	%	\$M	%
Debt	\$1,634.8	59%	\$1,750.3	59%
Equity	\$1,136.7	41%	\$1,197.1	41%
Total	\$2,771.5	100.0%	\$2,947.4	100.0%

Summary Capital Requirements	Equity Financing Requirement [A]	Value of Working Capital Chips [B]	Value of Other Assets Chips [C]	Overall Capital Requirement [D = A - B - C]
PowerStream	\$124.7	\$37.5	(\$49.6)	\$136.7
EnerSource	\$64.6	\$12.6	(\$38.6)	\$90.7
Horizon Utilities	(\$7.2)	(\$3.9)	(\$9.1)	\$5.8
Total	\$182.1	\$46.2	(\$97.3)	\$233.2

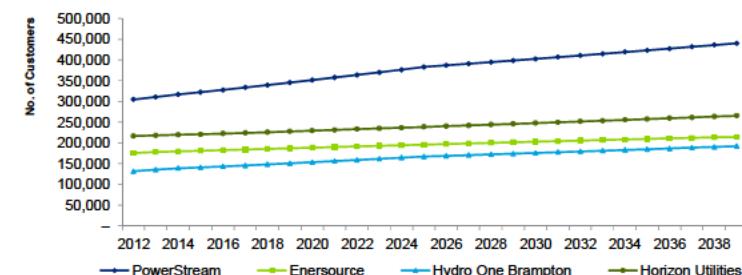
(\$3.3)

GRAPHS

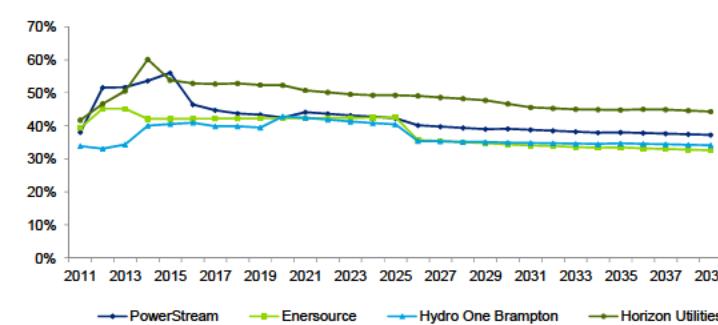
Forecasted Rate Base



Forecast Residential Customer Growth

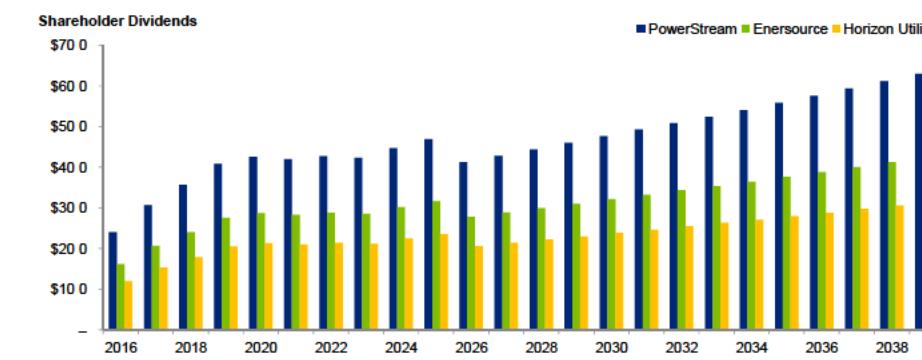
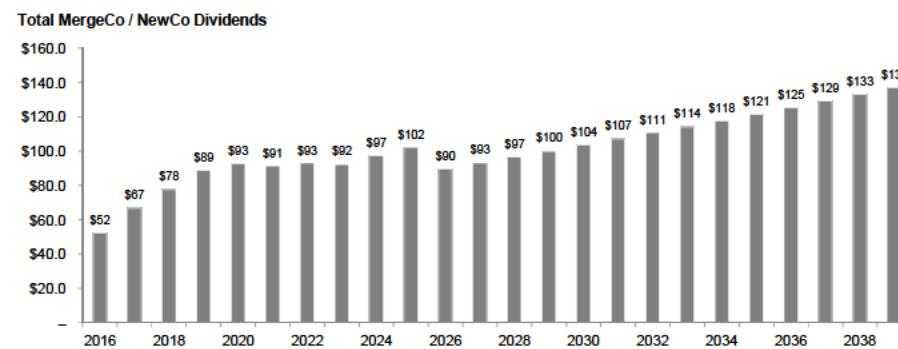
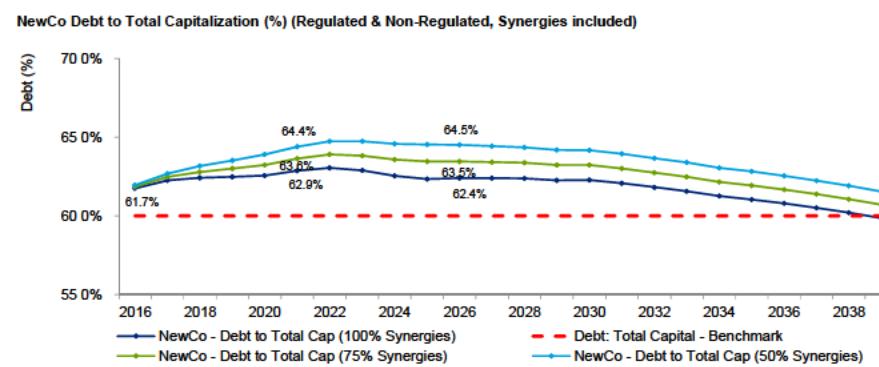
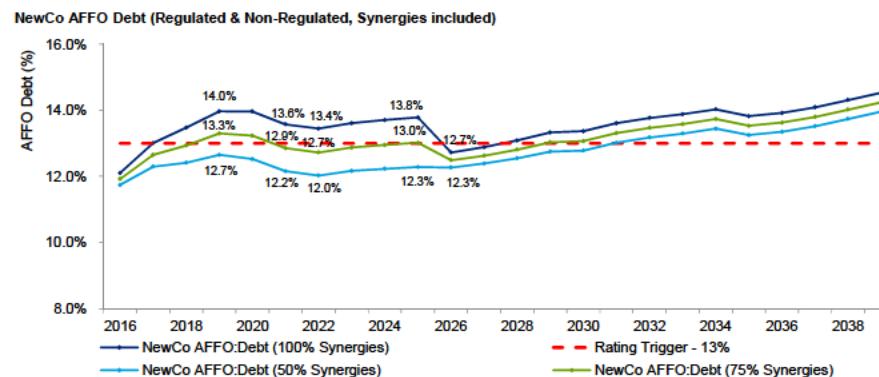


OM&A as % of Rate Base



Working Capital as % of Rate Base





Project Titan
Dashboard

SCENARIO SELECTION

Current Scenario Scenario 3

Instructions: Choose the LDC scenario to run within the model. Only one LDC can be run at a time.
Click on the "Update Model" button to run all scenarios and copy all data into the Database sheet for populating graphs and other data.

3-Way Merger + HOBNI Acquisition (Yes / No) Yes MergCo / Standalone Analysis Yes
(*"Yes"* = 3-Way Merger and Acquisition of HOBNI; *"No"* = 3-Way Merger Only)

Scenarios

- Scenario 1 - PowerStream
- Scenario 2 - Enersource
- Scenario 3 - Hydro One Brampton
- Scenario 4 - Horizon Utilities

Key MergeCo / NewCo Assumptions Inputs

Working Capital % for On-going Ops. (Applied for changes in WC for on-going operations of MergeCo)	5.00%
Target NWC for Re-leveraging (To calculate Total Assets for Re-leveraging in the Balance Sheet Adj Sheet)	13.00%
Synergies Scenarios (Scenario applies to both CAPEX and OPEX synergies)	100%
Transition Cost Scenarios (Scenario applies to both CAPEX and OPEX transition costs)	100%

Working Capital % for Closing Adj.
(Applied to closing adjustments and calculation of "WC Chips") 5.00%

PS Solar Benefit Sharing Income to MergeCo Shareholders 0.50%

PS Solar Benefit Sharing Cost to Class A Shareholders 0.70%

Include ICM Revenue Yes

Current LDC Scenario Running Hydro One Brampton

Current Scenario Key Results

2015	
Hydro One Brampton 2015 Rate Base (Mn)	\$405.9
Hydro One Brampton Debt (%)	61.6%
Hydro One Brampton Equity (%)	38.4%
Hydro One Brampton FFO:Debt	14.8%

LDC Relative Valuation Summary - Based on EV Relative Values

LDCs	Regulated	Reg. & Non-Reg.
PowerStream	45.9%	46.0%
Enersource	31.6%	31.0%
Horizon Utilities	22.5%	23.0%
Total	100.0%	100.0%
Current Scenario	-	-

1. Calculate Value of "Chips" (Standalone - No Merger) - December 31, 2015 (Regulated Only)

Calculation of the value of additional debt and leverage capacity of each LDC (i.e. chips).

Existing Capital Structure (Standalone - No Merger)

(2015 - Pro Forma)	Debt		Equity		Total
	\$M	%	\$M	%	
PowerStream	\$602.4	60.2%	\$398.9	39.8%	\$1,001.4
Enersource	\$389.7	59.8%	\$262.1	40.2%	\$651.7
Horizon Utilities	\$217.3	47.6%	\$239.6	52.4%	\$456.9
Total	\$1,209.4		\$900.6		\$2,110.0

Total Assets	2014 (Actual)		Total	2015 (Pro Forma)		Total
	Operating Assets (\$M)	Working Capital (\$M) ^[1]		Operating Assets (\$M)	Working Capital (\$M) ^[1]	
PowerStream	\$931.0	\$131.5	\$1,062.5	\$970.0	\$136.8	\$1,106.8
Enersource	\$573.9	\$109.0	\$682.9	\$635.7	\$115.6	\$751.2
Horizon Utilities	\$438.8	\$76.7	\$515.5	\$450.8	\$79.0	\$529.8
Total	\$1,943.7	\$317.2	\$2,260.9	\$2,056.5	\$331.3	\$2,387.8

Notes:
[1] Working Capital is based on target Net Working Capital of 13% of sum of the Cost of Power and OM&A for each LDC.

Key Assumptions

Active Key Model Assumptions

Model Start Year	2014
PV Base Year	2014
Model Term	25

Payback Analysis Results

HOBNI Acquisition Premium Payback Period	6 Years
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IRR Analysis Summary - Hydro One Brampton

Initial Equity Investment - Share Capital	\$51.5
Initial Equity Investment - Retained Earnings	\$84.5
Equity Investment in HOBNI Acquisition	-
Total Equity Investment	\$136.0
IRR (Post-Tax)	#NUM
IRR (Pre-Tax)	#NUM

IRR Analysis Summary - NewCo

Initial Equity Investment - Share Capital	\$638.0
Initial Equity Investment - Retained Earnings	\$323.0
Equity Investment in HOBNI Acquisition	\$182.1
Total Equity Investment	\$1,143.1
IRR (Post-Tax)	9.91%
IRR (Pre-Tax)	13.49%

Theoretical Re-leverage Target D/E

60.0%

"Theoretical" re-leverage to align each LDC's capital structure in line with DCF assumption. Done on stand-alone basis, with all assumptions assuming no merger.

Theoretical Re-leverage at Target D/E

	Debt		Equity		Total
	\$M	%	\$M	%	
(Standalone - No Merger)					
PowerStream	\$664.1	60.0%	\$442.7	40.0%	\$1,106.8
Enersource	\$450.7	60.0%	\$300.5	40.0%	\$751.2
Horizon Utilities	\$317.9	60.0%	\$211.9	40.0%	\$529.8
Total	\$1,432.7		\$955.1		\$2,387.8

External Accounts		
Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$61.6	\$37.5	(\$49.6)
\$61.1	\$12.6	(\$38.6)
\$100.6	(\$3.9)	(\$9.1)
\$223.3	\$46.2	(\$97.3)

Theoretical Calculation of Un-used Future Debt Capacity

Regulated only. "Theoretical" annual cash-in or cash-out to level set AFFO:Debt to target rate.

Nominal amounts PV'd back to date that MergeCo formed.

(Standalone - No Merger)

Discount Rate

WACC

Current Disc. Rate
6.30%**PV Value of Un-used Future Debt Capacity "Chips"**

	Amounts (\$)			Relative %		
	Cost of Debt	Cost of Equity	WACC	Cost of Debt	Cost of Equity	WACC
25-Year PV Scenario						
PowerStream	\$251.7	\$128.2	\$207.4	54.7%	48.6%	53.9%
Enersource	\$114.2	\$59.1	\$89.0	24.8%	22.4%	23.2%
Horizon Utilities	\$94.1	\$76.7	\$88.0	20.5%	29.0%	22.9%
Total	\$460.0	\$264.0	\$384.5	100.0%	100.0%	100.0%
15-Year PV Scenario						
PowerStream	\$135.1	\$85.2	\$118.7	52.2%	45.1%	50.7%
Enersource	\$59.1	\$38.5	\$50.6	22.8%	20.4%	21.6%
Horizon Utilities	\$64.7	\$65.2	\$65.0	25.0%	34.5%	27.7%
Total	\$258.9	\$188.9	\$234.3	100.0%	100.0%	100.0%
10-Year PV Scenario						
PowerStream	\$62.3	\$46.5	\$57.4	36.5%	32.5%	35.6%
Enersource	\$43.1	\$30.7	\$38.2	25.2%	21.5%	23.7%
Horizon Utilities	\$65.5	\$65.7	\$65.7	38.3%	46.0%	40.7%
Total	\$171.0	\$142.9	\$161.3	100.0%	100.0%	100.0%

Current Result	
25-Year PV	\$184.6
	\$84.4
	\$84.5
	\$353.5
15-Year PV	\$109.7
	\$48.9
	\$65.1
	\$223.7
10-Year PV	\$54.6
	\$37.2
	\$65.8
	\$157.6

Notes:

[1] Discount Rates: Cost of Debt - 4.0%; Cost of Equity - 9.3%; WACC - Different for each entity.

2. Capital Structure Analysis - NewCo - December 31, 2015
Regulated Only. Synergies applied.

Initial MergeCo Capital Structure (Book Value)	Regulated Only		Regulated & Non-Regulated	
	\$M	%	\$M	%
Debt	\$1,209.4	57.3%	\$1,324.9	58.0%
Equity	\$900.6	42.7%	\$961.0	42.0%
Total	\$2,110.0	100.0%	\$2,285.9	100.0%

Initial MergeCo Total Assets (\$M) (Operating Assets) **\$2,387.8**

Re-leveraging of MergeCo Capital Structure (Yes / No) **Yes**

Re-leveraged MergeCo Capital Structure (Regulated)	\$M	%
Debt	\$1,433.3	60.0%
Equity	\$954.6	40.0%
Total	\$2,387.8	100.0%

Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$223.3	\$46.2	(\$97.3)
\$223.3	\$46.2	(\$97.3)

HOBNI Acquisition

HOBNI Acquisition Price

\$607.0

Rate Base (2015)	\$405.0
Acquisition Premium	50%
HOBNI Acquisition Price	\$607.0

HOBNI Acquisition Financing (Regulated Only)	Financing Structure	Amount (\$M)	% of Acquisition Price	Financing Structure (%)
Additional Debt Financing				
	50%	\$201.6		
Sub-Total		\$201.6	33.2%	
Balance Funding Requirement				
PowerStream	46.0%	\$186.3		
EnerSource	31.0%	\$125.7		
Horizon Utilities	23.0%	\$93.4		
Total		\$405.4	66.8%	

Balance Funding Requirement = HOBNI Acquisition Price - Rate Base Debt Financing.

Other Chips Accounts	Value of Working Capital Adj. "Chips"	Value of Other Assets "Chips"
	"Chips"	"Chips"
PowerStream	\$37.5	(\$49.6)
EnerSource	\$12.6	(\$38.6)
Horizon Utilities	(\$3.9)	(\$9.1)
Total	\$46.2	(\$97.3)

(1) Value of Re-leverage "Chips":

PowerStream	\$61.6
EnerSource	\$61.1
Horizon Utilities	\$100.6
Sub-Total	\$223.3

36.8%

(2) Additional MergeCo Debt Financing:

Sub-Total	—	—
Total Debt Financing	\$424.9	70%

Equity Financing

PowerStream	\$124.7
EnerSource	\$64.6
Horizon Utilities	(\$7.2)
Total Equity Financing	\$182.1

30%

Total Acquisition Funding

Total Acquisition Funding	\$607.0	100.0%
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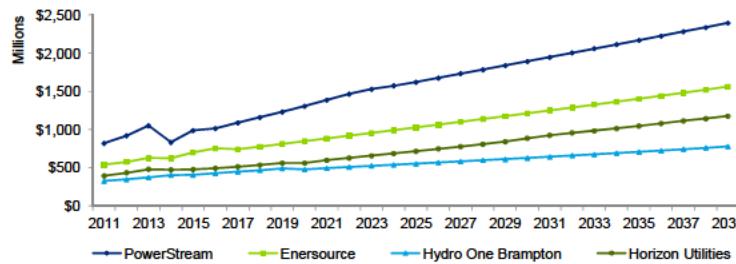
NewCo Capital Structure - December 31, 2015	Regulated Only		Regulated & Non-Regulated	
	Regulated Only	%	\$M	%
Debt	\$1,634.8	59%	\$1,750.3	59%
Equity	\$1,136.7	41%	\$1,197.1	41%
Total	\$2,771.5	100.0%	\$2,947.4	100.0%

Summary Capital Requirements	Equity Financing Requirement [A]	Value of Working Capital Chips [B]	Value of Other Assets Chips [C]	Overall Capital Requirement [D = A - B - C]
PowerStream	\$124.7	\$37.5	(\$49.6)	\$136.7
EnerSource	\$64.6	\$12.6	(\$38.6)	\$90.7
Horizon Utilities	(\$7.2)	(\$3.9)	(\$9.1)	\$5.8
Total	\$182.1	\$46.2	(\$97.3)	\$233.2

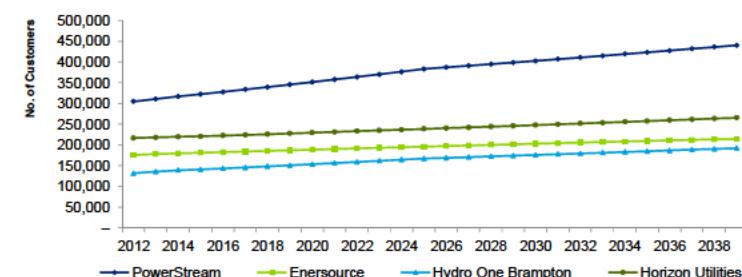
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GRAPHS

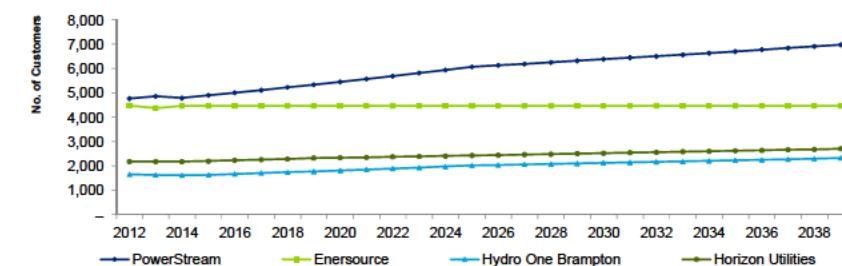
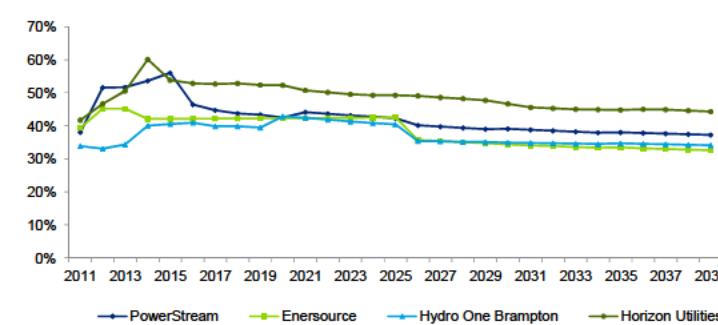
Forecasted Rate Base



Forecast Residential Customer Growth

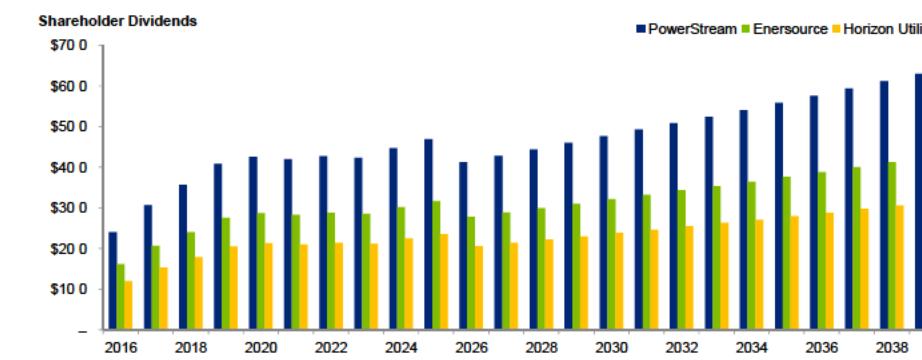
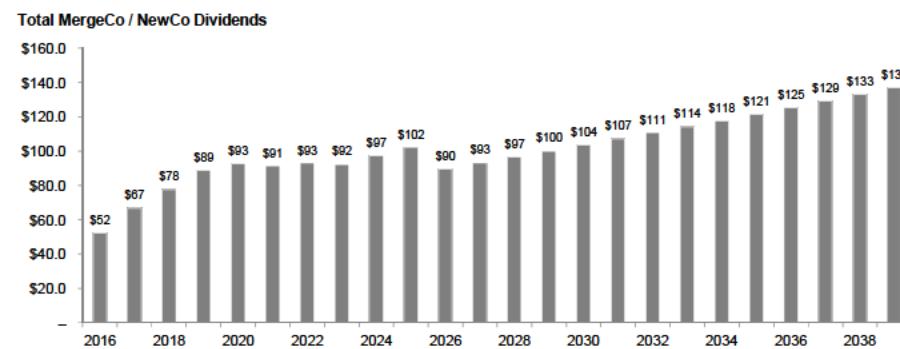
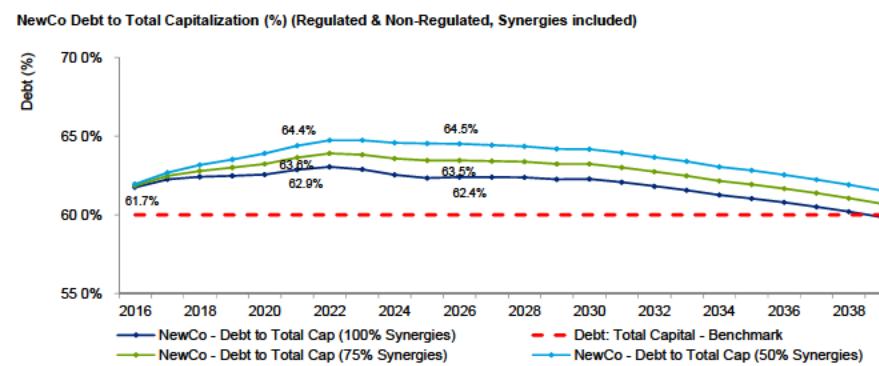
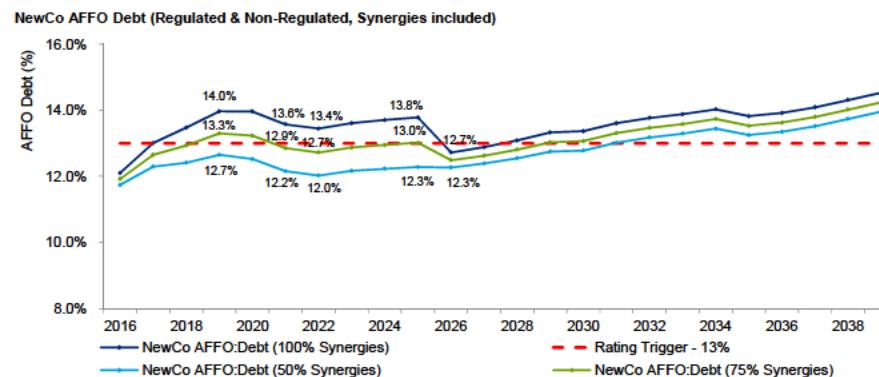


OM&A as % of Rate Base



Working Capital as % of Rate Base





Project Titan
Dashboard

SCENARIO SELECTION

Current Scenario

Instructions: Choose the LDC scenario to run within the model. Only one LDC can be run at a time.
Click on the "Update Model" button to run all scenarios and copy all data into the Database sheet for populating graphs and other data.

3-Way Merger + HOBNI Acquisition (Yes / No) Yes MergCo / Standalone Analysis Yes
("Yes" = 3-Way Merger and Acquisition of HOBNI; "No" = 3-Way Merger Only)

Scenarios		Key MergeCo / NewCo Assumptions Inputs	
Scenario 1 - PowerStream		Working Capital % for On-going Ops. <input type="text" value="5.00%"/>	Working Capital % for Closing Adj. <input type="text" value="5.00%"/>
Scenario 2 - Enersource		(Applied for changes in WC for on-going operations of MergeCo)	(Applied to closing adjustments and calculation of "WC Chips")
Scenario 3 - Hydro One Brampton		Target NWC for Re-leveraging <input type="text" value="13.00%"/>	
Scenario 4 - Horizon Utilities		(To calculate Total Assets for Re-leveraging in the Balance Sheet Adj Sheet)	
		Synergies Scenarios <input type="text" value="100%"/>	PS Solar Benefit Sharing Income to MergeCo Shareholders <input type="text" value="0.50%"/>
		(Scenario applies to both CAPEX and OPEX synergies)	PS Solar Benefit Sharing Cost to Class A Shareholders <input type="text" value="0.70%"/>
		Transition Cost Scenarios <input type="text" value="100%"/>	Include ICM Revenue <input type="checkbox"/> Yes
		(Scenario applies to both CAPEX and OPEX transition costs)	

Current LDC Scenario Running

Current Scenario Key Results		Key Assumptions	
		2015	
Horizon Utilities 2015 Rate Base (Mn)	\$479.1	Active Key Model Assumptions	
Horizon Utilities Debt (%)	47.8%	Model Start Year	2014
Horizon Utilities Equity (%)	52.2%	PV Base Year	2014
Horizon Utilities FFO:Debt	21.6%	Model Term	25

LDC Relative Valuation Summary - Based on EV Relative Values

LDCs	Regulated	Reg. & Non-Reg.
PowerStream	45.9%	46.0%
Enersource	31.6%	31.0%
Horizon Utilities	22.5%	23.0%
Total	100.0%	100.0%
Current Scenario	22.5%	23.0%

1. Calculate Value of "Chips" (Standalone - No Merger) - December 31, 2015 (Regulated Only)

Calculation of the value of additional debt and leverage capacity of each LDC (i.e. chips).

Existing Capital Structure (Standalone - No Merger)			Debt			Equity			Total		
(2015 - Pro Forma)			\$M	%	\$M	%	\$M		\$M		
PowerStream	\$602.4	60.2%	\$398.9	39.8%			\$1,001.4				
Enersource	\$389.7	59.8%	\$262.1	40.2%			\$651.7				
Horizon Utilities	\$217.3	47.6%	\$239.6	52.4%			\$456.9				
Total	\$1,209.4		\$900.6				\$2,110.0				

2014 (Actual)			2015 (Pro Forma)			
Total Assets	Operating Assets (\$M)	Working Capital (\$M) ^[1]	Total	Operating Assets (\$M)	Working Capital (\$M) ^[1]	Total
PowerStream	\$931.0	\$131.5	\$1,062.5	\$970.0	\$136.8	\$1,106.8
Enersource	\$573.9	\$109.0	\$682.9	\$635.7	\$115.6	\$751.2
Horizon Utilities	\$438.8	\$76.7	\$515.5	\$450.8	\$79.0	\$529.8
Total	\$1,943.7	\$317.2	\$2,260.9	\$2,056.5	\$331.3	\$2,387.8

Notes:
[1] Working Capital is based on target Net Working Capital of 13% of sum of the Cost of Power and OM&A for each LDC.

IRR Analysis Summary - Horizon Utilities

Initial Equity Investment - Share Capital	\$127.1
Initial Equity Investment - Retained Earnings	\$116.3
Equity Investment in HOBNI Acquisition	-
Total Equity Investment	\$243.4
IRR (Post-Tax)	10.18%
IRR (Pre-Tax)	13.85%

IRR Analysis Summary - NewCo

Initial Equity Investment - Share Capital	\$638.0
Initial Equity Investment - Retained Earnings	\$323.0
Equity Investment in HOBNI Acquisition	\$182.1
Total Equity Investment	\$1,143.1
IRR (Post-Tax)	9.91%
IRR (Pre-Tax)	13.49%

Theoretical Re-leverage Target D/E**60.0%**

"Theoretical" re-leverage to align each LDC's capital structure in line with DCF assumption. Done on stand-alone basis, with all assumptions assuming no merger.

Theoretical Re-leverage at Target D/E**Debt****Equity****Total**

(Standalone - No Merger)	\$M	%	\$M	%	\$M
PowerStream	\$664.1	60.0%	\$442.7	40.0%	\$1,106.8
Enersource	\$450.7	60.0%	\$300.5	40.0%	\$751.2
Horizon Utilities	\$317.9	60.0%	\$211.9	40.0%	\$529.8
Total	\$1,432.7		\$955.1		\$2,387.8

External Accounts		
Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$61.6	\$37.5	(\$49.6)
\$61.1	\$12.6	(\$38.6)
\$100.6	(\$3.9)	(\$9.1)
\$223.3	\$46.2	(\$97.3)

Theoretical Calculation of Un-used Future Debt Capacity

Regulated only. "Theoretical" annual cash-in or cash-out to level set AFFO:Debt to target rate.

Nominal amounts PV'd back to date that MergeCo formed.

(Standalone - No Merger)

Discount Rate

WACC

Current Disc. Rate
5.34%

PV Value of Un-used Future Debt Capacity "Chips"**Amounts (\$)****Relative %****Cost of Debt****Cost of Equity****WACC****Cost of Debt****Cost of Equity****WACC****25-Year PV Scenario**

PowerStream

\$251.7

\$128.2

\$207.4

54.7%

48.6%

53.9%

Enersource

\$114.2

\$59.1

\$89.0

24.8%

22.4%

23.2%

Horizon Utilities

\$94.1

\$76.7

\$88.0

20.5%

29.0%

22.9%

Total

\$460.0**\$264.0****\$384.5****100.0%****100.0%****100.0%****15-Year PV Scenario**

PowerStream

\$135.1

\$85.2

\$118.7

52.2%

45.1%

50.7%

Enersource

\$59.1

\$38.5

\$50.6

22.8%

20.4%

21.6%

Horizon Utilities

\$64.7

\$65.2

\$65.0

25.0%

34.5%

27.7%

Total

\$258.9**\$188.9****\$234.3****100.0%****100.0%****100.0%****10-Year PV Scenario**

PowerStream

\$62.3

\$46.5

\$57.4

36.5%

32.5%

35.6%

Enersource

\$43.1

\$30.7

\$38.2

25.2%

21.5%

23.7%

Horizon Utilities

\$65.5

\$65.7

\$65.7

38.3%

46.0%

40.7%

Total

\$171.0**\$142.9****\$161.3****100.0%****100.0%****100.0%****Current Result****25-Year PV**

\$209.6

\$95.5

\$88.0

\$393.1**15-Year PV**

\$119.5

\$52.9

\$65.0

\$237.4**10-Year PV**

\$57.7

\$39.6

\$65.7

\$162.9

Notes:

[1] Discount Rates: Cost of Debt - 4.0%; Cost of Equity - 9.3%; WACC - Different for each entity.

2. Capital Structure Analysis - NewCo - December 31, 2015
Regulated Only. Synergies applied.

Initial MergeCo Capital Structure (Book Value)	Regulated Only		Regulated & Non-Regulated	
	\$M	%	\$M	%
Debt	\$1,209.4	57.3%	\$1,324.9	58.0%
Equity	\$900.6	42.7%	\$961.0	42.0%
Total	\$2,110.0	100.0%	\$2,285.9	100.0%

Initial MergeCo Total Assets (\$M) (Operating Assets) **\$2,387.8**

Re-leveraging of MergeCo Capital Structure (Yes / No) **Yes**

Re-leveraged MergeCo Capital Structure (Regulated)	\$M	%
Debt	\$1,433.3	60.0%
Equity	\$954.6	40.0%
Total	\$2,387.8	100.0%

Re-leverage "Chips"	Working Capital Adj. "Chips"	Other Assets "Chips"
\$223.3	\$46.2	(\$97.3)
\$223.3	\$46.2	(\$97.3)

HOBNI Acquisition

HOBNI Acquisition Price

\$607.0

Rate Base (2015)	\$405.0
Acquisition Premium	50%
HOBNI Acquisition Price	\$607.0

HOBNI Acquisition Financing (Regulated Only)	Financing Structure	Amount (\$M)	% of Acquisition Price	Financing Structure (%)
Additional Debt Financing				
	50%	\$201.6		
Sub-Total		\$201.6	33.2%	
Balance Funding Requirement				
PowerStream	46.0%	\$186.3		
EnerSource	31.0%	\$125.7		
Horizon Utilities	23.0%	\$93.4		
Total		\$405.4	66.8%	

Balance Funding Requirement = HOBNI Acquisition Price - Rate Base Debt Financing.

Other Chips Accounts	Value of Working Capital Adj. "Chips"	Value of Other Assets "Chips"
	"Chips"	"Chips"
PowerStream	\$37.5	(\$49.6)
EnerSource	\$12.6	(\$38.6)
Horizon Utilities	(\$3.9)	(\$9.1)
Total	\$46.2	(\$97.3)

(1) Value of Re-leverage "Chips":

PowerStream	\$61.6
EnerSource	\$61.1
Horizon Utilities	\$100.6
Sub-Total	\$223.3

36.8%

(2) Additional MergeCo Debt Financing:

Sub-Total	—	—
Total Debt Financing	\$424.9	70%

Equity Financing

PowerStream	\$124.7
EnerSource	\$64.6
Horizon Utilities	(\$7.2)
Total Equity Financing	\$182.1

30%

Total Acquisition Funding

Total Acquisition Funding	\$607.0	100.0%
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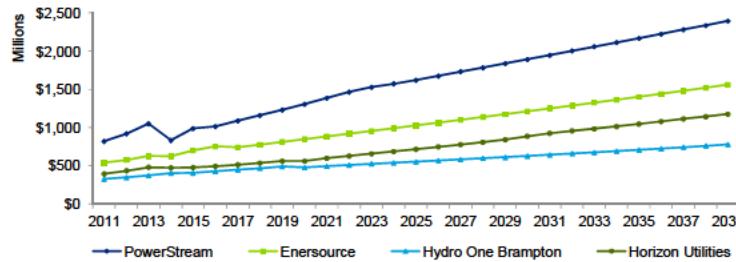
NewCo Capital Structure - December 31, 2015	Regulated Only		Regulated & Non-Regulated	
	Regulated Only	%	\$M	%
Debt	\$1,634.8	59%	\$1,750.3	59%
Equity	\$1,136.7	41%	\$1,197.1	41%
Total	\$2,771.5	100.0%	\$2,947.4	100.0%

Summary Capital Requirements	Equity Financing Requirement [A]	Value of Working Capital Chips [B]	Value of Other Assets Chips [C]	Overall Capital Requirement [D = A - B - C]
PowerStream	\$124.7	\$37.5	(\$49.6)	\$136.7
EnerSource	\$64.6	\$12.6	(\$38.6)	\$90.7
Horizon Utilities	(\$7.2)	(\$3.9)	(\$9.1)	\$5.8
Total	\$182.1	\$46.2	(\$97.3)	\$233.2

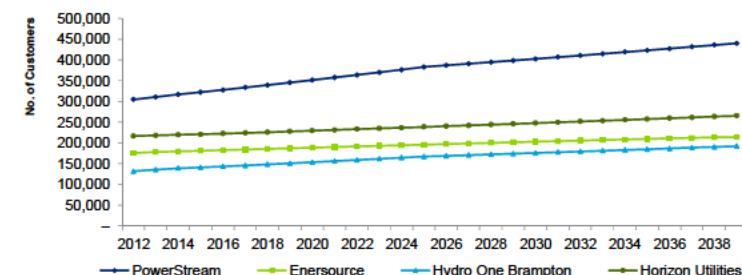
(\$3.3)

GRAPHS

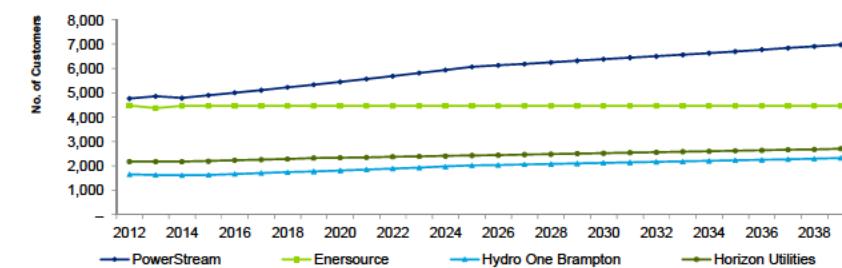
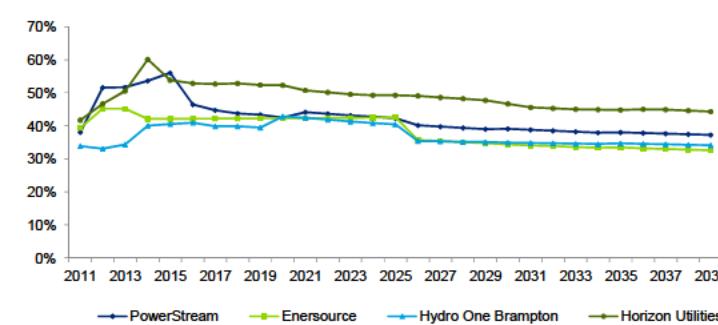
Forecasted Rate Base



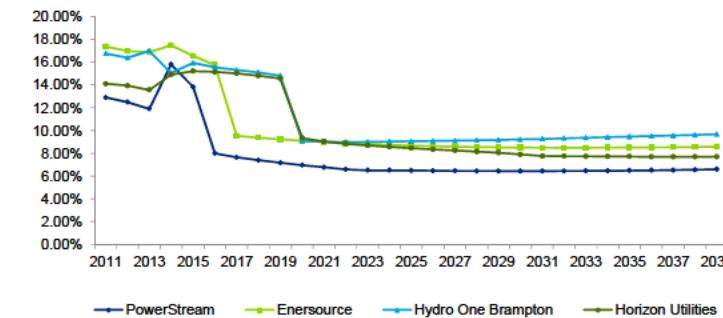
Forecast Residential Customer Growth

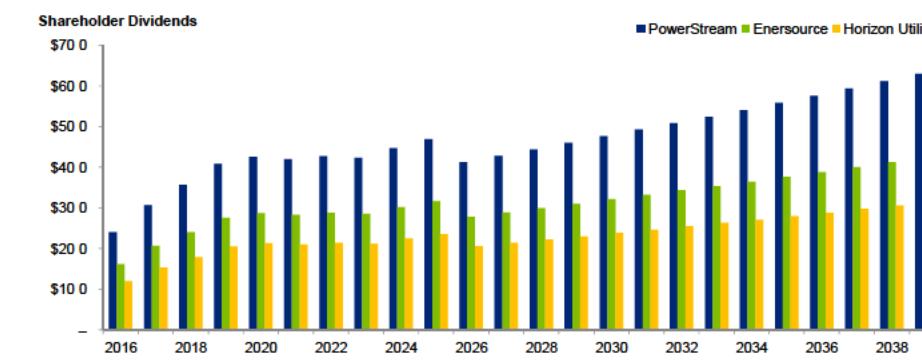
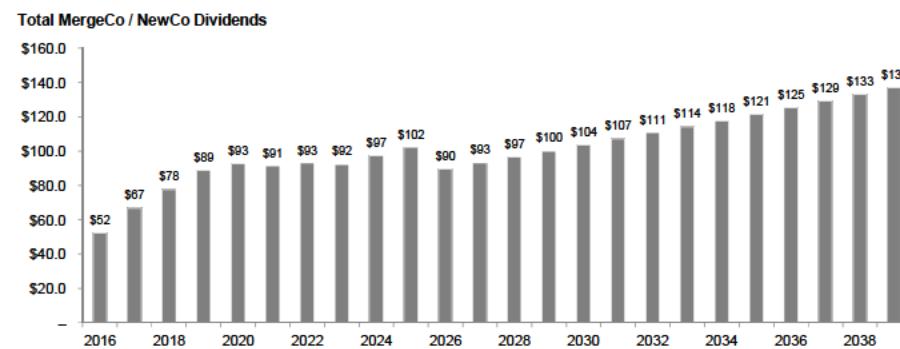
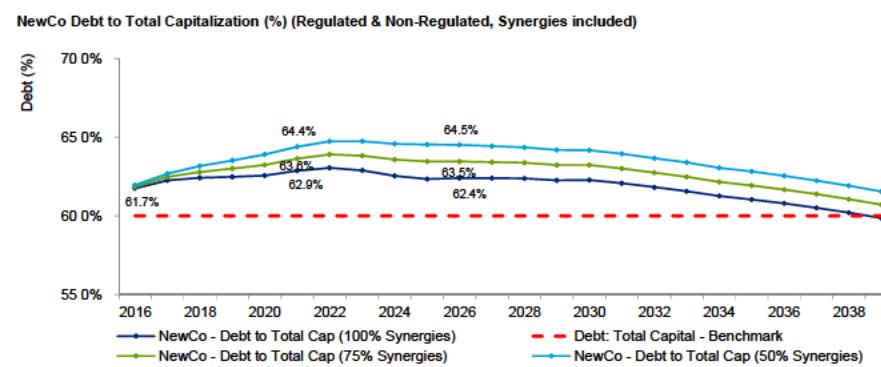
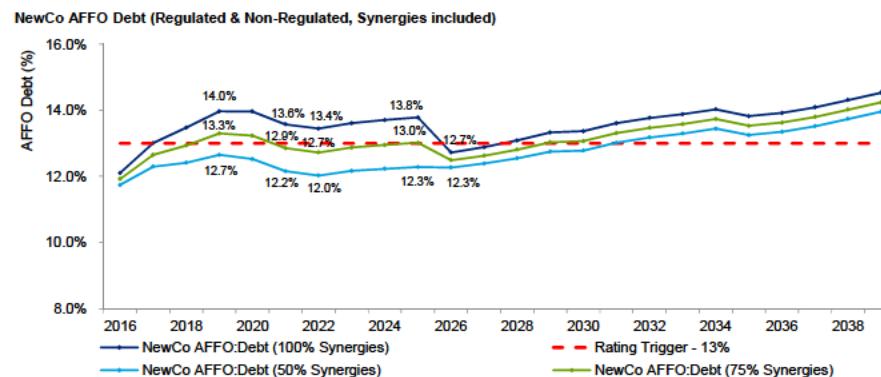


OM&A as % of Rate Base



Working Capital as % of Rate Base





Project Titan**General Assumptions****To simplify:**

- a. This model doesn't capture non-distributional asset and revenue and is limited to the LDC business;
- b. This model captures the Incentive Regulation Mechanism ("IRM") by applying an escalation factor between testing years, but always assumes that the LDCs will qualify 100% of OEB approved return;
- c. This model doesn't take historical financial statements as inputs, the format of which typically vary among different LDCs. Instead, the model is started with and driven by the OEB accounts and parameters;
- d. CCA and accounting depreciation are assumed to be equal: this means that there are no future tax payable, future tax assets and future tax liability;
- e. Dividend payout ratio is irrelevant to the valuation, which is driven by Free Cash Flow to Firm (**FCFF**) and Weighted Average Cost of Capital ("WACC");
- f. This model assumes that there is no future sales of capital assets;
- g. Capital expenditure ("CAPEX") schedule is based on the forecast in COS material, adjusted for inflation and extrapolated with demand.

Where such information is not available for certain asset classes, this model assumes an annual asset replenishment that equals to the depreciation of last year, being inflated and extrapolated with demand.

Project Titan

Financial Inputs	PowerStream	PowerStream	Enersource	Hydro One Brampton	Horizon Utilities	Merge Co.
Entity Number	1	1	2	3	4	5
Model start year (year 0)	2014	2014	2014	2014	2014	2014
PV base year	2014	2014	2014	2014	2014	2014
OEB regulated return convergence year	2016	2016	2017	2015	2015	2016
To merger or acquire? (1=yes, 0=no)	1	1	1	1	N/A	
Transaction year	2016	2016	2016	2016	2016	2016
Model Term (Operating Term)	25	25	25	25	25	25
Integrated Capital Module (ICM)						
ICM Applicable (1 = Yes, 0 = No)	1	1	1	1	1	1
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
Capex Asset Useful Life (years)	40	40	40	40	40	40
Capex CCA Rate	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
Earnings Sharing Mechanism Assumptions						
Over-earnings Share %	50.0%	50.0%	50.0%	50.0%	50.0%	50.0%
Years Lag in Application to I/S	2	2	2	2	2	2
Tax Shield Assumptions - HOBNI Acquisition						
HOBNI Existing UCC Balance (2015)	\$ 297,400,000	\$ 297,400,000	\$ 297,400,000	\$ 297,400,000	\$ 297,400,000	
Inclusion / Probability (%)	75.0%	75.0%	75.0%	75.0%	75.0%	75.0%
CCA Rate	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
Cost of Power ("COP")						
COP of year 2014	\$ 925,280,000	\$ 925,280,000	\$ 786,505,000	\$ 442,376,725	\$ 528,328,000	\$ 2,682,489,725
Estimated year over year ("YoY") growth rate						
Yr 1	3.7%	3.7%	6.3%	6.3%	3.7%	3.0%
Operations, Maintenance and Administration (OM&A) of year 2014						
OM&A inflation rate	\$ 85,878,000	\$ 85,878,000	\$ 52,014,000	\$ 25,639,079	\$ 62,049,000	N/A
Yr 0	0.0%	0.0%	0.0%	0.0%	0.0%	2.0%
1	7.8%	7.8%	2.0%	4.3%	-3.5%	2.0%
2	4.0%	4.0%	2.0%	4.2%	1.5%	2.0%
3	2.0%	2.0%	2.0%	0.4%	1.5%	2.0%
4	1.8%	1.8%	2.0%	3.1%	1.5%	2.0%
5	2.3%	2.3%	2.0%	2.0%	1.6%	2.0%
6	2.0%	2.0%	2.0%	12.0%	1.9%	2.0%
Employee Future Benefits Inflation Rate	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%
Working Capital Allowance ("WCA") rate						
Yr 0	13.0%	13.0%	13.0%	13.0%	12.0%	13.0%
1	13.0%	13.0%	13.0%	13.0%	12.0%	12.8%
2	7.5%	7.5%	13.0%	13.0%	12.0%	10.9%
3	7.5%	7.5%	13.0%	13.0%	12.0%	10.9%
Regulated Rate of Return Before Convergence	[Before latest rate filing applicable]					
Long Term Debt	56.00%	56.00%	56.00%	56.00%	56.00%	56.00%
Deemed Portion						

Project Titan

Financial Inputs	PowerStream	PowerStream	Enersource	Hydro One Brampton	Horizon Utilities	Merge Co.
Entity Number	1	1	2	3	4	5
Effective Rate	4.15%	4.15%	5.09%	6.12%	3.47%	4.15%
Short Term Debt						
Deemed Portion	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Effective Rate	2.08%	2.08%	2.08%	2.16%	2.11%	2.08%
Equity						
Deemed Portion	40.00%	40.00%	40.00%	40.00%	40.00%	40.00%
Effective Rate	8.93%	8.93%	8.93%	9.36%	9.36%	8.93%
Weighted Average	5.98%	5.98%	6.51%	7.26%	5.77%	5.98%
Regulated Rate of Return After Convergence	[After latest rate filing applicable]					
Long Term Debt						
Deemed Portion	56.00%	56.00%	56.00%	56.00%	56.00%	56.00%
Average Rate	3.96%	3.96%	5.09%	6.12%	3.77%	4.00%
Short Term Debt						
Deemed Portion	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Average Rate	2.16%	2.16%	2.16%	2.16%	2.16%	2.16%
Equity						
Deemed Portion	40.00%	40.00%	40.00%	40.00%	40.00%	40.00%
Effective Rate	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
Weighted Average	6.02%	6.02%	6.66%	7.23%	5.92%	6.05%
Weighted Average Cost of Capital ("WACC")	5.41%	5.41%	5.88%	6.30%	5.34%	5.43%
Company-Specific Risk Premium	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjusted WACC	5.41%	5.41%	5.88%	6.30%	5.34%	5.43%
Payments in Lieu of Taxes ("PILS") Rates	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Effective PILs rates [Effective Cash Taxes Paid]						
Yr 0	-24.53%	-24.53%	15.00%	3.70%	-131.73%	18.00%
1	-30.19%	-30.19%	15.00%	10.58%	16.96%	18.00%
2	18.00%	18.00%	18.00%	18.00%	18.00%	18.00%
3	18.00%	18.00%	18.00%	18.00%	18.00%	18.00%
4	18.00%	18.00%	18.00%	18.00%	18.00%	18.00%
Other Revenue (offsetting)						
Other revenue of year 2014	\$ 10,644,000	\$ 10,644,000	\$ 4,707,000	\$ 6,426,414	\$ 5,564,358	N/A
Estimated year over year ("YoY") growth rate	2.00%	2.00%	2.00%	2.00%	2.00%	N/A
Escalation Rate Between Retesting Years						
Inflation	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%
Stretch factor (-)	0.30%	0.30%	0.15%	0.00%	0.30%	0.30%
K factor (-)	0.00%	0.00%	0.00%	0.20%	0.00%	0.00%
	1.30%	1.30%	1.45%	1.40%	1.30%	1.30%
Dividend Payout Ratio						
Yr 0	50.00%	50.00%	60.00%	48.42%	60.00%	60.00%
Growth Rate in Perpetuity ("GRIP")	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%

Project Titan**Demand Forecast - PowerStream**

Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Period	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Flag - retesting years	1	0	1	1	1	1	1	0	0	0	0	0	1	1	1

Customer Volume Growth Rate

Residential	1.75%	1.73%	1.76%	1.74%	1.73%	1.75%	1.74%	1.74%	1.74%	1.74%	1.74%	1.74%	1.00%	1.00%	1.00%
General Service < 50 kW	1.14%	1.14%	1.16%	1.16%	1.15%	1.17%	1.16%	1.16%	1.16%	1.16%	1.16%	1.16%	1.00%	1.00%	1.00%
General Service > 50kW to 4999 kW	2.23%	2.23%	2.22%	2.17%	2.14%	2.14%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	1.00%	1.00%	1.00%
Large User	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	1.83%	2.14%	2.36%	2.70%	3.01%	3.32%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	1.00%	1.00%	1.00%
Sentinel Lighting	-1.42%	-0.96%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	1.61%	1.80%	1.82%	1.80%	1.79%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.00%	1.00%	1.00%
Embedded Distribution	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Customer Connection Volume Projection

Residential	316,765	322,324	327,907	333,673	339,480	345,362	351,406	357,530	363,761	370,100	376,550	383,112	386,943	390,813	394,721
General Service < 50 kW	31,865	32,228	32,594	32,973	33,354	33,739	34,134	34,529	34,928	35,331	35,740	36,153	36,514	36,879	37,248
General Service > 50kW to 4999 kW	4,789	4,896	5,005	5,116	5,227	5,339	5,453	5,572	5,693	5,817	5,944	6,073	6,134	6,195	6,257
Large User	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Unmetered Scattered Load	2,890	2,943	3,006	3,077	3,160	3,255	3,363	3,454	3,547	3,643	3,742	3,843	3,882	3,920	3,960
Sentinel Lighting	212	209	207	207	207	207	207	207	207	207	207	207	207	207	207
Street Lighting	85,990	87,377	88,953	90,575	92,207	93,857	95,547	97,270	99,025	100,811	102,630	104,481	105,526	106,581	107,647
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum	442,513	449,979	457,674	465,623	473,637	481,761	490,112	498,564	507,163	515,912	524,814	533,871	539,208	544,598	550,042
	362,393	368,514	374,841	381,223	387,697	394,358	401,086	407,931	414,894	421,977	429,183	433,475	437,810	442,188	

Customer Variable Billing Determinants Projection

Residential	2,732,090,682	2,780,036,927	2,828,190,170	2,877,921,785	2,928,007,023	2,978,739,135	3,030,868,493	3,083,687,789	3,137,427,572	3,192,103,885	3,247,733,049	3,304,331,668	3,337,374,984	3,370,748,734	3,404,456,222
General Service < 50 kW	1,051,489,461	1,063,467,829	1,075,545,191	1,088,051,530	1,100,623,866	1,113,328,195	1,126,362,507	1,139,380,951	1,152,549,862	1,165,870,979	1,179,346,060	1,192,976,886	1,204,906,655	1,216,955,721	1,229,125,279
General Service > 50kW to 4999 kW	12,149,352	12,420,804	12,697,329	12,978,928	13,260,527	13,544,663	13,833,873	14,135,222	14,443,135	14,757,756	15,079,230	15,407,707	15,561,784	15,717,402	15,874,576
Large User	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221
Unmetered Scattered Load	12,938,386	13,175,665	13,457,713	13,775,576	14,147,163	14,572,473	15,055,984	15,463,229	15,881,489	16,311,062	16,752,255	17,205,382	17,377,436	17,551,210	17,726,722
Sentinel Lighting	1,242	1,224	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213
Street Lighting	177,059	179,915	183,160	186,500	189,860	193,257	196,737	200,286	203,899	207,577	211,321	215,133	217,284	219,457	221,652
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum	3,809,034,404	3,869,470,584	3,930,262,996	3,993,103,752	4,056,417,873	4,120,567,158	4,186,507,028	4,253,056,910	4,320,695,391	4,389,440,693	4,459,311,349	4,530,326,210	4,575,627,577	4,621,381,959	4,667,593,884

Weighted YoY Demand Growth Rate

	1.69%	1.71%	1.74%	1.72%	1.72%	1.73%	1.72%	1.72%	1.73%	1.73%	1.73%	1.73%	1.00%	1.00%	1.00%
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Weighted YoY Customer Growth Rate

25-Year Average	1.32%														
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Project Titan											
Demand Forecast - PowerStream											
Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
<i>Period</i>	15	16	17	18	19	20	21	22	23	24	25
<i>Flag - retesting years</i>	1	1	1	1	1	1	1	1	1	1	1
Customer Volume Growth Rate											
Residential	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
General Service < 50 kW	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
General Service > 50kW to 4999 kW	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
Large User	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
Sentinal Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
Embedded Distribution	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Customer Connection Volume Projected											
Residential	398,668	402,655	406,681	410,748	414,855	419,004	423,194	427,426	431,700	436,017	440,377
General Service < 50 kW	37,621	37,997	38,377	38,761	39,148	39,540	39,935	40,334	40,738	41,145	41,557
General Service > 50kW to 4999 kW	6,320	6,383	6,447	6,511	6,577	6,642	6,709	6,776	6,844	6,912	6,981
Large User	2	2	2	2	2	2	2	2	2	2	2
Unmetered Scattered Load	3,999	4,039	4,080	4,120	4,162	4,203	4,245	4,288	4,331	4,374	4,418
Sentinal Lighting	207	207	207	207	207	207	207	207	207	207	207
Street Lighting	108,723	109,810	110,909	112,018	113,138	114,269	115,412	116,566	117,732	118,909	120,098
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	555,540	561,093	566,702	572,367	578,089	583,867	589,704	595,599	601,553	607,566	613,640
	446,610	451,076	455,586	460,142	464,744	469,391	474,085	478,826	483,614	488,450	493,335
Customer Variable Billing Determinants											
Residential	3,438,500,784	3,472,885,792	3,507,614,650	3,542,690,796	3,578,117,704	3,613,898,881	3,650,037,870	3,686,538,249	3,723,403,631	3,760,637,667	3,798,244,044
General Service < 50 kW	1,241,416,531	1,253,830,697	1,266,369,004	1,279,032,694	1,291,823,021	1,304,741,251	1,317,788,663	1,330,966,550	1,344,276,216	1,357,718,978	1,371,296,167
General Service > 50kW to 4999 kW	16,033,322	16,193,655	16,355,592	16,519,148	16,684,339	16,851,183	17,019,694	17,189,891	17,361,790	17,535,408	17,710,762
Large User	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221	188,221
Unmetered Scattered Load	17,903,990	18,083,030	18,263,860	18,446,498	18,630,963	18,817,273	19,005,446	19,195,500	19,387,455	19,581,330	19,777,143
Sentinal Lighting	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213
Street Lighting	223,868	226,107	228,368	230,651	232,958	235,288	237,640	240,017	242,417	244,841	247,290
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	4,714,267,929	4,761,408,714	4,809,020,906	4,857,109,221	4,905,678,419	4,954,733,309	5,004,278,748	5,054,319,641	5,104,860,943	5,155,907,658	5,207,464,840
Weighted YoY Demand Growth Rate											
	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
Weighted YoY Customer Growth Rate											
	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
25-Year Average											

Project Titan**Demand Forecast - Enersource**

Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Period	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Flag - retesting years	1	0	0	0	0	0	0	0	0	0	0	0	1	1	1

Customer Volume Growth Rate

Residential	1.08%	0.78%	0.78%	0.78%	0.78%	0.78%	0.78%	0.78%	0.78%	0.79%	0.79%	0.79%	0.79%	0.68%	0.68%
General Service < 50 kW	0.70%	1.25%	1.25%	1.05%	1.05%	1.05%	1.05%	1.05%	1.05%	0.52%	0.52%	0.52%	0.52%	0.52%	0.51%
General Service > 50kW to 4999 kW	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large User	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Sentinal Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Embedded Distribution	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Backup/Standy	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Customer Connection Volume Projection

Residential	179,307	181,251	182,665	184,090	185,525	186,973	188,431	189,901	191,382	192,894	194,418	195,954	197,502	198,845	200,197
General Service < 50 kW	17,720	17,844	18,067	18,293	18,485	18,679	18,875	19,073	19,274	19,374	19,475	19,576	19,678	19,780	19,881
General Service > 50kW to 4999 kW	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461
Large User	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
Unmetered Scattered Load	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975
Sentinal Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Backup/Standy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum	254,300	256,368	258,005	259,655	261,283	262,925	264,579	266,247	267,929	269,541	271,165	272,802	274,452	275,898	277,351
	206,540	208,177	209,827	211,455	213,097	214,751	216,419	218,101	219,713	221,337	222,974	224,624	226,070	227,523	

Customer Variable Billing Determinants Projection

Residential	1,526,300,000	1,542,847,749	1,554,881,961	1,567,010,041	1,579,232,719	1,591,550,734	1,603,964,830	1,616,475,755	1,629,084,266	1,641,954,032	1,654,925,469	1,667,999,380	1,681,176,575	1,692,608,576	1,704,118,314
General Service < 50 kW	634,430,000	638,869,578	646,855,448	654,941,141	661,818,023	668,767,112	675,789,167	682,884,953	690,055,245	693,643,532	697,250,478	700,876,181	704,520,737	708,184,245	711,795,985
General Service > 50kW to 4999 kW	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000
Large User	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000
Unmetered Scattered Load	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000
Sentinal Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Backup/Standy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum	2,183,842,400	2,204,829,727	2,224,849,809	2,245,063,581	2,264,163,142	2,283,430,246	2,302,866,396	2,322,473,108	2,342,251,911	2,358,709,964	2,375,288,347	2,391,987,961	2,408,809,712	2,423,905,221	2,439,026,699

Weighted YoY Demand Growth Rate

	0.81%	0.64%	0.64%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.60%	0.60%	0.60%	0.60%	0.53%	0.53%
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Weighted YoY Customer Growth Rate

25-Year Average	0.56%
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Project Titan											
Demand Forecast - Enersource											
Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
<i>Period</i>	15	16	17	18	19	20	21	22	23	24	25
<i>Flag - retesting years</i>	1	1	1	1	1	1	1	1	1	1	1
Customer Volume Growth Rate											
Residential	0.68%	0.68%	0.68%	0.63%	0.63%	0.63%	0.63%	0.63%	0.57%	0.57%	0.57%
General Service < 50 kW	0.51%	0.51%	0.51%	0.51%	0.38%	0.38%	0.38%	0.38%	0.38%	0.56%	0.38%
General Service > 50kW to 4999 kW	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large User	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Sentinel Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Embedded Distribution	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Customer Connection Volume Projected											
Residential	201,558	202,929	204,309	205,596	206,891	208,194	209,506	210,826	212,028	213,236	214,452
General Service < 50 kW	19,982	20,084	20,187	20,290	20,367	20,444	20,522	20,600	20,678	20,794	20,873
General Service > 50kW to 4999 kW	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461	4,461
Large User	9	9	9	9	9	9	9	9	9	9	9
Unmetered Scattered Load	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975	2,975
Sentinel Lighting	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828	49,828
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	278,813	280,286	281,768	283,158	284,531	285,911	287,301	288,699	289,979	291,303	292,597
	228,985	230,458	231,940	233,330	234,703	236,083	237,473	238,871	240,151	241,475	242,769
Customer Variable Billing Determinants											
Residential	1,715,706,319	1,727,373,122	1,739,119,259	1,750,075,710	1,761,101,187	1,772,196,125	1,783,360,960	1,794,596,134	1,804,825,332	1,815,112,837	1,825,458,980
General Service < 50 kW	715,426,144	719,074,817	722,742,099	726,428,084	729,188,510	731,959,427	734,740,873	737,532,888	740,335,513	744,481,392	747,310,421
General Service > 50kW to 4999 kW	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000	10,810,000
Large User	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000	1,726,000
Unmetered Scattered Load	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000	10,500,000
Sentinel Lighting	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400	76,400
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	2,454,244,863	2,469,560,339	2,484,973,758	2,499,616,194	2,513,402,098	2,527,267,952	2,541,214,233	2,555,241,422	2,568,273,245	2,582,706,629	2,595,881,801
Weighted YoY Demand Growth Rate	0.53%	0.53%	0.53%	0.49%	0.48%	0.49%	0.49%	0.49%	0.44%	0.46%	0.44%
Weighted YoY Customer Growth Rate	0.53%	0.53%	0.53%	0.49%	0.48%	0.49%	0.49%	0.49%	0.44%	0.46%	0.44%
25-Year Average											

Project Titan**Demand Forecast - Hydro One Brampton**

Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Period	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Flag - retesting years	1	1	0	0	0	0	0	0	0	0	0	0	1	1	1

Customer Volume Growth Rate

Residential	1.24%	1.73%	1.76%	1.74%	1.73%	1.75%	1.74%	1.74%	1.74%	1.74%	1.74%	1.74%	1.00%	1.00%	1.00%
General Service < 50 kW	1.63%	1.14%	1.16%	1.16%	1.15%	1.17%	1.16%	1.16%	1.16%	1.16%	1.16%	1.16%	1.00%	1.00%	1.00%
General Service > 50kW to 4999 kW	0.60%	2.23%	2.22%	2.17%	2.14%	2.14%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	1.00%	1.00%	1.00%
Large User	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Sentinel Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Embedded Distribution	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Customer Connection Volume Projection

Residential	139,002	140,731	143,168	145,686	148,221	150,790	153,428	156,102	158,823	161,590	164,407	167,272	168,944	170,634	172,340
General Service < 50 kW	8,953	9,100	9,203	9,310	9,418	9,526	9,638	9,749	9,862	9,976	10,091	10,208	10,310	10,413	10,517
General Service > 50kW to 4999 kW	1,616	1,626	1,662	1,699	1,736	1,773	1,811	1,850	1,890	1,931	1,974	2,017	2,037	2,057	2,078
Large User	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
Unmetered Scattered Load	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519
Sentinel Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887
Embedded Distribution	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Distributed Generation	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43
Energy from Waste Generation	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Backup/Standby	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Super Use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum	196,030	197,914	200,491	203,153	205,832	208,546	211,335	214,159	217,033	219,956	222,929	225,954	227,749	229,562	231,393
	153,027	155,604	158,266	160,945	163,659	166,448	169,272	172,146	175,069	178,042	181,067	182,862	184,675	186,506	

Customer Variable Billing Determinants Projection

Residential	1,249,454,159	1,264,991,636	1,286,902,659	1,309,531,882	1,332,322,014	1,355,406,490	1,379,126,751	1,403,160,953	1,427,614,001	1,452,493,195	1,477,805,962	1,503,559,857	1,518,595,456	1,533,781,410	1,549,119,224
General Service < 50 kW	338,763,338	344,300,673	348,210,753	352,259,715	356,330,044	360,443,106	364,663,001	368,877,758	373,141,230	377,453,979	381,816,574	386,229,592	390,091,888	393,992,807	397,932,735
General Service > 50kW to 4999 kW	4,953,592	4,983,108	5,094,048	5,207,022	5,319,997	5,433,990	5,550,018	5,670,917	5,794,448	5,920,671	6,049,644	6,181,426	6,243,240	6,305,672	6,368,729
Large User	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200
Unmetered Scattered Load	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253
Sentinel Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580
Super Use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum	1,599,973,423	1,621,077,752	1,647,009,793	1,673,800,954	1,700,774,389	1,728,085,920	1,756,142,104	1,784,511,961	1,813,352,013	1,842,670,179	1,872,474,513	1,902,773,208	1,921,732,917	1,940,882,223	1,960,223,022

Weighted YoY Demand Growth Rate

	0.96%	1.30%	1.33%	1.32%	1.32%	1.34%	1.34%	1.34%	1.35%	1.35%	1.36%	0.79%	0.80%	0.80%
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Weighted YoY Customer Growth Rate

25-Year Average	1.02%														
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Project Titan											
Demand Forecast - Hydro One Brampton											
Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
<i>Period</i>	15	16	17	18	19	20	21	22	23	24	25
<i>Flag - retesting years</i>	1	1	1	1	1	1	1	1	1	1	1
Customer Volume Growth Rate											
Residential	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
General Service < 50 kW	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
General Service > 50kW to 4999 kW	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
Large User	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Sentinal Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Embedded Distribution	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Customer Connection Volume Projected											
Residential	174,064	175,804	177,562	179,338	181,131	182,943	184,772	186,620	188,486	190,371	192,274
General Service < 50 kW	10,622	10,729	10,836	10,944	11,054	11,164	11,276	11,389	11,503	11,618	11,734
General Service > 50kW to 4999 kW	2,098	2,119	2,141	2,162	2,184	2,205	2,228	2,250	2,272	2,295	2,318
Large User	6	6	6	6	6	6	6	6	6	6	6
Unmetered Scattered Load	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519	1,519
Sentinal Lighting	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887	44,887
Embedded Distribution	1	1	1	1	1	1	1	1	1	1	1
Distributed Generation	43	43	43	43	43	43	43	43	43	43	43
Energy from Waste Generation	1	1	1	1	1	1	1	1	1	1	1
Backup/Standby	1	1	1	1	1	1	1	1	1	1	1
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	233,242	235,110	236,997	238,902	240,826	242,770	244,733	246,716	248,719	250,741	252,784
	188,355	190,223	192,110	194,015	195,939	197,883	199,846	201,829	203,832	205,854	207,897
Customer Variable Billing Determinants											
Residential	1,564,610,417	1,580,256,521	1,596,059,086	1,612,019,677	1,628,139,874	1,644,421,272	1,660,865,485	1,677,474,140	1,694,248,881	1,711,191,370	1,728,303,284
General Service < 50 kW	401,912,062	405,931,183	409,990,494	414,090,399	418,231,303	422,413,616	426,637,752	430,904,130	435,213,171	439,565,303	443,960,956
General Service > 50kW to 4999 kW	6,432,416	6,496,740	6,561,708	6,627,325	6,693,598	6,760,534	6,828,139	6,896,421	6,965,385	7,035,039	7,105,389
Large User	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200	718,200
Unmetered Scattered Load	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253	5,818,253
Sentinal Lighting	-	-	-	-	-	-	-	-	-	-	-
Street Lighting	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585	97,585
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715	113,715
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580	54,580
Super Use	-	-	-	-	-	-	-	-	-	-	-
Sum	1,979,757,229	1,999,486,777	2,019,413,622	2,039,539,735	2,059,867,109	2,080,397,757	2,101,133,711	2,122,077,025	2,143,229,771	2,164,594,046	2,186,171,963
Weighted YoY Demand Growth Rate											
	0.80%	0.80%	0.80%	0.80%	0.81%	0.81%	0.81%	0.81%	0.81%	0.81%	0.81%
Weighted YoY Customer Growth Rate											
	0.80%	0.80%	0.80%	0.80%	0.81%	0.81%	0.81%	0.81%	0.81%	0.81%	0.81%
25-Year Average											

Project Titan**Demand Forecast - Horizon Utilities**

Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Period	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Flag - retesting years	1	1	1	1	1	1	0	0	0	0	0	0	1	1	1

Customer Volume Growth Rate

Residential	0.34%	0.77%	0.82%	0.84%	0.79%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
General Service < 50 kW	0.16%	0.36%	0.38%	0.40%	0.38%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
General Service > 50kW to 4999 kW	0.79%	1.52%	1.27%	1.27%	1.31%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Large User	0.00%	0.00%	0.00%	0.00%	0.00%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Unmetered Scattered Load	0.00%	0.00%	0.00%	0.00%	0.00%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Sentinel Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Street Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Embedded Distribution	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Super Use	0.00%	0.00%	0.00%	0.00%	0.00%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%

Customer Connection Volume Projection

Residential	219,822	220,574	222,279	224,093	225,976	227,764	229,519	231,289	233,072	234,868	236,679	238,503	240,342	242,194	244,061
General Service < 50 kW	18,400	18,429	18,494	18,565	18,639	18,709	18,853	18,999	19,145	19,293	19,441	19,591	19,742	19,894	20,048
General Service > 50kW to 4999 kW	2,179	2,196	2,230	2,258	2,286	2,316	2,334	2,352	2,370	2,389	2,407	2,426	2,444	2,463	2,482
Large User	7	7	7	7	7	7	7	7	7	7	7	7	7	7	8
Unmetered Scattered Load	3,043	3,043	3,043	3,043	3,043	3,043	3,066	3,090	3,114	3,138	3,162	3,186	3,211	3,236	3,261
Sentinel Lighting	404	404	404	404	404	404	407	410	413	417	420	423	426	430	433
Street Lighting	52,397	52,397	52,397	52,397	52,397	52,801	53,208	53,618	54,031	54,448	54,868	55,291	55,717	56,146	
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Super Use	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Sum	296,256	297,054	298,858	300,771	302,756	304,644	306,992	309,359	311,744	314,147	316,568	319,009	321,468	323,946	326,443
	244,253	246,057	247,970	249,955	251,843	253,784	255,741	257,712	259,699	261,701	263,718	265,751	267,800	269,864	

Customer Variable Billing Determinants Projection

Residential	1,629,889,736	1,635,468,509	1,648,107,555	1,661,560,605	1,675,516,030	1,688,773,134	1,701,791,287	1,714,909,792	1,728,129,424	1,741,450,960	1,754,875,188	1,768,402,898	1,782,034,889	1,795,771,964	1,809,614,933
General Service < 50 kW	589,407,635	590,323,963	592,420,176	594,696,469	597,061,184	599,307,812	603,927,664	608,583,128	613,274,479	618,001,995	622,765,953	627,566,635	632,404,323	637,279,304	642,191,864
General Service > 50kW to 4999 kW	5,117,121	5,157,573	5,235,875	5,302,258	5,369,553	5,439,933	5,481,867	5,524,125	5,566,709	5,609,620	5,652,863	5,696,439	5,740,351	5,784,601	5,829,192
Large User	626,465	626,465	626,465	626,465	626,465	626,465	631,294	636,161	641,065	646,006	650,986	656,004	661,061	666,157	671,292
Unmetered Scattered Load	11,397,660	11,397,660	11,397,660	11,397,660	11,397,660	11,397,660	11,485,521	11,574,058	11,663,279	11,753,187	11,843,788	11,935,087	12,027,091	12,119,803	12,213,231
Sentinel Lighting	1,241	1,241	1,241	1,241	1,241	1,241	1,251	1,260	1,270	1,280	1,290	1,300	1,310	1,320	1,330
Street Lighting	110,006	110,006	110,006	110,006	110,006	110,006	110,854	111,709	112,570	113,437	114,312	115,193	116,081	116,976	117,878
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976
Super Use	1,884,533	1,884,533	1,884,533	1,884,533	1,884,533	1,884,533	1,899,060	1,913,699	1,928,451	1,943,317	1,958,297	1,973,393	1,988,606	2,003,935	2,019,383
Sum	2,238,725,373	2,245,260,926	2,260,074,487	2,275,870,213	2,292,257,647	2,307,831,760	2,325,619,774	2,343,544,908	2,361,608,222	2,379,810,779	2,398,153,653	2,416,637,926	2,435,264,687	2,454,035,036	2,472,950,078

Weighted YoY Demand Growth Rate

	0.27%	0.61%	0.64%	0.66%	0.62%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
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Weighted YoY Customer Growth Rate

25-Year Average	0.73%
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Project Titan											
Demand Forecast - Horizon Utilities											
Year	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
<i>Period</i>	15	16	17	18	19	20	21	22	23	24	25
<i>Flag - retesting years</i>	1	1	1	1	1	1	1	1	1	1	1
Customer Volume Growth Rate											
Residential	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
General Service < 50 kW	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
General Service > 50kW to 4999 kW	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Large User	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Unmetered Scattered Load	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Sentinal Lighting	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Street Lighting	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Embedded Distribution	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distributed Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy from Waste Generation	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Backup/Standby	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Super Use	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Customer Connection Volume Projected											
Residential	245,943	247,839	249,749	251,674	253,614	255,569	257,540	259,525	261,525	263,541	265,573
General Service < 50 kW	20,202	20,358	20,515	20,673	20,833	20,993	21,155	21,318	21,482	21,648	21,815
General Service > 50kW to 4999 kW	2,501	2,521	2,540	2,560	2,579	2,599	2,619	2,639	2,660	2,680	2,701
Large User	8	8	8	8	8	8	8	8	8	8	8
Unmetered Scattered Load	3,286	3,311	3,337	3,362	3,388	3,414	3,441	3,467	3,494	3,521	3,548
Sentinal Lighting	436	440	443	446	450	453	457	460	464	467	471
Street Lighting	56,579	57,015	57,455	57,898	58,344	58,794	59,247	59,704	60,164	60,628	61,095
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	-	-	-	-	-	-	-	-	-	-	-
Super Use	4	4	4	4	4	4	5	5	5	5	5
Sum	328,960	331,495	334,051	336,626	339,221	341,836	344,471	347,126	349,802	352,499	355,216
	271,944	274,041	276,153	278,282	280,427	282,589	284,767	286,962	289,174	291,403	293,650
Customer Variable Billing Determinants											
Residential	1,823,564,613	1,837,621,825	1,851,787,400	1,866,062,172	1,880,446,984	1,894,942,682	1,909,550,123	1,924,270,168	1,939,103,684	1,954,051,546	1,969,114,637
General Service < 50 kW	647,142,293	652,130,884	657,157,929	662,223,727	667,328,574	672,472,774	677,656,628	682,880,442	688,144,525	693,449,187	698,794,741
General Service > 50kW to 4999 kW	5,874,128	5,919,409	5,965,040	6,011,022	6,057,359	6,104,053	6,151,107	6,198,524	6,246,306	6,294,456	6,342,978
Large User	676,467	681,682	686,937	692,232	697,568	702,945	708,364	713,825	719,327	724,872	730,460
Unmetered Scattered Load	12,307,378	12,402,251	12,497,856	12,594,197	12,691,282	12,789,114	12,887,701	12,987,048	13,087,160	13,188,044	13,289,706
Sentinal Lighting	1,340	1,350	1,361	1,371	1,382	1,393	1,403	1,414	1,425	1,436	1,447
Street Lighting	118,786	119,702	120,625	121,555	122,492	123,436	124,387	125,346	126,312	127,286	128,267
Embedded Distribution	-	-	-	-	-	-	-	-	-	-	-
Distributed Generation	-	-	-	-	-	-	-	-	-	-	-
Energy from Waste Generation	-	-	-	-	-	-	-	-	-	-	-
Backup/Standby	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976	290,976
Super Use	2,034,949	2,050,636	2,066,444	2,082,373	2,098,425	2,114,601	2,130,902	2,147,328	2,163,881	2,180,562	2,197,371
Sum	2,492,010,930	2,511,218,715	2,530,574,567	2,550,079,625	2,569,735,041	2,589,541,974	2,609,501,592	2,629,615,071	2,649,883,597	2,670,308,367	2,690,890,584
Weighted YoY Demand Growth Rate	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
Weighted YoY Customer Growth Rate	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
25-Year Average											

Project Titan	OEB Rate Forecast - PowerStream											
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	0	1	1	1	1	1	0	0	0	0	0
Actual Results Projected starts here >>												
Fixed Assets Continuity												
Total	\$ 119,895,990	\$ 124,296,006	\$ 122,995,752	\$ 116,895,834	\$ 126,896,540	\$ 126,896,071	\$ 139,384,883	\$ 138,603,482	\$ 110,927,737	\$ 107,475,498	\$ 121,666,756	
Open - gross	\$ 952,427,114	\$ 1,070,823,104	\$ 1,193,819,111	\$ 1,315,514,863	\$ 1,431,110,697	\$ 1,556,707,237	\$ 1,682,303,308	\$ 1,820,388,191	\$ 1,957,691,673	\$ 2,067,319,410	\$ 2,173,494,908	
Addition	\$ 118,395,990	\$ 122,996,006	\$ 121,695,752	\$ 115,595,834	\$ 125,596,007	\$ 125,596,071	\$ 138,084,883	\$ 137,303,482	\$ 109,627,737	\$ 106,175,498	\$ 120,366,756	
End - gross	\$ 1,070,823,104	\$ 1,193,819,111	\$ 1,315,514,863	\$ 1,431,110,697	\$ 1,556,707,237	\$ 1,682,303,308	\$ 1,820,388,191	\$ 1,957,691,673	\$ 2,067,319,410	\$ 2,173,494,908	\$ 2,293,861,665	
Depreciation	\$ 40,239,248	\$ 44,651,672	\$ 49,446,656	\$ 51,730,726	\$ 52,036,367	\$ 54,566,881	\$ 58,405,458	\$ 61,973,756	\$ 65,174,037	\$ 67,567,446	\$ 67,886,011	
Accumulated depreciation	\$ 178,814,824	\$ 223,466,496	\$ 272,913,152	\$ 324,643,878	\$ 376,680,245	\$ 431,247,126	\$ 489,652,584	\$ 551,626,340	\$ 616,800,378	\$ 684,367,823	\$ 752,253,833	
Total Fixed Assets	\$ 813,851,538	\$ 892,008,281	\$ 970,352,615	\$ 1,042,601,711	\$ 1,106,466,819	\$ 1,180,026,992	\$ 1,251,056,182	\$ 1,330,735,607	\$ 1,406,065,333	\$ 1,450,519,033	\$ 1,489,127,085	\$ 1,541,607,830
Rate Base Calculation												
Net Fixed Assets	\$ 782,190,000	\$ 813,851,538	\$ 892,008,281	\$ 970,352,615	\$ 1,042,601,711	\$ 1,106,466,819	\$ 1,180,026,992	\$ 1,251,056,182	\$ 1,330,735,607	\$ 1,406,065,333	\$ 1,450,519,033	\$ 1,489,127,085
Opening balance	\$ 119,895,990	\$ 124,296,006	\$ 122,995,752	\$ 116,895,834	\$ 126,896,540	\$ 126,896,071	\$ 139,384,883	\$ 138,603,482	\$ 110,927,737	\$ 107,475,498	\$ 121,666,756	
Capital Additions	\$ 41,739,248	\$ 45,951,672	\$ 50,746,656	\$ 53,030,726	\$ 53,336,367	\$ 55,866,881	\$ 59,705,458	\$ 63,273,756	\$ 66,474,037	\$ 68,867,446	\$ 69,186,011	
Depreciation	\$ 41,739,248	\$ 45,951,672	\$ 50,746,656	\$ 53,030,726	\$ 53,336,367	\$ 55,866,881	\$ 59,705,458	\$ 63,273,756	\$ 66,474,037	\$ 68,867,446	\$ 69,186,011	
Ending Balance	\$ 813,851,538	\$ 892,008,281	\$ 970,352,615	\$ 1,042,601,711	\$ 1,106,466,819	\$ 1,180,026,992	\$ 1,251,056,182	\$ 1,330,735,607	\$ 1,406,065,333	\$ 1,450,519,033	\$ 1,489,127,085	\$ 1,541,607,830
Growth (Y-o-Y)	9.6%	8.8%	7.4%	6.1%	6.6%	6.0%	6.4%	5.7%	3.2%	2.7%	3.5%	
Working Capital Allowance												
Estimated load growth adjusted for inflation	3.70%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	
Cost of power	\$ 925,280,000	\$ 959,515,360	\$ 988,300,821	\$ 1,017,949,845	\$ 1,048,488,341	\$ 1,079,942,991	\$ 1,112,341,281	\$ 1,145,711,519	\$ 1,180,028,865	\$ 1,215,485,351	\$ 1,251,949,911	\$ 1,289,508,409
OM&A	\$ 85,878,000	\$ 92,558,000	\$ 91,216,000	\$ 93,112,000	\$ 94,920,000	\$ 97,195,000	\$ 99,193,000	\$ 106,277,000	\$ 108,403,000	\$ 110,571,000	\$ 112,782,000	\$ 115,038,000
Sum	\$ 1,011,158,000	\$ 1,052,073,360	\$ 1,079,516,821	\$ 1,111,061,845	\$ 1,143,408,341	\$ 1,177,137,991	\$ 1,211,534,281	\$ 1,251,988,519	\$ 1,288,485,865	\$ 1,326,056,351	\$ 1,364,731,911	\$ 1,404,546,409
WCA rates	13.0%	13.0%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	
WCA	\$ 131,450,540	\$ 136,769,537	\$ 80,963,762	\$ 83,329,638	\$ 85,755,626	\$ 88,285,349	\$ 90,865,071	\$ 93,899,139	\$ 96,636,440	\$ 99,454,226	\$ 102,354,893	\$ 105,340,981
Rate Base	\$ 832,100,000	\$ 989,699,446	\$ 1,012,144,209	\$ 1,089,806,801	\$ 1,160,289,891	\$ 1,231,532,255	\$ 1,306,406,658	\$ 1,384,795,033	\$ 1,465,036,910	\$ 1,527,746,409	\$ 1,572,177,952	\$ 1,620,708,438
Rate Base per Customer	\$ 2,354	\$ 2,753	\$ 2,769	\$ 2,931	\$ 3,069	\$ 3,203	\$ 3,341	\$ 3,483	\$ 3,623	\$ 3,715	\$ 3,759	\$ 3,810
Distribution RR forecast												
Deemed ROE	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI	\$ 34,067,000	\$ 35,352,064	\$ 37,651,765	\$ 40,540,813	\$ 43,162,784	\$ 45,813,000	\$ 48,598,328	\$ 51,514,375	\$ 54,499,373	\$ 56,832,166	\$ 58,485,020	\$ 60,290,354
PILs	\$ (5,261,000)	\$ (8,197,856)	\$ 8,265,021	\$ 8,899,203	\$ 9,474,757	\$ 10,056,512	\$ 10,667,926	\$ 11,308,034	\$ 11,963,277	\$ 12,475,354	\$ 12,836,175	\$ 13,234,468
Interest expense - long term debt	\$ 23,114,000	\$ 23,000,615	\$ 22,445,310	\$ 24,167,556	\$ 25,730,589	\$ 27,310,459	\$ 28,970,874	\$ 30,709,215	\$ 32,488,659	\$ 33,879,304	\$ 34,864,618	\$ 35,940,830
Interest expense - short term debt	\$ 823,430	\$ 874,493	\$ 941,593	\$ 1,002,490	\$ 1,064,044	\$ 1,128,735	\$ 1,196,463	\$ 1,265,792	\$ 1,319,973	\$ 1,358,362	\$ 1,400,292	
OM&A	\$ 85,878,000	\$ 92,558,000	\$ 91,216,000	\$ 93,112,000	\$ 94,920,000	\$ 97,195,000	\$ 99,193,000	\$ 106,277,000	\$ 108,403,000	\$ 110,571,000	\$ 112,782,000	\$ 115,038,000
Depreciation	\$ 34,605,637	\$ 41,739,248	\$ 45,951,672	\$ 50,746,656	\$ 53,030,726	\$ 53,336,367	\$ 55,866,881	\$ 59,705,458	\$ 63,273,756	\$ 66,474,037	\$ 68,867,446	\$ 69,186,011
Other revenue (-)	\$ 10,644,000	\$ 9,356,880	\$ 9,774,018	\$ 9,995,498	\$ 10,221,408	\$ 10,451,836	\$ 10,686,873	\$ 10,926,610	\$ 11,171,142	\$ 11,420,565	\$ 11,674,977	\$ 11,934,476
Total Distribution RR If Retested Every Year	\$ 160,320,000	\$ 175,918,621	\$ 196,630,243	\$ 208,412,322	\$ 217,099,939	\$ 224,323,546	\$ 233,738,871	\$ 249,783,934	\$ 260,722,714	\$ 270,131,269	\$ 277,520,644	\$ 283,155,480
Total Distribution RR In Retesting Years	\$ 160,320,000	\$ -	\$ 196,630,243	\$ 208,412,322	\$ 217,099,939	\$ 224,323,546	\$ 233,738,871	\$ -	\$ -	\$ -	\$ -	
Revenue Allocation in Retesting Years												
Fixed Revenue	\$ 47,454,707	\$ -	\$ 58,202,536	\$ 61,690,031	\$ 64,261,564	\$ 66,399,752	\$ 69,196,687	\$ -	\$ -	\$ -	\$ -	
Residential	\$ 9,883,023	\$ -	\$ 12,121,389	\$ 12,847,703	\$ 13,383,256	\$ 13,828,560	\$ 14,408,973	\$ -	\$ -	\$ -	\$ -	
General Service < 50 kW	\$ 7,839,456	\$ -	\$ 9,614,983	\$ 10,191,112	\$ 10,615,926	\$ 10,969,152	\$ 11,429,550	\$ -	\$ -	\$ -	\$ -	
Large User	\$ 148,435	\$ -	\$ 182,054	\$ 192,963	\$ 201,006	\$ 207,694	\$ 216,412	\$ -	\$ -	\$ -	\$ -	
Unmetered Scattered Load	\$ 240,204	\$ -	\$ 294,607	\$ 312,260	\$ 325,276	\$ 336,099	\$ 350,206	\$ -	\$ -	\$ -	\$ -	
Sentinel Lighting	\$ 5,295	\$ -	\$ 6,495	\$ 6,884	\$ 7,171	\$ 7,409	\$ 7,720	\$ -	\$ -	\$ -	\$ -	
Street Lighting	\$ 1,264,468	\$ -	\$ 1,550,852	\$ 1,643,779	\$ 1,712,300	\$ 1,769,273	\$ 1,843,534	\$ -	\$ -	\$ -	\$ -	
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ 66,835,588	\$ -	\$ 81,972,917	\$ 86,884,732	\$ 90,506,500	\$ 93,517,940	\$ 97,443,083	\$ -	\$ -	\$ -	\$ -	
Variable Revenue												
Residential	\$ 38,701,261	\$ -	\$ 47,466,556	\$ 50,310,751	\$ 52,407,943	\$ 54,151,722	\$ 56,424,582	\$ -	\$ -	\$ -	\$ -	
General Service < 50 kW	\$ 14,726,097	\$ -	\$ 18,061,353	\$ 19,143,589	\$ 19,941,585	\$ 20,605,105	\$ 21,469,944	\$ -	\$ -	\$ -	\$ -	
General Service > 50kW to 4999 kW	\$ 38,493,024	\$ -	\$ 47,211,157	\$ 50,040,049	\$ 52,125,956	\$ 53,860,353	\$ 56,120,983	\$ -	\$ -	\$ -	\$ -	
Large User	\$ 156,173	\$ -	\$ 191,543	\$ 203,021	\$ 211,484	\$ 218,520	\$ 227,692	\$ -	\$ -	\$ -	\$ -	
Unmetered Scattered Load	\$ 208,692	\$ -	\$ 255,958	\$ 271,294	\$ 282,603	\$ 292,006	\$ 304,263	\$ -	\$ -	\$ -	\$ -	
Sentinel Lighting	\$ 10,737	\$ -	\$ 13,168	\$ 13,957	\$ 14,539	\$ 15,023	\$ 15,653	\$ -	\$ -	\$ -	\$ -	
Street Lighting	\$ 1,188,428	\$ -	\$ 1,457,590	\$ 1,544,929	\$ 1,609,329	\$ 1,662,877	\$ 1,732,671	\$ -	\$ -	\$ -	\$ -	
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ 92,494,412	\$ -	\$ 114,657,326	\$ 121,527,501	\$ 126,592,428	\$ 130,805,606	\$ 136,295,789	\$ -	\$ -	\$ -	\$ -	

Project Titan OEB Rate Forecast - PowerStream														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Fixed Assets Continuity														
Total	\$ 124,070,172	\$ 126,521,655	\$ 129,022,168	\$ 131,572,691	\$ 134,174,225	\$ 136,827,790	\$ 139,534,426	\$ 142,295,194	\$ 145,111,178	\$ 147,983,481	\$ 150,913,231	\$ 153,901,576	\$ 156,949,687	\$ 160,058,761
Open - gross	\$ 2,293,861,665	\$ 2,416,631,836	\$ 2,541,853,491	\$ 2,669,575,659	\$ 2,799,848,351	\$ 2,932,722,576	\$ 3,068,250,366	\$ 3,206,484,791	\$ 3,347,479,985	\$ 3,491,291,163	\$ 3,637,974,645	\$ 3,787,587,876	\$ 3,940,189,452	\$ 4,095,839,139
Addition	\$ 122,770,172	\$ 125,221,655	\$ 127,722,168	\$ 130,272,691	\$ 132,874,225	\$ 135,527,790	\$ 138,234,426	\$ 140,995,194	\$ 143,811,178	\$ 146,683,481	\$ 149,613,231	\$ 152,601,576	\$ 155,649,687	\$ 158,758,761
End - gross	\$ 2,416,631,836	\$ 2,541,853,491	\$ 2,669,575,659	\$ 2,799,848,351	\$ 2,932,722,576	\$ 3,068,250,366	\$ 3,206,484,791	\$ 3,347,479,985	\$ 3,491,291,163	\$ 3,637,974,645	\$ 3,787,587,876	\$ 3,940,189,452	\$ 4,095,839,139	\$ 4,254,597,900
Depreciation	\$ 70,971,452	\$ 74,149,976	\$ 77,433,162	\$ 81,023,468	\$ 80,707,331	\$ 83,906,106	\$ 87,049,636	\$ 90,272,609	\$ 93,573,528	\$ 93,868,259	\$ 97,061,510	\$ 101,385,251	\$ 103,843,006	\$ 107,434,609
Accumulated depreciation	\$ 823,225,286	\$ 897,375,263	\$ 974,808,424	\$ 1,055,831,892	\$ 1,136,539,223	\$ 1,220,445,329	\$ 1,307,494,965	\$ 1,397,767,574	\$ 1,491,341,101	\$ 1,585,209,360	\$ 1,682,270,871	\$ 1,782,656,121	\$ 1,886,499,128	\$ 1,993,933,737
Total Fixed Assets	\$ 1,593,406,550	\$ 1,644,478,229	\$ 1,694,767,235	\$ 1,744,016,459	\$ 1,796,183,353	\$ 1,847,805,037	\$ 1,898,989,826	\$ 1,949,712,412	\$ 1,999,950,062	\$ 2,052,765,284	\$ 2,105,317,005	\$ 2,157,533,330	\$ 2,209,340,011	\$ 2,260,664,163
Rate Base Calculation														
Net Fixed Assets														
Opening balance	\$ 1,541,607,830	\$ 1,593,406,550	\$ 1,644,478,229	\$ 1,694,767,235	\$ 1,744,016,459	\$ 1,796,183,353	\$ 1,847,805,037	\$ 1,898,989,826	\$ 1,949,712,412	\$ 1,999,950,062	\$ 2,052,765,284	\$ 2,105,317,005	\$ 2,157,533,330	\$ 2,209,340,011
Capital Additions	\$ 124,070,172	\$ 126,521,655	\$ 129,022,168	\$ 131,572,691	\$ 134,174,225	\$ 136,827,790	\$ 139,534,426	\$ 142,295,194	\$ 145,111,178	\$ 147,983,481	\$ 150,913,231	\$ 153,901,576	\$ 156,949,687	\$ 160,058,761
Depreciation	\$ 72,271,452	\$ 75,449,976	\$ 78,733,162	\$ 82,323,468	\$ 82,007,331	\$ 85,206,106	\$ 88,349,636	\$ 91,572,609	\$ 94,873,528	\$ 95,168,259	\$ 101,685,510	\$ 105,143,006	\$ 108,734,609	
End Balance	\$ 1,593,406,550	\$ 1,644,478,229	\$ 1,694,767,235	\$ 1,744,016,459	\$ 1,796,183,353	\$ 1,847,805,037	\$ 1,898,989,826	\$ 1,949,712,412	\$ 1,999,950,062	\$ 2,052,765,284	\$ 2,105,317,005	\$ 2,157,533,330	\$ 2,209,340,011	\$ 2,260,664,163
Growth (Y-o-Y)	3.4%	3.2%	3.1%	2.9%	3.0%	2.9%	2.8%	2.7%	2.6%	2.6%	2.6%	2.5%	2.4%	2.3%
Working Capital Allowance														
Estimated load growth adjusted for inflation	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Cost of power	\$ 1,328,193,661	\$ 1,368,039,471	\$ 1,409,080,655	\$ 1,451,353,074	\$ 1,494,893,667	\$ 1,539,740,477	\$ 1,585,932,691	\$ 1,633,510,672	\$ 1,682,515,992	\$ 1,732,991,472	\$ 1,784,981,216	\$ 1,838,530,652	\$ 1,893,686,572	\$ 1,950,497,169
OM&A	\$ 117,339,000	\$ 119,686,000	\$ 122,080,000	\$ 124,522,000	\$ 127,012,000	\$ 129,552,000	\$ 132,143,000	\$ 134,786,000	\$ 137,482,000	\$ 140,232,000	\$ 143,037,000	\$ 145,898,000	\$ 148,816,000	\$ 151,792,000
Sum	\$ 1,445,532,661	\$ 1,487,725,474	\$ 1,531,160,655	\$ 1,575,875,074	\$ 1,621,905,667	\$ 1,669,292,477	\$ 1,718,075,691	\$ 1,768,296,672	\$ 1,819,997,992	\$ 1,873,223,472	\$ 1,928,018,216	\$ 1,984,428,652	\$ 2,042,502,572	\$ 2,102,289,169
WCA rates	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%
WCA	\$ 108,414,950	\$ 111,579,410	\$ 114,837,049	\$ 118,190,631	\$ 121,642,925	\$ 125,196,936	\$ 128,855,677	\$ 132,622,250	\$ 136,499,849	\$ 140,491,760	\$ 144,601,366	\$ 148,832,149	\$ 153,187,693	\$ 157,671,688
3.4%	3.3%	3.1%	3.0%	2.9%	2.8%	2.7%	2.6%	2.6%	2.6%	2.6%	2.5%	2.5%	2.4%	
Rate Base	\$ 1,675,922,140	\$ 1,730,521,800	\$ 1,784,459,781	\$ 1,837,582,477	\$ 1,891,742,831	\$ 1,947,191,131	\$ 2,002,253,108	\$ 2,056,973,369	\$ 2,111,331,086	\$ 2,166,849,433	\$ 2,223,642,511	\$ 2,280,257,317	\$ 2,336,624,363	\$ 2,392,673,775
Rate Base per Customer	\$ 3.901	\$ 3.988	\$ 4.072	\$ 4.152	\$ 4.232	\$ 4.313	\$ 4.391	\$ 4.466	\$ 4.539	\$ 4.612	\$ 4.686	\$ 4.758	\$ 4.827	\$ 4.894
Distribution RR forecast														
Deemed ROE	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI	\$ 62,344,304	\$ 64,375,411	\$ 66,381,904	\$ 68,358,068	\$ 70,372,833	\$ 72,435,510	\$ 74,483,816	\$ 76,519,409	\$ 78,541,516	\$ 80,606,799	\$ 82,719,501	\$ 84,825,572	\$ 86,922,426	\$ 89,007,464
PILs	\$ 13,685,335	\$ 14,131,188	\$ 14,571,637	\$ 15,005,430	\$ 15,447,695	\$ 15,900,478	\$ 16,350,106	\$ 16,796,944	\$ 17,240,821	\$ 17,694,175	\$ 18,157,939	\$ 18,620,248	\$ 19,080,533	\$ 19,538,224
Interest expense - long term debt	\$ 37,165,249	\$ 38,376,051	\$ 39,572,180	\$ 40,750,229	\$ 41,951,289	\$ 43,180,911	\$ 44,401,965	\$ 45,615,441	\$ 46,820,878	\$ 49,052,053	\$ 49,311,496	\$ 50,566,986	\$ 51,816,982	\$ 53,059,934
Interest expense - short term debt	\$ 1,447,997	\$ 1,495,171	\$ 1,541,773	\$ 1,587,671	\$ 1,634,466	\$ 1,682,373	\$ 1,729,947	\$ 1,777,225	\$ 1,824,190	\$ 1,921,227	\$ 1,970,142	\$ 2,018,843	\$ 2,067,270	
OM&A	\$ 117,339,000	\$ 119,686,000	\$ 122,080,000	\$ 124,522,000	\$ 127,012,000	\$ 129,552,000	\$ 132,143,000	\$ 134,786,000	\$ 137,482,000	\$ 140,232,000	\$ 143,037,000	\$ 145,898,000	\$ 148,816,000	\$ 151,792,000
Depreciation	\$ 72,271,452	\$ 75,449,976	\$ 78,733,162	\$ 82,323,468	\$ 82,007,331	\$ 85,206,106	\$ 88,349,636	\$ 91,572,609	\$ 94,873,528	\$ 95,168,259	\$ 101,685,510	\$ 105,143,006	\$ 108,734,609	
Other revenue (-)	\$ 12,199,166	\$ 12,469,149	\$ 12,744,532	\$ 13,025,423	\$ 13,311,931	\$ 13,604,170	\$ 13,902,253	\$ 14,206,299	\$ 14,516,424	\$ 14,823,753	\$ 15,155,404	\$ 15,484,516	\$ 15,820,206	\$ 16,162,610
Total Distribution RR If Retested Every Year	\$ 292,054,171	\$ 301,044,648	\$ 310,136,124	\$ 319,521,443	\$ 325,113,683	\$ 334,353,208	\$ 343,566,216	\$ 352,861,330	\$ 362,266,509	\$ 368,792,692	\$ 378,353,267	\$ 388,081,683	\$ 397,977,585	\$ 408,036,891
Total Distribution RR in Retesting Years	\$ 292,054,171	\$ 301,044,648	\$ 310,136,124	\$ 319,521,443	\$ 325,113,683	\$ 334,353,208	\$ 343,566,216	\$ 362,266,509	\$ 368,792,692	\$ 378,353,267	\$ 388,081,683	\$ 397,977,585	\$ 408,036,891	
Revenue Allocation in Retesting Years														
Fixed Revenue														
Residential	\$ 86,448,011	\$ 89,109,192	\$ 91,800,268	\$ 94,578,322	\$ 96,233,624	\$ 98,968,523	\$ 101,692,612	\$ 104,446,925	\$ 107,230,858	\$ 109,162,607	\$ 111,992,537	\$ 114,872,147	\$ 117,801,333	\$ 120,778,887
General Service < 50 kW	\$ 18,003,855	\$ 18,558,078	\$ 19,118,527	\$ 19,697,091	\$ 20,041,828	\$ 20,611,404	\$ 21,178,729	\$ 21,752,348	\$ 22,332,136	\$ 22,734,447	\$ 23,323,814	\$ 23,923,528	\$ 24,533,567	\$ 25,153,679
General Service > 50kW to 4999 kW	\$ 14,281,098	\$ 14,720,722	\$ 15,165,284	\$ 15,624,215	\$ 15,897,669	\$ 16,349,487	\$ 16,799,487	\$ 17,254,496	\$ 17,714,398	\$ 18,033,520	\$ 18,501,021	\$ 18,976,729	\$ 19,460,626	\$ 19,952,514
Large User	\$ 270,404	\$ 278,728	\$ 287,146	\$ 295,835	\$ 301,013	\$ 309,568	\$ 318,088	\$ 326,704	\$ 335,412	\$ 341,454	\$ 350,306	\$ 359,313	\$ 368,476	\$ 377,789
Unmetered Scattered Load	\$ 437,579	\$ 451,049	\$ 464,671	\$ 478,733	\$ 487,111	\$ 500,955	\$ 514,743	\$ 528,685	\$ 542,777	\$ 552,555	\$ 566,879	\$ 581,455	\$ 596,282	\$ 611,354
Sentinel Lighting	\$ 9,647	\$ 9,944	\$ 10,244	\$ 10,554	\$ 10,739	\$ 11,044	\$ 11,348	\$ 11,655	\$ 11,966	\$ 12,181	\$ 12,497	\$ 12,818	\$ 13,145	\$ 13,477
Street Lighting	\$ 2,303,475	\$ 2,374,384	\$ 2,446,090	\$ 2,520,114	\$ 2,564,220</td									

Project Titan OEB Rate Forecast - PowerStream												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	0	1	1	1	1	1	0	0	0	0	0
Rate Design												
Fixed Monthly Rate in Retesting Years												
Residential	\$ 12.48	\$ -	\$ 14.79	\$ 15.41	\$ 15.77	\$ 16.02	\$ 16.41	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 25.85	\$ -	\$ 30.99	\$ 32.47	\$ 33.44	\$ 34.16	\$ 35.18	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 136.41	\$ -	\$ 160.09	\$ 166.00	\$ 169.25	\$ 171.21	\$ 174.67	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 6,184.81	\$ -	\$ 7,585.59	\$ 8,040.11	\$ 8,375.26	\$ 8,653.94	\$ 9,017.16	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 6.93	\$ -	\$ 8.17	\$ 8.46	\$ 8.58	\$ 8.60	\$ 8.68	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 2.08	\$ -	\$ 2.61	\$ 2.77	\$ 2.89	\$ 2.98	\$ 3.11	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.23	\$ -	\$ 1.45	\$ 1.51	\$ 1.55	\$ 1.57	\$ 1.61	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 6,369.79	\$ -	\$ 7,803.69	\$ 8,266.73	\$ 8,606.74	\$ 8,888.48	\$ 9,256.80	\$ -				
Variable Rate in Retesting Years												
Residential	\$ 0.01	\$ -	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 0.01	\$ -	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 3.17	\$ -	\$ 3.72	\$ 3.86	\$ 3.93	\$ 3.98	\$ 4.06	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 0.83	\$ -	\$ 1.02	\$ 1.08	\$ 1.12	\$ 1.16	\$ 1.21	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 0.02	\$ -	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 8.64	\$ -	\$ 10.86	\$ 11.51	\$ 11.99	\$ 12.39	\$ 12.91	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 6.71	\$ -	\$ 7.96	\$ 8.28	\$ 8.48	\$ 8.60	\$ 8.81	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 19.40	\$ -	\$ 23.61	\$ 24.78	\$ 25.58	\$ 26.19	\$ 27.04	\$ -				
Fixed Monthly Rate												
Residential	\$ 12.48	\$ 12.65	\$ 14.79	\$ 15.41	\$ 15.77	\$ 16.02	\$ 16.41	\$ 16.62	\$ 16.84	\$ 17.06	\$ 17.28	\$ 17.50
General Service < 50 kW	\$ 25.85	\$ 26.18	\$ 30.99	\$ 32.47	\$ 33.44	\$ 34.16	\$ 35.18	\$ 35.63	\$ 36.10	\$ 36.57	\$ 37.04	\$ 37.52
General Service > 50kW to 4999 kW	\$ 136.41	\$ 138.19	\$ 160.09	\$ 166.00	\$ 169.25	\$ 171.21	\$ 174.67	\$ 176.94	\$ 179.24	\$ 181.57	\$ 183.93	\$ 186.32
Large User	\$ 6,184.81	\$ 6,265.21	\$ 7,585.59	\$ 8,040.11	\$ 8,375.26	\$ 8,653.94	\$ 9,017.16	\$ 9,134.38	\$ 9,253.13	\$ 9,373.42	\$ 9,495.27	\$ 9,618.71
Unmetered Scattered Load	\$ 6.93	\$ 7.02	\$ 8.17	\$ 8.46	\$ 8.58	\$ 8.60	\$ 8.68	\$ 8.79	\$ 8.91	\$ 9.02	\$ 9.14	\$ 9.26
Sentinel Lighting	\$ 2.08	\$ 2.11	\$ 2.61	\$ 2.77	\$ 2.89	\$ 2.98	\$ 3.11	\$ 3.15	\$ 3.19	\$ 3.23	\$ 3.27	\$ 3.32
Street Lighting	\$ 1.23	\$ 1.24	\$ 1.45	\$ 1.51	\$ 1.55	\$ 1.57	\$ 1.61	\$ 1.63	\$ 1.65	\$ 1.67	\$ 1.69	\$ 1.72
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 6,369.79	\$ 6,452.60	\$ 7,803.69	\$ 8,266.73	\$ 8,606.74	\$ 8,888.48	\$ 9,256.80	\$ 9,377.14	\$ 9,499.05	\$ 9,622.53	\$ 9,747.63	\$ 9,874.35
Variable Rate												
Residential	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service > 50kW to 4999 kW	\$ 3.17	\$ 3.21	\$ 3.72	\$ 3.86	\$ 3.93	\$ 3.98	\$ 4.06	\$ 4.11	\$ 4.16	\$ 4.22	\$ 4.27	\$ 4.33
Large User	\$ 0.83	\$ 0.84	\$ 1.02	\$ 1.08	\$ 1.12	\$ 1.16	\$ 1.21	\$ 1.23	\$ 1.24	\$ 1.26	\$ 1.27	\$ 1.29
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Sentinel Lighting	\$ 8.64	\$ 8.76	\$ 10.86	\$ 11.51	\$ 11.99	\$ 12.39	\$ 12.91	\$ 13.08	\$ 13.25	\$ 13.42	\$ 13.59	\$ 13.77
Street Lighting	\$ 6.71	\$ 6.80	\$ 7.96	\$ 8.28	\$ 8.48	\$ 8.60	\$ 8.81	\$ 8.92	\$ 9.04	\$ 9.15	\$ 9.27	\$ 9.39
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 19.40	\$ 19.65	\$ 23.61	\$ 24.78	\$ 25.58	\$ 26.19	\$ 27.04	\$ 27.39	\$ 27.75	\$ 28.11	\$ 28.47	\$ 28.84
OM&A Regulatory Adjustment												
OM&A Inflation Rate	-	7.8%	4.0%	2.0%	1.8%	2.3%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 85,878,000	\$ 92,558,000	\$ 96,216,000	\$ 98,112,000	\$ 99,920,000	\$ 102,195,000	\$ 104,193,000	\$ 106,277,000	\$ 108,403,000	\$ 110,571,000	\$ 112,782,000	\$ 115,038,000
Regulatory Adjustment	\$ -	\$ (5,000,000)	\$ (5,000,000)	\$ (5,000,000)	\$ (5,000,000)	\$ (5,000,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 85,878,000	\$ 92,558,000	\$ 91,216,000	\$ 93,112,000	\$ 94,920,000	\$ 97,195,000	\$ 99,193,000	\$ 106,277,000	\$ 108,403,000	\$ 110,571,000	\$ 112,782,000	\$ 115,038,000

Project Titan I&E Rate Forecast - PowerStream														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Design														
Fixed Monthly Rate in Retesting Years														
Residential	\$ 18.62	\$ 19.00	\$ 19.38	\$ 19.77	\$ 19.92	\$ 20.28	\$ 20.63	\$ 20.98	\$ 21.33	\$ 21.50	\$ 21.83	\$ 22.17	\$ 22.51	\$ 22.86
General Service < 50 kW	\$ 41.09	\$ 41.93	\$ 42.77	\$ 43.63	\$ 43.95	\$ 44.76	\$ 45.53	\$ 46.30	\$ 47.07	\$ 47.44	\$ 48.19	\$ 48.94	\$ 49.69	\$ 50.44
General Service > 50kW to 4999 kW	\$ 194.01	\$ 198.00	\$ 201.96	\$ 206.02	\$ 207.55	\$ 211.33	\$ 215.00	\$ 218.64	\$ 222.24	\$ 224.00	\$ 227.54	\$ 231.08	\$ 234.62	\$ 238.17
Large User	\$ 11,266.84	\$ 11,613.68	\$ 11,964.41	\$ 12,326.47	\$ 12,542.21	\$ 12,898.65	\$ 13,253.68	\$ 13,612.65	\$ 13,975.49	\$ 14,227.25	\$ 14,596.08	\$ 14,971.38	\$ 15,353.15	\$ 15,741.21
Unmetered Scattered Load	\$ 9.39	\$ 9.59	\$ 9.78	\$ 9.98	\$ 10.05	\$ 10.23	\$ 10.41	\$ 10.59	\$ 10.76	\$ 10.85	\$ 11.02	\$ 11.19	\$ 11.36	\$ 11.53
Sentinel Lighting	\$ 3.88	\$ 4.00	\$ 4.12	\$ 4.25	\$ 4.32	\$ 4.45	\$ 4.57	\$ 4.69	\$ 4.82	\$ 4.90	\$ 5.03	\$ 5.16	\$ 5.29	\$ 5.43
Street Lighting	\$ 1.82	\$ 1.86	\$ 1.89	\$ 1.93	\$ 1.95	\$ 1.98	\$ 2.02	\$ 2.05	\$ 2.08	\$ 2.10	\$ 2.13	\$ 2.17	\$ 2.20	\$ 2.23
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 11,535.66	\$ 11,888.06	\$ 12,244.32	\$ 12,612.04	\$ 12,829.95	\$ 13,191.68	\$ 13,551.84	\$ 13,915.90	\$ 14,283.78	\$ 14,538.04	\$ 14,911.82	\$ 15,292.09	\$ 15,678.82	\$ 16,071.87
Variable Rate in Retesting Years														
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	
General Service > 50kW to 4999 kW	\$ 4.51	\$ 4.60	\$ 4.69	\$ 4.78	\$ 4.82	\$ 4.91	\$ 4.99	\$ 5.08	\$ 5.16	\$ 5.20	\$ 5.28	\$ 5.37	\$ 5.45	\$ 5.53
Large User	\$ 1.51	\$ 1.56	\$ 1.61	\$ 1.65	\$ 1.68	\$ 1.73	\$ 1.78	\$ 1.83	\$ 1.87	\$ 1.91	\$ 1.96	\$ 2.01	\$ 2.06	\$ 2.11
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	
Sentinel Lighting	\$ 16.13	\$ 16.62	\$ 17.13	\$ 17.64	\$ 17.95	\$ 18.46	\$ 18.97	\$ 19.49	\$ 20.00	\$ 20.37	\$ 20.89	\$ 21.43	\$ 21.98	\$ 22.53
Street Lighting	\$ 9.96	\$ 10.17	\$ 10.37	\$ 10.58	\$ 10.66	\$ 10.85	\$ 11.04	\$ 11.23	\$ 11.41	\$ 11.50	\$ 11.69	\$ 11.87	\$ 12.05	\$ 12.23
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 32.17	\$ 33.02	\$ 33.86	\$ 34.73	\$ 35.18	\$ 36.03	\$ 36.86	\$ 37.69	\$ 38.53	\$ 39.06	\$ 39.90	\$ 40.75	\$ 41.61	\$ 42.49
Fixed Monthly Rate														
Residential	\$ 18.62	\$ 19.00	\$ 19.38	\$ 19.77	\$ 19.92	\$ 20.28	\$ 20.63	\$ 20.98	\$ 21.33	\$ 21.50	\$ 21.83	\$ 22.17	\$ 22.51	\$ 22.86
General Service < 50 kW	\$ 41.09	\$ 41.93	\$ 42.77	\$ 43.63	\$ 43.95	\$ 44.76	\$ 45.53	\$ 46.30	\$ 47.07	\$ 47.44	\$ 48.19	\$ 48.94	\$ 49.69	\$ 50.44
General Service > 50kW to 4999 kW	\$ 194.01	\$ 198.00	\$ 201.96	\$ 206.02	\$ 207.55	\$ 211.33	\$ 215.00	\$ 218.64	\$ 222.24	\$ 224.00	\$ 227.54	\$ 231.08	\$ 234.62	\$ 238.17
Large User	\$ 11,266.84	\$ 11,613.68	\$ 11,964.41	\$ 12,326.47	\$ 12,542.21	\$ 12,898.65	\$ 13,253.68	\$ 13,612.65	\$ 13,975.49	\$ 14,227.25	\$ 14,596.08	\$ 14,971.38	\$ 15,353.15	\$ 15,741.21
Unmetered Scattered Load	\$ 9.39	\$ 9.59	\$ 9.78	\$ 9.98	\$ 10.05	\$ 10.23	\$ 10.41	\$ 10.59	\$ 10.76	\$ 10.85	\$ 11.02	\$ 11.19	\$ 11.36	\$ 11.53
Sentinel Lighting	\$ 3.88	\$ 4.00	\$ 4.12	\$ 4.25	\$ 4.32	\$ 4.45	\$ 4.57	\$ 4.69	\$ 4.82	\$ 4.90	\$ 5.03	\$ 5.16	\$ 5.29	\$ 5.43
Street Lighting	\$ 1.82	\$ 1.86	\$ 1.89	\$ 1.93	\$ 1.95	\$ 1.98	\$ 2.02	\$ 2.05	\$ 2.08	\$ 2.10	\$ 2.13	\$ 2.17	\$ 2.20	\$ 2.23
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 11,535.66	\$ 11,888.06	\$ 12,244.32	\$ 12,612.04	\$ 12,829.95	\$ 13,191.68	\$ 13,551.84	\$ 13,915.90	\$ 14,283.78	\$ 14,538.04	\$ 14,911.82	\$ 15,292.09	\$ 15,678.82	\$ 16,071.87
Variable Rate														
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	
General Service > 50kW to 4999 kW	\$ 4.51	\$ 4.60	\$ 4.69	\$ 4.78	\$ 4.82	\$ 4.91	\$ 4.99	\$ 5.08	\$ 5.16	\$ 5.20	\$ 5.28	\$ 5.37	\$ 5.45	\$ 5.53
Large User	\$ 1.51	\$ 1.56	\$ 1.61	\$ 1.65	\$ 1.68	\$ 1.73	\$ 1.78	\$ 1.83	\$ 1.87	\$ 1.91	\$ 1.96	\$ 2.01	\$ 2.06	\$ 2.11
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	
Sentinel Lighting	\$ 16.13	\$ 16.62	\$ 17.13	\$ 17.64	\$ 17.95	\$ 18.46	\$ 18.97	\$ 19.49	\$ 20.00	\$ 20.37	\$ 20.89	\$ 21.43	\$ 21.98	\$ 22.53
Street Lighting	\$ 9.96	\$ 10.17	\$ 10.37	\$ 10.58	\$ 10.66	\$ 10.85	\$ 11.04	\$ 11.23	\$ 11.41	\$ 11.50	\$ 11.69	\$ 11.87	\$ 12.05	\$ 12.23
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 32.17	\$ 33.02	\$ 33.86	\$ 34.73	\$ 35.18	\$ 36.03	\$ 36.86	\$ 37.69	\$ 38.53	\$ 39.06	\$ 39.90	\$ 40.75	\$ 41.61	\$ 42.49
OM&A Regulatory Adjustment														
OM&A Inflation Rate	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 117,339,000	\$ 119,686,000	\$ 122,080,000	\$ 124,522,000	\$ 127,012,000	\$ 129,552,000	\$ 132,143,000	\$ 134,786,000	\$ 137,482,000	\$ 140,232,000	\$ 143,037,000	\$ 145,898,000	\$ 148,816,000	\$ 151,792,000
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 117,339,000	\$ 119,686,000	\$ 122,080,000	\$ 124,522,000	\$ 127,012,000	\$ 129,552,000	\$ 132,143,000	\$ 134,786,000	\$ 137,482,000	\$ 140,232,000	\$ 143,037,000	\$ 145,898,000	\$ 148,816,000	\$ 151,792,000

Project Titan												
OEB Rate Forecast - Enersource												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	0	0	0	0	0	0	0	0	0	0	0
Actual Results Projected starts here >>>												
Fixed Assets Continuity												
Total	\$ 104,022,905	\$ 69,394,991	\$ 66,747,394	\$ 67,121,387	\$ 69,850,985	\$ 71,190,179	\$ 72,556,383	\$ 74,031,323	\$ 75,511,946	\$ 77,022,181	\$ 78,563,621	
Open - gross	\$ 644,753,939	\$ 748,776,844	\$ 818,171,835	\$ 884,919,229	\$ 952,040,616	\$ 1,021,891,602	\$ 1,093,081,781	\$ 1,165,638,163	\$ 1,239,669,486	\$ 1,315,181,432	\$ 1,392,203,613	
Addition	\$ 104,022,905	\$ 69,394,991	\$ 66,747,394	\$ 67,121,387	\$ 69,850,985	\$ 71,190,179	\$ 72,556,383	\$ 74,031,323	\$ 75,511,946	\$ 77,022,181	\$ 78,563,621	
End - gross	\$ 748,776,844	\$ 818,171,835	\$ 884,919,229	\$ 952,040,616	\$ 1,021,891,602	\$ 1,093,081,781	\$ 1,165,638,163	\$ 1,239,669,486	\$ 1,315,181,432	\$ 1,392,203,613	\$ 1,470,767,234	
Depreciation	\$ 32,040,619	\$ 33,693,682	\$ 33,724,168	\$ 34,587,494	\$ 36,011,911	\$ 37,520,150	\$ 39,143,020	\$ 40,860,033	\$ 42,725,296	\$ 43,994,530	\$ 45,528,020	
Accumulated depreciation	\$ 129,891,870	\$ 163,585,553	\$ 197,309,721	\$ 231,897,215	\$ 267,909,126	\$ 305,429,277	\$ 344,572,296	\$ 385,432,329	\$ 428,157,625	\$ 472,152,155	\$ 517,680,176	
Total Fixed Assets	\$ 546,902,688	\$ 618,884,974	\$ 654,586,282	\$ 687,609,508	\$ 720,143,402	\$ 753,982,476	\$ 787,652,504	\$ 821,065,867	\$ 854,237,157	\$ 887,023,807	\$ 920,051,458	\$ 953,087,058
Rate Base Calculation												
Net Fixed Assets												
Opening balance	\$ 543,300,000	\$ 546,902,688	\$ 618,884,974	\$ 654,586,282	\$ 687,609,508	\$ 720,143,402	\$ 753,982,476	\$ 787,652,504	\$ 821,065,867	\$ 854,237,157	\$ 887,023,807	\$ 920,051,458
Capital Additions	\$ 104,022,905	\$ 69,394,991	\$ 66,747,394	\$ 67,121,387	\$ 69,850,985	\$ 71,190,179	\$ 72,556,383	\$ 74,031,323	\$ 75,511,946	\$ 77,022,181	\$ 78,563,621	
Depreciation	\$ 32,040,619	\$ 33,693,682	\$ 33,724,168	\$ 34,587,494	\$ 36,011,911	\$ 37,520,150	\$ 39,143,020	\$ 40,860,033	\$ 42,725,296	\$ 43,994,530	\$ 45,528,020	
Ending Balance	\$ 546,902,688	\$ 618,884,974	\$ 654,586,282	\$ 687,609,508	\$ 720,143,402	\$ 753,982,476	\$ 787,652,504	\$ 821,065,867	\$ 854,237,157	\$ 887,023,807	\$ 920,051,458	\$ 953,087,058
Growth (Y-o-Y)												
Working Capital Allowance												
Estimated load growth adjusted for inflation												
Cost of power	\$ 786,505,000	\$ 836,054,815	\$ 861,136,459	\$ 886,970,553	\$ 913,579,670	\$ 940,987,060	\$ 969,216,672	\$ 998,293,172	\$ 1,028,241,967	\$ 1,059,089,226	\$ 1,090,861,903	\$ 1,123,587,760
OM&A	\$ 52,014,000	\$ 53,054,280	\$ 54,115,366	\$ 55,197,673	\$ 56,301,626	\$ 57,427,659	\$ 58,576,212	\$ 59,747,736	\$ 60,942,691	\$ 62,161,545	\$ 63,404,776	\$ 64,672,871
Sum	\$ 838,519,000	\$ 889,109,095	\$ 915,251,825	\$ 942,168,226	\$ 969,881,296	\$ 998,414,719	\$ 1,027,792,884	\$ 1,058,040,908	\$ 1,089,184,658	\$ 1,121,250,771	\$ 1,154,266,679	\$ 1,188,260,631
WCA rates												
WCA	\$ 109,007,470	\$ 115,584,182	\$ 118,982,737	\$ 70,662,617	\$ 72,741,097	\$ 74,881,104	\$ 77,084,466	\$ 79,353,068	\$ 81,688,849	\$ 84,093,808	\$ 86,570,001	\$ 89,119,547
Rate Base	\$ 623,497,833	\$ 698,478,013	\$ 755,718,365	\$ 741,760,512	\$ 776,617,552	\$ 811,944,043	\$ 847,901,956	\$ 883,712,254	\$ 919,340,361	\$ 954,724,290	\$ 990,107,633	\$ 1,025,688,805
Rate Base per Customer	\$ 3,094	\$ 3,431	\$ 3,683	\$ 3,586	\$ 3,725	\$ 3,864	\$ 4,004	\$ 4,140	\$ 4,274	\$ 4,405	\$ 4,534	\$ 4,662
Distribution RR forecast												
Deemed ROE	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI	\$ 26,048,000	\$ 24,949,635	\$ 26,994,260	\$ 27,593,491	\$ 28,890,173	\$ 30,204,318	\$ 31,541,953	\$ 32,874,096	\$ 34,199,461	\$ 35,515,744	\$ 36,832,004	\$ 38,155,624
PILs	\$ 5,115,000	\$ 4,402,877	\$ 5,925,569	\$ 6,057,108	\$ 6,341,745	\$ 6,630,216	\$ 6,923,843	\$ 7,216,265	\$ 7,507,199	\$ 7,796,139	\$ 8,085,074	\$ 8,375,625
Interest expense - long term debt	\$ 16,664,000	\$ 19,914,893	\$ 21,546,921	\$ 21,148,957	\$ 22,142,795	\$ 23,150,019	\$ 24,175,245	\$ 25,196,262	\$ 26,212,085	\$ 27,220,946	\$ 28,229,790	\$ 29,244,275
Interest expense - short term debt	\$ 581,134	\$ 628,758	\$ 640,881	\$ 670,998	\$ 701,520	\$ 732,587	\$ 735,527	\$ 794,310	\$ 824,882	\$ 855,453	\$ 886,195	
OM&A	\$ 52,014,000	\$ 53,054,280	\$ 54,115,366	\$ 55,197,673	\$ 56,301,626	\$ 57,427,659	\$ 58,576,212	\$ 59,747,736	\$ 60,942,691	\$ 62,161,545	\$ 63,404,776	\$ 64,672,871
Depreciation	\$ 29,661,234	\$ 32,040,619	\$ 33,693,682	\$ 33,724,168	\$ 34,587,494	\$ 36,011,911	\$ 37,520,150	\$ 39,143,020	\$ 40,860,033	\$ 42,725,296	\$ 43,994,530	\$ 45,528,020
Other revenue (-)	\$ 4,707,000	\$ 4,801,140	\$ 4,897,163	\$ 4,995,106	\$ 5,095,008	\$ 5,196,908	\$ 5,300,847	\$ 5,406,863	\$ 5,515,001	\$ 5,625,301	\$ 5,737,807	\$ 5,852,563
Total Distribution RR If Retested Every Year	\$ 123,629,000	\$ 130,142,298	\$ 138,007,393	\$ 139,367,172	\$ 143,839,823	\$ 148,928,735	\$ 154,169,144	\$ 159,534,043	\$ 165,000,779	\$ 170,619,251	\$ 175,663,821	\$ 181,010,047
Total Distribution RR in Retesting Years	\$ 123,629,000	-	-	-	-	-	-	-	-	-	-	-
Revenue Allocation in Retesting Years												
Fixed Revenue												
Residential	\$ 28,537,035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 8,810,297	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 12,682,110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 1,418,643	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 321,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 830,911	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 52,600,925	-	-	-	-	-	-	-	-	-	-	-
Variable Revenue												
Residential	\$ 19,183,759	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 7,385,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 38,871,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 4,886,436	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 172,586	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 529,008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 71,028,075	-	-	-	-	-	-	-	-	-	-	-

Project Titan OEB Rate Forecast - Enersource														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Fixed Assets Continuity														
Total	\$ 80,133,870	\$ 81,736,543	\$ 83,371,270	\$ 85,038,692	\$ 86,739,461	\$ 88,474,247	\$ 90,243,727	\$ 92,048,598	\$ 93,889,565	\$ 95,767,352	\$ 97,682,695	\$ 99,636,344	\$ 101,629,066	\$ 103,661,642
Open - gross	\$ 1,470,767,234	\$ 1,550,901,104	\$ 1,632,637,647	\$ 1,716,008,917	\$ 1,801,047,609	\$ 1,887,787,070	\$ 1,976,261,317	\$ 2,066,505,044	\$ 2,158,553,642	\$ 2,252,443,207	\$ 2,348,210,559	\$ 2,445,893,253	\$ 2,545,529,597	\$ 2,647,158,663
Addition	\$ 80,133,870	\$ 81,736,543	\$ 83,371,270	\$ 85,038,692	\$ 86,739,461	\$ 88,474,247	\$ 90,243,727	\$ 92,048,598	\$ 93,889,565	\$ 95,767,352	\$ 97,682,695	\$ 99,636,344	\$ 101,629,066	\$ 103,661,642
End - gross	\$ 1,550,901,104	\$ 1,632,637,647	\$ 1,716,008,917	\$ 1,801,047,609	\$ 1,887,787,070	\$ 1,976,261,317	\$ 2,066,505,044	\$ 2,158,553,642	\$ 2,252,443,207	\$ 2,348,210,559	\$ 2,445,893,253	\$ 2,545,529,597	\$ 2,647,158,663	\$ 2,750,820,305
Depreciation	\$ 45,336,568	\$ 46,711,382	\$ 48,523,337	\$ 50,434,062	\$ 52,256,215	\$ 54,067,006	\$ 55,967,500	\$ 57,991,949	\$ 59,571,871	\$ 59,525,778	\$ 61,547,920	\$ 63,618,118	\$ 65,727,849	\$ 67,541,895
Accumulated depreciation	\$ 563,016,744	\$ 609,728,126	\$ 658,251,464	\$ 708,685,526	\$ 760,941,740	\$ 815,008,747	\$ 870,976,247	\$ 928,968,196	\$ 988,540,066	\$ 1,048,065,844	\$ 1,109,613,764	\$ 1,173,231,882	\$ 1,238,859,731	\$ 1,306,501,625
Total Fixed Assets	\$ 987,884,359	\$ 1,022,909,520	\$ 1,057,757,453	\$ 1,092,362,083	\$ 1,126,845,330	\$ 1,161,252,570	\$ 1,195,528,797	\$ 1,229,585,446	\$ 1,263,903,140	\$ 1,300,144,715	\$ 1,336,279,489	\$ 1,372,297,715	\$ 1,408,198,932	\$ 1,444,318,680
Rate Base Calculation														
Net Fixed Assets														
Opening balance	\$ 953,087,058	\$ 987,884,359	\$ 1,022,909,520	\$ 1,057,757,453	\$ 1,092,362,083	\$ 1,126,845,330	\$ 1,161,252,570	\$ 1,195,528,797	\$ 1,229,585,446	\$ 1,263,903,140	\$ 1,300,144,715	\$ 1,336,279,489	\$ 1,372,297,715	\$ 1,408,198,932
Capital Additions	\$ 80,133,870	\$ 81,736,543	\$ 83,371,270	\$ 85,038,692	\$ 86,739,461	\$ 88,474,247	\$ 90,243,727	\$ 92,048,598	\$ 93,889,565	\$ 95,767,352	\$ 97,682,695	\$ 99,636,344	\$ 101,629,066	\$ 103,661,642
Depreciation	\$ 45,336,568	\$ 46,711,382	\$ 48,523,337	\$ 50,434,062	\$ 52,256,215	\$ 54,067,006	\$ 55,967,500	\$ 57,991,949	\$ 59,571,871	\$ 59,525,778	\$ 61,547,920	\$ 63,618,118	\$ 65,727,849	\$ 67,541,895
End Balance	\$ 987,884,359	\$ 1,022,909,520	\$ 1,057,757,453	\$ 1,092,362,083	\$ 1,126,845,330	\$ 1,161,252,570	\$ 1,195,528,797	\$ 1,229,585,446	\$ 1,263,903,140	\$ 1,300,144,715	\$ 1,336,279,489	\$ 1,372,297,715	\$ 1,408,198,932	\$ 1,444,318,680
Growth (Y-o-Y)	3.7%	3.5%	3.4%	3.3%	3.2%	3.1%	3.0%	2.8%	2.8%	2.9%	2.8%	2.7%	2.6%	2.6%
Working Capital Allowance														
Estimated load growth adjusted for inflation	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Cost of power	\$ 1,157,295,393	\$ 1,192,014,254	\$ 1,227,774,682	\$ 1,264,607,923	\$ 1,302,546,160	\$ 1,341,622,545	\$ 1,381,871,221	\$ 1,423,327,358	\$ 1,466,027,179	\$ 1,510,077,994	\$ 1,555,308,234	\$ 1,601,967,481	\$ 1,650,266,505	\$ 1,699,527,301
OM&A	\$ 65,966,329	\$ 67,285,655	\$ 68,631,368	\$ 70,003,996	\$ 71,404,076	\$ 72,832,157	\$ 74,288,800	\$ 75,774,576	\$ 77,290,668	\$ 78,835,869	\$ 80,412,587	\$ 82,020,838	\$ 83,661,255	\$ 85,334,480
Sum	\$ 1,223,261,721	\$ 1,259,299,910	\$ 1,296,406,051	\$ 1,334,611,918	\$ 1,373,950,236	\$ 1,414,454,702	\$ 1,456,160,022	\$ 1,499,101,934	\$ 1,543,317,247	\$ 1,588,843,863	\$ 1,635,720,821	\$ 1,683,988,319	\$ 1,733,687,761	\$ 1,784,861,781
WCA rates	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%
WCA	\$ 91,744,629	\$ 94,447,493	\$ 97,230,454	\$ 100,095,894	\$ 103,046,268	\$ 106,084,103	\$ 109,212,002	\$ 112,432,645	\$ 115,748,793	\$ 119,163,290	\$ 122,679,062	\$ 126,299,124	\$ 130,026,582	\$ 133,864,634
3.6%	3.5%	3.4%	3.3%	3.2%	3.1%	3.0%	2.9%	2.8%	2.8%	2.8%	2.8%	2.7%	2.6%	2.6%
Rate Base	\$ 1,062,230,338	\$ 1,099,844,433	\$ 1,137,563,941	\$ 1,175,155,662	\$ 1,212,649,974	\$ 1,250,133,053	\$ 1,287,602,685	\$ 1,324,989,767	\$ 1,362,493,087	\$ 1,401,187,217	\$ 1,440,891,164	\$ 1,480,587,726	\$ 1,520,274,906	\$ 1,560,123,440
Rate Base per Customer	\$ 4,793	\$ 4,930	\$ 5,066	\$ 5,200	\$ 5,331	\$ 5,460	\$ 5,590	\$ 5,718	\$ 5,845	\$ 5,975	\$ 6,108	\$ 6,243	\$ 6,375	\$ 6,506
Distribution RR forecast														
Deemed ROE	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI	\$ 39,514,969	\$ 40,914,213	\$ 42,317,379	\$ 43,715,791	\$ 45,110,579	\$ 46,504,950	\$ 47,898,820	\$ 49,289,619	\$ 50,684,743	\$ 52,124,164	\$ 53,601,151	\$ 55,077,863	\$ 56,554,226	\$ 58,036,592
PILs	\$ 8,674,017	\$ 8,981,169	\$ 9,289,181	\$ 9,596,149	\$ 9,902,322	\$ 10,208,404	\$ 10,514,375	\$ 10,819,673	\$ 11,125,919	\$ 11,441,890	\$ 11,766,106	\$ 12,090,263	\$ 12,414,342	\$ 12,739,740
Interest expense - long term debt	\$ 30,286,141	\$ 31,358,589	\$ 32,434,041	\$ 33,505,850	\$ 34,574,882	\$ 35,643,594	\$ 36,711,922	\$ 37,777,896	\$ 38,847,185	\$ 39,950,426	\$ 41,082,458	\$ 42,214,280	\$ 43,345,835	\$ 44,481,990
Interest expense - short term debt	\$ 917,767	\$ 950,266	\$ 982,855	\$ 1,015,334	\$ 1,047,730	\$ 1,080,115	\$ 1,112,489	\$ 1,144,791	\$ 1,177,194	\$ 1,210,626	\$ 1,244,930	\$ 1,279,228	\$ 1,313,518	\$ 1,347,947
OM&A	\$ 65,966,329	\$ 67,285,655	\$ 68,631,368	\$ 70,003,996	\$ 71,404,076	\$ 72,832,157	\$ 74,288,800	\$ 75,774,576	\$ 77,290,668	\$ 78,835,869	\$ 80,412,587	\$ 82,020,838	\$ 83,661,255	\$ 85,334,480
Depreciation	\$ 45,336,568	\$ 46,711,382	\$ 48,523,337	\$ 50,434,062	\$ 52,256,215	\$ 54,067,006	\$ 55,967,500	\$ 57,991,949	\$ 59,571,871	\$ 59,525,778	\$ 61,547,920	\$ 63,618,118	\$ 65,727,849	\$ 67,541,895
Other revenue (-)	\$ 5,969,614	\$ 6,089,006	\$ 6,210,787	\$ 6,335,002	\$ 6,461,702	\$ 6,590,936	\$ 6,722,755	\$ 6,857,210	\$ 6,994,354	\$ 7,134,241	\$ 7,267,926	\$ 7,422,465	\$ 7,570,914	\$ 7,722,332
Total Distribution RR If Retested Every Year	\$ 184,726,178	\$ 190,112,267	\$ 195,967,375	\$ 201,936,180	\$ 207,834,101	\$ 213,745,289	\$ 219,771,151	\$ 225,941,294	\$ 231,702,625	\$ 235,954,511	\$ 242,378,226	\$ 248,878,126	\$ 255,446,111	\$ 261,760,311
Total Distribution RR in Retesting Years	\$ 184,726,178	\$ 190,112,267	\$ 195,967,375	\$ 201,936,180	\$ 207,834,101	\$ 213,745,289	\$ 219,771,151	\$ 225,941,294	\$ 231,702,625	\$ 235,954,511	\$ 242,378,226	\$ 248,878,126	\$ 255,446,111	\$ 261,760,311
Revenue Allocation in Retesting Years														
Fixed Revenue														
Residential	\$ 42,639,974	\$ 43,883,234	\$ 45,234,757	\$ 46,612,525	\$ 47,973,930	\$ 49,338,397	\$ 50,729,335	\$ 52,153,577	\$ 53,483,453	\$ 54,464,908	\$ 55,947,681	\$ 57,448,040	\$ 58,964,115	\$ 60,421,609
General Service < 50 kW	\$ 13,164,326	\$ 13,548,161	\$ 13,965,419	\$ 14,390,780	\$ 14,811,089	\$ 15,232,344	\$ 15,661,771	\$ 16,101,480	\$ 16,512,056	\$ 16,815,062	\$ 17,272,842	\$ 17,736,051	\$ 18,204,112	\$ 18,654,087
General Service > 50kW to 4999 kW	\$ 18,949,581	\$ 19,502,097	\$ 20,102,725	\$ 20,715,017	\$ 21,320,038	\$ 21,926,419	\$ 22,544,564	\$ 23,177,510	\$ 23,768,519	\$ 24,204,686	\$ 24,863,643	\$ 25,530,416	\$ 26,204,173	\$ 26,851,896
Large User	\$ 2,119,733	\$ 2,181,538	\$ 2,249,726	\$ 2,317,218	\$ 2,384,896	\$ 2,452,727	\$ 2,521,874	\$ 2,592,676	\$ 2,658,788	\$ 2,707,578	\$ 2,781,290	\$ 2,855,876	\$ 2,931,244	\$ 3,003,700
Unmetered Scattered Load	\$ 481,027	\$ 495,052	\$ 510,299	\$ 525,842	\$ 541,200	\$ 556,593	\$ 572,284	\$ 588,351	\$ 603,354	\$ 614,426	\$ 631,153	\$ 648,079	\$ 665,182	\$ 681,624
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1,241,545	\$ 1,277,745	\$ 1,317,097	\$ 1,357,213	\$ 1,396,853	\$ 1,436,582	\$ 1,477,082	\$ 1,518,551	\$ 1,557,273	\$ 1,585,850	\$ 1,629,024	\$ 1,672,710	\$ 1,716,853	\$ 1,759,291
Embedded Distribution														

Project Titan OEB Rate Forecast - Enersource												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	0	0	0	0	0	0	0	0	0	0	0
Rate Design												
Fixed Monthly Rate in Retesting Years												
Residential	\$ 13.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 41.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 236.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 13,135.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 9.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13,437.59	\$ -										
Variable Rate in Retesting Years												
Residential	\$ 0.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 0.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 3.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 2.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 6.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13.39	\$ -										
Fixed Monthly Rate												
Residential	\$ 13.26	\$ 13.45	\$ 13.65	\$ 13.85	\$ 14.05	\$ 14.25	\$ 14.46	\$ 14.67	\$ 14.88	\$ 15.10	\$ 15.32	\$ 15.54
General Service < 50 kW	\$ 41.43	\$ 42.03	\$ 42.64	\$ 43.26	\$ 43.89	\$ 44.53	\$ 45.17	\$ 45.83	\$ 46.49	\$ 47.16	\$ 47.85	\$ 48.54
General Service > 50kW to 4999 kW	\$ 236.91	\$ 240.34	\$ 243.83	\$ 247.36	\$ 250.95	\$ 254.59	\$ 258.28	\$ 262.02	\$ 265.82	\$ 269.68	\$ 273.59	\$ 277.56
Large User	\$ 13,135.58	\$ 13,326.05	\$ 13,519.27	\$ 13,715.30	\$ 13,914.18	\$ 14,115.93	\$ 14,320.61	\$ 14,528.26	\$ 14,738.92	\$ 14,952.64	\$ 15,169.45	\$ 15,389.41
Unmetered Scattered Load	\$ 9.02	\$ 9.15	\$ 9.28	\$ 9.42	\$ 9.55	\$ 9.69	\$ 9.83	\$ 9.97	\$ 10.12	\$ 10.27	\$ 10.41	\$ 10.56
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.39	\$ 1.41	\$ 1.43	\$ 1.45	\$ 1.47	\$ 1.49	\$ 1.51	\$ 1.54	\$ 1.56	\$ 1.58	\$ 1.60	\$ 1.63
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13,437.59	\$ 13,632.44	\$ 13,830.11	\$ 14,030.64	\$ 14,234.09	\$ 14,440.48	\$ 14,649.87	\$ 14,862.29	\$ 15,077.80	\$ 15,296.42	\$ 15,518.22	\$ 15,743.24
Variable Rate												
Residential	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
General Service > 50kW to 4999 kW	\$ 3.60	\$ 3.65	\$ 3.70	\$ 3.75	\$ 3.81	\$ 3.86	\$ 3.92	\$ 3.98	\$ 4.03	\$ 4.09	\$ 4.15	\$ 4.21
Large User	\$ 2.83	\$ 2.87	\$ 2.91	\$ 2.96	\$ 3.00	\$ 3.04	\$ 3.09	\$ 3.13	\$ 3.18	\$ 3.22	\$ 3.27	\$ 3.32
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 6.92	\$ 7.02	\$ 7.13	\$ 7.23	\$ 7.33	\$ 7.44	\$ 7.55	\$ 7.66	\$ 7.77	\$ 7.88	\$ 8.00	\$ 8.11
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 13.39	\$ 13.59	\$ 13.78	\$ 13.98	\$ 14.19	\$ 14.39	\$ 14.60	\$ 14.81	\$ 15.03	\$ 15.24	\$ 15.47	\$ 15.69
OM&A Regulatory Adjustment												
OM&A Inflation Rate	-	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 52,014,000	\$ 53,054,280	\$ 54,115,366	\$ 55,197,673	\$ 56,301,626	\$ 57,427,659	\$ 58,576,212	\$ 59,747,736	\$ 60,942,691	\$ 62,161,545	\$ 63,404,776	\$ 64,672,871
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 52,014,000	\$ 53,054,280	\$ 54,115,366	\$ 55,197,673	\$ 56,301,626	\$ 57,427,659	\$ 58,576,212	\$ 59,747,736	\$ 60,942,691	\$ 62,161,545	\$ 63,404,776	\$ 64,672,871

Project Titan OEB Rate Forecast - Enersource														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Design														
Fixed Monthly Rate in Retesting Years														
Residential	\$ 17.99	\$ 18.39	\$ 18.83	\$ 19.27	\$ 19.70	\$ 20.12	\$ 20.56	\$ 21.01	\$ 21.41	\$ 21.66	\$ 22.11	\$ 22.58	\$ 23.04	\$ 23.48
General Service < 50 kW	\$ 55.75	\$ 57.08	\$ 58.54	\$ 60.01	\$ 61.45	\$ 62.88	\$ 64.33	\$ 65.88	\$ 67.31	\$ 68.28	\$ 69.87	\$ 71.48	\$ 72.95	\$ 74.48
General Service > 50kW to 4999 kW	\$ 353.99	\$ 364.31	\$ 375.53	\$ 386.97	\$ 398.27	\$ 409.59	\$ 421.14	\$ 432.97	\$ 444.01	\$ 452.15	\$ 464.46	\$ 476.92	\$ 489.50	\$ 501.60
Large User	\$ 19,627.16	\$ 20,199.43	\$ 20,821.53	\$ 21,455.72	\$ 22,082.37	\$ 22,710.44	\$ 23,350.68	\$ 24,006.26	\$ 24,618.40	\$ 25,070.17	\$ 25,752.69	\$ 26,443.30	\$ 27,141.15	\$ 27,812.03
Unmetered Scattered Load	\$ 13.47	\$ 13.87	\$ 14.29	\$ 14.73	\$ 15.16	\$ 15.59	\$ 16.03	\$ 16.48	\$ 16.90	\$ 17.21	\$ 17.68	\$ 18.15	\$ 18.63	\$ 19.09
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 2.08	\$ 2.14	\$ 2.20	\$ 2.27	\$ 2.34	\$ 2.40	\$ 2.47	\$ 2.54	\$ 2.60	\$ 2.65	\$ 2.72	\$ 2.80	\$ 2.87	\$ 2.94
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 20,070.43	\$ 20,655.21	\$ 21,290.92	\$ 21,938.97	\$ 22,579.29	\$ 23,221.03	\$ 23,875.22	\$ 24,545.14	\$ 25,170.63	\$ 25,632.13	\$ 26,329.54	\$ 27,035.23	\$ 27,748.16	\$ 28,433.63
Variable Rate in Retesting Years														
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
General Service > 50kW to 4999 kW	\$ 5.37	\$ 5.53	\$ 5.70	\$ 5.87	\$ 6.05	\$ 6.22	\$ 6.39	\$ 6.57	\$ 6.74	\$ 6.86	\$ 7.05	\$ 7.24	\$ 7.43	\$ 7.61
Large User	\$ 4.23	\$ 4.35	\$ 4.49	\$ 4.62	\$ 4.76	\$ 4.89	\$ 5.03	\$ 5.17	\$ 5.31	\$ 5.40	\$ 5.55	\$ 5.70	\$ 5.85	\$ 5.99
Unmetered Scattered Load	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 10.35	\$ 10.65	\$ 10.98	\$ 11.31	\$ 11.64	\$ 11.97	\$ 12.31	\$ 12.65	\$ 12.98	\$ 13.22	\$ 13.58	\$ 13.94	\$ 14.31	\$ 14.66
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 20.01	\$ 20.59	\$ 21.22	\$ 21.87	\$ 22.51	\$ 23.15	\$ 23.80	\$ 24.47	\$ 25.09	\$ 25.55	\$ 26.25	\$ 26.95	\$ 27.66	\$ 28.35
Fixed Monthly Rate														
Residential	\$ 17.99	\$ 18.39	\$ 18.83	\$ 19.27	\$ 19.70	\$ 20.12	\$ 20.56	\$ 21.01	\$ 21.41	\$ 21.66	\$ 22.11	\$ 22.58	\$ 23.04	\$ 23.48
General Service < 50 kW	\$ 55.75	\$ 57.08	\$ 58.54	\$ 60.01	\$ 61.45	\$ 62.88	\$ 64.33	\$ 65.88	\$ 67.31	\$ 68.28	\$ 69.87	\$ 71.48	\$ 72.95	\$ 74.48
General Service > 50kW to 4999 kW	\$ 353.99	\$ 364.31	\$ 375.53	\$ 386.97	\$ 398.27	\$ 409.59	\$ 421.14	\$ 432.97	\$ 444.01	\$ 452.15	\$ 464.46	\$ 476.92	\$ 489.50	\$ 501.60
Large User	\$ 19,627.16	\$ 20,199.43	\$ 20,821.53	\$ 21,455.72	\$ 22,082.37	\$ 22,710.44	\$ 23,350.68	\$ 24,006.26	\$ 24,618.40	\$ 25,070.17	\$ 25,752.69	\$ 26,443.30	\$ 27,141.15	\$ 27,812.03
Unmetered Scattered Load	\$ 13.47	\$ 13.87	\$ 14.29	\$ 14.73	\$ 15.16	\$ 15.59	\$ 16.03	\$ 16.48	\$ 16.90	\$ 17.21	\$ 17.68	\$ 18.15	\$ 18.63	\$ 19.09
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 2.08	\$ 2.14	\$ 2.20	\$ 2.27	\$ 2.34	\$ 2.40	\$ 2.47	\$ 2.54	\$ 2.60	\$ 2.65	\$ 2.72	\$ 2.80	\$ 2.87	\$ 2.94
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 20,070.43	\$ 20,655.21	\$ 21,290.92	\$ 21,938.97	\$ 22,579.29	\$ 23,221.03	\$ 23,875.22	\$ 24,545.14	\$ 25,170.63	\$ 25,632.13	\$ 26,329.54	\$ 27,035.23	\$ 27,748.16	\$ 28,433.63
Variable Rate														
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
General Service > 50kW to 4999 kW	\$ 5.37	\$ 5.53	\$ 5.70	\$ 5.87	\$ 6.05	\$ 6.22	\$ 6.39	\$ 6.57	\$ 6.74	\$ 6.86	\$ 7.05	\$ 7.24	\$ 7.43	\$ 7.61
Large User	\$ 4.23	\$ 4.35	\$ 4.49	\$ 4.62	\$ 4.76	\$ 4.89	\$ 5.03	\$ 5.17	\$ 5.31	\$ 5.40	\$ 5.55	\$ 5.70	\$ 5.85	\$ 5.99
Unmetered Scattered Load	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 10.35	\$ 10.65	\$ 10.98	\$ 11.31	\$ 11.64	\$ 11.97	\$ 12.31	\$ 12.65	\$ 12.98	\$ 13.22	\$ 13.58	\$ 13.94	\$ 14.31	\$ 14.66
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 20.01	\$ 20.59	\$ 21.22	\$ 21.87	\$ 22.51	\$ 23.15	\$ 23.80	\$ 24.47	\$ 25.09	\$ 25.55	\$ 26.25	\$ 26.95	\$ 27.66	\$ 28.35
OM&A Regulatory Adjustment														
OM&A Inflation Rate	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 65,966,329	\$ 67,285,655	\$ 68,631,368	\$ 70,003,996	\$ 71,404,076	\$ 72,832,157	\$ 74,288,800	\$ 75,774,576	\$ 77,290,068	\$ 78,835,869	\$ 80,412,587	\$ 82,020,838	\$ 83,661,255	\$ 85,334,480
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 65,966,329	\$ 67,285,655	\$ 68,631,368	\$ 70,003,996	\$ 71,404,076	\$ 72,832,157	\$ 74,288,800	\$ 75,774,576	\$ 77,290,068	\$ 78,835,869	\$ 80,412,587	\$ 82,020,838	\$ 83,661,255	\$ 85,334,480

Project Titan												
OEB Rate Forecast - Hydro One Brampton												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	1	0	0	0	0	0	0	0	0	0	0
Actual Results Projected starts here >>>												
Fixed Assets Continuity												
Total	\$ 32,525,442	\$ 39,262,050	\$ 29,271,280	\$ 43,504,720	\$ 37,405,301	\$ 38,153,407	\$ 38,916,475	\$ 39,694,805	\$ 40,488,701	\$ 41,298,475	\$ 42,124,444	
Open - gross	\$ 627,901,483	\$ 660,426,925	\$ 699,688,975	\$ 728,960,255	\$ 772,464,975	\$ 809,870,276	\$ 848,023,683	\$ 886,940,158	\$ 926,634,963	\$ 967,123,664	\$ 1,008,422,138	
Addition	\$ 32,525,442	\$ 39,262,050	\$ 29,271,280	\$ 43,504,720	\$ 37,405,301	\$ 38,153,407	\$ 38,916,475	\$ 39,694,805	\$ 40,488,701	\$ 41,298,475	\$ 42,124,444	
End - gross	\$ 660,426,925	\$ 699,688,975	\$ 728,960,255	\$ 772,464,975	\$ 809,870,276	\$ 848,023,683	\$ 886,940,158	\$ 926,634,963	\$ 967,123,664	\$ 1,008,422,138	\$ 1,050,546,583	
Depreciation	\$ 14,673,708	\$ 16,159,896	\$ 17,664,383	\$ 19,006,982	\$ 20,789,840	\$ 22,411,853	\$ 23,087,277	\$ 23,614,965	\$ 30,495,759	\$ 27,529,046	\$ 28,771,573	
Accumulated depreciation	\$ 310,279,597	\$ 326,439,493	\$ 344,103,876	\$ 363,110,858	\$ 383,900,698	\$ 406,312,551	\$ 429,399,827	\$ 453,014,792	\$ 483,510,551	\$ 511,039,598	\$ 539,811,171	
Total Fixed Assets	\$ 332,295,594	\$ 350,147,328	\$ 373,249,482	\$ 384,856,379	\$ 409,354,117	\$ 425,969,578	\$ 441,711,132	\$ 457,540,331	\$ 473,620,171	\$ 483,613,112	\$ 497,382,541	\$ 510,735,412
Rate Base Calculation												
Net Fixed Assets												
Opening balance	\$ 315,622,284	\$ 332,295,594	\$ 350,147,328	\$ 373,249,482	\$ 384,856,379	\$ 409,354,117	\$ 425,969,578	\$ 441,711,132	\$ 457,540,331	\$ 473,620,171	\$ 483,613,112	\$ 497,382,541
Capital Additions	\$ 32,525,442	\$ 39,262,050	\$ 29,271,280	\$ 43,504,720	\$ 37,405,301	\$ 38,153,407	\$ 38,916,475	\$ 39,694,805	\$ 40,488,701	\$ 41,298,475	\$ 42,124,444	
Depreciation	\$ 14,673,708	\$ 16,159,896	\$ 17,664,383	\$ 19,006,982	\$ 20,789,840	\$ 22,411,853	\$ 23,087,277	\$ 23,614,965	\$ 30,495,759	\$ 27,529,046	\$ 28,771,573	
Ending Balance	\$ 332,295,594	\$ 350,147,328	\$ 373,249,482	\$ 384,856,379	\$ 409,354,117	\$ 425,969,578	\$ 441,711,132	\$ 457,540,331	\$ 473,620,171	\$ 483,613,112	\$ 497,382,541	\$ 510,735,412
Growth (Y-o-Y)												
Working Capital Allowance												
Estimated load growth adjusted for inflation												
Cost of power	\$ 442,376,725	\$ 470,431,892	\$ 484,544,849	\$ 499,081,194	\$ 514,053,630	\$ 529,475,239	\$ 545,359,496	\$ 561,720,281	\$ 578,571,889	\$ 595,929,046	\$ 613,806,917	\$ 632,221,125
OM&A	\$ 25,639,079	\$ 26,743,071	\$ 27,860,000	\$ 27,973,363	\$ 28,834,451	\$ 29,399,288	\$ 32,934,389	\$ 33,600,000	\$ 34,200,000	\$ 34,800,000	\$ 35,500,000	\$ 36,214,080
Sum	\$ 468,015,804	\$ 497,174,963	\$ 512,404,849	\$ 527,054,557	\$ 542,888,081	\$ 558,874,527	\$ 578,293,885	\$ 595,320,281	\$ 612,771,889	\$ 630,729,046	\$ 649,306,917	\$ 668,435,205
WCA rates												
WCA												
WCA rates	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%	13.0%
WCA	\$ 60,842,054	\$ 64,632,745	\$ 66,612,630	\$ 68,517,092	\$ 70,575,451	\$ 72,653,689	\$ 43,372,041	\$ 44,649,021	\$ 45,957,892	\$ 47,304,678	\$ 48,698,019	\$ 50,132,640
5.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.8%	-2.7%	3.6%	3.5%	3.5%	2.8%	2.8%
Rate Base	\$ 405,031,018	\$ 405,854,206	\$ 428,311,035	\$ 447,570,023	\$ 467,680,699	\$ 490,315,536	\$ 477,212,397	\$ 494,274,753	\$ 511,538,142	\$ 525,921,320	\$ 539,195,845	\$ 554,191,617
Rate Base per Customer	\$ 2,708	\$ 2,680	\$ 2,781	\$ 2,856	\$ 2,934	\$ 3,025	\$ 2,894	\$ 2,947	\$ 2,999	\$ 3,031	\$ 3,055	\$ 3,087
Distribution RR forecast												
Deemed ROE	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI												
PILs	\$ 15,872,286	\$ 15,097,776	\$ 15,933,171	\$ 16,649,605	\$ 17,397,722	\$ 18,239,738	\$ 17,752,301	\$ 18,387,021	\$ 19,029,219	\$ 19,564,273	\$ 20,058,085	\$ 20,615,928
Interest expense - long term debt	\$ 1,941,496	\$ 1,786,212	\$ 3,497,525	\$ 3,654,791	\$ 3,819,012	\$ 4,003,845	\$ 3,896,847	\$ 4,036,175	\$ 4,177,146	\$ 4,294,597	\$ 4,402,994	\$ 4,525,448
Interest expense - short term debt	\$ 11,094,543	\$ 13,909,435	\$ 14,679,076	\$ 15,339,120	\$ 16,028,353	\$ 16,804,094	\$ 16,355,023	\$ 16,939,784	\$ 17,531,435	\$ 18,024,375	\$ 18,479,320	\$ 18,993,255
OM&A	\$ 304,090	\$ 313,205	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ 350,658	\$ 307,061	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other revenue (-)	\$ 18,553	\$ 19,109	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Distribution RR If Retested Every Year	\$ 64,085,000	\$ 66,005,918	\$ 71,813,687	\$ 74,848,200	\$ 78,534,439	\$ 82,565,157	\$ 86,525,538	\$ 89,095,381	\$ 91,465,165	\$ 99,953,241	\$ 98,601,548	\$ 101,608,668
Total Distribution RR in Retesting Years	\$ 64,085,000	\$ 66,005,918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue Allocation in Retesting Years												
Fixed Revenue												
Residential	\$ 17,626,310	\$ 18,154,651	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 2,442,466	\$ 2,515,678	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 3,432,763	\$ 3,535,659	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 304,090	\$ 313,205	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 561,685	\$ 578,521	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ 45,450	\$ 46,812	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ 42,170	\$ 43,435	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ 680	\$ 701	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 24,474,168	\$ 25,207,770	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variable Revenue												
Residential	\$ 19,064,943	\$ 19,636,406	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 5,406,938	\$ 5,569,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 12,241,425	\$ 12,608,357	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 1,646,238	\$ 1,695,583	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 107,661	\$ 110,888	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1,060,194	\$ 1,091,973	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 83,431	\$ 85,932	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 39,610,832	\$ 40,798,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Project Titan OEB Rate Forecast - Hydro One Brampton														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Fixed Assets Continuity														
Total	\$ 42,966,933	\$ 43,826,272	\$ 44,702,797	\$ 45,596,853	\$ 46,508,790	\$ 47,438,966	\$ 48,387,745	\$ 49,355,500	\$ 50,342,610	\$ 51,349,463	\$ 52,376,452	\$ 53,423,981	\$ 54,492,460	\$ 55,582,310
Open - gross	\$ 1,050,546,583	\$ 1,093,513,516	\$ 1,137,339,788	\$ 1,182,042,585	\$ 1,227,639,438	\$ 1,274,148,228	\$ 1,321,587,194	\$ 1,369,974,940	\$ 1,419,330,440	\$ 1,469,673,050	\$ 1,521,022,513	\$ 1,573,398,965	\$ 1,626,822,945	\$ 1,681,315,406
Addition	\$ 42,966,933	\$ 43,826,272	\$ 44,702,797	\$ 45,596,853	\$ 46,508,790	\$ 47,438,966	\$ 48,387,745	\$ 49,355,500	\$ 50,342,610	\$ 51,349,463	\$ 52,376,452	\$ 53,423,981	\$ 54,492,460	\$ 55,582,310
End - gross	\$ 1,093,513,516	\$ 1,137,339,788	\$ 1,182,042,585	\$ 1,227,639,438	\$ 1,274,148,228	\$ 1,321,587,194	\$ 1,369,974,940	\$ 1,419,330,440	\$ 1,469,673,050	\$ 1,521,022,513	\$ 1,573,398,965	\$ 1,626,822,945	\$ 1,681,315,406	\$ 1,736,897,715
Depreciation	\$ 29,891,553	\$ 30,503,213	\$ 31,434,546	\$ 31,940,245	\$ 32,737,946	\$ 33,572,055	\$ 34,436,435	\$ 35,324,210	\$ 36,221,134	\$ 36,015,589	\$ 36,859,532	\$ 37,968,332	\$ 39,077,777	\$ 40,168,314
Accumulated depreciation	\$ 569,702,724	\$ 600,205,937	\$ 631,640,482	\$ 663,580,727	\$ 696,318,673	\$ 729,890,728	\$ 764,327,163	\$ 799,651,374	\$ 835,872,508	\$ 871,888,097	\$ 908,747,630	\$ 946,715,962	\$ 985,793,739	\$ 1,025,962,053
Total Fixed Assets	\$ 523,810,792	\$ 537,133,851	\$ 550,402,102	\$ 564,058,711	\$ 577,829,555	\$ 591,696,466	\$ 605,647,777	\$ 619,679,067	\$ 633,800,542	\$ 649,134,415	\$ 664,651,335	\$ 680,106,983	\$ 695,521,667	\$ 710,935,663
Rate Base Calculation														
Net Fixed Assets														
Opening balance	\$ 510,735,412	\$ 523,810,792	\$ 537,133,851	\$ 550,402,102	\$ 564,058,711	\$ 577,829,555	\$ 591,696,466	\$ 605,647,777	\$ 619,679,067	\$ 633,800,542	\$ 649,134,415	\$ 664,651,335	\$ 680,106,983	\$ 695,521,667
Capital Additions	\$ 42,966,933	\$ 43,826,272	\$ 44,702,797	\$ 45,596,853	\$ 46,508,790	\$ 47,438,966	\$ 48,387,745	\$ 49,355,500	\$ 50,342,610	\$ 51,349,463	\$ 52,376,452	\$ 53,423,981	\$ 54,492,460	\$ 55,582,310
Depreciation	\$ 29,891,553	\$ 30,503,213	\$ 31,434,546	\$ 31,940,245	\$ 32,737,946	\$ 33,572,055	\$ 34,436,435	\$ 35,324,210	\$ 36,221,134	\$ 36,015,589	\$ 36,859,532	\$ 37,968,332	\$ 39,077,777	\$ 40,168,314
Ending Balance	\$ 523,810,792	\$ 537,133,851	\$ 550,402,102	\$ 564,058,711	\$ 577,829,555	\$ 591,696,466	\$ 605,647,777	\$ 619,679,067	\$ 633,800,542	\$ 649,134,415	\$ 664,651,335	\$ 680,106,983	\$ 695,521,667	\$ 710,935,663
Growth (Y-o-Y)	2.6%	2.5%	2.5%	2.5%	2.5%	2.4%	2.4%	2.3%	2.3%	2.3%	2.4%	2.3%	2.3%	2.2%
Working Capital Allowance														
Estimated load growth adjusted for inflation	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Cost of power	\$ 651,187,759	\$ 670,723,392	\$ 690,845,093	\$ 711,570,446	\$ 732,917,559	\$ 754,905,086	\$ 777,552,239	\$ 800,878,806	\$ 824,095,170	\$ 849,652,325	\$ 875,141,895	\$ 901,396,152	\$ 928,438,036	\$ 956,291,178
OM&A	\$ 36,942,525	\$ 37,685,621	\$ 38,443,665	\$ 39,216,958	\$ 40,005,804	\$ 40,810,519	\$ 41,631,420	\$ 42,468,834	\$ 43,323,092	\$ 44,194,533	\$ 45,083,504	\$ 45,990,356	\$ 46,915,449	\$ 47,859,151
Sum	\$ 688,130,283	\$ 708,403,013	\$ 729,288,759	\$ 750,787,404	\$ 772,923,364	\$ 795,715,605	\$ 819,183,659	\$ 843,347,640	\$ 868,228,262	\$ 893,846,859	\$ 920,225,399	\$ 947,386,508	\$ 975,353,486	\$ 1,004,150,328
WCA rates	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%
WCA	\$ 51,609,771	\$ 53,130,676	\$ 54,696,657	\$ 56,309,055	\$ 57,969,252	\$ 59,678,670	\$ 61,438,774	\$ 63,251,073	\$ 65,117,120	\$ 67,038,514	\$ 69,016,905	\$ 71,053,988	\$ 73,151,511	\$ 75,311,275
2.7%	2.6%	2.5%	2.5%	2.5%	2.5%	2.4%	2.4%	2.4%	2.5%	2.4%	2.4%	2.4%	2.4%	2.3%
Rate Base	\$ 568,882,873	\$ 583,602,998	\$ 598,464,634	\$ 613,539,462	\$ 628,913,385	\$ 644,441,681	\$ 660,110,896	\$ 675,914,495	\$ 691,856,924	\$ 708,505,993	\$ 725,909,780	\$ 743,433,147	\$ 760,965,837	\$ 778,539,939
Rate Base per Customer	\$ 3,138	\$ 3,187	\$ 3,236	\$ 3,285	\$ 3,334	\$ 3,382	\$ 3,430	\$ 3,477	\$ 3,524	\$ 3,573	\$ 3,625	\$ 3,676	\$ 3,725	\$ 3,773
Distribution RR forecast														
Deemed ROE	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI	\$ 21,162,443	\$ 21,710,032	\$ 22,262,884	\$ 22,823,668	\$ 23,395,578	\$ 23,973,231	\$ 24,556,125	\$ 25,144,019	\$ 25,737,078	\$ 26,356,423	\$ 27,003,844	\$ 27,655,713	\$ 28,307,929	\$ 28,961,686
PILs	\$ 4,645,414	\$ 4,765,617	\$ 4,886,975	\$ 5,010,073	\$ 5,135,615	\$ 5,262,416	\$ 5,390,369	\$ 5,519,419	\$ 5,649,602	\$ 5,785,556	\$ 5,927,673	\$ 6,070,766	\$ 6,213,936	\$ 6,357,443
Interest expense - long term debt	\$ 19,496,754	\$ 20,001,242	\$ 20,510,580	\$ 21,027,224	\$ 21,554,120	\$ 22,086,305	\$ 22,623,321	\$ 23,164,942	\$ 23,711,321	\$ 24,281,917	\$ 24,878,380	\$ 25,478,941	\$ 26,079,821	\$ 26,682,121
Interest expense - short term debt	\$ 491,515	\$ 504,233	\$ 517,073	\$ 530,098	\$ 543,381	\$ 556,798	\$ 570,336	\$ 583,990	\$ 597,764	\$ 612,149	\$ 627,186	\$ 642,326	\$ 657,474	\$ 672,659
OM&A	\$ 36,942,525	\$ 37,685,621	\$ 38,443,665	\$ 39,216,958	\$ 40,005,804	\$ 40,810,519	\$ 41,631,420	\$ 42,468,834	\$ 43,323,092	\$ 44,194,533	\$ 45,083,504	\$ 45,990,356	\$ 46,915,449	\$ 47,859,151
Depreciation	\$ 29,891,553	\$ 30,503,213	\$ 31,434,546	\$ 31,940,245	\$ 32,737,946	\$ 33,572,055	\$ 34,436,435	\$ 35,324,210	\$ 36,221,134	\$ 36,015,589	\$ 36,859,532	\$ 37,968,332	\$ 39,077,777	\$ 40,168,314
Other revenue (-)	\$ 8,150,247	\$ 8,313,252	\$ 8,479,517	\$ 8,649,107	\$ 8,822,089	\$ 8,998,531	\$ 9,178,502	\$ 9,362,072	\$ 9,549,313	\$ 9,740,299	\$ 9,935,103	\$ 10,133,808	\$ 10,336,484	\$ 10,543,213
Total Distribution RR If Retested Every Year	\$ 104,479,957	\$ 106,856,706	\$ 109,576,207	\$ 111,899,159	\$ 114,550,355	\$ 117,262,793	\$ 120,29,504	\$ 122,843,342	\$ 125,690,678	\$ 127,505,869	\$ 130,445,014	\$ 133,672,627	\$ 136,915,903	\$ 140,158,159
Total Distribution RR in Retesting Years	\$ 104,479,957	\$ 106,856,706	\$ 109,576,207	\$ 111,899,159	\$ 114,550,355	\$ 117,262,793	\$ 120,29,504	\$ 122,843,342	\$ 125,690,678	\$ 127,505,869	\$ 130,445,014	\$ 133,672,627	\$ 136,915,903	\$ 140,158,159
Revenue Allocation in Retesting Years														
Fixed Revenue														
Residential	\$ 28,736,774	\$ 29,390,489	\$ 30,138,476	\$ 30,777,394	\$ 31,506,594	\$ 32,252,639	\$ 33,013,612	\$ 33,787,546	\$ 34,570,694	\$ 35,069,954	\$ 35,878,354	\$ 36,766,095	\$ 37,658,145	\$ 38,549,914
General Service < 50 kW	\$ 3,982,036	\$ 4,072,620	\$ 4,176,268	\$ 4,264,803	\$ 4,365,648	\$ 4,469,227	\$ 4,574,674	\$ 4,681,918	\$ 4,790,438	\$ 4,859,620	\$ 4,971,639	\$ 5,094,653	\$ 5,218,264	\$ 5,341,836
General Service > 50kW to 4999 kW	\$ 5,595,863	\$ 5,723,863	\$ 5,869,966	\$ 6,135,879	\$ 6,281,273	\$ 6,429,474	\$ 6,580,200	\$ 6,732,719	\$ 6,829,952	\$ 6,987,389	\$ 7,160,275	\$ 7,334,007	\$ 7,507,681	
Large User	\$ 495,768	\$ 507,046	\$ 519,951	\$ 530,973	\$ 543,553	\$ 556,424	\$ 569,552	\$ 582,904	\$ 596,415	\$ 605,029	\$ 618,975	\$ 634,291	\$ 649,680	\$ 665,065
Unmetered Scattered Load	\$ 30,248	\$ 30,936	\$ 31,723	\$ 32,396	\$ 33,163	\$ 33,949	\$ 34,750	\$ 35,564	\$ 36,389	\$ 36,914	\$ 37,765	\$ 38,700	\$ 39,639	\$ 40,577
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 915,734	\$ 936,566	\$ 960,401	\$ 980,761	\$ 1,003,998	\$ 1,027,772	\$ 1,052,021	\$ 1,076,684	\$ 1,101,640	\$ 1,117,549	\$ 1,143,310	\$ 1,171,599	\$ 1,200,025	\$ 1,228,443
Embedded Distribution	\$ 74,098	\$ 75,783	\$ 77,712	\$ 79,360	\$ 81,240	\$ 83,164	\$ 85,126	\$ 87,121	\$ 89,141	\$ 90,428	\$ 92,512	\$ 94,802	\$ 97,102	\$ 99,401
Distributed Generation	\$ 68,752	\$ 70,316	\$ 72,106	\$ 73,634	\$ 75,379	\$ 77,164	\$ 78,984	\$ 80,836	\$ 82,709	\$ 83,904	\$			

Project Titan OEB Rate Forecast - Hydro One Brampton												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	1	0	0	0	0	0	0	0	0	0	0
Rate Design												
Fixed Monthly Rate in Retesting Years												
Residential	\$ 10.57	\$ 10.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 22.73	\$ 23.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 177.02	\$ 181.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 4,223.47	\$ 4,350.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 1.02	\$ 1.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.04	\$ 1.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ 3,787.46	\$ 3,900.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ 81.73	\$ 84.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ 56.71	\$ 58.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 8,361.75	\$ 8,610.79	\$ -									
Variable Rate in Retesting Years												
Residential	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 2.47	\$ 2.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 2.29	\$ 2.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 10.86	\$ 11.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ 1.53	\$ 1.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 17.21	\$ 17.71	\$ -									
Fixed Monthly Rate												
Residential	\$ 10.57	\$ 10.75	\$ 10.90	\$ 11.05	\$ 11.21	\$ 11.36	\$ 11.52	\$ 11.69	\$ 11.85	\$ 12.01	\$ 12.18	\$ 12.35
General Service < 50 kW	\$ 22.73	\$ 23.04	\$ 23.36	\$ 23.69	\$ 24.02	\$ 24.36	\$ 24.70	\$ 25.04	\$ 25.39	\$ 25.75	\$ 26.11	\$ 26.47
General Service > 50kW to 4999 kW	\$ 177.02	\$ 181.25	\$ 183.78	\$ 186.36	\$ 188.97	\$ 191.61	\$ 194.29	\$ 197.01	\$ 199.77	\$ 202.57	\$ 205.40	\$ 208.28
Large User	\$ 4,223.47	\$ 4,350.07	\$ 4,410.97	\$ 4,472.72	\$ 4,535.34	\$ 4,598.84	\$ 4,663.22	\$ 4,728.51	\$ 4,794.70	\$ 4,861.83	\$ 4,929.90	\$ 4,998.91
Unmetered Scattered Load	\$ 1.02	\$ 1.05	\$ 1.06	\$ 1.08	\$ 1.09	\$ 1.11	\$ 1.12	\$ 1.14	\$ 1.16	\$ 1.17	\$ 1.19	\$ 1.20
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.04	\$ 1.07	\$ 1.09	\$ 1.10	\$ 1.12	\$ 1.14	\$ 1.15	\$ 1.17	\$ 1.18	\$ 1.20	\$ 1.22	\$ 1.23
Embedded Distribution	\$ 3,787.46	\$ 3,900.99	\$ 3,955.60	\$ 4,010.98	\$ 4,067.13	\$ 4,124.07	\$ 4,181.81	\$ 4,240.35	\$ 4,299.72	\$ 4,359.91	\$ 4,420.95	\$ 4,482.85
Distributed Generation	\$ 81.73	\$ 84.18	\$ 85.35	\$ 86.55	\$ 87.76	\$ 88.99	\$ 90.24	\$ 91.50	\$ 92.78	\$ 94.08	\$ 95.40	\$ 96.73
Energy from Waste Generation	\$ 56.71	\$ 58.41	\$ 59.23	\$ 60.05	\$ 60.90	\$ 61.75	\$ 62.61	\$ 63.49	\$ 64.38	\$ 65.28	\$ 66.19	\$ 67.12
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 8,361.75	\$ 8,610.79	\$ 8,731.35	\$ 8,853.58	\$ 8,977.53	\$ 9,103.22	\$ 9,230.67	\$ 9,359.89	\$ 9,490.93	\$ 9,623.81	\$ 9,758.54	\$ 9,895.16
Variable Rate												
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service > 50kW to 4999 kW	\$ 2.47	\$ 2.53	\$ 2.57	\$ 2.60	\$ 2.64	\$ 2.67	\$ 2.71	\$ 2.75	\$ 2.79	\$ 2.83	\$ 2.87	\$ 2.91
Large User	\$ 2.29	\$ 2.36	\$ 2.39	\$ 2.43	\$ 2.46	\$ 2.50	\$ 2.53	\$ 2.57	\$ 2.60	\$ 2.64	\$ 2.68	\$ 2.71
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 10.86	\$ 11.19	\$ 11.35	\$ 11.51	\$ 11.67	\$ 11.83	\$ 12.00	\$ 12.16	\$ 12.33	\$ 12.51	\$ 12.68	\$ 12.86
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ 1.53	\$ 1.57	\$ 1.60	\$ 1.62	\$ 1.64	\$ 1.66	\$ 1.69	\$ 1.71	\$ 1.74	\$ 1.76	\$ 1.78	\$ 1.81
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 17.21	\$ 17.71	\$ 17.95	\$ 18.21	\$ 18.46	\$ 18.72	\$ 18.98	\$ 19.25	\$ 19.52	\$ 19.79	\$ 20.07	\$ 20.35
OM&A Regulatory Adjustment												
OM&A Inflation Rate	-	4.3%	4.2%	0.4%	3.1%	2.0%	12.0%	2.0%	1.8%	1.8%	2.0%	2.0%
Unadjusted OM&A	\$ 25,639,079	\$ 26,743,071	\$ 27,860,000	\$ 27,973,363	\$ 28,834,451	\$ 29,399,288	\$ 32,934,389	\$ 33,600,000	\$ 34,200,000	\$ 34,800,000	\$ 35,500,000	\$ 36,214,080
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 25,639,079	\$ 26,743,071	\$ 27,860,000	\$ 27,973,363	\$ 28,834,451	\$ 29,399,288	\$ 32,934,389	\$ 33,600,000	\$ 34,200,000	\$ 34,800,000	\$ 35,500,000	\$ 36,214,080

Project Titan OEB Rate Forecast - Hydro One Brampton														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Design														
Fixed Monthly Rate in Retesting Years														
Residential	\$ 14.17	\$ 14.35	\$ 14.57	\$ 14.73	\$ 14.93	\$ 15.14	\$ 15.34	\$ 15.54	\$ 15.75	\$ 15.82	\$ 16.02	\$ 16.26	\$ 16.48	\$ 16.71
General Service < 50 kW	\$ 32.19	\$ 32.59	\$ 33.09	\$ 33.46	\$ 33.91	\$ 34.37	\$ 34.83	\$ 35.30	\$ 35.76	\$ 35.91	\$ 36.38	\$ 36.91	\$ 37.43	\$ 37.94
General Service > 50kW to 4999 kW	\$ 228.99	\$ 231.88	\$ 235.42	\$ 238.03	\$ 241.26	\$ 244.53	\$ 247.82	\$ 251.12	\$ 254.39	\$ 255.51	\$ 258.81	\$ 262.59	\$ 266.30	\$ 269.91
Large User	\$ 6,885.67	\$ 7,042.31	\$ 7,221.53	\$ 7,374.63	\$ 7,549.35	\$ 7,728.11	\$ 7,910.45	\$ 8,095.90	\$ 8,283.55	\$ 8,403.18	\$ 8,596.88	\$ 8,809.59	\$ 9,023.34	\$ 9,237.01
Unmetered Scattered Load	\$ 1.66	\$ 1.70	\$ 1.74	\$ 1.78	\$ 1.82	\$ 1.86	\$ 1.91	\$ 1.95	\$ 2.00	\$ 2.03	\$ 2.07	\$ 2.12	\$ 2.17	\$ 2.23
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 1.70	\$ 1.74	\$ 1.78	\$ 1.82	\$ 1.86	\$ 1.91	\$ 1.95	\$ 2.00	\$ 2.05	\$ 2.07	\$ 2.12	\$ 2.18	\$ 2.23	\$ 2.28
Embedded Distribution	\$ 6,174.82	\$ 6,315.29	\$ 6,476.01	\$ 6,613.30	\$ 6,769.99	\$ 6,930.30	\$ 7,093.81	\$ 7,260.11	\$ 7,428.39	\$ 7,535.67	\$ 7,709.37	\$ 7,900.13	\$ 8,091.80	\$ 8,283.42
Distributed Generation	\$ 133.24	\$ 136.27	\$ 139.74	\$ 142.70	\$ 146.08	\$ 149.54	\$ 153.07	\$ 156.66	\$ 160.29	\$ 162.60	\$ 166.35	\$ 170.47	\$ 174.60	\$ 178.74
Energy from Waste Generation	\$ 92.45	\$ 94.56	\$ 96.96	\$ 99.02	\$ 101.36	\$ 103.76	\$ 106.21	\$ 108.70	\$ 111.22	\$ 112.83	\$ 115.43	\$ 118.29	\$ 121.16	\$ 124.02
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 13,564.89	\$ 13,870.68	\$ 14,220.86	\$ 14,519.47	\$ 14,860.58	\$ 15,209.52	\$ 15,565.40	\$ 15,927.27	\$ 16,293.39	\$ 16,525.62	\$ 16,903.44	\$ 17,318.53	\$ 17,735.52	\$ 18,152.26
Variable Rate in Retesting Years														
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	
General Service > 50kW to 4999 kW	\$ 3.20	\$ 3.24	\$ 3.29	\$ 3.32	\$ 3.37	\$ 3.41	\$ 3.46	\$ 3.51	\$ 3.55	\$ 3.57	\$ 3.61	\$ 3.67	\$ 3.72	\$ 3.77
Large User	\$ 3.74	\$ 3.82	\$ 3.92	\$ 4.00	\$ 4.10	\$ 4.19	\$ 4.29	\$ 4.39	\$ 4.50	\$ 4.56	\$ 4.67	\$ 4.78	\$ 4.90	\$ 5.01
Unmetered Scattered Load	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Street Lighting	\$ 17.71	\$ 18.12	\$ 18.58	\$ 18.97	\$ 19.42	\$ 19.88	\$ 20.35	\$ 20.83	\$ 21.31	\$ 21.62	\$ 22.11	\$ 22.66	\$ 23.21	\$ 23.76
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Backup/Standby	\$ 2.49	\$ 2.55	\$ 2.61	\$ 2.67	\$ 2.73	\$ 2.80	\$ 2.86	\$ 2.93	\$ 3.00	\$ 3.04	\$ 3.11	\$ 3.19	\$ 3.27	\$ 3.34
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ 27.21	\$ 27.80	\$ 28.47	\$ 29.04	\$ 29.70	\$ 30.36	\$ 31.05	\$ 31.74	\$ 32.44	\$ 32.87	\$ 33.59	\$ 34.38	\$ 35.18	\$ 35.98
Fixed Monthly Rate														
Residential	\$ 14.17	\$ 14.35	\$ 14.57	\$ 14.73	\$ 14.93	\$ 15.14	\$ 15.34	\$ 15.54	\$ 15.75	\$ 15.82	\$ 16.02	\$ 16.26	\$ 16.48	\$ 16.71
General Service < 50 kW	\$ 32.19	\$ 32.59	\$ 33.09	\$ 33.46	\$ 33.91	\$ 34.37	\$ 34.83	\$ 35.30	\$ 35.76	\$ 35.91	\$ 36.38	\$ 36.91	\$ 37.43	\$ 37.94
General Service > 50kW to 4999 kW	\$ 228.99	\$ 231.88	\$ 235.42	\$ 238.03	\$ 241.26	\$ 244.53	\$ 247.82	\$ 251.12	\$ 254.39	\$ 255.51	\$ 258.81	\$ 262.59	\$ 266.30	\$ 269.91
Large User	\$ 6,885.67	\$ 7,042.31	\$ 7,221.53	\$ 7,374.63	\$ 7,549.35	\$ 7,728.11	\$ 7,910.45	\$ 8,095.90	\$ 8,283.55	\$ 8,403.18	\$ 8,596.88	\$ 8,809.59	\$ 9,023.34	\$ 9,237.01
Unmetered Scattered Load	\$ 1.66	\$ 1.70	\$ 1.74	\$ 1.78	\$ 1.82	\$ 1.86	\$ 1.91	\$ 1.95	\$ 2.00	\$ 2.03	\$ 2.07	\$ 2.12	\$ 2.17	\$ 2.23
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Street Lighting	\$ 1.70	\$ 1.74	\$ 1.78	\$ 1.82	\$ 1.86	\$ 1.91	\$ 1.95	\$ 2.00	\$ 2.05	\$ 2.07	\$ 2.12	\$ 2.18	\$ 2.23	\$ 2.28
Embedded Distribution	\$ 6,174.82	\$ 6,315.29	\$ 6,476.01	\$ 6,613.30	\$ 6,769.99	\$ 6,930.30	\$ 7,093.81	\$ 7,260.11	\$ 7,428.39	\$ 7,535.67	\$ 7,709.37	\$ 7,900.13	\$ 8,091.80	\$ 8,283.42
Distributed Generation	\$ 133.24	\$ 136.27	\$ 139.74	\$ 142.70	\$ 146.08	\$ 149.54	\$ 153.07	\$ 156.66	\$ 160.29	\$ 162.60	\$ 166.35	\$ 170.47	\$ 174.60	\$ 178.74
Energy from Waste Generation	\$ 92.45	\$ 94.56	\$ 96.96	\$ 99.02	\$ 101.36	\$ 103.76	\$ 106.21	\$ 108.70	\$ 111.22	\$ 112.83	\$ 115.43	\$ 118.29	\$ 121.16	\$ 124.02
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ 13,564.89	\$ 13,870.68	\$ 14,220.86	\$ 14,519.47	\$ 14,860.58	\$ 15,209.52	\$ 15,565.40	\$ 15,927.27	\$ 16,293.39	\$ 16,525.62	\$ 16,903.44	\$ 17,318.53	\$ 17,735.52	\$ 18,152.26
Variable Rate														
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
General Service < 50 kW	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	
General Service > 50kW to 4999 kW	\$ 3.20	\$ 3.24	\$ 3.29	\$ 3.32	\$ 3.37	\$ 3.41	\$ 3.46	\$ 3.51	\$ 3.55	\$ 3.57	\$ 3.61	\$ 3.67	\$ 3.72	\$ 3.77
Large User	\$ 3.74	\$ 3.82	\$ 3.92	\$ 4.00	\$ 4.10	\$ 4.19	\$ 4.29	\$ 4.39	\$ 4.50	\$ 4.56	\$ 4.67	\$ 4.78	\$ 4.90	\$ 5.01
Unmetered Scattered Load	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Street Lighting	\$ 17.71	\$ 18.12	\$ 18.58	\$ 18.97	\$ 19.42	\$ 19.88	\$ 20.35	\$ 20.83	\$ 21.31	\$ 21.62	\$ 22.11	\$ 22.66	\$ 23.21	\$ 23.76
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Backup/Standby	\$ 2.49	\$ 2.55	\$ 2.61	\$ 2.67	\$ 2.73	\$ 2.80	\$ 2.86	\$ 2.93	\$ 3.00	\$ 3.04	\$ 3.11	\$ 3.19	\$ 3.27	\$ 3.34
Super Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ 27.21	\$ 27.80	\$ 28.47	\$ 29.04	\$ 29.70	\$ 30.36	\$ 31.05	\$ 31.74	\$ 32.44	\$ 32.87	\$ 33.59	\$ 34.38	\$ 35.18	\$ 35.98
OM&A Regulatory Adjustment														
OM&A Inflation Rate	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 36,942,525	\$ 37,685,621	\$ 38,443,665	\$ 39,216,958	\$ 40,005,804	\$ 40,810,519	\$ 41,631,420	\$ 42,468,834	\$ 43,323,092	\$ 44,194,533	\$ 45,083,504	\$ 45,990,356	\$ 46,915,449	\$ 47,859,151
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Adjusted OM&A	\$ 36,942,525	\$ 37,685,621	\$ 38,443,665	\$ 39,216,958	\$ 40,005,804	\$ 40,810,519	\$ 41,631,420	\$ 42,468,834	\$ 43,323,092	\$ 44,194,533	\$ 45,083,504	\$ 45,990,356	\$ 46,915,449	\$ 47,859,151

Project Titan OEB Rate Forecast - Horizon Utilities												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	1	1	1	1	1	0	0	0	0	0	0
<i>Actual Results</i> <i>Projected starts here >></i>												
Fixed Assets Continuity												
Total	\$ 39,326,000	\$ 40,969,500	\$ 45,197,000	\$ 46,835,500	\$ 49,474,000	\$ 66,397,362	\$ 60,509,330	\$ 59,135,438	\$ 61,975,238	\$ 56,676,140	\$ 62,731,267	
Open - gross	\$ 473,937,735	\$ 511,584,675	\$ 550,246,812	\$ 593,234,590	\$ 637,759,333	\$ 684,790,132	\$ 748,807,024	\$ 807,004,577	\$ 863,903,196	\$ 923,723,151	\$ 978,332,449	
Addition	\$ 37,646,940	\$ 38,662,137	\$ 42,987,778	\$ 44,524,743	\$ 47,030,799	\$ 64,016,892	\$ 58,197,553	\$ 56,898,619	\$ 59,819,955	\$ 54,609,298	\$ 60,760,112	
End - gross	\$ 511,584,675	\$ 550,246,812	\$ 593,234,590	\$ 637,759,333	\$ 684,790,132	\$ 748,807,024	\$ 807,004,577	\$ 863,903,196	\$ 923,723,151	\$ 978,332,449	\$ 1,039,092,561	
Depreciation	\$ 23,453,790	\$ 24,332,950	\$ 24,643,983	\$ 23,514,657	\$ 23,800,265	\$ 25,280,782	\$ 28,001,030	\$ 29,016,701	\$ 30,104,463	\$ 30,658,454	\$ 30,396,817	
Accumulated depreciation	\$ 98,305,229	\$ 122,638,179	\$ 147,282,162	\$ 170,798,819	\$ 194,597,084	\$ 219,877,866	\$ 247,878,896	\$ 276,895,597	\$ 307,000,060	\$ 337,658,513	\$ 368,055,330	
Total Fixed Assets	\$ 399,086,296	\$ 413,279,447	\$ 427,608,633	\$ 445,952,428	\$ 466,962,515	\$ 490,193,048	\$ 528,929,158	\$ 559,125,681	\$ 587,007,599	\$ 616,723,091	\$ 640,673,935	\$ 671,037,231
Rate Base Calculation												
Net Fixed Assets												
Opening balance	\$ 402,605,955	\$ 399,086,296	\$ 413,279,447	\$ 427,608,633	\$ 445,952,428	\$ 466,962,515	\$ 490,193,048	\$ 528,929,158	\$ 559,125,681	\$ 587,007,599	\$ 616,723,091	\$ 640,673,935
Capital Additions	\$ 39,326,000	\$ 40,969,500	\$ 45,197,000	\$ 46,835,500	\$ 49,474,000	\$ 66,397,362	\$ 60,509,330	\$ 59,135,438	\$ 61,975,238	\$ 56,676,140	\$ 62,731,267	
Depreciation	\$ 25,132,850	\$ 26,640,313	\$ 26,853,205	\$ 25,825,414	\$ 26,243,466	\$ 27,661,252	\$ 30,312,807	\$ 31,253,520	\$ 32,259,746	\$ 32,725,296	\$ 32,367,972	
Ending Balance	\$ 399,086,296	\$ 413,279,447	\$ 427,608,633	\$ 445,952,428	\$ 466,962,515	\$ 490,193,048	\$ 528,929,158	\$ 559,125,681	\$ 587,007,599	\$ 616,723,091	\$ 640,673,935	\$ 671,037,231
<i>Growth (Y-o-Y)</i>												
Working Capital Allowance												
Estimated load growth adjusted for inflation	3.65%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%
Cost of power	\$ 528,328,000	\$ 547,612,281	\$ 564,040,649	\$ 580,961,869	\$ 598,390,725	\$ 616,342,447	\$ 634,832,720	\$ 653,877,702	\$ 673,494,033	\$ 693,698,854	\$ 714,509,819	\$ 735,945,114
OM&A	\$ 62,049,000	\$ 59,900,000	\$ 60,800,000	\$ 61,700,000	\$ 62,600,000	\$ 63,600,000	\$ 64,800,000	\$ 66,100,000	\$ 67,400,000	\$ 68,800,000	\$ 70,200,000	\$ 71,600,000
Sum	\$ 590,377,000	\$ 607,512,281	\$ 624,840,649	\$ 642,661,869	\$ 660,990,725	\$ 697,942,447	\$ 699,632,720	\$ 719,977,702	\$ 740,894,033	\$ 762,498,854	\$ 784,709,819	\$ 807,545,114
WCA rates	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%
WCA	\$ 70,845,240	\$ 72,901,474	\$ 74,980,878	\$ 77,119,424	\$ 79,318,887	\$ 81,593,094	\$ 52,472,454	\$ 53,998,328	\$ 55,567,052	\$ 57,187,414	\$ 58,853,236	\$ 60,565,884
Rate Base	\$ -	\$ 479,084,345	\$ 495,424,918	\$ 513,899,955	\$ 535,776,358	\$ 560,170,875	\$ 562,033,557	\$ 598,025,747	\$ 628,633,692	\$ 659,052,759	\$ 687,551,750	\$ 716,421,466
Rate Base per Customer	\$ -	\$ 1,986	\$ 2,039	\$ 2,098	\$ 2,170	\$ 2,252	\$ 2,242	\$ 2,367	\$ 2,469	\$ 2,569	\$ 2,659	\$ 2,750
Distribution RR forecast												
Deemed ROE	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%
MARE / NI	\$ 17,334,000	\$ 17,821,938	\$ 18,429,807	\$ 19,117,078	\$ 19,930,881	\$ 20,838,357	\$ 20,907,648	\$ 22,246,558	\$ 23,385,173	\$ 24,516,763	\$ 25,576,925	\$ 26,650,879
PILs	\$ 1,407,000	\$ 3,641,122	\$ 4,045,567	\$ 4,196,432	\$ 4,375,071	\$ 4,574,273	\$ 4,589,484	\$ 4,883,391	\$ 5,133,331	\$ 5,381,922	\$ 5,614,447	\$ 5,850,193
Interest expense - long term debt	\$ 6,991,000	\$ 10,114,429	\$ 10,459,411	\$ 10,849,456	\$ 11,311,310	\$ 11,826,328	\$ 11,865,652	\$ 12,625,520	\$ 13,271,715	\$ 13,913,922	\$ 14,515,593	\$ 15,125,090
Interest expense - short term debt	\$ 413,929	\$ 428,047	\$ 440,010	\$ 462,911	\$ 483,988	\$ 485,597	\$ 516,694	\$ 543,140	\$ 569,422	\$ 594,045	\$ 618,988	
OM&A	\$ 62,049,000	\$ 59,900,000	\$ 60,800,000	\$ 61,700,000	\$ 62,600,000	\$ 63,600,000	\$ 64,800,000	\$ 66,100,000	\$ 67,400,000	\$ 68,800,000	\$ 70,200,000	\$ 71,600,000
Depreciation	\$ 20,680,766	\$ 25,132,850	\$ 26,640,313	\$ 26,853,205	\$ 25,825,414	\$ 26,243,466	\$ 27,661,252	\$ 30,312,807	\$ 31,253,520	\$ 32,259,746	\$ 32,725,296	\$ 32,367,972
Other revenue (-)	\$ 5,564,358	\$ 5,675,645	\$ 5,789,158	\$ 5,904,941	\$ 6,023,040	\$ 6,143,500	\$ 6,266,371	\$ 6,391,698	\$ 6,519,532	\$ 6,649,923	\$ 6,782,921	\$ 6,918,579
Total Distribution RR If Retested Every Year	\$ 103,285,000	\$ 113,348,622	\$ 115,013,988	\$ 117,255,240	\$ 118,482,547	\$ 121,422,911	\$ 124,043,264	\$ 130,293,271	\$ 134,467,346	\$ 138,791,658	\$ 142,443,384	\$ 145,294,542
Total Distribution RR in Retesting Years	\$ 103,285,000	\$ 113,348,622	\$ 115,013,988	\$ 117,255,240	\$ 118,482,547	\$ 121,422,911	\$ -	\$ -	\$ -	\$ -	\$ -	
Revenue Allocation in Retesting Years												
Fixed Revenue												
Residential	\$ 39,585,092	\$ 42,566,138	\$ 44,023,840	\$ 44,946,539	\$ 45,540,705	\$ 46,745,460	\$ -	\$ -	\$ -	\$ -	\$ -	
General Service < 50 kW	\$ 7,368,353	\$ 7,977,323	\$ 8,228,777	\$ 8,396,229	\$ 8,501,330	\$ 8,716,718	\$ -	\$ -	\$ -	\$ -	\$ -	
General Service > 50kW to 4999 kW	\$ 9,875,461	\$ 10,619,009	\$ 11,077,234	\$ 11,374,980	\$ 11,588,953	\$ 11,991,280	\$ -	\$ -	\$ -	\$ -	\$ -	
Large User	\$ 1,598,459	\$ 1,724,247	\$ 1,770,490	\$ 1,794,009	\$ 1,802,482	\$ 1,836,654	\$ -	\$ -	\$ -	\$ -	\$ -	
Unmetered Scattered Load	\$ 339,704	\$ 374,799	\$ 389,782	\$ 399,430	\$ 406,099	\$ 418,302	\$ -	\$ -	\$ -	\$ -	\$ -	
Sentinel Lighting	\$ 23,218	\$ 26,091	\$ 27,295	\$ 28,146	\$ 28,805	\$ 29,919	\$ -	\$ -	\$ -	\$ -	\$ -	
Street Lighting	\$ 1,556,276	\$ 1,679,007	\$ 1,734,276	\$ 1,768,072	\$ 1,786,578	\$ 1,830,915	\$ -	\$ -	\$ -	\$ -	\$ -	
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Super Use	\$ 95,927	\$ 104,072	\$ 106,072	\$ 106,648	\$ 106,406	\$ 107,654	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ 60,442,490	\$ 65,070,685	\$ 67,357,766	\$ 68,814,053	\$ 69,761,359	\$ 71,676,901	\$ -					
Variable Revenue												
Residential	\$ 23,852,555	\$ 25,824,186	\$ 26,617,752	\$ 27,071,630	\$ 27,231,275	\$ 27,832,492	\$ -	\$ -	\$ -	\$ -	\$ -	
General Service < 50 kW	\$ 5,139,461	\$ 5,506,996	\$ 5,699,417	\$ 5,803,380	\$ 5,846,906	\$ 5,987,597	\$ -	\$ -	\$ -	\$ -	\$ -	
General Service > 50kW to 4999 kW	\$ 11,339,278	\$ 12,251,998	\$ 12,546,639	\$ 12,709,246	\$ 12,747,362	\$ 12,948,986	\$ -	\$ -	\$ -	\$ -	\$ -	
Large User	\$ 704,796	\$ 758,827	\$ 794,322	\$ 820,783	\$ 839,679	\$ 871,077	\$ -	\$ -	\$ -	\$ -	\$ -	
Unmetered Scattered Load	\$ 176,721	\$ 181,944	\$ 185,288	\$ 186,846	\$ 186,314	\$ 188,813	\$ -	\$ -	\$ -	\$ -	\$ -	
Sentinel Lighting	\$ 18,096	\$ 18,448	\$ 18,710	\$ 18,756	\$ 18,888	\$ 18,851	\$ -	\$ -	\$ -	\$ -	\$ -	
Street Lighting	\$ 726,323	\$ 781,798	\$ 807,533	\$ 823,269	\$ 831,886	\$ 852,531	\$ -	\$ -	\$ -	\$ -	\$ -	
Embedded Distribution	\$ -											

Project Titan		OEB Rate Forecast - Horizon Utilities																
Year		2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Fixed Assets Continuity		\$ 60,768,321	\$ 61,552,899	\$ 67,272,697	\$ 66,317,301	\$ 88,515,912	\$ 70,162,225	\$ 69,459,092	\$ 71,076,893	\$ 71,262,716	\$ 79,791,585	\$ 73,218,099	\$ 75,827,306	\$ 75,830,668	\$ 78,069,429	\$ 78,069,429	\$ 78,069,429	
Total		\$ 1,039,092,561	\$ 1,097,993,015	\$ 1,157,789,307	\$ 1,223,425,014	\$ 1,288,233,699	\$ 1,375,378,545	\$ 1,444,316,866	\$ 1,512,709,279	\$ 1,582,887,252	\$ 1,653,429,833	\$ 1,732,691,604	\$ 1,805,582,278	\$ 1,881,297,168	\$ 1,957,017,668	\$ 1,957,017,668	\$ 1,957,017,668	
Open - gross		\$ 58,900,454	\$ 59,796,292	\$ 65,635,707	\$ 64,808,885	\$ 87,144,847	\$ 68,938,321	\$ 68,392,412	\$ 70,177,973	\$ 70,542,581	\$ 79,261,771	\$ 72,890,674	\$ 75,714,890	\$ 75,720,500	\$ 77,961,465	\$ 77,961,465	\$ 77,961,465	
Addition		\$ 1,097,993,015	\$ 1,157,789,307	\$ 1,223,425,014	\$ 1,288,233,699	\$ 1,375,378,545	\$ 1,444,316,866	\$ 1,512,709,279	\$ 1,582,887,252	\$ 1,653,429,833	\$ 1,732,691,604	\$ 1,805,582,278	\$ 1,881,297,168	\$ 1,957,017,668	\$ 1,957,017,668	\$ 1,957,017,668	\$ 1,957,017,668	
End - gross		\$ 30,566,873	\$ 31,880,622	\$ 32,817,538	\$ 34,111,930	\$ 41,917,916	\$ 43,374,231	\$ 44,353,423	\$ 44,934,504	\$ 44,268,582	\$ 45,188,998	\$ 47,025,475	\$ 48,722,055	\$ 48,722,055	\$ 48,722,055	\$ 48,722,055	\$ 48,722,055	
Depreciation		\$ 398,622,203	\$ 430,502,825	\$ 463,320,363	\$ 497,432,293	\$ 534,583,906	\$ 574,938,257	\$ 616,856,174	\$ 660,230,404	\$ 704,583,827	\$ 749,518,330	\$ 793,786,912	\$ 838,975,909	\$ 886,001,385	\$ 934,723,440	\$ 934,723,440	\$ 934,723,440	
Accumulated depreciation		\$ 699,370,812	\$ 727,286,482	\$ 760,104,651	\$ 790,801,406	\$ 840,794,639	\$ 869,378,609	\$ 895,853,105	\$ 922,656,848	\$ 948,846,007	\$ 983,173,274	\$ 1,011,795,366	\$ 1,042,321,259	\$ 1,071,016,283	\$ 1,100,255,693	\$ 1,100,255,693	\$ 1,100,255,693	
Total Fixed Assets		\$ 699,370,812	\$ 727,286,482	\$ 760,104,651	\$ 790,801,406	\$ 840,794,639	\$ 869,378,609	\$ 895,853,105	\$ 922,656,848	\$ 948,846,007	\$ 983,173,274	\$ 1,011,795,366	\$ 1,042,321,259	\$ 1,071,016,283	\$ 1,100,255,693	\$ 1,100,255,693	\$ 1,100,255,693	
Rate Base Calculation		Net Fixed Assets																
Opening balance		\$ 671,037,231	\$ 699,370,812	\$ 727,286,482	\$ 760,104,651	\$ 790,801,406	\$ 840,794,639	\$ 869,378,609	\$ 895,853,105	\$ 922,656,848	\$ 948,846,007	\$ 983,173,274	\$ 1,011,795,366	\$ 1,042,321,259	\$ 1,071,016,283	\$ 1,100,255,693	\$ 1,100,255,693	\$ 1,100,255,693
Capital Additions		\$ 60,768,321	\$ 61,552,899	\$ 67,272,697	\$ 66,317,301	\$ 88,515,912	\$ 70,162,225	\$ 69,459,092	\$ 71,076,893	\$ 71,262,716	\$ 79,791,585	\$ 73,218,099	\$ 75,827,306	\$ 75,830,668	\$ 78,069,429	\$ 78,069,429	\$ 78,069,429	
Depreciation		\$ 32,434,740	\$ 33,637,229	\$ 34,454,528	\$ 35,620,546	\$ 38,522,678	\$ 41,578,255	\$ 42,984,596	\$ 44,273,151	\$ 45,073,558	\$ 45,464,318	\$ 44,596,007	\$ 45,301,414	\$ 47,135,643	\$ 48,830,200	\$ 48,830,200	\$ 48,830,200	
Ending Balance		\$ 699,370,812	\$ 727,286,482	\$ 760,104,651	\$ 790,801,406	\$ 840,794,639	\$ 869,378,609	\$ 895,853,105	\$ 922,656,848	\$ 948,846,007	\$ 983,173,274	\$ 1,011,795,366	\$ 1,042,321,259	\$ 1,071,016,283	\$ 1,100,255,693	\$ 1,100,255,693	\$ 1,100,255,693	
Working Capital Allowance		Growth (Y-o-Y)																
Estimated load growth adjusted for inflation		3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	
Cost of power		\$ 758,023,467	\$ 780,764,171	\$ 804,187,096	\$ 828,312,709	\$ 853,162,091	\$ 878,756,953	\$ 905,119,662	\$ 932,273,252	\$ 960,241,449	\$ 989,048,693	\$ 1,018,720,154	\$ 1,049,281,758	\$ 1,080,760,211	\$ 1,113,183,017	\$ 1,140,081,758	\$ 1,173,376,211	\$ 1,207,651,337
OM&A		\$ 73,000,000	\$ 74,500,000	\$ 75,900,000	\$ 77,500,000	\$ 79,000,000	\$ 80,600,000	\$ 82,200,000	\$ 83,900,000	\$ 85,500,000	\$ 87,200,000	\$ 89,000,000	\$ 90,800,000	\$ 92,616,000	\$ 94,468,320	\$ 96,304,620	\$ 98,197,920	\$ 100,091,280
Sum		\$ 831,023,467	\$ 855,264,171	\$ 880,087,096	\$ 905,812,709	\$ 932,162,091	\$ 959,356,953	\$ 987,319,662	\$ 1,016,173,252	\$ 1,045,741,449	\$ 1,076,248,693	\$ 1,107,720,154	\$ 1,140,081,758	\$ 1,173,376,211	\$ 1,207,651,337	\$ 1,241,941	\$ 1,271,621	\$ 1,301,301
WCA rates		7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	7.5%	
WCA		\$ 62,326,760	\$ 64,144,813	\$ 66,006,532	\$ 67,935,953	\$ 69,912,157	\$ 71,951,772	\$ 74,048,975	\$ 76,212,994	\$ 78,430,609	\$ 80,718,652	\$ 83,079,012	\$ 85,506,132	\$ 88,003,216	\$ 90,573,850	\$ 93,146,240	\$ 95,816,000	\$ 98,486,320
Rate Base		\$ 747,530,781	\$ 777,473,460	\$ 809,702,099	\$ 843,388,982	\$ 885,710,179	\$ 927,038,396	\$ 956,664,832	\$ 985,467,970	\$ 1,014,182,036	\$ 1,046,728,292	\$ 1,080,563,331	\$ 1,112,564,444	\$ 1,144,671,987	\$ 1,176,209,838	\$ 1,207,651,337	\$ 1,241,941	\$ 1,271,621
Rate Base per Customer		\$ 2,847	\$ 2,939	\$ 3,037	\$ 3,139	\$ 3,272	\$ 3,398	\$ 3,480	\$ 3,557	\$ 3,633	\$ 3,721	\$ 3,895	\$ 3,976	\$ 4,055	\$ 4,133	\$ 4,211	\$ 4,289	
Distribution RR forecast		Deemed ROE																
Deemed ROE		9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	9.30%	
MARE / NI		\$ 27,808,145	\$ 28,922,013	\$ 30,120,918	\$ 31,374,070	\$ 32,948,419	\$ 34,485,828	\$ 35,587,932	\$ 36,669,408	\$ 37,727,572	\$ 38,938,292	\$ 40,196,956	\$ 41,387,397	\$ 42,581,798	\$ 43,755,006	\$ 44,923,741	\$ 46,100,000	\$ 47,277,224
PILs		\$ 6,104,227	\$ 6,348,734	\$ 6,611,909	\$ 6,886,991	\$ 7,232,580	\$ 7,570,060	\$ 7,811,985	\$ 8,047,187	\$ 8,281,662	\$ 8,547,430	\$ 8,823,722	\$ 9,085,038	\$ 9,347,224	\$ 9,604,705	\$ 9,873,380	\$ 10,142,656	\$ 10,412,934
Interest expense - long term debt		\$ 15,781,870	\$ 16,414,020	\$ 17,094,431	\$ 17,805,628	\$ 18,699,113	\$ 19,571,635	\$ 20,197,108	\$ 20,805,200	\$ 21,411,411	\$ 22,098,528	\$ 22,812,853	\$ 23,488,461	\$ 24,166,315	\$ 24,832,142	\$ 25,503,062	\$ 26,172,384	\$ 26,841,700
Interest expense - short term debt		\$ 645,867	\$ 671,737	\$ 699,583	\$ 728,688	\$ 765,254	\$ 800,961	\$ 826,558	\$ 851,444	\$ 876,253	\$ 904,373	\$ 933,607	\$ 961,256	\$ 988,997	\$ 1,016,245	\$ 1,044,503	\$ 1,072,568	
OM&A		\$ 73,000,000	\$ 74,500,000	\$ 75,900,000	\$ 77,500,000	\$ 79,000,000	\$ 80,600,000	\$ 82,200,000	\$ 83,900,000	\$ 85,500,000	\$ 87,200,000	\$ 89,000,000	\$ 90,800,000	\$ 92,616,000	\$ 94,468,320	\$ 96,304,620	\$ 98,197,920	\$ 100,091,280
Depreciation		\$ 32,434,740	\$ 33,637,229	\$ 34,454,528	\$ 35,620,546	\$ 38,522,678	\$ 41,578,255	\$ 42,984,596	\$ 44,273,151	\$ 45,073,558	\$ 45,464,318	\$ 44,596,007	\$ 45,301,414	\$ 47,135,643	\$ 48,830,200	\$ 48,830,200	\$ 48,830,200	
Other revenue (-)		\$ 7,056,951	\$ 7,198,090	\$ 7,342,052	\$ 7,488,893	\$ 7,638,671	\$ 7,791,444	\$ 7,947,273	\$ 8,106,218	\$ 8,268,343	\$ 8,433,710	\$ 8,602,384	\$ 8,774,432	\$ 8,949,920	\$ 9,128,919	\$ 9,304,620	\$ 9,481,934	
Total Distribution RR If Retested Every Year		\$ 148,717,897	\$ 153,295,643	\$ 157,539,317	\$ 162,427,031	\$ 169,529,373	\$ 176,815,295	\$ 181,660,906	\$ 186,430,172	\$ 190,602,113	\$ 194,719,231	\$ 197,760,760	\$ 202,249,134	\$ 207,886,056	\$ 213,377,572	\$ 213,377,572	\$ 213,377,572	
Total Distribution RR In Retesting Years		\$ 148,717,897	\$ 153,295,643	\$ 157,539,317	\$ 162,427,031	\$ 169,529,373	\$ 176,815,295	\$ 181,660,906	\$ 186,430,172	\$ 190,602,113	\$ 194,719,231	\$ 197,760,760	\$ 202,249,134	\$ 207,886,056	\$ 213,377,572	\$ 213,377,572	\$ 213,377,572	
Revenue Allocation In Retesting Years		Fixed Revenue																
Residential		\$ 57,253,499	\$ 59,015,842	\$ 60,649,574	\$ 62,531,249	\$ 65,265,513	\$ 68,070,451	\$ 69,935,918	\$ 71,771,992	\$ 73,378,108	\$ 74,963,119	\$ 76,134,048	\$ 77,861,985	\$ 80,032,090	\$ 82,146,217	\$ 84,226,441	\$ 86,306,668	
General Service < 50 kW		\$ 10,676,172	\$ 11,004,800	\$ 11,309,445	\$ 11,660,325	\$ 12,170,188	\$ 12,693,231	\$ 13,041,088	\$ 13,383,464	\$ 13,826,920	\$ 13,978,520	\$ 14,196,865	\$ 14,519,077	\$ 14,923,741	\$ 15,317,966	\$ 15,693,224	\$ 16,074,536	
General Service > 50kW to 4999 kW		\$ 14,686,832	\$ 15,138,914	\$ 15,558,003	\$ 16,040,696	\$ 16,742,097	\$ 17,461,628	\$ 17,940,163	\$ 18,411,158	\$ 18,823,163	\$ 19,229,755	\$ 19,930,125	\$ 19,973,380	\$ 20,530,062	\$ 21,072,384	\$ 21,619,734	\$ 22,169,734	\$ 22,755,568
Large User		\$ 2,249,520	\$ 2,318,764	\$ 2,382,954	\$ 2,456,886	\$ 2,564,317	\$ 2,674,524	\$ 2,747,819	\$ 2,819,960	\$ 2,883,065	\$ 2,945,341	\$ 2,991,347	\$ 3,059,239	\$ 3,144,503	\$ 3,227,568	\$ 3,312,657	\$ 3,409,680	
Unmetered Scattered Load		\$ 512,333	\$ 528,103	\$ 542,723	\$ 559,561	\$ 584,029	\$ 609,129	\$ 625,822	\$ 642,252	\$ 656,624	\$ 670,808	\$ 686,286	\$ 696,748	\$ 716,167	\$ 735,086	\$ 753,467	\$ 771,847	
Sentinel Lighting		\$ 36,644	\$ 37,772	\$ 38,818	\$ 40,022	\$ 41,772	\$ 43,567	\$ 44,761	\$ 45,936	\$ 46,964	\$ 47,979	\$ 48,728	\$ 49,834	\$ 51,223	\$ 52,576	\$ 53,924	\$ 55,276	
Street Lighting		\$ 2,242,492	\$ 2,311,519	\$ 2,375,509	\$ 2,449,210	\$ 2,556,305	\$ 2,666,168	\$ 2,739,234	\$ 2,811,149	\$ 2,874,057	\$ 2,936,138	\$ 2,982,001	\$ 3,049,680	\$ 3,134,679	\$ 3,217,484	\$ 3,294,224	\$ 3,371,000	
Embedded Distribution		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distributed Generation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy from Waste Generation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Backup/Standy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Super Use		\$ 131,853	\$ 135,912	\$ 139,674	\$ 144,008	\$ 150,305	\$ 156,764	\$ 161,061	\$ 165,289	\$ 168,988	\$ 172,638							

Project Titan OEB Rate Forecast - Horizon Utilities												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - retesting years	1	1	1	1	1	1	0	0	0	0	0	0
Rate Design												
Fixed Monthly Rate in Retesting Years												
Residential	\$ 15.01	\$ 16.08	\$ 16.50	\$ 16.71	\$ 16.79	\$ 17.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 33.37	\$ 36.07	\$ 37.08	\$ 37.69	\$ 38.01	\$ 38.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 377.68	\$ 402.93	\$ 414.03	\$ 419.83	\$ 422.37	\$ 431.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 19,029.28	\$ 20,526.75	\$ 21,077.26	\$ 21,357.25	\$ 21,458.12	\$ 21,864.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 9.30	\$ 10.26	\$ 10.67	\$ 10.94	\$ 11.12	\$ 11.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 4.79	\$ 5.38	\$ 5.63	\$ 5.81	\$ 5.94	\$ 6.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 2.48	\$ 2.67	\$ 2.76	\$ 2.81	\$ 2.84	\$ 2.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 1,998.48	\$ 2,168.17	\$ 2,209.83	\$ 2,221.84	\$ 2,216.78	\$ 2,242.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 21,470.38	\$ 23,168.31	\$ 23,773.76	\$ 24,072.88	\$ 24,171.98	\$ 24,615.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variable Rate in Retesting Years												
Residential	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service > 50kW to 4999 kW	\$ 2.22	\$ 2.38	\$ 2.40	\$ 2.40	\$ 2.37	\$ 2.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large User	\$ 1.13	\$ 1.21	\$ 1.27	\$ 1.31	\$ 1.34	\$ 1.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 14.58	\$ 14.87	\$ 15.08	\$ 15.11	\$ 14.98	\$ 15.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 6.60	\$ 7.11	\$ 7.34	\$ 7.48	\$ 7.56	\$ 7.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ 2.27	\$ 2.45	\$ 2.53	\$ 2.58	\$ 2.61	\$ 2.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 0.12	\$ 0.13	\$ 0.13	\$ 0.14	\$ 0.14	\$ 0.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 26.95	\$ 28.18	\$ 28.79	\$ 29.06	\$ 29.04	\$ 29.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fixed Monthly Rate												
Residential	\$ 15.01	\$ 16.08	\$ 16.50	\$ 16.71	\$ 16.79	\$ 17.33	\$ 17.55	\$ 17.78	\$ 18.01	\$ 18.24	\$ 18.48	\$ 18.48
General Service < 50 kW	\$ 33.37	\$ 36.07	\$ 37.08	\$ 37.69	\$ 38.01	\$ 38.83	\$ 39.33	\$ 39.84	\$ 40.36	\$ 40.88	\$ 41.42	\$ 41.95
General Service > 50kW to 4999 kW	\$ 377.68	\$ 402.93	\$ 414.03	\$ 419.83	\$ 422.37	\$ 431.38	\$ 436.99	\$ 442.67	\$ 448.42	\$ 454.25	\$ 460.16	\$ 466.14
Large User	\$ 19,029.28	\$ 20,526.75	\$ 21,077.26	\$ 21,357.25	\$ 21,458.12	\$ 21,864.93	\$ 22,149.27	\$ 22,437.11	\$ 22,728.79	\$ 23,024.27	\$ 23,323.58	\$ 23,626.79
Unmetered Scattered Load	\$ 9.30	\$ 10.26	\$ 10.67	\$ 10.94	\$ 11.12	\$ 11.46	\$ 11.60	\$ 11.76	\$ 11.91	\$ 12.06	\$ 12.22	\$ 12.38
Sentinel Lighting	\$ 4.79	\$ 5.38	\$ 5.63	\$ 5.81	\$ 5.94	\$ 6.17	\$ 6.25	\$ 6.33	\$ 6.42	\$ 6.50	\$ 6.58	\$ 6.67
Street Lighting	\$ 2.48	\$ 2.67	\$ 2.76	\$ 2.81	\$ 2.84	\$ 2.91	\$ 2.95	\$ 2.99	\$ 3.03	\$ 3.07	\$ 3.11	\$ 3.15
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 1,998.48	\$ 2,168.17	\$ 2,209.83	\$ 2,221.84	\$ 2,216.78	\$ 2,242.78	\$ 2,271.94	\$ 2,301.47	\$ 2,331.39	\$ 2,361.70	\$ 2,392.40	\$ 2,423.50
Total	\$ 21,470.38	\$ 23,168.31	\$ 23,773.76	\$ 24,072.88	\$ 24,171.98	\$ 24,615.56	\$ 24,935.56	\$ 25,259.72	\$ 25,588.10	\$ 25,920.74	\$ 26,257.71	\$ 26,599.06
Variable Rate												
Residential	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
General Service > 50kW to 4999 kW	\$ 2.22	\$ 2.38	\$ 2.40	\$ 2.40	\$ 2.37	\$ 2.38	\$ 2.41	\$ 2.44	\$ 2.47	\$ 2.51	\$ 2.54	\$ 2.57
Large User	\$ 1.13	\$ 1.21	\$ 1.27	\$ 1.31	\$ 1.34	\$ 1.39	\$ 1.41	\$ 1.43	\$ 1.45	\$ 1.46	\$ 1.48	\$ 1.50
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
Sentinel Lighting	\$ 14.58	\$ 14.87	\$ 15.08	\$ 15.11	\$ 14.98	\$ 15.03	\$ 15.22	\$ 15.42	\$ 15.62	\$ 15.83	\$ 16.03	\$ 16.24
Street Lighting	\$ 6.60	\$ 7.11	\$ 7.34	\$ 7.48	\$ 7.56	\$ 7.75	\$ 7.85	\$ 7.95	\$ 8.06	\$ 8.16	\$ 8.27	\$ 8.37
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standy	\$ 2.27	\$ 2.45	\$ 2.53	\$ 2.58	\$ 2.61	\$ 2.67	\$ 2.71	\$ 2.74	\$ 2.78	\$ 2.81	\$ 2.85	\$ 2.89
Super Use	\$ 0.12	\$ 0.13	\$ 0.13	\$ 0.14	\$ 0.14	\$ 0.14	\$ 0.14	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15
Total	\$ 26.95	\$ 28.18	\$ 28.79	\$ 29.06	\$ 29.04	\$ 29.41	\$ 29.79	\$ 30.18	\$ 30.57	\$ 30.96	\$ 31.37	\$ 31.78
OM&A Regulatory Adjustment												
OM&A Inflation Rate	-	(3.5%)	1.5%	1.5%	1.5%	1.6%	1.9%	2.0%	2.0%	2.1%	2.0%	2.0%
Unadjusted OM&A	\$ 62,049,000	\$ 59,900,000	\$ 60,800,000	\$ 61,700,000	\$ 62,600,000	\$ 63,600,000	\$ 64,800,000	\$ 66,100,000	\$ 67,400,000	\$ 68,800,000	\$ 70,200,000	\$ 71,600,000
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 62,049,000	\$ 59,900,000	\$ 60,800,000	\$ 61,700,000	\$ 62,600,000	\$ 63,600,000	\$ 64,800,000	\$ 66,100,000	\$ 67,400,000	\$ 68,800,000	\$ 70,200,000	\$ 71,600,000

Project Titan I&E Rate Forecast - Horizon Utilities														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - retesting years	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Design														
Fixed Monthly Rate in Retesting Years														
Residential	\$ 19.85	\$ 20.31	\$ 20.71	\$ 21.19	\$ 21.94	\$ 22.71	\$ 23.16	\$ 23.58	\$ 23.93	\$ 24.26	\$ 24.45	\$ 24.81	\$ 25.31	\$ 25.78
General Service < 50 kW	\$ 45.06	\$ 46.10	\$ 47.01	\$ 48.10	\$ 49.82	\$ 51.56	\$ 52.57	\$ 53.54	\$ 54.32	\$ 55.06	\$ 55.50	\$ 56.32	\$ 57.45	\$ 58.52
General Service > 50kW to 4999 kW	\$ 500.70	\$ 512.16	\$ 522.32	\$ 534.40	\$ 553.50	\$ 572.87	\$ 584.07	\$ 594.82	\$ 603.48	\$ 611.80	\$ 616.60	\$ 625.77	\$ 638.29	\$ 650.14
Large User	\$ 25,378.49	\$ 25,959.56	\$ 26,474.12	\$ 27,086.68	\$ 28,054.82	\$ 29,036.71	\$ 29,604.25	\$ 30,149.06	\$ 30,587.95	\$ 31,009.62	\$ 31,253.08	\$ 31,717.89	\$ 32,352.52	\$ 32,953.11
Unmetered Scattered Load	\$ 13.30	\$ 13.60	\$ 13.87	\$ 14.19	\$ 14.70	\$ 15.21	\$ 15.51	\$ 15.80	\$ 16.03	\$ 16.25	\$ 16.37	\$ 16.62	\$ 16.95	\$ 17.26
Sentinel Lighting	\$ 7.16	\$ 7.33	\$ 7.47	\$ 7.65	\$ 7.92	\$ 8.20	\$ 8.36	\$ 8.51	\$ 8.63	\$ 8.75	\$ 8.82	\$ 8.95	\$ 9.13	\$ 9.30
Street Lighting	\$ 3.38	\$ 3.46	\$ 3.53	\$ 3.61	\$ 3.74	\$ 3.87	\$ 3.94	\$ 4.02	\$ 4.07	\$ 4.13	\$ 4.16	\$ 4.22	\$ 4.31	\$ 4.39
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 2,603.18	\$ 2,662.79	\$ 2,715.57	\$ 2,778.40	\$ 2,877.71	\$ 2,978.42	\$ 3,036.64	\$ 3,092.52	\$ 3,137.54	\$ 3,180.79	\$ 3,205.77	\$ 3,253.44	\$ 3,318.54	\$ 3,380.15
Total	\$ 28,571.13	\$ 29,225.30	\$ 29,804.59	\$ 30,494.22	\$ 31,584.15	\$ 32,689.56	\$ 33,328.49	\$ 33,941.84	\$ 34,435.94	\$ 34,910.66	\$ 35,184.74	\$ 35,708.04	\$ 36,422.49	\$ 37,098.65
Variable Rate in Retesting Years														
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	
General Service > 50kW to 4999 kW	\$ 2.76	\$ 2.83	\$ 2.88	\$ 2.95	\$ 3.05	\$ 3.16	\$ 3.22	\$ 3.28	\$ 3.33	\$ 3.38	\$ 3.40	\$ 3.45	\$ 3.52	\$ 3.59
Large User	\$ 1.61	\$ 1.65	\$ 1.68	\$ 1.72	\$ 1.78	\$ 1.85	\$ 1.88	\$ 1.92	\$ 1.95	\$ 1.97	\$ 1.99	\$ 2.02	\$ 2.06	\$ 2.10
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
Sentinel Lighting	\$ 17.44	\$ 17.84	\$ 18.20	\$ 18.62	\$ 19.28	\$ 19.96	\$ 20.35	\$ 20.72	\$ 21.02	\$ 21.31	\$ 21.48	\$ 21.80	\$ 22.24	\$ 22.65
Street Lighting	\$ 9.00	\$ 9.20	\$ 9.38	\$ 9.60	\$ 9.94	\$ 10.29	\$ 10.49	\$ 10.69	\$ 10.84	\$ 10.99	\$ 11.08	\$ 11.24	\$ 11.47	\$ 11.68
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 3.27	\$ 3.37	\$ 3.47	\$ 3.57	\$ 3.73	\$ 3.89	\$ 4.00	\$ 4.10	\$ 4.19	\$ 4.28	\$ 4.35	\$ 4.45	\$ 4.57	\$ 4.69
Super Use	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.18	\$ 0.18	\$ 0.19	\$ 0.19	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.21	\$ 0.21	\$ 0.21
Total	\$ 34.30	\$ 35.11	\$ 35.84	\$ 36.69	\$ 38.03	\$ 39.39	\$ 40.19	\$ 40.96	\$ 41.59	\$ 42.20	\$ 42.56	\$ 43.23	\$ 44.13	\$ 44.99
Fixed Monthly Rate														
Residential	\$ 19.85	\$ 20.31	\$ 20.71	\$ 21.19	\$ 21.94	\$ 22.71	\$ 23.16	\$ 23.58	\$ 23.93	\$ 24.26	\$ 24.45	\$ 24.81	\$ 25.31	\$ 25.78
General Service < 50 kW	\$ 45.06	\$ 46.10	\$ 47.01	\$ 48.10	\$ 49.82	\$ 51.56	\$ 52.57	\$ 53.54	\$ 54.32	\$ 55.06	\$ 55.50	\$ 56.32	\$ 57.45	\$ 58.52
General Service > 50kW to 4999 kW	\$ 500.70	\$ 512.16	\$ 522.32	\$ 534.40	\$ 553.50	\$ 572.87	\$ 584.07	\$ 594.82	\$ 603.48	\$ 611.80	\$ 616.60	\$ 625.77	\$ 638.29	\$ 650.14
Large User	\$ 25,378.49	\$ 25,959.56	\$ 26,474.12	\$ 27,086.68	\$ 28,054.82	\$ 29,036.71	\$ 29,604.25	\$ 30,149.06	\$ 30,587.95	\$ 31,009.62	\$ 31,253.08	\$ 31,717.89	\$ 32,352.52	\$ 32,953.11
Unmetered Scattered Load	\$ 13.30	\$ 13.60	\$ 13.87	\$ 14.19	\$ 14.70	\$ 15.21	\$ 15.51	\$ 15.80	\$ 16.03	\$ 16.25	\$ 16.37	\$ 16.62	\$ 16.95	\$ 17.26
Sentinel Lighting	\$ 7.16	\$ 7.33	\$ 7.47	\$ 7.65	\$ 7.92	\$ 8.20	\$ 8.36	\$ 8.51	\$ 8.63	\$ 8.75	\$ 8.82	\$ 8.95	\$ 9.13	\$ 9.30
Street Lighting	\$ 3.38	\$ 3.46	\$ 3.53	\$ 3.61	\$ 3.74	\$ 3.87	\$ 3.94	\$ 4.02	\$ 4.07	\$ 4.13	\$ 4.16	\$ 4.22	\$ 4.31	\$ 4.39
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Super Use	\$ 2,603.18	\$ 2,662.79	\$ 2,715.57	\$ 2,778.40	\$ 2,877.71	\$ 2,978.42	\$ 3,036.64	\$ 3,092.52	\$ 3,137.54	\$ 3,180.79	\$ 3,205.77	\$ 3,253.44	\$ 3,318.54	\$ 3,380.15
Total	\$ 28,571.13	\$ 29,225.30	\$ 29,804.59	\$ 30,494.22	\$ 31,584.15	\$ 32,689.56	\$ 33,328.49	\$ 33,941.84	\$ 34,435.94	\$ 34,910.66	\$ 35,184.74	\$ 35,708.04	\$ 36,422.49	\$ 37,098.65
Variable Rate														
Residential	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
General Service < 50 kW	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	
General Service > 50kW to 4999 kW	\$ 2.76	\$ 2.83	\$ 2.88	\$ 2.95	\$ 3.05	\$ 3.16	\$ 3.22	\$ 3.28	\$ 3.33	\$ 3.38	\$ 3.40	\$ 3.45	\$ 3.52	\$ 3.59
Large User	\$ 1.61	\$ 1.65	\$ 1.68	\$ 1.72	\$ 1.78	\$ 1.85	\$ 1.88	\$ 1.92	\$ 1.95	\$ 1.97	\$ 1.99	\$ 2.02	\$ 2.06	\$ 2.10
Unmetered Scattered Load	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	
Sentinel Lighting	\$ 17.44	\$ 17.84	\$ 18.20	\$ 18.62	\$ 19.28	\$ 19.96	\$ 20.35	\$ 20.72	\$ 21.02	\$ 21.31	\$ 21.48	\$ 21.80	\$ 22.24	\$ 22.65
Street Lighting	\$ 9.00	\$ 9.20	\$ 9.38	\$ 9.60	\$ 9.94	\$ 10.29	\$ 10.49	\$ 10.69	\$ 10.84	\$ 10.99	\$ 11.08	\$ 11.24	\$ 11.47	\$ 11.68
Embedded Distribution	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy from Waste Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Backup/Standby	\$ 3.27	\$ 3.37	\$ 3.47	\$ 3.57	\$ 3.73	\$ 3.89	\$ 4.00	\$ 4.10	\$ 4.19	\$ 4.28	\$ 4.35	\$ 4.45	\$ 4.57	\$ 4.69
Super Use	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.18	\$ 0.18	\$ 0.19	\$ 0.19	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.21	\$ 0.21	\$ 0.21
Total	\$ 34.30	\$ 35.11	\$ 35.84	\$ 36.69	\$ 38.03	\$ 39.39	\$ 40.19	\$ 40.96	\$ 41.59	\$ 42.20	\$ 42.56	\$ 43.23	\$ 44.13	\$ 44.99
OM&A Regulatory Adjustment														
OM&A Inflation Rate	2.0%	2.1%	1.9%	2.1%	1.9%	2.0%	2.0%	2.1%	1.9%	2.0%	2.1%	2.0%	2.0%	2.0%
Unadjusted OM&A	\$ 73,000,000	\$ 74,500,000	\$ 75,900,000	\$ 77,500,000	\$ 79,000,000	\$ 80,600,000	\$ 82,200,000	\$ 83,900,000	\$ 85,500,000	\$ 87,200,000	\$ 89,000,000	\$ 90,800,000	\$ 92,616,000	\$ 94,468,320
Regulatory Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted OM&A	\$ 73,000,000	\$ 74,500,000	\$ 75,900,000	\$ 77,500,000	\$ 79,000,000	\$ 80,600,000	\$ 82,200,000	\$ 83,900,000	\$ 85,500,000	\$ 87,200,000	\$ 89,000,000	\$ 90,800,000	\$ 92,616,000	\$ 94,468,320

Project Titan												
Incremental Capital Module Calculation - PowerStream												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - ICM Filing Years	0	0	0	0	0	0	0	1	1	1	1	1
Flag - Rate Rebasing Years (LDC)	1	0	1	1	1	1	1	0	0	0	0	0
Flag - Rate Rebasing Years (NewCo)	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Existing COS Application Year	0	0	1	2	3	4	5	0	0	0	0	0
ICM Revenue Recovery (%)	80%	80%	80%	80%	80%	80%	80%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - Enersource	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - HOBNI	No	No	Yes									
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes
Rate Rebasing Approach - PowerStream	Price Cap	Price Cap	Custom IR	Price Cap								
Rate Rebasing Approach - Enersource	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - HOBNI	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - Horizon	Price Cap	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Price Cap					
Flag - Custom IR	0	0	1	1	1	1	1	0	0	0	0	0
Flag - Price Cap	1	1	0	0	0	0	0	1	1	1	1	1
Incremental Revenue Requirement Calculation												
ICM Scenario												
Price Cap + ICM												
Recoverable Capex During ICM Filing Year	\$ -	\$ 45,000,741	\$ 40,475,884	\$ 23,380,883	\$ 4,696,715	\$ 9,091,242	\$ 708,680	\$ 22,321,574	\$ 21,557,837	\$ -	\$ -	\$ 4,984,625
Depreciation	\$ -	\$ 1,125,019	\$ 1,011,897	\$ 584,522	\$ 117,418	\$ 227,281	\$ 17,717	\$ 558,039	\$ 538,946	\$ -	\$ -	\$ 62,308
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ 43,875,722	\$ 39,463,987	\$ 22,796,361	\$ 4,579,298	\$ 8,863,961	\$ 690,963	\$ 21,763,535	\$ 21,018,891	\$ -	\$ -	\$ 4,922,317
Net Income	\$ -	\$ 1,632,177	\$ 1,468,060	\$ 848,025	\$ 170,350	\$ 329,739	\$ 25,704	\$ 809,603	\$ 781,903	\$ -	\$ -	\$ 183,110
PILs	\$ -	\$ (271,440)	\$ (244,147)	\$ (141,031)	\$ (28,330)	\$ (54,838)	\$ (4,275)	\$ (134,642)	\$ (130,035)	\$ -	\$ -	\$ (53,493)
Interest expense - long term debt	\$ -	\$ 972,988	\$ 875,153	\$ 505,532	\$ 101,551	\$ 196,567	\$ 15,323	\$ 482,628	\$ 468,115	\$ -	\$ -	\$ 108,157
Interest expense - short term debt	\$ -	\$ 37,909	\$ 34,097	\$ 19,696	\$ 3,957	\$ 7,658	\$ 597	\$ 18,804	\$ 18,160	\$ -	\$ -	\$ 4,253
OM&R	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ 1,125,019	\$ 1,011,897	\$ 584,522	\$ 117,418	\$ 227,281	\$ 17,717	\$ 558,039	\$ 538,946	\$ -	\$ -	\$ 62,308
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ 2,797,321	\$ 2,516,049	\$ 1,453,395	\$ 291,956	\$ 565,127	\$ 44,053	\$ 1,040,660	\$ 1,005,053	\$ -	\$ -	\$ 183,201
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,040,660	\$ 2,045,713	\$ 2,045,713	\$ 2,045,713	\$ 2,228,914
ICM Revenue - Included in IIS - 1 Year Lag	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,040,660	\$ 2,045,713	\$ 2,045,713	\$ 2,045,713	\$ 2,045,713
Leverage Ratio (S&P - Regulated Only)	60.1%	60.8%	60.8%	61.8%	62.4%	63.1%	63.6%	64.4%	64.9%	64.6%	64.1%	63.8%
Materiality Threshold Met?	No	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	No	No	Yes
Calculations												
Rate Base												
Forecasted Rate Base	\$ 832,100,000	\$ 989,699,446	\$ 1,012,144,209	\$ 1,089,806,801	\$ 1,160,289,891	\$ 1,231,532,255	\$ 1,306,406,658	\$ 1,384,795,033	\$ 1,465,036,910	\$ 1,527,746,409	\$ 1,572,177,952	\$ 1,620,708,438
Existing COS Approved Rate Base (RB)	\$ 832,100,000	\$ 832,100,000	\$ 1,073,600,000	\$ 1,153,700,000	\$ 1,238,500,000	\$ 1,312,400,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000
Rate Base Used for ICM	\$ 832,100,000	\$ 832,100,000	\$ 1,073,600,000	\$ 1,153,700,000	\$ 1,238,500,000	\$ 1,312,400,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000	\$ 1,384,100,000
ICM Depreciation												
Forecasted Depreciation	\$ -	\$ 41,739,248	\$ 45,951,672	\$ 50,746,656	\$ 53,030,726	\$ 53,336,367	\$ 55,866,881	\$ 59,705,458	\$ 63,273,756	\$ 66,474,037	\$ 68,867,446	\$ 69,186,011
ICM Depreciation - Existing COS Application (d)	\$ 40,297,000	\$ 40,297,000	\$ 45,713,000	\$ 49,648,000	\$ 52,333,000	\$ 55,190,000	\$ 58,328,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000	\$ 40,297,000
Depreciation - Custom IR	\$ -	\$ -	\$ 45,713,000	\$ 49,648,000	\$ 52,333,000	\$ 55,190,000	\$ 58,328,000	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000
ICM Depreciation (d)	\$ 40,297,000	\$ 40,297,000	\$ 45,713,000	\$ 49,648,000	\$ 52,333,000	\$ 55,190,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000	\$ 58,328,000
Other Assumptions												
Growth Factor (g)	-	1.69%	1.71%	1.74%	1.72%	1.72%	1.73%	1.72%	1.72%	1.73%	1.73%	1.73%
PCI	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
ICM Threshold												
ICM Threshold (%)	146.8%	182.1%	191.2%	191.1%	192.0%	192.2%	192.5%	192.3%	192.3%	192.3%	192.3%	192.3%
ICM Threshold (\$)	\$ 59,173,700	\$ 73,395,250	\$ 87,410,489	\$ 94,873,950	\$ 100,493,492	\$ 106,092,618	\$ 112,291,235	\$ 112,165,303	\$ 112,170,009	\$ 112,174,705	\$ 112,179,391	\$ 112,184,068
Capital Expenditure	\$ -	\$ 118,395,990	\$ 127,886,374	\$ 118,254,833	\$ 105,190,208	\$ 115,183,860	\$ 112,999,915	\$ 134,486,877	\$ 133,727,846	\$ 106,547,997	\$ 103,124,955	\$ 117,168,933
Materiality Test Pass (1 = Yes; 0 = No)	-	1	1	1	1	1	1	1	1	-	-	1
Grossed up PILS Calculation												
Regulatory Taxable Income	\$ -	\$ 1,632,177	\$ 1,468,060	\$ 848,025	\$ 170,350	\$ 329,739	\$ 25,704	\$ 809,603	\$ 781,903	\$ -	\$ -	\$ 183,110
Add: Depreciation Expense	\$ -	\$ 1,125,019	\$ 1,011,897	\$ 584,522	\$ 117,418	\$ 227,281	\$ 17,717	\$ 558,039	\$ 538,946	\$ -	\$ -	\$ 62,308
Less: CCA Deduction	\$ -	\$ 3,510,058	\$ 3,157,119	\$ 1,823,709	\$ 366,344	\$ 709,117	\$ 55,277	\$ 1,741,083	\$ 1,681,511	\$ -	\$ -	\$ 393,785
Incremental Taxable Income	\$ -	\$ (752,862)	\$ (677,162)	\$ (391,162)	\$ (78,576)	\$ (152,096)	\$ (11,856)	\$ (373,440)	\$ (360,663)	\$ -	\$ -	\$ (148,367)
PILS Before Gross Up	\$ -	\$ (199,509)	\$ (179,448)	\$ (103,658)	\$ (20,823)	\$ (40,306)	\$ (3,142)	\$ (98,962)	\$ (95,576)	\$ -	\$ -	\$ (39,317)
Incremental Grossed Up PILS	\$ -	\$ (271,440)	\$ (244,147)	\$ (141,031)	\$ (28,330)	\$ (54,838)	\$ (4,275)	\$ (134,642)	\$ (130,035)	\$ -	\$ -	\$ (53,493)

Project Titan Incremental Capital Module Calculation - PowerStream														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - ICM Filing Years	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (LDC)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (NewCo)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Existing COS Application Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No													
ICM Filing (Yes / No) - Eversource	No													
ICM Filing (Yes / No) - HOBNI	No													
ICM Filing (Yes / No) - Horizon	No													
Rate Rebasing Approach - PowerStream	Custom IR													
Rate Rebasing Approach - Eversource	Custom IR													
Rate Rebasing Approach - HOBNI	Custom IR													
Rate Rebasing Approach - Horizon	Custom IR													
Flag - Custom IR	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Price Cap	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Incremental Revenue Requirement Calculation

ICM Scenario	Custom IR + ICM													
Recoverable Capex During ICM Filing Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - long term debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - short term debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Revenue - Included in I/S - 1 Year Lag	\$ -													
Leverage Ratio (S&P - Regulated Only)	63.3%	62.8%	62.3%	61.7%	61.1%	60.5%	59.9%	59.2%	58.5%	57.8%	57.1%	56.4%	55.6%	54.7%
Materiality Threshold Met?	No													

Calculations

Rate Base	Forecasted Rate Base	Existing COS Approved Rate Base (RB)
	\$ 1,675,922,140	\$ 1,730,521,800
	\$ 1,384,100,000	\$ 1,384,100,000

Rate Base Used for ICM	Forecasted Rate Base	Existing COS Approved Rate Base (RB)
	\$ 1,675,922,140	\$ 1,730,521,800

ICM Depreciation	Forecasted Depreciation	ICM Depreciation - Existing COS Application (d)
	\$ 72,271,452	\$ 75,449,976
	\$ 40,297,000	\$ 40,297,000
	\$ 78,733,162	\$ 82,323,468
	\$ 82,007,331	\$ 85,206,106
	\$ 88,349,636	\$ 91,572,609
	\$ 94,873,528	\$ 95,168,259
	\$ 95,361,510	\$ 101,685,251
	\$ 105,143,006	\$ 108,734,609

Depreciation - Custom IR	72,271,452	147,721,428	226,454,590	308,778,058	390,785,388	475,991,494	564,341,130	655,913,739	750,787,267	845,955,526	944,317,036	1,046,002,287	1,151,145,293	1,259,879,902
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ICM Depreciation (d)	72,271,452	147,721,428	226,454,590	308,778,058	390,785,388	475,991,494	564,341,130	655,913,739	750,787,267	845,955,526	944,317,036	1,046,002,287	1,151,145,293	1,259,879,902
	\$ 72,271,452	\$ 147,721,428	\$ 226,454,590	\$ 308,778,058	\$ 390,785,388	\$ 475,991,494	\$ 564,341,130	\$ 655,913,739	\$ 750,787,267	\$ 845,955,526	\$ 944,317,036	\$ 1,046,002,287	\$ 1,151,145,293	\$ 1,259,879,902

Other Assumptions

Growth Factor (g)	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
PCI	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%

ICM Threshold

ICM Threshold (%)	173.6%	147.1%	138.2%	133.8%	131.2%	129.5%	128.2%	127.3%	126.5%	125.9%	125.4%	125.0%	124.7%	124.4%
ICM Threshold (\$)	\$ 125,483,175	\$ 217,285,888	\$ 313,013,125	\$ 413,029,878	\$ 512,691,268	\$ 616,220,976	\$ 723,513,990	\$ 834,666,672	\$ 949,772,075	\$ 1,065,258,001	\$ 1,184,605,311	\$ 1,307,936,990	\$ 1,435,412,249	\$ 1,567,190,089

Capital Expenditure	\$ 122,770,172	\$ 125,221,655	\$ 127,722,168	\$ 130,272,691	\$ 132,874,225	\$ 135,527,790	\$ 138,234,426	\$ 140,995,194	\$ 143,811,178	\$ 146,683,481	\$ 149,613,231	\$ 152,601,576	\$ 155,649,687	\$ 158,758,761
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Materiality Test Pass (1 = Yes; 0 = No)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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Grossed up PILS Calculation

Regulatory Taxable Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Add: Depreciation Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: CCA Deduction	\$ -	\$ -</												

Project Titan												
Incremental Capital Module Calculation - Ensource												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - ICM Filing Years	0	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (LDC)	1	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (NewCo)	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Existing COS Application Year	2	3	4	5	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	80%	80%	80%	80%	80%	80%	80%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	Yes	Yes	Yes	Yes	Yes						
ICM Filing (Yes / No) - Ensource	No	Yes										
ICM Filing (Yes / No) - HOBNI	No	No	Yes									
ICM Filing (Yes / No) - Horizon	No	Yes	Yes	Yes	Yes	Yes						
Rate Rebasing Approach - PowerStream	Price Cap	Price Cap	Custom IR	Price Cap								
Rate Rebasing Approach - Ensource	Price Cap											
Rate Rebasing Approach - HOBNI	Price Cap											
Rate Rebasing Approach - Horizon	Price Cap	Custom IR	Price Cap									
Flag - Custom IR	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Price Cap	1	1	1	1	1	1	1	1	1	1	1	1
Incremental Revenue Requirement Calculation												
ICM Scenario	Price Cap + ICM											
Recoverable Capex During ICM Filing Year	\$ -	\$ 55,373,102	\$ 24,609,735	\$ 17,307,451	\$ 13,607,525	\$ 16,580,873	\$ 16,564,126	\$ 23,172,272	\$ 24,602,665	\$ 26,078,674	\$ 27,490,821	\$ 29,151,352
Depreciation	\$ -	\$ 1,384,328	\$ 615,243	\$ 432,686	\$ 340,188	\$ 414,522	\$ 414,103	\$ 579,307	\$ 615,067	\$ 651,967	\$ 687,271	\$ 364,392
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ 53,988,775	\$ 23,994,492	\$ 16,874,765	\$ 13,267,337	\$ 16,166,351	\$ 16,150,023	\$ 22,592,965	\$ 23,987,599	\$ 25,426,707	\$ 26,803,551	\$ 28,786,960
Net Income	\$ -	\$ 2,008,382	\$ 892,595	\$ 627,741	\$ 493,545	\$ 601,388	\$ 600,781	\$ 840,458	\$ 892,339	\$ 945,874	\$ 997,092	\$ 1,070,875
PILs	\$ -	\$ (334,005)	\$ (148,444)	\$ (104,397)	\$ (82,079)	\$ (100,014)	\$ (99,913)	\$ (139,773)	\$ (148,401)	\$ (157,304)	\$ (165,822)	\$ (312,841)
Interest expense - long term debt	\$ -	\$ 1,539,319	\$ 684,127	\$ 481,131	\$ 378,276	\$ 460,932	\$ 460,467	\$ 644,167	\$ 683,331	\$ 724,962	\$ 764,219	\$ 820,769
Interest expense - short term debt	\$ -	\$ 46,646	\$ 20,731	\$ 14,580	\$ 11,463	\$ 13,968	\$ 13,954	\$ 19,520	\$ 20,725	\$ 21,969	\$ 23,158	\$ 24,872
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ 1,384,328	\$ 615,243	\$ 432,686	\$ 340,188	\$ 414,522	\$ 414,103	\$ 579,307	\$ 615,067	\$ 651,967	\$ 687,271	\$ 364,392
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ 3,715,736	\$ 1,651,403	\$ 1,161,393	\$ 913,114	\$ 1,112,637	\$ 1,111,513	\$ 1,166,208	\$ 1,238,196	\$ 1,312,480	\$ 1,383,550	\$ 1,180,840
Cumulative Incremental Revenue	\$ -	\$ 3,715,736	\$ 5,367,139	\$ 6,528,532	\$ 7,441,646	\$ 8,554,283	\$ 9,665,796	\$ 10,832,004	\$ 12,070,200	\$ 13,382,680	\$ 14,766,230	\$ 15,947,071
ICM Revenue - Included in IIS - 1 Year Lag	\$ -	\$ 3,715,736	\$ 5,367,139	\$ 6,528,532	\$ 7,441,646	\$ 8,554,283	\$ 9,665,796	\$ 10,832,004	\$ 12,070,200	\$ 13,382,680	\$ 14,766,230	
Leverage Ratio (\$&P - Regulated Only)	56.7%	60.1%	59.9%	60.0%	60.0%	59.9%	59.7%	59.4%	59.1%	58.6%	58.0%	57.3%
Materiality Threshold Met?	No	Yes										
Calculations												
Rate Base	-											
Forecasted Rate Base	\$ 623,497,833	\$ 698,478,013	\$ 755,718,365	\$ 741,760,512	\$ 776,617,552	\$ 811,944,043	\$ 847,901,956	\$ 883,712,254	\$ 919,340,361	\$ 954,724,290	\$ 990,107,633	\$ 1,025,688,805
Existing COS Approved Rate Base (RB)	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833
Rate Base Used for ICM	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833
ICM Depreciation	-											
Forecasted Depreciation	\$ -	\$ 32,040,619	\$ 33,693,682	\$ 33,724,168	\$ 34,587,494	\$ 36,011,911	\$ 37,520,150	\$ 39,143,020	\$ 40,860,033	\$ 42,725,296	\$ 43,994,530	\$ 45,528,020
ICM Depreciation - Existing COS Application (d)	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Custom IR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Price Cap	\$ -	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000
ICM Depreciation (d)	\$ -	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000	\$ 28,721,000
Other Assumptions	-											
Growth Factor (g)	-	0.81%	0.64%	0.64%	0.63%	0.63%	0.63%	0.63%	0.63%	0.60%	0.60%	0.60%
PCI	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
ICM Threshold	-											
ICM Threshold (%)	20.0%	169.4%	165.5%	165.6%	165.3%	165.3%	165.3%	165.4%	165.4%	164.7%	164.8%	164.8%
ICM Threshold (\$)	\$ 5,744,200	\$ 48,649,803	\$ 47,544,426	\$ 47,552,676	\$ 47,471,775	\$ 47,479,061	\$ 47,486,319	\$ 47,493,547	\$ 47,500,745	\$ 47,311,936	\$ 47,318,425	\$ 47,324,887
Capital Expenditure	\$ -	\$ 104,022,905	\$ 72,154,161	\$ 64,860,127	\$ 61,079,300	\$ 64,059,935	\$ 64,050,445	\$ 70,665,819	\$ 72,103,411	\$ 73,390,610	\$ 74,809,246	\$ 76,476,239
Materiality Test Pass (1 = Yes; 0 = No)	-	1	1	1	1	1	1	1	1	1	1	1
Grossed up PILS Calculation	-											
Regulatory Taxable Income	\$ -	\$ 2,008,382	\$ 892,595	\$ 627,741	\$ 493,545	\$ 601,388	\$ 600,781	\$ 840,458	\$ 892,339	\$ 945,874	\$ 997,092	\$ 1,070,875
Add: Depreciation Expense	\$ -	\$ 1,384,328	\$ 615,243	\$ 432,686	\$ 340,188	\$ 414,522	\$ 414,103	\$ 579,307	\$ 615,067	\$ 651,967	\$ 687,271	\$ 364,392
Less: CCA Deduction	\$ -	\$ 4,319,102	\$ 1,919,559	\$ 1,349,981	\$ 1,061,387	\$ 1,293,308	\$ 1,292,002	\$ 1,807,437	\$ 1,919,008	\$ 2,034,137	\$ 2,144,284	\$ 2,302,957
Incremental Taxable Income	\$ -	\$ (926,392)	\$ (411,721)	\$ (289,554)	\$ (227,654)	\$ (277,398)	\$ (277,118)	\$ (387,672)	\$ (411,603)	\$ (436,296)	\$ (459,921)	\$ (867,690)
PILS Before Gross Up	\$ -	\$ (245,494)	\$ (109,106)	\$ (76,732)	\$ (60,328)	\$ (73,510)	\$ (73,436)	\$ (102,733)	\$ (109,075)	\$ (115,618)	\$ (121,879)	\$ (229,938)
Incremental Grossed Up PILS	\$ -	\$ (334,005)	\$ (148,444)	\$ (104,397)	\$ (82,079)	\$ (100,014)	\$ (99,913)	\$ (139,773)	\$ (148,401)	\$ (157,304)	\$ (165,822)	\$ (312,841)

Project Titan Incremental Capital Module Calculation - Enersource														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - ICM Filing Years	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (LDC)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (NewCo)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Existing COS Application Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No													
ICM Filing (Yes / No) - Enersource	No													
ICM Filing (Yes / No) - HOBNI	No													
ICM Filing (Yes / No) - Horizon	No													
Rate Rebasing Approach - PowerStream	Custom IR													
Rate Rebasing Approach - Enersource	Custom IR													
Rate Rebasing Approach - HOBNI	Custom IR													
Rate Rebasing Approach - Horizon	Custom IR													
Flag - Custom IR	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Price Cap	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Incremental Revenue Requirement Calculation														
ICM Scenario	Custom IR + ICM													
Recoverable Capex During ICM Filing Year	\$ 3,810,447	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ 47,631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Capital CAPEX to be included in Rate Base	\$ 3,762,816	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Income	\$ 139,977	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILs	\$ (40,892)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - long term debt	\$ 107,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - short term debt	\$ 3,251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ 47,631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ 154,351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Revenue - Included in I/S - 1 Year Lag	\$ -													
Leverage Ratio (S&P - Regulated Only)	57.5%	57.6%	57.6%	57.6%	57.5%	57.4%	57.2%	57.0%	56.8%	56.6%	56.4%	56.1%	55.8%	55.5%
Materiality Threshold Met?	Yes	No												
Calculations														
Rate Base														
Forecasted Rate Base	\$ 1,062,230,338	\$ 1,099,844,433	\$ 1,137,563,941	\$ 1,175,155,662	\$ 1,212,649,974	\$ 1,250,133,053	\$ 1,287,602,685	\$ 1,324,989,767	\$ 1,362,493,087	\$ 1,401,187,217	\$ 1,440,891,164	\$ 1,480,587,726	\$ 1,520,274,906	\$ 1,560,123,440
Existing COS Approved Rate Base (RB)	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833	\$ 623,497,833
Rate Base Used for ICM	\$ 1,062,230,338	\$ 1,099,844,433	\$ 1,137,563,941	\$ 1,175,155,662	\$ 1,212,649,974	\$ 1,250,133,053	\$ 1,287,602,685	\$ 1,324,989,767	\$ 1,362,493,087	\$ 1,401,187,217	\$ 1,440,891,164	\$ 1,480,587,726	\$ 1,520,274,906	\$ 1,560,123,440
ICM Depreciation														
Forecasted Depreciation	\$ 45,336,568	\$ 46,711,382	\$ 48,523,337	\$ 50,434,062	\$ 52,256,215	\$ 54,067,006	\$ 55,967,500	\$ 57,991,949	\$ 59,571,871	\$ 59,525,778	\$ 61,547,920	\$ 63,618,118	\$ 65,727,849	\$ 67,541,895
ICM Depreciation - Existing COS Application (d)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Custom IR	\$ 45,336,568	\$ 92,047,951	\$ 140,571,288	\$ 191,005,350	\$ 243,261,565	\$ 297,328,571	\$ 353,296,071	\$ 411,288,020	\$ 470,859,891	\$ 530,385,668	\$ 591,933,588	\$ 655,551,706	\$ 721,279,555	\$ 788,821,449
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Depreciation (d)	\$ 45,336,568	\$ 92,047,951	\$ 140,571,288	\$ 191,005,350	\$ 243,261,565	\$ 297,328,571	\$ 353,296,071	\$ 411,288,020	\$ 470,859,891	\$ 530,385,668	\$ 591,933,588	\$ 655,551,706	\$ 721,279,555	\$ 788,821,449
Other Assumptions														
Growth Factor (g)	0.60%	0.53%	0.53%	0.53%	0.53%	0.53%	0.49%	0.48%	0.49%	0.49%	0.49%	0.49%	0.44%	0.46%
PCI	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%	1.45%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
ICM Threshold														
ICM Threshold (%)	168.3%	143.7%	136.1%	132.2%	129.9%	128.4%	127.1%	126.3%	125.6%	125.1%	124.7%	124.3%	124.0%	123.8%
ICM Threshold (\$)	\$ 76,323,423	\$ 132,281,328	\$ 191,258,100	\$ 252,533,743	\$ 315,994,567	\$ 381,628,645	\$ 449,069,987	\$ 519,272,779	\$ 591,495,974	\$ 663,687,447	\$ 738,325,583	\$ 814,790,150	\$ 894,623,339	\$ 976,240,772
Capital Expenditure	\$ 80,133,870	\$ 81,736,543	\$ 83,371,270	\$ 85,038,692	\$ 86,739,461	\$ 88,474,247	\$ 90,243,727	\$ 92,048,598	\$ 93,889,565	\$ 95,767,352	\$ 97,682,695	\$ 99,636,344	\$ 101,629,066	\$ 103,661,642
Materiality Test Pass (1 = Yes; 0 = No)	1	-	-	-	-	-	-	-	-	-	-	-	-	-
Grossed up PILS Calculation														
Regulatory Taxable Income	\$ 139,977	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Add: Depreciation Expense	\$ 47,631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: CCA Deduction	\$ 301,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Taxable Income	\$ (113,418)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILS Before Gross Up	\$ (30,056)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Grossed Up PILS	\$ (40,892)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Project Titan												
Incremental Capital Module Calculation - Hydro One Brampton												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - ICM Filing Years	0	0	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (LDC)	1	1	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (NewCo)	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Existing COS Application Year	0	1	2	3	4	5	0	0	0	0	0	0
ICM Revenue Recovery (%)	80%	80%	80%	80%	80%	80%	80%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - Enersource	No	Yes										
ICM Filing (Yes / No) - HOBNI	No	No	Yes									
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes
Rate Rebasing Approach - PowerStream	Price Cap	Price Cap	Custom IR	Price Cap								
Rate Rebasing Approach - Enersource	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - HOBNI	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap	Price Cap
Rate Rebasing Approach - Horizon	Price Cap	Custom IR	Price Cap									
Flag - Custom IR	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Price Cap	1	1	1	1	1	1	1	1	1	1	1	1
Incremental Revenue Requirement Calculation												
ICM Scenario	Price Cap + ICM											
Recoverable Capex During ICM Filing Year	\$ -	\$ 3,953,900	\$ 10,851,899	\$ -	\$ 9,547,598	\$ 4,265,520	\$ 4,212,612	\$ 7,789,847	\$ 8,527,401	\$ 9,196,701	\$ 9,936,666	\$ 10,809,466
Depreciation	\$ -	\$ 98,848	\$ 271,297	\$ -	\$ 238,690	\$ 106,638	\$ 105,315	\$ 194,746	\$ 213,185	\$ 229,918	\$ 248,417	\$ 135,118
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ 3,855,053	\$ 10,580,601	\$ -	\$ 9,308,906	\$ 4,158,882	\$ 4,107,297	\$ 7,595,101	\$ 8,314,216	\$ 8,966,783	\$ 9,688,249	\$ 10,674,348
Net Income	\$ -	\$ 143,408	\$ 393,598	\$ -	\$ 346,291	\$ 154,710	\$ 152,791	\$ 282,538	\$ 309,289	\$ 333,564	\$ 360,403	\$ 397,086
PILs	\$ -	\$ (23,850)	\$ (65,458)	\$ -	\$ (57,590)	\$ (25,729)	\$ (25,410)	\$ (46,988)	\$ (51,436)	\$ (55,474)	\$ (59,937)	\$ (116,003)
Interest expense - long term debt	\$ -	\$ 132,120	\$ 362,618	\$ -	\$ 319,035	\$ 142,533	\$ 140,765	\$ 260,299	\$ 284,945	\$ 307,310	\$ 332,036	\$ 365,831
Interest expense - short term debt	\$ -	\$ 3,331	\$ 9,142	\$ -	\$ 8,043	\$ 3,593	\$ 3,549	\$ 6,562	\$ 7,183	\$ 7,747	\$ 8,371	\$ 9,223
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ 98,848	\$ 271,297	\$ -	\$ 238,690	\$ 106,638	\$ 105,315	\$ 194,746	\$ 213,185	\$ 229,918	\$ 248,417	\$ 135,118
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ 283,086	\$ 776,959	\$ -	\$ 683,575	\$ 305,397	\$ 301,609	\$ 418,295	\$ 457,899	\$ 493,839	\$ 533,573	\$ 474,753
Cumulative Incremental Revenue	\$ -	\$ -	\$ 776,959	\$ 776,959	\$ 1,460,534	\$ 1,765,930	\$ 2,067,539	\$ 2,485,833	\$ 2,943,733	\$ 3,437,572	\$ 3,971,145	\$ 4,445,898
ICM Revenue - Included in IIS - 1 Year Lag	\$ -	\$ -	\$ -	\$ 776,959	\$ 776,959	\$ 1,460,534	\$ 1,765,930	\$ 2,067,539	\$ 2,485,833	\$ 2,943,733	\$ 3,437,572	\$ 3,971,145
Leverage Ratio (\$A\$P - Regulated Only)	60.6%	61.6%	65.8%	65.5%	66.4%	66.4%	66.4%	66.7%	66.9%	67.0%	66.9%	66.6%
Materiality Threshold Met?	No	Yes	Yes	No	Yes							
Calculations												
Rate Base	-											
Forecasted Rate Base	\$ 405,031,018	\$ 405,854,206	\$ 428,311,035	\$ 447,570,023	\$ 467,680,699	\$ 490,315,536	\$ 477,212,397	\$ 494,274,753	\$ 511,538,142	\$ 525,921,320	\$ 539,195,845	\$ 554,191,617
Existing COS Approved Rate Base (RB)	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018
Rate Base Used for ICM	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018	\$ 405,031,018
ICM Depreciation	-											
Forecasted Depreciation	\$ -	\$ 14,673,708	\$ 16,159,896	\$ 17,664,383	\$ 19,006,982	\$ 20,789,840	\$ 22,411,853	\$ 23,087,277	\$ 23,614,965	\$ 30,495,759	\$ 27,529,046	\$ 28,771,573
ICM Depreciation - Existing COS Application (d)	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025
Depreciation - Custom IR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Price Cap	\$ -	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025
ICM Depreciation (d)	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025	\$ 15,794,025
Other Assumptions	-											
Growth Factor (g)	-	0.96%	1.30%	1.33%	1.32%	1.32%	1.34%	1.34%	1.34%	1.35%	1.35%	1.36%
PCI	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
ICM Threshold	-											
ICM Threshold (%)	155.9%	180.0%	189.8%	190.4%	190.2%	190.2%	190.7%	190.7%	190.8%	190.9%	191.1%	191.2%
ICM Threshold (\$)	\$ 24,623,264	\$ 28,571,541	\$ 29,971,225	\$ 30,075,035	\$ 30,040,946	\$ 30,038,665	\$ 30,114,351	\$ 30,112,602	\$ 30,133,677	\$ 30,154,563	\$ 30,175,257	\$ 30,195,760
Capital Expenditure	\$ -	\$ 32,525,442	\$ 40,823,124	\$ 28,443,641	\$ 39,588,542	\$ 34,304,185	\$ 34,326,964	\$ 37,902,449	\$ 38,661,079	\$ 39,351,263	\$ 40,111,922	\$ 41,005,226
Materiality Test Pass (1 = Yes; 0 = No)	-	1	1	-	1	1	1	1	1	1	1	1
Grossed up PILS Calculation	-											
Regulatory Taxable Income	\$ -	\$ 143,408	\$ 393,598	\$ -	\$ 346,291	\$ 154,710	\$ 152,791	\$ 282,538	\$ 309,289	\$ 333,564	\$ 360,403	\$ 397,086
Add: Depreciation Expense	\$ -	\$ 98,848	\$ 271,297	\$ -	\$ 238,690	\$ 106,638	\$ 105,315	\$ 194,746	\$ 213,185	\$ 229,918	\$ 248,417	\$ 135,118
Less: CCA Deduction	\$ -	\$ 308,404	\$ 846,448	\$ -	\$ 744,713	\$ 332,711	\$ 328,584	\$ 607,608	\$ 665,137	\$ 717,343	\$ 775,060	\$ 853,948
Incremental Taxable Income	\$ -	\$ (66,149)	\$ (181,552)	\$ -	\$ (159,731)	\$ (71,362)	\$ (70,477)	\$ (130,324)	\$ (142,663)	\$ (153,861)	\$ (166,240)	\$ (321,744)
PILS Before Gross Up	\$ -	\$ (17,529)	\$ (48,111)	\$ -	\$ (42,329)	\$ (18,911)	\$ (18,676)	\$ (34,536)	\$ (37,806)	\$ (40,773)	\$ (44,054)	\$ (85,262)
Incremental Grossed Up PILS	\$ -	\$ (23,850)	\$ (65,458)	\$ -	\$ (57,590)	\$ (25,729)	\$ (25,410)	\$ (46,988)	\$ (51,436)	\$ (55,474)	\$ (59,937)	\$ (116,003)

Project Titan Incremental Capital Module Calculation - Hydro One Brampton														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - ICM Filing Years	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (LDC)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (NewCo)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Existing COS Application Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No													
ICM Filing (Yes / No) - Enersource	No													
ICM Filing (Yes / No) - HOBNI	No													
ICM Filing (Yes / No) - Horizon	No													
Rate Rebasing Approach - PowerStream	Custom IR													
Rate Rebasing Approach - Enersource	Custom IR													
Rate Rebasing Approach - HOBNI	Custom IR													
Rate Rebasing Approach - Horizon	Custom IR													
Flag - Custom IR	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Price Cap	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Incremental Revenue Requirement Calculation

ICM Scenario	Custom IR + ICM													
Recoverable Capex During ICM Filing Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - long term debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - short term debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Revenue - Included in I/S - 1 Year Lag	\$ -													
Leverage Ratio (S&P - Regulated Only)	66.2%	66.0%	65.8%	65.6%	65.4%	65.2%	65.0%	64.7%	64.5%	64.3%	64.0%	63.8%	63.5%	63.2%
Materiality Threshold Met?	No													

Calculations

Rate Base	Forecasted Rate Base	Existing COS Approved Rate Base (RB)
	\$ 568,882,873 \$ 583,602,998 \$ 598,464,634 \$ 613,539,462 \$ 628,913,385 \$ 644,441,681 \$ 660,110,896 \$ 675,914,495 \$ 691,856,924 \$ 708,505,993 \$ 725,909,780 \$ 743,433,147 \$ 760,965,837 \$ 778,539,939	
	\$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018 \$ 405,031,018	

Rate Base Used for ICM	\$ 568,882,873 \$ 583,602,998 \$ 598,464,634 \$ 613,539,462 \$ 628,913,385 \$ 644,441,681 \$ 660,110,896 \$ 675,914,495 \$ 691,856,924 \$ 708,505,993 \$ 725,909,780 \$ 743,433,147 \$ 760,965,837 \$ 778,539,939
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ICM Depreciation	Forecasted Depreciation	ICM Depreciation - Existing COS Application (d)	Depreciation - Custom IR	Depreciation - Price Cap	ICM Depreciation (d)
	\$ 29,891,553 \$ 30,503,213 \$ 31,434,546 \$ 31,940,245 \$ 32,737,946 \$ 33,572,055 \$ 34,436,435 \$ 35,324,210 \$ 36,221,134 \$ 36,015,589 \$ 36,859,532 \$ 37,968,332 \$ 39,077,777 \$ 40,168,314				
	\$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025 \$ 15,794,025				
	\$ 29,891,553 \$ 60,394,766 \$ 91,829,312 \$ 123,769,557 \$ 156,507,503 \$ 190,079,558 \$ 224,515,992 \$ 259,840,203 \$ 296,061,337 \$ 332,076,927 \$ 368,936,459 \$ 406,904,791 \$ 445,982,568 \$ 486,150,882				

ICM Depreciation (d)	\$ 29,891,553 \$ 60,394,766 \$ 91,829,312 \$ 123,769,557 \$ 156,507,503 \$ 190,079,558 \$ 224,515,992 \$ 259,840,203 \$ 296,061,337 \$ 332,076,927 \$ 368,936,459 \$ 406,904,791 \$ 445,982,568 \$ 486,150,882
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Other Assumptions	Growth Factor (g)	PCI	Dead Band
	0.79% 0.80% 0.80% 0.80% 0.80% 0.80% 0.80% 0.81% 0.81% 0.81% 0.81% 0.81% 0.81% 0.81%		
	1.40% 1.40% 1.40% 1.40% 1.40% 1.40% 1.40% 1.40% 1.40% 1.40% 1.40% 1.40% 1.40% 1.40%		
	20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0%		

ICM Threshold	ICM Threshold (%)	ICM Threshold (\$)	Capital Expenditure	Materiality Test Pass (1 = Yes; 0 = No)
	162.0% 141.3% 134.4% 131.0% 128.9% 127.5% 126.5% 125.8% 125.2% 124.7% 124.4% 124.1% 123.8% 123.6%			
	\$ 48,416,654 \$ 85,354,754 \$ 123,414,004 \$ 162,085,232 \$ 201,720,747 \$ 242,361,044 \$ 284,042,153 \$ 326,792,007 \$ 370,621,684 \$ 414,220,828 \$ 458,849,922 \$ 504,812,705 \$ 552,107,499 \$ 600,712,322			
	\$ 42,966,933 \$ 43,826,272 \$ 44,702,797 \$ 45,596,853 \$ 46,508,790 \$ 47,438,966 \$ 48,387,745 \$ 49,355,500 \$ 50,342,610 \$ 51,349,463 \$ 52,376,452 \$ 53,423,981 \$ 54,492,460 \$ 55,582,310			

Grossed up PILS Calculation	Regulatory Taxable Income	Add: Depreciation Expense	Less: CCA Deduction	Incremental Taxable Income
	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -

PILS Before Gross Up	\$ - \$ - \$ - \$ - \$ -
	\$ - \$ - \$ - \$ - \$ -

Incremental Grossed Up PILS	\$ - \$ - \$ - \$ - \$ -
	\$ - \$ - \$ - \$ - \$ -

Project Titan												
Incremental Capital Module Calculation - Horizon Utilities												
Year	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Period	0	1	2	3	4	5	6	7	8	9	10	11
Flag - ICM Filing Years	0	0	0	0	0	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (LDC)	1	1	1	1	1	1	0	0	0	0	0	0
Flag - Rate Rebasing Years (NewCo)	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Existing COS Application Year	0	1	2	3	4	5	0	0	0	0	0	0
ICM Revenue Recovery (%)	80%	80%	80%	80%	80%	80%	60%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes
ICM Filing (Yes / No) - Enersource	No	Yes										
ICM Filing (Yes / No) - HOBNI	No	No	Yes									
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No	Yes	Yes	Yes	Yes	Yes	Yes
Rate Rebasing Approach - PowerStream	Price Cap	Price Cap	Custom IR	Custom IR	Custom IR	Custom IR	Price Cap					
Rate Rebasing Approach - Enersource	Price Cap											
Rate Rebasing Approach - HOBNI	Price Cap											
Rate Rebasing Approach - Horizon	Price Cap	Custom IR	Custom IR	Custom IR	Custom IR	Price Cap						
Flag - Custom IR	0	1	1	1	1	1	0	0	0	0	0	0
Flag - Price Cap	1	0	0	0	0	0	1	1	1	1	1	1
Incremental Revenue Requirement Calculation												
ICM Scenario	Custom IR + ICM	Price Cap + ICM										
Recoverable Capex During ICM Filing Year	\$ -	\$ 1,496,273	\$ 338,363	\$ 1,536,849	\$ 443,421	\$ 2,033,338	\$ 15,667,143	\$ 14,751,700	\$ 13,487,444	\$ 16,210,020	\$ 11,110,880	\$ 17,216,327
Depreciation	\$ -	\$ 37,407	\$ 8,459	\$ 38,421	\$ 11,086	\$ 50,833	\$ 391,679	\$ 368,792	\$ 337,186	\$ 405,250	\$ 277,772	\$ 215,204
Incremental Capital CAPEX to be included in Rate Base	\$ -	\$ 1,458,866	\$ 329,904	\$ 1,498,428	\$ 432,335	\$ 1,982,505	\$ 15,275,465	\$ 14,382,907	\$ 13,150,258	\$ 15,804,769	\$ 10,833,108	\$ 17,001,123
Net Income	\$ -	\$ 54,270	\$ 12,272	\$ 55,742	\$ 16,083	\$ 73,749	\$ 568,247	\$ 535,044	\$ 489,190	\$ 587,937	\$ 402,992	\$ 632,442
PILs	\$ -	\$ (9,025)	\$ (2,041)	\$ (9,270)	\$ (2,675)	\$ (12,265)	\$ (94,503)	\$ (88,981)	\$ (81,355)	\$ (97,777)	\$ (67,020)	\$ (184,759)
Interest expense - long term debt	\$ -	\$ 30,800	\$ 6,965	\$ 31,635	\$ 9,127	\$ 41,855	\$ 322,496	\$ 303,652	\$ 277,628	\$ 333,670	\$ 228,709	\$ 358,928
Interest expense - short term debt	\$ -	\$ 1,260	\$ 285	\$ 1,295	\$ 374	\$ 1,713	\$ 13,198	\$ 12,427	\$ 11,362	\$ 13,655	\$ 9,360	\$ 14,689
OM&R	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ -	\$ 37,407	\$ 8,459	\$ 38,421	\$ 11,086	\$ 50,833	\$ 391,679	\$ 368,792	\$ 337,186	\$ 405,250	\$ 277,772	\$ 215,204
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ -	\$ 91,769	\$ 20,752	\$ 94,258	\$ 27,196	\$ 124,708	\$ 960,893	\$ 678,561	\$ 620,406	\$ 745,642	\$ 511,087	\$ 621,902
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 960,893	\$ 1,639,454	\$ 2,259,861	\$ 3,005,502	\$ 3,516,590	\$ 4,138,492
ICM Revenue - Included in IIS - 1 Year Lag	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 960,893	\$ 1,639,454	\$ 2,259,861	\$ 3,005,502	\$ 3,516,590	
Leverage Ratio (\$&P - Regulated Only)	47.7%	47.8%	48.9%	49.3%	50.0%	50.7%	52.8%	53.9%	54.7%	55.4%	55.5%	55.9%
Materiality Threshold Met?	No	Yes										
Calculations												
Rate Base	-	-	-	-	-	-	-	-	-	-	-	-
Forecasted Rate Base	\$ -	\$ 479,084,345	\$ 495,424,918	\$ 513,899,955	\$ 535,776,358	\$ 560,170,875	\$ 562,033,557	\$ 598,025,747	\$ 628,633,692	\$ 659,052,759	\$ 687,551,750	\$ 716,421,466
Existing COS Approved Rate Base (RB)	\$ -	\$ 471,034,754	\$ 488,374,862	\$ 508,493,519	\$ 532,017,706	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610
Rate Base Used for ICM	\$ -	\$ 471,034,754	\$ 488,374,862	\$ 508,493,519	\$ 532,017,706	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610
ICM Depreciation	-	-	-	-	-	-	-	-	-	-	-	-
Forecasted Depreciation	\$ -	\$ 25,132,850	\$ 26,640,313	\$ 26,853,205	\$ 25,825,414	\$ 26,243,466	\$ 27,661,252	\$ 30,312,807	\$ 31,253,520	\$ 32,259,746	\$ 32,725,296	\$ 32,367,972
ICM Depreciation - Existing COS Application (d)	\$ -	\$ 23,951,295	\$ 25,423,900	\$ 25,272,152	\$ 24,667,457	\$ 25,278,432	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Custom IR	\$ -	\$ 23,951,295	\$ 25,423,900	\$ 25,272,152	\$ 24,667,457	\$ 25,278,432	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,278,432	\$ 25,278,432	\$ 25,278,432	\$ 25,278,432	\$ 25,278,432	\$ 25,278,432
ICM Depreciation (d)	\$ -	\$ 23,951,295	\$ 25,423,900	\$ 25,272,152	\$ 24,667,457	\$ 25,278,432	\$ 25,278,432	\$ 25,278,432	\$ 25,278,432	\$ 25,278,432	\$ 25,278,432	\$ 25,278,432
Other Assumptions	-	-	-	-	-	-	-	-	-	-	-	-
Growth Factor (g)	-	0.27%	0.61%	0.64%	0.66%	0.62%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
PCI	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
ICM Threshold	-	-	-	-	-	-	-	-	-	-	-	-
ICM Threshold (%)	20.0%	150.9%	156.8%	159.2%	162.5%	162.6%	165.9%	165.9%	165.9%	165.9%	165.9%	165.9%
ICM Threshold (\$)	\$ -	\$ 36,150,667	\$ 39,860,995	\$ 40,235,459	\$ 40,073,325	\$ 41,098,335	\$ 41,929,430	\$ 41,929,430	\$ 41,929,430	\$ 41,929,430	\$ 41,929,430	\$ 41,929,430
Capital Expenditure	\$ -	\$ 37,646,940	\$ 40,199,358	\$ 41,772,308	\$ 40,516,745	\$ 43,131,674	\$ 57,596,573	\$ 56,681,130	\$ 55,416,874	\$ 58,139,450	\$ 53,040,310	\$ 59,145,757
Materiality Test Pass (1 = Yes; 0 = No)	-	1	1	1	1	1	1	1	1	1	1	1
Grossed up PILS Calculation	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Taxable Income	\$ -	\$ 54,270	\$ 12,272	\$ 55,742	\$ 16,083	\$ 73,749	\$ 568,247	\$ 535,044	\$ 489,190	\$ 587,937	\$ 402,992	\$ 632,442
Add: Depreciation Expense	\$ -	\$ 37,407	\$ 8,459	\$ 38,421	\$ 11,086	\$ 50,833	\$ 391,679	\$ 368,792	\$ 337,186	\$ 405,250	\$ 277,772	\$ 215,204
Less: CCA Deduction	\$ -	\$ 116,709	\$ 26,392	\$ 119,874	\$ 34,587	\$ 158,600	\$ 1,222,037	\$ 1,150,633	\$ 1,052,021	\$ 1,264,382	\$ 866,649	\$ 1,360,090
Incremental Taxable Income	\$ -	\$ (25,033)	\$ (5,661)	\$ (25,711)	\$ (7,418)	\$ (34,018)	\$ (262,111)	\$ (246,796)	\$ (225,645)	\$ (271,194)	\$ (185,885)	\$ (512,444)
PILS Before Gross Up	\$ -	\$ (6,634)	\$ (1,500)	\$ (6,814)	\$ (1,966)	\$ (9,015)	\$ (69,459)	\$ (65,401)	\$ (59,796)	\$ (71,866)	\$ (49,260)	\$ (135,798)
Incremental Grossed Up PILS	\$ -	\$ (9,025)	\$ (2,041)	\$ (9,270)	\$ (2,675)	\$ (12,265)	\$ (94,503)	\$ (88,981)	\$ (81,355)	\$ (97,777)	\$ (67,020)	\$ (184,759)

Project Titan														
Incremental Capital Module Calculation - Horizon Utilities														
Year	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Period	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Flag - ICM Filing Years	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Flag - Rate Rebasing Years (LDC)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Rate Rebasing Years (NewCo)	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Existing COS Application Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ICM Revenue Recovery (%)	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
ICM Filing (Yes / No) - PowerStream	No	No	No	No	No	No								
ICM Filing (Yes / No) - EnerSource	No	No	No	No	No	No								
ICM Filing (Yes / No) - HOBNI	No	No	No	No	No	No								
ICM Filing (Yes / No) - Horizon	No	No	No	No	No	No								
Rate Rebasing Approach - PowerStream	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR								
Rate Rebasing Approach - EnerSource	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR								
Rate Rebasing Approach - HOBNI	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR								
Rate Rebasing Approach - Horizon	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR	Custom IR								
Flag - Custom IR	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Flag - Price Cap	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Incremental Revenue Requirement Calculation														
ICM Scenario	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM	Custom IR + ICM								
Recoverable Capex During ICM Filing Year	\$ 4,423,505	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ 55,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Capital CAPEX to be included in Rate Base	\$ 4,368,211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Income	\$ 162,497	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILs	\$ (47,471)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - long term debt	\$ 92,222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest expense - short term debt	\$ 3,774	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OM&A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation	\$ 55,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Annual Incremental Revenue Requirement (After ICM Recovery %)	\$ 159,789	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative Incremental Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Revenue - Included in I/S - 1 Year Lag	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Leverage Ratio (S&P - Regulated Only)	56.3%	56.6%	57.2%	57.5%	58.6%	58.7%	58.6%	58.4%	58.2%	58.3%	58.2%	58.0%	57.8%	57.6%
Materiality Threshold Met?	Yes	No	No	No	No	No	No							
Calculations														
Rate Base														
Forecasted Rate Base	\$ 747,530,781	\$ 777,473,460	\$ 809,702,099	\$ 843,388,982	\$ 885,710,179	\$ 927,038,396	\$ 956,664,832	\$ 985,467,970	\$ 1,014,182,036	\$ 1,046,728,292	\$ 1,080,563,331	\$ 1,112,564,444	\$ 1,144,671,987	\$ 1,176,209,838
Existing COS Approved Rate Base (RB)	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610	\$ 557,229,610
Rate Base Used for ICM	\$ 747,530,781	\$ 777,473,460	\$ 809,702,099	\$ 843,388,982	\$ 885,710,179	\$ 927,038,396	\$ 956,664,832	\$ 985,467,970	\$ 1,014,182,036	\$ 1,046,728,292	\$ 1,080,563,331	\$ 1,112,564,444	\$ 1,144,671,987	\$ 1,176,209,838
ICM Depreciation														
Forecasted Depreciation	\$ 32,434,740	\$ 33,637,229	\$ 34,454,528	\$ 35,620,546	\$ 38,522,678	\$ 41,578,255	\$ 42,984,596	\$ 44,273,151	\$ 45,073,558	\$ 45,464,318	\$ 44,596,007	\$ 45,301,414	\$ 47,135,643	\$ 48,830,020
ICM Depreciation - Existing COS Application (d)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation - Custom IR	\$ 32,434,740	\$ 66,071,968	\$ 100,526,497	\$ 136,147,043	\$ 174,669,721	\$ 216,247,976	\$ 259,232,572	\$ 303,505,723	\$ 348,579,280	\$ 394,043,598	\$ 438,639,605	\$ 483,941,018	\$ 531,076,661	\$ 579,906,681
Depreciation - Price Cap	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ICM Depreciation (d)	\$ 32,434,740	\$ 66,071,968	\$ 100,526,497	\$ 136,147,043	\$ 174,669,721	\$ 216,247,976	\$ 259,232,572	\$ 303,505,723	\$ 348,579,280	\$ 394,043,598	\$ 438,639,605	\$ 483,941,018	\$ 531,076,661	\$ 579,906,681
Other Assumptions														
Growth Factor (g)	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
PCI	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
Dead Band	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
ICM Threshold														
ICM Threshold (%)	168.0%	144.5%	136.8%	132.9%	130.6%	128.9%	127.7%	126.8%	126.1%	125.5%	125.1%	124.8%	124.5%	124.2%
ICM Threshold (\$)	\$ 54,476,949	\$ 95,464,697	\$ 137,480,772	\$ 180,926,412	\$ 228,034,282	\$ 278,788,181	\$ 330,986,189	\$ 384,713,330	\$ 439,399,106	\$ 494,633,538	\$ 548,852,814	\$ 603,880,417	\$ 661,111,310	\$ 720,363,600
Capital Expenditure	\$ 58,900,454	\$ 59,796,292	\$ 65,635,707	\$ 64,808,685	\$ 87,144,847	\$ 68,938,321	\$ 68,392,412	\$ 70,177,973	\$ 70,542,581	\$ 79,261,771	\$ 72,890,674	\$ 75,714,890	\$ 75,720,500	\$ 77,961,465
Materiality Test Pass (1 = Yes; 0 = No)	1	-	-	-	-	-	-	-	-	-	-	-	-	-
Grossed up PILS Calculation														
Regulatory Taxable Income	\$ 162,497	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Add: Depreciation Expense	\$ 55,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less: CCA Deduction	\$ 349,457	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Taxable Income	\$ (131,666)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILS Before Gross Up	\$ (34,891)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Grossed Up PILS	\$ (47,471)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Merger Integration Dashboard

Savings and Costs Summary

	BUSINESS CASE					
	2016	2017	2018	2019	2020	TOTAL
Total Synergy Savings - Labour	\$ 10,697,783	\$ 19,872,689	\$ 30,237,266	\$ 36,470,934	\$ 38,533,381	\$ 135,812,052
Total Synergy Savings - Other	\$ 6,059,949	\$ 9,199,279	\$ 10,870,875	\$ 12,956,657	\$ 12,958,394	\$ 52,045,154
TOTAL SYNERGY SAVINGS	\$ 16,757,732	\$ 29,071,968	\$ 41,108,140	\$ 49,427,591	\$ 51,491,775	\$ 187,857,206
Total Avoided Costs - Labour	\$ 1,224,801	\$ 2,380,548	\$ 2,460,918	\$ 2,930,433	\$ 2,951,348	\$ 11,948,048
Total Avoided Costs - Other	\$ 736,000	\$ 754,000	\$ 342,000	\$ 492,000	\$ 318,000	\$ 2,642,000
TOTAL AVOIDED COSTS	\$ 1,960,801	\$ 3,134,548	\$ 2,802,918	\$ 3,422,433	\$ 3,269,348	\$ 14,590,048
Total Operating Savings	\$ 18,718,533	\$ 32,206,516	\$ 43,911,058	\$ 52,850,024	\$ 54,761,123	\$ 202,447,254
LESS: On-Going Costs	\$ 6,479,151	\$ 7,144,339	\$ 7,205,526	\$ 7,266,826	\$ 7,266,826	\$ 35,362,669
TOTAL NET OPERATING SAVINGS	\$ 12,239,382	\$ 25,062,177	\$ 36,705,532	\$ 45,583,197	\$ 47,494,297	\$ 167,084,585
TOTAL TRANSITION COSTS	\$ 53,511,861	\$ 26,259,548	\$ 12,612,453	\$ 2,297,385	\$ 516,740	\$ 95,197,987
TOTAL CAPITAL SAVINGS	\$ 22,972,820	\$ 22,564,587	\$ 28,797,135	\$ 23,203,972	\$ 29,982,652	\$ 127,521,167
OPEX Transition Costs	\$20,866,208	\$11,066,256	\$8,187,207	\$2,297,385	\$516,740	

Merger Integration Dashboard

Savings and Costs Summary

	BUSINESS CASE					
	2016	2017	2018	2019	2020	TOTAL
Total Synergy Savings - Labour	\$ 9,316,200	\$ 18,720,178	\$ 27,029,609	\$ 31,232,632	\$ 31,901,091	\$ 118,199,710
Total Synergy Savings - Other	\$ 5,559,949	\$ 8,252,529	\$ 9,633,113	\$ 11,696,895	\$ 11,724,182	\$ 46,866,668
TOTAL SYNERGY SAVINGS	\$ 14,876,148	\$ 26,972,707	\$ 36,662,722	\$ 42,929,527	\$ 43,625,273	\$ 165,066,378
Total Avoided Costs - Labour	\$ 1,214,801	\$ 2,370,548	\$ 2,450,918	\$ 2,920,433	\$ 2,941,348	\$ 11,898,048
Total Avoided Costs - Other	\$ 710,000	\$ 728,000	\$ 316,000	\$ 466,000	\$ 292,000	\$ 2,512,000
TOTAL AVOIDED COSTS	\$ 1,924,801	\$ 3,098,548	\$ 2,766,918	\$ 3,386,433	\$ 3,233,348	\$ 14,410,048
Total Operating Savings	\$ 16,800,949	\$ 30,071,255	\$ 39,429,640	\$ 46,315,960	\$ 46,858,621	\$ 179,476,426
LESS: On-Going Costs	\$ 6,185,213	\$ 6,385,213	\$ 6,380,213	\$ 6,380,213	\$ 6,380,213	\$ 31,711,064
TOTAL NET OPERATING SAVINGS	\$ 10,615,737	\$ 23,686,043	\$ 33,049,427	\$ 39,935,747	\$ 40,478,408	\$ 147,765,362
TOTAL TRANSITION COSTS	\$ 40,713,892	\$ 15,653,103	\$ 4,881,838	\$ 260,000	\$ 1,150,000	\$ 62,658,833
TOTAL CAPITAL SAVINGS	\$ 16,464,835	\$ 21,375,102	\$ 13,956,650	\$ 14,063,487	\$ 28,898,637	\$ 94,758,712