



2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Chapleau Public Utilities Corporation
Service Territory	Town of Chapleau
Assigned EB Number	EB-2015-0060
Name and Title	Alan Morin - Manager
Phone Number	705-864-0111
Email Address	cpuc@ontera.net
Date	10-Aug-16
Last COS Re-based Year	2012

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2016 RTSR Workform for Electricity Distributors

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2016 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

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2016 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0068	14,291,097		1.0898	15,574,438
Residential	RTSR - Connection	kWh	0.0016	14,291,097		1.0898	15,574,438
General Service Less Than 50 kW	RTSR - Network	kWh	0.0060	4,842,432		1.0898	5,277,282
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0016	4,842,432		1.0898	5,277,282
General Service 50 to 4,999 kW	RTSR - Network	kW	2.0620	6,630,340	17,296		
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5763	6,630,340	17,296		
Unmetered Scattered Load	RTSR - Network	kWh	0.0060	3,584		1.0898	3,906
Unmetered Scattered Load	RTSR - Connection	kWh	0.0016	3,584		1.0898	3,906
Sentinel Lighting	RTSR - Network	kW	1.8998	26,757	66		
Sentinel Lighting	RTSR - Connection	kW	0.4549	26,757	66		
Street Lighting	RTSR - Network	kW	1.8902	267,045	724		
Street Lighting	RTSR - Connection	kW	0.4456	267,045	724		



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Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.66	
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.87	
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00	

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.41	\$ 3.41	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.79	\$ 0.79	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.80	\$ 1.80	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.59	\$ 2.59	

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -	
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -	

	Historical 2014	Current 2015	Forecast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,988	\$3.82	15,234	4,590	\$0.82	3,764		\$0.00		\$ 3,764
February	3,888	\$3.82	14,852	4,346	\$0.82	3,564		\$0.00		\$ 3,564
March	3,710	\$3.82	14,172	4,150	\$0.82	3,403		\$0.00		\$ 3,403
April	2,757	\$3.82	10,532	3,169	\$0.82	2,599		\$0.00		\$ 2,599
May	2,088	\$3.82	7,976	2,464	\$0.82	2,020		\$0.00		\$ 2,020
June	1,539	\$3.82	5,879	1,704	\$0.82	1,397		\$0.00		\$ 1,397
July	1,512	\$3.82	5,776	1,620	\$0.82	1,328		\$0.00		\$ 1,328
August	1,508	\$3.82	5,761	1,674	\$0.82	1,372		\$0.00		\$ 1,372
September	1,840	\$3.82	7,029	2,196	\$0.82	1,801		\$0.00		\$ 1,801
October	2,481	\$3.82	9,477	2,676	\$0.82	2,194		\$0.00		\$ 2,194
November	3,299	\$3.82	12,602	3,881	\$0.82	3,182		\$0.00		\$ 3,182
December	3,312	\$3.82	12,652	3,810	\$0.82	3,124		\$0.00		\$ 3,124
Total	31,922	\$ 3.82	\$ 121,942	36,280	\$ 0.82	\$ 29,749	-	\$ -	\$ -	\$ 29,749

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,413	\$3.18	\$ 7,673	2,532	\$0.70	\$ 1,773		\$0.00		\$ 1,773
February	2,554	\$3.23	\$ 8,249	2,554	\$0.65	\$ 1,660		\$0.00		\$ 1,660
March	2,452	\$3.23	\$ 7,920	2,455	\$0.65	\$ 1,596		\$0.00		\$ 1,596
April	2,398	\$3.23	\$ 7,746	2,398	\$0.65	\$ 1,559		\$0.00		\$ 1,559
May	1,739	\$3.23	\$ 5,618	1,739	\$0.65	\$ 1,131		\$0.00		\$ 1,131
June	1,377	\$3.23	\$ 4,449	1,382	\$0.65	\$ 898		\$0.00		\$ 898
July	979	\$3.23	\$ 3,161	979	\$0.65	\$ 636		\$0.00		\$ 636
August	848	\$3.23	\$ 2,738	848	\$0.65	\$ 551		\$0.00		\$ 551
September	996	\$3.23	\$ 3,218	996	\$0.65	\$ 648		\$0.00		\$ 648
October	1,310	\$3.23	\$ 4,230	1,314	\$0.65	\$ 854		\$0.00		\$ 854
November	1,540	\$3.23	\$ 4,976	1,545	\$0.65	\$ 1,004		\$0.00		\$ 1,004
December	2,187	\$3.23	\$ 7,064	2,187	\$0.65	\$ 1,421		\$0.00		\$ 1,421
Total	20,793	\$ 3.22	\$ 67,042	20,929	\$ 0.66	\$ 13,731	-	\$ -	\$ -	\$ 13,731

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,401	\$3.58	\$ 22,908	7,122	\$0.78	\$ 5,536	-	\$0.00	\$ -	\$ 5,536
February	6,442	\$3.59	\$ 23,101	6,900	\$0.76	\$ 5,224	-	\$0.00	\$ -	\$ 5,224
March	6,162	\$3.59	\$ 22,093	6,605	\$0.76	\$ 4,999	-	\$0.00	\$ -	\$ 4,999
April	5,155	\$3.55	\$ 18,277	5,567	\$0.75	\$ 4,157	-	\$0.00	\$ -	\$ 4,157
May	3,827	\$3.55	\$ 13,595	4,203	\$0.75	\$ 3,151	-	\$0.00	\$ -	\$ 3,151
June	2,916	\$3.54	\$ 10,328	3,086	\$0.74	\$ 2,296	-	\$0.00	\$ -	\$ 2,296
July	2,491	\$3.59	\$ 8,937	2,599	\$0.76	\$ 1,965	-	\$0.00	\$ -	\$ 1,965
August	2,356	\$3.61	\$ 8,498	2,522	\$0.76	\$ 1,923	-	\$0.00	\$ -	\$ 1,923
September	2,836	\$3.61	\$ 10,247	3,192	\$0.77	\$ 2,448	-	\$0.00	\$ -	\$ 2,448
October	3,791	\$3.62	\$ 13,707	3,990	\$0.76	\$ 3,049	-	\$0.00	\$ -	\$ 3,049
November	4,839	\$3.63	\$ 17,578	5,426	\$0.77	\$ 4,187	-	\$0.00	\$ -	\$ 4,187
December	5,499	\$3.59	\$ 19,715	5,997	\$0.76	\$ 4,546	-	\$0.00	\$ -	\$ 4,546
Total	52,715	\$ 3.59	\$ 188,984	57,209	\$ 0.76	\$ 43,480	-	\$ -	\$ -	\$ 43,480



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,988	\$ 3,7800	\$ 15,075	4,590	\$ 0.8600	\$ 3,947	-	\$ 2.0000	\$ -	\$ 3,947
February	3,888	\$ 3,7800	\$ 14,697	4,346	\$ 0.8600	\$ 3,738	-	\$ 2.0000	\$ -	\$ 3,738
March	3,710	\$ 3,7800	\$ 14,024	4,150	\$ 0.8600	\$ 3,569	-	\$ 2.0000	\$ -	\$ 3,569
April	2,757	\$ 3,7800	\$ 10,421	3,169	\$ 0.8600	\$ 2,725	-	\$ 2.0000	\$ -	\$ 2,725
May	2,088	\$ 3,7800	\$ 7,893	2,464	\$ 0.8600	\$ 2,119	-	\$ 2.0000	\$ -	\$ 2,119
June	1,539	\$ 3,7800	\$ 5,817	1,704	\$ 0.8600	\$ 1,465	-	\$ 2.0000	\$ -	\$ 1,465
July	1,512	\$ 3,7800	\$ 5,715	1,620	\$ 0.8600	\$ 1,393	-	\$ 2.0000	\$ -	\$ 1,393
August	1,508	\$ 3,7800	\$ 5,700	1,674	\$ 0.8600	\$ 1,440	-	\$ 2.0000	\$ -	\$ 1,440
September	1,840	\$ 3,7800	\$ 6,955	2,196	\$ 0.8600	\$ 1,889	-	\$ 2.0000	\$ -	\$ 1,889
October	2,481	\$ 3,7800	\$ 9,378	2,676	\$ 0.8600	\$ 2,301	-	\$ 2.0000	\$ -	\$ 2,301
November	3,299	\$ 3,7800	\$ 12,470	3,881	\$ 0.8600	\$ 3,338	-	\$ 2.0000	\$ -	\$ 3,338
December	3,312	\$ 3,7800	\$ 12,519	3,810	\$ 0.8600	\$ 3,277	-	\$ 2.0000	\$ -	\$ 3,277
Total	31,922	\$ 3.78	\$ 120,665	36,280	\$ 0.86	\$ 31,201	-	\$ -	\$ -	\$ 31,201

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,413	\$ 3,4121	\$ 8,233	2,532	\$ 0.7879	\$ 1,995	-	\$ 1.8018	\$ -	\$ 1,995
February	2,554	\$ 3,4121	\$ 8,715	2,554	\$ 0.7879	\$ 2,012	-	\$ 1.8018	\$ -	\$ 2,012
March	2,452	\$ 3,4121	\$ 8,366	2,455	\$ 0.7879	\$ 1,934	-	\$ 1.8018	\$ -	\$ 1,934
April	2,398	\$ 3,4121	\$ 8,182	2,398	\$ 0.7879	\$ 1,889	-	\$ 1.8018	\$ -	\$ 1,889
May	1,739	\$ 3,4121	\$ 5,934	1,739	\$ 0.7879	\$ 1,370	-	\$ 1.8018	\$ -	\$ 1,370
June	1,377	\$ 3,4121	\$ 4,698	1,382	\$ 0.7879	\$ 1,089	-	\$ 1.8018	\$ -	\$ 1,089
July	979	\$ 3,4121	\$ 3,340	979	\$ 0.7879	\$ 771	-	\$ 1.8018	\$ -	\$ 771
August	848	\$ 3,4121	\$ 2,893	848	\$ 0.7879	\$ 668	-	\$ 1.8018	\$ -	\$ 668
September	996	\$ 3,4121	\$ 3,398	996	\$ 0.7879	\$ 785	-	\$ 1.8018	\$ -	\$ 785
October	1,310	\$ 3,4121	\$ 4,470	1,314	\$ 0.7879	\$ 1,035	-	\$ 1.8018	\$ -	\$ 1,035
November	1,540	\$ 3,4121	\$ 5,255	1,545	\$ 0.7879	\$ 1,217	-	\$ 1.8018	\$ -	\$ 1,217
December	2,187	\$ 3,4121	\$ 7,462	2,187	\$ 0.7879	\$ 1,723	-	\$ 1.8018	\$ -	\$ 1,723
Total	20,793	\$ 3.41	\$ 70,948	20,929	\$ 0.79	\$ 16,490	-	\$ -	\$ -	\$ 16,490

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,401	\$3.64	\$ 23,308	7,122	\$0.83	\$ 5,942	-	\$0.00	\$ -	\$ 5,942
February	6,442	\$3.63	\$ 23,411	6,900	\$0.83	\$ 5,750	-	\$0.00	\$ -	\$ 5,750
March	6,162	\$3.63	\$ 22,390	6,605	\$0.83	\$ 5,503	-	\$0.00	\$ -	\$ 5,503
April	5,155	\$3.61	\$ 18,604	5,567	\$0.83	\$ 4,615	-	\$0.00	\$ -	\$ 4,615
May	3,827	\$3.61	\$ 13,826	4,203	\$0.83	\$ 3,489	-	\$0.00	\$ -	\$ 3,489
June	2,916	\$3.61	\$ 10,516	3,086	\$0.83	\$ 2,554	-	\$0.00	\$ -	\$ 2,554
July	2,491	\$3.64	\$ 9,056	2,599	\$0.83	\$ 2,165	-	\$0.00	\$ -	\$ 2,165
August	2,356	\$3.65	\$ 8,594	2,522	\$0.84	\$ 2,108	-	\$0.00	\$ -	\$ 2,108
September	2,836	\$3.65	\$ 10,354	3,192	\$0.84	\$ 2,673	-	\$0.00	\$ -	\$ 2,673
October	3,791	\$3.65	\$ 13,848	3,990	\$0.84	\$ 3,337	-	\$0.00	\$ -	\$ 3,337
November	4,839	\$3.66	\$ 17,725	5,426	\$0.84	\$ 4,555	-	\$0.00	\$ -	\$ 4,555
December	5,499	\$3.63	\$ 19,982	5,997	\$0.83	\$ 5,000	-	\$0.00	\$ -	\$ 5,000
Total	52,715	\$ 3.63	\$ 191,613	57,209	\$ 0.83	\$ 47,691	-	\$ -	\$ -	\$ 47,691



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,988	\$ 3.6600	\$ 14,596	4,590	\$ 0.8700	\$ 3,993	-	\$ 2.0000	\$ -	\$ 3,993
February	3,888	\$ 3.6600	\$ 14,230	4,346	\$ 0.8700	\$ 3,781	-	\$ 2.0000	\$ -	\$ 3,781
March	3,710	\$ 3.6600	\$ 13,579	4,150	\$ 0.8700	\$ 3,611	-	\$ 2.0000	\$ -	\$ 3,611
April	2,757	\$ 3.6600	\$ 10,091	3,169	\$ 0.8700	\$ 2,757	-	\$ 2.0000	\$ -	\$ 2,757
May	2,088	\$ 3.6600	\$ 7,642	2,464	\$ 0.8700	\$ 2,144	-	\$ 2.0000	\$ -	\$ 2,144
June	1,539	\$ 3.6600	\$ 5,633	1,704	\$ 0.8700	\$ 1,482	-	\$ 2.0000	\$ -	\$ 1,482
July	1,512	\$ 3.6600	\$ 5,534	1,620	\$ 0.8700	\$ 1,409	-	\$ 2.0000	\$ -	\$ 1,409
August	1,508	\$ 3.6600	\$ 5,519	1,674	\$ 0.8700	\$ 1,456	-	\$ 2.0000	\$ -	\$ 1,456
September	1,840	\$ 3.6600	\$ 6,734	2,196	\$ 0.8700	\$ 1,911	-	\$ 2.0000	\$ -	\$ 1,911
October	2,481	\$ 3.6600	\$ 9,080	2,676	\$ 0.8700	\$ 2,328	-	\$ 2.0000	\$ -	\$ 2,328
November	3,299	\$ 3.6600	\$ 12,074	3,881	\$ 0.8700	\$ 3,376	-	\$ 2.0000	\$ -	\$ 3,376
December	3,312	\$ 3.6600	\$ 12,122	3,810	\$ 0.8700	\$ 3,315	-	\$ 2.0000	\$ -	\$ 3,315
Total	31,922	\$ 3.66	\$ 116,835	36,280	\$ 0.87	\$ 31,564	-	\$ -	\$ -	\$ 31,564

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,413	\$ 3.4121	\$ 8,233	2,532	\$ 0.7879	\$ 1,995	-	\$ 1.8018	\$ -	\$ 1,995
February	2,554	\$ 3.4121	\$ 8,715	2,654	\$ 0.7879	\$ 2,012	-	\$ 1.8018	\$ -	\$ 2,012
March	2,452	\$ 3.4121	\$ 8,366	2,455	\$ 0.7879	\$ 1,934	-	\$ 1.8018	\$ -	\$ 1,934
April	2,398	\$ 3.4121	\$ 8,182	2,398	\$ 0.7879	\$ 1,889	-	\$ 1.8018	\$ -	\$ 1,889
May	1,739	\$ 3.4121	\$ 5,934	1,739	\$ 0.7879	\$ 1,370	-	\$ 1.8018	\$ -	\$ 1,370
June	1,377	\$ 3.4121	\$ 4,698	1,382	\$ 0.7879	\$ 1,089	-	\$ 1.8018	\$ -	\$ 1,089
July	979	\$ 3.4121	\$ 3,340	979	\$ 0.7879	\$ 771	-	\$ 1.8018	\$ -	\$ 771
August	848	\$ 3.4121	\$ 2,893	848	\$ 0.7879	\$ 668	-	\$ 1.8018	\$ -	\$ 668
September	996	\$ 3.4121	\$ 3,398	996	\$ 0.7879	\$ 785	-	\$ 1.8018	\$ -	\$ 785
October	1,310	\$ 3.4121	\$ 4,470	1,314	\$ 0.7879	\$ 1,035	-	\$ 1.8018	\$ -	\$ 1,035
November	1,540	\$ 3.4121	\$ 5,255	1,545	\$ 0.7879	\$ 1,217	-	\$ 1.8018	\$ -	\$ 1,217
December	2,187	\$ 3.4121	\$ 7,462	2,187	\$ 0.7879	\$ 1,723	-	\$ 1.8018	\$ -	\$ 1,723
Total	20,793	\$ 3.41	\$ 70,948	20,929	\$ 0.79	\$ 16,490	-	\$ -	\$ -	\$ 16,490

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,401	\$ 3.57	\$ 22,829	7,122	\$ 0.84	\$ 5,988	-	\$ -	\$ -	\$ 5,988
February	6,442	\$ 3.56	\$ 22,845	6,900	\$ 0.84	\$ 5,793	-	\$ -	\$ -	\$ 5,793
March	6,152	\$ 3.56	\$ 21,945	6,605	\$ 0.84	\$ 5,545	-	\$ -	\$ -	\$ 5,545
April	5,155	\$ 3.54	\$ 18,273	5,567	\$ 0.83	\$ 4,646	-	\$ -	\$ -	\$ 4,646
May	3,827	\$ 3.55	\$ 13,576	4,203	\$ 0.84	\$ 3,514	-	\$ -	\$ -	\$ 3,514
June	2,916	\$ 3.54	\$ 10,331	3,086	\$ 0.83	\$ 2,571	-	\$ -	\$ -	\$ 2,571
July	2,491	\$ 3.56	\$ 8,874	2,599	\$ 0.84	\$ 2,181	-	\$ -	\$ -	\$ 2,181
August	2,356	\$ 3.57	\$ 8,413	2,522	\$ 0.84	\$ 2,125	-	\$ -	\$ -	\$ 2,125
September	2,836	\$ 3.57	\$ 10,133	3,192	\$ 0.84	\$ 2,695	-	\$ -	\$ -	\$ 2,695
October	3,791	\$ 3.57	\$ 13,550	3,990	\$ 0.84	\$ 3,363	-	\$ -	\$ -	\$ 3,363
November	4,839	\$ 3.58	\$ 17,329	5,426	\$ 0.85	\$ 4,594	-	\$ -	\$ -	\$ 4,594
December	5,499	\$ 3.56	\$ 19,584	5,997	\$ 0.84	\$ 5,038	-	\$ -	\$ -	\$ 5,038
Total	52,715	\$ 3.56	\$ 187,782	57,209	\$ 0.84	\$ 48,054	-	\$ -	\$ -	\$ 48,054

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0068	15,574,438		105,906	60.6%	116,125	0.0075
General Service Less Than 50 kW	RTSR - Network	kWh	0.0060	5,277,282		31,664	18.1%	34,719	0.0066
General Service 50 to 4,999 kW	RTSR - Network	kW	2.0620		17,296	35,664	20.4%	39,106	2.2610
Unmetered Scattered Load	RTSR - Network	kWh	0.0060	3,906		23	0.0%	26	0.0066
Sentinel Lighting	RTSR - Network	kW	1.8998		66	125	0.1%	137	2.0832
Street Lighting	RTSR - Network	kW	1.8902		724	1,369	0.8%	1,501	2.0726

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0016	15,574,438		24,919	57.0%	27,201	0.0017
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0016	5,277,282		8,444	19.3%	9,217	0.0017
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5763		17,296	9,968	22.8%	10,881	0.6291
Unmetered Scattered Load	RTSR - Connection	kWh	0.0016	3,906		6	0.0%	7	0.0017
Sentinel Lighting	RTSR - Connection	kW	0.4549		66	30	0.1%	33	0.4965
Street Lighting	RTSR - Connection	kW	0.4456		724	323	0.7%	352	0.4864

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0075	15,574,438		116,125	60.6%	113,803	0.0073
General Service Less Than 50 kW	RTSR - Network	kWh	0.0066	5,277,282		34,719	18.1%	34,025	0.0064
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2610		17,296	39,106	20.4%	38,324	2.2158
Unmetered Scattered Load	RTSR - Network	kWh	0.0066	3,906		26	0.0%	25	0.0064
Sentinel Lighting	RTSR - Network	kW	2.0832		66	137	0.1%	135	2.0415
Street Lighting	RTSR - Network	kW	2.0726		724	1,501	0.8%	1,471	2.0311

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0017	15,574,438		27,201	57.0%	27,408	0.0018
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0017	5,277,282		9,217	19.3%	9,287	0.0018
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.6291		17,296	10,881	22.8%	10,963	0.6339
Unmetered Scattered Load	RTSR - Connection	kWh	0.0017	3,906		7	0.0%	7	0.0018
Sentinel Lighting	RTSR - Connection	kW	0.4965		66	33	0.1%	33	0.5003
Street Lighting	RTSR - Connection	kW	0.4864		724	352	0.7%	355	0.4901