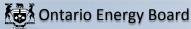
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Indicate the most recent complete year in which billing and load data exists 40	36	Last COS OEB Application Number	EB-2011-0322							
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48 Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by: 2014 Actual Distribution Revenues	45	Potes Control	2.4.40/							
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	48	Materiality Threshold Calculation will be determined by:								
Notes Notes Pale green cells represent input cells. Pale green cells represent input cells. Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae. Pale blue cells contain fixed values, automatically generated values or formulae. Notes Pale blue cells contain fixed values, automatically generated values or formulae. This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your ICM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.			2014 Actual Distribution Revenue	S						
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Capital Module Applicable to ACM and ICM Chapleau Public Utilities Corporation - Town of Chapleau

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Capital Module

Applicable to ACM and ICM Chapleau Public Utilities Corporation - Town of Chapleau

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 SENTINEL LIGHTING
- 6 STREET LIGHTING
- 7 microFIT



Input the billing determinants and base distribution rates associated with Chapleau Public Utilities Corporation's 2016 Test Year Distribution Revenues. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

2016 Test Year Distribution Revenues

2016 Test Year Distribution Revenues

Rate Class	Units Billed Customers or Connections		Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	1,063	14,291,097		31.85	0.0131	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	152	4,842,432		34.16	0.0174	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	13	6,630,340	17,296	190.92	0.0000	3.5672
UNMETERED SCATTERED LOAD	\$/kWh	4	3,584		24.31	0.0327	0.0000
SENTINEL LIGHTING	\$/kW	23	26,757	66	13.33	0.0000	23.1778
STREET LIGHTING	\$/kW	328	267,045	724	1.26	0.0000	5.8788
microFIT	#N/A						



Calculation of 2016 Revenue Requirement. No input required.

		Revenue

			JIO ICSE ICUI DI	stribution never	iucs									
Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue	Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Revenue kW	Total % Revenue
	A	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	1,063	14,291,097		31.85	0.0131	0.0000	406,279	187,213	0	593,492	68.5%	31.5%	0.0%	70.0%
GENERAL SERVICE LESS THAN 50 KW	152	4,842,432		34.16	0.0174	0.0000	62,308	84,258	0	146,566	42.5%	57.5%	0.0%	17.3%
GENERAL SERVICE 50 TO 4,999 KW	13	6,630,340	17,296	190.92	0.0000	3.5672	29,784	0	61,698	91,482	32.6%	0.0%	67.4%	10.8%
UNMETERED SCATTERED LOAD	4	3,584		24.31	0.0327	0.0000	1,167	117	0	1,284	90.9%	9.1%	0.0%	0.2%
SENTINEL LIGHTING	23	26,757	66	13.33	0.0000	23.1778	3,679	0	1,530	5,209	70.6%	0.0%	29.4%	0.6%
STREET LIGHTING	328	267,045	724	1.26	0.0000	5.8788	4,959	0	4,256	9,216	53.8%	0.0%	46.2%	1.1%
microFIT							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total	1.583	26.061.255	18.086				508.175	271.589	67.484	847.248				100.0%



Revenue Requirement from Distribution Rates

Rate Classes Revenue

Rate Classes Revenue - Total (Sheet 5)

Capital Module Applicable to ACM and ICM

Applicants Rate Base		2016 T	est	Year D	Distribution Re	evenues
Average Net Fixed Assets						
Gross Fixed Assets - Re-based Opening	\$	2,735,685	Α			
Add: CWIP Re-based Opening	\$	-	В			
Re-based Capital Additions	\$	1,622,664	С			
Re-based Capital Disposals	\$	-	D			
Re-based Capital Retirements	\$	-	E			
Deduct: CWIP Re-based Closing Gross Fixed Assets - Re-based Closing	\$	4,358,349	G			
Average Gross Fixed Assets	Ψ	4,330,349	G	\$	3,547,017	H = (A + G)/2
•						, ,
Accumulated Depreciation - Re-based Opening	\$	1,637,728	!			
Re-based Depreciation Expense	\$	69,600	J			
Re-based Disposals Re-based Retirements	\$	-	K L			
Accumulated Depreciation - Re-based Closing	\$	1,707,328	М			
Average Accumulated Depreciation	ų.	1,707,020		\$	1,672,528	N = (I + M)/2
Average Not Fixed Access				\$	1 074 400	O = H - N
Average Net Fixed Assets				Þ	1,874,489	O = H - N
Working Capital Allowance						
Working Capital Allowance Base	\$	3,995,688	P Q			
Working Capital Allowance Rate Working Capital Allowance		7.5%	Q	\$	299,677	R = P * Q
Working Capital Allowance				Ψ	255,077	N=F Q
Rate Base			-	\$	2,174,166	S = O + R
Return on Rate Base						
Deemed ShortTerm Debt %		4.00%		\$	86,967	W = S * T
Deemed Long Term Debt %		56.00%	U	\$	1,217,533	X = S * U
Deemed Equity %		40.00%	V	\$	869,666	Y = S * V
Short Term Interest		1.65%	Z	\$	1,435	AC = W * Z
Long Term Interest		4.54%	AA		55,276	AD = X * AA
Return on Equity		9.19%	AB_		79,922	AE = Y * AB
Return on Rate Base			-	\$	136,633	AF = AC + AD + AE
Distribution Expenses						
OM&A Expenses	\$	728,300				
Amortization	\$	74,699				
Ontario Capital Tax	\$ \$	- 671	AI			
Grossed Up PILs Low Voltage	Ф	0/1	AK			
Transformer Allowance	\$	8,687				
· · · · · · · · · · · · · · · · · · ·	•	3,007	AM			
			AN			
			AO	•	040.057	AD CUM (AC . AC)
Revenue Offsets				\$	812,357	AP = SUM (AG : AO)
Specific Service Charges	\$	8,055	AQ			
Late Payment Charges	\$		AR			
Other Distribution Income	\$	15,750				
Other Income and Deductions	\$	13,200	ΑТ	\$	43,505	AU = SUM (AQ : AT)

\$

\$

992,495 AV = AF + AP + AU

AW

847,248



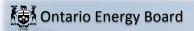
Input the billing determinants associated with Chapleau Public Utilities Corporation's 2014 Actual Distribution Revenues. This sheet calculates the DENOMINATOR portion of the growth factor calculation. Pseudo Revenue Requirement Calculation.

	2014 Actu	ual Distribution R	Revenues		2014 Base Rates	•								
Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue By Rate Class J = G + H + I	Service Charge % Revenue K = G / J _{total}	Distribution Volumetric Rate % Revenue kWh L = H / J _{total}	Distribution Volumetric Rate % Revenue kW M = I / J _{total}	Total % Revenue N = J / J _{total}
RESIDENTIAL	1,068	15,225,943		31.85	0.0131	0.0000	408,190	199,460	0	607,649	46.7%	22.8%	0.0%	69.6%
GENERAL SERVICE LESS THAN 50 KW	154	5,251,375		34.16	0.0174	0.0000	63,128	91,374	0	154,502	7.2%	10.5%	0.0%	17.7%
GENERAL SERVICE 50 TO 4,999 KW	13	7,157,299	18,429	190.92	0.0000	3.5672	29,784	0	65,740	95,523	3.4%	0.0%	7.5%	10.9%
UNMETERED SCATTERED LOAD	4	4,068		24.31	0.0327	0.0000	1,167	133	0	1,300	0.1%	0.0%	0.0%	0.1%
SENTINEL LIGHTING	23	26,857	65	13.33	0.0000	23.1778	3,679	0	1,507	5,186	0.4%	0.0%	0.2%	0.6%
STREET LIGHTING	328	274,528	768	1.26	0.0000	5.8788	4,959	0	4,515	9,474	0.6%	0.0%	0.5%	1.1%
microFIT		,	,				0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total	1,590	27,940,070	19,262				510,906	290,967	71,761	873,634				100.0%



This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

	Proposed Base	Rates in Current	CoS Application	2016 Test	Year Distribution	Revenues								
Rate Class	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	kWh Revenue	kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	$L = G / J_{total}$	$M = H / J_{total}$	$N = I / J_{total}$	$O = J / J_{total}$
RESIDENTIAL	31.85	0.0131	0.0000	1,063	14,291,097		406,279	187,213	0	593,492	47.95%	22.10%	0.00%	70.0%
GENERAL SERVICE LESS THAN 50 KW	34.16	0.0174	0.0000	152	4,842,432		62,308	84,258	0	146,566	7.35%	9.94%	0.00%	17.3%
GENERAL SERVICE 50 TO 4,999 KW	190.92	0.0000	3.5672	13	6,630,340	17,296	29,784	0	61,698	91,482	3.52%	0.00%	7.28%	10.8%
UNMETERED SCATTERED LOAD	24.31	0.0327	0.0000	4	3,584		1,167	117	0	1,284	0.14%	0.01%	0.00%	0.2%
SENTINEL LIGHTING	13.33	0.0000	23.1778	23	26,757	66	3,679	0	1,530	5,209	0.43%	0.00%	0.18%	0.6%
STREET LIGHTING	1.26	0.0000	5.8788	328	267,045	724	4,959	0	4,256	9,216	0.59%	0.00%	0.50%	1.1%
microFIT	0.00	0.0000	0.0000				0	0	0	0	0.00%	0.00%	0.00%	0.0%
Total							508,175	271,589	67,484	847,248				100.0%



Capital Module

Applicable to ACM and ICM

Chapleau Public Utilities Corporation - Town of Chapleau

No Input Required.

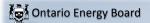
Preliminary Threshold Calculation

 $Threshold\ Value\ (\%) = 1 + [(RB/d) \times (g + PCI \times (1+g))] \times ((1+g) \times (1+PCI))^{n-1} + 10\%$

Year	20	016	
Year in which Applicant is applying		os	n
	_		
Price Cap Index	2.	14%	PCI
Growth Factor Calculation			
2016 Test Year Distribution Revenues	\$84	7,248	
2014 Actual Distribution Revenues	\$87	3,634	
Growth Factor	-1.	.51%	g (Note 1)
Dead Band	1	0%	
Average Net Fixed Assets			
Average Net Fixed Assets Gross Fixed Assets Opening	\$	2 725 695	
Add: CWIP Opening	\$	2,735,685	
Capital Additions	\$	1,622,664	
Capital Disposals	\$ \$ \$	-	
Capital Retirements	\$	-	
Deduct: CWIP Closing	\$	-	
Gross Fixed Assets - Closing	\$	4,358,349	
•			
Average Gross Fixed Assets	\$	3,547,017	
	_		
Accumulated Depreciation - Opening	\$	1,637,728	
Depreciation Expense	\$	69,600	
Disposals	\$	-	
Retirements	\$ \$	4 707 220	
Accumulated Depreciation - Closing	Ф	1,707,328	
Average Accumulated Depreciation	\$	1,672,528	
Average Net Fixed Assets	\$	1,874,489	
Working Capital Allowance			
Working Capital Allowance Base	\$	3,995,688	
Working Capital Allowance Rate	Ψ	8%	
Working Capital Allowance	\$	299,677	
3 cap			
Rate Base	\$	2,174,166	RB
Depreciation	\$	69,600	d
Threshold Value (varies by Price Cap IR Year su	bsequent to C	oS rebasing)	
Price Cap IR Year 2017		129%	
Price Cap IR Year 2018		129%	
Price Cap IR Year 2019		129%	
Price Cap IR Year 2020		129%	
Threshold CAPEX			Threshold Value \times d
Price Cap IR Year 2017	\$	89,551	
Price Cap IR Year 2018	\$	89,629	
Price Cap IR Year 2019	\$	89,707	

Note 1: The growth factor *g* is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.

Price Cap IR Year 2020



Capital Module

Applicable to ACM and ICM

Chapleau Public Utilities Corporation - Town of Chapleau

Identify ALL Proposed ACM projects and related CAPEX costs in the relevant years

	Cost of	Service				Price (Cap I	R		
	Te	est Year		Year 1		Year 2		Year 3		Year 4
		2016		2017		2018		2019		2020
Distribution System Plan CAPEX	\$	785,000	\$	800,000	\$	200,000	\$	200,000	\$	200,000
Materiality Threshold			\$	89,551	\$	89,629	\$	89,707	\$	89,786
Maximum Eligible Incremental Capital (Forecasted CAPEX less										
Threshold)			\$	710,449	\$	110,371	\$	110,293	\$	110,214
Maximum Eligible Incremental Capital (Forecasted Capex less				_		-				
Threshold)			Ś	710.449	Ś	110.371	Ś	110.293	Ś	110.214

		\$ 710,449	\$ 110,371	\$ 110,293	\$ 110,214	ı
Proposed Capital Projects Eligible for ACM treatment						
	Cost of Service		Price	Cap IR		
Project Descriptions:	Test Year	Year 1	Year 2	Year 3	Year 4	Total
	2016	2017	2018	2019	2020	IUlai
MTS#2						\$ -
Construction of a 25kV substation		\$ 750,000				\$ 750,000
Convert Hospital from 4.16 kV to 25 kV		\$ 50,000				\$ 50,000
System Conversion from 4.16 kV to 25 kV			\$ 200,000	\$ 200,000	\$ 200,000	\$ 600,000
						\$ -
						\$ -
						\$ -
						\$ -
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						\$ -
						\$ -
						\$ -

Maximum Allowed Incremental Capital

\$ 710,449 \$ 110,371 \$ 110,293 \$ 110,214