

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0060

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex,

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.85
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0023
Rate Rider for Deferral/Variance Accounts Balances - in effect for 12 months (Excluding Global Adj.)	\$/kWh	0.0008
Rate Rider for Deferral/Variance A/C Balances - in effect for 12 months (Excluding Global Adj.) -NON-WMP	\$/kWh	(0.0061)

Rate Rider for Global Adjustment Account - in effect for 12 months -Applicable to Non RPP Customers only	\$/kWh	0.0071
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Rate Rider for Group 2 Accounts - In effect for 12 months	\$	0.67
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - in effect for 24 months	\$	(2.58)
Rate Rider for LRAM Variance Account Balance - in effect for 12 months	\$	(0.14)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
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Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0023
Rate Rider for Deferral/Variance Accounts Balances - in effect for 12 months (Excluding Global Adj.)	\$/kWh	0.0008
Rate Rider for Deferral/Variance A/C Balances - in effect for 12 months (Excluding Global Adj.) -NON-WMP	\$/kWh	(0.0061)
Rate Rider for Global Adjustment Account - in effect for 12 months -Applicable to Non RPP Customers only	\$/kWh	0.0071
Rate Rider for Group 2 Accounts - In effect for 12 months	\$/kWh	0.0006
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - in effect for 24 months	\$/kWh	(0.0023)
Rate Rider for LRAM Variance Account Balance - in effect for 12 months	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	190.92
Distribution Volumetric Rate	\$/kW	3.5672
Low Voltage Service Rate	\$/kW	0.9575
Rate Rider for Deferral/Variance Accounts Balances - in effect for 12 months (Excluding Global Adj.)	\$/kW	0.2895
Rate Rider for Deferral/Variance A/C Balances - in effect for 12 months (Excluding Global Adj.) -NON-WMP	\$/kW	(2.3564)
Rate Rider for Global Adjustment Account - in effect for 12 months -Applicable to Non RPP Customers only	\$/kW	2.7351
Rate Rider for Group 2 Accounts - In effect for 12 months	\$/kW	0.2283
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - in effect for 24 months	\$/kW	(0.8834)
Rate Rider for LRAM Variance Account Balance - in effect for 12 months	\$/kW	0.1535
Retail Transmission Rate - Network Service Rate	\$/kW	2.2158
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6339

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.31
Distribution Volumetric Rate	\$/kWh	0.0327
Low Voltage Service Rate	\$/kWh	0.0023
Rate Rider for Deferral/Variance Accounts Balances - in effect for 12 months (Excluding Global Adj.)	\$/kWh	0.0042
Rate Rider for Deferral/Variance A/C Balances - in effect for 12 months (Excluding Global Adj.) -NON-WMP	\$/kWh	(0.0061)
Rate Rider for Group 2 Accounts - In effect for 12 months	\$/kWh	0.0006
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - in effect for 24 months	\$/kWh	(0.0023)
Rate Rider for LRAM Variance Account Balance - in effect for 12 months	\$/kWh	-
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Condition of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.33
Distribution Volumetric Rate	\$/kW	23.1778
Low Voltage Service Rate	\$/kW	1.0127
Rate Rider for Deferral/Variance Accounts Balances - in effect for 12 months (Excluding Global Adj.)	\$/kW	0.3070
Rate Rider for Deferral/Variance A/C Balances - in effect for 12 months (Excluding Global Adj.) -NON-WMP	\$/kW	(2.4920)
Rate Rider for Group 2 Accounts - In effect for 12 months	\$/kW	0.2414
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - in effect for 24 months	\$/kW	(0.9343)
Rate Rider for LRAM Variance Account Balance - in effect for 12 months	\$/kW	-
Retail Transmission Rate - Network Service Rate	\$/kW	2.0415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.26
Distribution Volumetric Rate	\$/kW	5.8788
Low Voltage Service Rate	\$/kW	1.9214

Rate Rider for Deferral/Variance Accounts Balances - in effect for 12 months (Excluding Global Adj.)	\$/kW	0.2583
Rate Rider for Deferral/Variance A/C Balances - in effect for 12 months (Excluding Global Adj.) -NON-WMP	\$/kW	(2.2673)
Rate Rider for Group 2 Accounts - In effect for 12 months	\$/kW	0.2197
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - in effect for 24 months	\$/kW	(0.8500)
Rate Rider for LRAM Variance Account Balance - in effect for 12 months	\$/kW	-
Retail Transmission Rate - Network Service Rate	\$/kW	2.0311
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4901

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Install/Remove load control device – during regular hours	\$	65.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0898
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