

07 September 2016

Ontario Energy Board
Attn: Ms Kirsten Walli, Board Secretary

By electronic filing and e-mail

Dear Ms Walli:

**Re: EB-2016-0152 OPG 2017-21 – GEC request for information for the
September 23rd Technical Conference**

GEC will reserve more detailed questions for the written interrogatory process but pursuant to P.O. 1 GEC requests that OPG provide information on September 23rd concerning:

1. The portion of each part of the DRP budget that is avoidable if the project is cancelled or curtailed at various stages. Please break this out to indicate the portion avoidable that falls within the amounts included in the current application.
2. The impact on payments and customer rates in various years, both during and after the application period, with and without the smoothing proposal, should the government require the exercise of the off-ramps.
3. The impact on payments and customer rates in various years, both during the application period and after, with and without the smoothing proposal for an illustrative range of cost overruns and project delays. GEC suggests that this might cover a 25%, 50% and 100% cost overrun on the DRP and a 1 year, 2 year and 3 year delay in unit 2 return to service and logical combinations of these (as we assume a delay would also entail increased costs).
4. The implications for rate smoothing if we assume in this application that Pickering life extension will not obtain CNSC approval or otherwise will not proceed and the implications if this unexpectedly arises subsequent to rates being set.

Sincerely,



David Poch

Cc: OPG and all parties