



September 9, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli

Re: Electricity Distribution Service Area Amendment Application – E.L.K. Energy Inc. (O.E.B. Electricity Distributor Licence No. ED-2003-0015)

Since the filing deadline of September 8, 2016, E.L.K. is now in receipt of Hydro One data permitting E.L.K. to address OEB Interrogatory #9. Please accept the attached as E.L.K.'s response for OEB Interrogatory #9.

If you have any questions please do not hesitate to contact me.

Regards,

Mark Danelon

Mark Danelon
Director, Finance & Regulatory Affairs

SAA Cost Comp. - Sellick Equipment (2131 Roseborough Dr.)

Based on Sellick's Loading Profile Change 1200kW Maximum Load

	HONI		E.L.K. Energy	
	Explanation	HONI Cost	Explanation	E.L.K
Design Costs	Prepare Offer to Connect and Design based on customer's connection requirements	\$0.00	Customer provided the design	\$ -
Non-Contestable Costs (Line Expansion)	No Non-Contestable Line Expansion Costs	NA	Supply & install 750KVA 600/347 Volt padmounted transformer, transformer vault, high voltage duct structure, high voltage cable and ancillary equipment. Includes civil work.	NA
Contestable Costs (Line Expansion)	No Line Expansion Contestable Costs	NA	There is no contestable work	\$ -
Non-Contestable Costs (other than line expansion) - Secondary	No Non-Contestable Secondary Line Expansion Costs	NA	To relocate existing dead end pole out of the traveled portion of the Clark Street extension, South West corner, to behind the curb line of the same intersection corner. Also, to add 1 pole on the South East corner to shorten the spans and make the installation compliant with current construction standards.	\$8,432.49
Non-Contestable Costs (other than line expansion) - Primary	Supply and install 55' class 2 Bell tangent pole. Supply and install 22m of D/H primary and neutral conductor, anchor, guys, switches, terminations, meters, PTs and CTs. Supply and install 45' class 3 road crossing wood pole and dead-end wires.	\$18,494.38	Place new distribution assets into service	\$8,702.67
Contestable Costs (other than line expansion) - Secondary	No Contestable Secondary Costs	NA	There is no contestable work	\$0.00
Contestable Costs (other than line expansion) - Primary	No Contestable Primary Costs	NA	There is no contestable work	\$0.00
Customer Accountabilities	All customer work to be completed in accordance with ESA standards and requirements. - customer dig trench and supply and install 3 phase primary 2/0 28kV U/G from Hydro One 45' class 3 pole to customer's transformer - customer will install transformer pad complete with grounding to ESA specs and provide a 1500kVA 16/27.6kV (primary), 347/600V (secondary) transformer complete with all secondary and primary connections at the transformer - customer will supply all pipe, duct, straps and metal guards to run the 3 phase primary up the pole (Hydro One will terminate the cables at the pole) - customer to supply and install 1200A secondary service and complete all connections at the transformer - customer to install a Hydro One supplied meter enclosure (3'x3' meter cabinet) on the building, and install 1.25" duct between the enclosure and the cabinet.			
Civil Work	Customer is Accountable	NA	Included in costs above (ln 2)	\$0.00
TOTAL COSTS=> (Excludes HST)		\$18,494.38	Excludes HST	\$17,135.16