**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| Service Charge |  | | $ | | | 13.92 | |
| Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016 | | | $ | | | 0.20 | |
| Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016 |  | | $ | | | 6.32 | |
| Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) | | |  | | |  | |
| - effective until December 31, 2016 | | | $ | | | (0.17) | |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) |  | |  | | |  | |
| - effective until December 31, 2016 |  | | $ | | | (0.39) | |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | | | $ | | | (0.82) | |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | |  | | $ | | 0.79 | |
| Distribution Volumetric Rate | |  | | $/kWh | | 0.0154 | |
| Low Voltage Service Rate | |  | | $/kWh | | 0.0003 | |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016 | | | $/kWh | | (0.0026) | | | |
|  | | |  | | | |  | | |

**RESIDENTIAL SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES – Delivery Component**

Retail Transmission Rate – Network Service Rate $/kWh 0.0080

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kWh 0.0035

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified in the Residential Service Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

**MONTHLY RATES AND CHARGES**

**Class A**

(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;

(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons;

(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit $ (30.00)

**Class B**

(a) account-holders with a household income of $28,000 or less living in a household of three persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;

(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit $ (34.00)

**Class C**

(a) account-holders with a household income of $28,000 or less living in a household of four persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;

(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit $ (38.00)

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

**Class D**

(a) account-holders with a household income of $28,000 or less living in a household of five persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit $ (42.00)

**Class E**

Class E comprises account-holders with a household income and household size described under Class A

who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (45.00)

**Class F**

(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven

or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any

of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder’s household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C

who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D

who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under

paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit $ (75.00)

**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |  |  |  |
| --- | --- | --- | --- |
| Service Charge | | $ | 28.75 |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | | $ | 0.55 |
| Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016 | | $ | 7.55 |
| Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) | |  |  |
| - effective until December 31, 2016 | | $ | (0.67) |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | | $ | 0.79 |
| Distribution Volumetric Rate | | $/kWh | 0.0153 |
| Low Voltage Service Rate | | $/kWh | 0.0003 |
| Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016 | | $/kWh | 0.0040 |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016 | | $/kWh | (0.0026) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) | |  |  |
| - effective until December 31, 2016 |  | $/kWh | 0.0002 |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | | $/kWh | (0.0012) |

Retail Transmission Rate – Network Service Rate $/kWh 0.0072

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kWh 0.0030

**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |  |  |  |
| --- | --- | --- | --- |
| Service Charge | | $ | 138.48 |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | | $ | 6.99 |
| Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016 | | $ | (2.13) |
| Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) | |  |  |
| - effective until September 30, 2017 | | $ | (4.81) |
| Distribution Volumetric Rate | | $/kW | 3.7199 |
| Low Voltage Service Rate |  | $/kW | 0.1189 |
| Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016 | | $/kW | 1.1617 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) | |  |  |
| - effective until September 30, 2017 | | $/kW | (0.0196) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until September 30, 2017 | |  |  |
| Applicable only for Non-RPP Customers |  | $/kW | 0.8637 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2017 | | $/kW | 0.2338 |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2017 | | $/kW | (0.2449) |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016) |  |  |  |
| - effective until September 30, 2017 |  | $/kW | 0.1273 |
| Rate Rider for Recovery of Account 1575 - effective until September 30, 2017 | | $/kW | (0.1105) |

Retail Transmission Rate – Network Service Rate $/kW 2.9192

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 1.1726

Retail Transmission Rate – Network Service Rate – Interval Metered $/kW 3.0601

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered $/kW 1.2687

**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Service Charge | |  | | | | $ | 5,758.58 | |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | | | | | | $ | 104.59 | |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016 | |  | | | | $ | (715.92) | |
| Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) | | | | | |  |  | |
| - effective until December 31, 2016 | |  | | | | $ | (798.45) | |
| Distribution Volumetric Rate | | | | | | $/kW | 1.9666 | |
| Low Voltage Service Rate | | | | | | $/kW | 0.1437 | |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016 | | | | | | $/kW | 1.6171 | |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) | | | | | |  |  | |
| - effective until December 31, 2016 | | | | | | $/kW | (0.1424) | |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2016 | | | | | | $/kW | 1.2673 | |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016 | | | | | $/kW | | (1.3273) | |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016) | | |  | | | |  | |
| - effective until December 31, 2016 | | $/kW | | | | | 0.6900 | |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | | | | $/kW | | | (0.5987) | | |

Retail Transmission Rate – Network Service Rate $/kW 3.4638

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 1.2027

**LARGE USE SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the

contracted amount (e.g. nameplate rating of generation facility). $/kW 2.8081

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |  |  |  |
| --- | --- | --- | --- |
| Service Charge (per connection) |  | $ | 7.73 |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | | $ | 0.11 |
| Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016 | | $ | 2.02 |
| Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance) | |  |  |
| - effective until December 31, 2016 | | $ | (0.10) |
| Distribution Volumetric Rate | | $/kWh | 0.0175 |
| Low Voltage Service Rate | | $/kWh | 0.0003 |
| Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016 | | $/kWh | 0.0044 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) | |  |  |
| - effective until December 31, 2016 | | $/kWh | (0.0010) |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016 | | $/kWh | (0.0026) |
|  | |  |  |

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |  |  |
| --- | --- | --- |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | $/kWh | (0.0012) |

Retail Transmission Rate – Network Service Rate $/kWh 0.0072

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kWh 0.0034

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |  |  |  |
| --- | --- | --- | --- |
| Service Charge (per connection) |  | $ | 3.76 |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | | $ | 0.09 |
| Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016 | | $ | 1.00 |
| Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) | |  |  |
| - effective until December 31, 2016 | | $ | (0.04) |
| Distribution Volumetric Rate | | $/kW | 8.8369 |
| Low Voltage Service Rate |  | $/kW | 0.1031 |
| Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016 | | $/kW | 2.2822 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) | |  |  |
| - effective until December 31, 2016 | | $/kW | (0.6712) |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016 | | $/kW | (1.0139) |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | | $/kW | (0.4574) |

Retail Transmission Rate – Network Service Rate $/kW 2.2561

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 0.8629

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

|  |  |  |
| --- | --- | --- |
| Service Charge (per connection) | $ | 1.20 |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | $ | 0.02 |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016 | $ | (0.21) |
| Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance) |  |  |
| effective until December 31, 2016 | $ | (0.01) |
| Distribution Volumetric Rate | $/kW | 6.3400 |
| Low Voltage Service Rate | $/kW | 0.0917 |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016 | $/kW | (0.7930) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) |  |  |
| - effective until December 31, 2016 | $/kW | (0.5821) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2016 |  |  |
| Applicable only for Non-RPP Customers | $/kW | 3.2993 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2016 | $/kW | 0.8931 |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016 | $/kW | (0.9354) |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016) |  |  |
| - effective until December 31, 2016 | $/kW | 0.4863 |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | $/kW | (0.4220) |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.2203 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 0.9503 |
|  |  |  |

**STREET LIGHTING SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP) $/kWh 0.0013

Ontario Electricity Support Program Charge (OESP) $/kWh 0.0011

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the utility’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 5.40

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month $/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate $ 15.00

Statement of Account $ 15.00

Duplicate Invoices for previous billing $ 15.00

Request for Other Billing Information $ 15.00

Easement Letter $ 15.00

Income Tax Letter $ 15.00

Account History $ 15.00

Returned Cheque (plus bank charges) $ 15.00

Legal Letter Charge $ 15.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable) $ 30.00

Special meter reads $ 30.00

Meter Dispute Charge plus Measurement Canada fees (if meter found correct) $ 30.00

**Non-Payment of Account**

Late Payment - per month % 1.50

Late Payment - per annum % 19.56

Collection of account charge – no disconnection $ 30.00

Disconnect/Reconnect at meter – during regular hours $ 65.00

Disconnect/Reconnect at meter – after regular hours $ 185.00

**Other**

Install/Remove load control device – during regular hours $ 65.00

Install/Remove load control device – after regular hours $ 185.00

Disconnect/Reconnect at meter – during regular hours $ 65.00

Disconnect/Reconnect at meter – after regular hours $ 185.00

Disconnect/Reconnect at pole – during regular hours $ 185.00

Disconnect/Reconnect at pole – after regular hours $ 415.00

Specific Charge for Access to the Power Poles per pole/year

(with the exception of wireless attachments) $ 22.35

Temporary Service install and remove – overhead – no transformer $ 500.00

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of

competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer $ 100.00

Monthly Fixed Charge, per retailer $ 20.00

Monthly Variable Charge, per customer, per retailer $/cust. 0.50

Distributor-consolidated billing monthly charge, per customer, per retailer $/cust. 0.30

Retailer-consolidated billing monthly credit, per customer, per retailer $/cust. (0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party $ 0.25

Processing fee, per request, applied to the requesting party $ 0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year no charge

More than twice a year, per request (plus incremental delivery costs) $ 2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW 1.0345

Total Loss Factor – Secondary Metered Customer > 5,000 kW 1.0145

Total Loss Factor – Primary Metered Customer < 5,000 kW 1.0243

Total Loss Factor – Primary Metered Customer > 5,000 kW 1.0045