



Ontario Energy Board Commission de l'énergie de l'Ontario

RATE ORDER

EB-2015-0072

GRIMSBY POWER INC.

**Application for electricity distribution rates and other charges
beginning September 1, 2016**

BEFORE: **Allison Duff**
 Presiding Member

Susan Frank
Member

September 22, 2016

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1 INTRODUCTION AND SUMMARY

This is a Rate Order of the Ontario Energy Board (OEB) on an application filed by Grimsby Power Inc. to change its electricity distribution rates in 2016.

On August 18, 2016, the OEB issued a Decision and Order (Decision) in which it determined the final parameters that should be used to calculate Grimsby Power's rates to be effective September 1, 2016. In its Decision, the OEB also approved a settlement proposal between Grimsby Power, the School Energy Coalition (SEC), Niagara Peninsula Energy Inc. (NPEI) and the Vulnerable Energy Consumers Coalition (VECC). Grimsby Power filed a draft rate order implementing the OEB's Decision. The draft rate order included detailed supporting information showing the calculation of final rates. OEB staff and intervenors were given an opportunity to make comments on the draft rate order.

In their comments on the draft rate order, OEB staff and Energy Probe noted that, while the parties to the settlement proposal were in agreement that no rate mitigation was required, the total bill impacts for the Unmetered Scattered Load rate class were significantly above the 10% threshold for mitigation. In its response to parties' comments, Grimsby Power proposed a mitigation approach, which was agreed to by all parties, and requested that the OEB vary its Decision and Order with regard to this matter.

The OEB has issued a Revised Decision on September 22, 2016 to allow for rate mitigation. The OEB has reviewed Grimsby Power's draft rate order and proposed Tariff of Rates and Charges, and is satisfied that the tariff of rates and charges filed by Grimsby Power accurately reflects the Decision.

The OEB also approves Grimsby Power's proposed draft Accounting Order for costs associated with a third party Asset Condition Assessment.

2 THE PROCESS

Grimsby Power filed a draft rate order on August 30, 2016. Parties were given the opportunity to provide comments on the draft rate order. OEB staff and Energy Probe filed comments. Grimsby Power provided its response to comments and filed a revised draft rate order on September 15, 2016.

3 RATE ORDER

The OEB has reviewed the information provided in support of Grimsby Power's revised draft rate order and proposed Tariff of Rates and Charges. The OEB finds that the Tariff of Rates and Charges in Schedule A accurately reflects the Decision and rate mitigation for the USL class. Further mitigation changes to the USL rate will be made in 2017 and 2018. The tariff sheets as submitted in the revised draft rate order have been reformatted to be consistent with the OEB's format.

The OEB approves the draft Accounting Order attached as Schedule B.

This Rate Order establishes Grimsby Power's distribution rates effective September 1, 2016.

As a result of this Rate Order, the total bill for a typical residential customer with an average monthly consumption of 800 kWh is estimated to decrease by 3.01% or \$4.64 on a monthly bill.

4 IMPLEMENTATION

Pursuant to the approval by the OEB of the terms and cost consequences of the OEB Decision, the new rates are effective September 1, 2016.

5 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A of this Rate Order is final effective September 1, 2016.
2. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after September 1, 2016. Grimsby Power shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
3. Energy Probe, SEC and VECC shall submit their cost claims no later than 7 days from the date of issuance of this Rate Order.
4. Grimsby Power shall file with the OEB and forward to Energy Probe, SEC and VECC any objections to the claimed costs within 17 days from the date of issuance of this Rate Order.
5. Energy Probe, SEC and VECC shall file with the OEB and forward to Grimsby Power any responses to any objections for cost claims within 24 days from the date of issuance of this Rate Order.
6. Grimsby Power shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

DATED at Toronto September 22, 2016

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

SCHEDULE A
RATE ORDER
GRIMSBY POWER CORPORATION
EB-2015-0072
TARIFF OF RATES AND CHARGES
SEPTEMBER 22, 2016

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.55
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

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EB-2015-0072

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified in the Residential Service Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

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EB-2015-0072

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
 but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
 ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

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EB-2015-0072

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.32
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs		
– effective until August 31, 2017	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

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EB-2015-0072

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	204.49
Distribution Volumetric Rate	\$/kW	2.9903
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.6620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7793
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6423
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kW	0.0879
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs – effective until August 31, 2017	\$/kW	0.0329
Retail Transmission Rate – Network Service Rate	\$/kW	2.0981
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1784
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.1250
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2420

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued September 22, 2016

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	26.71
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.26
Distribution Volumetric Rate	\$/kW	5.6254
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.4938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kW	1.5755
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kW	0.5579
Retail Transmission Rate – Network Service Rate	\$/kW	1.5824
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9109

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15,980.41
Distribution Volumetric Rate	\$/kW	1.3768
Retail Transmission Rate – Network Service Rate*	\$/kW	2.8107
Retail Transmission Rate – Line and Transformation Connection Service Rate*	\$/kW	0.5033

*The Retail Transmission Service Rates for the Embedded Distributor will not be charged until Grimsby Power Inc. has the market participant designation for Retail Transmission Service Rates. At the date of transfer, and upon notification to the Ontario Energy Board, Grimsby Power Inc. will begin to apply the Retail Transmission Service Rates to the Embedded Distributor rate class.

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

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EB-2015-0072

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/reconnect charges at meter – during regular hours	\$	65.00
Disconnect/reconnect charges at meter – after regular hours	\$	185.00
Disconnect/reconnect charges at pole – during regular hours	\$	185.00
Disconnect/reconnect charges at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00

Other

Service call – customer-owned equipment	\$	30.00
Service call – customer-owned equipment – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	22.35

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0352

SCHEDULE B
RATE ORDER
GRIMSBY POWER CORPORATION
EB-2015-0072
ACCOUNTING ORDER
SEPTEMBER 22, 2016

**Accounting Order
Grimsby Power Incorporated
EB-2015-0072**

**Account 1508 Other Regulatory Assets – Sub-Account Asset Condition Assessment
Deferral Account**

Effective September 1, 2016, Grimsby Power shall establish this new deferral account to record the costs associated with a third party Asset Condition Assessment as agreed to in the Revised Settlement Proposal approved by the OEB.

Sample Journal Entry:

- 1) To record the costs incurred related to the agreed upon third party Asset Condition Assessment.

Debit - Account 1508, Other Regulatory Asset – SA Asset Condition Assessment	\$x,xxx
Credit - Account 2205, Accounts Payable	\$x,xxx

- 2) The balance in this deferral account shall be proposed for OEB's review and disposition at Grimsby Power Inc's next Cost of Service Filing; and
- 3) This account will accrue carrying charges based at the OEB prescribed interest rates.