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| **Exh. J** | **Brantford Power Inc.**  **EB-2016-0058**  **Technical Conference**  **DATE**  **September 21, 2016**  **Undertakings** | **Date Filed** |
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| **JT1**  **JT2** | **TO FILE AN UPDATED LOAD FORECAST AND TO ADDRESS THE QUESTION OF THE 2015 CDM**  **TO PROVIDE AN UPDATED, REVISED REVENUE REQUIREMENT WORK FORM THAT SHOWS INTERROGATORY RESPONSES THAT ARE RELATED TO THESE CHANGES, AND PROVIDE SOME DETAIL IN THE CALCULATION OF THE CHANGES** | **Sept. 27/16**  **Sept. 27/16** |
| **JT3** | **TO PROVIDE THE FORECAST OF COSTS FOR THE TWO OTHER PROJECTS IN 6C** |  |
| **JT4**  **JT5** | **TO UPDATE 2 ENERGY PROBE TCQ 6 WITH CAPITAL PROJECT CHANGES**  **TO INDICATE THE NEW AVERAGE BANK BALANCE IS IN 3-ENERGY PROBE-30, GIVEN THE REMOVAL OF THE BUILDING** | **Sept. 27/16**  **Sept. 27/16** |
| **JT6** | **TO PROVIDE COST ALLOCATION WITH LOAD FORECAST AND STREETLIGHT INFORMATION** | **Sept. 27/16** |
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| **JT7**  **JT8**  **JT9**  **JT10** | **TO CLARIFY THE RESPONSE TO 4 ENERGY PROBE 33**  **n/a**  **TO EXPLAIN THE LOWER OM&A COSTS**  **TO PROVIDE INFORMATION RE: THE DOLLARS THAT ARE REPRESENTED BY THE INCREMENTAL COST OF EMPLOYEES AND/OR CONTRACT PEOPLE** | **Sept. 27/16**  **Sept. 27/16**  **Sept. 27/16** |
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| **JT11**  **JT12** | **TO EXPAND THIS RESPONSE OUT TO THE END OF 2017 AND THEN GIVE A NOTATION IF THEY'VE BEEN FILLED AND IF THEY HAVEN'T BEEN FILLED, WHEN IS IT PLANNED TO FILL THEM**  **TO CONFIRM THAT THE AMOUNT FOR JANUARY 1ST, 2013 TO FEBRUARY 28TH, 2014 WAS NOT FORECASTED AND INCLUDED IN THE ALREADY DISPOSED AMOUNT IN THE 2013 RATE APPLICATION. ALSO TO EXPLAIN HOW THE DEBIT AMOUNT IS ARRIVED AT. ALSO, TO CONFIRM THAT YOU ARE PROPOSING TO RECOVER 50 PER CENT OF THE REQUESTED BALANCE** | **Sept. 27/16** |

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| **JT13** | **TO UPDATE THE MODEL IN THE CONTINUITY SCHEDULE** | **Sept. 27/16** |