



**ENERGY+ INC.**

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September 26, 2016

Ms. Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
Toronto, ON, M4P 1E4

Dear Ms. Walli :

**Re: EB-2016-0060 Energy+ Inc.  
2017 Electricity Distribution Rate Application**

Energy+ Inc. is pleased to submit its 2017 IRM Rate Application for rates effective May 1, 2017 for Customers in the former Brant County Power and the former Cambridge and North Dumfries Hydro service territories. The Application and supporting files have been submitted through the Ontario Energy Board RESS portal to the Office of the Board Secretary. Two paper copies will be couriered to the Ontario Energy Board office.

If you require any additional information or clarification, please contact the undersigned at (519) 621-8405, ext 2340.

Yours truly,

Energy+ Inc.

Patti Eitel, CPA,CGA, P.Mgr  
Manager, Regulatory Affairs & Financial Planning  
[peitel@energyplus.ca](mailto:peitel@energyplus.ca)

**Energy+ Inc.**

**2017 Incentive Regulation Mechanism (“IRM”)  
Distribution Rate Application**

**EB-2016-0060**

**For Rates Effective May 1, 2017**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.

1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Energy+ Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2017.

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1       **1. Contact Information**

2

3    Applicant's Name:                    Energy+ Inc. ("E+")

4    Applicant's Address for Service:  1500 Bishop Street,  
5    P.O. Box 1060  
6    Cambridge, ON     N1R 5X6

7

8    Primary Contact for Electricity Distribution Licence:

9

10   Ian Miles  
11   President & CEO  
12   Telephone:  519.621.8405, Ext. 2355  
13   Fax:            519.621.0383  
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15

16        Primary Contact for this Application:

17   Patti Eitel  
18   Manager, Regulatory Affairs & Financial Planning  
19   Telephone:  519.621.8405 Ext 2340  
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1       **2. Statement of Publication**  
2

3 Those affected by this Application are the electricity distribution customers of Energy+  
4 Inc. (referred to in this Application as the “Applicant” or “Energy+” or “E+”) and encompass  
5 customers residing in two service territories: (i) the City of Cambridge and Township of  
6 North Dumfries (the service territory of the former Cambridge and North Dumfries Hydro  
7 Inc.) and (ii) within the County of Brant including the areas of Paris, St. George, Cainsville,  
8 and Burford (the service territory of the former Brant County Power Inc.)..

9 E+ proposes that notices related to this Application appear in publications relevant to  
10 each service territory. The Brant News is a non-paid subscription newspaper with a  
11 circulation approximately 49,000 in the County of Brant. The Cambridge Times is a City  
12 of Cambridge based, non-paid subscription newspaper with a circulation of approximately  
13 45,000. The Ayr News, is a Town of Ayr based paid subscription newspaper with a  
14 circulation of approximately 3,600 within the Township of North Dumfries.

1       **3. Certification of Evidence**

2

3       As President and Chief Executive Officer of Energy+ Inc., I certify to the best of my  
4       knowledge that the evidence filed in this 2017 IRM application is accurate. The filing is  
5       consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity  
6       Distribution Rate Applications, as last revised on July 14, 2016. I also confirm the  
7       accuracy of the billing determinants for pre-populated models.

8

9       **Ian Miles**

10      ***Original Signed by Ian Miles***

11

12      \_\_\_\_\_

13      **President and CEO**



1       **4. Manager's Summary**  
2

3       **Corporate Overview**

4       Energy+ Inc. is a licensed electricity distributor (ED-2002-0574) that owns and operates  
5       the electricity distribution system in the City of Cambridge, the Township of North  
6       Dumfries, and certain areas within the County of Brant. E+ serves approximately 64,000  
7       Residential, General Service, Large User, Street Light, Unmetered Scattered Load, and  
8       Sentinel Light customers and connections. E+ also provides Low Voltage facilities to  
9       Hydro One Networks Inc., Brantford Power Inc., and Waterloo North Hydro Inc.

10       Effective January 1, 2016, Cambridge and North Dumfries Hydro Inc. ("CND") and Brant  
11       County Power Inc. ("BCP") amalgamated pursuant to the provisions of the *Business*  
12       *Corporations Act (Ontario)*, to continue as one corporation under the name "Energy+ Inc."  
13       In accordance with the Ontario Energy Boards' Decision and Order<sup>1</sup> dated February 26 ,  
14       2015, Varying the Decision and Order issued on October 30, 2014 (the Decision), and  
15       the Order dated February 4, 2016<sup>2</sup>, the electricity distribution license was amended to  
16       Energy+ Inc. and incorporates the service territories noted above.

17       Although both service territories are now under one Distribution Licence (ED-2002-0574),  
18       each of the service territories will continue to require separate Tariffs of Rates and  
19       Charges until rates are harmonized through the filing of one Cost of Service Rate  
20       Application, which is currently expected to be effective for 2019 distribution rates.

21       For reference purposes, the service territory for the City of Cambridge and Township of  
22       North Dumfries will be referred to as E+(CND) and the service territory within the County  
23       of Brant will be referred to as E+(Brant County).

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<sup>1</sup> Amalgamation of Cambridge and North Dumfries Hydro Inc. and Brant County Power Inc. EB-2014-0377; EB-2014-0217; EB-2014-0223

<sup>2</sup> Application for a Name Change Amendment Order (EB-2016-0027)

1 **Application**

2 The Applicant hereby applies to the Ontario Energy Board (“OEB” or the “Board”)  
3 pursuant to Section 78 of the *Ontario Energy Board Act, 1998* as amended (the “OEB  
4 Act”) for approval of its proposed distribution rates and other charges provided on the  
5 basis of the 4<sup>th</sup> Generation Incentive Rate-setting (“Price Cap IR”) effective May 1, 2017.  
6 Through two separate applications, the former CNL and the former BCP previously  
7 applied for its rates effective May 1, 2016 under Price Cap IR Rate applications; EB-2015-  
8 0057 and EB-2015-0054, respectively. This is E+(CNL)’s third rate application under the  
9 new 4<sup>th</sup> Generation Incentive Rate-setting Price Cap IR Plan method.

10 The Applicant followed *Chapter 3 of the OEB’s Filing Requirements for Electricity*  
11 *Distribution Rate Applications - 2016 Edition for 2017 Rate Applications* last revised on  
12 July 14, 2016 (the “Chapter 3 Requirements”), and the Filing Instructions provided in the  
13 OEB’s 2017 IRM Rate Generator Model Version 1.3, which incorporates the Retail  
14 Transmission Service Rates (“RTSR”) model and the Tax Sharing model, referred to  
15 collectively as the ‘Model’, as provided to distributors by the OEB.

16 The Applicant is in receipt of the OEB’s letter dated July 14, 2016, in which distributors  
17 were assigned to one of four Streams, based on the complexity of the application the  
18 distributor was submitting. E+ was assigned to Stream 2, which required the 2017 IRM  
19 rate application to be filed by Monday, September 26, 2016.

20 As part of the 2014 Share Purchase Agreement (“SPA”)<sup>3</sup> between CNL and the County  
21 of Brant (the previous shareholder of BCP), CNL stated that

22 *“CNL shall not make any incentive regulation mechanism (“IRM”) or cost of service*  
23 *(“COS”) applications to the OEB in respect of distribution rates of BCP’s service territory*  
24 *for calendar years 2015, 2016, 2017 or 2018 that would result in increased distribution*  
25 *rates for BCP customer.”*

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<sup>3</sup> Board File EB-2014-0217

1 In this application, E+ is applying for a 0% increase in its distribution rates for E+(Brant  
2 County) customers. Other aspects of an IRM application, as contemplated in the Chapter  
3 3 Guidelines, remain unchanged for both service territories and form part of this rate  
4 application.

5 E+'s hereby applies to the OEB in this Application, for an Order or Orders approving the  
6 proposed distribution rates and other charges, effective May 1, 2017, as updated and  
7 adjusted in accordance with the Chapter 3 Filing Requirements, and include the following  
8 by service territory:

9 **E+ (CND)**

- 10 (i) an Annual Adjustment Mechanism of 1.8% applied to existing distribution rates for  
11 E+(CND) customers. The adjustment is determined by the OEB's calculated  
12 inflation factor for incentive rate setting under the Price Cap IR Price Escalator of  
13 2.1%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch  
14 Value Factor of 0.3% (the rate effective for Group III utilities of which E+ is a part);
- 15 (ii) an adjustment to rate design for residential electricity customers in accordance with  
16 the OEB's 'Board Policy: A New Distribution Rate Design for Residential Electricity  
17 Customers' (EB-2014-0210);
- 18 (iii) an adjustment to the retail transmission service rates;
- 19 (iv) disposition of Deferral and Variance accounts, representing a net disposition to  
20 E+(CND) customers in the amount of \$5,503,930, over a 24 month period;
- 21 (v) the establishment of a Rate Rider for Disposition of Variance – WMS Sub Account  
22 CBR Class B; and

1 (vi) continuation of rates and charges as detailed in EB-2015-0057 (CND) including the  
2 Rate Rider for Smart Meter Entity Charge, the Low Voltage Service Rate, the  
3 Wholesale Market Service Rate, the Rural or Remote Electricity Rate Protection  
4 Charge, the Standard Supply Service – Administrative Charge (if applicable), the  
5 MicroFIT Generator Service Classification Service Charge, the Transformer  
6 Allowance for Ownership, the Primary Metering Allowance for transformer losses,  
7 the specific service charges, Retail Service Charges and loss factors;

8 **E+ (Brant County)**

9 (vii) an Annual Adjustment Mechanism of 0% to existing distribution rates for E+(Brant  
10 County) customers, consistent with the terms of the SPA between the former CND  
11 and the County of Brant;

12 (viii) an adjustment to rate design for residential electricity customers in accordance with  
13 the OEB's 'Board Policy: A New Distribution Rate Design for Residential Electricity  
14 Customers' (EB-2014-0210);

15 (ix) an adjustment to the retail transmission service rates;

16 (x) disposition of Deferral and Variance accounts, representing a net recovery of  
17 \$537,088 from customers over a 12 month period;

18 (xi) the establishment of a Rate Rider for Recovery of Lost Revenue Adjustment  
19 Mechanism (LRAMVA) related to lost revenues resulting from 2011-2014 CDM  
20 programs and 2015 CDM programs (extension programs and the new conservation  
21 first framework), during the calendar years 2011-2015, for \$144,921, including  
22 carrying charges projected to April 30, 2017; and

1 (xii) continuation of rates and charges as detailed in EB-2015-0054 (BCP), including the  
2 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement, Rate  
3 Rider for Smart Meter Entity Charge, the Low Voltage Service Rate, the Wholesale  
4 Market Service Rate, the Rural or Remote Electricity Rate Protection Charge, the  
5 Standard Supply Service – Administrative Charge (if applicable), the MicroFIT  
6 Service Classification Service Charge, the Transformer Allowance for Ownership,  
7 the Primary Metering Allowance for transformer losses, the Specific Service  
8 Charges, Retail Service Charges and Loss Factors;

9 In the event that the Board is unable to provide a Decision and Order in this Application  
10 for implementation by the Applicant as of May 1, 2017, E+ requests that the Board issue  
11 an Interim Rate Order declaring the current Distribution Rates and Specific Service  
12 Charges as interim until such time as the 2017 rates are approved.

13 In the event that the effective date does not coincide with the Board's decided  
14 implementation date for 2017 Distribution Rates and Charges, E+ requests to be  
15 permitted to recover the incremental revenue from the effective date to the  
16 implementation date.

17 E+ respectfully requests that this Application be disposed of by way of a written hearing.

18

19 This Manager's Summary will address the Elements of the Price Cap IR, as detailed in  
20 the Filing Requirements as follows:

- 21 • Annual Adjustment Mechanism
- 22 • Revenue-to-Cost Ratio Adjustments
- 23 • Rate Design for Residential Electricity Customers
- 24 • Electricity Distribution Retail Transmission Service Rates
- 25 • Review and Disposition of Group 1 Deferral and Variance Account Balances

- 1 • LRAM Variance Account (LRAMVA)
- 2 • Tax Changes
- 3 • Z-Factor Claims
- 4 • Other Matters

1 **Elements of the Price Cap IR**

2 **Annual Adjustment Mechanism**

3 The annual adjustment mechanism is defined as the annual percentage change in the  
4 Inflation factor less an X-factor (i.e. productivity factor and stretch factor). In the *PEG*  
5 *Empirical Research in Support of Incentive Rate-Setting: 2015 Benchmarking Update,*  
6 *July 2016*, both E+(CND) and E+(Brant County) were placed in Group 3 for Stretch Factor  
7 Assignments, and allows for a Stretch Factor adjustment of 0.30% for the 2017 rate year.  
8 E+ has calculated a proxy price cap adjustment of 1.80%, comprised of the price escalator  
9 of 2.10% less the associated Stretch Factor Value of 0.30% for a net adjustment of 1.80%  
10 for E+(CND) customers. E+ acknowledges that the Board will adjust the E+(CND) Rate  
11 Generator Model with the updated price escalator once the updated GDP IPI data  
12 becomes available.

13 The 2017 IRM Rate Generator model for E+(Brant County) has been modified to reflect  
14 a 0% rate increase for distribution rates. The E+(Brant County) Residential rate class has  
15 been adjusted, as detailed below under the heading Rate Design for Residential  
16 Electricity Customers.

17 Tables 1 and 2 below summarize the Fixed Service Charges and the Variable Volumetric  
18 Rates as approved for May 1, 2016, and as proposed for May 1, 2017.

1

**Table 1 Proposed Distribution Rates E+(CND)**

PROPOSED DISTRIBUTION RATES E+(CND)					
Rate Class	Fixed Service Charge		Variable Volumetric Rate		Billing Determinant
	May 1, 2016	Proposed May 1, 2017	May 1, 2016	Proposed May 1, 2017	
Residential	\$14.52	\$18.01	\$0.0137	\$0.0093	kWh
GS <50 kW	\$13.41	\$13.65	\$0.0144	\$0.0147	kWh
GS 50 to 999 kW	\$112.76	\$114.79	\$4.1044	\$4.1783	kW
GS 1,000 to 4,999 kW	\$1,022.07	\$1,040.47	\$3.5576	\$3.6216	kW
Large Use	\$8,755.91	\$8,913.52	\$2.4315	\$2.4753	kW
USL	\$5.75	\$5.85	\$0.0123	\$0.0125	kWh
Street Lighting	\$2.50	\$2.55	\$15.9642	\$16.2516	kW

2

3

**Table 2 Proposed Distribution Rates E+ (Brant County)**

PROPOSED DISTRIBUTION RATES E+(BCP)					
Rate Class	Fixed Service Charge		Variable Volumetric Rate		Billing Determinant
	May 1, 2016	Proposed May 1, 2017	May 1, 2016	Proposed May 1, 2017	
Residential	\$15.59	\$19.95	\$0.0158	\$0.0105	kWh
GS <50 kW	\$17.36	\$17.36	\$0.0180	\$0.0180	kWh
GS>50 to 4,999 kW	\$96.98	\$96.98	\$3.9297	\$3.9297	kW
USL	\$2.04	\$2.04	\$0.0233	\$0.0233	kWh
Street Lighting	\$1.53	\$1.53	\$44.8917	\$44.8917	kW
Sentinel Lighting	\$2.04	\$2.04	\$30.5028	\$30.5028	kW

4

5 **Revenue-to-Cost Ratio Adjustments**

6 The most recent Cost of Service Rate Application for E+(CND), (EB-2014-0060) for rates  
 7 effective May 1, 2015 did not prescribe a phase-in period to adjust its revenue-to-cost  
 8 ratios.

9 The most recent Cost of Service Rate Application (EB-2010-0125) for E+(Brant County)  
 10 for rates effective May 1, 2011 did not prescribe a phase-in period to adjust its revenue-  
 11 to-cost ratios.

12 E+ does not propose any changes to its existing Revenue-to-Cost Ratios.



1 **Rate Design for Residential Electricity Customers**

2 On April 2, 2015, The OEB released the *Report of the Board: A New Rate Design for*  
3 *Electricity Residential Customers (EB-2012-0410)* and determined that residential  
4 distribution rates would move to a fully-fixed monthly charge over a four-year period. This  
5 transition process requires that the fixed charge is increased gradually while the  
6 volumetric charge is reduced slowly, so that the customer rate impact and the distributors  
7 residential class revenue remains neutral. In their respective 2016 Rate Applications<sup>4</sup>,  
8 E+(CND) and E+(Brant County) received approval to transition the residential rate to a  
9 fully-fixed rate over a four-year period, commencing with the May 1, 2016 rates.

10 In this Application, E+ is proposing the second year transition adjustment to 2017 rates  
11 consistent with this policy and in accordance with the 2016 Decision an Order for both E+  
12 service territories. E+ has followed the approach on Tab 16.Rev2Cost\_GDPIPI, of the  
13 2017 IRM Rate Generator Models for both service territories.

14 The OEB has established that, when assessing the combined effects of the transition to  
15 fixed rates and other bill impacts associated with changes in the cost of distribution  
16 service, a utility shall evaluate the total bill impact for a residential customer at the  
17 distributor's 10<sup>th</sup> consumption percentile.

18 E+'s method to derive the 10<sup>th</sup> consumption percentile is as follows:

- 19
- 20 • E+ extracted the total 2015 monthly consumption by service territory and by  
21 premise/account for all residential customers from the Customer Information  
22 System, adjusting for consumption that straddled the beginning and end of the  
year.

---

<sup>4</sup> CND EB-2015-0057 Decision and Order , BCP EB-2015-0054 Decision and Order

- 1       • From each data source, E+ identified all residential customers with active service  
2       and consumption for the full year; customers with less than 12 months of service  
3       were excluded.
- 4       • The average monthly consumption was then calculated by premise/account for  
5       each service territory.

6

7       • **E+(CND) Residential Customers**

8       As illustrated on Tab 16 of the 2017 IRM Rate Generator Model for E+(CND), the second  
9       year of the four-year transition to fully fixed monthly distribution rates for E+(CND)  
10       customers result in a \$3.17 per month increase in the fixed service charge and a \$0.0228  
11       per kWh decrease for the volumetric rate.

12       The annual increase in the E+(CND) residential fixed monthly charge will be less than \$4  
13       and therefore, no mitigation measures are proposed by E+.

14       E+ has determined that the E+(CND) consumption level at the 10<sup>th</sup> percentile for 2015 is  
15       305 kWh.

16       The data set, comprised of 46,938 records was sorted from smallest to largest by average  
17       monthly consumption. An index of 4,694 was calculated by taking the total number of  
18       records in the data set, multiplied by 10%. This customer has average monthly  
19       consumption of 305 kWh, representing the 10<sup>th</sup> consumption percentile for E+(CND)  
20       residential customers.

21       The proposed rate impact for distribution charges only for residential consumption of 305  
22       kWh is an increase of \$2.15 or 11.49%. The proposed total bill impact is an increase of  
23       \$1.23 or 1.83%. Given that the total bill impact is less than 10%, no mitigation measures  
24       are proposed by E+.

25

1       • **E+ (Brant County) Residential Customers**

2       As illustrated on Tab 16 of the 2017 IRM Rate Generator Model for E+(Brant County),  
3       the second year of the four-year transition to fully fixed monthly distribution rates for  
4       E+(Brant County) customers result in \$4.36 per month increase in the fixed service  
5       charge and a \$0.00538 per kWh decrease for the volumetric rate.

6       The annual increase in the E+(Brant County) residential fixed monthly charge exceeds  
7       the \$4 maximum threshold. Consistent with the former BCP 2016 Rate Application, no  
8       mitigation measures are proposed by E+ on the following basis:

9       BCP's 2016 Decision and Rate Order (EB-2015-0054) for 2016 stated:

10       *"To move its residential rates to a fully fixed charge, Brant County Power is proposing a*  
11       *four-year phase in period with a fixed monthly increase of \$4.37 and a bill impact for low*  
12       *volume customers of 10.28%, both above the thresholds specified in the policy.*

13       *Brant County Power notes that as outlined in the amalgamation application, Energy+ Inc.*  
14       *intends to harmonize distribution rates as part of its next cost of service application,*  
15       *expected for May 1, 2019 rates. A four-year transition period aligns with the target date*  
16       *for rate harmonization.*

17       *Brant County Power also indicated that using a five-year transition period for its*  
18       *customers, compared to a four-year period for Cambridge and North Dumfries Hydro Inc.*  
19       *customers, would create confusion for customers and additional rate complexity at the*  
20       *time of rebasing in 2019.*

21       ***Findings***

22       *The OEB finds that a proposed four-year transition period is reasonable as the monthly*  
23       *increase of \$4.37 and the bill impact for low volume customers of 10.28% only marginally*  
24       *exceed the \$4.00 and 10.00% threshold indicated in the OEB's policy. The OEB approves*  
25       *this exception to the policy in order to align the transition period to fixed rates for the*

1 *amalgamated utilities. The OEB approves the increase as calculated in the final rate*  
2 *model.”*

3

4 E+ has determined that the E+(Brant County) consumption level at the 10th percentile for  
5 2015 is 358 kWh.

6 E+'s method to derive the 10<sup>th</sup> consumption percentile for E+( Brant County) customers  
7 is consistent as described above for E+(CND) customers. Specific to E+(Brant County)  
8 customers,

- 9
- 10 • The data set, comprised of 8,222 records was sorted from smallest to largest by  
11 average monthly consumption. An index of 822 was calculated by taking the total  
12 number of records in the data set, multiplied by 10%. This customer has average  
13 monthly consumption of 358 kWh, representing the 10<sup>th</sup> consumption percentile  
for E+(Brant County) residential customers.

14 The proposed rate impact for distribution charges only for residential consumption of 358  
15 kWh is an increase of \$2.68 or 11.68%. The proposed total bill impact is a decrease of  
16 \$0.33 or -0.39%. Given that the total bill impact is less than 10%, no mitigation measures  
17 are proposed by E+.

### 18 **Electricity Distribution Retail Transmission Service Rates**

19 E+ seeks Board authorization to charge the Retail Transmission Service Rates (“RTSR”)  
20 as calculated on a preliminary basis in the Model. The Filing Requirements indicate that  
21 Board will adjust each distributor’s 2017 RTSR section of the Rate Generator to  
22 incorporate the January 1, 2017 UTR rates. The proposed RTSRs were determined by  
23 completing the Board approved model using RRR data from 2015 and historical data as  
24 billed by the IESO, Hydro One, and also Brantford Power Inc. for E+(Brant County). Table  
25 3 below summarizes the proposed RTSR rates for E+(CND), as calculated by the Model.

1

Table 3 2017 Proposed RTSR Rates E+(CND)

PROPOSED RTSR RATES E+(CND)					
Rate Class	Network		Connection		Billing Determinant
	May 1, 2016	Proposed May 1, 2017	May 1, 2016	Proposed May 1, 2017	
Residential	\$0.0061	\$0.0069	\$0.0041	\$0.0045	kWh
GS <50 kW	\$0.0054	\$0.0062	\$0.0038	\$0.0042	kWh
GS 50 to 999 kW	\$3.4727	\$3.9559	\$2.3128	\$2.5548	kW
GS 1,000 to 4,999 kW	\$2.6375	\$3.0045	\$1.8150	\$2.0049	kW
Large Use	\$2.4994	\$2.8472	\$1.8475	\$2.0408	kW
USL	\$0.0054	\$0.0062	\$0.0038	\$0.0042	kWh
Street Lighting	\$1.7452	\$1.9880	\$1.1622	\$1.2838	kW
Embedded Distributor	\$2.4994	\$2.8472	\$1.8475	\$2.0408	kW

2

3 Table 4 below summarizes the proposed RTSR rates for E+(Brant County), as calculated  
 4 by the Model.

5

Table 4 2017 Proposed RTSR Rates E+(Brant County)

PROPOSED RTSR RATES E+(BCP)					
Rate Class	Network		Connection		Billing Determinant
	May 1, 2016	Proposed May 1, 2017	May 1, 2016	Proposed May 1, 2017	
Residential	\$0.0061	\$0.0062	\$0.0031	\$0.0031	kWh
GS <50 kW	\$0.0056	\$0.0057	\$0.0027	\$0.0027	kWh
GS >50 to 4,999 kW	\$2.2296	\$2.2645	\$1.1111	\$1.1136	kW
GS >50 to 4,999 kW Inverval <1,000 kW	\$2.3651	\$2.4021	\$1.2278	\$1.2305	kW
GS >50 to 4,999 kW Inverval >1,000 kW	\$2.3678	\$2.4048	\$1.2180	\$1.2207	kW
USL	\$0.0056	\$0.0057	\$0.0027	\$0.0027	kWh
Street Lighting	\$1.6817	\$1.7080	\$0.8588	\$0.8607	kW
Sentinel Lighting	\$1.6435	\$1.6692	\$0.8977	\$0.8997	kW

6

1 **Review and Disposition of Group 1 Deferral and Variance Account Balances**

2 E+ has completed the Deferral and Variance account continuity schedule embedded in  
3 the 2017 IRM Rate Generator Models for E+(CND) and for E+(Brant County). As stated  
4 in the Filing Requirements, the Board expects that no adjustments will be made to any  
5 deferral and variance account balance previously approved by the Board on a final basis.  
6 E+ confirms that no such adjustments have been made. The following section describes  
7 the balances and proposed recoveries and dispositions on Group 1 Deferral and Variance  
8 accounts applicable to each service territory.

9

10 • **E+(CND)**

11 E+ is requesting approval to disposition its E+(CND) Group 1 Deferral and Variance  
12 (“D&V”) accounts in the amount of (\$5,503,930). This amount represents the net  
13 balances at December 31, 2015, plus carrying charges computed to April 30, 2017. In  
14 order to mitigate fluctuations in the total bill impacts to customers over multiple rate years,  
15 E+ is proposing that the rate riders be in effect for a two-year period.

16 E+ has completed the Deferral and Variance account continuity schedule embedded in  
17 the 2017 IRM Rate Generator Model for E+(CND) and confirms that the balance in the  
18 Group 1 Deferral and Variance accounts exceeds the \$0.001/kwh threshold test. The last  
19 disposition of Group 1 account balances occurred in the 2016 IRM Application, and was  
20 based on 2014 balances. Table 5 summarizes the D&V Accounts proposed for recovery.

21

1 Table 5 Proposed Deferral and Variance Accounts for Disposition E+(CND)

Account Number	Account Description	Principal Balance at December 31, 2015	Carrying Charges to April 30, 2017	Total Claim
1550	LV Variance Account	\$90,675	\$1,924	\$92,599
1551	Smart Metering Entity Charge Variance	(\$9,383)	\$155	(\$9,228)
1580	RSVA - Wholesale Market Service Charge	(\$3,302,745)	(\$64,356)	(\$3,367,101)
1580	Variance WMS - Sub-account CBR Class B	\$365,870	\$6,512	\$372,382
1584	RSVA - Retail Transmission Network Charge	(\$350,255)	(\$8,284)	(\$358,539)
1586	RSVA - Retail Transmission Connection Charge	(\$354,400)	(\$9,094)	(\$363,494)
1588	RSVA - Power (excluding Global Adjustment)	(\$5,373,418)	(\$105,433)	(\$5,478,851)
1595	Disposition and Recovery/Refund of Regulatory	\$604,503	(\$766,344)	(\$161,841)
	Subtotal	(\$8,329,153)	(\$944,920)	(\$9,274,073)
1589	RSVA - Global Adjustment	\$3,696,307	\$73,836	\$3,770,143
	Total Group 1 Balance	(\$4,632,845)	(\$871,083)	(\$5,503,930)

2  
 3 The Group 1 Balance proposed for disposition in the amount of \$9,274,073 CR, excluding  
 4 Global Adjustment represents 2015 ending balances plus carrying charges to April 30,  
 5 2017. The proposed Global Adjustment recovery in the amount of \$3,770,143 DR,  
 6 represents the 2015 ending balance plus carrying charges to April 30, 2017.

7 The account balances in the continuity schedule agree to the account balances in the  
 8 December 31, 2015 trial balance reported through the *Electricity Reporting and Record-*  
 9 *keeping Requirements* and the 2015 Audited Financial Statements.

10 The Deferral and Variance Account Continuity Schedule is included in Appendix C, 2017  
 11 IRM Rate Generator Model E+(CND) Tabs 1 to 17.

12 E+ confirms that as of December 31, 2015 E+(CND) has Class A Customers. In  
 13 accordance with Disposition Method 2 in the *OEB Accounting Guidance on Capacity*  
 14 *Based Recovery* issued July 25, 2016, E+ proposes that the balance in Sub-Account  
 15 CBR Class B be disposed under a separate rate rider. This Rate Rider has been  
 16 computed outside of the 2017 IRM Rate Generator Model. The resulting proposed rate  
 17 riders were then added to Tab 18 "Additional Rates" of the 2017 IRM Rate Generator  
 18 Model.

1 E+ has considered two methodologies to determine the rate rider for Disposition of  
 2 Variance – WMS Sub Account CBR Class B;

3 a) Compute the rate rider using kW or kWh variables in each rate class, for Class B  
 4 customers, consistent with existing D&V rate riders methodology; or

5  
 6 b) Consistent with the new methodology for calculating the Global Adjustment rate  
 7 rider as described in the Filing Requirements, effective 2017, compute the rate  
 8 rider for Disposition of Variance – WMS Sub Account CBR Class B, on an energy  
 9 basis, (kwh) for Class B customers.

10 Customers across all rate classes are billed for CBR charges on energy basis. E+ has  
 11 therefore computed the rate rider on an energy basis, so that recovery of these costs  
 12 align with the way the variance was incurred and the risk of cross-subsidisation among  
 13 rate classes is mitigated. Table 6 below summarizes the methodology used to calculate  
 14 the proposed rate rider.

15  
 16 Table 6 Proposed Rate Rider for Disposition of Variance – WMS Sub Account CBR Class B

Rate Class	Total Metered kWh*	Class A kWh**	Metered kWh Consumption for Current Class B Customers	% of total kWh	Total CBR Class B \$ allocated to Class B Customers	Rate per kWh
	A	B	C = A - B	D	E = C * D	F = E * D
Residential	401,332,022		401,332,022	30.1%	\$112,236	\$ 0.0003
GS <50 kW	167,151,504		167,151,504	12.6%	\$46,746	\$ 0.0003
GS 50 to 999 kW	422,867,749		422,867,749	31.8%	\$118,259	\$ 0.0003
GS 1,000 to 4,999 kW	257,758,507	19,856,152	237,902,355	17.9%	\$66,532	\$ 0.0003
Large Use	207,374,362	130,292,482	77,081,880	5.8%	\$21,557	\$ 0.0003
USL	1,973,539		1,973,539	0.1%	\$552	\$ 0.0003
Street Lighting	9,696,633		9,696,633	0.7%	\$2,712	\$ 0.0003
Embedded	13,548,203		13,548,203	1.0%	\$3,789	\$ 0.0003
<b>Total</b>	<b>1,481,702,519</b>	<b>150,148,634</b>	<b>1,331,553,885</b>	<b>100%</b>	<b>372,382</b>	

\* Ref: Tab 4 2017 IRM Rate Gen Model

\*\* Ref: Tab 6 2017 IRM Rate Gen Model

17

18



1 Table 7 summarizes the proposed Deferral and Variance Rate Riders by rate class.

2 Table 7 Proposed Deferral and Variance Rate Riders E+(CND)

Deferral and Variance Rate Riders								
	Unit	Rate Rider for Disposition of D&V Accounts	Rate Rider for Disposition of D&V Accounts Non-Wholesale Market Participants	Total	Unit	Rate Rider for Disposition of Global Adjustment Account Applicable for Non-RPP Customers	Unit	Rate Rider for Disposition of WMS Sub Account CBR Class B
Residential	\$/kWh	(\$0.0033)		(\$0.0033)	\$/kWh	\$0.0060	\$/kWh	\$0.0003
General Service <50 kW	\$/kWh	(\$0.0033)		(\$0.0033)	\$/kWh	\$0.0060	\$/kWh	\$0.0003
General Service 50 to 999 kW	\$/kW	(\$0.1063)	(\$1.2019)	(\$1.3082)	\$/kWh	\$0.0060	\$/kWh	\$0.0003
General Service 1,000 to 4,999	\$/kW	(\$0.1801)	(\$2.0435)	(\$2.2236)	\$/kWh	\$0.0060	\$/kWh	\$0.0003
Large Use	\$/kW	(\$1.6234)		(\$1.6234)	\$/kWh	\$0.0060	\$/kWh	\$0.0003
USL	\$/kWh	(\$0.0033)		(\$0.0033)	\$/kWh	\$0.0060	\$/kWh	\$0.0003
Street Lighting	\$/kW	(\$4.1066)		(\$4.1066)	\$/kWh	\$0.0060	\$/kWh	\$0.0003
Embedded							\$/kWh	\$0.0003

3

4

5 • **E+(Brant County)**

6 E+ is requesting approval to recover its net E+(Brant County) Group 1 Deferral and  
 7 Variance (“D&V”) accounts in the amount of \$535,777. This amount represents the  
 8 balances at December 31, 2015, plus carrying charges computed to April 30, 2017. Table  
 9 3b summarizes the D&V Accounts proposed for recovery and includes the LRAMVA as  
 10 per Tab 3 in the Model.

11 E+ has completed the Deferral and Variance account continuity schedule embedded in  
 12 the 2017 IRM Rate Generator Model for E+(Brant County) and confirms that the balance  
 13 in the Group 1 Deferral and Variance accounts exceeds the \$0.001/kwh threshold test.  
 14 The last disposition of Group 1 account balances occurred in the 2016 IRM Application,  
 15 and was based on 2014 balances.

16 The Group 1 Balance proposed for disposition in the amount of \$1,662,008 CR, excluding  
 17 Global Adjustment represents 2015 ending balances plus carrying charges to April 30,  
 18 2017. The proposed Global Adjustment recovery in the amount of \$2,197,785 DR,  
 19 represents the 2015 ending balance plus carrying charges to April 30, 2017.

1 E+ confirms that, as of December 31, 2015, E+(Brant County) has only Class B  
 2 customers. In accordance with OEB direction in *Accounting Guidance on Capacity Based*  
 3 *Recovery* issued July 25, 2016, the balance in Sub-Account CBR Class B will be disposed  
 4 along with Account 1580 – Wholesale Market Service charge through the general DVA  
 5 rate rider.

6 The Deferral and Variance Account Continuity Schedule is included in Appendix D, 2017  
 7 IRM Rate Generator Model E+(Brant County) Tabs 1 to 17.

8 Table 8 below provides the Deferral and Variance accounts proposed for  
 9 Recovery/(Disposition).

10 Table 8 Proposed Deferral and Variance Accounts for Disposition E+(Brant County)

Account Number	Account Description	Principal Balance at December 31, 2015	Carrying Charges to April 30, 2017	Total Claim
1550	LV Variance Account	(\$360,998)	(\$8,297)	(\$369,295)
1551	Smart Metering Entity Charge Variance	(\$5,234)	\$18	(\$5,216)
1580	RSVA - Wholesale Market Service Charge	(\$609,204)	(\$12,318)	(\$621,522)
1580	Variance WMS - Sub-account CBR Class B	\$77,272	\$1,386	\$78,658
1584	RSVA - Retail Transmission Network Charge	\$421,200	\$7,682	\$428,882
1586	RSVA - Retail Transmission Connection Charge	\$305,381	\$4,190	\$309,571
1588	RSVA - Power (excluding Global Adjustment)	(\$1,342,594)	(\$35,977)	(\$1,378,571)
1595	Disposition and Recovery/Refund of Regulatory	(\$89,395)	(\$15,120)	(\$104,515)
	<b>Subtotal</b>	<b>(\$1,603,572)</b>	<b>(\$58,436)</b>	<b>(\$1,662,008)</b>
1589	RSVA - Global Adjustment	\$2,162,414	\$35,371	\$2,197,785
	<b>Total Group 1 Balance</b>	<b>\$558,842</b>	<b>(\$23,065)</b>	<b>\$535,777</b>
1568	LRAMVA	\$141,416	\$3,505	\$144,921
	<b>Total</b>	<b>\$700,258</b>	<b>(\$19,560)</b>	<b>\$680,698</b>

11  
 12 The account balances in the continuity schedule (Tab 3 in the Model) agree to the account  
 13 balance in the December 31, 2015 trial balance reported through the *Electricity Reporting*  
 14 *and Record-keeping Requirements* and the 2015 Audited Financial Statements, with the  
 15 exception of the following accounts:

16 Account 1580 – WMS and WMS Sub Account CBR Class B: The consolidated balance  
 17 of Account 1580 in the amount of CR\$639,588 had been reported in both accounts 1580  
 18 WMS and sub account 1580 CBR Class B.

Account 1580	Balance as of Dec 31, 2015
RSVA - Wholesale Market Service Charge	\$ (717,113)
Variance WMS - Sub-account CBR Class B	\$ 77,525
Total	\$ (639,588)
2.1.7 RRR	\$ (639,588)

1

2

3 Account 1588 RSVA Power and Accounts 1589 RSVA – Global Adjustment: With  
 4 reference to the 2016 IRM Rate Application for the former Brant County Power (EB-2015-  
 5 0054), the true-up of the Global Adjustment account balance to December 31 2014 in the  
 6 amount of \$1,133,153 was settled by the IESO in August 2015. For 2016 rate setting  
 7 purposes, the credit was included in column AV, “Principal Adjustments during 2014” of  
 8 Tab 3. Continuity Schedule, creating a variance between reported and requested  
 9 amounts.

10 In August 2015, this credit had been included in in the IESO Charge Type “RPP  
 11 Settlement Amount” , and as a result had inadvertently been included in Account 1588  
 12 RSVA Power. The principal and corresponding carrying charges have been reallocated  
 13 to Account 1589 RSVA Global Adjustment.

Account	Principal	Carrying Charges	Total Variance
Account 1588 RSVA Power	\$ 1,133,153	\$ 4,156	\$ 1,137,309
Account 1589 RSVA Global Adjustment	\$ (1,133,153)	\$ (4,156)	\$(1,137,309)
Total	\$ -	\$ -	\$ -

14

1 Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2013 and  
 2 2014): The Sub-Account 1595-2014 balance reported in the RRR filing in the amount of  
 3 \$73,319, was the consolidated amount of the 2013 and 2014 sub-accounts:

Account 1595	Balance as of Dec 31, 2015	
1595-2013 Balance	\$ 176,523	Approved for Recovery in 2016
1595-2014 Balance	\$ (103,204)	
Total	\$ 73,319	
1595-2014 Balance Reported	\$ 73,319	

4  
5

6 Account 1568 – LRAMVA: This account reflects the impact of CDM programs for the  
 7 period 2011 to 2015. In its 2016 rate application, the former BCP had requested  
 8 disposition of its LRAMVA amounts consisting of lost revenues in 2011-2014 from  
 9 conservation and demand management programs contributing towards BCP's 2011-2014  
 10 reduction targets. It was subsequently determined that the former BCP had not reduced  
 11 the calculated final net CDM savings by the amounts included in the load forecast  
 12 approved as part of its 2011 cost of service application (EB-2010-0125) and that manual  
 13 changes had been made to the CDM results verified by the IESO. In 2016, the 2011-  
 14 2014 LRAMVA methodologies were revised by an independent third party, and the 2015  
 15 LRAMVA amounts, based on OPA final results, were added. The variance between the  
 16 2015 RRR reported amount and revised balance to December 31, 2015, amount reflects  
 17 these adjustments.

Account 1568	Balance as of Dec 31, 2015
Updated LRAMVA 2011-2015	\$ 142,847
2.1.7 RRR Reported balance	\$ 134,146
Variance	\$ 8,701

18

19 Please refer to LRAMVA section for further details with respect to the computation of the  
 20 LRAMVA.

- 1 E+ is seeking the Boards approval for a one-year disposition period for Group 1 accounts.  
 2 E+(Brant County) has no Wholesale Market Participants (“WMP”) or Class ‘A’ customers.  
 3 Table 9 below summarizes the D&V Rate Riders by Customer Class.

4 Table 9 Proposed D&V Rate Riders by Customer Class, E+(Brant County)

2017 Proposed Deferral and Variance Rate Riders E+(BCP)				
Customer Class	Unit	Rate Rider for Disposition of D&V	Unit	Rate Rider for Disposition of Global
Residential	\$/kWh	(\$0.0063)	\$/kWh	\$0.0130
General Service <50 kW	\$/kWh	(\$0.0062)	\$/kWh	\$0.0130
General Service >50 kW	\$/kW	(\$2.6280)	\$/kWh	\$0.0130
USL	\$/kWh	(\$0.0061)	\$/kWh	\$0.0130
Sentinel Lighting	\$/kW	(\$3.0089)	\$/kWh	\$0.0130
Street Lighting	\$/kW	(\$2.9945)	\$/kWh	\$0.0130

5

6

7 **LRAM Variance Account (LRAMVA)**

8 **Background**

9 The Conservation and Demand Management Code for Electricity Distributors (“the CDM  
 10 Code”) sets out the obligations and requirements with which electricity distributors must  
 11 comply in relation to the CDM targets set out in their licenses. The CDM Code also sets  
 12 out the conditions and rules that licensed electricity distributors are required to follow if  
 13 they choose to apply for Board-Approved CDM programs to meet the CDM targets. In  
 14 its April 26, 2012 “*Guidelines for Electricity Distributor Conservation and Demand*  
 15 *Management*” (EB-2012-0003), the Ontario Energy Board (‘the Board’ or ‘the OEB’)  
 16 provided additional guidance on certain provisions in the CDM Code and details on the  
 17 Lost Revenue Adjustment Mechanism (LRAM) related to CDM programs implemented  
 18 under the CDM Code. The CDM Guidelines are applicable to this same timeframe.

1 In the Guidelines, the OEB authorized the establishment of LRAM account 1568  
2 (LRAMVA) to capture, at the customer rate class level, the difference between:

- 3 • The results of actual, verified impacts of authorized CDM activities undertaken by  
4 distributors starting in 2011, for both Board-Approved CDM programs and OPA-  
5 Contracted Province-Wide CDM programs in relation to activities undertaken by  
6 the distributor and/or are delivered for the distributor by a third party under contract  
7 (in the distributor's franchise area); and
- 8 • The level of CDM program activities included in the distributor's load forecast (i.e.  
9 the level embedded in rates).

10 The OEB stated that distributors are generally expected to include a CDM component in  
11 their load forecast in Cost of Service proceedings to ensure that customers are realizing  
12 the true effects of conservation at the earliest date possible and to mitigate the variance  
13 between forecasted revenue losses and actual revenue losses. Further, if a distributor  
14 has included a CDM load reduction forecast in its distribution rates, the amount of the  
15 forecast that was adjusted for CDM at the rate class level would be compared to the actual  
16 CDM results verified by an independent third party for each year of the CDM program in  
17 accordance with the OPA's Evaluation, Measurement and Verification ('EM&V') Protocols  
18 as set out in the CDM Code. Carrying charges at Board approved rates will apply. The  
19 calculated variance results in a credit or debit, payable or receivable to the ratepayers.  
20 This account will continue on a going-forward basis.

21 In accordance with the Board's *Guidelines for Electricity Distributor Conservation and*  
22 *Demand Management (EB-2012-0003)* issued April 26, 2012, distributors must at  
23 minimum, apply for disposition of the balance in the LRAMVA at the time of their Cost of  
24 Service applications. If the LRAMVA balance is deemed to be significant, distributors may  
25 apply for disposition on IR rate applications.

26

27

1       • **E+(CND)**

2       E+ is not requesting recovery of account 1568 LRAMVA for E+(CND) customers. In  
3       accordance with the *Guidelines for Electricity Distributor Conservation and Demand*  
4       *Management (EB-2012-0003) issued April 26, 2012*, E+ may request disposition if the  
5       amount is deemed to be significant. As of December 31, 2015, the balance in Account  
6       1568 LRAMVA E+(CND) was nil. A detailed review is currently underway, and preliminary  
7       estimates indicate that the LRAMVA amount to December 31, 2015 will be approximately  
8       \$50,000 and represents 0.2% of E+(CND)'s Revenue Requirement. E+ will review the  
9       LRAMVA balances to December 31, 2016 to determine whether a request for recovery is  
10      warranted in its 2018 IRM Rate Application.

11

12      • **E+(Brant County)**

13      E+ is requesting the recovery of \$144,921 in its LRAMVA for E+(Brant County)  
14      customers. This amount includes principal of \$141,416 and forecast carrying charges of  
15      \$3,505 through to April 30, 2017, related to CDM activities in the years 2011 to 2015,  
16      from 2011, 2012, 2013, 2014 and 2015 programs. E+(Brant County) has not previously  
17      received approval for recovery of its LRAMVA balance.

18      E+ (Brant County) submitted, but subsequently withdrew, a claim for lost revenues for  
19      programs offered between 2011 and 2014 with its 2016 IRM Application (EB-2015-0054).  
20      The withdrawal allowed E+(Brant County) to revise its submission to address comments  
21      offered by Board staff, and to incorporate recent Board guidance on how to address CDM  
22      results measured in demand units (kW).

23      Attached as Appendix A to this application is the Report Summary included in the OPA  
24      2015 Verified Results Report. The full "Final 2015 Annual Verified Results Report Brant  
25      County Power Inc.\_20160630.xlsx" spreadsheet has been submitted through the RESS  
26      portal.

1 Attached as Appendix B to this application is the Energy+ (Brant County) 2011 – 2015  
2 LRAMVA Report (“the Report”) prepared by IndEco Strategic Consulting Inc. Detailed  
3 calculation and methodologies to support the amounts claimed by E+(Brant County) are  
4 included in the Report. Table 10 summarizes the LRAMVA amounts by customer class.

5 Table 10 LRAMVA by Customer Class

Rate class	LRAMVA	Carrying charges	Total
Residential	\$40,573.65	\$999.45	\$41,573.10
GS < 50 kW	\$99,719.17	\$3,210.20	\$102,929.37
GS 50 to 4999 kW	\$1,122.84	\$-704.20	\$418.63
<b>Totals</b>	<b>\$141,415.45</b>	<b>\$3,505.45</b>	<b>\$144,921.10</b>

6  
7 E+ has completed the OEB LRAMVA Work Form Model in accordance with the Filing  
8 Requirements. The spreadsheet “OEB LRAMVA work form for 2011-2015 BCP v1-2.xlsx”  
9 has been submitted through the RESS portal. Table 11 below summarizes the Annual  
10 and Total LRAMVA by Rate Class.

11



1 Table 11 Annual and Total LRAMVA by Rate Class E+(Brant County)

Description	Residential	GS < 50 kW	GS 50 to 4999 kW	Total
2011 Forecast	(\$9,764.20)	(\$3,867.08)	(\$9,598.00)	(\$23,229.28)
<b>2011 Actuals</b>	\$6,015.69	\$1,176.76	\$819.04	<b>\$8,011.48</b>
Amount Cleared				
2012 Forecast	(\$9,939.34)	(\$3,696.16)	(\$7,268.43)	(\$20,903.92)
<b>2012 Actuals</b>	\$11,410.80	\$14,316.72	\$3,470.88	<b>\$29,198.40</b>
Amount Cleared				
2013 Forecast	(\$9,107.41)	(\$3,802.98)	(\$8,097.69)	(\$21,008.08)
<b>2013 Actuals</b>	\$14,361.83	\$19,747.17	\$5,015.37	<b>\$39,124.38</b>
Amount Cleared				
2014 Forecast	(\$9,194.98)	(\$3,824.35)	(\$8,142.77)	(\$21,162.10)
<b>2014 Actuals</b>	\$24,048.01	\$39,699.69	\$10,340.98	<b>\$74,088.68</b>
Amount Cleared				
2015 Forecast	(\$9,238.77)	(\$3,845.71)	(\$8,202.26)	(\$21,286.74)
<b>2015 Actuals</b>	\$31,982.02	\$43,815.10	\$22,785.72	<b>\$98,582.84</b>
Amount Cleared				
<b>Carrying Charges</b>	<b>\$999.45</b>	<b>\$3,210.20</b>	<b>(\$704.20)</b>	<b>\$3,505.45</b>
<b>Total LRAMVA Balance</b>	<b>\$41,573.10</b>	<b>\$102,929.37</b>	<b>\$418.63</b>	<b>\$144,921.10</b>

2  
 3  
 4 Table 12 below presents the proposed LRAMVA rate riders as calculated in the 2017 IRM  
 5 Rate Generation Model for E+(Brant County) customers.

6 Table 12 Proposed LRAMVA Rate Riders E+(Brant County)

E+(BCP) PROPOSED LRAMVA RATE RIDERS		
Customer Class	Billing Determinant	Proposed May 1, 2017
Residential	kWh	\$0.0005
GS <50 kW	kWh	\$0.0030
GS >50 to 4,999 kW	kW	\$0.0012

7  
 8 **Tax Changes**

9 E+ has completed the 2017 tax sharing information on Tabs 8 and 9 of the 2017 IRM  
 10 Rate Generator Model for E+(CND) and E+(Brant County). No tax changes are  
 11 anticipated to result from changes in tax rates from E+(CND)'s most recent Cost of  
 12 Service Application to 2017.

1 An incremental tax savings credit of \$16,936 was computed in the E+(Brant County)  
 2 model, indicating that 50 percent or \$8,468 is to be shared with E+(Brant County)  
 3 customers. In accordance with OEB guidelines, a rate rider must be calculated to 4  
 4 decimal places for all applicable rate classes in order to dispose of the amounts. If one or  
 5 more customer classes do not generate a rate rider to the fourth decimal place, the entire  
 6 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date.  
 7 The E+(Brant County) rate riders are as shown in Table 13 below.

8 Table 13 Computed Tax Change Rate Riders E+(Brant County)

TAX CHANGE RATE RIDERS E+(BCP)						
Rate Class	Allocator	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	2017 Distribution Rate Rider	Billing Determinant
Residential	kWh	81,307,528		4,167	0.00	\$/customer
GS <50 kW	kWh	33,835,455	407	1,463	0.0000	kWh
GS >50 to 4,999 kW	kW	157,806,589	349,939	2,404	0.0000	kW
USL	kWh	463,306		19	0.0000	kWh
Street Lighting	kW	129,851	379	33	0.0000	kW
Sentinel Lighting	kW	1,697,632	4,770	382	0.0000	kW
Total		275,240,361	355,496	\$8,468		

9  
 10 Given that the calculated rate riders do not calculate to the fourth decimal place, E+(Brant  
 11 County) requests that the entire 50/50 sharing amount of \$8,468 be transferred to  
 12 Account 1595 for disposition at a future date.

13 **Z-Factor Claims**

14 E+ is not applying for any Z-factor claims in this Application.

15 **Other Matters**

16 E+ has determined that there are no other matters to bring to the attention of the OEB at  
 17 this time.

18

1 **Elements Specific to the Price Cap IR Plan**

2 **Advanced Capital Module**

3 E+ is not applying under the Advanced Capital Module (“ACM”) in this Application. There  
4 were no ACM requests that were neither part of E+(CND)’s nor E+(Brant County)’s latest  
5 Cost of Service Rate Applications.

6 **Incremental Capital Module**

7 E+ is not applying under the Incremental Capital Module (“ICM”) as no such expenditures  
8 are anticipated for 2017.

9 **Treatment of Costs for ‘Eligible Investments’**

10 E+ is not applying for any recovery of ‘eligible investments’ related to renewable energy  
11 generations costs.

12 **Conservation and Demand Management Costs for Distributors**

13 Conservation and Demand Management Costs are not included in the distribution rates  
14 for E+(CND) and E+(Brant County), and are not included in this application.

15 **Off-Ramps**

16 E+(CND) achieved a Regulatory Return on Equity of 10.0% in 2015, as shown in  
17 E+(CND)’s 2015 published Scorecard. This amount is within +/- 300 basis points, of the  
18 Board-approved Return on Equity of 9.36%, which was determined in its 2014 Cost of  
19 Service Rate Application (EB-2013-0116).

20 E+(Brant County) achieved a Regulatory Return on Equity of 3.64% in 2015, as shown in  
21 E+(Brant County)’s 2015 published Scorecard. This amount is outside of the +/- 300  
22 basis point parameters, of the Board-approved Return on Equity of 9.58%, as determined  
23 in its 2011 Cost of Service Rate Application (EB-2010-0125).

1 Although the E+(Brant County Power) regulated return on equity was substantially lower  
2 than the deemed regulatory return, the average return over the previous four years was  
3 8.1%. The 2015 results were primarily due to a) lower regulated net income compared  
4 to the deemed net income underlying distribution rates, and b) higher than deemed equity.

5 The lower regulated net income in 2015 was attributed to: (i) an adjustment (reduction) to  
6 other revenue of \$0.3MM related to financial differences arising from a prior period, which  
7 related to changes in the capitalization policies to align to International Financial  
8 Reporting Standards ("IFRS"); (ii) \$0.5MM in higher depreciation and amortization  
9 expense as a result of increasing investments in property, plant and equipment; (iii)  
10 partially offset by \$0.6MM in lower operations, maintenance and general expenditures.  
11 Excluding the reduction to other revenue related to a prior period, E+(Brant County)'s  
12 regulatory return on equity would have been 6.8%.

13 Energy+ does not anticipate a regulatory review on this matter.



1

Table 15 Distribution and Total Bill Impact - E+(Brant County)

Rate Class, Categories	kWh	kW	Distribution (Fixed & Volumetric)		Total Bill (Excluding HST)	
			Change	% Impact	Impact	% Impact
Residential (RPP)	358	-	\$ 2.46	11.6%	\$ (0.29)	-0.4%
Residential (RPP)	750	-	\$ 0.38	1.4%	\$ (5.42)	-4.1%
GS < 50 kW (RPP)	2,000	-	\$ -	0.0%	\$ (10.39)	-3.0%
GS >50 to 4,999 kW (Non-RPP)	25,200	85	\$ -	0.0%	\$ 20.04	0.5%
GS >50 to 4,999 kW Interval <1000(Non-RPP)	25,200	85	\$ -	0.0%	\$ 20.23	0.5%
GS >50 to 4,999 kW Interval >1000(Non-RPP)	725,000	1,700	\$ -	0.0%	\$ 3,277.63	2.9%
Unmetered Scattered Load (RPP)	407	-	\$ -	0.0%	\$ (3.38)	-4.8%
Street Lighting (Non-RPP)	104,000	398	\$ -	0.0%	\$ (122.75)	-0.3%
Sentinel Lighting (RPP)	330	1	\$ -	0.0%	\$ (4.15)	-5.1%

2

3 The detailed E+(Brant County) Customer Bill Impacts by class and at varying  
 4 consumption and demand levels are provided in Appendix H. Tab 20 of the 2017 IRM  
 5 Rate Generator Model had omitted the SME service charge on the proposed rate  
 6 calculation, and had combined the Interval <1000kW and Interval >1000 kW RTSR Rates  
 7 in the current and proposed rate calculations. Modifications to Tab 20 in the Model cannot  
 8 be saved. These modifications have been saved outside of the IRM Model and are  
 9 highlighted in Appendix H.

10

11 **6. Conclusion**

12

13 E+ requests approval for an Order or Orders approving of fixing just and reasonable rates  
 14 and other service charges for the distribution of electricity for E+(CND) and E+(Brant  
 15 County) effective May 1, 2016.

16

17 All of which is respectfully submitted this 26<sup>th</sup> day of September, 2016.

## Appendix A

# Final 2015 Annual Verified Results Report Summary Brant County Power

# Final 2015 Annual Verified Results Report Summary

For: **Brant County Power Inc.**

## Target Achievement

#	Metric	2015 Verified Results	2015-2020 Total CDM Plan Forecast	2015 Verified Results versus CDM Plan (%)	2015-2020 Total Allocated Target / Budget	2015 Verified Results versus Allocated Target / Budget (%)	LDC Ranking in the Province out of 75  (2015 Verified Results versus Allocated Target / Budget (%))
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	1,810.109	1,163.758	156	15,950.000	11	57
2	Total Spending (\$)	0	4,109,140	0	4,109,140	0	30

## Annual Results

#	Metric	2015	2016	2017	2018	2019	2020	Total
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	1,810.109						1,810.109
2	Net Verified Incremental First Year Energy Savings (MWh)	1,867.485						1,867.485
3	Total Spending (\$)	0						0
4	Total Resource Cost Test (Ratio)	n/a						n/a
5	Program Administrator Cost Test (Ratio)	n/a						n/a
6	Levelized Unit Energy Cost Result (\$/kWh)	n/a						n/a

## Annual Full Cost Recovery Progress

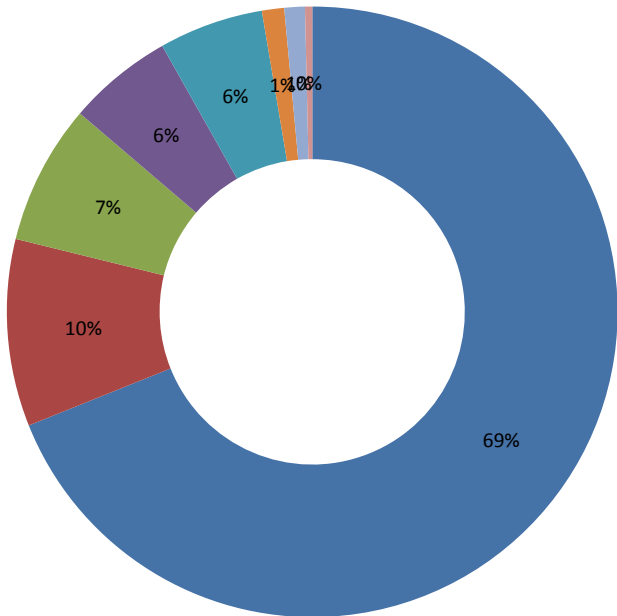
#	Metric	Result
1	Net Verified 2015 Annual Energy Savings from Full Cost Recovery Programs (MWh)	1,867.485
2	Net 2015 Annual Energy Savings from Full Cost Recovery Program per CDM Plan Forecast (MWh)	1,163.757
3	Annual Full Cost Recovery Progress (%)	160

## Budget Progress

#	Metric	Result
1	2015 Spending (\$)	0
2	2015 CDM Plan Budget (\$)	0
3	CDM Plan Budget Progress (%)	0



**Net Verified 2020 Annual Energy Savings by Program**

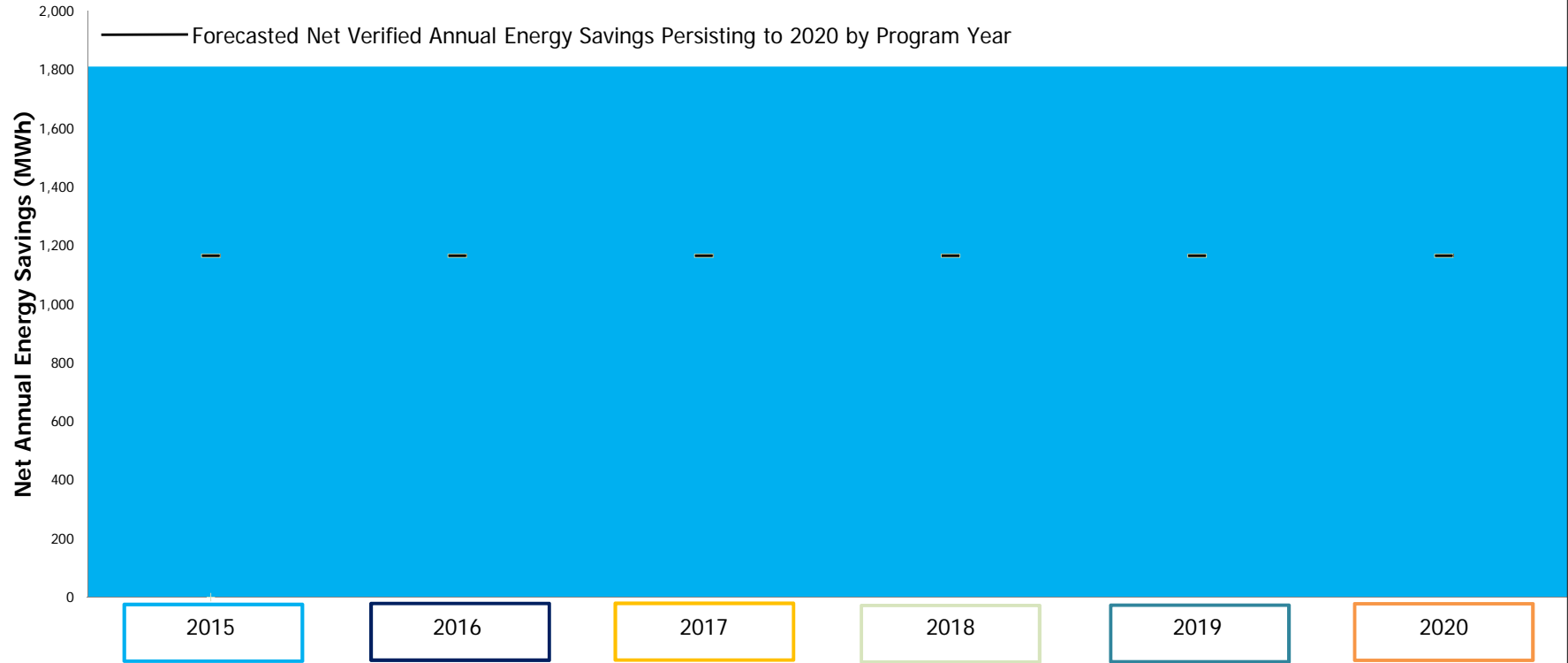


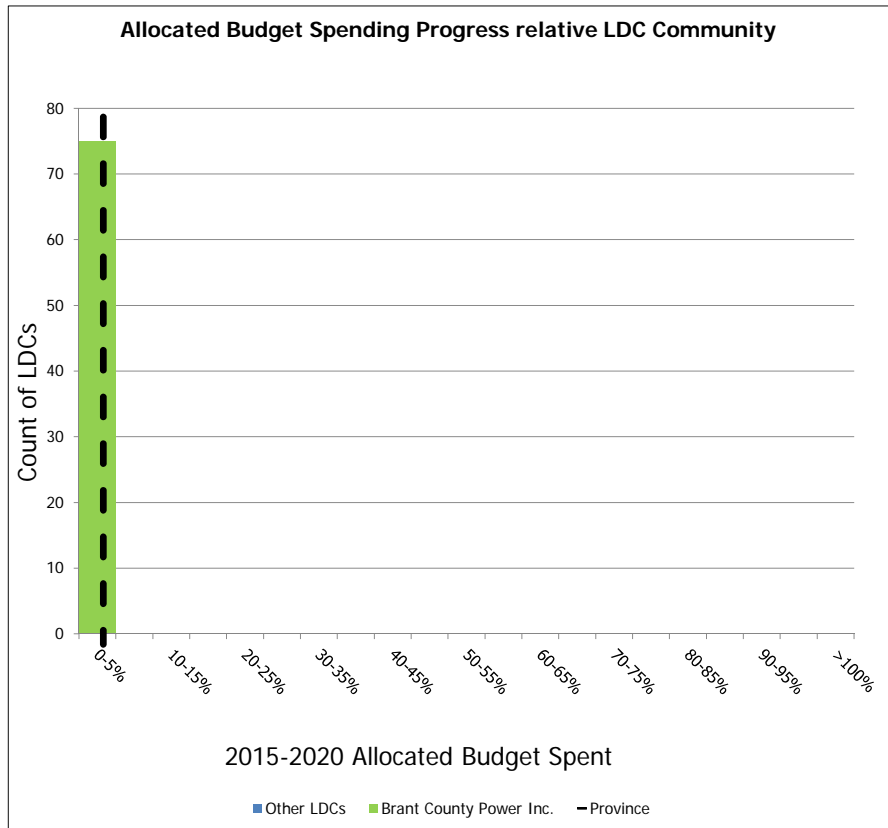
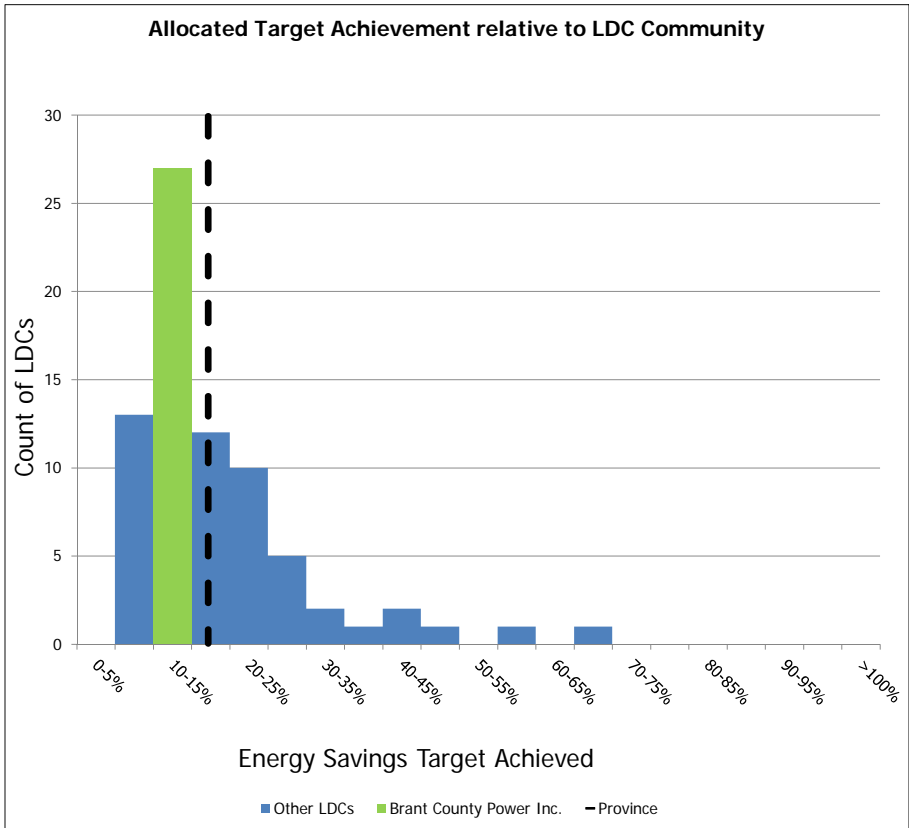
- Efficiency: Equipment Replacement Incentive Initiative
- Bi-Annual Retailer Event Initiative
- New Construction and Major Renovation Initiative
- Coupon Initiative
- HVAC Incentives Initiative
- Residential New Construction and Major Renovation Initiative
- Direct Install Lighting and Water Heating Initiative
- Other

**2015 Spending by Sector**



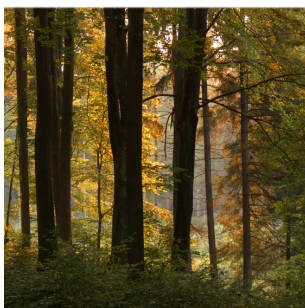
### Net Verified Annual Energy Savings Persisting to 2020 by Program Year





Appendix B  
IndEco Strategic Consulting Inc.  
2011-2015 LRAMVA Report  
Energy+ (Brant County)

# Energy+ Inc. (Brant County) 2011-2015 LRAMVA





Energy+ Inc. (Brant County) lost revenue  
related to Conservation and Demand  
Management

*2011-2015*



This document was prepared for Energy+ Inc. by IndEco Strategic Consulting Inc.

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IndEco report B6110

20 September 2016



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## Introduction

The Lost Revenue Adjustment Mechanism (“LRAM”) was developed to remove a disincentive electricity local distribution companies (“LDCs”) may have to promote conservation and demand management (“CDM”) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of LDCs, which directly impact the LDC’s revenue. The LRAM allows LDCs to be compensated for lost revenue that resulted from CDM programs the LDC offered to its customers.

Starting in 2011, the Ontario Energy Board (“OEB”) authorized LDCs to establish an LRAM variance account (“LRAMVA”) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts an LDC included in the LDC’s load forecast.<sup>1</sup>

Effective January 1, 2016, Cambridge and North Dumfries Hydro Inc. (“CND”) and Brant County Power Inc. (“BCP”) legally amalgamated to become Energy+ Inc. The legal amalgamation was approved by the Ontario Energy Board on February 4, 2016. OEB License No. ED-2002-0574 was subsequently amended by the Ontario Energy Board to reflect the name change, as well as to incorporate the licensed service territories of the former CND and BCP under one license. In this document, “Energy+ (Brant County)” is used to describe the former Brant County Power, or the part of Energy+’s service territory that was formerly Brant County Power.

Energy+ (Brant County) contracted with the Ontario Power Authority (OPA, which has now been merged into the Independent Electricity System Operator – IESO) to offer a suite of conservation and demand management (CDM) programs to customers in a variety of rate classes for the 2011-2014 period and subsequently with the IESO for the 2015-2020 period.

Energy+ is required to use “the most recent and appropriate final CDM evaluation report from the IESO in support of its lost revenue calculation.”<sup>2</sup> The final 2015 annual verified results report is the most recent final CDM evaluation report available from the IESO. Thus, Energy+ may claim lost revenue from CDM programs offered by Energy+ (Brant County) up to and including 2015 in Energy+’s 2017 IRM application (EB-2016-0060).

Energy+ (Brant County) submitted, but subsequently withdrew, a claim for lost revenues for programs offered between 2011 and 2014 with its 2016 IRM application (EB-2015-0054). The withdrawal allowed

---

<sup>1</sup> *Guidelines for Electricity Distributor Conservation and Demand Management*. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

<sup>2</sup> *Filing Requirements For Electricity Distribution Rate Applications - 2016 Edition for 2017 Rate Applications - Chapter 2 - Cost of Service*, Ontario Energy Board. July 14, 2016.

Energy+ (Brant County) to revise its submission to address comments offered by Board staff, and to incorporate recent Board guidance on how to address CDM results measured in demand units (kW).

This document addresses those issues, specifically:

- It calculates the net lost revenues, after accounting for CDM captured in the 2011 load forecast, as approved in EB-2010-0125.
- It uses a methodology for demand savings that is consistent with the Board's *Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs*, (EB-2016-0182) of May 2016.

This report determines the variance account balance for the following revenue losses:

- Lost revenues in 2011 related to programs offered in 2011,
- Lost revenues in 2012 related to programs offered in 2011,
- Lost revenues in 2012 related to programs offered in 2012,
- Lost revenues in 2013 related to programs offered in 2011,
- Lost revenues in 2013 related to programs offered in 2012,
- Lost revenues in 2013 related to programs offered in 2013,
- Lost revenues in 2014 related to programs offered in 2011,
- Lost revenues in 2014 related to programs offered in 2012,
- Lost revenues in 2014 related to programs offered in 2013,
- Lost revenues in 2014 related to programs offered in 2014.
- Lost revenues in 2015 related to programs offered in 2011,
- Lost revenues in 2015 related to programs offered in 2012,
- Lost revenues in 2015 related to programs offered in 2013,
- Lost revenues in 2015 related to programs offered in 2014, and
- Lost revenues in 2015 related to programs offered in 2015.

The carrying charges on the above variances through April 2017 are also reported.

---

## Methodology

In principle, the determination of lost revenues is a simple calculation:

$$\text{LR} = (\text{CDM results} - \text{CDM results in the load forecast}) * \text{rate}$$

In practice, it is somewhat more complicated than that because of the limitations of the information available to calculate CDM results, the different time periods of results data and the rate year, and the need to determine carrying charges on the lost revenues.

The most recent input assumptions currently available have been used to calculate the lost revenue values.

### *CDM results*

From 2011 through 2015, Energy+ (Brant County) offered provincial programs in partnership with the Independent Electricity System Operator (IESO). Energy+ (Brant County) did not offer custom programs beyond the IESO programs.

### *IESO evaluation results*

The IESO performs evaluations of all of its programs, which examine gross energy savings from the programs, and the net-to-gross ratio (NTGR), and then from those calculates net energy savings by initiative within program group (residential, business, industrial and low-income). Peak load reductions are also calculated, and reported in the same way.

Provincial results are allocated to individual LDCs based on each LDC's individual performance where possible, or through an allocation process.

The IESO reports energy savings and peak demand reductions, by initiative in the current year, adjustments to the previous year, based on updated validation, and contribution to total savings or reductions to the end of the 2011 to 2014 period and the 2015 to 2020 period. The savings and demand reductions for a particular year for a number of programs persist in the following years. The savings and demand reductions for demand response programs do not persist beyond the year in which those particular savings and demand reductions occur. The IESO was requested to provide the persistence into future years of savings and reductions for each program in each year.

These are the best, most definitive and defensible estimates of results associated with these programs, and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

### *Allocating results to rate classes*

The IESO reports results by 'initiative', within four main programs: residential, business (commercial and institutional), industrial and low-income. These only partially map onto rate classes. For initiatives that apply to more than one rate class, Energy+ (Brant County) staff estimated the split by rate class, drawing on participant-specific information where available.

### *Application of reported results*

As previously mentioned, the IESO reports both energy savings and reductions in demand. Depending on the rate class, distribution revenue is based on either kilowatt-hours used, or the customer's monthly peak kilowatt use. For rate classes where the customer is charged for distribution by energy use (kWh), the IESO reported energy savings are used to calculate lost revenues related to CDM results. For customer classes where the LDC charges for distribution based on the customer's peak monthly demand (kW), the IESO reported demand reductions are used to calculate lost revenues related to CDM results. The demand reductions in the IESO reports should be multiplied by a multiplier based on the number of months a specific program impacts a customer's peak demand. "The IESO indicated that the demand savings from energy efficiency programs shown in the Final CDM Results should generally be multiplied by twelve (12) months to represent the demand savings the distributor has experienced over the entire year... In the case of the Building Commissioning initiative, the demand savings provided in the Final CDM Results should only be multiplied by three (3) as these savings are related to space cooling and do not occur throughout the full year, but only during the summer months, typically."<sup>3</sup>

The OEB has decided that lost revenue cannot be claimed from the kW values reported by the IESO for the Demand Response 3 (DR3) program. "The monthly peak demand of a demand-billed customer used for billing purposes may not correspond with the demand response event; even if it did, the lost revenues would only be related to a difference between the customer's peak demand absent the demand response event and the next highest peak demand for the customer in that month... Since the IESO's evaluations cannot confirm the nature of the demand savings relative to the billing period for demand-billed customers, it is not appropriate that distributors be credited with lost revenues from demand response programs, except for those situations where the distributor can explicitly demonstrate revenue impacts."<sup>4</sup>

---

<sup>3</sup> Ontario Energy Board, *Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs*, EB-2016-0182, May 19, 2016, p. 4.

<sup>4</sup> *Ibid.* p. 7.

### *Load reductions accounted for in the load forecast*

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs, to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs.

### *Overall impact of CDM on load, by rate class*

The overall impact of CDM energy savings and demand reductions on load is calculated from the IESO energy savings and peak demand reductions, allocated by rate class. Finally the difference is calculated between the overall estimated impact on loads and the load reductions attributable to CDM that were captured in the most recent load forecast.

### *Distribution rates*

Revenue impacts to the LDC associated with CDM are calculated using the distribution volumetric rate. Most other rate components (e.g. service charges, global adjustment, transmission charges) are either fixed charges or pass-throughs for the utility that do not affect the LDC's revenues. An exception is for certain rate riders related to taxes, and these are added to the distribution volumetric rates for lost revenue calculations, where applicable.

For most electricity distribution utilities in Ontario, including Energy+ (Brant County), distribution rates are set for the period from 1 May to 30 April of the next year. CDM results are reported for the calendar year, so average rates for the calendar year need to be calculated. For simplicity, the average rate is estimated based on the rate being four twelfths of the previous year's rate (for January through April), and eight twelfths of the current year's rate (for May through December).

### *Lost revenues variance*

Lost revenues in a particular rate class are the product of the savings or demand reductions in that class, less what was accounted for in the load forecast, multiplied by the average rate for that class in the calendar year for which the energy savings or demand reductions were reported.<sup>5</sup> The variance is the difference between these lost revenues and the quantity of CDM in the load forecast, or what is called 'the LRAMVA threshold'.

Because these revenues are lost throughout the year, and are only recovered through rate riders in subsequent years, the Ontario Energy

---

<sup>5</sup> Where distribution rates are monthly rates for the peak kW in that month, the annual loss of revenue is the monthly rate times the number of months it applies to – usually twelve.

Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB, and published on the Board's website. The carrying charges are simple interest, not compounded and are calculated on the monthly lost revenue balance. Because the IESO final results estimates are reported annually, and monthly estimates are not available, the incremental results are assumed to be equally distributed across the months. So 1/12 of the annual results are allocated to each month of the year.

Carrying charges accrue from the time of the results, until disposition.

The LDC reports these lost revenues on its financial statements in Account 1568, and the associated rate class-specific sub-accounts.



---

## Results

Following the methodology described above, lost revenues were calculated for Energy+ (Brant County).

### CDM results

#### *IESO evaluation results*

The most recent and appropriate final CDM evaluation reports from the IESO were used in support of the lost revenue calculations. A working Microsoft Excel file copy of each IESO evaluation report has been filed separately by Energy+. The net verified final 2011-2014 results can be found in Table 1 of the *Verified 2011-2014 Final Results Report for Brant County Power Inc.* file released by the IESO on September 1, 2015. The net adjustments to verified final 2011, 2012, and 2013 results can be found in Table 2 of the *Verified 2011-2014 Final Results Report for Brant County Power Inc.* file released by the IESO on September 1, 2015. The net verified final 2015 results can be found in the “Net Incremental First Year Energy Savings” and “Net Incremental First Year Peak Demand Savings” sections of the “LDC Progress” tab in the *Final 2015 Annual Verified Results Report for Brant County Power Inc.* file released by the IESO on June 30, 2016.

The IESO provided Energy+ (Brant County) with persistence data for 2011-2015 results and 2011-2013 adjustments at the initiative level. The data provided are presented in new Tables 16 to 22 on Tab 6 of the OEB LRAMVA work form that is filed with this document.

Table 16 of the OEB LRAMVA work form shows the persistence of 2011 results into future years. Table 17 of the OEB LRAMVA work form shows the persistence of 2012 results into future years. Table 18 of the OEB LRAMVA work form shows the persistence of 2013 results into future years. Table 19 of the OEB LRAMVA work form shows the persistence of 2014 results through 2015. Table 20 of the OEB LRAMVA work form shows the persistence of 2011 adjustments into future years. Table 21 of the OEB LRAMVA work form shows the persistence of 2012 adjustments into future years. Table 22 of the OEB LRAMVA work form shows the persistence of 2013 adjustments into future years. No adjustments were provided for 2014 final results.

#### *Allocating results to rate classes*

Energy+ (Brant County) provided information on the allocation of results to rate classes. In most cases, the allocation is straightforward. Initiatives that can span multiple rate classes include Retrofit, Building Commissioning, New Construction, Energy Audit, Demand Response 3, Process & Systems Upgrades, Monitoring & Targeting, Energy Manager, Electricity Retrofit Incentive Program and High Performance New

Construction. No allocation was provided for programs for which Energy+ (Brant County) has no program results.

Energy+ (Brant County) billed customers in different rate classes using different volumetric units, either kilowatt-hours (kWh), or customer peak monthly kilowatts (kW). The rate classes (and billing units) for Energy+ (Brant County) were:

- Residential (kWh)
- GS <50 kW(kWh)
- GS 50-4999 (kW)
- Large user (kW)<sup>6</sup>
- Unmetered scattered load (kWh)
- Sentinel lighting (kW)
- Street lighting (kW).

Table 7 of the OEB LRAMVA work form shows the percentage allocation by rate class for 2011 results and adjustments. Table 8 of the OEB LRAMVA work form shows the percentage allocation by rate class for 2012 results and adjustments. Table 9 of the OEB LRAMVA work form shows the percentage allocation by rate class for 2013 results and adjustments. Table 10 of the OEB LRAMVA work form shows the percentage allocation by rate class for 2014 results. Table 11-a of the OEB LRAMVA work form shows the percentage allocation by rate class for 2015 results. In each year the rate class allocation percentage totals for each program may not add up to 100% in cases where kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

### *Load reductions accounted for in the load forecast*

The last cost of service application filed for the former Brant County Power Inc. was for the 2011 rate year (EB-2010-0125). The load forecast associated with that application accounted for load losses from 2011 – 2014. Table 3 of the OEB LRAMVA work form shows the estimates of load reductions, by rate class that were included at the time of the load forecast. Previous load forecasts did not account for the impact of 2011 – 2014 CDM programs.

### *Overall impact of CDM on load, by rate class*

Multiplying the adjusted energy savings or demand reduction reported for Energy+ (Brant County) for each program by the allocation by rate class provides the impact on load of that CDM program within the appropriate rate class. The sum of the energy savings and demand reductions for all of the programs for each rate class provides the overall impact of CDM on load by rate class. The overall load impact

---

<sup>6</sup> This rate class existed until April 30, 2011 and was then removed.

for each calendar year includes the results for the CDM programs and any adjustments to the results in that year.

The bottom of Table 7 of the OEB LRAMVA work form shows the overall impact of CDM on load by rate class for 2011. The bottom of Table 8 of the OEB LRAMVA work form shows the overall impact of CDM on load by rate class for 2012. The bottom of Table 9 of the OEB LRAMVA work form shows the overall impact of CDM on load by rate class for 2013. The bottom of Table 10 of the OEB LRAMVA work form shows the overall impact of CDM on load by rate class for 2014. The bottom of Table 11-a of the OEB LRAMVA work form shows the overall impact of CDM on load by rate class for 2015.

### *Distribution rates*

The distribution rates that are used to calculate the CDM impact on distributor revenue for each rate class for Energy+ (Brant County) are shown in Table 5 of the OEB LRAMVA work form. The distribution rates are pro-rated from the rate year to the calendar year, as needed, using the number of months of each rate year in each calendar year in the 2011 to 2015 time period. Table 6 of the OEB LRAMVA work form shows the pro-rated rates used for each calendar year.

### *Lost revenues*

The lost revenues for each year by rate class for Energy+(Brant County) calculated from final CDM program results are shown in Table 1 of the OEB LRAMVA work form. The lost revenue for each year is based on the load impact for each rate class in that year multiplied by the rate for that rate class in that year. The load impact in a given year will include the impact of CDM programs in that year and the persistence of the CDM program impact from previous years in that year.

The lost revenue for 2011-2015 is based on final verified results provided by the IESO.

Table 1 of the OEB LRAMVA work form also shows the lost revenue in each year due to CDM that has already been incorporated into Energy+ (Brant County)'s applicable load forecast. The impact on Energy+ (Brant County)'s revenue is the variance between what is calculated from final CDM program results and what has already been accounted for in the load forecast.

### *Carrying charges*

The monthly carrying charges by rate class on Energy+ (Brant County)'s lost revenue variance are shown in Table 15 of the OEB LRAMVA work form. The carrying charges are reported monthly, from the time the lost revenues resulted, through to April 30, 2017.

---

## Conclusions

The LRAMVA balance at the end of December 2015 for Energy+ (Brant County) that includes results from 2011 – 2015 CDM programs and adjustments to 2011 to 2013 results is \$141,415.45. The total carrying charges on this LRAMVA balance accumulated to April 30, 2017 are \$3,505.45. These balances are attributable to individual rate classes according to the following table:

---

<b>Rate class</b>	<b>LRAMVA</b>	<b>Carrying charges</b>	<b>Total</b>
Residential	\$40,573.65	\$999.45	\$41,573.10
GS < 50 kW	\$99,719.17	\$3,210.20	\$102,929.37
GS 50 to 4999 kW	\$1,122.84	\$-704.20	\$418.63
<b>Totals</b>	<b>\$141,415.45</b>	<b>\$3,505.45</b>	<b>\$144,921.10</b>

---

NOTE: There are no LRAMVA or carrying charge values associated with rate classes not included in this table.

Where negative values are shown, that indicates that for some years, the actual reduction in load from CDM programs was less than the amount included in the load forecast.





providing environmental and energy consulting  
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Appendix C  
2017 IRM Rate Generator Model V 1.3  
Tab 1 to Tab 18  
Energy+ (Cambridge-North Dumfries)

# Incentive Regulation Model for 2017 Filers

## Quick Links

[Ontario Energy Board's 2017 Electricity Distribution Rates Webpage](#)

[Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications](#)

Version 1.3

Utility Name	Cambridge and North Dumfries Hydro Inc.
Assigned EB Number	EB-2016-0060
Name of Contact and Title	Patti Eitel, Manager, Regulatory Affairs & Financial Planning
Phone Number	519-621-8405 ext 2340
Email Address	peitel@energyplus.ca
We are applying for rates effective	Monday, May 01, 2017
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2015
Please indicate the last Cost of Service Re-Basing Year	2014

### Notes

Pale green cells represent input cells.





# Incentive Regulation Model for 2017 Filers

## Cambridge and North Dumfries Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filers

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



# Incentive Regulation Model for 2017 Filers

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



## Incentive Regulation Model for 2017 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2017 Filers

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.76
Distribution Volumetric Rate	\$/kW	4.1044
Low Voltage Service Rate	\$/kW	0.0537
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0908
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4874)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only to Class B, Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.7956
Retail Transmission Rate - Network Service Rate	\$/kW	3.4727
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3128

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2017 Filers

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,022.07
Distribution Volumetric Rate	\$/kW	3.5576
Low Voltage Service Rate	\$/kW	0.0421
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1257
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6647)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.6628
Retail Transmission Rate - Network Service Rate	\$/kW	2.6375
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8150

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filers

## LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,755.91
Distribution Volumetric Rate	\$/kW	2.4315
Low Voltage Service Rate	\$/kW	0.0421
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1302
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7018)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8475

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2017 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.75
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





## Incentive Regulation Model for 2017 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.50
Distribution Volumetric Rate	\$/kW	15.9642
Low Voltage Service Rate	\$/kW	0.0270
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0996
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5413)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.3540
Retail Transmission Rate - Network Service Rate	\$/kW	1.7452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1622

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filers

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.8697
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0071
Retail Transmission Rate - Network Service Rate	\$/kW	2.4994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8475

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Incentive Regulation Model for 2017 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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## Incentive Regulation Model for 2017 Filers

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



## Incentive Regulation Model for 2017 Filers

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00



# Incentive Regulation Model for 2017 Filers

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



## Incentive Regulation Model for 2017 Filers

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	

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<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

<sup>4</sup> Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



2010

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions <sup>2</sup> Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments <sup>1</sup> during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments <sup>1</sup> during 2010
<b>Group 1 Accounts</b>										
LV Variance Account	1550					0				
Smart Metering Entity Charge Variance Account	1551					0				
RSVA - Wholesale Market Service Charge	1580					0				
Variance WMS – Sub-account CBR Class A	1580					0				
Variance WMS – Sub-account CBR Class B	1580					0				
RSVA - Retail Transmission Network Charge	1584					0				
RSVA - Retail Transmission Connection Charge	1586					0				
RSVA - Power	1588					0				
RSVA - Global Adjustment	1589					0				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595					0				
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0				
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance</b>		0	0	0	0	0	0	0	0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>									
<b>Total including Account 1568</b>		0	0	0	0	0	0	0	0	0

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Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec 31, 2010
<b>Group 1 Accounts</b>		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance Account	1551	0
RSVA - Wholesale Market Service Charge	1580	0
Variance WMS – Sub-account CBR Class A	1580	0
Variance WMS – Sub-account CBR Class B	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power	1588	0
RSVA - Global Adjustment	1589	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0
<b>Total Group 1 Balance</b>		0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	
<b>Total including Account 1568</b>		0

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2011

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions <sup>2</sup> Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments <sup>1</sup> during 2011
<b>Group 1 Accounts</b>										
LV Variance Account	1550	0				0	0			
Smart Metering Entity Charge Variance Account	1551	0				0	0			
RSVA - Wholesale Market Service Charge	1580	0				0	0			
Variance WMS – Sub-account CBR Class A	1580	0				0	0			
Variance WMS – Sub-account CBR Class B	1580	0				0	0			
RSVA - Retail Transmission Network Charge	1584	0				0	0			
RSVA - Retail Transmission Connection Charge	1586	0				0	0			
RSVA - Power	1588	0				0	0			
RSVA - Global Adjustment	1589	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance</b>		0	0	0	0	0	0	0	0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>					0				
<b>Total including Account 1568</b>		0	0	0	0	0	0	0	0	0

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<b>Group 1 Accounts</b>		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance Account	1551	0
RSVA - Wholesale Market Service Charge	1580	0
Variance WMS – Sub-account CBR Class A	1580	0
Variance WMS – Sub-account CBR Class B	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power	1588	0
RSVA - Global Adjustment	1589	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>0</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>0</b>
<b>Total Group 1 Balance</b>		<b>0</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>
<b>Total including Account 1568</b>		<b>0</b>

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2012

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions <sup>2</sup> Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012
<b>Group 1 Accounts</b>										
LV Variance Account	1550	0	80,594			80,594	0	2,394		
Smart Metering Entity Charge Variance Account	1551	0				0	0			
RSVA - Wholesale Market Service Charge	1580	0	(1,827,140)			(1,827,140)	0	(54,247)		
Variance WMS – Sub-account CBR Class A	1580	0				0	0			
Variance WMS – Sub-account CBR Class B	1580	0				0	0			
RSVA - Retail Transmission Network Charge	1584	0	127,292			127,292	0	40,586		
RSVA - Retail Transmission Connection Charge	1586	0	233,309			233,309	0	12,878		
RSVA - Power	1588	0	(715,910)			(715,910)	0	(11,004)		
RSVA - Global Adjustment	1589	0	(2,765,403)			(2,765,403)	0	803		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0	(140,486)	5,063		(145,549)	0	(36)	(231,454)	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	(2,473,977)	(3,436,805)		962,828	0	19,645	(172,376)	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	(2,765,403)	0	0	(2,765,403)	0	803	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	(4,716,318)	(3,431,742)	0	(1,284,576)	0	10,216	(403,830)	0
<b>Total Group 1 Balance</b>		0	(7,481,721)	(3,431,742)	0	(4,049,979)	0	11,019	(403,830)	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0			
<b>Total including Account 1568</b>		0	(7,481,721)	(3,431,742)	0	(4,049,979)	0	11,019	(403,830)	0

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2013

Account Descriptions	Account Number	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions <sup>2</sup> Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013
<b>Group 1 Accounts</b>										
LV Variance Account	1550	2,394	80,594	102,546			183,140	2,394	636	
Smart Metering Entity Charge Variance Account	1551	0	0	66,924			66,924	0	550	
RSVA - Wholesale Market Service Charge	1580	(54,247)	(1,827,140)	(1,025,044)			(2,852,184)	(54,247)	(13,201)	
Variance WMS – Sub-account CBR Class A	1580	0	0				0	0		
Variance WMS – Sub-account CBR Class B	1580	0	0				0	0		
RSVA - Retail Transmission Network Charge	1584	40,586	127,292	(80,823)			46,469	40,586	(20,268)	
RSVA - Retail Transmission Connection Charge	1586	12,878	233,309	(141,323)			91,986	12,878	(4,519)	
RSVA - Power	1588	(11,004)	(715,910)	(1,371,483)			(2,087,393)	(11,004)	(7,250)	
RSVA - Global Adjustment	1589	803	(2,765,403)	1,987,769			(777,634)	803	(62,202)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	231,418	(145,549)	(80,846)			(226,395)	231,418	(6)	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	192,021	962,828	(1,149,280)			(186,452)	192,021	3,508	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0	0				0	0		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0	0				0	0		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>803</b>	<b>(2,765,403)</b>	<b>1,987,769</b>	<b>0</b>	<b>0</b>	<b>(777,634)</b>	<b>803</b>	<b>(62,202)</b>	<b>0</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>414,046</b>	<b>(1,284,576)</b>	<b>(3,679,329)</b>	<b>0</b>	<b>0</b>	<b>(4,963,905)</b>	<b>414,046</b>	<b>(40,550)</b>	<b>0</b>
<b>Total Group 1 Balance</b>		<b>414,849</b>	<b>(4,049,979)</b>	<b>(1,691,560)</b>	<b>0</b>	<b>0</b>	<b>(5,741,539)</b>	<b>414,849</b>	<b>(102,752)</b>	<b>0</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>	<b>0</b>				<b>0</b>	<b>0</b>		
<b>Total including Account 1568</b>		<b>414,849</b>	<b>(4,049,979)</b>	<b>(1,691,560)</b>	<b>0</b>	<b>0</b>	<b>(5,741,539)</b>	<b>414,849</b>	<b>(102,752)</b>	<b>0</b>

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions	Account Number	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013
<b>Group 1 Accounts</b>			
LV Variance Account	1550		3,030
Smart Metering Entity Charge Variance Account	1551		550
RSVA - Wholesale Market Service Charge	1580		(67,448)
Variance WMS – Sub-account CBR Class A	1580		0
Variance WMS – Sub-account CBR Class B	1580		0
RSVA - Retail Transmission Network Charge	1584		20,318
RSVA - Retail Transmission Connection Charge	1586		8,359
RSVA - Power	1588		(18,254)
RSVA - Global Adjustment	1589		(61,399)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		231,412
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		195,529
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595		0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	<b>(61,399)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	373,496
<b>Total Group 1 Balance</b>		0	312,097
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		0
<b>Total including Account 1568</b>		0	312,097

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2014

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions <sup>2</sup> Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014
<b>Group 1 Accounts</b>										
LV Variance Account	1550	183,140	85,364	80,494		188,010	3,030	2,911	2,103	
Smart Metering Entity Charge Variance Account	1551	66,924	(9,975)			56,949	550	886		
RSVA - Wholesale Market Service Charge	1580	(2,852,184)	(115,375)	(1,827,140)		(1,140,419)	(67,448)	(22,254)	(49,433)	
Variance WMS – Sub-account CBR Class A	1580	0				0	0			
Variance WMS – Sub-account CBR Class B	1580	0				0	0			
RSVA - Retail Transmission Network Charge	1584	46,469	134,628	127,292		53,805	20,318	2,517	6,889	
RSVA - Retail Transmission Connection Charge	1586	91,986	168,288	233,309		26,965	8,359	2,834	7,514	
RSVA - Power	1588	(2,087,393)	(1,994,963)	(715,910)		(3,366,446)	(18,254)	(19,105)	(22,964)	
RSVA - Global Adjustment	1589	(777,634)	2,123,602	(2,765,403)		4,111,371	(61,399)	(9,700)	(98,618)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0			(4,896)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(226,395)				(226,395)	231,412			(487)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(186,452)				(186,452)	195,529			(4,771)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	5,040,824	8,658,164		(3,617,340)	0	(16,191)	740,544	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(777,634)</b>	<b>2,123,602</b>	<b>(2,765,403)</b>	<b>0</b>	<b>4,111,371</b>	<b>(61,399)</b>	<b>(9,700)</b>	<b>(98,618)</b>	<b>0</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(4,963,905)</b>	<b>3,308,791</b>	<b>6,556,209</b>	<b>0</b>	<b>(8,211,323)</b>	<b>373,496</b>	<b>(48,402)</b>	<b>684,653</b>	<b>(10,154)</b>
<b>Total Group 1 Balance</b>		<b>(5,741,539)</b>	<b>5,432,393</b>	<b>3,790,806</b>	<b>0</b>	<b>(4,099,952)</b>	<b>312,097</b>	<b>(58,102)</b>	<b>586,035</b>	<b>(10,154)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>				<b>0</b>	<b>0</b>			
<b>Total including Account 1568</b>		<b>(5,741,539)</b>	<b>5,432,393</b>	<b>3,790,806</b>	<b>0</b>	<b>(4,099,952)</b>	<b>312,097</b>	<b>(58,102)</b>	<b>586,035</b>	<b>(10,154)</b>

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2015

Account Descriptions	Account Number	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions <sup>2</sup> Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015
<b>Group 1 Accounts</b>										
LV Variance Account	1550	3,838	188,010	90,675	102,546		176,139	3,838	1,858	2,937
Smart Metering Entity Charge Variance Account	1551	1,436	56,949	(9,383)	66,924		(19,358)	1,436	146	1,862
RSVA - Wholesale Market Service Charge	1580	(40,269)	(1,140,419)	(3,302,745)	(1,025,044)		(3,418,120)	(40,269)	(17,608)	(38,106)
Variance WMS – Sub-account CBR Class A	1580	0	0	16,722			16,722	0	55	
Variance WMS – Sub-account CBR Class B	1580	0	0	365,870			365,870	0	1,145	
RSVA - Retail Transmission Network Charge	1584	15,946	53,805	(350,255)	(80,823)		(215,627)	15,946	(1,172)	11,845
RSVA - Retail Transmission Connection Charge	1586	3,679	26,965	(354,400)	(141,323)		(186,112)	3,679	(1,429)	(1,925)
RSVA - Power	1588	(14,395)	(3,366,446)	(5,373,418)	(1,371,483)		(7,368,381)	(14,395)	(55,881)	(22,171)
RSVA - Global Adjustment	1589	27,519	4,111,371	3,696,307	1,987,769		5,819,909	27,519	50,770	76,479
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(4,896)	0				0	(4,896)		(4,896)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	230,925	(226,395)		(156,258)		(70,137)	230,925		160,788
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	190,758	(186,452)		156,258	342,710	0	190,758		(151,952)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(756,735)	(3,617,340)	2,999,922	(1,408,722)		791,304	(756,735)	(7,269)	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0	0	(186,801)			(186,801)	0		
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0	0							
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0	0	(197,758)			(197,758)	0	40,421	
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>27,519</b>	<b>4,111,371</b>	<b>3,696,307</b>	<b>1,987,769</b>	<b>0</b>	<b>5,819,909</b>	<b>27,519</b>	<b>50,770</b>	<b>76,479</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(369,713)</b>	<b>(8,211,323)</b>	<b>(6,301,571)</b>	<b>(3,857,925)</b>	<b>342,710</b>	<b>(10,312,259)</b>	<b>(369,713)</b>	<b>(39,734)</b>	<b>(41,618)</b>
<b>Total Group 1 Balance</b>		<b>(342,194)</b>	<b>(4,099,952)</b>	<b>(2,605,264)</b>	<b>(1,870,156)</b>	<b>342,710</b>	<b>(4,492,350)</b>	<b>(342,194)</b>	<b>11,036</b>	<b>34,861</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total including Account 1568</b>		<b>(342,194)</b>	<b>(4,099,952)</b>	<b>(2,605,264)</b>	<b>(1,870,156)</b>	<b>342,710</b>	<b>(4,492,350)</b>	<b>(342,194)</b>	<b>11,036</b>	<b>34,861</b>

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

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Account Descriptions	Account Number	2016						Projected Interest	
		Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 15	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>
<b>Group 1 Accounts</b>									
LV Variance Account	1550		2,759	85,464	2,164	90,675	595	997	332
Smart Metering Entity Charge Variance Account	1551		(280)	(9,975)	(572)	(9,383)	292	(103)	(34)
RSVA - Wholesale Market Service Charge	1580		(19,771)	(115,375)	(3,855)	(3,302,745)	(15,916)	(36,330)	(12,110)
Variance WMS – Sub-account CBR Class A	1580		55			16,722	55		
Variance WMS – Sub-account CBR Class B	1580		1,145			365,870	1,145	4,025	1,342
RSVA - Retail Transmission Network Charge	1584		2,929	134,628	6,076	(350,255)	(3,147)	(3,853)	(1,284)
RSVA - Retail Transmission Connection Charge	1586		4,175	168,288	8,072	(354,400)	(3,897)	(3,898)	(1,299)
RSVA - Power	1588		(48,105)	(1,994,963)	(21,483)	(5,373,418)	(26,622)	(59,108)	(19,703)
RSVA - Global Adjustment	1589		1,810	2,123,602	(17,814)	3,696,307	19,624	40,659	13,553
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		70,137	(70,137)	70,137	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(342,710)	0			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		(764,004)			791,304	(764,004)	300	100
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595		0			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595		0			(186,801)	0	(2,055)	(685)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595		40,421			(197,758)	40,421	(1,731)	(577)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	1,810	2,123,602	(17,814)	3,696,307	19,624	40,659	13,553
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(342,710)	(710,539)	(1,802,070)	60,539	(8,510,189)	(771,078)	(101,756)	(33,918)
<b>Total Group 1 Balance</b>		(342,710)	(708,729)	321,532	42,725	(4,813,882)	(751,454)	(61,097)	(20,365)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>		0			0	0		
<b>Total including Account 1568</b>		(342,710)	(708,729)	321,532	42,725	(4,813,882)	(751,454)	(61,097)	(20,365)

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		on Dec-31-15 Balances		2.1.7 RRR	
Account Descriptions	Account Number	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
<b>Group 1 Accounts</b>					
LV Variance Account	1550	1,924	92,599	178,898	0
Smart Metering Entity Charge Variance Account	1551	155	(9,228)	(19,638)	0
RSVA - Wholesale Market Service Charge	1580	(64,356)	(3,367,101)	(3,054,099)	383,792
Variance WMS – Sub-account CBR Class A	1580	55 <input type="checkbox"/> Check to Dispose of Account (Disabled)	0	16,777	0
Variance WMS – Sub-account CBR Class B	1580	6,512 <input checked="" type="checkbox"/> Check to Dispose of Account	372,382	367,015	0
RSVA - Retail Transmission Network Charge	1584	(8,284)	(358,539)	(212,698)	0
RSVA - Retail Transmission Connection Charge	1586	(9,094)	(363,494)	(181,937)	0
RSVA - Power	1588	(105,433)	(5,478,851)	(7,416,486)	0
RSVA - Global Adjustment	1589	73,836	3,770,143	5,821,719	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0 <input checked="" type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(763,604) <input checked="" type="checkbox"/> Check to Dispose of Account	27,700	27,300	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	(2,740) <input checked="" type="checkbox"/> Check to Dispose of Account	(189,541)	(186,801)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	38,113 <input type="checkbox"/> Check to Dispose of Account	0	(157,337)	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>73,836</b>	<b>3,770,143</b>	<b>5,821,719</b>	<b>0</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(906,752)</b>	<b>(9,274,073)</b>	<b>(11,022,798)</b>	<b>0</b>
<b>Total Group 1 Balance</b>		<b>(832,916)</b>	<b>(5,503,930)</b>	<b>(5,201,079)</b>	<b>0</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total including Account 1568</b>		<b>(832,916)</b>	<b>(5,503,930)</b>	<b>(5,201,079)</b>	<b>0</b>

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# Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) <sup>1</sup>	1595 Recovery Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>2</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	401,332,022	0	18,707,073	0			401,332,022	0	27%	20%		47,501
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	167,151,504	0	24,762,444	0			167,151,504	0	12%	8%		4,887
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	422,867,749	1,071,817	288,432,268	1,071,817	11,273,182	20,084	411,594,567	1,051,733	34%	30%		
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	257,758,507	391,367	257,758,507	391,367	30,308,598	49,527	227,449,909	341,840	15%	19%		
LARGE USE SERVICE CLASSIFICATION	kW	207,374,362	430,087	207,374,362	430,087			207,374,362	430,087	11%	20%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,973,539	0	9,964	0			1,973,539	0	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,696,633	7,928	9,696,633	7,928			9,696,633	7,928	1%	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	13,548,203	137,772	13,548,203	137,772			13,548,203	137,772	0%	2%		
<b>Total</b>		1,481,702,519	2,038,971	820,289,454	2,038,971	41,581,780	69,611	1,440,120,739	1,969,360	100%	100%	\$0	52,388

**Threshold Test**

Total Claim (including Account 1568)	(\$5,230,725)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$5,230,725)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0035)

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		
					1550	1551	1580	1584	1586	1588
RESIDENTIAL SERVICE CLASSIFICATION	27.1%	2.3%	90.7%	27.9%	25,081	(8,367)	(938,342)	(97,113)	(98,456)	(1,526,843)
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	11.3%	3.0%	9.3%	11.6%	10,446	(861)	(390,812)	(40,447)	(41,006)	(635,918)
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	28.5%	35.2%	0.0%	28.6%	26,427	0	(962,336)	(102,325)	(103,739)	(1,565,886)
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	17.4%	31.4%	0.0%	15.8%	16,109	0	(531,793)	(62,372)	(63,234)	(865,319)
LARGE USE SERVICE CLASSIFICATION	14.0%	25.3%	0.0%	14.4%	12,960	0	(484,855)	(50,180)	(50,873)	(788,943)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	123	0	(4,614)	(478)	(484)	(7,508)
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	1.2%	0.0%	0.7%	606	0	(22,671)	(2,346)	(2,379)	(36,890)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.9%	1.7%	0.0%	0.9%	847	0	(31,677)	(3,278)	(3,324)	(51,543)
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>92,599</b>	<b>(9,228)</b>	<b>(3,367,101)</b>	<b>(358,539)</b>	<b>(363,494)</b>	<b>(5,478,851)</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP kWh	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* kWh	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	18,707,073		18,707,073	3.0%	\$112,206	\$0.0060	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	24,762,444		24,762,444	3.9%	\$148,527	\$0.0060	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh	277,159,086		277,159,086	44.1%	\$1,662,420	\$0.0060	kWh
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kWh	227,449,909	19,856,152	207,593,757	33.0%	\$1,245,163	\$0.0060	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	207,374,362	130,292,482	77,081,880	12.3%	\$462,343	\$0.0060	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	9,964		9,964	0.0%	\$60	\$0.0060	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	9,696,633		9,696,633	1.5%	\$58,161	\$0.0060	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	13,548,203		13,548,203	2.2%	\$81,263	\$0.0060	kWh
<b>Total</b>		<b>778,707,674</b>	<b>150,148,634</b>	<b>628,559,040</b>	<b>100.0%</b>	<b>\$3,770,143</b>		

\*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

# Incentive Regulation Model for 2017 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

24

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance	Deferral/Variance	Account 1568
								Account Rate Rider <sup>2</sup>	Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	401,332,022	0	401,332,022	0	(2,673,610)	(0.0033)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	167,151,504	0	167,151,504	0	(1,109,885)	(0.0033)	0.0000	0.0000	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	422,867,749	1,071,817	411,594,567	1,051,733	(227,887)	(2,528,223)	(0.1063)	(1.2019)	0.0000
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	257,758,507	391,367	227,449,909	341,840	(141,528)	(1,397,113)	(0.1808)	(2.0435)	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	207,374,362	430,087	207,374,362	430,087	(1,396,400)	(1.6234)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,973,539	0	1,973,539	0	(13,034)	(0.0033)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,696,633	7,928	9,696,633	7,928	(65,114)	(4.1066)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	13,548,203	137,772	13,548,203	137,772	(93,659)	(0.3399)	0.0000	0.0000	

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2017 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 131,858,418	\$ 131,858,418
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 131,858,418	\$ 131,858,418
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		26.500%
Tax Impact		\$ -
<b>Grossed-up Tax Amount</b>		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -



# Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0			0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh 401,332,022		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh 167,151,504		0	0.0000 kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW 422,867,749	1,071,817	0	0.0000 kW
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW 257,758,507	391,367	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW 207,374,362	430,087	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 1,973,539		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW 9,696,633	7,928	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW 13,548,203	137,772	0	0.0000 kW
<b>Total</b>	1,481,702,519	2,038,971	\$0	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

# Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	401,332,022	0	1.0335	414,776,645
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	401,332,022	0	1.0335	414,776,645
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	167,151,504	0	1.0335	172,751,079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	167,151,504	0	1.0335	172,751,079
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4727	422,867,749	1,071,817		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3128	422,867,749	1,071,817		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6375	257,758,507	391,367		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8150	257,758,507	391,367		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4994	207,374,362	430,087		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8475	207,374,362	430,087		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	1,973,539	0	1.0335	2,039,653
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	1,973,539	0	1.0335	2,039,653
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7452	9,696,633	7,928		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1622	9,696,633	7,928		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4994	13,548,203	137,772		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8475	13,548,203	137,772		

Uniform Transmission Rates		Unit	2015	2016	2017
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.00	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016	2017
Rate Description			Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	Rate
			Rate	Rate	Rate	
Network Service Rate	kW	\$	3.23	\$ 3.4121	\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879	\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$ 1.8018	\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897	\$ 2.5504	\$ 2.5504

If needed, add extra host here. (I)		Unit	2015	2016	2017
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2015	2016	2017
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
			Historical 2015	Current 2016	Forecast 2017
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$				

# Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	241,044	\$3.78	\$ 911,146	244,187	\$0.86	\$ 210,001	176,342	\$2.00	\$ 352,684				\$ 562,685
February	239,995	\$3.78	\$ 907,181	251,671	\$0.86	\$ 216,437	179,148	\$2.00	\$ 358,296				\$ 574,733
March	232,344	\$3.78	\$ 878,260	252,955	\$0.86	\$ 217,541	173,613	\$2.00	\$ 347,226				\$ 564,767
April	207,892	\$3.78	\$ 785,794	219,051	\$0.86	\$ 188,384	156,716	\$2.00	\$ 313,432				\$ 501,916
May	252,097	\$3.78	\$ 952,927	272,939	\$0.86	\$ 234,728	186,233	\$2.00	\$ 372,466				\$ 607,194
June	249,234	\$3.78	\$ 942,105	260,407	\$0.86	\$ 223,950	191,604	\$2.00	\$ 383,208				\$ 607,158
July	278,457	\$3.78	\$ 1,052,567	297,218	\$0.86	\$ 255,607	217,330	\$2.00	\$ 434,660				\$ 690,267
August	276,960	\$3.78	\$ 1,046,909	289,460	\$0.86	\$ 248,936	209,226	\$2.00	\$ 418,452				\$ 667,388
September	274,583	\$3.78	\$ 1,037,924	290,749	\$0.86	\$ 250,044	208,613	\$2.00	\$ 417,226				\$ 667,270
October	200,077	\$3.78	\$ 756,291	227,415	\$0.86	\$ 195,577	150,201	\$2.00	\$ 300,402				\$ 495,979
November	221,481	\$3.78	\$ 837,198	244,494	\$0.86	\$ 210,265	164,781	\$2.00	\$ 329,562				\$ 539,827
December	254,135	\$3.78	\$ 960,630	284,123	\$0.86	\$ 244,346	218,453	\$2.00	\$ 436,906				\$ 681,252
<b>Total</b>	<b>2,928,289</b>	<b>\$ 3.78</b>	<b>\$ 11,068,932</b>	<b>3,134,669</b>	<b>\$ 0.86</b>	<b>\$ 2,695,815</b>	<b>2,232,260</b>	<b>\$ 2.00</b>	<b>\$ 4,464,520</b>				<b>\$ 7,160,335</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,698	\$3.23	\$ 18,406	5,751	\$0.65	\$ 3,738		\$0.00					\$ 3,738
February	5,616	\$3.23	\$ 18,139	5,820	\$0.65	\$ 3,783		\$0.00					\$ 3,783
March	11,001	\$3.23	\$ 35,533	11,001	\$0.65	\$ 7,151		\$0.00					\$ 7,151
April	4,475	\$3.23	\$ 14,453	4,640	\$0.65	\$ 3,016		\$0.00					\$ 3,016
May	11,995	\$3.41	\$ 40,927	11,995	\$0.79	\$ 9,451		\$0.00					\$ 9,451
June	5,159	\$3.41	\$ 17,602	5,159	\$0.79	\$ 4,064		\$0.00					\$ 4,064
July	6,805	\$3.41	\$ 23,221	6,805	\$0.79	\$ 5,362		\$0.00					\$ 5,362
August	11,529	\$3.41	\$ 39,339	11,529	\$0.79	\$ 9,084		\$0.00					\$ 9,084
September	8,246	\$3.41	\$ 28,137	8,246	\$0.79	\$ 6,497		\$0.00					\$ 6,497
October	5,669	\$3.41	\$ 19,342	5,669	\$0.79	\$ 4,466		\$0.00					\$ 4,466
November	5,005	\$3.41	\$ 17,077	5,143	\$0.79	\$ 4,052		\$0.00					\$ 4,052
December	5,060	\$3.41	\$ 17,264	5,304	\$0.79	\$ 4,179		\$0.00					\$ 4,179
<b>Total</b>	<b>86,258</b>	<b>\$ 3.36</b>	<b>\$ 289,441</b>	<b>87,062</b>	<b>\$ 0.74</b>	<b>\$ 64,844</b>		<b>\$ -</b>	<b>\$ -</b>				<b>\$ 64,844</b>

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	246,742	\$ 3.7673	\$ 929,552	249,938	\$ 0.8552	\$ 213,739	176,342	\$ 2.0000	\$ 352,684				\$ 566,423
February	245,611	\$ 3.7674	\$ 925,320	257,491	\$ 0.8553	\$ 220,220	179,148	\$ 2.0000	\$ 358,296				\$ 578,516
March	243,345	\$ 3.7551	\$ 913,793	263,956	\$ 0.8512	\$ 224,692	173,613	\$ 2.0000	\$ 347,226				\$ 571,918
April	212,357	\$ 3.7684	\$ 800,247	223,691	\$ 0.8556	\$ 191,400	156,716	\$ 2.0000	\$ 313,432				\$ 504,832
May	264,092	\$ 3.7633	\$ 993,854	294,934	\$ 0.8570	\$ 244,178	186,233	\$ 2.0000	\$ 372,466				\$ 616,644
June	254,393	\$ 3.7725	\$ 959,706	265,566	\$ 0.8586	\$ 228,015	191,604	\$ 2.0000	\$ 383,208				\$ 611,223
July	285,262	\$ 3.7712	\$ 1,075,788	304,023	\$ 0.8584	\$ 260,969	217,330	\$ 2.0000	\$ 434,660				\$ 695,629
August	288,489	\$ 3.7653	\$ 1,086,248	300,989	\$ 0.8572	\$ 258,020	209,226	\$ 2.0000	\$ 418,452				\$ 676,472
September	282,829	\$ 3.7693	\$ 1,066,061	298,995	\$ 0.8580	\$ 256,541	208,613	\$ 2.0000	\$ 417,226				\$ 673,767
October	205,746	\$ 3.7699	\$ 775,333	233,084	\$ 0.8562	\$ 200,043	150,201	\$ 2.0000	\$ 300,402				\$ 500,445
November	226,486	\$ 3.7719	\$ 854,275	249,637	\$ 0.8585	\$ 214,317	164,781	\$ 2.0000	\$ 329,562				\$ 543,879
December	259,195	\$ 3.7728	\$ 977,895	289,427	\$ 0.8587	\$ 248,525	218,453	\$ 2.0000	\$ 436,906				\$ 685,431
<b>Total</b>	<b>3,014,547</b>	<b>\$ 3.77</b>	<b>\$ 11,358,374</b>	<b>3,221,731</b>	<b>\$ 0.86</b>	<b>\$ 2,760,659</b>	<b>2,232,260</b>	<b>\$ 2.00</b>	<b>\$ 4,464,520</b>				<b>\$ 7,225,179</b>

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	241,044	\$ 3.6600	\$ 882,221	244,187	\$ 0.8700	\$ 212,443	176,342	\$ 2.0200	\$ 356,211	\$ 568,654
February	239,995	\$ 3.6600	\$ 878,382	251,671	\$ 0.8700	\$ 218,954	179,148	\$ 2.0200	\$ 361,879	\$ 580,833
March	232,344	\$ 3.6600	\$ 850,379	252,955	\$ 0.8700	\$ 220,071	173,613	\$ 2.0200	\$ 350,698	\$ 570,769
April	207,882	\$ 3.6600	\$ 760,848	219,051	\$ 0.8700	\$ 190,574	156,716	\$ 2.0200	\$ 316,566	\$ 507,141
May	252,097	\$ 3.6600	\$ 922,675	272,939	\$ 0.8700	\$ 237,457	186,233	\$ 2.0200	\$ 376,191	\$ 613,648
June	249,234	\$ 3.6600	\$ 912,196	260,407	\$ 0.8700	\$ 226,554	191,604	\$ 2.0200	\$ 387,040	\$ 613,594
July	278,457	\$ 3.6600	\$ 1,019,153	297,216	\$ 0.8700	\$ 258,590	217,330	\$ 2.0200	\$ 439,007	\$ 697,586
August	276,960	\$ 3.6600	\$ 1,013,674	289,460	\$ 0.8700	\$ 251,830	209,226	\$ 2.0200	\$ 422,637	\$ 674,467
September	274,583	\$ 3.6600	\$ 1,004,974	290,749	\$ 0.8700	\$ 252,952	208,613	\$ 2.0200	\$ 421,398	\$ 674,350
October	200,077	\$ 3.6600	\$ 732,282	227,415	\$ 0.8700	\$ 197,851	150,201	\$ 2.0200	\$ 303,406	\$ 501,257
November	221,481	\$ 3.6600	\$ 810,620	244,494	\$ 0.8700	\$ 212,710	164,781	\$ 2.0200	\$ 332,858	\$ 545,567
December	254,135	\$ 3.6600	\$ 930,134	284,123	\$ 0.8700	\$ 247,187	218,453	\$ 2.0200	\$ 441,275	\$ 688,462
<b>Total</b>	<b>2,928,289</b>	<b>\$ 3.66</b>	<b>\$ 10,717,538</b>	<b>3,134,669</b>	<b>\$ 0.87</b>	<b>\$ 2,727,162</b>	<b>2,232,260</b>	<b>\$ 2.02</b>	<b>\$ 4,509,165</b>	<b>\$ 7,236,327</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,698	\$ 3.4121	\$ 19,444	5,751	\$ 0.7879	\$ 4,531	-	\$ 1.8018	\$ -	\$ 4,531
February	5,616	\$ 3.3396	\$ 18,755	5,820	\$ 0.7791	\$ 4,534	-	\$ 1.7713	\$ -	\$ 4,534
March	11,001	\$ 3.3396	\$ 36,738	11,001	\$ 0.7791	\$ 8,571	-	\$ 1.7713	\$ -	\$ 8,571
April	4,475	\$ 3.3396	\$ 14,944	4,640	\$ 0.7791	\$ 3,615	-	\$ 1.7713	\$ -	\$ 3,615
May	11,995	\$ 3.3396	\$ 40,057	11,995	\$ 0.7791	\$ 9,345	-	\$ 1.7713	\$ -	\$ 9,345
June	5,159	\$ 3.3396	\$ 17,228	5,159	\$ 0.7791	\$ 4,019	-	\$ 1.7713	\$ -	\$ 4,019
July	6,805	\$ 3.3396	\$ 22,727	6,805	\$ 0.7791	\$ 5,302	-	\$ 1.7713	\$ -	\$ 5,302
August	11,529	\$ 3.3396	\$ 38,503	11,529	\$ 0.7791	\$ 8,983	-	\$ 1.7713	\$ -	\$ 8,983
September	8,246	\$ 3.3396	\$ 27,540	8,246	\$ 0.7791	\$ 6,425	-	\$ 1.7713	\$ -	\$ 6,425
October	5,669	\$ 3.3396	\$ 18,931	5,669	\$ 0.7791	\$ 4,416	-	\$ 1.7713	\$ -	\$ 4,416
November	5,005	\$ 3.3396	\$ 16,714	5,143	\$ 0.7791	\$ 4,007	-	\$ 1.7713	\$ -	\$ 4,007
December	5,060	\$ 3.3396	\$ 16,898	5,304	\$ 0.7791	\$ 4,132	-	\$ 1.7713	\$ -	\$ 4,132
<b>Total</b>	<b>86,258</b>	<b>\$ 3.34</b>	<b>\$ 288,479</b>	<b>87,062</b>	<b>\$ 0.78</b>	<b>\$ 67,861</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 67,861</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	246,742	\$ 3.6543	\$ 901,665	249,938	\$ 0.8681	\$ 216,974	176,342	\$ 2.0200	\$ 356,211	\$ 573,185
February	245,611	\$ 3.6527	\$ 897,137	257,491	\$ 0.8679	\$ 223,488	179,148	\$ 2.0200	\$ 361,879	\$ 585,367
March	243,345	\$ 3.6455	\$ 887,117	263,956	\$ 0.8662	\$ 228,642	173,613	\$ 2.0200	\$ 350,698	\$ 579,340
April	212,357	\$ 3.6532	\$ 775,792	223,691	\$ 0.8681	\$ 194,189	156,716	\$ 2.0200	\$ 316,566	\$ 510,755
May	264,092	\$ 3.6454	\$ 962,732	284,934	\$ 0.8662	\$ 246,802	186,233	\$ 2.0200	\$ 376,191	\$ 622,993
June	254,393	\$ 3.6535	\$ 929,424	265,566	\$ 0.8682	\$ 230,573	191,604	\$ 2.0200	\$ 387,040	\$ 617,613
July	285,262	\$ 3.6524	\$ 1,041,890	304,023	\$ 0.8680	\$ 263,892	217,330	\$ 2.0200	\$ 439,007	\$ 702,898
August	288,489	\$ 3.6472	\$ 1,052,177	300,969	\$ 0.8665	\$ 260,813	209,226	\$ 2.0200	\$ 422,637	\$ 683,449
September	282,829	\$ 3.6507	\$ 1,032,513	298,995	\$ 0.8675	\$ 259,376	208,613	\$ 2.0200	\$ 421,398	\$ 680,775
October	205,746	\$ 3.6512	\$ 751,213	233,084	\$ 0.8678	\$ 202,268	150,201	\$ 2.0200	\$ 303,406	\$ 505,674
November	226,486	\$ 3.6529	\$ 827,335	249,637	\$ 0.8681	\$ 216,717	164,781	\$ 2.0200	\$ 332,858	\$ 549,575
December	259,195	\$ 3.6537	\$ 947,032	289,427	\$ 0.8683	\$ 251,319	218,453	\$ 2.0200	\$ 441,275	\$ 692,594
<b>Total</b>	<b>3,014,547</b>	<b>\$ 3.65</b>	<b>\$ 11,006,017</b>	<b>3,221,731</b>	<b>\$ 0.87</b>	<b>\$ 2,795,043</b>	<b>2,232,260</b>	<b>\$ 2.02</b>	<b>\$ 4,509,165</b>	<b>\$ 7,304,208</b>

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	241,044	\$ 3.6600	\$ 882,221	244,187	\$ 0.8700	\$ 212,443	176,342	\$ 2.0200	\$ 356,211	\$ 568,654
February	239,995	\$ 3.6600	\$ 878,382	251,671	\$ 0.8700	\$ 218,954	179,148	\$ 2.0200	\$ 361,879	\$ 580,833
March	232,344	\$ 3.6600	\$ 850,379	252,955	\$ 0.8700	\$ 220,071	173,613	\$ 2.0200	\$ 350,698	\$ 570,769
April	207,882	\$ 3.6600	\$ 760,848	219,051	\$ 0.8700	\$ 190,574	156,716	\$ 2.0200	\$ 316,566	\$ 507,141
May	252,097	\$ 3.6600	\$ 922,675	272,939	\$ 0.8700	\$ 237,457	186,233	\$ 2.0200	\$ 376,191	\$ 613,648
June	249,234	\$ 3.6600	\$ 912,196	260,407	\$ 0.8700	\$ 226,554	191,604	\$ 2.0200	\$ 387,040	\$ 613,294
July	278,457	\$ 3.6600	\$ 1,019,153	297,219	\$ 0.8700	\$ 258,580	217,330	\$ 2.0200	\$ 439,007	\$ 697,586
August	276,960	\$ 3.6600	\$ 1,013,674	289,460	\$ 0.8700	\$ 251,830	209,226	\$ 2.0200	\$ 422,637	\$ 674,467
September	274,583	\$ 3.6600	\$ 1,004,974	290,749	\$ 0.8700	\$ 252,952	208,613	\$ 2.0200	\$ 421,398	\$ 674,350
October	200,077	\$ 3.6600	\$ 732,282	227,415	\$ 0.8700	\$ 197,851	150,201	\$ 2.0200	\$ 303,406	\$ 501,257
November	221,481	\$ 3.6600	\$ 810,620	244,494	\$ 0.8700	\$ 212,710	164,781	\$ 2.0200	\$ 332,858	\$ 545,567
December	254,135	\$ 3.6600	\$ 930,134	284,123	\$ 0.8700	\$ 247,187	218,453	\$ 2.0200	\$ 441,275	\$ 688,462
<b>Total</b>	<b>2,928,289</b>	<b>\$ 3.66</b>	<b>\$ 10,717,538</b>	<b>3,134,669</b>	<b>\$ 0.87</b>	<b>\$ 2,727,162</b>	<b>2,232,260</b>	<b>\$ 2.02</b>	<b>\$ 4,509,165</b>	<b>\$ 7,236,327</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,751	\$ 3.3396	\$ 19,206	5,751	\$ 0.7791	\$ 4,481	-	\$ 1.7713	\$ -	\$ 4,481
February	5,616	\$ 3.3396	\$ 18,755	5,820	\$ 0.7791	\$ 4,534	-	\$ 1.7713	\$ -	\$ 4,534
March	11,001	\$ 3.3396	\$ 36,738	11,001	\$ 0.7791	\$ 8,571	-	\$ 1.7713	\$ -	\$ 8,571
April	4,475	\$ 3.3396	\$ 14,944	4,540	\$ 0.7791	\$ 3,615	-	\$ 1.7713	\$ -	\$ 3,615
May	11,995	\$ 3.3396	\$ 40,057	11,995	\$ 0.7791	\$ 9,345	-	\$ 1.7713	\$ -	\$ 9,345
June	5,159	\$ 3.3396	\$ 17,228	5,159	\$ 0.7791	\$ 4,019	-	\$ 1.7713	\$ -	\$ 4,019
July	6,805	\$ 3.3396	\$ 22,727	6,805	\$ 0.7791	\$ 5,302	-	\$ 1.7713	\$ -	\$ 5,302
August	11,529	\$ 3.3396	\$ 38,503	11,529	\$ 0.7791	\$ 8,983	-	\$ 1.7713	\$ -	\$ 8,983
September	8,246	\$ 3.3396	\$ 27,540	8,246	\$ 0.7791	\$ 6,425	-	\$ 1.7713	\$ -	\$ 6,425
October	5,669	\$ 3.3396	\$ 18,931	5,669	\$ 0.7791	\$ 4,416	-	\$ 1.7713	\$ -	\$ 4,416
November	5,005	\$ 3.3396	\$ 16,714	5,143	\$ 0.7791	\$ 4,007	-	\$ 1.7713	\$ -	\$ 4,007
December	5,060	\$ 3.3396	\$ 16,898	5,304	\$ 0.7791	\$ 4,132	-	\$ 1.7713	\$ -	\$ 4,132
<b>Total</b>	<b>86,310</b>	<b>\$ 3.34</b>	<b>\$ 288,241</b>	<b>87,062</b>	<b>\$ 0.78</b>	<b>\$ 67,830</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 67,830</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	246,795	\$ 3.65	\$ 901,427	249,938	\$ 0.87	\$ 216,923	176,342	\$ 2.02	\$ 356,211	\$ 573,134
February	245,611	\$ 3.65	\$ 897,137	257,491	\$ 0.87	\$ 223,488	179,148	\$ 2.02	\$ 361,879	\$ 585,367
March	243,345	\$ 3.65	\$ 887,117	263,956	\$ 0.87	\$ 228,642	173,613	\$ 2.02	\$ 350,698	\$ 579,340
April	212,357	\$ 3.65	\$ 775,792	223,691	\$ 0.87	\$ 194,189	156,716	\$ 2.02	\$ 316,566	\$ 510,755
May	264,092	\$ 3.65	\$ 962,732	284,934	\$ 0.87	\$ 246,802	186,233	\$ 2.02	\$ 376,191	\$ 622,993
June	254,393	\$ 3.65	\$ 929,424	265,566	\$ 0.87	\$ 230,573	191,604	\$ 2.02	\$ 387,040	\$ 617,613
July	285,262	\$ 3.65	\$ 1,041,880	304,023	\$ 0.87	\$ 263,882	217,330	\$ 2.02	\$ 439,007	\$ 702,888
August	288,480	\$ 3.65	\$ 1,052,177	300,989	\$ 0.87	\$ 260,813	209,226	\$ 2.02	\$ 422,637	\$ 683,449
September	282,829	\$ 3.65	\$ 1,032,513	298,995	\$ 0.87	\$ 259,376	208,613	\$ 2.02	\$ 421,398	\$ 680,775
October	205,746	\$ 3.65	\$ 751,213	233,084	\$ 0.87	\$ 202,268	150,201	\$ 2.02	\$ 303,406	\$ 505,674
November	226,486	\$ 3.65	\$ 827,335	249,637	\$ 0.87	\$ 216,717	164,781	\$ 2.02	\$ 332,858	\$ 549,575
December	259,195	\$ 3.65	\$ 947,032	289,427	\$ 0.87	\$ 251,319	218,453	\$ 2.02	\$ 441,275	\$ 692,594
<b>Total</b>	<b>3,014,599</b>	<b>\$ 3.65</b>	<b>\$ 11,005,779</b>	<b>3,221,731</b>	<b>\$ 0.87</b>	<b>\$ 2,794,992</b>	<b>2,232,260</b>	<b>\$ 2.02</b>	<b>\$ 4,509,165</b>	<b>\$ 7,304,157</b>

# Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	414,776,645	0	2,530,138	26.2%	2,882,243	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	172,751,079	0	932,856	9.7%	1,062,676	0.0062
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4727		1,071,817	3,722,099	38.5%	4,240,084	3.9560
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6375		391,367	1,032,230	10.7%	1,175,881	3.0045
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4994		430,087	1,074,959	11.1%	1,224,556	2.8472
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	2,039,653	0	11,014	0.1%	12,547	0.0062
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7452		7,928	13,836	0.1%	15,761	1.9881
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4994		137,772	344,347	3.6%	392,268	2.8472

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	414,776,645	0	1,700,584	25.7%	1,878,518	0.0045
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	172,751,079	0	656,454	9.9%	725,139	0.0042
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3128		1,071,817	2,478,898	37.5%	2,738,268	2.5548
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8150		391,367	710,331	10.7%	784,654	2.0049
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8475		430,087	794,586	12.0%	877,724	2.0408
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	2,039,653	0	7,751	0.1%	8,562	0.0042
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1622		7,928	9,214	0.1%	10,178	1.2838
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8475		137,772	254,534	3.8%	281,166	2.0408

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	414,776,645	0	2,882,243	26.2%	2,882,181	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	172,751,079	0	1,062,676	9.7%	1,062,654	0.0062
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9560		1,071,817	4,240,084	38.5%	4,239,992	3.9559
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0045		391,367	1,175,881	10.7%	1,175,855	3.0045
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8472		430,087	1,224,556	11.1%	1,224,529	2.8472
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,039,653	0	12,547	0.1%	12,547	0.0062
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9881		7,928	15,761	0.1%	15,761	1.9880
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8472		137,772	392,268	3.6%	392,260	2.8472

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	414,776,645	0	1,878,518	25.7%	1,878,505	0.0045
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	172,751,079	0	725,139	9.9%	725,134	0.0042
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5548		1,071,817	2,738,268	37.5%	2,738,249	2.5548
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0049		391,367	784,654	10.7%	784,648	2.0049
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0408		430,087	877,724	12.0%	877,718	2.0408
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	2,039,653	0	8,562	0.1%	8,562	0.0042
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2838		7,928	10,178	0.1%	10,178	1.2838
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0408		137,772	281,166	3.8%	281,164	2.0408

# Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	48,091	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	400,646,088	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	14.52		0.0137		1.80%	18.01	0.0093
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	13.41		0.0144		1.80%	13.65	0.0147
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	112.76		4.1044		1.80%	114.79	4.1783
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	1022.07		3.5576		1.80%	1,040.47	3.6216
LARGE USE SERVICE CLASSIFICATION	8755.91		2.4315		1.80%	8,913.52	2.4753
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.75		0.0123		1.80%	5.85	0.0125
STREET LIGHTING SERVICE CLASSIFICATION	2.5		15.9642		1.80%	2.55	16.2516
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0				1.80%	0.00	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Current MFC	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	14.5200	8,379,376	60.4%	13.2%	3.17	73.6%	17.69	10,208,757
Current Residential Variable Rate (inclusive of R/C adj.)	0.0137	5,488,851	39.6%			26.4%	0.0091	3,645,879
		13,868,227						13,854,637

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.



## Incentive Regulation Model for 2017 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

# Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMRR and SM Entity Charge do not need to be included below.  
 In column A, the rate rider descriptions must begin with "Rate Rider for".  
 In column B, choose the associated unit from the drop-down menu.  
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION						
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B						
	\$/kWh	0.0003	- effective until	4/30/2018		B
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION						
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B						
	\$/kWh	0.0003	- effective until	4/30/2018		B
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION						
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B						
	\$/kWh	0.0003	- effective until	4/30/2018		B
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION						
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B						
	\$/kWh	0.0003	- effective until	4/30/2018		B
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

LARGE USE SERVICE CLASSIFICATION						
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B						
	\$/kWh	0.0003	- effective until	4/30/2018		B
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION						
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B						
	\$/kWh	0.0003	- effective until	4/30/2018		B
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

STREET LIGHTING SERVICE CLASSIFICATION						
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B						
	\$/kWh	0.0003	- effective until	4/30/2018		B
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION						
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B						
	\$/kWh	0.0003	- effective until	4/30/2018		B
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

microFIT SERVICE CLASSIFICATION						
			- effective until			
			- effective until			
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			- effective until			
			- effective until			
			- effective until			
			- effective until			
			- effective until			

Appendix D  
2017 IRM Rate Generator Model V 1.3  
Tab 1 to Tab 18  
Energy+ (Brant County)

# Incentive Regulation Model for 2017 Filers

## Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name	Brant County Power Inc.
Assigned EB Number	EB-2016-0060
Name of Contact and Title	Patti Eitel, Manager, Regulatory Affairs & Financial Planning
Phone Number	519-621-8405 ext 2340
Email Address	peitel@energyplus.ca
We are applying for rates effective	Monday, May 01, 2017
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2016
Please indicate the last Cost of Service Re-Basing Year	2011

### Notes

Pale green cells represent input cells.



# Incentive Regulation Model for 2017 Filers

## Brant County Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0054

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.59
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.04)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entry Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filers

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



# Incentive Regulation Model for 2017 Filers

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# Incentive Regulation Model for 2017 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2017 Filers

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.9664
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0684
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0058)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2296
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1111
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3651
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2278
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3678
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2180

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.2548
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0504
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0817)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6435
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8977

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.7575
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0512
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0696)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8588

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2017 Filers

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



# Incentive Regulation Model for 2017 Filers

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs - general service)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

### Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



# Incentive Regulation Model for 2017 Filers

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00





# Incentive Regulation Model for 2017 Filers

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0390

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

<sup>4</sup> Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2010

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions <sup>2</sup> Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments <sup>1</sup> during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010
<b>Group 1 Accounts</b>									
LV Variance Account	1550					0			
Smart Metering Entity Charge Variance Account	1551					0			
RSVA - Wholesale Market Service Charge	1580					0			
Variance WMS – Sub-account CBR Class A	1580					0			
Variance WMS – Sub-account CBR Class B	1580					0			
RSVA - Retail Transmission Network Charge	1584					0			
RSVA - Retail Transmission Connection Charge	1586					0			
RSVA - Power	1588					0			
RSVA - Global Adjustment	1589					0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0			
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0			
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595					0			
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595					0			
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595					0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	0	0	0	0	0
<b>Total Group 1 Balance</b>		0	0	0	0	0	0	0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>								
<b>Total including Account 1568</b>		0	0	0	0	0	0	0	0

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions	Account Number	Interest Adjustments <sup>1</sup> during 2010	Closing Interest Amounts as of Dec 31, 2010
<b>Group 1 Accounts</b>			
LV Variance Account	1550	0	0
Smart Metering Entity Charge Variance Account	1551	0	0
RSVA - Wholesale Market Service Charge	1580	0	0
Variance WMS – Sub-account CBR Class A	1580	0	0
Variance WMS – Sub-account CBR Class B	1580	0	0
RSVA - Retail Transmission Network Charge	1584	0	0
RSVA - Retail Transmission Connection Charge	1586	0	0
RSVA - Power	1588	0	0
RSVA - Global Adjustment	1589	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0
<b>Total Group 1 Balance</b>		0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0	0
<b>Total including Account 1568</b>		0	0

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2011

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions <sup>2</sup> Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011
<b>Group 1 Accounts</b>									
LV Variance Account	1550	0				0	0		
Smart Metering Entity Charge Variance Account	1551	0				0	0		
RSVA - Wholesale Market Service Charge	1580	0				0	0		
Variance WMS – Sub-account CBR Class A	1580	0				0	0		
Variance WMS – Sub-account CBR Class B	1580	0				0	0		
RSVA - Retail Transmission Network Charge	1584	0				0	0		
RSVA - Retail Transmission Connection Charge	1586	0				0	0		
RSVA - Power	1588	0				0	0		
RSVA - Global Adjustment	1589	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	0	0	0	0	0
<b>Total Group 1 Balance</b>		0	0	0	0	0	0	0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>				(15,218)	(15,218)			
<b>Total including Account 1568</b>		0	0	0	(15,218)	(15,218)	0	0	0

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions	Account Number	Interest Adjustments <sup>1</sup> during 2011	Closing Interest Amounts as of Dec 31, 2011
<b>Group 1 Accounts</b>			
LV Variance Account	1550		0
Smart Metering Entity Charge Variance Account	1551		0
RSVA - Wholesale Market Service Charge	1580		0
Variance WMS – Sub-account CBR Class A	1580		0
Variance WMS – Sub-account CBR Class B	1580		0
RSVA - Retail Transmission Network Charge	1584		0
RSVA - Retail Transmission Connection Charge	1586		0
RSVA - Power	1588		0
RSVA - Global Adjustment	1589		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595		0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0
<b>Total Group 1 Balance</b>		0	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	(103)	(103)
<b>Total including Account 1568</b>		(103)	(103)

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2012

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions <sup>2</sup> Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012
<b>Group 1 Accounts</b>									
LV Variance Account	1550	0	(408,160)			(408,160)	0	(6,368)	
Smart Metering Entity Charge Variance Account	1551	0				0	0		
RSVA - Wholesale Market Service Charge	1580	0	(485,247)			(485,247)	0	(8,480)	
Variance WMS – Sub-account CBR Class A	1580	0				0	0		
Variance WMS – Sub-account CBR Class B	1580	0				0	0		
RSVA - Retail Transmission Network Charge	1584	0	(3,157)			(3,157)	0	(3,276)	
RSVA - Retail Transmission Connection Charge	1586	0	(252,202)			(252,202)	0	(5,077)	
RSVA - Power	1588	0	166,752			166,752	0	(11,017)	
RSVA - Global Adjustment	1589	0	417,435			417,435	0	15,119	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	(225,116)			(225,116)	0	(44,920)	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	417,435	0	0	417,435	0	15,119	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	(1,207,130)	0	0	(1,207,130)	0	(79,138)	0
<b>Total Group 1 Balance</b>		0	(789,695)	0	0	(789,695)	0	(64,019)	0
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	(15,218)			8,294	(6,923)	(103)		
<b>Total including Account 1568</b>		(15,218)	(789,695)	0	8,294	(796,618)	(103)	(64,019)	0

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2013

Account Descriptions	Account Number	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions <sup>2</sup> Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013
<b>Group 1 Accounts</b>									
LV Variance Account	1550		(6,368)	(408,160)	(427,425)			(835,585)	(6,368)
Smart Metering Entity Charge Variance Account	1551		0	0	17,278			17,278	0
RSVA - Wholesale Market Service Charge	1580		(8,480)	(485,247)	(251,379)			(736,626)	(8,480)
Variance WMS – Sub-account CBR Class A	1580		0	0				0	0
Variance WMS – Sub-account CBR Class B	1580		0	0				0	0
RSVA - Retail Transmission Network Charge	1584		(3,276)	(3,157)	50,862			47,705	(3,276)
RSVA - Retail Transmission Connection Charge	1586		(5,077)	(252,202)	(261,463)			(513,665)	(5,077)
RSVA - Power	1588		(11,017)	166,752	(753,446)			(586,694)	(11,017)
RSVA - Global Adjustment	1589		15,119	417,435	1,013,523			1,430,958	15,119
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		(44,920)	(225,116)	80,256			(144,860)	(44,920)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595		0	0	622,815	923,970		(301,155)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595		0	0				0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595		0	0				0	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	15,119	417,435	1,013,523	0	0	1,430,958	15,119
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	(79,138)	(1,207,130)	(922,502)	923,970	0	(3,053,602)	(79,138)
<b>Total Group 1 Balance</b>		0	(64,019)	(789,695)	91,021	923,970	0	(1,622,644)	(64,019)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	(168)	(270)	(6,923)			18,116	11,193	(270)
<b>Total including Account 1568</b>		(168)	(64,289)	(796,618)	91,021	923,970	18,116	(1,611,451)	(64,289)

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Account Descriptions	Account Number	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013
<b>Group 1 Accounts</b>					
LV Variance Account	1550	(10,186)			(16,554)
Smart Metering Entity Charge Variance Account	1551	158			158
RSVA - Wholesale Market Service Charge	1580	(11,599)			(20,079)
Variance WMS – Sub-account CBR Class A	1580				0
Variance WMS – Sub-account CBR Class B	1580				0
RSVA - Retail Transmission Network Charge	1584	(613)			(3,889)
RSVA - Retail Transmission Connection Charge	1586	(6,634)			(11,711)
RSVA - Power	1588	(4,193)			(15,210)
RSVA - Global Adjustment	1589	19,640			34,759
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(2,421)			(47,341)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	(5,713)	23,751		(29,464)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	19,640	0	0	34,759
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(41,201)	23,751	0	(144,090)
<b>Total Group 1 Balance</b>		(21,561)	23,751	0	(109,331)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>			20	(250)
<b>Total including Account 1568</b>		(21,561)	23,751	20	(109,581)

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

**2014**

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions <sup>2</sup> Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014
<b>Group 1 Accounts</b>									
LV Variance Account	1550	(835,585)	(379,706)	(408,161)		(807,130)	(16,554)	(11,725)	(9,448)
Smart Metering Entity Charge Variance Account	1551	17,278	(1,770)			15,508	158	242	
RSVA - Wholesale Market Service Charge	1580	(736,626)	(111,724)	(485,247)		(363,103)	(20,079)	(5,497)	(11,233)
Variance WMS – Sub-account CBR Class A	1580	0				0	0		
Variance WMS – Sub-account CBR Class B	1580	0				0	0		
RSVA - Retail Transmission Network Charge	1584	47,705	230,180	(3,157)		281,042	(3,889)	1,595	291
RSVA - Retail Transmission Connection Charge	1586	(513,665)	85,235	(252,202)		(176,228)	(11,711)	(6,025)	(5,977)
RSVA - Power	1588	(586,694)	577,386	166,752		(176,060)	(15,210)	(5,003)	1,777
RSVA - Global Adjustment	1589	1,430,958	1,149,778	417,435	(1,133,153)	1,030,148	34,759	18,348	12,737
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(144,860)				(144,860)	(47,341)		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	(301,155)	502,495			201,340	(29,464)	1,508	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0	408,848	786,995		(378,147)	0	(5,203)	30,633
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0		
<b>RSVA - Global Adjustment</b>	<b>1589</b>	1,430,958	1,149,778	417,435	(1,133,153)	1,030,148	34,759	18,348	12,737
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(3,053,602)	1,310,944	(195,020)	0	(1,547,638)	(144,090)	(30,108)	6,043
<b>Total Group 1 Balance</b>		(1,622,644)	2,460,722	222,415	(1,133,153)	(517,490)	(109,331)	(11,760)	18,780
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	11,193			52,927	64,120	(250)		
<b>Total including Account 1568</b>		(1,611,451)	2,460,722	222,415	(1,080,226)	(453,370)	(109,581)	(11,760)	18,780

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2015

Account Descriptions	Account Number	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions <sup>2</sup> Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15
<b>Group 1 Accounts</b>									
LV Variance Account	1550	4,919	(13,912)	(807,130)	(360,998)	(427,425)		(740,703)	(13,912)
Smart Metering Entity Charge Variance Account	1551		400	15,508	(5,234)	17,279		(7,005)	400
RSVA - Wholesale Market Service Charge	1580	6,757	(7,586)	(363,103)	(609,204)	(251,379)		(720,928)	(7,586)
Variance WMS – Sub-account CBR Class A	1580		0	0				0	0
Variance WMS – Sub-account CBR Class B	1580		0	0	77,272			77,272	0
RSVA - Retail Transmission Network Charge	1584	3,629	1,044	281,042	421,200	50,862		651,380	1,044
RSVA - Retail Transmission Connection Charge	1586	4,044	(7,715)	(176,228)	305,381	(261,463)		390,616	(7,715)
RSVA - Power	1588	9,857	(12,133)	(176,060)	(2,475,747)	(753,446)	1,133,153	(765,208)	(12,133)
RSVA - Global Adjustment	1589	(10,562)	29,808	1,030,148	2,162,414	1,013,523	0	2,179,039	29,808
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(2,840)	(50,181)	(144,860)		(144,861)	(1)	0	(50,181)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595		(27,956)	201,340				201,340	(27,956)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	1,085	(34,751)	(378,147)	288,752			(89,395)	(34,751)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595		0	0	(240,768)			(240,768)	0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(10,562)</b>	<b>29,808</b>	<b>1,030,148</b>	<b>2,162,414</b>	<b>1,013,523</b>	<b>0</b>	<b>2,179,039</b>	<b>29,808</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>27,451</b>	<b>(152,790)</b>	<b>(1,547,638)</b>	<b>(2,599,346)</b>	<b>(1,770,433)</b>	<b>1,133,152</b>	<b>(1,243,399)</b>	<b>(152,790)</b>
<b>Total Group 1 Balance</b>		<b>16,889</b>	<b>(122,982)</b>	<b>(517,490)</b>	<b>(436,932)</b>	<b>(756,910)</b>	<b>1,133,152</b>	<b>935,640</b>	<b>(122,982)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>521</b>	<b>271</b>	<b>64,120</b>			<b>77,296</b>	<b>141,416</b>	<b>271</b>
<b>Total including Account 1568</b>		<b>17,410</b>	<b>(122,711)</b>	<b>(453,370)</b>	<b>(436,932)</b>	<b>(756,910)</b>	<b>1,210,448</b>	<b>1,077,056</b>	<b>(122,711)</b>

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions	Account Number	2016							
		Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 15	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016
<b>Group 1 Accounts</b>									
LV Variance Account	1550	(8,922)	(18,564)		(4,270)	(379,705)	(1,268)	(360,998)	(3,002)
Smart Metering Entity Charge Variance Account	1551	64	497	1	(32)	(1,771)	(127)	(5,234)	95
RSVA - Wholesale Market Service Charge	1580	(5,125)	(16,526)		3,815	(111,724)	7,198	(609,204)	(3,383)
Variance WMS – Sub-account CBR Class A	1580				0			0	0
Variance WMS – Sub-account CBR Class B	1580	253			253			77,272	253
RSVA - Retail Transmission Network Charge	1584	4,881	383		5,542	230,180	4,037	421,200	1,505
RSVA - Retail Transmission Connection Charge	1586	1,040	(11,758)		5,083	85,235	5,372	305,381	(289)
RSVA - Power	1588	(12,541)	(18,960)	4,156	(1,558)	577,386	14,727	(1,342,594)	(16,285)
RSVA - Global Adjustment	1589	25,738	39,506	(4,156)	11,884	16,625	8,229	2,162,414	3,655
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595				0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		(50,180)	1	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	2,154		985	(24,817)	201,340	(24,817)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	21,927		(985)	(13,809)			(89,395)	(13,809)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	(78,166)			(78,166)			(240,768)	(78,166)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	25,738	39,506	(4,156)	11,884	16,625	8,229	2,162,414	3,655
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(74,435)	(115,108)	4,158	(107,959)	600,941	5,122	(1,844,340)	(113,081)
<b>Total Group 1 Balance</b>		(48,697)	(75,602)	2	(96,075)	617,566	13,351	318,074	(109,426)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>			1,160	1,431			141,416	1,431
<b>Total including Account 1568</b>		(48,697)	(75,602)	1,162	(94,643)	617,566	13,351	459,490	(107,994)

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

		Projected Interest on Dec-31-15 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Total Interest	Total Claim	As of Dec 31-15
<b>Group 1 Accounts</b>						
LV Variance Account	1550	(3,971)	(1,324)	(8,297)	(369,295)	(744,973)
Smart Metering Entity Charge Variance Account	1551	(58)	(19)	18	(5,216)	(7,037)
RSVA - Wholesale Market Service Charge	1580	(6,701)	(2,234)	(12,318)	(621,522)	(639,588)
Variance WMS – Sub-account CBR Class A	1580			<input type="checkbox"/> Check to Dispose of Account (Disabled)	0	0
Variance WMS – Sub-account CBR Class B	1580	850	283	1,386	78,658	(639,588)
RSVA - Retail Transmission Network Charge	1584	4,633	1,544	7,682	428,882	656,922
RSVA - Retail Transmission Connection Charge	1586	3,359	1,120	4,190	309,571	395,699
RSVA - Power	1588	(14,769)	(4,923)	(35,977)	(1,378,571)	(1,904,074)
RSVA - Global Adjustment	1589	23,787	7,929	35,371	2,197,785	3,328,231
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595			<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	(983)	(328)	(15,120)	(104,515)	73,319
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	(2,648)	(883)	(81,697)	<input type="checkbox"/> Check to Dispose of Account	(318,934)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	23,787	7,929	35,371	2,197,785	3,328,231
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(20,288)	(6,764)	(140,133)	(1,662,008)	(2,488,666)
<b>Total Group 1 Balance</b>		3,499	1,165	(104,762)	535,777	839,565
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	1,556	519	3,505	144,921	134,146
<b>Total including Account 1568</b>		5,055	1,684	(101,256)	680,698	973,711

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.  
 Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions	Account Number	Variance RRR vs. 2015 Balance (Principal + Interest)
<b>Group 1 Accounts</b>		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance Account	1551	0
RSVA - Wholesale Market Service Charge	1580	77,525
Variance WMS – Sub-account CBR Class A	1580	0
Variance WMS – Sub-account CBR Class B	1580	(717,113)
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power	1588	(1,137,308)
RSVA - Global Adjustment	1589	1,137,308
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	(176,523)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	176,523
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	(0)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>1,137,308</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(1,137,308)</b>
<b>Total Group 1 Balance</b>		<b>(0)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>(8,701)</b>
<b>Total including Account 1568</b>		<b>(8,701)</b>

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

# Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact the](#)

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,307,528	0	3,215,849	0			81,307,528	0	49%	\$41,573	8,631
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	33,835,455	407	5,918,267	0			33,835,455	407	17%	\$102,929	1,297
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	157,806,589	349,939	157,806,589	349,939			157,806,589	349,939	28%	\$419	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	463,306	0	222,815	0			463,306	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	129,851	379	26,588	0			129,851	379	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,697,632	4,770	1,697,632	4,770			1,697,632	4,770	5%		
<b>Total</b>		275,240,361	355,496	168,887,740	354,709	0	0	275,240,361	355,496	100%	\$144,921	9,928

**Threshold Test**

Total Claim (including Account 1568)	\$680,698
Total Claim for Threshold Test (All Group 1 Accounts)	\$535,777
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0019

1568 Account Balance from Continuity Schedule	\$144,921
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

**Allocation of Group 1 Accounts (including Account 1568)**

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		
					1550	1551	1580	1584	1586	1588
RESIDENTIAL SERVICE CLASSIFICATION	29.5%	1.9%	86.9%	29.5%	(109,092)	(4,535)	(160,365)	126,694	91,449	(407,238)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.3%	3.5%	13.1%	12.3%	(45,398)	(681)	(66,735)	52,723	38,056	(169,469)
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	57.3%	93.4%	0.0%	57.3%	(211,732)	0	(311,246)	245,896	177,490	(790,391)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.1%	0.0%	0.2%	(622)	0	(914)	722	521	(2,321)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	(174)	0	(256)	202	146	(650)
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	1.0%	0.0%	0.6%	(2,278)	0	(3,348)	2,645	1,909	(8,503)
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>(369,295)</b>	<b>(5,216)</b>	<b>(542,864)</b>	<b>428,882</b>	<b>309,571</b>	<b>(1,378,571)</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP kWh	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* kWh	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,215,849		3,215,849	1.9%	\$41,849	\$0.0130	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	5,918,267		5,918,267	3.5%	\$77,016	\$0.0130	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	157,806,589		157,806,589	93.4%	\$2,053,583	\$0.0130	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	222,815		222,815	0.1%	\$2,900	\$0.0130	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	26,588		26,588	0.0%	\$346	\$0.0130	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,697,632		1,697,632	1.0%	\$22,092	\$0.0130	kWh
<b>Total</b>		168,887,740	0	168,887,740	100.0%	\$2,197,785		

\*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

# Incentive Regulation Model for 2017 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,307,528	0	81,307,528	0	(514,547)		(0.0063)		0.0005
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	33,835,455	407	33,835,455	407	(209,538)		(0.0062)		0.0030
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	157,806,589	349,939	157,806,589	349,939	(919,651)		(2.6280)		0.0012
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	463,306	0	463,306	0	(2,847)		(0.0061)		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	129,851	379	129,851	379	(1,141)		(3.0089)		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,697,632	4,770	1,697,632	4,770	(14,284)		(2.9945)		0.0000

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2017 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 24,749,230	\$ 24,749,230
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 9,749,230	\$ 9,749,230
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 178,793	\$ 178,793
Corporate Tax Rate	21.00%	26.500%
Tax Impact	\$ 37,547	\$ 47,380
<b>Grossed-up Tax Amount</b>	<b>\$ 47,527</b>	<b>\$ 64,463</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 47,527	\$ 64,463
Total Tax Related Amounts	\$ 47,527	\$ 64,463
Incremental Tax Savings		\$ 16,936
<b>Sharing of Tax Amount (50%)</b>		<b>\$ 8,468</b>

# Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,335	82,794,132		11.00	0.0207	0.0000	1,100,220	1,713,839	0	2,814,059	39.1%	60.9%	0.0%	49.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,338	40,399,125		17.00	0.0177	0.0000	272,952	715,065	0	988,017	27.6%	72.4%	0.0%	17.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	112	156,810,608	388,493	95.00	0.0000	3.8498	127,680	0	1,495,620	1,623,300	7.9%	0.0%	92.1%	28.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51	509,821		2.00	0.0227	0.0000	1,224	11,573	0	12,797	9.6%	90.4%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	218	222,341	574	2.00	0.0000	29.8835	5,232	0	17,153	22,385	23.4%	0.0%	76.6%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,630	1,763,973	4,783	1.50	0.0000	43.9802	47,340	0	210,357	257,697	18.4%	0.0%	81.6%	4.5%
<b>Total</b>		12,684	282,500,000	393,850				1,554,648	2,440,476	1,723,131	5,718,255				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,307,528	4,167	4,167	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	33,835,455	407	1,463	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	157,806,589	349,939	2,404	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	463,306	19	19	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	129,851	379	33	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,697,632	4,770	382	0.0000	kW
<b>Total</b>		275,240,361	355,496	\$8,468		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

# Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	81,307,528	0	1.0495	85,332,251
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	81,307,528	0	1.0495	85,332,251
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	33,835,455	407	1.0495	35,510,310
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	33,835,455	407	1.0495	35,510,310
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2296	28,957,023	102,304		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1111	28,957,023	102,304		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3651	56,542,463	118,639		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2278	56,542,463	118,639		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3678	72,307,103	128,996		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2180	72,307,103	128,996		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	463,306	0	1.0495	486,240
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	463,306	0	1.0495	486,240
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6435	129,851	379		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8977	129,851	379		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6817	1,697,632	4,770		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8588	1,697,632	4,770		

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016			
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$	2.5504	\$	2.5504

Brantford Power Inc. Sub Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	2.67	\$	2.50	\$	2.50
Line Connection Service Rate	kW	\$	1.73	\$	1.67	\$	1.67
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	1.73	\$	1.67	\$	1.67

If needed, add extra host here. (II)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	Historical 2015		Current 2016		Forecast 2017	

# Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing data for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	19,399	\$3.78	\$ 73,328	20,445	\$0.86	\$ 17,583	2,440	\$2.00	\$ 4,880	\$ 22,463
February	18,937	\$3.78	\$ 71,582	20,487	\$0.86	\$ 17,619	2,404	\$2.00	\$ 4,808	\$ 22,427
March	17,912	\$3.78	\$ 67,707	19,780	\$0.86	\$ 17,011	2,406	\$2.00	\$ 4,812	\$ 21,823
April	16,633	\$3.78	\$ 62,873	19,568	\$0.86	\$ 16,828	2,399	\$2.00	\$ 4,798	\$ 21,626
May	20,709	\$3.78	\$ 78,280	21,105	\$0.86	\$ 18,150	2,641	\$2.00	\$ 5,282	\$ 23,432
June	20,851	\$3.78	\$ 78,741	21,782	\$0.86	\$ 18,733	2,667	\$2.00	\$ 5,334	\$ 24,067
July	24,218	\$3.78	\$ 91,544	25,012	\$0.86	\$ 21,510	2,690	\$2.00	\$ 5,380	\$ 26,890
August	24,229	\$3.78	\$ 91,586	25,096	\$0.86	\$ 21,583	3,131	\$2.00	\$ 6,262	\$ 27,845
September	23,976	\$3.78	\$ 90,629	25,973	\$0.86	\$ 22,337	2,967	\$2.00	\$ 5,934	\$ 28,271
October	17,271	\$3.78	\$ 65,284	19,411	\$0.86	\$ 16,693	3,173	\$2.00	\$ 6,346	\$ 23,039
November	19,017	\$3.78	\$ 71,884	20,501	\$0.86	\$ 17,631	1,653	\$2.00	\$ 3,306	\$ 20,937
December	19,564	\$3.78	\$ 73,952	20,195	\$0.86	\$ 17,368	2,647	\$2.00	\$ 5,294	\$ 22,662
<b>Total</b>	<b>242,696</b>	<b>\$ 3.78</b>	<b>\$ 917,301</b>	<b>259,355</b>	<b>\$ 0.86</b>	<b>\$ 223,045</b>	<b>31,218</b>	<b>\$ 2.00</b>	<b>\$ 62,436</b>	<b>\$ 285,481</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	8,721	\$3.23	\$ 28,168	9,007	\$1.62	\$ 14,591	9,007	\$0.65	\$ 5,854	\$ 20,445
February	8,088	\$3.23	\$ 26,125	8,357	\$1.62	\$ 13,539	8,357	\$0.65	\$ 5,432	\$ 18,971
March	7,355	\$3.23	\$ 23,756	7,789	\$1.62	\$ 12,619	7,789	\$0.65	\$ 5,063	\$ 17,682
April	6,223	\$3.23	\$ 20,102	6,529	\$1.62	\$ 10,577	6,529	\$0.65	\$ 4,244	\$ 14,821
May	7,722	\$3.41	\$ 26,349	7,845	\$1.80	\$ 14,136	7,845	\$0.79	\$ 6,181	\$ 20,317
June	7,787	\$3.41	\$ 26,569	7,787	\$1.80	\$ 14,029	7,787	\$0.79	\$ 6,135	\$ 20,164
July	10,512	\$3.41	\$ 35,867	10,578	\$1.80	\$ 19,059	10,578	\$0.79	\$ 8,334	\$ 27,394
August	10,848	\$3.41	\$ 37,016	10,848	\$1.80	\$ 19,547	10,848	\$0.79	\$ 8,547	\$ 28,094
September	10,849	\$3.41	\$ 37,019	11,633	\$1.80	\$ 20,961	11,633	\$0.79	\$ 9,166	\$ 30,127
October	6,376	\$3.41	\$ 21,757	6,703	\$1.80	\$ 12,077	6,703	\$0.79	\$ 5,281	\$ 17,358
November	7,143	\$3.41	\$ 24,373	7,494	\$1.80	\$ 13,503	7,494	\$0.79	\$ 5,905	\$ 19,408
December	7,416	\$3.41	\$ 25,306	8,102	\$1.80	\$ 14,598	8,102	\$0.79	\$ 6,383	\$ 20,981
<b>Total</b>	<b>99,042</b>	<b>\$ 3.36</b>	<b>\$ 332,406</b>	<b>102,673</b>	<b>\$ 1.75</b>	<b>\$ 179,235</b>	<b>102,673</b>	<b>\$ 0.75</b>	<b>\$ 76,527</b>	<b>\$ 255,762</b>

Brantford Power Inc (if needed)	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	13,631	\$ 2,6704	\$ 36,400	13,631	\$ 1,7305	\$ 23,588				\$ 23,588
February	13,182	\$ 2,6704	\$ 35,200	13,214	\$ 1,7305	\$ 22,867				\$ 22,867
March	12,535	\$ 2,6704	\$ 33,473	12,779	\$ 1,7305	\$ 22,113				\$ 22,113
April	10,944	\$ 2,6704	\$ 29,225	10,944	\$ 1,7305	\$ 18,939				\$ 18,939
May	10,781	\$ 2,6704	\$ 28,791	10,758	\$ 1,7305	\$ 18,617				\$ 18,617
June	10,983	\$ 2,6704	\$ 29,328	10,983	\$ 1,7305	\$ 19,005				\$ 19,005
July	12,311	\$ 2,6704	\$ 32,875	12,311	\$ 1,7305	\$ 21,304				\$ 21,304
August	12,152	\$ 2,6704	\$ 32,451	12,152	\$ 1,7305	\$ 21,039				\$ 21,039
September	12,535	\$ 2,6704	\$ 33,473	12,535	\$ 1,7305	\$ 21,691				\$ 21,691
October	9,933	\$ 2,6704	\$ 26,525	9,933	\$ 1,7305	\$ 17,189				\$ 17,189
November	10,172	\$ 2,6704	\$ 27,162	10,172	\$ 1,7305	\$ 17,602				\$ 17,602
December	10,848	\$ 2,6704	\$ 28,969	10,578	\$ 1,7305	\$ 18,305				\$ 18,305
<b>Total</b>	<b>140,006</b>	<b>\$ 2.67</b>	<b>\$ 373,872</b>	<b>139,989</b>	<b>\$ 1.73</b>	<b>\$ 242,251</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 242,251</b>

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	41,751	\$ 3.2029	\$ 137,897	43,083	\$ 1.2943	\$ 55,762	11,447	\$ 0.9378	\$ 10,734	\$ 66,496
February	40,207	\$ 3.2056	\$ 132,907	42,058	\$ 1.2845	\$ 54,025	10,761	\$ 0.9516	\$ 10,240	\$ 64,285
March	37,802	\$ 3.2051	\$ 124,936	40,348	\$ 1.2824	\$ 51,743	10,195	\$ 0.9686	\$ 9,875	\$ 61,618
April	33,801	\$ 3.3195	\$ 112,200	37,041	\$ 1.2512	\$ 46,344	8,928	\$ 1.0127	\$ 9,042	\$ 55,386
May	39,213	\$ 3.4025	\$ 133,419	39,708	\$ 1.2819	\$ 50,903	10,486	\$ 1.0532	\$ 11,463	\$ 62,366
June	39,600	\$ 3.3999	\$ 134,638	40,551	\$ 1.2766	\$ 51,767	10,454	\$ 1.0971	\$ 11,469	\$ 63,236
July	47,041	\$ 3.4074	\$ 160,286	47,901	\$ 1.2917	\$ 61,874	13,268	\$ 1.0336	\$ 13,714	\$ 75,588
August	47,230	\$ 3.4100	\$ 161,053	48,097	\$ 1.2924	\$ 62,159	13,979	\$ 1.0594	\$ 14,809	\$ 76,968
September	47,360	\$ 3.4020	\$ 161,121	50,141	\$ 1.2961	\$ 64,989	14,800	\$ 1.0342	\$ 15,100	\$ 80,089
October	33,580	\$ 3.3819	\$ 113,567	36,047	\$ 1.2750	\$ 45,959	9,876	\$ 1.1773	\$ 11,627	\$ 57,586
November	36,332	\$ 3.3870	\$ 123,420	38,167	\$ 1.2769	\$ 48,736	9,147	\$ 1.0069	\$ 9,211	\$ 57,947
December	37,829	\$ 3.3897	\$ 128,226	38,874	\$ 1.2931	\$ 50,270	10,749	\$ 1.0864	\$ 11,677	\$ 61,948
<b>Total</b>	<b>481,744</b>	<b>\$ 3.37</b>	<b>\$ 1,623,669</b>	<b>502,017</b>	<b>\$ 1.28</b>	<b>\$ 644,531</b>	<b>133,891</b>	<b>\$ 1.04</b>	<b>\$ 138,963</b>	<b>\$ 783,494</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 783,494

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	
January	19,399	\$ 3,660	\$ 71,000	20,445	\$ 0.8700	\$ 17,787	2,440	\$ 2,0200	\$ 4,929	\$ 22,716
February	18,937	\$ 3,660	\$ 69,309	20,487	\$ 0.8700	\$ 17,824	2,404	\$ 2,0200	\$ 4,856	\$ 22,680
March	17,912	\$ 3,660	\$ 65,558	19,780	\$ 0.8700	\$ 17,209	2,406	\$ 2,0200	\$ 4,860	\$ 22,069
April	16,633	\$ 3,660	\$ 60,877	19,568	\$ 0.8700	\$ 17,024	2,399	\$ 2,0200	\$ 4,846	\$ 21,970
May	20,709	\$ 3,660	\$ 75,795	21,105	\$ 0.8700	\$ 18,361	2,641	\$ 2,0200	\$ 5,335	\$ 23,696
June	20,831	\$ 3,660	\$ 76,241	21,782	\$ 0.8700	\$ 18,950	2,667	\$ 2,0200	\$ 5,387	\$ 24,338
July	24,218	\$ 3,660	\$ 88,638	25,012	\$ 0.8700	\$ 21,760	2,690	\$ 2,0200	\$ 5,434	\$ 27,194
August	24,229	\$ 3,660	\$ 88,678	25,096	\$ 0.8700	\$ 21,834	3,131	\$ 2,0200	\$ 6,325	\$ 28,158
September	23,976	\$ 3,660	\$ 87,752	25,973	\$ 0.8700	\$ 22,597	2,967	\$ 2,0200	\$ 5,993	\$ 28,590
October	17,271	\$ 3,660	\$ 63,212	19,411	\$ 0.8700	\$ 16,888	3,173	\$ 2,0200	\$ 6,409	\$ 23,297
November	19,017	\$ 3,660	\$ 69,602	20,501	\$ 0.8700	\$ 17,836	1,653	\$ 2,0200	\$ 3,339	\$ 21,175
December	19,564	\$ 3,660	\$ 71,604	20,195	\$ 0.8700	\$ 17,570	2,647	\$ 2,0200	\$ 5,347	\$ 22,917
<b>Total</b>	<b>242,696</b>	<b>\$ 3.66</b>	<b>\$ 888,267</b>	<b>259,355</b>	<b>\$ 0.87</b>	<b>\$ 225,639</b>	<b>31,218</b>	<b>\$ 2.02</b>	<b>\$ 63,060</b>	<b>\$ 288,699</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	
January	8,721	\$ 3,4121	\$ 29,756	9,007	\$ 0.7789	\$ 7,096	9,007	\$ 1,8018	\$ 16,228	\$ 23,325
February	8,088	\$ 3,3396	\$ 27,012	8,357	\$ 0.7791	\$ 6,511	8,357	\$ 1,7713	\$ 14,903	\$ 21,314
March	7,355	\$ 3,3396	\$ 24,562	7,789	\$ 0.7791	\$ 6,069	7,789	\$ 1,7713	\$ 13,797	\$ 19,866
April	6,223	\$ 3,3396	\$ 20,784	6,529	\$ 0.7791	\$ 5,087	6,529	\$ 1,7713	\$ 11,565	\$ 16,652
May	7,722	\$ 3,3396	\$ 25,789	7,845	\$ 0.7791	\$ 6,112	7,845	\$ 1,7713	\$ 13,897	\$ 20,009
June	7,787	\$ 3,3396	\$ 26,004	7,787	\$ 0.7791	\$ 6,067	7,787	\$ 1,7713	\$ 13,792	\$ 19,859
July	10,512	\$ 3,3396	\$ 35,105	10,578	\$ 0.7791	\$ 8,241	10,578	\$ 1,7713	\$ 18,737	\$ 26,978
August	10,848	\$ 3,3396	\$ 36,229	10,848	\$ 0.7791	\$ 8,452	10,848	\$ 1,7713	\$ 19,216	\$ 27,668
September	10,849	\$ 3,3396	\$ 36,233	11,633	\$ 0.7791	\$ 9,064	11,633	\$ 1,7713	\$ 20,606	\$ 29,670
October	6,376	\$ 3,3396	\$ 21,295	6,703	\$ 0.7791	\$ 5,222	6,703	\$ 1,7713	\$ 11,872	\$ 17,094
November	7,143	\$ 3,3396	\$ 23,855	7,494	\$ 0.7791	\$ 5,839	7,494	\$ 1,7713	\$ 13,275	\$ 19,114
December	7,416	\$ 3,3396	\$ 24,768	8,102	\$ 0.7791	\$ 6,312	8,102	\$ 1,7713	\$ 14,351	\$ 20,663
<b>Total</b>	<b>99,042</b>	<b>\$ 3.35</b>	<b>\$ 331,392</b>	<b>102,673</b>	<b>\$ 0.78</b>	<b>\$ 80,072</b>	<b>102,673</b>	<b>\$ 1.77</b>	<b>\$ 182,139</b>	<b>\$ 262,211</b>

Brantford Power Inc	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	
January	13,631	\$ 2,5000	\$ 34,077	13,631	\$ 1,6700	\$ 22,764	-	\$ -	\$ -	\$ 22,764
February	13,182	\$ 2,5000	\$ 32,954	13,214	\$ 1,6700	\$ 22,068	-	\$ -	\$ -	\$ 22,068
March	12,535	\$ 2,5000	\$ 31,337	12,779	\$ 1,6700	\$ 21,340	-	\$ -	\$ -	\$ 21,340
April	10,944	\$ 2,5000	\$ 27,360	10,944	\$ 1,6700	\$ 18,277	-	\$ -	\$ -	\$ 18,277
May	10,781	\$ 2,5000	\$ 26,953	10,758	\$ 1,6700	\$ 17,965	-	\$ -	\$ -	\$ 17,965
June	10,983	\$ 2,5000	\$ 27,457	10,983	\$ 1,6700	\$ 18,341	-	\$ -	\$ -	\$ 18,341
July	12,311	\$ 2,5000	\$ 30,777	12,311	\$ 1,6700	\$ 20,559	-	\$ -	\$ -	\$ 20,559
August	12,152	\$ 2,5000	\$ 30,381	12,152	\$ 1,6700	\$ 20,294	-	\$ -	\$ -	\$ 20,294
September	12,535	\$ 2,5000	\$ 31,337	12,535	\$ 1,6700	\$ 20,933	-	\$ -	\$ -	\$ 20,933
October	9,533	\$ 2,5000	\$ 24,833	9,533	\$ 1,6700	\$ 16,588	-	\$ -	\$ -	\$ 16,588
November	10,172	\$ 2,5000	\$ 25,429	10,172	\$ 1,6700	\$ 16,986	-	\$ -	\$ -	\$ 16,986
December	10,848	\$ 2,5000	\$ 27,120	10,578	\$ 1,6700	\$ 17,665	-	\$ -	\$ -	\$ 17,665
<b>Total</b>	<b>140,006</b>	<b>\$ 2.50</b>	<b>\$ 350,015</b>	<b>139,989</b>	<b>\$ 1.67</b>	<b>\$ 233,781</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 233,781</b>

Add Extra Host Here (U)	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate		Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	
January	41,751	\$ 3,2295	\$ 134,834	43,083	\$ 1,1059	\$ 47,647	11,447	\$ 1,8483	\$ 21,157	\$ 68,804
February	40,207	\$ 3,2152	\$ 129,275	42,058	\$ 1,1033	\$ 46,403	10,761	\$ 1,8269	\$ 19,659	\$ 66,062
March	37,802	\$ 3,2130	\$ 121,457	40,348	\$ 1,1058	\$ 44,618	10,195	\$ 1,8300	\$ 18,657	\$ 63,275
April	33,801	\$ 3,2254	\$ 109,021	37,041	\$ 1,0903	\$ 40,388	8,928	\$ 1,8381	\$ 16,411	\$ 56,799
May	39,213	\$ 3,2780	\$ 128,537	39,708	\$ 1,0688	\$ 42,440	10,486	\$ 1,8339	\$ 19,231	\$ 61,671
June	39,600	\$ 3,2753	\$ 129,702	40,551	\$ 1,0692	\$ 43,358	10,464	\$ 1,8348	\$ 19,180	\$ 62,538
July	47,041	\$ 3,2848	\$ 154,520	47,901	\$ 1,0555	\$ 50,561	13,268	\$ 1,8217	\$ 24,170	\$ 74,731
August	47,230	\$ 3,2879	\$ 155,288	48,097	\$ 1,0516	\$ 50,580	13,979	\$ 1,8270	\$ 25,540	\$ 76,120
September	47,360	\$ 3,2796	\$ 155,321	50,141	\$ 1,0489	\$ 52,593	14,600	\$ 1,8218	\$ 26,600	\$ 79,193
October	33,580	\$ 3,2560	\$ 109,339	36,047	\$ 1,0735	\$ 38,698	9,876	\$ 1,8512	\$ 18,282	\$ 56,980
November	36,332	\$ 3,2722	\$ 118,886	38,167	\$ 1,0654	\$ 40,661	9,147	\$ 1,8162	\$ 16,614	\$ 57,275
December	37,829	\$ 3,2645	\$ 123,492	38,874	\$ 1,0687	\$ 41,546	10,749	\$ 1,8325	\$ 19,698	\$ 61,244
<b>Total</b>	<b>481,744</b>	<b>\$ 3.26</b>	<b>\$ 1,569,674</b>	<b>502,017</b>	<b>\$ 1.07</b>	<b>\$ 539,492</b>	<b>133,891</b>	<b>\$ 1.83</b>	<b>\$ 245,199</b>	<b>\$ 784,691</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 784,691



# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,399	\$ 3,660	\$ 71,000	20,445	\$ 0.8700	\$ 17,787	2,440	\$ 2,0200	\$ 4,929				\$ 22,716
February	18,937	\$ 3,660	\$ 69,309	20,487	\$ 0.8700	\$ 17,824	2,404	\$ 2,0200	\$ 4,856				\$ 22,680
March	17,912	\$ 3,660	\$ 65,558	19,780	\$ 0.8700	\$ 17,209	2,408	\$ 2,0200	\$ 4,860				\$ 22,069
April	16,633	\$ 3,660	\$ 60,877	19,568	\$ 0.8700	\$ 17,024	2,399	\$ 2,0200	\$ 4,846				\$ 21,870
May	20,709	\$ 3,660	\$ 75,795	21,105	\$ 0.8700	\$ 18,361	2,641	\$ 2,0200	\$ 5,335				\$ 23,696
June	20,831	\$ 3,660	\$ 76,241	21,782	\$ 0.8700	\$ 18,950	2,667	\$ 2,0200	\$ 5,387				\$ 24,338
July	24,218	\$ 3,660	\$ 88,638	25,012	\$ 0.8700	\$ 21,760	2,690	\$ 2,0200	\$ 5,434				\$ 27,194
August	24,229	\$ 3,660	\$ 88,678	25,096	\$ 0.8700	\$ 21,834	3,131	\$ 2,0200	\$ 6,325				\$ 28,158
September	23,976	\$ 3,660	\$ 87,752	25,973	\$ 0.8700	\$ 22,597	2,967	\$ 2,0200	\$ 5,993				\$ 28,590
October	17,271	\$ 3,660	\$ 63,212	19,411	\$ 0.8700	\$ 16,888	3,173	\$ 2,0200	\$ 6,409				\$ 23,297
November	19,017	\$ 3,660	\$ 69,602	20,501	\$ 0.8700	\$ 17,836	1,653	\$ 2,0200	\$ 3,339				\$ 21,175
December	19,564	\$ 3,660	\$ 71,604	20,195	\$ 0.8700	\$ 17,570	2,647	\$ 2,0200	\$ 5,347				\$ 22,917
<b>Total</b>	<b>242,696</b>	<b>\$ 3.66</b>	<b>\$ 888,267</b>	<b>259,355</b>	<b>\$ 0.87</b>	<b>\$ 225,639</b>	<b>31,218</b>	<b>\$ 2.02</b>	<b>\$ 63,060</b>				<b>\$ 288,699</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,721	\$ 3,3396	\$ 29,124	9,007	\$ 0.7791	\$ 7,017	9,007	\$ 1.7713	\$ 15,954				\$ 22,971
February	8,088	\$ 3,3396	\$ 27,012	8,357	\$ 0.7791	\$ 6,511	8,357	\$ 1.7713	\$ 14,803				\$ 21,314
March	7,355	\$ 3,3396	\$ 24,562	7,789	\$ 0.7791	\$ 6,069	7,789	\$ 1.7713	\$ 13,797				\$ 19,866
April	6,223	\$ 3,3396	\$ 20,784	6,529	\$ 0.7791	\$ 5,087	6,529	\$ 1.7713	\$ 11,565				\$ 16,652
May	7,722	\$ 3,3396	\$ 25,708	7,845	\$ 0.7791	\$ 6,112	7,845	\$ 1.7713	\$ 13,897				\$ 20,009
June	7,787	\$ 3,3396	\$ 26,034	7,787	\$ 0.7791	\$ 6,087	7,787	\$ 1.7713	\$ 13,792				\$ 19,259
July	10,512	\$ 3,3396	\$ 35,105	10,578	\$ 0.7791	\$ 8,241	10,578	\$ 1.7713	\$ 18,737				\$ 26,978
August	10,848	\$ 3,3396	\$ 36,229	10,848	\$ 0.7791	\$ 8,452	10,848	\$ 1.7713	\$ 19,216				\$ 27,668
September	10,849	\$ 3,3396	\$ 36,233	11,633	\$ 0.7791	\$ 9,064	11,633	\$ 1.7713	\$ 20,606				\$ 29,670
October	6,376	\$ 3,3396	\$ 21,295	6,703	\$ 0.7791	\$ 5,222	6,703	\$ 1.7713	\$ 11,872				\$ 17,094
November	7,143	\$ 3,3396	\$ 23,855	7,494	\$ 0.7791	\$ 5,839	7,494	\$ 1.7713	\$ 13,275				\$ 19,114
December	7,416	\$ 3,3396	\$ 24,768	8,102	\$ 0.7791	\$ 6,312	8,102	\$ 1.7713	\$ 14,351				\$ 20,663
<b>Total</b>	<b>99,042</b>	<b>\$ 3.34</b>	<b>\$ 330,759</b>	<b>102,673</b>	<b>\$ 0.78</b>	<b>\$ 79,992</b>	<b>102,673</b>	<b>\$ 1.77</b>	<b>\$ 181,664</b>				<b>\$ 261,657</b>

Brantford Power Inc				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,631	\$ 2,5000	\$ 34,077	13,631	\$ 1.6700	\$ 22,764	-	\$ -	\$ -				\$ 22,764
February	13,182	\$ 2,5000	\$ 32,954	13,214	\$ 1.6700	\$ 22,068	-	\$ -	\$ -				\$ 22,068
March	12,535	\$ 2,5000	\$ 31,337	12,779	\$ 1.6700	\$ 21,340	-	\$ -	\$ -				\$ 21,340
April	10,944	\$ 2,5000	\$ 27,360	10,944	\$ 1.6700	\$ 18,277	-	\$ -	\$ -				\$ 18,277
May	10,781	\$ 2,5000	\$ 26,953	10,758	\$ 1.6700	\$ 17,966	-	\$ -	\$ -				\$ 17,966
June	10,983	\$ 2,5000	\$ 27,457	10,983	\$ 1.6700	\$ 18,341	-	\$ -	\$ -				\$ 18,341
July	12,311	\$ 2,5000	\$ 30,777	12,311	\$ 1.6700	\$ 20,559	-	\$ -	\$ -				\$ 20,559
August	12,152	\$ 2,5000	\$ 30,381	12,152	\$ 1.6700	\$ 20,294	-	\$ -	\$ -				\$ 20,294
September	12,535	\$ 2,5000	\$ 31,337	12,535	\$ 1.6700	\$ 20,933	-	\$ -	\$ -				\$ 20,933
October	9,933	\$ 2,5000	\$ 24,833	9,933	\$ 1.6700	\$ 16,588	-	\$ -	\$ -				\$ 16,588
November	10,172	\$ 2,5000	\$ 25,429	10,172	\$ 1.6700	\$ 16,986	-	\$ -	\$ -				\$ 16,986
December	10,848	\$ 2,5000	\$ 27,120	10,578	\$ 1.6700	\$ 17,665	-	\$ -	\$ -				\$ 17,665
<b>Total</b>	<b>140,006</b>	<b>\$ 2.50</b>	<b>\$ 350,015</b>	<b>139,989</b>	<b>\$ 1.67</b>	<b>\$ 233,781</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>				<b>\$ 233,781</b>

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	41,751	\$ 3.21	\$ 134,202	43,083	\$ 1.10	\$ 47,568	11,447	\$ 1.82	\$ 20,882				\$ 68,450
February	40,207	\$ 3.22	\$ 129,275	42,058	\$ 1.10	\$ 46,403	10,761	\$ 1.83	\$ 19,659				\$ 66,062
March	37,802	\$ 3.21	\$ 121,457	40,348	\$ 1.11	\$ 44,618	10,195	\$ 1.83	\$ 18,657				\$ 63,275
April	33,801	\$ 3.23	\$ 109,021	37,041	\$ 1.09	\$ 40,388	8,928	\$ 1.84	\$ 16,411				\$ 56,799
May	39,213	\$ 3.28	\$ 128,537	39,708	\$ 1.07	\$ 42,440	10,486	\$ 1.83	\$ 19,231				\$ 61,671
June	39,600	\$ 3.28	\$ 129,702	40,551	\$ 1.07	\$ 43,358	10,454	\$ 1.83	\$ 19,180				\$ 62,538
July	47,041	\$ 3.28	\$ 154,520	47,901	\$ 1.06	\$ 50,561	13,268	\$ 1.82	\$ 24,170				\$ 74,731
August	47,230	\$ 3.29	\$ 155,288	48,097	\$ 1.05	\$ 50,580	13,979	\$ 1.83	\$ 25,540				\$ 76,120
September	47,360	\$ 3.28	\$ 155,321	50,141	\$ 1.05	\$ 52,593	14,600	\$ 1.82	\$ 26,600				\$ 79,193
October	33,580	\$ 3.26	\$ 109,339	36,047	\$ 1.07	\$ 38,698	9,876	\$ 1.85	\$ 18,282				\$ 56,980
November	36,332	\$ 3.27	\$ 118,886	38,167	\$ 1.07	\$ 40,661	9,147	\$ 1.82	\$ 16,614				\$ 57,275
December	37,829	\$ 3.26	\$ 123,492	38,874	\$ 1.07	\$ 41,546	10,749	\$ 1.83	\$ 19,698				\$ 61,244
<b>Total</b>	<b>481,744</b>	<b>\$ 3.26</b>	<b>\$ 1,569,042</b>	<b>502,017</b>	<b>\$ 1.07</b>	<b>\$ 539,412</b>	<b>133,891</b>	<b>\$ 1.83</b>	<b>\$ 244,925</b>				<b>\$ 784,337</b>

Low Voltage Switchgear Credit (if applicable)	\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>	<b>\$ 784,337</b>

# Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	85,332,251	0	520,527	33.7%	528,881	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	35,510,310	407	198,858	12.9%	202,049	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2296		102,304	228,097	14.8%	231,758	2.2654
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3651		118,639	280,593	18.2%	285,096	2.4031
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3678		128,996	305,437	19.8%	310,339	2.4058
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	486,240	0	2,723	0.2%	2,767	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6435		379	623	0.0%	633	1.6699
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6817		4,770	8,022	0.5%	8,150	1.7087

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	85,332,251	0	264,530	33.8%	265,233	0.0031
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	35,510,310	407	95,878	12.3%	96,133	0.0027
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1111		102,304	113,670	14.5%	113,972	1.1141
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000	\$/kW	1.2278		118,639	145,665	18.6%	146,052	1.2311
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000	\$/kW	1.2180		128,996	157,117	20.1%	157,535	1.2212
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	486,240	0	1,313	0.2%	1,316	0.0027
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8977		379	341	0.0%	341	0.9001
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8588		4,770	4,096	0.5%	4,107	0.8611

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	85,332,251	0	528,881	33.7%	528,668	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	35,510,310	407	202,049	12.9%	201,968	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2654		102,304	231,758	14.8%	231,664	2.2645
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.4031		118,639	285,096	18.2%	284,981	2.4021
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4058		128,996	310,339	19.8%	310,214	2.4048
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	486,240	0	2,767	0.2%	2,766	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6699		379	633	0.0%	633	1.6692
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7087		4,770	8,150	0.5%	8,147	1.7080

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	85,332,251	0	265,233	33.8%	265,114	0.0031
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	35,510,310	407	96,133	12.3%	96,089	0.0027
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1141		102,304	113,972	14.5%	113,921	1.1136
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000	\$/kW	1.2311		118,639	146,052	18.6%	145,986	1.2305
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000	\$/kW	1.2212		128,996	157,535	20.1%	157,464	1.2207
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	486,240	0	1,316	0.2%	1,316	0.0027
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9001		379	341	0.0%	341	0.8997
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8611		4,770	4,107	0.5%	4,106	0.8607

# Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	8,335	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	82,794,132	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.59		0.0158		0.00%	19.95	0.0105
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.36		0.018		0.00%	17.36	0.0180
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	96.98		3.9297		0.00%	96.98	3.9297
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.04		0.0233		0.00%	2.04	0.0233
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.04		30.5028		0.00%	2.04	30.5028
STREET LIGHTING SERVICE CLASSIFICATION	1.53		44.8917		0.00%	1.53	44.8917
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	15,590	1,559,312	54.4%	15.2%	4.36	69.6%	19.95	1,995,399
Current Residential Variable Rate (inclusive of R/C adj.)	0.0158	1,308,147	45.6%			30.4%	0.0105	869,338
		2,867,459						2,864,737

**The Rate Design Transition has calculated a monthly fixed charge greater than or equal to \$4. Please refer to Section 3.2.3 of the Chapter 3 Filing Requirements for mitigation instructions.**

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.



# Incentive Regulation Model for 2017 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Proposed**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

# Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.  
 In column A, the rate rider descriptions must begin with "Rate Rider for".  
 In column B, choose the associated unit from the drop-down menu.  
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

**RESIDENTIAL SERVICE CLASSIFICATION**

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

**STREET LIGHTING SERVICE CLASSIFICATION**

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

**microFIT SERVICE CLASSIFICATION**

				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		
				- effective until		

## Appendix E

### 2016 Approved Tariff of Rates and Charges

#### Energy+ (Cambridge and North Dumfries)

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

##### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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##### Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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##### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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##### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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**Cambridge and North Dumfries Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0057

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.76
Distribution Volumetric Rate	\$/kW	4.1044
Low Voltage Service Rate	\$/kW	0.0537
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0908
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4874)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only to Class B, Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.7956
Retail Transmission Rate - Network Service Rate	\$/kW	3.4727
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3128

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,022.07
Distribution Volumetric Rate	\$/kW	3.5576
Low Voltage Service Rate	\$/kW	0.0421
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1257
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6647)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.6628
Retail Transmission Rate - Network Service Rate	\$/kW	2.6375
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8150

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,755.91
Distribution Volumetric Rate	\$/kW	2.4315
Low Voltage Service Rate	\$/kW	0.0421
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1302
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7018)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8475

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.75
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.50
Distribution Volumetric Rate	\$/kW	15.9642
Low Voltage Service Rate	\$/kW	0.0270
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0996
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5413)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.3540
Retail Transmission Rate - Network Service Rate	\$/kW	1.7452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1622

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.8697
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0071
Retail Transmission Rate - Network Service Rate	\$/kW	2.4994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8475

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0057

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## Appendix F

### 2016 Approved Tariff of Rates and Charges

#### Energy+ (Brant County)

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0054

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.59
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.04)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
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EB-2015-0054

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;  
“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;  
“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;  
“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;  
“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;  
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and  
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;  
but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;  
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;  
but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;  
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;  
but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;  
but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Issued March 17, 2016  
Reissued April 7, 2016

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
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EB-2015-0054

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
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EB-2015-0054

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2015-0054

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.9664
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0684
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0058)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2296
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1111
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.3651
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2278
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3678
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2180

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 17, 2016  
Reissued April 7, 2016

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
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EB-2015-0054

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2015-0054

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	1.2548
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.0504
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0817)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6435
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8977

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2015-0054

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.7575
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.0512
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0696)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8588

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0054

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
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EB-2015-0054

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs - general service)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

**Other**

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Issued March 17, 2016

Reissued April 7, 2016

**Brant County Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0054

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0390

## Appendix G

### 2017 Proposed Bill Impacts

Energy+ (Cambridge and North Dumfries)





15									
16									
17									
18									
19									
20									

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 750 kWh  
Demand - kW

Current Loss Factor 1.0335

Proposed/Approved Loss Factor 1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.52	1	\$ 14.52	\$ 18.01	1	\$ 18.01	\$ 3.49	24.04%
Distribution Volumetric Rate	\$ 0.0137	750	\$ 10.28	\$ 0.0093	750	\$ 6.98	\$ (3.30)	-32.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 24.80			\$ 24.99	\$ 0.19	0.77%
Line Losses on Cost of Power	\$ 0.1114	25	\$ 2.80	\$ 0.1114	25	\$ 2.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	750	\$ (0.90)	\$ 0.0030	750	\$ (2.25)	\$ (1.35)	150.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.56			\$ 26.40	\$ (1.16)	-4.21%
RTSR - Network	\$ 0.0061	775	\$ 4.73	\$ 0.0069	775	\$ 5.35	\$ 0.62	13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	775	\$ 3.18	\$ 0.0045	775	\$ 3.49	\$ 0.31	9.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 35.46			\$ 35.24	\$ (0.23)	-0.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	775	\$ 1.01	\$ 0.0013	775	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	775	\$ 0.85	\$ 0.0011	775	\$ 0.85	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 123.91			\$ 123.68	\$ (0.23)	-0.19%
HST		13%	\$ 16.11		13%	\$ 16.08	\$ (0.03)	-0.19%
<b>Total Bill on TOU</b>			\$ 140.02			\$ 139.76	\$ (0.26)	-0.19%

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh  
Demand **-** kW

Current Loss Factor **1.0335**

Proposed/Approved Loss Factor **1.0335**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.41	1	\$ 13.41	\$ 13.65	1	\$ 13.65	\$ 0.24	1.79%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0147	2000	\$ 29.40	\$ 0.60	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 42.21			\$ 43.05	\$ 0.84	1.99%
Line Losses on Cost of Power	\$ 0.1114	67	\$ 7.46	\$ 0.1114	67	\$ 7.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	2,000	\$ (2.40)	\$ 0.0030	2,000	\$ (6.00)	\$ (3.60)	150.00%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 48.26			\$ 45.50	\$ (2.76)	-5.72%
RTSR - Network	\$ 0.0054	2,067	\$ 11.16	\$ 0.0062	2,067	\$ 12.82	\$ 1.65	14.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,067	\$ 7.85	\$ 0.0042	2,067	\$ 8.68	\$ 0.83	10.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 67.28			\$ 67.00	\$ (0.28)	-0.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,067	\$ 2.69	\$ 0.0013	2,067	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,067	\$ 2.27	\$ 0.0011	2,067	\$ 2.27	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 316.71			\$ 316.43	\$ (0.28)	-0.09%
HST		13%	\$ 41.17		13%	\$ 41.14	\$ (0.04)	-0.09%
<b>Total Bill on TOU</b>			\$ 357.88			\$ 357.57	\$ (0.32)	-0.09%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 112.76	1	\$ 112.76	\$ 114.79	1	\$ 114.79	\$ 2.03	1.80%
Distribution Volumetric Rate	\$ 4.1044	60	\$ 246.26	\$ 4.1783	60	\$ 250.70	\$ 4.43	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 359.02			\$ 365.49	\$ 6.46	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.3990	60	\$ 23.94	\$ 1.3079	60	\$ (78.47)	\$ (102.41)	-427.79%
GA Rate Riders				\$ 0.0060	20,000	\$ 120.00	\$ 120.00	-
Low Voltage Service Charge	\$ 0.0537	60	\$ 3.22	\$ 0.0537	60	\$ 3.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 386.19			\$ 410.24	\$ 24.05	6.23%
RTSR - Network	\$ 3.4727	60	\$ 208.36	\$ 3.9559	60	\$ 237.35	\$ 28.99	13.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3128	60	\$ 138.77	\$ 2.5548	60	\$ 153.29	\$ 14.52	10.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 733.32			\$ 800.88	\$ 67.56	9.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	20,670	\$ 74.41	\$ 0.0036	20,670	\$ 74.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	20,670	\$ 26.87	\$ 0.0013	20,670	\$ 26.87	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	20,670	\$ 22.74	\$ 0.0011	20,670	\$ 22.74	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	20,670	\$ 2,335.71	\$ 0.1130	20,670	\$ 2,335.71	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,333.05			\$ 3,400.61	\$ 67.56	2.03%
HST	13%		\$ 433.30	13%		\$ 442.08	\$ 8.78	2.03%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,766.34			\$ 3,842.69	\$ 76.35	2.03%

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,022.07	1	\$ 1,022.07	\$ 1,040.47	1	\$ 1,040.47	\$ 18.40	1.80%
Distribution Volumetric Rate	\$ 3.5576	2000	\$ 7,115.20	\$ 3.6216	2000	\$ 7,243.20	\$ 128.00	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 8,137.27			\$ 8,283.67	\$ 146.40	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1238	2,000	\$ 2,247.60	\$ 2.2240	2,000	\$ (4,448.00)	\$ (6,695.60)	-297.90%
GA Rate Riders				\$ 0.0060	800,000	\$ 4,800.00	\$ 4,800.00	
Low Voltage Service Charge	\$ 0.0421	2,000	\$ 84.20	\$ 0.0421	2,000	\$ 84.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 10,469.07			\$ 8,719.87	\$ (1,749.20)	-16.71%
RTSR - Network	\$ 2.6375	2,000	\$ 5,275.00	\$ 3.0045	2,000	\$ 6,009.00	\$ 734.00	13.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8150	2,000	\$ 3,630.00	\$ 2.0049	2,000	\$ 4,009.80	\$ 379.80	10.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19,374.07			\$ 18,738.67	\$ (635.40)	-3.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	826,800	\$ 2,976.48	\$ 0.0036	826,800	\$ 2,976.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	826,800	\$ 1,074.84	\$ 0.0013	826,800	\$ 1,074.84	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	800,000	\$ 5,600.00	\$ 0.0070	800,000	\$ 5,600.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	826,800	\$ 909.48	\$ 0.0011	826,800	\$ 909.48	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	826,800	\$ 93,428.40	\$ 0.1130	826,800	\$ 93,428.40	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 123,363.27			\$ 122,727.87	\$ (635.40)	-0.52%
HST	13%		\$ 16,037.23	13%		\$ 15,954.62	\$ (82.60)	-0.52%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 139,400.50			\$ 138,682.49	\$ (718.00)	-0.52%

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,600,000	kWh
Demand	16,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,755.91	1	\$ 8,755.91	\$ 8,913.52	1	\$ 8,913.52	\$ 157.61	1.80%
Distribution Volumetric Rate	\$ 2.4315	16000	\$ 38,904.00	\$ 2.4753	16000	\$ 39,604.80	\$ 700.80	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	16000	\$ -	\$ -	16000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 47,659.91			\$ 48,518.32	\$ 858.41	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5716	16,000	\$ (9,145.60)	\$ 1.6231	16,000	\$ (25,969.60)	\$ (16,824.00)	183.96%
GA Rate Riders				\$ 0.0060	6,600,000	\$ 39,600.00	\$ 39,600.00	
Low Voltage Service Charge	\$ 0.0421	16,000	\$ 673.60	\$ 0.0421	16,000	\$ 673.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 39,187.91			\$ 62,822.32	\$ 23,634.41	60.31%
RTSR - Network	\$ 2.4994	16,000	\$ 39,990.40	\$ 2.8472	16,000	\$ 45,555.20	\$ 5,564.80	13.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8475	16,000	\$ 29,560.00	\$ 2.0408	16,000	\$ 32,652.80	\$ 3,092.80	10.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 108,738.31			\$ 141,030.32	\$ 32,292.01	29.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	6,695,700	\$ 24,104.52	\$ 0.0036	6,695,700	\$ 24,104.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	6,695,700	\$ 8,704.41	\$ 0.0013	6,695,700	\$ 8,704.41	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	6,600,000	\$ 46,200.00	\$ 0.0070	6,600,000	\$ 46,200.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	6,695,700	\$ 7,365.27	\$ 0.0011	6,695,700	\$ 7,365.27	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	6,695,700	\$ 756,614.10	\$ 0.1130	6,695,700	\$ 756,614.10	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 951,726.61			\$ 984,018.62	\$ 32,292.01	3.39%
HST	13%		\$ 123,724.46	13%		\$ 127,922.42	\$ 4,197.96	3.39%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,075,451.07			\$ 1,111,941.04	\$ 36,489.97	3.39%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption 63 kWh  
Demand - kW

Current Loss Factor 1.0335

Proposed/Approved Loss Factor 1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.75	1	\$ 5.75	\$ 5.85	1	\$ 5.85	\$ 0.10	1.74%
Distribution Volumetric Rate	\$ 0.0123	63	\$ 0.77	\$ 0.0125	63	\$ 0.79	\$ 0.01	1.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	63	\$ -	\$ -	63	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 6.52			\$ 6.64	\$ 0.11	1.73%
Line Losses on Cost of Power	\$ 0.1114	2	\$ 0.24	\$ 0.1114	2	\$ 0.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	63	\$ (0.08)	\$ 0.0030	63	\$ (0.19)	\$ (0.11)	150.00%
GA Rate Riders				\$ -	63	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	63	\$ 0.01	\$ 0.0001	63	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6.69			\$ 6.69	\$ (0.00)	-0.01%
RTSR - Network	\$ 0.0054	65	\$ 0.35	\$ 0.0062	65	\$ 0.40	\$ 0.05	14.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	65	\$ 0.25	\$ 0.0042	65	\$ 0.27	\$ 0.03	10.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 7.29			\$ 7.37	\$ 0.08	1.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	65	\$ 0.23	\$ 0.0036	65	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	65	\$ 0.08	\$ 0.0013	65	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	63	\$ 0.44	\$ 0.0070	63	\$ 0.44	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	65	\$ 0.07	\$ 0.0011	65	\$ 0.07	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	41	\$ 3.56	\$ 0.0870	41	\$ 3.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	11	\$ 1.41	\$ 0.1320	11	\$ 1.41	\$ -	0.00%
TOU - On Peak	\$ 0.1800	11	\$ 2.04	\$ 0.1800	11	\$ 2.04	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 15.39			\$ 15.47	\$ 0.08	0.50%
HST		13%	\$ 2.00			\$ 2.01	\$ 0.01	0.50%
<b>Total Bill on TOU</b>			\$ 17.39			\$ 17.48	\$ 0.09	0.50%



Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	22,860	kWh
Demand	97	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.50	547	\$ 1,367.50	\$ 2.54	547	\$ 1,389.38	\$ 21.88	1.60%
Distribution Volumetric Rate	\$ 15.9642	97	\$ 1,548.53	\$ 16.2516	97	\$ 1,576.41	\$ 27.88	1.80%
Fixed Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 2,916.03			\$ 2,965.79	\$ 49.76	1.71%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.9123	97	\$ 88.49	\$ 4.1063	97	\$ (398.31)	\$ (486.80)	-550.10%
GA Rate Riders				\$ 0.0060	22,860	\$ 137.16	\$ 137.16	-
Low Voltage Service Charge	\$ 0.0270	97	\$ 2.62	\$ 0.0270	97	\$ 2.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 3,007.14			\$ 2,707.25	\$ (299.89)	-9.97%
RTSR - Network	\$ 1.7452	97	\$ 169.28	\$ 1.9880	97	\$ 192.84	\$ 23.55	13.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1622	97	\$ 112.73	\$ 1.2838	97	\$ 124.53	\$ 11.80	10.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3,289.16			\$ 3,024.62	\$ (264.54)	-8.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	23,626	\$ 85.05	\$ 0.0036	23,626	\$ 85.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	23,626	\$ 30.71	\$ 0.0013	23,626	\$ 30.71	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	22,860	\$ 160.02	\$ 0.0070	22,860	\$ 160.02	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	23,626	\$ 25.99	\$ 0.0011	23,626	\$ 25.99	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	23,626	\$ 2,669.72	\$ 0.1130	23,626	\$ 2,669.72	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 6,260.65			\$ 5,996.11	\$ (264.54)	-4.23%
HST	13%		\$ 813.88	13%		\$ 779.49	\$ (34.39)	-4.23%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7,074.53			\$ 6,775.60	\$ (298.93)	-4.23%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	960,000	kWh
Demand	4,200	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	4200	\$ -	\$ -	4200	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4200	\$ -	\$ -	4200	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,200	\$ -	\$ 0.0003	4,200	\$ 1.26	\$ 1.26	
GA Rate Riders				\$ -	960,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	4,200	\$ -	\$ -	4,200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ 1.26	\$ 1.26	
RTSR - Network	\$ 2.4994	4,200	\$ 10,497.48	\$ 2.8472	4,200	\$ 11,958.24	\$ 1,460.76	13.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8475	4,200	\$ 7,759.50	\$ 2.0408	4,200	\$ 8,571.36	\$ 811.86	10.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18,256.98			\$ 20,530.86	\$ 2,273.88	12.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	992,160	\$ 3,571.78	\$ 0.0036	992,160	\$ 3,571.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	992,160	\$ 1,289.81	\$ 0.0013	992,160	\$ 1,289.81	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	960,000	\$ 6,720.00	\$ 0.0070	960,000	\$ 6,720.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	992,160	\$ 1,091.38	\$ 0.0011	992,160	\$ 1,091.38	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	992,160	\$ 112,114.08	\$ 0.1130	992,160	\$ 112,114.08	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 143,044.02			\$ 145,317.90	\$ 2,273.88	1.59%
HST	13%		\$ 18,595.72	13%		\$ 18,891.33	\$ 295.60	1.59%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 161,639.74			\$ 164,209.23	\$ 2,569.48	1.59%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.52	1	\$ 14.52	\$ 18.01	1	\$ 18.01	\$ 3.49	24.04%
Distribution Volumetric Rate	\$ 0.0137	750	\$ 10.28	\$ 0.0093	750	\$ 6.98	\$ (3.30)	-32.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 24.80			\$ 24.99	\$ 0.19	0.77%
Line Losses on Cost of Power	\$ 0.1130	25	\$ 2.84	\$ 0.1130	25	\$ 2.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	750	\$ 1.95	\$ 0.0030	750	\$ (2.25)	\$ (4.20)	-215.38%
GA Rate Riders				\$ 0.0060	750	\$ 4.50	\$ 4.50	
Low Voltage Service Charge	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.45			\$ 30.94	\$ 0.49	1.61%
RTSR - Network	\$ 0.0061	775	\$ 4.73	\$ 0.0069	775	\$ 5.35	\$ 0.62	13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	775	\$ 3.18	\$ 0.0045	775	\$ 3.49	\$ 0.31	9.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 38.36			\$ 39.78	\$ 1.42	3.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	775	\$ 1.01	\$ 0.0013	775	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	775	\$ 0.85	\$ 0.0011	775	\$ 0.85	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 127.76			\$ 129.18	\$ 1.42	1.11%
HST	13%		\$ 16.61	13%		\$ 16.79	\$ 0.18	1.11%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 144.36			\$ 145.97	\$ 1.60	1.11%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	305	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.52	1	\$ 14.52	\$ 18.01	1	\$ 18.01	\$ 3.49	24.04%
Distribution Volumetric Rate	\$ 0.0137	305	\$ 4.18	\$ 0.0093	305	\$ 2.84	\$ (1.34)	-32.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 18.70			\$ 20.85	\$ 2.15	11.49%
Line Losses on Cost of Power	\$ 0.1114	10	\$ 1.14	\$ 0.1114	10	\$ 1.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	305	\$ (0.37)	\$ 0.0030	305	\$ (0.92)	\$ (0.55)	150.00%
GA Rate Riders				\$ -	305	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	305	\$ 0.03	\$ 0.0001	305	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 20.29			\$ 21.89	\$ 1.60	7.88%
RTSR - Network	\$ 0.0061	315	\$ 1.92	\$ 0.0069	315	\$ 2.18	\$ 0.25	13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	315	\$ 1.29	\$ 0.0045	315	\$ 1.42	\$ 0.13	9.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 23.51			\$ 25.48	\$ 1.98	8.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	315	\$ 1.13	\$ 0.0036	315	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	315	\$ 0.41	\$ 0.0013	315	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	315	\$ 0.35	\$ 0.0011	315	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	198	\$ 17.25	\$ 0.0870	198	\$ 17.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	52	\$ 6.84	\$ 0.1320	52	\$ 6.84	\$ -	0.00%
TOU - On Peak	\$ 0.1800	55	\$ 9.88	\$ 0.1800	55	\$ 9.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 59.62			\$ 61.60	\$ 1.98	3.32%
HST		13%	\$ 7.75		13%	\$ 8.01	\$ 0.26	3.32%
<b>Total Bill on TOU</b>			\$ 67.37			\$ 69.61	\$ 2.23	3.32%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	305	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.52	1	\$ 14.52	\$ 18.01	1	\$ 18.01	\$ 3.49	24.04%
Distribution Volumetric Rate	\$ 0.0137	305	\$ 4.18	\$ 0.0093	305	\$ 2.84	\$ (1.34)	-32.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 18.70			\$ 20.85	\$ 2.15	11.49%
Line Losses on Cost of Power	\$ 0.1130	10	\$ 1.15	\$ 0.1130	10	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	305	\$ 0.79	\$ 0.0030	305	\$ (0.92)	\$ (1.71)	-215.38%
GA Rate Riders				\$ 0.0060	305	\$ 1.83	\$ 1.83	
Low Voltage Service Charge	\$ 0.0001	305	\$ 0.03	\$ 0.0001	305	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.47			\$ 23.74	\$ 2.27	10.57%
RTSR - Network	\$ 0.0061	315	\$ 1.92	\$ 0.0069	315	\$ 2.18	\$ 0.25	13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	315	\$ 1.29	\$ 0.0045	315	\$ 1.42	\$ 0.13	9.76%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 24.68			\$ 27.33	\$ 2.65	10.73%
Wholesale Market Service Charge (WMSVC)	\$ 0.0036	315	\$ 1.13	\$ 0.0036	315	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	315	\$ 0.41	\$ 0.0013	315	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	315	\$ 0.35	\$ 0.0011	315	\$ 0.35	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	305	\$ 34.47	\$ 0.1130	305	\$ 34.47	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 61.04			\$ 63.69	\$ 2.65	4.34%
HST	13%		\$ 7.93	13%		\$ 8.28	\$ 0.34	4.34%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 68.97			\$ 71.97	\$ 2.99	4.34%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.41	1	\$ 13.41	\$ 13.65	1	\$ 13.65	\$ 0.24	1.79%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0147	2000	\$ 29.40	\$ 0.60	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 42.21			\$ 43.05	\$ 0.84	1.99%
Line Losses on Cost of Power	\$ 0.1130	67	\$ 7.57	\$ 0.1130	67	\$ 7.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ 5.20	\$ 0.0030	2,000	\$ (6.00)	\$ (11.20)	-215.38%
GA Rate Riders				\$ 0.0060	2,000	\$ 12.00	\$ 12.00	-
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 55.97			\$ 57.61	\$ 1.64	2.93%
RTSR - Network	\$ 0.0054	2,067	\$ 11.16	\$ 0.0062	2,067	\$ 12.82	\$ 1.65	14.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,067	\$ 7.85	\$ 0.0042	2,067	\$ 8.68	\$ 0.83	10.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 74.99			\$ 79.11	\$ 4.12	5.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,067	\$ 2.69	\$ 0.0013	2,067	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,067	\$ 2.27	\$ 0.0011	2,067	\$ 2.27	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 327.39			\$ 331.51	\$ 4.12	1.26%
HST		13%	\$ 42.56		13%	\$ 43.10	\$ 0.54	1.26%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 369.95			\$ 374.61	\$ 4.66	1.26%

## Appendix H

### 2017 Proposed Bill Impacts

#### Energy+ (Brant County)



# Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

**Note:**

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

<b>RATE CLASSES / CATEGORIES</b> <i>(eg: Residential TOU, Residential Retailer)</i>	<b>Units</b>	<b>RPP? Non-RPP Retailer? Non-RPP Other?</b>	<b>Current Loss Factor (eg: 1.0351)</b>	<b>Proposed Loss Factor</b>	<b>Consumption (kWh)</b>	<b>Demand kW (if applicable)</b>	<b>RTSR Demand or Demand-Interval?</b>	<b>Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/conne ctions).</b>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0495	1.0495	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0495	1.0495	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0495	1.0495	25,200	85	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0495	1.0495	407		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0495	1.0495	330	1	DEMAND	2
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0495	1.0495	104,000	398	DEMAND	2,640
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0495	1.0495	358		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0495	1.0495	25,200	85	DEMAND - INTERVAL	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0495	1.0495	725,000	1,700	DEMAND - INTERVAL	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0495	1.0495	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0495	1.0495	358		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0495	1.0495	2,000		N/A	



**Table 2**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.80	2.7%	\$ (5.50)	-14.7%	\$ (5.42)	-12.1%	\$ (6.13)	-4.1%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION -	kWh	\$ 6.00	10.4%	\$ (10.60)	-13.5%	\$ (10.39)	-10.8%	\$ (11.74)	-3.0%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Nd	kW	\$ 0.59	0.1%	\$ 16.86	2.7%	\$ 20.04	2.2%	\$ 22.64	0.5%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (3.42)	-21.8%	\$ (3.38)	-17.6%	\$ (3.81)	-4.8%
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.08	0.2%	\$ (4.18)	-10.9%	\$ (4.15)	-10.2%	\$ (4.69)	-5.1%
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 27.70	0.1%	\$ (133.97)	-0.6%	\$ (122.75)	-0.5%	\$ (138.71)	-0.3%
7 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.68	11.7%	\$ (0.33)	-1.2%	\$ (0.29)	-0.9%	\$ (0.33)	-0.4%
8 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Nd	kW	\$ 0.59	0.1%	\$ 16.86	2.7%	\$ 20.23	2.2%	\$ 22.86	0.5%
9 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Nd	kW	\$ 11.90	0.2%	\$ 3,210.14	30.8%	\$ 3,277.63	19.8%	\$ 3,703.72	2.9%
10 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.80	2.7%	\$ 4.18	11.1%	\$ 4.25	9.5%	\$ 4.81	3.2%
11 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.68	11.7%	\$ 4.29	15.7%	\$ 4.33	14.0%	\$ 4.89	5.9%
12 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION -	kWh	\$ 6.00	10.4%	\$ 15.20	19.3%	\$ 15.41	16.0%	\$ 17.41	4.4%
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0495**

Proposed/Approved Loss Factor **1.0495**

**Formula Overridden - IRM Model did not bring SME charge forward**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 19.95	1	\$ 19.95	\$ 4.36	27.97%
Distribution Volumetric Rate	\$ 0.0158	750	\$ 11.85	\$ 0.0105	750	\$ 7.88	\$ (3.98)	-33.54%
Fixed Rate Riders	\$ 1.71	1	\$ 1.71	\$ 1.75	1	\$ 1.75	\$ 0.04	2.34%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0005	750	\$ 0.38	\$ 0.38	
<b>Sub-Total A (excluding pass through)</b>			\$ 29.15			\$ 29.95	\$ 0.80	<b>2.74%</b>
Line Losses on Cost of Power	\$ 0.1114	37	\$ 4.14	\$ 0.1114	37	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0063	750	\$ (4.73)	\$ (6.30)	-400.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 37.45			\$ 31.95	\$ (5.50)	<b>-14.69%</b>
RTSR - Network	\$ 0.0061	787	\$ 4.80	\$ 0.0062	787	\$ 4.88	\$ 0.08	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	787	\$ 2.44	\$ 0.0031	787	\$ 2.44	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 44.69			\$ 39.27	\$ (5.42)	<b>-12.13%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	787	\$ 2.83	\$ 0.0036	787	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	787	\$ 1.02	\$ 0.0013	787	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	787	\$ 0.87	\$ 0.0011	787	\$ 0.87	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 133.21			\$ 127.79	\$ (5.42)	<b>-4.07%</b>
HST	13%		\$ 17.32	13%		\$ 16.61	\$ (0.70)	-4.07%
<b>Total Bill on TOU</b>			\$ 150.52			\$ 144.40	\$ (6.13)	<b>-4.07%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 134.41			\$ 128.99	\$ (5.42)	<b>-4.03%</b>
HST	13%		\$ 17.47	13%		\$ 16.77	\$ (0.70)	-4.03%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 151.89			\$ 145.76	\$ (6.13)	<b>-4.03%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 134.41			\$ 128.99	\$ (5.42)	<b>-4.03%</b>
HST	13%		\$ 17.47	13%		\$ 16.77	\$ (0.70)	-4.03%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 151.89			\$ 145.76	\$ (6.13)	<b>-4.03%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

Formula Overridden - IRM Model did not bring SME charge forward

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0180	2000	\$ 36.00	\$ 0.0180	2000	\$ 36.00	\$ -	0.00%
Fixed Rate Riders	\$ 4.33	1	\$ 4.33	\$ 4.33	1	\$ 4.33	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0030	2000	\$ 6.00	\$ 6.00	
<b>Sub-Total A (excluding pass through)</b>			\$ 57.69			\$ 63.69	\$ 6.00	<b>10.40%</b>
Line Losses on Cost of Power	\$ 0.1114	99	\$ 11.03	\$ 0.1114	99	\$ 11.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ 0.0062	2,000	\$ (12.40)	\$ (16.60)	-395.24%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 78.51			\$ 67.91	\$ (10.60)	<b>-13.50%</b>
RTSR - Network	\$ 0.0056	2,099	\$ 11.75	\$ 0.0057	2,099	\$ 11.96	\$ 0.21	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	2,099	\$ 5.67	\$ 0.0027	2,099	\$ 5.67	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 95.93			\$ 85.54	\$ (10.39)	<b>-10.83%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,099	\$ 7.56	\$ 0.0036	2,099	\$ 7.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,099	\$ 2.73	\$ 0.0013	2,099	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,099	\$ 2.31	\$ 0.0011	2,099	\$ 2.31	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 345.55			\$ 335.16	\$ (10.39)	<b>-3.01%</b>
HST	13%		\$ 44.92	13%		\$ 43.57	\$ (1.35)	-3.01%
<b>Total Bill on TOU</b>			\$ 390.48			\$ 378.73	\$ (11.74)	<b>-3.01%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 348.77			\$ 338.38	\$ (10.39)	<b>-2.98%</b>
HST	13%		\$ 45.34	13%		\$ 43.99	\$ (1.35)	-2.98%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 394.11			\$ 382.37	\$ (11.74)	<b>-2.98%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 348.77			\$ 338.38	\$ (10.39)	<b>-2.98%</b>
HST	13%		\$ 45.34	13%		\$ 43.99	\$ (1.35)	-2.98%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 394.11			\$ 382.37	\$ (11.74)	<b>-2.98%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	Non Interval
Consumption	25,200	kWh
Demand	85	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9297	85	\$ 334.02	\$ 3.9297	85	\$ 334.02	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0058	85	\$ (0.49)	\$ 0.0012	85	\$ 0.10	\$ 0.60	-120.69%
<b>Sub-Total A (excluding pass through)</b>			\$ 430.51			\$ 431.11	\$ 0.59	0.14%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0348	85	\$ 87.96	-\$ 2.6280	85	\$ (223.38)	\$ (311.34)	-353.96%
GA Rate Riders				\$ 0.0130	25,200	\$ 327.60	\$ 327.60	
Low Voltage Service Charge	\$ 1.1222	85	\$ 95.39	\$ 1.1222	85	\$ 95.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 613.86			\$ 630.71	\$ 16.86	2.75%
RTSR - Network	\$ 2.2296	85	\$ 189.52	\$ 2.2645	85	\$ 192.48	\$ 2.97	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1111	85	\$ 94.44	\$ 1.1136	85	\$ 94.66	\$ 0.21	0.23%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 897.82			\$ 917.85	\$ 20.04	2.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	26,447	\$ 95.21	\$ 0.0036	26,447	\$ 95.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	26,447	\$ 34.38	\$ 0.0013	26,447	\$ 34.38	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	25,200	\$ 176.40	\$ 0.0070	25,200	\$ 176.40	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	26,447	\$ 29.09	\$ 0.0011	26,447	\$ 29.09	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	17,191	\$ 1,495.60	\$ 0.0870	17,191	\$ 1,495.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	4,496	\$ 593.48	\$ 0.1320	4,496	\$ 593.48	\$ -	0.00%
TOU - On Peak	\$ 0.1800	4,761	\$ 856.90	\$ 0.1800	4,761	\$ 856.90	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	26,447	\$ 2,988.56	\$ 0.1130	26,447	\$ 2,988.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	26,447	\$ 2,988.56	\$ 0.1130	26,447	\$ 2,988.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 4,178.88			\$ 4,198.91	\$ 20.04	0.48%
HST	13%		\$ 543.25	13%		\$ 545.86	\$ 2.60	0.48%
<b>Total Bill on TOU</b>			\$ 4,722.13			\$ 4,744.77	\$ 22.64	0.48%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 4,221.46			\$ 4,241.49	\$ 20.04	0.47%
HST	13%		\$ 548.79	13%		\$ 551.39	\$ 2.60	0.47%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 4,770.25			\$ 4,792.89	\$ 22.64	0.47%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,221.46			\$ 4,241.49	\$ 20.04	0.47%
HST	13%		\$ 548.79	13%		\$ 551.39	\$ 2.60	0.47%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,770.25			\$ 4,792.89	\$ 22.64	0.47%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	407	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.04	1	\$ 2.04	\$ 2.04	1	\$ 2.04	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0233	407	\$ 9.48	\$ 0.0233	407	\$ 9.48	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	407	\$ -	\$ -	407	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 11.52			\$ 11.52	\$ -	<b>0.00%</b>
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.24	\$ 0.1114	20	\$ 2.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	407	\$ 0.94	\$ 0.0061	407	\$ (2.48)	\$ (3.42)	-365.22%
GA Rate Riders				\$ -	407	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	407	\$ 0.98	\$ 0.0024	407	\$ 0.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 15.68			\$ 12.26	\$ (3.42)	<b>-21.80%</b>
RTSR - Network	\$ 0.0056	427	\$ 2.39	\$ 0.0057	427	\$ 2.43	\$ 0.04	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	427	\$ 1.15	\$ 0.0027	427	\$ 1.15	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19.23			\$ 15.85	\$ (3.38)	<b>-17.56%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	427	\$ 1.54	\$ 0.0036	427	\$ 1.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	427	\$ 0.56	\$ 0.0013	427	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	407	\$ 2.85	\$ 0.0070	407	\$ 2.85	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	427	\$ 0.47	\$ 0.0011	427	\$ 0.47	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	265	\$ 23.02	\$ 0.0870	265	\$ 23.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	69	\$ 9.13	\$ 0.1320	69	\$ 9.13	\$ -	0.00%
TOU - On Peak	\$ 0.1800	73	\$ 13.19	\$ 0.1800	73	\$ 13.19	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	407	\$ 45.99	\$ 0.1130	407	\$ 45.99	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	407	\$ 45.99	\$ 0.1130	407	\$ 45.99	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 70.22			\$ 66.85	\$ (3.38)	<b>-4.81%</b>
HST	13%		\$ 9.13	13%		\$ 8.69	\$ (0.44)	-4.81%
<b>Total Bill on TOU</b>			\$ 79.35			\$ 75.54	\$ (3.81)	<b>-4.81%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 70.88			\$ 67.50	\$ (3.38)	<b>-4.76%</b>
HST	13%		\$ 9.21	13%		\$ 8.78	\$ (0.44)	-4.76%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 80.09			\$ 76.28	\$ (3.81)	<b>-4.76%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 70.88			\$ 67.50	\$ (3.38)	<b>-4.76%</b>
HST	13%		\$ 9.21	13%		\$ 8.78	\$ (0.44)	-4.76%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 80.09			\$ 76.28	\$ (3.81)	<b>-4.76%</b>

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	330	kWh
Demand	1	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.04	2	\$ 4.08	\$ 2.04	2	\$ 4.08	\$ -	0.00%
Distribution Volumetric Rate	\$ 30.5028	1	\$ 30.50	\$ 30.5028	1	\$ 30.50	\$ -	0.00%
Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0817	1	\$ (0.08)	\$ -	1	\$ -	\$ 0.08	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 34.50			\$ 34.58	\$ 0.08	<b>0.24%</b>
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.82	\$ 0.1114	16	\$ 1.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.2548	1	\$ 1.25	-\$ 3.0089	1	\$ (3.01)	\$ (4.26)	-339.79%
GA Rate Riders				\$ -	330	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7192	1	\$ 0.72	\$ 0.7192	1	\$ 0.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 38.29			\$ 34.11	\$ (4.18)	<b>-10.92%</b>
RTSR - Network	\$ 1.6435	1	\$ 1.64	\$ 1.6692	1	\$ 1.67	\$ 0.03	1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8977	1	\$ 0.90	\$ 0.8997	1	\$ 0.90	\$ 0.00	0.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 40.84			\$ 36.68	\$ (4.15)	<b>-10.17%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346	\$ 1.25	\$ 0.0036	346	\$ 1.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	346	\$ 0.45	\$ 0.0013	346	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	330	\$ 2.31	\$ 0.0070	330	\$ 2.31	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	346	\$ 0.38	\$ 0.0011	346	\$ 0.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	215	\$ 18.66	\$ 0.0870	215	\$ 18.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	56	\$ 7.41	\$ 0.1320	56	\$ 7.41	\$ -	0.00%
TOU - On Peak	\$ 0.1800	59	\$ 10.69	\$ 0.1800	59	\$ 10.69	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	330	\$ 37.29	\$ 0.1130	330	\$ 37.29	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	330	\$ 37.29	\$ 0.1130	330	\$ 37.29	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 82.23			\$ 78.08	\$ (4.15)	<b>-5.05%</b>
HST	13%		\$ 10.69	13%		\$ 10.15	\$ (0.54)	-5.05%
<b>Total Bill on TOU</b>			\$ 92.92			\$ 88.23	\$ (4.69)	<b>-5.05%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 82.76			\$ 78.61	\$ (4.15)	<b>-5.02%</b>
HST	13%		\$ 10.76	13%		\$ 10.22	\$ (0.54)	-5.02%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 93.52			\$ 88.83	\$ (4.69)	<b>-5.02%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 82.76			\$ 78.61	\$ (4.15)	<b>-5.02%</b>
HST	13%		\$ 10.76	13%		\$ 10.22	\$ (0.54)	-5.02%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 93.52			\$ 88.83	\$ (4.69)	<b>-5.02%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	104,000	kWh
Demand	398	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.53	2640	\$ 4,039.20	\$ 1.53	2640	\$ 4,039.20	\$ -	0.00%
Distribution Volumetric Rate	\$ 44.8917	398	\$ 17,866.90	\$ 44.8917	398	\$ 17,866.90	\$ -	0.00%
Fixed Rate Riders	\$ -	2640	\$ -	\$ -	2640	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0696	398	\$ (27.70)	\$ -	398	\$ -	\$ 27.70	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 21,878.40			\$ 21,906.10	\$ 27.70	<b>0.13%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8087	398	\$ 321.86	-\$ 2.9945	398	\$ (1,191.81)	\$ (1,513.67)	-470.29%
GA Rate Riders				\$ 0.0130	104,000	\$ 1,352.00	\$ 1,352.00	
Low Voltage Service Charge	\$ 0.8406	398	\$ 334.56	\$ 0.8406	398	\$ 334.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 22,534.82			\$ 22,400.84	\$ (133.97)	<b>-0.59%</b>
RTSR - Network	\$ 1.6817	398	\$ 669.32	\$ 1.7080	398	\$ 679.78	\$ 10.47	1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8588	398	\$ 341.80	\$ 0.8607	398	\$ 342.56	\$ 0.76	0.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 23,545.94			\$ 23,423.19	\$ (122.75)	<b>-0.52%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	109,148	\$ 392.93	\$ 0.0036	109,148	\$ 392.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	109,148	\$ 141.89	\$ 0.0013	109,148	\$ 141.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	104,000	\$ 728.00	\$ 0.0070	104,000	\$ 728.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	109,148	\$ 120.06	\$ 0.0011	109,148	\$ 120.06	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	70,946	\$ 6,172.32	\$ 0.0870	70,946	\$ 6,172.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	18,555	\$ 2,449.28	\$ 0.1320	18,555	\$ 2,449.28	\$ -	0.00%
TOU - On Peak	\$ 0.1800	19,647	\$ 3,536.40	\$ 0.1800	19,647	\$ 3,536.40	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	109,148	\$ 12,333.72	\$ 0.1130	109,148	\$ 12,333.72	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	109,148	\$ 12,333.72	\$ 0.1130	109,148	\$ 12,333.72	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 37,086.82			\$ 36,964.07	\$ (122.75)	<b>-0.33%</b>
HST	13%		\$ 4,821.29	13%		\$ 4,805.33	\$ (15.96)	-0.33%
<b>Total Bill on TOU</b>			\$ 41,908.11			\$ 41,769.40	\$ (138.71)	<b>-0.33%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 37,262.55			\$ 37,139.80	\$ (122.75)	<b>-0.33%</b>
HST	13%		\$ 4,844.13	13%		\$ 4,828.17	\$ (15.96)	-0.33%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 42,106.68			\$ 41,967.97	\$ (138.71)	<b>-0.33%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 37,262.55			\$ 37,139.80	\$ (122.75)	<b>-0.33%</b>
HST	13%		\$ 4,844.13	13%		\$ 4,828.17	\$ (15.96)	-0.33%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 42,106.68			\$ 41,967.97	\$ (138.71)	<b>-0.33%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	358	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

Formula Overridden - IRM Model did not bring SME charge forward

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 19.95	1	\$ 19.95	\$ 4.36	27.97%
Distribution Volumetric Rate	\$ 0.0158	358	\$ 5.66	\$ 0.0105	358	\$ 3.76	\$ (1.90)	-33.54%
Fixed Rate Riders	\$ 1.71	1	\$ 1.71	\$ 1.75	1	\$ 1.75	\$ 0.04	2.34%
Volumetric Rate Riders	\$ -	358	\$ -	\$ 0.0005	358	\$ 0.18	\$ 0.18	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.96			\$ 25.64	\$ 2.68	<b>11.68%</b>
Line Losses on Cost of Power	\$ 0.1114	18	\$ 1.97	\$ 0.1114	18	\$ 1.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	358	\$ 0.75	\$ 0.0063	358	\$ (2.26)	\$ (3.01)	-400.00%
GA Rate Riders				\$ -	358	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	358	\$ 0.86	\$ 0.0024	358	\$ 0.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.33			\$ 27.01	\$ (0.33)	<b>-1.19%</b>
RTSR - Network	\$ 0.0061	376	\$ 2.29	\$ 0.0062	376	\$ 2.33	\$ 0.04	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	376	\$ 1.16	\$ 0.0031	376	\$ 1.16	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 30.79			\$ 30.50	\$ (0.29)	<b>-0.94%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	376	\$ 1.35	\$ 0.0036	376	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	376	\$ 0.49	\$ 0.0013	376	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	376	\$ 0.41	\$ 0.0011	376	\$ 0.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	233	\$ 20.24	\$ 0.0870	233	\$ 20.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	61	\$ 8.03	\$ 0.1320	61	\$ 8.03	\$ -	0.00%
TOU - On Peak	\$ 0.1800	64	\$ 11.60	\$ 0.1800	64	\$ 11.60	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	358	\$ 40.45	\$ 0.1130	358	\$ 40.45	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	358	\$ 40.45	\$ 0.1130	358	\$ 40.45	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 73.17			\$ 72.88	\$ (0.29)	<b>-0.39%</b>
HST	13%		\$ 9.51	13%		\$ 9.47	\$ (0.04)	-0.39%
<b>Total Bill on TOU</b>			\$ 82.68			\$ 82.36	\$ (0.33)	<b>-0.39%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 73.75			\$ 73.46	\$ (0.29)	<b>-0.39%</b>
HST	13%		\$ 9.59	13%		\$ 9.55	\$ (0.04)	-0.39%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 83.33			\$ 83.01	\$ (0.33)	<b>-0.39%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 73.75			\$ 73.46	\$ (0.29)	<b>-0.39%</b>
HST	13%		\$ 9.59	13%		\$ 9.55	\$ (0.04)	-0.39%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 83.33			\$ 83.01	\$ (0.33)	<b>-0.39%</b>



Customer Class:	<b>GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	INTERVAL <1000
Consumption	25,200	kWh
Demand	85	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

Formula over-ridden - IRM Model added Interval <1000 and Interval >1000 rates

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9297	85	\$ 334.02	\$ 3.9297	85	\$ 334.02	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0058	85	\$ (0.49)	\$ 0.0012	85	\$ 0.10	\$ 0.60	-120.69%
<b>Sub-Total A (excluding pass through)</b>			\$ 430.51			\$ 431.11	\$ 0.59	0.14%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0348	85	\$ 87.96	-\$ 2.6280	85	\$ (223.38)	\$ (311.34)	-353.96%
GA Rate Riders				\$ 0.0130	25,200	\$ 327.60	\$ 327.60	
Low Voltage Service Charge	\$ 1.1222	85	\$ 95.39	\$ 1.1222	85	\$ 95.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 613.86			\$ 630.71	\$ 16.86	2.75%
RTSR - Network	\$ 2.3651	85	\$ 201.03	\$ 2.4021	85	\$ 204.18	\$ 3.14	1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2278	85	\$ 104.36	\$ 1.2305	85	\$ 104.59	\$ 0.23	0.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 919.25			\$ 939.48	\$ 20.23	2.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	26,447	\$ 95.21	\$ 0.0036	26,447	\$ 95.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	26,447	\$ 34.38	\$ 0.0013	26,447	\$ 34.38	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	25,200	\$ 176.40	\$ 0.0070	25,200	\$ 176.40	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	26,447	\$ 29.09	\$ 0.0011	26,447	\$ 29.09	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	17,191	\$ 1,495.60	\$ 0.0870	17,191	\$ 1,495.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	4,496	\$ 593.48	\$ 0.1320	4,496	\$ 593.48	\$ -	0.00%
TOU - On Peak	\$ 0.1800	4,761	\$ 856.90	\$ 0.1800	4,761	\$ 856.90	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	26,447	\$ 2,988.56	\$ 0.1130	26,447	\$ 2,988.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	26,447	\$ 2,988.56	\$ 0.1130	26,447	\$ 2,988.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 4,200.31			\$ 4,220.54	\$ 20.23	0.48%
HST	13%		\$ 546.04	13%		\$ 548.67	\$ 2.63	0.48%
<b>Total Bill on TOU</b>			\$ 4,746.35			\$ 4,769.22	\$ 22.86	0.48%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 4,242.89			\$ 4,263.13	\$ 20.23	0.48%
HST	13%		\$ 551.58	13%		\$ 554.21	\$ 2.63	0.48%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 4,794.47			\$ 4,817.33	\$ 22.86	0.48%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,242.89			\$ 4,263.13	\$ 20.23	0.48%
HST	13%		\$ 551.58	13%		\$ 554.21	\$ 2.63	0.48%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,794.47			\$ 4,817.33	\$ 22.86	0.48%

Customer Class:	<b>GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	Interval >1000
Consumption	725,000	kWh
Demand	1,700	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

Formula over-ridden - IRM Model added Interval <1000 and Interval >1000 rates

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9297	1700	\$ 6,680.49	\$ 3.9297	1700	\$ 6,680.49	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0058	1700	\$ (9.86)	\$ 0.0012	1700	\$ 2.04	\$ 11.90	-120.69%
<b>Sub-Total A (excluding pass through)</b>			\$ 6,767.61			\$ 6,779.51	\$ 11.90	<b>0.18%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0348	1,700	\$ 1,759.16	-\$ 2.6280	1,700	\$ (4,467.60)	\$ (6,226.76)	-353.96%
GA Rate Riders				\$ 0.0130	725,000	\$ 9,425.00	\$ 9,425.00	
Low Voltage Service Charge	\$ 1.1222	1,700	\$ 1,907.74	\$ 1.1222	1,700	\$ 1,907.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 10,434.51			\$ 13,644.65	\$ 3,210.14	<b>30.76%</b>
RTSR - Network	\$ 2.3678	1,700	\$ 4,025.26	\$ 2.4048	1,700	\$ 4,088.16	\$ 62.90	1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2180	1,700	\$ 2,070.60	\$ 1.2207	1,700	\$ 2,075.19	\$ 4.59	0.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 16,530.37			\$ 19,808.00	\$ 3,277.63	<b>19.83%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	760,888	\$ 2,739.20	\$ 0.0036	760,888	\$ 2,739.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	760,888	\$ 989.15	\$ 0.0013	760,888	\$ 989.15	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	725,000	\$ 5,075.00	\$ 0.0070	725,000	\$ 5,075.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	760,888	\$ 836.98	\$ 0.0011	760,888	\$ 836.98	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	494,577	\$ 43,028.19	\$ 0.0870	494,577	\$ 43,028.19	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	129,351	\$ 17,074.32	\$ 0.1320	129,351	\$ 17,074.32	\$ -	0.00%
TOU - On Peak	\$ 0.1800	136,960	\$ 24,652.76	\$ 0.1800	136,960	\$ 24,652.76	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	760,888	\$ 85,980.29	\$ 0.1130	760,888	\$ 85,980.29	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	760,888	\$ 85,980.29	\$ 0.1130	760,888	\$ 85,980.29	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 110,925.95			\$ 114,203.58	\$ 3,277.63	<b>2.95%</b>
HST	13%		\$ 14,420.37	13%		\$ 14,846.47	\$ 426.09	2.95%
<b>Total Bill on TOU</b>			\$ 125,346.33			\$ 129,050.05	\$ 3,703.72	<b>2.95%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 112,150.98			\$ 115,428.61	\$ 3,277.63	<b>2.92%</b>
HST	13%		\$ 14,579.63	13%		\$ 15,005.72	\$ 426.09	2.92%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 126,730.61			\$ 130,434.33	\$ 3,703.72	<b>2.92%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 112,150.98			\$ 115,428.61	\$ 3,277.63	<b>2.92%</b>
HST	13%		\$ 14,579.63	13%		\$ 15,005.72	\$ 426.09	2.92%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 126,730.61			\$ 130,434.33	\$ 3,703.72	<b>2.92%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

Formula Overridden - IRM Model did not bring SME charge forward

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 19.95	1	\$ 19.95	\$ 4.36	27.97%
Distribution Volumetric Rate	\$ 0.0158	750	\$ 11.85	\$ 0.0105	750	\$ 7.88	\$ (3.98)	-33.54%
Fixed Rate Riders	\$ 1.71	1	\$ 1.71	\$ 1.75	1	\$ 1.75	\$ 0.04	2.34%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0005	750	\$ 0.38	\$ 0.38	
<b>Sub-Total A (excluding pass through)</b>			\$ 29.15			\$ 29.95	\$ 0.80	2.74%
Line Losses on Cost of Power	\$ 0.1130	37	\$ 4.20	\$ 0.1130	37	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	750	\$ 1.65	\$ 0.0063	750	\$ (4.73)	\$ (6.38)	-386.36%
GA Rate Riders				\$ 0.0130	750	\$ 9.75	\$ 9.75	
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 37.59			\$ 41.76	\$ 4.18	11.11%
RTSR - Network	\$ 0.0061	787	\$ 4.80	\$ 0.0062	787	\$ 4.88	\$ 0.08	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	787	\$ 2.44	\$ 0.0031	787	\$ 2.44	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 44.83			\$ 49.08	\$ 4.25	9.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	787	\$ 2.83	\$ 0.0036	787	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	787	\$ 1.02	\$ 0.0013	787	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	787	\$ 0.87	\$ 0.0011	787	\$ 0.87	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 133.09			\$ 137.35	\$ 4.25	3.20%
HST	13%		\$ 17.30	13%		\$ 17.85	\$ 0.55	3.20%
<b>Total Bill on TOU</b>			\$ 150.39			\$ 155.20	\$ 4.81	3.20%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 134.30			\$ 138.55	\$ 4.25	3.17%
HST	13%		\$ 17.46	13%		\$ 18.01	\$ 0.55	3.17%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 151.76			\$ 156.57	\$ 4.81	3.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 134.30			\$ 138.55	\$ 4.25	3.17%
HST	13%		\$ 17.46	13%		\$ 18.01	\$ 0.55	3.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 151.76			\$ 156.57	\$ 4.81	3.17%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	358	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

Formula Overridden - IRM Model did not bring SME charge forward

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 19.95	1	\$ 19.95	\$ 4.36	27.97%
Distribution Volumetric Rate	\$ 0.0158	358	\$ 5.66	\$ 0.0105	358	\$ 3.76	\$ (1.90)	-33.54%
Fixed Rate Riders	\$ 1.71	1	\$ 1.71	\$ 1.75	1	\$ 1.75	\$ 0.04	2.34%
Volumetric Rate Riders	\$ -	358	\$ -	\$ 0.0005	358	\$ 0.18	\$ 0.18	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.96			\$ 25.64	\$ 2.68	<b>11.68%</b>
Line Losses on Cost of Power	\$ 0.1130	18	\$ 2.00	\$ 0.1130	18	\$ 2.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	358	\$ 0.79	\$ 0.0063	358	\$ (2.26)	\$ (3.04)	-386.36%
GA Rate Riders				\$ 0.0130	358	\$ 4.65	\$ 4.65	
Low Voltage Service Charge	\$ 0.0024	358	\$ 0.86	\$ 0.0024	358	\$ 0.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.40			\$ 31.69	\$ 4.29	<b>15.67%</b>
RTSR - Network	\$ 0.0061	376	\$ 2.29	\$ 0.0062	376	\$ 2.33	\$ 0.04	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	376	\$ 1.16	\$ 0.0031	376	\$ 1.16	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 30.85			\$ 35.18	\$ 4.33	<b>14.04%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	376	\$ 1.35	\$ 0.0036	376	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	376	\$ 0.49	\$ 0.0013	376	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	376	\$ 0.41	\$ 0.0011	376	\$ 0.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	233	\$ 20.24	\$ 0.0870	233	\$ 20.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	61	\$ 8.03	\$ 0.1320	61	\$ 8.03	\$ -	0.00%
TOU - On Peak	\$ 0.1800	64	\$ 11.60	\$ 0.1800	64	\$ 11.60	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	358	\$ 40.45	\$ 0.1130	358	\$ 40.45	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	358	\$ 40.45	\$ 0.1130	358	\$ 40.45	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 72.98			\$ 77.31	\$ 4.33	<b>5.93%</b>
HST	13%		\$ 9.49	13%		\$ 10.05	\$ 0.56	5.93%
<b>Total Bill on TOU</b>			\$ 82.47			\$ 87.37	\$ 4.89	<b>5.93%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 73.56			\$ 77.89	\$ 4.33	<b>5.89%</b>
HST	13%		\$ 9.56	13%		\$ 10.13	\$ 0.56	5.89%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 83.12			\$ 88.02	\$ 4.89	<b>5.89%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 73.56			\$ 77.89	\$ 4.33	<b>5.89%</b>
HST	13%		\$ 9.56	13%		\$ 10.13	\$ 0.56	5.89%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 83.12			\$ 88.02	\$ 4.89	<b>5.89%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

Formula Overridden - IRM Model did not bring SME charge forward

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0180	2000	\$ 36.00	\$ 0.0180	2000	\$ 36.00	\$ -	0.00%
Fixed Rate Riders	\$ 4.33	1	\$ 4.33	\$ 4.33	1	\$ 4.33	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0030	2000	\$ 6.00	\$ 6.00	
<b>Sub-Total A (excluding pass through)</b>			\$ 57.69			\$ 63.69	\$ 6.00	<b>10.40%</b>
Line Losses on Cost of Power	\$ 0.1130	99	\$ 11.19	\$ 0.1130	99	\$ 11.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	2,000	\$ 4.40	\$ 0.0062	2,000	\$ (12.40)	\$ (16.80)	-381.82%
GA Rate Riders				\$ 0.0130	2,000	\$ 26.00	\$ 26.00	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 78.87			\$ 94.07	\$ 15.20	<b>19.27%</b>
RTSR - Network	\$ 0.0056	2,099	\$ 11.75	\$ 0.0057	2,099	\$ 11.96	\$ 0.21	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	2,099	\$ 5.67	\$ 0.0027	2,099	\$ 5.67	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 96.29			\$ 111.70	\$ 15.41	<b>16.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,099	\$ 7.56	\$ 0.0036	2,099	\$ 7.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,099	\$ 2.73	\$ 0.0013	2,099	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,099	\$ 2.31	\$ 0.0011	2,099	\$ 2.31	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 345.66			\$ 361.07	\$ 15.41	<b>4.46%</b>
HST	13%		\$ 44.94	13%		\$ 46.94	\$ 2.00	4.46%
<b>Total Bill on TOU</b>			\$ 390.60			\$ 408.01	\$ 17.41	<b>4.46%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 348.88			\$ 364.29	\$ 15.41	<b>4.42%</b>
HST	13%		\$ 45.35	13%		\$ 47.36	\$ 2.00	4.42%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 394.24			\$ 411.65	\$ 17.41	<b>4.42%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 348.88			\$ 364.29	\$ 15.41	<b>4.42%</b>
HST	13%		\$ 45.35	13%		\$ 47.36	\$ 2.00	4.42%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 394.24			\$ 411.65	\$ 17.41	<b>4.42%</b>

## Appendix I

### 2017 Proposed Tariff of Rates and Charges

#### Energy+ (Cambridge and North Dumfries)

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.01
Distribution Volumetric Rate	\$/kWh	0.0093
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0033)
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

##### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

##### Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

##### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

##### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)



# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.65
Distribution Volumetric Rate	\$/kWh	0.0147
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0033)
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	114.79
Distribution Volumetric Rate	\$/kW	4.1783
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.2019)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	(0.1063)
Low Voltage Service Rate	\$/kW	0.0537
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kW	3.9559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5548

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,040.47
Distribution Volumetric Rate	\$/kW	3.6216
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(2.0435)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	(0.1808)
Low Voltage Service Rate	\$/kW	0.0421
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kW	3.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0049

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,913.52
Distribution Volumetric Rate	\$/kW	2.4753
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	(1.6234)
Low Voltage Service Rate	\$/kW	0.0421
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kW	2.8472
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0408

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.85
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kWh	(0.0033)
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	16.2516
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2019	\$/kW	(4.1066)
Low Voltage Service Rate	\$/kW	0.0270
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kW	1.9880
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2838

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Waterloo North Hydro	\$/kW	1.8697
Monthly Distribution Wheeling Service Rate - Hydro One Networks	\$/kW	2.0071
Rate Rider for Disposition of Variance-WMS Sub Account CBR Class B - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kW	2.8472
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0408

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0060

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0060

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

# Energy+ Inc. (Cambridge and North Dumfries)

## PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0060

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**Energy+ Inc. (Cambridge and North Dumfries)**  
**PROPOSED TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0060

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0235
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## Appendix J

### 2017 Proposed Tariff of Rates and Charges

#### Energy+ (Brant County)

**Energy+ Inc. (Brant County )**  
**PROPOSED TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0060

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.95
next cost of service-based rate order	\$	1.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0130
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0063)
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Energy+ Inc. (Brant County )**  
**PROPOSED TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0060

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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#### Class E



# Energy+ Inc. (Brant County )

## PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2017**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2016-0060**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

### **Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

### **Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

### **Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

### **Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

# Energy+ Inc. (Brant County)

## PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0060

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.36
next cost of service-based rate order	\$	4.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0130
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0062)
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Brant County )

## PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0060

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
- General Service 50 to 1,000 interval metered
- General Service > 1,000 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.98
Distribution Volumetric Rate	\$/kW	3.9297
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0130
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(2.6280)
Low Voltage Service Rate	\$/kW	1.1222
Retail Transmission Rate - Network Service Rate	\$/kW	2.2645
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1136
Retail Transmission Rate - Network Service Rate - Interval Metered < 1,000 kW	\$/kW	2.4021
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.2305
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.4048
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.2207

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Brant County )

## PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0060

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kWh	0.0233
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0130
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	<b>(0.0061)</b>
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Brant County )

## PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2017**

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EB-2016-0060

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	30.5028
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0130
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(3.0089)
Low Voltage Service Rate	\$/kW	0.7192
Retail Transmission Rate - Network Service Rate	\$/kW	1.6692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8997

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Energy+ Inc. (Brant County)

## PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2017**

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EB-2016-0060

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	44.8917
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0130
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(2.9945)
Low Voltage Service Rate	\$/kW	0.8406
Retail Transmission Rate - Network Service Rate	\$/kW	1.7080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8607

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Energy+ Inc. (Brant County )**  
**PROPOSED TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0060

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**Energy+ Inc. (Brant County )**  
**PROPOSED TARIFF OF RATES AND CHARGES**

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**EB-2016-0060**

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



# Energy+ Inc. (Brant County )

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EB-2016-0060

### SPECIFIC SERVICE CHARGES

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs - general service)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

#### Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

# Energy+ Inc. (Brant County )

## PROPOSED TARIFF OF RATES AND CHARGES

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EB-2016-0060

### RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**Energy+ Inc. (Brant County )**  
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EB-2016-0060

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer &lt; 5,000 kW

1.0495

Total Loss Factor - Primary Metered Customer &lt; 5,000 kW

1.0390