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September 26, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

RE: EB-2016-0057 Bluewater Power Distribution Corporation 2017 Rate Application

Dear Ms. Walli

Bluewater Power Distribution Corporation is pleased to submit its Application for 2017 Rates under the 4th Generation Incentive Rate-setting plan under the Price Cap IR.

An electronic copy has been submitted to the Board through the RESS system, and two hard copies will be delivered to the OEB office.

The following Excel models will be submitted:

- 2017 Rate Generator Model
- LRAMVA Model

Sincerely,

A handwritten signature in blue ink that reads "L. Dugas".

Leslie Dugas
Director of Regulatory and Customer Service
Bluewater Power Distribution Corporation
Email: ldugas@bluewaterpower.com
Phone: 519-337-8201 Ext 2255

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998,
c.15 (Sched. B)

AND IN THE MATTER OF an Application by Bluewater Power
Distribution Corporation for an Order or Orders pursuant to section 78
of the *Ontario Energy Board Act, 1998* for 2017 distribution rates and
related matters.

APPLICATION

1. The Applicant, Bluewater Power Distribution Corporation ("Bluewater"), is a licensed electricity distributor operating pursuant to license ED-2002-0517. Bluewater distributes electricity to approximately 36,000 customers in the municipalities of the City of Sarnia, the Town of Petrolia, the Village of Point Edward, the Village of Oil Springs, the Township of Warwick and the Township of Brooke-Alvinston in south-western Ontario.
2. Bluewater hereby applies to the Ontario Energy Board (the "OEB") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2017 4th Generation Incentive Rate-setting ("IRM") application, under the Price Cap IR effective May 1, 2017.
3. Specifically, Bluewater hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 14, 2016 ("Filing Requirements"), including the following:
 - a. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
 - b. The continuation of the Low Voltage Service charges, Wholesale Market Service Rate, Rural Rate Protection Charge;

- 1 c. the disposition of certain deferral and variance account principal balances as at
2 December 31, 2015 as discussed in Section 5 of the Manager's Summary, along with the
3 carrying charges projected to April 30, 2017 in accordance with the Section 3.2.5 of the
4 Filing Requirements;
- 5 d. A recovery of \$295,062 (including carrying charges) related to the disposition of the
6 LRAMVA Account 1568.
- 7 e. The continuation of the Standard Supply Service Charge, Specific Service Charges,
8 microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering
9 Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2013
10 Cost of Service Application EB-2012-0107.
- 11 4. Bluewater is proposing to adjust the residential fixed and variable distribution charges in
12 accordance with Section 3.2.3 of the Filing Guidelines. The proposed change entails increasing
13 the current fixed service charge by \$3.69 per month, and decreasing the current variable charge
14 by \$.0055/kWh and then applying the annual rate adjustment. When applying the annual
15 inflationary adjustment, the total increase to the monthly fixed charge is \$4.11 per month.
16 Although this increase is greater than the threshold test as outlined in section 3.2.3 of the
17 Guidelines (\$4.00 increase), Bluewater proposes it is a reasonable increase given that the overall
18 total bill impacts are a decrease when incorporating all rate changes and therefore, we submit,
19 the increase to the fixed charge is reasonable.
- 20 5. This Application is supported by written evidence that may be amended from time to time, prior
21 to the Board's final decision on this Application.
- 22 6. In the event that the OEB is unable to provide a Decision and Order in this Application for
23 implementation by the Applicant as of May 1, 2017, Bluewater requests that the OEB issue an
24 Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as
25 interim until the decided implementation date of the approved 2017 distribution rates.

- 1 7. In the event that the effective date does not coincide with the OEB's decided implementation
2 date for 2017 distribution rates and charges, Bluewater requests permission to recover the
3 incremental revenue from the effective date to the implementation date.
- 4 8. The Applicant requests that, pursuant to Section 34.01 of the OEB's *Rules of Practice and*
5 *Procedure*, this proceeding be conducted by way of written hearing.
- 6 9. The Applicant requests that a copy of all documents filed with the OEB in this proceeding be
7 served on the Applicant as follows:

8 Bluewater Power Distribution Corporation
9 855 Confederation Street
10 Sarnia, ON N7T 7L6

11
12 Attention:
13 Ms. Leslie Dugas
14 Director of Regulatory and Customer Service
15 ldugas@bluewaterpower.com
16 Telephone: (519) 337-8201 ext. 2255
17 Fax: (519) 332-3878
18
19
20

21 DATED at Sarnia, Ontario, this 26th day of September, 2016.
22
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24

25 BLUEWATER POWER DISTRIBUTION CORPORATION



26
27
28 Alex Palimaka, Senior VP Corporate Service and General Counsel
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Manager's Summary

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3 Bluewater Power Distribution Corporation ("Bluewater") hereby submits its complete application for
4 the approval of distribution rates proposed to be effective May 1, 2017 under the 2017 4th Generation
5 Incentive Rate-setting mechanism, Price Cap IR ("2017 Price Cap IR Application").

6
7 For purposes of the 2017 Price Cap IR Application, Bluewater has relied upon the following OEB issued
8 documents and guidelines:

- 9
- 10 • Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016
11 Edition for 2017 Rate Applications, updated on July 14, 2016 ("Filing Requirements")
 - 12 • Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision
13 4.0, June 28, 2012) known as ("RSTR Guidelines")
 - 14 • Guidelines for Electricity Distributors' Conservation and Demand Management – December
15 19, 2014 (2014 CDM Guidelines)
 - 16 • Report of the Ontario Energy Board – Updated Policy for the Lost Revenue Adjustment
17 Mechanism Calculation – Lost Revenues and Peak Demand Savings from Conservation and
18 Demand Management Programs – May 19, 2016
 - 19 • Capacity Based Recovery (CBR) guidance provided in OEB Webinar of July 29, 2016

20
21 Listed below are the specific items to be addressed in the Manager's Summary:

- 22
- 23 1. Overview
 - 24 2. Annual Adjustment
 - 25 3. Rate Design for Residential Electricity Customers
 - 26 4. Retail Transmission Service Charges
 - 27 5. Proposed Deferral and Variance Account Balance Disposition
 - 28 6. Lost Revenue Variance Account Disposition ("LRAMVA")
 - 29 7. Tax Changes
 - 30 8. Proposed Tariffs

1 9. Bill Impacts

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3 *Appendix 1: LRAMVA Report prepared by Elenchus Research Associates*

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1 **1. Overview**
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3 Bluewater’s last Cost of Service application was filed under application number EB-2012-0107 for
4 rates effective May 1, 2013. A full settlement was reached by all parties and the OEB issued a
5 Decision and Rate Order on April 25, 2013. The most recent rate application submitted was under the
6 Price cap IR mechanism for rates effective May 1, 2016 under case number EB-2015-0053.

7
8 There are no outstanding Board Orders affecting this current application.

9
10 Bluewater will publish the Notice of Application and Hearing upon direction from the OEB.

11
12 This Application will affect all ratepayers in Bluewater’s service territory. A detailed breakdown of
13 the bill impacts for all customers is contained in Table 13 at the end of the Manager’s Summary.
14

15 **2. Annual Adjustment**
16

17 Based on the current price cap parameters, the Rate Generator Model reflects an adjustment of 1.8%
18 to base distribution rates. That calculation is based on an inflation factor of 2.1%, less a productivity
19 factor of 0.0%, and less a stretch factor of 0.3%. The stretch factor of 0.3% is assigned to Bluewater
20 based on the PEG Report to the Ontario Energy Board dated August 6, 2016. Bluewater
21 acknowledges that the price escalator may change as a result of updated factors.

22 **3. Rate Design for Residential Customers**
23

24 On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential*
25 *Electricity Customers* (EB-2014-0210), which stated that electricity distributors will transition to a fully
26 fixed monthly distribution service charge for residential customers. This is to be implemented over a
27 period of four years, beginning in 2016 in most cases.

1 Bluewater is proposing the 2nd of 4 annual increases to the fixed charge. The rate model produces an
2 increase to the base fixed charge of \$3.69 and a decrease to the variable charge of \$.0055/kWh in the
3 2017 rate year. Although the change to the base fixed rate is below the \$4.00 threshold per month,
4 when layering on the annual price cap rate adjustment the resulting total increase is \$ 4.11 to the
5 fixed charge and a decrease of \$.0053/kWh to the variable charge. Bluewater proposes that even
6 though the total increase is \$4.11 in the fixed charge, the overall bill impact for customers including all
7 changes to rates, results in a rate decrease given the disposition of the deferral and variance account
8 credit balances which has the effect of mitigating the increase in the fixed charge. We therefore
9 submit the increase to the fixed charge of \$4.11 is reasonable.

10

11 The Filing Requirements also require distributors to assess the total bill impacts for residential
12 customers at the 10th consumption percentile. Bluewater extracted monthly consumption for the full
13 year 2015 for each residential customer. Customers that did not have a full 12 months of
14 consumption or were below an average usage of 50 kWh per month on an annualized basis were
15 excluded. The resulting annual consumption was assessed using the excel percentile function, and the
16 10th percentile equated to an annual consumption of 3,492 kWh or 291 kWh per month.

17

18 The Filing Requirements indicate that if the total bill impact for these customers is 10% or greater, a
19 distributor must file a mitigation plan. In Bluewater's case, a customer with a usage of 291 kWh per
20 month is expected to see an increase of 3.3% on a total bill basis which is well below 10%.

21

22 The bill impacts for the Residential customers are presented in Table 1 below and the bill impacts for
23 the remaining rate classes are detailed in Section 9 of the Manager's Summary.

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Table 1 – Proposed Bill Impacts for Residential Customers

RATE CLASSES	Units	Usage per month	Sub-Total						Grand Total	
			A (Distribution incl Fixed, Variable and LRAMVA)		B (Distribution incl Line losses, Deferral, LV, SME)		C (Delivery incl RTSR)		A + B + C + Commodity, WMSR, OESP, Tax	
			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750	\$ 0.21	0.6%	\$(1.29)	-3.5%	\$(1.21)	-2.6%	\$ (1.37)	-0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	291	\$ 2.60	10.5%	\$ 2.01	7.5%	\$ 2.01	7.5%	\$ 2.28	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750	\$ 0.21	0.6%	\$(4.37)	-10.7%	\$(4.37)	-10.7%	\$ (4.93)	-3.4%

4. Retail Transmission Service Rates

Bluewater is charged retail transmission service rates by both the Independent Electricity System Operator (“IESO”), and by Hydro One Networks, and in turn has established approved rates to charge customers in order to recover those expenses.

The OEB has provided sheets within the Rate Generator Model (“the Model”) to compare the current retail transmission costs and retail transmission revenues to the projected transmission costs. Bluewater has completed the Model utilizing the best available information; Bluewater acknowledges that the rates are expected to be updated with potential changes to one, or both, of the IESO or Hydro One transmission service rates. Those updates will be incorporated into this application prior to a final decision by the Board.

The 2017 rate generator model imports the billing determinants from the most recent data provided in the RRR filing dated April 30, 2016. Bluewater confirms the data in the rate generator model is correct and an excerpt from Section 2.1.5 of the RRR filing is presented in Table 2 below with a comparison to the data included in Sheet 4 of the OEB’s rate model as presented in Table 3. The loss factor used in Sheet 10 of the Model is the approved loss factor as approved in 2013.

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Table 2 – Excerpt from RRR Filings (2015 data)

Table 3b		
Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class		
Metered consumption in kWhs and kW will auto-populate from Table 1 and Table 2a.		
Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.		
Generic Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kW (b+d+f)
Residential	247,531,809.40	0
General Service < 50 kW	104,997,601.50	0
General Service >= 50 kW	369,528,200.00	929,273
Large User	258,488,784.00	400,651
Sub Transmission Customers	0.00	0
Embedded Distributor(s)	0.00	0
Street Lighting Connections	6,427,057.00	17,287
Sentinel Lighting Connections	507,380.00	1,253
Unmetered Scattered Load Connections	2,211,250.00	0
Total (Auto-Calculated)	989,692,081.90	1,348,464

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Table 3 – Excerpt from Sheet 4 – Billing Determinants from the OEB Rate Model

Rate Class	Unit	Total Metered	Total Metered
		kWh	kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	247,531,814	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	104,997,600	0
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	210,203,757	582,473
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	159,324,443	346,802
LARGE USE SERVICE CLASSIFICATION	kW	258,488,784	400,651
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,211,250	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	507,380	1,254
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,427,057	17,287
	Total	989,692,085	1,348,467

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5. Proposed Deferral and Variance Account Disposition

This section of the Application deals with the following topics:

- A. Group 1 Disposition
- B. Adjustment to Account 1589 – RSVA Global Adjustment
- C. Wholesale Market Participants and Global Adjustment
- D. Class A customers and Global Adjustment
- E. CBR Class B Disposition
- F. Overall Settlement Process with IESO

A - Group 1 Disposition

Bluewater is proposing to dispose of audited balances as of December 31, 2015. Provided below in Table 4 is the detailed claim by account number. The balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, 1589 and 1595) is (\$1,665,459) which leads to a threshold test value of (\$.0017)/kWh which exceeds the materiality threshold of +/-\$.001/kWh as defined in the Filing Requirements.

Bluewater is proposing to dispose of the balance over a one year period commencing May 1, 2017.

Bluewater has calculated carrying charges from January 1, 2016 to April 30, 2017 at the Board's prescribed interest rate of 1.10%.

In addition, Bluewater is proposing recovery of lost revenue related to conservation activities in this application. The variance between the amount of conservation included in the 2013 rebasing application and the actual results for 2013, 2014 and 2015, including persistence, amounts to \$295,062 (including carrying charges). Further discussion is detailed in Section 6 of this application.

Table 4 – Deferral and Variance Account Claim by Account

Account Descriptions	Account Number	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	70,293	30,920	0
Smart Metering Entity Charge Variance Account	1551	(4,528)	(5,164)	0
RSVA - Wholesale Market Service Charge	1580	(2,128,558)	(2,544,345)	218,084
Variance WMS – Sub-account CBR Class A	1580	<input type="checkbox"/> Check to Dispose of Account (Disabled) 0	0	(32,467)
Variance WMS – Sub-account CBR Class B	1580	<input type="checkbox"/> Check to Dispose of Account 0	(2,544,345)	(2,729,962)
RSVA - Retail Transmission Network Charge	1584	71,289	385,750	0
RSVA - Retail Transmission Connection Charge	1586	47,606	104,017	0
RSVA - Power	1588	17,430	499,783	0
RSVA - Global Adjustment	1589	316,509	4,507,124	2,330,730
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	(1,304)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	<input checked="" type="checkbox"/> Check to Dispose of Account 1,245	(110,321)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	<input checked="" type="checkbox"/> Check to Dispose of Account (36,451)	(35,926)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	<input checked="" type="checkbox"/> Check to Dispose of Account (20,294)	(20,002)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	<input type="checkbox"/> Check to Dispose of Account 0	(308,925)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	<input type="checkbox"/> Check to Dispose of Account 0	0	0
RSVA - Global Adjustment	1589	316,509	4,507,124	2,330,730
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,981,968)	(2,004,213)	(1,304)
Total Group 1 Balance		(1,665,459)	2,502,911	2,329,426
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	295,062	128,167	(162,683)
Total including Account 1568		(1,370,397)	2,631,078	2,166,743

There are 5 variances between the amounts reported as of December 31, 2015 and the RRR balances as shown in Table 4 above, and they relate to the following:

- The sum of the 3 accounts in Account 1580 in the Variance Column (\$218,084, -\$32,467, -\$2,729,962) total -\$2,544,345 which is the amount reported as at December 31, 2015 so there is no variance on an aggregate level
- The variance of Account 1589 of \$2,330,730 relates the Settlement Issue with the IESO as described below under section 'B – Adjustment to Account 1589 – Global Adjustment'
- The variance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2009) relates to an error in the 2016 rate model. The \$1,304 variance relates to the 2015 rate model, and specifically is the sum of the projected interest for January to December 2014 and January to April 2015. When completing the 2016 rate model, this amount was incorrectly included as a claim amount by the model, where it should have been NIL. Due to the immateriality of this amount, no claim is made in the 2017 rate application.

1 **B - Adjustment to Account 1589 – RSVA Global Adjustment**
2

3 Bluewater has made one change to the 2015 account balances that we have proposed for disposition
4 as compared to the value filed in the Trial Balance submitted April 30, 2016. In May 2016, Bluewater
5 became aware of a correction that was required with respect to the Settlement with the IESO in
6 regard to Global Adjustment. The details of that correction are outlined below.
7

8 Background
9

10 Each month the IESO bills Bluewater for the actual Global Adjustment on line 148 on the IESO invoice.
11 ‘Charge Type 148 - CLASS B GLOBAL ADJUSTMENT SETTLEMENT AMOUNT’ is calculated based on
12 various inputs provided monthly on the IESO Settlement form.
13

14 The Actual GA rate is multiplied against BWP’s AQEW (Allocated Quantity of Energy Withdrawn),
15 minus the Class A Customer Load, plus the Embedded Generation.
16

17 The AQEW is determined by the IESO from the totalization of our two delivery points, Modeland and
18 St. Andrews.
19

20 Bluewater provides the Class A Customer Load and the Embedded Generation to the IESO through the
21 monthly 1598 Settlement process.
22

23 In 2015, two additional customers opted in to the Industrial Conservation Initiative (“ICI”) resulting in
24 these customers becoming Class A effective July 2015. As of July 2015, Bluewater had a total of four
25 Class A customers, that being the two new customers to Class A and the two existing Class A
26 customers.
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1 **Internal Audit Results**

2
3 Beginning with the 1598 submission in August 2015 for the July 2015 consumption period, the two
4 new Class A customer's consumption was erroneously not reported with the total Class A load which
5 overstated the Class B Load that we were charged Global adjustment on. This omission was carried
6 forward until April 2016 and resulted in Bluewater being over charged for Global Adjustment for the
7 period July 2015 to April 2016.

8
9 Bluewater advised the IESO of the issue, and communications took place along with the transfer of
10 data to validate the issue. IESO agreed with the correction required, and the submission of May 2016
11 (completed in June 2016) rectified the issue. The IESO refunded to Bluewater the amount of GA that
12 was overcharged.

13
14 The impact this has had on Bluewater is as follows:

- 15 • In 2015 Bluewater over paid GA to the IESO by \$2,325,819
- 16 • In 2016 Bluewater over paid GA to the IESO by \$1,996,453
- 17 • For a total overpayment from Bluewater to the IESO of \$4,322,272

18
19 The correction took place in May 2016, at which time the Trial Balance for 2015 had already been
20 submitted to the OEB on April 30, 2016. Therefore an adjustment was made to Account 1589 in
21 Sheet 3 of the Rate Model as shown in Table 5 below to reduce the 2015 balance for disposition by
22 \$2,325,819 (principal), plus \$4,911 carrying charges, for a total of \$2,330,730 which equals the total
23 variance in Sheet 3 of the model.

24
25 After incorporating the above noted adjustment, the residual balance for disposition in the 2017 IRM
26 model is \$316,509 which will be disposed of to Class B, non-RPP customers.

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Table 5 – Excerpt from Sheet 3 – Continuity Schedule

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ³ during 2015
Group 1 Accounts					
LV Variance Account	1550	(99,368)	69,111	(61,591)	
Smart Metering Entity Charge Variance Account	1551	28,565	(4,602)	29,148	
RSVA - Wholesale Market Service Charge	1580	(1,863,248)	(2,087,997)	(1,182,611)	
Variance WMS – Sub-account CBR Class A	1580	0	32,370		
Variance WMS – Sub-account CBR Class B	1580	0	185,009		
RSVA - Retail Transmission Network Charge	1584	317,592	71,668	15,168	
RSVA - Retail Transmission Connection Charge	1586	(56,548)	47,479	(105,214)	
RSVA - Power	1588	370,885	17,752	(78,508)	
RSVA - Global Adjustment	1589	2,668,006	2,651,306	833,782	(2,325,819)

Please note the adjustment noted in Table 5 above of -\$2,325,819 is the principal amount only. The adjustment to the carrying charges -\$4,911 was included in column BK of Sheet 3 of the model.

C - Wholesale Market Participants and Global Adjustment

Bluewater has two wholesale market participants (“WMP”), one in the General Service > 50 kW rate class and one in the Large Use rate class. WMP’s do not contribute to the variances in Accounts 1580, 1588 or 1589; therefore, the WMP customers should not be party to the disposition of these accounts.

Consequently, and in accordance with Section 3.2.5.1 of the Filing Requirements, Bluewater agrees with the calculations presented in the 2017 IRM Rate Model in determining the deferral and variance account balances to be allocated to WMP’s and non-WMP’s.

D - Class A Customers and Global Adjustment

The OEB has noted in the Filing Requirements that Class A customers pay global adjustment on an ‘actual’ basis and therefore no variance accumulates in Account 1589 related to Class A customers. Therefore, these customers in addition to WMP’s should not be party to the disposition in Account 1589. In 2014, Bluewater had two Class A customers, in 2015 two additional customers chose

1 to participate in the ICI, which brings the total number of Class A customers to six in 2016. However,
2 the discussion below only relates to the two new Class A customers in 2015.

3
4 In 2015, the two new ICI customers commenced paying actual GA as of July 2015 consumption period,
5 therefore only contributed to the variance in Account 1589 for the period January to June 2015 when
6 they were still Class B customers. The OEB has included methodology and calculations in the 2017
7 rate model (Sheet 6.a) to appropriately allocate a portion of the amounts accumulated in Account
8 1589 for the period of time (January to June 2015) prior to them becoming Class A customers.

9 Bluewater agrees with this methodology, and the amount to be disposed of to the two customers is
10 \$28,158. Bluewater proposes to approach each of the two customers to determine whether they
11 would prefer a one- time settlement or if they would prefer 12 monthly installments of the variance
12 amount.

13
14 The total amount requested for Disposition for Account 1589 – RSVA Global Adjustment is \$316,509,
15 less the amount to be collected from the two Class A customers (2015) of \$28,158 leaves a residual
16 amount of \$288,351 to be collected from the remaining Class B, Non-RPP, Non-WMP customers as
17 detailed in Table 7 below.

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Table 7 – Amount of GA Disposition

Total GA Balance	\$316,509
New Class A Customer(s)' Former Class B Portion of GA Balance	\$28,158
GA Balance to be disposed to Current Class B Customers	\$288,351

20
21 Since the inception of the Global Adjustment rate rider, Bluewater has calculated the rate rider as a
22 uniform \$/kWh charge rather than the typical rate rider (one based on either kWh or kW depending
23 on the billing determinant for the distribution rate for each rate class). The OEB has adopted the
24 uniform \$/kWh approach in the 2017 IRM model and the resulting rate rider of \$0.0010/kWh is
25 proposed to be charged to all Class B, Non-RPP, non-WMP customers for a one year period as detailed
26 in Table 8 below.

27

Table 8 – Account 1589 Global Adjustment Rate Rider Calculation

Rate Class	Unit of Measure	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider \$/kWh (one year disposition)
		kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	13,995,887	4.6%	\$13,319	\$0.0010
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,944,265	4.9%	\$14,221	\$0.0010
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh	161,452,160	53.3%	\$153,640	\$0.0010
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kWh	105,685,183	34.9%	\$100,572	\$0.0010
LARGE USE SERVICE CLASSIFICATION	kWh	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	507,380	0.2%	\$483	\$0.0010
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,427,057	2.1%	\$6,116	\$0.0010
	Total	303,011,933	100.0%	\$288,351	

The remaining disposition for the Group 1 accounts excluding Global Adjustment is -\$1,981,968.

Table 9 below summarizes the amount of the disposition and the calculation of the rate riders by rate category for the Deferral/Variance Accounts. There are two rate riders established, Rate Rider A and Rate Rider B as indicated in Table 9. Rate Rider A will apply to all customers and Rate Rider B will apply to all customers except the two WMP's as Rate Rider B includes disposition of Accounts 1580 and 1588 of which the WMP's do not contribute to.

1 **Table 9 – Deferral and Variance Account Balances for Proposed Disposition**

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Rate Rider A Deferral/Variance	Rate Rider B Deferral/Variance Account Rate Rider for Non-WMP (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$574,326)		(0.0023)	0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	(\$242,545)		(0.0023)	0.0000
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	\$28,527	(\$500,735)	0.0490	(0.8734)
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	(\$367,553)		(1.0598)	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	\$35,550	(\$339,775)	0.0887	(1.6146)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$4,970)		(0.0022)	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$1,140)		(0.9094)	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$15,001)		(0.8677)	0.0000
TOTAL		(\$1,141,458)	(\$840,510)		

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E - Capacity Based Demand Response (CBR)

Bluewater is proposing to dispose of ‘Sub-Account CBR – Class B’ through this application. Bluewater has followed the Accounting Guidelines dated July 25, 2016, and the guidance provided in the OEB’s ‘2017 IRM – Rate Model Orientation’ webinar of July 29, 2016. The webinar guidance indicated that if the distributor has any Class A customers, and has elected to dispose of the balances in Sub-account CBR Class B, a rate rider must be calculated separately from the IRM model in order to exclude the Class A customers. Bluewater does have Class A customers, and is proposing to dispose of the balance of \$188,321 (including carrying charges), therefore a rate rider has been calculated outside of the IRM model.

Table 10 details the amount of the disposition below.

1 **Table 10 – Proposed Disposition for Sub-Account CBR – Class B**

		Principle as of Dec 31, 2015	Carrying Charges to Dec 31, 2015	Carrying Charges to April 30, 2017	Total Disposition
2 Variance WMS – Sub-account CBR Class B	1580	\$ 185,009	\$ 608	\$ 2,704	\$ 188,321

3
 4 The IESO began charging LDCs for the CBR costs separated by Class A and Class B as of April 2015. The
 5 portion designated to Class B customers should not be allocated to Class A customers, as Class A
 6 customers are allocated the amount listed on the line item ‘CBR – Class A’. As noted earlier in this
 7 submission, there were two new Class A customers as of July 2015. The IESO began charging LDCs
 8 CBR costs as of April 2015, and the costs in the April-June 2015 period amount to approximately
 9 \$34,000. This amount is immaterial, and for simplicity, Bluewater is not proposing to allocate any of
 10 the \$34,000 to the two new Class A customers for the 3 months that they were still Class B (April-June
 11 2015).

12
 13 In order to calculate the rate rider, Bluewater assessed the Total Metered kWh, less the WMP kWh,
 14 less the Class A kWh for the customers in 2015 to determine the residual Class B kWh as presented in
 15 Table 11 below. The percentage allocation by rate class for the residual Class B customers was
 16 determined, and a corresponding rate rider was calculated. This rate rider was then input into Sheet
 17 18 of the rate model and named “Rate Rider for Disposition of WMS-CBR Class B (2017)”.

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Bluewater Power Distribution Corporation
 2017 4th Generation IRM Rate Application
 EB-2016-0057
 September 26, 2016

1

Table 11 – Rate Rider Calculation for CBR Class B

Rate Class	Unit	Total Metered kWh	Total Metered kW	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Class A kWh for Jan-Dec 2015	Class A kW for Jan-Dec 2015	kWh for Class B Less WMP less Class A	kW for Class B less WMP less Class A	% allocation to all non WMP, non Class A	Variance WMS – Sub-account CBR Class B	Rate Rider kWh	Rate Rider kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	247,531,814	0	247,531,814	0			247,531,814		37%	\$ 188,321		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	104,997,600	0	104,997,600	0			104,997,600		16%	\$ 69,298	\$ 0.0003	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	210,203,757	582,473	205,319,680	573,317			205,319,680	573,317	31%	\$ 57,481		\$ 0.1003
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	159,324,443	346,802	159,324,443	346,802	53,639,260	94,592	105,685,183	252,210	16%	\$ 29,587		\$ 0.1173
LARGE USE SERVICE CLASSIFICATION	kW	258,488,784	400,651	139,319,892	210,443	139,319,892	210,443	0	(0)	0%	\$ 0		\$ 0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,211,250	0	2,211,250	0			2,211,250	0	0%	\$ 619	\$ 0.0003	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	507,380	1,254	507,380	1,254			507,380	1,254	0%	\$ 142		\$ 0.1133
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,427,057	17,287	6,427,057	17,287			6,427,057	17,287	1%	\$ 1,799		\$ 0.1041
Total		989,692,085	1,348,467	865,639,117	1,149,103	192,959,152	305,035	672,679,965	844,067	100%	\$ 188,321		

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1 F - Settlement Process with IESO
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3 Section 3.2.5.2 of the Filing Requirements requests that distributors provide a description of its
4 settlement process with the IESO or host distributor, and Bluewater responds as follows:
5

- 6 • Bluewater purchases energy from three sources: the IESO, Hydro One Networks Inc.
7 (“HONI”), and retail embedded generators. This power is purchased at the Hourly Ontario
8 Energy Price (“HOEP”). The power is then sold to our customers at the Regulated Price Plan
9 Time of Use (“RPP TOU”) or RPP Tiered Rates, weighted-average price (“WAP”) or HOEP and
10 the settlement process for each group of customers is detailed below:
11

12 1. Embedded Generation

- 13 a. Bluewater pays the embedded generator their contract price for the
14 generation injected to the distribution system.
- 15 b. Bluewater collects from the IESO the difference between HOEP and the
16 contract price it pays to the generator.
- 17 c. All settlement for embedded generators is based on actual billed interval
18 consumption so there is no estimation.

19 2. Class B NON-RPP

- 20 a. Non-RPP customers pay either the HOEP or WAP for commodity charges and
21 they pay GA.
- 22 b. When billing Class B customers for Residential, GS<50, GS>50, Unmetered
23 Scattered Load and Sentinel lighting, Bluewater calculates a weighted average
24 1st estimate Global Adjustment (“GA”), which is weighted by NSLS data for the
25 specific billing period of each customer, and that rate is applied to the
26 customer’s total consumption for the billing period.
- 27 c. Any difference between the customer billed 1st Estimate GA and the actual GA
28 from the IESO and HONI invoice is booked to the applicable GA variance
29 account.

1 d. For customers in the GS>50 – Intermediate and Streetlighting rate classes, an
2 enhancement to the settlement process has been made whereby as of
3 January 1, 2016 the customers are charged the Actual GA each month rather
4 than the 1st estimate GA. We are able to do this for these rate classes, as all
5 customers within each rate class are billed on a calendar month basis.
6 Therefore, we are able to wait to bill these customers until the Actual GA rate
7 is available from the IESO and apply the Actual rate to customer’s bills. This
8 coincides with the same rate we are charged from the IESO which results in
9 no variance for these classes being booked to the Global Adjustment variance
10 account.

11 3. RPP

- 12 a. RPP Customers pay either TOU or Tiered Rates for commodity and those rates
13 include GA.
- 14 b. For RPP customers, Bluewater performs all settlement calculations during the
15 billing process, on actual billed consumption.
- 16 c. During the billing process, the system calculates how much GA, using the
17 weighted average 1st Estimate, is applicable to the customer’s billed
18 consumption for the billing period. This value is booked to the applicable GL
19 account and submitted to the IESO for settlement (i.e. to be recoverable from
20 the IESO if it is a debit balance). This is required because the IESO and HONI
21 power bill invoices include a GA charge for 100% of Bluewater’s load. Thus,
22 we submit for recovery of the GA portion related to the RPP load given that
23 RPP load does not attract GA charges.
- 24 d. During the billing process, the system calculates the HOEP/WAP that is
25 applicable to the customer’s billed consumption and this value is booked to
26 the applicable GL account.
- 27 e. During the billing process, the system calculates how much RPP (either TOU or
28 at Tiered Rates) is applicable to the customer’s billed consumption and this
29 value is booked to the applicable GL account.

1 f. The difference between part (d) and (e) above is then submitted to the IESO
2 for settlement (i.e. to be recoverable from the IESO if it is a debit balance)

3 4. Class A customers

4 a. Each month the IESO allocates an amount of GA to the Bluewater invoice
5 related to Class A customers. That amount is fully allocated to each of the
6 Class A customers based on their peak demand factor established for the
7 year.

8 b. There is no variance accumulated as the entire GA value is allocated each
9 month to the applicable customers.

10
11 Bluewater confirms that it uses accrual accounting for financial reporting purposes each month and at
12 year end. However, for settlement purposes we settle on actual billed consumption each month with
13 no provision for accruals or true-ups relating to unbilled consumption.
14

15 **6. Lost Revenue Variance Account (“LRAMVA”) Disposition**
16

17 Bluewater is proposing to dispose of \$295,062 (including carrying charges) related to the lost
18 revenues attributable to the successful implementation of conservation and demand management
19 programs (“CDM”). Bluewater included a component of CDM savings in the 2013 Cost of Service Rate
20 Application (EB-2012-0107), and this Application compares the 2013 Cost of Service forecast to the
21 CDM savings and persistence realized as a result of programs implemented in 2011, 2012, 2013, 2014
22 and 2015 and the CDM program impact on revenues in each of 2013, 2014, and 2015. The calculation
23 of the rate rider is detailed in Table 12 below. The amount of \$295,062 is material to Bluewater, and
24 therefore we seek disposition of that amount in this 2017 IRM Application.
25

26 Bluewater has retained Elenchus Research Associates to complete the OEB’s LRAMVA model and
27 prepare a report to support our claim. The Report can be found at Appendix 1 of this Application.
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Table 12 – Calculation of LRAMVA Rate Rider

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Account 1568	Rate Rider (1 year)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	247,531,814	0	\$16,142.00	\$ 0.0001
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	104,997,600	0	\$71,549.00	\$ 0.0007
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	210,203,757	582,473	\$211,413.00	\$ 0.3630
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	159,324,443	346,802	\$4,405.00	\$ 0.0127
LARGE USE SERVICE CLASSIFICATION	kW	258,488,784	400,651	-\$1,899.00	-\$ 0.0047
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,211,250	0	-\$3,783.00	-\$ 0.0017
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	507,380	1,254	-\$236.00	-\$ 0.1882
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,427,057	17,287	-\$2,529.00	-\$ 0.1463
TOTAL		989,692,085	1,348,467	\$295,062.00	

7. Tax Changes

Bluewater’s corporate tax rate included in its 2013 Cost of Service Application is 24.44%. The current corporate tax rate is 26.5%

The OEB has determined that under the IRM plan, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies.

The difference between the tax rate embedded in base distribution rates, and the current tax rate leads to an incremental tax liability of \$60,985. When shared 50/50, the amount to be recovered from rate payers is \$30,493. This amount is immaterial and Bluewater is NOT proposing to collect this amount at this time, but will book it to a deferral account for future disposition.

1 **8. Proposed Rates and Tariffs**

2 The rates proposed in this application are found at Tab 4 –Proposed Rates, and the detailed bill
 3 impacts by rate class are found at Tab 5 – Bill Impacts.

4 **9. Bill Impacts**

5
 6 The bill impacts from the proposed rates are summarized in Table 13 below. The bill impacts do not
 7 include the proposed rate rider for the Disposition of the Global Adjustment as that rate rider does
 8 not apply to all customers.

9
 10
 11 **Table 13 – Proposed Monthly Bill Impacts**

RATE CLASSES	Units	Sub-Total						Grand Total	
		A (Distribution incl Fixed, Variable and LRAMVA)		B (Distribution incl Line losses, deferral, LV, SME)		C (Delivery incl RTSR,)		A + B + C + Commodity, WMSR, OESP, Tax	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.21	0.6%	\$ (1.29)	-3.5%	\$ (1.21)	-2.6%	\$ (1.37)	-0.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ (2.16)	-3.0%	\$ (6.16)	-7.5%	\$ (5.95)	-5.6%	\$ (6.73)	-1.7%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 59.96	8.5%	\$ 10.03	1.4%	\$ 14.66	1.1%	\$ 16.57	0.2%
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 165.32	2.2%	\$ (1,028.12)	-13.3%	\$ (934.76)	-4.8%	\$ (1,056.28)	-0.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 787.58	1.7%	\$ (15,956.62)	-33.5%	\$ (15,956.62)	-33.5%	\$ (18,030.98)	-1.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ (0.77)	-3.2%	\$ (2.10)	-7.7%	\$ (2.03)	-5.7%	\$ (2.29)	-1.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.08	1.1%	\$ (0.12)	-1.7%	\$ (0.12)	-1.4%	\$ (0.13)	-0.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.03	1.0%	\$ (0.03)	-1.0%	\$ (0.03)	-0.7%	\$ (0.03)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.60	10.5%	\$ 2.01	7.5%	\$ 2.01	7.5%	\$ 2.28	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.21	0.6%	\$ (4.37)	-10.7%	\$ (4.37)	-10.7%	\$ (4.93)	-3.4%

13
 14
 15
 16 All of which is respectfully submitted.

2 – Rate Generator Model

Incentive Regulation Model for 2017 Filers

Quick Links

[Ontario Energy Board's 2017 Electricity Distribution Rates Webpage](#)

[Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications](#)

Version 1.3

Utility Name	Bluewater Power Distribution Corporation
Assigned EB Number	EB-2016-0057
Name of Contact and Title	Leslie Dugas
Phone Number	519-337-8201 Ext 2255
Email Address	ldugas@bluewaterpower.com
We are applying for rates effective	May-01-17
Rate-Setting Method	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	
Please indicate the last Cost of Service Re-Basing Year	

Notes

Pale green cells represent input cells.



Incentive Regulation Model for 2017 Filers

Please wait as macro imports and formats your current tariff schedule

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0053

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder’s household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00) month day, Year



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Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.81
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	4.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.49
Distribution Volumetric Rate	\$/kW	4.3154
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0817
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0730)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.0051
Retail Transmission Rate - Network Service Rate	\$/kW	2.4949
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0617

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,264.20
Distribution Volumetric Rate	\$/kW	1.7604
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0922)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.0051
Retail Transmission Rate - Network Service Rate	\$/kW	2.6498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25,543.24
Distribution Volumetric Rate	\$/kW	1.9183
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1383
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1420)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9340
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5846

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.50
Distribution Volumetric Rate	\$/kWh	0.0340
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.02
Distribution Volumetric Rate	\$/kW	26.5438
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0534
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0868)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.0051
Retail Transmission Rate - Network Service Rate	\$/kW	1.8911
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6272

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.50
Distribution Volumetric Rate	\$/kW	19.4138
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0831
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0770)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.0051
Retail Transmission Rate - Network Service Rate	\$/kW	1.8815
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2017 Filers

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Incentive Regulation Model for 2017 Filers

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account history	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect charge - at meter - after hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Incentive Regulation Model for 2017 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2017 Filers

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

Account Descriptions

Account Number

Group 1 Accounts

LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit / (Credit) during 2011
				0	0	
				0	0	
				0	0	
				0	0	
				0	0	
				0	0	
				0	0	
				0	0	
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				0	0	
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0

2012

Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012
0			(18,953)	(18,953)	0		
0				0	0		
0			(3,356,972)	(3,356,972)	0		
0				0	0		
0				0	0		
0			(695,088)	(695,088)	0		
0			(275,862)	(275,862)	0		
0			679,682	679,682	0		
0			185,619	185,619	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0				0	0		
0	0	0	185,619	185,619	0	0	0
0	0	0	(3,667,193)	(3,667,193)	0	0	0
0	0	0	(3,481,574)	(3,481,574)	0	0	0
0				0	0		
0	0	0	(3,481,574)	(3,481,574)	0	0	0

2013

Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013
(1,297)	(1,297)	(18,953)	(61,591)	(13,782)		(66,762)	(1,297)
	0	0	29,148	0		29,148	0
(51,534)	(51,534)	(3,356,972)	(1,182,611)	(1,609,624)		(2,929,959)	(51,534)
	0	0				0	0
	0	0				0	0
(7,513)	(7,513)	(695,088)	15,168	(355,822)		(324,098)	(7,513)
(3,891)	(3,891)	(275,862)	(105,214)	(76,883)		(304,193)	(3,891)
32,283	32,283	679,682	(78,508)	494,873		106,301	32,283
46,993	46,993	185,619	833,782	388,601		630,800	46,993
	0	0	(66,733)			(66,733)	0
	0	0				0	0
	0	0				0	0
	0	0				0	0
	0	0				0	0
	0	0				0	0
	0	0				0	0
	0	0				0	0
46,993	46,993	185,619	833,782	388,601	0	630,800	46,993
(31,952)	(31,952)	(3,667,193)	(1,450,341)	(1,561,238)	0	(3,556,296)	(31,952)
15,041	15,041	(3,481,574)	(616,559)	(1,172,637)	0	(2,925,496)	15,041
	0	0	32,221			32,221	0
15,041	15,041	(3,481,574)	(584,338)	(1,172,637)	0	(2,893,275)	15,041

Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014
(438)	(911)		(824)	(66,762)	(37,777)	(5,171)	
627	0		627	29,148	(583)		
(45,133)	(38,834)		(57,833)	(2,929,959)	(680,637)	(1,747,348)	
			0	0			
			0	0			
(7,723)	(8,237)		(6,999)	(324,098)	302,424	(339,266)	
(4,771)	(2,917)		(5,745)	(304,193)	48,666	(198,979)	
6,104	31,835		6,552	106,301	449,393	184,809	
16,241	42,384		20,850	630,800	1,834,224	(202,982)	
			0	(66,733)			
			0	0	(109,461)		
			0	0			
			0	0			
			0	0			
			0	0			
			0	0			
			0	0			
			0	0			
16,241	42,384	0	20,850	630,800	1,834,224	(202,982)	0
(51,334)	(19,064)	0	(64,222)	(3,556,296)	(27,975)	(2,105,955)	0
(35,093)	23,320	0	(43,372)	(2,925,496)	1,806,249	(2,308,937)	0
217			217	32,221	94,530		
(34,876)	23,320	0	(43,155)	(2,893,275)	1,900,779	(2,308,937)	0

2014

Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015
(99,368)	(824)	(1,164)	(487)		(1,501)	(99,368)
28,565	627	460			1,087	28,565
(1,863,248)	(57,833)	(27,896)	(46,830)		(38,899)	(1,863,248)
0	0				0	0
0	0				0	0
317,592	(6,999)	938	(5,903)		(158)	317,592
(56,548)	(5,745)	1,562	(4,861)		678	(56,548)
370,885	6,552	26,655	4,058		29,149	370,885
2,668,006	20,850	7,470	644		27,676	2,668,006
(66,733)	0				0	(66,733)
(109,461)	0				0	(109,461)
0	0				0	0
0	0				0	0
0	0				0	0
0	0				0	0
0	0				0	0
2,668,006	20,850	7,470	644	0	27,676	2,668,006
(1,478,316)	(64,222)	555	(54,023)	0	(9,644)	(1,478,316)
1,189,690	(43,372)	8,025	(53,379)	0	18,032	1,189,690
126,751	217	1,111			1,328	126,751
1,316,441	(43,155)	9,136	(53,379)	0	19,360	1,316,441

2015

Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015
69,111	(61,591)		31,334	(1,501)	(554)	(1,641)	
(4,602)	29,148		(5,185)	1,087	130	1,196	
(2,087,997)	(1,182,611)		(2,768,634)	(38,899)	(23,129)	(68,233)	
32,370			32,370	0	97		
185,009			185,009	0	608		
71,668	15,168		374,092	(158)	4,390	(7,426)	
47,479	(105,214)		96,145	678	368	(6,826)	
17,752	(78,508)		467,145	29,149	8,060	4,571	
2,651,306	833,782	(2,325,819)	2,159,711	27,676	26,446	32,528	(4,911)
	(66,733)		0	0		(1,304)	
			(109,461)	0	(860)		
(35,926)			(35,926)	0			
(20,002)			(20,002)	0			
(305,504)			(305,504)	0	(3,421)		
			0	0			
			0	0			
2,651,306	833,782	(2,325,819)	2,159,711	27,676	26,446	32,528	(4,911)
(2,030,642)	(1,450,341)	0	(2,058,617)	(9,644)	(14,311)	(79,663)	0
620,664	(616,559)	(2,325,819)	101,094	18,032	12,135	(47,135)	(4,911)
160,438	0		287,189	1,328	2,333		
781,102	(616,559)	(2,325,819)	388,283	19,360	14,468	(47,135)	(4,911)

	2016				Projected Interest	
Closing Interest Amounts as of Dec 31, 15	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³
(414)	(37,777)	(586)	69,111	172	760	250
21	(583)	(121)	(4,602)	142	(51)	(17)
6,205	(680,637)	16,247	(2,087,997)	(10,042)	(22,968)	(7,551)
97			32,370	97	356	117
608			185,009	608	2,035	669
11,658	302,424	13,084	71,668	(1,426)	788	259
7,872	48,666	8,439	47,479	(567)	522	172
32,638	449,393	33,219	17,752	(581)	195	64
16,683	1,834,224	30,418	325,487	(13,735)	3,580	1,177
1,304	0	(1,304)	0	2,608	0	0
(860)	(109,461)	(2,105)	0	1,245	0	0
0			(35,926)	0	(395)	(130)
0			(20,002)	0	(220)	(72)
(3,421)			(305,504)	(3,421)		
0			0	0		
0			0	0		
16,683	1,834,224	30,418	325,487	(13,735)	3,580	1,177
55,708	(27,975)	66,873	(2,030,642)	(11,165)	(18,978)	(6,239)
72,391	1,806,249	97,291	(1,705,155)	(24,900)	(15,398)	(5,062)
3,661			287,189	3,661	3,159	1,053
76,052	1,806,249	97,291	(1,417,966)	(21,239)	(12,239)	(4,009)

on Dec-31-15 Balances		2.1.7 RRR		
Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)	
1,182	70,293	30,920	0	
74	(4,528)	(5,164)	0	
(40,561)	(2,128,558)	(2,544,345)	218,084	
570	<input type="checkbox"/> Check to Dispose of Account (Disabled) 0	0	(32,467)	
3,312	<input type="checkbox"/> Check to Dispose of Account 0	(2,544,345)	(2,729,962)	
(379)	71,289	385,750	0	
127	47,606	104,017	0	
(322)	17,430	499,783	0	
(8,978)	316,509	4,507,124	2,330,730	
2,608	<input type="checkbox"/> Check to Dispose of Account 0	0	(1,304)	
1,245	<input checked="" type="checkbox"/> Check to Dispose of Account 1,245	(110,321)	0	
(525)	<input checked="" type="checkbox"/> Check to Dispose of Account (36,451)	(35,926)	0	
(292)	<input checked="" type="checkbox"/> Check to Dispose of Account (20,294)	(20,002)	0	
(3,421)	<input type="checkbox"/> Check to Dispose of Account 0	(308,925)	0	
0	<input type="checkbox"/> Check to Dispose of Account 0	0	0	
0	<input type="checkbox"/> Check to Dispose of Account 0	0	0	
(8,978)	316,509	4,507,124	2,330,730	
(36,382)	(1,981,968)	(2,004,213)	(1,304)	
(45,360)	(1,665,459)	2,502,911	2,329,426	
7,873	295,062	128,167	(162,683)	
(37,487)	(1,370,397)	2,631,078	2,166,743	

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2011) ¹	1595 Recovery Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	247,531,814	0	13,995,887	0			247,531,814	0	25%	25%	25%	\$16,142	32,326
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	104,997,600	0	14,944,265	0			104,997,600	0	11%	11%	11%	\$71,549	3,495
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	210,203,757	582,473	166,336,237	465,829	4,884,077	9,156	205,319,680	573,317	21%	21%	21%	\$211,413	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	159,324,443	346,802	159,324,443	346,802			159,324,443	346,802	16%	17%	17%	\$4,405	
LARGE USE SERVICE CLASSIFICATION	kW	258,488,784	400,651	258,488,784	400,651	119,168,892	190,208	139,319,892	210,443	26%	25%	25%	-\$1,899	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,211,250	0	0	0			2,211,250	0	0%	0%	0%	-\$3,783	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	507,380	1,254	507,380	1,254			507,380	1,254	0%	0%	0%	-\$236	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,427,057	17,287	6,427,057	17,287			6,427,057	17,287	1%	1%	1%	-\$2,529	
Total		989,692,085	1,348,467	620,024,053	1,231,823	124,052,968	199,364	865,639,117	1,149,103	100%	100%	100%	\$295,062	35,821

Threshold Test

Total Claim (including Account 1568)	(\$1,370,397)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$1,665,459)
Threshold Test (Total claim per kWh) ²	(\$0.0017)

1568 Account Balance from Continuity Schedule	\$295,062
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP						
					1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2011)	1595_(2012)	1568
RESIDENTIAL SERVICE CLASSIFICATION	25.0%	2.3%	90.2%	28.6%	17,581	(4,086)	(608,667)	17,830	11,907	4,984	311	(9,113)	(5,074)	16,142
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.6%	2.4%	9.8%	12.1%	7,457	(442)	(258,183)	7,563	5,051	2,114	137	(4,010)	(2,232)	71,549
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	21.2%	26.8%	0.0%	23.7%	14,930	0	(504,870)	15,141	10,111	4,134	261	(7,655)	(4,262)	211,413
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	16.1%	25.7%	0.0%	18.4%	11,316	0	(391,770)	11,476	7,664	3,208	199	(6,197)	(3,450)	4,405
LARGE USE SERVICE CLASSIFICATION	26.1%	41.7%	0.0%	16.1%	18,359	0	(342,580)	18,619	12,434	2,805	324	(9,113)	(5,074)	(1,899)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.3%	157	0	(5,437)	159	106	45	0	0	0	(3,783)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.1%	0.0%	0.1%	36	0	(1,248)	37	24	10	0	0	0	(236)
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	1.0%	0.0%	0.7%	456	0	(15,804)	463	309	129	12	(365)	(203)	(2,529)
Total	100.0%	100.0%	100.0%	100.0%	70,293	(4,528)	(2,128,558)	71,289	47,606	17,430	1,245	(36,451)	(20,294)	295,062

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP kWh	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* kWh	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015) kWh	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	13,995,887			13,995,887	4.6%	\$13,319	\$0.0010	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,944,265			14,944,265	4.9%	\$14,221	\$0.0010	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh	161,452,160			161,452,160	53.3%	\$153,640	\$0.0010	kWh
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kWh	159,324,443	26,681,569	26,957,690	105,685,183	34.9%	\$100,572	\$0.0010	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	139,319,892	139,319,892		0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	507,380			507,380	0.2%	\$483	\$0.0010	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,427,057			6,427,057	2.1%	\$6,116	\$0.0010	kWh
Total		495,971,085	166,001,462	26,957,690	303,011,933	100.0%	\$288,351		



Incentive Regulation Model for 2017 Filers

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2014

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	303,011,933	303,011,933
New Class A Customer(s)' Former Class B Consumption	B	26,957,690	26,957,690
Portion of Consumption of Former Class B Customers	C=B/A	8.90%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 316,509
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	\$ 28,158
GA Balance to be disposed to Current Class B Customers	F=D-E	\$ 288,351

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)		2				
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		16,262,529	16,262,529	60.33%	\$ 16,987	\$ 1,416
Customer 2		10,695,161	10,695,161	39.67%	\$ 11,172	\$ 931
Total		26,957,690	26,957,690	100.00%	\$ 28,158	

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	247,531,814	0	247,531,814	0	(574,326)		(0.0023)	0.0000	0.0001	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	104,997,600	0	104,997,600	0	(242,545)		(0.0023)	0.0000	0.0007	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	210,203,757	582,473	205,319,680	573,317	28,527	(500,735)	0.0490	(0.8734)	0.3630	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	159,324,443	346,802	159,324,443	346,802	(367,553)		(1.0598)	0.0000	0.0127	
LARGE USE SERVICE CLASSIFICATION	kW	258,488,784	400,651	139,319,892	210,443	35,550	(339,775)	0.0887	(1.6146)	(0.0047)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,211,250	0	2,211,250	0	(4,970)		(0.0022)	0.0000	(0.0017)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	507,380	1,254	507,380	1,254	(1,140)		(0.9094)	0.0000	(0.1882)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,427,057	17,287	6,427,057	17,287	(15,001)		(0.8677)	0.0000	(0.1463)	
											(1,981,968.00)



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

54,764

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	0	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 65,468,782	\$ 65,468,782
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 65,468,782	\$ 65,468,782
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 1,696,727	\$ 1,696,727
Corporate Tax Rate	24.44%	26.500%
Tax Impact	\$ 359,869	\$ 394,869
Grossed-up Tax Amount	\$ 476,251	\$ 537,236
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 476,251	\$ 537,236
Total Tax Related Amounts	\$ 476,251	\$ 537,236
Incremental Tax Savings		\$ 60,985
Sharing of Tax Amount (50%)		\$ 30,493

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,122	256,986,232		15.48	0.0211		5,966,983	5,422,409	0	11,389,392	52.4%	47.6%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,544	98,884,257		26.60	0.0186		1,131,245	1,839,247	0	2,970,492	38.1%	61.9%	0.0%	14.0%
GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kW	438	223,014,610	621,654	142.00		4.1269	746,352	0	2,565,504	3,311,856	22.5%	0.0%	77.5%	15.6%
GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kW	12	157,447,994	334,928	3121.63		1.6835	449,515	0	563,851	1,013,366	44.4%	0.0%	55.6%	4.8%
LARGE USE SERVICE CLASSIFICATION	kW	3	248,880,320	398,329	24427.60		1.8345	879,394	0	730,735	1,610,128	54.6%	0.0%	45.4%	7.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	260	2,214,914		11.95	0.0325		37,284	71,985	0	109,269	34.1%	65.9%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	445	620,940	1,450	3.85		25.3845	20,559	0	36,808	57,367	35.8%	0.0%	64.2%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,140	9,039,916	24,522	2.40		18.5659	292,032	0	455,273	747,305	39.1%	0.0%	60.9%	3.5%
Total		46,964	997,089,183	1,380,883				9,523,363	7,333,641	4,352,170	21,209,174				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	247,531,814		16,375	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	104,997,600		4,271	0.0000 kWh
GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kW	210,203,757	582,473	4,761	0.0000 kW
GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kW	159,324,443	346,802	1,457	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	258,488,784	400,651	2,315	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,211,250		157	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	507,380	1,254	82	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,427,057	17,287	1,074	0.0000 kW
Total		989,692,085	1,348,467	\$30,493	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	247,531,814	0	1.0421	257,952,903
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	247,531,814	0	1.0421	257,952,903
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	104,997,600	0	1.0421	109,417,999
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	104,997,600	0	1.0421	109,417,999
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4949	210,203,757	582,473		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0617	210,203,757	582,473		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6498	159,324,443	346,802		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2602	159,324,443	346,802		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9340	258,488,784	400,651		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5846	258,488,784	400,651		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,211,250	0	1.0421	2,304,344
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	2,211,250	0	1.0421	2,304,344
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8911	507,380	1,254		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6272	507,380	1,254		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8815	6,427,057	17,287		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5940	6,427,057	17,287		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78		\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86		\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00		\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016		2017	
Rate Description			Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016		Rate	
Network Service Rate	kW	\$	3.23	3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$	0.65	0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$	1.62	1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	2.5897	\$	2.5504	\$	2.5504

If needed, add extra host here. (I)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$	-

If needed, add extra host here. (II)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2015	Current 2016	Forecast 2017
		\$			

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correct, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	136,864	\$3.78	\$ 517,346	141,628	\$0.86	\$ 121,800	141,628	\$2.00	\$ 283,256	\$ 405,056
February	134,595	\$3.78	\$ 508,731	138,648	\$0.86	\$ 119,237	138,648	\$2.00	\$ 277,296	\$ 396,533
March	131,115	\$3.78	\$ 496,615	132,934	\$0.86	\$ 114,323	132,934	\$2.00	\$ 265,868	\$ 380,191
April	115,682	\$3.78	\$ 437,278	136,612	\$0.86	\$ 117,486	136,612	\$2.00	\$ 273,224	\$ 390,710
May	107,054	\$3.78	\$ 404,664	136,908	\$0.86	\$ 117,741	136,908	\$2.00	\$ 273,816	\$ 391,557
June	117,583	\$3.78	\$ 444,464	138,981	\$0.86	\$ 119,524	138,981	\$2.00	\$ 277,962	\$ 397,486
July	131,169	\$3.78	\$ 495,894	157,983	\$0.86	\$ 135,865	157,983	\$2.00	\$ 315,966	\$ 451,831
August	132,843	\$3.78	\$ 502,147	153,186	\$0.86	\$ 131,740	153,186	\$2.00	\$ 306,372	\$ 438,112
September	141,056	\$3.78	\$ 533,192	155,844	\$0.86	\$ 134,026	155,844	\$2.00	\$ 311,688	\$ 445,714
October	110,911	\$3.78	\$ 419,244	116,620	\$0.86	\$ 100,293	116,620	\$2.00	\$ 233,240	\$ 333,533
November	119,732	\$3.78	\$ 452,587	125,838	\$0.86	\$ 108,221	125,838	\$2.00	\$ 251,676	\$ 359,897
December	123,555	\$3.78	\$ 467,038	133,650	\$0.86	\$ 114,939	133,650	\$2.00	\$ 267,300	\$ 382,239
Total	1,502,169	\$ 3.78	\$ 5,678,199	1,668,832	\$ 0.86	\$ 1,435,196	1,668,832	\$ 2.00	\$ 3,337,664	\$ 4,772,860

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	12,419	\$3.23	\$ 40,114	12,419	\$0.65	\$ 8,072	12,419	\$1.62	\$ 20,119	\$ 28,191
February	12,992	\$3.23	\$ 41,963	12,992	\$0.65	\$ 8,445	12,992	\$1.62	\$ 21,047	\$ 29,491
March	12,126	\$3.23	\$ 39,168	12,126	\$0.65	\$ 7,882	12,126	\$1.62	\$ 19,645	\$ 27,527
April	10,763	\$3.23	\$ 34,764	10,763	\$0.65	\$ 6,996	10,763	\$1.62	\$ 17,436	\$ 24,432
May	11,539	\$3.41	\$ 39,371	11,539	\$0.79	\$ 9,091	11,539	\$1.80	\$ 20,791	\$ 29,882
June	11,601	\$3.41	\$ 39,583	11,601	\$0.79	\$ 9,140	11,601	\$1.80	\$ 20,902	\$ 30,042
July	13,674	\$3.41	\$ 46,655	13,674	\$0.79	\$ 10,773	13,674	\$1.80	\$ 24,637	\$ 35,410
August	13,425	\$3.41	\$ 45,809	13,425	\$0.79	\$ 10,578	13,425	\$1.80	\$ 24,190	\$ 34,768
September	14,573	\$3.41	\$ 49,724	14,573	\$0.79	\$ 11,482	14,573	\$1.80	\$ 26,257	\$ 37,739
October	10,644	\$3.41	\$ 36,317	10,644	\$0.79	\$ 8,386	10,644	\$1.80	\$ 19,178	\$ 27,564
November	10,575	\$3.41	\$ 36,084	10,575	\$0.79	\$ 8,332	10,575	\$1.80	\$ 19,055	\$ 27,387
December	11,784	\$3.41	\$ 40,209	11,784	\$0.79	\$ 9,285	11,784	\$1.80	\$ 21,233	\$ 30,518
Total	146,115	\$ 3.35	\$ 489,762	146,115	\$ 0.74	\$ 108,463	146,115	\$ 1.74	\$ 254,488	\$ 362,951

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January										
February										
March										
April										
May										
June										
July										
August										
September										
October										
November										
December										
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January										
February										
March										
April										
May										
June										
July										
August										
September										
October										
November										
December										
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	149,283	\$ 3,7342	\$ 557,459	154,047	\$ 0.8431	\$ 129,872	154,047	\$ 1.9694	\$ 303,375	\$ 433,247
February	147,577	\$ 3,7316	\$ 550,695	151,640	\$ 0.8420	\$ 127,682	151,640	\$ 1.9674	\$ 298,343	\$ 426,024
March	143,241	\$ 3,7334	\$ 534,782	145,060	\$ 0.8424	\$ 122,205	145,060	\$ 1.9682	\$ 285,513	\$ 407,718
April	126,445	\$ 3,7332	\$ 472,042	147,375	\$ 0.8447	\$ 124,482	147,375	\$ 1.9722	\$ 290,660	\$ 415,142
May	118,593	\$ 3,7442	\$ 444,036	148,447	\$ 0.8544	\$ 126,832	148,447	\$ 1.9846	\$ 294,607	\$ 421,439
June	129,184	\$ 3,7470	\$ 484,046	150,582	\$ 0.8544	\$ 128,664	150,582	\$ 1.9847	\$ 298,864	\$ 427,528
July	144,863	\$ 3,7453	\$ 542,550	171,657	\$ 0.8543	\$ 146,639	171,657	\$ 1.9842	\$ 340,603	\$ 487,242
August	148,258	\$ 3,7462	\$ 547,955	166,611	\$ 0.8542	\$ 142,318	166,611	\$ 1.9840	\$ 330,662	\$ 472,980
September	155,629	\$ 3,7456	\$ 582,916	170,417	\$ 0.8538	\$ 145,508	170,417	\$ 1.9831	\$ 337,945	\$ 483,453
October	121,555	\$ 3,7478	\$ 455,561	127,264	\$ 0.8540	\$ 108,679	127,264	\$ 1.9834	\$ 252,418	\$ 361,097
November	130,307	\$ 3,7501	\$ 488,671	136,413	\$ 0.8544	\$ 116,553	136,413	\$ 1.9846	\$ 270,731	\$ 387,283
December	135,339	\$ 3,7480	\$ 507,247	145,434	\$ 0.8542	\$ 124,224	145,434	\$ 1.9839	\$ 288,533	\$ 412,757
Total	1,648,284	\$ 3.74	\$ 6,167,961	1,814,947	\$ 0.85	\$ 1,543,659	1,814,947	\$ 1.98	\$ 3,592,152	\$ 5,135,811

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 5,135,811

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	136,864	\$ 3,6600	\$ 500,922	141,628	\$ 0.8700	\$ 123,216	141,628	\$ 2.0200	\$ 286,089	\$ 409,305
February	134,585	\$ 3,6600	\$ 492,581	138,648	\$ 0.8700	\$ 120,524	138,648	\$ 2.0200	\$ 280,069	\$ 400,693
March	131,115	\$ 3,6600	\$ 479,881	132,934	\$ 0.8700	\$ 115,653	132,934	\$ 2.0200	\$ 268,527	\$ 384,179
April	115,682	\$ 3,6600	\$ 423,396	136,612	\$ 0.8700	\$ 118,852	136,612	\$ 2.0200	\$ 275,956	\$ 394,809
May	107,054	\$ 3,6600	\$ 391,818	136,908	\$ 0.8700	\$ 119,110	136,908	\$ 2.0200	\$ 276,554	\$ 395,664
June	117,583	\$ 3,6600	\$ 430,354	138,981	\$ 0.8700	\$ 120,913	138,981	\$ 2.0200	\$ 280,742	\$ 401,655
July	131,189	\$ 3,6600	\$ 480,152	157,983	\$ 0.8700	\$ 137,445	157,983	\$ 2.0200	\$ 319,126	\$ 456,571
August	132,843	\$ 3,6600	\$ 486,205	153,186	\$ 0.8700	\$ 133,272	153,186	\$ 2.0200	\$ 309,436	\$ 442,708
September	141,056	\$ 3,6600	\$ 516,265	155,844	\$ 0.8700	\$ 135,584	155,844	\$ 2.0200	\$ 314,805	\$ 450,389
October	110,911	\$ 3,6600	\$ 405,934	116,620	\$ 0.8700	\$ 101,459	116,620	\$ 2.0200	\$ 235,572	\$ 337,032
November	119,732	\$ 3,6600	\$ 438,219	125,838	\$ 0.8700	\$ 109,479	125,838	\$ 2.0200	\$ 254,193	\$ 363,672
December	123,555	\$ 3,6600	\$ 452,211	133,650	\$ 0.8700	\$ 116,276	133,650	\$ 2.0200	\$ 269,973	\$ 386,249
Total	1,502,169	\$ 3.66	\$ 5,497,939	1,668,832	\$ 0.87	\$ 1,451,884	1,668,832	\$ 2.02	\$ 3,371,041	\$ 4,822,924

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,419	\$ 3,4121	\$ 42,375	12,419	\$ 0.7879	\$ 9,785	12,419	\$ 1.8018	\$ 22,377	\$ 32,162
February	12,992	\$ 3,3396	\$ 43,387	12,992	\$ 0.7791	\$ 10,122	12,992	\$ 1.7713	\$ 23,012	\$ 33,134
March	12,126	\$ 3,3396	\$ 40,497	12,126	\$ 0.7791	\$ 9,448	12,126	\$ 1.7713	\$ 21,479	\$ 30,927
April	10,763	\$ 3,3396	\$ 35,944	10,763	\$ 0.7791	\$ 8,385	10,763	\$ 1.7713	\$ 19,064	\$ 27,450
May	11,539	\$ 3,3396	\$ 38,535	11,539	\$ 0.7791	\$ 8,990	11,539	\$ 1.7713	\$ 20,439	\$ 29,429
June	11,601	\$ 3,3396	\$ 38,742	11,601	\$ 0.7791	\$ 9,038	11,601	\$ 1.7713	\$ 20,548	\$ 29,586
July	13,674	\$ 3,3396	\$ 45,664	13,674	\$ 0.7791	\$ 10,653	13,674	\$ 1.7713	\$ 24,220	\$ 34,873
August	13,425	\$ 3,3396	\$ 44,836	13,425	\$ 0.7791	\$ 10,460	13,425	\$ 1.7713	\$ 23,780	\$ 34,240
September	14,573	\$ 3,3396	\$ 48,668	14,573	\$ 0.7791	\$ 11,354	14,573	\$ 1.7713	\$ 25,813	\$ 37,167
October	10,644	\$ 3,3396	\$ 35,545	10,644	\$ 0.7791	\$ 8,292	10,644	\$ 1.7713	\$ 18,853	\$ 27,145
November	10,575	\$ 3,3396	\$ 35,317	10,575	\$ 0.7791	\$ 8,239	10,575	\$ 1.7713	\$ 18,732	\$ 26,971
December	11,784	\$ 3,3396	\$ 39,355	11,784	\$ 0.7791	\$ 9,181	11,784	\$ 1.7713	\$ 20,874	\$ 30,055
Total	146,115	\$ 3.35	\$ 488,864	146,115	\$ 0.78	\$ 113,947	146,115	\$ 1.77	\$ 259,191	\$ 373,139

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	149,283	\$ 3,6394	\$ 543,297	154,047	\$ 0.8634	\$ 133,001	154,047	\$ 2.0024	\$ 308,465	\$ 441,467
February	147,577	\$ 3,6318	\$ 535,968	151,640	\$ 0.8622	\$ 130,746	151,640	\$ 1.9987	\$ 303,081	\$ 433,827
March	143,241	\$ 3,6329	\$ 520,378	145,060	\$ 0.8624	\$ 125,100	145,060	\$ 1.9992	\$ 290,006	\$ 415,106
April	126,445	\$ 3,6327	\$ 459,340	147,375	\$ 0.8634	\$ 127,238	147,375	\$ 2.0018	\$ 295,021	\$ 422,258
May	118,593	\$ 3,6288	\$ 430,353	148,447	\$ 0.8629	\$ 128,100	148,447	\$ 2.0007	\$ 296,993	\$ 425,093
June	129,184	\$ 3,6312	\$ 469,095	150,582	\$ 0.8630	\$ 129,952	150,582	\$ 2.0008	\$ 301,290	\$ 431,241
July	144,863	\$ 3,6298	\$ 525,816	171,657	\$ 0.8628	\$ 148,098	171,657	\$ 2.0002	\$ 343,346	\$ 491,444
August	146,268	\$ 3,6306	\$ 531,041	166,611	\$ 0.8627	\$ 143,732	166,611	\$ 2.0000	\$ 333,216	\$ 476,948
September	155,629	\$ 3,6300	\$ 564,933	170,417	\$ 0.8622	\$ 148,938	170,417	\$ 1.9987	\$ 340,618	\$ 487,556
October	121,555	\$ 3,6319	\$ 441,480	127,264	\$ 0.8624	\$ 109,752	127,264	\$ 1.9992	\$ 254,425	\$ 364,177
November	130,307	\$ 3,6340	\$ 473,536	136,413	\$ 0.8630	\$ 117,718	136,413	\$ 2.0007	\$ 272,925	\$ 390,643
December	135,339	\$ 3,6321	\$ 491,566	145,434	\$ 0.8626	\$ 125,457	145,434	\$ 1.9998	\$ 290,847	\$ 416,303
Total	1,648,284	\$ 3.63	\$ 5,986,803	1,814,947	\$ 0.86	\$ 1,565,831	1,814,947	\$ 2.00	\$ 3,630,232	\$ 5,196,063

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 5,196,063

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	136,864	\$ 3,660.00	\$ 500,922	141,628	\$ 0.8700	\$ 123,216	141,628	\$ 2.0200	\$ 286,089	\$ 409,305
February	134,585	\$ 3,660.00	\$ 492,581	138,648	\$ 0.8700	\$ 120,624	138,648	\$ 2.0200	\$ 280,069	\$ 400,693
March	131,115	\$ 3,660.00	\$ 479,881	132,934	\$ 0.8700	\$ 115,653	132,934	\$ 2.0200	\$ 268,527	\$ 384,179
April	115,682	\$ 3,660.00	\$ 423,396	136,612	\$ 0.8700	\$ 118,852	136,612	\$ 2.0200	\$ 275,956	\$ 394,809
May	107,054	\$ 3,660.00	\$ 391,818	136,908	\$ 0.8700	\$ 119,110	136,908	\$ 2.0200	\$ 276,554	\$ 395,664
June	117,583	\$ 3,660.00	\$ 430,354	138,981	\$ 0.8700	\$ 120,913	138,981	\$ 2.0200	\$ 280,742	\$ 401,655
July	131,189	\$ 3,660.00	\$ 480,152	157,983	\$ 0.8700	\$ 137,445	157,983	\$ 2.0200	\$ 319,126	\$ 456,571
August	132,843	\$ 3,660.00	\$ 486,205	153,186	\$ 0.8700	\$ 133,272	153,186	\$ 2.0200	\$ 309,436	\$ 442,708
September	141,056	\$ 3,660.00	\$ 516,265	155,844	\$ 0.8700	\$ 135,584	155,844	\$ 2.0200	\$ 314,805	\$ 450,389
October	110,911	\$ 3,660.00	\$ 405,934	116,620	\$ 0.8700	\$ 101,459	116,620	\$ 2.0200	\$ 235,572	\$ 337,032
November	119,732	\$ 3,660.00	\$ 438,219	125,838	\$ 0.8700	\$ 109,479	125,838	\$ 2.0200	\$ 254,193	\$ 363,672
December	123,555	\$ 3,660.00	\$ 452,211	133,650	\$ 0.8700	\$ 116,276	133,650	\$ 2.0200	\$ 269,973	\$ 386,249
Total	1,502,169	\$ 3.66	\$ 5,497,939	1,668,832	\$ 0.87	\$ 1,451,884	1,668,832	\$ 2.02	\$ 3,371,041	\$ 4,822,924

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,419	\$ 3,339.60	\$ 41,475	12,419	\$ 0.7791	\$ 9,676	12,419	\$ 1.7713	\$ 21,998	\$ 31,674
February	12,992	\$ 3,339.60	\$ 43,387	12,992	\$ 0.7791	\$ 10,122	12,992	\$ 1.7713	\$ 23,012	\$ 33,134
March	12,126	\$ 3,339.60	\$ 40,497	12,126	\$ 0.7791	\$ 9,448	12,126	\$ 1.7713	\$ 21,479	\$ 30,927
April	10,763	\$ 3,339.60	\$ 35,944	10,763	\$ 0.7791	\$ 8,385	10,763	\$ 1.7713	\$ 19,064	\$ 27,450
May	11,539	\$ 3,339.60	\$ 38,535	11,539	\$ 0.7791	\$ 8,990	11,539	\$ 1.7713	\$ 20,439	\$ 29,429
June	11,601	\$ 3,339.60	\$ 38,742	11,601	\$ 0.7791	\$ 9,038	11,601	\$ 1.7713	\$ 20,548	\$ 29,586
July	13,674	\$ 3,339.60	\$ 45,664	13,674	\$ 0.7791	\$ 10,653	13,674	\$ 1.7713	\$ 24,220	\$ 34,873
August	13,425	\$ 3,339.60	\$ 44,836	13,425	\$ 0.7791	\$ 10,460	13,425	\$ 1.7713	\$ 23,780	\$ 34,240
September	14,573	\$ 3,339.60	\$ 48,668	14,573	\$ 0.7791	\$ 11,354	14,573	\$ 1.7713	\$ 25,813	\$ 37,167
October	10,644	\$ 3,339.60	\$ 35,545	10,644	\$ 0.7791	\$ 8,292	10,644	\$ 1.7713	\$ 18,853	\$ 27,145
November	10,575	\$ 3,339.60	\$ 35,317	10,575	\$ 0.7791	\$ 8,239	10,575	\$ 1.7713	\$ 18,732	\$ 26,971
December	11,784	\$ 3,339.60	\$ 39,355	11,784	\$ 0.7791	\$ 9,181	11,784	\$ 1.7713	\$ 20,874	\$ 30,055
Total	146,115	\$ 3.34	\$ 487,964	146,115	\$ 0.78	\$ 113,838	146,115	\$ 1.77	\$ 258,813	\$ 372,650

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	149,283	\$ 3.63	\$ 542,397	154,047	\$ 0.86	\$ 132,892	154,047	\$ 2.00	\$ 308,086	\$ 440,978
February	147,577	\$ 3.63	\$ 535,968	151,640	\$ 0.86	\$ 130,746	151,640	\$ 2.00	\$ 303,081	\$ 433,827
March	143,241	\$ 3.63	\$ 520,378	145,060	\$ 0.86	\$ 125,100	145,060	\$ 2.00	\$ 290,006	\$ 415,106
April	126,445	\$ 3.63	\$ 459,340	147,375	\$ 0.86	\$ 127,238	147,375	\$ 2.00	\$ 295,021	\$ 422,258
May	118,593	\$ 3.63	\$ 430,353	148,447	\$ 0.86	\$ 128,100	148,447	\$ 2.00	\$ 296,993	\$ 425,093
June	129,184	\$ 3.63	\$ 469,095	150,582	\$ 0.86	\$ 129,952	150,582	\$ 2.00	\$ 301,290	\$ 431,241
July	144,863	\$ 3.63	\$ 525,816	171,657	\$ 0.86	\$ 148,098	171,657	\$ 2.00	\$ 343,346	\$ 491,444
August	146,268	\$ 3.63	\$ 531,041	166,611	\$ 0.86	\$ 143,732	166,611	\$ 2.00	\$ 333,216	\$ 476,948
September	155,629	\$ 3.63	\$ 564,933	170,417	\$ 0.86	\$ 146,938	170,417	\$ 2.00	\$ 340,618	\$ 487,556
October	121,555	\$ 3.63	\$ 441,480	127,264	\$ 0.86	\$ 109,752	127,264	\$ 2.00	\$ 254,425	\$ 364,177
November	130,307	\$ 3.63	\$ 473,536	136,413	\$ 0.86	\$ 117,718	136,413	\$ 2.00	\$ 272,925	\$ 390,643
December	135,339	\$ 3.63	\$ 491,566	145,434	\$ 0.86	\$ 125,457	145,434	\$ 2.00	\$ 290,847	\$ 416,303
Total	1,648,284	\$ 3.63	\$ 5,985,903	1,814,947	\$ 0.86	\$ 1,565,722	1,814,947	\$ 2.00	\$ 3,629,853	\$ 5,195,575

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	257,952,903	0	1,702,489	28.5%	1,705,070	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	109,417,999	0	678,392	11.3%	679,420	0.0062
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4949		582,473	1,453,212	24.3%	1,455,415	2.4987
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6498		346,802	918,956	15.4%	920,349	2.6538
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9340		400,651	1,175,510	19.7%	1,177,292	2.9384
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,304,344	0	14,287	0.2%	14,309	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8911		1,254	2,371	0.0%	2,375	1.8940
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8815		17,287	32,525	0.5%	32,575	1.8844

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	257,952,903	0	1,496,127	29.2%	1,519,613	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	109,417,999	0	558,032	10.9%	566,792	0.0052
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0617		582,473	1,200,885	23.5%	1,219,736	2.0941
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2602		346,802	783,842	15.3%	796,147	2.2957
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5846		400,651	1,035,523	20.2%	1,051,778	2.6252
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	2,304,344	0	11,752	0.2%	11,937	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6272		1,254	2,041	0.0%	2,073	1.6527
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5940		17,287	27,555	0.5%	27,988	1.6190

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	257,952,903	0	1,705,070	28.5%	1,704,813	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	109,417,999	0	679,420	11.3%	679,318	0.0062
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4987		582,473	1,455,415	24.3%	1,455,196	2.4983
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6538		346,802	920,349	15.4%	920,210	2.6534
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9384		400,651	1,177,292	19.7%	1,177,115	2.9380
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	2,304,344	0	14,309	0.2%	14,306	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8940		1,254	2,375	0.0%	2,375	1.8937
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8844		17,287	32,575	0.5%	32,570	1.8841

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	257,952,903	0	1,519,613	29.2%	1,519,470	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	109,417,999	0	566,792	10.9%	566,739	0.0052
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0941		582,473	1,219,736	23.5%	1,219,622	2.0939
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2957		346,802	796,147	15.3%	796,072	2.2955
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6252		400,651	1,051,778	20.2%	1,051,679	2.6249
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	2,304,344	0	11,937	0.2%	11,936	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6527		1,254	2,073	0.0%	2,072	1.6526
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6190		17,287	27,988	0.5%	27,985	1.6189

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	32,122	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	256,986,232	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	19.87		0.0166		1.80%	23.98	0.0113
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	27.81		0.0194		1.80%	28.31	0.0197
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	148.49		4.3154		1.80%	151.16	4.3931
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	3264.2		1.7604		1.80%	3,322.96	1.7921
LARGE USE SERVICE CLASSIFICATION	25543.24		1.9183		1.80%	26,003.02	1.9528
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12.5		0.034		1.80%	12.73	0.0346
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.02		26.5438		1.80%	4.09	27.0216
STREET LIGHTING SERVICE CLASSIFICATION	2.5		19.4138		1.80%	2.55	19.7632
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	19.8700	7,659,170	64.2%	11.9%	3.69	76.2%	23.56	9,081,532
Current Residential Variable Rate (inclusive of R/C adj.)	0.0166	4,265,971	35.8%			23.8%	0.0111	2,852,547
		11,925,141						11,934,079

¹ These are the residential rates to which the Price Cap Index will be applied to.



Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g., proposed ICM rate riders). Please note that existing SMIRR and SM Entry Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column D, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column E, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION					
Rate Rider for Disposition of WMS - CBR Class B (2017), not applicable to WMP or 2015 Class A custor	\$/kWh	0.0003	- effective until	30/04/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION					
Rate Rider for Disposition of WMS - CBR Class B (2017), not applicable to WMP or 2015 Class A custor	\$/kWh	0.0003	- effective until	30/04/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION					
Rate Rider for Disposition of WMS - CBR Class B (2017), not applicable to WMP or 2015 Class A custor	\$/kWh	0.1003	- effective until	30/04/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION					
Rate Rider for Disposition of WMS - CBR Class B (2017), not applicable to WMP or 2015 Class A custor	\$/kWh	0.1173	- effective until	30/04/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION					
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION					
Rate Rider for Disposition of WMS - CBR Class B (2017), not applicable to WMP or 2015 Class A custor	\$/kWh	0.0003	- effective until	30/04/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION					
Rate Rider for Disposition of WMS - CBR Class B (2017), not applicable to WMP or 2015 Class A custor	\$/kWh	0.1133	- effective until	30/04/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION					
Rate Rider for Disposition of WMS - CBR Class B (2017), not applicable to WMP or 2015 Class A custor	\$/kWh	0.1041	- effective until	30/04/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION					
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

3 – Current Rates

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0053

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit \$ (42.00)

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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.81
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	4.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.49
Distribution Volumetric Rate	\$/kW	4.3154
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0817
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0730)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kW	2.4949
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0617

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,264.20
Distribution Volumetric Rate	\$/kW	1.7604
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0922)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kW	2.6498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation
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LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25,543.24
Distribution Volumetric Rate	\$/kW	1.9183
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1383
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1420)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9340
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5846

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.50
Distribution Volumetric Rate	\$/kWh	0.0340
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.02
Distribution Volumetric Rate	\$/kW	26.5438
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0534
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0868)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kW	1.8911
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6272

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.50
Distribution Volumetric Rate	\$/kW	19.4138
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0831
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0770)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	\$/kW	1.8815
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Bluewater Power Distribution Corporation

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account history	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect charge - at meter - after hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

4 – Proposed Rates

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0023)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers -	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.31
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0197
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0023)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers -	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	151.16
Distribution Volumetric Rate	\$/kW	4.3931
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kW	0.3630
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8734)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.0490
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers -	\$/kW	0.1003
Retail Transmission Rate - Network Service Rate	\$/kW	2.4983
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0939

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,322.96
Distribution Volumetric Rate	\$/kW	1.7921
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0127
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0598)
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers -	\$/kW	0.1173
Retail Transmission Rate - Network Service Rate	\$/kW	2.6534
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2955

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0057

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26,003.02
Distribution Volumetric Rate	\$/kW	1.9528
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	(0.0047)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6146)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.0887
Low Voltage Service Rate	\$/kW	0.0938
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9380
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6249

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.73
Distribution Volumetric Rate	\$/kWh	0.0346
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0022)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers -	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.09
Distribution Volumetric Rate	\$/kW	27.0216
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kW	(0.1882)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9094)
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers -	\$/kW	0.1133
Retail Transmission Rate - Network Service Rate	\$/kW	1.8937
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6526

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	19.7632
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	(0.1463)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8677)
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of WMS -CBR Class B (2017), not applicable to WMP or 2015 Class A customers -	\$/kW	0.1041
Retail Transmission Rate - Network Service Rate	\$/kW	1.8841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6189

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0057

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0057

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0057

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account history	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect charge - at meter - after hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0057

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0057

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

5 – Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	KW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.87	1	\$ 19.87	\$ 23.98	1	\$ 23.98	\$ 4.11	20.68%
Distribution Volumetric Rate	\$ 0.0166	750	\$ 12.45	\$ 0.0113	750	\$ 8.48	\$ (3.98)	-31.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	0.08%
Sub-Total A (excluding pass through)			\$ 32.32			\$ 32.53	\$ 0.21	0.65%
Line Losses on Cost of Power	\$ 0.1114	32	\$ 3.52	\$ 0.1114	32	\$ 3.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0020	750	\$ (1.50)	\$ (1.50)	-
GA Rate Riders				\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.78			\$ 35.49	\$ (1.29)	-3.51%
RTSR - Network	\$ 0.0066	782	\$ 5.16	\$ 0.0066	782	\$ 5.16	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	782	\$ 4.53	\$ 0.0059	782	\$ 4.61	\$ 0.08	1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.47			\$ 45.26	\$ (1.21)	-2.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	782	\$ 2.81	\$ 0.0036	782	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	782	\$ 1.02	\$ 0.0013	782	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	782	\$ 0.86	\$ 0.0011	782	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 134.95			\$ 133.74	\$ (1.21)	-0.90%
HST	13%		\$ 17.54	13%		\$ 17.39	\$ (0.16)	-0.90%
Total Bill on TOU			\$ 152.49			\$ 151.12	\$ (1.37)	-0.90%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	KW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.81	1	\$ 27.81	\$ 28.31	1	\$ 28.31	\$ 0.50	1.80%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0197	2000	\$ 39.40	\$ 0.60	1.55%
Fixed Rate Riders	\$ 4.66	1	\$ 4.66	\$ -	1	\$ -	\$ (4.66)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0007	2000	\$ 1.40	\$ 1.40	
Sub-Total A (excluding pass through)			\$ 71.27			\$ 69.11	\$ (2.16)	-3.03%
Line Losses on Cost of Power	\$ 0.1114	84	\$ 9.38	\$ 0.1114	84	\$ 9.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0020	2,000	\$ (4.00)	\$ (4.00)	
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 81.84			\$ 75.68	\$ (6.16)	-7.53%
RTSR - Network	\$ 0.0062	2,084	\$ 12.92	\$ 0.0062	2,084	\$ 12.92	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,084	\$ 10.63	\$ 0.0052	2,084	\$ 10.84	\$ 0.21	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.39			\$ 99.44	\$ (5.95)	-5.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,084	\$ 7.50	\$ 0.0036	2,084	\$ 7.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,084	\$ 2.71	\$ 0.0013	2,084	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,084	\$ 2.29	\$ 0.0011	2,084	\$ 2.29	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 354.93			\$ 348.97	\$ (5.95)	-1.68%
HST	13%		\$ 46.14	13%		\$ 45.37	\$ (0.77)	-1.68%
Total Bill on TOU			\$ 401.07			\$ 394.34	\$ (6.73)	-1.68%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,000	kWh
Demand	130	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 148.49	1	\$ 148.49	\$ 151.16	1	\$ 151.16	\$ 2.67	1.80%
Distribution Volumetric Rate	\$ 4.3154	130	\$ 561.00	\$ 4.3931	130	\$ 571.10	\$ 10.10	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	130	\$ -	\$ 0.3630	130	\$ 47.19	\$ 47.19	
Sub-Total A (excluding pass through)			\$ 709.49			\$ 769.45	\$ 59.96	8.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0138	130	\$ 1.79	\$ 0.7241	130	\$ (94.13)	\$ (95.93)	-5347.10%
GA Rate Riders				\$ 0.0010	46,000	\$ 46.00	\$ 46.00	
Low Voltage Service Charge	\$ 0.0748	130	\$ 9.72	\$ 0.0748	130	\$ 9.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 721.01			\$ 731.04	\$ 10.03	1.39%
RTSR - Network	\$ 2.4949	130	\$ 324.34	\$ 2.4983	130	\$ 324.78	\$ 0.44	0.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0617	130	\$ 268.02	\$ 2.0939	130	\$ 272.21	\$ 4.19	1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,313.37			\$ 1,328.03	\$ 14.66	1.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	47,937	\$ 172.57	\$ 0.0036	47,937	\$ 172.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	47,937	\$ 62.32	\$ 0.0013	47,937	\$ 62.32	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	46,000	\$ 322.00	\$ 0.0070	46,000	\$ 322.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	47,937	\$ 52.73	\$ 0.0011	47,937	\$ 52.73	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	47,937	\$ 5,416.84	\$ 0.1130	47,937	\$ 5,416.84	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,339.82			\$ 7,354.49	\$ 14.66	0.20%
HST	13%		\$ 954.18	13%		\$ 956.08	\$ 1.91	0.20%
Total Bill on Average IESO Wholesale Market Price			\$ 8,294.00			\$ 8,310.57	\$ 16.57	0.20%

Customer Class:	GENERAL SERVICE 1.000 to 4.999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,100,000	kWh
Demand	2,400	kW
Current Loss Factor	1.0316	
Proposed/Approved Loss Factor	1.0316	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,264.20	1	\$ 3,264.20	\$ 3,322.96	1	\$ 3,322.96	\$ 58.76	1.80%
Distribution Volumetric Rate	\$ 1.7604	2400	\$ 4,224.96	\$ 1.7921	2400	\$ 4,301.04	\$ 76.08	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2400	\$ -	\$ 0.0127	2400	\$ 30.48	\$ 30.48	
Sub-Total A (excluding pass through)			\$ 7,489.16			\$ 7,654.48	\$ 165.32	2.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0131	2,400	\$ 31.44	\$ 0.9425	2,400	\$ (2,262.00)	\$ (2,293.44)	-7294.66%
GA Rate Riders				\$ 0.0010	1,100,000	\$ 1,100.00	\$ 1,100.00	
Low Voltage Service Charge	\$ 0.0820	2,400	\$ 196.80	\$ 0.0820	2,400	\$ 196.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,717.40			\$ 6,689.28	\$ (1,028.12)	-13.32%
RTSR - Network	\$ 2.6498	2,400	\$ 6,359.52	\$ 2.6534	2,400	\$ 6,368.16	\$ 8.64	0.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2602	2,400	\$ 5,424.48	\$ 2.2955	2,400	\$ 5,509.20	\$ 84.72	1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,501.40			\$ 18,566.64	\$ (934.76)	-4.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,134,760	\$ 4,085.14	\$ 0.0036	1,134,760	\$ 4,085.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,134,760	\$ 1,475.19	\$ 0.0013	1,134,760	\$ 1,475.19	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,100,000	\$ 7,700.00	\$ 0.0070	1,100,000	\$ 7,700.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,134,760	\$ 1,248.24	\$ 0.0011	1,134,760	\$ 1,248.24	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,134,760	\$ 128,227.88	\$ 0.1130	1,134,760	\$ 128,227.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 162,237.84			\$ 161,303.08	\$ (934.76)	-0.58%
HST	13%		\$ 21,090.92	13%		\$ 20,969.40	\$ (121.52)	-0.58%
Total Bill on Average IESO Wholesale Market Price			\$ 183,328.76			\$ 182,272.48	\$ (1,056.28)	-0.58%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	7,100,000	kWh
Demand	11,000	kW
Current Loss Factor	1.0069	
Proposed/Approved Loss Factor	1.0069	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25,543.24	1	\$ 25,543.24	\$ 26,003.02	1	\$ 26,003.02	\$ 459.78	1.80%
Distribution Volumetric Rate	\$ 1.9183	11000	\$ 21,101.30	\$ 1.9528	11000	\$ 21,480.80	\$ 379.50	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	11000	\$ -	\$ 0.0047	11000	\$ (51.70)	\$ (51.70)	
Sub-Total A (excluding pass through)			\$ 46,644.54			\$ 47,432.12	\$ 787.58	1.69%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0037	11,000	\$ (40.70)	-\$ 1.5259	11,000	\$ (16,784.90)	\$ (16,744.20)	41140.54%
GA Rate Riders					7,100,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0938	11,000	\$ 1,031.80	\$ 0.0938	11,000	\$ 1,031.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47,635.64			\$ 31,679.02	\$ (15,956.62)	-33.50%
RTSR - Network	\$ -	11,000	\$ -	\$ -	11,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	11,000	\$ -	\$ -	11,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 47,635.64			\$ 31,679.02	\$ (15,956.62)	-33.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	7,148,990	\$ 25,736.36	\$ 0.0036	7,148,990	\$ 25,736.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	7,148,990	\$ 9,293.69	\$ 0.0013	7,148,990	\$ 9,293.69	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	7,100,000	\$ 49,700.00	\$ 0.0070	7,100,000	\$ 49,700.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	7,148,990	\$ 7,863.89	\$ 0.0011	7,148,990	\$ 7,863.89	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	7,148,990	\$ 807,835.87	\$ 0.1130	7,148,990	\$ 807,835.87	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 948,065.45			\$ 932,108.83	\$ (15,956.62)	-1.68%
HST		13%	\$ 123,248.51		13%	\$ 121,174.15	\$ (2,074.36)	-1.68%
Total Bill on Average IESO Wholesale Market Price			\$ 1,071,313.96			\$ 1,053,282.98	\$ (18,030.98)	-1.68%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	700	kWh
Demand	-	KW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.50		\$ -	\$ 12.72	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0340	700	\$ 23.80	\$ 0.0346	700	\$ 24.22	\$ 0.42	1.76%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	700	\$ -	\$ 0.0017	700	\$ (1.19)	\$ (1.19)	
Sub-Total A (excluding pass through)			\$ 23.80			\$ 23.03	\$ (0.77)	-3.24%
Line Losses on Cost of Power	\$ 0.1114	29	\$ 3.28	\$ 0.1114	29	\$ 3.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	700	\$ -	\$ 0.0019	700	\$ (1.33)	\$ (1.33)	
GA Rate Riders				\$ -	700	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	700	\$ 0.14	\$ 0.0002	700	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.22			\$ 25.12	\$ (2.10)	-7.71%
RTSR - Network	\$ 0.0062	729	\$ 4.52	\$ 0.0062	729	\$ 4.52	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	729	\$ 3.72	\$ 0.0052	729	\$ 3.79	\$ 0.07	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.47			\$ 33.44	\$ (2.03)	-5.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	729	\$ 2.63	\$ 0.0036	729	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	729	\$ 0.95	\$ 0.0013	729	\$ 0.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	700	\$ 4.90	\$ 0.0070	700	\$ 4.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	729	\$ 0.80	\$ 0.0011	729	\$ 0.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	455	\$ 39.59	\$ 0.0870	455	\$ 39.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	119	\$ 15.71	\$ 0.1320	119	\$ 15.71	\$ -	0.00%
TOU - On Peak	\$ 0.1800	126	\$ 22.68	\$ 0.1800	126	\$ 22.68	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 122.97			\$ 120.94	\$ (2.03)	-1.65%
HST	13%		\$ 15.99	13%		\$ 15.72	\$ (0.26)	-1.65%
Total Bill on TOU			\$ 138.95			\$ 136.66	\$ (2.29)	-1.65%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	107	kWh
Demand	0	KW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.02		\$ -	\$ 4.09	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 26.5438	0.26	\$ 6.90	\$ 27.0216	0.26	\$ 7.03	\$ 0.12	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.26	\$ -	\$ 0.1882	0.26	\$ (0.05)	\$ (0.05)	
Sub-Total A (excluding pass through)			\$ 6.90			\$ 6.98	\$ 0.08	1.09%
Line Losses on Cost of Power	\$ 0.1114	5	\$ 0.50	\$ 0.1114	5	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0334	0	\$ (0.01)	-\$ 0.7961	0	\$ (0.21)	\$ (0.20)	2283.53%
GA Rate Riders				\$ -	107	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0590	0	\$ 0.02	\$ 0.0590	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.41			\$ 7.29	\$ (0.12)	-1.66%
RTSR - Network	\$ 1.8911	0	\$ 0.49	\$ 1.8937	0	\$ 0.49	\$ 0.00	0.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6272	0	\$ 0.42	\$ 1.6526	0	\$ 0.43	\$ 0.01	1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.32			\$ 8.21	\$ (0.12)	-1.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	112	\$ 0.40	\$ 0.0036	112	\$ 0.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	112	\$ 0.14	\$ 0.0013	112	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	107	\$ 0.75	\$ 0.0070	107	\$ 0.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	112	\$ 0.12	\$ 0.0011	112	\$ 0.12	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	70	\$ 6.05	\$ 0.0870	70	\$ 6.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	18	\$ 2.40	\$ 0.1320	18	\$ 2.40	\$ -	0.00%
TOU - On Peak	\$ 0.1800	19	\$ 3.47	\$ 0.1800	19	\$ 3.47	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21.91			\$ 21.80	\$ (0.12)	-0.53%
HST	13%		\$ 2.85	13%		\$ 2.83	\$ (0.02)	-0.53%
Total Bill on TOU			\$ 24.76			\$ 24.63	\$ (0.13)	-0.53%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	55	kWh
Demand	0	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.50		\$ -	\$ 2.54	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 19.4138	0.15	\$ 2.91	\$ 19.7632	0.15	\$ 2.96	\$ 0.05	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.15	\$ -	\$ 0.1463	0.15	\$ (0.02)	\$ (0.02)	
Sub-Total A (excluding pass through)			\$ 2.91			\$ 2.94	\$ 0.03	1.05%
Line Losses on Cost of Power	\$ 0.1130	2	\$ 0.26	\$ 0.1130	2	\$ 0.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0112	0	\$ 0.00	\$ 0.7636	0	\$ (0.11)	\$ (0.12)	-6917.86%
GA Rate Riders				\$ 0.0010	55	\$ 0.06	\$ 0.06	
Low Voltage Service Charge	\$ 0.0578	0	\$ 0.01	\$ 0.0578	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.18			\$ 3.15	\$ (0.03)	-0.97%
RTSR - Network	\$ 1.8815	0	\$ 0.28	\$ 1.8841	0	\$ 0.28	\$ 0.00	0.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5940	0	\$ 0.24	\$ 1.6189	0	\$ 0.24	\$ 0.00	1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.71			\$ 3.68	\$ (0.03)	-0.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	57	\$ 0.21	\$ 0.0036	57	\$ 0.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	57	\$ 0.07	\$ 0.0013	57	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	55	\$ 0.39	\$ 0.0070	55	\$ 0.39	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	57	\$ 0.06	\$ 0.0011	57	\$ 0.06	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	55	\$ 6.22	\$ 0.1130	55	\$ 6.22	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10.65			\$ 10.62	\$ (0.03)	-0.25%
HST	13%		\$ 1.38	13%		\$ 1.38	\$ (0.00)	-0.25%
Total Bill on Average IESO Wholesale Market Price			\$ 12.03			\$ 12.00	\$ (0.03)	-0.25%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	291	kWh
Demand	-	KW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.87	1	\$ 19.87	\$ 23.98	1	\$ 23.98	\$ 4.11	20.68%
Distribution Volumetric Rate	\$ 0.0166	291	\$ 4.83	\$ 0.0113	291	\$ 3.29	\$ (1.54)	-31.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	291	\$ -	\$ 0.0001	291	\$ 0.03	\$ 0.03	-
Sub-Total A (excluding pass through)			\$ 24.70			\$ 27.30	\$ 2.60	10.51%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.36	\$ 0.1114	12	\$ 1.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	291	\$ -	\$ 0.0020	291	\$ (0.58)	\$ (0.58)	-
GA Rate Riders				\$ -	291	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	291	\$ 0.06	\$ 0.0002	291	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.91			\$ 28.93	\$ 2.01	7.49%
RTSR - Network	\$ -	303	\$ -	\$ -	303	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	303	\$ -	\$ -	303	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.91			\$ 28.93	\$ 2.01	7.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	303	\$ 1.09	\$ 0.0036	303	\$ 1.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	303	\$ 0.39	\$ 0.0013	303	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	303	\$ 0.33	\$ 0.0011	303	\$ 0.33	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	189	\$ 16.46	\$ 0.0870	189	\$ 16.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	49	\$ 6.53	\$ 0.1320	49	\$ 6.53	\$ -	0.00%
TOU - On Peak	\$ 0.1800	52	\$ 9.43	\$ 0.1800	52	\$ 9.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.40			\$ 63.41	\$ 2.01	3.28%
HST	13%		\$ 7.98	13%		\$ 8.24	\$ 0.26	3.28%
Total Bill on TOU			\$ 69.38			\$ 71.66	\$ 2.28	3.28%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0421	
Proposed/Approved Loss Factor	1.0421	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.87	1	\$ 19.87	\$ 23.98	1	\$ 23.98	\$ 4.11	20.68%
Distribution Volumetric Rate	\$ 0.0166	750	\$ 12.45	\$ 0.0113	750	\$ 8.48	\$ (3.98)	-31.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	-
Sub-Total A (excluding pass through)			\$ 32.32			\$ 32.53	\$ 0.21	0.65%
Line Losses on Cost of Power	\$ 0.1130	32	\$ 3.57	\$ 0.1130	32	\$ 3.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	750	\$ 3.83	\$ 0.0020	750	\$ (1.50)	\$ (5.33)	-139.22%
GA Rate Riders				\$ 0.0010	750	\$ 0.75	\$ 0.75	-
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.65			\$ 36.29	\$ (4.37)	-10.74%
RTSR - Network	\$ -	782	\$ -	\$ -	782	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	782	\$ -	\$ -	782	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.65			\$ 36.29	\$ (4.37)	-10.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	782	\$ 2.81	\$ 0.0036	782	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	782	\$ 1.02	\$ 0.0013	782	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	782	\$ 0.86	\$ 0.0011	782	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 130.09			\$ 125.73	\$ (4.37)	-3.36%
HST	13%		\$ 16.91	13%		\$ 16.34	\$ (0.57)	-3.36%
Total Bill on Non-RPP Avg. Price			\$ 147.00			\$ 142.07	\$ (4.93)	-3.36%

Appendix 1

LRAMVA Report



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Bluewater Power Distribution Corp. 2013-2015 LRAMVA

A Report Prepared by
Elenchus Research Associates Inc.

13/09/2016

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1 REPORT

1.1 EXECUTIVE SUMMARY

On April 26, 2012 the Ontario Energy Board (“OEB” or “the Board”) issued Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) which permit Bluewater Power Distribution Corp. to make application for recovery of lost revenue that results from the successful operation of CDM initiatives within its boundaries.

The Guidelines delineate two distinct processes for recovery of lost revenues:

Lost Revenue Adjustment Mechanism (“LRAM”) accommodates the recovery of lost revenues resulting from CDM initiatives for the period from 2005 to the end of 2010 either through approved distribution rate funding by way of the third instalment of the incremental market adjusted revenue requirement (“MAAR”) or through contracts with the IESO. The manner in which distributors were instructed to determine the LRAM amount was set out in the Board’s Guidelines for Electricity Distributor Conservation and Demand Management, dated March 28, 2008 (EB-2008-0037) (the “2008 CDM Guidelines”).

Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) accommodates the recovery of lost revenues resulting from CDM initiatives for the period 2011-2014. The manner in which distributors were instructed to determine the LRAMVA amount is set out in the Board’s Guidelines for Electricity Distributor Conservation and Demand Management, dated April 26, 2012 (EB-2012-0003) (the “2012 CDM Guidelines”).

That direction was subsequently refined on May 19, 2016 in an OEB report Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs (EB-2016-0182). The Board agreed with the IESO’s position on demand savings from energy efficient programs:

The IESO indicated that the demand savings from energy efficiency programs shown in the Final CDM Results should generally be multiplied by twelve (12) months to represent the demand savings the distributor has experienced over the entire year (see Table 1). In the case of the Building Commissioning initiative, the demand savings provided in the Final CDM Results should only be multiplied by three (3) as these savings are related to space cooling and do not occur throughout the full year, but only during the summer months, typically.

Further, with respect to Demand Response programs, the Board found:

Since the IESO’s evaluations cannot confirm the nature of the demand savings relative to the billing period for demand-billed customers, it is not appropriate that distributors be credited with lost revenues from demand response programs, except

for those situations where the distributor can explicitly demonstrate revenue impacts.

Bluewater Power Distribution Corp.'s ("Bluewater") 2013 Cost of Service application EB-2012-0107 settlement included 16.2 GWh and 2,502 kW of savings for the 2013 LRAMVA, allocated on the basis of kWh, similar to the methodology used for CDM. Please reference Appendix 7 of this document for further details.

Bluewater's CDM activities consist of programs initiated by the Independent Electricity System Operator (IESO), formerly by the Ontario Power Authority (OPA) only. By way of this report Bluewater is entitled to claim in its 2016 IRM application LRAMVA amount pertaining to Lost Revenue in 2013, 2014, and 2015. Bluewater did not make an LRAMVA claim in its 2015 or 2016 IRM applications. Therefore Bluewater is entitled to 2013 persistence of IESO CDM program activities from 2011, 2012, and 2013 IESO CDM program activities for its lost revenue in 2013, as well as 2014 persistence of IESO CDM program activities from 2011, 2012, 2013, and 2014 IESO CDM program activities for its lost revenue in 2014, and 2015 persistence of IESO CDM program activities from 2011, 2012, 2013, 2014, and 2015 IESO CDM program activities for its lost revenue in 2015.

In 2013, Bluewater achieved savings totalling \$154,342 of lost revenue against a target of \$122,121, resulting in a claim of \$32,221 LRAMVA claim for that year. In 2014, the achieved savings totalled \$222,444, while the target savings totalled \$127,914, resulting in a claim of \$95,430 for the year. Finally, in 2015, Bluewater achieved savings totalling \$290,095 of lost revenue against a target of \$129,658, resulting in a claim of \$160,438. Carrying charges totalled \$7,873 from January 1, 2013, to April 30, 2017.

Elenchus concludes that the value of Bluewater Power Distribution Corp.'s electricity LRAM claim is \$295,062.

1.2 INTRODUCTION

The LRAM and LRAMVA are designed to ensure that Local Distribution Companies ("LDC") "remain whole" despite the lower consumption levels that are, by design, the result of successful conservation and demand management initiatives. There should not be a disincentive for LDC's to encourage energy efficiency and energy conservation efforts. Therefore, an LDC is compensated for these lost revenues.

Bluewater Power Distribution Corp.'s ("Bluewater") 2013 Cost of Service application EB-2012-0107 settlement included 16.2 GWh and 2,502 kW of savings for the 2013 LRAMVA, allocated on the basis of kWh, similar to the methodology used for CDM. Please reference Appendix 7 of this document for further details.

Bluewater's 2013 load forecast included in the 2013 Cost of Service application has been adjusted for CDM activities and threshold adjustments to LRAMVA. Please reference Appendix 7 of this document for further details.

The claim for 2013 consists of persistence of 2011 IESO programs, 2012 IESO programs, 2013 IESO Programs, and adjustments to results for those years. The LRAMVA claim is based on the 2012 Guidelines for IESO programs, as well as the May 19, 2016 updated policy. Bluewater does not have any Board Approved programs.

The claim for 2014 consists of persistence of 2011 IESO programs, 2012 IESO programs, 2013 IESO Programs, 2014 IESO programs, and adjustments to results for those years. The LRAMVA claim is based on the 2012 Guidelines for IESO programs, as well as the May 19, 2016 updated policy. Bluewater does not have any Board Approved programs.

The claim for 2015 consists of persistence of 2011-2014 IESO programs, as well as 2015 IESO Programs, and adjustment to previous years (2011-2014) verified results. The LRAMVA claim is based on the 2012 Guidelines for IESO programs, as well as the May 19, 2016 updated policy. Bluewater does not have any Board Approved programs.

The LRAMVA calculations are based on the sum of the electricity savings over the period of the claim, which are then valued at the appropriate distribution rate depending on the timing (year) of the savings and to which rate class they belonged.

The savings themselves are the product of an energy program evaluation process, often referred to as Evaluation, Measurement and Verification (EM&V). Fortunately, in the case of this claim, all savings estimates are for IESO programs and are provided by the IESO.

These savings estimates include persistence—the cumulative amount of persisting savings for 2011-2014 is provided by IESO report, and totals 42,471,513 GWh. A persistence rate of 99.79% applied to each year of verified energy savings yields this savings rate. For example, verified 2011 program delivery is 5,198,554 GWh in 2011, and at 99.79% persistence it works out to 5,187,497 GWh in 2012, 5,176,434 GWh in 2013, and 5,165,453 GWh in 2014. For the full impact of persistence, please see Table 12 in Section 2 of this report.

There are “gross” savings and “net” savings for energy efficiency programs. IESO documentation details the differences between these two, and both are provided to LDC’s by the IESO, but for the purposes of this LRAM claim only “net” savings are utilized. Net savings are determined to be those savings that would not have occurred unless the energy efficiency program was running. They are not natural conservation or savings that someone could claim would have occurred anyway. They do not include savings from “free riders.”

Some energy efficiency programs are operated at a province-wide scale. These include some behavioural-based programs and some residential/consumer-orientated initiatives like discount coupons. In certain of these cases, savings are apportioned to LDC’s by the IESO rather than an attempt made to track individual transactions (which is sometimes impossible).

The 2011-2014, and 2015 program savings claimed by Bluewater are the net energy and demand savings that can be attributed to the programs and initiatives that operated in Bluewater’s territory during the

2011-2015 period and as apportioned to Bluewater Power Distribution Corp. by the IESO according to its established formulae.

1.3 ASSUMPTIONS

This report for Bluewater was created with the following assumptions that are often peculiar to the 2011 - 2014 periods:

- “Consumer Program” classified as the Residential rate class
- “Business Program” classified as follows:
 - Retrofit is apportioned among General Service rate classes based on management estimates of program delivery in each year.
 - Direct Install Lighting as the General Service < 50 kW rate class
 - New Construction as the General Service 50-999 kW rate class
 - Energy Audit as 20% to the General Service 50-999, and 80% to the General Service 1,000-4,999 rate kW rate class
- “Industrial Program” classified as General Service 1,000-4,999 kW rate class
- “Home Assistance Program” classified as the Residential rate class
- “Pre-2011 Programs completed in 2011” are classified as the General Service 50-999 kW rate class
- In all cases, adjustments were included at a program-by-program basis to best reflect the appropriate program allocations for all adjustments.

For the 2015 period, the following, assumptions were used:

- “Residential Program” classified as the Residential rate class
- “Commercial & Institutional Program” classified as follows:
 - Efficiency: Equipment Replacement Initiative as 13% General Service < 50kW rate class, 83% as General Service 50-999 kW rate class, and 4% as General Service 1,000-4,999 kW rate class.
 - Direct Install Lighting and Water heating Initiative as General Service < 50 rate class.
- “Industrial Program” classified as General Service 1,000-4,999 kW rate class
- “Low Income Program” classified as the Residential rate class
- “Loblaws Pilot” as General Service 50-999 rate class.

For purposes of monetary estimation kWh savings are multiplied by the weighted 2012-2015 volumetric distribution rates of the Residential and General Service <50 kW rate classes depending on when the lost revenue was incurred. For example, 1/3 of the kWh savings in 2013 are multiplied by the 2012 volumetric distribution rate as 1/3 of the savings are deemed to have occurred in the months January-April when the 2012 rates would have been in effect, with the remainder multiplied by the 2013 volumetric rates. Similarly, kW savings are multiplied by the 2012-2015 volumetric distribution rates of the General Service 50-999 kW, General Service 1,000-4,999 kW and Large Use rate classes depending

on when the lost revenue was incurred. Please reference Appendix 2 for Bluewater’s 2012 schedule of rates and charges, Appendix 3 for Bluewater’s 2013 schedule of rates and charges, Appendix 4 for Bluewater’s 2014 schedule of rates and charges, and Appendix 5 for Bluewater’s 2015 schedule of rates and charges for the claim rate classes.

Energy (kWh) savings are assumed to be annual values. Peak Demand (kW) savings have been extended by the number of months (either 3 months for seasonal cooling programs or 12 months for all other programs).

Persistence of programs are assumed continuing into future years as described in Section 1.2.

1.4 2013-2015 LRAMVA RECOMMENDATION

During the period 2011-2014 program persistence, adjustments to previous years verified results and 2013 and 2014 program LRAMVA claim, net energy savings being claimed for amounts above the LRAMVA target amount to 32 MWh and 995 MWh for 2013 and 2014 respectively in the GS < 50 rate class. Bluewater achieved 1283 MWh less than and 292 MWh more than the target for 2013 and 2014 respectively in the residential class, and 36 MWh less than the target in each year in the USL rate class. Demand savings in the GS > 50 kW rate class exceeded the target by 24 MW and 29 MW in 2013 and 2014 respectively, and were short of the target by 607 kW in each year for the Intermediate class, 722 kW in each year in the Large Use class, 3 kW in each year for Sentinel, and 44 kW in each year for Street Light.

Elenchus has concluded that Bluewater Power Distribution Corp. can justifiably claim \$295,061.63 in LRAMVA including carrying cost to April 30, 2017, allocated by rate class as shown in the Table 1 below. Please reference section 2 of this report for the complete calculation.

Description	Residential	General Service <50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use	Total
2013 Forecast	(\$84,639.67)	(\$28,723.91)	(\$4,434.75)	(\$940.04)	(\$73.40)	(\$787.35)	(\$1,286.78)		
2013 Actuals	\$58,819.98	\$35,145.83	\$58,796.27	\$1,163.36	\$0.00	\$0.00	\$0.00	\$416.56	\$154,341.99
Amount Cleared									
2014 Forecast	(\$88,663.52)	(\$30,112.05)	(\$4,690.28)	(\$1,031.43)	(\$76.86)	(\$824.52)	(\$1,177.95)	(\$1,336.88)	(\$127,913.51)
2014 Actuals	\$94,598.43	\$52,413.26	\$71,942.39	\$2,654.79	\$0.00	\$0.00	\$0.00	\$834.74	\$222,443.61
Amount Cleared									
2015 Forecast	(\$89,912.30)	(\$30,485.79)	(\$4,752.81)	(\$1,045.19)	(\$77.89)	(\$835.51)	(\$1,193.50)	(\$1,354.71)	(\$129,657.70)
2015 Actuals	\$126,261.86	\$71,449.66	\$88,051.26	\$3,490.43	\$0.00	\$0.00	\$0.00	\$842.03	\$290,095.25
Amount Cleared									
Carrying Charges	(\$323.10)	\$1,862.21	\$6,500.49	\$113.21	(\$7.63)	(\$81.83)	(\$124.68)	(\$66.17)	\$7,872.50
Total LRAMVA Balance	\$16,141.68	\$71,549.21	\$211,412.57	\$4,405.12	(\$235.78)	(\$2,529.21)	(\$3,782.90)	(\$1,899.06)	\$295,061.63

Table 1, 2013-2015 LRAMVA Claim

Elenchus has calculated the following rate riders for disposition of the 2013-2014 LRAMVA claim as shown in the Table 2 below, should Bluewater decide to do so. This is based on a one year recovery. Billing determinants have been applied based on Bluewater’s billing determinants for clearing variance accounts in their 2017 Price Cap IR.

2013-2015 LRAMVA Rate Rider Calculation

Effective: May 1, 2017 to April 30, 2018

Rate Class	Total	Billing Determinant		Rate Rider
Residential	\$16,142	247,531,814	kWh	\$0.0001
GS < 50	\$71,549	104,997,600	kWh	\$0.0007
GS 50-999	\$211,413	582,473	kW	\$0.3630
GS 1,000-4,999	\$4,405	346,802	kW	\$0.0127
Large Use	(\$1,899)	400,651	kW	(\$0.0047)
USL	(\$3,783)	2,211,250	kWh	(\$0.0017)
Sentinel	(\$236)	1,254	kW	(\$0.1882)
Street Light	(\$2,529)	17,287	kW	(\$0.1463)
Total	\$295,062			

Table 2, 2013-2015 LRAMVA Rate Rider

1.5 LRAMVA DECLARATION

Bluewater may apply for the disposition of the balance in the 2013-2015 LRAMVA at its next rate application if Bluewater's deems the amount to be significant.

In support of its application for lost revenues, and specifically the actual results used in the determination of the LRAMVA balance to be disposed, Bluewater must file the following:

- A statement indicating that the Bluewater has used the most recent input assumptions available at the time of the program evaluation when calculating its lost revenue amount. Elenchus would confirm this.
- A statement indicating that the distributor has relied on the most recent and appropriate final CDM evaluation report from the IESO in support of its lost revenue calculation and a copy of this report. Elenchus would confirm using the IESO Annual CDM Report 2014 - Final Verified Results attached as Appendix 1 of this report, and the IESO Annual CDM Report 2015 - Final Verified Results attached as Appendix 2 of this report.
- Separate tables for each rate class showing the lost revenue amounts requested by the year they are associated with and the year the lost revenues took place. Elenchus would confirm this as included in Section 2 of this report.
- Lost revenue calculations, determined by calculating the energy savings by customer class and valuing those energy savings using the distributor's Board approved variable distribution charge appropriate to the class. Elenchus would confirm this as included in Section 2 of this report.
- A statement, and if applicable a table, that indicates if 1 carrying charges are being requested on the lost revenue amount. Elenchus would confirm this as attached in Attachment 1 to this report.
- Elenchus confirms Bluewater is not including any claims for Board-approved programs.

1.6 WORK CITED

1. Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003)
Issued: April 26, 2012
2. Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs (EB-2016-0182)
Issued: May 19, 2016
3. IESO 2014 Annual CDM Report – Final Verified Results on provincial conservation results to Local Distribution Company service territories
4. IESO 2015 Annual CDM Report – Final Verified Results on provincial conservation results to Local Distribution Company service territories

Please reference Appendix 1 and 2 respectively for the IESO 2014 and 2015 Annual CDM reports attached to this report.

2 2013-2015 LRAMVA CALCULATION



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Generic LRAMVA Work Forms

File Name	Description
1. LRAMVA Summary	Table 1 provides a summary of the LRAMVA balances and carrying charges associated with the LRAMVA claim. The balances are populated from entries into other tabs throughout this work form.
2. CDM Allocation	Tables 2, 3 and 4 include the CDM savings and allocation by rate class that were included in the load forecast.
3. Distribution Rates	Tables 5 and 6 include a historical account of distribution rates that were used to calculate lost revenues.
4. 2011-14 LRAM	Tables 7, 8, 9 and 10 includes 2011-2014 LRAMVA work forms. These should only be used if the LDC has not applied for approval of these amounts.
5. 2015 LRAM	Table 11-a includes a template workform for calculating 2015 lost revenues based on legacy and new programs.
6. Persistence Rates	Tables 12 and 13 includes the 2011-2014 persistence factors and 2015-2020 persistence factors.
7. Carrying Charges	Tables 19 and 20 includes the carrying charges related to the LRAMVA claim that is being made.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

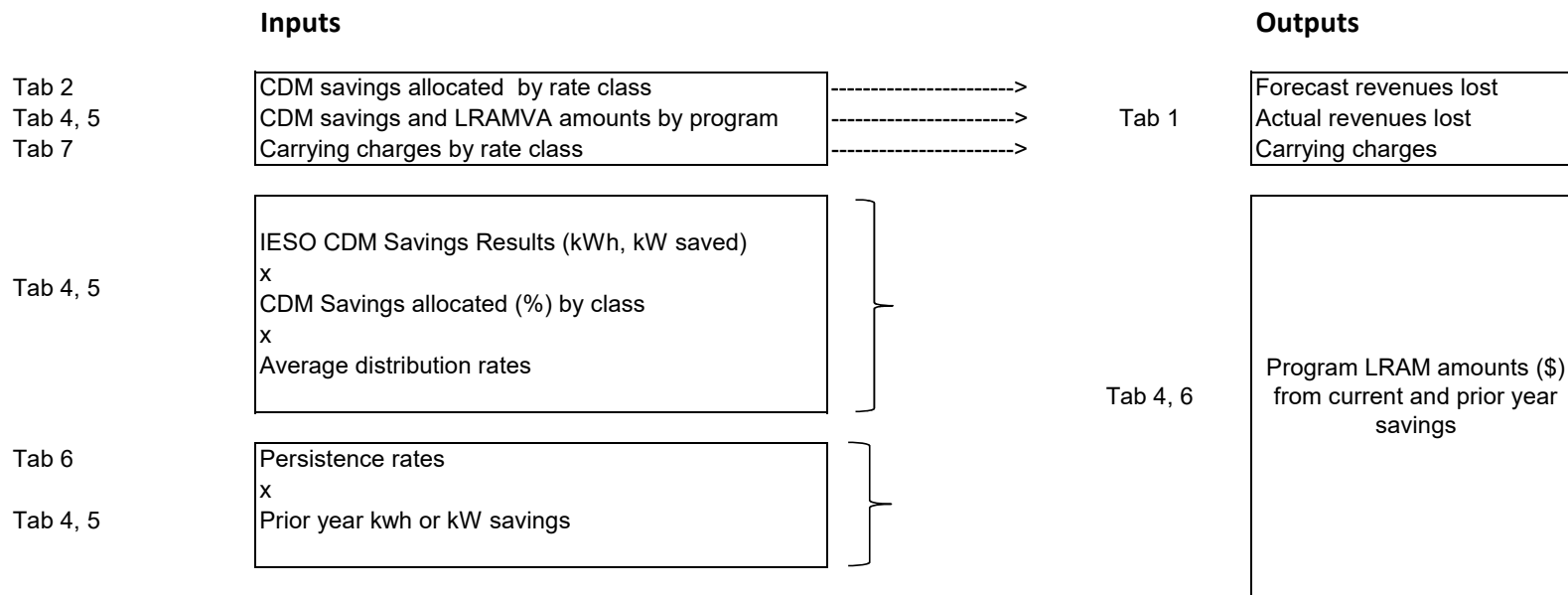


LRAMVA Work Form: Input-Output Schematic

General Note on the LRAMVA Model

The LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the CDM component of the load forecast and ultimately, any variance between actual CDM savings and the CDM component of the load forecast. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results each year.

The LRAMVA work form is flexible in order to allow LDCs to tailor it to their own unique circumstances. In the event that an LDC makes changes to the work form, these changes must be highlighted in yellow and discussed with supporting rationale in the LDC's rate application.





LRAMVA Work Form: Summary Table

LRAMVA Summary

This is a summary sheet that contains the final LRAMVA balances with links from **Tabs 2, 4, 5 and 7**.

File Number	EB-2016-0057	Amount of LRAM claimed in the past Claimed	2013-2015
Exhibit Schedule		Last Cost of Service Application (File)	EB-2012-0107
Tab Page			
Legend	User Inputs (Green)	Amount of LRAMVA to claim	\$295,061.63
	Auto Populated Cells (White)	Recovery Period of LRAMVA Claim	1

Table 1. Annual and Total LRAMVA by Rate Class

Description	Residential	General Service <50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use	Total
2013 Forecast	(\$84,639.67)	(\$28,723.91)	(\$4,434.75)	(\$940.04)	(\$73.40)	(\$787.35)	(\$1,286.78)	(\$1,234.62)	(\$122,120.52)
2013 Actuals	\$58,819.98	\$35,145.83	\$58,796.27	\$1,163.36	\$0.00	\$0.00	\$0.00	\$416.56	\$154,341.99
Amount Cleared									
2014 Forecast	(\$88,663.52)	(\$30,112.05)	(\$4,690.28)	(\$1,031.43)	(\$76.86)	(\$824.52)	(\$1,177.95)	(\$1,336.88)	(\$127,913.51)
2014 Actuals	\$94,598.43	\$52,413.26	\$71,942.39	\$2,654.79	\$0.00	\$0.00	\$0.00	\$834.74	\$222,443.61
Amount Cleared									
2015 Forecast	(\$89,912.30)	(\$30,485.79)	(\$4,752.81)	(\$1,045.19)	(\$77.89)	(\$835.51)	(\$1,193.50)	(\$1,354.71)	(\$129,657.70)
2015 Actuals	\$126,261.86	\$71,449.66	\$88,051.26	\$3,490.43	\$0.00	\$0.00	\$0.00	\$842.03	\$290,095.25
Amount Cleared									
Carrying Charges	(\$323.10)	\$1,862.21	\$6,500.49	\$113.21	(\$7.63)	(\$81.83)	(\$124.68)	(\$66.17)	\$7,872.50
Total LRAMVA Balance	\$16,141.68	\$71,549.21	\$211,412.57	\$4,405.12	(\$235.78)	(\$2,529.21)	(\$3,782.90)	(\$1,899.06)	\$295,061.63

LRAMVA Work Form: CDM Allocation

CDM Savings Target Allocation by Rate Class

Instruction

Please update the template as needed or replace this spreadsheet with an existing templates that estimated savings in CDM forecast. An example template is provided below and can be filled in if it is applicable to the LDC. The LDC may re-populate CDM savings by rate class for historical years based on past year's approved cost of service application, or relevant information from **Appendix 2-I**. Alternatively, LDCs may want to link this spreadsheet to their CDM savings allocation (e.g. appended as another tab in this workbook) to fill in **Tables 2, 3 and 4** below.

Legend

User Inputs (Green)
Auto Populated Cells (White)

Table 2. Amount used for CDM Threshold for LRAMVA

Forecast Year	kWh	kW	kWh (check)
2011		0	0
2012		0	0
2013	16,150,632	-2,502	-16,150,632
2014	16,150,632	-2,502	-16,150,632
2015	16,150,632	-2,502	-16,150,632
2016	16,150,632	-2,502	-16,150,632
2017	16,150,632	-2,502	-16,150,632

Table 3. Allocation of CDM Savings (Energy and Demand Billed) by Rate Class in Approved Load Forecast

Forecast Year	Residential	General Service <50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use
	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
2011	0	0	0	0	0	0	0	0
2012	0	0	0	0	0	0	0	0
2013	4,162,607	1,601,705	1,126	607	3	44	35,877	722
2014	4,162,607	1,601,705	1,126	607	3	44	35,877	722
2015	4,162,607	1,601,705	1,126	607	3	44	35,877	722
2016	4,162,607	1,601,705	1,126	607	3	44	35,877	722
2017	4,162,607	1,601,705	1,126	607	3	44	35,877	722

Tables 3A: CDM Adjustment as Approved in Cost of Service Application

2011	Residential	General Service < 50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lights	Street Lighting	Unmetered Loads	Large Use	Total
kWh									
Weather Normal Billed kWh (Insert Year)	0								0.00
% of Billed	1	0	0	0	0	0	0	0	100%
CDM Allocation	0	0	0	0	0	0	0	0	0
Adjusted Billed kWh with CDM Applied	0	0	0	0	0	0	0	0	0
kW									
Weather Normal Billed kW (Insert Year)			0	0	0	0			
CDM kW Reduction			0	0	0	0			0
Adjusted Billed kWh with CDM Applied			0	0	0	0			0
kWh to kW Ratio									

2012	Residential	General Service < 50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lights	Street Lighting	Unmetered Loads	Large Use	Total
kWh									
Weather Normal Billed kWh (Insert Year)	0								0
% of Billed	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		100%
CDM Allocation	0	0	0	0	0	0	0		0
Adjusted Billed kWh with CDM Applied	0	0	0	0	0	0	0		0
kW									
Weather Normal Billed kW (Insert Year)			0	0	0	0			0
CDM kW Reduction			0	0	0	0			0
Adjusted Billed kWh with CDM Applied			0	0	0	0			0
kWh to kW Ratio									

2013	Residential	General Service < 50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lights	Street Lighting	Unmetered Loads	Large Use	Total
kWh									
Weather Normal Billed kWh (Insert Year)	259,773,254	99,956,659	225,433,209	159,155,521	627,674	9,137,954	2,238,935	251,579,433	1,007,902,639
% of Billed	25.77%	9.92%	22.37%	15.79%	0.06%	0.91%	0.22%	24.96%	100%
CDM Allocation	-4,162,607	-1,601,706	-3,612,342	-2,550,308	-10,058	-146,427	-35,877	-4,031,309	-16,150,632
Adjusted Billed kWh with CDM Applied	255,610,647	98,354,953	221,820,867	156,605,213	617,616	8,991,527	2,203,058	247,548,124	991,752,007
kW									
Weather Normal Billed kW (Insert Year)			622,378	335,318	1,452	24,551		398,793	1,382,492
CDM kW Reduction			-1,126	-607	-3	-44		-722	-2,502
Adjusted Billed kWh with CDM Applied			621,252	334,711	1,449	24,507		398,071	1,379,990
kWh to kW Ratio			0.28%	0.21%	0.23%	0.27%		0.16%	

2014	Residential	General Service < 50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lights	Street Lighting	Unmetered Loads	Large Use	Total
kWh									
Weather Normal Billed kWh (Insert Year)	259,773,254	99,956,659	225,433,209	159,155,521	627,674	9,137,954	2,238,935	251,579,433	1,007,902,639
% of Billed	25.77%	9.92%	22.37%	15.79%	0.06%	0.91%	0.22%	24.96%	100%
CDM Allocation	-4,162,607	-1,601,706	-3,612,342	-2,550,308	-10,058	-146,427	-35,877	-4,031,309	-16,150,632
Adjusted Billed kWh with CDM Applied	255,610,647	98,354,953	221,820,867	156,605,213	617,616	8,991,527	2,203,058	247,548,124	991,752,007
kW									
Weather Normal Billed kW (Insert Year)			622,378	335,318	1,452	24,551		398,793	1,382,492
CDM kW Reduction			-1,126	-607	-3	-44		-722	-2,502
Adjusted Billed kWh with CDM Applied			621,252	334,711	1,449	24,507		398,071	1,379,990
kWh to kW Ratio			0.28%	0.21%	0.23%	0.27%		0.16%	

2015	Residential	General Service < 50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lights	Street Lighting	Unmetered Loads	Large Use	Total
kWh									
Weather Normal Billed kWh (Insert Year)	259,773,254	99,956,659	225,433,209	159,155,521	627,674	9,137,954	2,238,935	251,579,433	1,007,902,639
% of Billed	25.77%	9.92%	22.37%	15.79%	0.06%	0.91%	0.22%	24.96%	100%
CDM Allocation	-4,162,607	-1,601,706	-3,612,342	-2,550,308	-10,058	-146,427	-35,877	-4,031,309	-16,150,632
Adjusted Billed kWh with CDM Applied	255,610,647	98,354,953	221,820,867	156,605,213	617,616	8,991,527	2,203,058	247,548,124	991,752,007
kW									
Weather Normal Billed kW (Insert Year)			622,378	335,318	1,452	24,551		398,793	1,382,492
CDM kW Reduction			-1,126	-607	-3	-44		-722	-2,502
Adjusted Billed kWh with CDM Applied			621,252	334,711	1,449	24,507		398,071	1,379,990
kWh to kW Ratio			0.28%	0.21%	0.23%	0.27%		0.16%	

2016	Residential	General Service < 50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lights	Street Lighting	Unmetered Loads	Large Use	Total
kWh									
Weather Normal Billed kWh (Insert Year)	259,773,254	99,956,659	225,433,209	159,155,521	627,674	9,137,954	2,238,935	251,579,433	1,007,902,639
% of Billed	25.77%	9.92%	22.37%	15.79%	0.06%	0.91%	0.22%	24.96%	100%
CDM Allocation	-4,162,607	-1,601,706	-3,612,342	-2,550,308	-10,058	-146,427	-35,877	-4,031,309	-16,150,632
Adjusted Billed kWh with CDM Applied	255,610,647	98,354,953	221,820,867	156,605,213	617,616	8,991,527	2,203,058	247,548,124	991,752,007
kW									
Weather Normal Billed kW (Insert Year)			622,378	335,318	1,452	24,551		398,793	1,382,492
CDM kW Reduction			-1,126	-607	-3	-44		-722	-2,502
Adjusted Billed kWh with CDM Applied			621,252	334,711	1,449	24,507		398,071	1,379,990
kWh to kW Ratio			0.28%	0.21%	0.23%	0.27%		0.16%	

2017	Residential	General Service < 50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lights	Street Lighting	Unmetered Loads	Large Use	Total
kWh									
Weather Normal Billed kWh (Insert Year)	259,773,254	99,956,659	225,433,209	159,155,521	627,674	9,137,954	2,238,935	251,579,433	1,007,902,639
% of Billed	25.77%	9.92%	22.37%	15.79%	0.06%	0.91%	0.22%	24.96%	100%
CDM Allocation	-4,162,607	-1,601,706	-3,612,342	-2,550,308	-10,058	-146,427	-35,877	-4,031,309	-16,150,632
Adjusted Billed kWh with CDM Applied	255,610,647	98,354,953	221,820,867	156,605,213	617,616	8,991,527	2,203,058	247,548,124	991,752,007
kW									
Weather Normal Billed kW (Insert Year)			622,378	335,318	1,452	24,551		398,793	1,382,492
CDM kW Reduction			-1,126	-607	-3	-44		-722	-2,502
Adjusted Billed kW with CDM Applied			621,252	334,711	1,449	24,507		398,071	1,379,990
kWh to kW Ratio			0.28%	0.21%	0.23%	0.27%		0.16%	

Table 4. Forecast Lost Revenue Amounts by Rate Class

Forecast Year	Residential	General Service <50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use	Total
	\$	\$	\$	\$	\$	\$	\$	\$	\$
2011	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2013	\$84,640	\$28,724	\$4,435	\$940	\$73	\$787	\$1,287	\$1,235	\$122,121
2014	\$88,664	\$30,112	\$4,690	\$1,031	\$77	\$825	\$1,178	\$1,337	\$127,914
2015	\$89,912	\$30,486	\$4,753	\$1,045	\$78	\$836	\$1,193	\$1,355	\$129,658
2016	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2017	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



LRAMVA Work Form: Distribution Rates

Distribution Rates

Instruction

Please update **Table 5** with the approved distribution rates for the utility's respective rate classes (rows 19 to 30, as applicable). The applicable rates to estimate lost revenues will autopopulate in **Table 6** and be used in the LRAM Work Sheets (**Tab 4 and Tab 5**) for the applicable year in which LRAM is claimed.

LDCs to update the rate classes as appropriate below depending on the utility's customer mix.

Legend

User Inputs (Green)

Auto Populated Cells (White)

Table 5. Distribution Volumetric Rate by Billing Period

Decision & Orders for Approved Volumetric Rates:		EB-2009-xxxx	EB-2010-0065	EB-2011-0153	EB-2012-0107	EB-2013-0112	EB-2014-0057	EB-2015-xxxx	EB-2016-xxxx
Rate Class	Billing Unit	May 1, 2010 to Apr 30, 2011	May 1, 2011 to Apr 30, 2012	May 1, 2012 to Apr 30, 2013	May 1, 2013 to Apr 30, 2014	May 1, 2014 to Apr 30, 2015	May 1, 2015 to Apr 30, 2016	update	update
<i>Rate Year</i>		2010	2011	2012	2013	2014	2015	2016	2017
<i>Pro-ratio of Rates (months) - Period 1</i>			0	0	4	4	4		
<i>Pro-ratio of Rates (months) - Period 2</i>		12	0	0	8	8	8	12	12
Residential	kWh		\$ 0.0186	\$ 0.0188	\$ 0.0211	\$ 0.0214	\$ 0.0217		
General Service <50 kW	kWh		\$ 0.0169	\$ 0.0166	\$ 0.0186	\$ 0.0189	\$ 0.0191		
General Service 50 - 999 kW	kW		\$ 3.5306	\$ 3.5617	\$ 4.1269	\$ 4.1847	\$ 4.2391		
General Service 1,000 - 4,999 kW	kW		\$ 1.2678	\$ 1.2790	\$ 1.6835	\$ 1.7071	\$ 1.7293		
Sentinel Lighting	kW		\$ 18.9859	\$ 22.6299	\$ 25.3845	\$ 25.7399	\$ 26.0745		
Street Lighting	kW		\$ 14.4684	\$ 16.5512	\$ 18.5659	\$ 18.8258	\$ 19.0705		
Unmetered Scattered Load	kWh		\$ 0.0396	\$ 0.0426	\$ 0.0325	\$ 0.0330	\$ 0.0334		
Large Use	kW		\$ 1.4742	\$ 1.4610	\$ 1.8345	\$ 1.8602	\$ 1.8844		

Table 6. Summary Table: Average Distribution Volumetric Rates by Year for LRAM Calculation

Rate Class	Billing Unit	2011	2012	2013	2014	2015	2016	2017
Residential	kWh	\$ -	\$ -	\$ 0.0203	\$ 0.0213	\$ 0.0216	\$ -	\$ -
General Service <50 kW	kWh	\$ -	\$ -	\$ 0.0179	\$ 0.0188	\$ 0.0190	\$ -	\$ -
General Service 50 - 999 kW	kW	\$ -	\$ -	\$ 3.9385	\$ 4.1654	\$ 4.2210	\$ -	\$ -
General Service 1,000 - 4,999 kW	kW	\$ -	\$ -	\$ 1.5487	\$ 1.6992	\$ 1.7219	\$ -	\$ -
Sentinel Lighting	kW	\$ -	\$ -	\$ 24.4663	\$ 25.6214	\$ 25.9630	\$ -	\$ -
Street Lighting	kW	\$ -	\$ -	\$ 17.8943	\$ 18.7392	\$ 18.9889	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ -	\$ -	\$ 0.0359	\$ 0.0328	\$ 0.0333	\$ -	\$ -
Large Use		\$ -	\$ -	\$ 1.7100	\$ 1.8516	\$ 1.8763	\$ -	\$ -

LRAMVA Work Form: 2011-2014 Lost Revenues Work Form

2011-2014 Lost Revenues Work Form

Table 7. 2011 Lost Revenues Work Form

#	Initiative	Results Status	Months of Demand Savings	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)	Rate Allocation for LRAMVA								
				2011 kW Saved	2011 kWh Saved	Residential	General Service <50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use	Total
Consumer Program														
1	Appliance Retirement	Verified			288,762	100%								100%
2	Appliance Exchange	Verified			3,826	100%								100%
3	HVAC Incentives	Verified			662,146	100%								100%
4	Conservation Instant Coupon Booklet	Verified			123,548	100%								100%
5	Bi-Annual Retailer Event	Verified			203,962	100%								100%
6	Retailer Co-op	Verified				0%								0%
7	Residential Demand Response	Verified				0%								0%
8	Residential New Construction	Verified				0%								0%
	Adjustments to 2011 results (if any)	True-up												
Business Program														
9	Retrofit	Verified	12	71	444,590		11%	89%	0%					100%
10	Direct Install Lighting	Verified	12		263,784		100%	0%	0%					100%
11	Building Commissioning	Verified	3				0%	0%	0%					0%
12	New Construction	Verified	12				0%	0%	0%					0%
13	Energy Audit	Verified	12				0%	0%	0%					0%
14	Commercial Demand Response (part of residential program)	Verified	0				0%	0%	0%					0%
15	Demand Response 3	Verified	0				0%	0%	0%					0%
	Adjustments to 2011 results (if any)	True-up												
Industrial Program														
16	Process & System Upgrades	Verified	12				0%	0%	0%					0%
17	Monitoring & Targeting	Verified	12				0%	0%	0%					0%
18	Energy Manager	Verified	12				0%	0%	0%					0%
19	Retrofit	Verified	12	23			0%	100%	0%					100%
20	Demand Response 3	Verified	0											0%
	Adjustments to 2011 results (if any)	True-up												
Home Assistance Program														
21	Home Assistance Program	Verified				0%								0%
	Adjustments to 2011 results (if any)	True-up												
Pre-2011 Programs completed in 2011														
22	Electricity Retrofit Incentive Program	Verified	12	432				100%	0%					100%
23	High Performance New Construction	Verified	12	1				100%	0%					100%
24	Toronto Comprehensive	Verified						0%	0%					0%
25	Multifamily Energy Efficiency Rebates	Verified						0%	0%					0%
	Adjustments to 2011 results (if any)	True-up												
Total kWh							1,282,244	312,689						1,594,933
Total kWh (excludes DR)							1,282,244	312,689						
Total GS > 50 kW									6,230	0				6,230
Total GS > 50 kW (excludes Building Commissioning)									6,230	0				
Distribution Rate in 2011						\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Lost Revenue in 2011						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2011 Savings Persisting in 2012						1,279,517	312,024	6,202	0	0	0	0	0	
2011 Savings Persisting in 2013						1,276,795	311,360	6,174	0	0	0	0	0	
2011 Savings Persisting in 2014						1,274,080	310,698	6,146	0	0	0	0	0	
2011 Savings Persisting in 2015						1,271,370	310,037	6,118	0	0	0	0	0	
2011 Savings Persisting in 2016						0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2017						0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2018						0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2019						0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2020						0	0	0	0	0	0	0	0	

2011

Table 9. 2013 Lost Revenues Work Form

#	Initiative	Results Status	Months of Demand Savings	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)	Rate Allocation for LRAMVA								
				2013 kW Saved	2013 kWh Saved	Residential	General Service <50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use	Total
Consumer Program														
1	Appliance Retirement	Verified			98,116	100%								100%
2	Appliance Exchange	Verified			29,555	100%								100%
3	HVAC Incentives	Verified			293,545	100%								100%
4	Conservation Instant Coupon Booklet	Verified			49,946	100%								100%
5	Bi-Annual Retailer Event	Verified			115,689	100%								100%
6	Retailer Co-op	Verified				0%								0%
7	Residential Demand Response (switch/pstat)	Verified				0%								0%
8	Residential Demand Response (IHD)	Verified				0%								0%
9	Residential New Construction	Verified				0%								0%
	Adjustments to 2013 results (if any)	True-up												
Business Program														
10	Retrofit	Verified	12	290	1,439,719		6%	81%	6%				7%	100%
11	Direct Install Lighting	Verified	12		459,984		100%	0%	0%					100%
12	Building Commissioning	Verified	3				0%	0%	0%					0%
13	New Construction	Verified	12	4	16,375		0%	100%	0%					100%
14	Energy Audit	Verified	12	44	242,415		0%	20%	80%					100%
15	Small Commercial Demand Response (switch/pstat)	Verified	0				0%	0%	0%					0%
16	Small Commercial Demand Response (IHD)	Verified	0				0%	0%	0%					0%
17	Demand Response 3	Verified	0	195			0%	100%	0%					100%
	Adjustments to 2013 results (if any)	True-up												
Industrial Program														
18	Process & System Upgrades	Verified	12					0%	0%					0%
19	Monitoring & Targeting	Verified	12					0%	0%					0%
20	Energy Manager	Verified	12	10				0%	100%					100%
21	Retrofit	Verified	12					0%	0%					0%
22	Demand Response 3	Verified	0	1,733				100%	0%					100%
	Adjustments to 2013 results (if any)	True-up												
Home Assistance Program														
23	Home Assistance Program	Verified			297,774	100%								100%
	Adjustments to 2013 results (if any)	True-up												
Pre-2011 Programs completed in 2011														
24	Electricity Retrofit Incentive Program	Verified						0%	0%					0%
25	High Performance New Construction	Verified						0%	0%					0%
26	Toronto Comprehensive	Verified						0%	0%					0%
27	Multifamily Energy Efficiency Rebates	Verified						0%	0%					0%
28	LDC Custom Programs	Verified						0%	0%					0%
	Adjustments to 2013 results (if any)	True-up												
Other														
29	Program Enabled Savings	Verified												0%
30	Time-of-Use Savings	Verified												0%
	Adjustments to 2013 results (if any)	True-up												
Total kWh							884,625	546,367						1,430,992
Total kWh (excludes DR)							884,625	546,367						
Total GS > 50 kW									2,972	751			244	3,967
Total GS > 50 kW (excludes Building Commissioning)									2,972	751			244	
Distribution Rate in 2013						\$0.0203	\$0.0179	\$3.9385	\$1.5487	\$24.4663	\$17.8943	\$0.0359	\$1.7100	
Lost Revenue in 2013 from 2011 programs						\$25,962	\$5,584	\$24,315	\$0	\$0	\$0	\$0	\$0	\$55,861
Lost Revenue in 2013 from 2012 programs						\$14,871	\$19,764	\$22,774	\$0	\$0	\$0	\$0	\$0	\$57,409
Lost Revenue in 2013 from 2013 programs						\$17,987	\$9,798	\$11,707	\$1,163	\$0	\$0	\$0	\$417	\$41,072
Total Lost Revenue in 2013						\$58,820	\$35,146	\$58,796	\$1,163	\$0	\$0	\$0	\$417	\$98,481
2013 Savings Persisting in 2014						882,744	545,205	2,959	748	0	0	0	242	
2013 Savings Persisting in 2015						880,866	544,045	2,945	744	0	0	0	241	
2013 Savings Persisting in 2016						0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2017						0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2018						0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2019						0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2020						0	0	0	0	0	0	0	0	

2013

Table 10. 2014 Lost Revenues Work Form

#	Initiative	Results Status	Months of Demand Savings	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)	Rate Allocation for LRAMVA								
				2014 kW Saved	2014 kWh Saved	Residential	General Service <50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use	Total
Consumer Program														
1	Appliance Retirement	Verified			100,775	100%								100%
2	Appliance Exchange	Verified			22,166	100%								100%
3	HVAC Incentives	Verified			363,212	100%								100%
4	Conservation Instant Coupon Booklet	Verified			192,635	100%								100%
5	Bi-Annual Retailer Event	Verified			794,005	100%								100%
6	Retailer Co-op	Verified				0%								0%
7	Residential Demand Response (switch/pstat)	Verified				0%								0%
8	Residential Demand Response (IHD)	Verified				0%								0%
9	Residential New Construction	Verified			2,546	100%								100%
	Adjustments to 2014 results (if any)	True-up												
Business Program														
10	Retrofit	Verified	12	248	2,142,310		6%	81%	6%				7%	100%
11	Direct Install Lighting	Verified	12		703,764		100%	0%	0%					100%
12	Building Commissioning	Verified	3				0%	0%	0%					0%
13	New Construction	Verified	12				0%	0%	0%					0%
14	Energy Audit	Verified	12				0%	0%	0%					0%
15	Small Commercial Demand Response (switch/pstat)*	Verified	0				0%	0%	0%					0%
16	Small Commercial Demand Response (IHD)	Verified	0				0%	0%	0%					0%
17	Demand Response 3	Verified	0	304			0%	100%	0%					100%
	Adjustments to 2014 results (if any)	True-up												
Industrial Program														
18	Process & System Upgrades	Verified	12	53				0%	100%					100%
19	Monitoring & Targeting	Verified	12					0%	0%					0%
20	Energy Manager	Verified	12					0%	0%					0%
21	Retrofit	Verified	12					0%	0%					0%
22	Demand Response 3	Verified	0	1,700				100%	0%					100%
	Adjustments to 2014 results (if any)	True-up												
Home Assistance Program														
23	Home Assistance Program	Verified			79,269	100%								100%
	Adjustments to 2014 results (if any)	True-up												
Pre-2011 Programs completed in 2011														
24	Electricity Retrofit Incentive Program	Verified						0%	0%					0%
25	High Performance New Construction	Verified						0%	0%					0%
26	Toronto Comprehensive	Verified						0%	0%					0%
27	Multifamily Energy Efficiency Rebates	Verified						0%	0%					0%
28	LDC Custom Programs	Verified						0%	0%					0%
	Adjustments to 2014 results (if any)	True-up												
Other														
29	Program Enabled Savings	Verified												0%
30	Time-of-Use Savings	Verified												0%
	Adjustments to 2014 results (if any)	True-up												
Total kWh							1,554,608	832,303						2,386,911
Total kWh (excludes DR)							1,554,608	832,303						
Total GS > 50 kW									2,411	815			208	3,433
Total GS > 50 kW (excludes Building Commissioning)									2,411	815			208	
Distribution Rate in 2014						\$0.0213	\$0.0188	\$4.1654	\$1.6992	\$25.6214	\$18.7392	\$0.0328	\$1.8516	
Lost Revenue in 2014 from 2011 programs						\$27,138	\$5,841	\$25,599	\$0	\$0	\$0	\$0	\$0	\$58,578
Lost Revenue in 2014 from 2012 programs						\$15,545	\$20,675	\$23,977	\$0	\$0	\$0	\$0	\$0	\$60,197
Lost Revenue in 2014 from 2013 programs						\$18,802	\$10,250	\$12,325	\$1,271	\$0	\$0	\$0	\$449	\$43,097
Lost Revenue in 2014 from 2014 programs						\$33,113	\$15,647	\$10,041	\$1,384	\$0	\$0	\$0	\$386	\$60,571
Total Lost Revenue in 2014						\$94,598	\$52,413	\$71,942	\$2,655	\$0	\$0	\$0	\$835	\$222,444
2014 Savings Persisting in 2015						1,551,301	830,532	2,400	811	0	0	0	207	
2014 Savings Persisting in 2016						0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2017						0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2018						0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2019						0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2020						0	0	0	0	0	0	0	0	

2014

LRAMVA Work Form: 2015 Lost Revenues Work Form

2015 Lost Revenues Work Form

Instruction

LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a Cost of Service application.

Lost revenues for the period prior to rebasing should be included within the LDCs load forecast on a go forward basis, negating the need for perpetual LRAMVA claims related to persisting savings from historic programs.

LDC to adjust the rate allocations by class (columns h to n). Please insert IESO verified savings for applicable programs (columns f to g).

Adjustments will apply to the year that LRAM is claimed.

This workbook contains links from **Tab 3** (Distribution Rates) and **Tab 6** (Persistence Rates).

Legend

User Inputs (Green)
Auto Populated Cells (White)

Table11-a. 2015 LRAM Work Form

#	Initiative	Results Status	Months of Demand Savings	Net Incremental Energy Savings (kWh)	Net Incremental Peak Demand Savings (kW)	Rate Allocation for LRAMVA								
				2015 kWh saved	2015 kW saved	Residential	General Service <50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use	Total
2011-2014+2015 Extension Legacy Framework Programs														
Residential Program														
1	Coupon Initiative	Verified		322,695		100%								100%
2	Bi-Annual Retailer Event Initiative	Verified		596,157		100%								100%
3	Appliance Retirement Initiative	Verified		62,028		100%								100%
4	Appliance Exchange Initiative	Verified		0		0%								0%
5	HVAC Incentives Initiative	Verified		387,380		100%								100%
6	Residential New Construction and Major Renovation Initiative	Verified				0%								0%
Adjustments to 2015 results (if any)		True-up												
Commercial & Institutional Program														
7	Energy Audit Initiative	Verified	12				0%	0%	0%					0%
8	Efficiency: Equipment Replacement Incentive Initiative	Verified	12	5,333,302	308		13%	83%	4%				0%	100%
9	Direct Install Lighting and Water Heating Initiative	Verified	12	278,584	66		100%	0%	0%					100%
10	New Construction and Major Renovation Initiative	Verified	12				0%	0%	0%					0%
11	Existing Building Commissioning Incentive Initiative	Verified	3				0%	0%	0%					0%
Adjustments to 2015 results (if any)		True-up												
Industrial Program														
12	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified	12	164,500	19			0%	100%					100%
13	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified	12					0%	0%					0%

14 Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified	12	22,293	8	0%	100%	100%
Adjustments to 2015 results (if any)	True-up						
Low Income Program							
15 Low Income Initiative	Verified		45,402		100%		100%
Adjustments to 2015 results (if any)	True-up						0%
							0%
							0%
							0%
Pilots							
16 Loblaws Pilot	Verified	12	770,101	50	100%		100%
17 Social Benchmarking Pilot	Verified						0%
18 Conservation Fund Pilot - SEG	Verified						0%
19 Conservation Fund Pilot - EnerNOC	Verified						0%
Adjustments to 2015 results (if any)	True-up						0%
2015-2020 Conservation First Framework Programs							
Residential Province-Wide Programs							
21 Save on Energy Coupon Program	Verified				0%		0%
22 Save on Energy Heating and Cooling Program	Verified				0%		0%
23 Save on Energy New Construction Program	Verified				0%		0%
24 Save on Energy Home Assistance Program	Verified				0%		0%
Adjustments to 2015 results (if any)	True-up						
Non-Residential Province-Wide Programs							
25 Save on Energy Audit Funding Program	Verified	12			0%	0%	0%
26 Save on Energy Retrofit Program	Verified	12			0%	0%	0%
27 Save on Energy Small Business Lighting Program	Verified	12			0%	0%	0%
28 Save on Energy High Performance New Construction Program	Verified	12			0%	0%	0%
29 Save on Energy Existing Building Commissioning Program	Verified	3			0%	0%	0%
30 Save on Energy Process & Systems Upgrades Program	Verified	12			0%	0%	0%
31 Save on Energy Monitoring & Targeting Program	Verified	12			0%	0%	0%
32 Save on Energy Energy Manager Program	Verified	12			0%	0%	0%
Adjustments to 2015 results (if any)	True-up						
Local & Regional Programs							
33 Business Refrigeration Local Program	Verified	12					0%
34 First Nation Conservation Local Program	Verified						0%
35 Social Benchmarking Local Program	Verified						0%
Adjustments to 2015 results (if any)	True-up						
Pilot Programs							
36 Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Conservation Fund	Verified						0%
37 EnWin Utilities Ltd. - Building Optimization Pilot	Verified						0%
38 EnWin Utilities Ltd. - Re-Invest Pilot	Verified						0%

39 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified												0%
40 Horizon Utilities Corporation - Social Benchmarking Pilot	Verified												0%
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified												0%
42 Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified												0%
43 Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Verified												0%
44 Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified												0%
45 Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Verified												0%
46 Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Verified												0%
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified												0%
48 Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified												0%
49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified												0%
Adjustments to 2015 results (if any)	True-up												
Total kWh		7,982,442	451	1,413,662	971,913								2,385,575
Total GS > 50 kW						3,668	472					0	4,140
Total GS > 50 kW (excludes Building Commissioning)						3,668	472					0	
Distribution Rate in 2015				\$0.0216	\$0.0190	\$4.2210	\$1.7219	\$25.9630	\$18.9889	\$0.0333	\$1.8763		
Lost Revenue in 2015 from 2011 programs				\$27,462	\$5,901	\$25,823	\$0	\$0	\$0	\$0	\$0	\$59,185	
Lost Revenue in 2015 from 2012 programs				\$15,730	\$20,887	\$24,186	\$0	\$0	\$0	\$0	\$0	\$60,803	
Lost Revenue in 2015 from 2013 programs				\$19,027	\$10,355	\$12,433	\$1,282	\$0	\$0	\$0	\$453	\$43,549	
Lost Revenue in 2015 from 2014 programs				\$33,508	\$15,808	\$10,129	\$1,396	\$0	\$0	\$0	\$389	\$61,230	
Lost Revenue in 2015 from 2015 programs				\$30,535	\$18,499	\$15,481	\$812	\$0	\$0	\$0	\$0	\$65,327	
Total Lost Revenue in 2015				\$126,262	\$71,450	\$88,051	\$3,490	\$0	\$0	\$0	\$842	\$290,095	

LRAMVA Work Form: Persistence Rates

Persistence Rates

Instruction

To apply persistence factors to previous year's savings, this can be determined by taking the ratio of verified savings to the savings that occurred in the first year the program began. Please update the summary tables (highlighted blue boxes) with the verified results provided by the IESO. For 2011-2014 programs, these tables refer to Tables 4 and 5 (Summary Achievement Against CDM Targets). The verified results include adjustments. In the event that an LDC uses initiative level persistence, the LDC must provide these calculations in a new table below those provided here.

The persistence factors will autopopulate on the LRAM forms. This form may need to be updated with IESO data on persistence of 2011-2014 programs into 2015-2020 term.

Legend

- User Inputs (Green)
- Auto Populated Cells (White)

The persistence factor tables shows the level of savings from one year that will carry forward (or persist) into subsequent years.

Table 12. Determination of 2011-2014 Persistence Rates

Implementation Period	Annual Net Energy Savings (GWh)									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 - Verified	5198554.0	5187497.0	5176463.5	5165453.4	5154466.8					
2012 - Verified		3871433.0	3863198.7	3854981.9	3846782.6					
2013 - Verified			2480321.0	2475045.5	2469781.2					
2014 - Verified				5198565.0	5187508.0					

Implementation Period	Persistence Factor (GWh)									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011		1.00	1.00	0.99	0.99	0.00	0.00	0.00	0.00	0.00
2012			1.00	1.00	0.99	0.00	0.00	0.00	0.00	0.00
2013				1.00	1.00	0.00	0.00	0.00	0.00	0.00
2014					1.00	0.00	0.00	0.00	0.00	0.00

Implementation Period	Annual Net Peak Savings (MW)									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 - Verified	1073.0	1068.1	1063.3	1058.4	1053.6					
2012 - Verified		950.0	945.7	941.4	937.1					
2013 - Verified			619.0	616.2	613.4					
2014 - Verified				1240.0	1234.4					

Implementation Period	Persistence Factor (MW)									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011		1.00	0.99	0.99	0.98	0.00	0.00	0.00	0.00	0.00
2012			1.00	0.99	0.99	0.00	0.00	0.00	0.00	0.00
2013				1.00	0.99	0.00	0.00	0.00	0.00	0.00
2014					1.00	0.00	0.00	0.00	0.00	0.00

Table 13. Determination of 2015-2020 Persistence Rates

Implementation Period	Annual Net Energy Savings (GWh)					
	2015	2016	2017	2018	2019	2020
2015 - Verified						
2016 - Verified						
2017 - Verified						
2018 - Verified						
2019 - Verified						
2020 - Verified						

Implementation Period	Persistence Factor (GWh)					
	2015	2016	2017	2018	2019	2020
2015 - Verified		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2016 - Verified			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2017 - Verified				#DIV/0!	#DIV/0!	#DIV/0!
2018 - Verified					#DIV/0!	#DIV/0!
2019 - Verified						#DIV/0!

Implementation Period	Annual Net Peak Savings (MW)					
	2015	2016	2017	2018	2019	2020
2015 - Verified						
2016 - Verified						
2017 - Verified						
2018 - Verified						
2019 - Verified						
2020 - Verified						

Implementation Period	Persistence Factor (MW)					
	2015	2016	2017	2018	2019	2020
2015 - Verified			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2016 - Verified				#DIV/0!	#DIV/0!	#DIV/0!
2017 - Verified					#DIV/0!	#DIV/0!
2018 - Verified						#DIV/0!
2019 - Verified						#DIV/0!

2017 Q3	
2017 Q4	
2018 Q1	
2018 Q2	
2018 Q3	
2018 Q4	
2019 Q1	
2019 Q2	
2019 Q3	
2019 Q4	
2020 Q1	
2020 Q2	
2020 Q3	
2020 Q4	

[Check OEB website](#)

Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for fiscal year 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared												
Opening Balance for fiscal year 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	-\$2.64	\$0.66	\$5.55	\$0.02	-\$0.01	-\$0.08	-\$0.13	-\$0.08	\$3.29
Mar-13	2011-2013	Q1	0.12%	-\$5.27	\$1.31	\$11.10	\$0.05	-\$0.01	-\$0.16	-\$0.26	-\$0.17	\$6.58
Apr-13	2011-2013	Q2	0.12%	-\$7.91	\$1.97	\$16.65	\$0.07	-\$0.02	-\$0.24	-\$0.39	-\$0.25	\$9.87
May-13	2011-2013	Q2	0.12%	-\$10.54	\$2.62	\$22.20	\$0.09	-\$0.03	-\$0.32	-\$0.53	-\$0.33	\$13.16
Jun-13	2011-2013	Q2	0.12%	-\$13.18	\$3.28	\$27.75	\$0.11	-\$0.04	-\$0.40	-\$0.66	-\$0.42	\$16.45
Jul-13	2011-2013	Q3	0.12%	-\$15.81	\$3.93	\$33.30	\$0.14	-\$0.04	-\$0.48	-\$0.79	-\$0.50	\$19.74
Aug-13	2011-2013	Q3	0.12%	-\$18.45	\$4.59	\$38.85	\$0.16	-\$0.05	-\$0.56	-\$0.92	-\$0.58	\$23.02
Sep-13	2011-2013	Q3	0.12%	-\$21.09	\$5.24	\$44.40	\$0.18	-\$0.06	-\$0.64	-\$1.05	-\$0.67	\$26.31
Oct-13	2011-2013	Q4	0.12%	-\$23.72	\$5.90	\$49.94	\$0.21	-\$0.07	-\$0.72	-\$1.18	-\$0.75	\$29.60
Nov-13	2011-2013	Q4	0.12%	-\$26.36	\$6.56	\$55.49	\$0.23	-\$0.07	-\$0.80	-\$1.31	-\$0.84	\$32.89
Dec-13	2011-2013	Q4	0.12%	-\$28.99	\$7.21	\$61.04	\$0.25	-\$0.08	-\$0.88	-\$1.44	-\$0.92	\$36.18
Total for fiscal year 2013				-\$173.96	\$43.27	\$366.26	\$1.50	-\$0.49	-\$5.30	-\$8.67	-\$5.51	\$217.09
Amount Cleared												
Opening Balance for fiscal year 2014				-\$173.96	\$43.27	\$366.26	\$1.50	-\$0.49	-\$5.30	-\$8.67	-\$5.51	\$217.09
Jan-14	2011-2014	Q1	0.12%	-\$31.63	\$7.87	\$66.59	\$0.27	-\$0.09	-\$0.96	-\$1.58	-\$1.00	\$39.47
Feb-14	2011-2014	Q1	0.12%	-\$31.02	\$10.14	\$73.46	\$0.44	-\$0.10	-\$1.05	-\$1.70	-\$1.05	\$49.12
Mar-14	2011-2014	Q1	0.12%	-\$30.42	\$12.42	\$80.32	\$0.60	-\$0.11	-\$1.13	-\$1.82	-\$1.10	\$58.77
Apr-14	2011-2014	Q2	0.12%	-\$29.81	\$14.70	\$87.18	\$0.77	-\$0.11	-\$1.22	-\$1.94	-\$1.16	\$68.42
May-14	2011-2014	Q2	0.12%	-\$29.21	\$16.97	\$94.05	\$0.94	-\$0.12	-\$1.30	-\$2.06	-\$1.21	\$78.07
Jun-14	2011-2014	Q2	0.12%	-\$28.60	\$19.25	\$100.92	\$1.10	-\$0.13	-\$1.39	-\$2.18	-\$1.26	\$87.72
Jul-14	2011-2014	Q3	0.12%	-\$27.99	\$21.53	\$107.78	\$1.27	-\$0.14	-\$1.47	-\$2.30	-\$1.31	\$97.37
Aug-14	2011-2014	Q3	0.12%	-\$27.39	\$23.80	\$114.65	\$1.43	-\$0.14	-\$1.55	-\$2.42	-\$1.36	\$107.02
Sep-14	2011-2014	Q3	0.12%	-\$26.78	\$26.08	\$121.52	\$1.60	-\$0.15	-\$1.64	-\$2.54	-\$1.41	\$116.67
Oct-14	2011-2014	Q4	0.12%	-\$26.18	\$28.36	\$128.38	\$1.77	-\$0.16	-\$1.72	-\$2.66	-\$1.46	\$126.32
Nov-14	2011-2014	Q4	0.12%	-\$25.57	\$30.63	\$135.25	\$1.93	-\$0.17	-\$1.81	-\$2.78	-\$1.51	\$135.97
Dec-14	2011-2014	Q4	0.12%	-\$24.96	\$32.91	\$142.11	\$2.10	-\$0.18	-\$1.89	-\$2.90	-\$1.57	\$145.62
Total for fiscal year 2014				-\$513.52	\$287.92	\$1,618.49	\$15.72	-\$2.09	-\$22.43	-\$35.52	-\$20.92	\$1,327.64
Amount Cleared												
Opening Balance for fiscal year 2015				-\$513.52	\$287.92	\$1,618.49	\$15.72	-\$2.09	-\$22.43	-\$35.52	-\$20.92	\$1,327.64
Jan-15	2011-2015	Q1	0.12%	-\$24.36	\$35.19	\$148.98	\$2.26	-\$0.18	-\$1.97	-\$3.02	-\$1.62	\$155.27
Feb-15	2011-2015	Q1	0.12%	-\$20.65	\$39.37	\$157.48	\$2.51	-\$0.19	-\$2.06	-\$3.14	-\$1.67	\$171.65
Mar-15	2011-2015	Q1	0.12%	-\$16.94	\$43.55	\$165.98	\$2.76	-\$0.20	-\$2.15	-\$3.26	-\$1.72	\$188.03
Apr-15	2011-2015	Q2	0.09%	-\$9.90	\$35.72	\$130.57	\$2.25	-\$0.16	-\$1.67	-\$2.53	-\$1.33	\$152.96
May-15	2011-2015	Q2	0.09%	-\$7.12	\$38.85	\$136.93	\$2.44	-\$0.16	-\$1.73	-\$2.62	-\$1.37	\$165.21
Jun-15	2011-2015	Q2	0.09%	-\$4.34	\$41.98	\$143.29	\$2.63	-\$0.17	-\$1.80	-\$2.72	-\$1.41	\$177.47
Jul-15	2011-2015	Q3	0.09%	-\$1.57	\$45.10	\$149.66	\$2.81	-\$0.17	-\$1.86	-\$2.81	-\$1.45	\$189.72
Aug-15	2011-2015	Q3	0.09%	\$1.21	\$48.23	\$156.02	\$3.00	-\$0.18	-\$1.92	-\$2.90	-\$1.48	\$201.98
Sep-15	2011-2015	Q3	0.09%	\$3.99	\$51.36	\$162.38	\$3.19	-\$0.19	-\$1.99	-\$2.99	-\$1.52	\$214.23
Oct-15	2011-2015	Q4	0.09%	\$6.76	\$54.49	\$168.75	\$3.37	-\$0.19	-\$2.05	-\$3.08	-\$1.56	\$226.49
Nov-15	2011-2015	Q4	0.09%	\$9.54	\$57.62	\$175.11	\$3.56	-\$0.20	-\$2.12	-\$3.17	-\$1.60	\$238.75
Dec-15	2011-2015	Q4	0.09%	\$12.32	\$60.75	\$181.47	\$3.75	-\$0.20	-\$2.18	-\$3.26	-\$1.64	\$251.00
Total for fiscal year 2015				-\$564.58	\$840.13	\$3,495.11	\$50.26	-\$4.28	-\$45.93	-\$71.02	-\$39.29	\$3,660.40
Amount Cleared												
Opening Balance for fiscal year 2016				-\$564.58	\$840.13	\$3,495.11	\$50.26	-\$4.28	-\$45.93	-\$71.02	-\$39.29	\$3,660.40
Jan-16	2011-2016	Q1	0.09%	\$15.09	\$63.88	\$187.84	\$3.93	-\$0.21	-\$2.24	-\$3.35	-\$1.68	\$263.26
Feb-16	2011-2016	Q1	0.09%	\$15.09	\$63.88	\$187.84	\$3.93	-\$0.21	-\$2.24	-\$3.35	-\$1.68	\$263.26
Mar-16	2011-2016	Q1	0.09%	\$15.09	\$63.88	\$187.84	\$3.93	-\$0.21	-\$2.24	-\$3.35	-\$1.68	\$263.26
Apr-16	2011-2016	Q2	0.09%	\$15.09	\$63.88	\$187.84	\$3.93	-\$0.21	-\$2.24	-\$3.35	-\$1.68	\$263.26
May-16	2011-2016	Q2	0.09%	\$15.09	\$63.88	\$187.84	\$3.93	-\$0.21	-\$2.24	-\$3.35	-\$1.68	\$263.26
Jun-16	2011-2016	Q2	0.09%	\$15.09	\$63.88	\$187.84	\$3.93	-\$0.21	-\$2.24	-\$3.35	-\$1.68	\$263.26
Jul-16	2011-2016	Q3	0.09%	\$15.09	\$63.88	\$187.84	\$3.93	-\$0.21	-\$2.24	-\$3.35	-\$1.68	\$263.26
Aug-16	2011-2016	Q3	0.09%	\$15.09	\$63.88	\$187.84	\$3.93	-\$0.21	-\$2.24	-\$3.35	-\$1.68	\$263.26
Sep-16	2011-2016	Q3	0.09%	\$15.09	\$63.88	\$187.84	\$3.93	-\$0.21	-\$2.24	-\$3.35	-\$1.68	\$263.26

3 APPENDICES

3.1 APPENDIX 1 – IESO FINAL VERIFIED 2014 ANNUAL CDM REPORT

Table 1: Bluewater Power Distribution Corporation Initiative and Program Level Net Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program															
Appliance Retirement	Appliances	679	408	235	234	41	24	16	18	288,762	160,470	98,116	100,775	97	1,932,250
Appliance Exchange	Appliances	32	20	80	60	3	3	17	12	3,826	5,205	29,555	22,166	33	110,327
HVAC Incentives	Equipment	1,252	949	887	1,061	405	208	170	199	748,429	351,058	280,188	363,212	983	4,970,478
Conservation Instant Coupon Booklet	Items	3,320	200	2,248	7,067	7	1	3	14	121,767	9,033	49,794	192,635	27	806,392
Bi-Annual Retailer Event	Items	6,151	6,854	6,104	31,170	11	10	8	52	189,856	173,021	110,989	794,005	80	2,294,470
Retailer Co-op	Items	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Demand Response	Devices	32	0	0	0	18	32	0	0	46	0	0	0	0	46
Residential Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential New Construction	Homes	0	5	9	20	0	0	0	4	0	362	0	2,546	4	3,633
Consumer Program Total						486	246	214	299	1,352,686	699,149	568,642	1,475,339	1,224	10,117,597
Business Program															
Retrofit	Projects	24	62	78	79	57	294	244	248	325,703	1,431,943	1,155,943	2,142,310	832	9,997,975
Direct Install Lighting	Projects	102	353	154	267	92	246	134	189	238,084	886,133	459,984	703,764	649	5,200,372
Building Commissioning	Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Construction	Buildings	0	0	2	0	0	0	0	0	0	0	0	0	0	0
Energy Audit	Audits	0	0	5	0	0	0	0	0	0	0	0	0	0	0
Small Commercial Demand Response	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Response 3	Facilities	2	1	2	2	402	72	195	304	15,695	1,050	3,056	0	304	19,802
Business Program Total						551	613	573	741	579,482	2,319,127	1,618,984	2,846,074	1,785	15,218,149
Industrial Program															
Process & System Upgrades	Projects	0	0	0	1	0	0	0	53	0	0	0	460,217	53	460,217
Monitoring & Targeting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Manager	Projects	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Retrofit	Projects	3	0	0	0	23	0	0	0	156,003	0	0	0	23	624,013
Demand Response 3	Facilities	1	2	2	2	1,686	1,798	1,733	1,700	98,938	43,320	39,469	0	1,700	181,726
Industrial Program Total						1,709	1,798	1,733	1,753	254,941	43,320	39,469	460,217	1,776	1,265,956
Home Assistance Program															
Home Assistance Program	Homes	0	58	702	200	0	2	28	8	0	28,761	295,752	79,269	37	752,885
Home Assistance Program Total						0	2	28	8	0	28,761	295,752	79,269	37	752,885
Aboriginal Program															
Home Assistance Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Install Lighting	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aboriginal Program Total						0	0	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	29	0	0	0	432	0	0	0	3,122,745	0	0	0	432	12,490,981
High Performance New Construction	Projects	0	2	0	0	1	161	0	0	3,379	825,446	0	0	162	2,489,854
Toronto Comprehensive	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LDC Custom Programs	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-2011 Programs completed in 2011 Total						433	161	0	0	3,126,124	825,446	0	0	594	14,980,835
Other															
Program Enabled Savings	Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Time-of-Use Savings	Homes	0	0	0	n/a	0	0	0	439	0	0	0	0	439	0
LDC Pilots	Projects	0	0	0	1	0	0	0	4	0	0	0	337,666	4	337,666
Other Total						0	0	0	439	0	0	0	337,666	439	0
Adjustments to 2011 Verified Results							-21	0	0		74,191	0	0	-22	294,499
Adjustments to 2012 Verified Results								56	31			260,821	107,430	87	1,106,775
Adjustments to 2013 Verified Results									103			560,909		103	1,123,704
Energy Efficiency Total						1,073	950	619	1,240	5,198,554	3,871,433	2,480,321	5,198,565	3,856	42,471,513
Demand Response Total (Scenario 1)						2,105	1,870	1,929	2,004	114,679	44,370	42,525	0	2,004	201,575
Adjustments to Previous Years' Verified Results Total						0	-21	56	134	0	74,191	260,821	668,339	168	2,524,978
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						3,178	2,799	2,603	3,378	5,313,234	3,989,994	2,783,668	5,866,904	6,028	45,198,065
												Full OEB Target:		10,650	53,730,000
												% of Full OEB Target Achieved to Date (Scenario 1):		56.6%	84.1%

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

*Includes adjustments after Final Reports were issued
Results presented using scenario 1 which assumes that demand response resources have a persistence of 1 year

Full OEB Target:

% of Full OEB Target Achieved to Date (Scenario 1):

Table 2: Adjustments to Bluewater Power Distribution Corporation Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011*	2012*	2013*	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	0	0	0		0	0	0		0	0	0		0	0
Appliance Exchange	Appliances	0	0	0		0	0	0		0	0	0		0	0
HVAC Incentives	Equipment	-166	6	37		-46	1	8		-86,283	2,021	13,357		-37	-312,355
Conservation Instant Coupon Booklet	Items	53	0	7		0	0	0		1,781	0	152		0	7,427
Bi-Annual Retailer Event	Items	529	0	0		1	0	0		14,106	0	0		1	56,423
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Residential New Construction	Homes	0	2	9		0	1	2		0	985	4,700		2	12,354
Consumer Program Total						-46	2	9		-70,396	3,005	18,209		-34	-236,151
Business Program															
Retrofit	Projects	2	12	14		14	69	46		118,887	331,672	283,776		128	2,035,029
Direct Install Lighting	Projects	15	8	0		11	7	0		25,700	24,296	0		17	173,676
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0
New Construction	Buildings	0	0	2		0	0	4		0	0	16,375		4	32,749
Energy Audit	Audits	0	0	5		0	0	44		0	0	242,415		44	484,829
Small Commercial Demand Response	Devices	0	0	0		0	0	0		0	0	0		0	0
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Business Program Total						25	75	94		144,587	355,968	542,565		192	2,726,283
Industrial Program															
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0		0	0
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0
Energy Manager	Projects	0	1	0		0	10	0		0	8,280	0		10	24,840
Retrofit	Projects	0	0	0		0	0	0		0	0	0		0	0
Demand Response 3	Facilities	0	0	0		0	0	0		0	0	0		0	0
Industrial Program Total						0	10	0		0	8,280	0		10	24,840
Home Assistance Program															
Home Assistance Program	Homes	0	4	3		0	0	0		0	2,008	2,022		0	10,006
Home Assistance Program Total						0	0	0		0	2,008	2,022		0	10,006
Aboriginal Program															
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0		0	0
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0
Aboriginal Program Total						0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0	0	0		0	0	0		0	0	0		0	0
High Performance New Construction	Projects	0	0	0		0	0	0		0	0	0		0	0
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0		0	0
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0
Pre-2011 Programs completed in 2011 Total						0	0	0		0	0	0		0	0
Other															
Program Enabled Savings	Projects	0	0	0		0	0	0		0	0	0		0	0
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0
LDC Pilots	Projects	0	0	0		0	0	0		0	0	0		0	0
Other Total						0	0	0		0	0	0		0	0
Adjustments to 2011 Verified Results						-21				74,191				-22	294,499
Adjustments to 2012 Verified Results							87				369,262			87	1,106,775
Adjustments to 2013 Verified Results								104				562,796		103	1,123,704
Total Adjustments to Previous Years' Verified Results						-21	87	104		74,191	369,262	562,796		168	2,524,978

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above is presented in the implementation year. Adjustments in Table 1 reflect persisted savings in the year in which that adjustment is verified.

3.2 APPENDIX 2 – IESO FINAL VERIFIED 2015 ANNUAL CDM REPORT

Bluewater Power Distribution Corporation Progress

#	Programs
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2011-2014+2015 Extension Legacy Framework Programs

Residential Program	
1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program	
6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program	
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program	
14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program	
15	Loblaws Pilot
16	Social Benchmarking Pilot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other	
19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework	
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2015-2020 Conservation First Framework Programs

Residential Province-Wide Program	
22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program	
26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program	
34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

Pilot Program	
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Co
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricul
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other	
51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework	
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Total	
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Net Incremental First Year Energy Savings																			
CDM Plan Forecast Reported (kWh)							Actual Verified (kWh)					Annual Cumulative Progress vs. CDM Plan (%)							
2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	Total	2015	2016	2017	2018	2019	2020	Total
81,150						81,150	322,695					322,695	398%						398%
245,528						245,528	596,157					596,157	243%						243%
0						0	62,028					62,028							
409,577						409,577	387,380					387,380	95%						95%
0						0	0					0							
736,255						736,255	1,368,260					1,368,260	186%						186%
0						0	0					0							
3,373,631						3,373,631	5,333,302					5,333,302	158%						158%
738,392						738,392	278,584					278,584	38%						38%
5,518						5,518	0					0	0%						0%
0						0	0					0							
4,117,541						4,117,541	5,611,886					5,611,886	136%						136%
0						0	164,500					164,500							
0						0	0					0							
78,299						78,299	22,293					22,293	28%						28%
78,299						78,299	186,793					186,793	239%						239%
78,440						78,440	45,402					45,402	58%						58%
78,440						78,440	45,402					45,402	58%						58%
0						0	770,101					770,101							
0						0	0					0							
0						0	0					0							
0						0	0					0							
0						0	0					0							
0						0	770,101					770,101							
0						0	0					0							
n/a						0	0					0							
n/a						0	0					0							
n/a						0	0					0							
0						0	0					0							
5,010,535						5,010,535	7,982,442					7,982,442	159%						159%
0	326,678	326,678	326,678	326,678	326,678	1,633,390	0					0							0%
0	409,577	0	0	0	0	409,577	0					0							0%
0	5,518	5,518	5,518	5,518	5,518	27,590	0					0							0%
0	78,440	78,440	78,440	78,440	78,440	392,200	0					0							0%
0	820,213	410,636	410,636	410,636	410,636	2,462,757	0					0							0%
0	75,854	75,854	75,854	75,854	75,854	379,270	0					0							0%
0	4,395,183	4,395,183	4,395,183	4,395,183	4,395,183	21,975,915	0					0							0%
0	766,657	766,657	383,328	383,328	383,328	2,683,298	0					0							0%
0	57,000	57,000	57,000	57,000	57,000	285,000	0					0							0%
0	0	0	0	0	0	0	0					0							0%
475,000	950,000	950,000	8,835,000	950,000	8,835,000	20,995,000	0					0	0%						0%
0	0	0	0	0	0	0	0					0							0%
0	78,299	78,299	78,299	78,299	78,299	391,495	0					0							0%
475,000	6,322,993	6,322,993	13,824,664	5,939,664	13,824,664	46,709,978	0					0	0%						0%
0	0	0	0	0	0	0	n/a					0	n/a						
0	0	0	0	0	0	0	n/a					0	n/a						
0	0	0	0	0	0	0	n/a					0	n/a						
0	0	0	0	0	0	0	0					0							
n/a						0	n/a					0							
n/a						0	n/a					0							
n/a						0	n/a					0							
n/a						0	n/a					0							
n/a						0	n/a					0							
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n/a						0	n/a					0							
n/a						0	n/a					0							
n/a						0	n/a					0							
n/a						0	n/a					0							
0						0	0					0							
475,000	7,143,206	6,733,629	14,235,300	6,350,300	14,235,300	49,172,735	0					0	0%						0%
5,485,535	7,143,206	6,733,629	14,235,300	6,350,300	14,235,300	54,183,270	7,982,442					7,982,442	146%						15%

Net Incremental First Year Energy Savings ^

Bluewater Power Distribution Corporation Progress

#	Programs
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2011-2014+2015 Extension Legacy Framework Programs

Residential Program	
1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program	
6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program	
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program	
14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program	
15	Loblaws Pilot
16	Social Benchmarking Pilot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other	
19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework	
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2015-2020 Conservation First Framework Programs

Residential Province-Wide Program	
22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program	
26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program	
34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

Pilot Program	
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Co
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
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45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricul
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
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48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other	
51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework	
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Total	
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Net Incremental First Year Peak Demand Savings																										
CDM Plan Forecast Reported (kW)										Actual Verified (kW)					Progress vs. CDM Plan (%)											
2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020	Total						
6						6	21						21	350%										350%		
17						17	40						40	235%											235%	
0						0	10						10												10	
329						329	204						204	62%											62%	
0						0	0						0												0	
352						352	275						275	78%											78%	
0						0	0						0												0	
633						633	308						308	49%											49%	
215						215	66						66	31%											31%	
1						1	0						0	0%											0%	
0						0	0						0												0	
849						849	374						374	44%											44%	
0						0	19						19													
0						0	0						0												0	
9						9	8						8	89%											89%	
9						9	27						27	300%											300%	
91						91	6						6	7%											7%	
91						91	6						6	7%											7%	
0						0	50						50													
0						0	0						0												0	
0						0	0						0												0	
0						0	0						0												0	
0						0	50						50													
0						0	0						0												0	
n/a						0	0						0												0	
n/a						0	0						0												0	
0						0	0						0												0	
1,301						1,301	732						732	56%											56%	
0	23	23	23	23	23	115	0						0												0%	
0	329	0	0	0	0	329	0						0												0%	
0	1	1	1	1	1	5	0						0												0%	
0	91	91	91	91	91	455	0						0												0%	
0	444	115	115	115	115	904	0						0												0%	
0	13	13	13	13	13	65	0						0												0%	
0	826	826	826	826	826	4,130	0						0												0%	
0	106	106	53	53	53	371	0						0												0%	
0	18	18	18	18	18	90	0						0												0%	
0	0	0	0	0	0	0	0						0												0%	
57	113	113	1,011	113	1,011	2,418	0						0	0%											0%	
0	0	0	0	0	0	0	0						0												0%	
0	9	9	9	9	9	45	0						0												0%	
57	1,085	1,085	1,930	1,032	1,930	7,119	0						0	0%											0%	
0	0	0	0	0	0	0	n/a						0	n/a												
0	0	0	0	0	0	0	n/a						0	n/a												
0	0	0	0	0	0	0	n/a						0	n/a												
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3.3 APPENDIX 3 – 2012 SCHEDULE OF RATES AND CHARGES

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.80
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0017)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider (2011) – effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	23.71
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) – effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	142.00
Distribution Volumetric Rate	\$/kW	3.5617
Low Voltage Service Rate	\$/kW	0.0722
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.4186
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.4464)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2012) – effective until April 30, 2014	\$/kW	0.0149
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0614)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5648
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9998

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,121.63
Distribution Volumetric Rate	\$/kW	1.2790
Low Voltage Service Rate	\$/kW	0.0792
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.5237
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.5105)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0363)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7241
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1923

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24,427.60
Distribution Volumetric Rate	\$/kW	1.4610
Low Voltage Service Rate	\$/kW	0.0905
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 Not Applicable to Wholesale Market Participants	\$/kW	0.6579
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 Applicable only for Wholesale Market Participants	\$/kW	(0.0530)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014 Not Applicable to Wholesale Market Participants	\$/kW	(0.7177)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 Applicable only for Wholesale Market Participants	\$/kW	(0.1377)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0470)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0162
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.5070

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	15.68
Distribution Volumetric Rate	\$/kWh	0.0426
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.43
Distribution Volumetric Rate	\$/kW	22.6299
Low Voltage Service Rate	\$/kW	0.0570
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.4944
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.8027)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.3944)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9441
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5783

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.14
Distribution Volumetric Rate	\$/kW	16.5512
Low Voltage Service Rate	\$/kW	0.0558
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.4212
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.6964)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.3152)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5461

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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EB-2011-0153

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned Cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Hours	\$	185.00
Specific Charge for Access to the Power Poles – \$/per pole/year	\$	22.35

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

3.4 APPENDIX 4 – 2013 SCHEDULE OF RATES AND CHARGES

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.48
Rate Rider for Disposition of Stranded Meter costs – effective until April 30, 2015	\$	1.47
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0211
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0017)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities) (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	(0.0013)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) (2013) – effective until April 30, 2015	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) (2013) - effective until April 30, 2014	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

Issued April 25, 2013

Bluewater Power Distribution Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0107

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.60
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until October 31, 2014	\$	5.94
Rate Rider for Disposition of Stranded Meter Costs – effective until April 30, 2017	\$	4.66
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities) (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	(0.0012)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) (2013) – effective until April 30, 2015	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) (2013) - effective until April 30, 2014	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

Issued April 25, 2013

Bluewater Power Distribution Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0107

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	142.00
Distribution Volumetric Rate	\$/kW	4.1269
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 Not Applicable to Wholesale Market Participants	\$/kW	(0.4464)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities) (2012) – effective until April 30, 2014	\$/kW	0.0149
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 Not Applicable to Wholesale Market Participants	\$/kW	(0.4518)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – Applicable only to Wholesale Market Participants - effective until April 30, 2015	\$/kW	(0.2431)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities) (2013) – effective until April 30, 2015	\$/kW	0.0076
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) (2013) - effective until April 30, 2014	\$/kW	0.0811
Retail Transmission Rate – Network Service Rate	\$/kW	2.4271
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8963

Issued April 25, 2013

Bluewater Power Distribution Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2012-0107

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,121.63
Distribution Volumetric Rate	\$/kW	1.6835
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5105)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kW	(0.5699)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5778
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0788

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24,427.60
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 Not Applicable to Wholesale Market Participants	\$/kW	(0.7177)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 Applicable only to Wholesale Market Participants	\$/kW	(0.1377)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 Not Applicable to Wholesale Market Participants	\$/kW	(0.8433)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 Applicable only to Wholesale Market Participants	\$/kW	(0.3269)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8543
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3772

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued April 25, 2013

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.95
Distribution Volumetric Rate	\$/kWh	0.0325
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.85
Distribution Volumetric Rate	\$/kW	25.3845
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.8027)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kW	(0.6421)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8397
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4966

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.40
Distribution Volumetric Rate	\$/kW	18.5659
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.6964)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kW	(0.5347)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8304
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4660

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned Cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account History	\$	15.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Hours	\$	185.00
Specific Charge for Access to the Power Poles – \$/per pole/year	\$	22.35

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069

3.5 APPENDIX 5 – 2014 SCHEDULE OF RATES AND CHARGES

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2015	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0214
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0024)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2015	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014)	\$/kWh	0.0002
- effective until April 30, 2015		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

Bluewater Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0112

RESIDENTIAL SERVICE CLASSIFICATION (Continued)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.97
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2014	\$	5.94
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	4.66
Distribution Volumetric Rate	\$/kWh	0.0189
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0024)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2015	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014)	\$/kWh	0.0005
- effective until April 30, 2015		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

Bluewater Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
(Continued)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	143.99
Distribution Volumetric Rate	\$/kW	4.1847
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 Not applicable to Wholesale Market Participants	\$/kW	(0.4518)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - Applicable only to Wholesale Market Participants - effective until April 30, 2015	\$/kW	(0.2431)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 Not applicable to Wholesale Market Participants	\$/kW	(0.8484)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - Applicable only to Wholesale Market Participants - effective until April 30, 2015	\$/kW	(0.3071)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2015	\$/kW	0.0076
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0965
Retail Transmission Rate - Network Service Rate	\$/kW	2.5411
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0066

Bluewater Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0112

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
(Continued)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,165.33
Distribution Volumetric Rate	\$/kW	1.7071
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	(0.5699)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.1224)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6989
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1997

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24,769.59
Distribution Volumetric Rate	\$/kW	1.8602
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015 Not applicable to Wholesale Market Participants	\$/kW	(0.8433)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - Applicable only to Wholesale Market Participants - effective until April 30, 2015	\$/kW	(0.3269)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 Not applicable to Wholesale Market Participants	\$/kW	(1.5522)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 Applicable only to Wholesale Market Participants	\$/kW	(0.3324)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9884
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5155

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.12
Distribution Volumetric Rate	\$/kWh	0.0330
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0112

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	25.7399
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	(0.6421)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.0225)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9261
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5837

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.43
Distribution Volumetric Rate	\$/kW	18.8258
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2015	\$/kW	(0.5347)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.8802)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5513

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Duplicate Invoices for previous billing	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account History	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0112

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069

3.6 APPENDIX 6 – 2015 SCHEDULE OF RATES AND CHARGES

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0057

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.90
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.32
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	4.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0191
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	145.86
Distribution Volumetric Rate	\$/kW	4.2391
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Not applicable to Wholesale Market Participants	\$/kW	(0.6204)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only to Wholesale Market Participants	\$/kW	(0.0928)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	2.5672
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0589

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0057

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,206.48
Distribution Volumetric Rate	\$/kW	1.7293
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.8232)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	2.7266
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2571

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0057

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25,091.59
Distribution Volumetric Rate	\$/kW	1.8844
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Not applicable to Wholesale Market Participants	\$/kW	(1.1329)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only to Wholesale Market Participants	\$/kW	(0.1437)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0191
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5811

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0057

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.28
Distribution Volumetric Rate	\$/kWh	0.0334
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0057

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.95
Distribution Volumetric Rate	\$/kW	26.0745
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7661)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9459
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6250

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.46
Distribution Volumetric Rate	\$/kW	19.0705
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.6441)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	1.9361
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5918

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Duplicate Invoices for previous billing	\$	15.00
Income Tax Letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account History	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00

Other

Specific Charge for access to the power poles - \$/pole/year	\$	22.35
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Bluewater Power Distribution Corporation

TARIFF OF RATES AND CHARGES

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EB-2014-0057

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

3.7 APPENDIX 7 – 2010 COS LOAD FORECAST

3.3 Is the impact of CDM appropriately reflected in the load forecast?

Status: Complete Settlement

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 3/1/3
3.0 – Staff 24,67,68
3.0 – VECC 20-21

For the purposes of settlement, the Parties agree that the CDM adjustment should be based on net consumption, and the half year rule should be applied to the 2011 programs and 2013 programs, but not to the 2012 programs. The CDM adjustment for the impact of CDM programs to the 2013 Test Year load forecast has been allocated to each rate class proportionately based on the class kWh compared to the total of all classes.

The result of the settlement is a lesser reduction to the base forecast (10,813,456) kWh as compared to the reduction included in the original application of (16,774,241) kWh. The result of the settlement also reflects a reduction to the load forecast (1,608 kW) as compared to the adjustment included in the original application of 443 kW. The table below entitled “Settlement Table #5: CDM Adjusted Forecast” provides the CDM impact on kW and kWh forecast per customer class.

Settlement Table #5: CDM Adjusted Forecast

	Weather Normalized 2013F (Elenchus) A	% of Total Load	CDM Load Forecast Adjustment (kWh) B	Weather Normalized 2013F CDM Adjusted (kWh) C = A-B
Residential (kWh)	259,773,254	26%	2,787,022	256,986,232
GS<50 (kWh)	99,956,659	10%	1,072,402	98,884,257
GS>50 (kW)	225,433,209	22%	2,418,599	223,014,610
Intermediate	159,155,521	16%	1,707,527	157,447,994
Large Users	251,579,433	25%	2,699,113	248,880,320
USL (kWh)	2,238,935	0%	24,021	2,214,914
Sentinel Lights (kW)	627,674	0%	6,734	620,940
Street Lights (kW)	9,137,954	1%	98,038	9,039,916
Total Customer (kWh)	1,007,902,639	100%	10,813,456	997,089,183

	Weather Normalized 2013F (Elenchus)		CDM Load Forecast Adjustment (kW)	Weather Normalized 2013F CDM Adjusted (kW)
Residential (kWh)		0%	-	-
GS<50 (kWh)		0%	-	-
GS>50 (kW)	622,378	45%	724	621,654
Intermediate	335,318	24%	390	334,928
Large Users	398,793	29%	464	398,329
USL (kWh)		0%	-	-
Sentinel Lights (kW)	1,452	0%	2	1,450
Street Lights (kW)	24,551	2%	29	24,522
Total Customer (kWh)	1,382,492	100%	1,608	1,380,884

Furthermore, for the purposes of settlement, the Parties agree the 2013 LRAMVA amount of 16,150,632 kWh and 2,502 kW has been calculated using the OPA's 2011-2014 CDM targets assigned to Bluewater Power, which reflects the actual 2011 CDM results and the persistence of 2011 and 2012 into 2013. The LRAMVA amount differs from the CDM adjustment of 10,813,456 kWh and 1,608 kW, as the persistent savings from 2011 must be included in the calculation in order to capture the correct amount required for Bluewater Power to meet its targets for 2013. Therefore, the 2013 LRAMVA includes the 2011 persistent savings of 5,198,072 kWh as provided by the OPA's 2011 Final Annual Report, 2012 forecast savings of

5,476,280 kWh and 2013 forecasted savings of 5,476,280 kWh. The table below entitled “Settlement Table #6: LRAMVA Calculation” provides details of the 2013 kWh and kW savings which are used in the calculation of the LRAMVA account.

Settlement Table #6: LRAMVA Calculation

4 Year 2011 - 2014 kWh CDM Target					
53,730,000					
%	2011	2012	2013	2014	Total
2011 Programs	9.9%	9.7%	9.7%	9.6%	38.8%
2012 Programs		10.2%	10.2%	10.2%	30.6%
2013 Programs			10.2%	10.2%	20.4%
2014 Programs				10.2%	10.2%
	9.9%	19.9%	30.1%	40.2%	100.0%

kWh	2011	2012	2013	2014	Total
2011 Programs	5,313,187	5,198,072	5,198,072	5,162,989	20,872,319
2012 Programs		5,476,280	5,476,280	5,476,280	16,428,840
2013 Programs			5,476,280	5,476,280	10,952,560
2014 Programs				5,476,280	5,476,280
	5,313,187	10,674,352	16,150,632	21,591,829	53,730,000

Schedule to achieve 4 Year kW CDM Target

4 Year 2011 - 2014 kW CDM Target					
10,650					
%	2011	2012	2013	2014	Total
2011 Programs	29.7%	10.1%	10.1%	9.9%	59.7%
2012 Programs		6.7%	6.7%	6.7%	20.1%
2013 Programs			6.7%	6.7%	13.4%
2014 Programs				6.7%	6.7%
	29.7%	16.8%	23.5%	30.1%	100.0%

kWh	2011	2012	2013	2014	Total
2011 Programs	3,159	1,073	1,073	1,058	6,363
2012 Programs		715	715	715	2,144
2013 Programs			715	715	1,429
2014 Programs				715	715
	3,159	1,787	2,502	3,202	10,650

The Parties agree for the purposes of settlement that the LRAMVA amount shall be allocated to the customer classes based on the proportionate share of total load shown in Settlement Table # 7 – “LRAMVA Allocation”

Settlement Table #7 – LRAMVA Allocation

	Weather Normalized 2013F (Elenchus)		LRAMVA Allocation (kWh)
	A		B
	Residential (kWh)	259,773,254	26%
GS<50 (kWh)	99,956,659	10%	1,601,705
GS>50 (kW)	225,433,209	22%	3,612,342
Intermediate	159,155,521	16%	2,550,308
Large Users	251,579,433	25%	4,031,309
USL (kWh)	2,238,935	0%	35,877
Sentinel Lights (kW)	627,674	0%	10,058
Street Lights (kW)	9,137,954	1%	146,427
Total Customer (kWh)	1,007,902,639	100%	16,150,632

original CDM

	Weather Normalized 2013F (Elenchus)		LRAMVA Allocation (kW)
	A		B
	Residential (kWh)		0%
GS<50 (kWh)		0%	-
GS>50 (kW)	622,378	45%	1,126
Intermediate	335,318	24%	607
Large Users	398,793	29%	722
USL (kWh)		0%	-
Sentinel Lights (kW)	1,452	0%	3
Street Lights (kW)	24,551	2%	44
Total Customer (kWh)	1,382,492	100%	2,502