



Burlington *hydro* inc.

Ontario Energy Board
2300 Yonge Street, Suite 2701
Toronto, ON M4P 1E4

Attn: Ms. K. Walli
Board Secretary

September 26, 2016

Dear Ms. Walli

Re: **EB-2016-0059**

Please find enclosed Burlington Hydro Inc.'s application seeking authorization to charge:

- Changed rates pursuant to the Board's 4th Generation Incentive Rate-making Mechanism;
- Rate riders to dispose of balances recorded in Deferral/Variance Accounts as of December 31, 2015 plus associated Carrying Charges; and
- Changed Retail Transmission Service Rates ("RTSR").

Burlington Hydro proposes that these changes take effect May 1, 2017.

In 2015 Burlington Hydro commenced serving customer(s) participating in the Industrial Conservation Initiative ("ICI"). While the derivation of the proposed distribution rates and proposed RTSRs is unaffected by this fact, the derivation of the proposed rate riders is affected. In order to appropriately protect confidential customer information Burlington Hydro is:

- publicly filing the Tariff Sheet that it seeks Board approval of;
- publicly filing a populated Rate Generator Model that, as a simplifying assumption, treats ICI customer(s) loads as Class B loads and that provides representative rate riders;
- filing in confidence a populated Rate Generator Model that correctly displays the data of the customer(s) participating in the ICI; and
- publicly filing a redacted version of the confidential filing.

Original signed by

K. Farmer
Manager, Regulatory Affairs

cc. Mr. J. Saunders, Vice President, Regulatory Compliance and Asset Management
Encl

Burlington Hydro Inc.

Application for Authorization to
Charge Changed Electricity Distribution Rates,
Rate Riders and Retail Service Transmission Rates
Effective May 1, 2017

EB-2016-0059
Filed: September 26, 2016

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Burlington Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for the distribution of electricity as of May 1, 2017.

APPLICATION

1. Burlington Hydro Inc. (“Burlington Hydro”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.
2. Burlington Hydro carries on the business of distributing electricity to approximately 67,000 customers within the City of Burlington pursuant to electricity distribution license ED-2003-0004.
3. Burlington Hydro hereby applies to the Ontario Energy Board (the “Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998* for authorization to charge changed rates and rate riders effective May 1, 2016.
4. The table below summarizes the proposed rates and rate riders.

Proposed 2017 Rates, Rate Riders, RTSRs and Associated Estimated Bill Amount											
Customer Class	Distribution Rates			Rate Riders			Retail Transmission Service Rates			Estimated Bill Impact	
	Fixed Monthly Charge (\$)	Variable Charge		Rate Rider - Group 1	Rate Rider - Global Adjustment		Network	Connection		\$	%
Residential	19.01	0.0084 \$/kWh		-0.0037 \$/kWh	0.0030 \$/kWh		0.0071 \$/kWh	0.0059 \$/kWh		-2.45	-1.69%
General Service<50	26.00	0.0139 \$/kWh		-0.0037 \$/kWh	0.0030 \$/kWh		0.0068 \$/kWh	0.0053 \$/kWh		-6.43	-2.18%
General Service>50	60.94	3.0000 \$/kW		-1.4782 \$/kW	0.0030 \$/kW		2.8043 \$/kW	2.3118 \$/kW		-128.63	-1.98%
USL	9.34	0.0162 \$/kWh		-0.0037 \$/kWh	0.0000 \$/kWh		0.0068 \$/kWh	0.0053 \$/kWh		-8.62	-2.34%
Street Lighting	0.62	4.5184 \$/kW		-1.4185 \$/kW	0.0030 \$/kW		2.0494 \$/kW	1.6452 \$/kW		0.17	0.60%

5. This Application is supported by pre-filed written evidence.
6. Burlington Hydro is filing in confidence it's completed 2017 Rate Generator model that supports the proposed Distribution Rates, Retail Transmission Service Rates and Rate Riders to be approved by the Board. Burlington Hydro is publicly filing the appropriately redacted version of the 2017 Rate Generator and a companion version of the 2017 Rate Generator model that supports the proposed Distribution Rates and Retail Transmission Service Rates and computes Representative rate riders.
7. Burlington Hydro requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
8. Burlington Hydro requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kathi Farmer
Manager, Regulatory Affairs
Burlington Hydro Inc.
1340 Brant Street
Burlington, ON L7R 3Z7
Tel: 905.332.1851 extension 284
Email: kfarmer@burlingtonhydro.com

DATED at the City of Burlington on September 26, 2016.

1 Introduction

2 Burlington Hydro Inc. (“Burlington Hydro”) is a licensed electricity distributor (ED-2003-0004) that owns
3 and operates the electricity distribution system that provides electricity distribution service to the
4 inhabitants of the City of Burlington. Burlington Hydro charges its customers distribution rates and other
5 charges authorized by the Ontario Energy Board (the “OEB” or the “Board”). Through this Application,
6 Burlington Hydro seeks authorization for rates and other charges to take effect May 1, 2017 that could
7 potentially affect all of Burlington Hydro’s rate payers. Burlington Hydro estimates that the bill impacts
8 that its customers could experience resulting from the authorization to charge the proposed distribution
9 rates will not be material.

10 Burlington Hydro is filing 2 versions of the Board’s 2017 Rate Generator model; the version that is being
11 filed in confidence provides detailed data pertaining to the customer(s) participating in the Independent
12 Electricity System Operator’s (“IESO”) Industrial Conservation Initiative (“ICI”) in 2015 while the version
13 that is being filed publicly relies on a simplifying assumption that none of Burlington Hydro customers
14 participated in the ICI in 2015. Both versions of the 2017 IRM Rate Generator model yield identical
15 proposed Distribution Rates, proposed Retail Transmission Service Rates (“RTSR”) and proposed rate
16 riders that dispose of the balance recorded in Account 1589. The models differ in the computed rate
17 riders that dispose of the balances recorded in the “Group 1” accounts. Burlington Hydro is also publicly
18 filing the draft Tariff Sheet and computed bill impacts yielded by the confidentially filed 2017 Rate
19 Generator model. These filings are being made to appropriately protect confidential information.

20 Except where noted, all tables provided in this exhibit present data consistent with the proposed Tariff
21 Sheet; where this exhibit provides data from the publicly filed Rate Generator model it is captioned
22 ‘Representative’.

23 Burlington Hydro’s rates were rebased for the 2014 Rate Year and took effect May 1, 2014 (EB-2013-
24 0115). This is Burlington Hydro’s third Electricity Distribution Rates application under the Board’s 4th
25 Generation Incentive Rate-making Mechanism (“4G IRM”). Burlington Hydro has adhered to the Board’s
26 directions as set out in the Board’s Filing Requirements Chapter 3, issued July 14, 2016, and the relevant
27 policy instruments (e.g., Electricity Distributors Deferral and Variance Account Review Report
28 (“EDDVAR”), Retail Transmission Service Rate Guidelines).

1 Burlington Hydro’s evidence addresses the following proposed changes to currently authorized rates
 2 and rate riders:

- 3 • Price Cap Adjustment;
- 4 • Rate riders;
- 5 • Retail Transmission Service Rates.

6 Burlington Hydro submits the following Appendices in support of this Application:

- 7 • Certification
- 8 • Currently Authorized Tariff of Rates and Other Charges;
- 9 • Completed Board authorized rate making models;
- 10 • Proposed Tariff of Rates and Other Charges;
- 11 • Estimated Bill Impacts;
- 12 • Supporting Documents;
- 13 • Burlington Hydro’s Revenue Requirement Work Form (EB-2013-0115).

14 Proposed Distribution Rates

15 Burlington Hydro seeks Board authorization to charge the rates set out in Table 1 below.

Table 1	Proposed Rates	
Customer Class	Fixed Monthly Charge (\$)	Variable Charge
Residential	19.01	0.0084 \$/kWh
General Service<50	26.00	0.0139 \$/kWh
General Service>50	60.94	3.0000 \$/kW
USL	9.34	0.0162 \$/kWh
Street Lighting	0.62	4.5184 \$/kW

16

17 These rates were determined by applying the Board’s 4G IRM rate adjustment to Burlington Hydro’s
 18 currently authorized rates. The Board’s 4G IRM adjusts electricity distribution rates by the annual
 19 percentage change in the Price Escalator (using Statistics Canada’s GDP-IPI-FDD and the Average Weekly
 20 Earnings, weighted 70% and 30% respectively) less the sum of:

- 1 • The Productivity Factor;
- 2 • The Stretch Factor.

3 Burlington Hydro relied on the OEB’s final 2016 Price Escalator of 2.1% when populating the rate making
 4 model and understands that this value will be updated by the Board staff. The Board previously set the
 5 Productivity Factor at 0.0%. Because the Board’s consultant, Pacific Economics Group, assigned
 6 Burlington Hydro to Cohort III, Burlington Hydro has relied on the associated Stretch Factor of 0.3%
 7 (please see Tab F). The proposed Residential distribution rates effect the second of 4 adjustments that
 8 will ultimately result in the transition to 100% Fixed Monthly Charge in the 2019 rate year. The
 9 derivation of Burlington Hydro’s proposed 2017 Electricity Distribution Rates is provided at Tab C and is
 10 summarized in Table 2 below.

Table 2 Customer Class	Currently Authorized Rates			IRM Adjustment	Proposed Rates		
	Fixed Monthly Charge (\$)	Variable Charge			Fixed Monthly Charge (\$)	Variable Charge	
Residential	15.46	0.0125	\$/kWh	1.80%	19.01	0.0084	\$/kWh
General Service<50	25.54	0.0137	\$/kWh	1.80%	26.00	0.0139	\$/kWh
General Service>50	59.86	2.9470	\$/kW	1.80%	60.94	3.0000	\$/kW
USL	9.17	0.0159	\$/kWh	1.80%	9.34	0.0162	\$/kWh
Street Lighting	0.61	4.4385	\$/kW	1.80%	0.62	4.5184	\$/kW

11

12 Proposed Rate Riders

13 Proposed Rate Riders to Dispose of Group 1 Deferral/Variance Account Balances

14 Burlington Hydro seeks Board authorization to charge rate riders that will dispose of the balances
 15 recorded in the Group 1 Deferral/Variance Accounts (“D/VA”) and in account 1595, as well as associated
 16 carrying charges, over a 12 month period. Burlington Hydro does not seek Board authorization of a rate
 17 rider that will dispose of the 1580 – CBR Class A balance through this Application. Burlington Hydro
 18 followed the Board’s EDDVAR policies in computing the principal balance recorded in each account, the
 19 applicable Carrying Charges, the allocation of the recorded balances to customer classes and in
 20 computing the proposed rate riders.

1 The consolidated Representative balance of the Group 1 D/VAs, being \$3,222,182 credit to the
 2 customer, satisfies the Board’s threshold test. The proposed 1589 Rate Rider for the GS>50 kW
 3 customer class has been appropriately computed for Class B customers only. Per the Board’s direction,
 4 Burlington Hydro has contacted the Class A customer(s) for direction on the disposition of the allocated
 5 account 1589 balance. Burlington Hydro seeks to dispose the Principal balances and Carrying Charges
 6 recorded in account 1595 through the proposed Group 1 D/VA rate riders. Principal balances reflect the
 7 residual amounts not disposed of through rate riders previously authorized by the Board. The Carrying
 8 Charge balances arise because during the disposition period the undisposed portion of the Principal
 9 balances attracted Carrying Charges.

10 The currently authorized and proposed rate riders are summarized in Table 3 below.

Table 3 Customer Class	Currently Authorized Rate Riders				Proposed Rate Riders			
	Group 1 DVA		Global Adjustment		Group 1 DVA		Global Adjustment	
Residential	0.0010	\$/kWh	0.0017	\$/kWh	-0.0037	\$/kWh	0.0030	\$/kWh
General Service<50	0.0010	\$/kWh	0.0017	\$/kWh	-0.0037	\$/kWh	0.0030	\$/kWh
General Service>50	0.4072	\$/kW	0.6422	\$/kW	-1.4782	\$/kW	0.0030	\$/kW
USL	0.0009	\$/kWh	0.0000	\$/kWh	-0.0037	\$/kWh	0.0000	\$/kWh
Street Lighting	0.3862	\$/kW	0.6048	\$/kW	-1.4185	\$/kW	0.0030	\$/kW

11

12 The Group 1 D/VA balances and the amounts to be disposed of through proposed rate riders are
 13 provided in Table 4 below; for clarity, Burlington Hydro notes that the balances displayed for accounts
 14 1580 - CBR and 1589 are provided as Representative values.

15

1

Table 4		Representative Group 1 D/VA Account Balances		
Account		Principal	Carrying Charges	Total
1551		\$ 1,363	\$ 1,259	\$ 2,622
1580		\$ (3,495,540)	\$ (59,330)	\$ (3,554,870)
1580 - CBR (Representative)		\$ 457,292	\$ -	\$ 457,292
1584		\$ (486,052)	\$ (10,131)	\$ (496,183)
1586		\$ (242,607)	\$ (6,238)	\$ (248,846)
1588		\$ (1,348,459)	\$ (30,816)	\$ (1,379,275)
1595		<u>\$ (636,806)</u>	<u>\$ 139,869</u>	<u>\$ (496,937)</u>
Sub-Total		\$ (5,750,810)	\$ 34,613	<u>\$ (5,716,196)</u>
1589 (Representative)		<u>\$ 2,448,630</u>	<u>\$ 45,384</u>	<u>\$ 2,494,014</u>
Representative Amount to be Disposed of Through Rate Riders		\$ (3,302,180)	\$ 79,997	\$ (3,222,182)

2

3 Table 5 below summarizes the proposed allocation of Representative account balances to each
 4 customer class.

1

Table 5			Allocation of Representative Group 1 D/VA Balances and Representative Global Adjustment				
Account		Total balance	Residential	General Service<50	General Service>50	USL	Street Lighting
Smart Metering Entity Charge Variance	1551	\$ 2,622	\$ 2,412	\$ 210			
RSVA - Wholesale Market Service Charge	1580	\$ (3,097,579)	\$ (1,017,016)	\$ (323,458)	\$ (1,732,113)	\$ (5,938)	\$(19,054)
RSVA - Retail Transmission Network Charge	1584	\$ (496,183)	\$ (162,910)	\$ (51,813)	\$ (277,457)	\$ (951)	\$ (3,052)
RSVA - Retail Transmission Connection Charge	1586	\$ (248,846)	\$ (81,703)	\$ (25,985)	\$ (139,150)	\$ (477)	\$ (1,531)
RSVA - Power (excluding Global Adjustment)	1588	\$ (1,379,275)	\$ (452,852)	\$ (144,028)	\$ (771,267)	\$ (2,644)	\$ (8,484)
Disposition and Recovery/Refund of Regulatory Balances	1595	\$ (496,937)	\$ (97,364)	\$ (36,988)	\$ (357,764)	\$ (508)	\$ (4,313)
Sub-total		\$ (5,716,196)	\$ (1,809,433)	\$ (582,062)	\$ (3,277,751)	\$ (10,518)	\$(36,434)
RSVA - Global Adjustment	1589	\$ 2,494,014	\$ 49,967	\$ 79,122	\$ 2,335,504		\$ 29,421
Grand Total		\$ (3,222,182)	\$ (1,759,466)	\$ (502,940)	\$ (942,247)	\$ (10,518)	\$ (7,013)

1 Table 6 below provides the derivation of representative Group 1 D/VA rate riders.

Table 6 - Derivation of Representative Rate Riders								
Representative Group 1 D/VA Rate Riders					Proposed Global Adjustment Rate Riders			
Customer Class	Allocated Group 1 Balance	Billed kWh or kW	Representative Rate Rider		Allocated Global Adjustment	Non-RPP kWh	Representative Global Adjustment Rate Rider	
Residential	\$ (1,809,433)	529,430,951	-0.0034	\$/kWh	\$ 49,967	16,766,066	0.0030	\$/kWh
General Service<50	\$ (582,062)	168,383,559	-0.0035	\$/kWh	\$ 79,122	26,549,019	0.0030	\$/kWh
General Service>50	\$ (3,277,751)	2,390,334	-1.3713	\$/kW	\$ 2,335,504	783,667,372	0.0030	\$/kWh
USL	\$ (10,518)	3,091,043	-0.0034	\$/kWh	\$ -	-	-	\$/kWh
Street Lighting	\$ (36,434)	27,667	-1.3169	\$/kW	\$ 29,421	9,872,218	0.0030	\$/kWh

2

3 The detailed derivation of these Representative rate riders is provided in the Rate Generator model filed
 4 at Tab C.

5 Burlington Hydro's proposal to dispose of the Group 1 D/VA balances through rates in the 2017 rate
 6 year is expected to return the appropriate balances to the customers who originally gave rise to them
 7 and to do so in a timely manner.

8 Proposed Rate Riders to Recover Shared Tax Savings

9 Burlington Hydro's Shared Tax Savings ("STS") Adjustment is computed to be \$29,784. Burlington Hydro
 10 has populated worksheet 8 of the Board's 2017 Rate Generator model using the Board approved PILs
 11 model data filed in Burlington Hydro's most recent rate rebasing application (EB-2013-0115). In that
 12 proceeding, Burlington Hydro claimed the Ontario small business deduction which yielded an average
 13 tax rate of 22.34%. Effective May 1, 2014, only companies with less than \$15 million of assets are
 14 eligible to claim the small business deduction; as Burlington Hydro's assets exceed \$100 million it is not
 15 eligible for this deduction. As a result, Burlington Hydro's combined Corporate Income Tax rate
 16 increases to 26.50% and its PILs expense is expected to increase by \$59,569. This results in a \$29,784
 17 STS charge to customers. The STS is allocated to each customer class based on the percentage of Base
 18 Revenue Requirement recovered through their respective rates.

1 Burlington Hydro observes that the Board’s Rate Generator Model computes a rate rider of
 2 \$0.0000/kWh for the General Service <50kW, Street Lighting and Unmetered Scattered Load customer
 3 classes that are responsible for \$3,914 (or 13.1%), \$243 (or 0.8%) and \$115 (or 0.4%) of the computed
 4 STS respectively. Since Burlington Hydro has customer classes that attract a STS rate rider of 0 it is to
 5 record the allocated amounts in account 1595, which will be disposed of in a future application.
 6 Burlington Hydro notes that the allocation of the balance recorded in 1595 varies year over year.
 7 Burlington Hydro also notes that the disposition of the balance recorded in account 1595 is achieved on
 8 a volumetric basis and that this treatment conflicts with the Board’s expectation that the STS
 9 Adjustment allocated to the Residential class be recovered through a Fixed Monthly rate rider.
 10 Burlington Hydro seeks guidance from the Board on the appropriate level of record keeping that will
 11 preserve each customer class’ responsibility of the computed STS Adjustment.

12

13 Proposed Retail Transmission Service Rates

14 Burlington Hydro seeks Board authorization to charge changed Retail Transmission Service Rates
 15 (“RTSR”). Table 7 below summarizes Burlington Hydro’s currently authorized and proposed RTSRs.

Table 7 Customer Class	Currently Authorized RTSRs				Proposed RTSRs			
	Network		Connection		Network		Connection	
Residential	0.0070	\$/kWh	0.0061	\$/kWh	0.0071	\$/kWh	0.0059	\$/kWh
General Service<50	0.0067	\$/kWh	0.0054	\$/kWh	0.0068	\$/kWh	0.0053	\$/kWh
General Service>50	2.7578	\$/kW	2.3742	\$/kW	2.8043	\$/kW	2.3118	\$/kW
USL	0.0067	\$/kWh	0.0054	\$/kWh	0.0068	\$/kWh	0.0053	\$/kWh
Street Lighting	2.0154	\$/kW	1.6896	\$/kW	2.0494	\$/kW	1.6452	\$/kW

16

17 The proposed RTSRs were computed using the Board approved methodology and currently authorized
 18 Uniform Transmission Rates (“UTR”). The Board authorized UTRs effective January 1, 2016 are
 19 summarized in Table 8 below.

20

21

1

Table 8	Uniform Transmission Rate (\$/kW)
Network Service Rate	3.66
Line Connection Service Rate	0.87
Transformation Connection Service Rate	2.02

2

3 Other Rates and Charges

4 Burlington Hydro does not seek Board authorization to change any of the rates or charges set out in the
5 list below and proposes that the currently authorized values apply throughout the 2017 rate year.

- 6
- 7 • Loss Factor;
 - 8 • Transformer Ownership Allowance;
 - 9 • Primary Metering Allowance;
 - 10 • Retail Service Charges;
 - 11 • Specific Service Charges;
 - 12 • Late Payment Penalty;
 - 13 • Rate Rider for Smart Meter Entity Charge;
 - 14 • Wholesale Market Service Charge;
 - 15 • Rural and Remote Rate Protection;
 - 16 • Standard Supply Service Administrative charge;
 - 16 • microFIT service charge.

17 Burlington Hydro anticipates that the Board's Final Rate Order will continue the currently authorized
18 Capacity Based Response rate of \$0.0004/kWh.

19 In Burlington Hydro's last rate rebasing application (EB-2013-0115) the computed Revenue:Cost ratios
20 for all customer classes were within the Board's target ranges and, accordingly, Burlington Hydro is not
21 seeking Board authorization to further adjust rates.

22 There are no outstanding Board directives applicable to Burlington Hydro.

23

1 Estimated Bill Impacts

2 Table 9 below summarizes the expected bill impacts of the proposed changes to distribution rates, rate
 3 riders and RTSRs by customer class; the detailed derivation of these amounts is being filed in confidence
 4 to appropriately protect confidential information.

Table 9		Bill Impacts		
Customer Class	Scenario	Total Change (\$)	Percent Change	
Residential	320 kWh	1.24	1.71%	
Residential	750 kWh	-2.45	-1.69%	
General Service<50	1,500 kWh	-6.43	-2.18%	
General Service>50	100 kW 36,700 kWh	-128.63	-1.98%	
USL	2,000 kWh	-8.62	-2.34%	
Street Lighting	0.22 kW, 175 kWh	0.19	0.67%	

5

6 Table 10 below displays the Representative estimated bill impacts of the representative rate riders.

Table 10		Representative Bill Impacts		
Customer Class	Scenario	Total Change (\$)	Percent Change	
Residential	320 kWh	1.24	1.71%	
Residential	750 kWh	-2.45	-1.69%	
General Service<50	1,500 kWh	-6.43	-2.18%	
General Service>50	100 kW 36,700 kWh	-132.78	-2.04%	
USL	2,000 kWh	-8.62	-2.34%	
Street Lighting	0.22 kW, 175 kWh	0.17	0.60%	

7

8 As required by the Board, Burlington Hydro estimates that its 10th decile residential customers consume
 9 an average of 320 kWh/month and will experience a bill impact of \$1.24 or approximately 1.71%.
 10 Burlington Hydro's proposed changes to distribution rates explain \$2.44 of that change. Burlington
 11 Hydro reviewed its 2015 Billing data and identified those residential customers who were served
 12 continuously from January 1 to December 31, 2015. The annual consumption of these 53,939 customers
 13 was rank ordered and the annual consumption of the 5,394th customer was identified as 3,829 kWh,
 14 which is an average 320 kWh/month. Burlington Hydro estimates that a Residential customer consuming

1 85 kWh/month or less will experience a bill increase of greater than 10%. In 2015 fewer than 200
 2 (<0.5%) of Residential customers consumed less than 85 kWh/month on average.

3

4 Data Used to Derive Proposed Distribution Rates

5 Burlington Hydro confirms the accuracy of the data pre-populated into the Board’s Rate Generator
 6 Model.

7 Burlington Hydro has selected the rate classes currently authorized by the Board’s Order EB-2013-0115.
 8 Table 11 below provides Burlington Hydro’s actual 2015 load data, in kWh and kW, by customer class;
 9 this data is not loss adjusted.

Table 11	Non-Uplifted kWh	kW
Residential	529,430,951	-
GS<50	168,383,559	-
GS>50	901,690,816	2,390,334
USL	3,091,043	-
Street Lighting	9,918,768	27,667
Total	1,612,515,137	2,418,001

10

11 Data Used to Derive Proposed RTSRs

12 Burlington Hydro confirms that worksheets 2, 4 and 10 of the 2017 Rate Generator model have been
 13 correctly populated with its RRR Filed data.

14 To populate worksheet 12 of the Board’s Rate Generator model Burlington Hydro reviewed its IESO
 15 invoices and reports from UtiliSmart to obtain the monthly billed amounts for each wholesale
 16 transmission charge. These values appear on worksheet 12 of the Board’s 2017 Rate Generator in the
 17 column headed “Amount”. The associated kW values were computed by dividing the amount billed by
 18 the applicable Board authorized UTR.

19

20

1 Settlements

2 Like many distributors in Ontario, Burlington Hydro bills its customers for commodity depending on their
3 supply arrangements:

- 4 • Spot
- 5 • Retailer supply
- 6 • RPP – ToU
- 7 • RPP- Tiered.

8 As of July 2015, Burlington Hydro had customer(s) participating in the Industrial Conservation Initiative
9 and billed as Class A customers for the purposes of computing the Global Adjustment (“GA”).

10 The following discussion of Burlington Hydro’s billing, Form 1598, IESO Settlement and Variance
11 accounting is presented in chronological order. For the purposes of this discussion the following
12 conventions are used:

- 13 • Month 1 refers to the month in which Burlington Hydro delivered energy to the customer for
14 the customer to consume;
- 15 • Month 2 refers to the month in which Burlington Hydro:
 - 16 ○ bills the customer for the energy consumed in Month 1 (this is a simplifying assumption;
17 Burlington Hydro bills its Residential customers bi-monthly);
 - 18 ○ submits Form 1598 to the IESO for Month 1;
 - 19 ○ receives the IESO’s Power Bill for Month 1;
 - 20 ○ prepares the Account 1588 and Account 1589 Journal Entries.

21 The data used to complete these tasks is summarized below.

- 22 • Burlington Hydro is directly connected to the IESO controlled grid at 5 HONI owned TS’s and to
23 over 100 embedded generators. Burlington Hydro relies on its own wholesale metering at these
24 TS’s and its metering of the embedded generators to record the delivery of power and energy
25 into its distribution system. The wholesale meters and the meters installed at the embedded
26 generators wirelessly communicate with UtiliSmart, Burlington Hydro’s metering service
27 provider, and provide real time data. UtiliSmart provides the energy delivery data reported to
28 the IESO by the 4th business day after the end of the month.

- 1 • The UtiliSmart system also interfaces with nearly all of Burlington Hydro’s interval meters.
- 2 • The small number of customers whose meters are not connected to Burlington Hydro’s cellular
- 3 network are interrogated using hard wired ‘land lines’.
- 4 • Smart Metered consumption data is stored in Burlington Hydro’s Operational Data Store
- 5 (“ODS”).
- 6 • Burlington Hydro has 2 unmetered customer classes: Unmetered Scattered Load (“USL”) and
- 7 Street Lights (“SL”).

8 Burlington Hydro bills its Spot and Retailer supplied customers for Class B Global Adjustment (“GA”) using the IESO’s 1st estimate. The 1st Estimate consists of:

- 10 • an estimate of the GA costs based on the previous month;
- 11 • an estimate of Ontario demand for the given month; and
- 12 • a true up accounting for the difference between the previous month's 1st Estimate and the
- 13 actual rate.

14 Burlington Hydro bills its Class A customer(s) for GA based on Peak Demand Data.

15 Chronology of Activities

16 In Month 1 Burlington Hydro takes receipt of power and energy from the IESO controlled grid and from
17 embedded generators. It delivers power and energy to its customers on a real time basis. Burlington
18 Hydro’s meters record energy, and for some customers power, deliveries.

19 By Day 4 of Month 2 Burlington Hydro submits its Form 1598 to the IESO. Burlington Hydro has
20 established reporting processes that provide the following data for Month 1:

- 21 • energy deliveries to:
 - 22 ○ RPP-ToU customers;
 - 23 ○ RPP-Tiered customers;
 - 24 ○ Retailer supplied customers;
 - 25 ○ Spot priced customers.
- 26 • Energy receipts from:
 - 27 ○ The IESO controlled grid

- 1 ○ Embedded generators
- 2 • The IESO's Class B GA – 2nd Estimate (Month 1)
- 3 • UtiliSmart's average Cost of Power.

4 Burlington Hydro also reports actual data for the prior month.

5 Burlington Hydro reconciles energy deliveries from supply sources with energy deliveries to customers
6 as follows:

- 7 • Remove Spot priced energy deliveries;
- 8 • Remove Retailer supplied energy deliveries;
- 9 • Remove quantified RPP energy deliveries;
- 10 • Any remaining amounts are assumed to relate to unbilled energy deliveries to RPP customers
11 (note: this simplifying assumption is considered reasonable as most Residential customers are
12 RPP).

13 Burlington Hydro's ODS records energy deliveries to RPP-ToU customers by RPP-ToU price period,
14 specifically OnPeak, MidPeak and OffPeak periods. It uses the RPP-Tiered data recorded in its CIS to
15 quantify the energy deliveries by Tier (using the appropriate threshold for Month 1 of either 600 kWh or
16 1,000 kWh). The unbilled energy deliveries to RPP customers are then allocated to each RPP price period
17 in direct proportion to the quantified consumption data. Having computed the energy deliveries by RPP
18 price period Burlington Hydro can then apply the OEB authorized RPP rate to compute the Billed
19 amounts.

20 On the 10th business day of Month 2 Burlington Hydro receives the IESO's Power Bill for Month 1. Prior
21 to receipt of the invoice, Burlington Hydro updates all metered energy delivery data. Burlington Hydro
22 computes energy deliveries from the IESO controlled grid by dividing the Remote and Rural Rate
23 Protection ("RRRP") charge by the OEB authorized RRRP rate ("Energy Deliveries"). Energy Deliveries are
24 compared to the deliveries recorded at the 5 HONI TSs using Burlington Hydro's wholesale meters. The
25 next step is to compute metered demand by dividing the TX-Network charges by the OEB authorized
26 rate ("Power Deliveries"). Power Deliveries are compared to the sum of the metered demand at the 5
27 HONI TS's at the co-incident distribution system peak for Month 1; these values align well, and are often

1 within 1%. Burlington Hydro uses Energy Deliveries and Power Deliveries to verify other line items on
2 the IESO Power Bill.

3 Burlington Hydro computes the average Cost of Power, in \$/kWh, for Month 1 by dividing "IESO Charge
4 101" by Energy Deliveries ("Average Cost of Power"). Burlington Hydro computes the average Global
5 Adjustment Class B, in \$/kWh, for Month 1 by dividing the sum of "IESO Charge 148" and energy
6 deliveries from embedded generators by Energy Deliveries ("Average GA – Class B").

7 Preparing Journal Entries for Cost of Power Variances, 1588, and Global Adjustment Variances, 1589

8 Each month Burlington Hydro:

- 9 • computes the Cost of Power and Class B GA revenues billed to customers according to their
10 commodity supply arrangement;
- 11 • apportions the IESO billed Cost of Power to customers according to their commodity supply
12 arrangement;
- 13 • apportions GA to Class A customer(s) using Peak Demand Factor data;
- 14 • apportions GA to Class B customers using kWh data and according to their commodity supply
15 arrangement;
- 16 • records any differences in the appropriate OEB authorized deferral account (note: Class A GA
17 differences are 0).

18 Spot priced commodity supply arrangements

19 Burlington Hydro delivers energy to its Spot priced customers in Month 1 and bills them in Month 2.
20 Burlington Hydro bills each customer for Cost of Power by multiplying the HOEP - Month 1 by the
21 customer's metered energy deliveries Month 1 (appropriately uplifted for losses). Burlington Hydro bills
22 each Class B customer for GA by multiplying the IESO's GA - 1st Estimate – Month 1 by the customer's
23 metered energy deliveries Month 1 (appropriately uplifted for losses). Burlington Hydro estimates the
24 Spot priced customers' share of the Cost of Power Month 1, as invoiced by the IESO, by multiplying their
25 metered energy deliveries by the computed Average Cost of Power Month 1. Burlington Hydro
26 estimates the Spot priced customers' share of the Class B GA Month 1, as invoiced by the IESO, by
27 multiplying their metered energy deliveries by the computed Average Class B GA Month 1. The
28 difference between the Cost of Power billed to Spot priced customers and their portion of Burlington

1 Hydro's Cost of Power, billed by the IESO, is ultimately recorded in USoA Account 1588. The difference
2 between the Class B GA billed to Spot priced customers and their portion of Burlington Hydro's Class B
3 GA, as billed by the IESO, is ultimately recorded in USoA Account 1589.

4 Burlington Hydro confirms that in 2015 Burlington Hydro had customer(s) participating in the ICI. As a
5 result, a portion of non-RPP customers are responsible for the disposition of the balance recorded in
6 account 1589 and the Class A customer(s) responsibility is confined to the January 1 to June 30th period.

7 Retailer supplied commodity supply arrangements

8 Burlington Hydro delivers energy to its Retailer supplied customers in Month 1 and bills them in Month
9 2. In Month 2 Burlington Hydro bills its Retailer supplied customers for Cost of Power by multiplying
10 their negotiated contract price by metered energy deliveries in Month 1 (appropriately uplifted for
11 losses). Burlington Hydro bills each Class B customer for GA by multiplying the IESO's GA - 1st Estimate –
12 Month 1 by the customer's metered energy deliveries Month 1 (appropriately uplifted for losses).
13 Burlington Hydro estimates the Retailer supplied customers' share of the Cost of Power Month 1 by
14 multiplying their metered energy deliveries by the computed Average Cost of Power - Month 1.
15 Burlington Hydro estimates the Retailer supplied customers' share of the Class B GA Month 1 by
16 multiplying their metered energy deliveries by the computed Class B Average GA Month 1. The
17 difference between the Cost of Power billed to Retailer supplied customers and the portion of
18 Burlington Hydro's Commodity cost billed by the IESO is ultimately recorded in USoA Account 1588. The
19 difference between the GA billed to Retailer supplied customers and the portion of Burlington Hydro's
20 GA billed by the IESO is ultimately recorded in USoA Account 1589.

21 RPP supplied commodity supply arrangements

22 Burlington Hydro updates its estimated Month 1 energy delivery data, as reported on Form 1598, with
23 actual data. The energy deliveries recorded at each RPP price point are multiplied by the difference
24 between:

- 25 • each RPP price point; and
- 26 • the sum of Average Cost of Power plus the Average Class B GA.

27 These products are summed. Because the RPP is designed to recover the Class B GA the amount is
28 recorded in USoA Account 1588.

1 Administrative Matters

2 Contact Information

3 Mr. M. Kysley is the Primary Contact for this Application; his contact information is provided below.

4 Michael Kysley

5 Chief Financial Officer, Executive Vice-President

6 Burlington Hydro Inc.

7 1340 Brant St

8 Burlington, ON L7R 3Z7

9 Voice: 905.332.1851

10 Email: mkysley@burlingtonhydro.com

11 Ms. K. Farmer is the day-to-day Contact for this Application; her contact information is provided below.

12 Kathi Farmer

13 Manager, Regulatory Affairs

14 Burlington Hydro Inc.

15 1340 Brant St

16 Burlington, ON L7R 3Z7

17 Voice: 905.332.1851 x284

18 Email: kfarmer@burlingtonhydro.com

Tab A

Certification

To the best of my knowledge, the evidence filed in support of this Application is accurate, consistent and complete. The evidence complies with Chapter 3 of the Board's "Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications" July 14, 2016 and with the Board's Empirical Research in Support of Incentive Rate-Setting: 2013 Benchmarking Update for determination of Stretch Factor Assignments for 2016 - Board File No.: EB-2010-0379.

Original signed by

G. Smallegange

President and CEO, Burlington Hydro Inc.

Tab B

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2015-0056

DATED: March 17, 2016

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2015-0056

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- "Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
- "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- "household" means the account-holder and any other people living at the account-holder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
- "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30 00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34 00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38 00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42 00)

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0056

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45 00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50 00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55 00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60 00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75 00)

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	59.86
Distribution Volumetric Rate	\$/kW	2.9470
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4072
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.6422
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.0033
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7578
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3742

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.17
Distribution Volumetric Rate	\$/kWh	0.0159
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.61
Distribution Volumetric Rate	\$/kWh	4.4385
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.3862
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.6048
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kWh	0.0088
Retail Transmission Rate - Network Service Rate	\$/kWh	2.0154
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	1.6896

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2015-0056

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0270

Tab C

Incentive Regulation Model for 2017 Filers

Quick Links

[Ontario Energy Board's 2017 Electricity Distribution Rates Webpage](#)

[Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications](#)

Version 1.1

Utility Name	Burlington Hydro Inc.
Assigned EB Number	EB-2016-0059
Name of Contact and Title	K. Farmer, Manager, Regulatory Affairs
Phone Number	905.332.1851 x284
Email Address	kfarmer@burlingtonhydro.com
We are applying for rates effective	Monday, May 01, 2017
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2014

Notes

 Pale green cells represent input cells.



Ontario Energy Board

Incentive Regulation Model for 2017 File

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Regulation Model for 2017 File

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- and
- \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.
- OESP Credit
- \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.
- OESP Credit
- \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
 - (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
 - (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.
- OESP Credit
- \$ (45.00)



Incentive Regulation Model for 2017 File

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.



Ontario Energy Board

Incentive Regulation Model for 2017 File

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	59.86
Distribution Volumetric Rate	\$/kW	2.9470
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4072
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.6422
Rate Rider for Application of Tax Change (2016) - effective until April 30, 2017	\$/kW	0.0033
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7578
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3742

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036 _{per}
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Incentive Regulation Model for 2017 File

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.17
Distribution Volumetric Rate	\$/kWh	0.0159
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



Incentive Regulation Model for 2017 File

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.61
Distribution Volumetric Rate	\$/kW	4.4385
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3862
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.6048
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0088
Retail Transmission Rate - Network Service Rate	\$/kW	2.0154
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6896

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.



Incentive Regulation Model for 2017 File

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0270



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

3. Continuity Schedule



Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	529,430,951	0	16,766,066	0			529,430,951	0	35%	48%	20%	\$0	60,366
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	168,383,559	1,615	26,549,019	1,072			168,383,559	1,615	12%	15%	8%	\$0	5,259
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	901,690,816	2,390,334	783,667,372	2,041,068			901,690,816	2,390,334	52%	37%	71%	\$0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,091,043	0	0	0			3,091,043	0	0%	0%	0%	\$0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,918,768	27,667	9,872,218	27,536			9,918,768	27,667	1%	0%	1%	\$0	
Total		1,612,515,137	2,419,616	836,854,675	2,069,676	0	0	1,612,515,137	2,419,616	100%	100%	100%	\$0	65,625

Threshold Test

Total Claim (including Account 1568)	(\$3,222,182)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$3,222,182)
Threshold Test (Total claim per kWh) ²	(\$0.0020)

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588
							allocated based on Total less WMP			allocated based on Total less WMP

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in column G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP <i>kWh</i>	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* <i>kWh</i>	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) <i>kWh</i>	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	16,766,066		16,766,066	2.0%	\$49,967	\$0.0030	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	26,549,019		26,549,019	3.2%	\$79,122	\$0.0030	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	783,667,372	0	783,667,372	93.6%	\$2,335,504	\$0.0030	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	9,872,218		9,872,218	1.2%	\$29,421	\$0.0030	kWh
Total		836,854,675	0	836,854,675	100.0%	\$2,494,014		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
 Proposed Rate Rider Recovery Period (in months) **Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance		
								Deferral/Variance Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider

Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

24,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 131,828,683	\$ 131,828,683
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 131,828,683	\$ 131,828,683
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 841,416	\$ 841,416
Corporate Tax Rate	22.34%	26.500%
Tax Impact	\$ 163,975	\$ 198,975
Grossed-up Tax Amount	\$ 211,146	\$ 270,715
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 211,146	\$ 270,715
Total Tax Related Amounts	\$ 211,146	\$ 270,715
Incremental Tax Savings		\$ 59,569
Sharing of Tax Amount (50%)		\$ 29,784



Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
 As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	59,869	553,858,289	0	11.88	0.0162	0.0000	8,534,925	8,945,306	0	17,480,231	48.8%	51.2%	0.0%	59.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	5,224	173,842,956	0	24.77	0.0133	0.0000	1,552,782	2,311,345	0	3,864,127	40.2%	59.8%	0.0%	13.1%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	1,012	897,316,673	2,451,173	58.05	0.0000	2.8577	704,959	0	7,004,703	9.1%	0.0%	90.9%	26.2%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	605	3,151,827	0	8.89	0.0154	0.0000	64,541	48,514	0	113,055	57.1%	42.9%	0.0%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	15,272	0	30,525	0.59	0.0000	4.3040	108,126	0	131,380	45.1%	0.0%	54.9%	0.8%	
Total		81,982	1,628,169,746	2,481,698				10,965,333	11,305,165	7,136,083	29,406,581				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	529,430,951	17,705	17,705	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	168,383,559	3,914	3,914	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	901,690,816	7,809	7,809	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,091,043	115	115	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	9,918,768	243	243	0.0000	kW
Total		1,612,515,137	2,419,616	\$29,784		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	529,430,951	0	1.0373	549,178,725
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	529,430,951	0	1.0373	549,178,725
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	168,383,559	1,615	1.0373	174,664,266
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	168,383,559	1,615	1.0373	174,664,266
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7578	901,690,816	2,390,334		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3742	901,690,816	2,390,334		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	3,091,043	0	1.0373	3,206,339
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	3,091,043	0	1.0373	3,206,339
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0154	9,918,768	27,667		
Street Lighting Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6896	9,918,768	27,667		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Jan - Apr 2015	May - Jan 2016	Rate		Rate	
				Feb - Dec 2016			
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$	2.5504	\$	2.5504

If needed, add extra host here. (I)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2015	Current 2016	Forecast 2017
	\$			



Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	267,938	\$3.78	\$ 1,012,806	278,786	\$0.86	\$ 239,756	278,786	\$2.00	\$ 557,572	\$ 797,328
February	261,130	\$3.78	\$ 987,071	275,652	\$0.86	\$ 237,061	275,652	\$2.00	\$ 551,304	\$ 788,365
March	244,538	\$3.78	\$ 924,354	252,679	\$0.86	\$ 217,304	252,679	\$2.00	\$ 505,358	\$ 722,662
April	221,599	\$3.78	\$ 837,644	232,183	\$0.86	\$ 199,677	232,183	\$2.00	\$ 464,366	\$ 664,043
May	289,615	\$3.78	\$ 1,094,745	291,437	\$0.86	\$ 250,636	291,437	\$2.00	\$ 582,874	\$ 833,510
June	279,786	\$3.78	\$ 1,057,591	288,405	\$0.86	\$ 248,028	288,405	\$2.00	\$ 576,810	\$ 824,838
July	339,846	\$3.78	\$ 1,284,618	344,792	\$0.86	\$ 296,521	344,792	\$2.00	\$ 689,584	\$ 986,105
August	319,675	\$3.78	\$ 1,208,372	340,254	\$0.86	\$ 292,618	340,254	\$2.00	\$ 680,508	\$ 973,126
September	336,254	\$3.78	\$ 1,271,040	345,893	\$0.86	\$ 297,468	345,893	\$2.00	\$ 691,786	\$ 989,254
October	208,711	\$3.78	\$ 788,928	221,008	\$0.86	\$ 190,067	221,008	\$2.00	\$ 442,016	\$ 632,083
November	234,904	\$3.78	\$ 887,937	247,072	\$0.86	\$ 212,482	247,072	\$2.00	\$ 494,144	\$ 706,626
December	242,131	\$3.78	\$ 915,255	261,967	\$0.86	\$ 225,292	261,967	\$2.00	\$ 523,934	\$ 749,226
Total	3,246,127	\$ 3.78	\$ 12,270,360	3,380,128	\$ 0.86	\$ 2,906,910	3,380,128	\$ 2.00	\$ 6,760,256	\$ 9,667,166

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	267,938	\$ 3.7800	\$ 1,012,806	278,786	\$ 0.8600	\$ 239,756	278,786	\$ 2.0000	\$ 557,572	\$ 797,328
February	261,130	\$ 3.7800	\$ 987,071	275,652	\$ 0.8600	\$ 237,061	275,652	\$ 2.0000	\$ 551,304	\$ 788,365
March	244,538	\$ 3.7800	\$ 924,354	252,679	\$ 0.8600	\$ 217,304	252,679	\$ 2.0000	\$ 505,358	\$ 722,662
April	221,599	\$ 3.7800	\$ 837,644	232,183	\$ 0.8600	\$ 199,677	232,183	\$ 2.0000	\$ 464,366	\$ 664,043
May	289,615	\$ 3.7800	\$ 1,094,745	291,437	\$ 0.8600	\$ 250,636	291,437	\$ 2.0000	\$ 582,874	\$ 833,510
June	279,786	\$ 3.7800	\$ 1,057,591	288,405	\$ 0.8600	\$ 248,028	288,405	\$ 2.0000	\$ 576,810	\$ 824,838
July	339,846	\$ 3.7800	\$ 1,284,618	344,792	\$ 0.8600	\$ 296,521	344,792	\$ 2.0000	\$ 689,584	\$ 986,105
August	319,675	\$ 3.7800	\$ 1,208,372	340,254	\$ 0.8600	\$ 292,618	340,254	\$ 2.0000	\$ 680,508	\$ 973,126
September	336,254	\$ 3.7800	\$ 1,271,040	345,893	\$ 0.8600	\$ 297,468	345,893	\$ 2.0000	\$ 691,786	\$ 989,254
October	208,711	\$ 3.7800	\$ 788,928	221,008	\$ 0.8600	\$ 190,067	221,008	\$ 2.0000	\$ 442,016	\$ 632,083
November	234,904	\$ 3.7800	\$ 887,937	247,072	\$ 0.8600	\$ 212,482	247,072	\$ 2.0000	\$ 494,144	\$ 706,626
December	242,131	\$ 3.7800	\$ 915,255	261,967	\$ 0.8600	\$ 225,292	261,967	\$ 2.0000	\$ 523,934	\$ 749,226
Total	3,246,127	\$ 3.78	\$ 12,270,360	3,380,128	\$ 0.86	\$ 2,906,910	3,380,128	\$ 2.00	\$ 6,760,256	\$ 9,667,166



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	267,938	\$ 3.6600	\$ 980,653	278,786	\$ 0.8700	\$ 242,544	278,786	\$ 2.0200	\$ 563,148				\$ 805,692
February	261,130	\$ 3.6600	\$ 955,736	275,652	\$ 0.8700	\$ 239,817	275,652	\$ 2.0200	\$ 556,817				\$ 796,634
March	244,538	\$ 3.6600	\$ 895,009	252,679	\$ 0.8700	\$ 219,831	252,679	\$ 2.0200	\$ 510,412				\$ 730,242
April	221,599	\$ 3.6600	\$ 811,052	232,183	\$ 0.8700	\$ 201,999	232,183	\$ 2.0200	\$ 469,010				\$ 671,009
May	289,615	\$ 3.6600	\$ 1,059,991	291,437	\$ 0.8700	\$ 253,550	291,437	\$ 2.0200	\$ 588,703				\$ 842,253
June	279,786	\$ 3.6600	\$ 1,024,017	288,405	\$ 0.8700	\$ 250,912	288,405	\$ 2.0200	\$ 582,578				\$ 833,490
July	339,846	\$ 3.6600	\$ 1,243,836	344,792	\$ 0.8700	\$ 299,969	344,792	\$ 2.0200	\$ 696,480				\$ 996,449
August	319,675	\$ 3.6600	\$ 1,170,011	340,254	\$ 0.8700	\$ 296,021	340,254	\$ 2.0200	\$ 687,313				\$ 983,334
September	336,254	\$ 3.6600	\$ 1,230,690	345,893	\$ 0.8700	\$ 300,927	345,893	\$ 2.0200	\$ 698,704				\$ 999,631
October	208,711	\$ 3.6600	\$ 763,882	221,008	\$ 0.8700	\$ 192,277	221,008	\$ 2.0200	\$ 446,436				\$ 638,713
November	234,904	\$ 3.6600	\$ 859,749	247,072	\$ 0.8700	\$ 214,953	247,072	\$ 2.0200	\$ 499,085				\$ 714,038
December	242,131	\$ 3.6600	\$ 886,199	261,967	\$ 0.8700	\$ 227,911	261,967	\$ 2.0200	\$ 529,173				\$ 757,085
Total	3,246,127	\$ 3.66	\$ 11,880,825	3,380,128	\$ 0.87	\$ 2,940,711	3,380,128	\$ 2.02	\$ 6,827,859				\$ 9,768,570

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ -	\$ -	
February	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
March	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
April	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
May	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
June	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
July	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
August	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
September	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
October	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
November	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
December	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	267,938	\$ 3.6600	\$ 980,653	278,786	\$ 0.8700	\$ 242,544	278,786	\$ 2.0200	\$ 563,148				\$ 805,692
February	261,130	\$ 3.6600	\$ 955,736	275,652	\$ 0.8700	\$ 239,817	275,652	\$ 2.0200	\$ 556,817				\$ 796,634
March	244,538	\$ 3.6600	\$ 895,009	252,679	\$ 0.8700	\$ 219,831	252,679	\$ 2.0200	\$ 510,412				\$ 730,242
April	221,599	\$ 3.6600	\$ 811,052	232,183	\$ 0.8700	\$ 201,999	232,183	\$ 2.0200	\$ 469,010				\$ 671,009
May	289,615	\$ 3.6600	\$ 1,059,991	291,437	\$ 0.8700	\$ 253,550	291,437	\$ 2.0200	\$ 588,703				\$ 842,253
June	279,786	\$ 3.6600	\$ 1,024,017	288,405	\$ 0.8700	\$ 250,912	288,405	\$ 2.0200	\$ 582,578				\$ 833,490
July	339,846	\$ 3.6600	\$ 1,243,836	344,792	\$ 0.8700	\$ 299,969	344,792	\$ 2.0200	\$ 696,480				\$ 996,449
August	319,675	\$ 3.6600	\$ 1,170,011	340,254	\$ 0.8700	\$ 296,021	340,254	\$ 2.0200	\$ 687,313				\$ 983,334
September	336,254	\$ 3.6600	\$ 1,230,690	345,893	\$ 0.8700	\$ 300,927	345,893	\$ 2.0200	\$ 698,704				\$ 999,631
October	208,711	\$ 3.6600	\$ 763,882	221,008	\$ 0.8700	\$ 192,277	221,008	\$ 2.0200	\$ 446,436				\$ 638,713
November	234,904	\$ 3.6600	\$ 859,749	247,072	\$ 0.8700	\$ 214,953	247,072	\$ 2.0200	\$ 499,085				\$ 714,038
December	242,131	\$ 3.6600	\$ 886,199	261,967	\$ 0.8700	\$ 227,911	261,967	\$ 2.0200	\$ 529,173				\$ 757,085
Total	3,246,127	\$ 3.66	\$ 11,880,825	3,380,128	\$ 0.87	\$ 2,940,711	3,380,128	\$ 2.02	\$ 6,827,859				\$ 9,768,570

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 9,768,570



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	267,938	\$ 3.6600	\$ 980,653	278,786	\$ 0.8700	\$ 242,544	278,786	\$ 2.0200	\$ 563,148				\$ 805,692
February	261,130	\$ 3.6600	\$ 955,736	275,652	\$ 0.8700	\$ 239,817	275,652	\$ 2.0200	\$ 556,817				\$ 796,634
March	244,538	\$ 3.6600	\$ 895,009	252,679	\$ 0.8700	\$ 219,831	252,679	\$ 2.0200	\$ 510,412				\$ 730,242
April	221,599	\$ 3.6600	\$ 811,052	232,183	\$ 0.8700	\$ 201,999	232,183	\$ 2.0200	\$ 469,010				\$ 671,009
May	289,615	\$ 3.6600	\$ 1,059,991	291,437	\$ 0.8700	\$ 253,550	291,437	\$ 2.0200	\$ 588,703				\$ 842,253
June	279,786	\$ 3.6600	\$ 1,024,017	288,405	\$ 0.8700	\$ 250,912	288,405	\$ 2.0200	\$ 582,578				\$ 833,490
July	339,846	\$ 3.6600	\$ 1,243,836	344,792	\$ 0.8700	\$ 299,969	344,792	\$ 2.0200	\$ 696,480				\$ 996,449
August	319,675	\$ 3.6600	\$ 1,170,011	340,254	\$ 0.8700	\$ 296,021	340,254	\$ 2.0200	\$ 687,313				\$ 983,334
September	336,254	\$ 3.6600	\$ 1,230,690	345,893	\$ 0.8700	\$ 300,927	345,893	\$ 2.0200	\$ 698,704				\$ 999,631
October	208,711	\$ 3.6600	\$ 763,882	221,008	\$ 0.8700	\$ 192,277	221,008	\$ 2.0200	\$ 446,436				\$ 638,713
November	234,904	\$ 3.6600	\$ 859,749	247,072	\$ 0.8700	\$ 214,953	247,072	\$ 2.0200	\$ 499,085				\$ 714,038
December	242,131	\$ 3.6600	\$ 886,199	261,967	\$ 0.8700	\$ 227,911	261,967	\$ 2.0200	\$ 529,173				\$ 757,085
Total	3,246,127	\$ 3.66	\$ 11,880,825	3,380,128	\$ 0.87	\$ 2,940,711	3,380,128	\$ 2.02	\$ 6,827,859				\$ 9,768,570

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
February	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
March	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
April	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
May	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
June	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
July	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
August	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
September	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
October	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
November	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
December	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

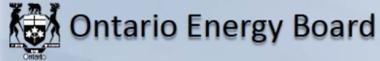
Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

Total	-			-			-			-
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	267,938	\$ 3.66	\$ 980,653	278,786	\$ 0.87	\$ 242,544	278,786	\$ 2.02	\$ 563,148	\$ 805,692
February	261,130	\$ 3.66	\$ 955,736	275,652	\$ 0.87	\$ 239,817	275,652	\$ 2.02	\$ 556,817	\$ 796,634
March	244,538	\$ 3.66	\$ 895,009	252,679	\$ 0.87	\$ 219,831	252,679	\$ 2.02	\$ 510,412	\$ 730,242
April	221,599	\$ 3.66	\$ 811,052	232,183	\$ 0.87	\$ 201,999	232,183	\$ 2.02	\$ 469,010	\$ 671,009
May	289,615	\$ 3.66	\$ 1,059,991	291,437	\$ 0.87	\$ 253,550	291,437	\$ 2.02	\$ 588,703	\$ 842,253
June	279,786	\$ 3.66	\$ 1,024,017	288,405	\$ 0.87	\$ 250,912	288,405	\$ 2.02	\$ 582,578	\$ 833,490
July	339,846	\$ 3.66	\$ 1,243,836	344,792	\$ 0.87	\$ 299,969	344,792	\$ 2.02	\$ 696,480	\$ 996,449
August	319,675	\$ 3.66	\$ 1,170,011	340,254	\$ 0.87	\$ 296,021	340,254	\$ 2.02	\$ 687,313	\$ 983,334
September	336,254	\$ 3.66	\$ 1,230,690	345,893	\$ 0.87	\$ 300,927	345,893	\$ 2.02	\$ 698,704	\$ 999,631
October	208,711	\$ 3.66	\$ 763,882	221,008	\$ 0.87	\$ 192,277	221,008	\$ 2.02	\$ 446,436	\$ 638,713
November	234,904	\$ 3.66	\$ 859,749	247,072	\$ 0.87	\$ 214,953	247,072	\$ 2.02	\$ 499,085	\$ 714,038
December	242,131	\$ 3.66	\$ 886,199	261,967	\$ 0.87	\$ 227,911	261,967	\$ 2.02	\$ 529,173	\$ 757,085
Total	3,246,127	\$ 3.66	\$ 11,880,825	3,380,128	\$ 0.87	\$ 2,940,711	3,380,128	\$ 2.02	\$ 6,827,859	\$ 9,768,570



Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	549,178,725	0	3,844,251	32.9%	3,909,075	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	174,664,266	1,615	1,170,251	10.0%	1,189,984	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7578		2,390,334	6,592,063	56.4%	6,703,221	2.8043
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	3,206,339	0	21,482	0.2%	21,845	0.0068
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0154		27,667	55,760	0.5%	56,700	2.0494

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	549,178,725	0	3,349,990	33.4%	3,261,903	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	174,664,266	1,615	943,187	9.4%	918,386	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3742		2,390,334	5,675,131	56.6%	5,525,905	2.3118
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	3,206,339	0	17,314	0.2%	16,859	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6896		27,667	46,746	0.5%	45,517	1.6452

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	549,178,725	0	3,909,075	32.9%	3,909,075	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	174,664,266	1,615	1,189,984	10.0%	1,189,984	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8043		2,390,334	6,703,221	56.4%	6,703,221	2.8043
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	3,206,339	0	21,845	0.2%	21,845	0.0068
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0494		27,667	56,700	0.5%	56,700	2.0494

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	549,178,725	0	3,261,903	33.4%	3,261,903	0.0059
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	174,664,266	1,615	918,386	9.4%	918,386	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3118		2,390,334	5,525,905	56.6%	5,525,905	2.3118
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	3,206,339	0	16,859	0.2%	16,859	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6452		27,667	45,517	0.5%	45,517	1.6452

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	59,869	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	553,858,289	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.46		0.0125		1.80%	19.01	0.0084
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	25.54		0.0137		1.80%	26.00	0.0139
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	59.86		2.947		1.80%	60.94	3.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.17		0.0159		1.80%	9.34	0.0162
STREET LIGHTING SERVICE CLASSIFICATION	0.61		4.4385		1.80%	0.62	4.5184
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Current MFC	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	15.4600	11,106,897	61.6%	12.8%	3.21	74.4%	18.67	13,413,051
Current Residential Variable Rate (inclusive of R/C adj.)	0.0125	6,923,229	38.4%			25.6%	0.0083	4,597,024
		18,030,125						18,010,075

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate, Capacity Based Response	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.01
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0084
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0034)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

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Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 - (c) account-holders with a household income and household size described under Class B who also meet any of the
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates
- OESP Credit

\$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0035)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	60.94
Distribution Volumetric Rate	\$/kW	3.0000
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3713)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8043
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3118

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.34
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0034)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.62
Distribution Volumetric Rate	\$/kW	4.5184
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3169)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0494
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6452

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0270

17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.46	1	\$ 15.46	\$ 19.01	1	\$ 19.01	\$ 3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125	750	\$ 9.38	\$ 0.0084	750	\$ 6.30	\$ (3.08)	-32.80%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ -	1	\$ -	\$ (0.02)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0007	750	\$ 0.53	\$ 0.53	
Sub-Total A (excluding pass through)			\$ 24.86			\$ 25.84	\$ 0.98	3.94%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.12	\$ 0.1114	28	\$ 3.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0032	750	\$ (2.40)	\$ (3.15)	-420.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.51			\$ 27.34	\$ (2.17)	-7.35%
RTSR - Network	\$ 0.0070	778	\$ 5.45	\$ 0.0072	778	\$ 5.60	\$ 0.16	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	778	\$ 4.75	\$ 0.0059	778	\$ 4.59	\$ (0.16)	-3.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.70			\$ 37.53	\$ (2.17)	-5.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.16			\$ 125.99	\$ (2.17)	-1.69%
HST	13%		\$ 16.66	13%		\$ 16.38	\$ (0.28)	-1.69%
Total Bill on TOU			\$ 144.82			\$ 142.37	\$ (2.45)	-1.69%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.54	1	\$ 25.54	\$ 26.00	1	\$ 26.00	\$ 0.46	1.80%
Distribution Volumetric Rate	\$ 0.0137	1500	\$ 20.55	\$ 0.0139	1500	\$ 20.85	\$ 0.30	1.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ 0.0001	1500	\$ (0.15)	\$ (0.15)	
Sub-Total A (excluding pass through)			\$ 46.09			\$ 46.70	\$ 0.61	1.32%
Line Losses on Cost of Power	\$ 0.1114	56	\$ 6.23	\$ 0.1114	56	\$ 6.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,500	\$ 1.50	\$ 0.0032	1,500	\$ (4.80)	\$ (6.30)	-420.00%
GA Rate Riders				\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%

Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.61			\$ 48.92	\$ (5.69)	-10.42%
RTSR - Network	\$ 0.0067	1,556	\$ 10.42	\$ 0.0069	1,556	\$ 10.74	\$ 0.31	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,556	\$ 8.40	\$ 0.0052	1,556	\$ 8.09	\$ (0.31)	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.44			\$ 67.75	\$ (5.69)	-7.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,556	\$ 5.60	\$ 0.0036	1,556	\$ 5.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,556	\$ 2.02	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,556	\$ 1.71	\$ 0.0011	1,556	\$ 1.71	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	975	\$ 84.83	\$ 0.0870	975	\$ 84.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	255	\$ 33.66	\$ 0.1320	255	\$ 33.66	\$ -	0.00%
TOU - On Peak	\$ 0.1800	270	\$ 48.60	\$ 0.1800	270	\$ 48.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 260.61			\$ 254.92	\$ (5.69)	-2.18%
HST	13%		\$ 33.88	13%		\$ 33.14	\$ (0.74)	-2.18%
Total Bill on TOU			\$ 294.49			\$ 288.06	\$ (6.43)	-2.18%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	36,700 kWh
Demand	100 kW
Current Loss Factor	1.0373
Proposed/Approved Loss Factor	1.0373

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 59.86	1	\$ 59.86	\$ 60.94	1	\$ 60.94	\$ 1.08	1.80%
Distribution Volumetric Rate	\$ 2.9470	100	\$ 294.70	\$ 3.0000	100	\$ 300.00	\$ 5.30	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0033	100	\$ 0.33	\$ 0.0002	100	\$ 0.02	\$ (0.31)	-93.94%
Sub-Total A (excluding pass through)			\$ 354.89			\$ 360.96	\$ 6.07	1.71%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0494	100	\$ 104.94	\$ 1.2232	100	\$ (122.32)	\$ (227.26)	-216.56%
GA Rate Riders				\$ 0.0030	36,700	\$ 110.10	\$ 110.10	-
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 459.83			\$ 348.74	\$ (111.09)	-24.16%
RTSR - Network	\$ 2.7578	100	\$ 275.78	\$ 2.8276	100	\$ 282.76	\$ 6.98	2.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3742	100	\$ 237.42	\$ 2.2770	100	\$ 227.70	\$ (9.72)	-4.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 973.03			\$ 859.20	\$ (113.83)	-11.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	38,069	\$ 137.05	\$ 0.0036	38,069	\$ 137.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38,069	\$ 49.49	\$ 0.0013	38,069	\$ 49.49	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	36,700	\$ 256.90	\$ 0.0070	36,700	\$ 256.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	38,069	\$ 41.88	\$ 0.0011	38,069	\$ 41.88	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	38,069	\$ 4,301.79	\$ 0.1130	38,069	\$ 4,301.79	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,760.13			\$ 5,646.30	\$ (113.83)	-1.98%
HST	13%		\$ 748.82	13%		\$ 734.02	\$ (14.80)	-1.98%
Total Bill on Average IESO Wholesale Market Price			\$ 6,508.95			\$ 6,380.32	\$ (128.63)	-1.98%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.17	1	\$ 9.17	\$ 9.34	1	\$ 9.34	\$ 0.17	1.85%
Distribution Volumetric Rate	\$ 0.0159	2000	\$ 31.80	\$ 0.0162	2000	\$ 32.40	\$ 0.60	1.89%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ (0.20)	\$ (0.20)	-
Sub-Total A (excluding pass through)			\$ 40.97			\$ 41.54	\$ 0.57	1.39%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.31	\$ 0.1114	75	\$ 8.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0032	2,000	\$ (6.40)	\$ (8.20)	-455.56%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.08			\$ 43.45	\$ (7.63)	-14.94%
RTSR - Network	\$ 0.0067	2,075	\$ 13.90	\$ 0.0069	2,075	\$ 14.31	\$ 0.41	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,075	\$ 11.20	\$ 0.0052	2,075	\$ 10.79	\$ (0.41)	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.18			\$ 68.55	\$ (7.63)	-10.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 325.66			\$ 318.03	\$ (7.63)	-2.34%
HST		13%	\$ 42.34		13%	\$ 41.34	\$ (0.99)	-2.34%
Total Bill on TOU			\$ 368.00			\$ 359.37	\$ (8.62)	-2.34%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	175	kWh
Demand	0	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.61	1	\$ 0.61	\$ 0.62	1	\$ 0.62	\$ 0.01	1.64%
Distribution Volumetric Rate	\$ 4.4385	0.175	\$ 0.78	\$ 4.5184	0.175	\$ 0.79	\$ 0.01	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0088	0.175	\$ 0.00	\$ 0.0001	0.175	\$ (0.00)	\$ (0.00)	-101.14%
Sub-Total A (excluding pass through)			\$ 1.39			\$ 1.41	\$ 0.02	1.62%
Line Losses on Cost of Power	\$ 0.1130	7	\$ 0.74	\$ 0.1130	7	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9910	0	\$ 0.17	\$ 1.1625	0	\$ (0.20)	\$ (0.38)	-217.31%
GA Rate Riders				\$ 0.0030	175	\$ 0.53	\$ 0.53	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.30			\$ 2.47	\$ 0.17	7.42%
RTSR - Network	\$ 2.0154	0	\$ 0.35	\$ 2.0664	0	\$ 0.36	\$ 0.01	2.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6896	0	\$ 0.30	\$ 1.6204	0	\$ 0.28	\$ (0.01)	-4.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.95			\$ 3.12	\$ 0.17	5.68%

Wholesale Market Service Charge (WMSC)	\$	0.0036	182	\$	0.65	\$	0.0036	182	\$	0.65	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	182	\$	0.24	\$	0.0013	182	\$	0.24	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	175	\$	1.23	\$	0.0070	175	\$	1.23	\$	-	0.00%
Ontario Electricity Support Program (OESP)	\$	0.0011	182	\$	0.20	\$	0.0011	182	\$	0.20	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1130	175	\$	19.78	\$	0.1130	175	\$	19.78	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	25.04				\$	25.20	\$	0.17	0.67%
HST		13%		\$	3.25		13%		\$	3.28	\$	0.02	0.67%
Total Bill on Average IESO Wholesale Market Price				\$	28.29				\$	28.48	\$	0.19	0.67%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	320	kWh
Demand	-	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.46	1	\$ 15.46	\$ 19.01	1	\$ 19.01	\$ 3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125	320	\$ 4.00	\$ 0.0084	320	\$ 2.69	\$ (1.31)	-32.80%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ -	1	\$ -	\$ (0.02)	-100.00%
Volumetric Rate Riders	\$ -	320	\$ -	\$ 0.0007	320	\$ 0.22	\$ 0.22	
Sub-Total A (excluding pass through)			\$ 19.48			\$ 21.92	\$ 2.44	12.54%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.33	\$ 0.1114	12	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	320	\$ 0.32	\$ 0.0032	320	\$ (1.02)	\$ (1.34)	-420.00%
GA Rate Riders				\$ -	320	\$ -	\$ -	
Low Voltage Service Charge	\$ -	320	\$ -	\$ -	320	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.92			\$ 23.02	\$ 1.10	5.01%
RTSR - Network	\$ 0.0070	332	\$ 2.32	\$ 0.0072	332	\$ 2.39	\$ 0.07	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	332	\$ 2.02	\$ 0.0059	332	\$ 1.96	\$ (0.07)	-3.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.27			\$ 27.37	\$ 1.10	4.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	332	\$ 1.19	\$ 0.0036	332	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	332	\$ 0.43	\$ 0.0013	332	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	332	\$ 0.37	\$ 0.0011	332	\$ 0.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	208	\$ 18.10	\$ 0.0870	208	\$ 18.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	54	\$ 7.18	\$ 0.1320	54	\$ 7.18	\$ -	0.00%
TOU - On Peak	\$ 0.1800	58	\$ 10.37	\$ 0.1800	58	\$ 10.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.15			\$ 65.25	\$ 1.10	1.71%
HST		13%	\$ 8.34		13%	\$ 8.48	\$ 0.14	1.71%
Total Bill on TOU			\$ 72.49			\$ 73.74	\$ 1.24	1.71%

Tab D

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.01
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0084
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Class E

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by Burlington Hydro Inc. to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	60.94
Distribution Volumetric Rate	\$/kW	3.0000
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.4782)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8043
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3118

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.34
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0037)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.62
Distribution Volumetric Rate	\$/kW	4.5184

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Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.4185)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0494
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6452

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Burlington Hydro Inc.
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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for wireline access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00

Burlington Hydro Inc.
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EB-2016-0059

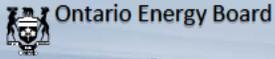
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0270

Tab E



Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	1	RPP	1.0373	1.0373	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	1	RPP	1.0373	1.0373	1,500		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	1	Non-RPP (Other)	1.0373	1.0373	36,700	100	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1	RPP	1.0373	1.0373	2,000		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	1	Non-RPP (Other)	1.0373	1.0373	175	0	N/A	1
RESIDENTIAL SERVICE CLASSIFICATION	1	RPP	1.0373	1.0373	320		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total				Total	
		A	%	B	%	A + B + C	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	1						
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	1						
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	1						
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	1						
5 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	1						
6 RESIDENTIAL SERVICE CLASSIFICATION - RPP	1						
7							
8							
9							
10							
11							
12							
13							
14							
15			9				
16							

Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.61			\$ 48.92	\$ (5.69)	-10.42%
RTSR - Network	\$ 0.0067	1,556	\$ 10.42	\$ 0.0069	1,556	\$ 10.74	\$ 0.31	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,556	\$ 8.40	\$ 0.0052	1,556	\$ 8.09	\$ (0.31)	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.44			\$ 67.75	\$ (5.69)	-7.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,556	\$ 5.60	\$ 0.0036	1,556	\$ 5.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,556	\$ 2.02	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,556	\$ 1.71	\$ 0.0011	1,556	\$ 1.71	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	975	\$ 84.83	\$ 0.0870	975	\$ 84.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	255	\$ 33.66	\$ 0.1320	255	\$ 33.66	\$ -	0.00%
TOU - On Peak	\$ 0.1800	270	\$ 48.60	\$ 0.1800	270	\$ 48.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 260.61			\$ 254.92	\$ (5.69)	-2.18%
HST	13%		\$ 33.88	13%		\$ 33.14	\$ (0.74)	-2.18%
Total Bill on TOU			\$ 294.49			\$ 288.06	\$ (6.43)	-2.18%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	36,700 kWh
Demand:	100 kW
Current Loss Factor:	1.0373
Proposed/Approved Loss Factor:	1.0373

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 59.86	1	\$ 59.86	\$ 60.94	1	\$ 60.94	\$ 1.08	1.80%
Distribution Volumetric Rate	\$ 2.9470	100	\$ 294.70	\$ 3.0000	100	\$ 300.00	\$ 5.30	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0033	100	\$ 0.33	\$ 0.0002	100	\$ 0.02	\$ (0.31)	-93.94%
Sub-Total A (excluding pass through)			\$ 354.89			\$ 360.96	\$ 6.07	1.71%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0494	100	\$ 104.94	\$ 1.2232	100	\$ (122.32)	\$ (227.26)	-216.56%
GA Rate Riders				\$ 0.0030	36,700	\$ 110.10	\$ 110.10	-
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 459.83			\$ 348.74	\$ (111.09)	-24.16%
RTSR - Network	\$ 2.7578	100	\$ 275.78	\$ 2.8276	100	\$ 282.76	\$ 6.98	2.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3742	100	\$ 237.42	\$ 2.2770	100	\$ 227.70	\$ (9.72)	-4.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 973.03			\$ 859.20	\$ (113.83)	-11.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	38,069	\$ 137.05	\$ 0.0036	38,069	\$ 137.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38,069	\$ 49.49	\$ 0.0013	38,069	\$ 49.49	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	36,700	\$ 256.90	\$ 0.0070	36,700	\$ 256.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	38,069	\$ 41.88	\$ 0.0011	38,069	\$ 41.88	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	38,069	\$ 4,301.79	\$ 0.1130	38,069	\$ 4,301.79	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,760.13			\$ 5,646.30	\$ (113.83)	-1.98%
HST	13%		\$ 748.82	13%		\$ 734.02	\$ (14.80)	-1.98%
Total Bill on Average IESO Wholesale Market Price			\$ 6,508.95			\$ 6,380.32	\$ (128.63)	-1.98%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.17	1	\$ 9.17	\$ 9.34	1	\$ 9.34	\$ 0.17	1.85%
Distribution Volumetric Rate	\$ 0.0159	2000	\$ 31.80	\$ 0.0162	2000	\$ 32.40	\$ 0.60	1.89%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ (0.20)	\$ (0.20)	-
Sub-Total A (excluding pass through)			\$ 40.97			\$ 41.54	\$ 0.57	1.39%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.31	\$ 0.1114	75	\$ 8.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0032	2,000	\$ (6.40)	\$ (8.20)	-455.56%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.08			\$ 43.45	\$ (7.63)	-14.94%
RTSR - Network	\$ 0.0067	2,075	\$ 13.90	\$ 0.0069	2,075	\$ 14.31	\$ 0.41	2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,075	\$ 11.20	\$ 0.0052	2,075	\$ 10.79	\$ (0.41)	-3.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.18			\$ 68.55	\$ (7.63)	-10.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 325.66			\$ 318.03	\$ (7.63)	-2.34%
HST		13%	\$ 42.34		13%	\$ 41.34	\$ (0.99)	-2.34%
Total Bill on TOU			\$ 368.00			\$ 359.37	\$ (8.62)	-2.34%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	175	kWh
Demand	0	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.61	1	\$ 0.61	\$ 0.62	1	\$ 0.62	\$ 0.01	1.64%
Distribution Volumetric Rate	\$ 4.4385	0.175	\$ 0.78	\$ 4.5184	0.175	\$ 0.79	\$ 0.01	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0088	0.175	\$ 0.00	\$ 0.0001	0.175	\$ (0.00)	\$ (0.00)	-101.14%
Sub-Total A (excluding pass through)			\$ 1.39			\$ 1.41	\$ 0.02	1.62%
Line Losses on Cost of Power	\$ 0.1130	7	\$ 0.74	\$ 0.1130	7	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9910	0	\$ 0.17	\$ 1.1625	0	\$ (0.20)	\$ (0.38)	-217.31%
GA Rate Riders				\$ 0.0030	175	\$ 0.53	\$ 0.53	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.30			\$ 2.47	\$ 0.17	7.42%
RTSR - Network	\$ 2.0154	0	\$ 0.35	\$ 2.0664	0	\$ 0.36	\$ 0.01	2.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6896	0	\$ 0.30	\$ 1.6204	0	\$ 0.28	\$ (0.01)	-4.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.95			\$ 3.12	\$ 0.17	5.68%

Wholesale Market Service Charge (WMSC)	\$	0.0036	182	\$	0.65	\$	0.0036	182	\$	0.65	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	182	\$	0.24	\$	0.0013	182	\$	0.24	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	175	\$	1.23	\$	0.0070	175	\$	1.23	\$	-	0.00%
Ontario Electricity Support Program (OESP)	\$	0.0011	182	\$	0.20	\$	0.0011	182	\$	0.20	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1130	175	\$	19.78	\$	0.1130	175	\$	19.78	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	25.04				\$	25.20	\$	0.17	0.67%
HST		13%		\$	3.25		13%		\$	3.28	\$	0.02	0.67%
Total Bill on Average IESO Wholesale Market Price				\$	28.29				\$	28.48	\$	0.19	0.67%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	320	kWh
Demand	-	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.46	1	\$ 15.46	\$ 19.01	1	\$ 19.01	\$ 3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125	320	\$ 4.00	\$ 0.0084	320	\$ 2.69	\$ (1.31)	-32.80%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ -	1	\$ -	\$ (0.02)	-100.00%
Volumetric Rate Riders	\$ -	320	\$ -	\$ 0.0007	320	\$ 0.22	\$ 0.22	
Sub-Total A (excluding pass through)			\$ 19.48			\$ 21.92	\$ 2.44	12.54%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.33	\$ 0.1114	12	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	320	\$ 0.32	\$ 0.0032	320	\$ (1.02)	\$ (1.34)	-420.00%
GA Rate Riders				\$ -	320	\$ -	\$ -	
Low Voltage Service Charge	\$ -	320	\$ -	\$ -	320	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.92			\$ 23.02	\$ 1.10	5.01%
RTSR - Network	\$ 0.0070	332	\$ 2.32	\$ 0.0072	332	\$ 2.39	\$ 0.07	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	332	\$ 2.02	\$ 0.0059	332	\$ 1.96	\$ (0.07)	-3.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.27			\$ 27.37	\$ 1.10	4.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	332	\$ 1.19	\$ 0.0036	332	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	332	\$ 0.43	\$ 0.0013	332	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	332	\$ 0.37	\$ 0.0011	332	\$ 0.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	208	\$ 18.10	\$ 0.0870	208	\$ 18.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	54	\$ 7.18	\$ 0.1320	54	\$ 7.18	\$ -	0.00%
TOU - On Peak	\$ 0.1800	58	\$ 10.37	\$ 0.1800	58	\$ 10.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.15			\$ 65.25	\$ 1.10	1.71%
HST		13%	\$ 8.34		13%	\$ 8.48	\$ 0.14	1.71%
Total Bill on TOU			\$ 72.49			\$ 73.74	\$ 1.24	1.71%

Tab F

Empirical Research in Support of Incentive Rate-Setting: 2014 Benchmarking Update

Report to the Ontario Energy Board

July 2015



Pacific Economics Group Research, LLC

The views expressed in this report are those of Pacific Economics Group Research, and do not necessarily represent the views of, and should not be attributed to, the Ontario Energy Board, any individual Board Member, or Ontario Energy Board staff.

Empirical Research in Support of Incentive Rate-Setting: 2014 Benchmarking Update

Report to the Ontario Energy Board

July 2015

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1. Introduction

In 2013 the Ontario Energy Board (OEB) issued a report titled “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors”¹ (Board Report) in which it set forth the framework for setting rate adjustment formulas for local distribution companies (LDCs). According to the Board Report, rates will be indexed by a formula “which is used to adjust the distribution rates to reflect expected growth in the distributors’ input prices (the inflation factor) less allowance for appropriate rates of productivity and efficiency gains (the X-factor).”² The productivity part of the X-Factor is the same for all LDCs. The efficiency gains part of the X-Factor is called the stretch factor and can vary by company. This stretch factor reflects the potential for incremental productivity gains by a given LDC under incentive regulation which in turn depends on an individual distributor’s level of cost efficiency.

These stretch factor assignments are based on the results of a statistical cost benchmarking study designed to make inferences on individual distributors’ cost efficiency. An econometric model is used to predict the level of cost associated with each distributor’s operating conditions. Distributors that had actual cost that was lower than that predicted by the model were assigned lower stretch factors than those that did not. The October 18, 2013 report by Pacific Economics Group (PEG) titled “Productivity and Benchmarking Research in Support of Incentive Rate Setting in Ontario” describes the model used to produce the benchmarking results. The work was subsequently updated to include 2013 data in July of 2014³. This report presents updated benchmarking results and associated stretch factors that include 2014 data.

Section 2 of this report discusses the methodology used for the 2014 update. Section 3 discusses the data used. Section 4 presents the benchmarking results and updated stretch factors. Section 5 discusses additional resources available to distributors to validate the results contained in this report.

¹ Issued on November 21, 2013 and corrected on December 4, 2013.

² Board Report, page 5.

³ [“Empirical work in Support of Incentive Rate Setting: 2013 Benchmarking Update”](#).



2. Benchmarking Methodology

The model used to determine the cost efficiency of distributors is based on econometrics. Distributor cost in this model is estimated as a function of business conditions faced by each distributor. These business conditions include the number of customers served and the price of inputs such as labor and capital. The parameters of this model establish the relationship between each business condition and distributor cost. These parameters were estimated using Ontario LDC data from 2002-2012.

The model can make a prediction of each distributor's cost given its business conditions by multiplying the company's business condition variables by the model parameters and summing the results⁴. The distributor's actual cost is then compared to that predicted by the model. The percentage difference between actual and predicted cost is the measure of cost performance. Companies with larger negative differences between actual and predicted costs are considered to be better cost performers and therefore eligible for lower stretch factors. A detailed description of the econometric model including estimation technique and other technical details are contained in sections 6 and A2.1 of the PEG report.

The econometric model used to obtain the updated stretch factors is identical to the model described in the PEG report. The OEB intentionally decided not to update the parameters of the econometric model to include future data. The goal was to establish a fixed benchmark that would allow companies a fair opportunity to demonstrate improved cost performance and earn a lower stretch factor. The parameters from the previous model were combined with each company's data – including 2013 and 2014 data - to produce 2014 predicted cost. The rationale

⁴ The table of parameters published in the PEG report was for the full sample. When making predictions of cost for each company, the econometric program estimated the model without including the subject of benchmarking in the sample. Therefore, there exist 73 different sets of parameters which are very similar to each other. For ease of presentation, the PEG report did not present the parameters specific to each distributor. These company-specific parameters are necessary for the 2013 calculations and are contained within the working papers associated with this report.



for this decision is discussed in the Board Report and in a memorandum by PEG that also makes some corrections to the 2012 results.⁵ The PEG memorandum contains the corrected final results of the 2010-2012 benchmarking model used in this update. The tables from the 2014 report updating the benchmarking results also required minor changes to make them consistent with the final calculations. The final results are reflected in this report.

In order to apply the 2014 values to the model parameters, the data must be transformed to be consistent with how the data were specified for the estimated econometric model. One example of a transformation is that many of the explanatory variables were expressed as logarithms prior to the model being estimated. The PEG report describes the details of the estimation process in section A2.1. The spreadsheet model and associated documentation discussed in section 5 contain the calculations leading to the cost benchmarking results.

The purpose of the benchmarking work is to evaluate the total cost incurred by each distributor. Table One shows the formulas used to calculate the measure of total cost used in PEG's benchmarking analysis. As described in the PEG benchmarking report, adjustments were undertaken with the purpose of standardizing cost in order to facilitate more accurate cost comparisons among distributors. These adjustments included the treatment of high voltage and low voltage costs.

The variables used to explain total cost are the same as in the previous PEG report. They include outputs such as customers, kWh deliveries, and capacity. Prices for capital and OM&A along with other business conditions such as customer growth and average length of lines are also included. A complete discussion of the explanatory variables can be found in section 6 of the PEG report and the documents discussed in section 5. The explanatory variables are used to explain the level of cost incurred by each LDC. Cost that is not explained by the variables is deemed to be due to management performance.

3. Benchmarking Data

The source of the cost and output data used in the calculations is from the distributors as reported in RRR filings. The study assumes that the data as reported by the distributors

⁵ Available on the OEB website in the file "PEG_Memorandum_OEB_on_corrections_20131220.pdf"+



conforms to guidelines described in the Accounting Procedures Handbook and other instructions contained within the RRR filing system. It is also assumed that the LDCs have taken ownership of the data provided to the OEB and significant revisions are not anticipated.⁶ On March 31, 2015, the OEB established new requirement for certification of the electricity distributors' RRRs. To underscore the importance that the OEB places on the accuracy and integrity of distributor reporting, particularly in the context of the new performance based regulatory framework, the OEB required that any RRR filing with the OEB be certified by an executive signing officer of the company (e.g., Chief Executive Officer, Chief Financial Officer). The new executive certification was required for both quarterly and annual RRR filings.

Data sources apart from the RRR are related to input prices. OEB-approved rates of return were obtained from OEB Staff. The source for other input price data was Statistics Canada. The input price indexes used were the same as those used in PEG's original study.

The update was done in the same manner as the original work and the previous update with a few exceptions. The first is that the OEB has improved the quality of the guidance given to distributors related to capital additions data. As a result, improved data are available for 2013 and 2014. PEG has accordingly relied upon these newly-available capital additions data instead of inferring these data from changes in gross plant⁷. The second exception is related to the treatment of deferred smart meter OM&A expenses. In the original PEG report, an adjustment was made for the estimated amount of amortization that was included in the reported OM&A

⁶ The Ontario Energy Board (OEB) released the Report of the Board on Scorecard (EB-2010-0379) on March 5, 2014 (the "Scorecard Report") states that: *'While the Board will create consistent Scorecard reports for distributors, ownership of the data and Scorecard resides with the distributor.'*

⁷ This improvement in data quality also extends to the collection of smart meter capital additions. The previous study estimated capital additions for distribution capital exclusive of meters for the period 2006-2012 in order to be able to isolate the accounting treatment of smart meters. The capital expenditures on smart meters were gathered for each company via a supplemental data request. These capital expenditures were then used as a proxy for capital additions and added to the total. A recent survey of the composition of the reported gross capital additions has revealed that some distributors have included amounts cleared from account 1555. The capital additions data for these companies has been adjusted to remove the cleared smart meter capital additions to avoid double counting.



expenses as a result of clearing amounts from account 1556. In 2014, OEB staff had advised that due to improved reporting requirements, this adjustment is no longer necessary. A recent survey of LDC disposition of account 1556 amounts has confirmed this.

The merger of Lakeland and Parry Sound was another issue that required special treatment for 2014. Where required, previous values for capital quantity and business conditions were aggregated for 2013 for use with the 2014 data for the combined company. Previous benchmarking results for 2012 and 2013 were combined for the two distributors. This work was necessary in order to calculate 2012-2014 average cost performance for the combined company.

This report also addresses the impact of data revisions by LDCs. As part of its procedures to improve data quality, OEB staff invited distributors to submit corrections to previously provided data. It was determined that benchmarking results for years prior to 2014 would not be modified as a result of the new data. Any revised data used by the model have been incorporated into the databases. As a result, the updated work will show modestly different results for 2013 performance. The revised 2013 results are presented in this report to show the impact, but were not used to calculate the 2012-2014 average cost performance used to determine stretch factors. The revised results are similar to those calculated earlier and would not have led to any change to previously determined stretch factors.

Several tables are included at the end of this report. Table 1 describes the calculation of total cost. Table 2 shows each distributor's growth in total cost from 2013 to 2014. Tables 3 (A) and 3 (B) present benchmarking results. Table 4 presents average cost performance and associated stretch factors. Table 5 presents the companies assigned to each cohort.

As can be seen on Table 2, average cost growth was 2.97% and median cost growth was slightly higher at 3.48%. OM&A cost grew by only of 0.96% on average while capital cost grew by 5.06%. The primary reason for capital cost growth was that the OEB-approved rate of return used in the cost calculations had increased in 2014 relative to 2013.

The econometric model estimates LDCs' costs as a function of distributor output, input price growth, and other business condition variables beyond management control. It will also produce a prediction of the level of cost consistent with these business conditions and thus "explain" some of the observed cost level. As described in the PEG benchmarking report, changes not accounted for by these factors are deemed to be due to management performance.



The parameter estimates measure the cost impact of the different business conditions and are presented on Table 16 of the PEG benchmarking report.

The first of the cost drivers is output quantity. The model uses three measures for the quantity of distributor output. The first is the number of customers served and the second is kWh delivered. The third is a proxy for the capacity of the distribution system. The capacity variable is described in the PEG report and is equal to the largest peak load experienced as of the current year of data. For example, the 2012 value for the capacity variable is equal to largest reported system summer or winter kW in all the years 2002-2012. Therefore, for 2013, this capacity variable only increased if the distributor's kW demand in that year exceeded kW demand in every year between 2002 and 2012. Of the three output variables, the model estimates that the number of customers has the largest impact on cost, followed by the system capacity variable. The kWh delivered was the least important of the output variables. For the average company, the number of customers was found to be a more important cost driver than the other two combined. For each 1% change in number of customers, cost was estimated to change by 0.44%.

The second group of cost drivers were the input prices for capital and OM&A. For the average company, the cost impact of changes in the capital price was found to be almost twice as important as that for OM&A. For every 1% change in capital price, the impact on total cost was about 0.63%. The corresponding impact for changes in the OM&A price was 0.37%. The relevant indexes were updated to include 2014 data. For the OM&A price, the growth in average weekly earnings and that for the GDP price index for final domestic demand ("GDPIPI FDD") were calculated. The 2014 growth in the OM&A price index is calculated as 70% times average weekly earnings growth plus 30% times GDPIPI FDD growth. The 2013 values for the OM&A price index from the previous report were escalated by the growth that occurred in 2014.

The capital price calculation is based upon an asset price index, an economic depreciation rate, and a rate of return. The asset price index was the Electric Utility Construction Price Index as calculated by Statistics Canada. The depreciation rate is fixed at 4.59% consistent with the previous work. The rate of return is a weighted average of the rates for return on equity, long term debt, and short term debt as approved by the OEB. Because these values are available for January and May of 2014, a weighted average was taken of the two values. The weight given to the January value (4/12) assumes that the first value was in effect from January 1 to April 30.



The weight given to the May (8/12) assumes that it was in effect starting May 1. The capital price used to calculate total cost is also used as an explanatory variable. Therefore any changes in the rate of return that affect the cost calculation will also affect the price calculation which will in turn “explain” the observed changes in cost.

The last group of cost drivers consists of other business condition variables. The first was the percentage of customers added over the last ten years. The second was the average km of distribution line. In each case these variables were updated to include 2014 data. For each 1% change in line length, total cost was estimated to increase by 0.29%. The model also contains a time trend that accounts for changes in cost over time that are not accounted for by the other cost drivers. This variable estimates that cost should rise by 1.7% per year for reasons not identified by other variables in the model.

4. Benchmarking Results and Updated Stretch Factors

Table 3 (A) presents a summary of benchmarking results for each distributor from 2011-2014. The first three columns contain the annual results for 2011, 2012, and 2013. The average of these three results was used to determine the 2015 stretch factor. The 2014 cost performance results are then presented and a new three year average of the 2012-2014 cost performance is calculated. The updated average cost performance is used to assign 2016 stretch factors.

The last column presents the difference between the updated average cost performance and that calculated previously. All but seven distributors had average cost performance that changed by less than 5%.

Average industry cost performance was better than predicted by the model by 1.02% in 2011, 0.04% in 2013, and 2.35% in 2014. It was worse than predicted by 0.73% in 2012. Part of the 2012 performance can be explained by the impact of previously deferred smart meter OM&A expenses included in measured cost. Average 2012-2014 cost performance improved by 0.37% relative to 2011-2013 levels. This improvement in average performance is due to the cost performance improvement in 2014 and that this performance improvement was superior to that for 2011 which is excluded from the new average.



As part of its procedures to improve data quality, OEB staff invited distributors to submit corrections to previously provided data. In addition, a data request regarding the accounting treatment of deferred smart meter cost. OEB Staff reviewed and considered the data corrections requests and PEG evaluated the data provided in response to the data request to identify any warranted corrections. Both sets of revised data were incorporated into the databases and the 2013 results were recalculated to demonstrate the impact. Table 3 (B) shows the impact of LDC data revisions on 2013 cost performance. The data revisions resulted in modest changes in cost performance results none of which would have resulted in a different stretch factor being assigned.

Updated stretch factors are assigned based on a three-year average of actual less predicted cost over the 2012-2014 period. As discussed in the Board Report, distributors that averaged 25% or more below cost received the lowest stretch factor of 0%. Those that averaged between 10% and 25% below cost received a stretch factor of 0.15%. Those within 10% of predicted cost received a stretch factor of 0.30%. Those distributors that had cost in excess of 10% to 25% of that predicted received a stretch factor of 0.45%. Any distributors that had cost in excess of 25% were assigned the highest stretch factor of 0.60%.

Table 4 presents a summary of cost performance results and corresponding stretch factors. The assigned stretch factor for almost every company was not affected by the 2014 update. Three companies have been assigned different stretch factors. Only Brant County was assigned a different stretch factor as a result of a change in performance. The other two changes were a consequence of the merger of Lakeland and Parry Sound. Parry Sound no longer exists as an independent company and therefore has no 2014 results or an assigned stretch factor. Lakeland does have a different stretch factor, but this change appears to be a result of the acquisition of Parry Sound and not due to a deterioration of performance. Table 5 presents the updated stretch factor assignments in the format of Appendix D of the Board report.

5. Validation and Other Supporting Documents

As part of their reporting requirements, distributors are asked to validate the numbers contained in their scorecard. Many distributors had difficulty understanding and validating the results contained in previous benchmarking reports. As part of its process improvement



initiative, OEB Staff commissioned additional work to make these calculations more accessible and transparent. In collaboration with a committee of industry members, the working papers and documentation were upgraded with the purpose of making them a tool to assist LDCs in validating their benchmarking results. The result was a Spreadsheet Model and a User's Guide which are available on the OEB's website⁸. A webinar and training session were also held to assist the industry in using these new tools.

This spreadsheet model was updated to include 2014 data and produces the updated benchmarking results contained in this report. The updated Spreadsheet Model builds on the previous version by adding additional worksheets related to the 2014 calculations. The format of the additional sheets is identical to those provided earlier and the User's Guide will be applicable to the new worksheets. There are no current plans to update this documentation.

⁸ The spreadsheet model and users guide are available in the [Measuring Performance of Electricity Distributors](#) section of the OEB's website



Table 1

Calculation of 2014 Total Cost

Variable	Reference	Formula	Source
Total Cost		= OM&A + Capital Cost	Formula
OM&A		= A+B+C+D+E+F+G-I+J	Formula
2014 Operation	A		RRR
2014 Maintenance	B		RRR
2014 Billing and Collection	C		RRR
2014 Community Relations	D		RRR
2014 Administrative and General Expenses	E		RRR
2014 Insurance Expense	F		RRR
2014 Advertising Expenses	G		RRR
Adjustments to OM&A			
2014 Smart Meter	H		Data Request
2014 HV Adjustment	I		RRR
2014 LV Adjustment	J		Hydro One Networks
Capital			
2013 Asset Price Index	K		PEG Report Working Papers
2013 Capital Price	L		PEG Report Working Papers
2013 Capital Quantity	M		PEG Report Working Papers
2013 Capital cost	N		PEG Report Working Papers
2014 Asset Price Index	O	=K x (EUCPI 2014 / EUCPI 2013)	Formula, Statistics Canada
2014 Capital Additions	P		RRR
2014 HV Capital Additions	Q		RRR
2014 Quantity of Capital Additions	R	=(P-Q) / O	Formula
Depreciation Rate	S	Fixed at 4.59% for All Years	PEG Report
2014 Capital Quantity	T	= M - S x M + R	Formula
2014 Rate of Return	U	= 4 months @ 5.98 + 8 months @ 6.56 = 6.37	OEB Staff
2014 Capital Price	V	=U x K + S x O	Formula
2014 Capital Cost	W	= V x T	Formula

Table 2

Total Cost by Distributor: 2013 vs. 2014

	OM&A Cost			Capital Cost			Total Cost		
	2013	2014	Percent Change	2013	2014	Percent Change	2013	2014	Percent Change
Algoma Power Inc.	10,672,392	10,935,164	2.4%	11,588,947	12,133,431	4.6%	22,261,339	23,068,595	3.6%
Atikokan Hydro Inc.	1,031,675	825,680	-22.3%	459,891	504,594	9.3%	1,491,567	1,330,274	-11.4%
Bluewater Power Distribution Corporation	11,982,293	11,459,224	-4.5%	11,260,638	11,563,039	2.7%	23,242,931	23,022,264	-1.0%
Brant County Power Inc.	3,899,113	3,575,396	-8.7%	3,307,373	3,427,827	3.6%	7,206,486	7,003,223	-2.9%
Brantford Power Inc.	8,727,540	8,524,487	-2.4%	10,801,397	10,999,115	1.8%	19,528,936	19,523,602	0.0%
Burlington Hydro Inc.	16,773,837	16,549,653	-1.3%	22,349,707	23,355,611	4.4%	39,123,544	39,905,264	2.0%
Cambridge And North Dumfries Hydro Inc.	14,096,634	14,160,867	0.5%	18,493,432	19,261,333	4.1%	32,590,066	33,422,200	2.5%
Canadian Niagara Power Inc.	8,474,686	8,958,865	5.6%	11,692,953	12,476,445	6.5%	20,167,639	21,435,310	6.1%
Centre Wellington Hydro Ltd.	2,048,511	1,990,167	-2.9%	1,923,367	2,163,672	11.8%	3,971,878	4,153,839	4.5%
Chapleau Public Utilities Corporation	629,802	712,902	12.4%	184,934	186,972	1.1%	814,736	899,874	9.9%
Collus PowerStream Corp.	4,438,351	4,537,518	2.2%	3,693,997	3,880,589	4.9%	8,132,348	8,418,107	3.5%
Cooperative Hydro Embrun Inc.	634,625	565,959	-11.5%	482,033	486,277	0.9%	1,116,658	1,052,237	-5.9%
E.L.K. Energy Inc.	2,251,429	2,191,873	-2.7%	2,351,659	2,363,041	0.5%	4,603,088	4,554,914	-1.1%
Enersource Hydro Mississauga Inc.	52,980,754	50,285,453	-5.2%	85,379,945	90,091,164	5.4%	138,360,699	140,376,617	1.4%
Entegrus Powerlines Inc.	8,926,222	8,803,869	-1.4%	12,062,450	12,764,635	5.7%	20,988,672	21,568,504	2.7%
Enwin Utilities Ltd.	21,511,933	22,891,607	6.2%	34,602,624	36,334,282	4.9%	56,114,557	59,225,888	5.4%
Erie Thames Powerlines Corporation	5,504,432	5,615,109	2.0%	5,546,493	5,912,627	6.4%	11,050,924	11,527,736	4.2%
Espanola Regional Hydro Distribution Corporation	1,295,367	1,241,489	-4.2%	725,251	744,110	2.6%	2,020,618	1,985,598	-1.7%
Essex Powerlines Corporation	5,885,995	6,639,108	12.0%	7,807,709	8,371,806	7.0%	13,693,704	15,010,914	9.2%
Festival Hydro Inc.	4,923,387	4,988,496	1.3%	7,739,859	7,918,709	2.3%	12,663,246	12,907,205	1.9%
Fort Frances Power Corporation	1,428,272	1,506,561	5.3%	869,730	887,033	2.0%	2,298,002	2,393,594	4.1%
Greater Sudbury Hydro Inc.	11,080,580	14,590,131	27.5%	15,268,858	15,984,783	4.6%	26,349,437	30,574,914	14.9%
Grimsby Power Incorporated	2,653,353	2,772,130	4.4%	3,043,922	3,341,434	9.3%	5,697,275	6,113,565	7.1%
Guelph Hydro Electric Systems Inc.	14,769,960	13,751,170	-7.1%	17,048,266	18,058,058	5.8%	31,818,226	31,809,228	0.0%
Haldimand County Hydro Inc.	7,405,150	7,467,454	0.8%	7,053,403	7,699,770	8.8%	14,458,553	15,167,224	4.8%
Halton Hills Hydro Inc.	4,821,336	5,200,809	7.6%	8,973,989	9,894,897	9.8%	13,795,325	15,095,706	9.0%
Hearst Power Distribution Company Limited	830,789	969,120	15.4%	323,871	333,833	3.0%	1,154,661	1,302,953	12.1%
Horizon Utilities Corporation	53,770,377	56,268,565	4.5%	65,449,394	69,205,749	5.6%	119,219,771	125,474,314	5.1%
Hydro 2000 Inc.	504,541	436,641	-14.5%	143,051	149,884	4.7%	647,592	586,525	-9.9%
Hydro Hawkesbury Inc.	1,084,232	944,391	-13.8%	482,818	486,981	0.9%	1,567,050	1,431,371	-9.1%
Hydro One Brampton Networks Inc.	22,922,932	25,445,126	10.4%	62,611,816	66,814,412	6.5%	85,534,748	92,259,538	7.6%
Hydro One Networks Inc.	561,763,830	591,300,184	5.1%	714,915,315	711,978,077	-0.4%	1,276,679,145	1,303,278,261	2.1%
Hydro Ottawa Limited	70,831,893	75,859,476	6.9%	111,356,553	123,288,977	10.2%	182,188,446	199,148,453	8.9%
Innisfil Hydro Distribution Systems Limited	4,983,184	5,142,300	3.1%	6,251,667	6,876,469	9.5%	11,234,850	12,018,769	6.7%
Kenora Hydro Electric Corporation Ltd.	1,854,498	1,907,767	2.8%	1,105,187	1,172,151	5.9%	2,959,685	3,079,918	4.0%
Kingston Hydro Corporation	6,643,269	6,041,005	-9.5%	7,354,110	7,661,944	4.1%	13,997,379	13,702,949	-2.1%
Kitchener-Wilmot Hydro Inc.	15,004,498	15,575,235	3.7%	26,935,883	28,468,894	5.5%	41,940,381	44,044,130	4.9%
Lakefront Utilities Inc.	2,511,656	2,306,656	-8.5%	2,068,176	2,197,896	6.1%	4,579,831	4,504,552	-1.7%
Lakeland Power Distribution Ltd.	3,727,137	5,324,798	35.7%	4,275,780	4,506,267	5.3%	8,002,917	9,831,066	20.6%
London Hydro Inc.	30,754,942	30,726,561	-0.1%	39,627,172	42,016,345	5.9%	70,382,114	72,742,906	3.3%
Midland Power Utility Corporation	2,235,312	2,243,883	0.4%	2,405,395	2,440,018	1.4%	4,640,707	4,683,901	0.9%
Milton Hydro Distribution Inc.	8,382,166	8,489,860	1.3%	13,862,504	15,351,857	10.2%	22,244,670	23,841,717	6.9%
Newmarket-Tay Power Distribution Ltd.	7,255,412	7,826,753	7.6%	11,542,366	11,895,671	3.0%	18,797,778	19,722,424	4.8%

Table 2

Total Cost by Distributor: 2013 vs. 2014

	OM&A Cost			Capital Cost			Total Cost		
	2013	2014	Percent Change	2013	2014	Percent Change	2013	2014	Percent Change
Niagara Peninsula Energy Inc.	13,580,949	16,390,587	18.8%	20,834,453	22,078,192	5.8%	34,415,402	38,468,779	11.1%
Niagara-On-The-Lake Hydro Inc.	2,146,011	2,104,463	-2.0%	3,890,131	4,055,402	4.2%	6,036,142	6,159,865	2.0%
Norfolk Power Distribution Inc.	5,932,696	7,061,423	17.4%	7,396,521	7,756,108	4.7%	13,329,218	14,817,531	10.6%
North Bay Hydro Distribution Limited	5,533,893	6,132,200	10.3%	9,174,129	9,674,089	5.3%	14,708,022	15,806,289	7.2%
Northern Ontario Wires Inc.	2,685,165	2,509,436	-6.8%	1,335,480	1,387,521	3.8%	4,020,644	3,896,958	-3.1%
Oakville Hydro Electricity Distribution Inc.	16,795,534	16,701,732	-0.6%	30,499,177	31,195,312	2.3%	47,294,711	47,897,044	1.3%
Orangeville Hydro Limited	3,315,703	3,224,243	-2.8%	3,325,594	3,519,682	5.7%	6,641,298	6,743,925	1.5%
Orillia Power Distribution Corporation	4,440,795	4,473,442	0.7%	3,370,879	3,684,614	8.9%	7,811,673	8,158,056	4.3%
Oshawa PUC Networks Inc.	10,496,484	10,438,953	-0.5%	16,742,890	17,947,690	6.9%	27,239,374	28,386,643	4.1%
Ottawa River Power Corporation	3,114,733	2,701,819	-14.2%	2,297,662	2,399,009	4.3%	5,412,395	5,100,828	-5.9%
Parry Sound Power Corporation	na	na	na	na	na	na	na	na	na
Peterborough Distribution Incorporated	7,788,114	8,283,961	6.2%	12,364,177	12,818,120	3.6%	20,152,291	21,102,080	4.6%
Powerstream Inc.	77,277,917	81,658,712	5.5%	149,127,719	161,417,781	7.9%	226,405,635	243,076,493	7.1%
PUC Distribution Inc.	11,448,896	10,123,152	-12.3%	11,484,981	12,111,959	5.3%	22,933,877	22,235,111	-3.1%
Renfrew Hydro Inc.	1,238,889	1,218,576	-1.7%	1,130,662	1,155,129	2.1%	2,369,550	2,373,705	0.2%
Rideau St. Lawrence Distribution Inc.	1,830,016	1,905,889	4.1%	1,035,425	1,070,649	3.3%	2,865,441	2,976,538	3.8%
Sioux Lookout Hydro Inc.	1,383,941	1,549,444	11.3%	836,234	865,948	3.5%	2,220,174	2,415,392	8.4%
St. Thomas Energy Inc.	3,817,984	3,911,993	2.4%	4,635,216	4,814,330	3.8%	8,453,200	8,726,323	3.2%
Thunder Bay Hydro Electricity Distribution Inc.	12,995,018	13,281,566	2.2%	16,336,816	17,289,971	5.7%	29,331,834	30,571,537	4.1%
Tillsonburg Hydro Inc.	2,971,581	2,466,576	-18.6%	2,078,980	2,096,975	0.9%	5,050,561	4,563,551	-10.1%
Toronto Hydro-Electric System Limited	232,504,073	228,243,963	-1.8%	446,117,008	491,640,605	9.7%	678,621,081	719,884,568	5.9%
Veridian Connections Inc.	24,791,293	24,920,397	0.5%	38,730,430	40,872,122	5.4%	63,521,722	65,792,519	3.5%
Wasaga Distribution Inc.	2,710,686	2,805,827	3.4%	2,510,806	2,683,425	6.6%	5,221,492	5,489,253	5.0%
Waterloo North Hydro Inc.	12,543,732	12,882,769	2.7%	26,910,118	28,695,634	6.4%	39,453,850	41,578,403	5.2%
Welland Hydro-Electric System Corp.	5,889,642	5,985,348	1.6%	4,653,232	4,862,068	4.4%	10,542,875	10,847,416	2.8%
Wellington North Power Inc.	1,724,131	1,685,217	-2.3%	1,177,200	1,244,762	5.6%	2,901,330	2,929,979	1.0%
West Coast Huron Energy Inc.	1,830,008	1,654,201	-10.1%	1,253,215	1,324,033	5.5%	3,083,223	2,978,234	-3.5%
Westario Power Inc.	5,723,054	5,149,478	-10.6%	6,774,353	7,170,085	5.7%	12,497,407	12,319,563	-1.4%
Whitby Hydro Electric Corporation	10,067,878	10,192,790	1.2%	15,160,200	15,854,816	4.5%	25,228,079	26,047,606	3.2%
Woodstock Hydro Services Inc.	3,933,564	3,867,466	-1.7%	7,298,711	7,653,724	4.7%	11,232,275	11,521,190	2.5%
Average			0.96%			5.06%			2.97%
Median			1.04%			5.09%			3.48%

Table 3 (A)

Summary of Cost Performance Results

	Cost Performance						Difference from 2011- 2013
	2011	2012	2013	2011-2013 Final Results	2014	2012-2014	
Algoma Power Inc.	68.1%	66.4%	71.2%	68.6%	68.1%	68.6%	0.0%
Atikokan Hydro Inc.	7.7%	32.9%	11.6%	17.4%	-4.9%	13.2%	-4.2%
Bluewater Power Distribution Corporation	1.7%	6.4%	5.9%	4.7%	0.3%	4.2%	-0.5%
Brant County Power Inc.	22.4%	11.5%	5.5%	13.1%	-3.6%	4.5%	-8.7%
Brantford Power Inc.	-2.5%	4.7%	0.7%	1.0%	-3.6%	0.6%	-0.4%
Burlington Hydro Inc.	-7.1%	-9.0%	-7.5%	-7.9%	-9.4%	-8.6%	-0.7%
Cambridge And North Dumfries Hydro Inc.	-7.8%	-3.3%	0.5%	-3.5%	-1.9%	-1.6%	2.0%
Canadian Niagara Power Inc.	15.6%	10.0%	13.8%	13.2%	12.9%	12.2%	-0.9%
Centre Wellington Hydro Ltd.	-4.9%	0.4%	0.4%	-1.4%	-3.1%	-0.8%	0.6%
Chapleau Public Utilities Corporation	14.8%	24.0%	20.5%	19.7%	27.7%	24.1%	4.3%
Collus PowerStream Corp.	-9.5%	-1.2%	-12.3%	-7.6%	-14.2%	-9.2%	-1.6%
Cooperative Hydro Embrun Inc.	-16.9%	-26.4%	-18.9%	-20.7%	-29.7%	-25.0%	-4.2%
E.L.K. Energy Inc.	-26.2%	-25.4%	-33.2%	-28.3%	-44.9%	-34.5%	-6.3%
Enersource Hydro Mississauga Inc.	-16.1%	-9.5%	-10.7%	-12.1%	-13.9%	-11.4%	0.7%
Entegrus Powerlines Inc.	-13.4%	-10.9%	-12.5%	-12.3%	-16.7%	-13.4%	-1.1%
Enwin Utilities Ltd.	16.8%	23.9%	10.3%	17.0%	10.9%	15.0%	-2.0%
Erie Thames Powerlines Corporation	14.4%	3.9%	7.9%	8.7%	7.0%	6.3%	-2.4%
Espanola Regional Hydro Distribution Corporation	-21.8%	-15.5%	-19.3%	-18.9%	-25.4%	-20.1%	-1.2%
Essex Powerlines Corporation	-17.1%	-12.6%	-17.2%	-15.6%	-12.7%	-14.2%	1.5%
Festival Hydro Inc.	18.0%	20.2%	19.6%	19.3%	16.6%	18.8%	-0.5%
Fort Frances Power Corporation	10.5%	11.7%	6.4%	9.5%	5.6%	7.9%	-1.6%
Greater Sudbury Hydro Inc.	14.1%	16.7%	4.8%	11.9%	14.9%	12.2%	0.3%
Grimsby Power Incorporated	-18.6%	-9.6%	-16.9%	-15.0%	-17.3%	-14.6%	0.5%
Guelph Hydro Electric Systems Inc.	14.7%	-2.0%	0.8%	4.5%	-4.8%	-2.0%	-6.5%
Haldimand County Hydro Inc.	-24.1%	-18.7%	-23.7%	-22.2%	-23.6%	-22.0%	0.2%
Halton Hills Hydro Inc.	-24.9%	-27.5%	-35.7%	-29.4%	-31.3%	-31.5%	-2.1%
Hearst Power Distribution Company Limited	-30.1%	-28.4%	-33.1%	-30.5%	-22.4%	-28.0%	2.6%
Horizon Utilities Corporation	-13.7%	-6.9%	-5.5%	-8.7%	-5.3%	-5.9%	2.8%

Table 3 (A)

Summary of Cost Performance Results

	Cost Performance						Difference from 2011- 2013
	2011	2012	2013	2011-2013 Final Results	2014	2012-2014	
Hydro 2000 Inc.	-12.2%	-0.8%	-1.0%	-4.7%	-15.3%	-5.7%	-1.0%
Hydro Hawkesbury Inc.	-59.4%	-55.8%	-51.1%	-55.4%	-64.3%	-57.1%	-1.7%
Hydro One Brampton Networks Inc.	-7.4%	-9.2%	-5.7%	-7.4%	-3.3%	-6.0%	1.4%
Hydro One Networks Inc.	57.3%	58.7%	27.6%	47.9%	30.0%	38.7%	-9.1%
Hydro Ottawa Limited	-2.6%	7.8%	8.5%	4.6%	12.7%	9.6%	5.1%
Innisfil Hydro Distribution Systems Limited	-6.2%	-2.4%	-2.8%	-3.8%	-2.8%	-2.7%	1.1%
Kenora Hydro Electric Corporation Ltd.	-4.6%	-5.2%	-11.2%	-7.0%	-11.0%	-9.1%	-2.1%
Kingston Hydro Corporation	2.2%	2.4%	3.7%	2.8%	-3.6%	0.8%	-1.9%
Kitchener-Wilmot Hydro Inc.	-22.8%	-20.7%	-19.3%	-21.0%	-19.0%	-19.7%	1.3%
Lakefront Utilities Inc.	-12.5%	-18.7%	-7.4%	-12.9%	-16.0%	-14.0%	-1.2%
Lakeland Power Distribution Ltd.	na	-6.4%	-0.9%	na	-1.9%	-3.1%	na
London Hydro Inc.	-10.1%	-11.1%	-11.0%	-10.7%	-12.8%	-11.7%	-0.9%
Midland Power Utility Corporation	17.0%	19.6%	18.6%	18.4%	15.2%	17.8%	-0.6%
Milton Hydro Distribution Inc.	-3.0%	-37.6%	-4.5%	-15.0%	-4.0%	-15.4%	-0.3%
Newmarket-Tay Power Distribution Ltd.	-21.0%	-19.5%	-19.5%	-20.0%	-18.6%	-19.2%	0.8%
Niagara Peninsula Energy Inc.	5.2%	10.2%	1.1%	5.5%	7.7%	6.4%	0.9%
Niagara-On-The-Lake Hydro Inc.	6.5%	2.7%	-0.7%	2.8%	-2.8%	-0.3%	-3.1%
Norfolk Power Distribution Inc.	-2.6%	6.0%	1.2%	1.5%	6.5%	4.6%	3.0%
North Bay Hydro Distribution Limited	5.5%	5.8%	5.4%	5.6%	8.2%	6.5%	0.9%
Northern Ontario Wires Inc.	-35.7%	-25.8%	-21.5%	-27.6%	-32.6%	-26.6%	1.0%
Oakville Hydro Electricity Distribution Inc.	12.4%	10.6%	13.8%	12.3%	8.7%	11.0%	-1.2%
Orangeville Hydro Limited	1.6%	0.8%	0.1%	0.8%	-4.0%	-1.0%	-1.9%
Orillia Power Distribution Corporation	-1.9%	-3.7%	-4.7%	-3.5%	-5.3%	-4.6%	-1.1%
Oshawa PUC Networks Inc.	-18.0%	-14.5%	-17.4%	-16.6%	-18.1%	-16.7%	0.0%
Ottawa River Power Corporation	2.7%	0.0%	4.3%	2.3%	-6.9%	-0.9%	-3.2%
Parry Sound Power Corporation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Peterborough Distribution Incorporated	15.6%	13.2%	14.5%	14.4%	14.5%	14.1%	-0.4%
Powerstream Inc.	-6.4%	1.2%	3.0%	-0.7%	5.6%	3.3%	4.0%

Table 3 (A)

Summary of Cost Performance Results

	Cost Performance						Difference from 2011- 2013
	2011	2012	2013	2011-2013 Final Results	2014	2012-2014	
PUC Distribution Inc.	-5.2%	13.4%	22.7%	10.3%	14.6%	16.9%	6.6%
Renfrew Hydro Inc.	18.3%	18.3%	15.7%	17.5%	10.4%	14.8%	-2.6%
Rideau St. Lawrence Distribution Inc.	-13.8%	-6.7%	-7.2%	-9.3%	-8.1%	-7.4%	1.9%
Sioux Lookout Hydro Inc.	-1.4%	7.2%	2.9%	2.9%	6.2%	5.4%	2.5%
St. Thomas Energy Inc.	-4.5%	6.8%	-0.3%	0.7%	-6.3%	0.1%	-0.6%
Thunder Bay Hydro Electricity Distribution Inc.	8.0%	-2.8%	8.2%	4.5%	7.4%	4.2%	-0.2%
Tillsonburg Hydro Inc.	10.7%	12.2%	19.5%	14.1%	4.4%	12.0%	-2.1%
Toronto Hydro-Electric System Limited	47.7%	45.1%	48.4%	47.1%	49.9%	47.8%	0.7%
Veridian Connections Inc.	-4.5%	2.4%	-4.5%	-2.2%	-3.0%	-1.7%	0.5%
Wasaga Distribution Inc.	-46.3%	-37.8%	-41.6%	-41.9%	-41.6%	-40.3%	1.6%
Waterloo North Hydro Inc.	6.4%	4.3%	10.6%	7.1%	11.0%	8.6%	1.5%
Welland Hydro-Electric System Corp.	-16.2%	-10.4%	-15.2%	-13.9%	-17.3%	-14.3%	-0.4%
Wellington North Power Inc.	18.0%	12.8%	17.7%	16.1%	14.2%	14.9%	-1.3%
West Coast Huron Energy Inc.	16.0%	34.8%	41.4%	30.7%	32.8%	36.3%	5.6%
Westario Power Inc.	-0.2%	-1.4%	2.2%	0.2%	-4.2%	-1.1%	-1.3%
Whitby Hydro Electric Corporation	-3.0%	-7.0%	-5.7%	-5.2%	-6.8%	-6.5%	-1.3%
Woodstock Hydro Services Inc.	32.9%	29.0%	25.9%	29.2%	23.0%	25.9%	-3.3%
Average*	-1.02%	0.83%	-0.03%	-0.07%	-2.35%	-0.52%	-0.44%

*The sample average does not include the combined Lakeland/Parry company.

na = not applicable. The combined Lakeland/Parry benchmarking result was not calculated for 2011.

Table 3 (B)

Summary of the Impact of LDC Data Revisions on Cost Performance Results

	2013 Cost Performance			2011-2013 Average Cost Performance		
	As Previously Calculated	With LDC Data Revisions	Difference	As Previously Calculated	With LDC Data Revisions	Difference
Algoma Power Inc.	71.2%	69.1%	-2.1%	68.6%	67.9%	-0.7%
Atikokan Hydro Inc.	11.6%	10.3%	-1.3%	17.4%	17.0%	-0.4%
Bluewater Power Distribution Corporation	5.9%	5.9%	0.0%	4.7%	4.7%	0.0%
Brant County Power Inc.	5.5%	5.5%	0.0%	13.1%	13.1%	0.0%
Brantford Power Inc.	0.7%	0.7%	0.0%	1.0%	1.0%	0.0%
Burlington Hydro Inc.	-7.5%	-7.5%	0.0%	-7.9%	-7.9%	0.0%
Cambridge And North Dumfries Hydro Inc.	0.5%	0.5%	0.0%	-3.5%	-3.5%	0.0%
Canadian Niagara Power Inc.	13.8%	11.0%	-2.8%	13.2%	12.2%	-0.9%
Centre Wellington Hydro Ltd.	0.4%	-3.2%	-3.6%	-1.4%	-2.6%	-1.2%
Chapleau Public Utilities Corporation	20.5%	20.5%	0.0%	19.7%	19.7%	0.0%
Collus PowerStream Corp.	-12.3%	-12.3%	0.0%	-7.6%	-7.6%	0.0%
Cooperative Hydro Embrun Inc.	-18.9%	-18.7%	0.2%	-20.7%	-20.7%	0.1%
E.L.K. Energy Inc.	-33.2%	-33.2%	0.0%	-28.3%	-28.3%	0.0%
Enersource Hydro Mississauga Inc.	-10.7%	-10.7%	0.0%	-12.1%	-12.1%	0.0%
Entegrus Powerlines Inc.	-12.5%	-14.7%	-2.1%	-12.3%	-13.0%	-0.7%
Enwin Utilities Ltd.	10.3%	10.3%	0.0%	17.0%	17.0%	0.0%
Erie Thames Powerlines Corporation	7.9%	7.9%	0.0%	8.7%	8.7%	0.0%
Espanola Regional Hydro Distribution Corporation	-19.3%	-19.3%	0.0%	-18.9%	-18.9%	0.0%
Essex Powerlines Corporation	-17.2%	-17.2%	0.0%	-15.6%	-15.6%	0.0%
Festival Hydro Inc.	19.6%	19.6%	0.0%	19.3%	19.3%	0.0%
Fort Frances Power Corporation	6.4%	6.4%	0.0%	9.5%	9.5%	0.0%
Greater Sudbury Hydro Inc.	4.8%	4.8%	0.0%	11.9%	11.9%	0.0%
Grimsby Power Incorporated	-16.9%	-16.9%	0.0%	-15.0%	-15.0%	0.0%
Guelph Hydro Electric Systems Inc.	0.8%	0.8%	0.0%	4.5%	4.5%	0.0%
Haldimand County Hydro Inc.	-23.7%	-23.7%	0.0%	-22.2%	-22.2%	0.0%
Halton Hills Hydro Inc.	-35.7%	-35.7%	0.0%	-29.4%	-29.4%	0.0%
Hearst Power Distribution Company Limited	-33.1%	-33.1%	0.0%	-30.5%	-30.5%	0.0%
Horizon Utilities Corporation	-5.5%	-5.5%	0.0%	-8.7%	-8.7%	0.0%

Table 3 (B)

Summary of the Impact of LDC Data Revisions on Cost Performance Results

	2013 Cost Performance			2011-2013 Average Cost Performance		
	As Previously Calculated	With LDC Data Revisions	Difference	As Previously Calculated	With LDC Data Revisions	Difference
Hydro 2000 Inc.	-1.0%	-1.0%	0.0%	-4.7%	-4.7%	0.0%
Hydro Hawkesbury Inc.	-51.1%	-51.1%	0.0%	-55.4%	-55.4%	0.0%
Hydro One Brampton Networks Inc.	-5.7%	-5.7%	0.0%	-7.4%	-7.4%	0.0%
Hydro One Networks Inc.	27.6%	27.6%	0.0%	47.9%	47.9%	0.0%
Hydro Ottawa Limited	8.5%	8.5%	0.0%	4.6%	4.6%	0.0%
Innisfil Hydro Distribution Systems Limited	-2.8%	-2.8%	0.0%	-3.8%	-3.8%	0.0%
Kenora Hydro Electric Corporation Ltd.	-11.2%	-11.2%	0.0%	-7.0%	-7.0%	0.0%
Kingston Hydro Corporation	3.7%	3.7%	0.0%	2.8%	2.8%	0.0%
Kitchener-Wilmot Hydro Inc.	-19.3%	-19.3%	0.0%	-21.0%	-21.0%	0.0%
Lakefront Utilities Inc.	-7.4%	-7.4%	0.0%	-12.9%	-12.9%	0.0%
Lakeland Power Distribution Ltd.	-0.9%	-0.9%	na	na	na	na
London Hydro Inc.	-11.0%	-11.0%	0.0%	-10.7%	-10.7%	0.0%
Midland Power Utility Corporation	18.6%	18.7%	0.1%	18.4%	18.5%	0.0%
Milton Hydro Distribution Inc.	-4.5%	-4.6%	-0.1%	-15.0%	-15.1%	0.0%
Newmarket-Tay Power Distribution Ltd.	-19.5%	-19.5%	0.0%	-20.0%	-20.0%	0.0%
Niagara Peninsula Energy Inc.	1.1%	1.1%	0.0%	5.5%	5.5%	0.0%
Niagara-On-The-Lake Hydro Inc.	-0.7%	-1.1%	-0.4%	2.8%	2.7%	-0.1%
Norfolk Power Distribution Inc.	1.2%	1.2%	0.0%	1.5%	1.5%	0.0%
North Bay Hydro Distribution Limited	5.4%	5.4%	0.0%	5.6%	5.6%	0.0%
Northern Ontario Wires Inc.	-21.5%	-25.1%	-3.6%	-27.6%	-28.9%	-1.2%
Oakville Hydro Electricity Distribution Inc.	13.8%	13.8%	0.0%	12.3%	12.3%	0.0%
Orangeville Hydro Limited	0.1%	0.1%	0.0%	0.8%	0.8%	0.0%
Orillia Power Distribution Corporation	-4.7%	-4.7%	0.0%	-3.5%	-3.5%	0.0%
Oshawa PUC Networks Inc.	-17.4%	-17.4%	0.0%	-16.6%	-16.6%	0.0%
Ottawa River Power Corporation	4.3%	4.3%	0.0%	2.3%	2.3%	0.0%
Parry Sound Power Corporation	na	na	na	na	na	na
Peterborough Distribution Incorporated	14.5%	14.5%	0.0%	14.4%	14.4%	0.0%
Powerstream Inc.	3.0%	3.0%	0.0%	-0.7%	-0.7%	0.0%

Table 3 (B)

Summary of the Impact of LDC Data Revisions on Cost Performance Results

	2013 Cost Performance			2011-2013 Average Cost Performance		
	As Previously Calculated	With LDC Data Revisions	Difference	As Previously Calculated	With LDC Data Revisions	Difference
PUC Distribution Inc.	22.7%	22.7%	0.0%	10.3%	10.3%	0.0%
Renfrew Hydro Inc.	15.7%	15.7%	0.0%	17.5%	17.5%	0.0%
Rideau St. Lawrence Distribution Inc.	-7.2%	-7.2%	0.0%	-9.3%	-9.3%	0.0%
Sioux Lookout Hydro Inc.	2.9%	2.9%	0.0%	2.9%	2.9%	0.0%
St. Thomas Energy Inc.	-0.3%	-4.6%	-4.3%	0.7%	-0.8%	-1.4%
Thunder Bay Hydro Electricity Distribution Inc.	8.2%	8.1%	-0.1%	4.5%	4.4%	0.0%
Tillsonburg Hydro Inc.	19.5%	19.5%	0.0%	14.1%	14.1%	0.0%
Toronto Hydro-Electric System Limited	48.4%	48.4%	0.0%	47.1%	47.1%	0.0%
Veridian Connections Inc.	-4.5%	-1.3%	3.2%	-2.2%	-1.1%	1.1%
Wasaga Distribution Inc.	-41.6%	-41.6%	0.0%	-41.9%	-41.9%	0.0%
Waterloo North Hydro Inc.	10.6%	10.6%	0.0%	7.1%	7.1%	0.0%
Welland Hydro-Electric System Corp.	-15.2%	-15.2%	0.0%	-13.9%	-13.9%	0.0%
Wellington North Power Inc.	17.7%	17.7%	0.0%	16.1%	16.1%	0.0%
West Coast Huron Energy Inc.	41.4%	41.4%	0.0%	30.7%	30.7%	0.0%
Westario Power Inc.	2.2%	2.2%	0.0%	0.2%	0.2%	0.0%
Whitby Hydro Electric Corporation	-5.7%	-5.7%	0.0%	-5.2%	-5.2%	0.0%
Woodstock Hydro Services Inc.	25.9%	25.9%	0.0%	29.2%	29.2%	0.0%

Table 4

Summary of Stretch Factor Assignments

	2011-2013		2012-2014		Change in Stretch Factor
	Benchmarking Performance	Stretch Factor	Benchmarking Performance	Stretch Factor	
Algoma Power Inc.	68.6%	0.60	68.6%	0.60	NO
Atikokan Hydro Inc.	17.4%	0.45	13.2%	0.45	NO
Bluewater Power Distribution Corporation	4.7%	0.30	4.2%	0.30	NO
Brant County Power Inc.	13.1%	0.45	4.5%	0.30	YES
Brantford Power Inc.	1.0%	0.30	0.6%	0.30	NO
Burlington Hydro Inc.	-7.9%	0.30	-8.6%	0.30	NO
Cambridge And North Dumfries Hydro Inc.	-3.5%	0.30	-1.6%	0.30	NO
Canadian Niagara Power Inc.	13.2%	0.45	12.2%	0.45	NO
Centre Wellington Hydro Ltd.	-1.4%	0.30	-0.8%	0.30	NO
Chapleau Public Utilities Corporation	19.7%	0.45	24.1%	0.45	NO
Collus PowerStream Corp.	-7.6%	0.30	-9.2%	0.30	NO
Cooperative Hydro Embrun Inc.	-20.7%	0.15	-24.98%	0.15	NO
E.L.K. Energy Inc.	-28.3%	0.00	-34.5%	0.00	NO
Enersource Hydro Mississauga Inc.	-12.1%	0.15	-11.4%	0.15	NO
Entegrus Powerlines	-12.3%	0.15	-13.4%	0.15	NO
Enwin Utilities Ltd.	17.0%	0.45	15.0%	0.45	NO
Erie Thames Powerlines Corporation	8.7%	0.30	6.3%	0.30	NO
Espanola Regional Hydro Distribution Corporation	-18.9%	0.15	-20.1%	0.15	NO
Essex Powerlines Corporation	-15.6%	0.15	-14.2%	0.15	NO
Festival Hydro Inc.	19.3%	0.45	18.8%	0.45	NO
Fort Frances Power Corporation	9.5%	0.30	7.9%	0.30	NO
Greater Sudbury Hydro Inc.	11.9%	0.45	12.2%	0.45	NO
Grimsby Power Incorporated	-15.0%	0.15	-14.6%	0.15	NO
Guelph Hydro Electric Systems Inc.	4.5%	0.30	-2.0%	0.30	NO
Haldimand County Hydro Inc.	-22.2%	0.15	-22.0%	0.15	NO
Halton Hills Hydro Inc.	-29.4%	0.00	-31.5%	0.00	NO
Hearst Power Distribution Company Limited	-30.5%	0.00	-28.0%	0.00	NO
Horizon Utilities Corporation	-8.7%	0.30	-5.9%	0.30	NO
Hydro 2000 Inc.	-4.7%	0.30	-5.7%	0.30	NO
Hydro Hawkesbury Inc.	-55.4%	0.00	-57.1%	0.00	NO

Table 4

Summary of Stretch Factor Assignments

	2011-2013		2012-2014		Change in Stretch Factor
	Benchmarking Performance	Stretch Factor	Benchmarking Performance	Stretch Factor	
Hydro One Brampton Networks Inc.	-7.4%	0.30	-6.0%	0.30	NO
Hydro One Networks Inc.	47.9%	0.60	38.7%	0.60	NO
Hydro Ottawa Limited	4.6%	0.30	9.6%	0.30	NO
Innisfil Hydro Distribution Systems Limited	-3.8%	0.30	-2.7%	0.30	NO
Kenora Hydro Electric Corporation Ltd.	-7.0%	0.30	-9.1%	0.30	NO
Kingston Hydro Corporation	2.8%	0.30	0.8%	0.30	NO
Kitchener-Wilmot Hydro Inc.	-21.0%	0.15	-19.7%	0.15	NO
Lakefront Utilities Inc.	-12.9%	0.15	-14.0%	0.15	NO
Lakeland Power Distribution (2012-2014 average includes Parry Sound)	-10.01%	0.15	-3.1%	0.30	YES
London Hydro Inc.	-10.7%	0.15	-11.7%	0.15	NO
Midland Power Utility Corporation	18.4%	0.45	17.8%	0.45	NO
Milton Hydro Distribution Inc.	-15.0%	0.15	-15.4%	0.15	NO
Newmarket-Tay Power Distribution Ltd.	-20.0%	0.15	-19.2%	0.15	NO
Niagara Peninsula Energy Inc.	5.5%	0.30	6.4%	0.30	NO
Niagara-On-The-Lake Hydro Inc.	2.8%	0.30	-0.3%	0.30	NO
Norfolk Power Distribution Inc.	1.5%	0.30	4.6%	0.30	NO
North Bay Hydro Distribution Limited	5.6%	0.30	6.5%	0.30	NO
Northern Ontario Wires Inc.	-27.6%	0.00	-26.6%	0.00	NO
Oakville Hydro Electricity Distribution Inc.	12.3%	0.45	11.0%	0.45	NO
Orangeville Hydro Limited	0.8%	0.30	-1.0%	0.30	NO
Orillia Power Distribution Corporation	-3.5%	0.30	-4.6%	0.30	NO
Oshawa PUC Networks Inc.	-16.6%	0.15	-16.7%	0.15	NO
Ottawa River Power Corporation	2.3%	0.30	-0.9%	0.30	NO
Parry Sound Power Corporation	7.0%	0.30	na	na	na
Peterborough Distribution Incorporated	14.4%	0.45	14.1%	0.45	NO
Powerstream Inc.	-0.7%	0.30	3.3%	0.30	NO
PUC Distribution Inc.	10.3%	0.45	16.9%	0.45	NO
Renfrew Hydro Inc.	17.5%	0.45	14.8%	0.45	NO
Rideau St. Lawrence Distribution Inc.	-9.3%	0.30	-7.4%	0.30	NO
Sioux Lookout Hydro Inc.	2.9%	0.30	5.4%	0.30	NO

Table 4

Summary of Stretch Factor Assignments

	2011-2013		2012-2014		Change in Stretch Factor
	Benchmarking Performance	Stretch Factor	Benchmarking Performance	Stretch Factor	
St. Thomas Energy Inc.	0.7%	0.30	0.1%	0.30	NO
Thunder Bay Hydro Electricity Distribution Inc.	4.5%	0.30	4.2%	0.30	NO
Tillsonburg Hydro Inc.	14.1%	0.45	12.0%	0.45	NO
Toronto Hydro-Electric System Limited	47.1%	0.60	47.8%	0.60	NO
Veridian Connections Inc.	-2.2%	0.30	-1.7%	0.30	NO
Wasaga Distribution Inc.	-41.9%	0.00	-40.3%	0.00	NO
Waterloo North Hydro Inc.	7.1%	0.30	8.6%	0.30	NO
Welland Hydro-Electric System Corp.	-13.9%	0.15	-14.3%	0.15	NO
Wellington North Power Inc.	16.1%	0.45	14.9%	0.45	NO
West Coast Huron Energy Inc.	30.7%	0.60	36.3%	0.60	NO
Westario Power Inc.	0.2%	0.30	-1.1%	0.30	NO
Whitby Hydro Electric Corporation	-5.2%	0.30	-6.5%	0.30	NO
Woodstock Hydro Services Inc.	29.2%	0.60	25.9%	0.60	NO

Table 5

Stretch Factor Assignments by Group

Group I	Group II	Group III		Group IV	Group V
Stretch Factor = 0%	Stretch Factor = 0.15%	Stretch Factor = 0.30%		Stretch Factor = 0.45%	Stretch Factor = 0.60%
E.L.K. Energy Inc.	Cooperative Hydro Embrun Inc.	Bluewater Power Distribution Corporation	Niagara Peninsula Energy Inc.	Atikokan Hydro Inc.	Algoma Power Inc.
Halton Hills Hydro Inc.	Enersource Hydro Mississauga Inc.	Brantford Power Inc.	Niagara-On-The-Lake Hydro Inc.	Canadian Niagara Power Inc.	Hydro One Networks Inc.
Hearst Power Distribution Company Limited	Entegrus Powerlines	Brant County Power Inc.	Norfolk Power Distribution Inc.	Chapleau Public Utilities Corporation	Toronto Hydro-Electric System Limited
Hydro Hawkesbury Inc.	Espanola Regional Hydro Distribution Corporation	Burlington Hydro Inc.	North Bay Hydro Distribution Limited	Enwin Utilities Ltd.	West Coast Huron Energy Inc.
Northern Ontario Wires Inc.	Essex Powerlines Corporation	Cambridge And North Dumfries Hydro Inc.	Orangeville Hydro Limited	Festival Hydro Inc.	Woodstock Hydro Services Inc.
Wasaga Distribution Inc.	Grimsby Power Incorporated	Centre Wellington Hydro Ltd.	Orillia Power Distribution Corporation	Greater Sudbury Hydro Inc.	
	Haldimand County Hydro Inc.	Collus Power Corporation	Ottawa River Power Corporation	Midland Power Utility Corporation	
	Kitchener	Erie Thames Powerlines Corporation	Powerstream Inc.	Oakville Hydro Electricity Distribution Inc.	
	Lakefront Utilities Inc.	Fort Frances Power Corporation	Rideau St. Lawrence Distribution Inc.	Peterborough Distribution Incorporated	
	London Hydro Inc.	Guelph Hydro Electric Systems Inc.	Sioux Lookout Hydro Inc.	PUC Distribution Inc.	
	Milton Hydro Distribution Inc.	Horizon Utilities Corporation	St. Thomas Energy Inc.	Renfrew Hydro Inc.	
	Newmarket	Hydro 2000 Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	
	Oshawa PUC Networks Inc.	Hydro One Brampton Networks Inc.	Veridian Connections Inc.	Wellington North Power Inc.	
	Welland Hydro-Electric System Corp.	Hydro Ottawa Limited	Waterloo North Hydro Inc.		
		Innisfil Hydro Distribution Systems Limited	Westario Power Inc.		
		Kenora Hydro Electric Corporation Ltd.	Whitby Hydro Electric Corporation		
		Kingston Hydro Corporation			
		Lakeland Power Distribution Ltd.			

Tab G



Version 4.00

Utility Name	Burlington Hydro Inc.
Service Territory	
Assigned EB Number	EB-2013-0115
Name and Title	Kathi Farmer
Phone Number	905-332-1851 ext 284
Email Address	kfarmer@burlingtonhydro.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and



Revenue Requirement Workform

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[2. Table of Contents](#)

[3. Data Input Sheet](#)

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Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Revenue Requirement Workform

Data Input ⁽¹⁾

	Initial Application	(2) Adjustments	Interrogatory Responses	(6) Adjustments	Per Board Decision
1 Rate Base					
Gross Fixed Assets (average)	\$248,054,688	(\$1,934,328)	\$ 246,120,360		\$246,120,360
Accumulated Depreciation (average)	(\$141,340,625)	(\$55,495)	(\$141,396,120)	\$28,200	(\$141,367,920)
Allowance for Working Capital:					
Controllable Expenses	\$18,553,350	\$296,515	\$ 18,849,865	(\$1,273,332)	\$17,576,533
Cost of Power	\$175,354,241	\$7,994,559	\$ 183,348,800	\$7,353,460	\$190,702,260
Working Capital Rate (%)	13.00%	(9)	13.00%	(9)	13.00% (9)
2 Utility Income					
Operating Revenues:					
Distribution Revenue at Current Rates	\$29,612,045	\$106,646	\$29,718,690	\$73,973	\$29,792,663
Distribution Revenue at Proposed Rates	\$28,856,594	\$873,460	\$29,730,054	(\$894,522)	\$28,835,532
Other Revenue:					
Specific Service Charges	\$817,981	\$0	\$817,981	\$0	\$817,981
Late Payment Charges	\$241,000	\$0	\$241,000	\$0	\$241,000
Other Distribution Revenue	\$625,033	\$0	\$625,033	\$0	\$625,033
Other Income and Deductions	\$254,000	\$0	\$254,000	\$63,000	\$317,000
Total Revenue Offsets	\$1,938,014	(7) \$0	\$1,938,014	\$63,000	\$2,001,014
Operating Expenses:					
OM+A Expenses	\$18,553,350	\$296,515	\$ 18,849,865	(\$1,162,865)	\$17,687,000
Depreciation/Amortization	\$4,182,434		\$ 4,182,434	(\$56,400)	\$4,126,034
Property taxes	\$ -		\$ -	\$273,559	\$273,559
Other expenses					
3 Taxes/PILs					
Taxable Income:					
Adjustments required to arrive at taxable income	(\$4,083,678)	(3)	(\$4,215,029)		(\$4,094,249)
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$108,565		\$117,847		\$163,975
Income taxes (grossed up)	\$137,696		\$149,985		\$211,146
Federal tax (%)	15.00%		15.00%		15.00%
Provincial tax (%)	6.16%		6.43%		7.34%
Income Tax Credits					
4 Capitalization/Cost of Capital					
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.0%		56.0%		56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(8)	4.0%	(8)	4.0% (8)
Common Equity Capitalization Ratio (%)	40.0%		40.0%		40.0%
Preferred Shares Capitalization Ratio (%)					
	100.0%		100.0%		100.0%
Cost of Capital					
Long-term debt Cost Rate (%)	4.16%		4.73%		4.73%
Short-term debt Cost Rate (%)	2.07%		2.11%		2.11%
Common Equity Cost Rate (%)	8.98%		9.36%		9.36%
Preferred Shares Cost Rate (%)					

Notes

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 - (8) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.





Revenue Requirement Workform

Rate Base and Working Capital

Line No.	Particulars		Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$248,054,688	(\$1,934,328)	\$246,120,360	\$ -	\$246,120,360
2	Accumulated Depreciation (average)	(3)	(\$141,340,625)	(\$55,495)	(\$141,396,120)	\$28,200	(\$141,367,920)
3	Net Fixed Assets (average)	(3)	\$106,714,063	(\$1,989,823)	\$104,724,240	\$28,200	\$104,752,440
4	Allowance for Working Capital	(1)	\$25,207,987	\$1,077,840	\$26,285,826	\$790,417	\$27,076,243
5	Total Rate Base		\$131,922,050	(\$911,983)	\$131,010,066	\$818,617	\$131,828,683

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses		\$18,553,350	\$296,515	\$18,849,865	(\$1,273,332)	\$17,576,533
7	Cost of Power		\$175,354,241	\$7,994,559	\$183,348,800	\$7,353,460	\$190,702,260
8	Working Capital Base		\$193,907,591	\$8,291,074	\$202,198,665	\$6,080,128	\$208,278,793
9	Working Capital Rate %	(2)	13.00%	0.00%	13.00%	0.00%	13.00%
10	Working Capital Allowance		\$25,207,987	\$1,077,840	\$26,285,826	\$790,417	\$27,076,243

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. **The default rate for 2014 cost of service applications is 13%.**
 (3) Average of opening and closing balances for the year.



Revenue Requirement Workform

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
	Operating Revenues					
1	Distribution Revenue (at Proposed Rates)	\$28,856,594	\$873,460	\$29,730,054	(\$894,522)	\$28,835,532
2	Other Revenue (1)	\$1,938,014	\$ -	\$1,938,014	\$63,000	\$2,001,014
3	Total Operating Revenues	\$30,794,608	\$873,460	\$31,668,068	(\$831,522)	\$30,836,546
	Operating Expenses					
4	OM+A Expenses	\$18,553,350	\$296,515	\$18,849,865	(\$1,162,865)	\$17,687,000
5	Depreciation/Amortization	\$4,182,434	\$ -	\$4,182,434	(\$56,400)	\$4,126,034
6	Property taxes	\$ -	\$ -	\$ -	\$273,559	\$273,559
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$22,735,784	\$296,515	\$23,032,299	(\$945,706)	\$22,086,593
10	Deemed Interest Expense	\$3,182,488	\$398,280	\$3,580,767	\$22,374	\$3,603,142
11	Total Expenses (lines 9 to 10)	\$25,918,271	\$694,795	\$26,613,066	(\$923,332)	\$25,689,734
12	Utility income before income taxes	\$4,876,337	\$178,665	\$5,055,002	\$91,810	\$5,146,812
13	Income taxes (grossed-up)	\$137,696	\$12,289	\$149,985	\$61,161	\$211,146
14	Utility net income	\$4,738,640	\$166,377	\$4,905,017	\$30,649	\$4,935,666

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$817,981	\$ -	\$817,981	\$ -	\$817,981
	Late Payment Charges	\$241,000	\$ -	\$241,000	\$ -	\$241,000
	Other Distribution Revenue	\$625,033	\$ -	\$625,033	\$ -	\$625,033
	Other Income and Deductions	\$254,000	\$ -	\$254,000	\$63,000	\$317,000
	Total Revenue Offsets	\$1,938,014	\$ -	\$1,938,014	\$63,000	\$2,001,014



Revenue Requirement Workform

Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$4,738,640	\$4,905,017	\$4,935,666
2	Adjustments required to arrive at taxable utility income	(\$4,083,678)	(\$4,215,029)	(\$4,094,249)
3	Taxable income	<u>\$654,962</u>	<u>\$689,988</u>	<u>\$841,417</u>
<u>Calculation of Utility Income Taxes</u>				
4	Income taxes	<u>\$108,565</u>	<u>\$117,847</u>	<u>\$163,975</u>
6	Total taxes	<u>\$108,565</u>	<u>\$117,847</u>	<u>\$163,975</u>
7	Gross-up of Income Taxes	<u>\$29,131</u>	<u>\$32,138</u>	<u>\$47,171</u>
8	Grossed-up Income Taxes	<u>\$137,696</u>	<u>\$149,985</u>	<u>\$211,146</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$137,696</u>	<u>\$149,985</u>	<u>\$211,146</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	<u>6.16%</u>	<u>6.43%</u>	<u>7.34%</u>
13	Total tax rate (%)	<u>21.16%</u>	<u>21.43%</u>	<u>22.34%</u>

Notes



Revenue Requirement Workform

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$73,876,348	4.16%	\$3,073,256
2	Short-term Debt	4.00%	\$5,276,882	2.07%	\$109,231
3	Total Debt	60.00%	\$79,153,230	4.02%	\$3,182,488
	Equity				
4	Common Equity	40.00%	\$52,768,820	8.98%	\$4,738,640
5	Preferred Shares	0.00%	\$-	0.00%	\$-
6	Total Equity	40.00%	\$52,768,820	8.98%	\$4,738,640
7	Total	100.00%	\$131,922,050	6.00%	\$7,921,128
Interrogatory Responses					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$73,365,637	4.73%	\$3,470,195
2	Short-term Debt	4.00%	\$5,240,403	2.11%	\$110,572
3	Total Debt	60.00%	\$78,606,040	4.56%	\$3,580,767
	Equity				
4	Common Equity	40.00%	\$52,404,027	9.36%	\$4,905,017
5	Preferred Shares	0.00%	\$-	0.00%	\$-
6	Total Equity	40.00%	\$52,404,027	9.36%	\$4,905,017
7	Total	100.00%	\$131,010,066	6.48%	\$8,485,784
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$73,824,063	4.73%	\$3,491,878
9	Short-term Debt	4.00%	\$5,273,147	2.11%	\$111,263
10	Total Debt	60.00%	\$79,097,210	4.56%	\$3,603,142
	Equity				
11	Common Equity	40.00%	\$52,731,473	9.36%	\$4,935,666
12	Preferred Shares	0.00%	\$-	0.00%	\$-
13	Total Equity	40.00%	\$52,731,473	9.36%	\$4,935,666
14	Total	100.00%	\$131,828,683	6.48%	\$8,538,807

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I





Revenue Requirement Workform

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		(\$717,401)		\$49,545		(\$926,226)
2	Distribution Revenue	\$29,612,045	\$29,573,995	\$29,718,690	\$29,680,509	\$29,792,663	\$29,761,758
3	Other Operating Revenue Offsets - net	\$1,938,014	\$1,938,014	\$1,938,014	\$1,938,014	\$2,001,014	\$2,001,014
4	Total Revenue	\$31,550,059	\$30,794,608	\$31,656,704	\$31,668,068	\$31,793,677	\$30,836,546
5	Operating Expenses	\$22,735,784	\$22,735,784	\$23,032,299	\$23,032,299	\$22,086,593	\$22,086,593
6	Deemed Interest Expense	\$3,182,488	\$3,182,488	\$3,580,767	\$3,580,767	\$3,603,142	\$3,603,142
8	Total Cost and Expenses	\$25,918,271	\$25,918,271	\$26,613,066	\$26,613,066	\$25,689,734	\$25,689,734
9	Utility Income Before Income Taxes	\$5,631,787	\$4,876,337	\$5,043,638	\$5,055,002	\$6,103,943	\$5,146,812
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$4,083,678)	(\$4,083,678)	(\$4,215,029)	(\$4,215,029)	(\$4,094,249)	(\$4,094,249)
11	Taxable Income	\$1,548,109	\$792,659	\$828,609	\$839,973	\$2,009,694	\$1,052,563
12	Income Tax Rate	21.16%	21.16%	21.43%	21.43%	22.34%	22.34%
13	Income Tax on Taxable Income	\$327,521	\$167,696	\$177,550	\$179,985	\$448,973	\$235,146
14	Income Tax Credits	\$-	\$-	\$-	\$-	\$-	\$-
15	Utility Net Income	\$5,304,266	\$4,738,640	\$4,866,088	\$4,905,017	\$5,654,970	\$4,935,666
16	Utility Rate Base	\$131,922,050	\$131,922,050	\$131,010,066	\$131,010,066	\$131,828,683	\$131,828,683
17	Deemed Equity Portion of Rate Base	\$52,768,820	\$52,768,820	\$52,404,027	\$52,404,027	\$52,731,473	\$52,731,473
18	Income/(Equity Portion of Rate Base)	10.05%	8.98%	9.29%	9.36%	10.72%	9.36%
19	Target Return - Equity on Rate Base	8.98%	8.98%	9.36%	9.36%	9.36%	9.36%
20	Deficiency/Sufficiency in Return on Equity	1.07%	0.00%	-0.07%	0.00%	1.36%	0.00%
21	Indicated Rate of Return	6.43%	6.00%	6.45%	6.48%	7.02%	6.48%
22	Requested Rate of Return on Rate Base	6.00%	6.00%	6.48%	6.48%	6.48%	6.48%
23	Deficiency/Sufficiency in Rate of Return	0.43%	0.00%	-0.03%	0.00%	0.55%	0.00%
24	Target Return on Equity	\$4,738,640	\$4,738,640	\$4,905,017	\$4,905,017	\$4,935,666	\$4,935,666
25	Revenue Deficiency/(Sufficiency)	(\$565,626)	\$0	\$38,929	\$0	(\$719,304)	(\$0)
26	Gross Revenue Deficiency/(Sufficiency)	(\$717,401) (1)		\$49,545 (1)		(\$926,226) (1)	

Notes

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement Workform

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$18,553,350	\$18,849,865	\$17,687,000
2	Amortization/Depreciation	\$4,182,434	\$4,182,434	\$4,126,034
3	Property Taxes	\$ -	\$ -	\$273,559
5	Income Taxes (Grossed up)	\$137,696	\$149,985	\$211,146
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$3,182,488	\$3,580,767	\$3,603,142
	Return on Deemed Equity	\$4,738,640	\$4,905,017	\$4,935,666
8	Service Revenue Requirement (before Revenues)	\$30,794,608	\$31,668,068	\$30,836,546
9	Revenue Offsets	\$1,938,014	\$1,938,014	\$2,001,014
10	Base Revenue Requirement (excluding Transformer Owership Allowance credit adjustment)	\$28,856,594	\$29,730,054	\$28,835,532
11	Distribution revenue	\$28,856,594	\$29,730,054	\$28,835,532
12	Other revenue	\$1,938,014	\$1,938,014	\$2,001,014
13	Total revenue	\$30,794,608	\$31,668,068	\$30,836,546
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$0 (1)	\$0 (1)	(\$0) (1)

Notes

(1) Line 11 - Line 8